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Licence **18** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	16.0	0.0	0.0	15.0	31.0	27.0	19.0	**22,994.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2016	16.4	15.8	17.2	14.7	15.1	7.8	0.0	0.0	7.6	15.6	14.0	9.7	**7,932.0**
OIL	2016	29.4	26.5	28.8	25.2	26.8	14.7	0.0	0.0	14.0	28.8	26.0	18.0	**44,023.5**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**22,739.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2015	15.7	15.6	17.7	15.8	15.4	16.1	15.0	16.3	15.8	16.3	15.8	16.6	**7,798.1**
OIL	2015	32.1	26.5	28.9	29.0	30.2	34.8	28.4	32.4	32.5	31.1	28.0	29.5	**43,785.3**
DAY	2014	31.0	28.0	31.0	28.0	29.0	0.0	19.0	31.0	30.0	30.0	30.0	31.0	**22,381.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2014	11.7	10.7	12.1	10.9	11.5	0.0	8.6	18.5	17.7	17.0	17.2	17.8	**7,606.0**
OIL	2014	26.8	25.3	27.3	24.7	25.6	0.0	18.5	35.0	36.3	36.1	36.4	36.6	**43,421.9**

Licence **36** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	503.5	1412.6	646.1	541.3	587.7	588.0	0.0	0.0	0.0	0.0	0.0	0.0	**546,385.7**
WIN	2015	462.3	404.2	509.2	638.9	791.4	1279.5	1286.8	1514.5	480.4	584.5	597.4	558.6	**542,106.5**
WIN	2014	694.0	676.0	374.1	357.6	768.5	702.5	653.8	812.1	820.7	899.8	437.9	345.7	**532,998.8**

Licence **77** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	184.4	200.9	196.3	194.7	204.7	179.0	192.4	191.1	195.3	531.6	178.5	253.4	**223,666.9**
WIN	2015	221.3	179.6	180.4	209.5	199.4	127.3	136.4	186.2	183.2	373.3	173.3	217.6	**220,964.6**
WIN	2014	230.1	218.4	298.3	287.9	264.2	266.3	206.8	234.4	97.1	53.4	0.0	173.9	**218,577.1**

Licence **137** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**22,227.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**
H2O	2016	113.7	98.6	57.3	82.6	92.0	71.0	44.8	49.4	48.2	52.2	48.2	45.7	**147,390.2**
OIL	2016	28.1	25.4	27.7	26.3	28.3	23.8	17.8	19.7	18.3	18.5	18.9	19.0	**58,068.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	19.0	0.0	24.0	**21,864.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**
H2O	2015	192.0	167.3	191.3	196.1	130.7	92.0	88.3	79.9	87.8	52.9	0.0	82.7	**146,586.5**
OIL	2015	35.0	31.6	31.3	29.7	27.0	24.2	23.2	20.6	22.8	16.3	0.0	20.6	**57,796.6**
DAY	2014	31.0	11.0	31.0	30.0	31.0	30.0	13.0	31.0	30.0	31.0	30.0	31.0	**21,553.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**
H2O	2014	128.0	52.0	125.1	111.1	103.4	94.6	67.8	195.1	178.5	200.0	192.9	217.8	**145,225.5**
OIL	2014	12.4	4.7	12.0	10.9	13.9	12.8	11.9	33.1	31.3	33.0	37.0	33.8	**57,514.3**

Licence **153** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	28.0	29.0	31.0	29.0	18.0	26.0	30.0	30.0	**23,260.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.4**
H2O	2016	25.2	24.6	26.8	23.0	22.6	22.6	23.7	22.9	14.1	29.5	38.5	38.1	**20,654.4**
OIL	2016	28.2	25.9	28.1	24.7	25.0	26.8	28.5	26.2	16.4	37.2	52.1	51.7	**80,278.5**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**22,921.8**

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Licence **153** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.4**
H2O	2015	24.6	24.3	27.7	24.6	24.0	25.2	22.4	25.6	24.7	25.5	24.7	25.9	**20,342.8**
OIL	2015	31.3	25.9	28.2	28.4	29.6	34.1	26.5	31.9	31.8	30.3	27.4	28.8	**79,907.7**
DAY	2014	31.0	28.0	18.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**22,564.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.4**
H2O	2014	34.7	31.9	20.8	34.9	36.7	33.5	32.4	28.8	27.6	27.5	26.8	27.9	**20,043.6**
OIL	2014	45.7	43.1	26.9	45.2	46.6	44.4	39.7	36.4	35.5	36.4	35.6	35.7	**79,553.5**

Licence **167** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	113.7	180.6	183.8	170.3	178.0	168.5	179.0	181.0	170.7	137.2	113.3	190.3	**432,415.1**
WIN	2015	259.2	276.2	499.6	214.0	213.5	108.2	132.2	157.4	147.4	146.6	141.6	159.0	**430,448.7**
WIN	2014	247.3	314.7	218.3	241.2	260.1	252.2	207.9	844.8	288.9	317.4	142.6	139.9	**427,993.8**

Licence **168** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	26.0	30.0	28.0	30.0	30.0	30.0	31.0	**22,847.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2016	22.3	21.4	23.4	19.6	20.3	17.8	20.0	19.4	20.6	20.2	20.6	21.4	**4,207.7**
OIL	2016	26.1	23.6	25.6	22.1	23.5	22.1	25.2	23.3	24.9	24.6	25.1	26.1	**25,823.4**
DAY	2015	10.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	30.0	30.0	31.0	**22,495.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2015	0.0	0.0	0.0	32.8	30.3	22.0	19.6	22.3	21.5	21.7	21.5	22.5	**3,960.7**
OIL	2015	11.0	21.6	23.6	23.7	27.3	31.1	24.3	29.0	29.0	27.1	25.0	26.2	**25,531.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	14.0	**22,158.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2014	7.0	6.5	7.3	7.1	7.4	6.8	6.6	8.9	8.8	8.7	8.6	3.5	**3,746.5**
OIL	2014	10.8	10.1	10.9	10.6	10.9	10.5	9.3	8.9	9.0	9.2	9.0	15.4	**25,232.3**

Licence **169** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,708.8**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,708.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,708.8**

Licence **176** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**

Licence **180** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,886.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,886.1**

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Licence **180** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,854.2**
DAY	2015	29.0	28.0	31.0	30.0	6.0	30.0	31.0	17.0	0.0	0.0	0.0	0.0	**18,886.0**
H2O	2015	192.8	180.2	191.0	175.9	43.0	204.2	194.6	98.6	0.0	0.0	0.0	0.0	**128,886.1**
OIL	2015	13.3	17.1	14.5	13.8	2.9	14.4	11.1	6.1	0.0	0.0	0.0	0.0	**14,854.2**
DAY	2014	31.0	28.0	31.0	28.0	31.0	25.0	4.0	31.0	30.0	31.0	29.0	31.0	**18,684.0**
H2O	2014	194.9	188.5	226.7	228.4	220.6	174.1	46.0	257.5	209.1	207.1	196.0	219.7	**127,605.8**
OIL	2014	14.8	13.3	17.4	14.2	15.2	11.2	4.0	16.6	14.9	15.5	13.2	16.2	**14,761.0**

Licence **183** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	26.0	31.0	29.0	18.0	26.0	30.0	31.0	**22,798.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2016	47.2	45.4	49.4	42.4	43.7	37.5	43.7	42.3	26.1	37.6	43.6	45.3	**81,716.2**
OIL	2016	3.5	3.1	3.4	3.0	3.2	2.9	3.4	3.2	2.0	2.9	3.4	3.5	**107,029.8**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	28.0	**22,460.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2015	64.5	63.9	72.6	64.6	63.1	52.4	43.2	47.0	45.6	46.9	45.6	43.1	**81,212.0**
OIL	2015	12.1	9.9	10.9	10.9	11.4	6.5	3.4	3.8	3.8	3.7	3.3	3.2	**106,992.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**22,105.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2014	27.3	25.0	28.3	27.5	28.9	26.4	25.5	62.7	72.5	72.2	70.6	73.1	**80,559.5**
OIL	2014	11.0	10.5	11.2	11.0	11.3	10.7	9.6	13.3	13.6	14.1	13.7	13.8	**106,909.4**

Licence **189** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**22,679.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.8**
H2O	2016	16.7	16.1	45.0	57.9	68.0	64.1	67.4	60.3	63.8	65.8	64.0	63.2	**33,923.8**
OIL	2016	3.2	2.8	7.5	9.7	12.0	12.2	13.1	11.5	12.3	12.7	12.4	12.3	**104,268.2**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**22,324.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.8**
H2O	2015	38.1	37.7	42.9	38.2	37.3	32.5	15.3	16.7	16.2	16.6	16.1	16.9	**33,271.5**
OIL	2015	8.9	7.4	8.0	8.1	8.4	8.1	3.0	3.5	3.5	3.3	3.0	3.2	**104,146.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,966.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.8**
H2O	2014	8.9	8.1	9.2	9.0	9.4	8.6	8.4	17.9	42.8	42.6	41.6	43.2	**32,947.0**
OIL	2014	4.9	4.7	5.0	4.9	5.1	4.8	4.3	6.4	10.1	10.3	10.2	10.1	**104,078.1**

Licence **191** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	27.0	29.0	28.0	31.0	28.0	18.0	0.0	0.0	29.0	**22,931.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.4**
H2O	2016	17.1	17.1	18.5	15.9	16.4	15.0	16.4	15.7	10.0	0.0	0.0	16.2	**9,587.3**
OIL	2016	25.6	23.9	25.9	22.8	24.2	23.7	22.8	19.9	12.8	0.0	0.0	20.9	**76,092.5**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**22,651.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.4**
H2O	2015	17.0	16.8	19.1	17.0	16.7	17.4	15.0	17.7	17.1	17.6	17.1	17.8	**9,429.0**
OIL	2015	28.9	23.9	26.0	26.2	27.3	31.4	23.6	29.3	29.4	27.9	25.3	26.5	**75,870.0**

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Licence **191** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**22,295.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.4**
H2O	2014	10.7	9.9	11.2	10.8	11.4	10.4	10.0	17.6	19.1	19.0	18.6	19.2	**9,222.7**
OIL	2014	26.3	24.9	26.8	26.2	26.9	25.7	22.9	31.6	32.8	33.6	32.8	32.9	**75,544.3**

Licence **193** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	62.4	0.1	0.1	0.1	2.3	2.1	17.6	113.8	1.3	235.9	240.2	300.9	**165,522.1**
WIN	2015	405.6	403.3	442.9	466.2	406.6	61.6	35.5	48.2	54.3	53.6	53.7	57.4	**164,545.3**
WIN	2014	223.9	176.7	273.3	223.0	248.2	252.2	234.5	54.5	0.5	91.5	0.0	186.6	**162,056.4**

Licence **196** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	11.0	**22,892.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.6**
H2O	2016	47.6	51.3	29.8	44.3	64.3	79.0	64.3	71.1	73.6	83.8	78.9	27.5	**36,286.3**
OIL	2016	15.3	17.1	18.6	19.0	20.4	19.3	18.4	20.5	18.4	18.9	19.6	6.6	**44,244.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**22,555.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.6**
H2O	2015	96.3	84.0	96.0	96.8	107.0	70.2	47.6	47.8	45.6	44.9	44.8	53.7	**35,570.8**
OIL	2015	17.5	15.8	15.7	14.7	16.0	16.3	16.2	15.9	15.4	17.8	17.1	17.4	**44,032.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**22,191.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.6**
H2O	2014	144.4	149.5	156.8	125.4	116.7	106.7	97.9	102.5	89.6	100.4	96.8	109.3	**34,736.1**
OIL	2014	24.3	23.2	23.3	21.3	27.1	24.9	22.1	18.6	15.6	16.5	18.5	16.9	**43,836.4**

Licence **207** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**22,971.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2016	26.3	22.8	13.3	23.7	27.2	27.3	26.1	28.4	29.3	34.3	32.1	31.5	**20,105.6**
OIL	2016	12.3	10.9	12.1	14.7	16.4	16.3	16.7	19.1	17.2	18.1	18.4	17.8	**22,473.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**22,608.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2015	2.0	1.7	2.0	2.0	2.2	2.1	2.0	7.5	20.3	20.0	19.9	24.8	**19,783.3**
OIL	2015	1.7	1.5	1.6	1.4	1.6	1.5	1.5	3.9	9.9	11.5	11.0	11.6	**22,283.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**22,246.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2014	33.3	34.5	36.2	28.9	26.9	24.6	21.1	2.0	1.8	2.1	2.0	2.3	**19,676.8**
OIL	2014	6.1	5.8	5.8	5.3	6.8	6.2	5.2	1.6	1.5	1.6	1.8	1.7	**22,224.7**

Licence **211** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**

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Licence **211** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**

Licence **213** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**22,805.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.8**
H2O	2016	25.9	22.5	13.1	20.1	35.7	49.8	40.9	45.3	46.8	53.5	49.5	48.2	**25,896.8**
OIL	2016	26.2	23.5	25.7	25.7	23.9	18.1	16.4	18.2	16.4	17.2	17.3	16.3	**49,021.3**
DAY	2015	0.0	0.0	0.0	30.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**22,442.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.8**
H2O	2015	0.0	0.0	0.0	34.4	23.8	21.5	20.9	19.0	17.1	19.7	19.6	24.4	**25,445.5**
OIL	2015	0.0	0.0	0.0	12.8	22.8	23.0	22.3	19.9	18.1	24.6	23.5	24.8	**48,776.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	23.0	25.0	0.0	0.0	0.0	**22,174.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.8**
H2O	2014	32.5	33.6	35.3	28.2	26.3	24.0	19.6	25.7	26.4	0.0	0.0	0.0	**25,245.1**
OIL	2014	10.1	9.7	9.8	9.0	11.4	10.5	8.3	10.7	11.3	0.0	0.0	0.0	**48,584.6**

Licence **214** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	15.4	0.2	1.1	1.1	1.1	0.9	2.1	2.1	1.1	2.4	4.1	7.2	**156,538.3**
WIN	2015	0.1	0.0	42.6	40.4	40.0	39.0	41.6	67.6	12.3	10.7	10.6	17.0	**156,499.5**
WIN	2014	59.0	90.3	65.2	64.4	66.0	10.8	4.7	2.3	4.1	9.9	0.0	4.4	**156,177.6**

Licence **216** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,046.9**
WIN	2015	4.5	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,046.9**
WIN	2014	384.6	368.3	126.1	124.7	89.5	32.9	0.0	0.0	0.0	0.0	0.0	3.4	**170,038.3**

Licence **223** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,108.3**
WIN	2015	105.0	97.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,107.4**
WIN	2014	91.6	70.5	80.4	74.8	85.2	64.9	78.6	88.6	157.8	0.0	0.0	0.0	**179,905.2**

Licence **224** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**22,808.9**

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Licence **224** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	6.8	6.7	6.9	**3,805.6**
OIL	2016	12.9	11.7	12.7	11.1	11.8	11.6	54.6	55.2	59.1	61.0	59.6	62.1	**72,632.7**
DAY	2015	31.0	28.0	31.0	30.0	26.0	23.0	26.0	31.0	30.0	31.0	30.0	31.0	**22,452.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.3**
H2O	2015	5.7	5.6	6.4	5.7	5.0	2.2	1.3	1.4	1.3	1.4	1.3	1.4	**3,778.5**
OIL	2015	27.2	22.4	24.5	24.7	23.0	15.1	12.5	14.3	14.3	13.7	12.3	13.0	**72,209.3**
DAY	2014	18.0	28.0	22.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**22,104.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.3**
H2O	2014	5.3	8.4	6.8	9.3	9.7	8.9	8.6	7.5	6.4	6.4	6.2	6.4	**3,739.8**
OIL	2014	29.5	48.6	37.1	50.9	52.4	50.1	44.8	37.3	30.8	31.7	30.9	31.0	**71,992.3**

Licence **225** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	27.0	29.0	28.0	31.0	29.0	30.0	31.0	30.0	29.0	**22,469.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2016	35.8	29.5	31.3	27.1	27.9	25.6	27.9	27.0	27.8	28.7	27.8	27.1	**12,065.8**
OIL	2016	35.3	36.4	35.9	33.1	36.0	35.3	39.2	35.9	37.5	38.7	37.9	36.9	**49,383.0**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	28.0	**22,116.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2015	17.6	17.5	27.7	24.6	24.0	25.2	23.3	25.5	24.7	25.5	24.7	23.3	**11,722.3**
OIL	2015	52.4	43.1	47.2	47.5	49.4	56.9	46.3	52.9	53.2	50.6	45.7	43.4	**48,944.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	9.0	18.0	**21,761.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2014	16.6	15.2	17.1	16.7	17.5	16.0	15.5	24.3	27.6	27.5	8.0	11.6	**11,438.7**
OIL	2014	37.1	35.1	37.7	36.8	37.8	36.2	32.2	51.2	59.3	60.9	17.9	34.6	**48,356.3**

Licence **230** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	147.6	341.9	275.1	288.6	450.7	675.7	431.1	0.0	0.0	0.0	0.0	**244,378.7**
WIN	2015	206.8	207.7	217.2	193.1	209.7	100.2	106.2	101.5	0.0	0.0	0.0	0.0	**241,768.0**
WIN	2014	208.6	239.2	195.8	195.0	242.1	240.3	194.1	220.7	126.3	166.7	0.0	9.9	**240,425.6**

Licence **233** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**22,956.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
H2O	2016	407.9	353.9	205.7	296.3	330.1	220.5	100.5	111.1	114.2	129.6	120.8	118.1	**111,463.4**
OIL	2016	29.1	26.2	28.6	27.2	29.3	30.4	28.8	31.9	27.0	25.9	27.4	26.8	**70,323.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**22,593.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
H2O	2015	248.4	216.5	247.6	253.7	334.9	340.9	328.9	329.7	315.1	310.0	237.3	383.4	**108,954.7**
OIL	2015	38.4	34.6	34.3	32.6	28.4	24.8	24.7	24.4	23.6	27.4	20.2	27.6	**69,984.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**22,235.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
H2O	2014	333.9	345.8	362.8	290.1	270.0	246.9	221.1	252.5	231.0	258.9	249.6	282.0	**105,408.3**
OIL	2014	8.7	8.3	8.3	7.6	9.6	8.8	18.1	36.3	34.3	36.2	40.5	37.1	**69,643.4**

Licence **236** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **236** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**19,864.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.7**
H2O	2016	17.7	17.1	18.5	17.6	17.4	15.7	16.4	15.4	16.3	16.8	16.4	17.0	**13,649.5**
OIL	2016	15.2	13.6	14.9	14.4	14.8	14.1	15.1	13.4	14.4	14.9	14.6	15.2	**18,638.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**19,502.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.7**
H2O	2015	17.0	16.8	19.1	17.0	17.7	17.4	16.2	17.7	17.1	17.6	17.1	17.8	**13,447.2**
OIL	2015	16.6	13.6	14.9	15.0	16.7	18.0	14.6	16.8	16.8	16.0	14.4	15.2	**18,463.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	25.0	18.0	30.0	31.0	**19,142.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.7**
H2O	2014	18.7	17.2	19.4	18.8	19.8	18.0	17.4	21.6	15.9	11.0	18.6	19.2	**13,238.7**
OIL	2014	12.5	11.8	12.8	12.4	12.8	12.2	10.9	14.3	15.6	11.1	18.8	18.9	**18,274.9**

Licence **260** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,109.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,539.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	**21,109.0**
H2O	2015	15.6	13.2	14.0	12.9	16.4	14.9	3.9	0.0	0.0	0.0	0.0	0.0	**4,511.7**
OIL	2015	5.8	6.8	5.8	5.5	6.0	5.7	1.5	0.0	0.0	0.0	0.0	0.0	**10,539.4**
DAY	2014	31.0	28.0	18.0	28.0	31.0	30.0	4.0	31.0	30.0	31.0	30.0	31.0	**20,920.0**
H2O	2014	14.3	13.9	9.7	16.8	16.2	15.4	3.4	18.9	15.4	15.2	14.6	16.2	**4,420.8**
OIL	2014	5.9	5.3	4.0	5.7	6.1	5.3	1.6	6.6	5.9	6.2	5.3	6.5	**10,502.3**

Licence **261** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,016.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,887.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,896.4**
DAY	2014	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,016.0**
H2O	2014	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,887.3**
OIL	2014	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,896.4**

Licence **263** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	172.1	115.8	93.8	111.9	110.0	109.7	139.6	80.2	0.0	0.0	0.0	0.0	**165,550.8**
WIN	2015	99.4	73.9	116.9	139.9	148.2	83.5	46.6	63.3	170.6	165.2	91.8	173.8	**164,617.7**
WIN	2014	77.3	146.9	219.4	156.5	160.4	165.6	139.8	173.0	26.7	88.1	89.1	59.8	**163,244.6**

Licence **264** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**22,427.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2016	59.4	51.6	30.0	43.2	48.1	44.0	36.2	157.8	147.1	160.2	147.7	142.9	**92,344.6**
OIL	2016	1.8	1.6	1.7	1.6	1.8	2.4	4.6	40.8	36.7	36.8	36.7	34.4	**44,217.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	28.0	**22,065.3**

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Licence **264** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2015	198.8	173.2	198.1	203.0	220.8	209.6	67.8	32.3	0.0	0.0	0.0	50.5	**91,276.4**
OIL	2015	24.9	22.5	22.3	21.1	22.8	22.1	4.1	0.9	0.0	0.0	0.0	1.5	**44,016.2**
DAY	2014	31.0	23.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,804.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2014	251.4	213.7	246.6	218.3	203.2	185.8	170.8	202.0	184.8	207.1	199.7	225.6	**89,922.3**
OIL	2014	15.9	12.5	13.9	14.0	17.8	16.4	21.6	23.5	22.2	23.5	26.3	24.0	**43,874.0**

Licence **267** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**22,577.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2016	0.0	67.3	39.1	56.3	62.8	58.5	42.2	39.0	36.2	41.8	39.8	39.4	**93,109.7**
OIL	2016	0.0	6.4	7.0	6.6	7.2	8.3	12.1	10.2	8.9	9.5	9.4	8.7	**57,225.8**
DAY	2015	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	26.0	31.0	16.0	0.0	**22,245.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2015	61.3	53.5	61.1	56.0	68.2	64.6	62.5	62.7	52.0	58.9	31.4	0.0	**92,587.3**
OIL	2015	15.2	13.7	13.6	11.5	13.1	6.3	6.1	6.0	5.0	6.7	3.5	0.0	**57,131.5**
DAY	2014	31.0	28.0	31.0	16.0	31.0	30.0	27.0	31.0	30.0	8.0	25.0	31.0	**21,932.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2014	77.8	80.6	84.5	36.6	62.9	57.5	52.7	62.3	57.0	16.5	51.4	69.6	**91,955.1**
OIL	2014	14.4	13.7	13.9	6.8	16.1	14.7	13.2	14.4	13.5	3.7	13.4	14.7	**57,030.8**

Licence **269** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**22,157.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2016	18.4	17.1	9.9	16.1	18.2	17.3	13.5	13.1	10.3	12.4	11.5	11.2	**4,417.5**
OIL	2016	16.5	15.9	17.3	20.1	22.2	21.4	19.0	18.2	12.6	14.0	14.2	13.5	**22,834.1**
DAY	2015	31.0	28.0	31.0	28.0	31.0	30.0	31.0	16.0	0.0	0.0	8.0	30.0	**21,796.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2015	11.1	9.6	11.1	10.5	12.7	16.4	15.9	8.3	0.0	0.0	3.9	17.9	**4,248.5**
OIL	2015	5.4	4.9	4.9	4.3	6.1	15.6	15.0	7.6	0.0	0.0	4.3	16.2	**22,629.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	24.0	18.0	30.0	31.0	**21,532.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2014	19.3	20.1	21.0	16.6	15.7	14.3	13.1	12.0	8.2	6.6	11.1	12.6	**4,131.1**
OIL	2014	9.6	9.2	9.2	8.3	10.7	9.8	8.7	6.1	3.9	3.0	5.7	5.2	**22,544.9**

Licence **270** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	24.0	29.0	29.0	29.0	30.0	30.0	31.0	**22,720.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2016	37.2	26.0	11.7	9.8	10.3	8.1	9.7	10.0	10.1	10.4	10.3	10.8	**5,669.6**
OIL	2016	53.8	54.8	68.9	59.2	64.2	53.8	65.4	64.1	65.4	67.0	67.5	70.3	**36,276.3**
DAY	2015	16.0	28.0	24.0	30.0	31.0	30.0	26.0	26.0	9.0	31.0	30.0	30.0	**22,371.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2015	2.1	4.0	3.5	4.1	4.3	4.2	3.9	3.5	1.3	24.0	43.1	43.4	**5,505.2**
OIL	2015	8.2	13.1	11.1	14.4	16.0	17.2	14.0	13.4	5.0	51.4	46.3	46.9	**35,521.9**

Manitoba Production
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Licence **270** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,060.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2014	10.7	9.9	11.2	10.8	11.4	10.7	13.0	6.7	4.6	4.5	4.5	4.6	**5,363.8**
OIL	2014	19.0	18.0	19.2	18.7	19.3	19.1	21.2	18.6	17.9	18.5	18.0	18.1	**35,264.9**

Licence **272** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	29.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**22,739.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2016	9.7	4.0	4.4	3.9	4.0	3.6	3.8	3.6	3.6	3.7	3.7	3.8	**2,880.1**
OIL	2016	19.7	6.1	6.8	6.2	6.4	6.2	6.9	6.3	6.6	6.8	6.7	6.9	**17,206.0**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	27.0	**22,381.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2015	16.7	16.6	18.4	16.7	17.4	17.1	15.9	17.4	16.8	17.3	16.8	15.2	**2,828.3**
OIL	2015	41.4	34.1	36.4	37.5	41.7	44.9	36.6	41.8	42.0	40.0	36.1	32.9	**17,114.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**22,026.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	18.8	18.6	18.2	18.9	**2,626.0**
OIL	2014	6.8	6.4	6.9	6.7	6.9	6.6	6.0	36.5	46.8	48.1	46.9	47.1	**16,649.0**

Licence **273** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**22,374.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2016	85.4	74.0	43.1	62.0	69.1	66.1	53.7	59.5	61.9	74.5	69.3	63.6	**37,612.6**
OIL	2016	38.0	34.2	37.4	35.5	38.2	36.8	33.1	36.6	30.2	29.5	29.5	26.2	**53,945.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,012.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2015	73.3	63.9	73.1	77.3	93.3	87.5	71.0	69.1	63.7	64.9	64.8	80.2	**36,830.4**
OIL	2015	31.4	28.3	28.1	26.9	31.1	29.9	32.0	31.9	29.8	35.7	34.2	36.0	**53,539.9**
DAY	2014	30.0	21.0	28.0	28.0	31.0	30.0	27.0	31.0	30.0	31.0	2.0	31.0	**21,648.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2014	183.0	146.9	185.7	155.3	153.0	139.9	99.2	74.5	68.1	76.4	4.9	83.2	**35,948.3**
OIL	2014	37.0	27.5	33.2	31.7	42.7	39.2	31.5	29.7	28.0	29.6	2.3	30.3	**53,164.6**

Licence **274** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	13.0	19.0	29.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	28.0	31.0	**21,594.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.3**
H2O	2016	944.2	1270.7	1083.3	1668.3	1818.1	1781.8	1297.1	1605.8	1637.1	1864.4	1664.0	1750.9	**1,323,810.1**
OIL	2016	15.9	22.2	35.6	36.1	38.1	37.6	30.3	37.6	33.4	35.1	33.8	34.4	**90,319.1**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,267.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.3**
H2O	2015	2239.2	1951.4	2231.5	2141.6	1901.4	1909.9	1850.0	1856.0	1774.0	1745.0	1742.4	2158.3	**1,305,424.4**
OIL	2015	28.3	25.5	25.3	26.8	33.2	34.1	33.1	32.4	31.3	36.3	34.8	36.6	**89,929.0**
DAY	2014	0.0	0.0	0.0	19.0	31.0	30.0	26.0	31.0	30.0	31.0	14.0	31.0	**20,904.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.3**
H2O	2014	0.0	0.0	0.0	1491.1	2221.5	2030.9	1841.9	2275.9	2082.0	2333.3	1012.2	2541.3	**1,281,923.7**

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Licence **274** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	15.2	31.0	28.5	24.3	26.7	25.2	26.6	13.4	27.3	**89,551.3**

Licence **278** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	27.0	28.0	8.0	0.0	23.0	12.0	31.0	30.0	15.0	10.0	28.0	**21,601.0**
H2O	2016	11.3	11.1	11.0	3.0	0.0	17.3	9.2	14.6	12.1	5.1	3.0	4.1	**6,317.4**
OIL	2016	9.7	9.4	9.5	2.5	0.0	14.7	7.8	12.5	10.3	4.4	13.5	18.9	**18,721.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	30.0	31.0	29.0	23.0	**21,366.0**
H2O	2015	6.2	5.3	5.6	5.1	6.5	6.0	7.3	16.3	6.9	13.4	8.6	10.3	**6,215.6**
OIL	2015	17.6	20.6	17.5	16.5	17.9	17.2	16.4	11.6	14.7	11.5	11.4	8.7	**18,608.0**
DAY	2014	31.0	28.0	31.0	28.0	31.0	30.0	6.0	25.0	30.0	31.0	28.0	31.0	**21,028.0**
H2O	2014	5.7	5.5	6.7	6.7	6.5	6.1	1.8	6.1	6.1	6.1	5.5	6.4	**6,118.1**
OIL	2014	17.4	16.0	20.8	17.0	18.2	16.1	6.7	16.0	18.0	18.5	15.2	19.0	**18,426.4**

Licence **279** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**

Licence **281** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	27.0	29.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	**22,897.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.4**
H2O	2016	47.0	47.1	11.0	5.3	6.4	5.7	9.9	41.1	42.3	43.7	42.4	44.1	**6,122.9**
OIL	2016	21.1	17.3	34.0	37.6	40.6	38.4	44.9	48.2	50.1	51.7	50.6	52.7	**52,021.1**
DAY	2015	31.0	20.0	31.0	30.0	30.0	23.0	26.0	31.0	30.0	31.0	30.0	31.0	**22,545.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.4**
H2O	2015	18.9	13.4	22.2	45.1	45.6	35.4	42.9	46.7	45.3	46.6	45.3	47.3	**5,776.9**
OIL	2015	18.9	11.2	17.2	20.9	22.5	19.2	20.4	23.3	23.4	22.4	20.1	21.2	**51,533.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	27.0	29.0	31.0	14.0	18.0	**22,201.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.4**
H2O	2014	30.0	27.6	31.1	30.3	31.9	29.0	28.1	24.4	20.5	21.1	9.6	12.4	**5,322.2**
OIL	2014	50.7	48.0	51.5	50.2	51.7	49.4	44.1	32.9	20.7	22.0	10.0	12.5	**51,293.2**

Licence **282** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	31.0	28.0	31.0	29.0	30.0	18.0	0.0	0.0	**22,867.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.6**
H2O	2016	7.4	4.8	6.5	5.6	6.2	5.4	7.5	7.4	7.6	4.5	0.0	0.0	**1,987.6**
OIL	2016	17.7	18.1	17.6	15.4	17.6	16.0	16.3	15.0	15.6	9.4	0.0	0.0	**24,883.0**
DAY	2015	31.0	25.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**22,582.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.6**
H2O	2015	3.1	2.8	3.5	3.2	5.6	8.1	7.5	8.2	7.9	8.1	7.9	8.2	**1,924.7**
OIL	2015	9.3	6.9	8.4	8.4	14.5	22.1	18.0	20.6	20.6	19.7	16.9	17.0	**24,724.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	15.0	31.0	**22,227.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.6**

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Licence **282** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	4.9	4.5	5.1	4.9	5.2	4.7	4.7	3.6	3.5	3.5	1.7	3.6	**1,850.6**
OIL	2014	10.8	10.1	10.9	10.6	10.9	10.5	9.3	10.4	10.5	10.9	5.3	10.6	**24,541.9**

Licence **291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	30.0	26.0	31.0	25.0	30.0	31.0	29.0	28.0	**22,682.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.3**
H2O	2016	253.8	238.4	265.7	252.9	239.9	202.3	232.6	195.6	234.0	239.4	230.8	223.4	**134,450.6**
OIL	2016	15.5	13.6	15.2	14.7	14.4	13.0	15.2	12.1	14.7	15.1	14.6	14.1	**53,623.1**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**22,332.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.3**
H2O	2015	279.5	276.6	314.6	275.9	264.7	249.9	240.4	254.0	245.2	248.4	245.1	256.4	**131,641.8**
OIL	2015	20.3	16.7	18.3	18.4	18.9	18.3	15.4	17.2	17.1	16.0	14.7	15.5	**53,450.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,973.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.3**
H2O	2014	281.0	258.3	291.3	283.1	298.0	271.7	262.8	324.0	309.7	308.4	301.2	317.0	**128,491.1**
OIL	2014	23.9	22.5	24.3	23.7	24.4	23.3	20.8	25.1	23.0	23.6	23.1	23.2	**53,244.1**

Licence **297** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**20,293.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2016	54.9	47.6	27.7	39.9	44.4	42.0	32.5	35.8	35.2	37.1	34.4	33.6	**16,264.2**
OIL	2016	12.3	10.9	12.1	11.4	12.3	12.1	11.8	13.1	11.4	11.5	11.5	10.8	**21,610.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,930.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2015	98.6	85.9	98.3	99.0	49.4	27.0	26.1	34.3	41.0	41.7	41.7	51.6	**15,799.1**
OIL	2015	6.4	5.8	5.7	5.3	6.4	6.3	6.1	7.9	9.5	11.5	11.0	11.6	**21,469.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	26.0	31.0	**19,566.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2014	141.0	146.0	153.2	122.5	114.0	104.3	68.3	100.3	91.7	102.8	85.9	111.9	**15,104.5**
OIL	2014	6.1	5.8	5.8	5.3	6.8	6.2	4.2	6.1	5.7	6.0	5.8	6.2	**21,375.9**

Licence **298** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**22,629.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.5**
H2O	2016	147.7	128.1	74.5	107.3	119.5	114.2	91.7	101.4	103.3	115.5	107.9	105.4	**38,233.8**
OIL	2016	20.4	18.3	20.0	19.0	20.5	19.8	18.4	20.5	21.4	25.3	26.9	25.4	**43,757.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,266.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.5**
H2O	2015	19.1	16.7	19.1	19.5	78.7	93.7	93.2	108.6	110.3	112.3	112.1	138.8	**36,917.3**
OIL	2015	6.7	6.1	6.0	5.7	12.1	13.8	13.5	15.5	15.9	19.2	18.3	19.3	**43,501.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	26.0	31.0	**21,902.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.5**
H2O	2014	111.4	115.5	121.1	96.8	90.1	82.4	49.2	19.5	17.8	19.9	16.7	21.7	**35,995.2**
OIL	2014	13.7	13.1	13.2	12.0	15.3	14.1	9.5	6.4	6.0	6.4	6.2	6.5	**43,349.7**

Licence **302** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

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Licence **302** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,694.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,283.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,198.5**
DAY	2015	31.0	28.0	31.0	29.0	31.0	29.0	13.0	0.0	0.0	0.0	0.0	0.0	**20,694.0**
H2O	2015	18.7	15.9	16.9	15.1	19.6	17.3	7.6	0.0	0.0	0.0	0.0	0.0	**14,283.1**
OIL	2015	8.8	10.3	8.7	8.0	9.0	8.3	3.7	0.0	0.0	0.0	0.0	0.0	**12,198.5**
DAY	2014	31.0	28.0	17.0	28.0	31.0	28.0	6.0	31.0	30.0	9.0	0.0	27.0	**20,502.0**
H2O	2014	16.9	16.6	11.0	20.1	19.5	17.2	5.4	22.7	18.5	5.3	0.0	16.9	**14,172.0**
OIL	2014	8.8	8.0	5.7	8.6	9.1	7.5	3.2	9.9	8.9	2.7	0.0	8.5	**12,141.7**

Licence **303** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**

Licence **304** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**22,799.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2016	54.2	52.1	56.7	48.6	50.0	46.1	50.2	48.6	49.9	51.5	50.1	52.0	**36,668.3**
OIL	2016	10.8	9.7	10.6	9.2	9.8	9.6	10.7	9.8	10.2	10.6	10.3	10.8	**89,635.4**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**22,442.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2015	52.0	51.4	58.5	52.0	50.9	53.3	49.6	53.9	52.3	53.9	52.2	54.7	**36,058.3**
OIL	2015	11.8	9.6	10.6	10.6	11.1	12.7	10.4	11.9	11.9	11.4	10.2	10.8	**89,513.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**22,084.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2014	41.4	38.0	42.9	41.7	43.9	40.1	38.7	59.2	58.4	58.2	56.8	59.0	**35,423.6**
OIL	2014	22.8	21.6	23.3	22.6	23.4	22.3	19.9	13.3	13.3	13.7	13.3	13.4	**89,380.3**

Licence **306** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**15,629.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.2**
H2O	2016	1002.5	764.9	505.7	719.5	476.1	458.0	377.8	405.5	418.7	479.6	439.1	412.7	**80,537.1**
OIL	2016	53.0	41.9	52.1	42.0	31.4	30.4	27.6	29.7	26.7	28.2	27.9	25.4	**33,140.7**
DAY	2015	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**15,269.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.2**
H2O	2015	954.4	822.9	941.0	846.6	903.3	835.6	808.2	810.5	774.7	762.0	735.5	912.1	**74,077.0**
OIL	2015	62.6	87.5	86.8	72.2	52.3	46.7	45.2	44.3	42.9	49.8	46.1	48.5	**32,724.4**
DAY	2014	31.0	28.0	17.0	19.0	31.0	19.0	0.0	0.0	15.0	0.0	0.0	23.0	**14,910.5**

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Licence **306** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.2**
H2O	2014	353.8	364.6	209.7	188.6	284.7	164.9	0.0	0.0	452.3	0.0	0.0	819.1	**63,970.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,039.5**

Licence **307** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-010-26W1.00** Field Name **Virden** Pool Name **Ashville** Field Code **5** Pool Code **11** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**

UWI **100.15-28-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**

Licence **308** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	1.0	19.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2016	76.5	1312.8	938.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822,552.6**
OIL	2016	1.3	23.0	30.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,129.6**
DAY	2015	31.0	28.0	31.0	29.0	29.0	29.0	31.0	25.0	30.0	31.0	26.0	31.0	**18,206.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2015	2526.8	2148.1	2053.0	1997.3	1844.2	1936.8	1915.4	1534.1	1802.4	1802.9	1530.2	2229.9	**820,224.8**
OIL	2015	50.9	45.6	59.4	53.4	37.2	34.7	34.3	26.8	31.9	37.7	30.7	37.9	**44,074.8**
DAY	2014	0.0	0.0	0.0	18.0	26.0	28.0	26.0	31.0	30.0	12.0	0.0	23.0	**17,855.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2014	0.0	0.0	0.0	1420.6	1881.1	2001.3	2107.0	2568.1	2349.4	1019.2	0.0	2127.7	**796,903.7**
OIL	2014	0.0	0.0	0.0	23.9	43.1	44.8	42.8	48.1	45.4	18.6	0.0	36.4	**43,594.3**

Licence **310** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,356.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,117.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,583.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,356.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,117.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,583.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,356.2**

Manitoba Production
2014 To 2016

Licence **310** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,117.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,583.5**

Licence **311** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**

Licence **314** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,457.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,334.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,457.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,334.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,457.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,334.7**

Licence **316** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	31.0	28.0	29.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**22,662.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.8**
H2O	2016	2.4	13.4	16.5	14.6	14.5	13.4	14.6	13.7	14.5	15.0	14.6	15.1	**5,394.4**
OIL	2016	12.1	32.0	38.4	34.8	35.7	35.0	38.9	34.7	37.2	38.4	37.6	39.2	**42,969.1**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	27.0	**22,309.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.8**
H2O	2015	2.5	2.4	2.7	2.5	2.7	2.6	2.2	2.5	2.5	2.6	2.5	2.2	**5,232.1**
OIL	2015	14.1	11.7	12.4	12.8	14.2	15.3	11.6	14.3	14.3	13.7	12.3	11.2	**42,555.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,956.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.8**
H2O	2014	4.2	3.9	4.4	4.3	4.5	4.1	3.9	3.4	2.8	2.8	2.8	2.9	**5,202.2**
OIL	2014	25.8	24.3	26.1	25.4	26.2	25.0	22.4	19.1	16.0	16.4	16.0	16.1	**42,397.2**

Licence **318** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	4.0	9.0	0.0	20.0	29.0	25.0	31.0	30.0	31.0	30.0	31.0	**21,491.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**

Manitoba Production
2014 To 2016

Licence **318** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	218.1	272.6	0.0	980.7	1371.5	1000.9	1239.1	1183.9	1305.2	1245.5	1210.4	**629,751.5**
OIL	2016	0.0	5.8	10.3	0.0	0.2	21.7	35.5	44.0	32.8	30.7	31.7	29.7	**61,478.3**
DAY	2015	30.0	28.0	31.0	30.0	30.0	30.0	30.0	28.0	30.0	31.0	30.0	12.0	**21,251.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
H2O	2015	1567.0	1445.5	1653.1	1646.1	1540.0	1326.6	1411.9	1314.3	1385.0	1385.5	1383.3	681.7	**619,723.6**
OIL	2015	110.8	117.0	116.0	106.7	57.6	35.9	38.2	34.7	37.0	43.8	41.9	17.5	**61,235.9**
DAY	2014	31.0	17.0	27.0	30.0	31.0	30.0	27.0	31.0	10.0	14.0	6.0	27.0	**20,911.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
H2O	2014	1143.4	719.0	1082.0	984.7	924.6	846.8	789.1	933.1	244.3	431.5	119.3	1424.9	**602,983.6**
OIL	2014	10.6	6.1	8.8	9.2	11.8	11.6	16.9	18.5	5.8	8.3	4.1	68.9	**60,478.8**

Licence **319** Well Name **Tundra Virden** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.12-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,122.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734,816.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,474.4**

Licence **321** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**22,623.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.4**
H2O	2016	454.2	394.1	229.1	330.0	278.5	177.6	149.5	165.2	164.5	158.5	149.0	145.4	**149,228.7**
OIL	2016	82.5	74.2	81.2	76.9	59.0	32.5	30.2	33.5	34.1	38.1	37.0	35.0	**54,540.3**
DAY	2015	31.0	20.0	0.0	4.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**22,260.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.4**
H2O	2015	120.6	75.1	0.0	16.5	282.4	353.8	314.4	289.6	350.9	345.2	344.7	427.0	**146,433.1**
OIL	2015	17.2	11.1	0.0	1.9	15.1	37.5	60.5	54.5	66.8	77.6	74.3	78.1	**53,926.1**
DAY	2014	18.0	3.0	27.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,963.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.4**
H2O	2014	90.9	17.5	142.4	131.5	128.0	114.7	103.6	122.6	112.2	125.7	121.2	136.9	**143,512.9**
OIL	2014	13.0	2.3	19.0	19.0	25.2	19.3	14.8	16.2	15.3	16.2	18.1	16.6	**53,431.5**

Licence **322** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**22,136.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2016	1000.2	763.1	504.5	726.8	775.4	704.0	559.0	617.9	632.0	718.0	674.3	634.7	**471,978.1**
OIL	2016	34.6	27.4	34.0	32.3	23.5	11.9	12.9	14.4	12.8	13.5	13.7	12.4	**57,567.0**
DAY	2015	26.0	25.0	0.0	0.0	3.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**21,777.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2015	677.8	628.8	0.0	0.0	16.8	826.4	806.6	721.1	772.8	760.2	759.1	940.2	**463,668.2**
OIL	2015	11.0	10.6	0.0	0.0	0.5	17.3	29.5	25.9	28.0	32.5	31.2	32.8	**57,323.6**
DAY	2014	23.0	0.0	14.0	27.0	0.0	0.0	0.0	0.0	2.0	30.0	24.0	31.0	**21,512.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2014	767.9	0.0	510.7	823.7	0.0	0.0	0.0	0.0	50.9	827.7	659.6	931.4	**456,758.4**
OIL	2014	9.2	0.0	5.4	10.0	0.0	0.0	0.0	0.0	0.8	12.0	11.1	12.7	**57,104.3**

Licence **323** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **323** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	**174,417.2**
WIN	2015	68.5	113.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,415.9**
WIN	2014	313.4	244.2	295.2	215.7	301.6	306.3	279.6	268.4	60.7	221.6	161.3	46.0	**174,234.0**

Licence **324** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**22,195.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.1**
H2O	2016	25.3	24.2	26.5	22.7	23.3	21.4	23.4	22.1	23.3	24.0	23.3	24.3	**17,871.6**
OIL	2016	10.5	9.4	10.3	8.9	9.5	9.3	10.4	9.3	9.9	10.3	10.1	10.5	**25,125.5**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	24.0	29.0	19.0	31.0	30.0	31.0	**21,839.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.1**
H2O	2015	24.3	24.0	27.3	24.3	23.7	24.9	21.4	23.5	15.4	25.1	24.4	25.5	**17,587.8**
OIL	2015	11.5	9.4	10.3	10.3	10.8	12.4	9.3	10.7	7.3	11.1	9.9	10.5	**25,007.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,496.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.1**
H2O	2014	44.1	40.5	45.7	44.5	46.8	42.7	41.3	37.7	27.2	27.2	26.5	27.5	**17,304.0**
OIL	2014	16.2	15.2	16.4	15.9	16.4	15.6	14.0	14.9	12.9	13.3	12.9	13.0	**24,883.6**

Licence **325** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**22,743.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,779.8**
OIL	2016	12.6	11.4	12.4	10.8	11.5	11.4	12.5	11.2	12.0	12.4	12.1	12.6	**27,856.7**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**22,387.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,779.8**
OIL	2015	13.8	11.4	12.4	12.5	13.0	15.0	12.3	14.0	14.0	13.3	12.0	12.7	**27,713.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**22,029.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.7**
H2O	2014	1.0	0.9	1.0	0.9	1.0	0.9	0.8	0.5	0.0	0.0	0.0	0.0	**3,779.8**
OIL	2014	5.7	5.4	5.9	5.7	5.9	5.5	5.0	11.7	15.6	16.0	15.6	15.7	**27,557.4**

Licence **327** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	5.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,806.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.2**
H2O	2016	0.0	849.2	1868.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900,381.7**
OIL	2016	0.0	14.8	62.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,693.2**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	31.0	18.0	6.0	0.0	1.0	1.0	**20,780.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.2**
H2O	2015	5336.9	4623.5	4451.3	4411.1	4751.9	4676.7	4495.4	2654.5	877.3	0.0	143.6	172.2	**1,897,664.3**
OIL	2015	130.4	118.1	128.5	117.6	104.3	96.3	81.8	46.4	15.5	0.0	2.9	2.9	**57,616.0**
DAY	2014	31.0	27.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	19.0	31.0	**20,543.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.2**
H2O	2014	7209.7	7266.3	7833.2	6209.8	5830.5	4705.3	3991.9	5424.0	4962.1	5561.0	3395.5	6056.6	**1,861,069.9**
OIL	2014	106.2	98.9	102.2	92.4	118.4	99.1	90.2	123.4	116.4	123.0	87.2	126.0	**56,771.3**

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Licence **328** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**

Licence **331** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,128.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,465.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,089.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,128.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,465.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,089.7**
DAY	2014	31.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,128.0**
H2O	2014	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,465.2**
OIL	2014	3.4	0.0	1.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,089.7**

Licence **333** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**

Licence **339** Well Name **Tundra Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,430,953.3**
WIN	2014	242.0	38.0	0.0	0.0	66.0	179.0	109.0	0.0	0.0	0.0	0.0	0.0	**3,430,953.3**

Licence **342** Well Name **Tundra Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,761,359.7**
WIN	2014	707.9	352.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,761,359.7**

Licence **345** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

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Licence **345** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,412.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2016	152.6	134.1	150.2	145.4	140.5	138.6	147.2	133.7	126.6	140.3	144.1	143.9	**63,609.2**
OIL	2016	8.2	7.6	8.5	7.9	6.7	5.7	5.7	5.6	5.2	5.9	5.4	5.5	**24,136.8**
DAY	2015	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,053.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2015	198.4	192.0	204.0	190.5	195.2	187.5	218.0	194.7	181.8	207.3	172.7	165.6	**61,912.0**
OIL	2015	14.1	14.8	15.9	15.1	15.1	15.1	14.8	15.5	14.6	15.1	10.3	8.2	**24,058.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	18.0	29.0	29.0	31.0	**21,692.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2014	175.7	161.9	174.1	166.5	168.0	158.4	170.6	154.1	115.8	209.5	214.0	230.1	**59,604.3**
OIL	2014	14.4	12.7	14.3	14.0	14.5	13.0	13.8	11.5	8.2	15.4	14.9	15.9	**23,890.3**

Licence **351** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,480.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,196.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,124.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,480.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,196.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,124.7**
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,480.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2014	31.7	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,196.3**
OIL	2014	3.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,124.7**

Licence **352** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,490.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,564.7**
DAY	2015	31.0	28.0	31.0	29.0	26.0	27.0	18.0	0.0	0.0	0.0	0.0	0.0	**20,353.0**
H2O	2015	9.4	7.9	8.4	7.5	8.2	8.1	5.4	0.0	0.0	0.0	0.0	0.0	**4,490.1**
OIL	2015	8.8	10.3	8.7	8.0	7.5	7.8	5.0	0.0	0.0	0.0	0.0	0.0	**11,564.7**
DAY	2014	31.0	28.0	18.0	28.0	21.0	29.0	6.0	31.0	30.0	31.0	27.0	31.0	**20,163.0**
H2O	2014	8.5	8.3	5.8	10.1	6.6	8.9	2.7	11.4	9.2	9.1	7.9	9.7	**4,435.2**
OIL	2014	8.8	8.0	6.1	8.6	6.2	7.8	3.2	9.9	8.9	9.3	7.3	9.7	**11,508.6**

Licence **354** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	21.0	**21,552.9**
H2O	2016	192.4	180.3	204.4	190.5	194.8	174.9	133.8	116.5	112.7	122.3	122.9	91.4	**88,174.9**
OIL	2016	27.3	25.5	28.5	27.4	29.5	26.5	21.6	18.1	17.3	18.5	17.8	12.4	**31,212.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	30.0	**21,199.9**
H2O	2015	257.3	232.7	251.2	251.0	260.3	222.1	259.4	262.7	193.8	225.6	210.1	207.2	**86,338.0**
OIL	2015	48.0	44.8	48.6	47.0	49.6	42.4	49.4	50.5	28.8	27.6	28.6	29.9	**30,941.6**

Manitoba Production
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Licence **354** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	15.0	31.0	28.0	28.0	30.0	28.0	**20,839.9**
H2O	2014	111.2	106.3	109.0	107.7	116.4	125.9	70.8	247.2	245.5	223.1	245.2	321.1	**83,504.6**
OIL	2014	19.1	17.4	20.0	18.4	23.3	23.4	13.9	39.3	39.7	38.1	43.1	100.6	**30,446.4**

Licence **358** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**

Licence **361** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,695.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,052.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,701.6**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**19,695.8**
H2O	2015	25.0	21.2	22.5	20.1	16.5	7.8	5.1	0.0	0.0	0.0	0.0	0.0	**6,052.4**
OIL	2015	17.6	20.6	17.4	16.1	11.8	6.3	4.2	0.0	0.0	0.0	0.0	0.0	**14,701.6**
DAY	2014	28.0	28.0	10.0	28.0	31.0	28.0	6.0	31.0	30.0	31.0	26.0	31.0	**19,495.8**
H2O	2014	20.5	22.2	8.6	26.9	26.0	22.9	7.3	30.3	24.6	24.4	20.3	25.8	**5,934.2**
OIL	2014	15.9	15.9	6.7	17.0	18.3	15.0	6.5	19.9	18.0	18.5	14.0	19.4	**14,607.6**

Licence **362** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	**21,241.0**
H2O	2016	2.5	2.6	2.5	2.6	2.6	2.3	1.8	2.5	2.4	2.4	2.5	2.5	**2,753.6**
OIL	2016	6.0	6.3	6.0	6.2	6.0	5.5	6.0	5.9	5.4	5.8	5.7	6.2	**8,396.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	18.0	0.0	1.0	30.0	30.0	29.0	**20,884.0**
H2O	2015	3.1	2.7	2.8	2.6	3.2	3.0	1.9	0.0	0.3	4.0	2.8	2.4	**2,724.4**
OIL	2015	17.6	20.6	17.4	16.5	17.3	16.9	10.1	0.0	0.7	10.0	7.2	5.8	**8,325.6**
DAY	2014	31.0	28.0	17.0	28.0	31.0	30.0	5.0	31.0	30.0	31.0	30.0	31.0	**20,596.0**
H2O	2014	2.9	2.8	1.8	3.4	3.2	3.1	0.8	3.8	3.1	3.1	3.0	3.2	**2,695.6**
OIL	2014	17.7	15.9	11.4	17.1	18.3	16.1	6.1	19.9	17.9	18.6	16.4	19.4	**8,185.5**

Licence **363** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**21,617.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**

Manitoba Production
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Licence **363** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	15.0	8.7	12.5	5.2	4.5	13.1	14.4	14.9	16.7	16.1	15.7	**3,910.3**
OIL	2016	0.0	10.4	11.4	10.8	4.6	4.5	13.8	15.3	13.8	14.3	14.7	14.0	**14,494.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	**21,285.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2015	17.2	15.0	19.4	19.3	9.5	5.8	12.8	3.4	0.0	0.0	0.0	0.0	**3,773.5**
OIL	2015	19.2	17.4	18.1	16.7	7.6	4.2	9.1	2.4	0.0	0.0	0.0	0.0	**14,366.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,065.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2014	18.1	18.7	19.6	15.7	14.6	13.5	13.4	17.4	16.0	17.9	17.3	19.5	**3,671.1**
OIL	2014	14.9	14.4	14.4	13.2	16.8	15.4	14.8	18.2	17.1	18.1	20.3	18.6	**14,272.0**

Licence **364** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	7.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**22,105.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2016	6.5	7.4	10.9	12.2	11.5	10.1	13.1	9.2	10.1	12.4	11.6	11.8	**10,616.6**
OIL	2016	1.8	7.4	21.6	16.1	11.1	5.2	8.1	11.9	11.2	12.7	13.0	11.9	**18,901.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,769.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2015	3.9	3.4	3.9	3.8	7.4	8.9	8.5	7.3	6.0	5.9	5.9	7.3	**10,489.8**
OIL	2015	11.2	10.1	10.0	9.3	4.7	2.7	2.6	2.1	1.6	2.0	1.8	2.0	**18,769.5**
DAY	2014	31.0	28.0	31.0	25.0	31.0	30.0	27.0	24.0	30.0	31.0	30.0	31.0	**21,404.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2014	12.7	13.2	13.8	9.2	10.3	8.4	3.3	3.1	3.6	4.0	3.9	4.4	**10,417.6**
OIL	2014	6.1	5.8	5.8	4.4	6.8	7.0	9.6	8.1	9.9	10.6	11.7	10.8	**18,709.4**

Licence **372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	15.0	8.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,387.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.1**
H2O	2016	45.1	21.2	11.4	42.9	43.3	43.5	49.2	48.5	45.9	50.9	52.3	52.2	**25,832.2**
OIL	2016	9.0	4.4	2.4	8.8	9.5	9.3	6.8	3.3	3.1	3.3	3.1	3.2	**29,494.5**
DAY	2015	31.0	15.0	2.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,064.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.1**
H2O	2015	52.8	24.1	3.1	44.7	45.8	44.0	51.2	45.7	42.6	48.6	46.9	48.9	**25,325.8**
OIL	2015	9.3	4.6	0.6	8.9	8.8	8.8	8.7	9.1	8.5	8.8	8.8	9.0	**29,428.3**
DAY	2014	31.0	24.0	0.0	21.0	3.0	28.0	31.0	22.0	18.0	31.0	30.0	31.0	**21,741.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.1**
H2O	2014	44.7	35.2	0.0	29.7	4.1	37.6	43.4	31.4	29.5	52.5	51.9	54.0	**24,827.4**
OIL	2014	10.7	8.0	0.0	7.3	1.0	9.0	10.2	6.9	6.0	9.6	9.0	9.3	**29,334.4**

Licence **387** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,306.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2016	36.0	32.8	35.5	34.3	34.6	34.7	37.0	33.5	31.8	35.2	36.1	36.1	**25,004.6**
OIL	2016	3.2	3.1	3.3	3.1	3.4	3.3	3.3	3.3	3.1	3.3	3.1	3.2	**39,559.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,946.1**

Manitoba Production
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Licence **387** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2015	35.2	30.1	31.9	29.9	30.6	26.5	34.1	30.5	28.5	32.5	32.8	39.1	**24,587.0**
OIL	2015	8.5	7.8	8.4	8.0	8.0	7.2	7.9	8.2	7.7	8.0	6.9	3.2	**39,521.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	23.0	31.0	30.0	31.0	**21,584.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2014	29.7	27.4	29.5	28.2	28.4	26.8	28.9	24.2	25.1	35.1	34.7	36.0	**24,205.3**
OIL	2014	7.8	6.9	7.7	7.6	7.8	7.1	7.4	5.8	5.6	8.7	8.1	8.4	**39,431.4**

Licence **404** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**858,097.1**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**858,097.1**
WIN	2014	754.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**858,097.1**

Licence **405** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	18.0	0.0	28.0	30.0	30.0	31.0	**22,389.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2016	112.0	101.9	110.2	106.7	107.6	108.1	66.7	0.0	98.8	109.5	112.4	112.2	**47,005.3**
OIL	2016	11.1	10.6	11.5	10.8	11.7	11.3	6.6	0.0	10.5	11.6	10.8	11.1	**21,530.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,070.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2015	131.2	112.0	118.9	111.1	113.7	109.3	127.1	113.5	106.0	120.8	116.7	121.5	**45,859.2**
OIL	2015	11.5	10.5	11.4	10.9	10.9	10.8	10.7	11.2	10.5	10.9	10.7	11.1	**21,413.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	18.0	31.0	30.0	31.0	**21,705.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2014	118.4	109.2	117.4	112.3	113.3	106.8	115.0	103.9	78.1	130.5	129.0	134.1	**44,457.4**
OIL	2014	11.3	9.9	11.2	10.9	11.4	10.2	10.8	9.0	6.4	11.8	11.0	11.5	**21,282.0**

Licence **407** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	**15,605.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2016	1128.7	1113.3	1212.3	1158.4	1219.9	1177.8	1072.9	416.8	0.0	0.0	0.0	0.0	**245,820.3**
OIL	2016	1.0	0.9	1.0	0.9	0.9	0.9	1.1	0.4	0.0	0.0	0.0	0.0	**8,148.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,380.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2015	1190.2	1096.6	1221.1	1345.9	1388.1	830.5	1227.8	1116.7	1084.7	1116.5	1088.2	1090.3	**237,320.2**
OIL	2015	1.2	1.0	1.1	1.2	1.3	0.8	1.3	0.9	0.9	1.0	0.9	1.0	**8,141.5**
DAY	2014	31.0	28.0	31.0	22.0	31.0	27.0	22.0	31.0	30.0	31.0	13.0	31.0	**15,025.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2014	7.7	7.1	8.0	5.6	7.2	6.7	5.4	7.6	7.4	7.8	189.8	1241.9	**223,523.6**
OIL	2014	2.2	2.1	2.5	1.8	2.4	2.2	2.1	2.9	2.8	2.8	1.1	1.2	**8,128.9**

Licence **413** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**

Manitoba Production
2014 To 2016

Licence **413** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**

Licence **419** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	19.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,387.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
H2O	2016	77.7	70.7	46.9	74.1	74.7	75.1	71.4	54.1	50.9	53.4	54.9	54.8	**44,307.7**
OIL	2016	8.7	8.4	5.6	8.5	9.2	9.0	6.8	3.6	3.4	3.6	3.4	3.5	**21,373.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,039.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
H2O	2015	91.0	77.8	82.5	77.1	78.9	75.9	88.2	78.8	73.6	83.9	81.0	84.4	**43,549.0**
OIL	2015	9.1	8.3	9.0	8.6	8.6	8.6	8.4	8.8	8.3	8.6	8.5	8.8	**21,300.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	18.0	29.0	29.0	31.0	**21,674.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
H2O	2014	77.7	72.8	78.3	74.9	75.6	71.2	76.7	69.2	52.1	87.9	86.6	93.1	**42,575.9**
OIL	2014	10.5	9.3	10.6	10.3	10.8	9.6	10.2	8.6	6.0	9.8	8.4	9.0	**21,196.5**

Licence **423** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346,164.3**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346,164.3**
WIN	2014	1160.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346,164.3**

Licence **424** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,321.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2016	101.5	92.3	99.9	93.4	90.0	81.9	87.0	78.9	72.6	78.0	80.1	80.1	**46,877.5**
OIL	2016	12.5	12.0	13.0	11.2	10.8	9.0	9.1	8.9	7.9	8.3	7.7	7.9	**20,291.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,961.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2015	118.9	101.4	107.7	100.6	103.1	99.0	115.2	102.8	96.0	109.5	105.7	110.2	**45,841.8**
OIL	2015	12.9	11.9	12.9	12.3	12.2	12.3	12.0	12.6	11.8	12.2	12.2	12.5	**20,173.1**
DAY	2014	29.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,596.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2014	106.0	104.5	112.3	107.4	108.4	102.1	110.1	99.3	124.5	118.3	116.9	121.5	**44,571.7**
OIL	2014	12.8	12.1	13.6	13.3	13.8	12.5	13.1	11.1	12.9	13.3	12.5	12.9	**20,025.3**

Licence **427** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **427** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**

Licence **429** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**

Licence **431** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1148.1	2935.9	5692.8	5422.5	4771.6	5121.4	4778.3	4472.7	4283.8	4646.2	4531.9	4804.7	**1,392,506.9**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1406.4	**1,339,897.0**
WIN	2014	1599.1	1175.4	1842.5	1950.7	1381.6	1786.6	1960.1	1515.3	1994.7	0.0	1207.0	0.0	**1,338,490.6**

Licence **435** Well Name **Corex Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**

Licence **442** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,366.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2016	65.8	59.9	64.8	62.7	63.3	63.5	67.5	61.2	58.0	64.4	66.1	66.0	**39,196.5**
OIL	2016	16.2	15.6	16.9	15.9	17.2	16.7	16.8	16.6	15.5	17.2	15.9	16.3	**29,921.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,006.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2015	77.1	65.8	69.9	65.3	66.9	64.2	74.7	66.7	62.3	71.0	68.6	71.5	**38,433.3**
OIL	2015	16.8	15.6	16.7	16.0	15.9	16.0	15.6	16.4	15.4	15.9	15.8	16.3	**29,724.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	18.0	31.0	30.0	31.0	**21,641.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2014	62.7	57.8	62.1	59.4	60.0	56.5	60.9	55.0	41.3	75.0	75.8	78.8	**37,609.3**

Manitoba Production
2014 To 2016

Licence **442** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	15.9	14.0	15.8	15.5	16.0	14.5	15.2	12.8	9.1	16.0	16.2	16.8	**29,532.3**

Licence **445** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,669.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518,871.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,234.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,669.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518,871.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,234.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,669.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518,871.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,234.9**

Licence **451** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,876.2**
H2O	2016	455.8	418.4	468.3	452.7	452.0	384.2	462.2	446.4	432.2	441.3	424.8	428.0	**395,372.7**
OIL	2016	5.8	5.3	6.2	5.9	6.0	5.0	6.0	6.0	6.0	5.8	5.8	5.6	**57,471.9**
DAY	2015	24.0	26.0	31.0	30.0	31.0	30.0	27.0	29.0	30.0	30.0	30.0	31.0	**21,515.2**
H2O	2015	283.3	292.1	348.4	331.0	369.5	355.3	331.6	336.6	343.2	347.6	347.7	469.1	**390,106.4**
OIL	2015	5.9	5.3	6.3	6.0	6.2	6.0	5.5	5.6	5.2	4.8	5.1	5.9	**57,402.5**
DAY	2014	31.0	27.0	8.0	0.0	0.0	0.0	8.0	29.0	30.0	27.0	30.0	24.0	**21,166.2**
H2O	2014	687.3	362.3	93.7	0.0	0.0	0.0	98.1	345.9	370.0	322.0	347.6	319.6	**385,951.0**
OIL	2014	6.7	5.1	1.9	0.0	0.0	0.0	2.0	7.0	7.2	5.7	7.5	5.8	**57,334.7**

Licence **452** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,357.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.9**
H2O	2016	176.7	160.8	173.8	168.2	169.8	170.5	169.4	139.1	129.2	143.3	147.1	146.8	**52,732.0**
OIL	2016	30.9	29.7	32.2	30.1	32.7	31.6	24.2	13.0	12.1	13.4	12.5	12.8	**51,465.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,997.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.9**
H2O	2015	206.9	176.5	187.5	175.2	179.4	155.2	200.5	179.0	167.2	190.6	184.0	191.8	**50,837.3**
OIL	2015	32.0	29.5	31.8	30.3	30.3	27.2	29.8	31.2	29.2	30.3	30.0	31.0	**51,189.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	23.0	31.0	30.0	31.0	**21,635.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.9**
H2O	2014	165.7	152.8	164.2	157.1	158.5	149.4	160.9	140.0	139.6	205.9	203.4	211.6	**48,643.5**
OIL	2014	34.4	30.2	34.0	33.4	34.6	31.2	32.8	26.6	24.9	32.8	30.7	31.9	**50,827.3**

Licence **454** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**15,818.4**

Manitoba Production
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Licence **454** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2016	23.1	15.9	17.5	16.7	16.5	14.2	15.5	15.0	15.4	15.9	15.5	16.1	**2,889.3**
OIL	2016	46.6	40.4	43.0	41.8	42.8	39.2	43.5	40.0	41.7	43.0	42.0	43.8	**8,633.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	28.0	27.0	**15,456.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	48.7	22.9	18.3	**2,692.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.2	81.7	45.1	37.0	**8,125.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,343.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,900.7**

Licence **462** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	27.0	31.0	28.0	30.0	31.0	30.0	31.0	**22,309.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.7**
H2O	2016	12.2	11.4	12.7	10.9	11.2	9.8	11.3	10.5	11.2	11.6	11.1	11.7	**21,494.9**
OIL	2016	24.0	21.3	23.5	20.6	21.9	20.5	23.8	21.3	22.8	23.6	22.8	24.0	**51,915.8**
DAY	2015	31.0	28.0	26.0	30.0	29.0	30.0	24.0	31.0	30.0	31.0	30.0	25.0	**21,954.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.7**
H2O	2015	15.1	14.9	14.3	15.1	14.8	12.3	10.2	12.1	11.7	12.1	11.7	9.8	**21,359.3**
OIL	2015	33.8	27.8	25.5	30.6	31.8	29.6	21.4	26.5	26.6	25.4	22.9	19.4	**51,645.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,609.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.7**
H2O	2014	11.1	10.2	11.5	11.1	11.7	10.7	10.3	14.3	17.0	16.9	16.5	17.2	**21,205.2**
OIL	2014	27.9	26.3	28.3	27.6	28.4	27.1	24.2	32.9	38.2	39.3	38.3	38.5	**51,324.4**

Licence **467** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	26.0	27.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**21,506.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2016	325.3	331.0	354.7	324.3	409.8	395.7	360.4	373.3	390.8	400.8	384.2	406.8	**335,670.2**
OIL	2016	4.2	3.1	3.3	3.0	3.4	3.4	3.9	6.1	7.8	8.2	7.7	8.1	**28,226.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	24.0	23.0	23.0	**21,165.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2015	602.2	554.8	617.8	680.9	698.5	484.6	621.2	631.8	616.1	491.0	473.9	459.5	**331,213.1**
OIL	2015	8.7	7.7	8.1	8.8	9.4	6.9	9.5	9.6	8.9	7.1	7.0	6.6	**28,164.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,829.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2014	347.5	322.4	368.3	347.3	331.1	292.0	459.9	622.6	600.8	636.5	622.6	624.6	**324,280.8**
OIL	2014	7.7	7.5	9.0	8.6	8.6	7.3	9.9	9.5	9.5	9.4	9.0	8.6	**28,066.3**

Licence **470** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,134.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,650.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,744.4**
DAY	2015	31.0	28.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,134.2**

Manitoba Production
2014 To 2016

Licence **470** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	19.0	17.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,650.3**
OIL	2015	6.1	5.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,744.4**
DAY	2014	29.0	25.0	20.0	30.0	31.0	27.0	30.0	25.0	21.0	31.0	30.0	31.0	**21,072.2**
H2O	2014	19.9	17.5	14.2	20.9	20.0	18.3	20.5	16.6	13.2	20.1	19.7	19.8	**44,611.9**
OIL	2014	0.5	0.4	0.4	0.5	0.5	0.4	0.6	2.9	4.6	6.6	6.3	6.0	**16,732.4**

Licence **477** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,244.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2016	697.4	608.8	749.1	715.8	753.8	727.8	663.0	647.4	508.8	521.9	500.3	529.7	**75,521.2**
OIL	2016	13.1	11.0	13.7	12.8	12.3	12.2	14.0	14.6	21.0	22.2	20.9	22.0	**17,637.2**
DAY	2015	20.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,881.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2015	440.0	647.8	721.3	795.0	815.6	550.3	673.9	687.3	670.3	689.9	672.4	673.7	**67,897.4**
OIL	2015	47.0	64.8	67.8	74.5	78.9	46.1	15.4	13.7	12.7	13.2	13.0	12.8	**17,447.4**
DAY	2014	31.0	28.0	31.0	25.0	31.0	27.0	31.0	31.0	30.0	29.0	12.0	21.0	**21,534.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2014	18.0	16.5	18.8	15.0	16.9	15.2	35.0	56.3	54.3	53.9	22.0	509.9	**59,859.9**
OIL	2014	2.7	2.5	3.1	2.5	3.0	2.6	7.2	11.4	11.4	10.6	4.2	37.8	**16,987.5**

Licence **479** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**441,809.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,961.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**441,809.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,961.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**441,809.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,961.8**

Licence **481** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,423.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2016	90.1	88.9	96.8	92.4	97.4	94.0	107.0	108.1	104.5	107.2	103.2	108.8	**175,028.3**
OIL	2016	11.3	10.7	11.8	11.0	10.7	10.5	4.9	4.4	4.2	4.4	4.2	4.4	**39,226.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,057.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2015	760.2	700.5	780.0	859.7	877.1	611.8	784.3	431.8	86.5	89.1	86.8	87.0	**173,829.9**
OIL	2015	14.5	12.8	13.3	14.7	15.4	11.4	15.9	13.8	11.0	11.4	11.2	11.0	**39,134.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**21,699.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**

Manitoba Production
2014 To 2016

Licence **481** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	280.6	256.1	292.6	276.0	263.1	236.4	417.0	786.0	758.6	803.6	786.0	788.5	**167,675.1**
OIL	2014	4.2	4.0	4.8	4.6	4.6	4.0	8.6	15.8	15.8	15.7	14.9	14.4	**38,977.7**

Licence **482** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	62.0	0.3	0.2	0.2	2.1	1.9	3.4	2.1	2.2	0.4	15.6	21.4	**614,925.5**
WIN	2015	108.8	102.3	72.0	78.5	77.5	56.4	59.8	81.5	61.1	61.8	66.9	67.6	**614,813.7**
WIN	2014	66.1	107.2	15.1	48.4	52.9	49.8	45.3	64.0	65.6	94.2	95.0	96.2	**613,919.5**

Licence **487** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254,246.9**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254,246.9**
WIN	2014	580.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254,246.9**

Licence **489** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,406.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
H2O	2016	3146.6	2553.4	2780.4	2656.8	2798.0	2592.5	2460.8	2469.4	2387.4	2448.7	2357.1	2485.3	**1,029,635.3**
OIL	2016	63.0	46.5	51.3	48.1	46.3	44.0	52.7	50.6	48.3	51.1	48.4	50.5	**110,612.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	**20,041.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	999.5	3461.6	3317.6	3380.4	**998,498.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	72.3	70.2	70.1	**110,011.6**
DAY	2014	27.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,940.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
H2O	2014	3039.1	2841.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987,339.8**
OIL	2014	51.5	49.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,778.3**

Licence **503** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,089.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.3**
H2O	2016	226.6	223.5	243.3	232.5	244.9	236.4	215.4	216.1	209.0	121.6	103.8	109.4	**151,767.6**
OIL	2016	25.8	24.5	27.1	25.4	24.4	24.2	27.8	26.7	25.5	16.5	14.1	14.8	**47,174.8**
DAY	2015	28.0	2.0	31.0	1.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	**21,723.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.3**
H2O	2015	114.4	8.2	128.4	1.2	0.0	0.0	0.0	0.0	63.4	149.7	218.5	218.9	**149,385.1**
OIL	2015	142.5	9.8	144.0	1.3	0.0	0.0	0.0	0.0	78.9	138.3	25.7	25.2	**46,898.0**
DAY	2014	29.0	25.0	20.0	30.0	31.0	27.0	29.0	9.0	21.0	31.0	30.0	31.0	**21,554.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.3**
H2O	2014	101.7	89.8	72.5	106.9	101.9	93.3	98.3	31.1	97.2	132.3	129.5	129.9	**148,482.4**
OIL	2014	10.9	9.9	8.5	12.6	12.7	11.2	14.3	4.3	97.7	169.7	160.8	155.4	**46,332.3**

Licence **508** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

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Licence **508** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	15.0	15.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,941.0**
H2O	2016	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,414.0**
OIL	2016	5.5	5.3	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,055.6**
DAY	2015	0.0	15.0	0.0	0.0	0.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	**13,896.0**
H2O	2015	0.0	1.0	0.0	0.0	0.0	1.0	0.5	0.0	0.5	1.0	1.0	0.5	**64,411.0**
OIL	2015	0.0	5.5	0.0	0.0	0.0	5.7	6.0	6.0	6.0	5.0	4.5	6.0	**31,038.8**
DAY	2014	1.0	1.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**13,776.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**64,405.5**
OIL	2014	7.0	6.5	12.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	**30,994.1**

Licence **510** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**

Licence **514** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,457.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2016	201.5	183.3	198.2	181.1	173.7	174.5	185.4	168.2	159.3	176.7	181.4	181.1	**208,411.5**
OIL	2016	6.1	5.9	6.4	7.3	9.8	9.6	9.6	9.4	8.8	9.8	9.1	9.3	**40,353.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,097.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2015	236.0	201.3	213.9	199.8	204.6	196.7	228.6	204.2	190.7	217.4	209.9	218.7	**206,247.1**
OIL	2015	6.3	5.9	6.3	6.0	6.0	6.0	5.9	6.2	5.8	6.0	5.9	6.1	**40,251.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,732.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2014	188.3	173.6	186.6	178.5	180.1	169.7	182.8	165.1	206.9	233.2	232.1	241.3	**203,725.3**
OIL	2014	8.5	7.5	8.4	8.2	8.5	7.7	8.1	6.8	8.0	6.9	6.1	6.3	**40,179.5**

Licence **519** Well Name **6660894 Canada Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,731.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,964.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	36.7	9.5	0.0	0.0	0.0	0.0	0.0	**3,028.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,671.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,964.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.8**
DAY	2014	31.0	28.0	31.0	0.0	31.0	30.0	0.0	31.0	0.0	0.0	0.0	0.0	**5,671.5**
H2O	2014	5.0	7.0	8.0	0.0	17.0	7.0	0.0	7.0	0.0	0.0	0.0	0.0	**1,964.5**
OIL	2014	6.0	8.0	6.0	0.0	16.0	8.0	0.0	12.0	0.0	0.0	0.0	0.0	**2,981.8**

Manitoba Production
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Licence **522** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,880.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.4**
H2O	2016	1324.4	1306.3	1422.5	1359.3	1431.5	1382.1	1258.9	1234.5	353.3	362.4	348.8	367.8	**379,198.5**
OIL	2016	18.9	17.9	19.8	18.5	17.8	17.6	20.3	19.0	3.6	3.8	3.6	3.7	**51,094.2**
DAY	2015	31.0	27.0	31.0	1.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	**21,514.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.4**
H2O	2015	1244.0	1098.4	1276.3	11.7	0.0	0.0	0.0	0.0	629.3	1310.1	1277.0	1279.4	**367,046.7**
OIL	2015	17.9	15.1	16.5	0.2	0.0	0.0	0.0	0.0	9.1	19.0	18.7	18.4	**50,929.7**
DAY	2014	29.0	25.0	20.0	30.0	31.0	27.0	29.0	14.0	20.0	19.0	30.0	31.0	**21,317.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.4**
H2O	2014	375.7	331.6	267.9	394.9	376.5	344.6	764.4	580.9	827.5	816.6	1286.3	1290.3	**358,920.5**
OIL	2014	18.3	16.7	14.3	21.2	21.3	18.8	21.4	8.9	13.0	12.1	18.4	17.9	**50,814.8**

Licence **525** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,167.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2016	393.5	366.4	376.6	359.9	379.0	365.9	333.3	334.5	323.4	331.7	319.3	336.7	**282,975.2**
OIL	2016	26.1	13.6	3.5	3.3	3.2	3.1	3.6	3.4	3.3	3.5	3.3	3.4	**57,162.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	29.0	30.0	30.0	31.0	**21,801.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2015	369.7	340.5	379.2	418.0	426.5	290.8	381.3	387.8	365.7	376.8	379.5	380.2	**278,755.0**
OIL	2015	24.8	22.0	23.0	25.2	26.5	19.2	27.2	27.5	24.6	25.5	26.0	25.5	**57,089.2**
DAY	2014	29.0	28.0	31.0	30.0	31.0	27.0	4.0	16.0	18.0	31.0	30.0	31.0	**21,446.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2014	356.4	353.8	404.2	381.3	363.4	326.6	46.2	200.8	219.7	390.7	382.2	383.4	**274,259.0**
OIL	2014	19.6	20.1	24.2	23.0	23.2	20.1	3.4	14.3	16.2	27.0	25.6	24.7	**56,792.2**

Licence **527** Well Name **Corex Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,845,931.2**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,845,931.2**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,845,931.2**

Licence **529** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-04-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1976.2	2186.3	3111.6	1063.8	1111.6	1531.5	229.8	37.5	1783.2	1678.1	90.3	50.1	**1,147,474.6**
WIN	2015	2225.4	1460.4	3088.0	2916.5	2777.1	3042.1	2734.0	2267.2	2433.3	1852.0	2371.4	2619.0	**1,132,624.6**
WIN	2014	2954.9	2734.8	3109.4	2158.7	2353.7	2435.0	2369.0	3195.2	2262.6	1474.1	613.5	2537.1	**1,102,838.2**

Licence **531** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,586.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2016	615.6	607.2	661.2	631.8	665.3	642.4	585.1	587.2	567.7	723.7	716.7	755.8	**159,579.6**
OIL	2016	11.6	11.0	12.1	11.3	11.0	10.8	12.5	12.0	11.4	8.2	7.2	7.5	**23,946.2**
DAY	2015	28.0	4.0	31.0	30.0	31.0	23.0	31.0	25.0	17.0	31.0	30.0	30.0	**21,220.4**

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Licence **531** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2015	47.5	6.6	53.3	58.8	60.3	41.9	53.6	64.2	103.7	402.1	593.5	575.5	**151,819.9**
OIL	2015	1.3	0.2	1.4	1.5	1.6	1.1	1.6	2.1	3.5	11.7	11.5	10.9	**23,819.6**
DAY	2014	30.0	28.0	31.0	30.0	31.0	27.0	29.0	12.0	30.0	31.0	30.0	31.0	**20,909.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2014	52.1	49.7	56.8	53.6	51.1	46.7	49.3	20.6	51.9	54.9	53.7	53.9	**149,758.9**
OIL	2014	1.2	1.2	1.5	1.3	1.4	1.2	1.5	0.6	1.6	1.6	1.5	1.5	**23,771.2**

Licence **535** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	28.0	31.0	29.0	29.0	31.0	30.0	31.0	**20,022.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2016	3.6	3.0	2.5	3.3	3.3	3.1	3.3	3.3	3.2	3.4	3.4	3.5	**10,712.5**
OIL	2016	38.7	36.7	45.7	44.9	47.9	46.8	52.0	47.7	48.7	51.4	50.3	52.4	**17,270.7**
DAY	2015	23.0	23.0	31.0	21.0	27.0	30.0	15.0	29.0	28.0	31.0	30.0	30.0	**19,666.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2015	0.0	0.0	7.7	21.7	28.1	31.6	17.0	29.9	3.3	3.6	3.5	3.5	**10,673.6**
OIL	2015	74.4	67.9	77.6	55.1	76.2	94.3	44.4	82.1	40.5	41.4	37.1	38.0	**16,707.5**
DAY	2014	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**19,348.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2014	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,523.7**
OIL	2014	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	**15,978.5**

Licence **543** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	611.6	2500.0	3708.5	3586.0	3516.6	3208.5	101.3	2782.5	2682.3	3008.6	2706.4	2891.1	**1,188,355.9**
WIN	2015	1793.1	2973.8	1134.1	3729.4	4432.3	2875.7	3353.6	3442.9	3112.0	1970.0	0.0	2128.1	**1,157,052.5**
WIN	2014	2176.7	2015.9	1690.3	2486.7	2708.7	2149.9	2792.9	234.5	2453.7	3116.8	2137.9	2611.7	**1,126,107.5**

Licence **555** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2660.2	2560.4	2975.9	3013.3	2435.2	2609.2	2388.1	2103.7	2018.5	2210.0	2093.3	2238.8	**1,386,404.6**
WIN	2015	2876.1	2676.6	3185.8	3264.4	3808.3	2458.0	2796.5	2817.8	2658.5	3154.6	2662.9	2654.8	**1,357,098.0**
WIN	2014	2292.8	2027.4	1388.8	2315.2	743.2	1380.5	1387.7	278.3	0.0	2135.4	2767.3	3019.3	**1,322,083.7**

Licence **560** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	3.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,366.0**
H2O	2016	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,729.7**
OIL	2016	6.5	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,025.5**
DAY	2015	0.0	15.0	0.0	0.0	0.0	15.0	15.0	15.0	15.0	3.0	3.0	3.0	**8,360.0**
H2O	2015	0.0	1.0	0.0	0.0	0.0	1.0	0.5	0.0	0.5	1.0	1.0	1.0	**25,727.7**
OIL	2015	0.0	5.0	0.0	0.0	0.0	6.0	6.0	7.0	7.0	6.5	6.0	6.0	**14,013.0**
DAY	2014	1.0	1.0	2.0	1.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	15.0	**8,276.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.5	**25,721.7**
OIL	2014	7.0	6.5	13.5	6.5	0.0	0.0	0.0	0.0	5.0	0.0	0.0	6.5	**13,963.5**

Manitoba Production
2014 To 2016

Licence **564** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	3.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,964.0**
H2O	2016	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,320.9**
OIL	2016	10.5	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,574.5**
DAY	2015	0.0	15.0	15.0	0.0	0.0	15.0	15.0	15.0	15.0	3.0	3.0	3.0	**10,958.0**
H2O	2015	0.0	1.0	1.0	0.0	0.0	1.0	0.3	0.8	1.0	1.0	1.1	1.0	**38,318.9**
OIL	2015	0.0	9.5	10.0	0.0	0.0	10.4	11.0	11.0	10.5	10.0	10.4	10.0	**18,553.5**
DAY	2014	1.0	1.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**10,859.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**38,310.7**
OIL	2014	9.0	6.0	15.5	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**18,460.7**

Licence **567** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**

Licence **572** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,520.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2016	23.6	23.3	25.3	23.4	24.1	22.6	20.6	20.7	19.9	20.5	19.9	20.3	**124,296.2**
OIL	2016	7.3	7.0	7.6	7.0	6.9	6.8	7.8	7.5	7.2	7.6	7.2	7.1	**69,403.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,155.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2015	29.0	26.6	29.7	32.7	33.6	25.0	25.5	23.2	22.7	23.3	22.7	22.8	**124,032.0**
OIL	2015	2.3	2.0	2.1	2.3	2.4	1.9	5.7	7.6	7.1	7.3	7.3	7.1	**69,316.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	27.0	31.0	27.0	31.0	**21,796.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2014	29.7	27.0	30.9	29.2	28.0	26.0	29.2	30.0	26.0	30.6	26.9	30.0	**123,715.2**
OIL	2014	7.4	7.0	8.5	8.0	6.2	1.9	2.6	2.6	2.2	2.5	2.1	2.3	**69,261.6**

Licence **576** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	278.0	1575.5	1778.5	228.7	225.5	180.7	222.5	210.9	193.3	527.5	184.1	254.3	**422,075.7**
WIN	2015	309.1	273.1	432.7	337.0	340.8	245.1	258.4	288.5	273.6	267.2	535.2	283.5	**416,216.2**
WIN	2014	337.8	338.5	362.9	339.2	502.5	429.7	373.1	463.3	682.3	695.5	282.9	245.6	**412,372.0**

Licence **578** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	15.0	15.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,644.0**
H2O	2016	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,418.7**

Manitoba Production
2014 To 2016

Licence **578** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	5.5	6.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,099.2**
DAY	2015	0.0	15.0	0.0	0.0	0.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	**13,599.0**
H2O	2015	0.0	1.0	0.0	0.0	0.0	1.0	0.5	0.5	0.5	1.0	1.0	0.5	**84,415.7**
OIL	2015	0.0	7.5	0.0	0.0	0.0	5.7	6.0	5.0	5.0	5.0	4.0	6.0	**22,081.2**
DAY	2014	1.0	1.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**13,479.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**84,409.7**
OIL	2014	7.0	7.5	14.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	**22,037.0**

Licence **579** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,058.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2016	578.2	555.6	621.0	593.5	573.4	544.3	504.2	506.0	489.2	501.8	483.0	509.3	**816,991.7**
OIL	2016	12.2	11.3	12.8	11.9	14.9	14.6	17.0	16.3	15.6	16.5	15.6	16.3	**134,908.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,693.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2015	539.8	497.3	553.8	610.3	626.5	468.4	560.2	569.8	555.7	571.9	557.5	558.5	**810,532.2**
OIL	2015	29.8	26.2	27.5	30.2	28.0	9.4	12.7	12.8	11.8	12.3	12.1	11.9	**134,733.8**
DAY	2014	31.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	27.0	31.0	27.0	31.0	**21,334.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2014	775.8	708.1	808.9	745.9	663.8	485.8	543.4	552.1	484.7	570.6	502.1	559.9	**803,862.5**
OIL	2014	27.9	26.4	31.8	29.6	29.6	24.6	33.1	32.3	29.2	32.4	27.6	29.7	**134,509.1**

Licence **583** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**

Licence **586** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**

Manitoba Production
2014 To 2016

Licence **586** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**

Licence **588** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**

Licence **591** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,036.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.4**
H2O	2016	498.6	491.9	535.6	511.8	413.7	399.4	363.9	365.2	353.0	398.2	355.1	315.6	**334,373.4**
OIL	2016	21.3	20.2	22.3	20.9	8.0	8.0	9.2	8.8	8.4	14.2	14.4	13.2	**84,882.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,670.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.4**
H2O	2015	514.5	474.1	527.9	581.8	586.6	405.1	483.2	491.4	479.2	493.3	480.8	481.7	**329,371.4**
OIL	2015	23.1	20.4	21.3	23.5	24.3	17.4	22.2	22.4	20.7	21.5	21.2	20.8	**84,713.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	18.0	29.0	26.0	31.0	27.0	31.0	**21,311.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.4**
H2O	2014	549.3	501.3	572.7	540.2	514.9	471.3	310.6	497.7	444.9	543.8	478.6	533.6	**323,371.8**
OIL	2014	22.0	20.8	25.1	23.8	24.0	21.2	16.1	23.7	21.9	25.2	21.4	23.1	**84,455.1**

Licence **592** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,084.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2016	51.8	47.2	50.9	49.3	49.8	50.0	66.9	62.6	59.3	65.7	67.5	67.4	**39,494.7**
OIL	2016	3.8	3.7	3.9	3.7	4.0	3.9	4.2	4.1	3.8	4.2	4.0	4.0	**57,941.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	11.0	2.0	31.0	30.0	31.0	30.0	31.0	**21,724.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2015	48.6	41.5	44.1	41.2	42.2	14.8	3.0	42.1	39.3	55.5	53.9	56.2	**38,806.3**
OIL	2015	4.2	3.9	4.2	4.0	4.0	1.4	0.3	4.1	3.9	3.7	3.7	3.8	**57,894.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,407.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2014	36.4	33.4	36.0	34.4	34.8	32.8	35.3	31.9	39.9	47.5	47.8	49.7	**38,323.9**
OIL	2014	4.3	3.8	4.3	4.2	4.4	4.0	4.1	3.5	4.1	4.3	4.1	4.2	**57,853.0**

Licence **597** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **597** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**

Licence **598** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,198.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,455.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,811.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	26.0	25.0	0.0	0.0	0.0	**21,198.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2015	135.7	123.0	145.9	143.6	161.4	152.2	144.4	129.0	113.9	0.0	0.0	0.0	**202,455.4**
OIL	2015	12.7	10.4	11.5	13.0	13.1	12.0	12.6	12.6	10.7	0.0	0.0	0.0	**30,811.6**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	29.0	**20,938.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2014	246.8	221.5	232.1	228.9	236.2	243.3	278.5	169.2	130.1	111.4	124.4	134.6	**201,206.3**
OIL	2014	9.3	8.5	9.5	8.1	7.8	8.2	8.3	10.2	11.3	9.3	10.8	10.9	**30,703.0**

Licence **602** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	29.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	**21,609.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.6**
H2O	2016	0.6	0.7	0.7	0.7	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**9,613.4**
OIL	2016	34.1	30.7	33.4	31.4	31.1	29.1	33.8	31.1	32.4	33.4	32.5	34.1	**31,441.4**
DAY	2015	31.0	28.0	31.0	30.0	26.0	30.0	24.0	20.0	28.0	31.0	23.0	25.0	**21,251.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.6**
H2O	2015	0.3	0.3	0.3	0.3	0.2	0.5	0.6	0.4	0.5	0.6	0.4	0.5	**9,606.0**
OIL	2015	27.2	22.4	24.5	24.7	23.0	34.6	30.4	24.4	35.2	36.0	24.9	27.5	**31,054.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**20,924.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.6**
H2O	2014	13.9	12.7	14.3	13.9	14.7	13.3	12.9	13.5	0.4	0.3	0.3	0.3	**9,601.1**
OIL	2014	28.2	26.6	28.7	27.9	28.8	27.5	24.6	30.6	30.8	31.7	30.9	31.0	**30,719.5**

Licence **603** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827,899.2**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827,899.2**
WIN	2014	2321.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827,899.2**

Manitoba Production
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Licence **607** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	30.0	30.0	**21,899.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2016	261.9	216.7	237.6	225.2	222.6	216.3	223.4	217.2	208.4	99.4	120.0	120.5	**154,837.0**
OIL	2016	4.6	4.2	4.5	4.0	4.6	4.4	4.8	4.6	4.1	2.1	2.3	2.3	**19,936.2**
DAY	2015	29.0	28.0	31.0	29.0	29.0	30.0	22.0	3.0	11.0	31.0	30.0	31.0	**21,539.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2015	239.3	228.1	270.7	259.0	280.1	282.3	211.2	27.8	96.1	263.3	252.1	276.3	**152,467.8**
OIL	2015	5.4	4.6	5.1	5.5	5.4	5.3	4.4	0.7	2.2	5.9	5.5	5.5	**19,889.7**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	26.0	28.0	30.0	25.0	28.0	29.0	**21,235.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2014	160.5	144.1	151.0	148.9	153.6	158.2	151.9	199.4	241.4	206.7	230.7	249.7	**149,781.5**
OIL	2014	7.4	6.9	7.6	6.5	6.2	6.6	5.5	5.3	5.0	4.1	4.8	4.8	**19,834.2**

Licence **608** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1212.6	1165.3	962.2	1269.5	991.0	1156.4	1229.5	1198.6	1376.6	1394.6	1238.1	935.3	**582,442.0**
WIN	2015	1566.9	1586.9	1738.1	1927.1	2279.8	1114.6	1304.2	1325.7	1184.5	1385.6	1130.2	1118.1	**568,312.3**
WIN	2014	1834.5	1350.2	1397.6	1313.2	1786.6	496.9	2.2	1648.7	0.0	1285.2	1337.2	1548.9	**550,650.6**

Licence **610** Well Name **Canada West Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,511.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,533.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,308.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,511.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,533.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,308.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,511.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,533.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,308.3**

Licence **612** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,267.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,983.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,098.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,267.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,983.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,098.7**
DAY	2014	0.0	0.0	0.0	14.0	31.0	28.0	15.0	31.0	7.0	0.0	0.0	0.0	**20,267.8**
H2O	2014	0.0	0.0	0.0	139.2	339.8	214.8	122.4	182.0	33.5	0.0	0.0	0.0	**129,983.9**
OIL	2014	0.0	0.0	0.0	5.0	9.6	5.7	3.3	5.0	1.0	0.0	0.0	0.0	**21,098.7**

Licence **621** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**

Manitoba Production
2014 To 2016

Licence **621** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**

Licence **622** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	26.0	29.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**22,215.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.4**
H2O	2016	64.0	61.5	67.0	55.2	59.1	54.2	59.3	57.3	59.0	60.9	59.1	61.5	**82,791.6**
OIL	2016	11.4	10.2	11.2	9.4	10.3	10.1	11.3	10.4	10.8	11.2	10.9	11.4	**48,625.6**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**21,859.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.4**
H2O	2015	57.7	57.1	64.9	57.7	56.4	59.1	55.0	23.6	6.0	63.6	61.7	64.7	**82,073.5**
OIL	2015	9.3	7.7	8.4	8.4	8.8	10.1	8.3	11.5	12.6	12.0	10.8	11.4	**48,497.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,501.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.4**
H2O	2014	70.4	76.5	86.4	84.0	88.4	80.5	78.0	92.3	64.8	64.5	63.0	65.4	**81,446.0**
OIL	2014	25.1	23.6	25.4	24.7	25.5	24.4	21.7	24.5	10.5	10.9	10.6	10.6	**48,377.7**

Licence **623** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	7748.9	8005.9	9812.8	9018.9	8701.8	8338.8	8029.3	7072.9	7236.1	7231.3	6766.1	6676.4	**2,822,881.9**
WIN	2015	7623.9	7003.5	8390.1	9104.8	9021.6	6241.6	7249.5	6968.0	6683.6	7515.8	8273.4	7401.6	**2,728,242.7**
WIN	2014	6449.1	6965.6	7294.1	7443.6	7850.5	7168.7	8434.5	4754.5	0.0	5141.0	6262.5	6843.3	**2,636,765.3**

Licence **625** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3059.1	2859.3	3112.7	3126.9	2604.0	2892.1	2745.6	2585.5	2480.3	2644.9	2563.8	2668.5	**1,040,876.5**
WIN	2015	2693.0	2593.4	3185.8	3241.2	2066.3	1989.9	2417.2	1573.1	1792.9	3509.4	2951.9	3011.9	**1,007,533.8**
WIN	2014	2202.1	2390.6	2478.0	2327.5	2688.1	2106.0	2691.1	928.6	0.0	0.0	1636.0	2762.1	**976,507.8**

Licence **643** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**

Manitoba Production
2014 To 2016

Licence **643** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**

Licence **644** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,313.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2016	12.5	12.3	13.4	12.8	13.5	13.0	11.8	11.9	11.5	22.6	23.3	24.5	**118,076.3**
OIL	2016	3.3	3.2	3.5	3.3	3.2	3.1	3.6	3.4	3.3	5.6	5.7	6.0	**38,892.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,947.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2015	31.9	29.4	32.7	36.2	37.0	25.8	33.0	22.6	12.0	12.3	12.0	12.0	**117,893.2**
OIL	2015	9.0	7.9	8.2	9.1	9.6	7.1	9.8	6.6	3.3	3.4	3.3	3.3	**38,844.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	22.0	24.0	31.0	**21,589.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2014	44.2	40.3	46.1	43.5	41.5	37.2	37.7	33.0	31.9	24.0	26.1	33.1	**117,596.3**
OIL	2014	4.2	4.0	4.8	4.6	4.6	4.0	7.6	9.8	9.8	6.9	7.3	8.9	**38,764.3**

Licence **650** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	270.9	2.4	1.9	2.7	2.8	2.2	1.7	1.7	1.1	1.5	3.7	7.3	**309,672.8**
WIN	2015	279.1	209.6	251.4	272.5	295.2	228.6	232.0	262.5	262.7	261.2	237.4	280.8	**309,372.9**
WIN	2014	284.9	306.7	289.1	268.0	302.8	302.0	324.6	404.7	483.2	495.1	226.1	221.9	**306,299.9**

Licence **653** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**22,164.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
H2O	2016	67.1	66.2	72.0	68.9	39.7	32.5	29.6	21.1	28.7	29.5	28.3	29.9	**79,391.1**
OIL	2016	8.3	7.9	8.6	8.1	4.9	4.3	5.0	3.3	4.5	4.8	4.5	4.8	**20,769.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,807.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
H2O	2015	137.5	126.7	141.1	155.5	106.7	54.5	65.0	66.1	64.5	66.3	64.7	64.8	**78,877.6**
OIL	2015	15.3	13.6	14.2	15.6	11.5	6.7	8.6	8.7	8.0	8.3	8.2	8.1	**20,700.6**
DAY	2014	30.0	28.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	30.0	31.0	**21,448.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
H2O	2014	33.1	31.0	35.4	33.3	34.1	47.3	138.5	142.2	137.2	145.3	142.2	142.6	**77,764.2**
OIL	2014	4.8	4.7	5.6	5.4	5.7	6.5	17.0	16.8	16.7	16.7	15.9	15.2	**20,573.8**

Licence **655** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	10.0	0.0	0.0	0.0	0.0	**21,824.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.2**
H2O	2016	739.0	714.0	557.3	532.6	560.9	541.6	493.3	159.7	0.0	0.0	0.0	0.0	**344,414.9**
OIL	2016	7.0	6.5	5.1	4.8	4.6	4.6	5.3	1.6	0.0	0.0	0.0	0.0	**63,701.6**
DAY	2015	31.0	28.0	30.0	30.0	31.0	20.0	31.0	30.0	29.0	30.0	30.0	31.0	**21,601.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.2**

Manitoba Production
2014 To 2016

Licence **655** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	671.3	618.6	672.0	759.2	770.3	480.4	685.2	694.8	686.5	707.5	712.5	713.9	**340,116.5**
OIL	2015	6.3	5.6	5.7	6.5	6.7	4.4	7.0	7.0	6.6	6.8	7.0	6.8	**63,662.1**
DAY	2014	28.0	28.0	31.0	29.0	31.0	27.0	30.0	30.0	23.0	31.0	30.0	30.0	**21,250.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.2**
H2O	2014	743.8	742.8	848.6	773.6	762.9	685.5	749.9	679.3	506.1	709.6	694.2	681.4	**331,944.3**
OIL	2014	12.5	12.8	15.5	14.2	14.8	12.9	14.6	6.8	5.3	6.9	6.6	6.2	**63,585.7**

Licence **660** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,806.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2016	760.9	750.5	817.2	781.0	822.4	768.7	653.9	656.2	634.5	650.7	626.4	660.5	**297,220.2**
OIL	2016	14.3	13.5	15.0	14.0	13.5	13.0	14.0	13.5	12.9	13.6	12.9	13.5	**60,542.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,440.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2015	714.7	658.5	733.2	808.2	829.0	575.1	737.3	749.8	731.3	752.7	733.7	735.1	**288,637.3**
OIL	2015	13.6	12.0	12.6	13.8	14.6	10.7	14.9	15.1	13.9	14.4	14.2	14.0	**60,378.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	21.0	31.0	30.0	31.0	**21,082.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2014	700.2	639.1	730.2	688.6	656.4	589.9	686.3	739.0	487.3	755.4	739.0	741.3	**279,878.7**
OIL	2014	23.1	21.7	26.3	24.9	25.2	21.9	25.5	14.9	10.1	14.8	14.1	13.6	**60,214.6**

Licence **667** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**

Licence **669** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	41.5	0.0	0.0	4875.8	95.6	129.5	958.9	355.6	171.6	191.8	**1,022,186.2**
WIN	2015	274.0	99.8	0.0	0.0	3.6	2.3	0.0	0.0	4644.5	2261.0	773.3	497.8	**1,015,365.9**
WIN	2014	0.0	2869.2	822.5	56.1	14.8	16.7	3.1	358.5	445.4	1304.2	254.8	950.7	**1,006,809.6**

Licence **672** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2335.4	2288.5	2628.7	2595.9	2657.1	2447.6	2328.4	2087.1	1937.5	1870.2	1839.0	1904.5	**918,878.7**
WIN	2015	2144.8	2021.8	2441.8	2571.5	2650.4	2341.5	2422.4	2319.7	2222.1	2467.0	2509.8	2261.6	**891,958.8**
WIN	2014	2223.5	2214.8	2355.7	2206.4	2339.6	2295.2	2731.6	2467.9	2364.4	2115.6	1930.2	2017.0	**863,584.4**

Licence **679** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **679** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	15335.6	11703.9	12100.4	10062.7	10010.0	9795.1	9897.6	9486.6	7628.5	18162.9	20061.0	18973.9	**3,335,640.1**
WIN	2015	15134.8	14977.7	14009.5	12285.3	15113.6	15538.4	11288.8	10665.7	11884.9	12577.7	13067.4	15983.0	**3,182,421.9**
WIN	2014	11156.5	2233.3	9372.5	5298.9	7571.5	7509.3	7178.1	9370.9	12833.8	13687.6	20055.6	19800.8	**3,019,895.1**

Licence **680** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	27.0	31.0	30.0	31.0	28.0	24.0	30.0	30.0	29.0	**14,263.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.0**
H2O	2016	8801.3	7859.6	8800.6	7669.3	8594.8	8390.4	8463.1	7680.5	6235.8	7978.9	8284.6	7734.6	**2,376,332.8**
OIL	2016	88.4	83.4	93.6	78.9	95.1	92.6	94.7	92.7	74.2	95.1	89.3	85.6	**43,198.0**
DAY	2015	31.0	15.0	0.0	0.0	0.0	16.0	19.0	31.0	30.0	31.0	30.0	28.0	**13,913.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.0**
H2O	2015	10407.7	4789.2	0.0	0.0	0.0	4657.1	6221.6	9064.4	8466.0	9650.7	9320.2	8769.0	**2,279,839.3**
OIL	2015	92.7	46.1	0.0	0.0	0.0	47.1	53.1	90.8	84.9	88.2	87.4	81.6	**42,134.4**
DAY	2014	25.0	10.0	31.0	30.0	31.0	30.0	30.0	20.0	30.0	31.0	30.0	31.0	**13,682.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.0**
H2O	2014	7259.2	2918.8	9010.6	8594.9	8697.6	8196.2	8437.4	5906.2	9992.6	10490.5	10303.5	10711.1	**2,208,493.4**
OIL	2014	72.1	27.7	89.2	87.5	90.9	81.9	82.4	53.8	85.3	94.4	89.5	93.0	**41,462.5**

Licence **682** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,901.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2016	43.9	39.9	43.2	41.8	42.1	42.3	45.0	40.8	38.7	42.9	44.0	43.9	**90,655.5**
OIL	2016	4.4	4.2	4.6	4.3	4.7	4.5	4.6	4.4	4.1	4.6	4.3	4.4	**55,709.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,541.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2015	51.4	43.8	46.6	43.5	44.6	38.5	49.8	44.4	41.5	47.3	45.7	47.6	**90,147.0**
OIL	2015	4.6	4.2	4.5	4.3	4.3	3.9	4.3	4.5	4.1	4.3	4.2	4.4	**55,656.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,179.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2014	40.6	37.5	40.2	38.5	38.9	36.6	39.4	35.7	44.7	51.1	50.5	52.5	**89,602.3**
OIL	2014	3.7	3.3	3.7	3.6	3.8	3.4	3.6	3.0	3.5	4.6	4.3	4.6	**55,604.7**

Licence **683** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,026.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2016	192.2	189.5	206.5	197.3	189.3	154.4	140.7	141.2	136.5	140.0	134.8	142.1	**142,164.5**
OIL	2016	7.3	7.0	7.6	7.2	6.1	4.8	5.6	5.4	5.1	5.4	5.1	5.4	**30,747.2**
DAY	2015	31.0	28.0	31.0	30.0	29.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,660.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2015	97.2	89.6	99.8	109.9	105.4	83.9	139.1	189.4	184.7	190.2	185.3	185.7	**140,200.0**
OIL	2015	7.2	6.4	6.7	7.3	7.3	6.2	7.7	7.6	7.1	7.3	7.3	7.1	**30,675.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**21,303.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2014	90.9	83.3	95.1	89.8	87.5	87.5	97.9	100.5	97.0	102.8	100.6	100.8	**138,539.8**
OIL	2014	3.8	3.6	4.3	4.0	4.6	5.9	8.1	7.9	7.9	7.8	7.5	7.2	**30,590.0**

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Licence **692** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	31.0	27.0	29.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**22,160.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.3**
H2O	2016	15.7	117.0	51.4	43.8	45.1	64.4	78.4	73.7	78.0	80.5	78.3	81.3	**33,088.6**
OIL	2016	9.5	12.9	24.8	22.0	23.3	6.7	2.8	2.6	2.7	2.8	2.7	2.8	**36,583.1**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**21,808.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.3**
H2O	2015	40.0	39.5	45.0	40.1	39.1	41.0	36.5	41.7	40.2	41.5	40.2	42.1	**32,281.0**
OIL	2015	11.0	9.0	9.9	10.0	10.4	12.0	9.3	11.2	11.2	10.6	9.6	10.1	**36,467.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,451.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.3**
H2O	2014	8.9	8.1	9.2	9.0	9.4	8.6	8.4	16.1	44.9	44.8	43.7	45.4	**31,794.1**
OIL	2014	1.8	1.7	1.9	1.8	1.9	1.7	1.6	3.6	12.5	12.8	12.5	12.5	**36,343.2**

Licence **695** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3058.1	2972.5	3313.9	3538.5	2936.8	2403.0	3294.6	2522.1	2452.3	2662.2	2554.8	2663.4	**1,146,483.6**
WIN	2015	2546.4	2604.3	3208.9	3192.6	3920.2	2560.9	2951.2	3044.4	2826.5	3316.7	2840.6	2931.4	**1,112,111.4**
WIN	2014	2757.2	2987.2	3243.4	2962.1	3264.8	2482.2	3208.8	3195.4	3071.4	2954.9	2013.1	2393.3	**1,076,167.3**

Licence **696** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,795.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.2**
H2O	2016	41.9	42.0	45.7	43.7	46.0	44.4	69.0	74.7	72.2	74.0	71.3	75.1	**46,728.8**
OIL	2016	8.5	8.1	9.0	8.4	8.1	8.0	5.6	4.8	4.5	4.8	4.5	4.8	**42,387.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,429.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.2**
H2O	2015	40.0	36.8	41.0	45.2	46.4	32.2	41.2	41.9	40.9	42.1	41.0	41.1	**46,028.8**
OIL	2015	8.1	7.2	7.5	8.2	8.8	6.4	8.9	9.0	8.3	8.6	8.5	8.3	**42,308.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,071.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.2**
H2O	2014	38.1	34.7	39.7	37.4	35.7	32.1	37.2	40.7	39.9	42.3	41.3	41.5	**45,539.0**
OIL	2014	4.2	4.0	4.8	4.6	4.6	4.0	5.5	8.4	8.8	8.8	8.4	8.1	**42,211.0**

Licence **698** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4601.9	5129.4	5614.8	3791.2	5564.9	4802.8	5503.4	4488.3	3930.9	3979.1	3983.9	4104.3	**1,552,812.4**
WIN	2015	4079.8	3919.8	4690.9	4881.5	4963.7	3796.2	4487.4	4443.5	4258.0	4697.1	4683.6	4480.8	**1,497,317.5**
WIN	2014	4243.2	4329.1	4790.8	4366.6	4725.5	4432.2	4965.3	4973.3	4724.7	4345.4	3814.9	4056.6	**1,443,935.2**

Licence **699** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,888.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2016	337.5	296.2	320.3	310.0	312.8	314.2	334.5	323.3	306.2	339.7	348.8	348.1	**259,954.3**
OIL	2016	17.4	12.6	13.7	12.8	13.9	13.4	13.5	12.7	11.8	13.1	12.2	12.5	**82,255.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,528.4**

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Licence **699** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2015	421.3	359.4	381.8	356.7	365.3	351.1	408.2	358.6	340.4	388.0	366.6	367.2	**256,062.7**
OIL	2015	15.4	14.2	15.3	14.6	14.5	14.6	14.3	14.8	14.0	14.5	15.5	17.8	**82,095.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,163.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2014	327.1	301.6	324.2	310.0	312.9	294.8	317.7	307.8	386.8	419.2	414.3	430.7	**251,598.1**
OIL	2014	12.8	11.3	12.7	12.4	12.9	11.6	12.2	12.7	15.1	15.8	14.8	15.3	**81,916.3**

Licence **706** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	67.6	0.5	0.5	2.1	3.1	1.2	2.2	2.2	2.3	2.6	5.4	8.5	**212,509.9**
WIN	2015	41.5	42.5	47.6	46.9	46.3	45.2	46.6	60.9	62.3	63.8	64.8	68.2	**212,411.7**
WIN	2014	157.7	149.9	134.8	126.8	153.4	155.9	78.6	81.8	145.7	99.5	41.6	40.9	**211,775.1**

Licence **707** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	7.0	29.0	31.0	27.0	29.0	27.0	23.0	0.0	0.0	0.0	0.0	0.0	**21,863.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.1**
H2O	2016	0.1	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**14,346.6**
OIL	2016	4.0	15.6	17.2	15.1	16.1	15.1	13.0	0.0	0.0	0.0	0.0	0.0	**63,919.2**
DAY	2015	31.0	28.0	31.0	27.0	31.0	30.0	25.0	14.0	0.0	0.0	0.0	0.0	**21,690.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.1**
H2O	2015	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.0	0.0	0.0	0.0	**14,344.8**
OIL	2015	26.2	21.6	23.6	21.3	26.4	25.3	16.4	8.8	0.0	0.0	0.0	0.0	**63,823.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,473.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.1**
H2O	2014	1.2	1.1	1.3	1.2	1.4	1.3	1.2	1.2	0.4	0.3	0.3	0.3	**14,342.7**
OIL	2014	33.3	31.5	33.8	32.9	34.0	32.4	28.9	34.2	29.6	30.5	29.7	29.9	**63,653.5**

Licence **712** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	20.0	13.0	20.0	0.0	**22,100.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.5**
H2O	2016	1438.7	1412.6	1538.5	1470.2	1429.6	1486.5	1374.1	1380.0	889.4	551.7	878.1	0.0	**323,847.3**
OIL	2016	50.0	45.8	44.0	41.2	36.7	39.1	34.0	31.7	20.2	12.9	20.2	0.0	**125,108.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	30.0	28.0	30.0	31.0	30.0	31.0	**21,805.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.5**
H2O	2015	1195.5	1095.5	1211.5	1331.5	1359.4	1002.2	1187.5	1185.6	1295.8	1454.9	1411.8	1399.9	**309,997.9**
OIL	2015	47.1	23.2	24.2	27.7	37.4	44.8	52.7	45.6	46.9	38.1	39.6	44.8	**124,732.4**
DAY	2014	28.0	28.0	28.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	22.0	31.0	**21,450.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.5**
H2O	2014	455.3	663.3	773.3	822.2	779.5	712.9	747.0	819.7	807.7	846.3	914.6	1281.7	**294,866.8**
OIL	2014	7.0	11.1	14.0	15.0	22.4	20.8	26.3	27.5	24.0	26.8	15.3	22.5	**124,260.3**

Licence **714** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,354.5**

Manitoba Production
2014 To 2016

Licence **714** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2016	345.9	314.8	340.3	329.5	332.4	334.0	353.5	285.0	270.0	299.3	307.4	306.8	**313,447.9**
OIL	2016	21.9	21.0	22.8	21.3	23.1	22.4	22.4	16.3	15.2	16.9	15.6	16.0	**97,970.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,994.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2015	399.8	341.1	362.3	338.4	346.6	333.1	387.3	345.8	323.0	368.2	357.3	375.4	**309,629.0**
OIL	2015	30.5	28.1	30.3	28.9	28.8	28.8	28.3	29.7	27.8	28.8	25.8	21.9	**97,735.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,629.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2014	337.7	311.3	334.6	320.1	323.0	304.4	327.9	292.9	367.0	397.7	393.1	408.6	**305,350.7**
OIL	2014	32.2	28.3	31.8	31.2	32.4	29.2	30.7	25.4	29.8	31.2	29.3	30.4	**97,397.5**

Licence **718** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	24.0	30.0	30.0	31.0	**21,365.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.6**
H2O	2016	1131.2	1035.7	1159.7	1122.9	1132.5	1137.9	1206.5	1028.8	835.3	1080.7	1109.7	1107.5	**2,271,275.8**
OIL	2016	11.4	11.1	12.4	11.6	12.6	12.2	12.4	11.2	9.0	11.6	10.8	11.1	**175,667.7**
DAY	2015	31.0	28.0	31.0	30.0	14.0	25.0	7.0	26.0	22.0	31.0	30.0	31.0	**21,011.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.6**
H2O	2015	1455.1	1241.3	1318.6	1232.0	569.8	1010.4	318.3	1035.4	862.1	1340.2	1270.0	1279.3	**2,258,187.4**
OIL	2015	12.9	11.9	12.9	12.3	5.5	10.2	2.7	10.4	8.7	12.2	12.0	12.0	**175,530.3**
DAY	2014	25.0	10.0	31.0	30.0	4.0	17.0	26.0	25.0	30.0	31.0	30.0	31.0	**20,705.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.6**
H2O	2014	1078.1	429.1	1324.8	1267.3	165.0	683.0	1073.1	997.5	1335.9	1447.7	1430.8	1487.4	**2,245,254.9**
OIL	2014	11.9	4.5	14.6	14.3	1.9	7.6	11.6	10.1	12.7	13.3	12.5	12.9	**175,406.6**

Licence **721** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,218.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2016	49.1	47.5	52.2	49.4	48.9	47.5	49.1	47.7	47.3	85.7	96.2	99.8	**99,493.2**
OIL	2016	13.8	14.4	15.4	13.9	15.7	15.2	16.6	15.8	14.4	29.3	29.2	29.3	**52,392.0**
DAY	2015	31.0	25.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**21,852.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2015	43.2	36.0	46.5	45.7	51.4	48.5	45.9	49.3	45.0	45.2	43.3	47.5	**98,772.8**
OIL	2015	15.4	11.7	13.9	15.7	15.9	14.5	15.3	18.2	16.3	16.1	15.2	15.1	**52,169.0**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	29.0	**21,493.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2014	20.7	18.6	19.5	19.2	19.8	20.4	23.4	107.2	110.0	94.1	105.1	81.9	**98,225.3**
OIL	2014	1.9	1.7	1.9	1.6	1.6	1.6	1.7	29.5	38.4	31.8	36.5	26.3	**51,985.7**

Licence **726** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,106.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2016	122.1	133.1	144.9	138.5	145.8	140.0	126.4	126.9	122.6	125.8	119.6	127.8	**76,362.7**
OIL	2016	4.8	8.4	9.3	8.7	8.4	8.3	10.5	10.0	9.6	10.1	9.9	10.6	**42,579.6**

Manitoba Production
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Licence **726** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	30.0	31.0	**21,740.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2015	120.9	111.4	123.5	131.8	130.9	97.5	111.5	118.5	115.5	118.9	115.9	116.1	**74,789.2**
OIL	2015	8.1	7.2	7.4	6.0	4.3	3.4	4.2	4.4	4.1	4.3	4.2	4.1	**42,471.0**
DAY	2014	27.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**21,382.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2014	30.7	32.1	106.9	127.8	119.9	108.8	118.0	125.0	120.6	127.8	125.0	125.4	**73,376.8**
OIL	2014	2.6	2.8	8.2	9.6	8.4	6.7	8.7	8.9	8.8	8.8	8.4	8.1	**42,409.3**

Licence **727** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	27.0	28.0	28.0	31.0	28.0	25.0	31.0	30.0	31.0	**22,009.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.0**
H2O	2016	69.9	65.9	73.2	62.6	61.2	59.2	64.7	61.0	53.7	66.5	64.6	67.2	**23,034.2**
OIL	2016	62.1	55.0	60.9	53.3	53.8	55.5	61.7	55.2	49.3	61.0	59.6	62.1	**82,988.1**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	28.0	30.0	31.0	**21,660.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.0**
H2O	2015	67.1	66.4	75.5	66.1	65.7	68.8	63.9	69.6	67.5	62.8	67.4	70.6	**22,264.5**
OIL	2015	67.9	56.0	61.2	60.5	64.0	73.7	60.0	68.7	68.9	59.3	59.2	62.3	**82,298.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,305.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.0**
H2O	2014	69.0	63.4	71.5	69.5	73.2	66.7	64.5	80.2	75.4	75.1	73.3	76.1	**21,453.1**
OIL	2014	85.0	80.4	86.4	84.1	86.7	82.8	73.9	90.7	76.8	78.9	77.0	77.4	**81,536.9**

Licence **728** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,230.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2016	219.5	239.7	244.1	249.3	230.4	186.2	170.6	171.2	165.5	169.8	116.5	76.1	**67,550.5**
OIL	2016	11.8	12.4	12.9	12.8	10.4	7.7	8.9	8.5	8.1	8.6	6.4	4.3	**89,672.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,871.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2015	164.2	151.3	167.8	185.7	190.6	141.9	235.4	239.4	233.5	240.3	234.2	234.7	**65,311.6**
OIL	2015	6.3	5.6	5.9	6.5	6.9	5.4	13.6	13.7	12.7	13.2	13.0	12.8	**89,559.5**
DAY	2014	28.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**21,512.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2014	109.7	109.2	124.8	114.1	112.2	136.3	165.3	169.8	163.9	173.5	169.9	170.3	**62,892.6**
OIL	2014	9.1	9.3	11.3	10.4	10.8	6.4	7.1	6.9	6.9	6.9	6.6	6.3	**89,443.9**

Licence **731** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,179.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2016	40.1	36.4	39.4	38.2	38.5	38.7	41.1	37.3	35.4	88.8	99.5	99.3	**64,662.2**
OIL	2016	4.0	3.9	4.2	4.0	4.3	4.2	4.2	4.1	3.8	3.1	2.8	2.9	**44,262.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,819.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2015	47.0	40.1	42.6	39.7	40.7	35.2	45.5	40.6	37.9	43.3	41.7	43.5	**64,029.5**

Manitoba Production
2014 To 2016

Licence **731** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	4.2	3.9	4.2	4.0	4.0	3.6	3.9	4.1	3.9	4.0	4.0	4.1	**44,216.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,457.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2014	30.9	28.5	30.6	29.3	29.6	27.9	30.0	27.1	34.0	46.7	46.1	48.0	**63,531.7**
OIL	2014	3.7	3.3	3.7	3.6	3.8	3.4	3.6	3.0	3.5	4.3	4.1	4.2	**44,168.6**

Licence **734** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,446,215.7**
WIN	2015	2614.0	2263.3	3317.3	2709.7	3113.8	1794.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,446,215.7**
WIN	2014	0.0	1448.3	550.2	19.6	1781.8	720.5	2057.0	2676.9	1885.4	3630.1	1835.6	2746.8	**1,430,402.8**

Licence **735** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,153.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.2**
H2O	2016	163.2	148.5	160.5	155.4	156.8	157.5	167.8	163.8	155.1	172.1	176.7	176.4	**181,842.4**
OIL	2016	5.0	4.7	5.2	4.8	5.3	5.1	5.2	5.6	5.2	5.9	5.4	5.5	**82,423.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,793.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.2**
H2O	2015	199.7	170.3	180.9	169.1	173.1	166.4	193.4	172.7	161.3	183.9	174.9	177.1	**179,888.6**
OIL	2015	5.5	5.0	5.4	5.1	5.2	5.1	5.1	5.3	5.0	5.2	5.0	5.0	**82,360.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,428.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.2**
H2O	2014	155.4	143.3	154.0	147.3	148.7	140.1	150.9	136.2	178.3	198.7	196.4	204.1	**177,765.8**
OIL	2014	5.3	4.7	5.3	5.2	5.4	4.8	5.1	4.3	5.1	5.6	5.2	5.4	**82,298.4**

Licence **737** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	846.5	859.9	1070.7	1042.3	978.9	916.9	875.0	782.2	822.8	819.1	808.9	825.6	**811,842.0**
WIN	2015	1184.6	1147.1	1465.3	1552.4	1546.5	1060.0	856.9	716.0	708.7	820.2	908.7	819.2	**801,193.2**
WIN	2014	670.3	1199.5	1233.5	1291.6	1414.5	1349.5	1608.8	1669.6	1542.0	807.5	944.6	1169.7	**788,407.6**

Licence **738** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	6117.0	6256.9	6104.5	1081.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4859.7	**953,216.3**
WIN	2015	2840.4	2413.0	3558.4	2880.4	3421.0	1944.0	0.0	0.0	0.0	0.0	0.0	6068.6	**928,796.4**
WIN	2014	0.0	1559.6	1847.4	1239.9	1578.5	1906.6	1889.5	2747.9	2695.9	2673.4	1658.3	2880.0	**905,670.6**

Licence **739** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,009.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2016	121.1	117.3	128.6	121.9	120.5	117.1	120.9	117.6	116.7	118.3	124.5	129.2	**237,891.1**
OIL	2016	2.2	2.2	2.4	2.2	2.4	2.3	2.6	2.5	2.2	2.4	2.3	2.4	**36,130.6**

Manitoba Production
2014 To 2016

Licence **739** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	24.0	26.0	30.0	31.0	30.0	31.0	**21,643.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2015	104.8	96.6	114.6	112.8	126.8	119.6	95.5	101.3	111.0	111.5	106.8	115.4	**236,437.4**
OIL	2015	2.3	1.9	2.2	2.4	2.5	2.2	2.0	2.3	2.5	2.5	2.3	2.3	**36,102.5**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	29.0	**21,291.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2014	219.0	196.6	206.0	203.2	209.6	215.9	247.1	186.9	102.3	87.5	97.7	105.7	**235,120.7**
OIL	2014	7.7	7.0	7.8	6.7	6.4	6.8	6.8	4.7	2.1	1.7	1.9	2.0	**36,075.1**

Licence **740** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	24.0	30.0	30.0	31.0	**21,275.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.6**
H2O	2016	2103.4	1879.1	1912.6	1851.8	1867.9	1876.8	1993.8	1809.4	1469.1	1757.7	1871.0	1867.2	**2,900,231.5**
OIL	2016	42.8	45.0	62.4	58.5	63.3	61.4	62.1	60.9	48.7	60.3	56.0	57.5	**125,664.8**
DAY	2015	31.0	28.0	31.0	30.0	25.0	25.0	31.0	14.0	0.0	8.0	30.0	31.0	**20,919.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.6**
H2O	2015	2463.7	2102.1	2232.8	2086.1	1722.9	1711.0	2386.8	962.5	0.0	585.6	2191.5	2282.8	**2,877,971.7**
OIL	2015	44.4	40.9	44.1	42.0	33.9	35.0	41.2	19.5	0.0	10.9	41.6	43.0	**124,985.9**
DAY	2014	25.0	10.0	31.0	30.0	31.0	30.0	26.0	25.0	30.0	31.0	30.0	31.0	**20,635.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.6**
H2O	2014	1544.3	614.7	1897.7	1815.2	1831.7	1726.2	1537.0	1523.8	2104.4	2423.9	2422.7	2518.5	**2,857,243.9**
OIL	2014	22.2	8.4	27.2	26.7	27.7	25.0	21.7	20.1	26.0	42.6	42.6	44.3	**124,589.4**

Licence **743** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	13.0	31.0	30.0	31.0	11.0	31.0	**22,041.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2016	684.2	662.6	718.6	688.4	676.1	639.4	290.2	664.2	659.1	717.7	273.5	791.6	**335,996.1**
OIL	2016	11.7	12.1	12.9	11.7	13.2	12.4	6.0	13.3	12.2	14.9	5.1	14.1	**91,733.5**
DAY	2015	30.0	25.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,713.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2015	566.4	479.5	619.8	609.7	685.4	646.4	515.8	657.2	600.7	629.7	603.0	660.7	**328,530.5**
OIL	2015	12.2	9.4	11.3	12.7	12.8	11.7	10.3	14.7	13.2	13.6	12.8	12.8	**91,593.9**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	29.0	**21,359.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2014	794.9	713.7	747.7	737.6	760.8	783.7	897.0	673.4	552.7	473.2	528.1	571.7	**321,256.2**
OIL	2014	8.2	7.6	8.4	7.1	6.8	7.3	7.3	9.7	11.0	9.2	10.5	10.7	**91,446.4**

Licence **744** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,800.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2016	3200.4	3157.0	3413.0	3260.2	3433.5	3204.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,010.9**
OIL	2016	39.6	37.5	38.7	29.6	28.5	27.8	0.0	0.0	0.0	0.0	0.0	0.0	**33,317.6**
DAY	2015	12.0	28.0	16.0	28.0	19.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,619.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2015	1280.5	3101.7	1773.5	3411.5	2156.3	1409.8	3139.7	3208.7	3141.7	3233.8	3151.9	3108.9	**425,342.8**

Manitoba Production
2014 To 2016

Licence **744** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	18.7	43.4	23.3	42.7	18.8	13.0	31.4	36.0	36.7	38.1	37.5	38.2	**33,115.9**
DAY	2014	30.0	28.0	31.0	30.0	31.0	27.0	30.0	18.0	2.0	17.0	29.0	28.0	**20,319.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2014	3434.7	3180.7	3633.8	3417.4	3304.1	3029.4	3389.0	2016.4	237.9	1951.3	3374.1	3153.8	**393,224.8**
OIL	2014	58.9	50.2	60.6	57.4	47.5	40.6	54.7	31.2	3.8	29.3	49.1	44.3	**32,738.1**

Licence **748** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,913.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.3**
H2O	2016	777.7	753.2	825.6	782.5	773.6	751.9	776.6	755.0	749.2	640.7	656.0	680.5	**538,014.0**
OIL	2016	27.4	28.5	30.5	27.4	31.2	30.0	32.8	31.3	28.5	9.9	6.1	6.1	**48,940.0**
DAY	2015	30.0	17.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,547.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.3**
H2O	2015	592.0	332.4	647.8	637.3	716.4	675.6	539.2	738.2	712.2	715.8	685.4	751.0	**529,091.5**
OIL	2015	12.8	6.5	11.8	13.3	13.4	12.2	10.9	26.7	32.3	31.9	30.1	29.9	**48,650.3**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	29.0	**21,201.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.3**
H2O	2014	808.9	726.2	760.9	750.4	774.2	797.4	912.7	793.8	675.7	578.5	645.6	653.5	**521,348.2**
OIL	2014	40.6	37.3	41.4	35.4	33.9	36.2	36.1	16.7	13.6	11.3	13.1	12.3	**48,418.5**

Licence **750** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**

Licence **755** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,236.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2016	6568.2	6427.8	6794.8	6331.9	6757.8	4818.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,442,582.0**
OIL	2016	62.7	59.2	59.5	52.2	49.0	32.4	0.0	0.0	0.0	0.0	0.0	0.0	**40,866.8**
DAY	2015	31.0	28.0	30.0	22.0	20.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,062.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2015	6678.4	5815.8	6265.8	5101.5	4498.1	5298.2	6325.6	6571.5	6423.2	6611.4	6443.8	6430.4	**1,404,883.3**
OIL	2015	59.5	53.8	54.5	43.8	39.5	49.2	63.7	66.4	61.6	63.8	62.9	61.6	**40,551.8**
DAY	2014	30.0	28.0	31.0	23.0	31.0	27.0	30.0	19.0	0.0	17.0	29.0	30.0	**14,723.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**

Manitoba Production
2014 To 2016

Licence **755** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	6639.0	6503.7	7444.3	5362.9	6692.5	6109.0	6723.4	4278.6	0.0	3871.0	6693.8	6703.5	**1,332,419.6**
OIL	2014	96.6	74.9	88.4	64.2	84.8	71.1	66.3	40.5	0.0	35.5	59.5	57.5	**39,871.5**

Licence **760** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**21,933.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2016	118.2	109.6	63.7	91.8	102.3	50.2	5.0	5.6	15.8	40.5	37.8	35.5	**56,256.1**
OIL	2016	22.9	22.0	24.0	22.8	24.5	19.7	23.0	25.5	16.6	8.7	8.9	8.2	**42,161.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	27.0	31.0	**21,572.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2015	33.1	28.9	32.9	33.5	60.0	110.8	102.5	102.1	84.6	96.1	86.2	118.8	**55,580.1**
OIL	2015	7.4	6.7	6.6	6.3	11.6	22.7	20.9	20.5	17.1	23.0	19.8	23.1	**41,935.1**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	8.0	25.0	31.0	**21,214.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2014	144.4	149.5	156.8	120.1	116.7	106.7	41.2	33.6	30.8	8.9	27.7	37.5	**54,690.6**
OIL	2014	14.9	14.4	14.4	12.6	16.8	15.4	7.9	7.0	6.6	1.8	6.5	7.1	**41,749.4**

Licence **768** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,154.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.6**
H2O	2016	214.4	211.5	230.3	220.1	238.0	232.7	228.1	228.9	231.3	257.5	167.4	66.6	**104,820.8**
OIL	2016	7.6	7.2	7.9	7.5	9.8	17.7	22.0	21.1	14.1	4.1	4.1	3.4	**127,475.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,790.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.6**
H2O	2015	221.4	204.0	226.3	250.4	256.9	191.3	208.0	211.3	206.1	212.1	206.8	207.1	**102,294.0**
OIL	2015	8.1	7.2	7.4	8.2	8.8	6.9	7.8	7.9	7.4	7.6	7.6	7.4	**127,348.6**
DAY	2014	27.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**21,431.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.6**
H2O	2014	170.1	181.6	207.5	195.7	190.6	199.3	222.9	229.0	220.9	234.1	229.0	229.7	**99,692.3**
OIL	2014	13.7	15.2	18.4	17.4	16.3	6.7	9.0	8.9	8.8	8.8	8.4	8.1	**127,256.3**

Licence **769** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,021.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.4**
H2O	2016	5.3	5.2	5.7	5.4	5.7	6.2	5.6	5.6	5.4	5.6	5.4	5.7	**14,636.7**
OIL	2016	17.4	16.5	18.2	17.0	16.4	15.9	18.3	17.5	16.8	17.7	16.8	17.5	**21,206.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,655.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.4**
H2O	2015	3.4	3.1	3.5	3.8	3.9	3.0	4.9	5.2	5.0	5.2	5.1	5.1	**14,569.9**
OIL	2015	20.8	18.4	19.2	21.1	22.4	17.7	18.8	18.3	16.9	17.5	17.2	17.0	**21,000.2**
DAY	2014	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,296.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.4**
H2O	2014	2.5	2.4	2.7	2.5	2.7	3.0	3.5	3.5	3.4	3.6	3.5	3.5	**14,518.7**
OIL	2014	16.4	15.9	19.2	18.2	18.7	17.2	23.5	22.8	22.7	22.6	21.4	20.7	**20,774.9**

Licence **770** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2014 To 2016

Licence **770** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	23.0	5.0	26.0	12.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	**20,938.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.4**
H2O	2016	3555.1	2565.7	404.7	1553.2	699.8	0.0	0.0	0.0	0.0	0.0	440.8	1885.1	**2,878,584.0**
OIL	2016	35.8	27.3	6.3	32.3	15.6	0.0	0.0	0.0	0.0	0.0	8.7	38.2	**116,230.1**
DAY	2015	29.0	4.0	31.0	30.0	31.0	30.0	7.0	26.0	0.0	0.0	21.0	31.0	**20,803.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.4**
H2O	2015	3867.4	507.5	3773.7	3525.8	3610.6	3470.0	910.9	3021.2	0.0	0.0	2592.7	3858.3	**2,867,479.6**
OIL	2015	34.5	4.9	36.9	35.1	35.2	35.1	7.8	30.3	0.0	0.0	24.3	36.0	**116,065.9**
DAY	2014	0.0	0.0	0.0	20.0	31.0	30.0	26.0	25.0	22.0	31.0	27.0	18.0	**20,563.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.4**
H2O	2014	0.0	0.0	0.0	1890.4	2861.5	2696.6	2401.0	2380.4	2410.8	4105.6	3685.2	2471.7	**2,838,341.5**
OIL	2014	0.0	0.0	0.0	21.4	33.4	30.1	26.2	24.2	22.9	37.7	32.1	21.6	**115,785.8**

Licence **772** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1453.8	1534.5	2669.2	1476.8	2701.9	2079.3	2497.6	843.6	787.4	843.1	540.8	476.0	**492,656.7**
WIN	2015	1204.4	895.0	1165.7	817.9	269.0	321.3	195.9	699.2	693.8	633.3	1457.2	1555.5	**474,752.7**
WIN	2014	3190.7	1973.3	1725.3	1450.8	781.4	350.4	353.7	369.5	887.6	850.4	1454.0	847.0	**464,844.5**

Licence **774** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**

Licence **778** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,135.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2016	79.0	71.8	77.7	75.2	75.9	76.2	80.7	65.8	62.3	69.2	71.0	70.9	**174,384.7**
OIL	2016	2.3	2.2	2.4	2.3	2.5	2.4	2.4	2.0	1.9	2.1	2.0	2.1	**87,538.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,775.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2015	125.1	106.7	113.4	105.9	108.5	104.2	121.2	108.2	101.0	115.2	100.6	85.7	**173,509.0**
OIL	2015	4.6	4.2	4.5	4.3	4.3	4.3	4.3	4.5	4.1	4.3	3.6	2.4	**87,511.7**
DAY	2014	31.0	25.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,410.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2014	118.2	97.3	117.1	112.0	113.0	106.5	114.7	92.0	114.8	124.4	122.9	127.9	**172,213.3**
OIL	2014	5.3	4.2	5.3	5.2	5.4	4.8	5.1	3.8	4.4	4.7	4.3	4.6	**87,462.3**

Manitoba Production
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Licence **782** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,389.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,915.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,374.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,389.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,915.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,374.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,389.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,915.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,374.0**

Licence **783** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,194.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2016	362.9	330.2	357.0	345.7	339.1	275.5	292.7	265.7	312.5	346.5	355.8	355.1	**204,367.3**
OIL	2016	23.0	22.1	23.9	22.4	23.1	14.6	14.8	14.5	17.7	19.6	18.2	18.7	**102,243.8**
DAY	2015	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,834.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2015	496.0	423.1	449.5	335.9	430.1	413.3	480.5	429.1	400.7	393.6	378.1	393.8	**200,428.6**
OIL	2015	27.7	25.5	27.5	21.0	26.2	26.3	25.8	27.0	25.3	22.6	22.3	23.1	**102,011.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	28.0	30.0	31.0	**21,475.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2014	394.3	363.5	390.8	373.8	377.2	355.4	382.9	345.8	433.4	444.3	487.7	507.0	**195,404.9**
OIL	2014	22.8	18.3	20.7	20.3	21.1	19.0	20.0	18.3	21.6	25.3	26.7	27.7	**101,710.9**

Licence **784** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	31.0	**21,798.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2016	671.7	650.5	713.1	675.8	663.7	649.3	670.7	652.1	647.0	513.5	184.4	537.6	**233,025.9**
OIL	2016	23.7	24.6	26.4	23.8	26.8	26.0	28.4	27.1	24.6	21.8	6.9	19.7	**43,448.2**
DAY	2015	30.0	25.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**21,451.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2015	301.6	255.3	330.0	324.6	365.0	344.1	318.7	349.9	329.2	618.2	591.9	648.6	**225,796.5**
OIL	2015	13.4	10.3	12.4	13.9	14.1	12.8	13.2	16.2	15.0	27.6	26.0	25.9	**43,168.4**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	29.0	**21,093.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2014	207.8	186.6	195.5	192.8	198.9	204.9	234.5	447.6	427.6	366.1	408.5	380.6	**221,019.4**
OIL	2014	9.8	8.9	10.0	8.6	8.2	8.7	8.7	13.3	15.2	12.6	14.6	13.4	**42,967.6**

Licence **785** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	16.0	31.0	**21,871.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2016	284.6	275.6	302.1	286.3	283.1	265.9	212.6	248.5	246.5	248.8	137.4	271.4	**109,526.9**

Manitoba Production
2014 To 2016

Licence **785** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	7.5	7.7	8.3	7.4	8.5	7.9	7.4	10.4	9.4	10.7	5.2	10.0	**29,399.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**21,527.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2015	226.9	205.6	243.9	240.0	269.8	254.4	173.3	278.5	260.6	261.9	250.8	274.8	**106,464.1**
OIL	2015	7.4	6.1	6.7	7.5	7.6	7.0	5.3	9.6	8.8	8.7	8.2	8.2	**29,298.6**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	29.0	**21,173.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2014	236.7	212.5	222.6	219.6	226.5	233.3	264.0	248.8	217.5	186.3	207.9	225.0	**103,523.6**
OIL	2014	7.2	6.6	7.3	6.3	6.0	6.4	6.3	6.1	6.6	5.4	6.3	6.3	**29,207.5**

Licence **794** Well Name **Corex Maples SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4160.0	3713.0	3977.0	3489.0	3524.0	3502.0	2574.0	2479.0	2400.0	2516.0	4416.0	4531.0	**2,853,565.2**
WIN	2015	5908.0	4702.0	4681.0	4528.0	4529.0	4234.0	1586.0	0.0	0.0	0.0	2163.0	3548.0	**2,812,284.2**
WIN	2014	5530.0	5176.0	5083.0	6454.0	5167.0	3850.0	3252.0	4889.0	5595.0	6447.0	5710.0	5880.0	**2,776,405.2**

Licence **795** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**18,222.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.7**
H2O	2016	376.9	371.7	404.8	386.8	358.9	324.6	295.7	210.6	286.9	294.2	283.2	298.6	**206,045.4**
OIL	2016	13.8	13.0	14.4	13.4	19.7	22.8	26.2	17.8	24.0	25.4	24.0	25.1	**17,893.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,865.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.7**
H2O	2015	463.8	427.3	475.7	524.4	535.0	400.8	478.5	371.5	362.2	372.8	363.4	364.1	**202,152.5**
OIL	2015	21.1	18.6	19.5	21.4	22.6	17.9	23.1	14.3	13.3	13.8	13.6	13.4	**17,653.7**
DAY	2014	29.0	28.0	31.0	30.0	31.0	27.0	30.0	28.0	30.0	31.0	30.0	31.0	**17,506.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.7**
H2O	2014	362.7	353.8	404.2	381.3	363.4	332.6	403.5	438.2	462.7	490.2	479.5	481.1	**197,013.0**
OIL	2014	10.0	10.0	12.1	11.5	11.6	10.3	17.0	21.2	23.0	22.9	21.7	21.0	**17,441.1**

Licence **796** Well Name **Corex Maples** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,921.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278,272.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,205.2**
DAY	2015	31.0	27.0	31.0	30.0	30.0	29.0	11.0	0.0	1.0	31.0	5.0	0.0	**20,921.5**
H2O	2015	1967.9	1885.2	2085.2	2116.5	2103.4	2015.9	755.5	0.0	64.7	2152.0	280.4	0.0	**1,278,272.3**
OIL	2015	11.1	8.7	11.6	12.0	11.2	11.8	8.2	0.0	0.3	12.5	1.4	0.0	**37,205.2**
DAY	2014	25.0	24.0	31.0	30.0	31.0	28.0	23.0	19.0	18.0	31.0	30.0	30.0	**20,695.5**
H2O	2014	1655.7	1528.5	2097.6	2149.2	2264.8	2026.4	1659.2	1315.4	1290.0	2145.9	1902.6	1916.9	**1,262,845.6**
OIL	2014	7.9	7.2	9.1	10.8	11.0	9.0	6.5	6.2	7.2	11.9	10.8	10.7	**37,116.4**

Licence **797** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2084.6	1404.8	1471.0	1525.8	1309.2	1422.7	1300.4	1195.7	1170.7	1265.5	1207.8	1237.9	**562,065.7**
WIN	2015	366.1	1.0	224.2	305.4	352.5	224.6	261.3	1570.9	4139.6	884.5	0.0	959.1	**545,469.6**

Manitoba Production
2014 To 2016

Licence **797** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1188.4	1070.7	1025.3	1353.2	1514.2	597.3	2188.8	2094.8	1417.0	1003.2	1222.4	1268.0	**536,180.4**

Licence **798** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3458.0	3727.0	1337.0	1141.1	0.0	2690.5	4339.8	1431.1	2187.8	2251.0	3052.5	3379.6	**734,672.2**
WIN	2015	2223.4	2055.0	2879.3	2261.1	2512.2	2807.0	2730.8	2852.2	2307.7	3419.1	2345.6	2868.8	**705,676.8**
WIN	2014	0.0	83.9	1434.3	1006.9	1278.6	1560.7	466.9	2288.4	1455.8	825.0	523.9	2125.9	**674,414.6**

Licence **805** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,856.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	2016	378.5	373.4	406.6	388.5	409.2	395.0	359.8	361.1	349.1	673.9	693.8	731.5	**183,023.0**
OIL	2016	30.8	29.2	32.2	30.1	29.0	28.7	33.0	31.7	30.3	17.1	14.1	14.8	**30,990.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,490.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	2015	648.0	597.0	664.7	732.8	751.6	517.6	668.5	382.9	363.8	374.5	364.9	365.7	**177,502.6**
OIL	2015	75.2	66.3	69.4	76.3	80.7	58.8	82.4	34.0	29.9	31.0	30.5	30.0	**30,669.0**
DAY	2014	30.0	28.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	29.0	24.0	31.0	**21,133.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	2014	541.8	516.7	590.3	556.7	502.1	476.9	593.9	670.0	646.6	640.7	530.9	672.1	**171,070.6**
OIL	2014	51.4	50.7	61.2	58.1	55.4	50.8	76.3	82.4	82.1	76.6	61.4	74.9	**30,004.5**

Licence **806** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	174.1	769.6	828.3	721.7	897.6	715.4	829.7	845.3	939.9	42.7	579.6	906.8	**162,728.9**
WIN	2015	2095.7	556.3	893.1	1001.6	753.9	820.4	903.8	910.5	863.9	860.2	898.8	749.4	**154,478.2**
WIN	2014	453.9	1191.2	1166.2	1092.7	958.1	833.7	1708.2	876.7	778.1	1027.8	815.3	820.0	**143,170.6**

Licence **807** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,718.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2016	541.5	494.3	524.9	515.7	413.5	143.7	182.8	185.0	180.3	187.3	180.8	186.4	**194,054.5**
OIL	2016	5.0	4.6	5.0	4.6	3.8	1.2	1.9	1.8	1.8	1.8	1.6	1.7	**22,881.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**21,360.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2015	254.0	223.0	256.4	247.0	258.3	246.2	322.1	524.0	505.9	511.9	483.6	515.3	**190,318.3**
OIL	2015	4.9	4.4	5.0	4.8	4.9	4.7	4.9	5.7	5.0	5.1	4.8	5.1	**22,846.5**
DAY	2014	31.0	28.0	20.0	30.0	20.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,998.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2014	233.5	219.3	160.8	243.9	162.0	237.7	267.9	257.0	259.3	262.4	249.3	248.4	**185,970.6**
OIL	2014	6.1	5.6	3.9	6.2	4.0	4.9	4.7	5.0	4.6	4.9	4.8	5.0	**22,787.2**

Licence **808** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2014 To 2016

Licence **808** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726,399.8**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726,399.8**
WIN	2014	986.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726,399.8**

Licence **810** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153,936.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153,936.5**
WIN	2014	1160.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153,936.5**

Licence **812** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,984.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2016	110.6	100.6	108.8	105.3	106.2	106.7	113.3	100.5	95.2	105.6	108.3	108.1	**54,308.5**
OIL	2016	3.5	3.4	3.6	3.4	3.7	3.6	3.6	3.3	3.1	3.3	3.1	3.2	**74,008.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,624.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2015	135.0	115.1	122.4	114.3	117.1	112.5	130.8	116.8	109.0	124.4	118.3	120.0	**53,039.3**
OIL	2015	4.9	4.5	4.8	4.6	4.6	4.6	4.5	4.7	4.4	4.6	4.1	3.5	**73,968.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,259.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2014	109.0	100.5	108.0	103.3	104.3	98.3	105.9	95.6	122.2	134.3	132.7	138.0	**51,603.6**
OIL	2014	6.3	5.5	6.2	6.1	6.3	5.7	6.0	5.0	5.2	5.0	4.6	4.9	**73,914.2**

Licence **813** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,998.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**
H2O	2016	72.3	65.7	71.1	68.8	69.4	69.7	73.9	62.3	59.0	65.5	67.2	67.1	**89,402.0**
OIL	2016	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.6	0.6	0.6	**77,524.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,638.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**
H2O	2015	88.1	75.1	79.8	74.5	76.4	73.4	85.3	76.2	71.1	81.1	77.2	78.4	**88,590.0**
OIL	2015	1.0	0.9	1.0	0.9	0.9	0.9	0.9	0.9	0.8	0.9	0.8	0.6	**77,517.3**
DAY	2014	31.0	1.0	0.0	20.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,273.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**
H2O	2014	71.8	2.4	0.0	45.4	68.7	64.7	69.7	63.0	80.1	87.6	86.6	90.0	**87,653.4**
OIL	2014	1.0	0.0	0.0	0.6	1.0	0.9	1.0	0.7	1.0	1.0	0.9	1.0	**77,506.8**

Licence **815** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	28.0	31.0	28.0	30.0	31.0	29.0	31.0	**22,201.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2016	16.1	15.4	16.8	14.4	14.8	24.7	30.1	28.4	29.9	30.9	29.1	31.2	**2,224.7**
OIL	2016	36.5	33.0	35.8	31.4	33.4	43.7	51.7	46.2	49.5	51.1	48.3	52.1	**31,954.1**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	15.0	31.0	30.0	31.0	30.0	31.0	**21,846.1**

Manitoba Production
2014 To 2016

Licence **815** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2015	10.5	10.3	11.8	10.4	10.2	5.7	0.0	7.9	12.5	16.0	15.5	16.2	**1,942.9**
OIL	2015	6.2	5.1	5.6	5.6	5.8	7.2	1.9	35.7	42.4	38.6	34.9	36.6	**31,441.4**
DAY	2014	26.0	28.0	27.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,499.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2014	1.3	1.4	1.4	1.5	1.7	1.5	1.4	4.0	0.0	0.0	11.4	11.9	**1,815.9**
OIL	2014	4.9	5.4	5.0	5.7	5.9	5.5	5.0	6.5	7.0	7.2	7.0	7.1	**31,215.8**

Licence **817** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,146.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959,072.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,804.6**
DAY	2015	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	**15,146.0**
H2O	2015	4650.0	2300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2300.0	0.0	**1,959,072.6**
OIL	2015	20.3	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	0.0	**33,804.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,071.0**
H2O	2014	4650.0	4200.0	4650.0	4500.0	2400.0	0.0	4650.0	2700.0	6900.0	4650.0	4650.0	4650.0	**1,949,822.6**
OIL	2014	17.4	14.7	16.0	12.1	16.0	0.0	27.5	15.6	22.5	16.9	17.8	18.1	**33,762.5**

Licence **819** Well Name **2928419 MB Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772,750.1**
WIN	2015	9300.0	4600.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772,750.1**
WIN	2014	9300.0	8400.0	9300.0	9000.0	4800.0	0.0	9300.0	9300.0	6900.0	9300.0	9300.0	9300.0	**3,758,850.1**

Licence **826** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,185.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2016	39.3	103.1	114.2	110.6	111.6	112.1	119.4	116.2	110.0	122.1	125.4	125.1	**18,557.3**
OIL	2016	1.4	11.7	11.5	10.8	11.7	11.3	11.5	10.9	10.2	11.3	10.5	10.8	**56,013.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,825.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2015	36.4	31.0	32.9	30.7	31.5	30.3	35.2	31.4	29.3	33.5	33.7	37.5	**17,248.2**
OIL	2015	3.0	2.8	3.0	2.9	2.9	2.9	2.8	2.9	2.8	2.9	2.0	0.6	**55,889.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,460.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2014	26.3	24.2	26.1	25.0	25.2	23.7	25.5	23.0	31.6	36.2	35.7	37.2	**16,854.8**
OIL	2014	3.1	2.7	3.1	3.0	3.1	2.8	3.0	2.5	3.0	3.1	2.9	3.0	**55,858.2**

Licence **829** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**

Manitoba Production
2014 To 2016

Licence **829** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**

Licence **833** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	26.0	18.0	**19,562.0**
H2O	2016	3720.0	3480.0	3720.0	3631.0	3568.0	3668.7	4056.0	4102.4	4200.0	4309.0	3640.0	2328.0	**445,335.6**
OIL	2016	56.0	52.2	52.7	50.0	46.9	49.8	49.6	48.6	49.0	47.6	46.8	36.4	**19,630.0**
DAY	2015	31.0	28.0	30.0	30.0	30.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**19,215.0**
H2O	2015	3125.7	3444.0	3782.7	2248.4	3612.1	3565.5	2950.0	3492.0	3405.4	3519.9	3600.0	3720.0	**400,912.5**
OIL	2015	36.8	55.6	37.8	75.0	61.8	64.2	48.3	60.1	53.4	49.0	56.0	55.8	**19,044.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	**18,857.0**
H2O	2014	1096.0	935.5	1007.3	923.0	1027.0	1800.0	1764.0	1953.0	1890.0	1798.0	1589.6	2731.0	**360,446.8**
OIL	2014	16.8	21.4	22.5	21.5	23.9	14.0	36.3	28.7	27.0	17.3	18.8	38.9	**18,390.6**

Licence **834** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	800.5	0.0	0.0	0.0	**1,207,110.2**
WIN	2015	254.4	354.5	304.0	398.0	437.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206,309.7**
WIN	2014	1972.6	0.0	59.1	44.8	62.6	70.1	80.3	146.5	153.0	254.3	373.0	368.3	**1,204,561.3**

Licence **835** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	10.0	30.0	30.0	31.0	**22,110.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.8**
H2O	2016	11835.6	10770.1	11643.9	11274.3	11371.6	11235.5	12117.6	7821.0	3351.2	10833.0	11248.1	11225.5	**3,517,693.7**
OIL	2016	94.7	91.0	98.7	92.4	100.1	95.5	98.9	85.8	36.3	117.3	110.0	112.9	**323,137.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	19.0	31.0	30.0	31.0	30.0	31.0	**21,775.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.8**
H2O	2015	14069.7	12085.2	12837.0	11842.4	11701.8	10965.1	8013.3	11674.6	10903.8	12429.7	12124.1	12845.2	**3,392,966.3**
OIL	2015	163.2	151.4	163.3	144.6	114.2	111.3	68.7	117.4	109.9	114.1	105.3	95.1	**322,003.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**21,423.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.8**
H2O	2014	12724.7	11730.3	12610.4	11994.9	12172.3	11454.6	12040.5	10406.1	13005.4	14093.8	13929.0	14480.1	**3,251,474.4**
OIL	2014	197.4	173.5	194.9	190.4	198.6	178.5	183.5	137.9	160.8	168.4	157.8	164.2	**320,545.2**

Licence **836** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,660.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2016	72.3	65.7	71.1	68.8	69.4	69.7	74.0	65.3	61.9	68.6	70.5	70.3	**134,144.6**

Manitoba Production
2014 To 2016

Licence **836** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	3.8	3.7	3.9	3.7	4.0	3.9	3.9	3.3	3.1	3.3	3.1	3.2	**75,444.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	27.0	31.0	24.0	30.0	31.0	30.0	31.0	**21,300.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2015	84.6	72.1	76.7	71.6	73.4	63.5	82.0	56.7	68.4	78.0	75.3	78.4	**133,317.0**
OIL	2015	3.9	3.6	3.9	3.7	3.7	3.3	3.6	2.9	3.6	3.7	3.7	3.8	**75,401.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**20,945.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2014	63.0	58.0	62.4	59.7	60.2	56.7	61.1	55.2	69.2	83.6	83.2	86.5	**132,436.3**
OIL	2014	56.3	49.4	55.5	54.6	56.6	51.0	53.7	45.3	53.1	7.4	3.8	3.9	**75,358.2**

Licence **837** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**22,083.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.4**
H2O	2016	6.6	6.3	6.9	5.9	6.1	5.5	6.1	5.7	6.0	6.1	6.0	6.3	**4,803.9**
OIL	2016	23.7	21.4	23.2	20.4	21.6	21.2	23.5	21.0	22.5	22.9	22.7	23.7	**50,668.5**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**21,727.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.4**
H2O	2015	6.3	6.2	7.1	6.3	6.2	6.5	6.0	6.5	6.3	6.5	6.3	6.6	**4,730.4**
OIL	2015	25.9	21.3	23.3	23.4	24.4	28.1	22.9	26.2	26.2	25.0	22.6	23.8	**50,400.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,369.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.4**
H2O	2014	26.3	24.2	27.3	26.5	27.9	25.5	24.6	23.1	7.1	7.0	6.9	7.1	**4,653.6**
OIL	2014	36.4	34.5	37.0	36.0	37.1	35.5	31.7	36.3	29.2	30.1	29.3	29.5	**50,107.6**

Licence **842** Well Name **Corex Maples** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.0	31.0	**21,145.5**
H2O	2016	2307.3	2043.7	2193.8	1921.8	1945.2	1929.0	1336.5	2476.3	2391.3	1934.6	2437.2	2487.7	**1,370,919.0**
OIL	2016	22.1	21.9	21.4	21.1	19.7	17.1	12.3	21.0	21.9	18.9	22.0	23.3	**37,399.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	11.0	0.0	1.0	26.0	29.0	31.0	**20,789.5**
H2O	2015	2171.1	2137.1	2300.6	2335.1	2428.3	2224.1	833.6	0.0	71.2	1953.1	1889.0	2132.4	**1,345,514.6**
OIL	2015	24.3	19.6	25.4	26.5	25.6	25.8	18.2	0.0	0.8	22.6	18.2	26.6	**37,157.2**
DAY	2014	31.0	28.0	15.0	30.0	14.0	0.0	0.0	22.0	30.0	31.0	30.0	31.0	**20,511.5**
H2O	2014	2265.1	2009.3	1098.0	2371.2	1128.5	0.0	0.0	1642.2	2372.1	2367.7	2099.2	2185.5	**1,325,039.0**
OIL	2014	21.7	18.6	9.3	23.6	10.7	0.0	0.0	15.0	26.2	26.0	23.6	24.3	**36,923.6**

Licence **844** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	28.0	31.0	28.0	30.0	31.0	26.0	31.0	**22,105.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.5**
H2O	2016	10.2	9.8	10.6	9.1	9.4	8.6	9.4	8.9	9.4	9.7	8.2	9.8	**1,863.7**
OIL	2016	31.8	28.8	31.2	27.4	29.1	28.5	31.6	28.3	30.3	31.2	26.5	31.8	**41,331.1**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**21,753.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.5**
H2O	2015	0.0	0.0	0.0	7.9	11.9	10.0	9.3	10.1	9.8	10.1	9.8	10.3	**1,750.6**
OIL	2015	127.8	105.5	115.1	115.8	78.1	37.8	30.8	35.2	35.3	33.6	30.4	31.9	**40,974.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	7.0	13.0	0.0	18.0	**21,395.7**

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Licence **844** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.5**
H2O	2014	0.6	0.5	0.6	0.6	0.6	0.5	0.6	2.4	1.1	0.0	0.0	0.0	**1,661.4**
OIL	2014	19.7	18.6	19.9	19.4	20.0	19.1	17.1	15.7	2.1	53.2	0.0	84.6	**40,197.3**

Licence **847** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**16,844.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.3**
H2O	2016	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**1,784.1**
OIL	2016	38.1	34.4	37.4	32.8	34.8	34.1	37.9	33.9	36.3	37.4	36.6	38.1	**17,515.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**16,488.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.3**
H2O	2015	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**1,780.5**
OIL	2015	41.7	34.4	37.5	37.8	42.0	45.3	36.9	42.1	42.3	40.3	36.4	38.3	**17,083.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**16,128.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.3**
H2O	2014	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.4	0.3	0.3	0.3	**1,776.9**
OIL	2014	13.6	12.8	13.8	13.4	13.9	13.2	11.8	18.8	47.2	48.5	47.3	47.5	**16,608.5**

Licence **848** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	0.0	**21,616.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
H2O	2016	1463.6	1343.2	1452.3	1406.1	1418.3	1425.0	1513.9	1030.5	0.0	0.0	0.0	0.0	**697,517.3**
OIL	2016	21.9	17.9	19.4	18.2	19.8	19.1	19.4	14.3	0.0	0.0	0.0	0.0	**207,848.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	16.0	24.0	30.0	31.0	**21,382.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
H2O	2015	1859.9	1586.8	1685.5	1574.8	1612.7	1511.2	1801.8	1608.9	801.4	1326.2	1606.5	1587.5	**686,464.4**
OIL	2015	33.5	30.9	33.2	31.7	31.7	30.9	31.1	32.6	16.3	24.6	27.8	22.2	**207,698.3**
DAY	2014	31.0	25.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,039.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
H2O	2014	1636.0	1346.5	1621.2	1550.7	1564.9	1474.7	1588.5	1365.2	1707.6	1850.6	1828.9	1901.3	**667,901.2**
OIL	2014	36.6	28.7	36.2	35.5	36.8	33.2	34.9	27.9	32.8	34.3	32.2	33.4	**207,351.8**

Licence **850** Well Name **Canada West Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,454.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,454.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,454.4**

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Licence **852** Well Name **Canada West Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,314.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,809.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,747.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,314.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,809.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,747.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,314.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,809.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,747.3**

Licence **856** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	0.0	**21,885.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2016	575.2	523.4	565.9	547.9	552.7	555.3	587.3	347.2	0.0	0.0	0.0	0.0	**356,759.5**
OIL	2016	8.7	8.4	9.1	8.5	9.2	9.0	9.2	9.7	0.0	0.0	0.0	0.0	**109,917.2**
DAY	2015	5.0	24.0	2.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,651.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2015	115.0	521.2	41.7	603.5	618.1	594.0	690.5	616.6	575.9	656.5	621.3	624.3	**352,504.6**
OIL	2015	1.1	5.1	0.4	6.0	6.0	6.0	5.9	6.2	5.8	6.0	6.9	8.8	**109,845.4**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	29.0	**21,345.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2014	555.1	511.7	550.1	526.2	513.9	500.4	539.0	486.8	636.7	709.2	700.9	681.6	**346,226.0**
OIL	2014	8.8	7.8	8.7	8.5	8.5	7.9	8.4	7.1	7.1	6.5	6.1	5.9	**109,781.2**

Licence **857** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1203.0	1209.3	1285.4	1559.7	1491.8	1405.0	1505.1	1220.1	1059.6	0.0	0.0	0.0	**1,296,541.1**
WIN	2015	1432.3	1887.0	1756.7	1709.5	0.0	1579.1	1006.4	1068.4	1102.7	936.2	918.9	1028.4	**1,284,602.1**
WIN	2014	2250.0	2785.6	2477.7	1499.6	890.9	891.1	887.5	1116.4	1174.4	1317.9	1880.8	1856.9	**1,270,176.5**

Licence **871** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,168.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2016	392.4	357.1	386.1	373.8	377.0	378.8	401.0	322.8	305.8	339.1	348.2	347.5	**297,401.0**
OIL	2016	20.6	19.9	21.5	20.2	21.8	21.2	21.3	18.3	17.1	19.0	17.6	18.1	**137,448.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**21,808.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2015	483.6	412.6	438.3	409.5	419.3	403.0	438.3	418.4	390.8	445.4	422.4	425.9	**293,071.4**
OIL	2015	27.2	25.0	27.0	25.7	25.7	25.7	23.6	26.4	24.8	25.7	23.5	20.7	**137,211.8**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,445.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2014	461.5	425.5	457.4	437.5	427.3	416.1	448.2	356.1	444.1	481.2	475.6	494.4	**287,963.9**
OIL	2014	32.2	28.3	31.8	31.2	31.4	29.2	30.7	22.7	26.6	27.8	26.1	27.1	**136,910.8**

Licence **876** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

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Licence **876** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	28.0	31.0	29.0	31.0	28.0	29.0	31.0	29.0	31.0	**22,092.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.9**
H2O	2016	750.5	771.3	835.3	757.8	774.0	693.8	715.1	692.7	714.4	753.5	720.5	760.9	**53,112.3**
OIL	2016	20.6	19.9	21.5	12.1	12.3	11.7	7.9	7.0	7.3	7.7	7.4	7.8	**20,563.0**
DAY	2015	20.0	0.0	29.0	30.0	31.0	26.0	26.0	30.0	30.0	31.0	30.0	31.0	**21,736.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.9**
H2O	2015	0.0	0.0	13.6	38.6	444.1	581.2	754.3	811.4	779.4	801.8	771.3	810.4	**44,172.5**
OIL	2015	11.1	0.0	14.5	14.7	8.1	11.1	13.2	14.9	15.7	27.4	30.1	22.1	**20,419.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	23.0	**21,422.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.9**
H2O	2014	21.2	19.5	21.9	21.3	22.4	20.4	19.8	30.3	36.5	36.2	35.5	15.4	**38,366.4**
OIL	2014	12.9	12.2	13.1	12.7	13.2	12.6	11.1	16.5	19.5	20.0	19.5	14.6	**20,236.9**

Licence **877** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2778.6	2798.3	2881.2	2770.7	2751.3	2883.1	2901.5	2660.5	2305.0	0.0	0.0	0.0	**2,806,365.1**
WIN	2015	2253.7	3376.7	3191.3	2998.0	3118.2	3262.0	2078.8	2962.5	3068.6	2444.0	2452.3	2727.0	**2,781,634.9**
WIN	2014	3755.6	3017.4	3952.5	2193.1	2048.3	2122.6	2059.1	2233.8	2119.3	2099.0	3219.1	3178.2	**2,747,701.8**

Licence **878** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,455.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.9**
H2O	2016	129.0	125.0	137.0	129.8	128.4	124.8	128.9	125.3	124.3	41.7	30.9	32.1	**51,342.8**
OIL	2016	25.6	26.5	28.5	25.5	29.2	28.0	30.7	29.2	26.5	9.3	5.8	5.9	**17,327.7**
DAY	2015	30.0	28.0	31.0	30.0	28.0	30.0	24.0	26.0	30.0	31.0	30.0	31.0	**19,089.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.9**
H2O	2015	81.8	76.6	90.9	89.4	90.7	94.7	75.7	80.3	87.9	94.3	113.7	124.6	**50,085.6**
OIL	2015	7.5	6.3	6.9	7.9	7.2	7.2	6.4	7.6	8.2	12.3	28.0	28.0	**17,057.0**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	25.0	28.0	29.0	**18,740.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.9**
H2O	2014	223.6	200.8	210.3	207.5	214.0	220.5	241.5	178.7	81.0	69.4	77.4	83.8	**48,985.0**
OIL	2014	18.8	17.3	19.2	16.4	15.7	16.7	16.0	12.3	6.8	5.7	6.4	6.6	**16,923.5**

Licence **879** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,788.3**
H2O	2016	1104.9	218.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**447,608.5**
OIL	2016	11.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,442.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,740.3**
H2O	2015	1466.7	1335.9	1470.8	1406.2	1413.4	1363.5	1316.2	1356.1	1220.7	1230.4	1144.4	1124.3	**446,285.5**
OIL	2015	14.3	12.9	14.3	13.5	13.8	13.1	12.7	13.0	11.9	12.3	11.2	11.1	**38,430.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**20,376.3**
H2O	2014	1549.2	1385.1	1505.6	1441.6	1443.2	1291.9	1400.3	1382.3	1452.7	1495.2	1429.2	1484.7	**430,436.9**
OIL	2014	18.1	15.0	16.6	15.8	16.9	15.9	15.5	14.5	15.5	15.3	14.2	14.4	**38,276.1**

Licence **885** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
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Licence **885** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	26.0	31.0	30.0	31.0	21.0	0.0	30.0	30.0	31.0	**21,966.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.6**
H2O	2016	538.3	489.9	529.6	444.5	517.2	519.7	552.3	380.6	0.0	532.9	547.2	546.2	**287,108.9**
OIL	2016	22.4	21.5	23.4	18.9	23.7	23.0	23.4	19.5	0.0	26.9	25.0	25.7	**183,332.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,645.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.6**
H2O	2015	590.1	503.5	534.8	499.7	511.7	491.8	571.7	510.5	476.8	543.5	538.2	584.3	**281,510.5**
OIL	2015	21.7	20.1	21.6	20.6	20.5	20.5	20.2	21.1	19.8	20.5	20.9	22.5	**183,079.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,280.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.6**
H2O	2014	523.1	482.3	518.4	495.8	500.4	467.7	507.9	458.7	555.1	587.2	580.3	603.3	**275,153.9**
OIL	2014	23.8	20.9	23.5	23.1	23.9	21.4	22.7	19.1	21.8	22.2	20.9	21.6	**182,829.0**

Licence **888** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,016.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2016	324.6	296.2	314.5	309.0	322.4	247.5	324.2	330.7	328.8	341.6	324.3	339.9	**353,300.6**
OIL	2016	6.2	5.7	6.0	5.7	6.0	2.4	3.1	3.0	2.9	2.9	2.6	2.8	**34,453.7**
DAY	2015	10.0	28.0	31.0	30.0	31.0	30.0	6.0	0.0	0.0	26.0	17.0	31.0	**19,658.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2015	115.3	313.7	360.8	347.5	350.1	332.4	65.9	0.0	0.0	280.4	173.1	308.8	**349,496.9**
OIL	2015	2.3	6.4	7.1	6.8	6.8	6.5	1.3	0.0	0.0	5.6	3.6	6.3	**34,404.4**
DAY	2014	0.0	0.0	0.0	30.0	20.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,418.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2014	0.0	0.0	0.0	398.4	264.6	363.9	375.6	361.6	364.9	369.3	350.7	349.5	**346,848.9**
OIL	2014	0.0	0.0	0.0	8.2	5.3	6.1	6.7	7.2	6.6	7.1	7.0	7.1	**34,351.7**

Licence **890** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**22,124.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	2016	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**5,177.4**
OIL	2016	21.8	19.6	21.3	18.7	19.9	19.5	21.6	19.4	20.7	21.4	21.0	21.8	**49,322.8**
DAY	2015	27.0	0.0	29.0	30.0	29.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**21,768.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	2015	0.3	0.0	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**5,173.8**
OIL	2015	20.8	0.0	20.0	21.5	22.4	25.8	20.2	24.2	24.1	23.0	20.7	21.8	**49,076.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,445.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	2014	3.4	3.1	3.5	3.4	3.6	3.3	3.1	2.3	0.4	0.3	0.3	0.3	**5,170.6**
OIL	2014	63.2	59.8	64.2	62.6	64.5	61.6	55.0	50.0	26.9	27.7	27.0	27.1	**48,831.6**

Licence **891** Well Name **Tundra Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466,073.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466,073.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466,073.5**

Manitoba Production
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Licence **892** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	64.4	48.6	48.8	43.9	53.5	45.1	56.3	60.3	56.2	56.2	108.2	123.2	**545,070.3**
WIN	2015	44.3	46.5	228.5	63.5	30.9	41.3	0.0	0.0	37.4	53.1	262.9	11.1	**544,305.6**
WIN	2014	1131.8	715.2	751.7	673.5	511.0	785.7	0.0	328.5	327.3	291.9	103.5	34.1	**543,486.1**

Licence **894** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	14.0	31.0	27.0	24.0	28.0	28.0	30.0	30.0	31.0	**21,879.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2016	865.3	787.4	851.3	384.7	831.4	737.8	682.5	678.0	642.2	712.2	731.3	729.8	**497,214.5**
OIL	2016	8.7	8.4	9.1	4.0	9.2	8.0	6.9	7.4	6.9	7.7	7.1	7.2	**109,582.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,545.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2015	1085.5	926.1	983.7	919.1	941.2	904.5	1051.6	939.0	877.0	999.8	942.0	939.1	**488,580.6**
OIL	2015	9.6	8.8	9.6	9.1	9.1	9.1	9.0	9.4	8.8	9.1	8.9	8.8	**109,492.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	16.0	27.0	30.0	31.0	30.0	31.0	**21,180.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2014	889.9	820.4	881.9	843.6	851.3	722.0	446.0	780.4	989.2	1080.0	1067.4	1109.6	**477,072.0**
OIL	2014	9.7	8.5	9.6	9.4	9.7	7.9	4.8	7.8	9.3	9.9	9.3	9.6	**109,382.8**

Licence **900** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,693.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2016	213.7	206.9	226.9	215.0	212.6	206.6	213.4	207.5	205.9	207.7	218.5	226.6	**102,749.5**
OIL	2016	2.7	2.8	3.0	2.7	3.0	2.9	3.2	3.0	2.8	3.1	2.9	2.9	**44,312.3**
DAY	2015	31.0	25.0	26.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**20,327.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2015	246.5	205.7	218.8	260.8	293.1	276.4	262.1	244.5	195.7	196.7	188.3	206.4	**100,188.2**
OIL	2015	11.0	8.3	8.2	11.2	11.4	10.3	10.9	7.8	3.1	3.1	2.9	2.9	**44,277.3**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	4.0	31.0	30.0	25.0	22.0	29.0	**19,973.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2014	336.0	301.6	316.1	311.7	321.6	331.2	48.9	354.9	236.4	202.4	172.7	244.5	**97,393.2**
OIL	2014	13.0	11.9	13.2	11.3	10.8	11.5	1.5	11.3	9.7	8.0	7.1	9.4	**44,186.2**

Licence **907** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	174.1	164.9	182.2	160.4	176.0	143.8	180.7	157.5	198.1	11.4	943.2	979.8	**831,744.0**
WIN	2015	460.4	113.4	182.8	198.0	148.7	164.1	197.8	173.4	176.8	180.6	187.2	242.1	**828,271.9**
WIN	2014	110.7	458.1	1.0	756.5	1003.7	918.3	1072.5	996.3	45.4	62.8	280.0	187.3	**825,846.6**

Licence **909** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**22,075.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2016	57.4	52.2	56.4	54.6	55.1	55.3	58.5	47.3	44.8	49.8	51.1	50.9	**119,138.2**
OIL	2016	1.2	1.2	1.3	1.1	1.3	1.2	1.3	1.5	1.4	1.5	1.4	1.5	**62,126.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,715.1**

Manitoba Production
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Licence **909** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2015	66.4	56.7	60.2	56.3	57.6	55.4	64.3	57.4	53.7	61.2	59.3	62.2	**118,504.8**
OIL	2015	1.8	1.7	1.8	1.7	1.7	1.7	1.7	1.8	1.7	1.7	1.4	1.2	**62,110.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,350.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2014	55.8	51.4	55.3	52.9	53.4	50.3	54.1	48.7	61.0	66.1	65.3	67.9	**117,794.1**
OIL	2014	2.5	2.2	2.5	2.4	2.5	2.3	2.4	1.6	1.8	1.9	1.7	1.8	**62,091.0**

Licence **910** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	549.8	613.0	657.7	584.6	594.2	468.7	621.3	416.0	759.2	41.3	413.4	519.0	**209,074.9**
WIN	2015	3179.7	797.6	649.3	638.6	507.8	615.3	624.8	619.4	619.3	747.5	760.3	712.7	**202,836.7**
WIN	2014	1167.8	824.7	1069.0	840.5	666.1	540.1	660.1	460.5	521.1	854.0	537.8	518.2	**192,364.4**

Licence **912** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	0.0	0.0	0.0	13.0	30.0	31.0	28.0	28.0	30.0	30.0	2.0	**21,581.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2016	581.3	0.0	0.0	0.0	250.3	599.9	637.3	578.4	547.9	607.5	623.9	40.2	**201,247.5**
OIL	2016	24.2	0.0	0.0	0.0	11.5	26.6	26.9	26.3	24.6	27.2	25.3	1.7	**171,043.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	2.0	29.0	31.0	30.0	31.0	30.0	31.0	**21,360.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	38.4	626.4	598.0	558.5	636.6	626.7	674.4	**196,780.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	1.6	22.1	24.6	23.1	23.9	24.3	26.0	**170,849.6**
DAY	2014	31.0	28.0	3.0	0.0	12.0	30.0	31.0	27.0	30.0	31.0	30.0	29.0	**21,176.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2014	564.3	520.2	54.2	0.0	208.9	508.7	547.9	505.9	634.6	687.8	679.7	661.0	**193,021.8**
OIL	2014	25.6	22.6	2.5	0.0	9.9	23.3	24.4	21.0	24.8	25.9	24.3	23.7	**170,704.0**

Licence **913** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**

Licence **916** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	17.0	31.0	28.0	18.0	26.0	27.0	31.0	**22,034.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
H2O	2016	8.1	7.8	8.5	7.3	7.5	4.2	7.4	7.1	4.5	6.5	6.9	7.8	**9,432.4**
OIL	2016	7.2	6.6	7.1	6.2	6.7	4.0	7.1	6.5	4.1	6.0	6.4	7.2	**48,977.6**

Manitoba Production
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Licence **916** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**21,709.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
H2O	2015	7.8	7.8	8.8	7.9	7.7	8.1	7.5	8.2	7.9	8.1	7.9	8.2	**9,348.8**
OIL	2015	7.9	6.6	7.1	7.2	7.5	8.6	7.0	8.0	8.0	7.6	6.9	7.2	**48,902.5**
DAY	2014	31.0	28.0	31.0	30.0	29.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**21,351.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
H2O	2014	4.6	4.2	4.8	4.6	4.6	0.0	3.5	8.7	8.8	8.7	8.6	8.9	**9,252.9**
OIL	2014	28.2	26.6	28.7	27.9	26.9	0.0	19.4	10.5	9.0	9.2	9.0	9.0	**48,812.9**

Licence **921** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1214.4	351.4	292.4	276.4	261.5	250.6	265.4	396.1	192.3	182.4	184.2	203.7	**194,093.9**
WIN	2015	110.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.2	1091.9	683.1	1265.6	**190,023.1**
WIN	2014	211.6	274.9	183.4	216.2	230.5	239.2	229.9	572.3	417.6	400.4	0.0	142.8	**186,692.5**

Licence **922** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	17.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,109.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.1**
H2O	2016	60.2	61.0	63.5	58.6	36.5	55.4	69.9	73.5	70.8	106.9	91.8	52.2	**67,618.3**
OIL	2016	3.5	3.4	3.9	3.3	1.9	2.6	3.5	5.1	3.3	3.6	5.4	3.5	**109,395.5**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,764.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.1**
H2O	2015	48.3	43.3	45.9	47.6	54.5	50.4	50.3	50.8	47.0	54.7	70.1	60.8	**66,818.0**
OIL	2015	2.7	2.4	2.6	2.6	3.1	2.9	2.8	2.8	2.9	3.0	2.9	3.3	**109,352.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**21,400.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.1**
H2O	2014	7.7	6.9	7.1	40.2	49.0	47.0	43.8	51.2	48.0	50.2	47.4	49.1	**66,194.3**
OIL	2014	0.6	0.5	0.5	2.3	2.6	2.4	2.3	2.9	2.7	2.7	2.6	2.7	**109,318.5**

Licence **923** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**

Licence **925** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **925** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**

Licence **927** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,911.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2016	378.2	344.1	372.0	360.2	363.3	365.0	387.8	352.0	333.4	369.7	379.6	378.9	**203,153.4**
OIL	2016	3.8	3.7	3.9	3.7	4.0	3.9	3.9	3.8	3.6	3.9	3.7	3.8	**155,569.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,551.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2015	441.5	376.7	400.1	373.8	382.8	367.9	427.7	381.9	356.7	406.7	393.1	410.4	**198,769.2**
OIL	2015	4.2	3.9	4.2	4.0	4.0	4.0	3.9	4.1	3.9	4.0	3.8	3.8	**155,524.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,186.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2014	368.9	340.0	365.5	349.6	352.8	332.5	358.2	323.4	405.4	439.3	434.2	451.3	**194,049.9**
OIL	2014	4.3	3.8	4.3	4.2	4.4	4.0	4.1	3.5	4.1	4.3	4.1	4.2	**155,476.4**

Licence **930** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	82.2	6.7	13.9	13.9	14.1	13.3	16.5	16.7	1.2	0.9	3.2	7.3	**538,111.3**
WIN	2015	149.5	0.0	123.2	198.6	34.4	60.1	65.4	86.2	91.1	91.3	121.5	88.6	**537,921.4**
WIN	2014	102.8	77.4	244.8	114.8	98.7	109.3	91.3	64.0	68.0	217.9	0.0	80.8	**536,811.5**

Licence **931** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,018.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2016	92.9	90.6	95.4	92.0	103.1	63.0	215.2	247.2	242.5	250.2	232.5	237.0	**115,276.3**
OIL	2016	9.5	9.0	9.3	9.0	9.5	5.3	12.5	14.4	14.9	14.5	14.3	14.2	**97,063.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,665.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2015	87.2	78.2	84.6	85.1	95.7	88.5	88.2	89.2	82.3	88.9	93.6	92.7	**113,314.7**
OIL	2015	13.9	12.4	13.5	13.4	15.9	14.9	14.8	14.6	15.0	10.0	8.8	9.0	**96,927.0**
DAY	2014	31.0	26.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**21,300.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2014	93.1	77.2	85.2	85.2	92.1	88.3	79.2	94.3	86.6	90.6	85.6	88.7	**112,260.5**
OIL	2014	10.8	8.9	9.9	9.5	9.8	9.1	8.0	12.7	14.1	14.2	13.6	13.9	**96,770.8**

Manitoba Production
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Licence **932** Well Name **2928419 MB Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4600.0	4600.0	4600.0	4600.0	4600.0	4600.0	4600.0	4600.0	4600.0	4600.0	0.0	0.0	**3,772,631.4**
WIN	2015	1867.0	1867.0	1867.0	4360.0	4359.0	4360.0	4360.0	4600.0	4600.0	2300.0	4600.0	4600.0	**3,726,631.4**
WIN	2014	1918.0	1038.0	4340.0	10800.0	4340.0	8400.0	8216.0	2700.0	4200.0	4340.0	4340.0	1867.0	**3,682,891.4**

Licence **935** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,762.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2016	39.5	38.5	40.6	39.1	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,398.5**
OIL	2016	4.1	3.9	4.0	3.9	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,547.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,617.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2015	23.0	20.7	22.3	22.5	25.3	23.4	23.3	23.6	21.8	35.5	39.8	39.4	**100,206.8**
OIL	2015	1.1	0.9	1.1	1.0	1.3	1.1	1.2	1.2	1.2	3.5	3.8	3.9	**83,528.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,252.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2014	28.1	25.1	25.7	25.7	27.8	26.6	23.0	22.7	22.9	23.9	22.7	23.4	**99,886.2**
OIL	2014	1.8	1.6	1.6	1.5	1.6	1.5	1.2	1.2	1.1	1.1	1.0	1.1	**83,506.7**

Licence **938** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3045.2	3593.4	3635.4	3600.9	3559.8	3008.5	3532.6	3639.4	3118.6	4260.9	3430.5	2825.4	**646,429.0**
WIN	2015	2566.4	1698.7	2422.4	1959.3	2228.6	2439.8	2324.5	2701.3	2527.9	2911.3	1972.7	3119.9	**605,178.4**
WIN	2014	0.0	73.7	1182.5	783.2	974.7	1210.4	1292.2	1481.4	1813.0	980.5	452.7	2226.5	**576,305.6**

Licence **939** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,982.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2016	232.4	227.7	238.0	223.0	225.9	114.9	211.1	238.8	226.6	229.3	192.4	187.6	**212,538.4**
OIL	2016	7.3	6.9	7.3	7.5	7.4	3.9	6.7	7.2	7.1	7.4	7.8	7.6	**75,507.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,629.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2015	219.4	196.6	212.8	208.0	228.9	211.5	211.0	213.3	198.5	221.3	233.7	231.8	**209,990.7**
OIL	2015	6.1	5.5	6.0	5.9	7.0	6.6	6.5	6.4	6.6	6.8	6.8	6.9	**75,423.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	30.0	30.0	31.0	**21,264.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2014	112.9	100.8	125.6	230.3	250.4	239.7	223.6	261.1	244.7	232.1	215.3	223.1	**207,403.9**
OIL	2014	2.9	2.6	6.0	6.8	5.5	5.4	4.9	6.3	6.0	6.0	6.0	6.1	**75,346.2**

Licence **941** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388,545.8**
WIN	2015	0.3	0.0	382.1	1067.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388,545.8**
WIN	2014	464.0	400.0	397.7	389.8	399.4	405.9	433.2	580.4	187.0	536.3	0.0	0.3	**387,095.8**

Licence **943** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **943** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	946.9	886.7	954.9	828.7	912.6	731.5	848.2	792.4	420.8	8.5	442.5	855.5	**805,684.4**
WIN	2015	2882.6	741.7	1225.1	704.6	1014.6	1098.6	1295.7	1078.8	1002.1	1002.5	1051.3	1015.9	**797,055.2**
WIN	2014	1300.9	962.1	1166.2	1092.7	1095.0	1034.0	1041.7	999.6	916.4	1218.2	1102.7	1188.3	**782,941.7**

Licence **944** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,117.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.8**
H2O	2016	1194.5	1156.8	1268.1	1201.9	1188.2	1154.7	1168.3	1012.9	1005.1	1014.1	1066.5	1106.3	**609,632.7**
OIL	2016	31.2	32.4	34.7	31.2	35.5	34.1	36.6	31.3	28.5	32.1	30.0	30.2	**34,583.0**
DAY	2015	30.0	27.0	31.0	30.0	31.0	30.0	24.0	26.0	30.0	31.0	30.0	31.0	**20,751.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.8**
H2O	2015	1014.3	901.1	1110.0	1092.0	1227.6	1157.6	923.9	993.2	1093.8	1099.4	1052.7	1153.5	**596,095.3**
OIL	2015	33.5	27.0	30.8	34.7	35.1	32.0	28.4	34.1	36.7	36.3	34.2	34.1	**34,195.2**
DAY	2014	30.0	20.0	31.0	29.0	31.0	30.0	18.0	31.0	30.0	25.0	27.0	29.0	**20,400.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.8**
H2O	2014	1194.2	777.1	1135.8	1138.6	1174.6	1209.9	804.1	1193.6	989.9	847.4	912.4	1023.9	**583,276.2**
OIL	2014	32.8	21.8	33.7	29.3	28.1	30.0	17.4	28.8	30.2	25.0	27.7	29.1	**33,798.3**

Licence **945** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3210.0	2134.6	2551.5	2941.0	2902.5	2507.6	2243.0	2350.7	2557.7	1501.8	2242.1	2630.4	**342,639.8**
WIN	2015	665.5	0.0	1219.4	73.4	870.7	2132.2	2159.3	2269.0	3431.5	2932.8	2520.2	3486.5	**312,866.9**
WIN	2014	1343.1	683.9	1571.9	1813.9	1327.2	1326.0	1449.8	1716.8	2029.9	2102.8	632.5	371.7	**291,106.4**

Licence **948** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	751.3	769.5	356.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214,564.9**
WIN	2015	420.7	550.4	476.0	609.8	636.4	844.0	536.2	697.9	724.6	654.8	660.6	801.7	**1,212,687.7**
WIN	2014	1015.9	750.7	313.8	286.0	161.4	170.2	182.7	210.3	225.4	385.6	558.2	551.1	**1,205,074.6**

Licence **949** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	24.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	**21,896.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.1**
H2O	2016	174.1	169.7	178.8	172.5	149.5	0.0	0.0	118.3	195.8	177.3	164.8	167.9	**116,021.3**
OIL	2016	13.2	12.6	13.0	12.5	10.3	0.0	0.0	7.4	12.3	11.8	11.6	11.6	**71,492.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,611.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.1**
H2O	2015	193.1	173.1	187.2	188.2	211.8	195.7	195.3	197.4	182.0	171.5	175.4	173.7	**114,352.6**
OIL	2015	8.1	7.1	7.8	7.7	9.2	8.6	8.5	8.4	8.6	12.0	12.4	12.6	**71,376.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**21,246.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.1**
H2O	2014	155.5	138.9	142.4	142.4	153.9	147.6	132.3	193.2	191.7	200.6	189.5	196.3	**112,108.2**
OIL	2014	16.6	14.9	15.3	14.6	15.1	14.0	12.4	10.7	8.1	8.2	7.9	8.1	**71,265.6**

Licence **950** Well Name **Seneca Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

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Licence **950** Well Name **Seneca Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	5493.0	5030.0	5523.0	5491.0	5574.0	5947.0	6295.0	6096.0	5880.0	4309.0	4609.0	3878.0	**1,315,599.9**
WIN	2015	5900.0	5951.0	6285.0	4035.0	4269.0	4277.0	3676.0	4200.0	4128.0	4086.0	4081.0	5473.0	**1,251,474.9**
WIN	2014	280.3	2553.0	2688.5	2113.0	2690.0	2956.0	3498.0	3936.0	3873.0	4005.0	381.2	5242.0	**1,195,113.9**

Licence **953** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**

Licence **957** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2021.4	1895.3	1695.3	1854.9	1917.6	1311.7	1129.2	951.1	1326.0	72.6	1126.0	1302.6	**1,073,734.6**
WIN	2015	5476.2	1442.0	2385.1	2614.1	2573.7	2065.3	2290.5	1910.9	2003.0	2081.6	2373.2	2108.9	**1,057,130.9**
WIN	2014	3055.7	2199.1	2624.0	4454.7	2007.4	1874.1	1989.9	1625.1	1585.1	2266.9	1995.4	2044.7	**1,027,806.4**

Licence **958** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	896.8	803.0	922.6	806.6	861.4	737.7	911.5	2177.6	652.2	0.0	836.2	909.1	**689,333.2**
WIN	2015	0.0	662.0	872.1	779.1	846.0	858.0	947.5	810.4	862.8	841.6	983.4	915.7	**678,818.5**
WIN	2014	1374.0	1245.2	1360.6	1126.3	1209.0	570.1	752.6	735.1	300.3	192.6	1166.5	889.7	**669,439.9**

Licence **959** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	30.0	31.0	**16,027.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.5	146.9	150.9	150.7	**98,272.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	4.2	4.0	4.0	**80,048.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,908.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,691.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,032.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,908.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,691.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,032.2**

Licence **960** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **960** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,726.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2016	112.5	102.4	110.7	107.2	108.1	108.7	115.7	111.0	105.2	116.7	119.8	119.6	**43,245.2**
OIL	2016	4.7	4.5	4.9	4.5	5.0	4.8	4.8	3.8	3.6	3.9	3.7	3.8	**52,936.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,366.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2015	108.9	92.9	98.7	92.2	94.5	90.8	105.5	94.2	88.0	100.3	104.3	122.1	**41,907.6**
OIL	2015	9.3	8.6	9.3	8.9	8.8	8.8	8.7	9.1	8.5	8.8	7.3	4.7	**52,884.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,001.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2014	97.0	89.5	96.1	92.0	92.8	87.4	94.2	85.1	102.6	108.4	107.1	111.4	**40,715.2**
OIL	2014	9.1	7.9	9.0	8.8	9.1	8.2	8.7	7.3	9.0	9.6	9.0	9.3	**52,783.6**

Licence **961** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	4.0	29.0	31.0	26.0	13.0	26.0	31.0	14.0	30.0	31.0	30.0	31.0	**7,961.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.7**
H2O	2016	1.6	11.6	12.0	9.8	6.1	13.6	14.9	6.1	13.4	24.6	43.7	44.5	**63,800.0**
OIL	2016	0.3	1.5	1.6	1.4	0.8	1.7	1.8	0.7	1.5	1.7	1.8	1.8	**81,607.9**
DAY	2015	12.0	28.0	26.0	22.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	**7,665.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.7**
H2O	2015	4.2	9.6	8.9	7.7	11.6	10.6	10.6	0.4	0.0	0.0	0.0	0.0	**63,598.1**
OIL	2015	0.7	1.6	1.5	1.3	1.6	1.4	1.5	0.1	0.0	0.0	0.0	0.0	**81,591.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	12.0	0.0	**7,484.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.7**
H2O	2014	9.4	8.3	8.6	10.6	11.7	10.9	10.0	12.2	11.4	11.2	4.2	0.0	**63,534.5**
OIL	2014	1.8	1.6	1.6	2.0	2.1	1.9	1.7	2.3	2.2	1.9	0.7	0.0	**81,581.6**

Licence **962** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,772.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.3**
H2O	2016	722.9	657.8	711.2	688.6	694.5	697.8	740.1	635.8	602.3	667.9	685.8	684.4	**378,223.0**
OIL	2016	14.5	14.0	15.1	14.2	15.4	14.9	15.1	14.1	13.2	14.7	13.6	14.0	**76,110.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	19.0	**21,412.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.3**
H2O	2015	827.2	705.7	749.7	700.4	717.3	689.3	801.4	715.6	668.3	761.9	465.9	480.9	**370,033.9**
OIL	2015	30.5	28.1	30.3	28.9	28.8	28.8	28.3	29.7	27.8	28.8	18.1	8.9	**75,937.6**
DAY	2014	31.0	28.0	31.0	30.0	16.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,070.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.3**
H2O	2014	660.2	608.6	654.2	625.8	325.9	575.3	640.1	578.9	746.0	823.1	813.4	845.6	**361,750.3**
OIL	2014	30.1	26.4	29.7	29.1	15.6	26.3	28.6	24.1	29.2	31.2	29.3	30.4	**75,620.6**

Licence **964** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	25.0	31.0	16.0	31.0	**21,713.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2016	323.3	313.0	343.2	325.2	321.6	312.5	305.1	187.1	171.3	207.4	114.5	226.3	**202,836.2**

Manitoba Production
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Licence **964** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	5.6	5.8	6.2	5.6	6.4	6.1	6.8	5.8	4.9	6.5	3.2	6.1	**61,290.3**
DAY	2015	31.0	28.0	31.0	6.0	18.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,369.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2015	284.5	257.7	304.2	60.2	196.5	319.0	254.6	324.4	296.0	297.5	284.9	310.4	**199,685.7**
OIL	2015	6.2	5.1	5.6	1.3	3.8	5.8	5.3	7.4	6.6	6.5	6.1	6.1	**61,221.3**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	18.0	31.0	30.0	25.0	28.0	29.0	**21,048.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2014	268.5	241.1	252.6	249.1	257.0	264.7	178.3	312.0	272.8	233.5	260.6	282.1	**196,495.8**
OIL	2014	6.6	6.1	6.7	5.8	5.5	5.9	3.3	5.1	5.5	4.6	5.3	5.3	**61,155.5**

Licence **967** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	12.0	25.0	0.0	0.0	0.0	0.0	0.0	**17,209.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	28.6	55.0	0.0	0.0	0.0	0.0	0.0	**79,255.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	6.4	12.1	0.0	0.0	0.0	0.0	0.0	**90,385.6**
DAY	2015	31.0	28.0	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,172.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2015	56.1	50.3	54.4	42.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,172.0**
OIL	2015	13.7	12.1	13.3	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,367.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**17,059.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2014	70.5	62.9	64.6	64.5	69.8	66.9	62.4	72.9	68.2	69.4	55.1	57.1	**78,969.2**
OIL	2014	15.6	14.1	14.4	13.9	14.2	13.2	12.1	15.5	14.6	14.7	13.4	13.7	**90,317.9**

Licence **968** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,055.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2016	67.4	66.1	62.9	53.4	36.0	10.7	21.9	37.8	50.2	50.5	43.3	44.2	**60,751.8**
OIL	2016	3.5	3.4	3.5	3.0	3.5	2.6	3.4	3.6	3.6	3.5	3.3	3.2	**58,982.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,696.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2015	106.9	95.8	103.7	104.2	117.3	108.3	71.5	5.0	4.6	4.9	5.2	61.2	**60,207.4**
OIL	2015	8.3	7.4	8.1	8.0	9.5	8.9	6.8	3.1	3.2	3.3	3.2	3.3	**58,942.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**21,331.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2014	28.3	25.3	120.8	120.7	130.3	124.8	112.0	136.0	127.4	133.4	107.7	108.7	**59,418.8**
OIL	2014	2.1	1.8	8.3	8.0	8.3	7.8	6.9	9.2	8.7	8.8	8.1	8.3	**58,869.2**

Licence **970** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**

Manitoba Production
2014 To 2016

Licence **970** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**

Licence **976** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,477.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.3**
H2O	2016	14.5	14.1	14.9	14.4	16.5	13.9	84.6	99.7	97.2	102.0	87.5	86.7	**59,082.2**
OIL	2016	7.8	7.4	7.7	7.5	8.3	6.1	10.3	11.2	11.0	11.1	10.7	10.7	**40,606.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,118.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.3**
H2O	2015	13.2	11.8	12.8	12.8	14.4	13.3	13.3	14.0	12.9	13.9	14.6	14.4	**58,436.2**
OIL	2015	6.4	5.7	6.2	6.2	7.3	6.9	6.8	7.0	7.2	7.4	7.4	7.5	**40,496.3**
DAY	2014	30.0	26.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.0	31.0	**20,753.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.3**
H2O	2014	67.9	58.2	64.3	64.3	69.5	66.6	13.5	13.9	13.1	13.7	12.5	13.4	**58,274.8**
OIL	2014	12.6	10.9	12.1	11.6	11.9	11.0	5.5	6.9	6.5	6.5	6.1	6.4	**40,414.3**

Licence **979** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	17.0	30.0	31.0	21.0	10.0	30.0	30.0	31.0	**21,792.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2016	50.8	46.3	53.9	76.1	64.5	118.3	125.7	85.5	38.6	119.8	123.0	122.8	**128,510.0**
OIL	2016	10.5	10.0	8.2	9.6	7.9	14.0	14.2	10.5	4.6	14.4	13.4	13.7	**76,399.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,471.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2015	59.6	50.8	54.0	50.5	51.6	49.7	57.7	50.8	48.2	54.9	53.0	55.2	**127,484.7**
OIL	2015	10.9	10.0	10.8	10.3	10.3	10.3	10.1	10.4	9.9	10.3	10.2	10.6	**76,268.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,106.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2014	52.4	48.3	52.0	49.6	50.2	47.2	50.9	45.9	57.6	59.6	58.6	60.9	**126,848.7**
OIL	2014	11.6	10.1	11.5	11.2	11.7	10.5	11.1	9.3	10.9	11.1	10.4	10.9	**76,144.4**

Licence **980** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**

Licence **981** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
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Licence **981** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,716.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.7**
H2O	2016	244.4	222.4	240.5	232.9	234.8	236.0	251.0	232.7	220.4	244.5	251.0	250.6	**215,109.7**
OIL	2016	7.5	7.2	7.8	7.4	7.9	7.8	7.9	7.7	7.2	8.0	7.4	7.5	**76,312.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,356.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.7**
H2O	2015	284.3	242.6	257.6	240.7	246.5	236.9	275.4	245.9	229.7	261.8	253.6	265.3	**212,248.5**
OIL	2015	10.6	9.7	10.5	10.0	10.0	10.0	9.9	10.3	9.6	10.0	9.0	7.5	**76,221.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**20,991.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.7**
H2O	2014	297.9	274.6	295.2	282.4	284.9	268.5	289.2	261.2	287.5	282.9	279.6	290.6	**209,208.2**
OIL	2014	13.4	11.8	13.3	13.0	13.5	12.2	12.8	10.8	11.3	10.9	10.1	10.6	**76,104.5**

Licence **982** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	17.0	31.0	30.0	31.0	30.0	31.0	**21,972.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.9**
H2O	2016	30.8	8.8	9.7	9.2	9.1	8.5	5.0	8.9	8.8	12.9	14.2	14.6	**102,776.1**
OIL	2016	8.3	2.2	2.4	2.2	2.4	2.2	1.3	2.5	2.2	3.5	3.5	3.5	**49,920.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	26.0	30.0	31.0	30.0	31.0	**21,621.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.9**
H2O	2015	39.0	35.4	42.0	41.3	46.4	43.8	41.6	37.2	40.6	40.8	39.1	42.8	**102,635.6**
OIL	2015	13.4	11.0	12.1	13.6	13.8	12.5	13.2	13.2	14.1	14.0	13.1	13.1	**49,884.3**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	29.0	**21,264.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.9**
H2O	2014	151.8	136.3	142.8	140.9	145.3	149.7	171.3	169.5	148.2	126.9	141.6	101.9	**102,145.6**
OIL	2014	12.0	10.9	12.2	10.5	10.0	10.6	10.6	11.0	11.8	9.9	11.3	11.5	**49,727.2**

Licence **983** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	26.0	28.0	28.0	28.0	30.0	28.0	30.0	31.0	30.0	30.0	**21,766.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.4**
H2O	2016	379.8	354.7	333.5	330.1	292.9	277.3	282.3	241.4	255.2	263.3	256.0	260.1	**41,398.6**
OIL	2016	72.5	63.6	59.6	59.6	46.5	47.7	49.5	31.9	34.2	35.2	34.5	35.2	**58,361.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	30.0	31.0	30.0	31.0	**21,418.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	1.2	139.9	393.5	414.0	375.0	383.7	**37,872.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.1	14.8	58.2	75.7	67.0	72.7	**57,791.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	3.0	**21,284.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.4**
H2O	2014	378.9	348.1	392.6	381.5	401.7	366.2	354.0	440.5	431.4	429.5	419.6	42.1	**36,164.7**
OIL	2014	47.8	45.2	48.6	47.4	48.8	46.5	41.5	49.9	47.2	48.5	47.3	4.6	**57,502.5**

Licence **985** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,176.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2016	98.2	89.6	95.2	93.5	97.5	74.8	116.2	129.5	96.2	95.3	92.0	94.8	**107,890.3**

Manitoba Production
2014 To 2016

Licence **985** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	3.7	3.4	3.7	3.4	3.6	2.4	2.1	1.3	0.9	0.9	0.8	0.9	**17,964.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,818.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2015	97.1	85.2	98.0	94.4	95.4	94.1	93.1	93.3	90.1	91.1	88.9	93.4	**106,717.5**
OIL	2015	3.9	3.5	4.0	3.9	3.8	3.9	3.7	4.0	3.5	3.7	3.6	3.8	**17,937.7**
DAY	2014	31.0	28.0	31.0	30.0	20.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,454.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2014	86.5	81.2	92.3	90.3	60.0	83.5	101.9	98.2	99.1	100.2	95.2	95.0	**105,603.4**
OIL	2014	3.7	3.4	3.8	3.8	2.5	2.8	3.7	4.0	3.7	4.0	3.9	4.0	**17,892.4**

Licence **986** Well Name **Corex Scallion SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	15349.0	11711.0	12087.0	9639.0	9998.0	9788.0	9535.0	9478.0	7624.0	18114.0	20061.0	18963.0	**3,127,905.5**
WIN	2015	15110.0	0.0	0.0	0.0	0.0	0.0	13685.0	8925.0	0.0	12562.0	0.0	15930.0	**2,975,558.5**
WIN	2014	0.0	0.0	0.0	6364.0	7036.0	7458.0	7128.0	9401.0	13830.0	16037.0	0.0	0.0	**2,909,346.5**

Licence **987** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,943.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2016	29.0	26.3	28.5	27.6	27.8	27.9	29.7	27.0	25.6	28.4	29.1	29.0	**66,869.9**
OIL	2016	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**102,036.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,583.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2015	33.9	29.0	30.7	28.7	29.4	28.3	32.9	29.3	27.4	31.2	30.2	31.4	**66,534.0**
OIL	2015	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**102,032.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,218.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2014	24.6	22.7	24.3	23.3	23.5	22.2	23.8	21.6	29.5	33.8	33.3	34.7	**66,171.6**
OIL	2014	1.6	1.4	1.6	1.5	1.6	1.4	1.5	1.3	0.8	0.3	0.3	0.3	**102,028.9**

Licence **988** Well Name **Eureka Rossen Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	27.0	28.0	28.0	29.0	28.0	28.0	28.0	26.0	26.0	25.0	27.0	**17,879.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,445.8**
OIL	2016	13.1	11.7	14.3	15.3	16.4	15.9	16.8	16.1	15.6	15.1	15.3	15.0	**23,981.3**
DAY	2015	28.0	26.0	29.0	28.0	29.0	29.0	29.0	2.9	28.0	31.0	30.0	28.0	**17,553.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,445.8**
OIL	2015	12.4	13.0	14.3	13.8	14.3	16.0	13.0	17.4	14.0	17.2	18.2	15.7	**23,800.7**
DAY	2014	28.0	26.0	29.0	29.0	28.0	29.0	28.0	27.0	26.0	27.0	28.0	27.0	**17,236.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,445.8**
OIL	2014	15.2	14.4	15.8	16.2	14.3	18.8	19.3	18.3	14.5	12.3	13.5	14.5	**23,621.4**

Licence **991** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	17.0	31.0	31.0	30.0	11.0	21.0	31.0	**21,718.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**

Manitoba Production
2014 To 2016

Licence **991** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	38.4	37.4	39.4	38.1	43.8	26.8	54.2	68.5	68.8	25.5	46.7	68.0	**126,946.4**
OIL	2016	2.4	2.4	2.4	2.4	2.5	1.4	2.6	3.3	3.3	1.2	2.3	3.2	**92,925.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,394.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2015	37.8	34.0	36.7	36.9	41.5	38.4	38.3	37.1	34.2	36.8	38.6	38.3	**126,390.8**
OIL	2015	2.4	2.2	2.4	2.3	2.8	2.6	2.6	2.3	2.3	2.4	2.4	2.4	**92,896.3**
DAY	2014	26.0	28.0	31.0	30.0	31.0	10.0	11.0	31.0	30.0	31.0	29.0	31.0	**21,029.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2014	40.1	42.7	43.8	43.9	47.4	15.1	17.9	45.9	37.6	39.3	35.9	38.5	**125,942.2**
OIL	2014	1.5	1.6	1.6	1.5	1.6	0.5	0.6	2.0	2.4	2.5	2.3	2.4	**92,867.2**

Licence **992** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,526.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,614.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,468.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,526.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,614.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,468.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,526.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,614.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,468.8**

Licence **996** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,517.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2016	37.7	34.3	37.1	35.9	36.3	36.4	38.7	35.2	33.3	36.9	37.9	37.8	**26,131.4**
OIL	2016	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**22,627.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,157.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2015	39.0	33.3	35.3	33.1	33.8	32.5	37.8	33.7	31.5	35.9	36.5	41.0	**25,693.9**
OIL	2015	1.8	1.7	1.8	1.7	1.7	1.7	1.7	1.8	1.7	1.7	1.1	0.3	**22,623.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**20,792.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2014	29.7	27.4	29.5	28.2	28.4	26.8	28.9	26.1	34.6	38.8	38.4	39.9	**25,270.5**
OIL	2014	1.6	1.4	1.6	1.5	1.6	1.4	1.5	1.3	1.7	1.9	1.7	1.8	**22,604.8**

Licence **998** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,962.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2016	132.2	120.3	130.0	125.9	127.0	127.6	135.2	114.8	108.7	120.6	123.9	123.6	**115,318.8**
OIL	2016	2.6	2.5	2.7	2.6	2.8	2.7	2.7	2.7	2.6	2.8	2.6	2.6	**124,371.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,602.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2015	155.2	132.4	140.7	131.4	134.6	129.3	150.4	134.3	125.4	143.0	137.9	143.4	**113,829.0**
OIL	2015	1.6	1.4	1.5	1.4	1.5	1.4	1.4	1.5	1.4	1.5	1.9	2.6	**124,339.1**

Manitoba Production
2014 To 2016

Licence **998** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,237.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2014	133.4	122.9	132.2	126.4	127.6	120.2	129.5	116.9	144.1	154.5	152.6	158.7	**112,171.0**
OIL	2014	3.1	2.7	3.1	3.0	3.1	2.8	3.0	2.5	2.1	1.6	1.4	1.6	**124,320.0**

Licence **999** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**

Licence **1001** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,464.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2016	12.8	12.5	13.3	13.3	15.5	9.5	55.7	113.7	111.2	116.0	98.2	97.0	**80,336.6**
OIL	2016	11.9	11.3	11.9	11.9	12.9	7.2	11.1	10.3	10.1	10.3	10.1	10.1	**38,202.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,111.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2015	67.1	60.2	65.1	65.5	73.6	68.0	67.6	60.1	12.9	12.3	12.9	12.8	**79,667.9**
OIL	2015	16.1	14.2	15.6	15.4	18.4	17.2	17.1	15.7	11.1	11.4	11.2	11.5	**38,073.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	30.0	31.0	**20,746.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2014	94.7	84.5	86.7	86.7	93.7	86.8	80.6	97.8	91.7	74.0	65.9	68.2	**79,089.8**
OIL	2014	19.2	17.2	17.7	17.0	17.5	15.6	14.3	19.0	17.9	16.7	15.7	16.1	**37,898.3**

Licence **1002** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	17.0	31.0	31.0	30.0	11.0	21.0	31.0	**21,850.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2016	42.3	41.2	43.6	42.2	47.9	29.3	62.0	81.4	79.6	29.4	54.1	78.7	**132,684.9**
OIL	2016	12.4	11.7	12.1	11.7	12.6	7.1	11.8	12.4	12.1	4.4	8.5	12.1	**66,563.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,526.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2015	81.9	73.4	79.5	79.9	89.9	83.0	82.8	81.8	56.6	40.6	42.6	42.2	**132,053.2**
OIL	2015	14.7	13.1	14.3	14.1	16.8	15.7	15.6	14.3	13.0	11.7	11.5	11.8	**66,434.7**
DAY	2014	25.0	28.0	24.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**21,161.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2014	93.7	103.7	82.4	106.4	115.0	110.2	98.8	111.2	91.2	93.8	80.4	83.3	**131,219.0**
OIL	2014	15.9	17.7	14.1	17.5	18.0	16.7	14.8	18.7	16.3	16.2	14.4	14.7	**66,268.1**

Licence **1003** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **1003** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	17.0	30.0	31.0	21.0	0.0	30.0	30.0	31.0	**21,590.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.2**
H2O	2016	365.5	332.6	359.6	346.7	191.3	350.6	372.5	253.5	0.0	338.1	335.3	334.6	**117,187.5**
OIL	2016	49.4	47.5	51.5	39.4	20.7	36.7	37.2	27.3	0.0	34.9	30.7	31.5	**56,633.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,279.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.2**
H2O	2015	40.1	34.2	36.3	33.9	34.8	33.4	354.2	370.4	345.9	394.3	380.8	396.7	**113,607.2**
OIL	2015	4.2	3.9	4.2	4.0	4.0	4.0	40.6	49.9	46.8	48.5	48.1	49.6	**56,226.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**20,914.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.2**
H2O	2014	30.4	28.5	30.6	29.3	29.6	27.9	30.0	27.1	34.0	39.8	39.4	41.0	**111,152.2**
OIL	2014	3.7	3.3	3.7	3.6	3.8	3.4	3.6	3.0	3.5	4.2	4.1	4.2	**55,919.0**

Licence **1007** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,466.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2016	84.0	76.3	82.6	79.9	80.7	81.0	85.9	72.7	68.9	76.3	78.4	78.3	**76,917.4**
OIL	2016	4.4	4.2	4.6	4.3	4.7	4.5	4.5	3.3	3.1	3.3	3.1	3.2	**33,648.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,106.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2015	105.5	90.0	95.6	89.3	91.5	87.9	102.2	91.3	85.2	97.2	91.5	91.1	**75,972.4**
OIL	2015	6.0	5.6	6.0	5.7	5.7	5.7	5.6	5.9	5.5	5.7	5.2	4.4	**33,601.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**20,741.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2014	88.2	81.2	87.4	83.5	84.3	79.4	85.6	77.2	96.9	105.0	103.7	107.9	**74,854.1**
OIL	2014	6.3	5.5	6.2	6.1	6.3	5.7	6.0	5.0	5.9	6.2	5.8	6.0	**33,534.2**

Licence **1009** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**

Licence **1010** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.4	0.0	**993,068.3**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**992,548.9**
WIN	2014	2009.5	1420.2	1506.4	1597.0	1460.0	0.0	0.0	0.0	0.0	1475.7	0.0	0.0	**992,548.9**

Licence **1011** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Manitoba Production
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Licence **1011** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,934.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,408.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,527.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,934.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,408.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,527.1**
DAY	2014	31.0	28.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,934.6**
H2O	2014	66.2	59.4	62.2	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,408.8**
OIL	2014	2.7	2.4	2.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,527.1**

Licence **1012** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,646.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**
H2O	2016	223.5	216.4	237.2	224.8	222.3	204.0	223.1	216.9	215.3	217.2	228.4	235.0	**135,083.3**
OIL	2016	6.1	6.4	6.8	6.1	6.9	6.3	7.3	7.0	6.4	7.1	6.7	6.7	**20,365.6**
DAY	2015	31.0	28.0	31.0	25.0	31.0	30.0	24.0	26.0	30.0	31.0	30.0	31.0	**21,282.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**
H2O	2015	196.7	178.1	211.5	173.4	233.9	220.5	176.0	186.8	204.6	205.7	196.9	215.8	**132,419.2**
OIL	2015	6.8	5.6	6.1	5.8	7.0	6.4	5.7	6.8	7.2	7.1	6.7	6.7	**20,285.8**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	1.0	16.0	30.0	25.0	28.0	29.0	**20,934.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**
H2O	2014	193.2	173.4	181.7	179.2	184.9	190.4	7.0	111.3	188.6	161.4	180.1	195.1	**130,019.3**
OIL	2014	6.1	5.6	6.2	5.3	5.1	5.4	0.2	2.9	6.0	5.1	5.7	5.9	**20,207.9**

Licence **1017** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	13.0	20.0	31.0	29.0	31.0	8.0	0.0	13.0	30.0	31.0	28.0	25.0	**20,933.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.9**
H2O	2016	66.5	108.7	170.0	158.2	161.9	43.7	0.0	66.2	156.8	158.2	155.2	139.1	**39,748.5**
OIL	2016	5.3	9.4	14.2	12.6	14.9	4.0	0.0	6.3	13.5	15.3	13.3	11.5	**30,703.9**
DAY	2015	31.0	28.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,674.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.9**
H2O	2015	143.2	129.8	153.1	30.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,364.0**
OIL	2015	14.5	11.9	13.1	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,583.6**
DAY	2014	31.0	28.0	31.0	28.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	16.0	**20,578.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.9**
H2O	2014	140.7	126.2	132.3	126.0	134.6	138.7	5.1	0.0	0.0	0.0	0.0	78.3	**37,907.6**
OIL	2014	13.0	11.9	13.2	10.9	10.8	11.5	0.4	0.0	0.0	0.0	0.0	6.8	**30,541.2**

Licence **1018** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	16.0	31.0	**21,859.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.2**
H2O	2016	597.1	578.2	633.9	600.8	594.0	538.7	606.9	619.9	615.2	620.6	342.7	677.1	**511,821.5**
OIL	2016	10.4	10.8	11.6	10.4	11.8	10.7	12.5	12.5	11.3	12.8	6.3	12.0	**40,828.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,509.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.2**

Manitoba Production
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Licence **1018** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	613.0	555.3	655.6	648.4	728.9	687.4	548.6	624.8	546.8	549.5	526.2	576.6	**504,796.4**
OIL	2015	10.1	8.3	9.1	10.3	10.5	9.5	8.5	13.1	12.2	12.1	11.4	11.4	**40,695.6**
DAY	2014	31.0	28.0	31.0	29.0	29.0	26.0	30.0	31.0	30.0	25.0	28.0	29.0	**21,151.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.2**
H2O	2014	916.8	823.1	862.4	850.6	820.9	783.4	898.1	672.2	587.8	503.3	561.6	608.0	**497,535.3**
OIL	2014	10.9	10.0	11.1	9.5	8.5	8.4	8.9	8.3	8.9	7.4	8.6	8.7	**40,569.1**

Licence **1019** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**

Licence **1020** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	15.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**20,326.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2016	0.0	0.0	9.2	27.4	30.5	29.1	23.1	25.5	26.4	35.9	32.6	30.3	**13,297.7**
OIL	2016	0.0	0.0	1.5	2.8	3.1	2.9	2.7	2.9	2.6	3.7	6.0	7.2	**14,694.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,039.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2015	0.3	30.5	34.9	35.8	34.7	7.3	0.0	0.0	0.0	0.0	0.0	0.0	**13,027.7**
OIL	2015	0.7	0.5	0.6	0.6	2.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**14,659.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	13.0	0.0	15.0	31.0	19.0	0.0	**19,881.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2014	35.9	37.1	38.9	31.1	29.0	23.8	11.7	0.0	15.8	31.8	22.3	0.0	**12,884.2**
OIL	2014	24.6	23.5	23.6	21.5	27.4	22.7	10.8	0.0	1.7	0.6	0.5	0.0	**14,654.1**

Licence **1022** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	23.0	29.0	31.0	30.0	31.0	30.0	31.0	**21,902.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
H2O	2016	26.5	25.8	27.3	26.5	29.8	24.9	29.0	33.9	32.9	34.4	32.0	32.5	**80,194.7**
OIL	2016	7.3	6.9	7.3	7.2	7.3	5.7	6.5	7.2	7.1	7.2	7.2	7.1	**46,329.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	25.0	**21,545.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
H2O	2015	104.2	93.5	101.0	101.6	114.3	105.6	74.4	25.6	23.5	25.4	16.0	21.3	**79,839.2**
OIL	2015	19.8	17.6	19.2	19.0	22.6	21.2	15.4	6.4	6.6	6.8	4.0	5.6	**46,245.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	15.0	30.0	31.0	**21,198.0**

Manitoba Production
2014 To 2016

Licence **1022** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
H2O	2014	106.8	95.4	97.9	97.8	105.7	101.3	90.9	110.4	103.4	52.4	102.2	105.9	**79,032.8**
OIL	2014	21.5	19.3	19.7	19.0	19.5	18.1	16.1	21.3	20.0	9.8	19.4	19.8	**46,081.4**

Licence **1023** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1472.8	1383.8	1542.8	1324.9	1460.6	1190.2	1461.6	1331.1	1612.4	338.8	590.0	1358.5	**1,208,280.8**
WIN	2015	3798.0	964.6	1589.7	1776.4	1789.5	1392.4	1707.0	1474.2	1566.3	1651.5	1619.3	1613.8	**1,193,213.3**
WIN	2014	1782.5	1282.8	1555.0	1344.8	1460.0	1429.4	1402.1	1431.4	888.5	1553.1	1528.8	1477.6	**1,172,270.6**

Licence **1028** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	28.0	30.0	30.0	2.0	**21,751.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2016	953.0	867.2	937.6	907.8	915.7	337.3	0.0	0.0	840.2	931.8	956.8	61.6	**524,499.4**
OIL	2016	9.7	9.3	10.1	9.4	10.2	3.6	0.0	0.0	9.2	10.1	9.4	0.7	**158,234.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,498.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2015	1143.0	975.1	1035.9	967.8	991.1	952.5	1107.4	988.8	923.5	1052.8	1008.0	1034.3	**516,790.4**
OIL	2015	10.3	9.4	10.2	9.7	9.8	9.7	9.6	10.0	9.4	9.8	9.5	9.7	**158,152.7**
DAY	2014	30.0	25.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,133.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2014	986.7	839.2	1010.3	966.4	975.2	919.1	988.7	894.0	1077.9	1137.3	1124.0	1168.5	**504,610.2**
OIL	2014	10.9	8.8	11.2	10.9	11.4	10.2	10.7	9.0	10.2	10.6	9.9	10.3	**158,035.6**

Licence **1029** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	17.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	**21,780.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2016	175.2	159.4	172.3	166.9	92.3	169.1	179.7	163.0	0.0	0.0	0.0	0.0	**167,688.4**
OIL	2016	9.3	9.0	9.7	9.1	5.4	9.6	9.6	9.4	0.0	0.0	0.0	0.0	**122,203.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,553.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2015	205.2	175.0	185.9	173.7	177.9	171.0	198.8	177.5	165.8	189.0	182.5	190.1	**166,410.5**
OIL	2015	9.6	8.8	9.6	9.1	9.1	9.1	9.0	9.4	8.8	9.1	9.0	9.3	**122,132.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,188.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2014	171.4	158.0	169.9	162.5	164.0	154.5	166.4	150.3	188.4	204.2	201.8	209.7	**164,218.1**
OIL	2014	10.0	8.7	9.9	9.7	10.0	9.1	9.5	8.0	9.4	9.9	9.3	9.6	**122,022.8**

Licence **1037** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	31.1	155.4	2339.8	4647.6	4741.1	4219.5	5222.9	5395.8	4746.7	6460.9	5218.2	4563.7	**709,640.9**
WIN	2015	1752.5	1388.9	1650.2	2034.8	2159.5	2391.6	2171.9	2701.3	2313.9	2709.4	1996.7	2684.3	**661,898.2**
WIN	2014	0.0	1050.0	1048.2	399.7	511.0	506.6	719.8	1745.1	1846.1	2273.6	1548.4	1757.4	**635,943.2**

Licence **1038** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **1038** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**

Licence **1039** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	415.0	400.6	519.7	460.8	505.1	557.0	478.1	542.3	506.2	281.0	8.1	18.9	**1,043,614.2**
WIN	2015	229.7	241.0	211.6	357.3	272.7	362.6	274.3	420.3	332.3	346.4	603.1	433.3	**1,038,921.4**
WIN	2014	994.9	647.5	765.6	563.0	653.1	961.6	603.5	319.0	220.3	149.1	183.7	212.1	**1,034,836.8**

Licence **1040** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,391.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,131.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,391.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,131.9**
DAY	2014	31.0	27.0	31.0	29.0	31.0	29.0	1.0	0.0	0.0	0.0	0.0	0.0	**20,616.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2014	435.0	376.7	409.2	403.6	416.4	407.4	15.8	0.0	0.0	0.0	0.0	0.0	**265,391.5**
OIL	2014	5.8	5.2	5.9	5.1	4.9	4.9	0.2	0.0	0.0	0.0	0.0	0.0	**40,131.9**

Licence **1043** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,072.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2016	6.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,992.7**
OIL	2016	5.1	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,768.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	19.0	20.0	30.0	31.0	30.0	31.0	**20,012.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2015	6.3	6.3	6.2	6.1	6.2	6.0	3.8	4.6	6.0	6.2	6.0	6.2	**9,980.9**
OIL	2015	5.1	5.2	5.1	4.9	5.1	4.9	3.1	3.8	5.0	5.1	4.9	5.2	**15,758.5**
DAY	2014	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,670.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2014	6.0	5.7	6.4	6.0	6.2	6.1	6.2	6.4	6.4	5.0	5.7	6.1	**9,911.0**
OIL	2014	4.9	4.6	5.3	4.9	5.1	4.9	5.1	5.2	5.2	4.1	4.7	5.0	**15,701.1**

Licence **1044** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2014 To 2016

Licence **1044** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	28.0	6.0	0.0	0.0	0.0	**21,496.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2016	131.0	139.7	158.0	152.9	154.3	155.0	154.0	149.5	30.3	0.0	0.0	0.0	**202,988.9**
OIL	2016	2.1	2.8	3.3	3.1	3.4	3.3	3.1	3.3	0.7	0.0	0.0	0.0	**77,995.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,251.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2015	152.0	129.7	137.8	128.8	131.8	126.7	147.9	130.7	124.0	141.4	136.5	142.2	**201,764.2**
OIL	2015	5.7	5.3	5.7	5.4	5.4	5.4	4.0	2.0	1.9	2.0	2.0	2.1	**77,970.5**
DAY	2014	31.0	28.0	31.0	14.0	0.0	0.0	0.0	0.0	19.0	9.0	30.0	31.0	**20,886.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2014	130.8	120.5	129.6	57.9	0.0	0.0	0.0	0.0	91.0	44.7	149.5	155.4	**200,134.7**
OIL	2014	4.3	3.8	4.3	1.9	0.0	0.0	0.0	0.0	2.6	1.4	5.5	5.7	**77,923.6**

Licence **1047** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3255.2	3162.1	3257.6	3328.1	3093.7	3460.5	3674.6	3401.1	2946.7	0.0	0.0	0.0	**1,847,392.3**
WIN	2015	2283.7	3302.3	3144.7	3049.0	3221.6	3523.9	2235.5	3046.1	3277.8	2726.4	2812.7	3120.3	**1,817,812.7**
WIN	2014	2466.0	4504.1	3874.0	2990.2	1872.7	1964.4	2021.9	2003.6	2158.6	2185.9	3296.6	3254.8	**1,782,068.7**

Licence **1050** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	17.0	31.0	30.0	17.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	**21,336.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2016	86.7	49.5	91.2	88.3	48.9	89.5	95.1	86.3	0.0	0.0	0.0	0.0	**69,972.4**
OIL	2016	11.7	7.0	13.0	12.2	7.2	12.8	13.0	12.7	0.0	0.0	0.0	0.0	**36,750.1**
DAY	2015	0.0	0.0	2.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,123.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2015	0.0	0.0	6.3	91.9	94.2	90.5	105.2	94.0	87.7	100.0	96.6	100.6	**69,336.9**
OIL	2015	0.0	0.0	0.9	12.3	12.2	12.3	12.0	12.6	11.8	12.2	12.2	12.5	**36,660.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	29.0	**20,846.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2014	89.3	83.7	89.9	86.0	86.8	81.8	85.2	79.6	99.7	108.1	106.8	103.8	**68,469.9**
OIL	2014	13.2	11.8	13.3	13.0	13.5	12.2	12.4	10.8	12.7	13.3	12.5	12.1	**36,549.5**

Licence **1051** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,884.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,191.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,884.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,191.8**
DAY	2014	29.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	29.0	0.0	**21,042.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2014	40.7	40.0	43.1	41.2	41.6	39.2	42.2	38.1	47.8	51.8	49.5	0.0	**81,884.3**
OIL	2014	6.2	5.8	6.5	6.4	6.6	6.0	6.3	5.3	6.2	6.5	5.9	0.0	**49,191.8**

Manitoba Production
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Licence **1052** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,813.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.1**
H2O	2016	221.4	218.4	237.8	227.2	239.3	205.6	184.8	185.5	177.7	176.5	169.9	179.2	**130,108.7**
OIL	2016	6.4	6.1	6.7	6.3	6.0	3.8	3.9	3.7	3.8	4.8	4.5	4.8	**53,488.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	30.0	31.0	**21,447.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.1**
H2O	2015	190.7	175.7	194.8	215.6	219.9	164.7	207.4	218.2	212.7	219.0	213.4	213.9	**127,685.4**
OIL	2015	5.8	5.1	5.3	5.9	6.1	4.8	6.4	6.7	6.2	6.4	6.4	6.2	**53,427.7**
DAY	2014	28.0	28.0	31.0	29.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**21,089.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.1**
H2O	2014	282.4	281.1	321.1	293.6	288.7	244.0	180.9	197.2	190.3	201.5	197.2	197.8	**125,239.4**
OIL	2014	8.0	8.2	9.9	9.1	9.5	7.6	6.1	6.3	6.3	6.3	6.0	5.8	**53,356.4**

Licence **1053** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,607.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2016	166.4	162.2	178.7	170.7	179.8	152.7	137.2	137.7	133.2	136.6	131.5	138.6	**89,673.7**
OIL	2016	13.1	12.2	13.7	12.8	12.3	5.5	5.3	5.1	4.8	5.1	4.8	5.1	**52,961.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,241.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2015	129.2	119.0	132.0	146.1	149.8	111.7	145.0	163.9	159.9	164.6	160.4	160.7	**87,848.4**
OIL	2015	5.8	5.1	5.3	5.9	6.1	4.8	9.4	13.7	12.7	13.2	13.0	12.8	**52,861.6**
DAY	2014	28.0	27.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,882.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2014	107.9	104.9	122.8	115.8	108.0	104.4	130.1	133.6	128.9	136.5	133.6	134.0	**86,106.1**
OIL	2014	3.0	3.0	3.6	3.5	3.4	3.5	6.4	6.3	6.3	6.3	6.0	5.8	**52,753.8**

Licence **1054** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	17.0	31.0	28.0	30.0	11.0	6.0	11.0	**21,427.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2016	407.9	397.5	417.3	397.6	431.1	263.8	439.1	253.1	274.2	101.5	53.3	96.2	**173,761.1**
OIL	2016	12.9	12.2	12.7	12.2	12.9	7.2	12.0	12.0	13.0	4.7	2.6	4.6	**77,916.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,141.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2015	442.8	397.0	429.4	431.7	485.8	448.8	446.0	394.2	363.5	390.7	410.9	406.9	**170,228.5**
OIL	2015	12.4	10.9	12.0	11.8	14.1	13.2	13.0	11.5	11.8	12.2	12.1	12.3	**77,797.7**
DAY	2014	0.0	0.0	22.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**20,776.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2014	0.0	0.0	349.0	491.5	531.3	509.3	456.7	554.7	519.8	492.6	434.6	450.2	**165,180.8**
OIL	2014	0.0	0.0	9.5	12.8	13.2	12.2	10.8	14.4	13.5	13.1	12.0	12.4	**77,650.4**

Licence **1058** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	2.0	0.0	0.0	0.0	0.0	0.0	**21,683.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2016	26.7	26.1	27.4	26.3	30.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	**135,857.4**

Manitoba Production
2014 To 2016

Licence **1058** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	1.2	1.2	1.3	1.2	1.3	1.1	0.1	0.0	0.0	0.0	0.0	0.0	**28,179.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,503.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2015	66.1	59.2	64.1	64.4	72.5	67.0	66.6	60.9	51.9	25.6	26.9	26.7	**135,690.9**
OIL	2015	1.1	0.9	1.1	1.0	1.3	1.1	1.1	1.2	1.2	1.3	1.2	1.3	**28,171.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,138.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2014	67.8	60.5	62.1	62.0	67.1	64.2	61.1	70.0	65.6	68.7	64.8	67.2	**135,039.0**
OIL	2014	1.2	1.0	1.1	1.0	1.1	1.0	1.0	1.2	1.1	1.1	1.0	1.1	**28,157.9**

Licence **1060** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	28.0	31.0	29.0	29.0	31.0	29.0	30.0	**21,383.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2016	4.5	4.3	4.8	4.1	4.2	3.9	4.2	4.1	4.0	4.3	4.2	4.3	**8,408.7**
OIL	2016	12.9	11.5	12.7	11.1	11.8	11.6	12.8	11.8	11.9	12.7	12.2	12.5	**21,793.1**
DAY	2015	31.0	28.0	31.0	30.0	29.0	27.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,029.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2015	95.8	94.7	107.8	95.9	81.4	4.0	4.4	4.6	4.4	4.5	4.4	4.6	**8,357.8**
OIL	2015	72.7	60.0	65.5	65.9	60.2	13.2	13.0	14.3	14.3	13.7	12.3	13.0	**21,647.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	20.0	0.0	21.0	31.0	**20,673.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2014	17.5	16.1	18.1	17.6	18.6	16.9	16.4	19.2	5.5	0.0	25.8	108.6	**7,851.3**
OIL	2014	14.3	13.5	14.5	14.1	14.6	13.9	12.4	13.3	13.6	0.0	57.7	82.8	**21,229.5**

Licence **1061** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	27.0	31.0	29.0	30.0	31.0	29.0	31.0	**21,943.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
H2O	2016	50.6	48.6	52.9	45.3	46.7	41.1	46.8	45.1	47.4	49.3	46.7	49.8	**17,615.5**
OIL	2016	68.1	61.4	66.8	58.4	62.1	58.2	67.7	61.9	60.9	61.3	58.4	62.4	**77,445.3**
DAY	2015	31.0	28.0	31.0	27.0	24.0	29.0	26.0	31.0	30.0	31.0	30.0	31.0	**21,588.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
H2O	2015	23.3	23.0	26.2	21.0	40.5	71.5	25.8	30.2	48.8	50.3	48.8	51.1	**17,045.2**
OIL	2015	51.0	42.1	46.0	41.6	35.2	36.9	82.6	92.5	75.6	72.0	64.9	68.4	**76,697.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,239.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
H2O	2014	31.8	29.3	33.0	32.1	33.8	30.8	29.7	34.8	26.2	26.0	25.5	26.4	**16,584.7**
OIL	2014	62.2	58.7	63.1	61.5	63.3	60.6	54.1	65.6	57.7	59.3	57.9	58.1	**75,988.9**

Licence **1068** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**

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Licence **1068** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**

Licence **1069** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	720.3	685.9	761.1	715.9	819.0	706.7	646.4	583.2	772.2	1158.7	823.7	590.9	**426,499.1**
WIN	2015	1073.3	262.8	299.4	0.0	0.0	582.0	1088.2	840.3	826.5	805.5	819.3	758.0	**417,515.1**
WIN	2014	551.4	471.9	451.9	379.1	410.6	482.2	483.7	509.2	412.8	436.4	447.0	415.2	**410,159.8**

Licence **1070** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	685.7	834.0	1255.0	1582.6	1282.7	960.3	1339.9	1282.5	1416.6	1438.3	1393.6	1263.5	**348,140.2**
WIN	2015	623.9	641.9	863.5	1407.8	1546.5	821.8	732.6	695.2	697.5	810.8	802.7	646.5	**333,405.5**
WIN	2014	669.3	628.0	611.2	741.3	857.3	787.5	0.0	1374.7	1718.4	1345.8	562.9	642.1	**323,114.8**

Licence **1072** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**21,720.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
H2O	2016	14.8	12.8	7.5	10.5	3.3	3.3	3.1	3.0	3.2	3.6	3.6	3.3	**3,401.9**
OIL	2016	14.9	13.4	14.6	22.9	30.7	30.6	31.0	31.8	28.4	30.3	31.5	28.9	**27,776.6**
DAY	2015	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	30.0	**21,357.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
H2O	2015	34.1	29.7	34.0	31.1	17.1	12.3	11.9	11.9	9.7	11.3	11.2	13.4	**3,329.9**
OIL	2015	15.2	13.7	13.6	11.5	13.6	13.2	12.7	12.4	10.4	14.0	13.4	13.7	**27,467.6**
DAY	2014	0.0	16.0	31.0	30.0	31.0	30.0	16.0	8.0	9.0	18.0	30.0	31.0	**21,000.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
H2O	2014	0.0	7.3	13.4	10.6	10.0	9.1	0.0	0.0	0.0	0.0	0.0	29.8	**3,102.2**
OIL	2014	0.0	7.0	12.3	11.0	14.2	13.1	7.0	7.8	4.8	8.3	16.0	14.7	**27,310.2**

Licence **1074** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	29.0	31.0	8.0	0.0	20.0	30.0	30.0	0.0	0.0	**20,781.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2016	137.6	122.4	143.7	133.8	136.9	36.9	0.0	86.1	132.5	129.4	0.0	0.0	**26,317.1**
OIL	2016	31.7	30.2	34.7	30.7	36.1	9.6	0.0	23.3	32.9	35.9	0.0	0.0	**79,437.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20,544.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.2	**25,257.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.7	**79,172.8**
DAY	2014	31.0	28.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,524.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2014	118.9	106.8	111.9	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,170.6**

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Licence **1074** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	31.6	28.9	32.2	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,150.1**

Licence **1079** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,046.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
H2O	2016	151.8	148.6	159.1	154.1	156.5	157.2	166.9	148.0	140.2	154.9	158.6	158.5	**105,254.9**
OIL	2016	14.3	13.7	14.9	13.9	15.1	14.6	14.8	15.9	14.9	16.0	14.3	15.7	**35,058.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,686.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
H2O	2015	180.2	153.7	163.3	152.5	156.3	150.1	174.3	149.6	139.8	150.1	132.5	138.1	**103,400.5**
OIL	2015	16.3	15.0	16.1	15.4	15.4	15.4	15.1	15.0	14.0	14.4	13.9	14.3	**34,880.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**20,321.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
H2O	2014	150.6	138.8	149.2	142.7	144.0	135.7	146.2	132.0	165.4	179.3	177.2	184.2	**101,560.0**
OIL	2014	16.8	14.8	16.7	16.4	16.9	15.3	16.1	13.6	15.9	16.6	15.6	16.2	**34,700.3**

Licence **1080** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	12.0	30.0	31.0	26.0	29.0	31.0	30.0	30.0	30.0	31.0	**21,848.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.3**
H2O	2016	31.2	30.5	12.4	31.0	35.9	33.6	34.8	38.9	38.1	38.5	37.0	37.7	**150,095.8**
OIL	2016	23.6	22.3	9.0	22.5	24.7	21.0	21.3	24.5	24.0	23.7	24.1	24.0	**72,099.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**21,508.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.3**
H2O	2015	21.5	19.3	20.8	20.9	23.6	21.8	20.7	22.5	27.6	29.9	29.7	31.2	**149,696.2**
OIL	2015	21.5	19.0	20.8	20.6	24.5	22.9	21.6	20.5	21.5	22.5	20.9	22.6	**71,835.0**
DAY	2014	20.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,146.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.3**
H2O	2014	15.6	21.7	22.2	22.2	24.0	23.0	21.8	25.0	23.5	22.7	21.1	21.8	**149,406.7**
OIL	2014	16.5	23.0	23.5	22.6	23.3	21.5	20.2	25.4	23.8	22.3	20.9	21.5	**71,576.1**

Licence **1084** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,902.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2016	145.8	142.0	149.8	144.4	156.6	144.6	153.4	156.9	153.6	159.7	147.1	149.9	**118,456.1**
OIL	2016	7.5	7.2	7.4	7.2	6.3	4.9	5.8	6.1	6.3	6.9	6.6	6.5	**67,583.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,540.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2015	190.1	170.4	184.4	185.4	208.6	192.7	192.3	192.6	129.8	139.7	146.8	145.4	**116,652.3**
OIL	2015	2.4	2.2	2.4	2.3	2.8	2.6	2.6	2.6	6.9	7.1	7.1	7.2	**67,504.9**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**20,175.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2014	186.8	172.3	176.8	176.7	191.0	177.0	157.6	200.8	188.7	197.5	186.6	193.3	**114,574.1**
OIL	2014	2.0	1.8	1.9	1.8	1.9	1.6	1.5	2.4	2.4	2.5	2.4	2.4	**67,456.7**

Licence **1085** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **1085** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,860.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2016	43.0	39.3	45.5	44.8	44.7	44.7	97.6	155.1	147.0	163.0	167.4	168.0	**90,268.4**
OIL	2016	4.4	4.1	4.0	3.9	4.3	4.2	6.0	8.9	8.3	9.2	8.5	8.7	**81,269.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,500.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2015	61.3	52.3	55.6	51.9	53.2	51.1	59.4	53.0	49.5	52.2	44.8	46.7	**89,108.3**
OIL	2015	4.9	4.5	4.8	4.6	4.6	4.6	4.5	4.7	4.4	4.5	4.2	4.4	**81,195.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,135.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2014	51.2	47.2	50.8	48.6	49.0	46.2	49.7	44.9	56.3	61.0	60.3	62.7	**88,477.3**
OIL	2014	5.0	4.4	5.0	4.9	5.1	4.5	4.8	4.0	4.7	5.0	4.6	4.9	**81,140.7**

Licence **1087** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,111.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2016	110.6	100.6	108.8	105.3	106.2	106.7	112.6	80.6	76.3	84.6	86.9	86.7	**48,982.3**
OIL	2016	15.1	14.6	15.7	14.8	16.0	15.5	15.4	5.6	5.2	5.9	5.4	5.5	**45,876.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,751.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2015	129.5	110.4	117.4	109.6	112.3	107.9	125.5	112.0	104.6	119.3	115.2	120.0	**47,816.4**
OIL	2015	15.7	14.5	15.6	14.9	14.8	14.8	14.6	15.3	14.3	14.8	14.7	15.2	**45,742.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**20,386.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2014	108.2	99.7	107.2	102.5	103.5	97.5	105.0	94.9	118.9	128.8	127.3	132.4	**46,432.7**
OIL	2014	16.2	14.3	16.1	15.8	16.3	14.7	15.5	13.1	15.4	16.1	15.1	15.6	**45,562.9**

Licence **1090** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**

Licence **1092** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,293.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2016	220.9	214.0	234.5	222.4	219.8	213.6	220.6	214.6	215.6	217.5	228.7	237.3	**177,028.5**

Manitoba Production
2014 To 2016

Licence **1092** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	7.7	8.0	8.6	7.7	8.8	8.5	9.3	8.8	8.3	9.4	8.7	8.8	**38,417.3**
DAY	2015	31.0	25.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,927.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2015	170.0	141.9	182.8	179.9	202.2	190.7	142.6	208.2	202.3	203.3	194.7	213.3	**174,369.0**
OIL	2015	7.7	5.8	6.9	7.9	7.9	7.2	6.0	9.6	9.1	9.0	8.5	8.4	**38,314.7**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	22.0	29.0	**19,574.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2014	166.5	149.5	156.6	154.5	159.3	164.1	187.9	186.0	163.1	139.6	119.1	168.6	**172,137.1**
OIL	2014	4.5	4.2	4.6	4.0	3.8	4.0	4.0	4.6	6.8	5.7	4.9	6.6	**38,220.7**

Licence **1093** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3553.4	4661.7	5050.5	5562.6	5599.0	4891.6	5642.0	5531.4	4698.9	7055.3	5900.8	5179.5	**1,040,326.7**
WIN	2015	1033.8	1406.2	2081.8	1623.9	2023.2	2297.5	2526.6	3047.1	2721.1	3119.5	2122.2	3519.9	**977,000.0**
WIN	2014	0.0	1605.0	47.6	580.8	1985.0	1710.9	1743.7	2657.9	2648.7	1083.6	2319.3	2076.4	**949,477.2**

Licence **1094** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**

Licence **1100** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402,771.4**
WIN	2015	1145.6	304.9	368.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402,771.4**
WIN	2014	634.4	475.6	486.9	399.2	365.0	428.6	441.1	464.9	420.0	418.6	488.7	443.3	**400,952.1**

Licence **1101** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,649.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.6**
H2O	2016	366.9	357.7	377.0	363.6	278.1	131.8	146.1	150.3	147.0	153.3	143.3	146.1	**198,007.6**
OIL	2016	10.8	10.2	10.6	10.2	7.1	2.7	3.9	4.6	4.2	4.3	4.8	4.8	**36,712.2**
DAY	2015	31.0	28.0	31.0	30.0	7.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**21,287.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.6**
H2O	2015	359.8	322.6	348.9	350.8	89.1	0.0	0.0	170.2	451.8	351.6	369.7	366.1	**195,246.4**
OIL	2015	11.5	10.2	11.2	11.1	3.0	0.0	0.0	5.3	6.4	10.2	10.0	10.3	**36,634.0**

Manitoba Production
2014 To 2016

Licence **1101** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,024.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.6**
H2O	2014	288.8	257.8	264.5	264.4	285.8	274.0	235.9	354.5	357.2	373.9	353.1	365.8	**192,065.8**
OIL	2014	9.9	8.8	9.1	8.7	9.0	8.3	7.1	11.5	11.6	11.8	11.3	11.5	**36,544.8**

Licence **1103** Well Name **Corval Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	25.0	0.0	0.0	16.0	28.0	31.0	30.0	31.0	30.0	27.0	**21,872.5**
H2O	2016	33.0	28.7	34.6	0.0	0.0	32.9	17.5	29.8	41.6	40.8	41.2	36.9	**35,698.2**
OIL	2016	21.4	13.7	16.0	0.0	0.0	19.6	19.9	22.8	12.3	17.5	18.2	16.2	**68,355.4**
DAY	2015	30.0	28.0	30.0	16.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**21,599.5**
H2O	2015	44.1	28.9	36.1	18.1	36.6	32.0	32.2	35.0	32.3	33.9	32.1	34.2	**35,361.2**
OIL	2015	25.2	23.2	23.0	9.5	17.5	16.2	14.4	14.3	17.7	18.0	13.9	9.6	**68,177.8**
DAY	2014	31.0	28.0	31.0	29.0	29.0	25.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,252.5**
H2O	2014	29.5	26.1	22.8	27.6	26.8	23.2	22.5	28.3	24.0	21.3	21.6	72.3	**34,965.7**
OIL	2014	18.7	20.0	23.7	22.4	20.2	16.6	20.0	22.2	19.1	23.4	31.5	24.0	**67,975.3**

Licence **1104** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**16,107.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,262.1**
OIL	2016	16.4	14.8	16.0	14.1	15.0	14.7	16.3	14.6	15.6	16.1	15.8	16.4	**11,940.7**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	24.0	22.0	9.0	31.0	16.0	27.0	**15,751.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	0.6	0.3	0.0	**2,262.1**
OIL	2015	3.4	2.8	3.1	3.1	3.2	3.7	2.8	2.5	17.8	18.2	8.3	14.4	**11,754.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**15,443.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,247.0**
OIL	2014	3.6	3.4	3.6	3.5	3.6	3.4	3.1	3.9	3.9	4.0	3.9	3.9	**11,671.6**

Licence **1108** Well Name **West Butler Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,866.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,734.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,866.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,734.3**

Licence **1109** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	16.0	31.0	**21,768.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2016	8.0	7.8	8.2	8.0	9.8	10.6	10.2	13.9	14.0	5.2	7.3	13.8	**12,723.8**
OIL	2016	4.1	3.9	4.1	3.9	4.4	4.4	4.2	9.7	9.5	3.4	5.1	9.5	**24,246.3**

Manitoba Production
2014 To 2016

Licence **1109** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,436.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2015	7.3	6.5	7.1	7.1	8.0	7.3	7.4	7.7	7.1	7.6	8.0	8.0	**12,607.0**
OIL	2015	4.1	3.6	3.9	3.9	4.6	4.3	4.2	3.6	3.7	3.9	3.8	3.9	**24,180.1**
DAY	2014	26.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**21,071.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2014	3.5	3.7	3.8	3.8	4.1	3.9	3.6	4.3	4.0	4.2	6.8	7.4	**12,517.9**
OIL	2014	3.7	3.9	4.1	3.9	4.0	3.7	3.3	4.4	4.1	4.2	3.9	4.1	**24,132.6**

Licence **1110** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1203.1	1205.2	1415.5	1366.9	1309.3	1238.7	1195.2	1093.6	1138.8	1101.6	1094.7	1144.4	**371,867.6**
WIN	2015	1074.4	1067.9	1286.1	1434.2	1444.8	1065.4	1243.6	1169.3	1162.1	1314.0	1351.8	1147.9	**357,360.6**
WIN	2014	1252.5	1152.4	1147.8	1164.4	1260.1	1188.1	1523.4	1865.5	1417.0	1210.7	939.3	1120.4	**342,599.1**

Licence **1111** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125,854.3**
WIN	2015	364.3	382.1	469.7	285.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125,854.3**
WIN	2014	1171.1	746.0	657.5	961.0	1122.7	1189.1	1210.0	541.7	539.8	260.2	548.5	0.0	**1,124,352.3**

Licence **1112** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,580.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.1**
H2O	2016	451.0	439.6	463.4	446.9	400.4	275.3	310.2	322.2	317.4	332.5	306.9	312.7	**151,402.5**
OIL	2016	16.7	15.8	16.4	15.8	13.2	8.1	10.0	11.2	10.7	10.5	9.8	9.8	**25,620.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,218.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.1**
H2O	2015	143.9	129.1	139.5	140.3	157.8	145.9	145.5	147.1	135.7	145.8	153.4	363.5	**147,024.0**
OIL	2015	7.8	6.9	7.6	7.5	8.9	8.3	8.3	8.1	8.3	8.7	8.5	13.9	**25,472.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**20,853.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.1**
H2O	2014	122.5	109.4	112.2	112.2	121.2	116.2	100.1	139.1	142.9	149.5	141.3	146.3	**145,076.5**
OIL	2014	7.9	7.1	7.2	6.9	7.2	6.6	5.6	8.1	7.9	8.0	7.6	7.8	**25,370.0**

Licence **1113** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**

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Licence **1114** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2313.6	2072.2	2378.9	2130.4	2143.5	1652.7	2411.4	2177.6	1005.0	693.2	800.9	1888.9	**1,066,647.7**
WIN	2015	0.0	1602.1	2461.8	2226.7	2431.3	2315.8	2590.2	2144.2	2279.3	2260.0	2707.9	2423.1	**1,044,979.4**
WIN	2014	2729.1	2585.8	2402.4	2631.6	2191.8	2417.4	2217.4	2183.0	1933.9	2367.4	2544.2	2197.7	**1,019,537.0**

Licence **1115** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,965.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353,327.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,946.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,965.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353,327.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,946.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,965.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353,327.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,946.3**

Licence **1122** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,141.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,244.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,500.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,141.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,244.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,500.9**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	1.0	16.0	30.0	24.0	28.0	2.0	**20,141.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2014	893.1	801.8	840.1	828.6	854.8	880.5	32.5	514.7	872.0	716.6	833.1	62.2	**164,244.4**
OIL	2014	4.5	4.2	4.6	4.0	3.8	4.0	0.2	2.1	4.5	3.6	4.2	0.3	**38,500.9**

Licence **1126** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2016	0.0	0.0	0.0	7.6	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227,902.9**
OIL	2016	0.0	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,579.1**
DAY	2015	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,614.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2015	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227,886.0**
OIL	2015	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,578.8**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	13.0	**20,613.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2014	325.1	291.9	305.8	301.6	311.1	320.5	366.8	351.4	265.3	227.2	253.6	123.1	**227,877.1**
OIL	2014	2.1	1.9	2.2	1.8	1.8	1.9	1.9	2.5	5.2	4.4	4.9	2.3	**18,578.6**

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Licence **1127** Well Name **West Butler Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,522.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**767.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,105.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,522.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**767.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,105.4**
DAY	2014	31.0	28.0	29.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,522.0**
H2O	2014	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**767.4**
OIL	2014	6.7	6.1	5.9	6.3	6.3	2.4	0.0	0.0	0.0	0.0	0.0	0.0	**19,105.4**

Licence **1130** Well Name **Corval Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	25.0	0.0	0.0	16.0	28.0	31.0	30.0	31.0	30.0	8.0	**21,794.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	10.9	4.8	8.0	11.4	11.2	11.3	8.6	**35,352.0**
OIL	2016	14.8	10.0	13.3	0.0	0.0	10.1	12.9	14.8	7.8	11.4	12.0	13.2	**22,459.7**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**21,540.5**
H2O	2015	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,285.8**
OIL	2015	12.0	11.6	11.7	11.0	10.3	9.7	10.1	10.1	11.3	16.4	8.4	5.4	**22,339.4**
DAY	2014	31.0	28.0	31.0	29.0	29.0	25.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,177.5**
H2O	2014	16.7	14.7	12.9	15.6	15.1	13.1	12.7	16.0	13.6	12.1	12.2	40.8	**35,261.0**
OIL	2014	10.0	10.7	12.6	11.9	10.7	8.8	10.6	11.8	10.2	12.5	16.8	12.8	**22,211.4**

Licence **1132** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,350.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2016	29.5	28.7	30.3	29.3	32.7	20.1	48.8	51.5	49.0	51.8	50.3	51.3	**30,828.7**
OIL	2016	6.6	6.3	6.5	6.3	6.6	3.7	7.9	8.3	7.4	7.3	7.7	7.6	**21,777.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,997.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2015	17.2	15.4	16.7	16.8	18.9	17.4	23.7	28.5	25.9	28.3	29.8	29.4	**30,355.4**
OIL	2015	9.7	8.6	9.4	9.3	11.1	10.3	7.8	5.9	5.9	6.3	6.2	6.3	**21,694.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**20,632.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2014	16.5	14.7	15.1	15.1	16.3	15.7	13.5	17.9	17.1	17.9	16.9	17.5	**30,087.4**
OIL	2014	6.1	5.5	5.6	5.4	5.5	5.1	4.4	9.3	9.8	9.9	9.4	9.7	**21,598.1**

Licence **1136** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,715.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
H2O	2016	125.2	122.1	128.7	124.1	124.4	85.0	195.2	205.6	201.9	210.6	193.3	196.9	**83,623.8**
OIL	2016	11.1	10.5	10.9	10.5	9.9	6.1	27.3	29.9	27.5	27.2	26.5	26.4	**67,451.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,365.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
H2O	2015	171.8	154.1	166.7	167.6	129.9	120.0	119.7	121.1	111.6	120.0	126.2	125.0	**81,710.8**
OIL	2015	23.0	20.4	22.3	22.1	10.8	10.0	10.0	9.9	10.1	10.5	10.3	10.6	**67,227.8**
DAY	2014	31.0	18.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,000.7**

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Licence **1136** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
H2O	2014	124.4	71.4	114.0	113.9	123.1	118.0	101.6	166.5	170.6	178.6	168.7	174.7	**80,077.1**
OIL	2014	14.2	8.2	13.1	12.6	12.9	12.0	10.2	21.6	23.3	23.5	22.5	23.0	**67,057.8**

Licence **1139** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	169.3	170.9	165.4	141.8	186.0	177.3	254.6	228.5	209.7	106.8	279.4	289.7	**87,606.5**
WIN	2015	0.0	150.9	128.2	86.2	114.1	209.5	213.5	251.9	154.5	155.4	291.0	250.6	**85,227.1**
WIN	2014	293.4	146.6	301.3	215.2	239.1	235.7	203.0	222.5	188.8	252.2	302.1	5931.3	**83,221.3**

Licence **1144** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	28.0	31.0	29.0	28.0	26.0	27.0	31.0	**13,832.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2016	3.6	3.5	3.8	3.3	3.3	3.1	3.3	3.3	3.1	2.9	3.1	3.5	**5,041.9**
OIL	2016	2.8	2.6	2.8	2.5	2.6	2.5	2.8	2.6	2.6	2.4	2.5	2.8	**6,378.0**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**13,485.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2015	3.5	3.4	3.9	3.5	3.4	3.6	3.3	3.6	3.5	3.6	3.5	3.6	**5,002.1**
OIL	2015	3.1	2.6	2.8	2.8	2.9	3.4	2.8	3.2	3.1	3.0	2.7	2.9	**6,346.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**13,127.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2014	4.0	3.6	4.1	4.0	4.2	3.9	3.7	4.3	3.9	3.9	3.8	3.9	**4,959.7**
OIL	2014	6.1	5.8	6.2	6.0	6.2	5.9	5.3	4.8	3.5	3.6	3.5	3.5	**6,311.2**

Licence **1150** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**

Licence **1154** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,758.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2016	107.9	68.0	117.9	113.7	127.3	123.9	86.7	83.8	82.6	87.1	82.6	84.1	**65,386.8**
OIL	2016	7.6	54.4	7.4	7.2	7.5	6.8	2.4	2.1	2.5	3.1	3.6	3.5	**37,920.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**21,403.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2015	102.5	92.0	99.5	100.0	112.5	104.0	126.8	145.0	133.6	143.7	105.8	149.6	**64,221.2**
OIL	2015	5.4	4.7	5.2	5.1	6.1	5.7	8.0	9.6	9.8	10.2	7.1	10.3	**37,812.1**

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Licence **1154** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	17.0	31.0	30.0	31.0	30.0	31.0	**21,047.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2014	44.1	39.3	40.3	40.3	43.6	40.4	25.5	76.1	101.8	106.6	100.7	104.3	**62,806.2**
OIL	2014	2.3	2.0	2.2	2.1	2.1	1.9	1.1	4.0	5.4	5.5	5.2	5.4	**37,724.9**

Licence **1157** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,426.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2016	217.8	210.9	231.2	219.2	216.6	210.6	217.5	215.5	333.5	336.5	353.9	367.1	**301,678.5**
OIL	2016	5.6	5.8	6.2	5.6	6.4	6.1	6.7	6.5	9.4	10.7	9.9	10.0	**19,375.8**
DAY	2015	31.0	25.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.0	31.0	**20,060.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2015	183.7	153.3	197.5	194.3	218.5	205.9	154.0	210.6	199.5	200.4	182.3	209.1	**298,548.2**
OIL	2015	6.2	4.8	5.6	6.3	6.4	5.8	4.9	7.4	6.6	6.5	5.8	6.1	**19,286.9**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	29.0	**19,708.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2014	179.6	161.2	168.9	166.6	171.9	177.0	202.6	200.7	176.1	150.8	168.3	182.2	**296,239.1**
OIL	2014	1.1	1.0	1.1	1.0	0.9	0.9	1.0	1.8	5.5	4.6	5.3	5.3	**19,214.5**

Licence **1162** Well Name **Corval Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,125.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,062.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,160.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	**21,125.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.9	0.0	0.0	0.0	0.0	**663,062.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	**55,160.1**
DAY	2014	31.0	28.0	31.0	28.0	29.0	25.0	24.0	31.0	30.0	31.0	30.0	19.0	**21,112.5**
H2O	2014	1070.4	945.7	827.0	999.5	971.3	841.9	817.7	1027.4	870.6	774.0	784.4	540.1	**662,975.2**
OIL	2014	14.4	15.4	18.2	17.1	15.4	12.7	15.2	17.0	14.6	17.9	24.1	9.9	**55,157.9**

Licence **1165** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,184.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2016	193.0	175.6	189.9	183.8	185.4	186.3	197.1	156.2	148.0	164.1	168.5	168.2	**122,730.6**
OIL	2016	7.9	7.6	8.2	7.7	8.3	8.1	8.1	7.1	6.6	7.4	6.8	7.0	**15,285.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,824.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2015	226.1	192.9	204.9	191.4	196.0	188.4	219.0	195.6	182.7	208.2	201.1	209.5	**120,614.5**
OIL	2015	8.2	7.5	8.1	7.7	7.7	7.7	7.6	8.0	7.4	7.7	7.6	7.9	**15,194.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**20,459.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2014	188.9	174.1	187.2	179.0	180.7	170.2	183.4	165.6	207.6	224.9	222.3	231.1	**118,198.7**
OIL	2014	8.5	7.5	8.4	8.2	8.5	7.7	8.1	6.8	8.0	8.4	7.8	8.2	**15,101.6**

Licence **1169** Well Name **Corval Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **1169** Well Name **Corval Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	134.0	215.0	425.0	472.0	613.5	613.2	642.0	595.7	632.0	74.0	**757,185.4**
WIN	2015	0.0	150.5	458.1	302.6	36.5	31.8	58.8	341.0	32.1	33.6	31.9	20.5	**752,769.0**
WIN	2014	1287.7	1128.8	982.8	1197.8	1162.9	1009.1	979.8	1231.2	1043.5	806.9	867.4	1040.0	**751,271.6**

Licence **1172** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,948.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2016	51.6	49.9	54.8	51.9	51.3	49.9	51.5	50.1	49.7	32.6	31.5	32.7	**191,026.3**
OIL	2016	6.6	6.9	7.4	6.6	7.5	7.3	7.9	7.6	6.9	5.6	5.0	5.0	**36,166.4**
DAY	2015	31.0	25.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**20,582.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2015	52.6	44.0	56.6	55.7	62.6	59.0	44.2	55.7	47.3	47.5	45.5	49.8	**190,468.8**
OIL	2015	8.3	6.3	7.5	8.5	8.6	7.8	6.5	9.3	7.8	7.7	7.3	7.2	**36,086.1**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	22.0	29.0	**20,229.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2014	109.6	98.4	103.1	101.7	104.9	108.1	123.7	109.8	50.5	43.2	36.9	52.2	**189,848.3**
OIL	2014	7.7	7.0	7.8	6.7	6.4	6.8	6.8	7.1	7.3	6.1	5.4	7.1	**35,993.3**

Licence **1176** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**21,637.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.8**
H2O	2016	5.7	4.9	2.7	4.2	4.6	24.9	37.2	34.7	35.6	34.9	29.9	27.3	**8,613.6**
OIL	2016	87.2	78.4	80.2	81.4	87.7	47.3	9.1	153.3	142.3	128.2	118.9	105.0	**32,852.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,276.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.8**
H2O	2015	145.9	127.2	79.7	48.4	39.4	3.4	4.9	4.6	4.4	4.3	4.4	5.3	**8,367.0**
OIL	2015	151.6	136.8	74.4	41.7	43.5	35.9	72.1	73.5	70.6	82.1	78.6	82.6	**31,733.7**
DAY	2014	28.0	21.0	26.0	24.0	0.0	17.0	27.0	31.0	30.0	19.0	23.0	31.0	**20,912.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.8**
H2O	2014	56.5	45.9	1.9	41.3	0.0	52.4	42.6	50.5	26.1	2.3	102.7	165.6	**7,895.1**
OIL	2014	166.0	131.8	148.3	129.4	0.0	102.8	149.5	164.0	96.4	19.3	115.6	146.5	**30,790.3**

Licence **1187** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	9.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,891.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2016	0.0	0.0	0.0	124.5	411.1	402.2	415.5	403.9	400.8	404.4	0.0	0.0	**106,048.6**
OIL	2016	0.0	0.0	0.0	3.0	11.2	10.8	11.8	11.3	10.2	11.6	0.0	0.0	**44,140.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,698.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,486.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,070.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,698.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,486.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,070.4**

Manitoba Production
2014 To 2016

Licence **1188** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	222.0	242.8	488.0	263.3	320.7	541.3	95.6	394.7	337.4	59.0	1173.4	1065.7	**720,905.3**
WIN	2015	0.0	206.5	423.1	170.7	363.6	149.2	703.3	15.3	54.0	19.1	15.5	26.7	**715,701.4**
WIN	2014	1678.0	1060.3	1087.4	501.7	907.7	1304.4	0.0	0.0	0.0	0.0	0.0	0.0	**713,554.4**

Licence **1189** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	303.9	22.3	23.8	324.6	356.9	245.5	246.2	198.7	237.5	25.1	259.7	299.9	**258,995.9**
WIN	2015	285.7	264.3	812.9	1239.0	1927.2	413.2	405.4	448.2	305.6	287.4	270.9	310.1	**256,451.8**
WIN	2014	656.3	911.2	1127.6	992.7	931.0	783.7	843.3	854.3	1505.4	883.3	715.4	702.1	**249,481.9**

Licence **1192** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3131.7	2750.9	3933.1	2949.2	2597.7	1916.9	2531.3	2169.2	1687.2	2683.8	3794.0	3812.9	**403,125.3**
WIN	2015	1576.9	1654.0	423.1	1429.3	3633.7	2426.0	1905.8	2626.8	2303.6	2407.6	1855.8	2439.9	**369,167.4**
WIN	2014	1150.8	734.0	832.8	845.3	712.3	932.8	569.3	380.6	130.6	107.9	1631.2	1230.9	**344,484.9**

Licence **1195** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3180.6	3583.7	4250.2	3548.2	3621.3	3951.1	2818.2	3247.7	3245.1	3428.5	3304.5	4499.8	**692,296.4**
WIN	2015	2341.6	1862.3	2403.3	2076.5	2079.5	2763.4	2190.4	3150.2	2573.6	2573.4	4682.6	3217.6	**649,617.5**
WIN	2014	4801.0	4131.6	4169.6	2620.1	1097.1	1207.3	1127.8	2179.4	2689.6	2061.0	4207.9	1758.9	**617,703.1**

Licence **1196** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,654.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,192.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,594.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,654.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,192.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,594.5**

Licence **1197** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	28.0	9.0	29.0	31.0	31.0	30.0	31.0	28.0	29.0	**20,815.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2016	262.6	338.0	364.6	325.5	98.5	326.2	306.6	198.3	196.8	198.5	194.9	202.6	**38,248.2**
OIL	2016	14.4	19.7	20.7	17.6	6.1	20.0	22.0	19.5	17.7	20.0	17.4	17.6	**15,855.2**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	18.0	**20,481.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2015	66.2	61.0	72.1	71.2	79.3	75.5	60.2	76.8	70.0	70.5	67.4	42.9	**35,235.1**
OIL	2015	5.3	4.4	4.9	5.4	5.4	5.0	4.4	6.3	5.6	5.6	5.3	3.0	**15,642.5**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	20.0	28.0	29.0	**20,137.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2014	86.3	77.5	81.1	80.0	82.1	85.0	84.2	73.9	64.5	44.6	61.7	66.8	**34,422.0**
OIL	2014	9.8	8.9	10.0	8.6	8.1	8.7	6.1	4.4	4.7	3.1	4.5	4.6	**15,581.9**

Manitoba Production
2014 To 2016

Licence **1198** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	590.4	2114.8	793.0	645.1	692.2	798.3	697.5	798.4	736.8	688.5	803.0	722.3	**1,311,273.0**
WIN	2015	270.7	340.8	1409.0	522.1	505.3	642.7	509.5	598.0	554.6	546.1	952.0	640.0	**1,301,192.7**
WIN	2014	5660.3	3638.3	5533.0	3502.0	269.3	254.8	167.5	331.6	317.9	333.2	0.0	0.0	**1,293,701.9**

Licence **1199** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,939.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259,492.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,257.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,939.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259,492.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,257.1**

Licence **1202** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	208.6	208.8	285.5	256.7	267.3	270.6	230.6	250.1	255.9	244.5	283.9	274.7	**959,985.5**
WIN	2015	142.8	92.9	171.4	133.0	132.7	190.5	0.0	0.0	224.3	206.1	347.1	222.2	**956,948.3**
WIN	2014	2214.8	1399.5	1510.8	1236.5	440.0	676.5	268.4	319.0	151.1	131.7	327.3	343.7	**955,085.3**

Licence **1204** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	22.2	24.3	31.7	26.3	29.4	33.8	28.1	30.1	30.9	28.1	31.6	36.0	**799,110.2**
WIN	2015	0.0	68.8	22.2	15.9	14.5	20.7	16.5	21.0	16.6	19.1	34.4	24.4	**798,757.7**
WIN	2014	1219.9	789.7	886.0	740.7	717.2	1070.8	1076.6	666.4	447.0	393.5	0.0	0.0	**798,483.6**

Licence **1208** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,012.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2016	42.9	41.8	44.1	42.5	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,388.3**
OIL	2016	2.2	2.1	2.2	2.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,095.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**20,879.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2015	62.3	55.9	60.4	60.7	68.3	63.1	50.3	41.4	38.2	41.1	30.2	42.8	**51,198.6**
OIL	2015	4.3	3.8	4.2	4.1	4.9	4.6	3.1	2.0	2.0	2.1	1.5	2.1	**29,085.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	17.0	31.0	30.0	31.0	30.0	31.0	**20,523.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2014	45.1	40.3	41.3	41.3	44.6	41.4	26.1	56.0	61.8	64.7	61.1	63.3	**50,583.9**
OIL	2014	10.2	9.1	9.4	9.0	9.3	8.3	5.2	7.4	4.3	4.4	4.2	4.3	**29,047.0**

Licence **1210** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**20,730.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
H2O	2016	52.6	50.9	54.9	52.4	51.9	50.8	69.1	77.6	77.0	77.7	81.7	71.1	**161,714.2**

Manitoba Production
2014 To 2016

Licence **1210** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	1.9	1.9	2.0	1.9	2.1	2.0	3.0	3.3	3.0	3.4	3.2	2.7	**16,435.1**
DAY	2015	31.0	11.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**20,370.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
H2O	2015	80.9	30.4	85.6	84.2	95.2	54.5	41.5	51.9	48.1	48.4	46.3	50.8	**160,946.5**
OIL	2015	2.7	0.9	2.4	2.7	2.8	2.0	1.8	2.4	2.2	2.2	2.0	2.1	**16,404.7**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	10.0	27.0	29.0	**20,029.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
H2O	2014	111.8	100.4	105.2	103.8	106.5	110.2	101.4	88.7	77.6	27.0	70.7	80.2	**160,228.7**
OIL	2014	7.2	6.6	7.3	6.3	6.0	6.4	3.5	2.2	2.4	0.8	2.2	2.3	**16,378.5**

Licence **1211** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2028.6	2114.8	2125.2	2633.3	3207.1	2480.8	1974.5	2060.6	1659.1	230.5	78.5	0.0	**539,254.9**
WIN	2015	1289.8	1079.1	1015.3	2344.5	1399.8	1948.7	1623.5	2135.7	1661.5	1804.1	3199.5	2408.8	**518,661.9**
WIN	2014	1053.1	690.3	644.3	734.9	1860.8	1216.3	1059.8	792.8	1365.9	1154.9	1122.7	749.3	**496,751.6**

Licence **1213** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**

Licence **1219** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,844.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,793.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,042.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,844.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,793.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,042.1**
DAY	2014	31.0	28.0	30.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,844.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2014	75.8	67.6	67.1	69.3	65.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,793.0**
OIL	2014	2.3	2.0	2.1	2.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,042.1**

Licence **1220** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1008.9	921.4	1073.8	1022.8	1013.7	862.9	1038.2	745.5	1020.9	1081.8	560.9	723.2	**587,794.7**
WIN	2015	0.0	910.2	1127.4	1020.7	1083.7	1097.5	1264.2	1144.9	1301.8	1333.0	1869.3	1163.9	**576,720.7**

Manitoba Production
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Licence **1220** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1086.1	991.4	1069.0	884.2	800.2	865.8	837.6	778.2	732.7	997.4	992.2	917.8	**563,404.1**

Licence **1222** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	29.0	31.0	**21,066.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2016	25.2	24.4	26.3	25.2	24.8	19.9	29.6	30.3	30.0	30.3	31.2	33.0	**79,572.8**
OIL	2016	3.2	3.3	3.5	3.1	3.6	2.8	6.5	7.0	6.4	7.1	6.6	6.7	**31,087.7**
DAY	2015	2.0	17.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	30.0	**20,706.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2015	2.1	17.4	34.5	34.0	38.1	35.2	26.5	25.3	23.1	23.2	22.2	23.3	**79,242.6**
OIL	2015	0.5	3.5	6.4	7.2	7.3	6.5	4.6	4.2	3.8	3.7	3.5	3.4	**31,027.9**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	1.0	20.0	30.0	25.0	28.0	3.0	**20,386.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2014	141.5	127.0	133.1	131.3	135.4	41.9	1.2	22.7	30.8	26.4	29.4	3.3	**78,937.7**
OIL	2014	8.8	8.1	9.0	7.7	7.3	5.9	0.2	3.8	6.3	5.2	6.0	0.6	**30,973.3**

Licence **1224** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	224.2	213.7	283.0	252.3	277.9	110.5	281.3	0.0	281.2	267.0	375.8	397.9	**640,274.3**
WIN	2015	108.3	25.8	122.7	131.0	121.8	174.4	142.3	194.9	166.2	176.4	305.9	124.4	**637,309.5**
WIN	2014	848.5	524.2	839.3	783.2	631.4	973.8	234.2	284.3	129.1	101.5	117.7	147.1	**635,515.4**

Licence **1230** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	29.0	26.0	25.0	31.0	31.0	30.0	31.0	29.0	29.0	**21,128.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2016	598.6	539.7	625.2	578.7	495.5	478.4	670.0	651.4	646.4	652.1	670.7	665.6	**227,499.3**
OIL	2016	50.1	48.4	54.8	48.0	47.4	41.7	21.1	20.1	18.2	20.6	18.9	18.1	**34,840.5**
DAY	2015	30.0	26.0	31.0	30.0	31.0	28.0	24.0	30.0	11.0	31.0	18.0	30.0	**20,778.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2015	327.1	279.7	358.0	352.2	395.9	209.9	76.9	94.7	31.3	659.5	420.9	572.8	**220,227.0**
OIL	2015	14.5	11.2	13.4	15.1	15.3	10.8	8.5	11.5	3.8	15.5	8.6	37.7	**34,433.1**
DAY	2014	29.0	0.0	4.0	29.0	31.0	29.0	13.0	31.0	27.0	25.0	28.0	29.0	**20,458.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	279.4	154.7	365.1	287.3	273.3	305.0	330.3	**216,448.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	10.2	4.9	12.2	11.8	10.9	12.5	12.7	**34,267.2**

Licence **1232** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	958.8	866.4	1004.0	907.7	962.5	788.5	997.3	910.2	1247.9	1259.7	714.7	917.1	**465,379.6**
WIN	2015	0.0	1107.1	1221.9	1177.2	1382.1	1313.7	1326.0	1001.4	1040.7	1041.9	198.7	630.8	**453,844.8**
WIN	2014	1378.4	989.6	1047.7	927.9	912.5	991.2	346.5	718.4	772.9	1001.6	1033.9	762.7	**442,403.3**

Licence **1233** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2014 To 2016

Licence **1233** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	582.0	358.5	312.7	216.2	213.5	142.6	270.4	211.6	251.6	308.9	243.1	255.5	**507,454.9**
WIN	2015	1560.4	403.0	668.2	639.7	550.8	592.0	691.5	576.0	561.9	615.1	634.7	628.4	**504,088.3**
WIN	2014	904.5	659.7	796.9	756.5	684.4	676.1	702.6	575.6	590.3	771.3	595.5	598.3	**495,966.6**

Licence **1234** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	5.0	17.0	25.0	0.0	0.0	0.0	0.0	0.0	**18,050.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2016	0.0	0.0	0.0	0.0	28.0	105.9	144.3	0.0	0.0	0.0	0.0	0.0	**85,831.2**
OIL	2016	0.0	0.0	0.0	0.0	0.6	2.0	2.6	0.0	0.0	0.0	0.0	0.0	**58,793.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	**18,003.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	0.0	0.0	0.0	0.0	**85,553.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	**58,788.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,001.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,543.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,787.8**

Licence **1236** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,695.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**
H2O	2016	97.6	94.5	102.0	97.6	96.5	94.3	170.7	173.6	172.2	173.8	182.7	189.6	**144,017.1**
OIL	2016	9.1	9.4	9.9	9.1	10.3	9.9	9.7	9.1	8.3	9.4	8.7	8.8	**23,889.0**
DAY	2015	30.0	27.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,329.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**
H2O	2015	158.4	144.7	173.3	170.5	191.7	132.9	76.9	97.9	89.3	89.8	86.0	94.2	**142,372.0**
OIL	2015	6.1	5.1	5.6	6.3	6.4	7.9	8.5	12.0	10.7	10.6	9.9	9.9	**23,777.3**
DAY	2014	31.0	28.0	31.0	29.0	30.0	30.0	18.0	31.0	30.0	25.0	28.0	29.0	**20,973.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**
H2O	2014	353.9	317.8	332.9	328.4	326.0	220.4	103.8	176.8	154.6	132.3	147.7	159.9	**140,866.4**
OIL	2014	15.7	14.3	15.9	13.6	12.6	7.9	2.9	5.1	5.5	4.6	5.3	5.3	**23,678.3**

Licence **1237** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3020.8	2957.3	4113.6	3910.3	3869.8	2338.7	3237.3	3359.2	3191.7	3243.0	3795.0	3431.7	**498,194.4**
WIN	2015	1706.5	953.5	1961.2	1455.1	3235.6	1932.6	1794.4	2477.8	1803.0	4016.3	3330.2	2693.2	**457,726.0**
WIN	2014	4977.2	2491.5	2497.5	2363.3	2144.8	964.7	845.5	1272.9	1731.2	1304.2	2601.3	1353.3	**430,366.6**

Licence **1238** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	269.5	256.9	254.6	231.3	219.7	153.7	275.7	242.9	365.9	452.7	253.5	286.3	**171,316.7**
WIN	2015	1059.9	344.8	441.3	482.2	369.6	412.4	430.7	371.6	355.9	377.6	378.2	267.7	**168,054.0**
WIN	2014	673.1	535.1	495.6	395.9	885.1	1039.4	956.7	364.2	348.8	504.5	372.1	366.3	**162,762.1**

Licence **1241** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **1241** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	29.0	**20,453.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2016	294.0	284.7	307.1	274.3	290.5	284.2	336.5	342.1	350.8	353.9	347.5	361.2	**247,434.2**
OIL	2016	7.7	8.0	8.5	7.2	8.7	8.5	13.0	14.1	13.3	15.0	13.0	13.1	**33,485.1**
DAY	2015	4.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	28.0	31.0	30.0	31.0	**20,094.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2015	68.3	474.9	568.8	559.6	622.3	421.5	275.1	295.0	246.8	270.6	259.1	283.9	**243,607.4**
OIL	2015	2.7	17.2	19.1	21.4	21.5	13.1	8.6	10.2	8.4	9.0	8.5	8.4	**33,355.0**
DAY	2014	31.0	28.0	31.0	6.0	0.0	0.0	0.0	24.0	30.0	5.0	0.0	0.0	**19,762.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2014	519.6	466.5	488.8	99.2	0.0	0.0	0.0	449.2	507.3	86.9	0.0	0.0	**239,261.5**
OIL	2014	18.8	17.3	19.2	3.4	0.0	0.0	0.0	13.4	18.6	3.1	0.0	0.0	**33,206.9**

Licence **1242** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	26.0	31.0	14.0	0.0	0.0	0.0	**21,456.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2016	60.8	59.3	62.5	60.2	67.5	63.3	39.2	44.9	21.1	0.0	0.0	0.0	**33,826.8**
OIL	2016	7.5	7.2	7.4	7.2	7.5	6.5	2.5	3.0	1.4	0.0	0.0	0.0	**53,282.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,207.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2015	55.0	49.4	53.3	53.7	60.3	55.8	55.6	56.2	53.7	58.3	61.2	60.7	**33,348.0**
OIL	2015	7.5	6.7	7.3	7.2	8.6	8.0	8.0	7.9	7.2	7.1	7.1	7.2	**53,232.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**20,842.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2014	33.6	29.9	30.7	30.8	33.2	31.9	27.4	50.7	54.6	57.1	54.0	55.9	**32,674.8**
OIL	2014	6.9	6.2	6.4	6.2	6.3	5.9	5.0	7.7	7.6	7.7	7.3	7.5	**53,142.6**

Licence **1245** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,651.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2016	55.6	62.0	62.7	61.2	62.8	57.3	61.9	59.2	59.8	58.7	57.7	57.4	**32,057.0**
OIL	2016	8.5	6.1	6.2	6.1	6.2	5.7	6.1	5.9	5.9	5.8	5.7	5.7	**10,049.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,285.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2015	67.9	52.7	66.2	62.7	63.7	63.5	60.9	63.7	61.0	66.7	63.5	60.5	**31,340.7**
OIL	2015	7.5	7.4	6.3	7.3	6.8	7.7	6.0	5.9	7.4	8.0	3.5	6.0	**9,975.5**
DAY	2014	31.0	24.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**15,921.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2014	66.9	45.8	81.6	64.9	64.5	59.1	58.1	65.5	62.0	62.1	58.6	65.1	**30,587.7**
OIL	2014	7.8	5.4	25.8	7.2	7.2	6.5	6.5	7.3	6.9	7.0	6.5	7.2	**9,895.7**

Licence **1250** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,747.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2016	452.8	441.3	465.2	448.5	502.4	470.9	514.6	520.1	496.9	519.8	484.3	493.5	**177,974.0**

Manitoba Production
2014 To 2016

Licence **1250** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	3.5	3.3	3.4	3.3	3.5	3.0	16.3	17.6	15.3	15.9	14.9	14.8	**121,136.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,385.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2015	623.2	558.8	604.4	607.7	683.7	631.8	630.3	637.2	575.2	433.9	456.1	451.8	**172,163.7**
OIL	2015	7.5	6.7	7.3	7.2	8.6	8.0	8.0	7.9	7.8	3.3	3.2	3.3	**121,021.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**21,020.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2014	497.3	443.9	455.4	455.2	492.1	471.7	439.9	617.6	618.7	647.5	611.6	633.6	**165,269.6**
OIL	2014	21.8	19.6	20.1	19.3	19.8	18.4	16.9	12.0	7.6	7.7	7.3	7.5	**120,942.6**

Licence **1253** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,702.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.8**
H2O	2016	74.9	72.5	77.0	74.9	74.0	72.4	74.8	72.7	72.2	72.8	76.6	79.4	**266,417.3**
OIL	2016	11.2	11.6	12.0	11.1	12.6	12.3	13.4	12.8	11.6	13.1	12.2	12.3	**32,279.1**
DAY	2015	30.0	28.0	30.0	0.0	0.0	14.0	28.0	31.0	30.0	31.0	30.0	31.0	**19,337.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.8**
H2O	2015	357.1	329.2	378.1	0.0	0.0	190.2	159.2	75.2	68.6	69.0	66.0	72.4	**265,523.1**
OIL	2015	13.1	11.0	11.7	0.0	0.0	5.8	12.6	14.7	13.2	13.0	12.3	12.2	**32,132.9**
DAY	2014	31.0	28.0	31.0	29.0	28.0	0.0	0.0	0.0	0.0	20.0	28.0	29.0	**19,054.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.8**
H2O	2014	356.9	314.7	335.7	331.2	308.6	0.0	0.0	0.0	0.0	236.7	333.0	360.5	**263,758.1**
OIL	2014	12.0	10.8	12.2	10.5	9.0	0.0	0.0	0.0	0.0	7.8	11.3	11.5	**32,013.3**

Licence **1254** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**18,341.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2016	60.2	54.9	59.7	55.5	49.4	49.4	50.0	50.6	48.0	53.2	54.2	51.2	**111,449.4**
OIL	2016	8.4	8.1	8.8	8.2	7.9	7.7	7.6	8.3	7.8	8.6	8.0	7.5	**26,460.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**17,981.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2015	75.0	64.1	68.0	63.5	65.1	62.5	72.5	59.8	55.9	62.9	62.8	65.3	**110,813.1**
OIL	2015	9.3	8.6	9.3	8.9	8.8	8.8	8.7	8.5	8.0	8.1	8.2	8.5	**26,363.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**17,617.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2014	62.7	57.8	62.1	59.4	60.0	56.5	60.9	55.0	68.9	74.6	73.8	76.7	**110,035.7**
OIL	2014	9.7	8.5	9.6	9.4	9.7	8.8	9.2	7.8	9.2	9.6	9.0	9.3	**26,259.9**

Licence **1264** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,563.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2016	93.7	91.4	96.3	92.9	104.0	97.5	59.5	30.1	29.7	30.4	26.9	27.3	**58,455.0**
OIL	2016	2.8	2.7	2.8	2.7	2.9	2.5	2.8	3.4	3.9	3.5	3.0	3.0	**69,691.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,201.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**

Manitoba Production
2014 To 2016

Licence **1264** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	113.3	101.5	109.9	110.5	124.3	114.9	114.6	115.8	105.2	89.8	94.4	93.5	**57,675.3**
OIL	2015	25.3	22.3	24.5	24.2	28.9	26.9	26.8	26.4	25.4	2.7	2.6	2.7	**69,655.6**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**20,836.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2014	119.8	103.1	109.7	109.6	118.6	113.6	97.8	121.9	112.5	117.7	111.2	115.2	**56,387.6**
OIL	2014	37.2	32.1	34.2	32.9	33.8	31.3	26.6	32.1	25.5	25.8	24.6	25.3	**69,416.9**

Licence **1265** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**17,739.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.7**
H2O	2016	1.7	1.6	1.8	1.5	1.7	1.1	0.4	1.4	1.5	1.6	1.5	1.6	**904.9**
OIL	2016	30.3	27.3	29.7	26.0	29.6	24.6	21.2	25.0	26.1	27.0	26.4	27.5	**17,476.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**17,380.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	1.3	1.5	1.7	1.6	1.7	1.6	1.7	**887.5**
OIL	2015	10.7	8.8	9.6	9.7	10.8	31.6	29.2	33.4	33.6	32.0	28.9	30.4	**17,155.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**17,020.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.7**
H2O	2014	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.7	0.0	0.0	0.0	0.0	**876.4**
OIL	2014	11.4	10.7	11.6	11.3	11.6	11.1	10.0	12.4	12.1	12.4	12.1	12.2	**16,887.2**

Licence **1266** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1933.1	1374.3	1532.5	1379.6	1423.2	822.0	1373.2	1357.6	1877.0	2697.4	1869.7	2263.1	**701,791.4**
WIN	2015	0.0	1915.5	2440.7	2288.4	2547.5	2340.2	2606.0	2088.4	2357.7	2341.0	653.9	1771.5	**681,888.7**
WIN	2014	2535.4	2373.2	2624.0	2323.2	2346.0	2477.4	2252.4	2241.7	2006.1	2400.9	2547.9	2218.5	**658,537.9**

Licence **1268** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,008.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2016	94.0	91.6	96.6	93.1	40.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,977.0**
OIL	2016	3.2	3.0	3.1	3.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,019.8**
DAY	2015	31.0	28.0	31.0	30.0	26.0	30.0	30.0	21.0	30.0	31.0	21.0	31.0	**20,875.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2015	24.2	21.7	23.4	23.6	22.2	24.5	23.7	16.7	26.8	90.1	66.3	93.8	**51,561.3**
OIL	2015	1.1	0.9	1.1	1.0	1.1	1.1	1.1	0.8	1.2	3.0	2.1	3.0	**20,006.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	11.0	31.0	30.0	31.0	30.0	31.0	**20,535.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2014	15.4	13.8	14.1	14.1	15.2	14.1	5.8	20.6	24.0	25.1	23.7	24.6	**51,104.3**
OIL	2014	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.7	1.1	1.1	1.0	1.1	**19,988.8**

Licence **1270** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,988.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.6**

Manitoba Production
2014 To 2016

Licence **1270** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	937.6	881.9	979.3	938.1	926.4	906.4	777.7	658.7	653.7	659.4	693.6	719.4	**414,567.3**
OIL	2016	16.3	16.4	17.8	16.1	18.4	17.8	20.6	20.4	18.5	20.9	19.5	19.7	**22,244.7**
DAY	2015	30.0	27.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**16,623.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.6**
H2O	2015	810.8	740.7	887.2	872.8	970.7	925.3	738.5	925.6	858.6	863.0	826.3	905.4	**404,835.1**
OIL	2015	17.8	14.7	16.4	18.4	18.5	17.0	15.1	21.0	19.1	18.9	17.8	17.7	**22,022.3**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	19.0	29.0	**16,267.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.6**
H2O	2014	737.5	662.2	693.7	684.2	702.1	752.2	914.5	904.9	791.2	677.4	506.9	818.4	**394,510.2**
OIL	2014	25.8	23.5	26.2	22.4	21.3	18.9	14.4	14.9	16.0	13.3	10.2	15.5	**21,809.9**

Licence **1272** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	29.0	31.0	29.0	31.0	22.0	23.0	31.0	30.0	30.0	**20,363.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2016	180.2	175.3	191.9	183.8	181.5	170.6	134.2	69.3	76.0	100.1	105.2	104.4	**304,939.3**
OIL	2016	4.7	4.9	5.3	4.8	5.4	5.1	3.6	1.5	1.5	2.2	2.0	2.0	**22,867.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**20,018.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2015	195.3	176.9	207.7	203.1	222.3	219.0	185.6	181.8	168.6	169.5	162.3	177.8	**303,266.8**
OIL	2015	11.0	9.0	9.8	11.0	10.9	10.3	8.9	6.2	5.6	5.6	5.3	5.3	**22,824.6**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	22.0	27.0	29.0	**19,659.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2014	356.4	320.0	335.2	330.7	339.2	324.4	216.5	214.2	187.3	141.1	170.5	193.7	**300,996.9**
OIL	2014	8.8	8.1	9.0	7.7	7.3	7.9	8.7	9.0	9.7	7.1	8.8	9.4	**22,725.7**

Licence **1274** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	320.8	268.9	279.1	237.1	243.4	193.4	250.6	218.8	309.5	384.3	235.8	254.4	**343,520.8**
WIN	2015	0.0	262.0	310.0	269.3	298.4	294.9	328.8	264.3	283.3	269.2	371.8	375.3	**340,324.7**
WIN	2014	318.9	294.1	334.3	132.0	94.9	19.3	247.7	257.9	240.4	306.7	314.3	266.4	**336,997.4**

Licence **1275** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,483.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2016	337.5	396.2	434.4	409.4	200.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,026.9**
OIL	2016	12.4	7.5	8.0	7.2	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,814.4**
DAY	2015	29.0	28.0	29.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	15.0	**21,347.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2015	29.0	27.6	30.6	32.2	36.2	34.2	28.4	40.7	37.2	37.4	35.8	19.6	**39,248.6**
OIL	2015	35.2	30.4	31.4	37.7	38.3	34.8	16.1	13.7	12.2	12.1	11.4	5.6	**51,775.3**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	29.0	**21,011.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2014	220.4	194.3	207.3	204.5	210.9	129.1	33.8	33.4	29.2	25.0	27.9	30.2	**38,859.7**
OIL	2014	44.3	39.9	45.2	38.6	37.0	35.4	29.5	30.5	32.8	27.3	31.3	31.8	**51,496.4**

Licence **1276** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **1276** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**

Licence **1280** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	27.0	30.0	29.0	31.0	30.0	31.0	23.0	23.0	31.0	29.0	30.0	**20,886.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.4**
H2O	2016	1450.5	1336.6	1544.1	1479.0	1464.8	1421.1	891.8	375.2	384.8	506.3	520.7	528.6	**618,244.5**
OIL	2016	38.1	37.6	42.5	38.5	43.9	42.2	50.0	37.0	34.7	51.1	46.7	45.9	**49,464.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**20,542.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.4**
H2O	2015	1304.6	1181.9	1387.6	1357.1	1501.3	1462.9	1167.6	1463.5	1357.5	1364.4	1306.5	1423.8	**606,341.0**
OIL	2015	43.2	35.5	38.7	43.3	43.2	40.6	36.1	50.4	45.8	45.2	42.6	42.2	**48,956.4**
DAY	2014	10.0	11.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	27.0	29.0	**20,185.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.4**
H2O	2014	280.9	307.1	819.1	808.0	829.0	858.5	1296.5	1430.8	1251.0	1071.0	1153.1	1294.0	**590,062.3**
OIL	2014	6.6	7.4	20.8	17.8	17.0	18.1	29.1	35.5	38.4	31.8	35.2	36.9	**48,449.6**

Licence **1282** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	29.0	23.0	23.0	31.0	26.0	31.0	**17,650.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2016	32.4	31.4	34.4	32.4	32.0	29.2	29.5	22.5	23.0	30.3	27.7	33.0	**180,017.8**
OIL	2016	1.1	1.1	1.2	1.1	1.3	1.1	1.2	0.9	0.8	1.3	1.1	1.2	**12,325.8**
DAY	2015	30.0	28.0	24.0	30.0	31.0	30.0	23.0	30.0	24.0	31.0	30.0	31.0	**17,307.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2015	28.1	25.8	23.7	30.2	33.4	31.5	25.0	31.5	23.7	29.8	28.6	31.3	**179,660.0**
OIL	2015	1.1	1.0	0.9	1.2	1.2	1.1	1.0	1.4	1.0	1.3	1.2	1.2	**12,312.4**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	19.0	29.0	**16,965.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2014	257.7	231.3	242.4	239.0	245.3	216.3	31.6	31.3	27.4	23.4	17.6	28.3	**179,317.4**
OIL	2014	9.8	8.9	10.0	8.6	8.1	7.4	1.0	1.0	1.0	0.9	0.7	1.1	**12,298.8**

Licence **1287** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	29.0	31.0	**20,985.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	2016	160.8	155.8	167.9	160.9	158.9	127.0	51.3	12.8	12.7	12.8	13.2	14.0	**38,807.7**

Manitoba Production
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Licence **1287** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	6.1	6.4	6.7	6.1	6.9	5.4	11.3	12.2	11.1	12.5	11.5	11.7	**30,639.8**
DAY	2015	30.0	28.0	31.0	29.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	31.0	**20,625.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	2015	139.0	128.2	152.2	142.2	0.0	0.0	26.4	161.4	147.3	148.0	141.7	155.3	**37,759.6**
OIL	2015	6.7	5.6	6.1	6.6	0.0	0.0	1.2	8.0	7.2	7.1	6.7	6.7	**30,531.9**
DAY	2014	31.0	28.0	31.0	29.0	29.0	29.0	16.0	30.0	9.0	24.0	28.0	29.0	**20,349.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	2014	139.0	124.8	130.8	128.9	124.5	132.5	81.0	150.2	40.7	111.5	129.7	140.4	**36,417.9**
OIL	2014	6.1	5.6	6.2	5.3	4.8	5.3	2.8	5.4	1.8	4.8	5.7	5.9	**30,470.0**

Licence **1292** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1005.4	1005.2	1395.6	1101.6	1221.3	1447.8	1274.1	1367.8	1248.5	1177.5	1500.6	1494.4	**633,831.8**
WIN	2015	0.0	640.3	782.8	1143.4	652.6	911.2	728.1	920.8	803.9	860.6	1519.0	1124.4	**618,592.0**
WIN	2014	1209.0	770.8	684.5	624.2	582.1	397.4	387.8	461.1	1377.1	352.2	0.0	576.0	**608,504.9**

Licence **1293** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**

Licence **1296** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**

Licence **1303** Well Name **Virden Roselea Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	551.3	287.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,157,624.0**
WIN	2015	890.3	733.0	692.4	0.0	0.0	267.6	302.0	356.9	950.6	1097.1	262.2	383.6	**1,156,785.7**

Manitoba Production
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Licence **1303** Well Name **Virden Roselea Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	3130.9	1460.1	1072.7	541.1	0.0	0.0	0.0	0.0	0.0	763.8	668.6	517.2	**1,150,850.0**

Licence **1309** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**

Licence **1312** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,560.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2016	194.5	189.6	199.8	192.8	215.8	202.3	201.2	202.4	195.8	204.5	192.3	196.0	**117,086.3**
OIL	2016	5.7	5.4	5.6	5.4	5.7	4.9	7.6	8.4	8.1	7.5	7.2	7.1	**86,642.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,198.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2015	197.4	177.0	191.4	192.4	201.8	186.5	186.0	188.0	170.5	186.4	196.0	194.1	**114,699.3**
OIL	2015	7.3	6.4	7.1	6.9	5.5	5.1	5.1	5.1	5.1	5.4	5.3	5.4	**86,564.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**20,833.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2014	246.4	220.0	225.6	225.6	243.8	233.7	201.2	220.9	195.9	205.1	193.7	200.7	**112,431.8**
OIL	2014	9.3	8.3	8.5	8.2	8.4	7.8	6.7	8.2	7.3	7.4	7.1	7.3	**86,494.5**

Licence **1315** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	691.7	687.1	780.5	801.9	868.9	691.8	918.1	833.3	1120.7	1335.2	715.7	1549.0	**620,041.1**
WIN	2015	235.5	58.2	75.6	79.8	32.5	105.3	650.3	856.8	1148.4	2952.8	507.7	465.8	**609,047.2**
WIN	2014	217.0	12.8	148.7	123.6	94.9	83.6	107.4	114.0	144.5	120.4	151.0	177.9	**601,878.5**

Licence **1319** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**

Licence **1321** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Manitoba Production
2014 To 2016

Licence **1321** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,766.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336,295.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,366.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,766.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336,295.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,366.0**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	**19,766.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2014	232.7	208.8	218.8	215.8	221.5	229.3	8.5	0.0	0.0	0.0	0.0	0.0	**336,295.6**
OIL	2014	9.6	8.8	9.8	8.3	7.9	8.5	0.3	0.0	0.0	0.0	0.0	0.0	**44,366.0**

Licence **1322** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	22.2	24.3	24.4	52.7	64.1	74.4	61.9	69.3	59.1	56.2	77.1	74.1	**1,567,262.2**
WIN	2015	393.8	413.1	46.5	17.9	18.2	23.0	20.6	19.1	49.9	53.1	43.0	55.6	**1,566,602.4**
WIN	2014	760.4	468.5	483.1	495.8	341.4	494.5	505.7	416.9	188.9	349.0	209.6	371.6	**1,565,448.6**

Licence **1324** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,447.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2016	124.7	121.5	128.1	123.5	138.4	134.7	142.7	146.0	143.1	149.4	138.9	141.5	**132,663.9**
OIL	2016	5.1	4.8	5.0	4.8	5.1	4.5	4.7	4.9	4.7	4.9	4.8	4.8	**116,111.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,084.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2015	406.2	364.2	393.9	396.1	445.7	411.8	410.8	415.4	165.5	119.5	125.6	124.4	**131,031.4**
OIL	2015	4.6	4.1	4.5	4.4	5.2	4.9	4.9	4.8	4.7	4.8	4.7	4.9	**116,053.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	9.0	**20,719.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2014	430.6	384.4	394.4	394.2	426.2	408.5	351.7	434.7	403.3	422.1	398.7	119.9	**127,252.3**
OIL	2014	13.7	12.3	12.6	12.1	12.4	11.5	9.8	7.3	4.6	4.7	4.5	1.3	**115,997.0**

Licence **1325** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,531.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2016	523.4	476.1	505.5	476.0	426.0	418.8	367.9	346.2	328.0	363.6	371.7	355.4	**370,711.3**
OIL	2016	8.4	8.1	9.3	9.8	7.3	7.1	7.0	7.7	7.2	8.0	7.3	7.2	**41,969.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,171.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2015	636.4	543.0	576.8	538.8	551.8	530.3	615.8	530.1	495.1	564.5	545.4	568.1	**365,752.7**
OIL	2015	9.6	8.8	9.6	9.1	9.1	9.1	9.0	8.8	8.3	8.5	8.2	8.5	**41,875.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**20,806.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2014	531.7	490.2	526.9	504.0	508.6	479.3	516.3	466.3	584.3	633.2	625.8	650.6	**359,056.6**
OIL	2014	10.0	8.7	9.9	9.7	10.0	9.1	9.5	8.0	9.4	9.9	9.3	9.6	**41,768.8**

Manitoba Production
2014 To 2016

Licence **1330** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800,268.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,735.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800,268.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,735.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800,268.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,735.8**

Licence **1337** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	29.0	31.0	29.0	4.0	0.0	0.0	0.0	**20,963.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.2**
H2O	2016	433.5	373.7	453.9	427.1	428.1	383.0	465.4	603.2	82.3	0.0	0.0	0.0	**364,787.8**
OIL	2016	31.5	25.5	30.9	29.8	30.8	29.3	29.0	22.6	3.1	0.0	0.0	0.0	**49,195.2**
DAY	2015	31.0	28.0	10.0	10.0	25.0	30.0	26.0	31.0	30.0	31.0	30.0	28.0	**20,721.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.2**
H2O	2015	416.1	411.8	151.1	139.0	351.2	426.8	391.5	431.6	411.9	431.2	418.6	397.9	**361,137.6**
OIL	2015	34.5	28.4	10.0	10.4	28.0	37.4	30.1	34.9	34.4	33.3	30.1	28.8	**48,962.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	29.0	31.0	29.0	31.0	**20,411.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.2**
H2O	2014	517.0	475.1	535.9	520.7	548.2	499.8	483.3	583.8	452.3	458.2	446.2	468.7	**356,758.9**
OIL	2014	52.6	49.6	53.4	52.0	53.6	51.2	45.7	54.3	37.7	39.4	38.3	39.0	**48,622.4**

Licence **1338** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	23.0	2.0	0.0	0.0	0.0	0.0	0.0	**21,093.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2016	3.2	8.3	8.8	8.3	8.5	7.1	0.5	0.0	0.0	0.0	0.0	0.0	**49,698.4**
OIL	2016	0.5	1.5	1.6	1.5	1.3	0.9	0.1	0.0	0.0	0.0	0.0	0.0	**42,782.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	25.0	31.0	30.0	31.0	**20,916.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2015	2.4	2.2	2.4	2.4	2.7	2.4	2.1	0.0	1.9	2.5	2.6	2.6	**49,653.7**
OIL	2015	0.5	0.4	0.5	0.5	0.6	0.6	0.5	0.0	0.2	0.3	0.3	0.3	**42,774.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,591.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2014	2.5	2.3	2.3	2.3	2.5	2.4	2.2	2.6	2.4	2.6	2.4	2.5	**49,627.5**
OIL	2014	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.5	0.5	**42,770.2**

Licence **1339** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**

Manitoba Production
2014 To 2016

Licence **1339** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**

Licence **1340** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**

Licence **1342** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1018.0	0.0	**947,245.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**946,227.5**
WIN	2014	1671.8	1412.9	524.8	0.0	1230.0	0.0	0.0	0.0	1156.8	1048.7	0.0	0.0	**946,227.5**

Licence **1346** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,778.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.2**
H2O	2016	1284.7	1096.8	1337.7	1258.3	1248.1	974.8	0.0	0.0	0.0	0.0	0.0	0.0	**495,334.7**
OIL	2016	16.7	13.4	16.3	15.6	16.1	4.5	0.0	0.0	0.0	0.0	0.0	0.0	**28,881.6**
DAY	2015	31.0	28.0	30.0	29.0	30.0	29.0	26.0	20.0	14.0	31.0	29.0	30.0	**20,604.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.2**
H2O	2015	810.5	795.1	896.4	794.0	827.6	798.8	772.4	540.8	583.6	1253.6	1199.1	1259.3	**488,134.3**
OIL	2015	27.6	22.5	24.3	24.4	27.1	28.7	24.3	18.0	4.7	26.6	15.4	16.3	**28,799.0**
DAY	2014	26.0	28.0	27.0	25.0	23.0	28.0	24.0	31.0	30.0	31.0	29.0	30.0	**20,277.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.2**
H2O	2014	726.7	798.8	784.7	729.5	683.9	840.2	812.5	1001.8	911.2	907.0	869.1	883.4	**477,603.1**
OIL	2014	25.4	28.7	26.8	25.0	22.9	29.5	26.4	32.8	31.2	32.0	30.6	30.1	**28,539.1**

Licence **1348** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448,978.7**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448,978.7**

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Licence **1348** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	702.1	456.5	537.2	489.8	355.2	546.0	558.5	379.0	0.0	0.0	0.0	0.0	**448,978.7**

Licence **1349** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	23.0	2.0	0.0	0.0	0.0	0.0	0.0	**20,940.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2016	29.9	28.4	30.7	29.6	34.7	28.7	2.3	0.0	0.0	0.0	0.0	0.0	**53,842.3**
OIL	2016	4.8	4.4	4.7	4.5	5.1	3.9	0.3	0.0	0.0	0.0	0.0	0.0	**46,700.7**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	27.0	8.0	29.0	30.0	30.0	31.0	**20,764.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2015	27.9	25.0	27.0	27.2	29.3	28.3	24.2	7.4	25.7	27.7	30.0	29.8	**53,658.0**
OIL	2015	4.1	3.6	3.9	3.9	4.4	4.3	3.7	1.1	4.2	4.3	4.4	4.6	**46,673.0**
DAY	2014	31.0	28.0	31.0	9.0	14.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,429.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2014	33.6	29.9	30.7	9.2	15.0	31.9	30.3	34.7	32.5	33.2	27.4	28.4	**53,348.5**
OIL	2014	4.4	3.9	4.1	1.2	1.8	3.7	3.5	4.4	4.1	4.1	3.9	4.1	**46,626.5**

Licence **1351** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**

Licence **1354** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**20,281.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2016	194.2	176.7	191.1	188.7	196.7	197.6	209.9	190.5	180.5	200.2	205.5	205.1	**91,985.4**
OIL	2016	36.7	35.2	38.2	28.1	16.3	15.8	16.0	15.7	14.7	16.2	15.1	15.4	**26,098.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,921.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2015	227.5	194.0	206.2	192.6	197.3	189.5	220.4	196.8	183.8	209.5	202.3	210.8	**89,648.7**
OIL	2015	38.1	35.0	37.8	36.0	36.0	36.0	35.4	37.1	34.7	36.0	35.6	36.8	**25,835.2**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	31.0	27.0	30.0	31.0	30.0	31.0	**19,556.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2014	194.9	179.7	193.1	184.7	171.4	164.0	189.2	170.9	214.2	226.7	223.6	232.6	**87,218.0**
OIL	2014	43.8	38.5	43.3	42.5	40.5	37.1	41.8	35.2	41.3	39.2	36.5	38.0	**25,400.7**

Licence **1358** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	29.0	**21,454.3**

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Licence **1358** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2016	225.3	227.4	267.2	260.3	255.1	231.5	245.2	216.5	213.5	223.6	215.9	208.1	**140,141.3**
OIL	2016	4.2	4.3	5.2	4.8	4.8	3.8	4.9	4.2	4.0	4.0	3.7	3.6	**39,979.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	6.0	0.0	24.0	31.0	30.0	31.0	**21,099.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2015	216.2	200.0	283.1	270.7	315.4	303.3	59.9	0.0	241.1	265.1	245.6	249.8	**137,351.7**
OIL	2015	4.2	4.0	5.6	5.4	6.1	5.9	1.2	0.0	4.7	5.3	5.0	5.1	**39,928.1**
DAY	2014	23.0	28.0	31.0	30.0	20.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,796.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2014	193.5	245.0	278.3	272.5	181.0	282.9	344.3	307.0	284.1	231.0	212.1	211.4	**134,701.5**
OIL	2014	3.0	3.7	4.0	4.1	2.7	3.9	6.0	6.1	5.1	4.5	4.2	4.3	**39,875.6**

Licence **1360** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**

Licence **1365** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	23.0	31.0	31.0	30.0	31.0	30.0	12.0	**21,234.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2016	391.8	476.9	497.3	487.9	494.6	408.9	514.5	527.8	481.8	482.0	465.5	187.0	**315,283.8**
OIL	2016	4.5	4.6	5.0	4.6	4.7	2.6	2.5	4.1	4.6	4.4	3.9	1.6	**37,002.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,895.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2015	401.6	352.6	437.4	416.5	429.0	480.5	438.6	465.4	447.7	400.7	391.2	301.3	**309,867.8**
OIL	2015	7.9	7.0	8.7	8.2	8.4	9.5	9.0	10.0	8.8	8.3	8.2	6.2	**36,954.9**
DAY	2014	31.0	28.0	31.0	30.0	20.0	26.0	31.0	31.0	24.0	31.0	30.0	31.0	**20,531.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2014	469.2	440.8	500.9	490.2	325.6	467.5	532.3	508.0	403.9	426.3	394.0	392.7	**304,905.3**
OIL	2014	9.9	9.0	10.0	10.0	6.5	7.7	9.2	10.2	7.3	8.3	7.9	8.0	**36,854.7**

Licence **1370** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274,732.6**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274,732.6**
WIN	2014	985.4	603.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274,732.6**

Licence **1371** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **1371** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749,749.5**
WIN	2015	1393.1	1018.9	1358.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749,749.5**
WIN	2014	1678.0	1066.3	2155.2	1640.4	482.4	697.7	715.2	1059.7	1380.2	877.4	1845.9	984.8	**745,979.3**

Licence **1372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	5.0	29.0	31.0	30.0	31.0	30.0	27.0	28.0	28.0	30.0	30.0	31.0	**20,947.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2016	37.1	208.9	225.9	218.7	203.8	197.9	184.5	194.6	184.2	203.9	209.3	208.9	**216,888.1**
OIL	2016	2.3	14.0	15.1	14.2	10.8	8.7	7.7	8.9	8.5	11.6	10.8	11.1	**35,181.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	13.0	**20,617.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2015	267.2	227.9	242.1	226.2	231.7	222.6	242.7	232.6	217.2	247.7	239.2	104.5	**214,610.4**
OIL	2015	15.1	13.9	15.0	14.3	14.3	14.3	13.1	14.7	13.8	14.3	14.1	6.1	**35,058.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**20,272.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2014	231.0	212.9	228.9	218.9	220.9	208.2	224.3	202.8	254.1	266.5	262.7	273.1	**211,908.8**
OIL	2014	13.4	11.8	13.3	13.0	13.5	12.2	12.8	10.8	12.7	15.4	14.5	15.0	**34,895.0**

Licence **1373** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	6.0	26.0	30.0	22.0	31.0	23.0	16.0	23.0	23.0	31.0	30.0	30.0	**19,447.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2016	79.9	358.3	426.3	304.0	406.6	310.3	212.7	297.3	304.8	401.0	421.8	418.8	**372,486.9**
OIL	2016	2.2	10.2	11.9	8.0	12.3	9.3	6.8	9.2	8.7	12.8	12.0	11.5	**28,391.8**
DAY	2015	31.0	28.0	29.0	13.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,156.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2015	363.1	329.0	361.1	166.4	250.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368,545.1**
OIL	2015	12.1	10.0	10.2	5.3	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,276.9**
DAY	2014	31.0	28.0	31.0	29.0	17.0	16.0	1.0	0.0	0.0	1.0	27.0	29.0	**19,037.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2014	356.7	320.2	335.5	330.9	187.2	187.6	13.0	0.0	0.0	11.9	317.1	360.2	**367,074.7**
OIL	2014	10.9	10.0	11.1	9.5	5.0	5.2	0.3	0.0	0.0	0.3	9.8	10.4	**28,232.0**

Licence **1377** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	766.8	693.1	785.6	702.0	741.6	622.4	783.6	715.4	1039.7	1070.4	533.9	662.7	**315,800.0**
WIN	2015	0.0	747.0	947.7	860.0	921.4	927.9	1016.7	847.6	880.3	890.9	1171.9	830.1	**306,682.8**
WIN	2014	1003.1	941.9	1065.2	904.4	886.0	975.1	867.4	594.5	717.2	906.3	952.9	843.9	**296,641.3**

Licence **1381** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,453.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.5**
H2O	2016	217.3	202.0	213.7	205.9	203.2	203.4	209.7	175.8	166.6	280.8	404.2	403.5	**212,665.9**
OIL	2016	16.7	16.3	17.3	16.3	17.9	17.2	16.1	16.6	15.5	19.2	20.7	21.3	**187,541.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**21,093.5**

Manitoba Production
2014 To 2016

Licence **1381** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.5**
H2O	2015	266.8	227.6	241.8	225.9	231.4	222.4	251.2	222.5	207.8	230.7	226.1	235.5	**209,779.8**
OIL	2015	18.4	17.0	18.3	17.4	17.4	17.4	16.7	17.3	16.2	16.2	16.1	16.7	**187,330.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**20,729.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.5**
H2O	2014	188.3	173.6	220.1	205.1	211.0	200.9	216.5	195.4	245.0	265.5	262.4	272.8	**206,990.1**
OIL	2014	16.2	14.3	19.7	25.5	21.7	17.3	18.2	15.4	18.0	18.8	17.7	18.3	**187,124.9**

Licence **1382** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	298.1	264.1	261.0	226.6	202.2	130.2	216.3	122.6	140.3	522.4	183.9	166.5	**137,693.3**
WIN	2015	1089.4	265.1	407.7	415.1	328.8	319.3	376.1	111.5	121.7	120.4	125.6	343.5	**134,959.1**
WIN	2014	614.5	412.3	534.5	462.3	365.0	315.0	334.8	448.3	361.2	376.8	410.1	374.6	**130,934.9**

Licence **1383** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**20,234.1**
H2O	2016	2208.0	2208.0	2208.0	2208.0	2208.0	2208.0	2208.0	2208.0	2208.0	2208.0	0.0	0.0	**1,573,585.4**
OIL	2016	29.9	25.5	27.0	21.4	26.9	19.6	21.7	22.1	28.0	28.8	0.0	0.0	**61,072.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,929.1**
H2O	2015	896.0	89.6	89.6	209.2	2092.0	2092.1	2092.0	2208.0	2208.0	1104.0	2208.0	2208.0	**1,551,505.4**
OIL	2015	20.9	22.7	18.4	34.3	25.0	30.7	27.8	29.1	18.6	10.2	28.5	28.7	**60,821.8**
DAY	2014	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,564.1**
H2O	2014	920.0	498.2	0.0	5184.0	2083.0	4032.0	3940.0	1478.0	2016.0	2083.0	2083.0	896.0	**1,534,008.9**
OIL	2014	14.1	17.2	0.0	35.9	36.7	28.5	19.8	25.4	29.7	27.8	21.0	21.4	**60,526.9**

Licence **1384** Well Name **Virden Roselea Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,700.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114,181.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,844.2**
WIN	2016	7217.7	5198.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,694.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,700.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114,181.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,844.2**
WIN	2015	6722.1	5842.6	4661.0	0.0	0.0	2620.7	7066.6	6705.2	6434.6	8341.3	9093.2	8792.1	**103,277.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,700.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114,181.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,844.2**
WIN	2014	1969.9	3390.2	4096.9	133.5	0.0	0.0	0.0	0.0	0.0	0.0	3267.4	6774.3	**36,998.4**

Licence **1392** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	11.0	3.0	31.0	**20,536.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2016	17.6	17.2	18.1	17.4	19.5	19.0	26.4	27.9	27.5	10.2	2.6	27.3	**146,678.5**
OIL	2016	21.1	20.0	20.8	20.0	21.2	18.7	7.0	5.8	5.2	1.8	0.5	4.8	**26,277.8**

Manitoba Production
2014 To 2016

Licence **1392** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,220.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	11.3	16.8	17.0	15.7	16.9	17.7	17.6	**146,447.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	12.8	19.1	18.8	19.3	20.1	19.7	20.2	**26,130.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	11.0	0.0	0.0	**20,016.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2014	12.7	11.3	11.6	11.6	12.6	12.0	10.4	16.4	16.5	6.1	0.0	0.0	**146,334.8**
OIL	2014	7.5	6.8	6.9	6.7	6.8	6.4	5.4	16.3	18.2	6.5	0.0	0.0	**26,000.9**

Licence **1393** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	608.2	561.7	612.5	533.5	835.2	617.4	732.1	642.1	887.9	407.1	362.5	293.2	**152,777.5**
WIN	2015	1951.2	513.3	770.2	852.6	617.8	743.9	740.1	672.1	609.9	665.4	492.3	390.0	**145,684.1**
WIN	2014	741.8	549.8	680.3	630.4	547.5	156.4	659.0	673.1	807.0	1697.6	768.7	851.2	**136,665.3**

Licence **1394** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**

Licence **1405** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.07-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1489.9	1189.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**786,278.3**
WIN	2015	1608.2	1248.2	1669.6	0.0	0.0	550.0	1481.9	1357.5	1331.3	1478.3	570.5	1351.2	**783,599.4**
WIN	2014	1158.1	1771.0	1539.6	581.1	0.0	0.0	0.0	0.0	0.0	274.1	1278.0	1405.2	**770,952.7**

Licence **1418** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,624.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,026.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,140.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,624.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,026.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,140.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,624.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,026.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,140.0**

Manitoba Production
2014 To 2016

Licence **1425** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,164.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,337.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,517.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,164.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,337.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,517.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,164.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,337.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,517.6**

Licence **1430** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-18-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**

Licence **1435** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,748.9**
H2O	2016	210.3	193.3	404.8	353.1	374.3	431.1	437.0	426.3	417.0	431.0	418.8	420.9	**264,702.6**
OIL	2016	7.0	6.2	13.5	12.5	13.2	14.9	14.5	14.5	14.2	14.5	13.7	14.2	**29,767.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,382.9**
H2O	2015	385.6	349.8	382.3	351.2	354.0	344.2	314.7	324.7	287.0	273.5	240.8	221.3	**260,184.7**
OIL	2015	12.3	11.1	12.1	10.9	11.1	10.7	9.8	10.1	9.1	9.0	7.7	7.1	**29,614.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**20,018.9**
H2O	2014	452.4	402.8	438.3	403.5	382.6	342.4	372.7	366.4	385.6	395.2	376.4	390.5	**256,355.6**
OIL	2014	14.5	12.9	14.2	13.1	12.6	12.0	12.3	11.5	12.3	12.4	12.1	12.3	**29,493.5**

Licence **1440** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**

Manitoba Production
2014 To 2016

Licence **1440** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**

Licence **1441** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	230.2	218.7	215.8	189.4	204.7	126.5	203.1	169.5	270.4	442.7	323.0	365.0	**99,810.6**
WIN	2015	610.3	173.2	265.8	266.1	186.4	235.0	216.0	196.2	222.4	97.4	91.0	249.4	**96,851.6**
WIN	2014	11.1	0.9	1.0	1.7	21.9	25.7	26.6	28.8	31.0	33.5	35.6	187.3	**94,042.4**

Licence **1445** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,298.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2016	393.9	352.6	376.9	349.7	233.0	198.9	320.7	274.0	202.5	305.4	303.1	312.3	**229,634.2**
OIL	2016	6.3	3.8	3.7	3.2	3.2	1.7	3.2	2.6	1.9	1.5	1.3	1.4	**55,976.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,941.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2015	245.6	222.2	302.5	247.1	426.9	494.7	530.6	412.5	306.1	324.1	334.1	367.5	**226,011.2**
OIL	2015	4.9	4.4	4.8	5.0	8.3	9.8	10.9	8.9	6.2	6.6	6.9	7.5	**55,942.3**
DAY	2014	31.0	28.0	31.0	30.0	20.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,576.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2014	206.7	194.2	220.6	216.0	143.5	327.4	577.3	387.1	316.9	263.9	240.6	239.9	**221,797.3**
OIL	2014	7.5	6.9	7.5	7.6	5.0	7.2	10.1	7.7	5.7	5.1	4.8	5.0	**55,858.1**

Licence **1450** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**

Licence **1470** Well Name **Virden Roselea Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2265.5	1613.1	0.0	921.7	1977.1	2515.6	2436.7	2205.2	2183.4	2190.4	2125.8	2184.4	**999,283.0**
WIN	2015	3788.5	1768.2	1716.0	1434.4	0.0	745.2	1819.4	1612.5	1722.0	1189.8	1535.9	1839.8	**976,664.1**
WIN	2014	1518.1	1936.4	2153.1	1677.6	0.0	2045.1	0.0	0.0	0.0	3867.6	6226.0	7021.1	**957,492.4**

Licence **1472** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **1472** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	6.0	0.0	0.0	0.0	**20,200.8**
H2O	2016	16.4	15.3	13.2	10.0	12.2	14.6	15.0	123.0	42.8	0.0	0.0	0.0	**82,962.4**
OIL	2016	7.5	6.8	5.9	4.6	5.6	6.7	6.5	3.2	0.0	0.0	0.0	0.0	**27,591.2**
DAY	2015	22.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,950.8**
H2O	2015	10.6	13.6	15.0	14.6	14.7	14.3	15.6	16.9	16.2	14.9	15.5	16.7	**82,699.9**
OIL	2015	4.6	6.0	6.6	6.3	6.5	6.3	6.8	7.3	7.1	6.8	6.8	7.3	**27,544.4**
DAY	2014	23.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	28.0	**19,595.8**
H2O	2014	8.0	8.9	8.2	8.2	10.3	9.9	11.6	11.9	12.6	15.9	16.0	13.6	**82,521.3**
OIL	2014	3.6	4.1	3.8	3.8	4.8	4.8	5.3	5.2	5.6	6.9	7.2	6.0	**27,466.0**

Licence **1476** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,060.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,172.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,168.4**
DAY	2015	31.0	2.0	0.0	0.0	6.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,060.0**
H2O	2015	413.4	24.4	0.0	0.0	12.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,172.8**
OIL	2015	8.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,168.4**
DAY	2014	17.0	26.0	31.0	6.0	0.0	0.0	8.0	23.0	14.0	30.0	29.0	27.0	**15,020.0**
H2O	2014	227.4	313.8	522.9	72.8	0.0	0.0	110.5	409.3	236.7	461.3	429.3	389.5	**34,721.0**
OIL	2014	8.1	17.4	46.6	4.2	0.0	0.0	1.0	21.7	17.3	21.7	1.7	0.1	**15,158.6**

Licence **1481** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**16,573.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2016	72.0	65.4	70.8	68.5	69.2	69.4	123.1	173.6	164.4	186.4	187.3	187.0	**143,576.2**
OIL	2016	6.9	6.7	7.2	6.8	7.3	7.2	6.3	5.1	4.7	5.3	4.8	5.0	**22,895.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,212.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2015	84.3	71.9	76.4	71.3	73.1	70.2	81.7	72.9	68.1	77.6	74.9	78.1	**142,139.1**
OIL	2015	7.2	6.7	7.2	6.9	6.8	6.8	6.7	7.0	6.6	6.8	6.8	7.0	**22,821.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**15,847.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2014	68.4	63.0	67.8	64.8	65.4	61.6	66.4	59.9	75.2	83.7	82.9	86.2	**141,238.6**
OIL	2014	6.6	5.8	6.5	6.4	6.6	6.0	6.3	5.3	6.2	7.4	7.0	7.2	**22,739.3**

Licence **1488** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,962.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347,134.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,938.8**

Licence **1494** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	0.0	23.0	31.0	**17,870.1**
H2O	2016	1773.0	1550.0	1803.0	1860.0	1860.0	1800.0	1860.0	1860.0	1680.0	0.0	969.0	1550.0	**458,621.5**

Manitoba Production
2014 To 2016

Licence **1494** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	22.5	14.5	14.5	15.0	18.6	18.0	17.9	16.5	16.8	0.0	5.7	18.6	**15,889.4**
DAY	2015	31.0	28.0	30.0	4.0	0.0	0.0	0.0	0.0	1.0	0.0	7.0	3.1	**17,545.1**
H2O	2015	1922.0	1741.6	1866.0	120.0	0.0	0.0	0.0	0.0	0.0	0.0	377.0	1753.0	**440,056.5**
OIL	2015	27.5	32.6	27.0	4.0	0.0	0.0	0.0	0.0	0.5	0.0	8.0	21.3	**15,710.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	25.0	30.0	30.0	31.0	30.0	31.0	**17,441.0**
H2O	2014	1096.0	935.5	1007.3	923.0	1027.0	645.7	1260.5	1210.6	1358.0	1508.0	1500.0	1832.0	**432,276.9**
OIL	2014	16.8	21.4	22.5	21.5	23.9	14.0	36.2	27.3	22.4	17.3	22.7	31.0	**15,589.9**

Licence **1495** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**

Licence **1497** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	431.1	0.0	**486,394.2**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485,963.1**
WIN	2014	444.0	366.5	485.9	0.0	277.4	0.0	0.0	0.0	305.5	315.0	0.0	0.0	**485,963.1**

Licence **1500** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	573.6	549.7	603.4	495.1	486.9	223.2	182.0	132.3	297.9	754.4	306.4	330.8	**507,344.5**
WIN	2015	0.0	796.1	955.1	818.5	903.6	903.5	976.6	851.7	775.0	811.0	946.2	654.1	**502,408.8**
WIN	2014	1295.4	1237.9	1396.6	1200.2	1272.0	1533.4	1201.2	747.2	421.0	766.1	806.7	735.7	**493,017.4**

Licence **1502** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**16,565.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2016	211.1	189.7	204.3	197.8	188.0	184.1	195.5	177.5	168.1	186.4	191.4	191.0	**193,693.8**
OIL	2016	11.1	9.0	9.1	8.5	10.9	11.3	11.5	11.2	10.5	11.6	10.8	11.1	**26,180.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,205.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2015	247.3	210.9	224.1	209.4	214.4	206.1	239.6	213.9	199.8	227.8	220.0	229.1	**191,408.9**
OIL	2015	11.5	10.5	11.4	10.9	10.9	10.8	10.7	11.2	10.5	10.9	10.7	11.1	**26,053.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**15,840.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2014	206.6	190.4	204.7	195.8	197.6	186.2	200.6	181.1	227.1	246.0	243.2	252.8	**188,766.5**
OIL	2014	11.9	10.4	11.8	11.5	12.0	10.8	11.4	9.5	11.2	11.8	11.0	11.5	**25,922.6**

Manitoba Production
2014 To 2016

Licence **1503** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,354.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642,587.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,074.0**

Licence **1515** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,766.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.8**
H2O	2016	175.2	166.3	189.1	181.6	187.9	144.3	183.5	177.7	173.0	181.1	189.4	191.6	**136,252.3**
OIL	2016	6.8	8.9	2.5	0.8	0.0	0.0	0.0	1.4	1.8	1.9	3.1	2.8	**24,426.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	28.0	29.0	31.0	**20,408.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.8**
H2O	2015	1.3	1.1	1.3	40.1	112.1	106.9	166.8	167.3	156.3	146.7	155.8	166.7	**134,111.6**
OIL	2015	0.0	0.0	0.0	1.7	4.6	4.5	6.2	6.3	6.2	6.0	6.5	6.9	**24,396.5**
DAY	2014	31.0	28.0	31.0	30.0	20.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,051.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.8**
H2O	2014	118.0	110.8	126.0	123.3	81.9	123.7	123.2	118.6	119.7	27.4	1.2	1.3	**132,889.2**
OIL	2014	1.5	1.3	1.5	1.5	1.0	1.3	2.3	2.5	2.3	0.5	0.0	0.0	**24,347.6**

Licence **1516** Well Name **Corex Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.03-11-010-26W1.00** Field Name **Virden** Pool Name **Birdbear** Field Code **5** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	3787.4	5943.7	3259.5	919.7	245.5	1959.4	3298.4	3203.9	4428.7	**1,356,758.6**

UWI **102.03-11-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,198.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2016	711.6	689.2	219.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,358.4**
OIL	2016	6.1	6.4	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,446.7**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	**15,129.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2015	522.8	515.9	612.4	602.4	673.6	638.6	543.5	714.0	651.7	654.9	627.2	659.5	**376,738.3**
OIL	2015	5.7	5.1	5.6	6.3	6.4	5.8	5.6	8.0	7.2	7.1	6.7	6.5	**15,432.2**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	25.0	22.0	**14,775.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2014	325.7	292.4	306.3	302.2	311.7	428.6	631.2	624.6	546.1	467.5	466.5	428.5	**369,321.8**
OIL	2014	5.0	4.6	5.1	4.4	4.2	4.7	4.9	5.1	5.5	4.6	4.8	4.0	**15,356.2**

Licence **1520** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,334.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2016	139.0	133.1	147.4	136.3	143.2	119.8	152.5	154.4	150.4	156.5	152.8	157.5	**128,019.3**
OIL	2016	8.9	8.5	8.2	6.1	3.1	2.4	3.7	3.6	3.5	3.5	2.9	3.0	**28,630.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	28.0	29.0	31.0	**20,976.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2015	5.1	4.4	5.1	16.1	124.4	117.3	128.9	120.3	123.0	116.4	123.7	132.3	**126,276.4**
OIL	2015	0.3	0.3	0.3	0.8	5.0	4.7	8.1	9.6	8.2	7.7	8.3	8.8	**28,573.2**

Manitoba Production
2014 To 2016

Licence **1520** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	20.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,619.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2014	78.6	73.9	83.9	82.1	54.5	80.1	94.4	60.7	12.9	6.7	4.9	5.0	**125,259.4**
OIL	2014	6.1	5.6	6.1	6.2	4.0	4.8	4.3	3.0	0.6	0.3	0.3	0.3	**28,511.1**

Licence **1522** Well Name **CPEC Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,311.1**
H2O	2016	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.4	1.1	0.4	0.9	0.4	**27,054.8**
OIL	2016	3.0	2.8	0.0	1.8	2.9	2.8	3.0	3.0	10.1	3.4	8.7	2.9	**7,314.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,945.1**
H2O	2015	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**27,049.4**
OIL	2015	3.0	2.6	2.9	2.9	2.9	2.8	2.9	3.0	2.9	2.9	2.8	2.9	**7,269.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,580.1**
H2O	2014	0.4	0.2	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.3	**27,045.6**
OIL	2014	2.9	2.7	2.9	2.7	2.9	2.8	2.9	2.9	2.9	3.0	3.1	2.8	**7,235.1**

Licence **1528** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,367.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2016	316.7	290.4	307.7	298.1	311.3	237.3	302.6	306.2	303.6	325.8	296.4	305.5	**207,626.6**
OIL	2016	1.6	2.1	2.4	1.7	2.8	1.1	1.6	1.5	0.9	0.1	2.4	0.8	**31,151.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	28.0	30.0	31.0	**21,009.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2015	251.6	220.8	254.0	244.5	309.9	354.6	298.7	270.3	280.9	265.3	287.3	302.2	**204,025.0**
OIL	2015	4.9	4.4	5.0	4.8	2.7	2.2	1.7	1.5	1.5	1.4	1.5	1.6	**31,132.8**
DAY	2014	31.0	28.0	31.0	30.0	20.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,651.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2014	280.2	263.2	299.2	292.8	194.5	277.1	259.7	250.1	252.3	259.2	246.8	246.0	**200,684.9**
OIL	2014	1.5	1.3	1.5	1.5	1.0	1.3	4.6	5.0	4.6	5.0	4.8	5.0	**31,099.6**

Licence **1536** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**19,131.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2016	102.8	101.3	110.4	105.5	103.2	97.0	88.4	63.0	85.8	87.9	84.7	89.2	**92,237.3**
OIL	2016	6.7	6.4	7.0	6.6	6.7	8.3	9.5	6.5	8.7	9.2	8.7	9.1	**12,856.7**
DAY	2015	31.0	28.0	29.0	24.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,775.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2015	95.6	88.1	91.8	86.5	110.4	69.0	98.7	101.3	98.8	101.7	99.1	99.3	**91,118.1**
OIL	2015	5.2	4.6	4.5	4.2	5.5	3.6	5.7	7.0	6.5	6.7	6.7	6.5	**12,763.3**
DAY	2014	29.0	28.0	31.0	30.0	31.0	27.0	18.0	28.0	30.0	31.0	30.0	31.0	**18,428.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2014	93.2	91.0	103.9	98.0	93.4	85.6	57.1	90.4	95.4	101.1	99.0	99.2	**89,977.8**
OIL	2014	5.1	5.2	6.2	5.9	5.9	5.3	3.8	5.2	5.7	5.7	5.4	5.2	**12,696.6**

Licence **1538** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **1538** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,585.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2016	682.5	665.2	701.3	676.2	595.8	493.7	521.0	531.6	521.9	545.8	509.6	519.3	**221,120.7**
OIL	2016	30.0	28.4	29.5	28.4	19.5	12.1	13.1	14.0	12.9	12.2	12.8	12.7	**28,120.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,222.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2015	351.5	315.1	340.9	342.7	385.6	356.3	527.9	659.8	608.2	654.0	687.6	681.0	**214,156.8**
OIL	2015	16.1	14.2	15.6	15.4	18.4	17.2	22.8	26.7	27.3	28.5	27.9	28.7	**27,895.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**19,857.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2014	401.2	358.1	367.4	367.2	397.0	380.5	327.6	383.3	348.9	365.2	345.0	357.4	**208,246.2**
OIL	2014	16.9	15.2	15.5	14.9	15.3	14.2	12.1	17.1	16.3	16.5	15.7	16.1	**27,636.5**

Licence **1541** Well Name **Corex Scallion Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.09-16-011-26W1.00** Field Name **Virden** Pool Name **Devonian Undifferentiated** Field Code **5** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	23097.9	21604.9	21682.0	21366.7	20875.0	23083.8	24370.9	18875.1	12268.2	15269.1	13839.0	15883.1	**2,511,568.3**
WIN	2015	24313.8	25928.2	23747.7	21251.1	22166.7	25478.6	16539.4	23999.9	25019.9	22228.7	22431.4	23588.2	**2,279,352.6**
WIN	2014	3641.6	15448.0	18055.9	21059.3	24102.9	23947.5	23971.9	20375.6	24715.6	23851.4	32813.9	32397.1	**2,002,659.0**

Licence **1542** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	20.0	0.0	1.0	0.0	12.0	31.0	30.0	30.0	27.0	29.0	**18,461.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2016	65.7	62.3	38.4	0.0	2.0	0.0	35.8	100.4	81.2	78.2	71.5	62.8	**79,326.2**
OIL	2016	8.9	6.8	5.6	0.0	0.1	0.0	2.2	9.0	4.8	5.0	6.5	3.7	**63,505.3**
DAY	2015	31.0	28.0	19.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	24.0	31.0	**18,221.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2015	71.8	65.4	32.9	85.3	82.0	72.7	75.1	68.1	71.7	72.8	51.1	76.6	**78,727.9**
OIL	2015	8.1	7.2	5.6	8.2	7.5	7.8	7.4	10.4	7.3	8.0	7.4	10.4	**63,452.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	16.0	24.0	30.0	31.0	30.0	31.0	**17,875.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2014	73.6	60.7	108.0	67.8	72.9	67.3	54.9	70.4	91.2	77.1	69.7	77.0	**77,902.4**
OIL	2014	6.0	6.9	10.5	8.4	8.0	8.2	7.1	6.2	10.3	8.0	10.3	7.6	**63,357.4**

Licence **1557** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,112.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2016	134.0	122.3	129.9	127.7	133.1	102.1	130.3	119.9	111.7	115.7	111.8	115.1	**110,932.9**
OIL	2016	5.3	4.8	5.2	4.9	5.2	3.4	2.4	0.7	0.6	0.6	0.5	0.5	**18,623.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,754.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2015	113.2	99.3	114.3	101.6	103.7	97.8	106.6	130.2	125.7	127.2	121.5	127.5	**109,479.3**
OIL	2015	4.6	4.1	4.7	4.1	4.0	3.9	4.4	5.7	5.0	5.1	5.1	5.4	**18,589.0**
DAY	2014	31.0	28.0	31.0	30.0	20.0	26.0	7.0	31.0	30.0	31.0	30.0	31.0	**20,389.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2014	94.7	88.9	101.1	98.9	65.7	109.4	26.8	114.5	115.5	116.9	111.0	110.7	**108,110.7**
OIL	2014	4.0	3.7	4.0	4.1	2.7	3.7	1.0	4.7	4.3	4.6	4.5	4.7	**18,532.9**

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Licence **1559** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	20.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,127.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
H2O	2016	797.4	545.9	828.8	733.0	760.0	590.8	749.5	752.2	744.9	764.6	743.1	765.7	**528,547.1**
OIL	2016	23.2	12.7	16.3	44.5	53.6	39.4	53.0	35.6	36.2	36.6	38.3	40.3	**50,398.8**
DAY	2015	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**20,779.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
H2O	2015	846.8	743.2	854.8	732.8	829.1	790.3	743.5	725.6	704.3	764.5	733.0	783.9	**519,771.2**
OIL	2015	16.7	15.1	16.9	14.5	16.3	15.7	21.2	23.8	21.3	20.4	22.8	24.3	**49,969.1**
DAY	2014	31.0	28.0	31.0	30.0	20.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,418.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
H2O	2014	751.3	705.9	802.2	785.1	521.4	779.4	859.8	782.5	818.5	865.6	830.6	828.1	**510,519.4**
OIL	2014	23.7	21.7	23.8	24.1	15.6	19.4	21.3	15.6	14.7	16.8	16.6	16.9	**49,740.1**

Licence **1561** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	46.5	44.2	36.2	56.9	81.1	64.5	102.9	87.8	115.7	187.9	74.8	69.6	**78,609.7**
WIN	2015	93.7	38.3	47.3	13.8	3.1	33.3	6.1	19.6	5.9	5.5	2.6	23.2	**77,641.6**
WIN	2014	105.2	91.6	97.2	252.2	51.1	60.0	82.9	42.1	56.8	62.8	71.2	68.7	**77,349.2**

Licence **1569** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	31.0	24.0	20.0	31.0	30.0	31.0	**20,274.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2016	265.8	230.5	241.6	235.9	248.6	181.6	240.3	206.8	179.2	300.0	289.7	268.4	**223,103.0**
OIL	2016	1.2	1.2	1.2	1.1	1.9	2.6	2.8	1.0	1.1	1.5	1.3	2.0	**49,122.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,933.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2015	236.4	207.5	238.7	227.5	203.8	194.3	198.9	254.5	254.4	256.5	247.1	259.8	**220,214.6**
OIL	2015	4.6	4.1	4.7	4.3	1.8	1.8	1.9	1.2	1.2	1.2	1.2	1.3	**49,103.5**
DAY	2014	31.0	28.0	31.0	30.0	20.0	26.0	7.0	31.0	30.0	31.0	30.0	31.0	**19,568.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2014	149.8	140.8	159.9	156.5	104.0	152.5	39.7	193.9	236.9	244.0	231.9	231.2	**217,435.2**
OIL	2014	3.2	2.9	3.2	3.2	2.1	2.6	0.7	3.9	4.4	4.6	4.5	4.7	**49,074.2**

Licence **1570** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	22.0	31.0	24.0	20.0	29.0	30.0	31.0	**20,901.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2016	114.9	94.0	110.6	105.5	110.1	85.6	108.3	82.7	68.2	105.1	219.7	183.2	**113,078.3**
OIL	2016	1.3	1.1	1.1	0.0	0.0	0.2	0.6	0.5	0.4	0.6	3.7	1.3	**36,291.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	26.0	31.0	30.0	31.0	**20,565.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2015	71.9	63.0	72.6	65.6	63.4	60.5	83.4	105.4	88.2	102.9	102.4	109.3	**111,690.4**
OIL	2015	2.2	1.9	2.2	1.4	0.6	0.6	0.8	1.1	0.8	1.0	1.1	1.3	**36,280.3**
DAY	2014	31.0	28.0	31.0	30.0	20.0	26.0	0.0	0.0	0.0	0.0	0.0	28.0	**20,207.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2014	64.2	60.3	68.6	67.1	44.6	65.3	0.0	0.0	0.0	0.0	0.0	63.4	**110,701.8**
OIL	2014	2.0	1.8	2.1	2.1	1.3	1.6	0.0	0.0	0.0	0.0	0.0	1.9	**36,265.3**

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Licence **1572** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	1.0	1.0	27.0	20.0	20.0	29.0	27.0	31.0	**20,885.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.4**
H2O	2016	10634.4	9368.8	9397.3	7985.0	125.2	9.3	10408.7	8353.8	8659.4	12725.6	11495.5	13213.4	**1,175,126.9**
OIL	2016	120.8	118.2	135.6	110.5	1.8	0.9	88.5	91.3	80.4	112.9	95.6	112.3	**109,158.7**
DAY	2015	31.0	23.0	0.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**20,608.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.4**
H2O	2015	6865.6	4950.0	0.0	6563.2	6981.0	8206.2	9537.1	9997.8	10541.2	10461.3	9837.6	10200.7	**1,072,750.5**
OIL	2015	67.1	49.5	0.0	64.4	67.3	80.4	96.8	106.7	125.9	127.2	119.8	123.6	**108,089.9**
DAY	2014	23.0	26.0	27.0	30.0	17.0	25.0	25.0	27.0	30.0	31.0	30.0	31.0	**20,281.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.4**
H2O	2014	4509.1	5301.9	5703.7	6350.5	3585.2	5874.2	5763.3	5995.0	6915.6	7027.5	6674.4	6714.3	**978,608.8**
OIL	2014	46.7	53.4	55.8	64.0	35.3	47.9	50.4	59.3	61.9	67.3	66.0	67.8	**107,061.2**

Licence **1575** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	401.0	0.0	**615,606.3**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615,205.3**
WIN	2014	83.0	78.8	1118.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615,205.3**

Licence **1577** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,085.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2016	65.9	64.2	67.7	65.3	73.1	44.8	61.0	61.6	60.4	63.2	58.5	59.7	**57,270.8**
OIL	2016	10.5	9.9	10.3	9.9	10.5	5.8	7.9	7.8	7.2	7.1	8.0	8.0	**28,744.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,732.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2015	37.6	33.7	36.5	36.7	41.2	38.1	52.6	63.7	58.7	63.1	66.4	65.7	**56,525.4**
OIL	2015	4.6	4.1	4.5	4.4	5.2	4.9	7.5	9.3	9.5	9.9	9.7	10.0	**28,641.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**20,367.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2014	68.8	61.4	63.0	63.0	68.1	63.1	56.2	48.9	37.3	39.1	36.9	38.2	**55,931.4**
OIL	2014	17.4	15.6	16.0	15.4	15.8	14.2	12.5	8.5	4.6	4.7	4.5	4.6	**28,557.9**

Licence **1578** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	25.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,036.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	219.0	279.2	253.4	240.0	85.0	59.0	58.9	**480,132.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	9.8	11.8	11.6	10.9	4.0	2.6	2.6	**98,808.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	9.0	0.0	**20,833.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2015	318.9	272.1	289.0	270.0	276.5	265.7	308.9	275.9	257.6	293.7	85.1	0.0	**478,937.9**
OIL	2015	11.8	10.9	11.7	11.1	11.1	11.1	10.9	11.5	10.7	11.1	3.3	0.0	**98,755.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**20,520.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2014	274.7	253.2	272.2	260.4	262.8	247.6	266.7	240.9	301.9	317.9	313.6	326.0	**476,024.5**
OIL	2014	9.4	8.2	9.3	9.1	9.4	8.5	8.9	7.5	8.9	11.9	11.3	11.7	**98,640.1**

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Licence **1581** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490,643.9**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490,643.9**
WIN	2014	690.9	585.5	579.2	0.0	542.0	0.0	0.0	0.0	477.8	0.0	0.0	0.0	**490,643.9**

Licence **1585** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	693.9	0.0	**849,158.1**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**848,464.2**
WIN	2014	833.7	685.4	675.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**848,464.2**

Licence **1588** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	25.0	0.0	0.0	0.0	**20,574.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2016	147.9	134.6	145.5	140.9	142.1	142.8	151.7	137.7	116.5	0.0	0.0	0.0	**164,627.2**
OIL	2016	12.8	12.2	13.3	12.5	13.5	13.1	13.2	13.0	10.9	0.0	0.0	0.0	**53,461.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	8.0	30.0	31.0	**20,308.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2015	190.2	162.2	172.3	161.0	164.9	158.4	184.2	157.8	98.0	41.2	154.2	160.5	**163,367.5**
OIL	2015	10.6	9.7	10.5	10.0	10.0	10.0	9.9	11.5	8.4	3.2	12.4	12.8	**53,347.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**19,975.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2014	171.4	158.0	169.9	162.5	164.0	154.5	166.4	150.3	188.4	190.2	186.9	194.4	**161,562.6**
OIL	2014	10.0	8.7	9.9	9.7	10.0	9.1	9.5	8.0	9.4	10.8	10.1	10.6	**53,228.0**

Licence **1591** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	27.0	28.0	28.0	30.0	30.0	31.0	**20,080.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**
H2O	2016	415.1	345.6	373.7	382.9	422.9	424.9	393.2	409.6	388.0	410.9	418.1	417.2	**187,087.6**
OIL	2016	44.5	45.0	48.8	44.5	45.9	44.5	39.2	44.0	41.1	44.9	41.5	42.5	**28,669.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,724.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**
H2O	2015	51.4	43.8	46.6	43.5	44.6	42.8	49.8	419.6	445.6	507.9	490.5	511.0	**182,285.5**
OIL	2015	5.7	5.3	5.7	5.4	5.4	5.4	5.3	25.0	38.5	39.9	39.6	40.9	**28,142.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	14.0	27.0	30.0	31.0	30.0	31.0	**19,359.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**
H2O	2014	36.1	33.3	35.8	34.2	34.5	29.2	15.8	31.6	39.6	50.6	50.5	52.5	**179,588.4**
OIL	2014	4.3	3.8	4.3	4.2	4.4	3.6	1.8	3.5	4.1	5.8	5.5	5.7	**27,920.5**

Licence **1592** Well Name **Corex Kirkella Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	17440.0	26757.0	23116.0	26361.0	25846.0	26180.0	13659.0	24186.0	26724.0	**4,442,120.3**
WIN	2015	12384.0	11274.0	12907.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231,851.3**
WIN	2014	11936.0	10280.0	11461.0	12691.0	10690.0	9497.0	9569.0	9739.0	10780.0	11953.0	12305.0	12181.0	**4,195,286.3**

Licence **1593** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1593** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,020.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**781,148.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,359.2**
DAY	2015	10.0	28.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,020.0**
H2O	2015	276.4	766.5	794.3	760.0	619.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**781,148.6**
OIL	2015	3.0	8.2	8.5	8.1	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,359.2**
DAY	2014	26.0	28.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	28.0	**19,896.0**
H2O	2014	1159.0	1226.1	1228.6	1187.1	1147.4	964.3	961.9	918.9	965.8	936.5	891.8	772.9	**777,932.3**
OIL	2014	12.2	13.1	13.5	13.0	12.5	11.2	10.7	9.6	10.2	9.9	9.8	8.2	**38,324.8**

Licence **1603** Well Name **Tundra et al Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	6550.4	6032.0	5980.0	4619.4	5283.7	5780.2	5461.5	5431.6	5312.7	5432.6	5338.7	5413.6	**2,264,219.4**
WIN	2015	6450.5	6205.8	7402.6	6933.1	7280.7	6667.3	6638.4	6850.1	6527.5	6656.3	6514.5	6647.4	**2,197,583.0**
WIN	2014	0.0	0.0	0.0	0.0	1089.9	1976.4	1384.6	0.0	2372.6	6795.2	6196.8	6162.8	**2,116,808.8**

Licence **1605** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863,957.9**
WIN	2015	926.1	235.2	315.2	732.3	314.1	321.5	0.0	0.0	0.0	0.0	0.0	0.0	**863,957.9**
WIN	2014	5.5	1.8	728.9	1092.7	365.0	428.6	441.1	360.9	345.7	384.1	365.9	353.8	**861,113.5**

Licence **1609** Well Name **Tundra et al Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**

UWI **100.09-19-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539,853.4**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539,853.4**
WIN	2014	7123.0	6874.0	7309.0	6699.0	3437.0	0.0	2602.0	6355.0	3665.0	0.0	0.0	0.0	**539,853.4**

Licence **1611** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,225.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,231.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,832.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,225.0**

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Licence **1611** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,231.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,832.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,225.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,231.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,832.5**

Licence **1612** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	697.0	0.0	**964,653.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**963,956.5**
WIN	2014	698.6	571.8	600.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**963,956.5**

Licence **1614** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2015.4	1466.3	621.5	1900.2	1672.9	1446.9	1288.8	1558.4	913.9	512.4	1578.9	1989.3	**858,270.3**
WIN	2015	0.0	1520.9	2027.8	1870.1	2115.1	1985.5	251.1	1986.2	2157.5	2177.9	1971.9	1140.6	**841,305.4**
WIN	2014	2007.3	1925.1	2040.9	1899.5	1838.6	1938.4	1600.8	1682.6	1540.7	1119.9	2116.9	1762.7	**822,100.8**

Licence **1619** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	15.0	30.0	12.0	31.0	31.0	30.0	3.0	12.0	26.0	**20,814.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2016	42.3	41.2	43.5	21.0	45.4	20.4	41.6	38.4	38.3	3.8	15.0	31.9	**33,674.4**
OIL	2016	15.8	14.9	15.5	7.5	15.3	6.2	14.5	15.5	15.5	1.5	5.9	12.1	**64,943.1**
DAY	2015	31.0	28.0	15.0	0.0	6.0	30.0	30.0	15.0	30.0	31.0	28.0	31.0	**20,533.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2015	42.7	38.3	20.1	0.0	9.0	43.3	41.8	21.2	40.2	41.0	39.8	42.2	**33,291.6**
OIL	2015	15.0	13.3	7.1	0.0	3.4	16.0	15.4	7.6	16.1	15.2	13.7	15.1	**64,802.9**
DAY	2014	31.0	28.0	31.0	15.0	13.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**20,258.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2014	45.5	40.6	41.6	20.8	18.9	43.1	37.1	47.0	43.5	44.4	41.9	43.4	**32,912.0**
OIL	2014	18.9	16.9	17.4	8.4	7.2	15.9	13.5	18.8	16.8	15.3	14.7	15.0	**64,665.0**

Licence **1621** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	28.0	30.0	31.0	22.0	31.0	24.0	20.0	30.0	27.0	31.0	**20,870.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2016	441.3	361.1	371.9	384.6	401.1	305.4	385.5	299.6	247.1	377.1	358.2	410.1	**334,033.9**
OIL	2016	17.0	14.1	12.3	8.9	9.4	6.3	9.5	7.0	5.7	9.1	11.1	13.0	**37,233.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,539.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2015	377.0	330.9	380.5	341.1	310.9	296.3	394.8	449.6	403.5	402.2	393.5	419.9	**329,690.9**
OIL	2015	31.7	28.4	32.0	22.8	9.2	8.9	12.2	14.6	15.2	16.1	16.1	17.3	**37,110.1**
DAY	2014	31.0	28.0	31.0	30.0	20.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,175.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2014	404.0	379.6	431.4	422.3	280.5	413.9	396.0	381.4	384.8	389.4	369.9	368.6	**325,190.7**
OIL	2014	33.2	30.3	33.4	33.8	21.9	26.9	29.8	32.5	29.7	32.1	31.4	32.0	**36,885.6**

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Licence **1622** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	31.0	24.0	20.0	31.0	30.0	31.0	**21,074.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2016	46.1	31.2	29.6	29.1	30.3	22.8	29.0	23.3	19.4	30.4	29.6	30.6	**105,285.8**
OIL	2016	0.3	0.5	0.6	0.6	0.6	0.4	0.6	0.5	0.4	0.6	0.5	0.5	**30,722.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,733.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2015	60.5	53.2	61.1	52.9	44.5	42.5	43.5	43.8	36.0	24.3	33.1	43.9	**104,934.4**
OIL	2015	2.5	2.2	2.5	2.2	1.8	1.8	1.9	2.0	1.3	0.3	0.3	0.3	**30,716.1**
DAY	2014	31.0	28.0	31.0	30.0	20.0	24.0	0.0	27.0	30.0	31.0	30.0	31.0	**20,368.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2014	69.9	65.6	74.6	73.0	48.5	64.1	0.0	53.3	61.8	62.5	59.4	59.2	**104,395.1**
OIL	2014	0.9	0.8	0.9	0.9	0.6	0.7	0.0	2.1	2.3	2.4	2.4	2.5	**30,697.0**

Licence **1623** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	31.0	30.0	30.0	23.0	29.0	26.0	27.0	30.0	30.0	27.0	**20,184.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2016	2371.0	1880.8	2338.0	2311.7	2362.3	1934.2	2216.5	2000.0	2108.5	2423.1	2413.4	2127.7	**598,794.6**
OIL	2016	45.3	36.1	45.3	42.8	44.0	31.4	43.5	37.5	39.5	43.5	40.7	36.6	**51,609.4**
DAY	2015	31.0	28.0	5.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**19,845.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2015	2471.4	2169.2	389.0	2275.8	2335.2	2192.8	2055.8	2225.0	2191.2	2218.5	2187.2	2274.3	**572,307.4**
OIL	2015	48.8	43.8	7.7	45.2	64.8	65.9	50.6	48.0	43.5	44.6	44.8	46.4	**51,123.2**
DAY	2014	31.0	28.0	31.0	30.0	17.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**19,510.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2014	2290.6	2151.9	2445.6	2393.4	1351.3	2420.6	2693.6	2594.2	2606.5	2648.6	2515.4	2338.9	**547,322.0**
OIL	2014	48.0	43.8	48.4	48.7	26.9	39.9	47.6	51.9	47.2	51.2	50.2	47.7	**50,569.1**

Licence **1630** Well Name **Routledge Unit No. 1 SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	44124.6	43985.7	47545.0	40257.6	37697.4	30454.2	48361.6	48108.1	44263.9	48233.6	46225.4	47049.1	**15,157,237.0**
WIN	2015	52074.0	46222.0	38264.0	51431.2	49779.9	48084.0	51017.5	47986.2	47308.4	48884.9	45997.9	45931.9	**14,630,930.8**
WIN	2014	49023.0	47062.0	51653.0	49648.0	30693.0	37115.0	40309.0	51380.0	55945.0	55209.0	46446.0	48866.0	**14,057,948.9**

Licence **1631** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	23.0	30.0	31.0	27.0	31.0	28.0	28.0	30.0	30.0	31.0	**20,444.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.4**
H2O	2016	920.9	837.9	672.2	877.2	884.8	814.2	970.8	881.1	834.6	992.6	1032.8	1030.8	**964,590.9**
OIL	2016	58.4	56.2	45.3	57.1	61.8	47.6	49.2	48.1	45.0	49.1	45.5	46.6	**149,998.2**
DAY	2015	31.0	28.0	31.0	11.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,095.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.4**
H2O	2015	1044.7	891.3	946.8	324.3	905.9	783.5	1024.8	918.1	871.5	993.4	959.4	999.4	**953,841.0**
OIL	2015	48.6	44.8	48.2	16.9	45.9	41.4	49.5	58.1	55.3	57.3	56.8	58.7	**149,388.3**
DAY	2014	28.0	14.0	31.0	27.0	29.0	28.0	31.0	25.0	30.0	31.0	30.0	31.0	**19,752.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.4**
H2O	2014	853.9	435.8	937.0	806.6	838.7	795.4	918.1	767.7	1039.1	1092.5	1027.3	1067.9	**943,177.9**
OIL	2014	44.1	21.4	48.3	42.6	45.6	41.3	46.6	36.3	46.1	48.7	46.6	48.4	**148,806.8**

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Licence **1635** Well Name **Routledge Unit No. 1 SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	17837.3	19533.2	21117.0	15583.3	14644.7	11355.0	14533.2	15232.4	13564.7	14412.6	13877.6	14564.6	**7,265,018.9**
WIN	2015	19496.0	17126.0	14963.0	19319.2	17891.9	17730.0	18739.9	18204.5	16829.6	17164.3	15962.8	16599.4	**7,078,763.3**
WIN	2014	18970.0	18121.0	19897.0	19248.0	11839.0	13298.0	15097.0	19244.0	20813.0	20197.0	17752.0	18725.0	**6,868,736.7**

Licence **1636** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,696.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997,364.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,180.9**
DAY	2015	19.0	28.0	6.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,696.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
H2O	2015	2191.6	3138.5	659.9	3456.7	2074.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997,364.9**
OIL	2015	10.7	15.6	3.2	16.9	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,180.9**
DAY	2014	31.0	28.0	31.0	30.0	15.0	22.0	31.0	25.0	30.0	31.0	30.0	31.0	**16,595.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
H2O	2014	3222.3	3027.3	3440.3	3367.1	1677.3	2740.9	3789.2	2884.2	3682.0	3726.0	3538.8	3496.9	**985,843.5**
OIL	2014	16.8	15.4	16.9	17.0	8.3	11.3	16.6	14.3	16.5	17.9	17.5	17.6	**26,124.5**

Licence **1646** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,102.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006,756.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,259.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,102.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006,756.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,259.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,102.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006,756.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,259.8**

Licence **1648** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**21,091.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2016	48.9	45.0	49.2	47.6	47.8	48.0	51.1	49.0	46.4	51.5	53.1	56.0	**87,004.5**
OIL	2016	5.3	5.0	5.8	5.4	5.6	5.4	5.5	5.6	5.2	5.9	5.4	6.1	**42,117.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**20,731.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2015	57.2	48.8	51.9	48.4	49.6	47.7	55.4	49.5	46.2	51.6	50.9	53.0	**86,410.9**
OIL	2015	6.9	6.5	6.9	6.6	6.5	6.6	6.4	6.7	6.3	5.8	5.1	5.3	**42,050.8**
DAY	2014	24.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**20,367.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2014	44.8	53.3	47.4	45.3	45.7	43.1	46.4	41.9	52.5	56.9	56.2	58.5	**85,800.7**
OIL	2014	6.8	7.8	7.1	7.0	7.2	6.5	6.8	5.8	6.8	7.1	6.7	6.9	**41,975.2**

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Licence **1653** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	981.1	971.4	1024.1	1173.4	1131.4	1082.8	1064.0	925.8	805.5	0.0	0.0	0.0	**1,069,728.4**
WIN	2015	681.1	886.3	879.6	1278.3	1365.5	1625.8	1039.4	1087.5	1277.8	1166.5	1202.1	1028.4	**1,060,568.9**
WIN	2014	853.2	721.2	556.4	442.4	327.9	341.4	357.4	358.8	415.6	473.4	855.0	844.2	**1,047,050.6**

Licence **1655** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,016.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2016	73.8	72.0	75.9	73.2	57.7	43.3	44.7	44.9	43.4	44.5	42.7	43.6	**93,831.6**
OIL	2016	11.7	11.0	11.5	11.0	8.3	5.6	7.1	8.2	7.8	7.5	7.5	7.4	**18,732.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,653.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2015	44.6	40.0	43.3	43.5	48.9	45.2	59.9	71.4	65.8	70.8	74.4	73.7	**93,171.9**
OIL	2015	10.2	9.0	9.9	9.8	11.7	10.9	10.6	10.4	10.7	11.1	10.9	11.2	**18,627.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	21.0	31.0	30.0	31.0	30.0	31.0	**18,288.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2014	33.6	29.9	30.7	30.8	33.2	29.7	23.7	44.0	44.3	46.3	43.7	45.4	**92,490.4**
OIL	2014	4.0	3.6	3.7	3.6	3.7	3.2	2.5	9.1	10.3	10.4	9.9	10.2	**18,501.4**

Licence **1662** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	30.0	29.0	29.0	29.0	30.0	31.0	29.0	29.0	**19,845.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.6**
H2O	2016	4213.7	3802.5	4423.0	4160.9	4008.7	3698.2	3575.9	3514.2	3599.6	3692.7	3509.8	3521.5	**1,499,254.4**
OIL	2016	177.7	150.5	174.6	168.0	167.1	164.1	140.1	91.6	94.8	97.3	100.1	106.5	**40,153.6**
DAY	2015	31.0	28.0	30.0	30.0	29.0	29.0	26.0	31.0	30.0	31.0	30.0	29.0	**19,490.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.6**
H2O	2015	4077.0	4034.9	4477.8	4073.1	4013.9	4088.2	3885.1	4217.1	4103.7	4179.5	4101.5	4043.1	**1,453,533.7**
OIL	2015	195.8	161.5	172.1	176.9	185.6	207.9	173.1	197.4	198.8	187.3	170.8	169.3	**38,521.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	28.0	29.0	**19,136.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.6**
H2O	2014	3600.1	3308.9	3732.1	3626.7	3818.1	3480.8	3366.1	4212.9	4184.3	4527.7	4118.2	4344.1	**1,404,238.8**
OIL	2014	143.2	135.2	145.3	141.6	146.2	139.4	124.4	156.2	163.9	192.2	199.5	209.6	**36,324.7**

Licence **1673** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,813.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2016	428.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,733.5**
OIL	2016	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,000.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,802.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2015	1052.6	1004.8	1266.4	957.6	1321.5	1327.6	1252.4	1320.4	1291.4	1322.9	1225.0	1170.3	**433,305.2**
OIL	2015	20.8	17.5	20.7	18.9	13.7	13.1	25.7	28.4	13.9	6.7	6.3	5.8	**29,998.4**
DAY	2014	31.0	22.0	24.0	30.0	20.0	26.0	31.0	31.0	24.0	31.0	30.0	31.0	**19,439.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2014	658.9	486.4	544.7	688.5	457.3	805.7	1075.6	1020.4	833.8	1083.3	1032.6	1029.4	**418,792.3**
OIL	2014	17.3	12.4	13.5	17.6	11.4	14.6	18.9	20.4	15.0	20.8	20.6	21.0	**29,806.9**

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Licence **1677** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	17.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**20,156.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2016	0.0	479.7	884.7	856.6	864.0	868.1	600.4	501.6	479.8	575.2	590.7	589.5	**402,082.1**
OIL	2016	0.0	15.6	28.8	27.0	29.3	28.4	27.4	26.6	25.4	33.6	31.3	32.1	**96,403.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,839.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394,791.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,098.2**
DAY	2014	31.0	28.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	28.0	**19,839.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2014	813.2	749.7	78.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483.3	972.5	**394,791.8**
OIL	2014	36.9	32.5	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	25.8	**96,098.2**

Licence **1678** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,767.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
H2O	2016	323.8	315.6	332.7	320.8	332.2	295.5	314.3	322.5	316.9	331.8	307.8	313.6	**179,166.6**
OIL	2016	27.4	26.0	27.0	26.0	22.5	15.4	15.0	14.8	14.8	15.7	14.9	14.8	**67,762.2**
DAY	2015	0.0	28.0	31.0	28.0	0.0	17.0	31.0	31.0	30.0	31.0	30.0	25.0	**20,404.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
H2O	2015	0.0	312.5	338.0	317.1	0.0	200.2	327.5	313.0	288.5	310.2	326.2	260.5	**175,339.1**
OIL	2015	0.0	14.2	15.6	14.4	0.0	9.7	21.5	24.4	25.0	26.0	25.6	21.2	**67,527.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	20.0	**20,122.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
H2O	2014	363.4	324.4	332.9	332.7	359.7	344.7	296.8	371.0	346.0	362.2	342.1	228.6	**172,345.4**
OIL	2014	12.7	11.5	11.7	11.3	11.6	10.8	9.1	16.0	16.3	16.5	15.7	10.4	**67,330.3**

Licence **1679** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,392.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540,684.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,922.8**
DAY	2014	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,392.0**
H2O	2014	2212.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540,684.5**
OIL	2014	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,922.8**

Licence **1687** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	14.0	6.0	19.0	0.0	28.0	30.0	31.0	30.0	31.0	**20,142.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2016	250.6	431.2	480.5	163.0	93.9	222.0	0.0	313.3	339.6	325.1	315.2	324.8	**439,300.2**
OIL	2016	5.5	8.5	7.3	0.8	0.0	0.0	0.0	0.2	0.0	3.0	2.6	2.8	**27,502.4**
DAY	2015	31.0	28.0	25.0	0.0	0.0	0.0	17.0	31.0	28.0	30.0	29.0	31.0	**19,862.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2015	372.0	326.5	302.8	0.0	0.0	0.0	208.4	382.7	248.9	305.2	278.4	192.3	**436,041.0**
OIL	2015	3.6	3.3	3.0	0.0	0.0	0.0	1.1	2.0	5.4	8.1	7.4	5.1	**27,471.7**
DAY	2014	31.0	28.0	31.0	30.0	20.0	0.0	0.0	22.0	30.0	31.0	30.0	31.0	**19,612.6**

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Licence **1687** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2014	355.4	333.8	379.4	371.3	246.6	0.0	0.0	276.3	379.7	384.3	364.9	363.8	**433,423.8**
OIL	2014	3.7	3.4	3.8	3.8	2.5	0.0	0.0	2.7	3.4	3.7	3.6	3.7	**27,432.7**

Licence **1688** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,558.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2016	822.9	789.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195,834.7**
OIL	2016	5.1	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,713.6**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**20,498.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2015	231.7	203.4	226.4	207.5	209.0	225.5	225.8	233.3	460.7	503.0	482.0	665.5	**194,222.8**
OIL	2015	4.6	4.1	4.5	4.1	4.0	4.8	3.5	2.4	4.7	5.1	5.0	6.7	**45,704.9**
DAY	2014	31.0	28.0	31.0	30.0	20.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,136.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2014	238.8	224.3	255.0	249.5	165.7	252.4	272.3	234.5	236.5	239.3	227.3	226.6	**190,349.0**
OIL	2014	6.9	6.3	6.9	7.0	4.6	5.8	6.3	4.7	4.3	4.6	4.5	4.7	**45,651.4**

Licence **1689** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	975.7	914.1	1011.7	913.5	930.2	778.5	915.8	827.4	1284.0	1352.3	652.2	847.8	**464,088.9**
WIN	2015	0.0	884.3	1131.5	1053.8	1176.2	1064.1	1157.4	989.0	1034.9	1062.8	1036.1	904.9	**452,685.7**
WIN	2014	1367.3	1266.6	1434.7	1275.5	1123.0	1221.9	1108.8	905.7	841.1	1067.4	1075.7	980.2	**441,190.7**

Licence **1694** Well Name **Routledge Unit No. 1 Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**

Licence **1695** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	27.0	31.0	27.0	31.0	30.0	31.0	**20,207.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.9**
H2O	2016	470.5	454.1	491.9	462.8	450.6	449.0	404.8	446.9	401.1	481.5	535.6	537.9	**214,675.1**
OIL	2016	20.5	18.7	20.5	19.8	19.5	19.1	17.2	20.5	17.8	19.5	19.1	18.0	**30,676.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	26.0	20.0	30.0	31.0	30.0	31.0	**19,849.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.9**
H2O	2015	452.6	427.7	472.6	463.6	463.1	481.9	405.8	293.5	418.4	464.8	447.9	468.0	**209,088.4**
OIL	2015	19.3	18.8	20.3	20.1	20.8	19.6	16.6	12.9	19.6	21.1	20.2	20.5	**30,445.9**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	20.0	0.0	0.0	0.0	0.0	26.0	**19,500.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.9**
H2O	2014	478.4	446.9	429.3	526.5	397.7	346.2	284.3	0.0	0.0	0.0	0.0	367.6	**203,828.5**
OIL	2014	21.4	20.6	19.5	19.2	16.8	17.7	13.8	0.0	0.0	0.0	0.0	17.3	**30,216.1**

Licence **1703** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1703** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,272.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327,355.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,803.8**
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,272.0**
H2O	2014	1364.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327,355.4**
OIL	2014	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,803.8**

Licence **1705** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	23.0	31.0	20.0	20.0	30.0	22.0	31.0	**17,069.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.9**
H2O	2016	2908.9	2676.3	2846.1	2786.3	2772.0	2236.8	2693.7	1834.5	1801.3	2777.5	2021.3	2825.1	**750,736.3**
OIL	2016	27.5	25.5	20.4	19.0	51.8	36.5	43.7	8.6	8.4	12.3	8.5	12.0	**19,745.7**
DAY	2015	31.0	28.0	6.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**16,741.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.9**
H2O	2015	2508.3	2201.5	462.9	2343.6	2629.3	2798.1	2716.6	2793.2	2693.7	2723.0	2684.6	2791.4	**720,556.5**
OIL	2015	49.4	44.4	9.2	46.3	30.8	32.2	48.2	36.6	26.3	27.0	27.1	28.1	**19,471.5**
DAY	2014	31.0	28.0	31.0	30.0	17.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,403.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.9**
H2O	2014	2698.2	2535.1	2880.8	2819.5	1591.8	2886.2	3173.0	2866.3	2571.8	2590.9	2460.7	2453.0	**691,210.3**
OIL	2014	32.9	30.1	33.1	33.5	18.5	27.7	32.6	41.8	46.5	50.0	49.0	49.9	**19,065.9**

Licence **1707** Well Name **Corex Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,724.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,868.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,023.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,724.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,868.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,023.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,724.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,868.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,023.8**

Licence **1708** Well Name **Corex Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal C** Field Code **9** Pool Code **55C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	20.0	29.0	22.0	30.0	30.0	31.0	30.0	30.0	**12,204.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2016	0.3	0.1	0.3	0.1	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**4,230.7**
OIL	2016	8.9	8.2	9.2	8.6	5.9	8.4	6.9	8.6	8.6	9.0	7.4	8.1	**8,653.6**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,861.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2015	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.2	0.2	0.0	**4,229.6**
OIL	2015	11.2	11.0	11.0	10.2	8.9	8.3	9.1	6.6	6.4	9.4	10.5	8.1	**8,555.8**
DAY	2014	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,499.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2014	1.5	0.4	0.5	0.3	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.2	**4,227.7**
OIL	2014	10.4	17.6	21.2	17.5	11.4	11.0	11.7	12.1	9.8	11.8	11.4	12.2	**8,445.1**

Manitoba Production
2014 To 2016

Licence **1709** Well Name **Corex Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	5.0	16.0	30.0	**17,168.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.7**
H2O	2016	11438.1	10762.4	11504.5	11610.1	12348.0	11079.7	12822.4	13550.9	12846.2	2157.7	7331.5	12852.0	**2,296,634.4**
OIL	2016	35.8	34.6	36.9	35.8	37.2	34.1	40.3	31.6	30.6	4.9	16.5	31.1	**39,588.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	20.0	30.0	29.0	30.0	31.0	**16,846.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.7**
H2O	2015	12916.8	11394.4	13383.3	13084.1	13394.6	12846.4	13846.0	8181.3	11082.0	10942.4	11118.5	11476.7	**2,166,330.9**
OIL	2015	16.1	10.3	17.1	15.9	16.0	15.8	16.6	9.5	19.2	34.1	33.6	35.1	**39,218.8**
DAY	2014	28.0	28.0	31.0	30.0	31.0	30.0	1.0	0.0	13.0	31.0	30.0	29.0	**16,495.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.7**
H2O	2014	7462.3	6937.5	8247.8	9654.8	8490.6	9313.1	196.9	0.0	3791.4	8899.9	12291.0	12393.6	**2,022,664.4**
OIL	2014	39.2	38.9	35.2	37.0	35.9	41.2	0.9	0.0	13.7	41.0	17.9	13.7	**38,979.5**

Licence **1710** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,731.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2016	290.2	282.9	298.2	287.6	322.1	313.6	211.5	202.5	199.3	209.2	195.8	199.5	**136,422.5**
OIL	2016	11.1	10.5	10.9	10.5	11.1	9.8	4.4	3.6	3.6	3.7	4.5	4.5	**38,386.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**20,368.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2015	227.2	203.7	220.3	221.5	249.3	230.3	229.8	179.8	249.8	278.1	292.4	289.6	**133,410.1**
OIL	2015	9.2	8.1	8.9	8.7	10.5	9.7	9.7	7.4	10.0	10.5	10.3	10.6	**38,298.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**20,010.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2014	183.1	163.4	167.7	167.6	181.2	173.7	149.5	225.7	225.5	236.1	222.9	231.0	**130,538.3**
OIL	2014	5.0	4.5	4.6	4.4	4.5	4.2	3.6	8.4	9.2	9.4	8.9	9.2	**38,184.5**

Licence **1714** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,034.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**561,967.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,772.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,034.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**561,967.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,772.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,034.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**561,967.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,772.1**

Licence **1715** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,130.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257,249.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,417.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,130.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257,249.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,417.1**

Manitoba Production
2014 To 2016

Licence **1720** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1741.1	1613.3	1886.5	1686.4	1660.4	1181.5	1410.2	1214.5	1586.3	1665.4	1070.9	1408.7	**819,858.3**
WIN	2015	0.0	1682.5	2080.4	1988.3	2518.2	2240.4	0.0	1577.4	1689.3	1230.1	2327.1	1742.1	**801,733.1**
WIN	2014	2167.8	2200.0	2138.1	2266.0	1840.5	2003.8	1668.9	1632.8	1470.5	1821.1	2019.9	1847.0	**782,657.3**

Licence **1722** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,109.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590,377.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,193.6**
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,109.0**
H2O	2014	948.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590,377.6**
OIL	2014	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,193.6**

Licence **1726** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**20,221.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.5**
H2O	2016	196.8	179.1	193.6	187.5	189.1	190.0	201.8	133.6	124.8	138.4	142.1	141.9	**52,739.5**
OIL	2016	43.0	41.3	44.9	42.0	45.6	44.2	44.7	20.4	18.2	20.2	18.8	19.3	**47,825.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,861.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.5**
H2O	2015	230.5	196.6	208.9	195.2	199.9	192.1	223.3	199.4	186.2	212.3	205.0	213.6	**50,720.8**
OIL	2015	44.7	41.2	44.4	42.3	42.3	42.2	41.5	43.5	40.7	42.2	41.8	43.2	**47,422.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**19,496.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.5**
H2O	2014	173.7	160.1	172.2	164.6	166.2	156.6	168.7	152.3	190.9	209.0	226.7	235.6	**48,257.8**
OIL	2014	47.5	41.7	47.0	46.1	47.8	43.1	45.3	38.2	44.9	46.7	42.9	44.6	**46,912.4**

Licence **1737** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786,487.1**
WIN	2015	3758.2	2181.1	0.0	0.0	0.0	0.0	4956.6	0.0	0.0	0.0	0.0	0.0	**1,786,487.1**
WIN	2014	4025.0	2605.0	2666.0	4394.3	2378.6	2125.3	2776.1	0.0	741.0	3817.4	4821.0	3828.0	**1,775,591.2**

Licence **1746** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	30.0	31.0	29.0	15.0	30.0	31.0	**20,552.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.4**
H2O	2016	286.6	279.3	294.4	283.9	318.0	298.1	428.9	482.4	459.2	239.3	459.6	468.3	**190,608.1**
OIL	2016	12.6	11.9	12.4	11.9	12.6	10.8	15.2	16.6	14.3	7.7	16.7	16.5	**70,394.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,208.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.4**
H2O	2015	270.9	242.9	262.7	264.2	297.3	274.6	274.0	277.0	255.4	274.6	288.7	285.9	**186,310.1**
OIL	2015	12.9	11.4	12.5	12.3	14.7	13.7	13.7	13.5	12.0	12.0	11.8	12.0	**70,234.9**
DAY	2014	30.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**19,843.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.4**
H2O	2014	297.3	274.3	281.4	281.3	304.1	291.5	250.9	296.8	269.0	281.5	265.9	275.5	**183,041.9**

Manitoba Production
2014 To 2016

Licence **1746** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	16.6	15.4	15.8	15.2	15.6	14.4	12.3	14.9	13.0	13.2	12.6	12.9	**70,082.4**

Licence **1750** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,826.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,657.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,931.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,826.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,657.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,931.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,826.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,657.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,931.9**

Licence **1751** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,868.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482,622.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,441.3**
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,868.0**
H2O	2014	1805.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482,622.7**
OIL	2014	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,441.3**

Licence **1753** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.02-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,397.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2016	317.6	307.5	331.6	317.8	313.8	296.8	317.1	308.3	305.9	308.6	324.6	336.7	**153,864.6**
OIL	2016	2.7	2.8	3.0	2.7	3.0	2.8	3.2	3.0	2.8	3.1	2.9	2.9	**36,050.5**
DAY	2015	20.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**20,032.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2015	176.4	242.2	287.4	282.7	317.9	299.7	246.5	318.7	290.8	292.3	279.9	305.0	**150,078.3**
OIL	2015	3.9	4.9	5.4	6.0	6.1	5.6	3.3	3.5	3.1	3.1	2.9	2.9	**36,015.6**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	22.0	**19,685.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2014	318.3	285.8	299.4	295.3	304.6	277.2	296.3	293.2	256.3	219.5	244.9	201.1	**146,738.8**
OIL	2014	6.6	6.1	6.7	5.8	5.5	5.1	4.7	4.9	5.2	4.4	4.9	3.9	**35,964.9**

Licence **1754** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	8.0	30.0	31.0	30.0	19.0	28.0	28.0	30.0	30.0	31.0	**19,766.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2016	1332.0	1003.1	338.2	1268.8	1279.7	1285.9	887.7	1348.9	1277.7	1416.9	1455.0	1452.1	**811,899.3**
OIL	2016	71.3	56.7	19.2	69.5	75.4	73.0	36.7	52.4	48.9	54.2	50.3	51.6	**62,982.9**

Manitoba Production
2014 To 2016

Licence **1754** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,446.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2015	1455.4	1241.7	1318.9	1232.3	1262.0	1212.8	1449.2	1327.9	1260.6	1436.9	1387.8	1445.6	**797,553.3**
OIL	2015	81.8	75.3	81.2	77.4	77.3	77.3	73.2	70.8	67.4	69.9	69.3	71.6	**62,323.7**
DAY	2014	31.0	28.0	31.0	25.0	21.0	29.0	31.0	27.0	30.0	28.0	30.0	31.0	**19,081.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2014	1120.0	1032.4	1109.9	884.7	725.7	975.9	1087.5	982.1	1230.9	1249.0	1431.1	1487.8	**781,522.2**
OIL	2014	64.4	56.6	63.5	52.1	43.8	56.4	61.4	51.8	60.8	65.1	78.5	81.5	**61,431.2**

Licence **1758** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	25.0	31.0	26.0	25.0	31.0	30.0	31.0	30.0	31.0	**20,481.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2016	184.1	179.4	189.1	152.0	204.2	191.4	53.3	20.9	22.3	23.8	22.1	22.6	**102,159.4**
OIL	2016	8.1	7.7	8.0	6.5	8.1	7.0	3.5	3.9	4.8	4.7	6.3	6.2	**64,191.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,130.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2015	83.5	74.9	81.0	81.4	91.6	84.7	84.4	85.4	147.0	176.4	185.4	183.6	**100,894.2**
OIL	2015	3.7	3.3	3.6	3.6	4.2	4.0	3.9	3.9	6.7	7.7	7.6	7.8	**64,116.6**
DAY	2014	30.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**19,765.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2014	156.9	144.8	148.5	148.5	160.5	153.8	132.5	114.0	82.9	86.8	82.0	84.9	**99,534.9**
OIL	2014	29.5	27.4	28.1	27.0	27.8	25.7	21.9	12.4	3.8	3.8	3.7	3.7	**64,056.6**

Licence **1763** Well Name **Virden Roselea Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2144.9	724.2	862.5	1939.9	1200.2	1355.4	1341.2	1459.6	2077.4	2156.8	2102.9	3471.4	**1,625,977.6**
WIN	2015	3641.1	5084.8	4187.9	3344.3	2946.1	3107.3	2587.6	2665.7	3993.3	3069.6	3294.2	3595.2	**1,605,141.2**
WIN	2014	1773.0	4114.7	2427.6	2425.3	1248.3	1153.4	1643.7	0.0	842.0	3664.3	3532.9	3662.0	**1,563,624.1**

Licence **1764** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**14,456.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2016	253.2	244.4	261.8	249.0	242.5	241.6	217.8	240.5	239.8	243.3	256.3	257.4	**197,430.1**
OIL	2016	8.9	8.1	8.8	8.6	8.5	8.3	7.4	8.9	8.6	8.9	9.1	8.6	**13,722.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**14,095.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2015	243.5	230.2	254.3	249.5	249.2	259.4	257.8	244.3	225.2	250.1	241.0	249.8	**194,482.5**
OIL	2015	8.4	8.1	8.8	8.7	9.1	8.5	8.6	8.7	8.5	9.2	8.8	8.8	**13,619.3**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	27.0	0.0	0.0	0.0	0.0	26.0	**13,732.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2014	257.5	240.5	231.0	283.3	214.0	186.3	205.7	0.0	0.0	0.0	0.0	197.8	**191,528.2**
OIL	2014	9.3	8.9	8.5	8.4	7.3	7.7	8.1	0.0	0.0	0.0	0.0	7.5	**13,515.1**

Licence **1765** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **1765** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1762.9	1336.8	0.0	848.7	2331.6	2134.6	2031.6	1739.9	1750.5	1704.2	1737.0	1808.1	**574,647.1**
WIN	2015	1624.4	1254.1	1224.6	0.0	0.0	794.5	1922.9	1862.1	1722.0	1915.3	1457.7	1780.5	**555,461.2**
WIN	2014	2310.4	892.8	2267.6	850.1	0.0	566.3	0.0	0.0	0.0	799.6	1544.0	1673.7	**539,903.1**

Licence **1767** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**20,070.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.3**
H2O	2016	989.6	955.1	1026.3	973.5	947.9	944.5	754.8	939.9	948.1	1025.2	1130.4	1135.2	**976,847.5**
OIL	2016	15.4	14.1	15.4	15.0	14.7	14.4	11.5	15.5	16.9	19.5	19.7	18.5	**60,027.9**
DAY	2015	2.0	28.0	31.0	30.0	31.0	28.0	22.0	20.0	30.0	30.0	29.0	31.0	**19,712.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.3**
H2O	2015	124.4	1661.9	1766.9	1505.5	1503.8	1450.8	1152.6	953.2	1249.6	1339.5	1287.2	1092.2	**965,077.0**
OIL	2015	1.9	37.0	44.1	42.8	44.2	38.6	31.0	27.5	25.5	26.5	25.3	18.4	**59,837.3**
DAY	2014	30.0	15.0	26.0	2.0	25.0	30.0	9.0	0.0	0.0	0.0	16.0	19.0	**19,400.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.3**
H2O	2014	1972.4	980.7	1497.6	147.9	1442.0	1563.0	543.6	0.0	0.0	0.0	1017.1	1131.9	**949,989.4**
OIL	2014	31.5	16.1	24.4	2.0	21.7	28.5	9.5	0.0	0.0	0.0	16.2	18.9	**59,474.5**

Licence **1768** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**

Licence **1769** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	27.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,124.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2016	1612.2	1350.3	1341.0	1473.6	1434.9	1478.7	1344.0	1483.7	1479.6	1569.2	1744.3	1751.8	**262,699.1**
OIL	2016	38.7	29.1	29.3	33.1	32.5	42.3	40.7	48.5	46.5	47.0	47.8	45.0	**42,093.6**
DAY	2015	26.0	5.0	27.0	30.0	29.0	21.0	23.0	28.0	29.0	31.0	30.0	30.0	**19,769.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2015	243.8	49.2	449.2	843.8	788.2	778.2	1176.2	1393.0	1655.1	1915.1	1768.3	1709.6	**244,635.8**
OIL	2015	8.2	1.7	10.1	16.0	15.4	13.3	19.5	24.8	41.7	47.2	44.6	43.3	**41,613.1**
DAY	2014	31.0	28.0	29.0	30.0	29.0	23.0	27.0	0.0	0.0	0.0	17.0	31.0	**19,460.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2014	307.9	287.7	261.4	338.9	256.0	183.1	246.1	0.0	0.0	0.0	165.4	282.1	**231,866.1**
OIL	2014	10.9	10.4	9.4	9.8	8.5	7.4	9.4	0.0	0.0	0.0	5.8	10.5	**41,327.3**

Licence **1770** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Manitoba Production
2014 To 2016

Licence **1770** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	29.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**19,932.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.5**
H2O	2016	1475.1	1496.2	1705.2	1604.4	1501.6	1520.0	1361.9	1503.5	1499.4	1590.0	1767.6	1775.1	**692,246.5**
OIL	2016	42.7	33.2	22.7	21.9	20.6	27.4	26.2	31.3	30.0	30.3	30.8	29.1	**35,398.3**
DAY	2015	30.0	27.0	31.0	14.0	30.0	30.0	23.0	28.0	29.0	31.0	29.0	31.0	**19,573.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.5**
H2O	2015	1603.5	1492.7	1667.5	757.4	1619.7	1637.5	1253.3	1447.0	1403.9	1597.0	1466.2	1508.8	**673,446.5**
OIL	2015	35.2	33.7	37.0	17.0	36.0	13.3	10.2	12.7	13.2	42.0	43.4	43.8	**35,052.1**
DAY	2014	31.0	27.0	31.0	30.0	28.0	27.0	19.0	0.0	0.0	0.0	17.0	30.0	**19,240.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.5**
H2O	2014	1715.7	1564.4	1539.6	1877.7	1393.5	1197.3	985.3	0.0	0.0	0.0	921.5	1521.1	**655,992.0**
OIL	2014	39.5	37.2	36.3	35.5	30.3	31.5	24.7	0.0	0.0	0.0	21.2	36.9	**34,714.6**

Licence **1772** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	19.0	31.0	**20,123.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**
H2O	2016	1715.0	1607.7	1764.2	1687.0	1642.8	1515.0	1338.2	1477.3	1473.2	1575.1	1100.0	1744.2	**618,143.1**
OIL	2016	2.4	4.5	5.0	4.9	4.8	3.1	2.5	3.0	2.9	2.9	1.9	2.8	**69,471.6**
DAY	2015	29.0	28.0	29.0	30.0	31.0	23.0	21.0	14.0	29.0	30.0	30.0	28.0	**19,774.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**
H2O	2015	1097.9	1616.5	1631.8	1495.2	1493.5	1205.1	1032.8	641.7	1292.6	1413.0	1409.0	1495.4	**599,503.4**
OIL	2015	22.3	42.9	47.2	38.8	39.9	29.2	7.5	0.0	0.0	0.0	0.0	0.0	**69,430.9**
DAY	2014	31.0	28.0	26.0	5.0	25.0	28.0	0.0	0.0	0.0	0.0	8.0	12.0	**19,452.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**
H2O	2014	994.8	929.3	748.7	182.5	711.5	720.0	0.0	0.0	0.0	0.0	248.3	352.8	**583,678.9**
OIL	2014	22.0	21.1	16.9	3.3	14.8	18.2	0.0	0.0	0.0	0.0	5.4	8.2	**69,203.1**

Licence **1773** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	798.2	1078.9	1503.9	1853.1	1078.8	1152.2	1188.1	1182.6	1289.3	1334.6	1319.5	1134.6	**513,377.2**
WIN	2015	530.1	274.9	1525.7	832.4	1334.4	790.4	2896.2	1487.8	3880.1	953.6	1477.1	1762.9	**498,463.4**
WIN	2014	1367.0	725.5	2609.6	1328.9	466.5	440.0	1650.6	0.0	303.0	1037.0	2188.3	1342.6	**480,717.8**

Licence **1776** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**

Licence **1777** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2014 To 2016

Licence **1777** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	**20,020.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2016	188.4	101.3	0.0	0.0	0.0	0.0	0.0	0.0	109.4	228.7	215.1	219.2	**203,470.2**
OIL	2016	4.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	2.3	4.4	3.3	3.2	**40,699.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,866.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2015	215.6	193.4	209.1	210.2	236.5	218.6	218.0	220.4	201.0	180.5	189.7	187.9	**202,408.1**
OIL	2015	2.9	2.6	2.9	2.8	3.4	3.1	3.1	3.1	3.3	4.1	4.1	4.2	**40,679.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	**19,501.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2014	90.1	80.4	82.5	82.4	89.1	85.4	73.5	158.6	214.1	224.0	211.6	212.1	**199,927.2**
OIL	2014	5.2	4.7	4.8	4.6	4.8	4.4	3.7	4.3	3.0	3.0	2.9	2.9	**40,639.8**

Licence **1779** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	30.0	30.0	30.0	27.0	28.0	30.0	31.0	30.0	31.0	**19,511.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.8**
H2O	2016	380.0	366.8	346.1	373.8	364.0	362.7	326.9	326.0	360.0	375.3	405.2	406.9	**624,051.6**
OIL	2016	29.2	26.6	25.4	28.2	27.7	27.1	24.4	26.3	28.0	24.9	22.3	21.0	**61,110.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	23.0	26.0	20.0	30.0	31.0	30.0	31.0	**19,157.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.8**
H2O	2015	1211.3	1144.6	1264.7	1240.6	1239.3	951.4	1048.3	758.4	362.8	375.5	361.8	378.1	**619,657.9**
OIL	2015	30.4	29.5	32.1	31.8	32.7	26.1	29.1	22.6	28.0	30.0	28.7	29.1	**60,799.5**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	0.0	0.0	0.0	0.0	12.0	31.0	**18,815.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.8**
H2O	2014	1280.3	1195.9	1148.8	1408.9	1064.3	926.6	0.0	0.0	0.0	0.0	486.3	1173.0	**609,321.1**
OIL	2014	33.6	32.4	30.9	30.4	26.5	27.9	0.0	0.0	0.0	0.0	12.8	32.5	**60,449.4**

Licence **1780** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**19,515.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2016	217.6	207.0	225.0	214.0	208.4	207.7	146.7	206.7	206.1	223.0	248.1	249.2	**154,840.7**
OIL	2016	15.7	14.2	15.7	15.2	15.0	14.6	10.3	15.7	15.1	14.2	13.2	12.5	**21,005.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,160.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2015	209.3	197.8	218.6	214.4	214.2	222.9	221.6	214.0	193.5	215.0	207.2	216.5	**152,281.2**
OIL	2015	14.8	14.4	15.6	15.4	16.0	15.0	15.0	15.6	15.1	16.2	15.5	15.7	**20,834.0**
DAY	2014	30.0	28.0	31.0	29.0	29.0	28.0	27.0	0.0	0.0	0.0	0.0	29.0	**18,796.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2014	216.4	206.7	198.6	238.0	183.9	160.1	176.8	0.0	0.0	0.0	0.0	188.0	**149,736.2**
OIL	2014	16.1	15.8	15.0	14.5	12.9	13.6	14.2	0.0	0.0	0.0	0.0	14.6	**20,649.7**

Licence **1782** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,720.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,449.9**

Manitoba Production
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Licence **1782** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,670.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,720.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,449.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,670.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,720.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,449.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,670.7**

Licence **1784** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**

Licence **1785** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4802.3	6344.8	5552.1	4342.0	4321.0	4338.8	4448.9	4801.2	7453.6	9185.8	8922.7	7124.7	**1,436,914.9**
WIN	2015	3351.4	3008.5	3777.9	4429.8	6089.9	6890.3	6666.7	5490.8	0.0	5983.3	4985.4	4574.5	**1,365,277.0**
WIN	2014	3121.0	2943.8	2856.5	3579.9	1811.3	1677.3	30.9	0.0	0.0	0.0	0.0	1330.1	**1,310,028.5**

Licence **1787** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,979.6**
WIN	2015	2595.3	2180.3	1725.9	0.0	0.0	658.1	1721.2	1324.6	0.0	0.0	0.0	0.0	**656,979.6**
WIN	2014	2786.5	2367.6	2573.8	2088.3	0.0	567.4	0.0	0.0	0.0	1073.7	1666.0	2030.2	**646,774.2**

Licence **1788** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	25.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,196.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2016	238.1	229.9	249.0	234.2	190.1	227.3	204.9	226.2	225.6	243.7	271.0	272.2	**126,672.1**
OIL	2016	20.8	19.0	20.8	20.1	16.5	19.3	17.5	20.8	20.0	20.0	19.9	18.8	**38,600.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,840.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2015	418.7	395.6	433.7	428.8	428.4	445.9	446.1	428.0	241.1	235.3	226.7	236.9	**123,859.9**
OIL	2015	28.0	27.1	29.2	29.1	30.1	28.3	28.7	29.5	21.3	21.4	20.5	20.8	**38,366.6**

Manitoba Production
2014 To 2016

Licence **1788** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	31.0	30.0	21.0	18.0	14.0	0.0	0.0	0.0	12.0	31.0	**19,476.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2014	410.5	413.4	397.1	487.0	267.3	205.9	185.6	0.0	0.0	0.0	168.1	405.5	**119,494.7**
OIL	2014	28.8	29.7	28.3	27.9	17.7	16.4	14.1	0.0	0.0	0.0	11.7	29.8	**38,052.6**

Licence **1791** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,785.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,044.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,729.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,785.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,044.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,729.2**
DAY	2014	26.0	28.0	31.0	24.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,785.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2014	89.8	97.5	111.3	84.9	0.0	32.8	0.0	0.0	0.0	0.0	0.0	0.0	**30,044.5**
OIL	2014	4.4	4.9	5.9	4.6	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	**13,729.2**

Licence **1792** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3473.0	3541.9	3102.5	2238.5	3203.1	3173.7	3089.7	3152.6	3862.1	4032.5	3943.5	4242.1	**1,170,003.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	1801.7	4840.2	3399.8	5269.1	4916.5	4503.1	3956.3	**1,128,947.8**
WIN	2014	2909.0	2617.9	2625.5	3132.8	1640.8	1879.2	30.9	0.0	0.0	0.0	0.0	0.0	**1,100,261.1**

Licence **1793** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285,248.5**
WIN	2015	2647.5	3280.7	2930.1	3879.0	7306.4	6706.0	34.0	0.0	0.0	0.0	0.0	0.0	**1,285,248.5**
WIN	2014	4959.8	4181.5	1587.9	4648.4	1735.1	119.1	55.0	0.0	0.0	0.0	0.0	1411.1	**1,258,464.8**

Licence **1795** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2424.0	503.6	1574.4	1714.4	1362.8	1377.8	1347.2	1443.4	1900.6	2107.1	2811.0	3495.9	**2,086,568.5**
WIN	2015	2674.7	2294.3	2565.2	2283.4	1978.0	2181.0	1862.7	2617.4	3110.8	1670.3	1721.5	2041.3	**2,064,506.3**
WIN	2014	3839.0	3171.0	2696.8	3492.8	1606.4	3332.0	47.0	0.0	0.0	0.0	3059.6	2728.6	**2,037,505.7**

Licence **1796** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,091.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2016	1392.1	1348.5	1504.0	1415.1	1378.0	1349.1	1210.8	1336.6	1333.0	1425.1	1571.5	1578.1	**432,821.0**
OIL	2016	75.1	68.8	77.7	75.1	73.8	67.9	60.3	72.0	69.1	70.3	71.0	66.9	**38,189.4**
DAY	2015	23.0	28.0	31.0	29.0	30.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**19,732.3**

Manitoba Production
2014 To 2016

Licence **1796** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2015	1151.6	1404.6	1561.2	1481.3	1502.5	1602.6	1425.2	1518.0	1381.8	1442.7	1365.8	1431.1	**415,979.1**
OIL	2015	61.2	76.6	83.6	80.2	84.0	81.1	72.8	83.3	80.8	81.3	76.3	77.4	**37,341.4**
DAY	2014	31.0	7.0	17.0	30.0	29.0	28.0	20.0	0.0	0.0	0.0	13.0	31.0	**19,382.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2014	457.2	106.8	818.0	1871.6	1420.0	1160.5	950.7	0.0	0.0	0.0	685.8	1465.7	**398,710.7**
OIL	2014	1.0	0.2	69.9	111.0	93.7	74.7	57.6	0.0	0.0	0.0	38.1	85.8	**36,402.8**

Licence **1797** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	29.0	30.0	30.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**19,900.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2016	803.5	753.2	794.9	790.5	769.7	767.0	541.9	763.2	761.1	794.8	859.3	863.0	**368,633.1**
OIL	2016	50.3	44.6	47.6	48.6	47.8	46.7	33.0	50.3	48.3	49.1	49.6	46.7	**25,794.7**
DAY	2015	16.0	27.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**19,548.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2015	327.0	716.5	803.9	756.6	791.0	823.2	828.3	752.1	714.7	793.9	765.1	747.8	**359,371.0**
OIL	2015	3.5	48.4	49.5	47.0	50.8	47.8	48.6	47.4	48.0	51.8	49.5	46.9	**25,232.1**
DAY	2014	31.0	14.0	23.0	0.0	25.0	28.0	0.0	0.0	0.0	0.0	0.0	30.0	**19,203.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2014	674.8	315.1	449.3	0.0	482.7	488.3	0.0	0.0	0.0	0.0	0.0	590.8	**350,550.9**
OIL	2014	7.4	3.6	5.0	0.0	5.0	6.1	0.0	0.0	0.0	0.0	0.0	6.8	**24,692.9**

Licence **1801** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	27.0	31.0	**10,592.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.8	0.9	**230.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	2.5	0.0	0.0	0.0	0.0	8.8	10.1	**4,768.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,526.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,747.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	1.0	24.0	31.0	30.0	31.0	30.0	31.0	**10,526.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.2	1.1	1.1	1.0	1.2	**228.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.1	10.0	12.4	12.5	12.8	12.5	12.5	**4,747.0**

Licence **1803** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	30.0	30.0	24.0	31.0	30.0	29.0	21.0	31.0	**17,814.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2016	2007.7	1877.8	2001.9	1924.9	1874.4	1874.5	1454.3	1811.1	1806.2	1806.4	1490.5	2138.3	**76,290.9**
OIL	2016	19.9	15.7	18.6	18.4	18.1	19.7	19.4	26.2	25.1	23.9	18.1	24.3	**16,249.5**
DAY	2015	0.0	6.0	22.0	17.0	31.0	29.0	27.0	24.0	30.0	31.0	29.0	27.0	**17,468.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2015	0.0	13.6	151.7	221.7	390.7	990.2	1131.2	945.3	1728.9	1992.3	1859.9	1751.0	**54,222.9**
OIL	2015	0.0	8.2	40.0	8.6	15.7	21.1	22.3	20.0	20.6	21.3	19.5	11.5	**16,002.1**

Manitoba Production
2014 To 2016

Licence **1803** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,195.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,046.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.3**

Licence **1805** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1063.2	1261.6	1375.4	2323.5	1311.5	1413.0	1503.9	1507.1	1634.8	1705.3	1706.2	2139.4	**296,585.3**
WIN	2015	974.9	854.3	1852.6	1338.7	1188.9	1271.3	1406.9	1213.1	2038.4	1089.7	1199.1	1062.0	**277,640.4**
WIN	2014	1013.0	763.4	760.9	963.7	548.0	37.4	2.3	0.0	0.0	0.0	0.0	480.0	**262,150.5**

Licence **1807** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2278.3	5132.8	3468.1	5396.4	1861.6	1819.4	1754.5	2304.5	3513.1	3489.2	3544.3	4199.1	**558,943.7**
WIN	2015	0.0	0.0	0.0	1982.0	3343.6	4292.1	0.0	4593.1	3723.8	1749.3	1124.1	0.0	**520,182.4**
WIN	2014	1108.0	850.0	1081.2	1064.4	699.1	376.5	2.4	0.0	0.0	0.0	0.0	0.0	**499,374.4**

Licence **1808** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	17.0	20.0	28.0	31.0	30.0	31.0	**19,871.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2016	415.9	401.4	434.8	388.6	398.4	132.7	37.7	42.8	61.7	70.8	78.0	78.4	**261,654.5**
OIL	2016	20.0	18.2	20.0	18.3	18.9	20.5	11.9	14.6	20.3	22.1	22.3	21.0	**47,506.0**
DAY	2015	16.0	26.0	31.0	30.0	31.0	30.0	26.0	20.0	30.0	31.0	30.0	31.0	**19,534.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2015	641.3	351.1	411.1	409.8	409.3	426.1	367.4	259.5	369.9	410.9	395.9	413.8	**259,113.3**
OIL	2015	11.3	16.8	19.3	19.5	20.1	19.0	16.5	12.6	19.0	20.6	19.6	19.9	**47,277.9**
DAY	2014	31.0	27.0	24.0	0.0	19.0	28.0	0.0	0.0	0.0	0.0	0.0	9.0	**19,202.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2014	1778.6	1582.3	1235.6	0.0	991.4	1287.2	0.0	0.0	0.0	0.0	0.0	490.6	**254,247.2**
OIL	2014	27.0	24.6	19.1	0.0	14.2	22.3	0.0	0.0	0.0	0.0	0.0	7.8	**47,063.7**

Licence **1809** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**

Licence **1812** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,789.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,538.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,795.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,789.7**

Manitoba Production
2014 To 2016

Licence **1812** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,538.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,795.3**
DAY	2014	28.0	28.0	31.0	24.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,789.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2014	354.6	361.5	413.0	314.9	0.0	121.9	0.0	0.0	0.0	0.0	0.0	0.0	**199,538.4**
OIL	2014	16.0	16.8	20.3	15.6	0.0	6.2	0.0	0.0	0.0	0.0	0.0	0.0	**15,795.3**

Licence **1813** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1304.3	3.2	3.2	10.7	121.8	116.3	120.5	126.3	140.5	136.8	188.3	153.3	**275,533.3**
WIN	2015	0.0	0.0	1581.1	1207.8	1022.5	1155.5	248.2	1143.9	2309.2	1390.9	1647.7	1860.2	**273,108.1**
WIN	2014	1701.0	622.8	890.8	854.8	1922.8	680.5	2.3	0.0	0.0	0.0	0.0	0.0	**259,541.1**

Licence **1814** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**

Licence **1817** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,416.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,323.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,248.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,416.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,323.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,248.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,416.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,323.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,248.2**

Licence **1819** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,825.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,435.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.9**

Manitoba Production
2014 To 2016

Licence **1819** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,825.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,435.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.9**
DAY	2014	28.0	28.0	31.0	24.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,825.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2014	128.7	131.3	149.9	114.3	0.0	44.2	0.0	0.0	0.0	0.0	0.0	0.0	**81,435.0**
OIL	2014	7.6	8.0	9.6	7.4	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.9**

Licence **1857** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,279.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2016	372.3	362.9	382.5	368.9	418.5	198.4	438.4	448.8	440.2	459.4	427.4	435.5	**170,019.6**
OIL	2016	17.3	16.4	17.0	16.4	16.9	7.0	15.3	16.0	15.3	15.3	16.4	16.2	**67,290.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,930.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2015	315.5	282.9	306.0	307.6	346.2	319.8	340.6	359.9	331.8	356.8	375.1	371.5	**165,266.4**
OIL	2015	16.1	14.2	15.6	15.4	18.4	17.2	16.2	15.4	15.8	16.4	16.2	16.5	**67,104.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**18,565.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2014	309.2	276.0	283.2	283.1	306.0	293.3	252.5	330.0	313.2	327.9	309.6	320.8	**161,252.7**
OIL	2014	24.1	21.7	22.2	21.3	21.9	20.3	17.3	19.2	16.3	16.5	15.7	16.1	**66,911.2**

Licence **1869** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3215.0	2957.0	3086.0	3097.0	3062.0	2468.0	3068.0	3057.0	2848.0	2935.0	2902.0	3154.0	**498,042.0**
WIN	2015	3335.0	3049.0	3100.0	2644.0	2982.0	3033.0	3099.0	3124.0	2826.0	2952.0	3067.0	3186.0	**462,193.0**
WIN	2014	3028.0	2835.0	3176.0	3304.0	3435.0	2741.0	2738.0	3140.0	2843.0	2928.0	2962.0	2930.0	**425,796.0**

Licence **1882** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1465.0	1372.0	1406.0	1392.0	1422.0	1459.0	1545.0	1540.0	1470.0	1557.0	1501.0	1476.0	**242,300.4**
WIN	2015	1537.0	1377.0	1487.0	1454.0	1299.0	1139.0	1348.0	1412.0	1413.0	1474.0	1430.0	1492.0	**224,695.4**
WIN	2014	1452.0	1305.0	1325.0	1298.0	1419.0	1518.0	961.0	1446.0	1492.0	1434.0	1441.0	1591.0	**207,833.4**

Licence **1887** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**18,323.0**
H2O	2016	11.4	14.7	13.1	5.6	1.5	1.4	11.6	6.8	6.5	6.5	12.2	2.8	**2,297.8**
OIL	2016	17.0	16.4	19.9	22.4	29.0	24.8	16.3	20.3	19.5	19.5	12.9	19.3	**25,777.2**
DAY	2015	31.0	28.0	31.0	13.0	0.0	0.0	0.0	15.0	0.0	8.0	30.0	31.0	**17,973.0**
H2O	2015	6.0	5.9	7.0	2.2	0.0	0.0	0.0	0.0	0.0	8.0	16.3	15.5	**2,203.7**
OIL	2015	24.0	21.1	25.0	7.8	0.0	0.0	0.0	10.0	0.0	6.0	23.7	18.1	**25,539.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	31.0	30.0	31.0	**17,786.0**
H2O	2014	7.0	14.0	6.6	6.6	5.5	3.6	8.4	0.0	0.0	6.0	6.4	6.2	**2,142.8**
OIL	2014	25.0	24.5	23.4	23.4	19.5	14.4	22.5	0.0	0.0	24.0	25.6	24.8	**25,404.2**

Manitoba Production
2014 To 2016

Licence **1892** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	859.0	822.0	927.0	845.0	862.0	761.0	855.0	859.0	845.0	828.0	825.0	865.0	**240,403.0**
WIN	2015	845.0	815.0	941.0	893.0	1141.0	1186.0	1010.0	868.0	853.0	853.0	802.0	817.0	**230,250.0**
WIN	2014	919.0	875.0	1025.0	994.0	918.0	630.0	638.0	887.0	859.0	843.0	928.0	876.0	**219,226.0**

Licence **1896** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,541.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,541.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,541.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.5**

Licence **1902** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**

Licence **1907** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,947.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,002.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,029.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,947.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,002.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,029.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,947.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,002.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,029.8**

Licence **1909** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644,754.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,420.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644,754.2**

Manitoba Production
2014 To 2016

Licence **1909** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,420.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644,754.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,420.0**

Licence **1922** Well Name **Souris Hartney Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,173.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,134.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,173.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,134.1**

Licence **1938** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	29.0	31.0	**18,765.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2016	109.2	134.2	161.3	123.6	109.0	86.5	105.8	113.6	102.4	103.9	96.5	103.4	**148,899.2**
OIL	2016	2.0	2.7	3.3	2.2	1.8	0.9	1.2	1.4	1.8	1.8	1.5	1.7	**23,749.6**
DAY	2015	31.0	28.0	31.0	28.0	27.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**18,408.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2015	109.7	95.8	93.6	84.1	101.7	100.1	96.4	93.1	92.2	83.1	73.8	79.4	**147,549.8**
OIL	2015	2.2	2.0	1.8	1.7	1.9	2.1	2.1	2.0	1.8	1.7	1.5	1.6	**23,727.3**
DAY	2014	31.0	28.0	31.0	30.0	20.0	27.0	31.0	31.0	30.0	31.0	26.0	31.0	**18,050.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2014	99.4	93.4	106.1	103.9	69.0	102.4	115.4	111.0	112.0	113.3	93.3	107.3	**146,446.8**
OIL	2014	2.0	1.8	2.1	2.1	1.3	1.7	1.9	2.2	2.0	2.1	1.8	2.2	**23,704.9**

Licence **1944** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**

Licence **1948** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3551.4	3643.9	3760.7	3548.5	3753.5	3550.1	3793.6	3739.1	3088.7	3212.4	3195.5	3259.7	**1,614,269.0**
WIN	2015	5766.5	5229.6	5845.8	213.3	0.0	0.0	0.0	2043.2	3284.6	3509.4	3466.4	3671.0	**1,572,171.9**
WIN	2014	5811.9	5318.0	6244.8	5764.4	4135.7	3659.8	1912.4	1563.6	1662.2	1983.4	3093.6	4421.2	**1,539,142.1**

Manitoba Production
2014 To 2016

Licence **1951** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	31.0	0.0	0.0	**15,442.5**
H2O	2016	5200.0	5200.0	5200.0	5200.0	5200.0	5200.0	5200.0	2600.0	4000.0	4400.0	0.0	0.0	**993,856.9**
OIL	2016	25.5	25.5	25.6	25.6	25.6	25.6	14.7	18.6	22.2	26.2	0.0	0.0	**20,435.5**
DAY	2015	15.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,153.5**
H2O	2015	2129.0	0.0	2700.0	5400.0	5400.0	5400.0	5400.0	5200.0	5200.0	5200.0	5200.0	5200.0	**946,456.9**
OIL	2015	10.3	0.0	24.0	34.9	34.9	34.9	34.9	34.9	34.9	26.9	24.9	24.5	**20,200.4**
DAY	2014	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,849.5**
H2O	2014	5750.0	5450.0	5777.0	5450.0	5850.0	5000.0	5000.0	4500.0	5000.0	4423.0	4258.0	4258.0	**894,027.9**
OIL	2014	14.0	12.2	12.2	12.2	23.1	24.0	23.3	23.2	29.0	24.5	20.5	20.5	**19,880.4**

Licence **1953** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1563.2	1597.5	1684.9	1567.9	1604.8	1808.0	1987.3	1676.6	1370.4	1529.0	1506.9	1582.4	**1,475,087.8**
WIN	2015	1933.1	1701.6	1936.7	1718.1	1501.4	1623.0	1818.1	1760.3	1497.3	1593.2	1527.7	1613.8	**1,455,608.9**
WIN	2014	2521.9	2272.0	2294.5	1840.8	1282.2	1006.3	353.1	619.0	607.5	669.9	942.8	1372.6	**1,435,384.6**

Licence **1961** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	25.0	5.0	0.0	21.0	29.0	21.0	26.0	29.0	31.0	**17,418.9**
H2O	2016	403.4	397.7	409.0	314.4	64.8	0.0	268.7	385.8	266.7	347.2	390.7	417.0	**173,271.0**
OIL	2016	21.7	18.5	17.9	14.0	2.9	0.0	12.0	16.5	12.4	15.6	17.9	19.0	**47,718.7**
DAY	2015	31.0	28.0	31.0	2.0	0.0	15.0	27.0	3.0	30.0	31.0	30.0	31.0	**17,140.9**
H2O	2015	452.1	405.8	449.5	18.2	0.0	218.1	378.2	42.4	407.2	406.7	397.7	415.5	**169,605.6**
OIL	2015	21.9	20.0	22.5	0.9	0.0	9.8	18.4	2.1	20.8	21.3	20.9	22.0	**47,550.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	5.0	29.0	30.0	30.0	30.0	31.0	**16,881.9**
H2O	2014	453.2	406.2	446.6	426.3	445.1	397.8	69.3	417.7	416.0	416.4	424.9	452.1	**166,014.2**
OIL	2014	21.7	19.9	22.6	21.1	22.4	19.2	3.0	19.5	20.7	15.8	21.7	21.8	**47,369.7**

Licence **1972** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**

Licence **1991** Well Name **Gale Force Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.12-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**

Licence **1992** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **1992** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,688.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,392.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,012.6**
DAY	2015	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,688.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2015	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,392.0**
OIL	2015	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,012.6**
DAY	2014	31.0	28.0	31.0	30.0	20.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	**17,679.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2014	84.8	79.7	90.5	88.6	58.8	0.0	0.0	18.6	96.9	98.0	93.1	92.8	**135,364.4**
OIL	2014	2.6	2.4	2.6	2.6	1.7	0.0	0.0	0.5	2.6	2.8	2.7	2.8	**15,011.8**

Licence **1997** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**

Licence **2012** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**

Licence **2022** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**

Manitoba Production
2014 To 2016

Licence **2029** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**

Licence **2041** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,531.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,976.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,510.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,531.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,976.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,510.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,531.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,976.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,510.2**

Licence **2042** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**18,563.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2016	111.3	107.4	116.4	118.2	116.0	76.0	55.4	78.0	72.1	76.7	84.5	84.9	**33,502.7**
OIL	2016	4.1	3.7	4.1	4.5	4.5	2.3	1.4	2.1	2.6	2.6	2.6	2.5	**15,339.5**
DAY	2015	31.0	28.0	30.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**18,208.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2015	79.6	75.2	80.6	81.5	81.5	81.9	99.5	109.5	98.9	110.0	105.9	110.7	**32,405.8**
OIL	2015	8.7	8.4	8.8	9.0	9.3	8.5	4.7	4.1	4.0	4.2	4.1	4.1	**15,302.5**
DAY	2014	31.0	28.0	31.0	29.0	22.0	28.0	20.0	0.0	0.0	0.0	12.0	31.0	**17,848.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2014	84.1	78.6	75.5	89.5	54.1	60.9	50.1	0.0	0.0	0.0	32.0	77.1	**31,291.0**
OIL	2014	9.6	9.2	8.8	8.4	5.8	8.0	6.2	0.0	0.0	0.0	3.6	9.2	**15,224.6**

Licence **2053** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**18,498.4**
H2O	2016	22.3	20.6	21.5	19.9	34.9	48.2	49.3	44.3	38.4	45.3	45.0	54.4	**7,917.3**
OIL	2016	13.8	13.3	14.8	14.6	14.4	14.2	15.0	20.1	17.5	19.3	21.4	19.4	**14,268.8**

Manitoba Production
2014 To 2016

Licence **2053** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,133.4**
H2O	2015	7.9	7.3	8.8	8.5	5.2	36.9	30.8	27.4	23.1	21.0	20.9	23.3	**7,473.2**
OIL	2015	25.9	24.3	25.7	20.5	2.3	23.7	25.8	26.1	22.6	14.0	14.4	14.0	**14,071.0**
DAY	2014	31.0	28.0	31.0	30.0	29.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**17,770.4**
H2O	2014	7.5	7.3	8.5	12.4	8.9	12.1	9.0	5.8	7.1	5.9	7.4	7.8	**7,252.1**
OIL	2014	27.6	23.6	26.3	25.2	24.8	25.0	28.1	18.0	23.0	27.9	29.1	26.6	**13,831.7**

Licence **2057** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**18,331.5**
H2O	2016	15.3	14.1	14.7	13.7	19.0	21.7	22.7	21.5	18.6	22.0	20.4	24.8	**7,391.6**
OIL	2016	19.9	19.2	21.3	21.0	21.4	21.7	22.0	26.9	23.3	25.7	24.5	22.1	**16,144.5**
DAY	2015	31.0	28.0	31.0	30.0	26.0	24.0	25.0	31.0	30.0	31.0	30.0	31.0	**17,966.5**
H2O	2015	6.3	5.7	7.0	7.2	6.1	5.4	21.9	24.5	20.2	14.4	14.4	15.9	**7,163.1**
OIL	2015	27.4	25.7	27.3	21.7	2.4	2.3	23.4	29.6	27.0	20.2	21.1	20.2	**15,875.5**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**17,618.5**
H2O	2014	6.0	5.8	6.8	9.8	7.2	9.6	7.2	4.2	5.6	4.7	5.9	6.2	**7,014.1**
OIL	2014	29.3	24.9	27.9	26.6	27.1	26.4	29.7	17.3	24.3	29.6	30.8	28.2	**15,627.2**

Licence **2078** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	24.0	31.0	11.0	31.0	30.0	20.0	**18,173.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2016	134.4	128.7	139.4	131.1	369.9	361.0	203.3	253.2	87.9	256.1	282.3	178.4	**93,506.1**
OIL	2016	7.9	7.0	7.7	7.5	22.6	21.8	14.1	19.1	4.9	13.4	13.5	8.0	**36,311.4**
DAY	2015	27.0	28.0	31.0	30.0	31.0	30.0	26.0	20.0	30.0	31.0	30.0	31.0	**17,845.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2015	151.2	152.1	166.7	164.9	164.8	171.4	148.5	104.4	148.8	165.4	143.5	137.8	**90,980.4**
OIL	2015	8.4	9.2	10.0	9.9	10.2	9.6	8.5	6.4	9.7	10.5	8.8	8.3	**36,163.9**
DAY	2014	31.0	28.0	31.0	30.0	22.0	28.0	20.0	0.0	0.0	0.0	12.0	31.0	**17,500.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2014	211.9	198.0	190.2	233.2	136.4	153.4	126.0	0.0	0.0	0.0	80.5	194.2	**89,160.9**
OIL	2014	9.6	9.2	8.8	8.6	5.8	8.0	6.2	0.0	0.0	0.0	3.6	9.2	**36,054.4**

Licence **2087** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,867.4**
WIN	2015	0.0	0.0	1976.1	1500.5	38.1	0.0	0.0	111.0	0.0	0.0	0.0	0.0	**362,867.4**
WIN	2014	1231.0	707.5	2419.1	1000.0	432.2	829.0	2.3	0.0	0.0	0.0	0.0	32.4	**359,241.7**

Licence **2091** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,049.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2016	195.8	178.7	189.7	178.6	185.8	142.7	181.5	183.7	179.0	185.9	179.6	185.0	**233,422.3**
OIL	2016	3.7	3.4	3.7	3.4	3.6	2.4	3.7	3.6	3.5	3.5	3.1	3.3	**26,239.0**
DAY	2015	31.0	28.0	31.0	28.0	27.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**17,691.4**

Manitoba Production
2014 To 2016

Licence **2091** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2015	178.4	156.6	180.1	161.9	157.7	185.2	189.6	190.1	184.4	186.6	174.8	186.3	**231,256.3**
OIL	2015	4.6	4.1	4.7	4.2	4.0	3.6	3.7	4.0	3.5	3.7	3.6	3.8	**26,198.1**
DAY	2014	31.0	28.0	31.0	30.0	20.0	26.0	31.0	31.0	24.0	31.0	30.0	31.0	**17,333.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2014	159.3	149.8	170.1	166.5	110.6	160.2	187.4	180.4	145.7	184.2	175.0	174.4	**229,124.6**
OIL	2014	4.4	4.0	4.4	4.4	2.9	3.4	4.3	4.7	3.4	4.6	4.5	4.7	**26,150.6**

Licence **2103** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	10.0	16.0	30.0	30.0	21.0	31.0	30.0	31.0	30.0	20.0	**18,074.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2016	78.5	79.9	27.9	43.4	103.0	103.1	77.6	109.2	117.6	125.7	138.6	87.6	**73,775.2**
OIL	2016	14.3	12.7	4.5	7.2	22.6	21.9	13.7	20.8	19.1	19.5	19.7	11.7	**17,429.7**
DAY	2015	27.0	27.0	30.0	30.0	30.0	28.0	28.0	20.0	30.0	21.0	30.0	30.0	**17,765.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2015	408.2	417.2	464.0	469.0	453.3	410.7	74.4	48.8	69.5	50.7	59.8	62.4	**72,683.1**
OIL	2015	31.6	33.2	36.2	37.0	36.9	31.7	18.6	13.1	19.9	13.8	15.3	15.1	**17,242.0**
DAY	2014	31.0	28.0	31.0	30.0	22.0	23.0	7.0	31.0	28.0	31.0	29.0	31.0	**17,434.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2014	85.8	79.3	77.0	94.3	55.2	190.0	103.0	504.7	406.0	446.1	460.9	443.4	**69,695.1**
OIL	2014	17.0	16.2	15.5	15.3	10.3	10.5	3.6	23.7	32.1	39.7	37.3	37.8	**16,939.6**

Licence **2104** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,941.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
H2O	2014	129.6	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93,375.1**
OIL	2014	5.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,458.9**

Licence **2105** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	18.0	30.0	30.0	31.0	30.0	31.0	**17,552.9**
H2O	2016	170.2	147.8	144.9	139.0	138.1	131.5	99.8	178.6	157.7	243.9	236.3	242.7	**26,861.8**
OIL	2016	27.7	22.7	20.5	19.4	20.4	21.0	16.8	29.0	25.2	28.7	26.1	25.5	**32,051.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,200.9**
H2O	2015	29.1	27.9	30.3	29.5	31.8	31.5	34.7	35.8	35.2	99.3	158.0	167.7	**24,831.3**
OIL	2015	15.1	11.6	12.6	11.9	12.9	11.7	12.9	13.3	12.8	25.5	25.1	27.6	**31,768.4**
DAY	2014	0.0	0.0	5.0	30.0	31.0	28.0	15.0	31.0	27.0	31.0	30.0	29.0	**16,836.9**
H2O	2014	0.0	0.0	2.1	49.8	59.1	43.1	17.4	33.2	28.2	30.0	25.7	36.3	**24,120.5**
OIL	2014	0.0	0.0	1.1	18.1	20.2	16.5	9.0	17.1	15.3	17.1	15.2	38.4	**31,575.4**

Licence **2125** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,116.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2016	300.5	291.0	319.0	302.4	299.0	251.8	300.1	291.1	268.6	271.1	285.1	295.7	**186,457.9**

Manitoba Production
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Licence **2125** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	6.4	6.7	7.1	6.4	7.2	6.0	7.6	7.4	7.5	8.4	7.9	7.9	**13,329.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**16,754.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2015	193.1	174.9	207.6	204.2	229.6	216.5	172.8	264.8	275.3	276.6	264.9	290.2	**182,982.5**
OIL	2015	21.9	17.9	19.8	22.3	22.6	20.6	18.3	16.3	7.5	7.4	7.0	6.9	**13,242.8**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	30.0	22.0	30.0	25.0	21.0	29.0	**16,396.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2014	189.6	170.2	178.4	175.9	181.5	186.9	203.6	150.2	185.1	158.4	129.0	191.5	**180,212.0**
OIL	2014	19.6	18.0	20.0	17.1	16.3	17.4	16.6	12.8	19.4	16.1	13.5	18.7	**13,054.3**

Licence **2131** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	2.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,702.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2016	95.0	93.7	5.8	37.3	102.6	99.1	90.3	90.6	95.5	125.1	120.4	127.0	**48,338.4**
OIL	2016	2.2	2.0	0.1	0.8	2.0	2.0	2.3	2.2	2.3	3.2	3.0	3.1	**18,241.0**
DAY	2015	31.0	28.0	16.0	0.0	0.0	14.0	31.0	27.0	30.0	31.0	30.0	31.0	**17,383.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2015	101.5	93.5	53.6	0.0	0.0	50.6	104.7	91.6	101.6	94.8	91.6	91.7	**47,256.0**
OIL	2015	12.4	10.9	5.9	0.0	0.0	6.1	13.6	11.9	10.8	3.0	2.1	2.1	**18,215.8**
DAY	2014	28.0	28.0	31.0	24.0	0.0	10.0	0.0	0.0	0.0	19.0	30.0	31.0	**17,114.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2014	79.4	81.0	92.5	70.5	0.0	27.3	0.0	0.0	0.0	54.4	93.3	105.3	**46,380.8**
OIL	2014	10.5	11.0	13.3	10.2	0.0	4.0	0.0	0.0	0.0	9.0	13.7	12.4	**18,137.0**

Licence **2136** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,011.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,403.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,704.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,011.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,403.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,704.4**

Licence **2138** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	17.0	31.0	29.0	30.0	31.0	22.0	31.0	**17,815.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
H2O	2016	11.8	11.3	12.4	10.6	10.9	6.1	10.8	10.6	10.7	11.3	8.0	11.4	**11,611.3**
OIL	2016	17.6	15.9	17.2	15.1	16.1	9.6	17.3	16.1	16.5	17.3	12.4	17.6	**18,508.1**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**17,477.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
H2O	2015	4.4	4.3	4.9	4.4	4.3	12.5	10.0	11.8	11.4	11.8	11.4	12.0	**11,485.4**
OIL	2015	20.7	17.1	18.6	18.7	19.5	20.6	15.8	19.4	19.6	18.6	16.8	17.7	**18,319.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**17,121.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
H2O	2014	10.4	9.6	10.9	10.5	11.1	10.1	9.8	5.7	5.0	4.9	4.8	5.0	**11,382.2**
OIL	2014	18.6	17.6	18.8	18.4	18.9	18.1	16.2	23.0	23.4	24.0	23.5	23.5	**18,096.3**

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Licence **2141** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.02-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4048.4	3360.3	2847.3	4235.1	3092.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730,968.0**
WIN	2015	2228.3	1848.5	2693.2	2163.8	2541.2	2724.4	2590.6	3028.0	2858.2	3349.0	2237.3	506.6	**713,384.8**
WIN	2014	0.0	925.0	1044.5	19.6	1057.6	1360.5	1627.3	2370.5	2381.1	1237.5	628.7	2240.5	**684,615.7**

Licence **2142** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**

Licence **2152** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,570.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154,846.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,232.4**

Licence **2155** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-27-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,028.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2016	5.4	5.8	6.1	5.9	6.2	5.0	5.6	11.8	30.0	31.3	29.1	29.6	**86,125.9**
OIL	2016	2.5	2.7	2.8	2.8	2.8	2.2	2.4	3.1	3.3	3.3	3.3	3.2	**24,344.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	28.0	**21,666.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2015	5.4	4.8	5.2	5.2	5.9	5.4	5.4	5.2	4.8	5.2	4.0	4.8	**85,954.1**
OIL	2015	2.7	2.4	2.6	2.6	3.1	2.9	2.8	2.3	2.3	2.4	1.7	2.1	**24,310.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**21,312.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2014	10.2	9.0	9.4	5.4	5.2	5.0	4.4	5.4	5.1	5.3	5.3	5.5	**85,892.8**
OIL	2014	0.9	0.8	0.9	0.3	0.3	0.2	0.2	0.3	0.3	0.6	2.6	2.7	**24,280.5**

Licence **2159** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,600.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,310.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,284.5**

Licence **2174** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **2174** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**18,069.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2016	198.6	180.7	195.4	189.1	190.8	191.7	206.0	191.3	181.2	200.9	206.4	205.9	**81,907.2**
OIL	2016	4.0	3.9	4.2	4.0	4.3	4.2	6.4	10.9	10.2	11.3	10.5	10.8	**17,913.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,709.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2015	232.6	198.4	210.8	196.9	201.7	193.8	225.3	201.2	187.9	214.2	206.9	215.5	**79,569.2**
OIL	2015	4.2	3.9	4.2	4.0	4.0	4.0	3.9	4.1	3.9	4.0	4.0	4.1	**17,829.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	18.0	31.0	30.0	31.0	**17,344.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2014	207.5	191.2	205.6	196.7	198.5	187.0	201.5	182.0	136.8	231.4	228.7	237.8	**77,084.0**
OIL	2014	4.7	4.1	4.7	4.6	4.8	4.3	4.5	3.8	2.7	4.3	4.1	4.2	**17,780.7**

Licence **2183** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	15.0	11.0	0.0	0.0	0.0	16.0	30.0	31.0	30.0	31.0	**15,880.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.1**
H2O	2016	0.0	0.0	4089.5	3802.8	0.0	0.0	0.0	5203.6	10379.5	10069.8	10480.1	10524.4	**1,011,089.7**
OIL	2016	0.0	0.0	27.6	39.5	0.0	0.0	0.0	57.9	111.1	98.9	90.6	85.4	**23,326.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,716.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956,540.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,815.5**
DAY	2014	31.0	28.0	25.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,716.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.1**
H2O	2014	11764.3	11357.0	8748.2	13348.6	1404.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956,540.0**
OIL	2014	139.5	133.3	101.7	124.8	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,815.5**

Licence **2195** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	8.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,406.2**
H2O	2016	303.2	287.3	72.3	47.3	374.3	369.7	338.5	371.2	350.1	371.1	380.8	397.4	**136,769.7**
OIL	2016	20.8	19.3	4.8	3.2	25.4	24.9	21.6	24.2	22.6	24.1	24.3	26.4	**26,790.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**17,088.2**
H2O	2015	318.8	289.9	305.0	282.0	307.4	305.2	300.9	308.0	285.3	227.9	274.5	303.3	**133,106.5**
OIL	2015	20.8	18.7	19.9	18.3	20.1	19.7	19.6	20.2	18.8	15.5	18.1	20.1	**26,549.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	**16,724.2**
H2O	2014	354.3	286.0	298.6	294.3	276.9	231.9	261.9	258.1	294.6	348.6	307.7	292.4	**129,598.3**
OIL	2014	23.1	19.0	20.0	19.6	18.5	16.4	17.7	16.7	19.4	22.9	20.8	19.1	**26,319.4**

Licence **2196** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**15,112.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2016	78.1	71.1	76.8	74.4	75.0	75.4	79.8	65.3	61.9	68.6	70.5	70.3	**53,832.2**
OIL	2016	9.7	9.3	10.1	9.4	10.2	9.8	9.7	3.0	2.8	3.1	2.8	2.9	**7,596.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,752.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**

Manitoba Production
2014 To 2016

Licence **2196** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	91.5	78.1	82.9	77.4	79.3	76.2	88.6	79.1	73.9	84.3	81.3	84.8	**52,965.0**
OIL	2015	10.0	9.2	10.0	9.4	9.5	9.4	9.3	9.8	9.1	9.5	9.3	9.7	**7,513.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**14,387.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2014	73.3	67.5	72.6	69.4	70.1	66.0	71.2	64.2	80.5	90.9	89.9	93.5	**51,987.6**
OIL	2014	11.0	9.6	10.9	10.6	11.1	9.9	10.5	8.8	10.3	10.3	9.6	10.0	**7,399.7**

Licence **2200** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3486.1	5335.5	4782.3	4367.8	4740.7	4685.3	0.0	8664.4	5880.9	5887.1	5888.2	5062.9	**826,091.7**
WIN	2015	737.0	386.5	1250.8	968.2	1223.5	1180.3	1861.8	1225.2	2466.8	3035.3	3015.1	2564.4	**767,310.5**
WIN	2014	1222.0	2336.9	1151.5	1122.4	1518.5	1292.9	1652.8	0.0	331.8	1233.1	1906.1	1292.5	**747,395.6**

Licence **2211** Well Name **Tundra et al Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	0.0	18.0	30.0	31.0	**16,734.0**
H2O	2016	35.5	30.7	34.3	31.2	32.5	31.7	32.9	24.2	0.0	33.6	36.9	32.7	**14,142.5**
OIL	2016	9.9	8.7	9.6	8.8	9.3	8.9	9.3	6.9	0.0	9.5	10.5	9.3	**18,098.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**16,419.0**
H2O	2015	36.8	33.1	31.9	35.3	34.1	33.8	35.9	35.1	32.8	35.1	32.5	35.3	**13,786.3**
OIL	2015	10.4	9.4	9.1	10.1	9.6	9.6	10.3	9.9	9.2	9.9	9.2	9.9	**17,997.6**
DAY	2014	22.0	27.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**16,058.0**
H2O	2014	34.6	42.8	26.6	41.1	41.0	38.0	36.1	34.4	35.9	37.6	34.7	35.8	**13,374.6**
OIL	2014	10.9	13.5	8.3	13.0	10.4	10.8	10.2	9.7	10.2	10.7	9.8	10.2	**17,881.0**

Licence **2233** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	29.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**17,641.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2016	1158.4	1062.5	1116.9	1082.9	1019.4	1015.7	947.2	1045.5	1111.2	1174.0	1315.9	1321.5	**60,985.5**
OIL	2016	163.9	140.0	148.6	148.3	140.9	137.6	128.5	153.3	144.3	144.4	148.2	139.7	**18,788.9**
DAY	2015	29.0	28.0	31.0	29.0	29.0	29.0	29.0	31.0	23.0	30.0	30.0	29.0	**17,283.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2015	1618.4	1606.6	1783.8	1691.3	1673.6	1799.9	1724.9	1713.4	1198.8	1683.7	1165.0	1096.0	**47,614.4**
OIL	2015	238.4	242.8	250.1	222.7	227.9	221.9	201.5	185.3	138.2	188.6	167.5	156.1	**17,051.2**
DAY	2014	31.0	28.0	31.0	20.0	17.0	28.0	4.0	26.0	27.0	28.0	29.0	31.0	**16,936.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2014	81.3	76.0	73.0	59.7	381.0	502.2	92.3	761.9	1481.6	1558.8	1707.6	1651.6	**28,859.0**
OIL	2014	5.9	5.6	5.4	3.5	40.9	55.9	14.8	137.3	252.7	263.5	262.9	267.8	**14,610.2**

Licence **2238** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**17,308.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2016	66.9	72.1	79.2	74.5	72.5	72.2	65.2	71.9	74.1	79.5	87.6	88.0	**42,835.9**
OIL	2016	0.0	3.7	11.6	11.2	11.0	10.8	9.8	11.6	10.6	10.8	10.9	10.3	**26,599.7**
DAY	2015	31.0	9.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**16,950.0**

Manitoba Production
2014 To 2016

Licence **2238** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2015	383.9	116.6	340.5	393.2	392.8	408.8	409.1	392.4	326.0	73.3	70.6	73.8	**41,932.2**
OIL	2015	68.4	21.4	61.2	71.4	73.7	69.4	70.1	72.3	62.7	0.0	0.0	0.0	**26,487.4**
DAY	2014	31.0	28.0	31.0	30.0	28.0	28.0	20.0	0.0	0.0	0.0	12.0	15.0	**16,610.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2014	111.9	104.5	100.4	123.1	90.9	81.0	66.5	0.0	0.0	0.0	42.5	136.5	**38,551.2**
OIL	2014	8.7	8.4	7.9	7.8	6.6	7.2	5.7	0.0	0.0	0.0	3.3	24.9	**25,916.8**

Licence **2239** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	30.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**17,569.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2016	364.2	273.6	202.1	195.4	190.2	193.3	222.0	245.1	244.4	261.3	288.2	289.4	**30,401.3**
OIL	2016	69.1	48.2	34.2	33.9	33.4	32.4	25.7	30.6	29.4	29.9	30.2	28.4	**22,323.9**
DAY	2015	29.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**17,210.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2015	760.7	628.8	678.7	680.4	679.7	707.4	707.9	835.4	620.5	355.4	348.1	363.7	**27,432.1**
OIL	2015	140.5	125.1	135.5	137.3	141.6	133.4	134.8	79.0	44.0	70.3	68.3	69.1	**21,898.5**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	5.0	29.0	19.0	5.0	30.0	29.0	**16,852.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2014	31.5	29.4	28.2	34.6	26.2	22.6	4.8	29.7	18.1	31.7	446.0	626.0	**20,065.4**
OIL	2014	3.4	3.3	3.1	3.1	2.7	2.8	0.5	3.8	2.3	25.9	181.8	165.0	**20,619.6**

Licence **2243** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**17,459.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.2**
H2O	2016	1740.7	1686.9	1827.4	1719.3	1674.2	1668.2	1503.8	1660.1	1621.1	1696.1	1870.3	1878.3	**150,147.9**
OIL	2016	48.0	44.0	48.2	46.6	45.8	44.7	40.4	48.2	48.1	50.8	51.3	48.3	**27,269.6**
DAY	2015	30.0	3.0	0.0	3.0	31.0	29.0	19.0	22.0	29.0	30.0	30.0	31.0	**17,098.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.2**
H2O	2015	72.7	7.5	0.0	32.1	456.1	591.8	1142.2	1238.4	1524.4	1643.3	1664.0	1738.8	**129,601.5**
OIL	2015	7.7	0.8	0.0	1.0	11.4	13.9	29.6	34.4	45.2	47.2	47.5	48.0	**26,705.2**
DAY	2014	31.0	28.0	31.0	30.0	20.0	28.0	20.0	0.0	0.0	0.0	15.0	31.0	**16,841.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.2**
H2O	2014	77.6	72.6	69.6	85.4	43.5	55.6	46.1	0.0	0.0	0.0	37.9	71.1	**119,490.2**
OIL	2014	8.7	8.4	7.9	7.8	4.6	7.1	5.7	0.0	0.0	0.0	4.2	8.4	**26,418.5**

Licence **2273** Well Name **Waskada Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,079.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,916.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,573.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,079.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,916.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,573.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,079.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,916.4**

Manitoba Production
2014 To 2016

Licence **2273** Well Name **Waskada Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,573.0**

Licence **2280** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**17,513.0**
H2O	2016	22.5	21.6	23.2	21.6	27.0	26.7	27.3	27.2	27.9	28.2	28.4	27.8	**28,256.5**
OIL	2016	8.4	7.9	8.4	8.0	10.1	10.0	9.8	10.1	10.0	10.0	10.0	10.3	**26,227.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**17,148.0**
H2O	2015	24.0	22.6	24.9	24.1	24.3	23.9	23.6	24.1	24.1	24.8	23.5	24.2	**27,947.1**
OIL	2015	8.7	8.1	9.0	8.6	8.8	8.5	8.5	8.6	8.7	9.2	8.5	8.9	**26,114.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**16,784.0**
H2O	2014	20.5	18.8	22.8	23.7	23.3	20.8	23.7	23.3	24.6	25.3	23.3	22.9	**27,659.0**
OIL	2014	7.3	6.8	8.3	8.7	8.5	8.1	8.8	8.2	8.8	9.0	8.7	8.1	**26,010.6**

Licence **2288** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	24.0	30.0	26.0	10.0	3.0	0.0	0.0	0.0	0.0	0.0	**16,458.9**
H2O	2016	94.6	84.3	70.7	80.7	58.6	23.3	6.9	0.0	0.0	0.0	0.0	0.0	**30,313.8**
OIL	2016	4.2	3.7	3.0	3.6	2.9	1.1	0.3	0.0	0.0	0.0	0.0	0.0	**22,673.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	29.0	30.0	31.0	**16,305.9**
H2O	2015	36.4	35.1	69.2	70.7	72.3	73.1	79.6	84.8	78.8	82.3	90.7	97.6	**29,894.7**
OIL	2015	7.5	5.5	4.9	4.6	4.9	4.2	4.2	4.3	4.2	4.3	4.6	5.0	**22,654.7**
DAY	2014	30.0	7.0	0.0	28.0	31.0	28.0	15.0	31.0	28.0	31.0	27.0	29.0	**15,947.9**
H2O	2014	29.3	3.8	0.0	14.6	21.7	28.8	15.6	27.3	23.4	26.0	28.1	45.5	**29,024.1**
OIL	2014	6.3	0.8	0.0	3.3	5.0	6.1	3.5	6.1	5.4	6.3	7.1	20.7	**22,596.5**

Licence **2292** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	24.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,578.9**
H2O	2016	144.2	127.4	106.7	103.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,843.8**
OIL	2016	0.6	0.5	0.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,474.9**
DAY	2015	31.0	28.0	29.0	0.0	12.0	25.0	31.0	31.0	30.0	31.0	29.0	31.0	**16,473.9**
H2O	2015	84.6	78.9	92.0	0.0	38.2	91.3	115.2	115.0	116.5	125.9	125.2	142.7	**33,362.1**
OIL	2015	6.4	2.8	3.3	0.0	1.4	1.9	2.0	1.9	2.6	2.7	0.5	0.3	**21,472.8**
DAY	2014	0.0	0.0	6.0	3.0	16.0	28.0	15.0	31.0	28.0	31.0	28.0	29.0	**16,165.9**
H2O	2014	0.0	0.0	5.6	2.9	19.1	46.3	24.9	39.7	33.1	36.8	61.2	106.5	**32,236.6**
OIL	2014	0.0	0.0	0.6	0.3	1.9	4.1	2.3	3.7	3.2	3.8	6.4	20.0	**21,447.0**

Licence **2303** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,345.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,869.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,750.3**
DAY	2015	31.0	24.0	12.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	25.0	**16,345.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.9	0.9	0.9	**2.8**
H2O	2015	164.5	130.9	59.4	141.1	141.6	147.1	134.2	128.2	96.0	93.4	95.7	92.2	**111,869.1**

Manitoba Production
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Licence **2303** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	11.9	9.1	4.2	8.3	3.9	3.7	3.9	4.0	3.7	4.3	4.0	2.6	**43,750.3**
DAY	2014	22.0	0.0	23.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**16,011.5**
H2O	2014	199.3	0.0	190.0	238.7	256.8	196.3	193.3	219.6	147.6	157.7	167.2	172.7	**110,444.8**
OIL	2014	24.6	0.0	24.2	31.2	34.7	42.0	42.6	45.1	13.9	12.1	11.6	11.4	**43,686.7**

Licence **2310** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	337.5	294.0	311.4	292.9	308.4	239.3	265.1	235.7	190.9	0.0	290.8	292.0	**407,603.8**
WIN	2015	0.0	154.0	244.8	194.8	225.1	237.2	1271.4	232.3	225.9	203.6	210.3	222.5	**404,545.8**
WIN	2014	344.3	306.0	345.0	297.5	279.2	244.3	258.3	234.7	181.6	228.2	221.0	208.1	**401,123.9**

Licence **2311** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,888.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2016	437.1	423.6	414.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,315.9**
OIL	2016	6.8	6.3	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
DAY	2015	30.0	27.0	27.0	30.0	31.0	22.0	28.0	30.0	30.0	31.0	30.0	31.0	**16,800.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2015	73.7	66.7	66.7	76.4	76.3	56.2	71.9	72.4	379.6	426.6	417.8	436.6	**61,040.7**
OIL	2015	6.1	5.7	5.6	6.4	6.6	4.6	5.9	6.4	6.5	6.9	6.7	6.8	**18,229.9**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	20.0	0.0	0.0	0.0	12.0	31.0	**16,453.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2014	78.8	73.6	70.7	86.8	65.6	56.5	46.9	0.0	0.0	0.0	29.9	72.2	**58,819.8**
OIL	2014	6.8	6.6	6.2	6.1	5.4	5.6	4.4	0.0	0.0	0.0	2.6	6.5	**18,155.7**

Licence **2321** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	10104.6	10288.2	10404.9	9705.8	10413.0	10020.2	10373.6	9815.1	7985.0	8409.0	8302.9	8559.5	**1,815,366.7**
WIN	2015	11510.3	10372.2	11730.2	10684.4	9553.5	10059.0	10642.2	10165.0	8890.9	9677.7	9734.0	10293.2	**1,700,984.9**
WIN	2014	11246.6	9720.0	11010.0	10479.0	7390.5	5420.3	2934.6	4730.9	4730.3	4982.1	5828.7	8727.6	**1,577,672.3**

Licence **2325** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,807.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,995.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,943.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,807.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,995.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,943.0**
DAY	2014	31.0	28.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,807.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2014	80.8	72.6	76.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,995.6**
OIL	2014	4.5	4.2	4.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,943.0**

Manitoba Production
2014 To 2016

Licence **2333** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,942.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.6**
H2O	2016	242.0	234.6	254.1	239.1	232.8	232.0	209.0	230.8	230.1	246.1	271.4	272.5	**231,702.5**
OIL	2016	19.6	17.9	19.7	19.0	18.7	18.2	16.5	19.7	21.9	25.3	25.5	24.1	**25,253.1**
DAY	2015	30.0	27.0	27.0	30.0	31.0	30.0	28.0	20.0	30.0	31.0	30.0	31.0	**15,581.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.6**
H2O	2015	231.2	209.1	209.3	239.5	239.2	248.9	226.0	151.6	216.2	236.3	231.4	241.7	**228,808.0**
OIL	2015	18.2	16.9	16.6	19.2	19.9	18.7	17.1	12.4	18.8	19.9	19.3	19.6	**25,007.0**
DAY	2014	31.0	28.0	31.0	29.0	22.0	28.0	20.0	0.0	0.0	0.0	12.0	31.0	**15,236.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.6**
H2O	2014	247.1	230.8	221.7	265.9	159.1	177.0	146.9	0.0	0.0	0.0	93.8	226.4	**226,127.6**
OIL	2014	20.5	19.6	18.7	18.0	12.4	16.7	13.2	0.0	0.0	0.0	7.7	19.7	**24,790.4**

Licence **2335** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**14,346.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2016	48.4	46.7	50.6	47.6	46.4	46.2	32.7	46.0	46.5	50.6	55.8	56.0	**22,200.0**
OIL	2016	13.7	12.5	13.7	13.2	13.0	12.7	9.0	13.7	13.3	13.7	13.8	13.0	**6,532.0**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,991.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2015	36.2	34.5	38.2	37.4	37.5	38.9	39.0	37.4	41.5	47.9	46.1	48.2	**21,626.5**
OIL	2015	13.8	13.5	14.7	14.6	15.0	14.1	14.3	14.7	13.3	14.1	13.5	13.7	**6,376.7**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	8.0	0.0	0.0	0.0	0.0	29.0	**13,628.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2014	38.7	36.1	34.7	42.5	32.1	28.0	9.2	0.0	0.0	0.0	0.0	32.9	**21,143.7**
OIL	2014	15.5	14.9	14.2	13.9	12.2	12.8	4.0	0.0	0.0	0.0	0.0	13.8	**6,207.4**

Licence **2336** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**17,333.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.9**
H2O	2016	55.0	50.8	55.8	53.9	53.9	56.1	61.1	55.5	52.6	58.3	59.9	60.0	**33,719.9**
OIL	2016	61.4	59.9	65.8	61.6	66.2	56.4	56.8	55.5	51.8	57.5	53.4	55.4	**42,904.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	**16,973.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.9**
H2O	2015	65.1	55.5	59.0	55.1	56.4	54.2	63.0	56.3	52.6	58.4	57.3	0.0	**33,047.0**
OIL	2015	66.4	61.2	65.9	62.8	62.8	62.8	61.7	64.6	60.5	60.4	59.6	0.0	**42,202.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**16,640.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.9**
H2O	2014	54.4	50.1	53.9	51.5	52.0	49.0	52.8	47.7	59.8	64.8	64.0	66.5	**32,414.1**
OIL	2014	68.8	60.4	67.9	66.7	69.2	62.4	65.6	55.3	65.0	67.9	63.7	66.2	**41,514.0**

Licence **2340** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,822.0**
H2O	2016	126.8	119.4	128.8	121.8	137.0	135.2	120.0	110.3	106.7	111.8	108.7	100.7	**85,987.5**
OIL	2016	20.0	18.3	19.5	19.0	21.0	20.9	17.6	16.6	15.8	16.5	15.8	15.5	**21,894.0**

Manitoba Production
2014 To 2016

Licence **2340** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**16,456.0**
H2O	2015	137.4	124.5	137.6	133.3	134.5	131.5	125.9	133.2	121.3	137.0	129.8	133.6	**84,560.3**
OIL	2015	20.5	18.5	20.4	19.9	20.1	19.4	18.8	19.8	18.2	21.2	19.5	20.3	**21,677.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	25.0	30.0	31.0	30.0	31.0	**16,095.0**
H2O	2014	105.6	94.4	114.1	130.8	128.7	116.0	130.9	109.8	135.8	139.6	133.3	138.8	**82,980.7**
OIL	2014	15.6	14.3	17.3	19.6	19.2	18.3	20.0	15.9	19.9	20.5	20.2	20.4	**21,440.9**

Licence **2341** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-04-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**

Licence **2360** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**

Licence **2371** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	508.4	475.6	0.0	0.0	0.0	480.3	0.0	0.0	0.0	**732,354.9**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730,890.6**
WIN	2014	1170.4	506.7	423.6	344.8	242.2	215.3	210.8	214.3	232.5	229.0	461.0	455.1	**730,890.6**

Licence **2372** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**16,277.0**
H2O	2016	572.7	548.0	621.8	593.1	565.9	520.5	543.8	564.0	522.6	552.2	534.4	567.0	**453,738.2**
OIL	2016	37.1	33.2	33.7	33.4	18.4	14.8	19.7	21.1	20.1	21.0	21.0	21.5	**30,430.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,912.0**
H2O	2015	613.9	513.9	552.9	572.8	602.9	526.1	527.5	527.5	543.9	580.5	560.9	586.1	**447,032.2**

Manitoba Production
2014 To 2016

Licence **2372** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	54.2	48.7	48.7	52.6	58.4	34.9	30.6	30.9	32.2	37.1	36.2	37.2	**30,135.3**
DAY	2014	28.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**15,547.0**
H2O	2014	512.5	502.4	577.7	579.8	595.4	585.8	624.6	597.9	591.9	618.1	590.5	594.2	**440,323.3**
OIL	2014	48.5	48.2	55.7	52.7	53.7	52.4	50.3	53.9	53.5	56.0	52.8	55.0	**29,633.6**

Licence **2381** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	15201.0	13219.0	13667.0	10933.0	11334.0	10925.0	11076.0	11533.0	10446.0	10158.0	9501.0	9681.0	**2,089,210.6**
WIN	2015	17357.0	15397.0	16176.0	14296.0	14175.0	13910.0	15378.0	18058.0	17398.0	14383.0	13322.0	15980.0	**1,951,536.6**
WIN	2014	13925.0	12069.0	13712.0	13306.0	12980.0	12067.0	10589.0	13627.0	12675.0	14240.0	14786.0	16840.0	**1,765,706.6**

Licence **2384** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**17,001.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2016	20.6	19.4	21.5	21.6	19.4	19.7	22.0	21.2	20.1	22.3	22.9	22.3	**60,294.8**
OIL	2016	1.5	1.4	2.0	2.0	1.9	1.8	1.9	2.0	1.9	2.1	2.0	2.1	**15,433.7**
DAY	2015	5.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,641.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2015	4.0	21.1	22.3	20.9	21.4	20.6	23.9	21.3	19.9	22.0	21.3	22.2	**60,041.8**
OIL	2015	0.3	1.4	1.5	1.4	1.5	1.4	1.4	1.5	1.4	1.4	1.4	1.5	**15,411.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	28.0	**16,303.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2014	20.6	19.0	20.4	19.5	19.7	18.6	20.0	18.0	22.6	24.5	24.3	22.8	**59,800.9**
OIL	2014	1.6	1.4	1.6	1.5	1.6	1.4	1.5	1.3	1.5	1.6	1.4	1.4	**15,395.0**

Licence **2458** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.8**
H2O	2016	89.5	87.2	92.0	88.6	76.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,459.1**
OIL	2016	4.8	4.5	4.7	4.5	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,040.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	12.0	2.0	31.0	30.0	31.0	30.0	31.0	**16,090.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.8**
H2O	2015	66.6	59.7	64.6	64.9	73.1	27.0	4.4	68.1	62.8	85.2	90.1	89.3	**141,024.9**
OIL	2015	6.1	5.5	6.0	5.9	7.0	2.7	0.5	6.4	6.6	4.5	4.4	4.6	**24,018.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**15,772.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.8**
H2O	2014	80.6	72.1	73.9	73.9	79.8	76.5	68.7	74.2	66.1	69.2	65.4	67.7	**140,269.1**
OIL	2014	3.7	3.4	3.4	3.3	3.4	3.2	2.8	5.9	6.2	6.3	6.0	6.1	**23,958.0**

Licence **2460** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	23.0	25.0	0.0	0.0	0.0	0.0	0.0	**15,734.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2016	13.9	13.6	14.3	13.8	16.4	13.6	13.7	0.0	0.0	0.0	0.0	0.0	**44,312.1**
OIL	2016	3.9	3.5	3.7	3.7	4.1	3.1	3.0	0.0	0.0	0.0	0.0	0.0	**17,315.3**

Manitoba Production
2014 To 2016

Licence **2460** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	20.0	8.0	30.0	31.0	30.0	31.0	**15,534.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2015	10.0	8.9	9.7	9.7	10.9	13.1	8.6	3.5	12.4	13.3	14.0	13.9	**44,212.8**
OIL	2015	3.5	3.1	3.4	3.3	4.0	3.5	2.2	0.9	3.5	3.6	3.5	3.6	**17,290.3**
DAY	2014	0.0	0.0	0.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**15,203.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2014	0.0	0.0	0.0	9.3	10.1	9.7	9.0	10.6	9.9	10.3	9.8	10.1	**44,084.8**
OIL	2014	0.0	0.0	0.0	3.3	3.4	3.2	3.0	3.7	3.5	3.5	3.4	3.5	**17,252.2**

Licence **2479** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1575.5	1728.3	3420.4	1911.0	2189.7	1997.6	1816.4	2663.5	1829.1	2252.1	2533.7	1752.5	**1,642,705.3**
WIN	2015	3649.2	2579.0	2968.1	2461.1	2567.5	2971.9	2428.5	4082.8	2297.1	2278.8	2173.7	2404.8	**1,617,035.5**
WIN	2014	2542.7	2015.4	2032.8	1893.0	1826.7	1913.8	1900.5	2597.1	1849.2	1777.5	1617.7	2463.1	**1,584,173.0**

Licence **2480** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1979.1	1816.7	2728.6	1676.0	2189.6	1105.4	1104.1	1634.3	1187.8	1521.0	1741.9	1001.4	**1,780,898.8**
WIN	2015	914.7	782.0	959.4	733.1	786.0	982.8	843.9	0.0	786.5	776.5	825.3	1442.1	**1,761,212.9**
WIN	2014	1407.2	1306.1	1386.4	645.1	948.1	459.5	287.0	107.8	356.4	398.7	200.8	650.4	**1,751,380.6**

Licence **2484** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,413.0**
WIN	2015	1225.8	870.0	701.6	711.2	607.8	760.5	673.1	124.3	0.0	0.0	0.0	0.0	**829,413.0**
WIN	2014	224.8	217.9	320.5	188.7	74.6	239.7	665.2	659.5	295.6	0.0	0.0	807.2	**823,738.7**

Licence **2485** Well Name **Daly Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723,103.1**
WIN	2015	4.8	3060.5	3658.0	2647.8	3353.4	2963.7	2589.0	525.5	0.0	0.0	0.0	0.0	**1,723,103.1**
WIN	2014	2687.6	2287.8	2821.9	3861.5	3108.7	2331.6	1514.1	2626.9	1936.9	0.0	0.0	7.2	**1,704,300.4**

Licence **2487** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**16,111.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2016	244.3	235.7	255.4	240.3	234.0	233.1	210.1	232.0	220.5	224.1	247.1	248.1	**67,755.8**
OIL	2016	13.1	11.9	13.1	12.7	12.4	12.2	11.0	13.1	11.7	11.1	11.1	10.5	**17,942.8**
DAY	2015	30.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,750.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2015	149.0	142.4	157.3	154.3	154.1	149.6	160.5	154.0	204.3	241.4	232.6	243.0	**64,931.1**
OIL	2015	15.2	14.9	16.1	16.0	16.5	14.5	15.7	16.2	13.0	13.4	12.9	13.0	**17,798.9**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	20.0	0.0	0.0	0.0	12.0	31.0	**15,389.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**

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Licence **2487** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	159.2	148.8	142.9	175.3	132.4	115.3	94.6	0.0	0.0	0.0	60.5	145.9	**62,788.6**
OIL	2014	17.0	16.4	15.5	15.3	13.3	14.1	11.0	0.0	0.0	0.0	6.4	16.3	**17,621.5**

Licence **2519** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,325.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2016	448.1	434.0	475.8	450.9	445.8	433.3	447.5	435.0	431.7	807.5	907.3	941.1	**328,534.0**
OIL	2016	11.7	12.1	13.0	11.7	13.3	12.8	14.0	13.3	12.2	25.4	25.4	25.5	**14,648.6**
DAY	2015	30.0	25.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**14,959.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2015	368.2	311.8	403.0	396.4	445.7	420.2	335.4	438.9	410.4	412.5	395.0	432.8	**321,876.0**
OIL	2015	8.2	6.3	7.5	8.5	8.6	7.8	6.9	12.7	13.8	13.6	12.8	12.8	**14,458.2**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	29.0	**14,605.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2014	161.0	144.6	151.5	149.4	154.1	158.8	181.7	405.6	392.6	336.1	375.0	390.7	**317,105.7**
OIL	2014	5.0	4.6	5.1	4.4	4.2	4.5	4.5	6.8	7.9	6.5	7.5	7.4	**14,338.7**

Licence **2521** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**

Licence **2524** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	16.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,227.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
H2O	2016	260.6	253.4	256.2	247.5	125.5	186.4	205.4	219.2	217.8	227.4	211.3	215.4	**130,224.0**
OIL	2016	6.3	6.0	6.2	6.0	3.4	5.4	5.8	6.7	6.8	6.9	6.9	6.8	**81,724.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**14,880.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
H2O	2015	220.4	197.7	213.8	214.9	246.5	249.9	233.2	252.0	232.3	249.8	262.7	260.2	**127,597.9**
OIL	2015	5.1	4.5	5.0	4.9	5.8	5.7	5.3	5.6	5.8	6.0	5.9	6.0	**81,651.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	14.0	29.0	30.0	31.0	30.0	31.0	**14,517.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
H2O	2014	226.0	201.8	207.0	205.3	223.7	214.4	107.6	218.5	218.9	229.1	216.4	224.1	**124,764.5**
OIL	2014	5.5	4.9	5.1	4.8	5.0	4.7	2.3	5.1	5.1	5.1	5.0	5.1	**81,586.0**

Licence **2527** Well Name **Tundra Pierson COM SWD** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **2527** Well Name **Tundra Pierson COM SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**

UWI **100.05-15-003-29W1.03** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	173.6	174.2	222.3	87.0	0.0	335.0	803.0	685.0	524.5	461.5	0.0	0.0	**343,150.9**
WIN	2015	1033.9	944.3	818.4	492.8	747.3	944.3	745.3	606.6	500.3	416.8	228.3	213.2	**339,684.8**
WIN	2014	1721.0	1025.4	750.0	447.1	587.3	330.2	116.8	481.9	506.5	475.5	476.2	585.6	**331,993.3**

Licence **2533** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613,501.2**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613,501.2**

Licence **2551** Well Name **Corex Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	28.0	31.0	24.0	31.0	31.0	29.0	31.0	29.0	30.0	**13,140.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.7**
H2O	2016	4422.0	4160.7	3915.6	4272.6	4773.7	3698.7	4970.6	4535.8	4164.7	4280.3	4328.6	4249.2	**821,782.8**
OIL	2016	98.8	95.5	89.7	93.8	102.8	81.2	111.6	107.3	100.2	99.1	98.7	103.5	**30,419.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	29.0	30.0	31.0	**12,789.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.7**
H2O	2015	4866.6	4293.0	5042.4	4929.7	5053.5	4909.4	5216.7	3082.5	4213.4	4230.3	4298.4	4436.8	**770,010.3**
OIL	2015	84.7	54.3	90.0	83.5	84.3	84.3	87.2	49.9	76.2	94.1	92.6	96.8	**29,237.6**
DAY	2014	31.0	25.0	31.0	30.0	31.0	30.0	27.0	27.0	28.0	31.0	30.0	29.0	**12,437.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.7**
H2O	2014	5422.0	4025.9	5364.4	6279.6	5522.3	6057.4	5219.7	4588.7	5441.0	5788.7	4967.0	4669.4	**715,437.6**
OIL	2014	106.7	84.7	85.8	90.3	87.7	100.6	88.0	63.0	73.3	100.0	84.2	72.2	**28,259.7**

Licence **2573** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**14,056.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2016	23.4	21.3	23.7	23.1	23.8	26.3	52.6	49.5	46.9	52.0	53.4	54.0	**22,400.7**
OIL	2016	4.4	4.2	4.6	4.4	5.0	5.2	9.3	9.4	8.8	9.8	9.1	9.3	**40,873.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,696.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2015	28.4	24.3	25.7	24.1	24.6	23.7	27.5	23.7	22.1	25.2	24.4	25.4	**21,950.7**
OIL	2015	5.2	4.8	5.1	4.9	4.9	4.9	4.7	4.5	4.1	4.3	4.2	4.4	**40,789.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**13,331.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2014	23.7	22.0	23.5	22.5	22.7	21.4	23.0	20.8	26.1	28.3	28.0	29.0	**21,651.6**
OIL	2014	5.3	4.7	5.3	5.2	5.4	4.8	5.1	4.3	5.0	5.3	4.9	5.1	**40,733.9**

Licence **2582** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

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Licence **2582** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**

Licence **2583** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	27.0	28.0	28.0	30.0	30.0	31.0	**13,972.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.9**
H2O	2016	298.3	271.4	293.4	284.1	286.6	287.9	264.9	232.7	220.4	244.5	251.0	250.6	**162,387.9**
OIL	2016	9.3	9.0	9.7	9.1	9.8	9.6	8.4	7.7	7.2	8.0	7.4	7.5	**45,239.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,616.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.9**
H2O	2015	394.2	336.4	357.3	333.8	341.8	328.5	381.9	341.0	318.5	363.1	336.1	323.7	**159,202.1**
OIL	2015	18.4	17.0	18.3	17.4	17.4	17.4	17.1	17.9	16.8	17.4	14.2	9.3	**45,136.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**13,251.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.9**
H2O	2014	314.8	290.2	311.9	298.4	301.1	283.7	305.6	276.0	355.6	392.3	387.7	403.0	**155,045.8**
OIL	2014	20.1	17.6	19.8	19.4	20.2	18.1	19.1	16.1	18.4	18.8	17.7	18.3	**44,938.1**

Licence **2584** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	800.3	791.6	841.9	1005.3	1015.2	901.7	1019.3	901.8	681.4	0.0	0.0	0.0	**488,332.5**
WIN	2015	270.5	358.9	332.5	620.0	665.5	805.2	515.5	656.0	710.7	571.7	575.6	871.0	**480,374.0**
WIN	2014	1503.4	0.0	31.5	50.9	62.6	70.1	75.3	133.8	125.8	239.9	342.8	338.5	**473,420.9**

Licence **2585** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	17.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,999.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2016	81.6	83.1	86.2	81.2	47.8	70.8	86.9	81.5	81.8	84.3	76.2	77.7	**34,148.0**
OIL	2016	3.9	3.8	3.7	3.6	1.9	2.6	3.4	4.5	3.3	3.5	3.9	3.8	**29,232.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,654.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2015	78.1	69.6	75.0	75.4	84.9	78.4	78.2	78.9	73.3	79.2	82.9	81.1	**33,208.9**
OIL	2015	2.4	2.5	3.1	3.1	3.7	3.4	3.4	3.4	3.5	3.6	3.5	3.6	**29,190.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**13,289.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2014	2.8	2.5	73.4	73.3	79.3	76.0	68.2	82.8	77.6	81.2	76.7	79.4	**32,273.9**
OIL	2014	0.0	0.0	2.4	2.3	2.4	2.2	2.0	2.6	2.4	2.5	2.4	2.4	**29,151.2**

Manitoba Production
2014 To 2016

Licence **2586** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	29.0	20.0	0.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**13,490.0**
H2O	2016	1.9	2.9	2.7	0.0	4.3	4.4	4.6	4.7	4.4	4.6	4.4	3.5	**5,281.2**
OIL	2016	2.2	2.9	1.5	0.0	1.7	1.8	1.9	1.8	1.8	1.8	1.8	1.4	**7,078.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	20.0	13.0	29.0	20.0	29.0	22.0	**13,185.0**
H2O	2015	3.1	2.7	2.8	2.6	3.3	3.0	2.1	6.7	0.6	0.5	0.6	0.5	**5,238.8**
OIL	2015	8.8	10.3	8.7	8.3	9.0	8.6	5.5	0.4	5.3	5.0	5.1	5.0	**7,058.2**
DAY	2014	25.0	27.0	18.0	28.0	21.0	30.0	7.0	31.0	16.0	0.0	5.0	26.0	**12,871.0**
H2O	2014	2.3	2.7	1.9	3.4	2.2	3.1	1.0	3.8	1.6	0.0	0.5	2.7	**5,210.3**
OIL	2014	7.2	7.7	6.1	8.6	6.2	8.0	3.8	9.9	4.8	0.0	1.4	7.9	**6,978.2**

Licence **2594** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,246.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383,576.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,200.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,246.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383,576.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,200.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,246.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383,576.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,200.8**

Licence **2596** Well Name **Sun Bow Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	0.0	0.0	0.0	0.0	25.0	0.0	6.0	19.0	28.0	0.0	0.0	**2,580.5**
H2O	2016	364.5	0.0	0.0	0.0	0.0	432.0	0.0	162.0	375.0	562.0	0.0	0.0	**32,016.3**
OIL	2016	19.5	0.0	0.0	0.0	0.0	15.7	0.0	5.0	11.7	16.6	0.0	0.0	**1,093.5**
DAY	2015	27.5	0.0	23.0	2.0	3.0	19.0	2.0	2.0	18.0	0.0	2.0	0.0	**2,482.5**
H2O	2015	420.0	0.0	354.0	20.0	40.0	406.0	27.0	30.0	326.0	351.0	27.0	0.0	**30,120.8**
OIL	2015	6.0	0.0	9.0	0.0	0.0	8.1	0.0	0.0	10.4	0.0	0.0	0.0	**1,025.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	20.0	29.0	27.0	**2,384.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.0	459.0	351.0	486.0	424.0	**28,119.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	11.7	10.4	23.0	**991.5**

Licence **2598** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Dolomite A** Field Code **9** Pool Code **51A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**

Licence **2601** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Manitoba Production
2014 To 2016

Licence **2601** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	999.1	1377.8	2603.3	617.5	712.9	759.1	824.4	1199.3	897.2	1233.8	878.9	355.5	**1,021,822.4**
WIN	2015	1730.3	1408.6	1655.0	1546.2	1624.3	766.4	1677.7	1426.7	1350.5	1338.1	1325.2	1611.9	**1,009,363.6**
WIN	2014	888.4	959.6	1499.4	1406.9	1180.9	1193.6	1147.1	1583.2	1201.0	885.3	766.2	1230.7	**991,902.7**

Licence **2602** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**

Licence **2603** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	743.3	654.1	1256.9	0.0	1543.1	1642.0	1408.3	1477.4	1395.8	1851.6	1900.3	1001.4	**1,013,295.7**
WIN	2015	1018.4	901.1	1025.0	822.0	890.8	1134.9	994.2	838.6	827.3	808.3	813.7	1141.3	**998,421.5**
WIN	2014	902.2	764.0	766.7	726.6	505.8	485.4	181.0	726.0	1936.9	636.1	49.8	810.4	**987,205.9**

Licence **2605** Well Name **Tundra Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	24568.0	22144.0	23267.0	17510.0	20770.0	24232.0	22767.0	23465.0	22900.0	24204.0	23355.0	23800.0	**6,115,002.4**
WIN	2015	22278.0	20866.0	22425.0	21210.0	22159.0	21318.0	21320.0	25248.0	25112.0	26033.0	24362.0	24972.0	**5,842,020.4**
WIN	2014	22730.0	20855.0	23290.0	23780.0	26298.0	25042.0	25365.0	23083.0	23055.0	25405.0	23786.0	23165.0	**5,564,717.4**

Licence **2606** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**13,138.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2016	27.5	25.5	27.3	28.8	26.5	26.5	27.7	27.0	25.6	28.4	29.1	28.2	**64,458.4**
OIL	2016	3.2	3.1	3.4	3.7	3.7	3.5	3.3	3.6	3.4	3.6	3.4	3.5	**42,681.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	**12,778.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2015	46.6	39.8	42.3	39.4	29.1	26.0	30.2	27.0	25.2	29.1	28.6	12.5	**64,130.3**
OIL	2015	4.2	3.9	4.2	4.0	3.3	3.1	3.1	3.2	3.0	3.1	3.1	1.3	**42,639.6**
DAY	2014	31.0	14.0	31.0	30.0	31.0	30.0	30.0	3.0	30.0	31.0	30.0	31.0	**12,431.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2014	26.0	12.0	38.3	34.2	36.3	35.1	36.6	3.8	42.8	46.4	45.8	47.7	**63,754.5**
OIL	2014	2.8	1.3	4.3	4.2	4.4	4.0	4.0	0.4	4.1	4.3	4.1	4.2	**42,600.1**

Licence **2609** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,661.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357,364.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,235.7**
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,661.0**
H2O	2014	437.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357,364.0**
OIL	2014	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,235.7**

Manitoba Production
2014 To 2016

Licence **2611** Well Name **Tundra Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,937.5**
WIN	2014	8066.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,937.5**

Licence **2616** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**

Licence **2617** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Dolomite A** Field Code **9** Pool Code **51A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**

Licence **2619** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-08-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,147.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**361,629.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,538.3**
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,147.0**
H2O	2014	1127.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**361,629.6**
OIL	2014	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,538.3**

Licence **2620** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-07-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266,260.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266,260.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.5**

Licence **2625** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **2625** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,032.1**
H2O	2016	299.4	275.1	294.9	275.6	295.4	289.6	300.4	284.7	271.4	291.1	275.4	283.2	**1,743,453.3**
OIL	2016	4.6	4.2	4.6	11.0	6.0	5.9	6.1	5.8	5.6	5.9	5.6	5.8	**10,119.4**
DAY	2015	31.0	28.0	31.0	30.0	4.0	30.0	31.0	31.0	30.0	10.0	30.0	31.0	**11,666.1**
H2O	2015	208.4	189.7	203.1	208.8	27.8	200.2	205.1	203.7	205.6	73.8	307.6	309.6	**1,740,017.1**
OIL	2015	9.6	8.8	9.3	9.7	1.2	8.3	12.9	9.3	6.4	1.2	5.9	4.9	**10,048.3**
DAY	2014	31.0	28.0	31.0	28.0	14.0	28.0	14.0	31.0	30.0	31.0	28.0	31.0	**11,349.1**
H2O	2014	256.9	208.9	221.1	212.6	61.8	186.5	99.9	219.4	216.9	220.9	198.3	216.1	**1,737,673.7**
OIL	2014	12.0	11.7	9.5	10.1	2.5	7.6	10.2	9.1	9.1	10.1	9.2	9.9	**9,960.8**

Licence **2629** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-26-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	1.0	2.0	1.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**9,887.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073,444.9**
OIL	2016	8.0	24.8	7.0	16.5	17.5	19.0	19.0	21.0	22.7	23.0	21.0	32.8	**13,111.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	**9,865.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073,444.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	12.0	9.5	15.2	**12,879.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,861.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073,444.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,838.6**

Licence **2635** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-13-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,527.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,049.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,695.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,527.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,049.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,695.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,527.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,049.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,695.8**

Licence **2647** Well Name **CPEC Tilston SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332,852.2**
WIN	2015	5590.0	2627.0	1646.5	976.5	687.1	1014.3	1026.7	1061.9	204.0	0.0	0.0	39.4	**2,332,852.2**
WIN	2014	6821.0	6151.0	6813.0	6583.0	6790.0	6366.0	3079.0	6818.0	6595.0	6827.0	6573.0	6677.0	**2,317,978.8**

Licence **2651** Well Name **Corex OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,094.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142,932.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,232.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,094.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142,932.4**

Manitoba Production
2014 To 2016

Licence **2651** Well Name **Corex OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,232.8**
DAY	2014	28.0	4.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**9,094.5**
H2O	2014	8746.7	1586.5	0.0	0.0	24.2	0.0	0.0	0.0	0.0	10.8	0.0	0.0	**1,142,932.4**
OIL	2014	37.6	7.2	0.0	0.0	0.7	0.0	0.0	0.0	0.0	1.2	0.0	0.0	**18,232.8**

Licence **2660** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005,288.6**
WIN	2015	3579.2	3353.2	2520.8	2073.0	1599.0	3331.2	3985.7	3895.0	3244.0	3472.0	2604.0	1187.5	**1,005,288.6**
WIN	2014	4698.6	3811.1	3832.4	2112.0	1749.4	993.6	2128.0	3628.3	3449.2	4011.7	2431.3	4098.9	**970,444.0**

Licence **2662** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,819.1**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,819.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,819.1**

Licence **2669** Well Name **Corex OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**

Licence **2671** Well Name **Corex OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**

Licence **2674** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,775.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,743.9**

Manitoba Production
2014 To 2016

Licence **2674** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,270.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,775.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,743.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,270.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,775.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,743.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,270.5**

Licence **2679** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	21.0	30.0	4.0	0.0	0.0	11.0	31.0	22.0	31.0	30.0	19.0	**10,060.0**
H2O	2016	84.1	54.4	78.8	13.3	0.0	0.0	39.7	32.2	48.6	83.9	42.2	50.9	**103,310.3**
OIL	2016	7.4	2.6	3.7	0.7	0.0	0.0	1.8	2.3	4.9	5.6	3.4	4.1	**11,734.1**
DAY	2015	0.0	0.0	0.0	8.0	27.0	30.0	30.0	31.0	30.0	26.0	0.0	24.0	**9,830.0**
H2O	2015	0.0	0.0	0.0	34.0	126.8	135.4	99.6	100.2	43.9	76.5	0.0	95.5	**102,782.2**
OIL	2015	0.0	0.0	0.0	0.0	10.4	7.9	7.5	4.7	2.2	3.8	0.0	3.8	**11,697.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	29.0	0.0	**9,624.0**
H2O	2014	64.6	59.4	50.1	76.0	66.5	64.7	64.8	0.0	0.0	0.0	116.8	0.0	**102,070.3**
OIL	2014	4.0	4.5	3.1	4.7	4.9	4.2	4.3	0.0	0.0	0.0	9.6	0.0	**11,657.3**

Licence **2684** Well Name **Corex OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**

Licence **2686** Well Name **Waskada Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,257.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,678.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,257.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,678.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,257.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,678.8**

UWI **100.04-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,178.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,711.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,178.8**

Manitoba Production
2014 To 2016

Licence **2686** Well Name **Waskada Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,711.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,178.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,711.0**

Licence **2687** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,697.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,503.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,697.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,503.2**
DAY	2014	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2014	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,697.4**
OIL	2014	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,503.2**

Licence **2688** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,455.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,455.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,455.0**

Licence **2691** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,393.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,723.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,911.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,393.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,723.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,911.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,393.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,723.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,911.9**

Licence **2692** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,349.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,886.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,579.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,349.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,886.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,579.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,349.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,886.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,579.3**

Manitoba Production
2014 To 2016

Licence **2693** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,998.4**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,998.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,998.4**

Licence **2710** Well Name **Corex OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**

Licence **2711** Well Name **Corex OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,937.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,338.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,937.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,338.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,937.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,338.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.5**

Licence **2712** Well Name **Tundra Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774,635.3**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774,635.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774,635.3**

Licence **2714** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,860.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,789.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,999.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,860.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,789.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,999.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,860.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,789.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,999.9**

Licence **2715** Well Name **Waskada Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2014 To 2016

Licence **2715** Well Name **Waskada Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,124.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,303.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,065.8**
DAY	2015	31.0	28.0	31.0	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,124.9**
H2O	2015	37.0	58.2	66.5	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,303.0**
OIL	2015	0.1	0.5	0.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,065.8**
DAY	2014	30.0	27.0	31.0	14.0	18.0	30.0	30.7	30.8	30.0	31.0	30.0	31.0	**10,009.8**
H2O	2014	51.0	69.8	68.4	27.9	35.3	58.7	64.2	53.7	33.2	34.3	46.7	28.9	**27,092.3**
OIL	2014	2.6	3.6	3.6	1.4	1.9	3.3	3.1	2.9	2.1	1.5	0.7	0.2	**11,063.8**

Licence **2716** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-012-29W1.02** Field Name **Kirkella** Pool Name **Lodgepole Dolomite B** Field Code **9** Pool Code **51B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,564.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,564.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.6**

Licence **2717** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,398.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,497.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,114.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,398.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,497.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,114.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,398.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,497.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,114.1**

Licence **2718** Well Name **Waskada Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,336.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,474.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,336.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,474.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.9**
DAY	2014	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,336.1**
H2O	2014	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,474.7**
OIL	2014	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.9**

UWI **100.12-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**

Manitoba Production
2014 To 2016

Licence **2718** Well Name **Waskada Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**

Licence **2720** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,382.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,321.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,382.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,321.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,382.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,321.9**

Licence **2722** Well Name **Waskada LAm Unit No. 1 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,784.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,948.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,498.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,784.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,948.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,498.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,784.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,948.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,498.7**

UWI **100.02-26-001-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**

Licence **2723** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,538.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,786.0**

Manitoba Production
2014 To 2016

Licence **2723** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,538.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,786.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,538.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,786.0**

Licence **2726** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,547.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,547.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,547.2**

Licence **2727** Well Name **CNRL Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**

UWI **100.09-24-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2778.1	2472.8	2562.9	2403.2	2594.6	0.0	2456.0	2834.1	2637.9	2690.8	2472.7	2324.6	**172,637.5**
WIN	2015	3307.2	2858.8	2912.9	2659.3	2760.8	2601.2	2833.5	2801.8	2837.1	2917.2	2749.6	2943.9	**144,409.8**
WIN	2014	3288.1	3225.7	3357.1	3084.4	2713.5	2449.6	1652.1	3382.1	3325.0	3558.1	3348.3	3295.4	**110,226.5**

Licence **2728** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,217.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,822.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,217.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,822.4**
DAY	2014	29.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.4**
H2O	2014	800.5	168.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,217.1**
OIL	2014	6.4	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,822.4**

Manitoba Production
2014 To 2016

Licence **2732** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,237.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,047.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,231.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,237.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,047.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,231.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,237.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,047.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,231.1**

Licence **2733** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,403.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,403.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,403.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.4**

Licence **2738** Well Name **Corex OGL Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**

Licence **2740** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,597.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,597.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.4**
DAY	2014	24.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.6**
H2O	2014	179.2	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,597.5**
OIL	2014	5.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.4**

Licence **2742** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**

Licence **2746** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **2746** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,191.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,191.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,191.0**

Licence **2747** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,613.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,329.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,200.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,613.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,329.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,200.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,613.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,329.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,200.8**

Licence **2748** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,829.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,917.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,675.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,829.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,917.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,675.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,829.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,917.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,675.7**

Licence **2750** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,422.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,422.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,422.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.9**

Licence **2752** Well Name **Waskada Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,288.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,216.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,288.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.1**

Manitoba Production
2014 To 2016

Licence **2752** Well Name **Waskada Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,216.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,288.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,216.2**

Licence **2754** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	28.0	30.0	29.0	**11,980.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	6.6	5.3	5.6	5.6	**156,370.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	31.0	25.7	28.7	27.6	**10,568.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3.0	0.0	**11,857.8**
H2O	2015	3.0	2.2	1.8	1.7	2.7	3.2	3.1	3.2	2.8	3.2	0.3	0.0	**156,344.8**
OIL	2015	9.8	7.0	5.8	5.8	8.2	9.9	10.2	11.7	10.0	12.3	1.0	0.0	**10,447.0**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,551.8**
H2O	2014	0.5	0.7	1.0	0.9	0.8	0.5	0.4	0.7	3.5	3.1	2.9	2.9	**156,317.6**
OIL	2014	8.2	8.7	10.2	9.7	7.8	5.9	4.3	7.6	10.4	8.4	8.8	9.7	**10,355.3**

Licence **2756** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,448.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**442,412.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,735.6**
DAY	2015	31.0	28.0	29.0	8.0	4.0	25.0	31.0	31.0	30.0	31.0	30.0	16.0	**11,448.0**
H2O	2015	596.8	547.2	548.5	159.7	66.4	480.1	582.9	592.4	585.7	588.1	578.8	339.4	**442,412.8**
OIL	2015	5.4	4.0	11.1	2.0	1.7	5.3	3.9	4.7	4.4	5.6	3.1	3.8	**9,735.6**
DAY	2014	31.0	28.0	31.0	26.0	31.0	19.0	20.0	31.0	30.0	31.0	26.0	31.0	**11,154.0**
H2O	2014	592.5	541.5	607.0	462.0	620.7	380.0	428.8	607.9	581.9	595.7	486.6	603.1	**436,746.8**
OIL	2014	4.9	5.8	4.7	3.8	2.1	10.3	1.6	21.2	3.3	3.1	7.6	6.8	**9,680.6**

Licence **2759** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,341.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,779.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,350.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,341.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,779.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,350.9**

Licence **2762** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,914.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,748.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,914.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,748.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.1**
DAY	2014	29.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,914.2**

Manitoba Production
2014 To 2016

Licence **2762** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	1835.4	386.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,748.8**
OIL	2014	8.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.1**

Licence **2763** Well Name **Tundra et al Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-26-001-26W1.03** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1297.0	2213.0	907.1	438.7	737.1	1538.5	2893.3	3673.8	2904.2	4557.3	3539.4	1857.1	**621,661.9**
WIN	2015	5610.1	1646.8	2048.9	1669.0	1066.7	2233.2	2041.9	2174.0	2407.2	2355.7	3043.3	3529.8	**595,105.4**
WIN	2014	3611.5	4053.7	4453.5	4187.8	5103.5	3398.7	3412.7	2839.4	6911.4	8902.8	7900.3	6144.5	**565,278.8**

Licence **2774** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	8.0	0.0	**12,123.6**
H2O	2016	2667.3	2463.3	2535.3	2332.0	2252.8	2132.8	2229.4	2156.5	2020.1	2104.1	430.5	0.0	**835,063.3**
OIL	2016	14.4	14.4	14.4	11.7	11.6	11.3	13.1	14.4	12.8	12.7	9.2	0.0	**34,845.1**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**11,811.6**
H2O	2015	2919.1	2567.9	2745.5	2600.1	2582.4	2596.5	2563.4	2595.6	2362.9	2509.1	2445.7	2521.2	**811,739.2**
OIL	2015	3.3	3.0	23.6	23.6	19.2	22.4	23.0	21.4	16.2	14.1	13.9	14.1	**34,705.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**11,449.6**
H2O	2014	2793.6	2511.6	2719.0	2614.8	2712.6	2582.7	2649.5	2623.4	2321.9	2874.8	2729.1	2873.5	**780,729.8**
OIL	2014	2.5	2.5	2.6	2.9	2.7	2.5	2.6	2.5	17.1	25.3	19.4	6.4	**34,507.3**

Licence **2783** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,196.9**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,196.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,196.9**

Licence **2786** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-06-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478,428.5**
WIN	2015	2016.0	1821.0	2339.0	2532.0	1884.0	1869.0	2085.0	1877.0	1434.3	0.0	0.0	0.0	**478,428.5**
WIN	2014	2657.0	1677.0	2282.0	2095.0	1872.0	1807.0	1606.0	1793.0	1852.0	0.0	2010.0	2054.0	**460,571.2**

Licence **2793** Well Name **Waskada Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,790.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,237.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,790.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,237.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,790.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,237.4**

Manitoba Production
2014 To 2016

Licence **2794** Well Name **Waskada Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,213.2**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,213.2**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,213.2**

Licence **2795** Well Name **Waskada Unit No. 4 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,224.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,453.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,224.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,453.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,224.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,453.1**

UWI **100.01-23-001-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**

Licence **2797** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,745.8**
DAY	2015	31.0	28.0	31.0	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2015	23.3	20.2	16.7	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.6**
OIL	2015	8.5	6.6	8.9	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,745.8**
DAY	2014	30.0	27.0	31.0	14.0	24.0	30.0	30.7	30.8	30.0	31.0	22.0	31.0	**10,851.6**
H2O	2014	8.1	6.2	5.3	1.4	2.6	2.9	4.2	8.8	8.6	10.4	10.7	28.9	**1,833.7**
OIL	2014	31.2	22.2	19.4	5.6	9.9	13.0	17.9	36.1	34.7	30.6	5.0	10.9	**11,707.8**

Licence **2799** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,381.8**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,381.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,381.8**

Licence **2802** Well Name **Waskada Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Manitoba Production
2014 To 2016

Licence **2802** Well Name **Waskada Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,077.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,768.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,077.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,768.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,077.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,768.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**

Licence **2807** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,303.7**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,303.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,303.7**

Licence **2808** Well Name **Tundra Lulu Lake Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-23-001-21W1.00** Field Name **Lulu Lake** Pool Name **Lodgepole WL A** Field Code **4** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**

UWI **100.08-23-001-21W1.02** Field Name **Lulu Lake** Pool Name **Lodgepole Virden** Field Code **4** Pool Code **53** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	0.0	0.0	650.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150,189.3**
WIN	2014	4136.0	4233.0	4643.0	4411.0	4903.2	4486.4	5338.8	6150.0	6552.0	0.0	7004.4	7230.0	**149,538.9**

Licence **2810** Well Name **Waskada Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,374.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,341.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,619.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,374.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,341.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,619.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,374.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,341.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,619.7**

Licence **2812** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,874.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,874.5**

Manitoba Production
2014 To 2016

Licence **2812** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,874.5**

Licence **2817** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,489.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,393.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,314.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,489.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,393.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,314.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,489.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,393.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,314.0**

Licence **2818** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**

UWI **100.15-30-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon** Field Code **3** Pool Code **49** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,360.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,360.5**
WIN	2014	14923.2	13879.1	1322.2	0.0	8111.0	1958.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,360.5**

Licence **2820** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,585.7**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,585.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,585.7**

Licence **2821** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,694.8**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,694.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,694.8**

Licence **2826** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,303.8**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,303.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,303.8**

Licence **2827** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **2827** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,835.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,941.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,835.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,941.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,835.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,941.8**

Licence **2830** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.2**

Licence **2844** Well Name **CPEC Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,667.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,369.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,524.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,667.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,369.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,524.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,667.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,369.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,524.2**

Licence **2845** Well Name **CPEC Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**

Licence **2847** Well Name **Waskada Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Manitoba Production
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Licence **2847** Well Name **Waskada Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,598.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,618.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,102.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,598.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,618.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,102.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,598.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,618.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,102.0**

Licence **2849** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,434.2**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,434.2**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,434.2**

Licence **2855** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1512.0	1391.0	1422.0	1366.0	1366.0	1505.0	1811.0	1850.0	1928.0	2687.0	2762.0	3612.0	**627,366.6**
WIN	2015	3472.0	2989.0	3913.0	4197.0	2751.0	2611.0	1657.0	1088.0	1104.0	1190.3	1245.7	1431.0	**604,154.6**
WIN	2014	3240.0	1482.0	2746.0	2544.0	3689.0	3656.0	2889.0	3600.0	3393.0	0.0	3676.0	3599.0	**576,505.6**

Licence **2861** Well Name **Tundra Waskada WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-19-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a K** Field Code **3** Pool Code **43K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,808.9**

Licence **2862** Well Name **Waskada Unit No. 5 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,389.2**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,389.2**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,389.2**

Licence **2863** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**

Licence **2866** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **2866** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	25.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	28.0	**10,624.0**
GAS	2016	0.7	0.7	0.3	0.7	0.0	0.7	0.7	0.7	0.8	0.8	0.5	0.4	**34.0**
H2O	2016	171.1	136.2	136.9	156.4	174.0	167.1	153.8	152.1	146.5	172.7	172.1	155.4	**110,213.5**
OIL	2016	10.2	9.2	10.8	10.8	12.4	19.2	23.7	19.1	15.6	15.0	15.8	13.4	**12,262.2**
DAY	2015	29.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**10,271.0**
GAS	2015	0.0	1.1	1.2	0.1	0.1	0.1	0.1	0.1	0.1	0.7	0.8	0.8	**27.0**
H2O	2015	239.1	188.0	202.4	186.0	219.4	169.3	163.4	185.5	172.9	176.1	163.5	170.6	**108,319.2**
OIL	2015	8.1	6.8	7.5	6.6	8.3	6.2	6.5	7.4	6.9	7.2	8.9	10.3	**12,087.0**
DAY	2014	31.0	24.0	27.0	21.0	31.0	30.0	23.0	28.0	23.0	31.0	30.0	31.0	**9,914.0**
GAS	2014	0.2	0.0	0.0	3.6	6.4	2.7	0.0	0.3	0.2	0.1	0.0	1.1	**21.8**
H2O	2014	185.8	133.6	153.5	134.1	190.3	174.3	147.4	179.1	140.1	196.0	201.3	220.5	**106,083.0**
OIL	2014	7.5	5.3	6.4	5.7	7.5	7.3	5.1	7.3	5.7	7.7	7.8	8.8	**11,996.3**

Licence **2888** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**

Licence **2889** Well Name **NVS Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	486.1	455.7	497.8	494.9	528.2	478.2	465.5	482.2	492.0	475.3	467.5	509.6	**93,654.0**
WIN	2015	693.0	628.2	692.1	658.8	645.3	642.6	667.8	608.4	519.3	485.1	447.4	483.1	**87,821.0**
WIN	2014	770.4	742.5	835.2	781.2	768.6	623.7	696.6	647.1	608.4	658.8	597.6	631.8	**80,649.9**

Licence **2894** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	24.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**11,564.8**
H2O	2016	78.6	61.1	44.0	43.2	88.2	83.5	76.7	68.5	64.0	61.6	49.6	85.6	**28,469.4**
OIL	2016	40.0	38.9	28.2	24.3	59.7	51.0	48.0	39.9	36.5	30.6	13.3	60.1	**38,274.8**
DAY	2015	29.5	28.0	31.0	29.8	15.8	30.0	31.0	31.0	30.0	29.0	26.0	31.0	**11,235.8**
H2O	2015	148.2	147.3	138.0	123.1	54.5	91.2	89.7	80.7	72.6	67.5	67.7	72.3	**27,664.8**
OIL	2015	48.1	47.2	42.5	50.5	23.5	52.0	43.0	44.1	31.1	46.5	44.5	48.2	**37,804.3**
DAY	2014	3.0	0.0	0.0	0.2	24.0	28.0	28.0	31.0	29.0	27.5	30.0	29.0	**10,893.7**
H2O	2014	7.0	0.0	0.0	7.9	251.7	249.6	219.6	201.9	194.9	169.5	166.5	106.5	**26,512.0**
OIL	2014	1.7	0.0	0.0	0.1	54.2	41.5	40.9	63.4	41.4	41.3	28.0	22.8	**37,283.1**

Licence **2898** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**

Manitoba Production
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Licence **2898** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**

Licence **2901** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,972.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414,086.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,093.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,972.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414,086.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,093.3**
DAY	2014	29.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,972.9**
H2O	2014	1064.2	224.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414,086.4**
OIL	2014	6.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,093.3**

Licence **2909** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,473.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,473.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,473.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.0**

Licence **2912** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,261.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,002.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,261.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,002.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**9,998.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.0	**159,261.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,002.3**

UWI **102.09-12-001-26W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	4665.0	1416.0	1524.0	4459.0	4681.0	4479.0	5103.0	5234.0	3911.0	6316.0	6393.0	6743.0	**70,108.5**
WSR	2015	0.0	0.0	0.0	0.0	203.0	0.0	0.0	1234.4	1380.2	3783.0	4071.9	4512.0	**15,184.5**

Manitoba Production
2014 To 2016

Licence **2915** Well Name **Waskada Unit No. 9** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,393.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.6**
H2O	2016	154.3	112.7	57.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,354.7**
OIL	2016	32.9	17.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,366.4**
DAY	2015	29.8	28.0	31.0	29.4	30.8	29.8	31.0	31.0	30.0	31.0	30.0	16.0	**11,315.5**
GAS	2015	0.0	0.0	0.0	28.4	30.5	24.8	1.7	1.2	0.0	0.0	0.0	0.0	**86.6**
H2O	2015	208.7	196.0	200.2	179.4	172.2	149.5	147.8	169.1	108.9	62.5	173.4	98.5	**75,030.0**
OIL	2015	15.8	14.9	15.8	15.2	18.0	17.9	14.4	14.1	7.9	3.2	9.1	4.4	**13,314.4**
DAY	2014	17.0	26.3	31.0	14.0	19.0	30.0	31.0	30.8	15.0	0.0	1.5	31.0	**10,967.7**
H2O	2014	42.3	0.0	0.0	120.2	159.9	239.9	234.3	226.1	103.8	0.0	10.7	217.0	**73,163.8**
OIL	2014	1.6	0.0	0.0	4.7	6.5	10.8	11.4	10.8	6.6	0.0	0.8	16.2	**13,163.7**

Licence **2917** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a E** Field Code **3** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,960.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,406.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,584.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,960.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,406.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,584.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,960.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,406.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,584.5**

Licence **2922** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**

Licence **2923** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**

Manitoba Production
2014 To 2016

Licence **2923** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**

Licence **2928** Well Name **NVS Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1036.0	975.0	1064.0	1040.0	1067.0	987.0	959.0	950.0	1023.0	1049.0	1010.0	1051.0	**183,779.6**
WIN	2015	970.0	883.0	980.0	941.0	956.0	911.0	986.0	1018.0	1023.0	1030.0	950.0	1020.0	**171,568.6**
WIN	2014	851.4	814.8	927.5	759.1	791.4	735.1	851.9	889.7	925.0	946.0	874.0	881.0	**159,900.6**

Licence **2932** Well Name **NVS Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	647.0	600.3	644.2	619.0	637.7	590.9	561.9	589.1	597.5	609.6	596.5	627.4	**157,925.6**
WIN	2015	771.4	682.6	739.6	678.8	671.2	644.3	673.2	698.5	700.3	698.5	666.8	672.3	**150,604.5**
WIN	2014	832.2	781.7	881.7	832.2	806.9	683.5	771.4	744.3	756.4	788.2	736.8	730.2	**142,307.0**

Licence **2935** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,346.8**
H2O	2016	807.1	0.0	838.7	809.5	866.0	845.5	872.5	866.2	828.5	762.2	850.3	900.1	**325,225.7**
OIL	2016	10.2	0.0	9.2	9.7	13.5	10.5	10.9	11.0	9.8	8.2	9.5	9.7	**8,542.6**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**11,013.8**
H2O	2015	835.5	773.9	813.7	786.6	858.3	809.5	818.6	830.7	800.0	837.4	745.0	825.4	**315,979.1**
OIL	2015	10.2	8.9	10.2	9.6	9.9	9.9	10.2	11.2	11.0	12.0	8.8	11.2	**8,430.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,652.8**
H2O	2014	957.0	869.5	954.5	923.2	968.7	875.9	888.3	859.6	1211.8	901.1	826.5	819.2	**306,244.5**
OIL	2014	10.8	9.3	10.5	10.2	9.6	9.4	9.3	9.2	14.1	10.7	9.7	10.3	**8,307.3**

Licence **2936** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	**11,803.8**
H2O	2016	9.0	9.6	10.4	10.2	10.3	9.2	9.5	10.0	10.0	9.6	10.3	10.8	**5,883.7**
OIL	2016	22.8	20.5	24.4	24.8	25.9	23.7	24.7	25.2	23.8	21.7	24.2	24.5	**16,592.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**11,441.8**
H2O	2015	9.9	9.1	9.8	9.4	10.2	9.8	10.3	10.5	9.4	9.7	8.9	9.7	**5,764.8**
OIL	2015	24.4	21.2	25.9	24.1	24.9	24.8	26.2	28.6	25.4	27.2	21.1	23.9	**16,306.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**11,078.8**
H2O	2014	10.9	10.1	11.0	10.1	10.9	8.7	8.1	8.2	12.1	10.3	9.8	9.7	**5,648.1**
OIL	2014	25.5	22.0	25.5	23.6	22.5	19.1	17.1	18.6	28.9	22.7	23.1	24.9	**16,008.6**

Licence **2938** Well Name **Tundra Whitewater Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	4.0	0.0	22.0	30.0	28.0	30.0	31.0	**11,473.8**
H2O	2016	591.6	737.5	674.4	654.7	706.0	90.9	0.0	496.7	672.0	646.6	688.9	733.5	**267,667.5**
OIL	2016	15.2	17.1	20.7	14.6	9.9	1.1	0.0	6.7	8.5	7.5	8.4	8.6	**5,582.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**11,179.8**

Manitoba Production
2014 To 2016

Licence **2938** Well Name **Tundra Whitewater Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	482.4	436.9	462.8	365.0	431.8	655.2	646.4	660.7	619.4	640.8	604.8	674.7	**260,974.7**
OIL	2015	11.1	9.5	11.1	8.7	9.5	15.3	15.7	16.7	15.6	17.7	15.3	15.8	**5,463.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,816.8**
H2O	2014	775.2	664.1	776.9	740.2	753.5	709.4	730.2	711.4	39.6	355.1	401.7	460.8	**254,293.8**
OIL	2014	18.4	15.0	18.1	17.2	15.9	16.0	16.1	16.1	1.0	7.3	8.9	10.9	**5,301.7**

Licence **2939** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	0.0	20.0	30.0	31.0	**12,003.9**
H2O	2016	4.2	3.4	3.7	4.1	4.1	4.0	3.2	1.8	0.0	1.9	3.1	3.4	**7,220.0**
OIL	2016	7.7	6.8	7.3	8.1	8.6	8.3	6.9	3.3	0.0	3.6	6.0	6.4	**13,173.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,684.9**
H2O	2015	6.4	4.3	4.7	4.8	4.7	4.0	4.9	5.4	4.6	4.6	4.3	4.2	**7,183.1**
OIL	2015	11.8	12.4	13.6	13.1	14.0	12.3	14.5	15.3	8.8	8.2	7.6	7.8	**13,100.5**
DAY	2014	30.0	27.0	31.0	30.0	31.0	28.0	13.0	31.0	26.0	25.0	30.0	31.0	**11,321.9**
H2O	2014	5.1	4.9	5.2	5.3	7.4	6.7	3.0	6.8	5.6	5.1	6.6	9.7	**7,126.2**
OIL	2014	9.5	8.8	10.3	9.6	10.2	8.7	4.1	9.4	8.0	7.7	10.4	27.4	**12,961.1**

Licence **2952** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,205.0**
H2O	2016	26.1	25.2	27.3	26.8	28.1	26.7	27.5	27.6	26.9	27.7	27.2	33.2	**22,380.2**
OIL	2016	6.8	6.4	6.8	6.6	6.8	6.8	6.9	6.9	6.6	6.8	6.6	8.3	**6,737.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,839.0**
H2O	2015	27.7	24.6	27.5	27.5	27.1	26.0	27.4	26.8	25.4	25.9	24.7	25.9	**22,049.9**
OIL	2015	7.1	6.4	6.9	6.6	6.7	6.6	6.8	6.9	7.1	6.8	6.7	6.9	**6,655.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,474.0**
H2O	2014	27.3	25.0	28.0	25.8	25.7	24.8	26.5	27.1	26.5	26.6	24.9	27.2	**21,733.4**
OIL	2014	6.9	6.3	7.0	6.8	6.5	6.6	6.5	6.7	6.7	6.8	6.3	7.1	**6,574.0**

Licence **2963** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	25.0	0.0	0.0	7.0	30.0	31.0	30.0	31.0	**11,834.0**
H2O	2016	85.6	81.2	86.8	85.2	70.9	0.0	0.0	46.4	157.4	137.3	134.8	141.7	**39,107.1**
OIL	2016	13.4	12.2	12.9	12.6	10.3	0.0	0.0	11.0	31.2	25.9	25.1	20.1	**16,260.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,559.0**
H2O	2015	98.5	84.9	95.3	91.3	88.3	82.6	86.7	84.8	80.5	82.4	80.3	85.0	**38,079.8**
OIL	2015	15.4	13.2	14.4	13.3	13.5	12.5	12.9	13.0	13.5	12.9	13.0	13.6	**16,085.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,194.0**
H2O	2014	117.3	103.5	111.4	100.6	104.1	84.4	99.0	104.4	99.9	99.9	95.7	97.7	**37,039.2**
OIL	2014	18.4	16.0	17.1	16.0	15.9	13.4	14.8	15.8	15.2	15.7	14.7	15.5	**15,924.5**

Licence **2966** Well Name **CPEC Coulter Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,462.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,315.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,750.4**

Manitoba Production
2014 To 2016

Licence **2966** Well Name **CPEC Coulter Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,462.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,315.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,750.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,462.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,315.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,750.4**

Licence **2968** Well Name **CPEC Coulter Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**

Licence **2969** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,773.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,421.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,098.1**
DAY	2015	22.0	24.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,773.8**
H2O	2015	1.3	1.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,421.2**
OIL	2015	1.5	1.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,098.1**
DAY	2014	23.0	9.0	27.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	29.0	30.0	**10,701.8**
H2O	2014	1.8	0.7	2.0	2.0	2.5	2.4	2.4	2.4	1.5	1.6	1.7	1.7	**2,416.8**
OIL	2014	2.1	0.8	2.4	2.4	2.7	2.6	2.7	2.6	1.7	1.9	1.7	1.8	**7,093.2**

Licence **2973** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	24.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,897.9**
H2O	2016	124.0	111.0	93.5	107.3	95.5	83.3	97.4	104.7	103.3	104.1	60.0	64.1	**18,830.5**
OIL	2016	4.6	4.0	3.3	4.1	3.8	3.3	3.3	2.2	2.1	2.0	1.2	1.3	**10,435.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	29.0	30.0	**11,542.9**
H2O	2015	60.6	53.0	84.6	81.8	83.9	84.5	95.2	96.6	103.5	108.5	105.7	116.9	**17,682.3**
OIL	2015	9.1	10.8	15.8	14.6	15.3	14.5	15.4	15.0	8.6	8.0	5.3	5.0	**10,400.6**
DAY	2014	7.0	0.0	5.0	30.0	31.0	28.0	15.0	31.0	28.0	31.0	30.0	29.0	**11,182.9**
H2O	2014	7.9	0.0	5.5	33.7	48.2	64.8	35.0	60.3	51.6	57.5	57.7	78.9	**16,607.5**
OIL	2014	0.9	0.0	0.6	3.8	5.6	7.0	4.0	7.1	6.3	7.3	7.5	18.4	**10,263.2**

Licence **2975** Well Name **Waskada Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,590.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.2**

Manitoba Production
2014 To 2016

Licence **2975** Well Name **Waskada Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,020.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,590.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,020.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,590.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,020.4**

Licence **2978** Well Name **Antler River et al Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,066.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,984.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,928.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**9,066.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**8,984.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**3,928.0**
DAY	2014	25.0	28.0	31.0	19.0	10.0	20.0	15.0	29.0	30.0	30.0	0.0	0.0	**9,065.0**
H2O	2014	104.0	149.1	158.1	108.9	48.7	125.8	89.9	166.0	170.8	161.7	0.0	0.0	**8,982.8**
OIL	2014	2.1	9.5	6.6	5.7	3.6	3.9	4.7	2.4	10.9	3.3	0.0	0.0	**3,927.9**

Licence **2981** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,138.0**
H2O	2016	42.9	43.4	47.1	47.2	50.2	49.7	51.2	51.6	50.3	49.5	47.9	52.6	**14,192.2**
OIL	2016	22.9	22.0	23.7	23.3	24.8	25.7	26.2	26.2	24.9	24.4	23.1	26.4	**13,347.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,772.0**
H2O	2015	32.9	30.0	36.4	36.9	36.3	38.8	36.8	36.0	34.4	42.0	39.6	42.6	**13,608.6**
OIL	2015	17.2	15.7	18.6	18.1	18.5	20.0	18.6	18.7	19.6	22.5	21.9	23.2	**13,053.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,407.0**
H2O	2014	28.1	26.1	25.6	23.1	23.6	21.9	26.3	29.1	29.9	29.9	29.0	28.6	**13,165.9**
OIL	2014	14.6	13.3	13.2	12.2	12.1	11.6	13.2	14.7	15.1	15.4	14.8	15.2	**12,820.9**

Licence **2982** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,101.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,548.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,302.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,101.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,548.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,302.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,101.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,548.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,302.6**

Licence **2983** Well Name **Waskada Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-36-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.6**

Manitoba Production
2014 To 2016

Licence **2983** Well Name **Waskada Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-36-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,607.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,642.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,607.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,642.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,607.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,642.3**

UWI **100.12-36-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,152.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,772.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,152.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,772.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,152.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,772.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.9**

Licence **2988** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,347.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,928.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,593.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,347.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,928.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,593.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,347.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,928.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,593.5**

UWI **100.10-26-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
DAY	2014	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2014	0.0	0.0	0.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
OIL	2014	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**

Licence **2990** Well Name **Waskada Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,020.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.1**

Manitoba Production
2014 To 2016

Licence **2990** Well Name **Waskada Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,020.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,020.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.1**

UWI **100.14-34-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,763.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,042.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,763.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,042.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,763.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,042.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.4**

Licence **2996** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,105.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,385.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,519.0**
DAY	2015	31.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,105.0**
H2O	2015	60.7	47.1	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,385.9**
OIL	2015	6.0	4.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,519.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,037.0**
H2O	2014	58.9	53.2	60.8	58.2	68.6	54.6	58.5	50.7	51.5	45.8	40.5	45.6	**20,265.2**
OIL	2014	5.8	5.3	6.1	5.8	6.8	5.5	5.8	5.0	5.1	4.5	4.0	4.5	**7,507.0**

Licence **2997** Well Name **Tundra et al Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	14573.0	13317.0	14661.0	14665.0	14428.0	13545.0	14088.0	13917.0	13523.0	14010.0	13254.0	13365.0	**1,567,234.8**
WIN	2015	0.0	0.0	15432.0	14891.0	14826.0	13279.0	14198.0	14497.0	13916.0	14315.0	13653.0	14136.0	**1,399,888.8**
WIN	2014	9996.0	10453.0	10854.0	11033.0	11897.0	11118.0	5790.0	11982.0	10061.0	10180.0	13397.0	13693.0	**1,256,745.8**

Licence **2999** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,694.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,822.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,694.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,822.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,694.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,822.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.5**

Manitoba Production
2014 To 2016

Licence **3001** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,413.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,413.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,413.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**

Licence **3022** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**

Licence **3028** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,489.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,207.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,686.0**
DAY	2015	20.0	28.0	31.0	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,489.1**
H2O	2015	23.3	31.3	29.1	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,207.2**
OIL	2015	1.3	1.8	2.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,686.0**
DAY	2014	31.0	27.0	31.0	14.0	18.0	30.0	22.7	17.0	30.0	31.0	30.0	31.0	**10,385.0**
H2O	2014	4.3	33.7	37.2	16.1	20.3	30.5	19.8	14.4	26.2	28.9	39.9	39.2	**63,097.2**
OIL	2014	0.4	2.6	3.3	1.6	2.1	3.3	2.0	1.4	2.6	2.7	3.0	2.6	**19,679.5**

Licence **3029** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,785.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,453.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,167.2**
DAY	2015	30.0	28.0	27.0	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,785.9**
H2O	2015	12.3	12.4	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,453.3**
OIL	2015	0.6	0.5	0.5	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,167.2**

Manitoba Production
2014 To 2016

Licence **3029** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	31.0	14.0	18.0	29.0	30.7	30.8	30.0	31.0	29.0	30.0	**10,675.8**
H2O	2014	38.1	15.8	22.2	13.8	15.3	22.5	20.2	19.7	17.5	18.2	17.5	15.9	**79,418.0**
OIL	2014	1.4	0.6	0.8	0.5	0.6	0.9	1.0	1.0	1.0	1.0	0.9	0.8	**30,156.0**

Licence **3031** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,064.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,598.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,553.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,064.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,598.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,553.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,064.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,598.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,553.6**

Licence **3032** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,543.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,243.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,543.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,243.5**
DAY	2014	23.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.0**
H2O	2014	4.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,543.4**
OIL	2014	6.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,243.5**

Licence **3034** Well Name **Waskada Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-27-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,606.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,317.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,606.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,317.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,606.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,317.3**

Licence **3045** Well Name **Waskada Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,164.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,074.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,962.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,164.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,074.7**

Manitoba Production
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Licence **3045** Well Name **Waskada Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,962.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,164.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,074.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,962.8**

Licence **3046** Well Name **Waskada Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,997.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,764.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,223.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,997.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,764.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,223.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,997.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,764.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,223.8**

Licence **3051** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	30.8	**2,644.8**
GAS	2016	0.6	0.4	0.0	0.3	0.5	0.5	0.8	1.1	1.6	0.8	0.0	0.3	**60.4**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	44.8	2.5	0.7	1.8	1.0	0.0	1.0	**307.2**
OIL	2016	3.5	2.7	2.7	3.1	3.5	25.4	38.6	36.4	35.4	29.5	0.0	28.6	**1,561.6**
DAY	2015	30.0	28.0	31.0	30.0	31.0	10.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,310.0**
GAS	2015	0.3	1.1	0.8	0.6	0.6	0.4	0.9	1.1	0.7	0.7	0.8	0.7	**53.5**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2015	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.4**
OIL	2015	15.2	11.1	12.2	11.9	12.2	3.8	9.5	11.8	10.7	11.3	8.6	5.5	**1,352.2**
DAY	2014	31.0	27.0	31.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	9.0	13.0	**1,972.0**
GAS	2014	1.3	0.6	1.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.1	**44.8**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**255.1**
OIL	2014	11.5	8.6	11.3	15.0	3.1	0.0	0.0	0.0	0.0	0.0	4.1	8.3	**1,228.4**

Licence **3053** Well Name **Antler River Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**

Licence **3055** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **3055** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.12-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	21.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**11,068.6**
GAS	2016	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	**5.2**
H2O	2016	1523.8	1480.1	1104.8	0.0	0.0	0.0	0.0	51.6	0.0	0.0	0.0	0.0	**629,315.7**
OIL	2016	13.7	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,549.5**
DAY	2015	31.0	28.0	31.0	29.0	26.0	30.0	31.0	18.0	27.0	31.0	30.0	31.0	**10,987.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.9	0.9	0.9	**3.5**
H2O	2015	2222.9	2101.7	2221.1	1983.6	1979.6	2577.5	2310.7	1319.6	1931.1	1672.8	1526.1	1551.4	**625,155.4**
OIL	2015	29.8	25.0	27.2	25.6	19.4	21.7	22.1	13.5	18.5	14.6	13.6	14.2	**12,532.2**
DAY	2014	31.0	9.0	7.0	30.0	31.0	29.0	29.0	31.0	22.0	31.0	30.0	31.0	**10,644.6**
H2O	2014	1951.1	551.8	377.4	1699.8	1871.7	1815.0	1749.2	2055.4	1469.6	2145.3	2283.9	2303.6	**601,757.3**
OIL	2014	31.8	9.1	6.3	29.3	31.1	29.5	29.3	32.1	22.4	30.2	29.2	28.4	**12,287.0**

Licence **3057** Well Name **CPEC Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,119.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,089.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,419.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,119.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,089.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,419.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,119.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,089.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,419.2**

Licence **3065** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**

UWI **100.07-08-002-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381,757.4**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381,757.4**
WIN	2014	9324.0	8871.0	1477.0	2301.0	4869.0	1923.2	0.0	0.0	0.0	0.0	0.0	0.0	**381,757.4**

Licence **3066** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,893.0**
H2O	2016	27.3	24.5	28.5	28.1	27.7	27.6	27.6	27.9	28.0	28.6	26.9	29.0	**7,654.6**
OIL	2016	11.7	10.1	11.6	11.2	10.9	11.4	11.3	11.4	11.2	11.3	10.4	11.7	**9,030.9**
DAY	2015	0.0	0.0	0.0	2.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,527.0**
H2O	2015	0.0	0.0	0.0	1.8	40.5	41.9	30.6	28.0	26.1	29.0	27.3	27.1	**7,322.9**
OIL	2015	0.0	0.0	0.0	0.7	16.4	17.2	12.3	11.6	11.8	12.4	12.0	11.8	**8,896.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	31.0	26.0	2.0	26.0	30.0	22.0	**11,280.0**
H2O	2014	22.9	18.9	19.4	19.2	19.9	16.9	19.3	16.9	1.2	61.2	34.4	21.4	**7,070.6**
OIL	2014	11.5	9.6	9.7	10.1	9.9	8.7	9.3	8.2	0.6	25.5	14.2	9.1	**8,790.5**

Licence **3072** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3072** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,281.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,208.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,280.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,208.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,449.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,280.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,208.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,449.8**

Licence **3079** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-13-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a E** Field Code **3** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,669.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,790.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,669.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,790.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,669.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,790.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.6**

Licence **3080** Well Name **Waskada Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.08-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,831.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,104.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,831.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,104.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,831.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,104.3**

Licence **3082** Well Name **Waskada Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,135.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,700.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,135.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,700.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,135.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,700.2**

Licence **3083** Well Name **Cromer Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **3083** Well Name **Cromer Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,951.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,951.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,951.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.4**

UWI **100.14-13-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,931.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,960.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,631.4**
DAY	2015	31.0	28.0	31.0	23.0	31.0	28.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,931.0**
H2O	2015	21.7	15.8	16.5	12.7	16.8	15.5	12.9	0.0	0.0	0.0	0.0	0.0	**3,960.9**
OIL	2015	5.8	4.3	4.5	6.7	5.7	3.5	4.8	0.0	0.0	0.0	0.0	0.0	**1,631.4**
DAY	2014	30.0	28.0	31.0	9.0	0.0	0.0	7.0	31.0	12.0	7.0	26.0	17.0	**5,729.0**
H2O	2014	18.4	15.7	16.1	3.2	0.0	0.0	11.0	28.0	11.1	12.6	21.7	17.7	**3,849.0**
OIL	2014	5.1	4.3	4.4	0.8	0.0	0.0	3.0	7.5	3.0	3.4	5.8	4.8	**1,596.1**

Licence **3087** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**11,744.0**
H2O	2016	2392.0	2392.0	2392.0	2392.0	2392.0	2392.0	2392.0	2392.0	2392.0	2392.0	0.0	0.0	**818,503.5**
OIL	2016	55.4	47.3	50.0	39.6	50.0	36.4	40.3	41.1	51.9	53.5	0.0	0.0	**13,575.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,439.0**
H2O	2015	970.8	97.0	97.0	226.7	2267.0	2267.0	2267.0	2392.0	2392.0	1196.0	2392.0	2392.0	**794,583.5**
OIL	2015	38.8	42.3	34.1	63.7	46.4	56.9	51.7	54.1	34.6	18.9	52.9	53.3	**13,109.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,074.0**
H2O	2014	997.0	539.8	2256.0	5616.0	2256.0	4368.0	4271.0	1601.0	2184.0	2256.0	2256.0	970.8	**775,627.0**
OIL	2014	26.2	32.0	78.8	66.8	68.1	53.0	36.8	47.1	55.2	51.7	39.1	39.9	**12,562.0**

Licence **3089** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,144.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,144.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,144.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.2**

UWI **100.10-35-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**

Manitoba Production
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Licence **3089** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.5**

Licence **3091** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,111.6**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,111.6**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,111.6**

Licence **3096** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,333.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,956.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,333.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,956.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,333.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,956.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.0**

UWI **100.11-35-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,683.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,683.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,683.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.6**

Licence **3097** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	8.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,978.0**
H2O	2015	4.5	0.0	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,089.3**
OIL	2015	0.9	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,540.8**
DAY	2014	10.0	5.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**10,947.0**
H2O	2014	8.3	1.7	18.7	15.0	19.8	15.5	15.5	15.8	13.6	10.9	10.3	7.8	**10,073.5**
OIL	2014	1.7	0.3	3.8	3.1	4.0	3.1	3.2	3.2	2.8	2.3	2.2	1.6	**5,537.6**

Licence **3100** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **3100** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,145.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,803.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,145.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,803.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,145.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,803.2**

UWI **100.09-35-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**

Licence **3104** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,027.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,027.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,027.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.9**

Licence **3105** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,659.9**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,659.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,659.9**

Licence **3107** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,130.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,404.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,130.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,404.8**

Manitoba Production
2014 To 2016

Licence **3107** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,130.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,404.8**

Licence **3114** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,753.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,753.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,753.4**

UWI **100.11-34-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,903.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,903.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,903.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.0**

Licence **3115** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,344.3**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,344.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,344.3**

Licence **3116** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,995.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,736.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,995.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,736.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,995.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,736.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.4**

Licence **3124** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,964.6**

Manitoba Production
2014 To 2016

Licence **3124** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,266.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,964.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,266.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,964.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,266.6**

Licence **3126** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,297.7**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,297.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,297.7**

Licence **3127** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,005.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,005.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,005.8**

Licence **3128** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,849.7**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,849.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,849.7**

Licence **3129** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,783.4**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,783.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,783.4**

Licence **3132** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,842.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.3**

Manitoba Production
2014 To 2016

Licence **3132** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,842.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,842.2**

Licence **3134** Well Name **Runcible Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.7**

Licence **3136** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	28.0	30.0	31.0	**11,680.8**
H2O	2016	3.4	3.7	3.5	2.6	1.8	1.8	1.9	2.4	2.8	4.0	4.4	4.6	**1,310.9**
OIL	2016	40.3	35.8	38.0	30.7	20.6	23.8	25.1	30.0	31.0	44.0	51.2	51.7	**23,821.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**11,320.8**
H2O	2015	1.0	0.9	0.9	0.9	1.3	2.4	2.6	2.3	2.7	2.8	2.4	2.9	**1,274.0**
OIL	2015	31.1	26.6	31.2	29.7	30.7	29.1	29.5	29.8	31.5	35.5	27.9	34.3	**23,398.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	0.0	31.0	30.0	31.0	**10,957.8**
H2O	2014	2.2	2.0	2.3	2.2	2.3	0.7	0.6	0.6	0.0	0.8	0.9	0.9	**1,250.9**
OIL	2014	19.8	17.6	20.6	19.6	18.5	25.9	29.0	30.2	0.0	28.4	27.7	30.0	**23,031.9**

Licence **3137** Well Name **Tundra Whitewater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-02-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole Crinoidal** Field Code **6** Pool Code **55** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	6418.8	6038.5	6563.2	5760.7	5601.7	4936.8	5115.4	5502.6	5282.1	3100.9	0.0	0.0	**3,850,279.9**
WIN	2015	5958.1	5474.4	5901.7	5572.6	5947.0	5935.9	5652.1	5682.1	5682.1	6096.6	5915.4	6440.2	**3,795,959.2**
WIN	2014	7941.2	7266.7	7817.7	7356.1	7460.4	7324.5	7433.6	7097.7	7341.0	6771.8	6184.6	6021.4	**3,725,701.0**

Licence **3142** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	22.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	12.0	**11,280.9**
H2O	2016	6.8	6.5	7.5	5.2	0.0	0.0	0.0	8.3	11.5	11.8	11.3	4.6	**35,800.7**
OIL	2016	13.5	13.5	15.5	11.1	0.0	0.0	0.0	18.2	26.7	27.2	27.1	10.6	**8,304.0**
DAY	2015	31.0	28.0	29.0	8.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**11,042.9**
H2O	2015	11.7	10.3	10.6	3.0	11.6	11.1	10.7	11.4	11.3	8.2	7.7	8.0	**35,727.2**
OIL	2015	13.1	12.3	12.2	3.3	12.9	12.4	11.9	12.8	12.5	15.0	15.2	15.6	**8,140.6**
DAY	2014	31.0	28.0	16.0	30.0	31.0	30.0	9.0	31.0	30.0	31.0	30.0	31.0	**10,704.9**
H2O	2014	32.9	18.4	8.6	14.2	14.8	12.7	5.6	14.7	13.3	14.1	12.0	11.1	**35,611.6**
OIL	2014	21.5	16.5	9.1	18.1	17.0	16.0	6.6	18.5	18.0	19.2	14.9	12.8	**7,991.4**

Manitoba Production
2014 To 2016

Licence **3143** Well Name **Daly Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,116.4**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,116.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,116.4**

Licence **3144** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,242.0**
H2O	2016	5.4	5.2	5.7	6.6	5.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	**7,682.4**
OIL	2016	6.6	6.1	6.5	7.3	6.6	2.9	0.0	0.0	0.0	0.0	0.0	0.0	**12,277.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,077.0**
H2O	2015	5.7	5.0	5.7	5.7	5.6	5.4	5.7	5.6	5.3	5.4	5.1	5.3	**7,651.2**
OIL	2015	6.8	6.1	6.6	6.3	6.6	6.3	6.5	6.5	6.8	6.6	6.4	6.7	**12,241.0**
DAY	2014	24.0	28.0	27.0	29.0	31.0	26.0	31.0	31.0	30.0	28.0	19.0	31.0	**9,712.0**
H2O	2014	5.5	6.6	6.2	6.1	5.5	5.5	5.8	5.6	5.9	6.1	4.2	5.6	**7,585.7**
OIL	2014	6.5	7.4	7.5	7.6	6.4	7.1	6.7	6.5	6.9	7.6	5.0	7.0	**12,162.8**

Licence **3146** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,059.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,251.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,059.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,251.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,059.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,251.5**

Licence **3151** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**

Licence **3152** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,742.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.1**

Manitoba Production
2014 To 2016

Licence **3152** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,742.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,742.9**

Licence **3153** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**

Licence **3154** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.3**

Licence **3156** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,025.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,025.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,025.5**

Licence **3157** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,436.1**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,436.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,436.1**

Licence **3163** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	28.0	14.0	31.0	28.0	30.0	31.0	28.0	28.0	**11,635.9**
GAS	2016	0.0	0.9	0.2	0.9	0.9	0.9	0.9	0.8	0.8	1.2	2.0	2.1	**15.2**

Manitoba Production
2014 To 2016

Licence **3163** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	13.2	11.0	12.9	12.7	12.2	11.9	192.9	160.0	140.8	151.9	139.5	120.2	**51,566.5**
OIL	2016	3.8	3.2	3.9	3.8	3.5	3.0	37.2	32.8	29.2	29.6	28.5	29.6	**22,556.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**11,299.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.9	0.9	0.9	**3.6**
H2O	2015	83.5	77.7	84.5	77.8	98.6	102.5	93.4	89.3	77.2	108.3	106.2	35.2	**50,587.3**
OIL	2015	25.0	22.2	24.9	24.0	25.2	24.3	25.3	25.9	21.9	36.5	36.2	11.7	**22,348.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	30.0	31.0	**10,937.9**
H2O	2014	259.2	228.1	239.1	226.1	245.3	143.3	113.1	139.7	115.3	122.2	107.6	87.7	**49,553.1**
OIL	2014	29.7	26.3	28.2	27.4	28.7	15.2	11.9	13.7	11.6	12.7	18.2	23.8	**22,045.4**

UWI **100.04-19-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,688.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,671.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,700.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,688.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,671.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,700.1**
DAY	2014	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,688.9**
H2O	2014	0.0	0.0	0.0	94.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,671.8**
OIL	2014	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,700.1**

Licence **3165** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,205.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,045.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,285.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,205.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,045.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,285.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,205.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,045.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,285.5**

Licence **3167** Well Name **Waskada Unit No. 8 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,562.9**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,562.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,562.9**

Licence **3168** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	13.0	30.0	**11,767.8**
H2O	2016	87.0	100.2	98.0	93.0	93.6	90.3	84.8	79.4	76.1	42.9	33.4	81.4	**72,344.1**
OIL	2016	9.1	8.0	8.8	8.9	9.1	8.6	16.3	19.5	17.2	9.3	7.5	17.6	**12,896.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**11,434.8**
H2O	2015	107.3	97.2	103.0	94.3	101.5	93.9	93.9	96.9	92.7	95.2	84.6	91.8	**71,384.0**
OIL	2015	10.5	9.0	10.6	9.4	9.5	9.6	9.5	10.0	9.4	10.7	7.8	9.4	**12,756.7**

Manitoba Production
2014 To 2016

Licence **3168** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,071.8**
H2O	2014	118.7	108.0	119.0	112.5	147.2	119.9	113.4	110.9	63.1	112.2	103.2	102.4	**70,231.7**
OIL	2014	11.2	9.6	11.1	10.3	12.2	10.7	9.9	10.0	5.9	9.6	9.5	10.3	**12,641.3**

Licence **3174** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-31-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.5**
DAY	2014	31.0	0.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.7**
OIL	2014	0.3	0.0	0.6	0.5	0.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**344.5**

Licence **3176** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,653.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,844.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,049.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,653.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,844.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,049.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,653.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,844.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,049.5**

Licence **3179** Well Name **Waskada Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	28.0	28.0	29.0	31.0	28.0	31.0	**11,005.8**
GAS	2016	0.0	0.9	0.4	0.9	0.9	0.9	0.9	0.8	0.8	1.2	0.5	0.9	**12.3**
H2O	2016	205.5	200.3	225.5	222.7	235.0	218.4	212.2	196.8	210.8	330.3	304.7	318.9	**150,615.7**
OIL	2016	7.4	7.6	8.5	8.5	8.7	8.1	7.7	7.6	7.1	6.0	6.9	12.1	**14,175.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	18.0	30.0	31.0	22.0	30.0	**10,649.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.9	0.9	0.9	**3.2**
H2O	2015	296.1	281.1	300.3	273.5	310.3	345.7	314.6	172.4	290.6	268.9	157.7	208.6	**147,734.6**
OIL	2015	31.4	28.3	31.3	30.0	14.1	12.0	12.4	7.3	11.5	9.6	5.7	7.8	**14,079.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	28.0	31.0	30.0	31.0	**10,307.8**
H2O	2014	298.4	262.6	274.8	260.3	286.2	223.9	260.4	294.4	260.8	279.3	293.7	306.2	**144,514.8**
OIL	2014	4.0	3.5	3.8	3.7	3.9	18.0	21.5	22.7	20.5	22.6	21.6	26.7	**13,878.0**

Licence **3184** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.8**

Manitoba Production
2014 To 2016

Licence **3184** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.8**

Licence **3185** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,882.6**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,882.6**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,882.6**

Licence **3188** Well Name **Waskada Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,072.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,206.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,072.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,206.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,072.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,206.3**

Licence **3189** Well Name **Waskada Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**

Licence **3190** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**

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Licence **3190** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**

Licence **3191** Well Name **Waskada Unit No. 13 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.6**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.6**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.6**

Licence **3199** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719,516.6**
WIN	2015	4879.0	4129.0	5390.0	5696.0	4374.0	4487.0	4767.0	4523.0	3612.1	0.0	0.0	0.0	**719,516.6**
WIN	2014	8944.0	2547.0	7943.0	7276.0	6423.0	5734.0	5241.0	5520.0	5024.0	0.0	5233.0	5075.0	**677,659.5**

Licence **3200** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,298.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,101.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,383.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,298.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,101.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,383.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,298.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,101.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,383.8**

Licence **3201** Well Name **Daly Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,485.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**

Licence **3202** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**11,130.3**
H2O	2016	26.9	25.4	29.8	28.4	24.4	21.3	21.9	22.3	21.4	22.0	21.1	8.6	**6,836.7**
OIL	2016	7.6	7.6	8.8	8.7	6.7	5.9	6.1	5.9	5.8	5.9	5.9	2.3	**5,592.0**
DAY	2015	31.0	28.0	31.0	30.0	16.0	30.0	23.0	31.0	30.0	23.0	30.0	31.0	**10,789.3**
H2O	2015	8.0	7.0	7.6	7.7	4.1	7.6	47.4	65.5	64.6	38.8	30.6	31.1	**6,563.2**
OIL	2015	10.8	10.3	10.7	10.2	5.6	10.3	6.2	7.3	7.1	5.9	8.7	8.6	**5,514.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	14.0	10.0	31.0	30.0	31.0	30.0	31.0	**10,455.3**
H2O	2014	8.8	7.9	9.5	8.1	8.4	3.4	3.9	12.2	7.5	8.0	7.5	7.6	**6,243.2**
OIL	2014	10.8	8.9	10.1	10.4	9.8	4.3	3.6	7.5	10.4	11.0	10.1	10.6	**5,413.1**

Licence **3203** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3203** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,291.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,896.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,648.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,291.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,896.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,648.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	**10,291.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	**6,896.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	**9,648.9**

Licence **3205** Well Name **494889 ALTA. Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,535.0**
H2O	2016	1.8	11.0	14.4	5.5	9.5	7.8	1.5	1.0	1.0	1.4	18.7	4.1	**13,034.7**
OIL	2016	15.7	16.5	15.6	16.5	16.0	16.2	16.0	16.0	16.5	16.1	15.8	16.4	**10,536.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,169.0**
H2O	2015	1.0	6.4	3.0	3.5	3.9	8.4	1.5	1.5	0.0	1.8	1.5	7.1	**12,957.0**
OIL	2015	16.5	14.1	17.0	16.0	15.6	17.6	16.5	15.5	17.1	15.7	13.0	16.4	**10,343.0**
DAY	2014	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,804.0**
H2O	2014	5.4	15.2	7.5	0.0	4.0	9.8	12.0	14.6	10.5	10.5	2.2	8.1	**12,917.4**
OIL	2014	18.1	16.3	18.0	0.0	36.0	18.2	18.0	17.4	18.0	18.0	17.8	18.9	**10,152.0**

Licence **3206** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,782.8**
H2O	2016	439.4	475.9	455.4	428.3	413.1	371.4	412.7	417.5	391.1	369.0	393.2	416.9	**220,645.4**
OIL	2016	16.9	15.1	16.0	15.6	14.6	13.2	11.6	9.7	9.1	8.8	9.8	10.0	**14,004.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	12.0	5.0	30.0	30.0	29.0	31.0	**11,420.8**
H2O	2015	428.4	388.4	411.4	390.3	414.5	392.2	154.8	59.6	402.6	430.4	414.2	452.2	**215,661.5**
OIL	2015	16.2	13.9	16.3	14.8	14.6	14.6	5.9	2.4	15.5	18.1	16.7	18.1	**13,853.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,102.8**
H2O	2014	544.3	490.9	551.4	526.5	520.6	482.1	490.6	468.4	533.1	456.0	415.5	409.7	**211,322.5**
OIL	2014	12.8	11.1	12.9	12.2	10.9	10.9	10.8	10.5	17.8	15.9	15.2	15.9	**13,686.6**

Licence **3209** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**

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Licence **3209** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	29.7	30.0	30.0	31.0	0.0	30.8	**6,404.5**
GAS	2016	1.1	1.1	1.4	1.1	0.6	0.4	0.1	0.2	0.4	0.4	0.0	0.2	**100.8**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	2016	10.6	9.5	10.4	7.6	10.2	25.5	9.1	2.5	1.4	2.0	0.0	1.8	**6,354.1**
OIL	2016	6.0	5.7	5.6	7.3	8.6	16.3	22.4	23.2	23.0	39.0	0.0	38.1	**7,390.1**
DAY	2015	31.0	26.0	13.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	30.0	31.0	**6,072.0**
GAS	2015	0.2	1.1	0.4	0.0	0.0	0.0	0.0	0.6	0.9	0.5	0.7	0.5	**93.8**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	2015	46.6	26.9	9.9	0.0	0.0	0.0	0.0	6.3	51.8	18.9	11.2	11.4	**6,263.5**
OIL	2015	34.8	19.9	7.6	0.0	0.0	0.0	0.0	4.7	4.0	13.0	7.5	7.1	**7,194.9**
DAY	2014	31.0	26.0	15.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	24.0	**5,869.0**
GAS	2014	1.8	0.8	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**88.9**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	2014	19.1	15.0	9.0	9.5	0.0	0.0	0.0	0.0	0.0	0.0	7.0	53.0	**6,080.5**
OIL	2014	11.7	9.9	5.9	6.4	0.0	0.0	0.0	0.0	0.0	0.0	4.5	37.6	**7,096.3**

Licence **3210** Well Name **CNRL Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a** Field Code **7** Pool Code **43** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1482.2	1303.6	1324.1	1230.0	1370.4	0.0	1212.6	1395.3	1304.5	1264.3	1162.2	1015.8	**365,634.3**
WIN	2015	1674.0	1472.2	1461.2	1384.1	1462.3	1306.4	1633.6	1382.1	1531.7	1457.3	1372.4	1493.4	**351,569.3**
WIN	2014	1711.5	1462.3	1514.6	1365.3	1123.5	1036.3	1198.8	1604.3	1592.2	1855.9	1789.9	1691.5	**333,938.6**

Licence **3212** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-36-010-27W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,650.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**867.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,650.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**867.0**
DAY	2014	31.0	0.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,650.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	3.0	1.0	0.0	0.0	0.0	0.0	0.0	**3,429.2**
OIL	2014	0.5	0.0	2.0	2.0	3.0	3.0	1.0	0.0	0.0	0.0	0.0	0.0	**867.0**

Licence **3217** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	**11,587.8**
H2O	2016	9.7	10.6	10.3	11.6	11.8	11.4	11.9	11.9	11.4	10.9	11.7	11.9	**23,398.8**
OIL	2016	5.1	4.6	4.9	5.6	5.9	5.7	6.1	5.9	5.3	4.9	5.5	5.4	**10,457.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**11,225.8**
H2O	2015	9.2	8.4	8.9	9.3	10.1	9.4	11.2	11.6	8.3	8.1	6.9	8.4	**23,263.7**
OIL	2015	4.4	3.8	4.4	4.8	5.0	4.9	6.0	6.8	4.5	4.8	3.3	4.1	**10,392.8**
DAY	2014	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,862.8**
H2O	2014	12.1	9.0	13.7	11.4	11.9	9.2	11.7	9.9	10.1	9.7	8.9	8.9	**23,153.9**
OIL	2014	5.3	3.9	6.1	5.0	4.9	4.0	5.0	4.3	4.9	4.0	4.0	4.3	**10,336.0**

Licence **3224** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Manitoba Production
2014 To 2016

Licence **3224** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**11,314.5**
H2O	2016	15.9	14.9	17.6	16.7	15.6	14.4	15.0	15.1	14.7	15.1	14.5	5.9	**10,790.4**
OIL	2016	6.4	6.3	7.3	7.2	6.6	6.8	7.0	6.9	6.8	6.9	6.8	2.7	**4,751.7**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	0.0	7.0	31.0	**10,976.5**
H2O	2015	12.5	11.8	12.9	12.7	13.3	12.7	13.0	13.0	13.4	0.0	4.1	18.8	**10,615.0**
OIL	2015	5.7	5.9	6.2	5.7	6.1	5.9	6.0	6.1	5.8	0.0	1.6	7.3	**4,674.0**
DAY	2014	30.0	8.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	24.0	30.0	31.0	**10,670.5**
H2O	2014	14.0	3.9	0.0	0.0	0.0	0.0	0.0	2.0	12.7	10.3	12.5	12.7	**10,476.8**
OIL	2014	5.9	1.5	0.0	0.0	0.0	0.0	0.0	0.9	5.8	4.8	5.7	6.1	**4,611.7**

Licence **3225** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,574.3**
H2O	2016	749.8	665.3	682.3	636.1	670.1	628.5	628.9	640.9	612.9	633.2	611.1	602.0	**354,292.3**
OIL	2016	10.4	9.7	18.7	20.8	21.5	20.8	20.9	20.9	20.4	20.9	20.9	20.2	**4,906.9**
DAY	2015	31.0	9.0	16.0	25.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,209.3**
H2O	2015	1355.4	363.0	670.1	1072.4	1358.3	1304.9	1260.9	1310.3	772.6	764.0	737.3	765.3	**346,531.2**
OIL	2015	36.5	10.6	18.8	28.4	36.3	35.0	22.8	18.8	10.6	10.6	10.2	10.4	**4,680.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	23.0	31.0	29.0	31.0	**9,884.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	574.3	690.7	1041.4	1243.9	1295.5	**334,796.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	40.2	43.5	33.4	36.1	**4,431.8**

Licence **3228** Well Name **Daly Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,168.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,168.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.4**

Licence **3232** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	28.0	30.0	29.0	31.0	30.0	28.0	29.0	30.0	**11,461.8**
H2O	2016	11.5	13.3	12.7	12.1	11.1	12.0	11.6	12.4	11.9	11.5	12.1	12.7	**218,025.9**
OIL	2016	2.0	1.9	2.1	2.1	1.9	2.2	2.1	2.2	2.0	1.8	2.0	2.0	**7,018.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	14.0	29.0	**11,107.8**
H2O	2015	11.2	10.6	11.2	10.6	12.1	12.9	12.5	12.1	10.5	10.8	5.6	11.8	**217,881.0**
OIL	2015	2.2	1.9	2.3	2.0	2.0	2.1	2.2	2.3	2.1	2.3	1.0	2.0	**6,994.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,766.8**
H2O	2014	14.1	13.7	13.5	13.3	13.9	13.1	14.1	12.2	16.4	11.7	9.2	9.1	**217,749.1**
OIL	2014	2.5	2.2	2.2	2.2	2.1	2.0	2.1	1.9	3.2	2.0	1.7	1.9	**6,970.2**

Licence **3234** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,619.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.2**

Manitoba Production
2014 To 2016

Licence **3234** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,619.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,619.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.6**

Licence **3235** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,551.8**
H2O	2016	63.8	69.1	60.9	49.1	50.4	62.4	55.4	50.5	48.1	45.8	49.7	52.7	**12,705.5**
OIL	2016	2.2	1.9	2.0	1.8	1.9	2.2	2.1	1.8	1.7	1.6	1.8	1.8	**11,463.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**11,188.8**
H2O	2015	74.1	67.1	71.1	47.5	45.8	45.3	57.3	70.7	51.2	56.0	64.0	67.7	**12,047.6**
OIL	2015	3.5	3.0	3.5	2.3	1.9	2.2	2.7	3.4	2.3	2.3	2.8	2.6	**11,440.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	30.0	31.0	**10,825.8**
H2O	2014	58.0	63.8	76.5	76.6	84.7	60.3	0.0	0.0	0.0	0.0	52.0	70.7	**11,329.8**
OIL	2014	3.1	3.2	4.1	4.1	4.0	3.1	0.0	0.0	0.0	0.0	2.3	3.4	**11,407.8**

Licence **3239** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-22-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	24.0	5.0	13.0	30.0	31.0	31.0	30.0	31.0	6.0	0.0	**10,606.0**
H2O	2016	28.0	24.7	23.6	6.8	19.1	28.3	26.8	24.0	22.8	24.4	11.2	0.0	**18,443.4**
OIL	2016	7.0	5.8	5.9	1.7	4.9	6.7	6.7	6.0	5.7	6.1	2.8	0.0	**5,223.5**
DAY	2015	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,345.0**
H2O	2015	33.4	37.2	38.0	36.4	33.6	31.6	32.0	30.8	27.2	28.0	26.8	30.0	**18,203.7**
OIL	2015	7.6	9.3	9.5	9.1	8.4	7.9	8.0	7.7	6.8	7.0	6.7	7.5	**5,164.2**
DAY	2014	28.0	28.0	26.0	30.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	14.0	**9,992.0**
H2O	2014	26.3	23.1	25.1	26.6	26.3	23.1	35.0	80.1	48.4	47.6	48.4	22.0	**17,818.7**
OIL	2014	11.2	9.9	10.9	11.4	11.3	9.9	4.4	15.4	12.1	11.9	12.1	5.5	**5,068.7**

Licence **3244** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,994.8**
H2O	2016	133.8	112.5	137.4	128.8	132.9	143.0	141.7	140.2	137.7	144.8	140.0	149.5	**59,181.9**
OIL	2016	17.6	14.7	15.1	14.4	15.5	8.6	6.9	6.4	6.3	6.5	6.4	6.7	**7,738.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,629.8**
H2O	2015	148.9	136.7	146.4	149.0	149.1	134.4	141.5	124.7	130.9	139.1	133.7	133.2	**57,539.6**
OIL	2015	19.6	17.9	19.2	19.0	19.3	17.6	18.3	18.2	18.8	19.4	18.9	19.6	**7,613.5**
DAY	2014	31.0	28.0	24.0	28.0	31.0	28.0	15.0	31.0	28.0	31.0	30.0	28.0	**10,266.8**
H2O	2014	106.0	100.9	78.3	111.3	154.7	145.5	133.5	181.1	138.0	134.5	135.4	182.1	**55,872.0**
OIL	2014	11.9	11.1	9.6	12.7	17.1	16.7	16.6	22.5	18.0	18.5	19.0	45.5	**7,387.7**

Licence **3249** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.3**

Manitoba Production
2014 To 2016

Licence **3249** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,146.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,027.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,146.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,027.5**
DAY	2014	31.0	26.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.3**
H2O	2014	0.4	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,146.9**
OIL	2014	0.5	0.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,027.5**

UWI **100.05-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,978.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,978.5**
DAY	2014	31.0	26.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**
H2O	2014	46.8	41.1	47.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,978.5**

Licence **3250** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,927.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,799.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,927.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,799.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,927.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,799.2**

UWI **100.06-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.1**

Licence **3251** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,107.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,107.0**

Manitoba Production
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Licence **3251** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,107.0**

Licence **3257** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**

Licence **3263** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,802.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230,822.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,332.9**

Licence **3265** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**

Licence **3266** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,942.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,233.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,805.2**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	16.0	**5,942.0**
H2O	2015	935.3	857.6	940.6	939.0	861.6	902.9	916.1	928.5	918.1	921.8	876.3	532.1	**206,233.9**
OIL	2015	10.8	7.9	23.7	14.8	24.7	12.8	7.7	9.3	8.9	11.2	5.7	7.7	**2,805.2**
DAY	2014	31.0	28.0	15.0	7.0	0.0	0.0	9.0	31.0	30.0	31.0	30.0	31.0	**5,595.0**
H2O	2014	922.7	843.3	457.3	198.8	0.0	0.0	304.4	959.0	912.0	933.6	907.1	945.2	**195,704.0**
OIL	2014	19.6	23.0	9.2	4.1	0.0	0.0	0.0	0.0	6.5	6.3	18.1	13.5	**2,660.0**

Licence **3270** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **3270** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,372.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,372.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,372.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**

Licence **3271** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	7.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**11,389.0**
H2O	2016	3.5	0.7	3.4	3.1	3.5	4.2	2.7	2.6	2.2	2.6	2.2	1.6	**5,682.6**
OIL	2016	4.6	1.0	5.1	5.0	5.1	11.3	12.2	14.9	13.0	14.3	13.0	5.8	**7,252.4**
DAY	2015	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**11,046.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	2.7	3.7	**5,650.3**
OIL	2015	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	5.2	4.8	**7,147.1**
DAY	2014	23.0	0.0	20.0	30.0	30.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**10,959.0**
H2O	2014	1.6	0.0	0.3	0.5	0.4	0.5	0.4	0.3	0.3	0.0	0.0	0.0	**5,643.7**
OIL	2014	3.5	0.0	3.9	5.9	5.9	5.8	6.5	6.2	5.4	0.0	0.0	0.0	**7,132.4**

UWI **100.15-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	7.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,779.0**
H2O	2016	3.5	0.7	3.4	3.1	3.5	3.2	2.7	2.6	2.2	2.6	1.5	1.6	**391.6**
OIL	2016	4.6	1.0	5.1	5.0	5.1	7.4	12.2	14.9	13.0	14.3	8.0	5.8	**1,328.0**
DAY	2015	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**2,436.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	2.7	3.7	**361.0**
OIL	2015	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	5.2	4.8	**1,231.6**
DAY	2014	23.0	0.0	20.0	30.0	30.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**2,349.0**
H2O	2014	1.6	0.0	0.3	0.5	0.4	0.5	0.4	0.3	0.3	0.0	0.0	0.0	**354.4**
OIL	2014	3.5	0.0	3.9	5.9	5.9	5.8	6.5	6.2	5.4	0.0	0.0	0.0	**1,216.9**

Licence **3275** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,173.5**
H2O	2016	15.9	15.0	17.6	16.7	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,103.6**
OIL	2016	6.3	6.3	7.3	7.2	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,662.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	22.0	31.0	30.0	31.0	**11,042.5**
H2O	2015	20.7	18.2	19.9	19.7	20.6	19.7	20.5	16.2	13.0	18.7	18.1	18.8	**11,029.4**
OIL	2015	17.0	16.2	17.1	16.0	16.9	16.2	16.8	13.4	5.8	7.5	7.2	7.3	**6,631.8**
DAY	2014	31.0	28.0	29.0	30.0	31.0	30.0	11.0	31.0	30.0	22.0	27.0	31.0	**10,691.5**
H2O	2014	12.2	11.2	12.3	11.2	11.7	9.9	5.4	11.5	18.1	14.4	17.7	20.0	**10,805.3**
OIL	2014	17.6	14.9	15.6	17.0	15.9	15.0	7.8	17.3	16.4	12.0	14.5	17.0	**6,474.4**

Licence **3279** Well Name **Ballantyne Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-22-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **3279** Well Name **Ballantyne Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-22-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	**9,789.0**
H2O	2016	5.1	3.0	3.0	0.9	1.2	1.7	2.2	2.8	2.5	3.3	1.6	0.0	**885.9**
OIL	2016	5.0	10.1	7.9	8.6	8.6	7.8	6.5	6.3	5.7	5.4	6.8	2.1	**7,246.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	29.0	31.0	**9,452.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	7.5	**858.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	5.0	5.0	**7,165.8**
DAY	2014	0.0	0.0	0.0	21.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,361.0**
H2O	2014	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**841.1**
OIL	2014	0.0	0.0	0.0	5.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.5**

Licence **3281** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,060.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,725.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,060.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,725.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,060.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,725.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.4**

Licence **3284** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**7,940.5**
H2O	2016	91.6	72.7	59.9	54.1	60.1	61.4	64.4	58.9	50.8	60.2	53.2	66.6	**15,117.2**
OIL	2016	17.5	21.1	27.3	26.2	26.9	27.2	27.5	30.4	25.3	27.9	20.9	18.4	**8,195.6**
DAY	2015	30.0	28.0	31.0	30.0	31.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,576.5**
H2O	2015	16.7	15.8	19.1	20.1	19.8	12.1	74.4	66.8	65.4	74.5	85.4	95.4	**14,363.3**
OIL	2015	9.3	9.0	9.6	9.0	6.1	4.0	30.5	17.6	16.1	15.8	18.2	17.7	**7,899.0**
DAY	2014	27.0	0.0	23.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,238.5**
H2O	2014	14.3	0.0	13.9	26.8	19.9	25.4	19.6	18.7	15.6	12.8	16.0	17.0	**13,797.8**
OIL	2014	8.9	0.0	7.2	9.4	9.5	9.0	10.4	9.9	8.7	10.4	10.7	9.9	**7,736.1**

Licence **3285** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,101.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,763.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,082.8**
DAY	2015	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,101.2**
H2O	2015	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,763.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,082.8**
DAY	2014	27.0	0.0	19.0	0.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,099.2**
H2O	2014	260.6	0.0	200.9	0.0	143.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,744.6**
OIL	2014	3.3	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,082.8**

Licence **3286** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Manitoba Production
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Licence **3286** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	22.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	12.0	**11,672.3**
H2O	2016	61.6	58.1	47.9	64.8	67.8	42.1	33.5	27.3	32.8	33.9	32.6	12.7	**43,247.5**
OIL	2016	18.8	18.7	15.2	21.4	21.8	13.4	10.2	8.2	10.0	10.2	10.1	3.8	**10,442.3**
DAY	2015	31.0	28.0	29.0	10.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**11,346.3**
H2O	2015	60.6	53.1	53.2	19.3	60.2	57.2	59.8	58.8	58.1	62.2	67.6	72.5	**42,732.4**
OIL	2015	35.2	33.3	32.2	11.0	34.7	33.1	34.7	34.4	33.6	28.5	20.5	21.6	**10,280.5**
DAY	2014	31.0	28.0	30.0	30.0	28.0	30.0	8.0	31.0	28.0	31.0	30.0	28.0	**11,005.3**
H2O	2014	60.2	56.2	63.1	79.5	73.5	71.4	27.6	82.9	70.4	71.6	56.3	51.4	**42,049.8**
OIL	2014	22.3	19.1	20.3	21.6	17.8	19.1	7.0	22.2	20.2	21.9	32.6	30.9	**9,927.7**

Licence **3287** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	3.0	27.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,941.0**
H2O	2016	44.7	262.0	259.6	251.0	247.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,198.8**
OIL	2016	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.6**

Licence **3288** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,146.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,112.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,222.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,146.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,112.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,222.5**
DAY	2014	30.0	28.0	24.0	1.0	16.0	2.0	13.0	4.0	0.0	0.0	0.0	0.0	**10,146.4**
H2O	2014	812.5	814.1	747.9	46.7	576.4	91.6	430.4	126.7	0.0	0.0	0.0	0.0	**132,112.1**
OIL	2014	5.0	4.4	4.7	0.2	4.1	0.5	3.4	1.0	0.0	0.0	0.0	0.0	**4,222.5**

Licence **3290** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**11,016.2**
H2O	2016	29.5	27.8	32.6	31.1	31.6	30.6	31.2	31.7	25.9	25.9	24.8	10.1	**11,454.5**
OIL	2016	6.8	6.8	7.9	7.8	7.7	7.7	7.8	7.8	5.6	5.4	5.3	2.1	**4,469.1**
DAY	2015	0.0	0.0	0.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,675.2**
H2O	2015	0.0	0.0	0.0	17.8	39.6	37.7	39.1	36.9	33.3	34.0	33.5	34.8	**11,121.7**
OIL	2015	0.0	0.0	0.0	2.2	5.0	4.7	5.0	6.0	7.7	7.9	7.8	7.9	**4,390.4**
DAY	2014	31.0	28.0	31.0	29.0	31.0	29.0	10.0	31.0	30.0	31.0	21.0	0.0	**10,416.2**
H2O	2014	20.9	19.5	22.2	18.7	17.8	28.2	7.4	17.5	15.8	16.8	15.4	0.0	**10,815.0**
OIL	2014	5.9	5.0	5.4	5.5	7.6	5.7	3.4	8.5	8.4	8.8	5.0	0.0	**4,336.2**

Licence **3291** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

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Licence **3291** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,932.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,271.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,932.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,271.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	**10,195.1**
H2O	2014	6.3	5.7	6.8	5.8	6.0	5.1	0.6	0.0	0.0	0.0	0.0	0.0	**3,932.7**
OIL	2014	9.5	8.0	9.0	9.2	8.6	8.0	0.9	0.0	0.0	0.0	0.0	0.0	**6,271.1**

Licence **3292** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**11,032.7**
H2O	2016	9.1	8.9	10.4	9.9	9.9	9.6	9.5	9.7	8.7	7.8	7.5	6.0	**4,376.8**
OIL	2016	6.6	6.8	7.9	7.8	7.5	7.7	7.7	7.8	7.3	6.9	6.8	5.3	**6,707.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	23.0	30.0	31.0	**10,681.7**
H2O	2015	3.7	3.3	3.5	3.5	3.7	3.5	3.4	6.8	6.8	5.1	10.2	11.1	**4,269.8**
OIL	2015	7.1	6.8	7.1	6.7	7.0	6.8	6.7	7.9	7.7	5.9	7.8	7.9	**6,621.7**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	9.0	31.0	30.0	31.0	17.0	28.0	**10,325.7**
H2O	2014	4.0	3.8	4.2	3.7	3.9	3.3	1.5	3.8	3.4	3.7	2.0	3.1	**4,205.2**
OIL	2014	7.1	6.1	6.4	6.8	6.4	6.0	2.5	6.9	6.9	7.2	3.9	6.3	**6,536.3**

Licence **3293** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	22.0	0.0	0.0	0.0	28.0	30.0	28.0	30.0	12.0	**11,038.4**
H2O	2016	14.8	13.9	16.3	11.2	0.0	0.0	0.0	14.2	19.3	18.0	19.1	7.8	**8,003.8**
OIL	2016	13.5	13.5	15.5	11.1	0.0	0.0	0.0	13.6	15.8	14.6	16.1	6.3	**6,284.3**
DAY	2015	0.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**10,803.4**
H2O	2015	0.0	1.4	10.7	10.5	10.7	10.5	10.7	13.8	16.7	12.2	16.8	17.4	**7,869.2**
OIL	2015	0.0	2.3	16.8	15.8	16.3	15.8	16.2	16.0	15.2	11.2	15.2	15.6	**6,164.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	13.0	0.0	23.0	30.0	21.0	0.0	0.0	**10,502.4**
H2O	2014	11.8	11.3	13.2	11.2	11.7	4.0	0.0	10.3	10.5	7.6	0.0	0.0	**7,737.8**
OIL	2014	16.3	14.1	15.6	16.1	15.0	5.8	0.0	11.6	15.9	11.5	0.0	0.0	**6,007.9**

Licence **3296** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,352.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,992.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,352.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,992.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,352.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,992.6**

Licence **3297** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

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Licence **3297** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,802.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,802.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,802.8**

Licence **3298** Well Name **Waskada Unit No. 13 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,330.4**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,330.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,330.4**

Licence **3299** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,435.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,435.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,435.8**

Licence **3300** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,917.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,688.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,917.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,688.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.9**

Licence **3302** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**11,699.5**
H2O	2016	18.8	14.6	16.6	17.1	18.0	15.5	16.0	14.8	9.0	8.5	7.2	8.8	**3,519.8**
OIL	2016	16.3	13.3	16.0	17.5	26.1	46.2	44.3	51.2	34.8	33.7	31.1	29.5	**12,794.3**
DAY	2015	31.0	28.0	31.0	23.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,343.5**
H2O	2015	3.0	2.8	3.3	2.7	3.5	3.6	27.1	27.2	24.3	18.0	17.9	19.9	**3,354.9**
OIL	2015	51.6	48.2	51.3	36.8	42.7	49.7	38.7	32.3	28.4	16.8	17.4	16.8	**12,434.3**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,989.5**
H2O	2014	2.8	2.8	3.2	4.6	3.5	4.5	3.4	3.3	2.7	2.2	2.8	3.0	**3,201.6**

Manitoba Production
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Licence **3302** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	55.0	46.8	52.4	50.0	51.0	49.6	55.9	53.0	46.2	55.7	57.9	53.0	**12,003.6**

Licence **3303** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
OIL	2014	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.5**

Licence **3304** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	12.0	**11,007.4**
H2O	2016	14.8	13.9	16.3	15.5	15.6	13.2	14.6	15.0	14.3	12.2	11.6	4.7	**13,188.0**
OIL	2016	2.4	2.4	2.8	2.7	3.2	3.0	3.3	3.3	3.2	2.4	2.3	0.9	**4,002.3**
DAY	2015	5.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,668.4**
H2O	2015	4.5	26.4	29.0	28.7	29.9	28.5	27.8	29.3	25.7	17.4	16.8	17.4	**13,026.3**
OIL	2015	0.8	4.8	5.0	4.7	5.0	4.7	4.7	4.9	4.2	2.8	2.7	2.8	**3,970.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	29.0	30.0	17.0	**10,331.4**
H2O	2014	33.0	30.7	35.9	30.5	31.8	27.1	15.4	35.1	28.4	28.3	28.3	15.6	**12,744.9**
OIL	2014	9.3	7.9	8.7	8.9	8.3	7.9	3.7	4.0	4.7	4.8	4.7	2.7	**3,923.3**

Licence **3305** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	16.0	0.0	0.0	10.0	4.0	22.0	0.0	0.0	0.0	0.0	**10,213.6**
H2O	2016	42.9	55.3	22.5	0.0	0.0	34.2	15.8	39.1	0.0	0.0	0.0	0.0	**7,570.1**
OIL	2016	5.2	6.1	2.5	0.0	0.0	3.8	1.8	4.3	0.0	0.0	0.0	0.0	**3,914.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**10,106.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.3	**7,360.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	**3,890.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,084.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,320.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,882.1**

Licence **3306** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	13.0	28.0	26.0	0.0	0.0	22.0	31.0	31.0	30.0	31.0	18.0	23.0	**10,449.1**
H2O	2016	25.1	41.5	28.9	0.0	0.0	40.7	38.0	28.2	25.0	25.0	18.3	23.8	**5,750.9**
OIL	2016	17.4	29.0	20.1	0.0	0.0	28.3	26.5	19.8	17.5	17.5	12.8	16.6	**5,961.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**10,196.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.5	**5,456.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0	**5,755.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,175.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**5,401.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**5,717.7**

Licence **3307** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Manitoba Production
2014 To 2016

Licence **3307** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,023.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,023.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,023.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.9**

Licence **3308** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,495.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,908.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,907.2**
DAY	2015	6.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,495.4**
H2O	2015	5.2	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,908.3**
OIL	2015	1.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,907.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	10.0	31.0	30.0	23.0	30.0	30.0	**10,477.4**
H2O	2014	28.8	27.2	31.4	26.3	28.2	24.1	12.1	27.9	25.3	19.6	25.2	24.5	**19,893.0**
OIL	2014	6.1	5.2	5.7	5.8	5.6	5.2	2.4	6.0	5.9	4.6	5.8	5.9	**4,903.5**

Licence **3309** Well Name **Waskada Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,707.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,707.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,707.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.7**

Licence **3313** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	12.0	29.0	15.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,765.6**
H2O	2016	4.6	10.8	6.8	2.9	15.0	14.1	14.0	11.7	11.0	11.4	10.9	10.1	**13,141.8**
OIL	2016	7.1	17.8	8.3	3.1	16.0	15.7	15.3	12.1	11.7	12.0	11.9	10.7	**13,562.7**
DAY	2015	31.0	21.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,458.6**
H2O	2015	12.2	8.1	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,018.5**
OIL	2015	19.0	13.7	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,421.0**
DAY	2014	24.0	21.0	30.0	30.0	31.0	30.0	4.0	18.0	30.0	12.0	18.0	30.0	**10,384.6**
H2O	2014	34.3	20.9	25.1	22.9	24.8	22.0	1.7	16.7	26.3	4.8	6.9	11.2	**12,989.8**
OIL	2014	21.0	19.6	17.6	15.6	15.5	14.7	1.5	8.6	15.3	7.5	10.7	18.1	**13,374.6**

Licence **3316** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

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Licence **3316** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	21.0	31.0	**11,218.7**
H2O	2016	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	1.5	0.0	0.0	0.0	**2,716.6**
OIL	2016	14.9	12.3	11.5	11.7	13.6	14.3	9.9	13.1	9.5	8.0	7.0	7.8	**20,677.8**
DAY	2015	25.0	28.0	30.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,863.7**
H2O	2015	5.0	1.8	0.2	0.3	0.1	0.3	0.2	0.2	0.2	0.2	0.1	0.2	**2,714.7**
OIL	2015	21.3	24.0	22.3	23.0	22.1	20.2	20.0	20.1	18.1	18.7	14.7	14.1	**20,544.2**
DAY	2014	31.0	26.0	31.0	14.0	22.0	30.0	31.0	31.0	30.0	27.0	30.0	29.8	**10,509.7**
H2O	2014	14.7	12.8	15.3	6.7	10.1	13.1	6.0	2.2	2.7	4.0	2.7	6.3	**2,705.9**
OIL	2014	41.4	36.2	45.0	17.5	24.8	37.5	34.0	20.7	26.0	19.2	28.6	22.5	**20,305.6**

Licence **3317** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**

Licence **3318** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**

Licence **3320** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,841.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,738.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,841.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,738.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,841.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,738.8**

Licence **3321** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Manitoba Production
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Licence **3321** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**

Licence **3322** Well Name **Daly Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,111.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,062.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,111.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,062.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,111.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,062.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.8**

Licence **3323** Well Name **Tundra Lulu Lake Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.15-27-001-21W1.02** Field Name **Lulu Lake** Pool Name **Lodgepole Virden** Field Code **4** Pool Code **53** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	0.0	0.0	303.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,505.5**
WIN	2014	1114.0	926.0	1106.0	1054.0	1083.0	1016.0	1105.0	1068.0	1004.0	0.0	877.0	1013.0	**184,202.5**

Licence **3325** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**11,305.0**
H2O	2016	7.3	7.0	8.1	7.8	8.1	7.5	7.8	7.8	7.9	8.2	7.8	3.2	**2,794.8**
OIL	2016	23.3	23.2	26.7	26.5	27.1	26.1	26.6	26.1	23.9	23.4	23.2	9.1	**13,895.3**
DAY	2015	31.0	28.0	31.0	29.0	31.0	29.0	15.0	31.0	30.0	21.0	29.0	31.0	**10,964.0**
H2O	2015	4.0	3.6	3.8	3.6	4.0	20.4	26.6	43.0	42.3	18.3	8.1	8.7	**2,706.3**
OIL	2015	36.1	34.2	36.0	31.6	35.6	30.6	7.3	8.5	8.3	11.8	25.4	26.9	**13,610.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	31.0	29.0	31.0	**10,628.0**
H2O	2014	6.3	5.8	6.8	4.9	4.6	3.9	2.2	4.6	4.1	4.3	3.7	3.9	**2,519.9**
OIL	2014	29.0	24.6	27.4	32.9	33.9	32.0	16.5	37.1	36.1	38.4	33.6	35.3	**13,317.8**

Licence **3326** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	12.0	**11,285.6**
H2O	2016	21.1	20.1	23.5	22.4	22.9	20.5	21.9	22.0	20.4	19.7	18.9	7.7	**15,568.2**
OIL	2016	13.1	13.1	15.1	15.0	15.0	13.8	11.5	9.9	9.2	8.5	8.3	3.3	**6,692.7**
DAY	2015	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	29.0	31.0	**10,946.6**
H2O	2015	6.2	7.3	8.0	8.0	8.3	7.9	8.2	21.2	24.1	17.8	23.4	25.1	**15,327.1**
OIL	2015	7.1	9.2	9.6	9.1	9.5	9.0	9.5	14.1	14.9	11.0	14.4	15.3	**6,556.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	8.0	31.0	30.0	31.0	15.0	5.0	**10,599.6**
H2O	2014	9.1	8.5	9.9	8.5	8.8	7.3	3.1	11.5	7.9	8.3	3.8	1.3	**15,161.6**
OIL	2014	9.5	8.1	9.0	9.2	8.6	8.0	3.2	9.4	9.2	9.8	4.4	1.4	**6,424.2**

Licence **3331** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3331** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,335.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,335.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,335.0**

Licence **3332** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,603.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,311.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,603.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,311.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,603.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,311.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.0**

Licence **3340** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**

Licence **3341** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,422.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,753.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,335.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,422.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,753.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,335.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,422.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,753.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,335.1**

Licence **3342** Well Name **Waskada Unit No. 8 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-002-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 D** Field Code **3** Pool Code **44D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,556.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,508.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,556.4**

Manitoba Production
2014 To 2016

Licence **3342** Well Name **Waskada Unit No. 8 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-002-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 D** Field Code **3** Pool Code **44D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,508.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,556.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,508.7**

UWI **100.08-08-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,788.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,225.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,788.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,225.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,788.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,225.5**

Licence **3343** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,103.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,103.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,103.9**

Licence **3345** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,181.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,725.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,663.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,181.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,725.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,663.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,181.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,725.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,663.4**

Licence **3347** Well Name **Waskada Unit No. 8 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,425.7**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,425.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,425.7**

Licence **3348** Well Name **Waskada Unit No. 8 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **3348** Well Name **Waskada Unit No. 8 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,811.7**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,811.7**
WIN	2014	5617.0	4690.0	850.0	2052.0	3535.0	1353.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,811.7**

Licence **3349** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.3**

Licence **3350** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**

Licence **3357** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	24.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	**11,293.9**
H2O	2016	117.6	131.0	111.7	139.9	141.0	133.8	126.9	123.3	123.5	135.1	131.0	97.6	**10,527.9**
OIL	2016	1.8	0.5	0.5	0.6	0.6	3.8	12.6	11.6	6.5	6.5	6.3	4.1	**10,999.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,944.9**
H2O	2015	41.6	31.7	31.6	30.8	33.1	32.0	35.0	36.5	37.1	38.6	38.5	40.0	**9,015.5**
OIL	2015	12.5	9.7	9.6	9.1	9.7	8.4	8.4	7.2	7.2	7.5	5.5	5.8	**10,943.8**
DAY	2014	24.0	28.0	31.0	29.0	28.0	28.0	14.0	31.0	27.0	31.0	30.0	29.0	**10,580.9**
H2O	2014	27.4	34.9	35.0	34.2	60.0	63.9	31.2	60.3	46.5	44.7	39.0	54.2	**8,589.0**
OIL	2014	6.2	7.5	8.4	7.6	13.4	13.2	6.9	13.4	11.0	11.2	10.1	25.1	**10,843.2**

Licence **3359** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,512.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,512.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.0**

Manitoba Production
2014 To 2016

Licence **3359** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,512.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.3**

Licence **3362** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.9	31.0	30.0	31.0	0.0	30.8	**2,910.7**
GAS	2016	0.7	1.2	1.5	1.6	1.5	2.4	2.0	2.6	0.1	0.2	0.0	0.9	**96.0**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.9**
H2O	2016	232.8	185.3	192.5	185.1	193.2	181.7	189.7	192.0	210.1	225.0	0.0	190.5	**21,667.3**
OIL	2016	11.0	11.2	12.1	12.3	13.4	12.7	12.2	12.7	14.5	15.0	0.0	15.5	**1,283.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**2,576.0**
GAS	2015	2.4	3.7	2.3	0.5	0.8	1.2	1.3	1.4	0.9	0.8	1.1	0.7	**81.3**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.9**
H2O	2015	223.6	197.4	207.7	204.9	205.6	198.4	204.4	203.6	215.1	209.9	221.2	223.8	**19,489.4**
OIL	2015	13.7	12.1	13.7	13.1	13.1	12.8	13.3	13.5	13.2	12.8	11.1	10.9	**1,141.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	18.0	31.0	30.0	31.0	30.0	19.0	**2,214.0**
GAS	2014	0.0	0.0	0.0	0.0	1.3	0.7	0.3	0.6	0.6	0.6	0.4	2.2	**64.2**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.9**
H2O	2014	472.5	448.9	184.1	188.0	230.5	209.8	123.0	209.4	194.3	204.6	200.5	179.3	**16,973.8**
OIL	2014	25.0	23.2	9.5	9.9	24.7	20.4	7.7	12.9	12.6	12.1	12.0	10.4	**987.7**

Licence **3363** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**10,869.5**
H2O	2016	18.2	17.1	20.0	19.1	20.2	19.4	19.8	20.0	18.9	20.1	19.2	7.8	**12,487.0**
OIL	2016	4.3	4.3	4.9	4.8	4.1	2.1	2.1	2.0	2.0	2.1	2.1	0.8	**2,876.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,528.5**
H2O	2015	19.6	17.6	19.3	19.1	20.0	18.9	19.3	19.5	19.3	20.8	20.6	21.6	**12,267.2**
OIL	2015	6.0	5.9	6.2	5.8	6.1	5.9	5.9	6.1	6.0	5.6	4.8	5.0	**2,840.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	10.0	31.0	29.0	25.0	28.0	31.0	**10,163.5**
H2O	2014	22.0	19.8	23.9	20.3	21.2	18.1	9.0	21.0	18.5	16.3	17.4	19.0	**12,031.6**
OIL	2014	6.2	5.0	5.8	6.0	5.6	5.2	2.4	6.0	5.7	5.1	5.3	6.1	**2,771.1**

Licence **3369** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	25.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	12.0	**11,579.5**
H2O	2016	13.9	12.1	15.3	14.6	15.3	14.4	14.6	13.8	13.3	12.1	11.5	4.7	**9,447.9**
OIL	2016	5.1	4.7	5.8	5.7	5.8	5.6	5.7	5.3	5.4	5.4	5.3	2.1	**9,070.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,242.5**
H2O	2015	32.2	28.1	30.9	30.6	31.9	30.4	31.6	31.2	29.8	16.3	15.8	16.5	**9,292.3**
OIL	2015	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.9	6.0	5.7	5.9	**9,008.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	7.0	25.0	30.0	25.0	30.0	31.0	**10,877.5**
H2O	2014	22.0	20.4	23.9	20.3	21.2	18.1	6.4	16.8	23.5	25.4	30.3	30.4	**8,967.0**
OIL	2014	9.3	7.9	8.7	8.9	8.3	7.9	2.7	7.2	5.5	0.5	0.6	0.6	**8,985.1**

Licence **3370** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **3370** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**10,959.8**
H2O	2016	8.2	7.3	8.2	9.0	9.4	8.9	9.2	9.5	9.1	9.4	9.0	2.9	**4,649.5**
OIL	2016	16.9	15.8	16.2	15.0	15.4	15.0	14.0	10.0	9.7	10.0	9.8	3.1	**6,115.6**
DAY	2015	30.0	22.0	27.0	30.0	31.0	15.0	20.0	31.0	30.0	31.0	30.0	31.0	**10,614.8**
H2O	2015	7.5	5.2	6.2	7.3	7.6	3.7	4.9	8.1	8.0	8.3	8.1	8.4	**4,549.4**
OIL	2015	17.7	13.6	15.6	17.1	18.1	8.7	11.7	16.7	16.4	17.2	16.4	16.8	**5,964.7**
DAY	2014	25.0	11.0	30.0	29.0	31.0	30.0	4.0	3.0	30.0	31.0	29.0	31.0	**10,286.8**
H2O	2014	11.9	3.5	8.5	7.5	8.2	7.3	0.5	0.9	22.7	13.0	7.1	7.3	**4,466.1**
OIL	2014	21.9	9.9	17.7	15.2	15.5	14.8	1.6	1.5	16.2	18.1	16.9	18.0	**5,778.7**

Licence **3371** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,311.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,313.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,992.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,311.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,313.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,992.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,311.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,313.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,992.7**

Licence **3376** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,473.9**
H2O	2016	1.6	1.2	1.4	13.7	25.8	22.2	37.5	28.6	25.5	26.8	25.6	46.3	**2,819.7**
OIL	2016	2.0	1.5	1.6	3.4	8.5	13.7	15.1	31.6	27.7	28.6	26.3	37.5	**10,354.7**
DAY	2015	31.0	25.0	26.0	6.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,109.9**
H2O	2015	3.1	2.6	2.5	0.6	3.4	3.5	3.8	3.2	2.2	2.0	1.9	2.8	**2,563.5**
OIL	2015	5.2	4.4	4.7	1.2	6.2	5.8	6.5	5.9	3.9	3.4	3.3	4.2	**10,157.2**
DAY	2014	31.0	27.0	26.0	30.0	31.0	26.0	0.0	23.0	28.0	31.0	30.0	24.0	**10,777.9**
H2O	2014	2.4	2.3	1.9	2.4	3.3	2.8	0.0	2.4	2.9	3.0	2.9	3.3	**2,531.9**
OIL	2014	3.4	2.9	2.8	3.2	4.9	4.0	0.0	3.5	4.4	4.8	4.5	9.2	**10,102.5**

Licence **3377** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**10,506.1**
H2O	2016	29.1	24.9	27.8	33.6	40.5	39.8	41.5	47.6	48.8	49.4	47.3	57.4	**16,247.4**
OIL	2016	2.4	2.1	2.1	2.5	3.2	3.1	3.2	2.4	2.4	2.4	2.3	2.7	**5,605.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,143.1**
H2O	2015	85.4	79.8	76.2	63.6	65.1	57.2	62.4	62.1	36.7	32.9	31.5	31.8	**15,759.7**
OIL	2015	15.9	12.3	9.0	7.3	7.5	6.6	7.3	7.4	4.7	4.2	4.1	2.7	**5,575.0**
DAY	2014	31.0	24.0	0.0	25.0	31.0	28.0	12.0	31.0	26.0	31.0	30.0	31.0	**9,779.1**
H2O	2014	22.2	18.5	0.0	25.7	48.0	196.2	104.2	110.2	66.0	75.9	72.2	107.0	**15,075.0**
OIL	2014	5.4	4.3	0.0	6.2	11.1	42.0	23.6	25.1	15.7	19.1	18.6	49.1	**5,486.0**

Licence **3383** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Manitoba Production
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Licence **3383** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,492.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,492.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,492.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.9**

Licence **3388** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**

Licence **3391** Well Name **Tundra Lulu Lake Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-27-001-21W1.00** Field Name **Lulu Lake** Pool Name **Lodgepole WL B** Field Code **4** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,355.0**
H2O	2015	92.5	82.7	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,118.2**
OIL	2015	5.4	4.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,807.5**
DAY	2014	31.0	25.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,288.0**
H2O	2014	164.6	131.6	162.2	160.1	160.4	148.8	163.0	113.1	90.1	92.3	91.7	93.1	**31,915.1**
OIL	2014	9.2	6.1	9.0	8.4	8.6	7.7	8.0	6.2	5.2	4.7	4.3	5.3	**18,795.9**

Licence **3401** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	22.0	15.0	30.0	31.0	30.0	30.0	31.0	5.0	0.0	**10,476.9**
H2O	2016	44.5	61.3	74.5	22.7	15.2	30.4	38.4	29.7	25.8	29.8	5.3	0.0	**13,082.5**
OIL	2016	0.6	1.0	1.2	0.2	0.1	0.3	0.4	0.3	0.5	0.7	0.2	0.0	**11,750.2**
DAY	2015	11.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	25.0	**10,191.9**
H2O	2015	20.3	55.3	31.9	0.0	0.0	0.0	0.0	0.0	0.0	30.2	48.9	43.4	**12,704.9**
OIL	2015	3.9	10.5	6.1	0.0	0.0	0.0	0.0	0.0	0.0	5.5	1.5	0.8	**11,744.7**
DAY	2014	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,061.9**
H2O	2014	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,474.9**
OIL	2014	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,716.4**

Licence **3402** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,382.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,560.8**

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Licence **3402** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,782.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,382.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,560.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,782.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,382.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,560.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,782.3**

Licence **3403** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,098.7**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,098.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,098.7**

Licence **3407** Well Name **Tundra et al Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,112.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,494.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,530.2**
DAY	2014	15.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	**10,112.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**1,494.2**
OIL	2014	1.5	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	**11,530.2**

Licence **3411** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,158.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,139.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,158.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,139.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,158.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,139.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.1**

Licence **3412** Well Name **Daly Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.16-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,651.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,140.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,651.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,140.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,651.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,140.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.7**

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Licence **3413** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**11,581.1**
H2O	2016	4.1	3.9	4.0	3.7	4.1	4.2	4.4	4.1	3.3	3.9	3.6	4.4	**4,063.0**
OIL	2016	3.6	3.5	3.8	3.8	3.9	3.9	3.9	4.8	3.9	4.3	4.0	3.7	**7,554.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,217.1**
H2O	2015	8.2	7.6	9.1	9.7	1.8	1.6	5.9	6.2	6.9	4.0	3.8	4.3	**4,015.3**
OIL	2015	12.4	11.6	12.3	11.5	1.2	1.2	1.5	1.8	1.8	3.6	3.7	3.6	**7,507.0**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,852.1**
H2O	2014	7.8	7.6	8.9	12.9	9.5	12.1	9.4	9.0	7.5	6.1	7.7	8.1	**3,946.2**
OIL	2014	13.2	11.3	12.6	12.0	12.2	11.5	13.4	12.7	11.1	13.3	13.9	12.7	**7,440.8**

UWI **100.03-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,113.1**
H2O	2016	4.1	3.9	4.0	3.7	4.1	4.2	4.4	4.1	3.3	3.9	3.6	4.4	**3,630.0**
OIL	2016	3.6	3.5	3.8	3.8	3.9	3.9	3.9	4.8	3.9	4.3	4.0	3.7	**3,790.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,749.1**
H2O	2015	8.2	7.6	9.1	9.7	1.8	1.6	5.9	6.2	6.9	4.0	3.8	4.3	**3,582.3**
OIL	2015	12.1	11.3	12.0	11.2	1.2	1.2	1.5	1.8	1.8	3.6	3.7	3.6	**3,743.0**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,384.1**
H2O	2014	7.8	7.6	8.9	12.9	9.5	12.1	9.4	9.0	7.5	6.1	7.7	8.1	**3,513.2**
OIL	2014	12.9	11.0	12.3	11.7	11.9	11.2	13.1	12.4	10.8	13.0	13.5	12.4	**3,678.0**

Licence **3414** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,710.3**
H2O	2016	21.7	20.0	20.9	19.4	21.5	22.0	17.3	13.8	12.2	15.1	13.1	16.2	**858.6**
OIL	2016	13.8	13.3	14.8	14.6	14.9	15.1	15.9	19.8	16.0	16.1	12.4	11.1	**1,181.9**
DAY	2015	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,346.3**
H2O	2015	1.3	1.2	1.5	1.5	2.5	5.3	19.6	18.4	18.2	20.3	19.9	22.5	**645.4**
OIL	2015	22.2	21.4	22.8	21.3	1.4	3.4	16.4	12.2	10.6	13.8	14.2	14.0	**1,004.1**
DAY	2014	27.0	0.0	23.0	30.0	30.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**985.3**
H2O	2014	1.1	0.0	1.0	2.1	1.5	2.0	1.6	1.5	1.2	1.0	1.2	1.4	**513.2**
OIL	2014	21.3	0.0	17.3	22.2	22.7	21.4	24.9	23.6	20.5	23.2	25.5	23.6	**830.4**

Licence **3415** Well Name **CPEC Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**

Licence **3427** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **3427** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	31.0	**10,919.8**
H2O	2016	91.7	80.8	53.6	41.8	43.6	41.4	42.3	35.7	35.3	36.2	26.6	36.6	**35,907.4**
OIL	2016	6.7	6.3	10.6	12.0	12.3	12.0	12.2	11.7	11.8	12.0	9.1	12.1	**15,295.9**
DAY	2015	17.0	20.0	27.0	26.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,562.8**
H2O	2015	88.4	102.0	132.7	131.8	145.5	154.1	120.8	90.1	89.4	92.9	89.7	93.1	**35,341.8**
OIL	2015	2.2	2.7	3.4	3.2	3.6	3.8	5.6	6.7	6.5	6.9	6.6	6.7	**15,167.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**10,230.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.8	130.4	164.0	153.9	155.0	**34,011.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	2.3	4.1	3.8	4.0	**15,109.2**

Licence **3429** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**

Licence **3438** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,720.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,720.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,720.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.0**

Licence **3439** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,142.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,809.3**

Licence **3443** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,798.9**
DAY	2015	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.5**
H2O	2015	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.8**
OIL	2015	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,798.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	31.0	29.0	31.0	**10,472.5**
H2O	2014	25.7	23.8	27.9	23.7	24.7	21.1	11.6	24.5	15.5	7.0	6.5	6.8	**9,712.8**
OIL	2014	15.4	13.1	14.5	14.9	13.9	13.1	6.7	15.1	10.0	4.1	3.8	4.0	**11,795.5**

Licence **3446** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3446** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,174.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,682.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,398.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,174.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,682.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,398.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,174.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,682.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,398.7**

Licence **3447** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,164.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,854.3**
DAY	2015	31.0	28.0	31.0	29.8	30.8	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**7,164.6**
GAS	2015	0.0	0.0	0.0	6.0	6.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	**16.8**
H2O	2015	3.5	3.2	3.2	3.0	2.7	2.4	2.6	2.9	3.1	3.1	2.9	1.8	**2,100.7**
OIL	2015	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	**4,854.3**
DAY	2014	30.0	26.0	31.0	14.0	17.7	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**6,815.0**
H2O	2014	78.7	71.3	84.3	37.5	46.3	74.8	72.9	70.4	66.4	27.4	3.4	3.5	**2,066.3**
OIL	2014	1.6	1.5	1.8	0.8	1.0	1.8	2.0	1.8	1.7	0.8	0.3	0.3	**4,851.0**

Licence **3448** Well Name **Daly Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.09-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,341.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,669.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,341.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,669.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,341.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,669.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.1**

Licence **3450** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**11,537.0**
H2O	2016	297.8	289.5	292.8	281.3	296.6	302.5	275.6	260.4	301.1	269.9	301.6	283.3	**85,210.6**
OIL	2016	23.7	21.8	19.2	17.3	18.3	17.2	17.5	20.0	16.2	16.9	13.9	20.6	**7,586.7**
DAY	2015	31.0	28.0	30.0	30.0	23.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,175.0**
H2O	2015	291.6	264.0	247.3	308.4	223.8	210.3	326.1	316.0	304.2	325.2	295.7	268.7	**81,758.2**
OIL	2015	26.9	21.3	26.8	22.3	14.3	15.7	25.8	22.6	25.3	24.9	22.2	23.7	**7,364.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,829.0**
H2O	2014	309.8	306.1	330.3	328.0	325.8	323.7	352.6	346.9	287.2	312.1	306.9	308.7	**78,376.9**
OIL	2014	14.2	12.9	11.5	13.5	15.3	15.4	13.5	26.3	22.8	22.2	17.9	26.0	**7,092.3**

Licence **3451** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3451** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,949.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,931.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,949.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,931.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,949.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,931.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.2**

Licence **3454** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,585.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,137.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,585.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,137.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,585.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,137.3**

Licence **3455** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.8**
H2O	2016	11.5	10.9	11.9	11.4	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,535.3**
OIL	2016	0.2	0.2	0.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,195.5**
DAY	2015	31.0	28.0	31.0	30.0	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**10,553.8**
H2O	2015	11.4	9.8	10.0	9.3	8.7	8.1	8.7	9.9	10.4	10.7	9.7	11.7	**3,480.2**
OIL	2015	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	**19,194.4**
DAY	2014	31.0	26.3	30.0	14.0	17.7	30.0	31.0	29.8	0.0	24.0	30.0	31.0	**10,189.5**
H2O	2014	21.5	19.4	21.9	7.3	4.3	7.1	6.9	6.5	0.0	9.1	11.4	11.6	**3,361.8**
OIL	2014	0.9	0.7	0.9	0.3	0.2	0.3	0.3	0.3	0.0	0.3	0.3	0.3	**19,191.1**

Licence **3457** Well Name **Waskada Unit No. 13 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.3**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.3**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**

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Licence **3459** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**11,511.1**
H2O	2016	7.0	5.5	7.5	8.0	8.9	8.2	1.2	1.3	1.1	1.4	0.6	0.7	**2,685.6**
OIL	2016	13.3	9.1	11.2	12.8	13.1	13.0	11.3	14.9	13.0	14.3	8.5	6.7	**8,661.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,150.1**
H2O	2015	1.7	1.5	1.9	1.9	2.2	2.1	3.5	2.1	2.0	3.8	6.6	7.3	**2,634.2**
OIL	2015	8.1	7.6	8.0	7.6	7.7	11.6	15.4	19.5	19.4	16.3	13.9	13.4	**8,520.0**
DAY	2014	26.0	0.0	23.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,785.1**
H2O	2014	1.3	0.0	1.4	2.6	1.9	2.5	1.9	1.9	1.5	1.3	1.5	1.7	**2,597.6**
OIL	2014	7.3	0.0	6.1	7.9	8.0	7.8	8.8	8.3	7.3	8.7	9.1	8.3	**8,371.5**

UWI **100.10-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,091.0**
H2O	2016	4.8	6.7	7.0	5.1	5.7	5.4	0.9	1.0	0.8	1.1	1.2	0.7	**944.5**
OIL	2016	8.8	10.8	11.1	8.7	9.0	10.5	7.7	10.1	8.7	9.7	11.3	4.6	**1,237.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,727.0**
H2O	2015	1.4	1.2	1.5	1.5	1.8	1.7	2.3	1.5	1.4	2.7	4.5	5.1	**904.1**
OIL	2015	5.4	5.0	5.4	5.0	5.2	7.9	10.3	13.1	13.0	10.9	9.2	8.9	**1,126.2**
DAY	2014	26.0	0.0	23.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,362.0**
H2O	2014	1.1	0.0	1.0	2.1	1.5	2.0	1.6	1.5	1.2	1.0	1.2	1.4	**877.5**
OIL	2014	4.9	0.0	4.1	5.3	5.4	5.2	5.9	5.6	4.9	5.9	6.1	5.6	**1,026.9**

Licence **3461** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**

Licence **3470** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1629.0	1513.0	1684.0	1582.0	1736.0	1506.0	1784.0	1956.0	1971.0	2084.0	1851.0	1406.0	**239,538.3**
WIN	2015	1587.0	1232.0	1503.0	1603.0	1399.0	1224.0	1253.0	970.0	758.0	1057.5	1352.5	1605.0	**218,836.3**
WIN	2014	1406.0	406.0	1188.0	1141.0	1841.0	1807.0	1485.0	1969.0	1717.0	0.0	2097.0	1878.0	**203,292.3**

Licence **3475** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**

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Licence **3475** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**

Licence **3481** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	**10,414.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	2016	321.2	21.6	0.0	0.0	0.0	0.0	0.0	0.0	79.9	166.9	156.6	159.6	**168,779.4**
OIL	2016	44.4	2.9	0.0	0.0	0.0	0.0	0.0	0.0	14.8	30.5	32.2	32.0	**11,904.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,274.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	2015	280.8	251.8	272.3	273.9	308.1	284.7	284.0	287.1	264.7	297.2	323.6	320.5	**167,873.6**
OIL	2015	51.8	45.8	50.2	49.6	59.1	55.2	54.9	54.1	55.6	41.3	41.5	42.5	**11,748.0**
DAY	2014	31.0	28.0	30.0	30.0	31.0	22.0	24.0	31.0	29.0	31.0	30.0	31.0	**9,910.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	2014	275.3	245.8	244.0	252.1	272.5	191.5	224.8	293.3	272.6	291.8	275.7	285.5	**164,424.9**
OIL	2014	31.7	28.4	28.2	28.0	28.8	19.6	22.7	47.7	51.1	52.9	50.5	51.8	**11,146.4**

Licence **3482** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,630.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,057.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,749.1**
DAY	2015	31.0	6.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	16.0	0.0	0.0	**10,630.9**
H2O	2015	126.9	22.3	118.8	130.7	139.4	127.2	131.3	96.6	59.6	32.9	0.0	0.0	**23,057.9**
OIL	2015	20.2	3.7	20.3	16.1	16.6	15.0	15.9	13.4	9.3	5.0	0.0	0.0	**13,749.1**
DAY	2014	31.0	28.0	31.0	30.0	29.0	0.0	0.0	14.0	28.0	31.0	30.0	27.0	**10,366.9**
H2O	2014	67.6	66.3	66.4	65.7	62.8	0.0	0.0	55.5	123.3	127.9	123.9	158.2	**22,072.2**
OIL	2014	8.9	8.3	9.3	8.6	7.7	0.0	0.0	6.8	15.8	17.3	17.2	39.1	**13,613.6**

Licence **3488** Well Name **Daly Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,384.0**
H2O	2016	1.5	1.4	1.5	1.3	1.4	1.2	1.3	1.2	1.2	1.2	1.0	0.6	**1,025.2**
OIL	2016	15.0	13.8	14.9	14.4	14.7	14.0	14.7	13.7	14.2	14.0	15.2	15.8	**10,271.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**11,021.0**
H2O	2015	0.7	0.6	0.7	0.7	0.7	0.7	0.6	0.7	1.4	1.5	1.3	1.3	**1,010.4**
OIL	2015	13.4	12.0	14.2	13.7	13.7	13.8	12.3	14.3	14.1	15.0	14.3	14.3	**10,096.6**
DAY	2014	31.0	28.0	31.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,659.0**
H2O	2014	0.6	0.5	0.6	0.5	0.5	0.6	0.6	0.5	0.6	0.6	0.7	0.7	**999.5**
OIL	2014	14.5	13.0	13.6	12.2	12.8	13.3	13.9	12.7	13.6	14.2	13.9	13.5	**9,931.5**

UWI **100.12-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,526.0**
H2O	2016	4.3	4.1	4.1	4.0	3.9	3.5	3.7	3.5	3.7	3.6	3.0	1.9	**1,189.4**
OIL	2016	7.1	6.6	7.1	6.9	7.0	6.8	7.0	6.5	6.8	6.3	6.9	7.1	**2,737.0**

Manitoba Production
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Licence **3488** Well Name **Daly Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**6,163.0**
H2O	2015	2.4	2.1	2.6	2.4	2.3	2.2	2.2	2.4	3.8	4.2	4.0	4.1	**1,146.1**
OIL	2015	7.7	6.9	8.1	7.9	7.9	6.8	6.0	7.0	6.7	7.1	6.8	6.8	**2,654.9**
DAY	2014	31.0	28.0	31.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,801.0**
H2O	2014	2.2	1.9	2.2	2.0	2.1	2.3	2.4	2.1	2.2	2.3	2.3	2.5	**1,111.4**
OIL	2014	8.3	7.5	7.8	7.0	7.3	7.7	7.9	7.3	7.9	8.1	7.9	7.7	**2,569.2**

Licence **3491** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	24.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**9,620.9**
H2O	2016	21.5	22.1	18.7	22.5	22.8	22.1	24.1	24.8	23.8	25.9	24.5	24.6	**12,927.6**
OIL	2016	6.4	6.5	5.6	6.9	7.3	7.1	8.5	8.9	8.4	8.9	7.9	7.7	**10,478.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,263.9**
H2O	2015	31.5	22.9	23.4	22.9	24.1	23.9	27.3	28.9	27.2	25.9	22.4	22.6	**12,650.2**
OIL	2015	15.1	8.1	7.5	7.1	7.4	6.4	7.1	6.9	5.4	5.2	6.8	7.1	**10,388.6**
DAY	2014	31.0	28.0	31.0	28.0	31.0	0.0	0.0	14.0	28.0	31.0	26.0	27.0	**8,899.9**
H2O	2014	30.9	30.1	30.2	24.8	24.6	0.0	0.0	10.6	21.1	25.9	25.3	37.3	**12,347.2**
OIL	2014	14.8	13.9	15.6	11.8	11.4	0.0	0.0	4.8	9.8	12.7	12.6	33.0	**10,298.5**

Licence **3492** Well Name **Tundra et al Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	6851.8	5712.8	6196.2	6001.1	6099.2	6219.5	5867.4	6373.3	5141.5	6049.9	5418.9	5683.3	**1,169,864.3**
WSR	2015	0.0	3644.1	3867.4	4344.5	6203.6	6126.5	6058.7	5857.1	5836.2	6464.9	5339.1	6048.7	**1,098,249.4**
WSR	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3871.9	**1,038,458.6**

Licence **3498** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,152.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,152.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,152.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**

UWI **100.09-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.7**

Manitoba Production
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Licence **3503** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.14-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.8**

UWI **102.14-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.8**

Licence **3504** Well Name **Daly Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**11,513.3**
H2O	2016	6.4	5.9	6.1	5.7	13.4	18.1	18.9	17.9	7.1	6.9	6.2	7.8	**12,384.4**
OIL	2016	8.0	7.7	8.6	8.4	6.8	5.7	5.8	7.1	8.0	8.9	8.2	7.6	**8,520.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	11.0	31.0	**11,149.3**
H2O	2015	12.0	10.9	13.3	13.9	15.6	14.3	10.5	8.3	7.2	4.1	2.2	6.6	**12,264.0**
OIL	2015	7.2	6.7	7.2	6.7	6.8	7.0	7.0	6.7	7.5	5.5	3.1	8.2	**8,429.6**
DAY	2014	30.0	28.0	29.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,813.3**
H2O	2014	10.8	11.0	12.1	18.6	13.4	17.0	13.6	13.0	10.8	8.9	11.1	11.8	**12,145.1**
OIL	2014	7.4	6.6	6.9	7.0	6.9	6.5	7.8	7.4	6.5	7.8	8.1	7.4	**8,350.0**

Licence **3507** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	26.0	30.0	29.0	**11,302.3**
H2O	2016	422.7	460.4	420.6	397.4	406.5	447.7	542.4	439.5	518.4	470.2	535.8	528.3	**193,871.9**
OIL	2016	4.0	3.9	3.4	2.8	2.8	4.8	8.0	6.3	7.1	6.1	7.2	6.8	**9,998.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	28.0	31.0	**10,949.3**
H2O	2015	318.2	340.1	433.0	405.1	389.7	421.4	423.7	435.3	417.4	384.2	380.8	427.5	**188,282.0**
OIL	2015	2.5	2.5	3.5	3.1	3.0	2.9	2.8	2.5	2.6	3.2	2.7	3.1	**9,935.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	22.0	30.0	31.0	30.0	31.0	**10,590.3**
H2O	2014	495.7	469.8	540.2	513.8	521.5	481.5	379.6	348.1	520.7	364.7	306.5	304.4	**183,505.6**
OIL	2014	5.0	4.5	5.6	5.2	4.7	4.5	3.6	3.4	7.3	3.1	2.3	2.4	**9,900.9**

Licence **3508** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **3508** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,099.0**
H2O	2016	11.2	10.7	11.7	11.5	12.0	11.7	12.8	12.1	12.7	12.9	12.9	13.3	**12,553.7**
OIL	2016	18.8	17.5	18.8	18.1	18.6	19.4	20.9	19.6	19.8	20.6	19.9	21.3	**8,772.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	11.0	26.0	30.0	31.0	30.0	31.0	**10,735.0**
H2O	2015	11.1	10.4	11.7	11.7	11.5	11.1	4.2	9.5	10.7	11.0	10.4	11.1	**12,408.2**
OIL	2015	18.4	17.4	18.9	18.1	18.6	18.0	6.6	15.7	19.5	18.9	18.6	19.0	**8,539.6**
DAY	2014	24.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,395.0**
H2O	2014	15.6	18.4	20.6	19.0	19.4	16.7	18.9	20.1	19.5	16.7	10.6	10.4	**12,283.8**
OIL	2014	8.4	9.8	11.1	10.4	10.4	9.3	9.9	10.6	10.4	13.4	17.5	17.6	**8,331.9**

Licence **3511** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	12.0	0.0	0.0	24.0	31.0	31.0	27.0	16.0	22.0	31.0	**10,378.1**
H2O	2016	108.8	108.1	43.3	0.0	0.0	98.1	118.1	110.0	94.3	50.4	85.8	112.4	**47,437.0**
OIL	2016	11.9	11.9	5.0	0.0	0.0	10.7	13.0	12.6	10.4	7.0	11.3	16.8	**5,019.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	28.0	31.0	**10,126.1**
H2O	2015	94.7	82.2	92.6	86.4	88.5	88.6	104.5	137.1	133.2	121.8	119.8	123.8	**46,507.7**
OIL	2015	8.1	5.4	6.0	5.8	6.0	5.9	6.0	7.0	5.8	10.3	6.1	6.9	**4,908.4**
DAY	2014	31.0	28.0	31.0	30.0	29.0	26.0	21.0	31.0	30.0	27.0	17.0	24.0	**9,766.1**
H2O	2014	102.7	117.4	106.5	99.4	92.8	79.0	72.6	91.6	90.7	79.9	51.0	78.9	**45,234.5**
OIL	2014	7.8	9.5	7.7	7.7	7.0	6.6	4.3	7.8	6.5	5.3	4.0	5.7	**4,829.1**

UWI **100.12-22-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	12.0	0.0	0.0	24.0	31.0	31.0	27.0	16.0	22.0	31.0	**5,891.0**
H2O	2016	66.9	66.6	26.7	0.0	0.0	60.3	72.7	67.7	58.1	27.6	42.9	56.2	**12,186.7**
OIL	2016	7.5	7.6	3.2	0.0	0.0	6.8	8.2	7.9	6.5	1.0	1.3	1.9	**1,196.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	28.0	31.0	**5,639.0**
H2O	2015	58.0	50.5	56.8	53.0	54.3	54.4	64.1	42.1	41.9	74.8	73.5	75.9	**11,641.0**
OIL	2015	4.6	3.1	3.4	3.3	3.5	3.4	3.5	2.6	2.2	6.0	3.6	4.1	**1,144.3**
DAY	2014	31.0	28.0	31.0	30.0	29.0	26.0	21.0	31.0	30.0	27.0	17.0	24.0	**5,279.0**
H2O	2014	63.0	72.0	65.3	61.0	56.8	48.5	44.5	56.1	55.7	49.0	31.3	48.4	**10,941.7**
OIL	2014	4.7	5.7	4.7	4.6	4.2	4.0	2.7	4.6	3.9	3.1	2.3	3.2	**1,101.0**

Licence **3513** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	46.2	152.3	275.5	287.4	285.1	280.5	272.5	273.6	287.6	274.1	268.9	**71,574.4**
WIN	2015	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,870.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	599.9	0.0	0.0	0.0	0.0	**68,870.6**

Licence **3514** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427,172.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427,172.0**
WIN	2014	2824.7	2598.8	2443.4	2813.3	2748.0	2327.9	0.0	0.0	0.0	0.0	0.0	0.0	**427,172.0**

Licence **3515** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Manitoba Production
2014 To 2016

Licence **3515** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**11,234.0**
H2O	2016	32.4	31.1	33.6	33.1	34.4	33.4	35.7	32.5	35.1	36.1	35.7	37.1	**13,041.8**
OIL	2016	21.5	20.0	21.7	20.9	21.5	22.0	22.9	20.8	21.7	22.6	21.9	23.4	**14,282.6**
DAY	2015	17.0	28.0	31.0	30.0	31.0	30.0	27.0	25.0	30.0	31.0	30.0	31.0	**10,871.0**
H2O	2015	18.1	30.1	33.7	33.7	33.2	32.0	29.2	26.4	31.3	31.9	30.6	32.0	**12,631.6**
OIL	2015	12.0	20.1	21.9	20.9	21.4	20.8	18.6	17.3	22.4	21.5	21.1	21.8	**14,021.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	22.0	**10,530.0**
H2O	2014	35.4	32.3	36.1	31.7	32.4	28.0	31.5	33.4	32.7	32.7	31.3	22.4	**12,269.4**
OIL	2014	23.3	20.9	23.4	21.2	21.0	19.0	20.0	21.4	21.1	21.5	20.5	15.1	**13,781.9**

Licence **3516** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,973.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,554.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,973.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,554.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,973.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,554.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.6**

Licence **3519** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	18.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**10,199.0**
H2O	2016	4.6	4.5	4.3	1.9	4.6	4.7	5.5	3.5	3.6	3.9	3.1	3.1	**3,126.5**
OIL	2016	10.0	9.8	9.4	4.4	10.0	7.6	8.7	7.6	8.0	10.0	8.0	7.6	**5,612.0**
DAY	2015	19.0	7.0	29.0	30.0	31.0	30.0	15.0	0.0	0.0	0.0	15.0	31.0	**9,858.0**
H2O	2015	3.6	2.0	5.2	4.2	4.1	3.7	2.1	0.0	0.0	0.0	5.7	5.4	**3,079.2**
OIL	2015	7.9	4.4	11.1	9.0	8.9	7.9	4.7	0.0	0.0	0.0	12.4	11.6	**5,510.9**
DAY	2014	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	24.0	**9,651.0**
H2O	2014	0.0	0.0	0.0	7.1	6.2	4.8	4.7	4.6	4.1	6.2	4.3	4.3	**3,043.2**
OIL	2014	0.0	0.0	0.0	12.9	13.3	10.3	10.4	10.0	8.8	13.3	9.2	9.2	**5,433.0**

UWI **100.15-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	18.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**7,343.0**
H2O	2016	10.2	10.0	9.7	4.3	10.2	10.5	12.3	7.7	8.1	9.0	6.9	6.8	**2,985.8**
OIL	2016	2.2	2.2	2.1	0.9	2.2	1.7	2.0	1.7	1.8	0.6	0.5	0.5	**2,053.6**
DAY	2015	19.0	7.0	29.0	30.0	31.0	30.0	15.0	0.0	0.0	0.0	15.0	31.0	**7,002.0**
H2O	2015	8.1	4.4	11.3	9.2	9.0	8.1	4.7	0.0	0.0	0.0	12.6	11.9	**2,880.1**
OIL	2015	1.7	0.9	2.5	2.0	2.0	1.8	1.0	0.0	0.0	0.0	2.8	2.6	**2,035.2**
DAY	2014	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	24.0	**6,795.0**
H2O	2014	0.0	0.0	0.0	15.6	14.0	10.6	10.6	10.2	9.1	13.6	9.4	9.4	**2,800.8**
OIL	2014	0.0	0.0	0.0	2.9	3.0	2.3	2.3	2.2	2.0	2.9	2.1	2.1	**2,017.9**

Licence **3522** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **3522** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,871.3**
H2O	2016	3.8	3.6	3.7	3.4	3.3	3.2	3.4	3.2	2.0	2.3	2.0	2.6	**1,408.1**
OIL	2016	2.2	2.1	2.4	2.3	19.3	19.3	19.6	24.0	25.2	27.6	25.3	23.6	**2,171.7**
DAY	2015	31.0	28.0	31.0	30.0	29.0	23.0	31.0	31.0	30.0	31.0	24.0	30.0	**4,507.3**
H2O	2015	3.3	3.0	3.7	3.9	4.0	3.1	4.7	5.0	4.9	4.8	2.9	3.9	**1,371.6**
OIL	2015	9.0	8.5	9.0	8.4	8.0	6.7	8.8	8.9	5.8	1.4	1.9	2.2	**1,978.8**
DAY	2014	31.0	28.0	31.0	29.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,158.3**
H2O	2014	6.3	6.1	7.2	10.0	7.6	9.4	7.5	4.9	3.0	2.5	3.1	3.3	**1,324.4**
OIL	2014	5.8	4.9	5.5	5.1	5.4	4.8	5.9	8.0	8.1	9.8	10.2	9.3	**1,900.2**

Licence **3523** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	**10,370.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	**1.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.3	0.0	**8,605.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.0	**10,754.1**
DAY	2015	27.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	**10,362.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	**0.9**
H2O	2015	49.4	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.3	0.0	**8,523.1**
OIL	2015	19.5	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	**10,750.9**
DAY	2014	23.0	20.0	27.0	30.0	29.0	28.0	30.0	31.0	28.0	31.0	29.0	14.0	**10,317.9**
H2O	2014	7.7	6.6	8.4	9.1	44.2	46.6	53.2	59.4	53.6	56.9	58.3	26.1	**8,346.9**
OIL	2014	8.9	7.6	10.0	11.1	19.3	20.6	22.1	23.0	21.2	23.2	21.6	9.4	**10,721.6**

Licence **3527** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4930.0	6492.0	5022.0	3058.0	4086.5	5071.5	4621.0	4489.0	3974.0	3551.0	2971.0	3068.0	**1,491,268.6**
WIN	2015	12454.0	12071.0	9988.0	8040.0	6330.0	9655.0	11594.4	12038.6	9315.0	9239.0	9129.0	7975.0	**1,439,934.6**
WIN	2014	10733.5	12118.5	13111.6	8431.4	5911.0	4994.2	7340.8	10161.0	12917.0	13095.2	15530.8	13170.0	**1,322,105.6**

Licence **3528** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	5.0	**11,133.0**
H2O	2016	16.7	16.2	16.3	15.7	43.2	66.2	60.3	57.0	65.9	59.0	66.3	9.3	**6,110.1**
OIL	2016	20.9	19.2	16.8	15.2	17.2	17.2	17.5	20.0	16.2	16.9	13.9	2.9	**12,099.2**
DAY	2015	31.0	20.0	25.0	29.0	31.0	22.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,797.0**
H2O	2015	16.1	10.2	11.2	16.7	16.7	12.8	18.0	17.5	16.8	17.1	16.9	15.0	**5,618.0**
OIL	2015	22.0	12.2	18.0	17.8	15.8	14.2	21.1	18.7	20.8	20.2	20.0	20.8	**11,905.3**
DAY	2014	30.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	29.0	30.0	31.0	**10,456.0**
H2O	2014	25.8	26.0	28.0	27.9	27.7	27.5	29.9	24.0	24.4	26.5	26.0	25.3	**5,433.0**
OIL	2014	24.4	22.5	20.1	23.5	26.7	26.9	23.5	37.6	39.8	38.8	31.2	39.0	**11,683.7**

Licence **3533** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,041.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203,239.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,826.0**

Manitoba Production
2014 To 2016

Licence **3534** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,989.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,818.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,989.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,818.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,989.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,818.0**

UWI **100.08-35-001-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,934.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,703.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,934.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,703.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,934.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,703.3**

Licence **3535** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,423.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,583.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,423.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,583.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,423.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,583.3**

Licence **3538** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	12.0	21.0	31.0	**10,623.0**
H2O	2016	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.3	**3,681.4**
OIL	2016	6.8	6.4	6.8	6.6	6.7	6.6	7.0	6.5	6.1	6.7	12.4	17.5	**4,717.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	7.0	8.0	31.0	30.0	31.0	**10,290.0**
H2O	2015	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.3	0.3	0.3	**3,678.0**
OIL	2015	8.0	7.3	8.5	8.2	8.3	5.8	4.9	1.4	1.7	6.8	6.6	6.5	**4,621.3**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,974.0**
H2O	2014	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**3,674.8**
OIL	2014	13.2	9.9	8.1	8.1	8.2	7.8	8.3	8.3	8.2	8.5	8.2	8.1	**4,547.3**

UWI **100.15-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	12.0	21.0	31.0	**5,890.0**
H2O	2016	1.7	1.7	1.8	1.7	1.7	1.5	0.7	0.6	0.5	0.2	0.4	0.6	**1,599.6**
OIL	2016	23.8	22.2	24.0	23.1	23.6	23.0	23.6	21.9	20.4	4.6	8.7	12.2	**9,960.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	7.0	8.0	31.0	30.0	31.0	**5,557.0**
H2O	2015	4.0	3.8	4.3	4.1	4.1	4.0	3.6	0.9	0.4	1.7	1.7	1.7	**1,586.5**

Manitoba Production
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Licence **3538** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	17.0	15.3	17.9	17.4	17.3	19.7	17.1	4.1	5.7	23.8	22.9	23.0	**9,729.7**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,241.0**
H2O	2014	3.1	3.0	3.8	3.8	3.9	3.7	4.0	3.9	3.8	3.8	3.8	4.1	**1,552.2**
OIL	2014	28.3	21.1	17.1	17.1	17.3	16.4	17.6	17.6	17.3	18.0	17.3	17.1	**9,528.5**

Licence **3542** Well Name **Daly Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	21.0	29.0	26.0	2.0	8.0	10.0	**9,941.0**
H2O	2016	7.2	6.6	6.8	6.6	6.5	5.5	4.0	5.9	5.1	0.3	1.6	2.0	**1,775.9**
OIL	2016	9.3	8.7	9.2	9.0	9.2	8.4	6.1	8.5	7.4	0.4	2.4	2.9	**4,748.1**
DAY	2015	31.0	26.0	30.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,665.0**
H2O	2015	14.1	12.1	14.6	13.7	14.4	14.0	12.9	14.3	6.5	6.9	6.5	6.8	**1,717.8**
OIL	2015	5.9	5.0	6.1	5.8	6.0	6.1	5.2	5.9	8.6	9.2	9.0	9.0	**4,666.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**9,307.0**
H2O	2014	13.0	12.2	13.8	13.5	13.9	13.8	14.4	13.9	13.3	13.5	13.7	13.6	**1,581.0**
OIL	2014	6.0	5.5	5.7	5.7	5.8	5.6	5.9	5.9	6.1	6.3	6.2	5.6	**4,584.8**

Licence **3544** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,884.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,850.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,266.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,884.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,850.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,266.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,884.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,850.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,266.0**

Licence **3545** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,972.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,496.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,972.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,496.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,972.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,496.6**

Licence **3546** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole I** Field Code **1** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**9,661.0**
H2O	2016	1.7	1.2	1.4	1.2	1.5	1.9	2.0	1.5	1.4	1.2	1.2	0.9	**3,839.0**
OIL	2016	5.8	4.8	5.2	4.3	4.6	3.0	2.4	3.4	3.7	6.9	7.6	5.1	**3,834.9**
DAY	2015	31.0	28.0	31.0	26.0	31.0	30.0	28.0	16.0	30.0	31.0	30.0	31.0	**9,302.0**

Manitoba Production
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Licence **3546** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole I** Field Code **1** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	1.7	1.4	1.7	1.8	1.1	1.1	2.2	2.1	1.2	1.3	1.7	2.0	**3,821.9**
OIL	2015	3.8	3.1	2.4	2.3	1.9	1.6	2.0	3.2	4.0	4.1	5.6	5.9	**3,778.1**
DAY	2014	17.0	5.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,959.0**
H2O	2014	3.1	1.0	2.6	2.2	2.3	1.7	1.5	2.1	2.2	2.0	1.7	1.9	**3,802.6**
OIL	2014	2.9	1.6	5.6	5.3	5.0	4.3	3.3	4.5	4.2	4.4	3.9	3.6	**3,738.2**

UWI **100.04-08-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**5,783.0**
H2O	2016	2.3	1.7	2.0	1.8	2.0	2.6	2.9	2.2	2.0	1.8	1.9	1.2	**1,557.8**
OIL	2016	6.4	5.3	5.8	4.7	5.2	3.2	2.1	2.9	3.3	0.3	0.3	0.1	**2,713.6**
DAY	2015	31.0	28.0	31.0	26.0	31.0	30.0	28.0	16.0	30.0	31.0	30.0	31.0	**5,424.0**
H2O	2015	2.9	2.4	2.9	3.1	1.8	1.8	3.5	3.0	1.8	1.8	2.4	2.8	**1,533.4**
OIL	2015	3.2	2.6	2.1	2.0	1.9	1.7	2.1	3.6	4.4	4.6	6.1	6.6	**2,674.0**
DAY	2014	17.0	5.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,081.0**
H2O	2014	5.2	1.6	4.5	3.7	4.0	3.0	2.6	3.5	3.9	3.4	3.0	3.2	**1,503.2**
OIL	2014	2.5	1.3	4.8	4.5	4.2	3.8	2.8	3.9	3.6	3.7	3.3	3.0	**2,633.1**

Licence **3550** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,163.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,938.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,163.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,938.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,163.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,938.2**

Licence **3551** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**11,290.0**
H2O	2016	20.5	18.9	19.7	18.2	19.9	22.7	14.9	14.1	12.2	14.4	20.4	17.1	**4,284.9**
OIL	2016	12.1	11.7	13.0	12.8	12.9	16.3	10.8	13.1	11.3	12.6	19.1	11.7	**4,796.8**
DAY	2015	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	26.0	26.0	31.0	**10,926.0**
H2O	2015	2.0	1.5	2.3	2.3	2.1	1.6	6.6	14.7	13.5	13.4	16.8	21.3	**4,071.9**
OIL	2015	10.0	7.7	10.0	9.2	4.4	0.9	4.7	11.9	11.0	9.4	11.2	12.3	**4,639.4**
DAY	2014	27.0	0.0	18.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,577.0**
H2O	2014	1.6	0.0	1.3	0.0	0.0	0.0	0.0	2.1	1.8	1.5	1.9	2.0	**3,973.8**
OIL	2014	9.2	0.0	5.9	9.7	9.9	9.6	10.9	9.9	8.9	10.8	11.2	10.3	**4,536.7**

UWI **100.16-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,431.0**
H2O	2016	13.4	12.4	12.9	12.0	13.1	10.7	9.8	9.3	8.1	9.5	8.7	11.1	**2,517.7**
OIL	2016	8.3	8.0	8.9	8.7	8.9	7.5	7.0	8.6	7.5	8.2	8.3	7.9	**3,129.5**
DAY	2015	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	26.0	26.0	31.0	**4,067.0**
H2O	2015	1.4	1.0	1.5	1.5	1.1	0.8	4.2	9.7	9.0	8.9	11.1	14.0	**2,386.7**
OIL	2015	6.6	5.1	6.6	6.2	3.0	0.6	3.2	7.9	7.3	6.2	7.6	8.4	**3,031.7**

Manitoba Production
2014 To 2016

Licence **3551** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	0.0	18.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,718.0**
H2O	2014	1.1	0.0	0.8	0.0	0.0	0.0	0.0	1.4	1.2	1.0	1.2	1.4	**2,322.5**
OIL	2014	6.2	0.0	4.0	6.4	6.6	6.4	7.2	6.6	5.9	7.1	7.4	6.8	**2,963.0**

Licence **3552** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,380.0**
H2O	2016	26.4	24.7	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,827.7**
OIL	2016	1.9	1.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.1**
DAY	2015	27.0	26.0	31.0	30.0	31.0	30.0	24.0	20.0	30.0	19.0	16.0	31.0	**10,308.0**
H2O	2015	10.9	10.6	13.4	12.6	12.6	12.3	9.6	8.3	15.8	15.2	13.1	25.5	**6,767.3**
OIL	2015	8.8	8.4	10.7	10.4	10.3	10.3	7.7	6.7	7.8	1.1	1.0	1.9	**5,063.8**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,993.0**
H2O	2014	11.4	10.5	11.8	11.6	11.5	11.9	12.5	12.0	11.7	12.0	12.0	12.8	**6,607.4**
OIL	2014	11.0	9.8	10.2	10.2	9.9	10.0	10.5	10.5	10.3	10.8	10.5	10.2	**4,978.7**

Licence **3554** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,987.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,344.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,029.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,987.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,344.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,029.5**
DAY	2014	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	0.0	**7,987.0**
GAS	2014	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	**35.9**
H2O	2014	94.1	83.9	36.3	0.0	0.0	0.0	0.0	0.0	107.1	63.4	4.9	0.0	**23,344.0**
OIL	2014	10.4	9.3	4.0	0.0	0.0	0.0	0.0	0.0	11.9	7.0	0.6	0.0	**6,029.5**

Licence **3556** Well Name **Tundra Pierson SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692,501.1**
WIN	2015	1652.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692,501.1**
WIN	2014	1662.2	1982.8	2470.0	3063.0	3480.0	3112.0	1999.0	3636.0	2645.0	2482.0	1674.0	1485.0	**690,849.1**

UWI **100.16-07-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1674.0	1562.0	1929.0	1939.0	1816.0	1794.0	1955.0	1970.0	1769.0	1905.0	1801.0	1686.0	**41,651.0**
WIN	2015	0.0	1498.0	2111.0	2144.0	2009.0	1644.0	1727.0	1853.0	1811.0	1806.0	1603.0	1645.0	**19,851.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **3560** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**

Manitoba Production
2014 To 2016

Licence **3560** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**

Licence **3563** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**

Licence **3564** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**

Licence **3565** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**

Licence **3570** Well Name **Tundra et al Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**7,527.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	6.8	0.0	0.0	0.0	0.0	0.0	**5,128.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,526.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,526.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.4**

Manitoba Production
2014 To 2016

Licence **3572** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,700.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,039.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,230.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,700.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,039.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,230.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,700.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,039.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,230.8**

UWI **100.15-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,668.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,815.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,668.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,815.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,668.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,815.2**

Licence **3576** Well Name **Daly Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,507.0**
H2O	2016	625.5	647.2	675.4	644.4	632.7	573.3	601.9	577.8	591.4	610.1	601.3	625.0	**193,430.6**
OIL	2016	48.7	49.9	54.0	52.2	53.2	51.9	53.5	49.6	41.6	39.9	42.1	41.5	**12,216.5**
DAY	2015	18.0	28.0	18.0	30.0	26.0	23.0	28.0	31.0	30.0	31.0	30.0	26.0	**10,146.0**
H2O	2015	368.2	586.5	393.1	634.0	528.9	467.5	577.3	666.6	655.0	678.0	641.5	564.0	**186,024.6**
OIL	2015	37.9	59.0	40.1	66.3	54.9	49.6	57.8	63.8	50.8	53.9	51.8	44.1	**11,638.4**
DAY	2014	31.0	28.0	22.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,827.0**
H2O	2014	568.1	524.0	424.5	591.3	585.9	603.4	631.3	564.9	592.9	606.2	613.5	650.1	**179,264.0**
OIL	2014	51.4	46.1	37.8	66.0	64.1	65.0	67.7	62.1	66.5	69.3	67.6	65.9	**11,008.4**

Licence **3577** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	20.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,677.0**
H2O	2016	1.2	1.0	1.1	0.7	1.0	0.9	1.0	0.9	0.7	0.6	0.6	0.6	**338.1**
OIL	2016	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	1.1	1.7	1.8	1.8	**2,204.9**
DAY	2015	31.0	28.0	18.0	30.0	31.0	23.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,323.0**
H2O	2015	0.7	0.6	0.3	0.7	0.7	0.5	0.6	3.1	3.8	1.1	1.0	1.1	**327.8**
OIL	2015	4.5	4.0	2.6	4.6	4.5	4.1	4.7	4.3	0.2	0.3	0.3	0.3	**2,196.2**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**7,982.0**
H2O	2014	0.3	0.3	0.6	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.7	0.7	**313.6**
OIL	2014	5.5	4.9	4.5	4.5	4.5	4.4	4.7	4.7	4.5	4.8	4.6	4.2	**2,161.8**

UWI **100.15-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	20.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,807.0**
H2O	2016	46.2	43.0	44.9	27.2	42.0	37.6	40.0	38.4	26.7	23.6	23.2	24.2	**6,636.0**

Manitoba Production
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Licence **3577** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	1.9	1.7	1.9	1.1	1.9	1.8	1.9	1.7	4.6	4.6	4.8	4.8	**2,524.5**
DAY	2015	31.0	28.0	18.0	30.0	31.0	23.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,453.0**
H2O	2015	32.8	30.0	19.2	33.1	32.5	24.7	29.6	35.0	40.8	45.0	42.6	44.7	**6,219.0**
OIL	2015	26.2	23.4	15.2	26.8	26.1	19.6	22.2	20.2	1.2	1.9	1.8	1.9	**2,491.8**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,112.0**
H2O	2014	28.1	26.0	31.4	30.5	30.7	31.1	32.6	31.8	30.5	31.3	31.7	31.2	**5,809.0**
OIL	2014	32.4	29.0	26.6	26.4	26.0	26.0	27.1	27.1	26.6	27.7	27.1	24.6	**2,305.3**

Licence **3578** Well Name **Daly Unit No. 5 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,521.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,194.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,521.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,194.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,521.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,194.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.5**

UWI **100.16-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.1**

Licence **3588** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**10,890.6**
H2O	2016	13.1	12.9	14.5	13.1	14.4	10.9	11.1	11.3	10.7	11.3	10.8	4.4	**27,652.7**
OIL	2016	9.0	9.4	10.3	9.8	10.5	11.6	11.8	11.8	11.3	11.8	11.6	4.6	**4,350.6**
DAY	2015	12.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,549.6**
H2O	2015	9.9	22.9	25.1	24.8	25.9	24.7	25.7	25.3	24.9	21.0	14.8	15.5	**27,514.2**
OIL	2015	6.1	15.4	16.2	15.2	16.0	15.2	16.0	15.8	15.4	13.5	10.2	10.5	**4,227.1**
DAY	2014	30.0	28.0	31.0	30.0	31.0	30.0	10.0	31.0	30.0	12.0	0.0	0.0	**10,203.6**
H2O	2014	31.4	30.6	35.5	30.4	31.8	27.1	13.5	31.4	24.7	9.4	0.0	0.0	**27,253.7**
OIL	2014	8.8	7.9	8.6	8.9	8.3	7.9	3.7	9.1	15.4	5.9	0.0	0.0	**4,061.6**

Licence **3589** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,542.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,331.7**

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Licence **3589** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,024.7**

Licence **3596** Well Name **Waskada Unit No. 13 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.4**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.4**

Licence **3601** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.2**

Licence **3606** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627,606.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627,606.3**

Licence **3607** Well Name **Corval Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**

Licence **3608** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	5.0	26.0	31.0	0.0	10.0	30.0	20.0	22.0	30.0	27.0	30.0	31.0	**10,169.0**
H2O	2016	0.8	2.4	2.0	0.0	1.6	2.2	1.0	1.6	1.3	1.0	1.1	1.3	**602.4**
OIL	2016	0.0	9.0	5.5	0.0	8.8	12.3	5.4	8.7	7.1	11.0	11.7	10.5	**3,091.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,907.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,001.4**
DAY	2014	18.0	0.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	1.0	**9,907.0**
H2O	2014	0.7	0.0	0.7	0.8	1.4	0.9	1.1	0.9	0.9	0.8	0.8	0.9	**586.1**
OIL	2014	2.3	0.0	2.3	3.0	4.8	3.4	3.7	3.7	3.8	3.3	3.1	1.8	**3,001.4**

UWI **100.16-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **3608** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	5.0	26.0	31.0	0.0	10.0	30.0	20.0	22.0	30.0	27.0	30.0	31.0	**7,511.0**
H2O	2016	6.7	19.6	16.0	0.0	13.1	18.3	8.1	12.8	11.0	9.0	9.6	11.2	**4,294.9**
OIL	2016	0.0	23.0	14.0	0.0	22.5	31.4	13.8	22.0	18.0	9.5	10.1	9.0	**5,046.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,249.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,159.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,873.5**
DAY	2014	18.0	0.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	1.0	**7,249.0**
H2O	2014	5.2	0.0	5.2	6.9	11.0	7.7	8.6	7.3	7.4	6.5	6.1	3.4	**4,159.5**
OIL	2014	5.8	0.0	5.9	7.7	12.3	8.5	9.6	9.6	9.7	8.6	8.0	5.4	**4,873.5**

Licence **3610** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**

Licence **3612** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**9,530.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	5.5	0.0	0.0	0.0	0.0	0.0	**2,472.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	6.7	0.0	0.0	0.0	0.0	0.0	**11,598.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,529.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,592.1**
DAY	2014	7.7	0.0	4.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,529.8**
H2O	2014	0.5	0.0	2.8	2.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.5**
OIL	2014	2.1	0.0	0.5	1.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,592.1**

Licence **3613** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,917.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,917.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,917.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.1**

Licence **3615** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,362.0**
H2O	2015	40.6	34.4	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,365.2**
OIL	2015	5.9	6.8	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,678.2**
DAY	2014	28.0	28.0	17.0	27.0	31.0	28.0	6.0	31.0	30.0	31.0	30.0	29.0	**9,283.0**
H2O	2014	33.4	36.0	23.8	42.2	42.2	37.3	11.7	49.2	40.0	39.6	38.2	38.7	**14,267.6**

Manitoba Production
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Licence **3615** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	5.2	5.3	3.8	5.5	6.1	5.0	2.2	6.6	5.9	6.2	5.3	5.9	**4,661.9**

Licence **3616** Well Name **Corex Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4539.0	4373.0	4467.0	0.0	4340.0	4254.0	4628.0	4764.0	2984.0	4253.0	4000.0	5103.0	**1,608,487.6**
WIN	2015	3846.0	3133.0	3509.0	4669.0	4994.0	4847.0	4516.0	3925.0	3835.0	4131.0	4195.0	4646.0	**1,560,782.6**
WIN	2014	3698.0	1704.0	3630.0	3701.0	3575.0	2600.0	3553.6	3053.4	2988.5	2846.0	3632.0	3848.0	**1,510,536.6**

Licence **3620** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	30.0	26.0	25.0	31.0	28.0	31.0	30.0	5.0	**10,617.0**
H2O	2016	9.6	9.3	9.4	8.5	10.1	9.5	9.0	9.5	10.7	9.9	11.0	1.5	**7,217.4**
OIL	2016	21.9	20.2	17.7	14.9	18.6	16.3	17.2	22.0	17.4	18.6	15.2	3.2	**9,009.8**
DAY	2015	0.0	23.0	31.0	30.0	31.0	22.0	31.0	30.0	30.0	31.0	29.0	31.0	**10,292.0**
H2O	2015	0.0	6.7	8.2	9.6	9.5	7.2	10.2	9.3	9.5	10.4	9.2	8.7	**7,109.4**
OIL	2015	0.0	13.8	22.6	18.0	15.6	13.8	20.6	17.2	20.3	20.7	19.9	21.9	**8,806.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	8.0	**9,973.0**
H2O	2014	8.9	8.7	9.4	9.3	9.2	9.1	10.0	9.6	8.1	8.3	8.6	2.4	**7,010.9**
OIL	2014	14.4	12.9	11.5	13.5	15.3	15.4	13.4	25.7	22.8	21.3	17.7	6.2	**8,602.2**

Licence **3624** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,759.8**
H2O	2016	6.9	6.1	6.1	5.1	5.3	5.0	5.1	17.5	17.7	18.2	17.4	18.6	**6,772.5**
OIL	2016	4.7	4.4	4.3	3.9	4.0	3.9	4.0	11.6	11.8	12.0	11.9	12.3	**4,340.6**
DAY	2015	23.0	21.0	27.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,393.8**
H2O	2015	8.9	7.9	9.8	9.3	11.9	11.4	11.6	7.4	6.8	7.0	6.8	7.1	**6,643.5**
OIL	2015	4.5	4.4	5.2	4.7	6.1	5.9	5.9	4.7	4.5	4.8	4.5	4.7	**4,251.8**
DAY	2014	25.0	22.0	30.0	30.0	31.0	30.0	4.0	18.0	30.0	31.0	30.0	26.0	**10,052.8**
H2O	2014	15.6	9.7	11.2	10.4	11.0	9.8	0.8	7.3	12.7	12.9	11.2	9.5	**6,537.6**
OIL	2014	8.5	8.2	7.0	6.4	6.2	5.9	0.6	3.4	5.8	6.3	5.7	5.0	**4,191.9**

Licence **3625** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	13.0	**10,746.0**
H2O	2016	8.2	7.3	10.5	11.9	12.5	11.9	12.1	12.8	11.6	12.7	12.1	5.4	**11,164.2**
OIL	2016	16.0	14.9	15.3	15.0	15.4	15.0	15.2	17.7	16.8	18.3	18.2	7.8	**17,410.9**
DAY	2015	24.0	21.0	27.0	25.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,400.0**
H2O	2015	15.0	13.2	16.3	15.8	19.9	19.0	19.8	8.1	8.0	7.9	8.1	8.4	**11,035.2**
OIL	2015	23.2	22.1	26.3	24.0	30.6	29.4	30.7	15.8	15.5	15.5	15.5	15.9	**17,225.3**
DAY	2014	24.0	22.0	30.0	30.0	31.0	27.0	0.0	0.0	0.0	10.0	30.0	26.0	**10,059.0**
H2O	2014	22.7	14.3	16.9	15.1	16.1	12.9	0.0	0.0	0.0	6.5	18.8	15.7	**10,875.7**
OIL	2014	41.9	40.6	35.5	30.8	30.3	26.0	0.0	0.0	0.0	10.2	29.1	25.2	**16,960.8**

Licence **3626** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **3626** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**

Licence **3628** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	368.9	401.2	204.2	**115,197.3**
WIN	2015	579.9	523.9	534.9	523.7	541.5	439.0	505.0	498.3	461.9	471.5	59.3	0.0	**114,208.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	91.7	0.0	337.8	477.1	460.9	450.3	486.7	**109,069.4**

Licence **3629** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	7.0	0.0	**10,943.0**
GAS	2016	0.7	0.7	0.3	0.7	0.0	0.7	0.7	0.7	0.7	0.8	0.0	0.0	**63.0**
H2O	2016	6.3	5.7	5.3	5.4	6.0	13.9	16.2	21.2	22.4	23.1	5.1	0.0	**11,917.4**
OIL	2016	15.1	13.6	13.2	13.1	15.1	2.8	0.0	0.3	0.3	0.3	0.1	0.0	**10,172.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**10,636.0**
GAS	2015	0.0	1.2	1.2	0.1	0.3	0.3	0.3	0.3	0.3	0.7	0.8	0.8	**57.0**
H2O	2015	3.0	2.3	2.6	3.7	7.2	7.1	7.3	7.1	6.5	6.3	5.9	6.3	**11,786.8**
OIL	2015	5.9	5.1	5.9	8.5	18.1	16.9	18.4	17.6	16.4	16.3	15.0	16.0	**10,099.0**
DAY	2014	26.0	23.0	21.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**10,273.0**
GAS	2014	0.1	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	7.7	1.1	**50.7**
H2O	2014	2.1	1.9	3.1	3.0	2.4	2.2	2.1	1.0	0.0	0.0	2.3	3.7	**11,721.5**
OIL	2014	5.5	0.7	7.6	8.2	6.2	6.5	5.0	9.6	10.5	10.1	6.7	8.7	**9,938.9**

Licence **3630** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,725.4**
WIN	2015	86.9	77.4	75.1	75.8	75.3	74.0	71.0	69.9	64.8	68.5	63.4	38.5	**33,725.4**
WIN	2014	0.0	0.0	0.0	33.1	141.5	113.7	0.0	63.3	0.0	96.7	88.9	87.7	**32,884.8**

Licence **3631** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	28.0	25.0	26.0	29.0	28.0	24.0	30.0	26.0	29.0	2.0	0.0	**9,881.0**
GAS	2016	0.7	0.8	0.2	0.8	0.0	0.8	0.8	0.8	0.8	0.8	0.0	0.0	**13.3**
H2O	2016	1.1	1.2	1.0	1.1	1.2	1.5	0.9	0.8	0.2	0.3	0.0	0.0	**1,522.9**
OIL	2016	9.9	8.9	8.0	8.3	10.1	12.3	8.4	8.1	1.8	2.0	0.1	0.0	**8,301.6**
DAY	2015	31.0	28.0	31.0	30.0	24.0	0.0	0.0	25.0	27.0	24.0	27.0	29.0	**9,606.0**
GAS	2015	0.0	1.1	1.2	0.2	0.1	0.0	0.0	0.1	0.2	0.8	0.8	0.8	**6.8**
H2O	2015	0.7	0.5	0.8	0.9	0.8	0.0	0.0	0.6	1.1	1.0	0.9	1.1	**1,513.6**
OIL	2015	7.1	6.3	8.0	8.8	7.3	0.0	0.0	5.5	9.1	8.4	8.4	9.8	**8,223.7**

Manitoba Production
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Licence **3631** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	10.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	30.0	**9,330.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.1	**1.5**
H2O	2014	1.0	0.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**1,505.2**
OIL	2014	6.4	7.5	3.2	0.0	0.0	0.0	0.0	0.0	4.8	6.5	7.2	6.8	**8,145.0**

Licence **3632** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,605.0**
H2O	2016	0.0	109.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.1**
OIL	2016	0.0	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**970.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,587.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,587.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**

Licence **3633** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,765.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,544.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,765.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,544.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,765.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,544.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.9**

Licence **3639** Well Name **Waskada Unit No. 14 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,263.6**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,263.6**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,263.6**

Licence **3643** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	12.0	13.0	24.0	**9,680.0**
H2O	2016	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.2	**11,533.7**
OIL	2016	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.4	**2,287.8**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	26.0	31.0	**9,359.0**
H2O	2015	2.8	2.8	3.3	3.1	3.1	3.0	2.7	3.2	2.7	0.3	0.2	0.3	**11,530.5**
OIL	2015	0.3	0.3	0.3	0.3	0.3	0.6	0.5	0.6	0.5	0.3	0.2	0.3	**2,284.3**
DAY	2014	23.0	24.0	28.0	30.0	19.0	30.0	31.0	27.0	30.0	31.0	27.0	27.0	**9,004.0**
H2O	2014	2.0	2.2	2.6	2.8	1.8	2.9	3.0	2.6	2.8	2.9	2.6	2.7	**11,503.0**
OIL	2014	0.2	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**2,279.8**

Manitoba Production
2014 To 2016

Licence **3643** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	12.0	13.0	24.0	**6,203.0**
H2O	2016	1.5	1.4	1.5	1.3	1.4	1.2	1.3	1.1	1.2	0.4	0.5	1.0	**2,189.5**
OIL	2016	6.8	6.4	6.8	6.6	6.7	6.6	6.7	6.1	6.5	2.4	2.7	4.7	**4,381.7**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	26.0	31.0	**5,882.0**
H2O	2015	17.5	17.3	20.6	19.5	19.5	19.0	17.4	20.0	16.9	1.5	1.1	1.3	**2,175.7**
OIL	2015	25.1	24.1	29.2	28.3	28.2	27.8	23.8	28.1	24.2	6.8	5.7	6.5	**4,312.7**
DAY	2014	23.0	24.0	28.0	30.0	19.0	30.0	31.0	27.0	30.0	31.0	27.0	27.0	**5,527.0**
H2O	2014	12.7	13.7	16.8	17.7	11.0	18.1	18.6	16.3	18.0	18.3	16.4	17.1	**2,004.1**
OIL	2014	21.5	22.8	25.7	27.5	16.8	27.1	27.9	24.9	28.2	29.1	25.2	24.0	**4,054.9**

Licence **3644** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	20.0	17.0	31.0	27.0	31.0	23.0	11.0	0.0	0.0	0.0	**10,741.0**
H2O	2016	27.7	26.1	17.5	14.6	24.7	20.9	23.8	17.8	8.8	0.0	0.0	0.0	**4,705.2**
OIL	2016	5.5	5.2	3.6	3.0	5.3	4.9	5.5	4.0	2.0	0.0	0.0	0.0	**5,298.1**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	22.0	20.0	28.0	18.0	16.0	31.0	**10,521.0**
H2O	2015	4.4	4.0	4.5	4.3	4.4	4.3	3.2	2.8	9.8	15.5	13.8	27.0	**4,523.3**
OIL	2015	9.9	8.8	10.0	10.0	10.0	10.0	7.0	6.4	7.6	3.2	2.9	5.5	**5,259.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	29.0	**10,206.0**
H2O	2014	4.0	3.7	4.2	4.1	4.2	4.2	4.3	4.2	4.1	3.7	4.0	4.1	**4,425.3**
OIL	2014	10.5	9.6	10.0	9.9	10.0	9.7	10.2	10.2	10.0	9.4	9.8	9.3	**5,167.8**

Licence **3648** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.3**

Licence **3650** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,297.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,697.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,297.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,697.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,297.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,697.6**

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Licence **3656** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,247.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,200.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,247.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,200.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,247.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,200.4**

Licence **3661** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-16-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	1.0	0.0	1.0	1.0	1.0	1.0	1.0	0.0	**8,393.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	0.0	1.5	0.0	0.0	**112,341.1**
OIL	2016	0.0	0.0	0.0	0.0	2.0	0.0	1.5	2.0	2.2	0.8	1.0	0.0	**4,117.7**
DAY	2015	31.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	25.0	1.0	0.0	**8,387.0**
H2O	2015	675.8	574.8	465.9	410.7	509.1	550.9	589.0	567.0	594.7	433.9	21.0	0.0	**112,327.1**
OIL	2015	14.3	12.7	11.4	9.7	9.2	15.9	10.7	12.2	11.7	10.2	4.0	0.0	**4,108.2**
DAY	2014	31.0	28.0	31.0	12.0	31.0	25.0	22.0	31.0	30.0	31.0	30.0	31.0	**8,091.0**
H2O	2014	500.0	585.0	585.0	177.0	528.0	404.7	48.5	638.5	537.5	601.4	615.3	582.8	**106,934.3**
OIL	2014	11.7	11.5	13.0	6.2	10.0	13.0	8.0	11.0	11.0	10.0	11.0	12.5	**3,986.2**

Licence **3670** Well Name **Tundra Kola Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	133.0	155.0	150.0	160.0	161.0	146.0	91.0	126.0	180.0	198.0	188.0	173.0	**82,335.3**
WIN	2015	124.0	118.0	124.0	121.0	122.0	135.0	141.0	140.0	116.0	114.0	131.5	149.0	**80,474.3**
WIN	2014	196.5	166.0	167.4	158.1	160.6	114.1	170.7	104.9	65.5	133.0	120.0	125.0	**78,938.8**

Licence **3671** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,371.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,273.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,819.8**
DAY	2015	17.0	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,371.1**
H2O	2015	35.7	41.8	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,273.1**
OIL	2015	5.3	6.3	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,819.8**
DAY	2014	10.0	12.0	10.0	0.0	0.0	5.0	7.0	31.0	30.0	31.0	30.0	27.0	**8,316.1**
H2O	2014	10.0	10.5	10.1	0.0	0.0	1.0	11.6	22.3	47.0	53.9	50.1	47.0	**140,178.4**
OIL	2014	1.5	1.5	1.4	0.0	0.0	0.2	1.7	3.2	7.0	8.1	7.4	7.0	**5,805.5**

Licence **3679** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,180.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,819.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,484.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,180.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,819.8**

Manitoba Production
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Licence **3679** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,484.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,180.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,819.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,484.8**

Licence **3681** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,134.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,333.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,134.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,333.4**

Licence **3686** Well Name **Tundra et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.3	30.0	31.0	30.0	25.0	**10,906.4**
H2O	2016	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	**296.5**
OIL	2016	3.6	3.2	3.4	3.3	3.4	4.0	3.9	3.6	4.0	4.0	3.8	3.1	**3,382.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	16.0	20.0	30.0	31.0	29.0	31.0	**10,549.1**
H2O	2015	0.2	0.2	0.2	0.2	0.4	0.4	0.2	0.2	0.3	0.4	0.3	0.4	**291.8**
OIL	2015	5.9	5.0	5.3	5.0	3.5	3.4	1.9	2.4	3.6	4.0	3.6	3.7	**3,339.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**10,211.1**
H2O	2014	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.2	0.2	**288.4**
OIL	2014	7.0	6.0	6.4	6.5	6.4	6.2	5.4	6.3	6.7	6.4	5.9	5.9	**3,292.0**

UWI **100.05-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.3	30.0	31.0	30.0	25.0	**6,028.4**
H2O	2016	18.2	17.2	18.6	17.8	18.8	18.3	18.6	17.2	18.4	18.8	18.2	15.5	**4,676.6**
OIL	2016	4.5	4.1	4.2	4.1	4.4	5.0	5.1	4.7	5.0	5.1	4.8	4.0	**5,032.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	16.0	20.0	30.0	31.0	29.0	31.0	**5,671.1**
H2O	2015	12.2	11.0	12.0	11.9	18.0	19.1	9.4	11.4	16.6	17.8	16.3	18.1	**4,461.0**
OIL	2015	7.5	6.3	6.6	6.5	4.4	4.3	2.4	3.2	4.6	5.0	4.6	4.6	**4,977.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,333.1**
H2O	2014	13.7	12.3	13.7	13.2	13.6	13.2	10.2	12.7	10.0	10.4	10.9	11.6	**4,287.2**
OIL	2014	8.9	7.7	8.2	8.4	8.3	7.9	6.9	8.1	8.6	8.2	7.5	7.5	**4,917.9**

Licence **3688** Well Name **Daly Unit No. 5 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**

Manitoba Production
2014 To 2016

Licence **3688** Well Name **Daly Unit No. 5 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**

UWI **100.08-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**

Licence **3691** Well Name **6660894 Canada Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.9**
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	**5,014.0**
H2O	2014	70.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	**2,867.9**

Licence **3697** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**10,877.0**
H2O	2016	119.4	112.5	117.9	102.5	32.3	35.6	33.8	31.1	30.4	30.1	23.0	25.9	**75,479.3**
OIL	2016	15.3	14.8	15.9	13.1	2.7	3.0	3.0	3.1	3.0	3.1	2.8	3.1	**12,341.2**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	30.0	30.0	31.0	**10,517.0**
H2O	2015	321.5	316.6	354.0	337.1	270.3	247.9	262.3	216.2	288.8	287.8	116.8	120.6	**74,784.8**
OIL	2015	11.7	11.4	12.1	11.5	12.3	11.6	12.9	10.3	12.0	12.1	15.0	15.6	**12,258.3**
DAY	2014	31.0	28.0	29.0	14.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**10,160.0**
H2O	2014	445.9	323.9	292.2	135.6	0.0	0.0	0.0	0.0	311.5	438.4	361.3	336.4	**71,644.9**
OIL	2014	14.6	11.2	16.3	7.5	0.0	0.0	0.0	0.0	11.4	12.5	12.1	12.6	**12,109.8**

Licence **3701** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,458.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,764.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,458.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,764.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,458.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.3**

Manitoba Production
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Licence **3701** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,764.8**

Licence **3706** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,880.0**
H2O	2016	3.5	3.2	3.4	3.3	3.4	3.3	3.4	3.4	1.8	1.9	1.9	2.0	**11,883.4**
OIL	2016	8.3	7.9	8.7	8.1	8.4	7.9	8.2	8.3	4.8	6.1	5.9	6.2	**2,753.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	**9,514.0**
H2O	2015	8.1	7.5	8.3	7.6	7.9	7.6	7.4	7.8	7.8	5.2	3.2	3.5	**11,848.9**
OIL	2015	6.6	6.0	6.4	5.8	6.3	10.9	11.3	11.4	11.3	9.9	7.5	8.3	**2,664.9**
DAY	2014	17.0	0.0	0.0	0.0	0.0	24.0	30.0	11.0	0.0	0.0	25.0	31.0	**9,153.0**
H2O	2014	4.4	0.0	0.0	0.0	0.0	6.5	8.4	2.9	0.0	0.0	6.5	7.9	**11,767.0**
OIL	2014	3.6	0.0	0.0	0.0	0.0	5.0	6.3	2.3	0.0	0.0	5.3	6.6	**2,563.2**

UWI **100.08-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,916.0**
H2O	2016	20.3	18.9	20.1	19.8	20.3	19.3	20.3	19.9	10.4	10.7	10.5	11.1	**11,588.8**
OIL	2016	2.1	2.0	2.2	2.1	2.2	2.1	2.1	2.1	1.2	0.0	0.0	0.0	**5,219.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	**5,550.0**
H2O	2015	48.0	44.0	49.2	45.3	46.7	44.9	44.0	46.1	45.7	31.0	18.6	20.3	**11,387.2**
OIL	2015	8.5	7.7	8.2	7.6	8.1	2.9	3.0	3.0	3.0	2.5	1.9	2.1	**5,201.3**
DAY	2014	17.0	0.0	0.0	0.0	0.0	24.0	30.0	11.0	0.0	0.0	25.0	31.0	**5,189.0**
H2O	2014	26.3	0.0	0.0	0.0	0.0	38.1	49.1	17.5	0.0	0.0	38.4	47.1	**10,903.4**
OIL	2014	4.6	0.0	0.0	0.0	0.0	6.4	8.1	2.9	0.0	0.0	6.9	8.6	**5,142.8**

Licence **3707** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**11,190.5**
H2O	2016	57.8	53.3	55.5	51.5	57.2	58.5	61.3	58.0	51.3	60.5	54.2	63.7	**11,379.3**
OIL	2016	11.0	10.7	11.8	11.6	11.9	12.1	12.2	14.9	9.8	10.7	9.8	8.6	**6,710.7**
DAY	2015	31.0	28.0	31.0	30.0	26.0	17.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,828.5**
H2O	2015	6.6	6.1	7.4	7.7	7.3	4.5	41.8	63.9	58.7	54.3	53.0	60.1	**10,696.5**
OIL	2015	6.0	5.6	6.0	5.6	4.8	3.3	7.9	9.8	10.6	11.2	11.4	11.3	**6,575.6**
DAY	2014	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,482.5**
H2O	2014	18.6	17.9	21.1	30.4	22.6	27.7	22.2	12.2	6.0	4.9	6.2	6.5	**10,325.1**
OIL	2014	6.4	5.5	6.1	5.9	5.9	5.4	6.5	6.2	5.4	6.5	6.8	6.2	**6,482.1**

Licence **3710** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	77.2	64.8	51.1	43.3	62.2	53.7	63.0	65.4	64.5	122.5	136.3	126.5	**22,602.4**
WIN	2015	56.9	9.0	21.1	0.0	0.0	0.0	0.0	0.0	0.4	60.6	85.3	79.0	**21,671.9**
WIN	2014	95.3	122.3	69.5	95.9	70.5	77.4	77.2	79.0	61.3	64.5	29.7	47.1	**21,359.6**

Licence **3712** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **3712** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,694.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,694.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,694.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.2**

UWI **100.01-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,510.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,510.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,510.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.8**

Licence **3714** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,219.0**
H2O	2016	8.5	8.0	8.0	8.0	7.8	7.1	6.5	5.2	5.5	5.5	5.4	5.7	**2,512.1**
OIL	2016	16.1	15.0	15.4	15.6	15.9	15.5	13.8	10.5	11.3	8.8	9.1	9.0	**4,772.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,856.0**
H2O	2015	9.8	9.0	10.5	9.9	9.9	9.7	8.8	10.2	9.3	8.4	8.0	8.2	**2,430.9**
OIL	2015	6.8	6.2	7.2	7.0	6.9	12.7	10.9	12.9	13.1	16.2	15.5	15.5	**4,616.8**
DAY	2014	31.0	24.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	**9,495.0**
H2O	2014	9.0	7.1	9.3	9.0	9.4	9.2	9.5	9.1	9.2	9.4	8.5	10.0	**2,319.2**
OIL	2014	7.4	5.7	6.9	6.8	6.9	6.7	6.9	6.7	7.0	7.2	6.4	6.9	**4,485.9**

UWI **100.13-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,174.0**
H2O	2016	18.1	17.0	16.9	16.9	16.6	15.0	13.6	10.8	11.3	11.4	11.2	11.5	**4,740.5**
OIL	2016	7.1	6.6	6.8	6.9	7.0	6.9	6.1	4.8	5.0	7.2	7.6	7.4	**4,174.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,811.0**
H2O	2015	20.9	19.3	22.3	21.1	21.0	20.7	18.7	21.7	19.9	17.9	16.9	17.5	**4,570.2**
OIL	2015	11.3	10.2	11.9	11.5	11.4	5.8	4.9	5.8	5.9	7.1	6.9	6.8	**4,095.2**
DAY	2014	31.0	24.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	**5,450.0**
H2O	2014	19.1	15.2	19.8	19.2	20.1	19.6	20.3	19.3	19.6	20.0	18.1	21.4	**4,332.3**
OIL	2014	12.2	9.4	11.4	11.2	11.5	11.0	11.4	11.1	11.5	12.0	10.5	11.4	**3,995.7**

Licence **3718** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,688.0**
H2O	2016	110.0	104.7	112.3	111.3	130.9	118.0	135.4	135.2	129.4	135.3	124.0	132.6	**44,642.4**

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Licence **3718** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	5.8	5.6	6.2	6.0	6.7	5.7	6.4	6.8	6.6	6.6	6.2	6.5	**6,620.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**9,325.0**
H2O	2015	213.4	188.4	140.3	134.8	144.9	135.8	143.2	128.2	121.2	127.3	113.0	108.9	**43,163.3**
OIL	2015	11.7	10.1	7.5	7.2	7.1	6.7	6.9	6.8	6.4	6.9	6.1	5.6	**6,545.6**
DAY	2014	31.0	28.0	9.0	0.0	0.0	0.0	9.0	31.0	30.0	27.0	30.0	31.0	**8,962.0**
H2O	2014	149.6	130.3	39.9	0.0	0.0	0.0	43.0	151.4	153.3	129.4	172.3	238.9	**41,463.9**
OIL	2014	7.7	9.1	2.5	0.0	0.0	0.0	2.6	9.0	8.7	6.8	10.3	11.3	**6,456.6**

Licence **3720** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,557.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,506.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,557.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,506.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,557.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,506.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.2**

UWI **100.15-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,624.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,291.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,239.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,624.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,291.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,239.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,624.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,291.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,239.1**

Licence **3722** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,916.3**
H2O	2016	23.3	21.5	22.3	20.8	22.8	47.2	54.5	27.6	21.7	25.6	22.9	28.9	**683.7**
OIL	2016	18.5	17.9	19.8	19.5	19.7	30.2	32.8	54.5	48.6	53.6	49.1	46.0	**7,561.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,552.3**
H2O	2015	3.3	3.0	3.7	3.9	9.6	28.3	36.5	24.5	23.0	24.0	22.1	24.2	**344.6**
OIL	2015	16.5	15.5	16.4	15.4	6.8	21.1	34.4	25.3	24.2	22.5	20.1	18.7	**7,151.6**
DAY	2014	26.0	0.0	23.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**5,198.3**
H2O	2014	2.6	0.0	2.7	5.2	3.9	5.0	3.6	3.5	3.0	2.5	3.0	3.3	**138.5**
OIL	2014	14.5	0.0	12.5	16.1	16.4	16.0	17.4	16.5	14.9	17.9	17.8	17.0	**6,914.7**

Licence **3723** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.5**

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Licence **3723** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.4**

UWI **100.01-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,037.3**
H2O	2016	47.9	52.0	61.7	55.2	61.3	68.4	72.2	68.4	59.3	70.0	34.8	43.7	**7,285.4**
OIL	2016	13.8	7.7	1.8	1.7	1.8	2.1	2.2	2.7	2.3	2.5	0.6	0.6	**2,919.8**
DAY	2015	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	**4,673.3**
H2O	2015	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	46.9	**6,590.5**
OIL	2015	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	13.6	**2,880.0**
DAY	2014	29.0	28.0	30.0	27.0	0.0	0.0	0.0	17.0	0.0	0.0	0.0	0.0	**4,629.3**
H2O	2014	3.2	3.4	3.8	5.2	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	**6,542.2**
OIL	2014	8.6	7.9	8.6	7.6	0.0	0.0	0.0	4.9	0.0	0.0	0.0	0.0	**2,862.7**

Licence **3724** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	28.0	30.0	31.0	**11,219.8**
H2O	2016	240.8	261.3	249.6	233.8	238.0	227.1	234.6	235.3	198.5	213.6	231.8	244.3	**94,236.2**
OIL	2016	5.7	5.0	5.4	6.2	6.5	5.9	6.1	5.9	4.7	4.8	5.5	5.6	**10,449.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**10,859.8**
H2O	2015	238.0	213.6	226.3	227.1	250.1	245.6	238.4	236.9	227.4	236.3	215.8	246.5	**91,427.5**
OIL	2015	5.6	4.7	5.5	5.3	5.6	5.9	5.9	6.4	5.9	6.7	5.4	5.6	**10,382.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,496.8**
H2O	2014	250.9	231.0	261.0	254.8	270.1	262.6	264.2	250.7	278.8	259.2	236.0	234.4	**88,625.5**
OIL	2014	5.7	4.9	5.8	5.6	5.4	5.6	5.6	5.3	7.1	5.1	5.3	5.9	**10,313.7**

Licence **3726** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,492.0**
GAS	2016	0.7	0.7	0.5	0.7	0.0	0.7	0.7	0.7	0.7	0.8	0.4	0.4	**185.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.8	**5,465.0**
OIL	2016	22.7	20.8	22.1	21.5	15.9	17.2	16.0	12.4	12.1	12.3	12.7	13.4	**44,599.2**
DAY	2015	0.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	27.0	30.0	26.0	30.0	**10,131.0**
GAS	2015	0.0	1.2	1.2	0.5	0.5	0.6	0.6	0.6	0.5	0.7	0.8	0.8	**178.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,461.9**
OIL	2015	0.0	40.4	41.6	27.9	29.1	29.1	30.0	31.5	26.4	28.2	21.7	26.8	**44,400.1**
DAY	2014	29.0	23.0	29.0	30.0	31.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	**9,808.0**
GAS	2014	2.0	1.4	2.2	2.4	0.8	23.8	28.1	11.3	0.0	0.0	0.0	0.0	**170.8**
H2O	2014	10.4	8.3	10.7	11.4	11.5	8.7	9.7	5.7	0.0	0.0	0.0	0.0	**5,461.9**
OIL	2014	41.5	32.9	45.0	48.1	45.4	35.2	32.6	22.3	0.0	0.0	0.0	0.0	**44,067.4**

Licence **3728** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

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Licence **3728** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,814.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,401.5**

Licence **3733** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**

Licence **3734** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,705.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,158.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,705.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,158.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	17.0	22.0	0.0	0.0	**8,705.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2014	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.3	0.5	0.0	0.0	**2,158.6**

UWI **100.14-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,534.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,497.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,282.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,534.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,497.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,282.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	17.0	22.0	0.0	0.0	**6,534.0**
H2O	2014	34.9	32.2	36.6	35.5	36.6	36.3	37.9	30.5	20.2	25.7	0.0	0.0	**18,497.5**
OIL	2014	1.7	1.4	1.5	1.5	1.5	1.5	1.6	1.3	0.9	1.1	0.0	0.0	**2,282.1**

Licence **3735** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	16.0	31.0	**10,906.0**
GAS	2016	0.8	0.8	0.4	0.8	0.0	0.8	0.8	0.8	0.8	0.8	0.2	0.4	**92.0**
H2O	2016	5.6	4.9	4.9	4.3	4.5	4.4	4.2	4.3	3.3	0.4	9.9	20.5	**13,581.9**
OIL	2016	21.7	17.0	17.5	16.8	18.4	18.9	19.0	19.4	13.4	1.4	5.6	11.4	**20,163.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,565.0**

Manitoba Production
2014 To 2016

Licence **3735** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	1.1	1.2	0.3	0.3	0.3	0.3	0.5	0.5	0.8	0.8	0.8	**84.6**
H2O	2015	11.1	5.8	6.3	4.7	4.4	4.9	4.9	6.6	6.1	6.6	5.3	5.6	**13,510.7**
OIL	2015	37.2	21.3	24.1	17.2	16.8	17.5	18.9	25.5	23.8	25.3	20.3	21.4	**19,983.3**
DAY	2014	6.0	28.0	31.0	30.0	31.0	30.0	0.0	25.0	28.0	31.0	30.0	29.0	**10,200.0**
GAS	2014	0.2	0.3	0.4	0.5	0.4	0.5	0.0	0.7	0.9	0.7	0.4	1.1	**77.7**
H2O	2014	2.0	8.2	8.8	7.5	7.7	6.3	0.0	8.0	9.2	7.9	7.4	8.9	**13,438.4**
OIL	2014	7.7	32.4	36.2	31.7	30.2	25.8	0.0	32.0	37.0	31.4	29.3	34.8	**19,714.0**

Licence **3737** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,611.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,678.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,043.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,611.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,678.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,043.9**
DAY	2014	31.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,611.7**
H2O	2014	399.3	359.8	351.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,678.5**
OIL	2014	6.5	6.1	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,043.9**

Licence **3739** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	4.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**9,737.0**
H2O	2016	323.6	35.5	295.6	312.3	314.6	296.8	310.4	311.3	304.4	307.5	259.1	297.3	**49,022.0**
OIL	2016	33.7	3.8	32.4	32.5	31.1	29.2	32.3	34.2	33.2	32.9	27.1	31.0	**7,681.2**
DAY	2015	31.0	28.0	24.0	8.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,400.0**
H2O	2015	231.8	212.3	182.3	59.4	0.0	182.6	328.0	325.4	319.8	316.6	316.7	317.4	**45,653.6**
OIL	2015	9.4	8.5	37.3	15.3	0.0	37.1	63.6	60.9	60.0	61.8	51.0	33.3	**7,327.8**
DAY	2014	31.0	28.0	31.0	19.0	31.0	30.0	13.0	31.0	27.0	31.0	30.0	31.0	**9,106.0**
H2O	2014	241.1	207.5	222.6	131.3	232.2	242.5	101.7	250.7	216.3	243.9	223.8	224.9	**42,861.3**
OIL	2014	9.4	8.4	9.3	5.6	9.2	8.8	3.7	9.1	7.9	9.4	9.1	9.4	**6,889.6**

Licence **3742** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,783.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,902.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,783.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,902.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**8,783.0**
H2O	2014	64.6	59.4	50.1	76.0	66.5	64.7	64.8	0.0	0.0	0.0	0.0	0.0	**40,902.7**
OIL	2014	4.0	4.5	3.1	4.7	4.9	4.2	4.3	0.0	0.0	0.0	0.0	0.0	**2,917.6**

Licence **3743** Well Name **Corex Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.15-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,002.4**

Manitoba Production
2014 To 2016

Licence **3743** Well Name **Corex Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.15-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,002.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.8	0.0	**106,002.4**

Licence **3744** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,797.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,103.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,797.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,103.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.9**
DAY	2014	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,797.0**
H2O	2014	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,103.2**
OIL	2014	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.9**

UWI **100.09-16-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.1**
DAY	2014	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.0**
H2O	2014	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.7**
OIL	2014	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.1**

Licence **3746** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,991.8**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,991.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,991.8**

Licence **3747** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	20.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**7,655.5**
H2O	2016	2.1	2.0	2.2	1.4	2.2	3.6	3.6	3.0	3.6	3.7	3.5	3.7	**16,996.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.9**
DAY	2015	31.0	23.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,305.5**
H2O	2015	11.6	8.6	10.7	11.4	9.5	2.2	2.1	2.1	1.9	2.1	1.9	2.1	**16,961.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,949.5**
H2O	2014	6.8	6.1	6.8	6.5	6.7	6.5	5.0	6.3	9.6	10.0	10.5	11.0	**16,895.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.9**

UWI **100.08-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	20.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**7,539.5**

Manitoba Production
2014 To 2016

Licence **3747** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.7	0.6	0.6	0.5	0.7	1.1	1.1	0.9	1.1	1.1	1.2	1.2	**1,617.9**
OIL	2016	6.8	6.2	6.4	4.2	6.5	9.0	9.0	7.3	9.0	9.1	8.7	8.8	**4,238.8**
DAY	2015	31.0	23.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,189.5**
H2O	2015	3.7	2.7	3.4	3.5	2.9	0.7	0.7	0.6	0.6	0.6	0.6	0.7	**1,607.1**
OIL	2015	17.3	12.0	14.4	14.8	16.5	6.4	7.1	7.2	6.8	7.5	6.9	7.0	**4,147.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,833.5**
H2O	2014	2.1	1.9	2.1	2.1	2.1	2.0	1.6	2.0	3.0	3.1	3.3	3.5	**1,586.4**
OIL	2014	14.9	12.9	13.7	13.9	13.7	13.2	11.6	13.5	19.6	18.6	17.2	17.3	**4,023.9**

Licence **3749** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**8,484.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	**3,860.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,362.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,844.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,362.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,844.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,362.1**

Licence **3751** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,985.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,570.4**
DAY	2015	31.0	2.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	15.0	**9,985.0**
H2O	2015	0.3	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**4,234.9**
OIL	2015	3.5	0.2	3.7	3.7	3.6	3.6	3.2	3.7	0.6	0.6	0.6	0.3	**5,570.4**
DAY	2014	28.0	5.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,666.0**
H2O	2014	0.3	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**4,232.8**
OIL	2014	5.7	0.9	5.1	6.0	6.1	5.9	6.2	4.2	3.6	3.8	3.7	3.6	**5,543.1**

Licence **3753** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	0.0	0.0	29.0	31.0	30.0	27.0	27.0	30.0	29.0	30.0	26.0	**10,781.0**
H2O	2016	0.6	0.0	0.0	1.0	1.0	0.9	0.8	0.8	0.9	0.9	0.6	0.5	**2,648.7**
OIL	2016	9.9	0.0	0.0	17.3	18.6	18.3	16.4	16.2	18.1	27.2	17.5	13.1	**9,407.5**
DAY	2015	31.0	28.0	20.0	29.0	31.0	29.0	28.0	26.0	27.0	31.0	26.0	31.0	**10,505.0**
H2O	2015	0.3	0.3	0.2	0.3	0.3	1.0	0.9	0.9	0.9	1.0	0.9	1.1	**2,640.7**
OIL	2015	14.9	13.4	9.7	14.6	15.1	17.4	15.8	15.0	15.6	18.2	15.6	18.1	**9,234.9**
DAY	2014	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**10,168.0**
H2O	2014	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**2,632.6**
OIL	2014	23.5	23.7	25.7	18.1	15.1	14.8	15.4	15.4	15.1	15.8	14.4	14.0	**9,051.5**

UWI **100.02-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	0.0	0.0	29.0	31.0	30.0	27.0	27.0	30.0	29.0	30.0	26.0	**4,762.0**

Manitoba Production
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Licence **3753** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	22.1	0.0	0.0	36.8	37.7	34.2	31.3	32.1	35.4	33.8	20.9	16.6	**9,605.7**
OIL	2016	14.1	0.0	0.0	24.4	26.0	25.4	22.7	22.5	25.2	12.6	7.8	5.9	**2,282.5**
DAY	2015	31.0	28.0	20.0	29.0	31.0	29.0	28.0	26.0	27.0	31.0	26.0	31.0	**4,486.0**
H2O	2015	15.6	14.4	10.3	15.0	15.7	36.8	35.6	33.2	34.8	39.5	33.3	40.0	**9,304.8**
OIL	2015	8.0	7.3	5.3	7.9	8.3	24.5	22.3	21.3	22.2	25.7	22.0	25.6	**2,095.9**
DAY	2014	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**4,149.0**
H2O	2014	19.9	20.8	24.3	17.3	15.0	14.8	15.5	15.1	14.5	14.9	14.2	14.9	**8,980.6**
OIL	2014	12.7	12.9	13.9	9.8	8.2	8.0	8.3	8.3	8.2	8.5	7.8	7.6	**1,895.5**

Licence **3754** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,678.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**8,841.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,677.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,840.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,677.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,840.5**

Licence **3757** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**10,819.0**
H2O	2016	2.1	2.0	2.1	2.0	1.9	1.8	1.9	2.1	2.1	2.1	2.1	2.0	**2,219.5**
OIL	2016	7.3	6.9	7.4	7.2	7.2	7.2	7.3	7.7	8.3	8.1	8.5	7.6	**8,103.3**
DAY	2015	31.0	28.0	31.0	30.0	25.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**10,457.0**
H2O	2015	2.4	2.1	2.6	2.4	1.9	2.3	2.2	2.4	1.9	2.2	2.0	2.1	**2,195.3**
OIL	2015	18.8	17.0	19.8	19.2	15.0	19.1	16.6	18.1	6.7	7.4	7.2	7.2	**8,012.6**
DAY	2014	29.0	4.0	25.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**10,102.0**
H2O	2014	2.0	0.2	1.8	2.1	2.2	2.3	2.4	2.3	2.2	2.3	2.2	2.2	**2,168.8**
OIL	2014	18.8	2.0	15.1	18.3	18.6	18.6	19.5	19.4	19.1	19.9	18.9	17.7	**7,840.5**

Licence **3760** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,402.0**
H2O	2016	29.8	32.2	33.6	33.5	34.3	32.5	34.2	34.2	33.5	34.6	34.0	35.3	**7,632.6**
OIL	2016	7.9	8.8	9.4	9.0	9.3	8.8	9.0	9.3	7.2	6.1	5.9	6.2	**9,485.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,040.0**
H2O	2015	35.8	32.8	36.5	31.8	32.7	31.6	31.1	32.1	31.1	31.2	33.9	34.7	**7,230.9**
OIL	2015	12.6	11.4	11.9	8.6	9.2	9.0	9.3	9.3	9.0	9.4	9.0	9.4	**9,388.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**9,676.0**
H2O	2014	45.6	37.9	42.6	41.1	42.4	42.1	44.9	43.5	38.3	42.3	34.8	34.7	**6,835.6**
OIL	2014	65.5	11.2	12.4	12.1	12.2	11.7	12.4	12.1	10.8	12.5	11.9	12.5	**9,270.1**

Licence **3770** Well Name **Tundra North Ebor Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **3770** Well Name **Tundra North Ebor Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	26.0	27.0	30.0	31.0	20.0	31.0	31.0	28.0	18.0	27.0	30.0	**9,405.0**
H2O	2016	15.8	15.8	16.1	18.3	18.5	11.4	18.7	18.7	17.0	11.1	19.5	21.6	**12,396.3**
OIL	2016	5.1	5.2	5.5	6.0	6.1	3.8	6.0	6.2	5.6	3.5	5.3	5.9	**5,562.1**
DAY	2015	27.0	26.0	31.0	30.0	24.0	24.0	27.0	28.0	20.0	26.0	27.0	31.0	**9,080.0**
H2O	2015	13.7	13.8	16.6	15.9	12.5	14.8	16.9	17.3	12.1	15.6	16.5	18.9	**12,193.8**
OIL	2015	5.3	5.2	6.1	5.7	4.7	4.6	5.6	5.5	3.9	5.2	5.3	6.2	**5,497.9**
DAY	2014	31.0	28.0	31.0	28.0	27.0	30.0	29.0	31.0	27.0	23.0	30.0	31.0	**8,759.0**
H2O	2014	13.0	11.7	12.8	11.5	11.5	14.9	16.2	16.7	14.5	29.4	15.7	15.7	**12,009.2**
OIL	2014	6.2	5.6	6.0	5.4	5.4	5.9	5.8	6.1	5.3	4.0	6.0	6.2	**5,434.6**

Licence **3771** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,498.0**
H2O	2016	103.9	98.3	106.1	75.7	111.3	109.9	112.4	111.6	107.8	112.9	109.9	102.0	**30,935.7**
OIL	2016	15.0	13.9	14.7	10.7	15.7	15.5	15.1	15.5	14.8	15.4	14.7	14.2	**7,673.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**10,139.0**
H2O	2015	110.7	101.4	111.8	108.5	109.3	107.0	106.0	108.2	101.1	111.1	105.6	108.8	**29,673.9**
OIL	2015	15.1	13.6	15.2	14.7	15.0	14.4	14.5	14.9	13.8	15.9	14.5	15.1	**7,498.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**9,777.0**
H2O	2014	106.8	95.4	106.8	106.2	106.9	95.8	106.3	104.5	110.3	110.7	107.2	109.9	**28,384.4**
OIL	2014	14.4	13.3	14.9	14.8	14.6	13.9	15.0	14.0	15.0	15.1	15.0	15.0	**7,321.6**

Licence **3774** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,433.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,613.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,433.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,613.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,433.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,613.3**

Licence **3780** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	27.0	31.0	29.0	30.0	30.0	30.0	31.0	**10,848.0**
H2O	2016	2.9	2.7	2.8	2.7	2.5	2.1	2.4	2.4	2.4	2.4	2.5	2.8	**2,881.9**
OIL	2016	11.9	10.9	11.8	11.4	11.3	10.2	11.6	10.8	11.2	10.6	11.3	11.0	**6,190.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**10,489.0**
H2O	2015	2.4	2.1	2.6	2.4	2.3	2.3	2.2	2.4	2.6	2.8	2.7	2.7	**2,851.3**
OIL	2015	13.0	11.7	13.8	13.4	13.3	13.6	11.8	13.7	11.5	11.8	11.3	11.3	**6,056.1**
DAY	2014	29.0	26.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,127.0**
H2O	2014	2.0	1.8	2.2	2.2	2.1	2.3	2.4	2.1	2.2	2.3	2.3	2.5	**2,821.8**
OIL	2014	12.8	11.4	13.2	13.2	12.6	13.0	13.5	12.4	13.3	13.8	13.5	13.1	**5,905.9**

UWI **100.11-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **3780** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	27.0	31.0	29.0	30.0	30.0	30.0	31.0	**5,698.0**
H2O	2016	1.8	1.7	1.8	1.7	1.6	1.3	1.6	1.4	1.5	1.5	1.7	1.9	**1,658.9**
OIL	2016	4.3	4.0	4.3	4.2	4.2	3.7	4.3	4.0	4.2	3.9	4.1	3.9	**1,622.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,339.0**
H2O	2015	1.4	1.2	1.5	1.4	1.4	1.3	1.2	1.5	1.7	1.8	1.7	1.7	**1,639.4**
OIL	2015	5.1	4.5	5.4	5.2	5.2	4.8	4.2	4.9	4.2	4.3	4.2	4.2	**1,573.0**
DAY	2014	29.0	26.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,977.0**
H2O	2014	1.2	1.0	1.3	1.3	1.3	1.3	1.4	1.3	1.3	1.4	1.3	1.5	**1,621.6**
OIL	2014	5.0	4.4	5.1	5.1	4.9	5.0	5.3	4.8	5.1	5.4	5.2	5.1	**1,516.8**

Licence **3781** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	20.0	0.0	0.0	0.0	**8,359.0**
H2O	2016	1.5	1.4	1.5	1.3	1.4	1.2	1.3	1.2	0.2	0.0	0.0	0.0	**475.0**
OIL	2016	14.4	13.3	14.3	13.8	14.0	13.8	14.2	13.1	3.8	0.0	0.0	0.0	**2,930.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**8,097.0**
H2O	2015	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.8	1.4	1.5	1.3	1.5	**464.0**
OIL	2015	3.8	3.4	4.0	4.0	3.9	3.9	3.4	8.1	13.0	14.4	13.7	13.9	**2,815.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,736.0**
H2O	2014	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**455.4**
OIL	2014	4.1	3.7	3.9	3.9	4.0	3.8	4.0	4.0	3.9	4.1	4.0	3.9	**2,726.0**

Licence **3782** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**

UWI **100.07-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**

Licence **3784** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3784** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.4**

UWI **100.13-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**

Licence **3788** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,577.7**
H2O	2016	48.5	49.5	41.4	25.4	26.5	25.1	25.7	21.5	17.0	18.7	17.9	19.2	**9,401.4**
OIL	2016	9.3	10.0	11.9	13.5	13.9	13.5	13.7	11.5	9.3	10.2	10.1	10.5	**5,476.7**
DAY	2015	24.0	22.0	27.0	25.0	28.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**10,217.7**
H2O	2015	31.5	28.9	34.2	33.1	37.6	0.0	0.0	0.0	0.0	0.0	17.2	53.1	**9,065.0**
OIL	2015	10.9	10.9	12.4	11.3	13.0	0.0	0.0	0.0	0.0	0.0	6.0	11.7	**5,339.3**
DAY	2014	24.0	20.0	29.0	30.0	31.0	30.0	4.0	18.0	30.0	31.0	30.0	31.0	**10,047.7**
H2O	2014	41.8	23.3	30.0	28.5	30.3	29.6	2.5	24.7	43.0	44.0	39.5	40.1	**8,829.4**
OIL	2014	21.0	18.0	17.3	15.8	15.5	13.8	1.3	7.1	12.4	14.0	13.7	14.4	**5,263.1**

Licence **3789** Well Name **Daly Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	0.0	**10,267.2**
H2O	2016	10.3	9.9	11.6	11.0	11.3	10.7	10.5	11.0	10.5	10.9	9.9	0.0	**13,138.2**
OIL	2016	4.7	4.8	5.5	5.4	5.4	4.8	4.8	4.9	4.7	4.9	4.5	0.0	**2,562.0**
DAY	2015	30.0	28.0	31.0	14.0	28.0	30.0	31.0	27.0	19.0	31.0	30.0	31.0	**9,941.2**
H2O	2015	18.2	16.8	18.4	8.5	17.2	18.1	18.9	16.2	11.3	12.1	11.9	12.4	**13,020.6**
OIL	2015	3.5	3.6	3.7	1.7	3.4	3.5	3.7	3.1	2.2	5.5	5.4	5.5	**2,507.6**
DAY	2014	30.0	28.0	31.0	30.0	29.0	0.0	0.0	31.0	29.0	31.0	30.0	31.0	**9,611.2**
H2O	2014	21.1	3.8	4.4	3.7	3.6	0.0	0.0	3.8	4.8	19.2	18.0	18.1	**12,840.6**
OIL	2014	4.8	2.6	2.9	3.0	2.6	0.0	0.0	3.0	3.0	3.8	3.6	3.7	**2,462.8**

Licence **3790** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **3790** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**8,543.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,066.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	8.7	0.0	0.0	0.0	0.0	0.0	**6,709.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,542.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,066.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,700.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,542.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,066.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,700.3**

Licence **3791** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**8,345.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	0.0	0.0	0.0	0.0	**1,399.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	0.0	**8,241.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,344.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,395.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,237.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,344.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,395.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,237.7**

Licence **3794** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	28.0	30.0	29.0	**11,084.8**
H2O	2016	265.8	291.0	273.8	257.2	262.7	251.2	259.6	260.2	224.0	236.2	254.6	254.4	**76,419.8**
OIL	2016	10.5	8.7	9.2	8.6	9.0	10.2	10.6	10.4	7.5	6.2	7.0	6.7	**16,010.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**10,726.8**
H2O	2015	269.8	244.7	259.2	249.0	267.7	254.0	255.1	260.1	248.6	260.0	248.9	269.5	**73,329.1**
OIL	2015	18.1	15.6	18.2	16.4	15.9	15.7	16.5	17.8	15.8	13.7	11.4	11.8	**15,905.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,364.8**
H2O	2014	231.4	213.1	240.7	233.1	251.4	284.4	288.8	280.9	320.9	276.9	256.5	258.1	**70,242.5**
OIL	2014	18.9	16.7	19.4	18.7	18.3	22.1	21.8	21.6	30.2	22.3	17.8	17.8	**15,718.5**

Licence **3795** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	8.0	27.0	31.0	19.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	11.0	**8,743.3**
H2O	2016	30.4	40.6	33.6	18.2	0.0	36.9	29.4	27.3	23.8	22.4	21.4	12.2	**6,419.7**
OIL	2016	6.6	17.4	14.4	7.8	0.0	21.5	12.6	11.7	10.2	9.6	9.2	5.2	**5,439.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**8,468.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.1	**6,123.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**5,313.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,454.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,302.0**

Licence **3796** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

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Licence **3796** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**

UWI **100.13-26-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.5**

Licence **3797** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**

Licence **3802** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,905.0**
GAS	2016	0.7	0.7	0.6	0.7	0.0	0.7	0.7	0.7	0.8	0.8	0.5	0.5	**67.3**
H2O	2016	0.6	0.5	0.6	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**318.1**
OIL	2016	23.1	21.7	24.1	16.9	18.0	18.9	19.3	20.1	17.5	17.0	16.2	16.5	**9,779.1**
DAY	2015	29.0	28.0	24.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	16.0	**10,542.0**
GAS	2015	0.0	1.1	1.2	0.0	0.5	0.5	0.5	0.5	0.5	0.7	0.8	0.8	**59.9**
H2O	2015	0.7	0.5	0.5	0.0	0.6	0.5	0.6	0.6	0.6	0.6	0.4	0.3	**313.8**
OIL	2015	26.5	24.7	22.5	0.0	27.1	24.4	25.7	25.9	25.0	26.4	16.5	13.0	**9,549.8**
DAY	2014	31.0	28.0	26.0	30.0	31.0	30.0	0.0	25.0	30.0	31.0	30.0	31.0	**10,241.0**
GAS	2014	0.4	0.3	0.3	0.5	0.2	0.4	0.0	0.2	0.1	0.1	0.3	1.1	**52.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.6	0.6	0.6	**307.9**
OIL	2014	34.4	30.0	29.6	25.0	31.2	24.0	0.0	26.1	30.7	27.5	25.3	28.5	**9,292.1**

Licence **3804** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,988.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.7**

Manitoba Production
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Licence **3804** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,988.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,988.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.7**

UWI **100.14-24-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,161.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,161.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,161.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.6**

Licence **3805** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 E** Field Code **3** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,257.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,451.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,257.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,451.7**
DAY	2014	23.7	16.0	12.0	27.3	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,257.6**
H2O	2014	23.0	23.8	14.7	23.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.2**
OIL	2014	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,451.7**

UWI **100.09-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,305.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,547.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,766.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,305.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,547.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,766.8**
DAY	2014	23.7	16.0	12.0	27.3	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,305.4**
H2O	2014	1.8	1.2	0.7	1.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,547.0**
OIL	2014	2.1	1.4	0.8	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,766.8**

Licence **3806** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,274.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,001.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,620.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,274.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,001.1**

Manitoba Production
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Licence **3806** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,620.0**

UWI **100.03-13-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,799.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,799.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.7**

Licence **3807** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,482.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,482.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,482.8**

Licence **3808** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,962.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,470.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,788.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,962.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,470.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,788.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,962.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,470.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,788.4**

Licence **3809** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,705.2**
WIN	2015	41.1	36.1	37.5	38.3	32.9	31.1	28.3	14.1	9.7	4.6	0.3	0.0	**26,705.2**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7	42.2	42.1	**26,431.2**

Licence **3810** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	27.0	29.0	27.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,725.0**
GAS	2016	0.7	0.7	0.1	0.7	0.0	0.7	0.7	0.7	0.7	0.8	0.1	0.1	**77.0**
H2O	2016	9.9	8.8	9.4	8.8	10.2	9.7	7.5	7.7	8.0	8.1	8.6	8.8	**6,434.9**

Manitoba Production
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Licence **3810** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	4.6	4.0	4.4	4.0	4.8	4.8	4.1	4.2	3.9	3.9	3.8	3.8	**17,424.8**
DAY	2015	0.0	0.0	0.0	0.0	3.0	27.0	25.0	29.0	26.0	26.0	29.0	31.0	**10,368.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.7	0.8	0.8	**71.0**
H2O	2015	0.0	0.0	0.0	0.0	1.4	11.0	8.8	10.7	9.4	9.6	10.0	10.5	**6,329.4**
OIL	2015	0.0	0.0	0.0	0.0	0.7	4.9	4.5	5.2	4.6	4.8	4.8	4.9	**17,374.5**
DAY	2014	31.0	23.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,172.0**
GAS	2014	1.7	0.1	0.3	0.5	0.4	0.1	0.0	0.0	0.0	0.0	0.0	1.1	**68.3**
H2O	2014	23.0	16.6	24.4	22.0	21.2	13.8	11.4	14.7	15.2	18.9	19.2	17.5	**6,258.0**
OIL	2014	22.7	16.3	25.4	23.4	20.8	14.1	9.7	14.5	15.1	13.2	9.2	8.6	**17,340.1**

Licence **3811** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,851.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,056.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,806.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	15.0	31.0	31.0	30.0	31.0	26.0	14.0	**9,851.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	4.0	4.6	7.4	5.7	7.8	6.9	4.4	**6,056.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	4.2	4.7	2.7	3.4	0.9	1.0	0.7	**13,806.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,673.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,015.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,788.4**

Licence **3813** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,158.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,158.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,158.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**

Licence **3814** Well Name **Tundra et al Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,600.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,181.3**
WIN	2016	34899.0	31509.0	32017.0	29191.0	28454.0	25070.0	26368.0	24345.0	25683.0	27354.0	26673.0	27476.0	**1,327,778.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,600.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,181.3**
WIN	2015	21229.0	18536.0	16447.0	16462.0	17122.0	16572.0	17009.0	20537.0	21957.0	22464.0	18953.0	26338.0	**988,739.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,600.0**

Manitoba Production
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Licence **3814** Well Name **Tundra et al Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,181.3**
WIN	2014	12191.0	11092.0	13470.0	16429.0	15781.0	14692.0	15344.0	16159.0	15622.0	18010.0	19401.0	20731.0	**755,113.1**

Licence **3815** Well Name **NVS Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	780.3	734.7	797.0	766.3	787.7	730.9	710.5	746.8	759.8	776.6	761.7	784.9	**180,814.0**
WIN	2015	815.6	713.3	762.6	719.8	721.7	697.5	706.8	749.6	765.4	781.2	755.2	765.4	**171,676.8**
WIN	2014	897.5	831.4	867.7	880.7	824.0	698.4	788.6	768.2	799.8	820.3	768.2	755.2	**162,722.7**

Licence **3819** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	23.0	**6,463.0**
H2O	2016	0.6	0.7	0.7	0.7	0.6	0.6	0.6	0.6	0.4	0.3	0.3	0.2	**723.9**
OIL	2016	1.5	1.7	1.9	1.8	1.9	1.8	1.9	1.7	1.8	4.5	4.8	3.6	**1,403.6**
DAY	2015	31.0	28.0	25.0	30.0	31.0	23.0	28.0	31.0	30.0	31.0	30.0	31.0	**6,113.0**
H2O	2015	1.1	1.0	0.9	1.0	1.1	0.8	0.9	1.1	0.7	0.7	0.7	0.7	**717.6**
OIL	2015	2.4	2.1	2.0	2.4	2.4	1.8	2.0	2.5	1.8	1.9	1.8	1.9	**1,374.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**5,764.0**
H2O	2014	1.0	0.9	1.1	0.9	1.1	1.0	1.1	1.1	1.0	1.0	1.0	1.0	**706.9**
OIL	2014	2.6	2.3	2.4	2.4	2.4	2.4	2.5	2.5	2.4	2.5	2.5	2.2	**1,349.7**

UWI **100.07-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	23.0	**4,569.0**
H2O	2016	4.5	5.3	5.6	5.3	5.3	4.8	5.0	4.8	4.1	2.8	2.7	2.1	**3,896.7**
OIL	2016	20.0	23.3	25.2	24.3	24.8	24.2	24.9	23.1	23.2	18.4	19.4	14.1	**5,624.1**
DAY	2015	31.0	28.0	25.0	30.0	31.0	23.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,219.0**
H2O	2015	6.4	5.9	5.5	6.5	6.4	4.8	5.8	6.7	5.4	5.7	5.3	5.6	**3,844.4**
OIL	2015	28.8	26.0	24.2	29.6	29.4	22.4	25.5	29.8	23.7	25.1	24.1	24.4	**5,359.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,870.0**
H2O	2014	5.9	5.4	6.1	6.0	6.2	6.1	6.4	6.2	6.0	6.1	6.2	6.1	**3,774.4**
OIL	2014	31.2	27.9	29.3	29.1	29.4	28.6	29.9	29.9	29.4	30.6	29.8	27.1	**5,046.2**

Licence **3830** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,664.0**
H2O	2016	3.2	3.0	3.1	3.0	2.9	2.2	3.1	3.1	3.0	3.2	3.1	3.2	**1,632.9**
OIL	2016	3.1	3.0	3.2	3.0	2.9	2.2	3.0	3.1	3.0	6.1	5.9	6.2	**4,754.6**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,307.0**
H2O	2015	3.3	2.9	3.3	3.2	3.3	3.2	3.2	3.2	3.1	3.1	3.1	3.2	**1,596.8**
OIL	2015	6.3	5.5	6.0	5.7	6.2	6.0	6.4	6.1	6.0	6.3	6.0	3.3	**4,709.9**
DAY	2014	31.0	14.0	29.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	28.0	20.0	**9,943.0**
H2O	2014	13.0	5.7	24.3	25.2	21.9	3.2	3.5	3.3	3.0	3.3	2.9	2.1	**1,558.7**
OIL	2014	6.2	2.7	5.7	6.0	6.1	5.8	6.2	6.1	5.3	6.3	5.6	4.0	**4,640.1**

Licence **3837** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
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Licence **3837** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,460.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,460.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,460.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.8**

Licence **3839** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	29.0	12.0	**9,160.0**
H2O	2016	227.7	220.0	233.1	234.3	237.4	206.0	219.6	256.2	239.6	242.7	224.8	92.6	**83,081.4**
OIL	2016	3.7	2.6	2.9	2.6	2.8	2.4	2.5	3.1	3.0	3.0	2.9	1.2	**5,473.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,821.0**
H2O	2015	328.7	290.2	258.3	226.0	249.5	243.3	258.5	244.0	237.0	246.8	234.8	224.5	**80,447.4**
OIL	2015	10.2	8.8	7.9	7.0	7.0	7.0	7.2	7.3	6.7	6.5	6.3	6.0	**5,440.4**
DAY	2014	31.0	28.0	9.0	0.0	0.0	0.0	9.0	31.0	30.0	27.0	29.0	31.0	**8,456.0**
H2O	2014	299.2	260.7	79.9	0.0	0.0	0.0	86.0	302.8	306.7	258.8	284.3	368.1	**77,405.8**
OIL	2014	7.7	9.1	2.5	0.0	0.0	0.0	2.6	9.0	8.7	6.8	9.2	10.0	**5,352.5**

Licence **3841** Well Name **Tundra Waskada Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,061.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,372.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,061.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,372.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,061.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,372.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.2**

UWI **100.09-32-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a L** Field Code **3** Pool Code **43L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,280.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,021.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,280.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,021.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,280.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,021.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829.0**

Licence **3843** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **3843** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	27.0	**10,907.0**
H2O	2016	1.7	1.7	1.8	1.7	1.7	3.0	3.1	3.0	3.1	3.1	3.0	2.7	**1,136.5**
OIL	2016	13.7	13.0	14.0	13.5	13.8	16.1	16.6	15.4	16.0	15.5	16.3	13.9	**6,669.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	15.0	30.0	31.0	**10,547.0**
H2O	2015	0.7	0.6	0.7	0.7	0.7	0.7	0.6	0.7	1.1	0.8	1.7	1.8	**1,106.9**
OIL	2015	8.9	8.0	9.4	9.1	9.1	9.1	7.9	9.2	10.3	6.4	13.5	13.6	**6,491.2**
DAY	2014	25.0	4.0	0.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,203.0**
H2O	2014	0.5	0.1	0.0	0.6	0.5	0.6	0.7	0.6	0.6	0.6	0.7	0.7	**1,096.1**
OIL	2014	7.6	0.9	0.0	8.6	8.1	8.6	8.9	9.2	9.1	9.5	9.3	9.0	**6,376.7**

Licence **3844** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	30.0	31.0	**10,701.8**
H2O	2016	1113.6	1209.3	1154.7	1098.2	1125.3	1097.8	1132.8	1136.1	955.1	1002.7	1119.6	1180.5	**347,376.3**
OIL	2016	15.8	14.8	16.3	16.2	16.8	13.6	14.1	13.8	11.3	12.8	15.0	15.3	**10,885.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**10,342.8**
H2O	2015	1147.4	1041.3	1106.2	1069.2	1166.3	1080.6	1092.8	1130.2	1079.6	1133.8	1039.5	1143.5	**334,050.6**
OIL	2015	24.7	20.8	23.6	22.4	22.9	21.8	22.2	22.4	19.6	19.9	15.0	15.5	**10,709.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,979.8**
H2O	2014	1124.3	1035.3	1169.6	1132.4	1179.2	1128.8	1204.2	1211.4	1346.7	1215.0	1108.4	1094.6	**320,820.2**
OIL	2014	22.9	20.3	23.6	22.8	21.4	22.0	22.7	23.4	26.7	20.8	22.0	24.3	**10,458.9**

Licence **3846** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-29-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423,969.8**
WIN	2015	0.0	0.0	10147.0	7827.1	5323.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423,969.8**
WIN	2014	10015.9	9091.5	10240.1	9000.3	237.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400,671.9**

Licence **3852** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,672.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,672.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,159.8**
DAY	2015	20.0	28.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,672.9**
H2O	2015	203.5	280.5	295.9	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,672.4**
OIL	2015	8.0	10.9	11.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,159.8**
DAY	2014	31.0	28.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.9**
H2O	2014	300.2	270.5	303.4	295.0	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,874.6**
OIL	2014	11.3	10.4	12.6	11.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,128.3**

Licence **3856** Well Name **Waskada Unit No. 16 WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	639.4	4490.2	5393.1	5313.5	7118.0	7612.1	7733.4	6069.6	5807.6	6526.2	6026.8	6133.6	**125,827.0**
WSR	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,963.5**
WSR	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,963.5**

Licence **3857** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3857** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,819.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,989.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,819.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,989.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**8,819.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,989.6**

UWI **100.06-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,749.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,846.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,749.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,846.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**2,749.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.8	**5,846.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.1**

Licence **3863** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	237.7	208.0	224.4	205.7	210.9	5060.0	188.5	182.0	189.2	193.6	179.3	177.1	**45,576.3**
WIN	2015	310.1	157.4	121.9	0.0	0.0	0.0	0.0	2.5	135.5	134.8	289.6	276.2	**38,319.9**
WIN	2014	31.3	4.6	0.0	0.3	0.0	0.0	227.1	434.0	426.7	254.5	283.0	286.5	**36,891.9**

Licence **3864** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b C** Field Code **7** Pool Code **42C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,958.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,231.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.1**
DAY	2015	31.0	28.0	24.0	0.0	0.0	4.0	31.0	30.0	30.0	14.0	0.0	0.0	**9,958.0**
H2O	2015	23.1	20.9	18.1	0.0	0.0	2.8	26.7	21.9	24.0	9.8	0.0	0.0	**19,231.5**
OIL	2015	7.3	7.1	5.7	0.0	0.0	1.3	10.3	7.1	10.2	5.5	0.0	0.0	**7,549.1**
DAY	2014	31.0	28.0	8.0	28.0	29.0	28.0	5.0	21.0	10.0	22.0	30.0	31.0	**9,766.0**
H2O	2014	22.7	20.3	5.8	20.1	21.2	20.5	3.5	14.7	7.5	15.2	23.8	16.7	**19,084.2**
OIL	2014	9.4	6.4	1.8	6.7	6.9	5.4	1.1	5.7	2.5	6.3	7.2	8.2	**7,494.6**

Licence **3865** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	447.9	373.6	367.4	286.2	283.8	237.7	226.8	206.1	202.8	195.4	174.2	169.7	**40,399.3**
WIN	2015	0.0	608.1	61.3	0.0	0.0	0.0	0.0	1.1	0.0	0.0	509.2	1116.7	**37,227.7**
WIN	2014	1.5	1.0	0.4	1.2	2.6	1.6	1.2	2.6	2.9	1.1	1.3	0.6	**34,931.3**

Licence **3866** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,109.0**

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Licence **3866** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	94.3	70.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,714.2**
OIL	2016	3.1	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,004.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,055.0**
H2O	2015	143.7	131.6	147.1	139.9	111.3	106.6	110.1	107.9	108.1	106.0	93.1	95.2	**91,549.4**
OIL	2015	3.2	2.8	3.0	2.9	3.1	3.0	3.2	3.1	3.0	2.3	2.2	3.1	**7,999.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**9,690.0**
H2O	2014	192.2	127.9	147.5	156.9	164.6	161.9	169.1	156.9	134.2	152.9	139.2	139.6	**90,148.8**
OIL	2014	3.1	2.8	3.1	3.0	3.1	2.9	3.1	3.0	2.6	3.1	3.0	3.2	**7,964.1**

Licence **3869** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	0.0	0.0	**10,417.0**
H2O	2015	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.4	0.0	0.0	**2,317.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	24.0	**10,124.0**
H2O	2014	0.6	0.5	0.6	0.6	0.6	0.6	0.7	1.5	0.5	0.6	0.5	0.5	**2,311.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**

UWI **100.12-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,452.0**
H2O	2016	37.6	35.5	37.3	36.5	37.4	35.3	37.4	37.4	36.4	25.5	24.6	25.6	**4,385.1**
OIL	2016	3.1	3.0	3.2	3.0	3.1	3.0	3.0	3.1	3.0	3.1	3.0	3.1	**4,100.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**9,086.0**
H2O	2015	12.3	11.2	12.6	12.1	12.5	11.9	12.0	12.2	11.4	7.6	29.3	38.0	**3,978.6**
OIL	2015	3.2	2.8	3.0	2.9	3.1	3.0	3.2	3.1	2.9	2.0	2.4	3.1	**4,063.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	24.0	**8,732.0**
H2O	2014	12.4	11.1	12.4	11.9	12.5	12.3	13.0	26.7	11.0	12.3	11.3	9.3	**3,795.5**
OIL	2014	3.1	2.8	3.1	3.0	3.1	2.9	3.1	2.5	2.7	3.1	2.9	2.5	**4,028.7**

Licence **3870** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,726.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,726.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,726.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.4**

UWI **100.04-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.9**

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Licence **3870** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.9**

Licence **3871** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	30.0	27.0	24.0	5.0	**9,440.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	1.6	0.3	0.9	0.2	**482.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.4	0.2	2.0	0.1	0.0	**4,698.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	15.0	31.0	31.0	26.0	0.0	0.0	0.0	**9,322.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	1.0	0.5	0.9	0.4	0.0	0.0	0.0	**478.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.7	1.9	1.2	1.2	0.0	0.0	0.0	**4,694.0**
DAY	2014	3.0	16.0	16.0	18.0	31.0	29.0	24.0	31.0	30.0	18.0	30.0	24.0	**9,219.4**
H2O	2014	0.3	0.2	0.5	0.2	0.3	1.1	0.4	0.3	0.6	0.5	0.6	0.6	**475.8**
OIL	2014	1.2	0.9	0.8	1.2	1.6	0.1	1.7	1.8	1.1	0.6	1.7	1.9	**4,689.0**

UWI **100.07-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	30.0	27.0	24.0	5.0	**2,170.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.6	10.1	1.7	5.2	1.2	**483.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	2.1	5.8	0.6	7.8	0.3	0.0	**683.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	15.0	31.0	31.0	26.0	0.0	0.0	0.0	**2,052.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	6.2	3.0	5.5	2.2	0.0	0.0	0.0	**462.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	2.8	7.8	4.6	4.9	0.0	0.0	0.0	**666.8**
DAY	2014	3.0	16.0	16.0	18.0	31.0	29.0	24.0	31.0	30.0	18.0	30.0	24.0	**1,949.4**
H2O	2014	1.6	1.1	3.0	1.5	1.7	7.0	2.2	2.0	3.9	3.2	4.0	4.0	**445.9**
OIL	2014	4.8	3.9	3.4	5.0	6.2	0.3	6.9	7.2	4.2	2.6	6.7	7.6	**646.7**

Licence **3872** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,420.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262,484.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,746.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	25.0	30.0	30.0	**10,420.3**
H2O	2015	1125.3	1024.1	1094.5	1142.4	1181.1	1035.7	1127.2	1130.6	1127.8	951.7	1063.9	1044.9	**262,484.7**
OIL	2015	16.9	15.0	16.8	13.5	14.7	12.9	13.6	13.2	14.3	11.1	12.4	13.2	**15,746.1**
DAY	2014	30.0	22.0	31.0	30.0	21.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,064.3**
H2O	2014	1090.0	807.2	1118.1	1107.9	730.1	1033.7	1108.2	1150.1	1098.2	1128.0	1091.8	1128.2	**249,435.5**
OIL	2014	15.4	11.0	15.6	15.3	10.8	16.0	16.7	16.5	16.4	16.1	16.7	16.9	**15,578.5**

Licence **3873** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,503.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,846.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,150.4**

Manitoba Production
2014 To 2016

Licence **3873** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	21.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,503.2**
H2O	2014	26.6	18.4	21.1	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,846.8**
OIL	2014	7.3	7.9	6.7	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,150.4**

Licence **3874** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b C** Field Code **7** Pool Code **42C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,626.0**
H2O	2016	24.3	22.4	26.5	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,436.7**
OIL	2016	8.8	6.7	14.4	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,514.0**
H2O	2015	24.7	22.3	25.1	24.1	23.9	24.7	28.5	24.4	25.6	24.4	23.6	24.2	**68,346.5**
OIL	2015	5.7	5.5	5.8	6.4	14.4	8.1	8.2	5.8	8.0	9.8	5.7	6.1	**4,778.7**
DAY	2014	31.0	28.0	31.0	29.0	31.0	27.0	15.0	31.0	30.0	22.0	30.0	31.0	**10,150.0**
H2O	2014	132.2	118.7	131.6	118.5	130.4	115.1	14.4	24.1	24.0	16.3	25.5	17.8	**68,051.0**
OIL	2014	41.0	27.8	31.2	29.4	31.4	22.7	3.4	6.8	5.9	4.9	5.6	6.4	**4,689.2**

Licence **3877** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	28.0	29.0	31.0	29.0	27.0	29.0	31.0	**10,719.0**
GAS	2016	0.7	0.7	0.3	0.7	0.0	0.7	0.7	0.7	0.8	0.8	0.3	0.5	**79.4**
H2O	2016	2.0	1.7	1.7	1.2	1.2	1.9	1.7	1.4	1.9	1.6	1.7	2.7	**1,508.2**
OIL	2016	13.7	12.4	13.0	9.4	10.3	15.3	12.3	11.2	14.0	12.5	10.3	15.1	**18,756.0**
DAY	2015	29.0	27.0	29.0	29.0	9.0	14.0	29.0	31.0	28.0	31.0	29.0	31.0	**10,368.0**
GAS	2015	0.0	1.2	1.2	0.4	0.1	0.2	0.4	0.4	0.4	0.7	0.8	0.8	**72.5**
H2O	2015	3.5	2.7	2.9	3.1	0.9	1.3	2.5	2.5	2.2	1.5	1.5	2.0	**1,487.5**
OIL	2015	25.3	18.7	21.7	22.1	6.7	10.0	19.4	19.5	17.8	11.3	11.5	13.9	**18,606.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	21.0	15.0	31.0	30.0	31.0	**10,052.0**
GAS	2014	3.2	0.9	0.4	11.3	11.1	4.4	0.4	0.2	0.0	0.0	0.0	1.1	**65.9**
H2O	2014	2.5	1.6	2.3	2.0	2.2	2.1	2.4	1.5	1.1	2.9	2.9	3.2	**1,460.9**
OIL	2014	22.0	15.4	21.5	19.5	20.5	20.2	18.6	12.7	10.1	25.7	25.3	28.5	**18,408.6**

Licence **3878** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,691.0**
H2O	2016	167.1	154.0	161.5	156.6	155.7	144.5	155.3	155.3	149.9	154.3	151.5	157.7	**40,109.4**
OIL	2016	17.5	17.8	19.2	19.7	24.8	23.0	24.0	24.7	17.2	15.4	13.5	12.4	**16,783.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,326.0**
H2O	2015	117.5	107.6	124.6	177.9	182.0	160.5	174.8	174.1	167.7	161.9	169.6	177.1	**38,246.0**
OIL	2015	15.7	14.3	15.3	17.2	17.9	16.7	19.4	18.7	18.1	18.1	16.4	15.5	**16,553.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	29.0	30.0	31.0	**9,964.0**
H2O	2014	140.1	121.1	134.4	129.6	138.1	137.8	145.1	140.4	107.8	111.6	110.9	113.3	**36,350.7**
OIL	2014	18.7	16.9	18.6	18.1	18.3	17.6	18.6	18.2	13.8	12.6	14.8	15.5	**16,350.5**

Licence **3879** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,071.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**

Manitoba Production
2014 To 2016

Licence **3879** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,238.0**
WIN	2016	109.3	37.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,071.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,238.0**
DAY	2014	31.0	23.0	28.0	30.0	31.0	30.0	31.0	31.0	25.0	0.0	0.0	0.0	**10,071.0**
GAS	2014	0.0	0.1	0.0	0.0	0.0	0.1	0.8	0.6	0.4	0.0	0.0	0.0	**3.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.9**
OIL	2014	9.1	6.0	3.2	4.0	5.2	4.5	5.1	5.8	4.3	0.0	0.0	0.0	**7,238.0**

Licence **3886** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**

Licence **3891** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,241.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,047.7**
WIN	2016	13785.0	12533.0	13904.0	12426.0	12692.0	10956.0	10828.0	12051.0	11501.0	11217.0	10161.0	3426.0	**1,050,739.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,241.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,047.7**
WIN	2015	15711.0	15302.0	16584.0	4703.0	2212.0	2355.0	2684.0	1370.0	0.0	17040.0	16261.0	13087.0	**915,259.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,241.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,047.7**
WIN	2014	19277.0	17649.0	19005.0	18289.0	17844.0	17469.0	17517.0	17865.0	14835.0	18665.0	18564.0	16679.0	**807,950.0**

UWI **100.10-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**

Manitoba Production
2014 To 2016

Licence **3895** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,886.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,455.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,886.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,455.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.6**

Licence **3900** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,852.1**
H2O	2016	0.3	0.4	2.5	9.2	5.4	4.5	4.4	1.4	1.2	1.2	5.8	4.9	**2,805.3**
OIL	2016	32.0	26.0	25.0	16.5	23.5	19.8	19.2	22.5	21.0	22.0	20.5	17.2	**6,611.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	17.0	31.0	**9,493.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	2.9	2.1	9.5	**2,764.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.1	21.4	31.5	**6,346.7**
DAY	2014	31.0	28.0	30.5	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,392.1**
H2O	2014	2.2	1.9	2.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,746.1**
OIL	2014	19.6	17.6	18.4	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,232.7**

Licence **3902** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**

Licence **3905** Well Name **Tundra et al Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,220.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,943.7**
DAY	2015	2.0	0.0	0.0	0.0	0.0	22.0	31.0	31.0	5.0	0.0	0.0	0.0	**9,725.3**
H2O	2015	12.4	0.0	0.0	0.0	0.0	139.3	230.9	226.5	37.7	0.0	0.0	0.0	**33,220.4**
OIL	2015	0.4	0.0	0.0	0.0	0.0	4.4	3.5	2.6	0.5	0.0	0.0	0.0	**9,943.7**
DAY	2014	31.0	28.0	31.0	30.0	27.0	29.0	30.0	31.0	30.0	31.0	22.0	0.0	**9,634.3**
H2O	2014	200.6	178.7	197.9	196.6	173.0	183.5	196.1	203.9	194.4	199.7	142.1	0.0	**32,573.6**
OIL	2014	5.6	4.8	5.5	5.3	5.0	5.6	5.8	5.8	5.8	5.6	4.3	0.0	**9,932.3**

Licence **3906** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	982.3	2839.4	1796.5	1772.4	2065.6	1732.4	1823.8	**277,749.4**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264,737.0**

Manitoba Production
2014 To 2016

Licence **3906** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2551.8	2821.7	2994.0	364.7	264.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264,737.0**

Licence **3907** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,954.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,980.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,954.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,980.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,954.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,980.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.7**

Licence **3908** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.1**
WIN	2015	0.0	34.4	93.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.3**

Licence **3922** Well Name **Tundra Voyager et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,769.0**
H2O	2016	18.9	17.8	9.3	9.1	9.3	8.8	9.3	9.3	9.1	9.4	9.3	9.7	**3,666.9**
OIL	2016	9.2	8.9	15.9	15.1	15.5	14.5	15.0	15.4	13.8	12.3	11.9	12.4	**5,717.5**
DAY	2015	25.0	28.0	31.0	30.0	31.0	30.0	31.0	8.0	30.0	31.0	30.0	31.0	**9,403.0**
H2O	2015	2.6	3.0	3.3	3.2	3.3	3.2	3.2	0.8	16.1	21.9	21.2	19.0	**3,537.6**
OIL	2015	5.0	5.7	11.8	18.6	20.0	19.4	20.8	5.2	22.1	25.0	22.4	9.4	**5,557.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**9,067.0**
H2O	2014	6.5	5.8	6.6	6.3	7.5	9.7	10.4	27.6	3.0	3.3	3.1	3.2	**3,436.8**
OIL	2014	12.5	11.2	12.4	12.1	12.2	11.7	12.4	8.7	5.3	6.2	6.0	6.2	**5,372.2**

Licence **3927** Well Name **Tundra North Ebor Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,981.1**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,981.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,981.1**

Licence **3928** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	25.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,024.0**
H2O	2016	2.5	2.4	2.4	1.9	2.2	2.3	2.5	2.4	2.4	1.3	1.2	1.4	**797.5**

Manitoba Production
2014 To 2016

Licence **3928** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	1.0	0.9	1.0	0.8	0.9	0.9	1.0	1.0	0.9	0.6	0.6	0.6	**976.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	5.0	31.0	31.0	30.0	5.0	30.0	31.0	**7,666.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.3	2.3	2.2	2.2	0.3	2.2	2.6	**772.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.1	1.0	1.0	0.9	0.2	0.9	0.9	**965.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,503.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.9**

UWI **100.13-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	25.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,539.0**
H2O	2016	22.6	21.3	22.4	17.7	20.0	21.3	22.4	22.4	21.8	11.7	11.1	11.6	**2,591.8**
OIL	2016	5.2	5.0	5.4	4.1	4.7	5.0	5.1	5.3	5.1	2.6	2.4	2.4	**3,999.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	5.0	31.0	31.0	30.0	5.0	30.0	31.0	**9,181.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	3.0	20.4	20.3	19.6	3.2	19.4	22.7	**2,365.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.8	5.5	5.3	5.1	0.9	5.1	5.3	**3,947.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,018.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,919.1**

Licence **3931** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,419.0**
H2O	2016	78.6	74.0	76.5	76.1	77.9	74.1	77.6	77.8	76.1	88.7	120.6	121.5	**45,653.2**
OIL	2016	6.1	5.9	6.3	6.0	6.2	5.9	6.0	6.2	6.0	7.5	11.9	12.0	**15,037.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	29.0	27.0	31.0	**10,054.0**
H2O	2015	143.5	131.4	146.9	139.7	143.8	138.7	142.4	141.0	114.1	72.4	69.3	79.1	**44,633.7**
OIL	2015	12.6	11.4	12.1	11.5	12.3	11.9	12.9	12.4	10.0	5.8	5.4	6.2	**14,951.5**
DAY	2014	31.0	13.0	15.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	29.0	**9,699.0**
H2O	2014	133.6	52.3	61.0	127.1	133.9	132.9	148.2	143.7	126.3	142.3	135.7	128.8	**43,171.4**
OIL	2014	25.0	10.0	11.5	24.0	24.4	23.5	12.4	12.1	10.8	12.5	11.9	11.7	**14,827.0**

Licence **3937** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,179.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,021.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,997.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,179.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,021.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,997.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,179.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,021.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,997.9**

Licence **3939** Well Name **Tundra Waskada Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a E** Field Code **3** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,172.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,513.0**

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Licence **3939** Well Name **Tundra Waskada Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a E** Field Code **3** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	30.0	29.0	9.0	0.0	0.0	5.0	31.0	**8,172.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	31.6	32.9	11.9	0.0	0.0	14.1	43.7	**16,513.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	8.6	5.1	1.9	0.0	0.0	0.0	11.3	**9,138.4**
DAY	2014	31.0	28.0	30.0	30.0	31.0	28.0	22.0	31.0	28.0	31.0	28.0	0.0	**8,068.5**
H2O	2014	50.4	40.8	52.4	55.6	52.9	51.2	54.0	61.3	61.3	62.2	56.8	0.0	**16,378.8**
OIL	2014	12.6	14.3	15.6	9.8	15.7	9.1	9.6	12.6	11.7	11.9	11.3	0.0	**9,111.5**

UWI **100.10-06-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	5.0	**3,781.0**
H2O	2016	65.9	53.3	56.4	52.2	50.4	47.7	45.8	44.9	35.8	36.8	41.6	6.2	**3,220.0**
OIL	2016	23.1	7.0	10.0	9.3	9.0	8.5	8.2	9.0	11.6	11.4	3.0	1.1	**890.8**
DAY	2015	10.0	0.0	14.0	30.0	26.0	30.0	29.0	9.0	4.0	11.0	5.0	31.0	**3,445.0**
H2O	2015	37.8	0.0	63.3	81.0	66.9	31.6	32.9	11.9	12.6	37.9	14.1	43.7	**2,683.0**
OIL	2015	7.2	0.0	7.0	13.9	13.0	8.7	5.1	2.0	2.1	2.4	0.0	11.4	**779.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,246.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.8**

Licence **3947** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	88.5	91.6	105.2	98.9	106.7	111.5	100.6	97.7	105.1	109.4	105.7	115.2	**24,188.3**
WIN	2015	78.8	72.6	77.7	74.0	79.5	86.6	85.5	88.4	73.3	78.0	86.1	87.1	**22,952.2**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5	83.4	80.1	**21,984.6**

Licence **3948** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,100.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,746.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,594.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,100.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,746.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,594.0**
DAY	2014	26.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,100.0**
GAS	2014	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2014	12.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,746.3**
OIL	2014	2.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,594.0**

Licence **3953** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,933.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,883.1**
WIN	2016	107.4	277.2	270.8	188.3	242.6	216.6	166.1	143.3	126.7	122.4	110.7	108.0	**2,080.1**

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Licence **3953** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,933.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,883.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,933.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,883.1**

Licence **3954** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,291.0**
GAS	2016	0.7	0.7	0.1	0.7	0.0	0.7	0.7	0.7	0.7	0.8	0.2	0.3	**92.7**
H2O	2016	0.9	0.8	0.3	0.5	0.4	0.5	0.5	0.3	0.3	0.3	0.5	0.7	**386.7**
OIL	2016	9.6	8.6	3.8	5.8	4.6	5.5	5.8	5.0	4.5	4.6	5.8	8.6	**17,547.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,925.0**
GAS	2015	0.0	1.2	1.2	0.4	0.4	0.4	0.4	0.2	0.2	0.7	0.8	0.8	**86.4**
H2O	2015	3.0	2.2	2.4	2.2	2.2	2.2	2.2	1.0	0.9	1.5	3.8	1.0	**380.7**
OIL	2015	25.8	20.5	23.6	21.1	22.3	21.2	22.9	12.9	11.8	10.8	5.7	9.4	**17,475.4**
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	30.0	31.0	**9,560.0**
GAS	2014	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.3	4.5	1.8	1.1	**79.7**
H2O	2014	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**356.1**
OIL	2014	40.6	0.0	0.0	0.0	0.0	0.0	0.0	14.0	23.7	17.0	17.8	23.1	**17,267.4**

Licence **3955** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**10,422.5**
GAS	2016	0.7	0.7	0.1	0.7	0.0	0.7	0.7	0.7	0.7	0.8	0.0	0.0	**35.5**
H2O	2016	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**2,680.1**
OIL	2016	4.1	3.7	4.1	3.9	4.2	4.4	4.4	0.7	0.3	0.3	0.3	0.2	**10,096.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	12.0	25.0	29.0	28.0	24.0	30.0	31.0	**10,066.5**
GAS	2015	0.0	1.2	1.2	0.2	0.2	0.0	0.1	0.1	0.1	0.7	0.8	0.8	**29.7**
H2O	2015	1.5	1.2	1.4	1.3	1.2	0.2	0.5	0.5	0.5	0.4	0.4	0.3	**2,678.0**
OIL	2015	11.5	10.0	11.9	10.5	10.8	2.1	4.5	5.2	5.0	4.3	4.8	4.2	**10,066.1**
DAY	2014	31.0	23.0	29.0	29.0	31.0	30.0	23.0	4.0	30.0	31.0	30.0	31.0	**9,736.5**
GAS	2014	0.3	0.2	0.2	0.4	0.4	0.2	0.0	0.0	0.0	0.0	0.4	1.1	**24.3**
H2O	2014	2.0	1.5	1.2	1.0	1.7	1.8	0.7	0.1	0.9	0.7	1.5	1.1	**2,668.6**
OIL	2014	19.1	14.2	10.3	11.4	14.6	15.4	6.1	1.1	8.4	7.4	13.8	10.4	**9,981.3**

Licence **3957** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,056.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,271.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,754.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	12.0	0.0	**9,056.0**
H2O	2014	297.7	270.8	290.5	278.6	280.8	243.6	281.8	295.9	278.5	286.7	102.9	0.0	**181,271.2**
OIL	2014	4.6	3.4	3.8	3.8	3.8	3.3	3.6	3.9	3.6	3.9	1.3	0.0	**5,754.0**

Licence **3959** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **3959** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**10,356.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2016	20.9	18.2	10.5	19.3	21.6	20.7	17.6	14.2	14.4	16.4	15.4	15.1	**20,326.4**
OIL	2016	16.6	14.9	16.4	16.7	14.7	12.0	11.5	9.8	8.6	9.0	9.2	8.7	**14,120.3**
DAY	2015	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,993.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2015	0.0	0.0	0.0	0.0	18.4	17.4	16.9	17.0	16.2	15.9	15.9	19.7	**20,122.1**
OIL	2015	0.0	0.0	0.0	0.0	15.1	14.7	14.2	13.9	13.5	15.7	15.0	15.8	**13,972.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	10.0	0.0	**9,748.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2014	54.7	56.6	59.4	47.5	44.2	40.4	35.3	16.8	15.4	17.2	5.5	0.0	**19,984.7**
OIL	2014	40.5	38.7	39.0	35.5	45.2	41.5	35.3	15.6	14.7	15.6	5.8	0.0	**13,854.3**

Licence **3960** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	21.0	31.0	29.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,268.0**
H2O	2016	109.6	72.2	111.9	111.5	104.0	97.8	102.8	105.8	103.5	102.8	86.6	90.2	**61,717.1**
OIL	2016	24.4	16.6	27.9	29.0	27.3	25.7	26.3	27.9	27.1	25.6	17.8	18.5	**9,667.1**
DAY	2015	31.0	16.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**9,914.0**
H2O	2015	175.9	87.7	180.1	171.3	176.5	170.2	152.2	157.2	152.1	146.9	132.2	110.6	**60,518.4**
OIL	2015	28.2	13.9	27.2	25.7	27.7	26.9	24.8	24.7	24.0	24.1	24.1	24.8	**9,373.0**
DAY	2014	31.0	24.0	26.0	30.0	21.0	27.0	27.0	31.0	27.0	31.0	29.0	29.0	**9,563.0**
H2O	2014	149.9	107.2	116.5	135.6	94.4	143.7	162.0	180.5	158.2	175.2	160.6	157.9	**58,705.5**
OIL	2014	15.6	11.7	12.8	15.0	10.1	18.3	24.3	27.3	24.1	28.1	25.9	26.1	**9,076.9**

Licence **3962** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,294.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,782.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,711.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,294.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,782.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,711.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,294.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,782.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,711.4**

Licence **3963** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2566.2	3088.6	2878.4	2636.1	2864.6	2947.5	2695.3	1761.6	2245.0	2592.6	2891.0	2367.2	**174,855.6**
WIN	2015	1903.6	2506.1	2479.3	2160.7	1503.5	2503.9	2503.7	2270.0	2983.8	2925.5	2867.9	3030.8	**143,321.5**
WIN	2014	0.0	0.0	1513.8	4041.0	3657.4	3639.6	3271.5	3427.2	2646.3	2899.3	2823.1	2343.6	**113,682.7**

Licence **3964** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	5621.0	4987.8	5585.0	5457.0	5372.0	4681.0	4560.0	3600.0	3967.0	4396.0	4917.0	5060.0	**121,057.9**
WSR	2015	300.0	5117.7	5536.1	6000.5	4115.4	5858.9	6233.1	6176.7	6087.1	6332.6	6080.0	5016.0	**62,854.1**

Manitoba Production
2014 To 2016

Licence **3964** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	75.8	58.6	57.0	43.7	15.2	0.0	41.9	16.9	0.9	0.0	0.0	0.0	**56,360.0**

Licence **3966** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**10,220.0**
H2O	2016	4.3	3.6	3.8	3.9	4.5	3.8	4.8	3.4	4.8	4.5	4.3	0.4	**2,679.7**
OIL	2016	3.8	3.9	4.0	3.9	3.5	3.6	4.0	3.1	3.9	4.1	3.7	0.4	**8,431.0**
DAY	2015	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,862.0**
H2O	2015	5.6	5.2	4.6	4.5	4.7	3.9	3.7	5.3	4.8	4.5	4.6	4.4	**2,633.6**
OIL	2015	4.6	3.9	3.4	4.1	4.0	3.9	4.0	4.5	4.0	4.4	3.8	3.9	**8,389.1**
DAY	2014	31.0	28.0	31.0	27.0	29.0	30.0	4.0	28.0	30.0	31.0	30.0	31.0	**9,503.0**
H2O	2014	5.1	4.6	4.4	3.6	4.6	4.7	0.7	5.2	6.0	5.7	4.7	5.6	**2,577.8**
OIL	2014	6.0	5.1	5.8	4.3	5.1	6.1	0.8	6.1	4.3	4.5	4.6	4.5	**8,340.6**

UWI **100.04-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**1,532.0**
H2O	2016	11.1	9.4	9.9	10.2	11.6	9.7	12.4	9.0	12.5	11.6	11.2	10.7	**964.2**
OIL	2016	9.9	10.1	10.3	10.1	9.2	9.2	10.4	8.1	10.0	10.5	9.6	10.2	**687.4**
DAY	2015	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,174.0**
H2O	2015	14.6	13.6	12.1	11.8	12.2	10.1	9.7	13.9	12.4	11.7	12.0	11.3	**834.9**
OIL	2015	11.8	10.3	9.0	10.6	10.5	10.1	10.3	11.8	10.4	11.6	10.0	10.2	**569.8**
DAY	2014	31.0	28.0	31.0	27.0	29.0	30.0	4.0	28.0	30.0	31.0	30.0	31.0	**815.0**
H2O	2014	13.2	12.1	11.5	9.3	12.1	12.0	1.7	13.5	15.6	14.6	12.3	14.5	**689.5**
OIL	2014	15.7	13.2	15.2	11.3	13.3	15.7	2.2	15.7	11.3	11.8	11.8	11.8	**443.2**

Licence **3968** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	13.0	27.0	28.5	21.5	26.0	30.0	31.0	27.0	0.0	**9,828.0**
GAS	2016	4.5	1.2	4.2	2.1	0.6	3.6	2.5	2.6	3.3	4.3	6.9	0.0	**972.2**
GSD	2016	3.7	0.9	3.0	1.5	0.4	2.8	1.8	2.1	2.5	3.3	4.3	16.4	**221.9**
H2O	2016	487.4	664.4	637.1	254.3	692.5	1264.9	1037.5	1168.4	827.7	690.8	535.5	0.0	**214,705.6**
OIL	2016	19.4	12.3	25.0	10.8	23.1	50.3	40.0	50.1	23.4	17.5	17.1	0.0	**15,096.0**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	30.0	30.0	31.0	**9,537.0**
GAS	2015	3.1	2.8	3.7	5.2	5.8	5.6	6.3	0.9	0.0	3.2	3.9	7.3	**936.4**
GSD	2015	2.7	3.0	3.2	4.5	4.8	4.7	5.4	0.9	0.0	2.8	3.4	4.8	**179.2**
H2O	2015	700.5	766.6	508.2	513.0	545.5	528.7	547.9	368.0	450.0	412.4	383.7	444.0	**206,445.1**
OIL	2015	16.6	19.8	22.7	24.8	26.1	24.6	25.6	15.7	18.4	13.5	12.8	14.4	**14,807.0**
DAY	2014	31.0	28.0	29.0	30.0	31.0	29.0	25.0	30.0	24.0	27.0	28.0	7.0	**9,186.0**
GAS	2014	1.3	1.1	1.8	4.2	4.3	2.8	0.8	0.9	0.7	0.8	1.1	0.9	**888.6**
GSD	2014	1.3	0.2	1.8	4.1	4.3	2.4	0.7	0.7	0.7	0.7	0.3	0.3	**139.0**
H2O	2014	492.1	462.2	460.3	525.4	650.9	661.7	773.1	614.6	690.0	775.8	787.3	166.5	**200,276.6**
OIL	2014	21.1	19.2	20.1	21.4	22.2	17.8	11.2	13.1	10.7	12.0	12.4	5.1	**14,572.0**

Licence **3970** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.1	0.0	0.0	0.0	0.1	0.2	0.0	0.0	0.3	0.3	0.3	**46,682.7**
WIN	2015	0.0	2.1	0.3	0.0	0.0	0.0	0.0	0.2	1.9	0.0	2.8	0.0	**46,681.4**

Manitoba Production
2014 To 2016

Licence **3970** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	4.4	2.5	0.5	2.0	1.4	0.8	2.0	3.7	2.3	1.3	1.5	1.2	**46,674.1**

Licence **3971** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,459.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,538.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,459.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,538.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,459.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,538.5**

Licence **3972** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,397.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,034.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,397.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,034.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,397.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,034.2**

Licence **3973** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	20.0	30.0	10.0	**10,300.8**
H2O	2016	151.3	163.9	156.9	143.2	141.4	139.1	143.8	144.2	117.7	84.7	128.6	43.3	**134,572.5**
OIL	2016	3.5	3.1	3.3	3.4	3.1	4.0	4.1	4.1	3.0	1.9	3.0	1.0	**2,720.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**9,969.8**
H2O	2015	162.7	150.8	164.9	155.4	162.9	151.3	152.7	155.8	150.8	152.8	143.5	154.9	**133,014.4**
OIL	2015	3.8	3.2	3.8	3.6	3.7	3.4	3.6	4.0	3.9	4.1	3.3	3.4	**2,683.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,607.8**
H2O	2014	204.7	188.6	213.0	206.1	211.3	191.3	198.0	196.1	87.0	176.4	161.5	155.6	**131,155.9**
OIL	2014	4.0	3.5	4.2	4.0	3.8	3.8	3.7	3.7	2.0	3.5	3.5	3.7	**2,639.3**

Licence **3974** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	3.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**9,872.0**
H2O	2016	96.3	90.8	90.4	8.5	92.4	91.3	95.6	95.3	80.8	61.2	60.2	54.5	**15,143.0**
OIL	2016	5.2	5.0	5.2	0.5	5.1	5.1	5.1	5.3	3.9	1.9	1.8	1.6	**9,087.9**
DAY	2015	28.0	28.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,539.0**
H2O	2015	86.2	91.7	102.7	97.6	51.8	96.9	99.3	98.4	95.3	95.7	94.4	97.3	**14,225.7**
OIL	2015	1.9	1.9	2.1	2.0	1.1	5.1	5.5	5.3	5.1	5.4	5.1	5.3	**9,042.2**
DAY	2014	30.0	28.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**9,192.0**

Manitoba Production
2014 To 2016

Licence **3974** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	73.8	69.5	90.3	87.2	14.7	0.0	0.0	0.0	0.0	0.0	0.0	57.8	**13,118.4**
OIL	2014	2.0	1.9	2.1	2.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**8,996.4**

UWI **100.07-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	3.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**4,200.0**
H2O	2016	32.3	30.4	30.3	2.8	30.9	30.6	32.0	31.9	27.1	20.4	20.1	18.1	**2,579.1**
OIL	2016	4.0	3.9	3.9	0.4	3.9	3.9	3.9	4.0	2.9	1.3	1.2	1.1	**1,206.9**
DAY	2015	28.0	28.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,867.0**
H2O	2015	29.0	30.8	34.4	32.8	17.4	32.5	33.4	33.0	32.0	32.1	31.6	32.7	**2,272.2**
OIL	2015	6.5	6.6	6.9	6.6	3.7	3.9	4.2	4.0	3.9	4.1	3.9	4.0	**1,172.5**
DAY	2014	30.0	28.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**3,520.0**
H2O	2014	24.6	23.2	30.3	29.3	5.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4	**1,900.5**
OIL	2014	6.7	6.4	7.1	6.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	4.8	**1,114.2**

Licence **3975** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	**8,840.1**
H2O	2016	686.9	633.0	657.2	636.8	603.5	643.4	648.3	644.8	624.4	647.0	632.9	168.1	**236,249.2**
OIL	2016	3.3	3.1	3.3	3.3	3.2	3.3	3.3	3.3	3.3	3.4	2.9	0.7	**4,433.3**
DAY	2015	30.0	27.0	31.0	29.0	20.0	16.0	29.0	31.0	26.0	31.0	30.0	31.0	**8,499.1**
H2O	2015	680.9	614.4	698.7	648.0	454.8	367.4	651.4	693.0	589.0	693.5	665.9	672.3	**229,022.9**
OIL	2015	4.2	3.8	4.2	3.3	2.3	1.8	3.4	3.7	2.9	3.2	3.2	3.2	**4,396.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	25.0	26.0	31.0	30.0	31.0	28.0	28.0	**8,168.1**
H2O	2014	724.0	661.2	709.5	680.5	685.6	565.5	617.1	727.6	684.9	688.9	634.1	643.7	**221,593.6**
OIL	2014	5.0	4.3	4.8	4.7	4.8	3.9	3.9	4.9	4.5	4.4	4.0	4.0	**4,357.7**

Licence **3981** Well Name **Tundra Kola Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1019.0	984.0	847.0	708.5	1032.0	996.0	1066.0	1058.0	1023.0	1048.0	1025.0	1042.0	**172,746.8**
WIN	2015	1055.0	946.0	1076.0	1034.0	1084.0	1055.0	1087.0	1078.0	1033.0	946.0	854.0	962.0	**160,898.3**
WIN	2014	836.5	760.3	866.4	825.0	844.6	785.2	977.3	913.0	810.8	845.0	856.0	979.0	**148,688.3**

Licence **3990** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	25.0	0.0	0.0	12.0	29.0	31.0	**9,939.0**
H2O	2016	1882.0	1667.0	1789.4	1567.6	1586.6	1573.4	1267.7	0.0	0.0	585.4	1987.9	2029.3	**673,992.8**
OIL	2016	9.1	9.1	8.8	8.7	8.1	7.0	5.9	0.0	0.0	2.9	9.1	9.5	**7,930.0**
DAY	2015	31.0	11.0	5.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**9,660.0**
H2O	2015	1771.0	684.8	302.7	79.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1414.2	**658,056.5**
OIL	2015	10.1	3.2	1.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	**7,851.8**
DAY	2014	27.0	28.0	31.0	30.0	27.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**9,587.0**
H2O	2014	1609.2	1639.0	1887.6	1934.2	1775.2	1823.6	1592.8	1931.4	1934.9	1936.4	1712.2	1782.6	**653,804.4**
OIL	2014	7.9	7.6	7.9	9.5	8.4	8.0	6.0	8.8	10.6	10.6	9.6	10.0	**7,827.5**

Licence **3991** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Manitoba Production
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Licence **3991** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	17.0	17.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,006.3**
H2O	2016	22.0	20.6	13.1	17.9	37.1	35.6	30.1	24.9	23.6	22.7	23.5	24.4	**7,098.2**
OIL	2016	3.1	3.0	1.8	2.8	6.1	5.9	4.3	3.1	2.6	2.3	2.4	2.4	**16,112.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**9,668.3**
H2O	2015	39.1	35.9	40.0	38.2	39.3	37.8	38.9	38.7	27.4	21.7	16.6	22.1	**6,802.7**
OIL	2015	9.4	8.5	9.1	8.6	9.2	9.0	9.7	9.3	5.2	3.1	2.3	3.1	**16,073.1**
DAY	2014	26.0	3.0	7.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**9,309.3**
H2O	2014	39.3	4.0	10.1	19.9	0.0	0.0	0.0	0.0	0.0	0.0	14.0	37.8	**6,407.0**
OIL	2014	10.4	1.1	2.7	5.4	0.0	0.0	0.0	0.0	0.0	0.0	3.8	9.4	**15,986.6**

Licence **3995** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	24.5	53.8	55.8	62.2	55.7	61.8	71.9	69.3	67.1	69.0	59.6	**49,480.8**
WIN	2015	118.5	106.2	111.8	110.5	91.2	65.9	57.1	60.2	55.3	53.8	46.5	30.2	**48,830.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	41.5	0.0	65.4	13.1	132.4	124.9	115.7	**47,922.9**

Licence **3996** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,242.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,683.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,015.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,242.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,683.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,015.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,242.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.9**
H2O	2014	0.0	0.0	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,683.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,015.0**

Licence **3997** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,005.0**
H2O	2016	0.3	0.3	0.3	0.3	0.3	0.5	0.4	0.3	0.2	0.3	1.1	0.8	**704.6**
OIL	2016	16.5	13.8	15.3	13.7	13.8	10.5	14.8	13.9	11.6	13.4	10.1	10.6	**6,666.6**
DAY	2015	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,647.0**
H2O	2015	4.2	0.4	2.9	2.0	0.3	0.4	0.3	0.4	0.3	0.3	0.3	0.4	**699.5**
OIL	2015	18.7	18.2	22.6	15.6	18.2	17.8	18.9	17.1	16.5	17.5	15.3	17.0	**6,508.6**
DAY	2014	31.0	28.0	31.0	22.0	31.0	28.0	14.0	31.0	7.0	7.0	30.0	29.0	**9,285.0**
H2O	2014	2.0	1.9	2.2	1.7	2.1	0.9	0.9	1.2	0.3	0.7	1.3	4.7	**687.3**
OIL	2014	21.6	19.5	22.0	18.0	21.1	20.6	17.7	23.1	5.6	13.9	25.1	17.2	**6,295.2**

Licence **4000** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,130.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,037.6**

Manitoba Production
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Licence **4000** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,668.1**
DAY	2015	31.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,130.0**
H2O	2015	15.0	13.9	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,037.6**
OIL	2015	10.3	9.3	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,668.1**
DAY	2014	26.0	26.0	31.0	29.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	29.0	**9,062.0**
H2O	2014	11.5	11.6	14.6	13.3	14.1	14.4	14.9	12.8	14.2	14.6	14.7	14.6	**6,003.9**
OIL	2014	9.3	9.1	10.6	9.8	10.2	10.3	10.6	9.3	10.6	11.1	10.8	9.8	**4,645.3**

UWI **100.11-35-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,397.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,075.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.6**
DAY	2015	31.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,397.0**
H2O	2015	23.3	21.6	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,075.9**
OIL	2015	1.1	1.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.6**
DAY	2014	26.0	26.0	31.0	29.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	29.0	**6,329.0**
H2O	2014	17.8	18.0	22.6	20.7	22.0	22.5	23.2	20.0	22.1	22.6	22.8	22.6	**4,023.7**
OIL	2014	1.0	1.0	1.2	1.1	1.2	1.2	1.2	1.1	1.2	1.3	1.2	1.2	**1,298.0**

Licence **4003** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,775.3**
WIN	2015	1226.9	949.8	512.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,775.3**
WIN	2014	1450.5	1330.0	1394.9	1222.1	1773.0	1574.3	0.0	1109.0	2825.0	1521.2	1191.6	1225.2	**203,085.8**

Licence **4004** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,340.9**
H2O	2016	210.5	198.4	208.0	203.4	208.7	188.6	208.0	208.6	203.9	210.9	206.0	212.5	**80,615.4**
OIL	2016	6.1	5.9	4.0	3.0	3.1	2.8	3.3	6.2	6.0	6.1	4.8	3.1	**10,524.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,975.9**
H2O	2015	221.4	199.1	226.4	215.2	220.6	212.8	218.5	217.7	209.6	202.3	206.8	211.9	**78,147.9**
OIL	2015	6.6	5.9	6.4	5.8	6.2	6.0	6.5	6.2	6.0	6.0	6.0	6.2	**10,469.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	27.0	30.0	**9,611.9**
H2O	2014	228.1	204.0	226.9	217.8	225.7	223.4	237.7	230.6	202.1	224.1	187.5	207.3	**75,585.6**
OIL	2014	6.2	5.6	6.2	6.0	6.1	5.9	6.2	6.1	5.3	6.3	5.3	6.0	**10,396.1**

Licence **4005** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,238.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,877.3**
DAY	2015	31.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,238.0**
H2O	2015	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.2**
OIL	2015	2.3	2.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,877.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,174.0**
H2O	2014	0.6	0.5	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**946.6**

Manitoba Production
2014 To 2016

Licence **4005** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	3.4	3.2	3.4	2.8	2.4	2.3	2.5	2.5	2.4	2.4	2.4	2.3	**1,872.5**

UWI **100.08-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.4**
DAY	2015	31.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.0**
H2O	2015	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.9**
OIL	2015	3.3	3.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,589.0**
H2O	2014	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**362.3**
OIL	2014	4.4	4.0	4.2	3.7	3.4	3.3	3.4	3.4	3.3	3.5	3.3	3.3	**846.5**

Licence **4008** Well Name **Tundra Mountainside SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	7611.5	7001.3	7474.1	6994.3	6839.0	5843.0	5670.5	5405.2	5215.9	5028.4	615.9	0.0	**1,885,962.3**
WIN	2015	7955.0	7160.0	7607.0	7347.0	7211.5	6934.0	6994.7	6916.2	6829.3	6859.2	6970.4	7356.4	**1,822,263.2**
WIN	2014	7111.4	6407.1	7068.7	6738.4	6986.3	6645.4	6860.0	6810.6	6055.0	7632.0	7248.0	7670.0	**1,736,122.5**

Licence **4009** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	26.0	28.0	30.0	31.0	**9,312.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	18.1	13.0	13.2	13.6	**68,837.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.3	0.9	1.1	1.5	**7,025.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,194.8**
H2O	2015	1.3	1.1	1.2	1.4	1.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**68,777.4**
OIL	2015	11.5	9.8	11.4	13.2	14.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,019.6**
DAY	2014	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,017.8**
H2O	2014	1.4	1.4	1.7	1.5	1.6	1.6	1.3	1.0	0.7	1.3	1.1	1.2	**68,769.6**
OIL	2014	11.6	11.4	13.3	12.8	11.9	11.7	10.1	8.5	6.8	10.4	10.4	11.2	**6,947.7**

Licence **4013** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	9.0	**8,932.0**
H2O	2016	10.5	9.6	21.7	22.4	22.4	13.5	11.7	11.4	12.5	11.9	10.7	3.3	**2,596.3**
OIL	2016	0.6	0.6	1.1	1.5	1.3	0.7	0.6	0.6	0.6	0.4	0.3	0.0	**9,867.5**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,589.0**
H2O	2015	27.3	25.1	27.2	27.1	27.0	24.8	26.7	29.2	28.8	29.8	28.4	15.1	**2,434.7**
OIL	2015	5.5	4.9	5.4	5.2	5.4	4.7	4.6	3.4	3.2	2.8	2.7	1.1	**9,859.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	0.0	21.0	28.0	31.0	30.0	29.0	**8,226.0**
H2O	2014	26.1	25.9	26.2	26.8	29.0	27.7	0.0	18.8	24.9	25.8	25.0	24.8	**2,118.2**
OIL	2014	6.1	4.9	5.6	5.4	5.5	4.9	0.0	3.5	4.9	5.4	5.3	5.0	**9,810.3**

Licence **4020** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **4020** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,771.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,771.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,771.5**

Licence **4024** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	9.0	30.0	30.8	**9,569.7**
GAS	2016	0.8	1.3	1.6	1.9	1.8	1.3	1.1	1.1	0.0	0.3	2.6	1.0	**260.1**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.5**
H2O	2016	222.1	203.3	215.9	207.5	216.4	186.5	200.4	197.0	176.5	63.8	206.3	176.0	**80,305.5**
OIL	2016	15.9	12.8	13.7	13.9	15.2	17.2	17.5	17.6	14.2	4.7	16.6	13.8	**39,303.0**
DAY	2015	31.0	27.0	11.0	0.0	26.0	12.0	31.0	31.0	30.0	29.0	30.0	30.0	**9,230.9**
GAS	2015	2.6	1.5	0.4	0.0	0.8	0.5	1.3	1.3	1.1	1.0	1.3	0.8	**245.3**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.5**
H2O	2015	183.1	152.7	58.8	0.0	144.3	65.3	169.5	169.7	172.6	179.6	232.4	234.9	**78,033.8**
OIL	2015	26.1	21.8	9.0	0.0	22.4	10.7	28.0	27.7	24.6	23.0	15.6	15.3	**39,129.9**
DAY	2014	31.0	28.0	31.0	2.0	0.0	0.0	0.0	20.0	13.0	29.0	30.0	20.0	**8,942.9**
GAS	2014	0.6	0.5	1.0	0.1	0.0	0.0	0.0	0.8	0.5	1.2	0.8	2.5	**232.7**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.5**
H2O	2014	184.9	146.5	161.4	10.7	0.0	0.0	0.0	106.3	66.2	152.5	159.7	154.5	**76,270.9**
OIL	2014	23.4	19.8	24.5	1.8	0.0	0.0	0.0	16.4	10.7	22.7	20.3	20.8	**38,905.7**

Licence **4026** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,245.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,093.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,245.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,093.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,245.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,093.6**

Licence **4027** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,118.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,546.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,118.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**

Manitoba Production
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Licence **4027** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,546.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,118.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,546.1**

UWI **100.08-09-002-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	6228.7	5828.5	5833.8	5491.2	5870.4	5531.2	4837.9	4441.6	4449.0	4449.3	4078.8	3687.8	**346,825.0**
WIN	2015	9527.0	7826.5	6368.9	6302.1	6172.0	5799.2	6216.1	6949.8	6254.1	6185.3	6026.7	5697.1	**286,096.8**
WIN	2014	10075.1	9398.1	10665.3	10417.0	11449.8	10107.2	0.0	11031.8	8953.6	7339.3	9469.5	9277.2	**206,772.0**

Licence **4028** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,645.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,158.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,231.2**
WIN	2016	100.5	287.6	251.4	217.4	206.7	186.1	177.8	169.7	158.7	182.1	181.7	182.4	**2,302.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,645.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,158.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,231.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,645.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,158.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,231.2**

Licence **4029** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	29.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	20.0	0.0	**10,329.0**
GAS	2016	0.7	0.8	0.1	0.8	0.0	0.8	0.8	0.8	0.8	0.8	0.1	0.0	**97.9**
H2O	2016	10.0	8.1	6.2	7.1	5.5	5.0	4.9	5.3	5.5	5.8	3.9	0.0	**3,065.2**
OIL	2016	6.9	5.3	4.1	5.9	4.2	4.1	4.2	4.5	4.2	4.3	2.7	0.0	**28,328.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**10,012.0**
GAS	2015	0.0	1.1	1.2	0.3	0.1	0.2	0.1	0.1	0.1	0.8	0.8	0.8	**91.4**
H2O	2015	10.3	8.1	9.4	8.8	3.3	4.1	3.2	3.4	3.8	2.9	9.4	9.6	**2,997.9**
OIL	2015	19.8	16.8	20.4	18.5	7.6	9.0	7.6	7.9	4.3	3.7	6.4	5.6	**28,278.0**
DAY	2014	31.0	28.0	20.0	28.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**9,649.0**
GAS	2014	0.5	1.3	0.4	1.5	1.0	0.8	0.6	0.8	0.5	0.4	0.3	1.1	**85.8**
H2O	2014	13.7	19.6	11.5	19.9	17.2	14.1	11.7	14.5	10.6	10.2	8.7	9.9	**2,921.6**
OIL	2014	31.7	40.0	27.6	49.2	39.6	33.8	23.4	33.2	24.6	22.6	19.6	22.4	**28,150.4**

Licence **4031** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**10,128.0**
H2O	2016	11.3	13.5	15.3	15.2	15.3	14.8	15.6	15.6	16.6	17.3	17.0	16.3	**8,238.8**

Manitoba Production
2014 To 2016

Licence **4031** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	5.5	5.9	6.3	6.0	6.1	5.9	6.0	6.2	6.0	6.1	5.9	5.7	**6,335.9**
DAY	2015	20.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,767.0**
H2O	2015	12.3	15.1	20.1	19.1	19.6	18.5	15.5	12.9	12.3	12.5	12.3	12.7	**8,055.0**
OIL	2015	4.0	4.8	6.1	5.7	6.2	5.8	6.5	6.2	5.9	6.3	6.0	6.2	**6,264.3**
DAY	2014	21.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	28.0	**9,417.0**
H2O	2014	13.2	17.3	17.0	19.0	19.6	19.5	20.7	20.1	17.3	19.5	18.5	17.3	**7,872.1**
OIL	2014	4.2	5.5	5.3	6.0	6.0	5.9	6.2	6.1	5.2	6.3	5.9	5.7	**6,194.6**

Licence **4032** Well Name **Tundra Kola Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	190.0	178.0	181.0	177.0	178.0	165.0	175.0	169.0	166.0	172.0	168.0	184.0	**70,616.0**
WIN	2015	119.0	109.0	123.0	102.0	102.0	119.0	122.0	110.0	118.0	159.0	178.0	189.0	**68,513.0**
WIN	2014	263.3	227.4	249.9	233.7	230.3	219.8	204.8	230.3	129.9	92.0	96.0	94.0	**66,963.0**

Licence **4034** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,217.0**
H2O	2016	4.1	3.5	3.8	3.8	4.3	3.6	4.5	4.4	4.5	4.2	4.1	3.9	**1,981.4**
OIL	2016	6.5	6.5	6.7	6.6	5.9	6.0	7.1	7.3	6.8	7.2	6.5	6.9	**6,067.9**
DAY	2015	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,851.0**
H2O	2015	5.4	5.0	5.2	4.4	4.5	3.7	3.6	5.1	4.6	4.3	4.5	4.2	**1,932.7**
OIL	2015	6.9	6.0	6.0	6.2	6.1	5.8	6.0	6.8	6.7	7.4	6.5	6.6	**5,987.9**
DAY	2014	31.0	28.0	31.0	27.0	29.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,488.0**
H2O	2014	4.1	3.7	3.5	3.6	4.6	4.6	4.6	6.0	6.3	5.4	4.6	5.3	**1,878.2**
OIL	2014	7.8	6.6	7.6	6.1	7.2	8.4	8.3	9.9	6.4	6.9	7.0	6.8	**5,910.9**

UWI **100.05-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,808.0**
H2O	2016	3.7	3.1	3.1	3.4	3.9	3.3	4.0	3.9	4.1	3.8	3.6	3.4	**2,133.9**
OIL	2016	5.8	5.9	6.0	5.9	5.3	5.4	6.3	6.6	6.1	6.4	5.8	6.2	**1,891.0**
DAY	2015	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,442.0**
H2O	2015	4.8	4.5	4.6	3.9	4.0	3.4	3.1	4.6	4.3	0.9	4.0	3.8	**2,090.6**
OIL	2015	6.1	5.4	5.4	5.5	5.4	5.3	5.4	6.1	6.1	6.9	5.8	6.0	**1,819.3**
DAY	2014	31.0	28.0	31.0	27.0	29.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,079.0**
H2O	2014	3.6	3.3	3.1	3.2	4.2	4.2	4.1	5.4	5.6	4.9	4.0	4.9	**2,044.7**
OIL	2014	7.1	6.0	6.8	5.4	6.4	7.6	7.4	8.8	5.7	6.2	6.2	6.1	**1,749.9**

Licence **4037** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
WIN	2016	0.0	0.0	21.7	63.3	241.9	73.0	69.6	36.6	55.9	0.9	0.3	0.3	**15,508.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
WIN	2015	6.4	13.9	14.7	0.0	0.0	0.0	0.0	0.4	33.6	4.7	0.4	1.4	**14,945.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
WIN	2014	1.4	0.0	0.0	0.0	0.0	0.0	13.2	130.5	36.9	37.5	41.8	15.1	**14,869.5**

Licence **4038** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2014 To 2016

Licence **4038** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.0**
WIN	2016	510.7	765.1	1737.3	1142.7	892.1	954.5	995.5	4783.3	5382.1	5750.4	5386.8	5778.3	**120,279.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.0**
WIN	2015	185.1	744.7	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.3	**86,200.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.0**
WIN	2014	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	453.7	1943.3	826.1	320.7	**85,048.7**

Licence **4040** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	5604.1	6687.2	7449.6	6631.4	6843.0	6779.5	6747.0	4908.6	4963.7	5441.0	4956.0	4255.0	**237,538.4**
WIN	2015	8077.9	7484.8	7899.7	7135.3	7078.2	6638.3	7219.4	6368.7	4956.7	4545.0	4735.3	5056.1	**166,272.3**
WIN	2014	3.1	9.9	0.0	0.0	133.5	0.0	0.1	0.0	0.0	0.0	0.0	2564.8	**89,076.9**

Licence **4041** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,741.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.0**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193,793.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,423.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,741.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.0**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193,793.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,423.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,741.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.0**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193,793.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,423.5**

Licence **4042** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	27.0	31.0	29.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**10,182.0**
GAS	2016	4.3	3.0	4.0	2.6	5.8	5.2	2.3	1.4	4.2	5.4	4.7	0.2	**825.1**
GSD	2016	3.6	2.1	2.9	1.9	4.5	3.9	1.7	1.1	3.2	4.1	2.9	0.2	**216.1**
H2O	2016	170.8	186.3	203.8	233.4	210.6	192.6	200.9	166.0	203.7	230.5	211.5	211.5	**68,174.5**
OIL	2016	10.9	9.5	10.2	17.6	23.5	23.7	21.7	19.4	23.2	24.8	20.3	18.4	**16,286.6**
DAY	2015	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,832.0**
GAS	2015	3.4	2.8	3.7	1.8	0.3	0.4	0.3	1.2	2.3	3.3	5.3	7.2	**782.0**
GSD	2015	2.9	3.1	3.2	1.6	0.3	0.3	0.3	1.2	2.0	2.8	4.5	4.7	**184.0**
H2O	2015	228.8	245.8	165.2	219.2	224.0	240.1	239.2	242.9	201.7	179.4	170.6	171.8	**65,752.9**
OIL	2015	28.5	25.6	28.3	23.5	22.5	23.5	23.5	21.9	21.9	18.6	16.0	15.7	**16,063.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	26.0	31.0	30.0	6.0	**9,471.0**
GAS	2014	1.0	0.9	1.0	1.2	1.3	2.2	2.2	2.5	2.1	2.5	3.0	0.8	**750.0**
GSD	2014	0.9	0.2	1.0	1.2	1.3	2.0	1.8	1.8	2.0	2.2	0.8	0.2	**157.1**
H2O	2014	196.8	185.0	194.3	202.2	250.6	192.5	216.8	159.0	187.1	223.0	211.1	43.9	**63,224.2**
OIL	2014	23.8	21.7	23.5	21.6	22.5	24.2	23.1	25.0	21.3	25.2	24.6	6.9	**15,793.9**

Manitoba Production
2014 To 2016

Licence **4043** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.6	258.8	198.8	**3,633.6**
WIN	2015	0.0	1.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	**3,028.4**
WIN	2014	0.6	0.3	0.2	0.4	0.9	0.4	0.6	0.7	0.9	0.4	0.6	0.3	**3,026.2**

Licence **4045** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**

UWI **100.12-09-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	5419.9	5184.0	5469.8	5185.9	4776.9	5596.0	5366.4	4644.2	3934.9	4737.7	4108.0	5098.5	**65,549.2**
WSR	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	409.0	5618.0	**6,027.0**

Licence **4057** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	8.0	0.0	0.0	0.0	**9,338.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.8	0.0	0.0	0.0	**73.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	16.4	0.0	0.0	0.0	**50,442.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,567.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,326.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,419.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,567.3**
DAY	2014	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	13.0	30.0	20.0	**9,326.0**
GAS	2014	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.2	0.2	1.1	**72.1**
H2O	2014	70.3	28.3	0.0	0.0	0.0	0.0	0.0	0.0	40.6	29.4	25.1	56.8	**50,419.1**
OIL	2014	29.8	5.6	0.0	0.0	0.0	0.0	0.0	0.0	16.5	14.3	10.5	24.3	**34,567.3**

Licence **4059** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	28.0	30.0	30.0	**10,216.1**
H2O	2016	797.8	865.4	840.5	835.6	853.5	834.5	861.2	863.7	723.1	806.1	856.5	895.5	**296,114.2**
OIL	2016	16.0	14.3	14.4	11.3	11.1	10.2	10.6	10.4	8.8	11.1	12.4	12.5	**9,590.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**9,858.1**
H2O	2015	872.2	789.8	836.6	789.5	852.8	818.7	830.6	845.5	811.1	860.7	786.6	837.2	**286,080.8**
OIL	2015	11.4	9.8	11.4	10.7	10.9	10.8	13.3	18.0	11.7	13.9	9.1	13.4	**9,447.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,495.1**
H2O	2014	907.4	835.5	943.9	913.9	947.5	923.6	915.4	886.5	1080.3	830.9	839.0	832.0	**276,149.5**
OIL	2014	21.4	18.9	22.1	21.2	19.9	20.9	20.1	20.0	20.2	10.5	10.4	11.2	**9,302.9**

Licence **4060** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,026.0**
H2O	2016	28.1	24.7	27.9	27.4	28.0	26.7	28.0	28.0	27.4	22.9	21.6	22.6	**12,631.1**

Manitoba Production
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Licence **4060** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	6.1	4.7	4.9	4.5	4.7	4.5	4.6	4.7	3.0	3.1	3.0	4.0	**7,895.8**
DAY	2015	22.0	28.0	31.0	10.0	30.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**9,661.0**
H2O	2015	23.1	30.3	30.6	9.3	28.3	27.1	27.4	27.9	20.5	27.7	27.5	32.1	**12,317.8**
OIL	2015	2.2	5.1	8.8	2.8	8.8	8.9	9.5	9.2	6.8	7.6	5.9	5.2	**7,844.0**
DAY	2014	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	28.0	**9,333.0**
H2O	2014	35.1	31.8	36.0	31.9	36.2	34.9	37.9	36.8	31.9	35.8	32.5	28.9	**12,006.0**
OIL	2014	6.1	5.5	6.2	5.5	6.1	5.8	6.2	3.7	2.7	3.1	3.0	2.9	**7,763.2**

Licence **4064** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	29.0	31.0	30.0	27.0	0.0	0.0	22.0	30.0	27.0	0.0	0.0	**9,213.0**
H2O	2016	0.0	3.8	5.2	3.9	3.4	0.0	0.0	4.3	5.3	4.8	0.0	0.0	**1,327.4**
OIL	2016	0.0	4.2	5.9	4.4	3.8	0.0	0.0	4.9	6.0	5.5	0.0	0.0	**2,587.8**
DAY	2015	31.0	28.0	31.0	7.0	0.0	0.0	30.0	31.0	18.0	26.0	30.0	31.0	**9,017.0**
H2O	2015	5.7	5.2	4.4	1.2	0.0	0.0	6.9	5.8	2.3	6.2	4.6	4.0	**1,296.7**
OIL	2015	6.5	5.9	5.0	1.4	0.0	0.0	7.7	6.7	2.6	7.0	5.2	4.5	**2,553.1**
DAY	2014	28.0	28.0	29.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	11.0	31.0	**8,754.0**
H2O	2014	4.6	3.5	5.7	4.2	4.0	1.5	0.0	0.0	0.0	0.0	6.6	7.2	**1,250.4**
OIL	2014	5.1	4.1	5.0	4.7	4.6	1.8	0.0	0.0	0.0	0.0	3.9	8.1	**2,500.6**

UWI **100.02-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	27.0	0.0	0.0	22.0	30.0	27.0	0.0	0.0	**7,845.0**
H2O	2016	8.3	3.4	4.8	3.6	3.1	0.0	0.0	4.0	4.9	4.5	0.0	0.0	**1,620.7**
OIL	2016	8.3	3.0	4.1	3.1	2.7	0.0	0.0	3.4	4.2	3.8	0.0	0.0	**2,106.9**
DAY	2015	31.0	28.0	31.0	7.0	0.0	0.0	30.0	31.0	18.0	26.0	30.0	31.0	**7,618.0**
H2O	2015	5.3	4.8	4.1	1.0	0.0	0.0	6.4	5.4	2.2	5.8	4.2	3.7	**1,584.1**
OIL	2015	4.5	4.1	3.5	0.9	0.0	0.0	5.5	4.6	1.9	5.0	3.6	3.2	**2,074.3**
DAY	2014	28.0	28.0	29.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	11.0	31.0	**7,355.0**
H2O	2014	4.2	3.3	5.2	4.0	3.7	1.5	0.0	0.0	0.0	0.0	5.9	6.6	**1,541.2**
OIL	2014	3.6	2.8	3.6	3.4	3.2	1.2	0.0	0.0	0.0	0.0	2.6	5.6	**2,037.5**

Licence **4065** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4185.9	3952.9	3826.9	3556.2	3865.3	3800.2	2926.1	2774.6	3765.4	3817.5	3572.8	3167.4	**813,948.9**
WIN	2015	5670.4	4781.6	3666.5	3640.5	3565.0	3264.6	3794.1	4860.4	4394.6	4113.7	3933.1	3575.0	**770,737.7**
WIN	2014	7761.4	7497.8	8233.8	8319.3	8331.2	8753.2	0.0	1261.8	0.0	6776.8	4901.0	4902.5	**721,478.2**

Licence **4067** Well Name **Corex Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,303.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,303.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,303.0**

Licence **4068** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **4068** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	0.0	0.0	0.0	**9,317.0**
H2O	2016	31.4	29.6	30.6	30.4	31.1	29.6	31.0	31.2	28.1	0.0	0.0	0.0	**82,468.8**
OIL	2016	6.1	7.6	9.4	9.0	9.3	8.8	9.0	9.3	7.6	0.0	0.0	0.0	**5,924.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,047.0**
H2O	2015	42.5	38.9	43.5	41.3	42.5	40.4	42.1	32.9	31.1	31.2	30.8	31.6	**82,195.8**
OIL	2015	6.3	5.7	6.1	5.7	6.2	5.9	6.5	6.2	6.0	6.3	6.0	6.2	**5,848.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	30.0	**8,682.0**
H2O	2014	45.6	40.8	45.9	44.2	46.1	45.4	48.4	46.8	33.5	45.5	40.9	39.5	**81,747.0**
OIL	2014	6.2	5.6	6.2	6.0	6.1	5.9	6.2	6.1	4.3	6.3	5.9	6.0	**5,775.4**

Licence **4069** Well Name **Daly Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**

Licence **4075** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	358.8	315.1	283.8	157.0	258.8	296.0	327.5	309.1	281.4	356.5	346.8	365.5	**80,302.2**
WIN	2015	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	**76,645.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**76,641.1**

Licence **4077** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,136.0**
H2O	2016	1.8	1.7	1.5	1.8	3.8	8.3	8.7	8.7	8.5	8.8	8.7	9.1	**3,548.2**
OIL	2016	4.9	4.8	4.0	4.8	8.2	15.3	15.6	16.1	15.7	16.0	15.4	16.1	**11,020.6**
DAY	2015	23.0	28.0	31.0	30.0	31.0	30.0	14.0	17.0	0.0	12.0	28.0	31.0	**9,776.0**
H2O	2015	1.5	1.9	2.2	2.1	2.1	2.0	0.9	1.1	0.0	0.7	1.7	1.8	**3,476.8**
OIL	2015	3.5	4.3	5.1	4.9	4.9	4.8	2.0	2.7	0.0	1.9	4.4	4.8	**10,883.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,501.0**
H2O	2014	1.9	1.7	1.9	1.9	1.9	1.9	2.1	2.0	1.9	2.0	2.0	2.1	**3,458.8**
OIL	2014	5.2	4.6	4.8	4.8	4.9	4.7	5.0	5.0	4.8	5.1	4.9	4.8	**10,840.4**

Licence **4078** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-04-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,181.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,181.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,181.1**

Licence **4081** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4081** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,416.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2016	35.7	31.1	18.0	28.8	23.2	16.7	15.9	17.3	17.8	18.1	15.9	15.1	**4,171.3**
OIL	2016	7.1	6.4	7.0	6.9	9.1	10.2	10.6	12.0	10.9	9.9	9.3	8.7	**3,881.3**
DAY	2015	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,053.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2015	0.0	0.0	0.0	0.0	31.7	30.1	29.1	29.0	27.6	27.2	27.1	33.6	**3,917.7**
OIL	2015	0.0	0.0	0.0	0.0	5.0	4.8	4.7	5.1	5.8	6.7	6.4	6.7	**3,773.2**
DAY	2014	31.0	28.0	31.0	30.0	5.0	2.0	27.0	31.0	30.0	31.0	10.0	0.0	**8,808.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2014	24.7	25.6	26.8	21.4	3.2	1.2	17.3	29.0	26.5	29.8	9.6	0.0	**3,682.3**
OIL	2014	3.2	3.1	3.1	2.8	0.6	0.2	3.0	5.1	4.8	5.1	1.9	0.0	**3,728.0**

Licence **4083** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,653.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,912.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,324.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,653.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,912.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,324.5**
DAY	2014	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,653.0**
GAS	2014	0.0	0.1	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2014	6.7	3.9	1.7	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,912.2**
OIL	2014	1.5	5.9	2.6	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,324.5**

Licence **4084** Well Name **Tundra et al Deloraine SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	22782.4	21187.6	22959.0	22436.0	23438.0	22491.0	24290.1	24737.9	25206.0	25573.0	25224.0	25176.0	**3,385,899.1**
WIN	2015	23838.0	21857.0	24031.0	22987.0	22811.0	22326.0	22792.0	23690.0	22581.0	23525.0	22286.0	22629.0	**3,100,398.1**
WIN	2014	24924.0	22706.0	24963.0	24552.0	24273.0	21630.0	22911.0	22499.0	24172.0	24901.0	23787.0	24286.0	**2,825,045.1**

Licence **4086** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	15.0	0.0	0.0	16.0	31.0	15.0	30.0	31.0	30.0	31.0	**9,874.0**
H2O	2016	21.9	20.7	10.3	0.0	0.0	10.9	21.8	10.5	21.3	15.7	15.4	16.1	**5,470.3**
OIL	2016	3.1	3.0	1.6	0.0	0.0	1.6	3.0	1.5	3.0	3.1	3.0	3.1	**5,812.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,615.0**
H2O	2015	19.6	17.9	20.1	19.1	19.6	18.9	19.5	19.2	18.7	18.7	20.0	22.2	**5,305.7**
OIL	2015	6.3	5.7	6.1	5.7	6.2	6.0	6.5	6.1	6.0	6.3	4.5	3.1	**5,786.9**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	31.0	28.0	21.0	**9,250.0**
H2O	2014	19.5	17.4	26.0	25.2	24.2	19.1	20.7	20.1	17.4	19.5	17.5	12.8	**5,072.2**
OIL	2014	6.2	5.5	6.1	6.0	5.9	5.8	6.2	6.1	5.3	6.3	5.6	4.2	**5,718.4**

Licence **4093** Well Name **Tundra et al Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

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Licence **4093** Well Name **Tundra et al Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	16.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	24.0	30.0	31.0	**9,746.0**
H2O	2016	2.2	4.0	4.4	4.2	4.7	4.6	4.4	4.3	2.6	3.3	4.5	4.7	**2,163.5**
OIL	2016	4.4	7.7	7.8	7.8	8.9	8.3	8.1	7.7	4.8	6.1	8.6	8.6	**5,097.1**
DAY	2015	30.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	26.0	31.0	**9,413.0**
H2O	2015	4.8	4.5	4.9	4.3	4.8	4.7	4.0	4.4	4.3	4.3	3.6	4.2	**2,115.6**
OIL	2015	9.1	8.4	9.3	8.4	8.8	8.4	7.3	8.0	7.2	7.7	7.0	8.2	**5,008.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	29.0	31.0	**9,056.0**
H2O	2014	5.8	5.5	6.0	5.7	5.7	5.2	5.7	5.3	5.0	5.0	4.5	5.1	**2,062.8**
OIL	2014	11.0	9.5	10.7	10.6	10.6	9.6	9.7	10.0	9.1	9.6	8.5	9.2	**4,910.5**

Licence **4098** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,807.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,807.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,807.8**

Licence **4101** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,467.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,467.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,467.9**

Licence **4104** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**

Licence **4105** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **4105** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	25.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,849.0**
H2O	2016	74.8	72.2	77.5	76.1	62.0	56.6	77.9	77.8	74.9	71.5	66.9	71.1	**27,642.7**
OIL	2016	9.8	7.8	6.3	6.0	4.9	4.5	6.0	6.2	5.9	8.4	8.8	9.3	**17,453.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,496.0**
H2O	2015	100.2	92.6	96.4	91.9	94.6	75.5	89.4	90.7	85.9	78.9	73.8	75.8	**26,783.4**
OIL	2015	6.2	5.7	9.2	8.9	9.5	10.3	12.7	12.3	11.7	10.3	9.0	9.5	**17,369.3**
DAY	2014	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	28.0	**9,131.0**
H2O	2014	84.7	76.0	85.2	77.4	85.6	80.1	89.7	113.4	122.1	136.6	101.7	89.6	**25,737.7**
OIL	2014	15.6	14.1	15.5	14.2	15.4	13.9	15.5	16.9	21.3	25.1	8.5	5.7	**17,254.0**

Licence **4107** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052,956.4**
WIN	2015	0.0	0.0	4914.8	3861.0	2496.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052,956.4**
WIN	2014	5595.2	5098.5	5527.0	5478.7	125.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041,684.2**

Licence **4108** Well Name **Tundra North Ebor Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,796.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,796.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,796.0**

Licence **4109** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,038.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,038.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,038.7**

Licence **4112** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,361.8**
H2O	2016	0.6	0.4	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.5	**639.9**
OIL	2016	25.2	23.2	24.5	22.6	23.7	23.3	23.4	22.5	22.8	23.1	23.1	23.4	**11,805.0**
DAY	2015	25.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,995.8**
H2O	2015	0.5	0.2	0.6	0.4	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.4	**634.0**
OIL	2015	26.7	23.9	26.6	23.7	24.5	24.0	24.2	22.7	24.2	23.8	23.3	24.7	**11,524.2**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	4.0	17.0	30.0	27.0	25.0	24.4	**8,648.8**
H2O	2014	0.5	0.5	0.5	0.3	1.5	3.3	0.9	2.6	2.8	2.2	1.5	0.8	**628.5**
OIL	2014	26.9	23.4	25.2	25.2	24.4	18.6	5.2	20.5	27.0	25.9	24.9	26.8	**11,231.9**

Licence **4113** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4113** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	0.0	0.0	0.0	0.0	7.0	26.0	1.0	30.0	10.0	8.0	28.0	**9,385.1**
H2O	2016	34.2	0.0	0.0	0.0	0.0	14.2	52.2	1.3	93.8	33.6	26.8	83.4	**8,759.7**
OIL	2016	8.3	0.0	0.0	0.0	0.0	2.5	12.6	0.3	19.4	6.5	5.1	18.0	**9,354.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	1.0	0.0	0.0	28.0	31.0	30.0	31.0	**9,258.1**
H2O	2015	52.1	47.8	53.5	50.9	8.9	0.2	0.0	0.0	83.3	68.6	61.6	63.2	**8,420.2**
OIL	2015	12.6	11.4	12.1	11.5	18.7	0.6	0.0	0.0	34.6	20.5	15.0	15.5	**9,281.5**
DAY	2014	29.0	4.0	5.0	29.0	31.0	30.0	31.0	31.0	26.0	30.0	30.0	31.0	**8,986.1**
H2O	2014	28.1	3.5	24.6	30.5	32.9	32.4	33.9	32.8	28.5	47.2	45.7	50.4	**7,930.1**
OIL	2014	8.6	1.0	0.0	8.8	9.2	8.8	9.1	8.9	7.8	8.2	11.4	12.5	**9,129.0**

Licence **4117** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,067.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	**4,274.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,066.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,272.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,066.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,272.2**

Licence **4118** Well Name **Waskada Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	25.0	**9,464.0**
GAS	2016	0.7	0.8	0.2	0.8	0.0	0.8	0.8	0.8	0.8	0.8	0.5	0.2	**44.4**
H2O	2016	6.1	6.6	6.2	6.1	2.6	2.5	2.3	1.6	2.2	2.1	3.1	1.1	**5,266.3**
OIL	2016	10.3	10.5	10.3	9.8	4.0	4.1	3.8	3.0	3.2	4.9	16.7	5.7	**13,080.4**
DAY	2015	31.0	28.0	29.0	30.0	31.0	30.0	31.0	6.0	20.0	30.0	30.0	31.0	**9,109.0**
GAS	2015	0.0	1.1	1.2	0.3	0.2	0.3	0.3	0.1	0.4	0.7	0.8	0.8	**37.2**
H2O	2015	10.3	7.9	7.8	7.0	6.2	7.6	7.4	1.4	5.1	13.9	11.4	8.8	**5,223.8**
OIL	2015	20.3	16.7	17.2	14.8	14.0	16.2	16.7	4.7	18.3	22.9	16.9	14.2	**12,994.1**
DAY	2014	31.0	28.0	31.0	18.0	31.0	29.0	15.0	31.0	30.0	31.0	30.0	31.0	**8,782.0**
GAS	2014	0.4	0.2	0.2	0.3	0.8	0.4	0.0	0.3	0.4	0.6	0.4	1.1	**31.0**
H2O	2014	11.3	11.1	11.7	5.9	20.1	10.7	4.9	12.4	13.8	13.7	10.1	12.2	**5,129.0**
OIL	2014	20.7	20.1	22.5	11.7	36.9	20.3	8.0	27.1	32.2	30.8	23.0	28.8	**12,801.2**

Licence **4119** Well Name **Waskada Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,675.0**
GAS	2016	0.7	0.8	0.1	0.8	0.0	0.8	0.8	0.8	0.8	0.8	0.1	0.1	**39.0**
H2O	2016	4.9	3.6	4.4	4.2	3.2	3.5	2.7	3.4	6.4	7.0	4.9	3.5	**8,747.4**
OIL	2016	3.4	2.3	3.2	3.0	2.4	2.6	2.4	2.9	4.5	4.9	3.2	2.1	**9,174.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,309.0**
GAS	2015	0.0	1.1	1.2	0.3	0.4	0.3	0.2	0.2	0.2	0.7	0.8	0.8	**32.4**
H2O	2015	5.1	6.2	4.0	5.5	5.6	6.1	8.4	9.5	9.8	11.4	9.6	5.2	**8,695.7**
OIL	2015	17.7	22.8	15.8	19.7	22.3	14.1	12.1	9.5	7.5	8.7	7.3	4.1	**9,137.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	17.0	30.0	26.0	25.0	30.0	31.0	**8,944.0**

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Licence **4119** Well Name **Waskada Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.4	0.2	0.8	0.3	0.5	0.4	0.2	0.4	0.4	0.5	0.6	1.1	**26.2**
H2O	2014	7.1	5.4	4.1	5.2	4.6	4.0	3.1	7.2	7.8	6.6	9.0	8.0	**8,609.3**
OIL	2014	28.4	20.9	17.1	21.5	18.3	16.9	10.5	28.3	31.5	26.0	34.8	32.8	**8,976.1**

Licence **4120** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	173.3	141.0	157.0	152.6	148.3	140.1	159.9	153.5	127.2	150.6	143.0	141.4	**71,786.5**
WIN	2015	161.7	145.1	160.8	158.2	163.4	155.5	158.7	148.2	147.6	146.2	150.2	153.8	**69,998.6**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.5	166.0	146.2	166.2	**68,149.2**

Licence **4121** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,542.0**
GAS	2016	0.7	0.7	0.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.5**
H2O	2016	13.4	10.8	11.6	11.3	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.8**
OIL	2016	14.6	11.8	12.8	12.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,655.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	0.0	16.0	30.0	31.0	**9,397.0**
GAS	2015	0.0	1.2	1.2	0.4	0.3	0.3	0.3	0.2	0.0	0.7	0.8	0.8	**72.1**
H2O	2015	14.6	10.5	10.6	10.0	10.6	10.2	10.1	5.5	0.0	5.3	3.7	6.3	**1,843.6**
OIL	2015	28.6	22.1	23.4	20.9	19.9	16.0	17.0	9.3	0.0	9.0	26.7	17.8	**17,598.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,091.0**
GAS	2014	0.8	1.2	0.9	1.4	0.5	1.6	2.9	0.9	1.4	1.8	1.2	1.1	**65.9**
H2O	2014	14.2	13.0	14.1	13.7	11.1	12.8	13.3	13.9	11.2	11.9	12.5	13.0	**1,746.2**
OIL	2014	32.9	29.7	34.2	33.6	25.3	30.3	26.1	31.7	25.8	26.9	27.9	29.6	**17,387.4**

Licence **4122** Well Name **Corex Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,213.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,823.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,213.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,823.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,213.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,823.5**

Licence **4123** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.09-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**9,439.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2016	61.7	56.2	62.5	60.4	59.0	58.9	52.7	39.8	37.7	41.8	43.0	43.9	**41,255.5**
OIL	2016	2.6	2.6	2.7	2.6	2.8	2.7	2.5	2.7	2.6	2.8	2.7	2.9	**4,499.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,079.5**

Manitoba Production
2014 To 2016

Licence **4123** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.09-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2015	72.3	61.7	65.5	61.2	62.7	60.2	70.0	61.0	57.0	65.6	64.3	67.0	**40,637.9**
OIL	2015	2.7	2.6	2.7	2.6	2.6	2.6	2.5	2.7	2.5	2.6	2.5	2.6	**4,466.9**
DAY	2014	0.0	0.0	6.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**8,714.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2014	0.0	0.0	11.6	57.2	57.7	54.4	58.6	53.0	66.4	71.9	71.1	73.9	**39,869.4**
OIL	2014	0.0	0.0	0.5	2.7	2.8	2.6	2.7	2.3	2.7	2.8	2.6	2.7	**4,435.7**

Licence **4124** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.10-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**9,714.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2016	12.7	10.9	12.4	12.2	11.0	10.9	11.3	7.4	7.0	7.7	7.9	7.9	**54,309.1**
OIL	2016	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**8,349.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,354.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2015	16.8	14.3	15.2	14.2	14.6	14.0	16.2	11.9	11.1	12.8	13.4	13.9	**54,189.8**
OIL	2015	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**8,345.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**8,990.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2014	14.0	12.9	13.9	13.3	13.4	12.6	13.6	12.3	15.4	16.7	16.5	17.2	**54,021.4**
OIL	2014	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**8,342.3**

Licence **4130** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.03-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**9,520.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2016	14.5	19.5	21.3	21.6	20.5	20.3	18.5	12.5	11.9	13.2	13.6	14.9	**11,467.5**
OIL	2016	1.7	1.4	1.8	2.0	1.9	1.8	1.6	1.5	1.4	1.5	1.4	0.9	**5,069.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,160.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2015	17.5	14.9	15.8	14.8	15.1	14.6	16.9	15.1	14.1	15.4	14.6	15.3	**11,265.2**
OIL	2015	1.8	1.7	1.8	1.7	1.7	1.7	1.6	1.8	1.7	1.7	1.7	1.8	**5,050.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**8,796.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2014	14.6	13.5	14.5	13.8	14.0	13.2	14.2	12.8	16.0	17.4	17.2	17.8	**11,081.1**
OIL	2014	1.9	1.7	1.9	1.8	1.9	1.7	1.8	1.5	1.8	1.9	1.7	1.8	**5,029.8**

Licence **4131** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1C0.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.7**

Manitoba Production
2014 To 2016

Licence **4131** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1C0.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.6**

Licence **4132** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,266.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**927.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,943.6**
WIN	2016	94.4	116.9	25.8	85.7	49.6	39.4	33.3	28.0	28.0	30.9	23.7	120.8	**676.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,266.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**927.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,943.6**
DAY	2014	13.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,266.0**
H2O	2014	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**927.8**
OIL	2014	2.4	6.8	6.6	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,943.6**

Licence **4133** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.3**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.3**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2015	0.0	70.0	89.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.3**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.5**

Licence **4137** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**

Manitoba Production
2014 To 2016

Licence **4137** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**

Licence **4140** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	27.0	24.0	25.0	20.0	20.0	22.0	22.0	24.0	30.0	31.0	**9,624.0**
GAS	2016	0.7	0.7	0.4	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.3	0.3	**98.4**
H2O	2016	15.0	13.5	11.2	5.5	4.7	3.8	3.5	4.2	4.6	4.9	6.6	7.1	**7,981.1**
OIL	2016	20.7	18.3	15.5	7.6	6.7	5.7	5.6	6.5	6.3	6.7	8.2	8.6	**10,947.4**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,320.0**
GAS	2015	0.0	1.2	1.3	0.4	0.4	0.4	0.4	0.4	0.4	0.7	0.7	0.7	**91.8**
H2O	2015	18.9	15.8	17.6	16.3	14.8	14.9	14.9	14.8	14.3	15.0	13.9	14.5	**7,896.5**
OIL	2015	24.1	21.7	25.2	22.2	21.2	20.3	21.7	21.9	21.1	22.3	20.4	20.5	**10,831.0**
DAY	2014	31.0	26.0	20.0	30.0	31.0	30.0	22.0	31.0	28.0	31.0	30.0	30.0	**8,957.0**
GAS	2014	0.8	0.2	0.4	0.8	0.4	0.6	0.5	0.6	0.6	0.2	0.5	1.1	**84.8**
H2O	2014	16.4	14.9	12.8	19.8	18.6	25.3	21.1	29.1	24.9	16.5	23.3	16.0	**7,710.8**
OIL	2014	24.3	22.0	19.9	31.1	27.4	38.4	26.8	42.8	37.3	24.2	33.9	24.0	**10,568.4**

Licence **4141** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,886.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,845.8**
DAY	2015	31.0	28.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,886.0**
GAS	2015	0.0	1.1	1.2	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
H2O	2015	4.4	3.0	3.2	3.5	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.8**
OIL	2015	33.3	24.7	26.7	30.0	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,845.8**
DAY	2014	31.0	28.0	18.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**8,739.0**
GAS	2014	2.2	0.2	0.2	0.0	0.0	0.0	0.0	1.2	1.1	1.2	1.1	1.1	**131.5**
H2O	2014	3.3	2.5	1.9	0.0	0.0	0.0	0.0	0.0	4.4	3.7	3.7	3.3	**1,643.7**
OIL	2014	28.1	21.5	16.7	0.0	0.0	0.0	0.0	37.4	43.3	31.8	32.7	30.3	**13,714.7**

Licence **4142** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	2.0	25.0	30.0	27.0	30.0	28.0	29.0	30.0	31.0	28.0	17.0	**9,256.0**
GAS	2016	0.0	0.8	0.2	0.8	0.0	0.8	0.8	0.8	0.8	0.8	0.1	0.1	**41.4**
H2O	2016	0.0	0.4	8.5	6.4	4.3	7.9	7.1	5.9	5.9	5.8	5.2	3.1	**7,578.6**
OIL	2016	0.0	0.4	7.9	5.8	4.0	7.5	7.2	6.1	5.4	5.3	4.4	2.6	**28,981.7**
DAY	2015	8.0	1.0	23.0	30.0	28.0	23.0	31.0	30.0	23.0	31.0	15.0	0.0	**8,979.0**
GAS	2015	0.0	1.1	1.2	0.1	0.1	0.1	0.1	0.1	0.1	0.8	0.8	0.0	**35.4**
H2O	2015	5.9	0.6	10.7	3.1	3.2	2.6	3.5	3.6	3.6	11.5	5.3	0.0	**7,518.1**
OIL	2015	5.0	0.6	10.1	3.0	3.3	2.7	3.7	3.7	3.5	11.4	5.2	0.0	**28,925.1**
DAY	2014	22.0	28.0	25.0	29.0	26.0	30.0	0.0	0.0	24.0	31.0	30.0	13.0	**8,736.0**
GAS	2014	0.3	0.2	0.4	0.3	0.0	0.0	0.0	0.0	0.9	5.2	3.3	1.1	**30.9**
H2O	2014	7.3	9.4	9.3	9.4	8.1	8.9	0.0	0.0	7.2	18.1	10.5	8.2	**7,464.5**
OIL	2014	7.2	9.1	9.7	10.0	8.0	9.0	0.0	0.0	7.3	17.4	10.2	8.2	**28,872.9**

Licence **4143** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4143** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,775.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,775.3**
DAY	2014	31.0	25.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
H2O	2014	2.4	1.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.3**
OIL	2014	9.7	6.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,775.3**

Licence **4144** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	27.0	24.0	25.0	20.0	23.0	24.0	22.0	24.0	30.0	29.0	**9,345.0**
GAS	2016	0.8	0.8	0.2	0.8	0.0	0.8	0.8	0.8	0.8	0.8	0.2	0.2	**80.5**
H2O	2016	6.2	5.5	5.2	4.5	3.3	2.7	2.8	2.7	2.6	2.8	3.8	3.9	**1,062.8**
OIL	2016	11.3	9.9	9.6	8.3	6.7	5.7	6.1	5.9	5.1	5.5	6.7	6.6	**12,699.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	12.0	0.0	28.0	31.0	30.0	31.0	**9,038.0**
GAS	2015	0.0	1.1	1.2	0.4	0.4	0.4	0.2	0.0	0.3	0.8	0.8	0.8	**73.5**
H2O	2015	3.3	2.8	3.0	2.8	2.4	2.5	1.0	0.0	6.3	7.0	5.9	6.4	**1,016.8**
OIL	2015	24.3	21.1	24.5	22.0	22.3	21.5	8.9	0.0	14.9	13.3	11.3	11.8	**12,611.7**
DAY	2014	0.0	24.0	31.0	30.0	31.0	29.0	25.0	23.0	24.0	28.0	30.0	29.0	**8,725.0**
GAS	2014	0.0	0.9	0.9	0.9	0.6	0.4	0.3	0.2	0.2	0.8	1.3	1.1	**67.1**
H2O	2014	0.0	6.0	5.8	4.6	4.1	2.5	2.2	1.9	2.1	3.0	3.2	2.8	**973.4**
OIL	2014	0.0	47.5	53.4	42.3	36.4	22.1	16.5	17.2	18.5	26.0	26.8	24.1	**12,415.8**

Licence **4145** Well Name **Tundra et al Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,434.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,434.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,434.8**

Licence **4149** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,108.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,262.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.6**
DAY	2015	30.0	28.0	31.0	30.0	18.0	0.0	0.0	26.0	30.0	25.0	0.0	0.0	**9,108.0**
GAS	2015	0.0	1.1	1.2	0.1	0.0	0.0	0.0	0.1	0.4	0.7	0.0	0.0	**22.8**
H2O	2015	4.6	3.8	3.9	3.0	0.3	0.0	0.0	1.4	6.2	5.1	0.0	0.0	**1,262.4**
OIL	2015	11.3	10.3	11.1	8.4	1.1	0.0	0.0	4.1	18.4	15.4	0.0	0.0	**8,182.6**
DAY	2014	31.0	28.0	31.0	2.0	12.0	30.0	22.0	31.0	23.0	31.0	30.0	31.0	**8,890.0**

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Licence **4149** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.3	0.0	0.5	0.1	0.5	0.3	0.0	0.1	0.1	0.1	0.3	1.1	**19.2**
H2O	2014	4.5	3.3	4.2	0.3	1.9	3.9	2.6	5.2	5.8	3.9	3.7	4.1	**1,234.1**
OIL	2014	13.2	9.5	12.6	0.9	5.4	12.1	6.7	15.0	17.6	11.5	10.6	11.9	**8,102.5**

Licence **4150** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**

Licence **4151** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**

Licence **4152** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-008-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,224.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.3**

Licence **4154** Well Name **Tundra Deloraine SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-29-002-23W1.02** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	6765.4	6195.6	6629.0	6461.0	6822.0	6571.1	7211.8	7390.1	7519.0	7665.0	7672.0	7633.0	**1,557,170.0**
WIN	2015	6944.0	6249.0	6848.0	6575.0	6590.0	6562.0	6731.0	7006.0	6721.0	7107.0	6754.0	6785.0	**1,472,635.0**
WIN	2014	7010.0	6345.0	7025.0	6792.0	6821.0	6118.0	6521.0	6543.0	6951.0	7179.0	6853.0	7064.0	**1,391,763.0**

Licence **4157** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **4157** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,180.0**
GAS	2016	0.7	0.7	0.2	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.2	0.2	**48.3**
H2O	2016	8.2	8.0	8.5	7.2	6.7	6.6	6.4	6.5	6.9	6.4	5.9	6.0	**9,864.2**
OIL	2016	8.9	8.6	9.2	7.8	7.6	7.8	7.9	8.0	7.5	7.0	6.1	6.2	**5,569.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	15.0	30.0	31.0	**8,821.0**
GAS	2015	0.0	1.2	1.2	0.2	0.2	0.3	0.3	0.3	0.3	0.7	0.8	0.8	**42.1**
H2O	2015	22.5	16.4	14.4	9.8	10.9	12.4	12.4	12.3	11.5	5.3	9.2	9.4	**9,780.9**
OIL	2015	23.0	18.0	16.5	10.8	12.9	13.6	14.6	14.6	13.7	6.3	10.6	10.6	**5,476.6**
DAY	2014	24.0	26.0	31.0	10.0	0.0	21.0	1.0	0.0	0.0	0.0	24.0	31.0	**8,473.0**
GAS	2014	0.6	0.2	1.3	0.6	0.0	0.8	0.0	0.0	0.0	0.0	1.0	1.1	**35.8**
H2O	2014	10.3	9.9	15.8	6.5	0.0	14.7	0.7	0.0	0.0	0.0	11.5	17.1	**9,634.4**
OIL	2014	12.3	11.6	19.9	8.6	0.0	18.4	0.8	0.0	0.0	0.0	16.7	21.8	**5,311.4**

Licence **4162** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,016.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,226.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,327.9**
WIN	2016	92.1	379.7	126.1	222.8	307.7	298.2	298.6	220.2	275.2	0.0	0.0	149.0	**2,369.6**
DAY	2015	31.0	28.0	12.0	6.0	21.0	0.0	26.0	31.0	30.0	31.0	30.0	7.0	**8,016.0**
GAS	2015	0.0	1.1	1.2	0.0	0.1	0.0	0.2	0.2	0.3	0.8	0.8	0.8	**52.2**
H2O	2015	6.1	3.7	2.3	1.2	3.5	0.0	4.7	5.7	6.4	8.7	7.1	1.2	**8,226.2**
OIL	2015	11.6	7.9	4.7	2.3	7.3	0.0	10.6	12.6	13.9	19.1	15.3	2.5	**10,327.9**
DAY	2014	31.0	28.0	17.0	0.0	0.0	25.0	0.0	25.0	30.0	28.0	30.0	29.0	**7,763.0**
GAS	2014	1.3	0.2	0.8	0.0	0.0	3.0	0.0	1.3	3.3	5.0	2.8	1.1	**46.7**
H2O	2014	8.9	7.3	4.4	0.0	0.0	6.0	0.0	3.2	6.0	5.8	5.1	4.3	**8,175.6**
OIL	2014	22.9	16.5	10.8	0.0	0.0	14.5	0.0	17.5	20.7	12.5	11.6	9.7	**10,220.1**

Licence **4163** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,400.0**
GAS	2016	0.0	0.9	0.4	0.9	0.9	0.9	0.9	0.8	0.8	1.2	0.4	0.5	**107.7**
H2O	2016	15.8	11.4	10.5	9.2	11.7	10.7	10.0	9.4	7.4	4.7	6.1	5.4	**7,895.6**
OIL	2016	10.9	8.1	7.5	7.1	8.5	8.6	8.2	9.1	6.7	4.1	5.9	6.2	**9,421.6**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,034.0**
GAS	2015	1.2	1.4	0.0	0.4	0.4	0.5	0.5	0.5	0.5	0.9	0.9	0.9	**99.1**
H2O	2015	14.8	13.6	15.8	14.7	16.0	14.4	15.9	16.0	15.5	16.9	16.5	16.7	**7,783.3**
OIL	2015	11.4	9.8	11.0	9.6	10.4	10.4	12.4	12.0	11.4	11.4	11.3	11.8	**9,330.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,672.0**
GAS	2014	0.4	0.5	0.6	3.3	2.9	3.8	1.8	5.4	0.1	0.3	0.0	1.3	**91.0**
H2O	2014	18.8	14.9	17.1	25.4	24.0	16.4	21.9	16.0	15.9	16.3	15.1	15.9	**7,596.5**
OIL	2014	14.3	11.8	12.9	19.4	18.6	12.0	14.9	11.3	10.5	11.1	10.5	11.5	**9,197.8**

Licence **4164** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	17.0	0.0	0.0	26.0	30.0	31.0	**9,566.0**
GAS	2016	0.7	0.8	0.1	0.8	0.0	0.8	0.8	0.0	0.0	0.8	0.1	0.1	**145.9**

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Licence **4164** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	59.3	51.4	57.8	38.6	56.0	43.0	15.9	0.0	0.0	47.5	62.1	33.2	**23,382.7**
OIL	2016	5.7	4.9	5.6	3.7	5.5	6.4	2.0	0.0	0.0	1.6	2.1	4.5	**17,640.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,281.0**
GAS	2015	0.0	1.1	1.2	0.8	0.7	0.7	0.3	0.3	0.3	0.7	0.8	0.8	**140.9**
H2O	2015	58.2	34.2	34.8	32.6	29.6	25.5	42.5	43.8	47.2	56.0	60.9	59.7	**22,917.9**
OIL	2015	73.2	46.5	49.1	44.3	42.4	34.4	18.4	15.5	16.7	14.1	5.6	5.8	**17,598.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	21.0	31.0	23.0	25.0	30.0	31.0	**8,918.0**
GAS	2014	1.8	0.8	1.2	1.3	1.0	0.6	0.0	0.2	0.4	0.9	1.3	1.1	**133.2**
H2O	2014	39.6	38.2	44.0	36.8	37.7	38.3	30.2	25.4	30.9	33.7	39.3	50.5	**22,392.9**
OIL	2014	58.8	55.9	68.6	58.3	55.3	58.1	38.6	81.8	49.6	48.9	56.6	74.9	**17,232.3**

Licence **4165** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	**9,385.0**
GAS	2016	0.7	0.8	0.1	0.8	0.0	0.8	0.8	0.8	0.0	0.0	0.0	0.0	**77.0**
H2O	2016	1.4	1.4	1.3	1.0	1.1	0.6	0.6	0.2	0.0	0.0	0.0	0.0	**2,757.0**
OIL	2016	5.7	5.7	5.6	5.1	5.4	3.1	3.2	0.8	0.0	0.0	0.0	0.0	**21,550.1**
DAY	2015	31.0	28.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,164.0**
GAS	2015	0.0	1.1	1.2	0.1	0.1	0.1	0.1	0.2	0.2	0.7	0.8	0.8	**72.2**
H2O	2015	3.3	2.5	1.7	1.6	1.7	1.2	1.4	1.9	1.8	2.0	1.4	1.4	**2,749.4**
OIL	2015	13.0	10.8	8.0	7.6	8.0	4.7	6.6	9.6	9.3	9.8	6.9	6.1	**21,515.5**
DAY	2014	31.0	28.0	28.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**8,804.0**
GAS	2014	0.6	0.4	5.5	6.9	0.4	0.4	0.2	1.5	4.2	4.3	3.2	1.1	**66.8**
H2O	2014	4.0	3.9	4.3	3.5	3.5	3.0	2.4	2.4	3.5	3.0	1.7	2.6	**2,727.5**
OIL	2014	18.4	18.0	20.4	17.4	15.6	13.8	9.1	11.2	15.1	12.7	8.1	12.2	**21,415.1**

Licence **4167** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,365.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	0.0	0.0	**8,365.0**
H2O	2015	12.6	11.7	9.6	8.3	8.4	8.2	8.4	8.3	8.1	4.3	0.0	0.0	**2,861.7**
OIL	2015	0.6	0.5	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**8,075.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	**2,773.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**2,506.2**

UWI **100.13-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,758.0**
H2O	2016	81.5	73.1	21.7	26.6	28.0	31.6	37.4	37.4	30.6	31.5	30.9	32.1	**2,424.8**
OIL	2016	79.6	77.1	82.9	65.2	65.1	53.1	48.2	49.7	39.5	40.0	38.5	40.1	**10,068.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	28.0	31.0	**8,392.0**
H2O	2015	6.8	6.3	5.2	4.5	4.5	4.4	4.5	4.5	4.4	2.3	124.4	89.9	**1,962.4**
OIL	2015	5.6	5.1	5.5	5.2	5.6	6.0	6.5	6.1	6.0	3.3	80.3	83.8	**9,389.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**8,043.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	**1,700.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	**9,170.9**

Licence **4168** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4168** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-14-002-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 I** Field Code **3** Pool Code **44I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.2**

UWI **100.02-14-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,764.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,764.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,764.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.9**

Licence **4169** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,650.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,091.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,750.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,649.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,091.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,749.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,649.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,091.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,749.8**

Licence **4170** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,572.7**
H2O	2016	12.4	14.2	16.5	11.6	11.3	10.5	10.4	9.6	9.7	9.6	9.4	10.2	**1,126.3**
OIL	2016	91.7	80.7	84.1	85.0	82.6	76.2	76.2	69.6	70.9	70.1	69.1	74.1	**29,261.0**
DAY	2015	31.0	11.8	13.4	29.0	29.3	14.5	22.0	31.0	30.0	31.0	29.0	31.0	**8,207.7**
H2O	2015	8.5	0.5	0.0	19.7	16.5	0.0	12.2	25.0	18.7	18.1	9.7	10.8	**990.9**
OIL	2015	86.1	18.9	18.4	31.6	113.8	47.4	19.7	75.6	78.0	82.4	85.3	93.7	**28,330.7**
DAY	2014	30.5	22.5	31.0	30.0	31.0	29.0	16.0	31.0	28.0	31.0	30.0	29.0	**7,904.7**
H2O	2014	41.4	26.7	23.4	16.1	9.7	7.2	5.3	9.2	9.0	10.8	11.9	11.7	**851.2**
OIL	2014	91.6	89.2	176.3	157.3	150.4	137.4	101.5	140.9	117.5	122.3	120.8	117.4	**27,579.8**

Licence **4171** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **4171** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,793.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,966.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,793.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,966.5**

Licence **4173** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	28.7	31.0	28.0	30.0	31.0	29.0	19.0	**9,485.7**
GAS	2016	4.6	5.2	3.7	3.1	3.9	2.3	4.5	3.9	4.6	5.0	6.3	0.7	**591.6**
GSD	2016	3.8	3.7	2.7	2.3	3.0	1.9	3.2	3.2	3.5	3.8	3.9	0.6	**161.1**
H2O	2016	195.9	218.7	211.7	190.0	195.6	163.3	149.5	117.5	121.2	129.1	115.2	86.9	**72,216.2**
OIL	2016	8.6	8.1	8.4	8.9	13.3	11.7	13.5	12.2	11.4	11.3	10.6	9.6	**6,691.1**
DAY	2015	31.0	28.0	28.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	30.0	**9,142.0**
GAS	2015	1.4	1.5	2.0	1.4	1.9	4.7	2.2	0.3	2.8	3.6	3.9	6.7	**543.8**
GSD	2015	1.2	1.7	1.7	1.2	1.6	4.0	1.9	0.3	2.4	3.0	3.3	4.3	**125.5**
H2O	2015	318.4	343.0	207.1	224.4	215.4	219.3	208.9	158.0	171.0	173.0	162.8	193.8	**70,321.6**
OIL	2015	10.3	9.3	9.3	11.4	14.0	12.3	12.5	9.6	10.8	11.1	11.0	10.7	**6,563.5**
DAY	2014	23.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**8,792.0**
GAS	2014	0.0	2.0	3.7	3.4	3.1	1.9	1.1	1.3	1.0	1.3	1.4	1.6	**511.4**
GSD	2014	0.0	0.5	3.7	3.3	3.1	1.7	0.9	0.9	1.0	1.2	0.3	0.5	**98.9**
H2O	2014	160.6	224.7	253.2	272.1	305.9	276.9	313.7	229.9	260.4	322.6	305.6	316.3	**67,726.5**
OIL	2014	7.4	9.8	11.5	11.6	12.9	11.0	9.4	10.4	8.4	10.4	10.1	13.1	**6,431.2**

Licence **4174** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.6	33.4	12.9	8.2	2.8	0.8	1.8	149.6	3.4	28.8	48.3	44.7	**61,973.1**
WIN	2015	0.0	30.1	7.5	0.0	0.0	0.0	0.0	0.4	0.0	0.0	58.0	28.3	**61,637.8**
WIN	2014	29.7	18.2	1.5	17.1	28.1	10.1	15.1	30.7	31.8	18.3	20.5	4.0	**61,513.5**

Licence **4175** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	**21,104.3**
WIN	2015	0.0	0.6	1.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**21,103.6**
WIN	2014	6.4	2.9	0.2	9.2	8.3	1.6	0.1	0.2	0.2	0.1	0.3	0.5	**21,101.8**

Licence **4176** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**
WIN	2015	0.0	232.5	263.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.6**

Licence **4177** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **4177** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**7,082.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	**1,299.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	**10,379.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,081.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,377.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,081.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,377.9**

Licence **4178** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,959.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,736.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,959.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,736.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,959.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**566.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,736.0**

Licence **4179** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,346.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,755.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,864.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,346.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,755.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,864.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,346.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,755.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,864.9**

Licence **4180** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.1	0.3	0.3	**7,248.4**
WIN	2015	285.7	91.9	78.0	0.0	0.0	0.0	0.0	1.8	164.2	163.5	135.5	107.4	**7,245.6**
WIN	2014	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	0.8	118.5	578.0	**6,217.6**

Licence **4182** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**7,197.0**
H2O	2014	10.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	**1,504.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,757.0**

Licence **4183** Well Name **Tundra et al Waskada** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4183** Well Name **Tundra et al Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,691.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,743.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,691.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,743.7**

Licence **4184** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	13313.6	11535.9	11522.2	9242.1	7939.9	6951.3	6451.5	7274.3	8229.7	7973.9	6388.2	6450.3	**1,081,342.2**
WIN	2015	19103.0	15555.9	18390.6	15071.6	16431.4	14849.2	15334.9	13336.8	14846.4	14072.7	13124.9	12800.8	**978,069.3**
WIN	2014	21028.8	21098.4	25070.2	18711.6	20533.4	20477.1	20878.2	19886.1	19928.5	20816.8	20452.8	20437.1	**795,151.1**

Licence **4186** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	13.0	9.0	11.0	3.0	0.0	0.0	5.0	11.0	9.0	7.0	6.0	0.0	**7,146.0**
H2O	2016	2.6	1.5	4.8	1.2	0.0	0.0	0.2	6.4	6.4	3.9	0.0	0.0	**1,197.3**
OIL	2016	1.8	4.0	1.2	11.0	0.0	0.0	3.4	2.8	1.6	2.6	13.5	0.0	**3,053.9**
DAY	2015	1.0	0.0	0.0	0.0	11.0	4.0	18.0	8.0	16.0	10.0	6.0	9.0	**7,072.0**
H2O	2015	0.3	0.0	0.0	0.0	2.5	1.2	0.3	0.3	3.9	3.7	0.1	2.3	**1,170.3**
OIL	2015	0.2	0.0	0.0	0.0	2.5	1.3	13.6	5.2	3.9	3.8	9.7	2.8	**3,012.0**
DAY	2014	15.0	0.0	11.0	30.0	31.0	30.0	23.0	26.0	30.0	31.0	25.0	8.0	**6,989.0**
H2O	2014	2.5	0.0	6.3	5.2	6.5	5.8	0.7	0.0	2.5	0.1	3.7	1.4	**1,155.7**
OIL	2014	0.1	0.0	0.3	0.3	0.7	0.3	34.6	0.5	6.0	8.6	0.2	2.1	**2,969.0**

Licence **4187** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	6.0	3.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.0**
H2O	2016	1.4	0.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.3**
OIL	2016	1.1	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.9**
DAY	2015	6.0	0.0	3.0	5.0	12.0	5.0	4.0	4.0	9.0	4.0	4.0	3.0	**4,703.0**
H2O	2015	0.9	0.0	1.2	1.5	1.8	0.9	0.4	1.1	1.6	0.8	1.1	1.1	**1,184.2**
OIL	2015	1.1	0.0	1.3	1.5	2.2	2.8	0.6	1.4	1.3	1.1	1.4	1.1	**1,594.0**
DAY	2014	10.0	5.0	7.0	0.0	6.0	6.0	6.0	5.0	4.0	5.0	6.0	8.0	**4,644.0**
H2O	2014	2.4	0.9	1.6	0.0	2.0	1.1	1.5	0.9	1.3	0.9	1.1	0.0	**1,171.8**
OIL	2014	3.7	1.9	2.1	0.0	2.5	1.5	1.8	1.1	1.7	1.1	1.4	4.2	**1,578.2**

Licence **4189** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.8	31.0	30.0	31.0	**8,386.8**
GAS	2016	0.7	1.9	4.6	1.5	4.9	1.5	0.9	2.5	3.3	3.4	0.2	3.0	**704.6**
GSD	2016	0.5	1.4	3.3	1.1	3.8	1.1	0.6	2.2	2.5	2.6	0.1	2.4	**120.9**
H2O	2016	12.9	9.0	4.1	1.2	1.6	0.6	0.8	0.1	0.0	0.0	0.0	0.0	**1,715.7**
OIL	2016	10.0	26.1	22.8	18.4	19.1	12.8	17.4	9.2	9.0	9.2	8.3	9.0	**17,074.2**
DAY	2015	25.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,041.0**
GAS	2015	2.7	2.8	3.6	4.1	6.3	6.2	0.0	0.0	0.0	0.0	0.0	0.0	**676.2**
GSD	2015	2.3	3.1	3.1	3.5	5.2	5.2	0.0	0.0	0.0	0.0	0.0	0.0	**99.3**

Manitoba Production
2014 To 2016

Licence **4189** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.4**
OIL	2015	4.9	5.5	5.8	3.8	1.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**16,902.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	5.0	**7,866.0**
GAS	2014	0.6	2.1	2.0	1.2	1.8	1.3	0.9	1.0	1.3	1.6	1.9	0.6	**650.5**
GSD	2014	0.6	0.5	2.0	1.2	1.7	1.1	0.8	0.7	1.3	1.4	0.5	0.2	**76.9**
H2O	2014	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.4**
OIL	2014	4.3	7.5	11.2	23.5	12.6	9.5	8.3	9.1	5.4	6.7	6.5	1.2	**16,879.5**

Licence **4190** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	525.2	472.1	520.3	623.2	626.0	565.0	556.7	524.7	560.9	367.4	108.3	33.2	**101,691.3**
WIN	2015	149.9	85.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.5	644.7	**96,208.3**
WIN	2014	821.8	810.0	835.6	1076.8	920.6	937.2	1015.3	663.4	711.8	1008.3	745.6	874.0	**95,287.5**

Licence **4192** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.0**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.9	305.4	270.5	**4,351.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.0**
WIN	2015	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,637.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.0**
WIN	2014	0.0	0.0	0.0	11.4	15.5	8.6	2.9	4.6	19.3	10.7	1.0	1.6	**3,637.4**

Licence **4194** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	217.5	522.9	1638.0	1435.0	1101.7	1779.0	2030.8	1979.1	2161.5	881.0	593.3	452.1	**17,945.6**
WIN	2015	0.0	796.3	327.5	227.9	166.6	166.8	149.6	307.9	231.5	173.6	146.6	167.3	**3,153.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.1**

Licence **4197** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.4	158.1	375.0	**1,281.6**
WIN	2015	0.0	354.6	99.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.9**

Licence **4198** Well Name **Chemtrade Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.16-10-010-18W1.00** Field Name **Other Areas** Pool Name **Silurian (Interlake)** Field Code **99** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4568.0	4407.0	4795.0	5334.0	5316.0	3861.0	4676.0	4893.0	4002.0	4145.0	5327.0	4677.0	**881,358.8**
WIN	2015	5127.0	3571.0	5365.0	5968.0	0.0	5960.0	5240.0	5527.0	4753.0	4526.0	4725.0	5086.0	**825,357.8**
WIN	2014	0.0	4712.0	4746.0	4050.0	5312.0	0.0	5335.0	5452.0	4646.0	5020.0	6323.0	6055.0	**769,509.8**

UWI **103.16-10-010-18W1.02** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	9274.0	8947.0	9736.0	1083.0	9744.0	7076.0	8570.0	8969.0	7334.0	7598.0	9763.0	8572.0	**1,952,472.5**
WIN	2015	10409.0	7250.0	10893.0	12116.0	0.0	10924.0	9603.0	10130.0	8712.0	8296.0	8661.0	9322.0	**1,855,806.5**

Manitoba Production
2014 To 2016

Licence **4198** Well Name **Chemtrade Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.16-10-010-18W1.02** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	11531.0	9567.0	9635.0	8222.0	9736.0	0.0	9778.0	9994.0	8515.0	9201.0	11589.0	11097.0	**1,749,490.5**

Licence **4199** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,206.3**
GAS	2016	0.0	0.0	0.0	0.0	0.6	0.5	0.4	0.3	0.3	0.3	0.2	0.1	**258.0**
H2O	2016	19.8	18.7	13.7	9.9	5.6	4.7	3.5	2.6	2.5	0.0	0.4	0.2	**1,287.0**
OIL	2016	5.8	17.0	11.2	8.0	22.1	18.4	14.1	12.2	12.8	12.3	9.8	2.4	**6,002.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,840.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,856.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	31.0	30.0	31.0	**7,840.3**
H2O	2014	1.1	1.0	0.9	1.1	1.5	0.2	0.0	0.0	0.0	0.7	1.3	0.5	**1,205.4**
OIL	2014	1.7	1.5	1.5	1.9	2.2	0.4	0.0	0.0	0.0	1.1	2.1	0.7	**5,856.1**

Licence **4200** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.7	5.7	**8.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**

Licence **4201** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.6	187.0	173.3	155.2	**1,701.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**1,130.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**1,130.3**

Licence **4202** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,423.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,423.5**
WIN	2014	2514.7	2105.2	2274.6	1395.6	1907.6	2112.7	2163.7	1192.3	1546.4	2392.4	2018.2	1487.6	**248,423.5**

Licence **4204** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	74.0	72.3	78.2	75.1	81.1	80.5	83.5	83.8	70.9	86.2	87.2	89.1	**64,248.3**
WIN	2015	94.9	90.1	92.9	97.0	94.8	95.5	94.8	92.4	85.0	85.5	82.1	86.3	**63,286.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.9	25.0	91.6	91.2	**62,195.1**

Manitoba Production
2014 To 2016

Licence **4205** Well Name **618555 SK Lyleton COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,990.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,460.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**

UWI **100.08-05-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	1.0	2.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	**5,318.3**
H2O	2014	0.1	0.1	0.2	0.2	0.2	0.1	0.8	0.0	0.0	0.0	0.0	0.0	**5,730.5**
OIL	2014	0.0	0.0	0.0	0.0	0.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**1,352.1**

Licence **4207** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,934.0**
H2O	2016	115.7	107.0	126.0	80.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,764.0**
OIL	2016	6.3	4.9	10.2	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,786.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,822.0**
H2O	2015	117.8	106.7	119.4	114.8	113.9	121.6	135.9	116.4	122.1	116.1	112.5	115.3	**54,334.4**
OIL	2015	4.1	4.0	4.2	4.6	10.3	6.1	5.8	4.1	5.7	7.0	4.1	4.4	**7,761.6**
DAY	2014	31.0	28.0	30.0	30.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	17.0	**8,457.0**
H2O	2014	115.6	103.9	111.5	110.8	112.9	109.1	0.0	0.0	0.0	0.0	0.0	46.5	**52,921.9**
OIL	2014	5.3	3.6	3.9	4.1	4.0	3.2	0.0	0.0	0.0	0.0	0.0	2.5	**7,697.2**

Licence **4209** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,528.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,725.4**
DAY	2015	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,528.0**
GAS	2015	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2015	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.2**
OIL	2015	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,725.4**
DAY	2014	30.0	28.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,509.0**
GAS	2014	0.5	0.0	4.3	3.2	1.9	0.0	0.0	0.3	1.7	0.0	0.0	1.3	**59.8**
H2O	2014	0.8	0.7	1.6	0.9	1.0	0.8	1.0	1.0	1.2	0.5	1.0	1.3	**1,050.4**
OIL	2014	4.3	4.2	8.5	4.6	4.3	3.7	4.3	5.1	5.9	3.0	4.8	6.4	**6,721.3**

Licence **4210** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**8,183.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	**6.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,701.1**
DAY	2015	30.0	28.0	30.0	29.0	31.0	28.0	31.0	21.0	0.0	0.0	0.0	0.0	**8,182.0**
GAS	2015	1.2	1.4	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2015	2.9	1.6	0.9	1.1	0.7	0.5	0.6	0.4	0.0	0.0	0.0	0.0	**607.9**
OIL	2015	6.1	3.4	2.1	2.3	1.4	1.0	1.3	0.8	0.0	0.0	0.0	0.0	**6,701.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**7,954.0**

Manitoba Production
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Licence **4210** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**2.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**599.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	**6,682.7**

Licence **4211** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	26.0	31.0	**8,685.0**
H2O	2016	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.1	0.3	0.3	**872.2**
OIL	2016	10.1	9.9	7.9	7.8	8.2	7.2	7.3	7.6	6.8	2.2	7.1	7.4	**16,408.6**
DAY	2015	31.0	28.0	12.0	17.0	31.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,344.0**
H2O	2015	0.6	0.5	0.3	0.4	0.6	0.3	0.5	0.4	0.4	0.3	0.4	0.3	**868.8**
OIL	2015	18.8	15.8	6.1	12.8	18.1	9.6	16.6	13.0	11.0	10.8	11.1	10.1	**16,319.1**
DAY	2014	31.0	28.0	31.0	5.0	0.0	17.0	2.0	31.0	30.0	31.0	30.0	31.0	**8,029.0**
H2O	2014	0.7	0.6	0.6	0.2	0.0	0.5	0.2	0.9	0.7	0.7	0.6	0.7	**863.8**
OIL	2014	22.4	19.8	20.7	3.7	0.0	18.0	4.7	29.5	23.0	22.0	19.7	19.7	**16,165.3**

Licence **4212** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,774.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.3**
H2O	2016	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,333.6**
OIL	2016	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,733.5**
DAY	2015	31.0	28.0	23.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	24.0	**8,764.0**
GAS	2015	1.2	1.4	0.0	1.1	1.2	1.3	0.9	0.9	0.7	0.9	0.9	0.9	**32.3**
H2O	2015	8.2	4.8	4.8	4.9	6.0	8.3	11.7	10.1	9.2	8.3	9.7	7.6	**1,330.4**
OIL	2015	49.1	28.1	26.4	26.5	31.3	30.0	21.2	20.4	17.3	12.6	14.7	12.6	**6,728.3**
DAY	2014	31.0	25.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,418.0**
GAS	2014	0.0	0.3	0.9	0.3	0.3	0.4	0.3	1.0	0.8	0.8	2.9	1.3	**20.9**
H2O	2014	0.6	2.7	5.2	5.7	4.2	3.6	4.3	4.3	2.0	3.6	6.3	7.2	**1,236.8**
OIL	2014	5.3	21.2	35.9	33.0	31.2	25.8	27.9	28.7	13.5	22.7	41.1	45.0	**6,438.1**

Licence **4213** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,808.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,777.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,808.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,777.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,808.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,777.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.2**

Licence **4214** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Manitoba Production
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Licence **4214** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,347.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,850.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,347.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,850.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,347.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,850.5**

Licence **4215** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,141.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,460.5**
DAY	2015	3.0	0.0	0.0	0.0	2.0	2.0	4.0	2.0	0.0	0.0	1.0	0.0	**8,141.9**
H2O	2015	0.4	0.0	0.0	0.0	0.9	0.3	0.0	0.0	0.0	0.0	0.1	0.0	**730.5**
OIL	2015	0.9	0.0	0.0	0.0	2.6	0.7	0.8	0.2	0.0	0.0	0.9	0.0	**4,460.5**
DAY	2014	1.0	0.0	12.0	12.0	21.0	7.0	3.0	8.0	3.0	5.0	0.0	4.0	**8,127.9**
H2O	2014	0.0	0.0	0.0	0.0	0.6	0.0	0.5	0.0	0.4	0.5	0.0	0.0	**728.8**
OIL	2014	0.8	0.0	4.4	0.5	0.9	1.6	0.4	2.3	0.8	1.0	0.0	2.0	**4,454.4**

Licence **4216** Well Name **618555 SK Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,829.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,882.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.5**
DAY	2015	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,829.0**
H2O	2015	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,882.9**
OIL	2015	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.5**
DAY	2014	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	3.0	11.0	**3,827.0**
H2O	2014	0.5	0.4	0.4	0.1	0.1	0.2	0.1	0.1	0.0	0.0	0.2	0.9	**2,882.7**
OIL	2014	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	**397.9**

Licence **4217** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,719.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,893.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	16.0	10.0	5.0	**8,719.5**
GAS	2015	0.0	1.2	1.2	0.1	0.1	0.0	0.1	0.1	0.1	0.7	0.8	0.8	**16.1**
H2O	2015	30.5	19.3	28.8	26.3	23.5	16.8	16.8	16.8	15.7	8.5	4.9	2.5	**24,893.5**
OIL	2015	4.4	2.9	4.6	4.2	4.0	2.6	2.8	2.9	2.6	1.3	0.3	0.2	**4,459.1**
DAY	2014	31.0	15.0	31.0	30.0	31.0	30.0	12.0	31.0	30.0	31.0	30.0	31.0	**8,416.5**

Manitoba Production
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Licence **4217** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	**10.9**
H2O	2014	24.2	20.2	39.8	28.5	24.9	26.0	13.5	32.7	27.6	28.6	23.3	26.3	**24,683.1**
OIL	2014	4.4	3.3	7.1	4.9	4.2	4.5	1.9	5.3	4.6	4.6	3.8	4.4	**4,426.3**

Licence **4222** Well Name **Tundra North Ebor Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,619.8**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,619.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,619.8**

Licence **4223** Well Name **Daly Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.09-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.5**

Licence **4224** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.4	0.0	0.0	**326,388.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2015	49.2	192.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326,341.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2014	4113.9	3834.7	4247.9	4588.6	3814.6	3941.1	3777.0	1682.7	1692.4	4893.9	4282.2	3215.9	**326,099.6**

Licence **4230** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311,782.9**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311,782.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311,782.9**

Licence **4231** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,254.0**
GAS	2016	0.0	0.9	0.1	0.9	0.9	0.9	0.9	0.8	0.8	1.2	0.1	0.1	**117.5**
H2O	2016	14.7	21.3	16.7	25.9	25.7	26.7	23.8	20.1	16.0	20.6	21.2	12.1	**3,607.9**
OIL	2016	3.3	1.5	1.4	1.7	1.6	1.6	2.6	2.1	3.1	2.0	1.5	1.0	**7,845.3**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,888.0**
GAS	2015	1.2	1.4	0.0	0.6	0.9	0.6	0.3	0.2	0.2	0.9	0.9	0.9	**109.9**

Manitoba Production
2014 To 2016

Licence **4231** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	1.7	2.2	2.8	2.8	4.2	16.9	23.1	20.5	19.3	19.1	16.6	10.0	**3,363.1**
OIL	2015	14.0	18.6	15.2	13.8	20.9	12.1	6.7	5.7	5.7	8.0	7.4	4.3	**7,821.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,526.0**
GAS	2014	0.4	0.5	0.3	0.5	0.2	0.4	0.3	0.4	0.3	0.6	0.3	1.3	**101.8**
H2O	2014	1.9	1.7	2.0	2.2	1.9	3.8	3.4	2.8	2.8	2.6	2.7	2.8	**3,223.9**
OIL	2014	16.5	15.1	17.1	19.5	17.2	33.1	25.9	22.0	20.8	20.1	19.6	22.1	**7,689.5**

Licence **4232** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	**7,594.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	**8.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	**2,150.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**7,452.8**

Licence **4235** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,659.4**
GAS	2016	0.0	3.7	4.2	2.4	2.3	1.9	3.2	2.8	2.6	2.1	0.6	3.2	**358.9**
GSD	2016	1.0	2.7	3.1	1.7	1.8	1.6	2.3	2.3	2.0	1.6	0.4	2.6	**133.1**
H2O	2016	215.8	205.7	203.0	166.1	158.2	147.3	167.3	140.8	160.7	180.2	178.6	190.7	**21,384.7**
OIL	2016	21.5	23.7	26.2	25.3	22.9	22.0	17.5	14.5	14.3	13.9	13.8	14.5	**9,188.3**
DAY	2015	31.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,307.4**
GAS	2015	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.9**
GSD	2015	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2015	45.2	45.2	30.1	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,270.3**
OIL	2015	3.9	3.1	3.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,958.2**
DAY	2014	31.0	28.0	31.0	30.0	21.0	29.0	28.0	31.0	24.0	31.0	30.0	31.0	**7,210.4**
GAS	2014	1.0	0.9	1.0	0.9	0.7	1.2	1.3	1.6	0.3	0.3	0.4	0.3	**329.5**
GSD	2014	1.0	0.2	1.0	0.9	0.7	1.1	1.1	1.2	0.3	0.2	0.1	0.1	**109.6**
H2O	2014	42.6	40.0	36.6	39.2	34.4	47.7	56.2	42.2	42.9	55.3	52.3	54.1	**19,142.2**
OIL	2014	6.9	6.4	5.5	5.0	3.6	5.0	4.6	4.9	4.0	5.2	5.0	6.6	**8,947.0**

Licence **4236** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.8	241.3	352.5	313.5	**10,674.7**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**9,669.6**
WIN	2014	0.0	0.0	0.0	0.1	0.0	0.0	0.2	0.0	14.9	5.7	0.0	0.0	**9,668.6**

Licence **4237** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Manitoba Production
2014 To 2016

Licence **4237** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.9	327.5	401.8	**1,235.9**
WIN	2015	0.0	87.4	76.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220.4**

Licence **4238** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.0**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	**349.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.0**
WIN	2015	0.0	2.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.0**
WIN	2014	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.2	0.0	0.0	**346.2**

Licence **4239** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	**890.6**
WIN	2015	0.0	5.4	10.8	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**889.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.6**

Licence **4240** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**

Licence **4241** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,362.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,362.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,362.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.9**

Licence **4242** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **4242** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	10.0	6.0	8.0	3.0	2.0	0.0	2.0	5.0	2.0	2.0	4.0	0.0	**7,687.9**
H2O	2016	1.7	0.9	1.8	0.5	0.7	0.0	1.2	0.9	1.5	0.3	0.0	0.0	**1,038.0**
OIL	2016	2.1	1.1	1.7	0.5	0.8	0.0	0.8	0.6	1.0	0.2	4.2	0.0	**3,134.8**
DAY	2015	6.0	1.0	0.0	0.0	4.0	2.0	6.0	6.0	8.0	7.0	6.0	10.0	**7,643.9**
H2O	2015	0.9	0.0	0.0	0.0	0.9	1.0	0.3	0.4	2.1	2.2	2.3	1.0	**1,028.5**
OIL	2015	2.1	0.5	0.0	0.0	2.1	1.0	2.7	1.6	0.4	0.3	1.2	1.1	**3,121.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	16.0	6.0	6.0	**7,587.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.3	0.1	0.0	**1,017.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.2	0.2	0.2	**3,108.8**

Licence **4243** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,642.9**

Licence **4244** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	0.0	**8,179.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	**100.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	**917.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	**8,853.4**
DAY	2015	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,170.0**
GAS	2015	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.4**
H2O	2015	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**917.1**
OIL	2015	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,851.8**
DAY	2014	23.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,151.0**
GAS	2014	0.0	0.0	3.1	3.5	1.7	0.0	1.9	3.0	2.2	2.2	0.3	1.3	**98.2**
H2O	2014	0.4	0.4	2.0	1.8	1.6	1.0	1.3	1.7	2.3	2.6	2.2	1.9	**916.1**
OIL	2014	1.0	0.9	5.3	5.5	5.0	2.8	3.5	4.3	5.9	6.5	5.3	5.6	**8,848.3**

Licence **4245** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,040.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,363.2**
WIN	2016	158.4	138.7	124.6	145.4	199.1	276.6	295.5	300.1	291.0	296.1	288.7	292.4	**3,313.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,040.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,363.2**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.4	263.7	16.5	155.2	**506.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,040.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,363.2**

Licence **4250** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **4250** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	26.0	31.0	30.0	31.0	25.0	31.0	31.0	25.0	0.0	0.0	27.0	**9,054.0**
H2O	2016	79.9	80.8	94.8	93.1	95.3	71.1	62.3	62.3	49.5	0.0	0.0	41.3	**44,143.5**
OIL	2016	52.0	53.9	65.0	61.5	63.3	50.1	62.6	64.6	51.1	0.0	0.0	38.5	**15,581.2**
DAY	2015	31.0	28.0	31.0	30.0	24.0	25.0	25.0	24.0	19.0	22.0	24.0	31.0	**8,771.0**
H2O	2015	166.1	152.3	169.9	162.2	129.2	134.1	128.9	126.5	95.5	79.8	76.0	97.6	**43,413.1**
OIL	2015	12.6	11.4	12.1	11.5	9.5	10.0	10.1	9.6	7.2	33.3	50.2	64.6	**15,018.6**
DAY	2014	29.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	26.0	30.0	31.0	**8,457.0**
H2O	2014	172.4	122.7	137.6	128.7	138.3	139.8	142.2	147.1	127.9	124.4	159.7	160.6	**41,895.0**
OIL	2014	17.0	11.2	12.4	11.7	12.3	11.7	11.6	12.1	10.7	10.5	12.1	12.5	**14,776.5**

Licence **4251** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	0.0	21.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,947.0**
H2O	2016	365.8	0.0	298.9	433.0	432.9	411.9	407.8	432.7	413.8	436.4	423.5	442.7	**145,068.9**
OIL	2016	26.8	0.0	23.1	38.6	46.6	44.1	42.5	46.6	44.2	41.9	23.7	24.8	**16,564.3**
DAY	2015	28.0	26.0	31.0	30.0	20.0	26.0	25.0	24.0	22.0	21.0	30.0	30.0	**8,627.0**
H2O	2015	416.5	402.1	486.2	464.3	304.3	396.1	368.9	361.8	326.3	308.0	449.4	449.7	**140,569.5**
OIL	2015	11.1	10.5	12.1	11.5	7.9	10.3	10.1	9.6	8.6	15.6	32.8	33.0	**16,161.4**
DAY	2014	26.0	28.0	31.0	28.0	30.0	29.0	26.0	31.0	27.0	29.0	30.0	30.0	**8,314.0**
H2O	2014	441.8	461.8	517.8	458.4	495.7	491.1	459.1	521.4	465.0	479.9	466.6	452.3	**135,835.9**
OIL	2014	12.9	14.1	15.5	13.8	14.6	14.0	12.9	13.8	13.3	14.7	15.1	14.6	**15,988.3**

Licence **4252** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,028.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,028.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,028.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.0**

Licence **4253** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,137.0**
GAS	2016	0.0	0.9	0.2	0.9	0.9	0.9	0.9	0.8	0.8	1.2	0.4	0.4	**100.8**
H2O	2016	7.0	5.1	4.9	4.7	5.5	4.0	5.3	6.0	4.9	2.6	5.0	4.7	**3,603.9**
OIL	2016	6.5	4.8	4.8	4.5	4.7	3.5	4.7	5.4	4.4	2.3	4.8	5.0	**4,298.2**
DAY	2015	31.0	17.0	19.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,775.0**
GAS	2015	1.2	1.4	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.9	0.9	0.9	**92.5**
H2O	2015	5.7	3.2	3.6	6.8	8.1	5.6	6.1	6.8	6.7	7.3	7.1	7.2	**3,544.2**
OIL	2015	5.8	3.1	3.4	5.8	6.9	5.5	6.5	6.8	6.6	6.6	6.5	6.8	**4,242.8**
DAY	2014	4.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,436.0**
GAS	2014	0.0	0.0	3.2	3.1	2.0	2.6	3.8	1.8	0.9	0.0	0.0	1.3	**85.4**
H2O	2014	1.1	9.1	6.1	6.3	5.4	4.3	6.2	6.0	5.0	5.8	5.7	5.6	**3,470.0**
OIL	2014	1.1	9.2	5.8	6.1	5.4	4.0	5.5	5.3	4.3	5.0	5.0	5.1	**4,172.5**

Manitoba Production
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Licence **4254** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	8.0	31.0	30.0	31.0	**8,075.0**
GAS	2016	0.0	0.9	0.3	0.9	0.9	0.9	0.9	0.8	0.8	1.2	0.5	0.5	**61.8**
H2O	2016	67.1	57.9	42.9	52.9	58.5	57.6	61.2	52.6	17.2	81.8	71.8	41.8	**15,757.8**
OIL	2016	10.5	9.2	7.1	9.3	9.9	7.9	7.0	7.1	2.1	7.2	7.2	6.5	**5,793.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,732.0**
GAS	2015	1.2	1.4	0.0	0.4	0.3	0.4	0.5	0.5	0.4	0.9	0.9	0.9	**53.2**
H2O	2015	68.0	62.9	64.2	65.3	65.4	57.4	63.6	63.8	58.3	67.3	65.9	67.0	**15,094.5**
OIL	2015	11.5	10.1	10.0	9.6	9.4	9.4	11.2	10.7	9.6	10.3	10.2	10.7	**5,702.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,371.0**
GAS	2014	0.8	0.5	0.7	2.1	5.5	4.9	3.3	2.3	0.8	0.0	0.1	1.3	**45.4**
H2O	2014	82.7	71.2	70.7	61.5	71.0	61.3	44.0	78.9	72.5	67.5	69.7	69.4	**14,325.4**
OIL	2014	14.1	12.4	11.8	10.5	12.2	10.1	6.8	12.4	10.8	10.3	10.9	11.0	**5,579.7**

Licence **4255** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,193.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,383.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,896.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,193.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,383.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,896.0**

Licence **4257** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,474.0**
GAS	2016	0.0	0.9	0.6	0.9	0.9	0.9	0.9	0.8	0.8	1.2	0.7	0.8	**85.5**
H2O	2016	1.5	1.7	2.2	2.2	2.1	1.5	1.1	1.0	1.0	1.0	0.9	1.2	**2,650.6**
OIL	2016	8.7	10.5	12.8	12.2	11.2	11.2	10.7	9.8	10.6	8.1	9.8	10.8	**7,581.8**
DAY	2015	31.0	28.0	31.0	29.0	31.0	26.0	31.0	27.0	30.0	17.0	30.0	25.0	**8,108.0**
GAS	2015	1.2	1.4	0.0	0.7	0.4	0.4	0.4	0.4	0.5	0.9	0.9	0.9	**76.1**
H2O	2015	2.1	1.9	3.2	4.5	3.0	2.5	2.8	2.1	2.6	1.9	3.0	2.0	**2,633.2**
OIL	2015	8.9	7.9	11.6	16.0	9.8	9.3	10.3	9.0	11.4	7.2	12.0	8.9	**7,455.4**
DAY	2014	21.0	23.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	0.0	**7,772.0**
GAS	2014	2.8	0.0	0.0	0.1	0.1	0.0	0.1	1.6	3.1	2.1	0.6	0.0	**68.0**
H2O	2014	2.2	2.2	2.5	3.3	2.2	1.9	2.7	1.8	2.1	2.6	1.0	0.0	**2,601.6**
OIL	2014	8.5	9.0	9.6	8.9	8.5	7.6	9.6	6.0	7.2	9.4	3.8	0.0	**7,333.1**

Licence **4258** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	94.2	73.3	90.0	84.5	92.5	100.7	114.2	122.8	126.0	138.1	142.5	146.5	**2,241.7**
DAY	2015	31.0	28.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,170.0**
GAS	2015	1.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.5**
H2O	2015	1.0	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,115.1**
OIL	2015	17.5	7.2	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,915.7**
WIN	2015	0.0	0.0	0.0	0.0	240.2	148.9	130.6	107.8	91.3	76.7	24.8	96.1	**916.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	15.0	31.0	31.0	30.0	31.0	30.0	21.0	**8,103.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.4	0.1	0.1	1.5	2.1	0.5	1.3	**30.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.5	0.8	0.6	0.5	1.0	**1,113.6**

Manitoba Production
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Licence **4258** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	3.6	6.4	8.3	11.8	11.7	10.0	16.8	**8,889.2**

Licence **4260** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**8,663.0**
H2O	2016	39.9	38.1	43.4	42.6	43.6	41.5	43.6	43.6	42.1	44.0	37.5	15.0	**11,984.0**
OIL	2016	16.2	15.6	15.9	15.1	15.5	14.7	15.0	15.5	14.9	15.3	12.1	4.8	**6,387.1**
DAY	2015	26.0	0.0	0.0	0.0	24.0	30.0	31.0	31.0	10.0	0.0	0.0	28.0	**8,316.0**
H2O	2015	49.1	0.0	0.0	0.0	40.5	58.6	60.0	51.9	16.3	0.0	0.0	37.8	**11,509.1**
OIL	2015	7.9	0.0	0.0	0.0	7.2	10.4	10.8	9.3	3.0	0.0	0.0	13.5	**6,216.5**
DAY	2014	31.0	28.0	31.0	26.0	0.0	0.0	9.0	31.0	27.0	31.0	30.0	28.0	**8,136.0**
H2O	2014	51.5	45.8	52.4	42.7	0.0	0.0	25.5	68.0	60.3	61.7	59.4	54.9	**11,194.9**
OIL	2014	12.4	11.0	12.4	10.2	0.0	0.0	1.9	35.9	34.2	9.4	9.1	8.6	**6,154.4**

Licence **4261** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.08-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,560.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,743.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,515.8**
DAY	2015	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,560.1**
H2O	2015	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,743.6**
OIL	2015	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,515.8**
DAY	2014	20.0	25.0	29.0	18.0	17.0	30.0	31.0	31.0	30.0	29.8	30.0	31.0	**3,531.1**
H2O	2014	9.1	10.3	12.1	8.5	9.0	11.2	11.6	10.9	10.6	7.6	9.5	8.2	**1,739.5**
OIL	2014	17.6	19.9	23.2	16.4	17.4	21.9	22.6	21.0	22.4	17.9	22.1	21.9	**5,506.1**

Licence **4262** Well Name **Waskada Unit No. 4 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1C0.04-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.3**

Licence **4263** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	21.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	0.0	**9,225.0**
H2O	2016	1.2	1.1	1.3	1.5	1.5	0.8	1.5	1.4	0.3	0.3	0.3	0.0	**857.6**
OIL	2016	8.5	7.7	9.0	11.1	10.7	10.6	10.4	9.7	11.4	10.2	7.7	0.0	**8,326.5**
DAY	2015	30.0	28.0	31.0	30.0	31.0	28.0	21.0	24.0	30.0	31.0	30.0	31.0	**8,922.0**
H2O	2015	0.2	0.3	0.2	0.2	0.3	0.6	0.3	3.6	2.0	1.9	1.6	1.5	**846.4**
OIL	2015	21.7	19.5	22.1	20.9	22.5	21.2	12.5	10.4	14.4	13.6	12.0	11.0	**8,219.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**8,577.0**

Manitoba Production
2014 To 2016

Licence **4263** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.2	0.2	0.3	0.2	0.3	0.2	0.1	0.2	0.1	0.3	0.1	0.3	**833.7**
OIL	2014	10.2	10.6	11.2	11.8	11.2	13.0	10.9	14.1	15.8	19.4	19.3	23.2	**8,017.7**

Licence **4265** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,529.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2016	9.0	10.2	11.1	7.5	5.5	2.7	2.8	1.8	1.8	1.8	1.7	1.9	**900.7**
OIL	2016	4.9	5.3	5.8	4.1	4.8	8.2	9.0	9.6	12.0	12.4	13.0	13.3	**7,233.1**
DAY	2015	31.0	28.0	31.0	30.0	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**8,164.7**
GAS	2015	0.0	0.0	0.0	1.1	1.3	1.1	1.0	0.7	0.0	0.0	0.0	0.0	**5.2**
H2O	2015	5.1	4.4	4.3	4.1	6.5	5.7	6.3	7.5	7.9	7.4	4.6	5.5	**842.9**
OIL	2015	5.1	4.0	4.8	4.8	7.7	7.7	7.9	8.6	8.4	5.6	3.1	3.2	**7,130.7**
DAY	2014	31.0	26.3	31.0	14.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	**7,800.4**
H2O	2014	5.6	4.9	5.7	3.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	6.1	**773.6**
OIL	2014	8.6	7.7	9.5	4.8	0.0	0.0	0.0	0.0	0.0	3.6	9.4	9.6	**7,059.8**

Licence **4266** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,707.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,167.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,707.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,167.5**
DAY	2014	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,707.2**
H2O	2014	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
OIL	2014	0.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,167.5**

Licence **4267** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,773.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2016	60.5	57.0	62.1	59.3	67.4	55.5	66.0	63.5	73.4	54.9	45.1	47.8	**7,265.4**
OIL	2016	11.6	10.4	11.4	11.6	36.5	38.6	48.5	45.0	47.6	54.1	69.5	72.7	**15,080.7**
DAY	2015	30.5	20.0	28.5	30.0	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**8,412.3**
GAS	2015	0.0	0.0	0.0	2.0	2.1	1.6	1.4	1.1	0.0	0.0	0.0	0.0	**8.2**
H2O	2015	82.2	54.8	77.8	85.7	54.1	47.5	46.1	48.8	51.7	58.2	56.4	64.0	**6,552.9**
OIL	2015	8.3	4.9	8.4	10.1	9.0	9.1	11.0	12.9	12.5	9.8	10.4	11.8	**14,623.2**
DAY	2014	31.0	26.3	31.0	14.0	13.0	30.0	24.0	30.8	30.0	3.0	26.0	31.0	**8,059.0**
H2O	2014	27.8	24.7	28.8	12.4	13.7	30.0	13.6	7.3	8.5	1.3	62.4	82.1	**5,825.6**
OIL	2014	38.7	34.3	42.1	19.9	20.0	48.8	23.8	12.6	13.6	1.9	10.3	8.9	**14,505.0**

Licence **4268** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,983.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,668.4**

Manitoba Production
2014 To 2016

Licence **4268** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**
DAY	2015	20.0	28.0	31.0	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,983.7**
H2O	2015	17.9	23.6	23.1	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,668.4**
OIL	2015	1.4	1.5	2.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**
DAY	2014	31.0	27.0	31.0	13.0	18.0	29.0	30.7	30.8	30.0	31.0	29.0	31.0	**3,879.6**
H2O	2014	33.1	13.7	13.7	5.6	7.7	10.9	9.2	18.1	15.4	10.0	24.0	29.2	**1,585.5**
OIL	2014	3.8	1.5	1.5	0.7	0.9	1.3	1.3	2.0	1.4	0.9	1.4	1.9	**2,703.7**

Licence **4269** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.06-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.0**

Licence **4271** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	0.3	0.3	**5,782.9**
WIN	2015	0.1	0.0	0.9	0.0	0.0	0.0	0.0	0.0	18.7	13.9	4.8	0.0	**5,766.8**
WIN	2014	0.4	0.3	0.3	6.4	1.1	0.7	0.7	5.5	1.5	1.2	1.1	1.0	**5,728.4**

Licence **4274** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	13.0	18.0	29.0	31.0	**9,014.0**
H2O	2016	130.6	114.1	121.7	125.5	143.5	139.7	97.8	73.0	40.9	87.6	223.0	145.9	**21,894.6**
OIL	2016	46.0	46.4	50.9	44.3	45.6	43.3	39.9	8.0	0.0	0.0	102.7	63.0	**18,102.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	19.0	26.0	30.0	31.0	30.0	31.0	**8,681.0**
H2O	2015	162.9	149.3	167.0	149.1	150.5	145.0	112.1	188.3	142.5	155.2	139.1	132.4	**20,451.3**
OIL	2015	53.3	48.4	51.4	48.7	52.4	50.7	47.8	87.0	49.9	16.6	29.0	43.0	**17,612.2**
DAY	2014	28.0	27.0	29.0	24.0	0.0	20.0	23.0	28.0	27.0	31.0	30.0	31.0	**8,333.0**
H2O	2014	128.2	133.4	222.3	152.3	0.0	236.4	198.8	165.9	134.2	160.4	155.9	156.0	**18,657.9**
OIL	2014	27.1	42.8	76.6	53.9	0.0	68.7	24.9	50.0	58.3	56.8	51.2	52.6	**17,034.0**

Licence **4275** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**

Manitoba Production
2014 To 2016

Licence **4275** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**

Licence **4276** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,160.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.1**
H2O	2016	55.7	54.9	59.8	57.1	60.2	53.1	44.2	44.3	42.9	44.0	42.3	44.6	**57,467.1**
OIL	2016	1.6	1.5	1.6	1.5	1.5	1.6	2.0	1.9	1.8	1.9	1.8	1.9	**13,729.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,794.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.1**
H2O	2015	54.5	50.2	55.7	61.6	63.2	47.1	55.1	54.9	53.5	55.1	53.7	53.8	**56,864.0**
OIL	2015	2.3	2.0	2.1	2.3	2.4	1.9	2.1	1.7	1.5	1.6	1.5	1.5	**13,708.7**
DAY	2014	28.0	28.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,435.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.1**
H2O	2014	55.6	55.4	63.3	59.6	55.6	51.3	54.9	56.3	54.3	57.6	56.3	56.5	**56,205.6**
OIL	2014	2.1	2.1	2.5	2.4	2.4	2.2	2.6	2.6	2.5	2.5	2.4	2.3	**13,685.8**

Licence **4277** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,089.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2016	30.1	29.7	32.3	30.9	32.5	34.3	34.2	34.4	33.2	34.1	32.8	34.6	**28,005.1**
OIL	2016	8.8	8.4	9.3	8.7	8.4	7.3	7.2	6.9	6.6	7.0	6.6	6.9	**7,512.4**
DAY	2015	31.0	26.0	6.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,723.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2015	8.3	7.2	1.6	9.4	9.7	7.1	19.2	29.7	29.0	29.8	29.0	29.1	**27,612.0**
OIL	2015	6.6	5.5	1.2	6.8	7.2	5.6	8.4	9.3	8.6	8.9	8.8	8.6	**7,420.3**
DAY	2014	28.0	28.0	31.0	30.0	30.0	27.0	18.0	31.0	30.0	31.0	30.0	31.0	**8,391.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2014	235.7	234.6	268.1	252.8	235.8	173.9	5.0	8.6	8.3	8.8	8.6	8.6	**27,402.9**
OIL	2014	20.0	20.6	24.8	23.6	23.3	17.7	4.5	7.3	7.3	7.2	6.9	6.6	**7,334.8**

Licence **4279** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,017.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2016	58.6	57.8	63.0	60.2	58.0	38.0	34.8	35.0	33.8	34.7	31.6	31.1	**10,332.6**
OIL	2016	1.9	1.7	2.0	1.8	3.8	11.6	13.4	12.9	12.3	13.0	11.7	11.1	**27,387.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,651.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2015	0.3	0.3	0.3	0.3	0.3	0.2	53.1	57.8	56.3	58.0	56.5	56.6	**9,796.0**
OIL	2015	1.8	1.5	1.6	1.8	1.9	1.5	1.8	2.0	1.8	1.9	1.8	1.8	**27,289.9**
DAY	2014	28.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,292.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2014	40.3	40.1	45.8	43.1	41.2	9.8	0.3	0.3	0.3	0.3	0.3	0.3	**9,456.0**
OIL	2014	49.7	51.2	61.7	58.7	59.2	14.4	1.9	1.9	1.9	1.9	1.8	1.8	**27,268.7**

Licence **4282** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4282** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,500.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,916.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,466.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,500.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,916.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,466.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,500.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,916.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,466.7**

Licence **4283** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.2	23.1	**26.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**

Licence **4284** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2015	0.0	2.5	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**

Licence **4288** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,961.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,961.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.6**
DAY	2014	0.0	0.0	0.0	0.0	11.0	30.0	31.0	30.0	26.0	31.0	30.0	11.0	**7,961.4**
H2O	2014	0.0	0.0	0.0	0.0	9.6	6.8	4.6	3.0	4.1	6.4	4.9	0.7	**997.9**

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Licence **4288** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.1	1.9	1.1	0.8	0.9	1.8	1.4	0.2	**5,135.6**

Licence **4289** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1A0.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4.6	4.8	4.8	10.2	10.1	7.6	0.0	0.0	0.0	0.0	0.0	0.0	**24,902.3**
WIN	2015	0.4	0.4	12.2	18.4	16.0	5.2	5.5	9.4	5.0	4.8	3.2	5.8	**24,860.2**
WIN	2014	22.4	37.7	12.7	14.8	15.1	7.3	1.7	11.7	0.2	132.0	0.0	0.0	**24,773.9**

Licence **4290** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4.3	51.9	48.5	3.2	3.2	3.7	0.0	0.0	0.0	3.3	0.0	5.6	**31,550.4**
WIN	2015	27.8	13.4	8.2	4.9	4.8	1.4	2.2	7.3	4.2	4.3	5.2	6.4	**31,426.7**
WIN	2014	28.5	36.7	40.3	23.0	23.5	34.6	18.6	22.2	6.9	14.6	0.0	18.7	**31,336.6**

Licence **4291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	21.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,096.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2016	11.8	11.3	12.4	10.6	8.9	3.8	5.5	5.2	5.4	5.6	5.5	5.7	**981.0**
OIL	2016	18.0	16.3	17.6	15.4	23.0	26.3	38.6	35.5	39.0	40.2	39.4	41.0	**17,787.2**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**8,747.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2015	11.4	11.2	12.8	11.4	11.1	11.6	10.8	11.8	11.4	11.8	11.4	12.0	**889.3**
OIL	2015	19.7	16.2	17.7	17.8	18.6	21.3	17.4	19.9	19.9	19.0	17.1	18.1	**17,436.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**8,389.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2014	2.1	1.9	2.3	2.2	2.3	2.1	2.0	4.9	12.7	12.7	12.4	12.9	**750.6**
OIL	2014	32.4	30.7	33.0	32.2	33.1	31.6	28.2	32.4	22.2	22.9	22.3	22.4	**17,214.2**

Licence **4293** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	27.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,097.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.9**
H2O	2016	11.8	11.3	12.4	10.6	14.4	16.7	18.8	17.7	18.7	19.3	18.8	19.5	**954.1**
OIL	2016	18.0	16.3	17.6	15.4	21.6	26.8	30.7	27.4	29.4	30.3	29.6	30.9	**8,602.4**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**8,742.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.9**
H2O	2015	1.3	1.2	1.5	1.3	1.3	3.6	10.8	11.8	11.4	11.8	11.4	12.0	**764.1**
OIL	2015	22.5	18.5	20.2	20.3	21.2	23.7	17.4	19.9	19.9	19.0	17.1	18.1	**8,308.4**
DAY	2014	31.0	28.0	31.0	30.0	11.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**8,384.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.9**
H2O	2014	1.3	1.1	1.3	1.2	0.4	1.3	1.6	1.5	1.4	1.2	1.4	1.5	**684.7**
OIL	2014	23.7	21.9	23.6	23.0	8.5	24.0	26.1	25.4	25.3	22.7	25.4	25.6	**8,070.6**

Licence **4294** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

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Licence **4294** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4.3	0.3	0.1	0.2	0.1	7.1	8.2	8.4	1.5	1.3	2.8	3.6	**17,666.4**
WIN	2015	32.8	14.5	19.7	15.8	14.0	16.0	14.4	23.7	7.7	7.5	5.2	9.7	**17,628.5**
WIN	2014	57.0	31.7	9.6	15.6	16.2	21.6	14.4	17.7	7.4	18.0	16.6	16.1	**17,447.5**

Licence **4295** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**

Licence **4299** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,598.0**
H2O	2016	5.0	4.8	4.9	4.9	4.9	2.0	1.6	1.6	1.5	1.6	1.5	1.6	**1,928.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.9**
DAY	2015	8.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**8,235.0**
H2O	2015	9.5	3.8	3.8	3.5	3.6	1.6	1.7	1.7	1.6	1.6	2.4	5.0	**1,892.5**
OIL	2015	4.5	62.4	49.8	42.6	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	11.0	**7,903.0**
H2O	2014	3.3	2.9	3.3	3.2	3.3	3.2	3.5	3.5	3.2	3.6	3.4	1.2	**1,852.7**
OIL	2014	8.8	7.7	8.7	8.4	8.6	8.2	8.7	8.5	7.4	8.8	8.5	3.1	**2,909.7**

UWI **100.04-32-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,530.0**
H2O	2016	26.4	24.8	25.7	25.6	25.6	10.2	7.7	7.7	7.5	7.7	7.7	7.9	**3,864.9**
OIL	2016	82.7	80.0	84.8	81.2	82.1	40.6	36.1	37.3	35.6	36.5	35.5	36.8	**9,672.7**
DAY	2015	8.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**8,167.0**
H2O	2015	49.1	20.0	20.3	18.8	19.3	7.9	8.1	8.0	7.8	8.1	12.7	26.1	**3,680.4**
OIL	2015	5.1	71.5	57.2	49.1	52.7	77.7	84.0	80.4	78.1	43.3	59.3	83.2	**9,003.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	11.0	**7,835.0**
H2O	2014	16.3	14.3	16.4	15.6	16.4	16.2	17.3	17.6	17.1	19.2	18.5	6.5	**3,474.2**
OIL	2014	10.0	8.8	9.9	9.6	9.7	9.4	9.9	9.7	8.4	10.0	9.6	3.5	**8,261.9**

Licence **4301** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4748.0	3967.0	3745.0	3669.0	4018.0	3251.0	6492.0	9608.0	8178.0	7367.0	6356.0	6281.0	**507,881.8**
WIN	2015	9982.8	8699.4	8907.6	8129.8	7944.4	7473.7	7560.2	7938.2	7288.3	6956.6	6164.6	5630.0	**440,201.8**
WIN	2014	4380.2	4323.6	7221.2	6435.4	7050.4	6273.7	6923.7	9364.8	8774.6	9782.0	13126.8	9316.4	**347,526.2**

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Licence **4302** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,608.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,588.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,608.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,588.0**
DAY	2014	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,608.8**
H2O	2014	32.1	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.5**
OIL	2014	4.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,588.0**

Licence **4303** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	20.4	46.1	14.3	9.8	13.2	14.4	19.3	18.9	10.3	44.4	74.1	73.9	**28,710.7**
WIN	2015	11.3	20.4	12.5	0.0	0.0	0.0	0.0	0.0	42.9	0.0	114.7	79.3	**28,351.6**
WIN	2014	79.0	64.5	22.4	61.6	69.8	64.6	61.3	54.5	63.6	50.4	55.7	44.4	**28,070.5**

Licence **4304** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.5**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.7**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**695.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.5**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.7**
WIN	2015	0.0	54.0	374.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.5**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.0	0.0	0.0	**267.3**

Licence **4305** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	2.0	2.6	**7.2**
WIN	2016	86.3	76.2	76.2	71.7	75.5	70.0	76.5	72.3	75.6	203.3	206.0	192.3	**30,913.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
WIN	2015	3.3	2.8	7.2	0.0	0.0	0.0	0.0	0.5	106.3	83.8	105.6	109.9	**29,631.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
WIN	2014	11.8	8.2	1.2	10.7	12.7	6.9	13.6	37.8	37.6	11.8	17.6	17.4	**29,211.8**

Licence **4307** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4307** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	116.6	91.4	63.6	7.0	4.3	81.0	107.1	61.9	12.9	0.1	0.3	0.3	**19,026.0**
WIN	2015	236.6	106.5	72.6	0.0	0.0	0.0	0.0	1.6	114.5	36.3	161.2	144.6	**18,479.5**
WIN	2014	77.8	65.7	17.0	55.4	53.9	54.0	61.3	80.7	53.7	70.0	83.1	267.3	**17,605.6**

Licence **4308** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1167.1	1084.3	1140.9	1084.8	1177.1	1108.2	1109.9	1053.5	1135.8	1168.3	929.0	801.4	**82,161.7**
WIN	2015	1070.1	633.2	166.3	169.6	303.2	491.5	633.5	872.2	967.0	1127.2	1121.3	1186.4	**69,201.4**
WIN	2014	0.0	2.4	0.1	48.5	89.8	164.2	149.8	323.3	481.1	569.4	707.3	1066.4	**60,459.9**

Licence **4309** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.1	289.6	428.6	503.3	525.4	502.5	591.9	646.3	605.3	527.2	**171,274.4**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	3.0	5.9	0.0	**166,654.2**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,643.5**

Licence **4311** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,605.0**
GAS	2016	0.0	0.9	0.2	0.9	0.9	0.9	0.9	0.8	0.8	1.2	0.2	0.2	**251.0**
H2O	2016	27.2	23.6	23.3	20.2	22.2	19.6	19.0	20.4	20.6	21.2	20.3	16.2	**2,590.5**
OIL	2016	3.7	2.9	4.2	5.3	7.5	5.9	6.3	5.1	3.4	3.3	3.2	2.9	**10,800.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,239.0**
GAS	2015	1.2	1.4	0.0	0.6	0.5	0.4	0.3	0.2	0.1	0.9	0.9	0.9	**243.1**
H2O	2015	11.5	11.2	13.4	13.5	17.1	25.3	25.8	24.8	25.4	23.7	21.3	15.9	**2,336.7**
OIL	2015	16.9	15.6	16.5	13.7	12.8	7.4	7.6	5.1	2.6	4.3	4.0	3.0	**10,746.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,877.0**
GAS	2014	0.7	0.3	0.3	0.3	0.4	0.5	0.3	3.5	3.5	4.1	2.0	1.3	**235.7**
H2O	2014	13.9	11.1	13.4	12.5	12.5	11.5	13.3	12.1	11.8	12.4	8.3	9.3	**2,107.8**
OIL	2014	20.3	16.7	19.2	18.3	18.8	16.5	17.6	16.3	15.2	16.1	10.7	14.1	**10,637.2**

Licence **4312** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,405.0**
GAS	2016	0.0	0.9	0.2	0.9	0.9	0.9	0.9	0.8	0.8	1.2	0.4	0.3	**88.8**
H2O	2016	47.3	43.8	50.3	49.8	43.8	45.6	43.4	44.8	38.6	41.6	38.9	29.5	**19,899.9**
OIL	2016	6.8	4.6	4.1	2.9	4.7	4.5	8.0	5.2	6.7	5.4	4.8	4.7	**6,882.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,039.0**
GAS	2015	1.2	1.4	0.0	0.4	0.3	0.3	0.2	0.2	0.2	0.9	0.9	0.9	**80.6**
H2O	2015	44.7	41.4	46.0	45.7	52.8	49.4	58.4	56.3	51.3	51.8	53.0	42.0	**19,382.5**
OIL	2015	8.1	7.2	7.6	7.3	8.2	5.3	5.2	4.9	4.3	3.9	4.8	5.0	**6,820.1**
DAY	2014	20.0	0.0	20.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,677.0**
GAS	2014	1.8	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.7	1.8	2.0	1.3	**73.7**
H2O	2014	24.8	0.0	19.8	45.8	32.6	21.0	33.9	24.2	29.8	31.8	37.1	34.2	**18,789.7**
OIL	2014	4.6	0.0	3.6	8.7	6.9	5.9	5.6	4.1	4.9	5.1	6.2	6.0	**6,748.3**

Licence **4313** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4313** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.0**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	15.9	0.6	0.3	**4,662.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	4.9	0.0	0.0	**4,622.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.0**
WIN	2014	0.7	0.0	0.0	2.6	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0	**4,611.7**

Licence **4315** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	3.9	111.0	67.6	46.8	**9,257.5**
WIN	2015	0.1	0.5	0.2	0.0	0.0	0.0	0.0	0.0	27.0	15.1	13.6	0.0	**9,028.1**
WIN	2014	0.2	0.1	0.1	3.0	8.8	6.0	1.5	3.0	19.1	3.2	1.9	1.9	**8,971.6**

Licence **4322** Well Name **Goodlands Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,548.2**
WIN	2015	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.3	2.8	6.4	4.8	**11,548.2**
WIN	2014	0.0	0.0	3.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,533.7**

Licence **4325** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
GAS	2016	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.9**
H2O	2016	1.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,488.7**
OIL	2016	3.5	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.8**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,597.0**
GAS	2015	1.2	1.4	0.0	0.4	0.2	0.2	0.2	0.2	0.2	0.9	0.9	0.9	**149.0**
H2O	2015	6.3	4.1	3.4	3.8	2.6	1.7	1.9	1.8	1.8	1.9	1.8	2.0	**1,485.9**
OIL	2015	14.4	8.7	7.1	7.4	5.0	3.4	4.0	3.9	3.7	3.7	3.5	3.8	**5,917.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	**7,236.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.4	0.2	1.3	**142.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	8.1	5.6	4.5	**1,452.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	16.5	11.7	9.8	**5,848.9**

Licence **4326** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,223.0**
GAS	2016	0.0	0.9	0.1	0.9	0.9	0.9	0.9	0.8	0.8	1.2	0.1	0.1	**737.9**
H2O	2016	31.2	29.7	30.5	27.5	29.8	28.2	35.0	28.5	28.4	30.1	26.2	26.2	**5,167.8**
OIL	2016	2.4	2.7	1.9	3.5	4.3	5.0	2.1	2.4	2.9	2.0	1.3	1.7	**3,624.0**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,857.0**
GAS	2015	1.2	1.4	590.1	0.4	0.3	0.3	0.1	0.1	0.1	0.9	0.9	0.9	**730.3**
H2O	2015	29.0	19.3	20.3	18.9	20.2	33.9	32.7	34.7	35.1	36.4	29.6	29.6	**4,816.5**
OIL	2015	12.8	8.1	8.2	7.3	6.3	5.6	2.1	3.0	3.1	3.0	3.0	4.3	**3,591.8**
DAY	2014	20.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,495.0**
GAS	2014	3.2	2.2	0.4	0.3	0.0	0.2	0.0	1.1	3.0	2.3	3.2	1.3	**133.6**
H2O	2014	18.0	17.1	33.8	30.6	18.7	34.0	35.5	26.1	29.2	28.6	21.9	40.0	**4,476.8**

Manitoba Production
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Licence **4326** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	7.9	7.7	14.3	13.3	8.3	14.4	14.0	10.5	11.2	11.2	8.7	16.7	**3,525.0**

Licence **4327** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,426.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.6**
H2O	2016	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.2**
OIL	2016	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,253.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	26.0	26.0	31.0	**7,410.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.9	0.9	0.9	**63.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	2.4	1.9	0.5	**999.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	15.5	13.9	4.5	**7,252.2**
DAY	2014	31.0	26.0	31.0	30.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,299.0**
GAS	2014	0.7	0.3	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2014	1.8	1.4	1.9	1.8	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**990.5**
OIL	2014	21.4	17.0	21.1	21.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**7,195.7**

Licence **4328** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,430.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,430.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,430.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**

Licence **4329** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,731.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,779.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,919.6**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	25.0	9.0	0.0	0.0	0.0	0.0	**7,731.3**
H2O	2015	0.8	0.5	0.4	0.5	0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0	**1,779.8**
OIL	2015	9.1	6.8	6.8	7.6	5.8	5.9	5.5	4.8	0.0	0.0	0.0	0.0	**11,919.6**
DAY	2014	18.1	5.8	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,518.3**
H2O	2014	0.8	0.1	0.9	0.9	0.7	0.6	0.4	0.5	0.7	0.6	0.3	0.6	**1,776.0**
OIL	2014	8.1	1.4	12.0	10.5	9.6	8.7	6.5	6.2	9.8	7.1	5.2	7.3	**11,867.3**

Licence **4332** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,510.0**

Manitoba Production
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Licence **4332** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	92.7	88.8	93.1	91.1	92.3	68.1	96.3	96.5	94.4	97.6	89.9	93.3	**41,835.3**
OIL	2016	12.1	11.9	12.8	12.1	12.3	8.9	12.0	12.4	12.1	12.3	9.0	9.3	**6,615.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,151.0**
H2O	2015	97.9	89.6	100.2	92.1	94.8	91.4	93.9	93.5	90.0	90.6	86.4	92.4	**40,741.2**
OIL	2015	12.6	11.4	12.1	11.5	12.3	11.9	12.9	12.4	12.0	12.6	12.0	12.5	**6,478.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	**7,786.0**
H2O	2014	57.1	26.2	29.5	89.6	94.7	96.5	103.6	100.3	88.2	97.6	92.4	91.2	**39,628.4**
OIL	2014	8.0	2.8	3.1	14.7	15.3	12.4	12.4	12.1	10.8	12.5	11.9	12.1	**6,332.4**

Licence **4334** Well Name **Tundra Kola Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	9.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	29.0	15.0	13.0	**8,197.0**
H2O	2016	7.5	2.7	0.0	0.0	0.0	0.0	0.0	9.4	8.5	11.2	5.3	5.3	**1,819.5**
OIL	2016	11.2	4.1	0.0	0.0	0.0	0.0	0.0	14.1	12.7	8.1	8.0	7.9	**7,691.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,043.0**
H2O	2015	10.9	8.9	6.8	9.1	8.5	7.9	8.2	8.1	7.7	7.4	7.6	8.9	**1,769.6**
OIL	2015	15.6	13.5	10.2	13.6	12.8	11.7	12.4	12.0	11.6	11.2	11.3	13.4	**7,625.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	8.0	23.0	30.0	31.0	30.0	27.0	**7,678.0**
H2O	2014	9.2	8.6	8.1	7.7	7.0	7.7	1.9	16.9	10.0	9.8	8.2	8.5	**1,669.6**
OIL	2014	13.9	12.9	12.1	11.4	10.7	11.5	2.7	14.1	15.1	14.7	12.2	12.9	**7,475.7**

Licence **4336** Well Name **Elcano St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-15-016-29W1.00** Field Name **Other Areas** Pool Name **Melita A** Field Code **99** Pool Code **19A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**

Licence **4338** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**8,070.2**
H2O	2016	29.7	26.3	28.3	26.9	26.5	23.0	23.7	23.9	23.0	21.1	20.2	4.8	**3,930.2**
OIL	2016	5.9	5.5	5.8	5.7	5.4	4.5	4.7	4.6	4.4	5.0	4.8	1.1	**12,547.2**
DAY	2015	0.0	0.0	14.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,728.2**
H2O	2015	0.0	0.0	15.3	33.0	49.2	33.3	32.9	26.4	28.9	30.2	29.0	30.3	**3,652.8**
OIL	2015	0.0	0.0	4.9	10.0	9.8	5.3	5.6	5.2	5.7	6.0	5.7	5.9	**12,489.8**
DAY	2014	31.0	28.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,442.2**
H2O	2014	33.9	29.6	32.7	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.3**
OIL	2014	11.1	9.8	10.9	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,425.7**

UWI **100.14-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**7,081.0**

Manitoba Production
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Licence **4338** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	13.2	11.7	12.5	11.9	11.9	10.3	10.6	10.7	10.3	9.6	9.1	2.2	**1,818.3**
OIL	2016	6.4	6.0	6.4	6.3	5.9	5.1	5.3	5.2	5.0	4.3	4.2	1.0	**1,252.9**
DAY	2015	0.0	0.0	14.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,739.0**
H2O	2015	0.0	0.0	6.9	14.8	22.0	14.9	14.7	11.8	12.9	13.4	12.9	13.5	**1,694.3**
OIL	2015	0.0	0.0	0.4	0.9	0.8	5.9	6.2	5.8	6.2	6.6	6.3	6.4	**1,191.8**
DAY	2014	31.0	28.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.0**
H2O	2014	15.3	13.3	14.6	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556.5**
OIL	2014	1.0	0.9	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,146.3**

Licence **4339** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	**7,444.0**
H2O	2016	31.4	29.6	30.6	30.4	31.1	29.6	31.0	30.1	29.2	25.2	24.7	23.0	**19,882.2**
OIL	2016	6.1	5.9	6.3	6.0	6.2	5.9	6.0	6.0	6.0	6.1	5.9	5.5	**3,496.2**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,082.0**
H2O	2015	31.2	29.9	33.4	31.8	32.7	31.6	32.4	32.1	31.1	31.2	30.8	31.6	**19,536.3**
OIL	2015	6.0	5.7	6.1	5.7	6.2	6.0	6.5	6.1	6.0	6.3	6.0	6.2	**3,424.3**
DAY	2014	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,718.0**
H2O	2014	78.2	69.9	60.0	50.6	45.9	51.9	54.8	53.5	47.0	52.0	32.0	31.6	**19,156.5**
OIL	2014	12.5	11.3	10.2	9.1	8.0	8.8	9.2	9.1	8.0	9.4	6.1	6.2	**3,351.5**

Licence **4342** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.0**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.1	0.1	0.3	0.3	**3,489.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.0**
WIN	2015	1.1	0.8	0.3	0.0	0.0	0.0	0.0	0.7	1.9	0.0	0.0	0.0	**3,488.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.0**
WIN	2014	24.0	17.7	11.2	9.6	1.8	0.3	10.1	89.8	197.3	180.1	51.1	1.2	**3,483.6**

Licence **4343** Well Name **Antler River Lyleton Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,214.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,678.4**
DAY	2015	21.0	8.0	0.0	0.0	0.0	2.0	8.0	30.0	0.0	0.0	0.0	0.0	**5,214.6**
H2O	2015	0.5	1.5	0.0	0.0	0.0	0.1	11.1	1.5	0.0	0.0	0.0	0.0	**1,790.7**
OIL	2015	10.0	0.7	0.0	0.0	0.0	0.2	7.4	13.6	0.0	0.0	0.0	0.0	**2,678.4**
DAY	2014	16.0	10.0	20.0	8.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	**5,145.6**
H2O	2014	4.2	0.9	0.4	0.0	0.0	0.0	0.0	0.0	8.4	2.6	6.0	8.4	**1,776.0**
OIL	2014	4.2	4.1	0.1	0.0	0.0	0.0	0.0	0.0	3.6	14.9	6.0	3.6	**2,646.5**

Licence **4344** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	5.0	16.2	39.1	48.7	14.2	23.1	23.1	25.6	93.7	0.1	0.3	0.3	**14,075.1**
WIN	2015	51.3	18.0	1.4	0.0	0.0	0.0	0.0	0.7	34.1	14.8	0.1	0.8	**13,785.7**
WIN	2014	5.2	0.1	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.5	8.9	103.4	**13,664.5**

Manitoba Production
2014 To 2016

Licence **4345** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	26.0	31.0	30.0	31.0	28.0	29.8	31.0	30.0	31.0	**7,994.8**
GAS	2016	4.0	2.8	3.1	1.2	4.2	1.1	1.7	1.5	1.6	1.7	2.4	3.0	**482.2**
GSD	2016	3.3	2.0	2.2	0.9	3.2	0.8	1.2	1.2	1.2	1.3	1.5	2.4	**177.5**
H2O	2016	0.0	1.8	2.6	24.2	0.9	1.6	2.9	2.0	2.0	1.3	1.2	1.1	**185.2**
OIL	2016	8.0	39.0	96.7	45.8	79.4	62.8	59.7	54.2	54.9	54.0	52.1	48.6	**13,779.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,636.0**
GAS	2015	1.4	1.1	1.6	1.4	3.8	4.4	1.6	0.6	0.0	4.3	4.4	4.3	**453.9**
GSD	2015	1.2	1.2	1.4	1.2	3.2	3.7	1.3	0.6	0.0	3.6	3.8	2.8	**156.3**
H2O	2015	0.4	0.4	0.5	0.6	0.6	0.5	0.3	0.3	0.1	0.0	0.2	0.0	**143.6**
OIL	2015	12.2	8.7	20.0	21.1	18.9	16.1	12.5	9.2	5.2	4.8	13.1	11.5	**13,124.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	22.0	26.0	**7,272.0**
GAS	2014	0.8	1.4	1.6	1.8	1.9	1.3	1.1	1.2	1.0	1.3	1.1	1.4	**425.0**
GSD	2014	0.8	0.3	1.5	1.8	1.9	1.1	0.9	0.9	0.9	1.2	0.3	0.4	**132.3**
H2O	2014	0.3	0.3	0.3	0.0	0.0	0.2	0.4	0.3	1.0	1.3	0.6	0.2	**139.7**
OIL	2014	12.9	12.0	13.2	12.9	14.2	14.9	14.1	16.2	15.0	18.6	11.3	13.3	**12,971.4**

Licence **4349** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	30.0	29.5	31.0	28.0	30.0	31.0	30.0	31.0	**7,218.3**
GAS	2016	5.5	3.9	4.1	2.8	4.8	3.7	3.6	2.8	2.7	2.4	1.1	2.2	**1,447.9**
GSD	2016	4.5	2.8	3.0	2.0	3.6	2.8	2.6	2.3	2.1	1.8	0.7	1.8	**247.5**
H2O	2016	3.1	2.3	1.4	36.7	25.5	21.9	25.0	21.1	15.3	93.0	74.1	48.3	**612.5**
OIL	2016	82.3	74.0	70.9	87.8	103.7	95.9	106.4	99.6	91.1	27.6	32.7	48.6	**34,833.8**
DAY	2015	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,857.8**
GAS	2015	1.0	0.3	0.4	3.4	4.8	4.9	5.6	4.5	4.1	4.1	5.1	7.7	**1,408.3**
GSD	2015	0.8	0.3	0.4	2.9	3.9	4.2	4.8	4.4	3.4	3.4	4.4	5.0	**217.5**
H2O	2015	1.4	1.4	0.9	0.5	0.3	0.3	0.3	0.5	0.8	3.2	3.8	3.3	**244.8**
OIL	2015	105.9	85.2	94.4	48.7	26.1	27.1	28.6	44.0	73.0	93.9	97.3	92.0	**33,913.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	26.0	31.0	30.0	24.0	**6,496.8**
GAS	2014	1.3	1.1	5.6	20.1	5.9	4.7	4.5	5.0	4.2	5.0	5.9	1.5	**1,362.4**
GSD	2014	1.3	0.3	5.6	19.4	5.9	4.1	3.8	3.7	4.1	4.5	1.6	0.5	**179.6**
H2O	2014	0.9	0.8	0.9	1.2	1.5	1.4	1.5	1.2	1.4	1.7	1.5	1.3	**228.1**
OIL	2014	90.5	82.8	93.8	124.9	131.1	124.6	117.8	128.2	109.3	129.6	125.8	112.2	**33,097.0**

Licence **4350** Well Name **Corex OGL Kirkella Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **102.05-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020,270.8**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020,270.8**
WIN	2014	12619.0	2411.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020,270.8**

Licence **4351** Well Name **Corex OGL Kirkella HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**

Licence **4356** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Manitoba Production
2014 To 2016

Licence **4356** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**

Licence **4357** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-001-24W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	5846.0	6238.0	5783.0	4924.0	5333.0	5595.0	5792.0	6084.0	7425.0	9123.0	7804.0	**389,854.0**
WIN	2015	9705.0	8653.0	0.0	7598.0	7193.0	6366.0	6831.0	6996.0	6643.0	6500.0	6079.0	6369.0	**319,907.0**
WIN	2014	6733.0	6385.0	6158.0	5471.0	6133.0	6217.0	6458.0	6466.0	6634.0	8458.0	9024.0	9704.0	**240,974.0**

Licence **4359** Well Name **Corex OGL Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**

Licence **4360** Well Name **CPEC Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**

Licence **4361** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,493.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**

Manitoba Production
2014 To 2016

Licence **4361** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,493.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.3**
DAY	2014	10.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,493.0**
H2O	2014	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**
OIL	2014	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.3**

Licence **4363** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,335.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,789.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,335.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,789.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,335.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,789.0**

Licence **4364** Well Name **618555 SK Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.1**
DAY	2014	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.0**
H2O	2014	0.1	0.1	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.7**
OIL	2014	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.1**

Licence **4366** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	10.0	0.0	0.0	0.0	**3,875.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	0.4	0.0	0.0	0.0	**238.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2	3.1	0.0	0.0	0.0	**2,330.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,835.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,306.1**
DAY	2014	21.0	12.0	23.0	25.0	31.0	29.0	5.0	28.0	22.0	29.0	10.0	3.0	**3,835.3**
H2O	2014	1.9	0.3	1.5	0.5	3.5	0.5	0.2	3.1	3.7	4.3	1.0	0.2	**228.3**
OIL	2014	11.7	4.8	16.4	9.8	6.1	9.5	3.9	10.4	12.3	11.2	2.2	1.6	**2,306.1**

Licence **4369** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **4369** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	4.3	30.0	31.0	**6,918.3**
GAS	2016	1.8	2.0	4.2	0.3	0.4	1.5	0.0	2.1	3.3	0.4	2.3	3.2	**353.8**
GSD	2016	1.5	1.5	3.1	0.2	0.3	1.1	0.0	1.7	2.5	0.3	1.4	2.6	**125.3**
H2O	2016	3.4	3.4	1.6	1.1	1.3	0.8	1.5	1.1	1.2	0.2	1.1	1.0	**144.6**
OIL	2016	28.7	29.6	28.0	17.8	18.4	12.0	21.5	18.1	17.3	2.5	14.8	13.5	**6,209.5**
DAY	2015	27.0	27.0	31.0	30.0	31.0	10.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,585.0**
GAS	2015	0.8	0.8	1.2	1.0	0.4	0.1	0.2	3.4	3.8	4.4	4.4	3.8	**332.3**
GSD	2015	0.7	0.9	1.1	0.8	0.3	0.1	0.2	3.4	3.2	3.7	3.7	2.5	**109.1**
H2O	2015	0.3	0.5	0.3	0.3	0.3	0.2	0.3	0.4	0.3	0.3	0.3	0.7	**126.9**
OIL	2015	6.3	6.4	7.1	6.7	6.4	2.0	6.8	7.1	6.9	7.4	7.5	11.4	**5,987.3**
DAY	2014	31.0	28.0	31.0	24.0	10.0	29.0	12.0	31.0	25.0	31.0	30.0	31.0	**6,246.0**
GAS	2014	1.3	1.1	1.3	1.0	0.4	1.2	0.6	1.6	1.3	1.6	1.4	1.2	**308.0**
GSD	2014	1.2	0.3	1.3	1.0	0.4	1.0	0.5	1.2	1.2	1.4	0.4	0.4	**88.5**
H2O	2014	0.5	0.3	0.2	0.2	0.1	0.3	0.3	0.6	0.6	0.8	0.6	0.4	**122.7**
OIL	2014	11.2	8.3	9.0	7.2	2.9	8.7	3.8	9.7	7.9	9.7	8.1	9.1	**5,905.3**

Licence **4370** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,310.9**
GAS	2016	3.9	2.0	2.1	2.1	5.0	8.2	0.9	0.5	6.7	7.4	10.6	7.0	**660.0**
GSD	2016	3.2	1.4	1.5	1.5	3.8	6.1	0.6	0.4	5.1	5.6	6.6	5.7	**189.9**
H2O	2016	5.5	5.2	5.2	5.3	8.9	8.2	8.1	3.1	0.7	0.6	0.6	0.7	**514.6**
OIL	2016	87.7	80.7	83.6	78.8	82.3	70.6	75.6	69.8	61.8	62.3	68.7	74.8	**25,282.2**
DAY	2015	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,947.9**
GAS	2015	1.2	2.8	3.7	3.3	2.5	1.9	1.4	0.1	0.0	0.8	1.5	4.2	**603.6**
GSD	2015	1.0	3.0	3.2	2.8	2.0	1.6	1.2	0.1	0.0	0.7	1.3	2.8	**148.4**
H2O	2015	0.5	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.3	15.5	20.1	1.5	**462.5**
OIL	2015	19.2	17.5	19.4	18.5	21.9	19.8	18.7	15.8	15.2	72.7	69.7	92.1	**24,385.5**
DAY	2014	23.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	13.0	**7,587.9**
GAS	2014	0.4	0.5	0.6	0.6	0.7	1.6	1.7	1.9	0.6	0.6	0.7	1.6	**580.2**
GSD	2014	0.4	0.1	0.6	0.6	0.7	1.4	1.4	1.4	0.6	0.5	0.2	0.5	**128.7**
H2O	2014	1.3	1.6	1.7	1.8	1.6	1.5	1.9	1.5	1.1	1.3	1.2	0.2	**422.5**
OIL	2014	25.5	34.0	37.4	36.9	25.6	26.1	28.0	30.4	17.3	20.1	19.5	12.7	**23,985.0**

Licence **4371** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,449.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,225.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,787.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,449.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,225.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,787.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,449.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,225.5**

Manitoba Production
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Licence **4371** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,787.1**

Licence **4372** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4508.9	4810.9	5080.5	4885.8	5201.1	4823.5	4297.4	2703.0	2643.1	2879.4	2451.1	2480.2	**101,474.8**
WIN	2015	4012.2	3327.4	4372.6	4171.9	4084.0	3762.1	4063.1	3674.9	5220.3	5823.4	5376.9	5528.3	**54,709.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1292.8	**1,292.8**

Licence **4373** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.8	31.0	28.0	30.0	30.3	30.0	31.0	**8,188.4**
GAS	2016	2.6	1.1	0.4	0.2	2.3	0.9	0.6	1.5	2.0	2.0	2.9	1.9	**1,405.8**
GSD	2016	2.1	0.8	0.3	0.1	1.8	0.6	0.4	1.2	1.5	1.5	2.0	1.5	**301.5**
H2O	2016	192.0	200.6	287.5	270.2	278.9	224.4	246.7	215.1	247.8	266.9	265.7	282.0	**32,369.1**
OIL	2016	79.5	65.5	72.5	76.8	86.8	90.5	96.8	74.9	72.4	71.9	68.1	70.6	**37,445.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,827.3**
GAS	2015	3.6	3.0	3.5	3.0	2.1	2.0	3.7	4.1	2.9	3.0	3.3	3.5	**1,387.4**
GSD	2015	3.1	3.3	3.0	2.6	1.7	1.7	3.2	4.0	2.5	2.5	2.8	2.3	**287.7**
H2O	2015	204.2	217.7	161.0	175.8	201.4	194.9	219.9	246.9	190.0	195.4	178.0	164.8	**29,391.3**
OIL	2015	67.0	60.1	68.3	65.7	68.1	63.8	67.5	67.0	64.7	65.4	69.1	82.5	**36,519.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**7,463.3**
GAS	2014	3.3	2.8	3.1	2.0	0.6	0.9	0.9	1.0	0.8	1.0	1.2	1.3	**1,349.7**
GSD	2014	3.3	0.7	3.1	1.9	0.6	0.8	0.8	0.7	0.8	0.9	0.3	0.4	**255.0**
H2O	2014	121.2	115.1	122.0	147.9	206.3	175.0	196.1	143.8	177.0	226.1	216.0	223.7	**27,041.3**
OIL	2014	60.4	57.5	62.9	66.2	75.3	69.8	65.7	71.5	51.6	60.4	72.5	94.0	**35,710.4**

Licence **4374** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	27.6	**7,185.6**
GAS	2016	0.7	0.4	4.1	3.1	1.0	2.6	3.3	0.0	0.2	0.8	0.5	2.8	**452.1**
GSD	2016	0.6	0.3	2.9	2.3	0.7	1.9	2.4	0.0	0.2	0.6	0.3	2.3	**137.3**
H2O	2016	3.2	3.2	1.0	0.9	1.0	0.5	0.9	1.5	1.3	1.5	1.2	0.9	**2,496.1**
OIL	2016	12.1	24.4	20.4	19.0	19.2	11.4	17.6	12.7	11.2	10.7	8.3	6.8	**6,214.0**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,826.0**
GAS	2015	0.6	0.6	0.8	0.8	0.8	0.3	3.7	3.3	2.1	0.4	0.5	0.7	**432.6**
GSD	2015	0.5	0.6	0.7	0.7	0.7	0.3	3.1	3.2	1.8	0.3	0.5	0.4	**122.8**
H2O	2015	3.5	4.1	3.0	3.2	3.5	3.5	3.7	4.0	2.8	2.5	2.2	2.4	**2,479.0**
OIL	2015	3.5	3.3	3.8	3.5	3.7	3.4	3.5	3.5	3.2	3.0	3.0	3.1	**6,040.2**
DAY	2014	27.0	28.0	25.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**6,463.0**
GAS	2014	1.1	1.2	1.0	1.2	1.3	2.0	1.9	2.2	0.5	0.3	0.5	0.8	**418.0**
GSD	2014	1.1	0.3	0.9	1.1	1.3	1.8	1.6	1.6	0.5	0.3	0.1	0.3	**110.0**
H2O	2014	5.3	5.4	4.2	5.8	7.2	5.2	5.8	4.4	4.2	4.7	4.2	3.5	**2,440.6**
OIL	2014	5.8	5.8	4.8	6.0	6.2	6.7	6.5	6.9	3.9	4.2	3.9	4.6	**5,999.7**

Licence **4376** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.9**

Manitoba Production
2014 To 2016

Licence **4376** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.0**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,314.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,625.5**
WIN	2016	466.1	406.2	391.5	356.2	392.9	364.3	360.5	333.9	344.2	340.2	309.3	309.2	**9,563.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.0**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,314.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,625.5**
WIN	2015	0.0	0.0	226.8	645.1	273.2	554.3	667.9	704.8	465.3	599.3	524.1	527.8	**5,188.6**
DAY	2014	31.0	28.0	31.0	30.0	18.0	28.0	9.0	31.0	30.0	31.0	30.0	16.0	**7,380.9**
GAS	2014	0.6	0.5	0.6	0.6	1.3	2.2	0.7	2.8	2.7	2.8	3.0	1.7	**490.0**
GSD	2014	0.6	0.1	0.6	0.5	1.3	1.9	0.6	2.1	2.6	2.6	0.8	0.5	**143.5**
H2O	2014	12.8	12.0	12.7	14.1	11.3	16.9	6.4	17.4	23.3	24.4	25.5	14.1	**2,314.1**
OIL	2014	37.1	33.9	37.1	36.5	22.5	35.6	11.2	45.1	44.1	45.7	48.7	33.4	**27,625.5**

Licence **4377** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,614.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.3**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.0	23.1	**88.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,894.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,199.3**
WIN	2016	2894.9	3338.2	3119.6	2996.6	3327.4	3301.3	3203.1	2177.0	2501.4	2762.1	2198.3	2324.8	**84,402.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,614.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.3**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,894.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,199.3**
WIN	2015	2403.4	2937.3	2857.9	2696.8	2697.9	2350.3	2571.4	2176.5	2910.3	2771.3	2971.5	3260.3	**50,258.0**
DAY	2014	31.0	11.0	11.0	11.0	0.0	0.0	28.0	2.0	0.0	0.0	0.0	0.0	**4,614.4**
GAS	2014	2.5	1.1	1.1	1.1	0.0	0.0	2.8	0.2	0.0	0.0	0.0	0.0	**300.3**
GSD	2014	2.5	0.3	1.1	1.1	0.0	0.0	2.4	0.2	0.0	0.0	0.0	0.0	**61.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,894.8**
OIL	2014	8.8	3.1	3.0	3.1	0.0	0.0	7.9	0.5	0.0	0.0	0.0	0.0	**8,199.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4169.0	3701.9	3697.3	3265.3	2819.6	**17,653.1**

Licence **4378** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,572.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.7**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,155.5**
WIN	2016	190.5	186.5	202.2	196.5	200.4	185.1	180.2	167.1	158.0	127.5	116.5	88.7	**5,001.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,572.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.7**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.7**

Manitoba Production
2014 To 2016

Licence **4378** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,155.5**
WIN	2015	0.0	0.0	246.8	568.8	262.3	440.4	356.0	284.0	198.4	243.2	201.5	201.1	**3,002.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	26.0	31.0	30.0	5.0	**7,572.9**
GAS	2014	1.3	1.1	1.3	1.2	1.3	1.2	0.4	1.9	1.6	1.9	2.2	0.4	**509.7**
GSD	2014	1.3	0.3	1.3	1.2	1.3	1.1	0.3	1.4	1.6	1.7	0.6	0.2	**73.3**
H2O	2014	0.2	0.2	0.3	0.3	0.4	0.4	0.4	0.3	0.3	0.4	0.3	0.0	**668.7**
OIL	2014	21.9	20.1	21.9	25.7	33.6	31.9	25.0	24.4	20.2	23.5	22.8	4.8	**19,155.5**

Licence **4379** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	21.0	31.0	14.0	0.0	0.0	0.0	**8,106.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2016	169.4	163.6	177.2	166.7	162.3	161.8	114.3	160.9	74.9	0.0	0.0	0.0	**69,266.5**
OIL	2016	8.1	7.4	8.1	7.8	7.6	7.5	5.3	8.1	3.6	0.0	0.0	0.0	**5,416.5**
DAY	2015	19.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**7,859.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2015	100.1	154.0	170.2	167.0	166.8	173.6	173.7	161.5	150.7	167.4	161.4	168.6	**67,915.4**
OIL	2015	4.6	7.3	8.0	7.9	8.2	7.6	7.8	7.7	7.7	8.3	7.9	8.0	**5,353.0**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	**7,508.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2014	172.3	160.9	154.6	189.7	143.2	124.7	137.7	0.0	0.0	0.0	0.0	0.0	**66,000.4**
OIL	2014	8.4	8.1	7.7	7.5	6.6	6.9	7.3	0.0	0.0	0.0	0.0	0.0	**5,262.0**

Licence **4382** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	126.0	120.0	129.0	128.0	130.0	125.0	130.0	125.0	124.0	129.0	123.0	127.0	**107,838.1**
WIN	2015	187.7	162.6	171.2	157.6	147.5	159.1	162.8	160.1	141.0	140.4	19.7	49.0	**106,322.1**
WIN	2014	87.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.7	194.3	**104,663.4**

Licence **4384** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,777.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300,150.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,777.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300,150.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,777.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300,150.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.3**

Licence **4385** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**

Manitoba Production
2014 To 2016

Licence **4385** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**

UWI **100.07-18-010-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**

Licence **4386** Well Name **Cromer Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**

Licence **4388** Well Name **Corex Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,228.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,228.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,228.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.0**

Licence **4389** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.2	30.3	30.0	31.0	**8,347.5**
GAS	2016	9.9	17.1	21.0	12.7	7.2	3.3	3.0	13.6	15.8	16.4	11.3	28.4	**920.4**
GSD	2016	8.1	12.2	15.2	9.2	5.5	2.4	2.3	11.2	12.1	12.5	7.1	23.1	**759.5**
H2O	2016	1.1	0.7	3.1	5.9	5.5	2.5	3.0	3.9	4.6	5.5	5.2	5.3	**288.3**

Manitoba Production
2014 To 2016

Licence **4389** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	88.1	67.0	70.6	65.6	68.3	31.0	36.9	53.5	54.9	58.7	57.9	60.2	**22,096.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,986.0**
GAS	2015	3.3	3.5	4.7	4.3	4.5	3.1	3.3	3.0	3.4	3.2	2.2	9.7	**760.7**
GSD	2015	2.8	3.8	4.1	3.7	3.7	2.6	2.8	3.0	2.9	2.7	1.9	6.3	**638.6**
H2O	2015	0.4	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.4	0.6	1.7	0.9	**242.0**
OIL	2015	23.6	22.1	24.5	16.8	15.4	14.2	14.9	14.9	12.4	12.0	47.6	93.5	**21,384.0**
DAY	2014	31.0	25.0	26.0	30.0	31.0	29.0	26.0	31.0	25.0	31.0	30.0	26.0	**7,622.0**
GAS	2014	4.3	2.2	2.4	2.0	1.3	1.2	2.0	2.8	2.3	2.8	3.3	3.3	**712.5**
GSD	2014	4.2	0.5	2.4	1.9	1.3	1.1	1.7	2.1	2.2	2.5	0.9	1.0	**598.3**
H2O	2014	1.2	1.1	1.1	1.5	1.9	1.8	2.5	2.3	1.9	2.0	1.9	0.3	**237.5**
OIL	2014	23.8	23.0	24.3	29.3	31.2	29.6	26.3	31.1	24.1	29.6	28.7	25.1	**21,072.1**

Licence **4390** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	11.8	28.0	30.0	31.0	30.0	31.0	**8,147.8**
GAS	2016	3.1	4.2	4.6	2.8	4.5	6.3	1.4	2.5	3.3	3.8	5.2	2.8	**483.0**
GSD	2016	2.5	3.1	3.3	2.0	3.4	4.7	1.0	2.1	2.5	2.9	3.2	2.3	**207.2**
H2O	2016	22.0	15.7	3.8	4.7	5.2	4.4	9.7	8.6	4.6	2.7	1.5	1.3	**2,210.5**
OIL	2016	42.7	25.1	30.8	27.2	28.2	25.4	9.0	27.3	29.5	24.4	20.6	20.6	**11,929.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,804.0**
GAS	2015	3.4	3.1	4.4	4.0	4.1	2.7	2.6	2.4	2.7	3.1	3.0	2.5	**438.5**
GSD	2015	2.9	3.4	3.8	3.5	3.4	2.3	2.3	2.3	2.2	2.6	2.5	1.6	**174.2**
H2O	2015	3.2	5.1	4.9	5.0	5.3	3.2	2.6	2.9	1.3	0.0	0.0	6.3	**2,126.3**
OIL	2015	21.8	30.2	47.0	42.4	41.9	25.2	21.1	21.1	13.3	4.0	4.0	23.9	**11,618.6**
DAY	2014	31.0	25.0	28.0	30.0	31.0	28.0	25.0	31.0	21.0	31.0	30.0	2.0	**7,440.0**
GAS	2014	2.2	0.3	1.1	1.2	1.9	2.6	2.3	2.8	1.9	2.8	4.1	0.2	**400.5**
GSD	2014	2.2	0.1	1.1	1.2	1.9	2.2	1.9	2.0	1.9	2.5	1.1	0.1	**141.4**
H2O	2014	4.7	4.1	5.0	6.2	6.0	3.1	3.2	2.6	2.4	3.7	5.0	0.2	**2,086.5**
OIL	2014	47.6	33.4	38.8	42.5	37.1	23.7	20.8	25.3	17.4	25.5	21.0	1.7	**11,322.7**

Licence **4391** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.3	29.0	31.0	**8,123.4**
GAS	2016	2.1	7.3	9.2	9.2	5.9	0.6	2.2	2.8	3.3	3.1	3.9	0.3	**1,105.4**
GSD	2016	1.8	5.2	6.6	6.7	4.5	0.4	1.6	2.3	2.5	2.4	2.4	0.2	**234.2**
H2O	2016	99.7	5.9	3.6	3.3	3.4	1.6	2.5	2.4	2.2	1.9	1.7	1.9	**512.0**
OIL	2016	35.3	46.0	77.5	79.8	81.1	59.0	73.7	69.3	70.1	64.7	57.4	60.5	**41,135.5**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,763.1**
GAS	2015	1.7	1.1	1.6	1.3	0.6	0.8	1.1	1.1	0.5	0.4	0.4	0.9	**1,055.5**
GSD	2015	1.5	1.2	1.4	1.1	0.5	0.7	0.9	1.1	0.4	0.4	0.4	0.6	**197.6**
H2O	2015	3.2	2.1	1.5	1.6	2.3	2.2	2.0	2.3	1.3	1.2	1.1	27.8	**381.9**
OIL	2015	60.2	47.8	52.1	47.2	48.0	45.1	46.4	46.5	41.9	43.3	43.1	39.7	**40,361.1**
DAY	2014	29.0	28.0	21.0	30.0	31.0	28.0	3.0	0.0	0.0	0.0	5.0	31.0	**7,401.1**
GAS	2014	1.8	1.4	1.2	1.8	1.9	1.7	0.2	0.0	0.0	0.0	0.3	2.5	**1,044.0**
GSD	2014	1.8	0.4	1.2	1.7	1.9	1.5	0.2	0.0	0.0	0.0	0.1	0.7	**187.4**
H2O	2014	1.8	1.8	1.5	2.8	3.4	3.1	0.4	0.0	0.0	0.0	0.6	3.5	**333.3**
OIL	2014	66.5	66.0	45.0	65.6	68.1	62.5	6.5	0.0	0.0	0.0	10.9	84.7	**39,799.8**

Licence **4392** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
2014 To 2016

Licence **4392** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.2	30.3	30.0	31.0	**8,123.5**
GAS	2016	0.1	1.9	4.2	2.6	0.8	3.0	2.4	2.6	2.9	3.0	2.4	1.0	**706.2**
GSD	2016	0.0	1.3	3.1	1.9	0.7	2.2	1.7	2.1	2.2	2.3	1.5	0.8	**215.0**
H2O	2016	1.8	1.3	1.0	2.2	2.8	2.5	3.7	3.4	2.7	1.7	2.3	2.8	**368.7**
OIL	2016	29.9	24.4	27.6	25.2	28.1	22.3	22.9	22.6	22.2	22.2	23.5	25.1	**23,202.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,762.0**
GAS	2015	3.2	2.7	3.6	3.3	2.5	1.8	1.9	1.8	1.4	0.5	0.3	0.4	**679.3**
GSD	2015	2.7	3.0	3.1	2.9	2.0	1.5	1.7	1.8	1.2	0.4	0.2	0.3	**195.2**
H2O	2015	1.2	0.8	0.5	0.6	0.4	0.3	0.2	0.3	0.3	0.3	1.1	3.5	**340.5**
OIL	2015	50.2	43.7	48.4	46.4	36.0	27.3	24.6	24.1	25.2	30.4	27.4	41.4	**22,906.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	2.0	0.0	0.0	1.0	30.0	31.0	**7,398.0**
GAS	2014	1.2	0.9	1.0	0.9	1.2	1.1	0.1	0.0	0.0	0.1	1.9	2.0	**655.9**
GSD	2014	1.2	0.2	1.0	0.9	1.2	1.0	0.1	0.0	0.0	0.1	0.5	0.6	**174.4**
H2O	2014	3.3	2.7	2.8	3.0	3.8	3.3	0.3	0.0	0.0	0.2	3.8	4.0	**331.0**
OIL	2014	33.7	37.7	40.6	40.0	55.5	56.0	3.9	0.0	0.0	2.0	58.7	76.0	**22,481.6**

Licence **4393** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.3	30.0	27.0	**6,941.8**
GAS	2016	7.2	4.6	1.7	1.5	2.4	1.2	0.8	0.5	2.3	2.3	1.5	0.9	**530.3**
GSD	2016	5.9	3.3	1.2	1.1	1.9	0.9	0.6	0.4	1.8	1.8	0.9	0.7	**152.3**
H2O	2016	3.8	2.5	1.9	1.7	1.6	1.4	1.8	1.9	2.2	3.2	2.3	1.5	**283.4**
OIL	2016	31.3	29.5	32.7	31.4	32.0	28.9	30.4	26.8	26.5	31.9	27.8	16.4	**8,447.4**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,583.5**
GAS	2015	0.3	0.9	2.3	1.9	2.1	2.0	2.2	2.1	2.3	2.7	2.7	5.3	**503.4**
GSD	2015	0.2	1.0	2.0	1.7	1.8	1.7	1.9	2.1	1.9	2.3	2.3	3.4	**131.8**
H2O	2015	0.4	0.3	0.3	0.2	0.4	0.3	0.4	0.3	0.2	0.3	10.9	26.1	**257.6**
OIL	2015	5.2	4.4	4.9	5.9	6.2	5.2	5.4	5.3	5.1	5.2	15.9	42.1	**8,101.8**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	25.0	31.0	30.0	31.0	**6,219.5**
GAS	2014	0.9	1.8	2.2	2.1	2.2	2.0	1.1	1.0	0.4	0.3	0.4	0.4	**476.6**
GSD	2014	0.9	0.4	2.2	2.0	2.2	1.8	0.9	0.7	0.4	0.3	0.1	0.1	**109.5**
H2O	2014	0.3	0.2	0.3	0.4	0.3	0.4	0.4	0.2	0.3	0.4	0.3	0.4	**217.5**
OIL	2014	6.4	6.5	7.2	7.1	7.4	7.1	5.5	6.9	4.9	5.5	5.6	7.3	**7,991.0**

Licence **4394** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**8,317.6**
GAS	2016	7.2	2.6	4.6	9.3	9.5	3.7	3.3	1.3	1.7	2.1	2.9	1.9	**442.0**
GSD	2016	5.9	1.9	3.3	6.7	7.3	2.8	2.4	1.1	1.3	1.6	1.8	1.5	**151.3**
H2O	2016	6.8	5.1	4.0	2.6	2.7	2.3	2.8	2.8	3.5	3.3	3.6	3.7	**542.2**
OIL	2016	52.9	45.9	45.9	39.2	41.6	37.9	42.1	39.0	45.0	45.8	48.9	48.2	**14,883.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	27.0	31.0	**7,957.6**
GAS	2015	2.0	1.5	1.2	0.9	1.1	1.6	2.2	4.1	4.8	4.9	4.6	2.6	**391.9**
GSD	2015	1.7	1.6	1.1	0.8	0.9	1.4	1.9	4.1	4.0	4.2	3.9	1.7	**113.7**
H2O	2015	1.3	1.4	1.2	1.5	2.0	1.9	1.8	1.9	1.4	1.5	1.5	12.1	**499.0**
OIL	2015	32.1	29.5	35.4	38.7	42.4	35.6	33.6	35.1	32.9	33.3	36.4	69.9	**14,350.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**7,599.6**
GAS	2014	2.5	1.6	1.6	2.1	2.2	2.0	1.4	1.8	1.5	1.6	2.0	2.4	**360.4**
GSD	2014	2.4	0.4	1.5	2.0	2.2	1.7	1.2	1.3	1.4	1.4	0.5	0.7	**86.4**
H2O	2014	0.5	0.8	0.9	1.0	1.2	1.1	1.1	1.0	1.9	2.0	1.5	1.3	**469.5**

Manitoba Production
2014 To 2016

Licence **4394** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	33.6	24.2	25.0	24.6	25.5	24.3	22.4	31.1	35.5	36.9	33.9	40.7	**13,896.0**

Licence **4395** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,662.0**
GAS	2016	4.0	3.7	4.2	1.9	4.0	3.7	1.1	1.8	2.4	3.2	4.8	3.2	**446.6**
GSD	2016	3.2	2.6	3.0	1.4	3.1	2.8	0.6	1.4	1.8	2.4	2.9	2.6	**74.0**
H2O	2016	6.9	2.7	1.4	1.5	1.7	1.0	0.9	1.0	1.5	1.6	1.3	0.9	**139.6**
OIL	2016	51.5	38.8	39.0	46.9	50.1	46.1	50.7	45.8	47.4	47.6	45.7	47.6	**12,584.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,299.0**
GAS	2015	0.5	0.3	0.3	0.4	0.0	3.1	3.6	0.2	3.8	3.9	0.4	0.8	**408.6**
GSD	2015	0.4	0.3	0.3	0.4	0.0	2.7	3.1	0.2	3.1	3.3	0.4	0.5	**46.2**
H2O	2015	0.7	0.7	0.5	0.6	1.0	1.3	1.3	1.1	0.9	3.7	3.4	3.9	**117.2**
OIL	2015	19.2	16.4	18.6	18.0	19.7	20.1	21.1	19.4	18.5	27.7	73.2	64.0	**12,027.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	25.0	31.0	30.0	31.0	**6,934.0**
GAS	2014	1.2	1.4	1.6	1.5	1.6	1.5	1.2	1.6	1.3	1.6	2.0	2.1	**391.3**
GSD	2014	1.2	0.3	1.6	1.5	1.6	1.3	1.0	1.2	1.3	1.4	0.5	0.7	**31.5**
H2O	2014	0.5	0.4	0.5	0.9	1.9	2.3	1.0	0.6	1.0	1.3	1.1	1.2	**98.1**
OIL	2014	17.7	16.5	18.1	0.0	29.1	36.9	16.4	17.5	12.3	14.7	21.2	28.4	**11,691.6**

Licence **4396** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,220.5**
GAS	2016	1.0	0.8	0.0	1.6	1.3	3.7	3.1	1.4	0.3	0.3	1.0	0.6	**432.7**
GSD	2016	0.8	0.6	0.9	1.1	1.0	2.7	2.2	1.1	0.2	0.2	0.6	0.5	**132.0**
H2O	2016	2.7	2.5	2.2	1.9	1.8	1.8	2.0	1.5	1.9	2.0	2.0	2.2	**283.9**
OIL	2016	27.0	24.4	29.1	27.3	26.5	23.7	25.8	24.2	25.6	26.1	25.4	26.3	**11,275.7**
DAY	2015	31.0	27.0	31.0	14.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**7,857.5**
GAS	2015	0.7	0.4	1.6	0.8	1.7	1.6	1.2	0.3	1.1	0.7	0.2	0.7	**417.6**
GSD	2015	0.6	0.5	1.4	0.7	1.4	1.3	1.0	0.3	1.0	0.6	0.1	0.5	**120.1**
H2O	2015	0.4	0.5	0.2	0.1	0.1	0.0	0.4	27.4	1.6	0.8	0.6	0.8	**259.4**
OIL	2015	5.1	4.5	5.6	2.6	4.8	4.3	5.4	27.7	39.2	36.5	35.5	33.8	**10,964.3**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	25.0	**7,512.5**
GAS	2014	1.2	1.1	1.3	1.2	1.5	1.5	0.6	0.3	0.2	0.3	0.4	0.6	**406.6**
GSD	2014	1.2	0.3	1.3	1.1	1.5	1.3	0.5	0.2	0.2	0.3	0.1	0.2	**110.7**
H2O	2014	0.2	0.3	0.3	0.3	0.6	0.7	0.5	0.3	0.3	0.4	0.4	0.3	**226.5**
OIL	2014	8.1	7.4	7.7	7.7	13.0	14.3	9.2	8.1	6.7	7.4	6.8	5.3	**10,759.3**

Licence **4398** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	26.0	31.0	**8,274.1**
H2O	2016	321.2	296.4	347.5	361.4	338.8	293.6	311.5	325.6	309.0	317.6	259.3	326.2	**209,500.8**
OIL	2016	6.5	5.9	6.0	5.5	5.2	4.8	4.7	4.9	4.6	4.8	4.0	5.0	**28,888.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,915.1**
H2O	2015	350.4	305.0	326.9	313.2	325.4	317.4	325.5	314.3	303.5	321.0	305.6	315.7	**205,692.7**
OIL	2015	6.0	5.5	5.9	5.4	6.3	5.8	5.9	5.5	5.8	6.8	6.4	6.9	**28,826.8**
DAY	2014	31.0	27.0	31.0	30.0	31.0	27.0	22.0	28.0	30.0	31.0	30.0	31.0	**7,551.1**
H2O	2014	396.5	352.0	375.8	349.5	347.0	286.9	302.0	381.5	349.0	366.8	332.3	334.5	**201,868.8**

Manitoba Production
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Licence **4398** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	6.1	5.3	5.6	5.0	5.8	5.1	4.9	6.2	6.4	6.3	5.7	5.6	**28,754.6**

Licence **4399** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,945.8**
H2O	2016	817.6	718.7	669.9	711.9	783.7	745.8	814.3	834.3	835.2	853.5	830.8	872.7	**256,029.4**
OIL	2016	8.4	7.2	6.6	7.3	8.0	8.1	8.0	8.3	8.2	8.9	8.5	8.3	**10,363.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,585.8**
H2O	2015	900.9	792.2	825.9	804.8	832.3	814.6	835.2	800.2	762.9	814.7	735.6	793.8	**246,541.0**
OIL	2015	6.3	5.8	5.9	5.6	6.3	5.8	6.0	7.3	8.1	8.6	7.9	8.5	**10,267.5**
DAY	2014	31.0	28.0	31.0	29.0	31.0	25.0	20.0	30.0	30.0	31.0	30.0	31.0	**7,221.8**
H2O	2014	604.7	547.7	595.6	799.9	850.1	680.5	579.4	824.6	801.9	862.0	836.0	852.7	**236,827.9**
OIL	2014	6.1	5.5	6.1	7.9	8.1	6.6	5.2	6.6	5.9	6.0	5.9	5.7	**10,185.4**

Licence **4400** Well Name **Cromer Unit No. 3 Prov** Dev **V** Mineral Rights **CROWN**

UWI **100.13-14-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,734.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,573.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,734.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,573.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.5**
DAY	2014	27.0	28.0	29.0	30.0	31.0	29.0	0.0	1.0	0.0	0.0	0.0	0.0	**6,734.0**
H2O	2014	4.6	5.2	4.6	4.0	5.0	4.4	0.0	0.3	0.0	0.0	0.0	0.0	**1,573.0**
OIL	2014	6.4	7.1	8.7	6.9	8.7	7.5	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.5**

Licence **4401** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	28.0	31.0	30.0	31.0	29.0	29.0	24.0	28.0	31.0	30.0	31.0	**7,958.0**
H2O	2016	51.3	195.3	249.8	246.7	260.2	237.3	240.9	200.0	259.0	310.5	278.2	288.5	**32,770.9**
OIL	2016	8.3	9.4	41.9	38.2	23.7	17.1	10.6	14.4	7.8	14.9	29.6	30.1	**5,732.1**
DAY	2015	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,608.0**
H2O	2015	55.4	49.9	56.7	50.4	55.4	53.5	53.9	58.0	55.9	56.2	55.4	56.9	**29,953.2**
OIL	2015	9.4	8.3	9.1	8.0	9.2	9.0	9.1	9.3	9.0	9.4	9.0	9.4	**5,486.1**
DAY	2014	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	29.0	**7,247.0**
H2O	2014	90.6	69.5	85.2	73.2	68.8	68.1	72.5	70.2	60.5	68.3	51.6	49.8	**29,295.6**
OIL	2014	15.5	10.9	12.4	12.1	12.3	11.7	12.4	12.1	10.5	12.5	8.9	8.7	**5,377.9**

Licence **4402** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	20.0	28.0	29.0	29.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**8,162.0**
H2O	2016	84.8	61.3	83.0	76.2	72.8	74.0	95.9	180.9	189.3	176.3	173.1	180.7	**24,347.7**
OIL	2016	9.2	8.2	11.4	9.4	8.7	8.8	11.9	10.8	23.9	29.1	20.7	21.2	**27,750.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,816.0**
H2O	2015	110.9	101.6	113.6	108.0	111.1	107.2	91.8	86.6	83.8	84.3	83.1	85.4	**22,899.4**
OIL	2015	9.4	8.5	9.1	8.6	9.2	9.0	9.7	9.3	9.0	9.4	9.0	9.4	**27,577.3**
DAY	2014	31.0	28.0	26.0	28.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	**7,451.0**

Manitoba Production
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Licence **4402** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	184.5	130.6	104.4	111.7	124.8	123.2	131.3	127.0	109.6	123.6	106.5	103.4	**21,732.0**
OIL	2014	15.5	12.2	10.2	11.2	12.3	11.7	12.4	12.1	10.5	12.5	9.4	9.0	**27,467.7**

Licence **4407** Well Name **Tundra Kola Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,314.0**
H2O	2016	15.7	13.4	12.3	12.2	12.5	11.9	12.5	16.7	18.3	18.9	18.6	19.3	**4,605.2**
OIL	2016	15.3	14.8	15.7	15.1	15.5	14.7	15.0	13.4	12.1	12.3	11.9	12.4	**14,864.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,948.0**
H2O	2015	16.3	15.0	16.7	15.8	16.3	15.7	16.2	16.0	15.5	15.6	15.4	15.8	**4,422.9**
OIL	2015	18.9	17.1	18.2	17.1	18.4	17.8	19.4	18.6	18.1	16.8	15.0	15.5	**14,696.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**7,583.0**
H2O	2014	17.7	16.1	18.0	17.3	18.1	17.8	14.3	13.4	11.5	13.0	15.0	15.7	**4,232.6**
OIL	2014	20.0	18.3	20.1	19.6	19.9	19.1	18.8	18.2	15.8	18.8	17.4	18.7	**14,485.8**

Licence **4410** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	25.3	0.0	0.0	**5,925.7**
GAS	2016	1.7	0.4	1.1	2.1	2.5	0.9	0.7	2.8	3.0	2.8	0.0	0.0	**472.0**
GSD	2016	1.3	0.3	0.8	1.5	2.0	0.8	0.5	2.5	2.3	2.1	0.7	2.4	**191.7**
H2O	2016	18.8	8.9	15.0	14.2	13.0	11.2	13.3	11.5	12.0	11.5	0.0	0.0	**3,709.5**
OIL	2016	29.2	26.9	36.0	36.1	36.3	35.6	40.5	33.2	32.0	28.6	0.0	0.0	**5,682.4**
DAY	2015	30.0	28.0	29.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	30.0	**5,631.4**
GAS	2015	0.6	1.0	1.4	0.0	0.0	0.0	0.0	0.5	1.6	1.9	1.8	1.7	**454.0**
GSD	2015	0.5	1.1	1.2	0.0	0.0	0.0	0.0	0.5	1.3	1.6	1.5	1.1	**174.5**
H2O	2015	6.5	15.2	11.4	0.0	0.0	0.0	0.0	6.6	12.7	15.3	15.2	15.3	**3,580.1**
OIL	2015	10.0	21.2	26.9	0.0	0.0	0.0	0.0	12.0	27.4	29.8	30.2	29.6	**5,348.0**
DAY	2014	30.0	27.0	25.0	16.0	2.0	0.0	0.0	26.0	15.0	31.0	21.0	12.0	**5,410.4**
GAS	2014	1.9	1.9	1.7	1.1	0.1	0.0	0.0	1.6	0.3	0.6	0.5	0.3	**443.5**
GSD	2014	1.8	0.5	1.7	1.1	0.1	0.0	0.0	1.2	0.3	0.5	0.2	0.1	**165.7**
H2O	2014	4.8	4.0	3.5	2.6	0.3	0.0	0.0	4.0	3.5	7.1	4.6	2.5	**3,481.9**
OIL	2014	12.4	10.1	9.2	6.1	0.8	0.0	0.0	10.0	6.7	13.1	7.1	5.0	**5,160.9**

Licence **4412** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	23.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,186.4**
GAS	2016	0.2	0.1	0.4	1.5	0.3	0.6	0.7	0.8	1.0	1.1	1.1	3.2	**272.7**
GSD	2016	0.2	0.0	0.3	1.1	0.2	0.5	0.5	0.6	0.8	0.8	0.7	2.6	**109.9**
H2O	2016	8.5	9.3	10.3	4.9	5.0	1.8	2.3	1.9	2.2	2.4	2.0	1.3	**1,200.1**
OIL	2016	19.1	20.8	24.7	10.0	9.9	7.6	9.6	9.8	9.3	7.6	6.7	5.5	**2,655.2**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,830.4**
GAS	2015	0.7	0.5	1.6	1.6	1.7	1.7	0.4	3.4	3.7	0.4	0.5	0.4	**261.7**
GSD	2015	0.6	0.6	1.4	1.4	1.4	1.5	0.3	3.4	3.1	0.3	0.4	0.2	**101.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	**1,148.2**
OIL	2015	1.4	1.3	1.5	1.5	1.5	1.5	1.7	1.8	1.8	2.1	2.1	2.1	**2,514.6**
DAY	2014	22.0	11.0	31.0	30.0	31.0	29.0	28.0	31.0	17.0	21.0	0.0	0.0	**5,466.4**
GAS	2014	0.7	0.3	1.0	0.9	1.0	0.9	0.9	0.8	0.3	0.4	0.0	0.0	**245.1**
GSD	2014	0.7	0.1	1.0	0.8	1.0	0.8	0.7	0.6	0.3	0.4	0.0	0.0	**87.0**

Manitoba Production
2014 To 2016

Licence **4412** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.3**
OIL	2014	1.0	0.6	1.5	1.5	1.9	1.8	1.7	1.7	0.9	1.0	0.0	0.0	**2,494.3**

Licence **4420** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,744.5**
H2O	2016	66.3	59.6	56.9	51.0	53.4	49.4	58.2	58.5	54.9	54.7	54.9	58.5	**7,446.8**
OIL	2016	36.1	31.3	29.5	27.4	28.5	27.7	29.9	30.5	28.7	29.6	29.5	30.0	**23,475.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,379.5**
H2O	2015	71.9	60.9	64.1	60.5	44.5	50.5	53.8	59.3	50.8	52.5	50.7	54.7	**6,770.5**
OIL	2015	43.5	38.3	41.1	37.6	29.8	32.5	33.7	40.6	34.8	32.6	30.8	34.8	**23,116.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	30.0	31.0	**7,014.5**
H2O	2014	66.7	63.6	75.3	65.6	58.4	52.1	59.8	60.0	54.3	58.3	55.7	66.1	**6,096.3**
OIL	2014	31.6	30.0	34.5	36.8	37.2	33.7	35.3	34.9	34.9	35.7	34.0	39.1	**22,686.4**

Licence **4421** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**

Licence **4423** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	18.0	17.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,790.0**
GAS	2016	3.4	2.9	0.8	0.0	0.6	0.4	2.4	2.8	2.6	1.7	0.8	2.0	**393.9**
GSD	2016	2.8	2.1	0.6	0.0	0.4	0.4	1.7	2.3	2.0	1.3	0.5	1.6	**83.9**
H2O	2016	2.4	2.5	1.5	62.5	29.1	18.4	17.6	12.5	13.7	14.1	13.2	14.6	**1,058.2**
OIL	2016	16.2	17.1	10.4	33.0	62.4	60.7	47.0	42.1	42.7	39.2	38.2	42.0	**12,217.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,457.0**
GAS	2015	3.4	2.8	3.6	3.3	1.4	0.4	0.9	1.4	1.3	1.4	0.9	0.4	**373.5**
GSD	2015	2.9	3.1	3.1	2.8	1.2	0.3	0.8	1.4	1.1	1.2	0.8	0.2	**68.2**
H2O	2015	3.9	6.5	4.6	4.9	5.0	4.1	4.2	4.3	3.3	2.9	2.3	2.2	**856.1**
OIL	2015	20.9	26.2	30.0	28.7	27.9	24.3	25.1	24.1	20.3	19.6	19.6	20.3	**11,766.0**
DAY	2014	31.0	28.0	22.0	30.0	31.0	29.0	28.0	31.0	24.0	31.0	30.0	13.0	**7,093.0**
GAS	2014	1.6	0.3	1.5	2.1	2.2	2.0	1.9	1.9	1.2	0.9	0.3	1.7	**352.3**
GSD	2014	1.6	0.1	1.5	2.0	2.2	1.8	1.6	1.4	1.2	0.8	0.1	0.5	**49.3**
H2O	2014	3.0	1.8	1.2	2.8	3.8	6.0	7.0	4.2	3.1	3.5	3.1	1.6	**807.9**
OIL	2014	25.8	16.0	11.1	21.9	24.4	28.7	27.5	26.2	17.5	18.6	15.4	11.2	**11,479.0**

Licence **4425** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **4425** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	27.6	28.0	30.0	31.0	27.3	31.0	**7,993.9**
GAS	2016	1.4	2.6	3.0	3.4	1.2	1.5	2.2	1.9	2.3	3.8	8.7	6.3	**532.6**
GSD	2016	1.2	1.9	2.2	2.5	0.9	1.1	1.6	1.5	1.8	2.9	5.4	5.1	**149.1**
H2O	2016	7.8	6.8	6.7	6.0	3.3	2.5	3.1	3.0	3.2	3.5	2.4	2.8	**333.9**
OIL	2016	31.9	26.2	29.1	28.6	33.9	32.9	32.5	34.1	34.8	38.0	28.6	32.6	**12,429.3**
DAY	2015	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,637.0**
GAS	2015	4.3	0.2	0.3	0.3	0.3	0.4	0.4	0.2	0.0	1.5	2.4	0.7	**494.3**
GSD	2015	3.7	0.2	0.2	0.2	0.2	0.3	0.4	0.2	0.0	1.2	2.0	0.4	**121.0**
H2O	2015	0.5	0.3	0.3	0.3	0.3	0.3	0.3	1.5	3.9	2.0	2.7	9.1	**282.8**
OIL	2015	22.9	16.9	21.4	20.6	21.1	20.8	22.0	29.1	47.8	34.3	28.7	43.2	**12,046.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	25.0	31.0	30.0	31.0	**7,277.0**
GAS	2014	0.3	0.3	0.3	0.3	0.3	0.3	0.6	2.2	1.7	6.2	8.5	9.1	**483.3**
GSD	2014	0.3	0.1	0.3	0.3	0.3	0.3	0.5	1.6	1.6	5.6	2.3	2.7	**112.0**
H2O	2014	1.2	1.0	1.2	1.3	1.6	1.3	1.4	0.5	0.6	0.7	0.8	0.7	**261.3**
OIL	2014	22.6	20.6	22.6	22.3	23.2	21.2	19.3	15.0	12.4	23.3	24.6	31.8	**11,717.3**

Licence **4426** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.5	300.3	469.6	**1,347.2**
WIN	2015	0.0	193.4	84.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**479.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.3**

Licence **4427** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.4	348.8	272.8	**933.5**
WIN	2015	0.0	19.4	35.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.5**

Licence **4431** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	200.0	232.0	186.0	190.0	186.0	172.0	175.0	165.0	159.0	160.0	149.0	153.0	**7,556.0**
WIN	2015	166.0	149.0	166.0	159.0	166.0	157.0	158.0	212.0	291.0	271.0	240.0	206.0	**5,429.0**
WIN	2014	306.0	286.0	310.0	298.0	308.0	298.0	264.0	207.0	195.0	189.0	172.0	169.0	**3,088.0**

Licence **4433** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-06-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**

Licence **4434** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **4434** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	7.0	27.0	31.0	30.0	12.0	30.0	30.0	31.0	30.0	31.0	29.0	23.0	**6,733.0**
H2O	2016	1.3	3.8	2.2	1.5	1.7	2.2	2.8	3.6	1.7	1.8	1.8	1.9	**5,614.2**
OIL	2016	9.9	24.0	17.3	12.0	13.8	17.4	13.3	14.5	13.7	13.7	11.7	15.4	**4,332.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	14.0	31.0	28.0	30.0	30.0	30.0	7.0	**6,422.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	3.9	2.6	2.1	2.4	1.7	1.8	0.7	**5,587.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	18.1	21.2	17.5	18.7	13.8	14.4	5.7	**4,155.6**
DAY	2014	12.0	18.0	27.0	28.0	31.0	28.0	14.0	31.0	30.0	31.0	19.0	6.0	**6,252.0**
H2O	2014	1.2	6.4	4.6	1.6	1.5	1.4	1.4	1.6	2.0	1.7	17.7	0.6	**5,572.7**
OIL	2014	9.4	8.1	12.1	13.2	13.6	11.6	10.9	12.8	14.8	13.6	16.7	4.6	**4,046.2**

Licence **4436** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	27.6	28.0	29.0	31.0	30.0	31.0	**7,970.6**
GAS	2016	1.6	1.9	2.1	2.8	2.3	0.6	0.7	1.4	1.6	1.3	2.1	1.6	**547.1**
GSD	2016	1.3	1.3	1.5	2.0	1.8	0.5	0.5	1.1	1.2	1.0	1.3	1.3	**160.7**
H2O	2016	9.1	5.4	6.1	4.3	4.2	4.0	4.4	4.4	4.5	4.9	4.0	3.7	**558.9**
OIL	2016	50.8	47.5	48.6	47.9	52.1	46.4	43.1	43.3	43.8	44.8	35.8	34.1	**17,831.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,612.0**
GAS	2015	0.6	0.5	0.7	0.7	0.9	1.6	1.9	1.5	1.4	1.5	1.4	1.1	**527.1**
GSD	2015	0.5	0.5	0.6	0.6	0.8	1.3	1.7	1.4	1.2	1.3	1.2	0.7	**145.9**
H2O	2015	7.2	7.5	5.5	6.1	6.6	6.6	6.1	7.1	6.2	8.0	9.9	13.1	**499.9**
OIL	2015	55.1	48.4	55.1	53.3	54.8	52.4	54.1	52.9	49.1	48.3	56.2	67.7	**17,292.9**
DAY	2014	31.0	28.0	31.0	30.0	30.0	27.0	20.0	31.0	29.0	31.0	30.0	31.0	**7,247.0**
GAS	2014	0.6	1.7	2.5	2.0	1.7	2.5	1.1	1.2	0.7	0.6	0.7	0.8	**513.3**
GSD	2014	0.6	0.5	2.5	2.0	1.7	2.2	1.0	0.9	0.7	0.5	0.1	0.2	**134.1**
H2O	2014	2.2	3.0	3.6	3.6	4.0	4.9	4.0	3.9	6.4	7.2	6.8	7.1	**410.0**
OIL	2014	27.1	41.1	53.3	43.5	35.7	47.4	35.5	53.7	47.4	48.7	54.6	71.8	**16,645.5**

Licence **4437** Well Name **1576062 AB South Linklater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-006-28W1.02** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**

Licence **4438** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,472.9**
GAS	2016	2.5	1.6	1.2	4.9	1.5	3.7	3.3	1.9	3.3	3.4	1.1	3.2	**632.1**
GSD	2016	2.0	1.1	0.9	3.6	1.1	2.8	2.4	1.5	2.5	2.6	0.7	2.6	**175.9**
H2O	2016	3.5	3.5	4.1	3.8	2.5	2.0	2.8	2.6	2.7	3.1	3.0	3.1	**551.9**
OIL	2016	52.6	46.1	36.6	33.3	25.0	21.5	27.0	25.5	25.0	26.5	24.8	24.9	**23,311.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,109.9**
GAS	2015	3.4	2.8	3.6	3.8	4.0	4.0	4.1	2.7	3.9	4.8	4.9	2.5	**600.5**
GSD	2015	2.9	3.1	3.1	3.3	3.3	3.4	3.5	2.6	3.3	4.0	4.2	1.6	**152.1**
H2O	2015	11.1	10.9	6.2	5.6	5.5	4.8	4.6	3.6	1.3	0.9	0.7	0.9	**515.2**
OIL	2015	36.4	28.2	26.6	33.3	32.4	28.5	29.3	26.3	19.9	19.3	18.7	34.5	**22,943.0**
DAY	2014	23.0	27.0	26.0	30.0	31.0	29.0	0.0	25.0	30.0	30.0	30.0	26.0	**6,746.9**
GAS	2014	1.4	3.5	3.3	1.5	5.3	5.2	0.0	4.5	5.3	5.4	6.6	3.4	**556.0**

Manitoba Production
2014 To 2016

Licence **4438** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	1.4	0.9	3.3	1.5	5.2	4.6	0.0	3.3	5.2	4.8	1.7	1.0	**113.8**
H2O	2014	0.6	0.8	3.2	16.8	23.3	21.3	0.0	14.3	13.2	11.6	11.4	7.0	**459.1**
OIL	2014	33.3	35.8	47.2	108.8	107.9	102.2	0.0	84.9	56.3	49.2	49.5	38.3	**22,609.6**

Licence **4439** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,481.5**
GAS	2016	0.4	0.9	2.2	2.5	2.5	1.0	1.5	1.1	0.9	0.7	1.0	0.6	**355.0**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.7	1.1	1.9	0.7	0.5	0.6	0.5	**6.0**
H2O	2016	3.7	2.9	1.9	1.8	1.9	1.0	1.5	1.2	2.1	3.8	3.8	4.0	**595.2**
OIL	2016	22.3	18.5	15.5	15.3	16.3	8.3	11.8	11.0	14.1	16.3	15.7	16.2	**7,285.0**
DAY	2015	22.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	26.0	30.0	30.0	31.0	**6,118.5**
GAS	2015	0.2	0.2	1.0	3.3	2.7	1.6	1.9	0.8	0.9	1.0	0.7	0.4	**339.7**
H2O	2015	0.3	0.3	0.1	0.3	0.3	0.3	0.4	0.1	0.1	4.0	11.3	3.4	**565.6**
OIL	2015	6.4	6.8	5.8	5.2	6.2	6.8	7.1	3.0	6.4	10.4	27.2	25.1	**7,103.7**
DAY	2014	27.0	22.0	23.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	28.0	**5,785.5**
GAS	2014	0.5	0.4	0.4	3.4	5.0	4.7	4.5	0.6	0.5	0.9	5.5	0.4	**325.0**
H2O	2014	0.3	0.2	0.1	0.3	0.4	0.4	0.5	0.3	0.2	0.4	0.4	0.4	**544.7**
OIL	2014	10.1	8.4	8.7	11.2	11.4	10.8	10.2	10.6	8.7	10.6	8.6	10.4	**6,987.3**

Licence **4440** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	22.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,733.0**
GAS	2016	0.9	2.7	1.8	2.9	2.1	0.1	3.1	0.8	1.2	1.7	2.6	1.6	**537.4**
GSD	2016	0.8	1.9	1.3	2.1	1.6	0.1	2.2	0.6	0.9	1.3	1.6	1.3	**170.1**
H2O	2016	17.2	9.4	6.3	8.9	6.0	4.8	7.2	5.3	6.8	8.4	8.4	9.0	**600.8**
OIL	2016	86.1	49.1	40.3	67.5	53.5	47.6	49.3	45.2	47.3	45.3	44.1	50.4	**17,454.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	**7,379.0**
GAS	2015	13.5	11.2	14.6	13.2	2.7	1.5	2.1	2.0	1.9	0.1	0.5	0.5	**515.9**
GSD	2015	11.5	12.2	12.7	11.5	2.2	1.3	1.8	2.0	1.5	0.1	0.5	0.3	**154.4**
H2O	2015	7.9	7.7	5.1	5.5	5.6	5.5	5.7	6.3	4.4	1.3	2.1	12.2	**503.1**
OIL	2015	55.0	49.7	55.1	52.7	50.6	49.1	51.6	51.5	49.5	49.1	46.8	72.3	**16,828.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	2.0	31.0	30.0	31.0	30.0	19.0	**7,020.0**
GAS	2014	1.0	2.2	2.5	1.6	1.6	2.0	0.2	1.1	0.6	0.6	0.7	9.7	**452.1**
GSD	2014	1.0	0.5	2.5	1.6	1.6	1.7	0.1	0.8	0.6	0.5	0.2	3.0	**96.8**
H2O	2014	4.2	3.9	4.2	3.2	3.8	3.3	0.3	4.6	6.8	6.2	5.3	4.8	**433.8**
OIL	2014	60.2	56.4	61.6	57.6	59.8	51.9	3.5	60.2	60.2	59.7	56.6	42.8	**16,195.4**

Licence **4441** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,999.0**
GAS	2016	0.9	1.9	2.8	3.4	2.1	2.1	2.5	2.2	1.8	1.7	0.3	3.7	**470.6**
GSD	2016	0.7	1.4	2.0	2.5	1.6	1.6	1.8	1.8	1.4	1.3	0.2	3.0	**117.1**
H2O	2016	6.7	6.1	6.2	6.2	8.1	8.3	5.5	3.1	2.4	5.2	7.6	8.5	**874.2**
OIL	2016	74.7	65.2	69.0	63.5	60.0	47.5	68.3	56.5	58.8	54.0	53.9	56.8	**12,938.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,636.0**
GAS	2015	1.7	2.8	3.6	0.8	0.6	1.3	1.9	1.5	1.5	1.2	0.7	2.0	**445.2**
GSD	2015	1.5	3.1	3.2	0.7	0.5	1.1	1.6	1.5	1.3	1.0	0.6	1.3	**97.8**

Manitoba Production
2014 To 2016

Licence **4441** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	1.7	1.7	1.2	1.5	1.7	1.3	1.4	1.3	0.9	0.9	10.3	62.5	**800.3**
OIL	2015	16.9	15.0	16.6	15.8	16.3	13.6	14.4	13.9	12.6	12.2	16.0	65.0	**12,210.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	25.0	31.0	24.0	31.0	30.0	31.0	**7,271.0**
GAS	2014	0.7	0.5	1.8	1.8	1.9	2.0	1.3	1.6	1.2	1.6	2.0	2.0	**425.6**
GSD	2014	0.6	0.1	1.8	1.7	1.9	1.8	1.1	1.2	1.1	1.5	0.6	0.6	**80.4**
H2O	2014	1.4	1.3	1.2	1.2	1.8	1.8	1.6	1.2	1.3	1.7	1.5	1.7	**713.9**
OIL	2014	25.5	23.4	17.1	16.6	18.8	18.2	16.8	20.9	15.9	20.4	17.5	22.6	**11,981.8**

Licence **4442** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**

Licence **4443** Well Name **Cromer Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**8,088.0**
H2O	2016	30.7	25.5	27.1	26.0	23.2	21.1	21.0	24.4	23.6	21.2	20.5	3.8	**7,778.5**
OIL	2016	9.2	8.3	8.7	8.7	7.8	7.5	7.9	9.0	8.9	9.0	9.0	1.6	**9,540.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	17.0	3.0	31.0	30.0	26.0	**7,747.0**
H2O	2015	38.6	58.8	42.2	36.2	36.6	29.2	32.8	16.1	2.9	34.5	31.9	26.4	**7,510.4**
OIL	2015	7.3	11.8	8.6	7.0	6.1	5.4	6.2	4.8	0.9	10.8	10.5	7.8	**9,445.1**
DAY	2014	30.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,430.0**
H2O	2014	16.7	15.5	17.1	30.0	31.8	30.8	31.0	33.3	33.4	34.9	30.5	28.1	**7,124.2**
OIL	2014	16.3	15.4	17.0	6.0	5.9	5.7	5.1	6.3	6.3	6.6	5.8	5.6	**9,357.9**

Licence **4445** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.2**

Licence **4447** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,620.0**
GAS	2016	1.3	1.1	1.1	1.0	2.6	18.5	17.8	14.2	16.3	16.8	24.2	3.3	**452.7**
GSD	2016	1.1	0.8	0.8	0.7	2.0	13.9	12.8	11.7	12.5	12.8	15.1	2.7	**207.3**
H2O	2016	58.0	54.2	69.2	47.3	32.5	24.9	27.8	23.3	25.0	27.3	26.3	64.0	**11,998.8**

Manitoba Production
2014 To 2016

Licence **4447** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	7.8	7.3	9.6	10.7	5.8	4.7	5.0	4.7	5.0	5.3	5.0	6.6	**7,412.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,257.0**
GAS	2015	1.6	1.1	1.2	1.0	1.7	0.5	0.3	0.5	3.8	2.8	0.8	1.2	**334.5**
GSD	2015	1.4	1.2	1.0	0.8	1.4	0.4	0.2	0.5	3.2	2.3	0.7	0.8	**120.4**
H2O	2015	65.3	70.0	45.0	48.0	63.7	59.8	64.8	70.5	55.7	55.2	48.3	48.7	**11,519.0**
OIL	2015	6.2	5.4	6.0	5.8	6.5	6.1	6.3	6.3	6.6	7.6	8.3	8.2	**7,335.0**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	28.0	30.0	20.0	31.0	30.0	31.0	**6,892.0**
GAS	2014	2.4	1.9	2.2	2.1	1.6	1.1	1.0	1.2	0.8	1.3	2.1	2.4	**318.0**
GSD	2014	2.4	0.5	2.2	2.0	1.5	1.0	0.9	0.9	0.8	1.2	0.6	0.7	**106.5**
H2O	2014	80.2	71.7	73.4	79.9	94.1	83.7	86.6	52.5	48.0	73.7	64.3	64.9	**10,824.0**
OIL	2014	10.3	9.3	9.2	8.6	8.4	9.0	8.2	7.1	4.6	7.0	6.6	8.4	**7,255.7**

Licence **4448** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	14.0	26.0	**7,133.0**
GAS	2016	1.6	2.5	2.8	3.4	3.0	1.0	0.8	2.8	2.2	2.1	1.3	1.6	**338.6**
GSD	2016	1.4	1.8	2.0	2.5	2.2	0.8	0.6	2.3	1.7	1.6	0.8	1.3	**114.2**
H2O	2016	1.0	1.7	1.8	1.4	1.7	1.5	1.4	1.0	1.1	1.3	0.6	1.1	**1,445.1**
OIL	2016	25.8	23.9	28.4	25.6	25.7	20.8	21.5	18.4	20.2	20.9	9.4	17.5	**8,703.6**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,796.0**
GAS	2015	2.3	1.7	1.2	0.7	0.6	0.7	0.7	0.6	0.8	0.8	2.3	2.7	**313.5**
GSD	2015	1.9	1.8	1.1	0.6	0.5	0.6	0.7	0.6	0.7	0.7	2.0	1.8	**95.2**
H2O	2015	1.5	1.7	1.3	1.5	2.0	1.4	1.9	2.2	1.8	1.8	1.5	1.6	**1,429.5**
OIL	2015	5.1	4.7	5.4	5.5	6.5	5.1	6.5	6.8	6.2	6.3	5.4	14.4	**8,445.5**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**6,432.0**
GAS	2014	1.1	1.7	1.9	1.5	1.4	1.5	1.3	1.3	1.0	1.3	2.4	3.2	**298.4**
GSD	2014	1.1	0.4	1.8	1.4	1.4	1.3	1.1	0.9	0.9	1.2	0.6	1.0	**82.2**
H2O	2014	2.6	2.4	2.5	2.8	3.4	3.1	2.7	1.7	1.9	2.4	1.7	1.6	**1,409.3**
OIL	2014	10.4	9.1	10.0	10.2	10.5	10.3	8.0	7.7	5.4	6.4	5.7	7.0	**8,367.6**

Licence **4449** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**

Licence **4451** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,544.0**
GAS	2016	1.0	0.8	0.5	0.6	1.5	1.1	1.1	0.9	1.1	1.3	1.8	1.0	**297.8**
GSD	2016	0.8	0.6	0.4	0.4	1.1	0.8	0.8	0.7	0.8	1.0	1.1	0.8	**115.0**
H2O	2016	0.4	35.1	31.0	13.1	12.5	10.6	12.0	12.2	12.9	9.5	8.6	6.4	**1,359.2**

Manitoba Production
2014 To 2016

Licence **4451** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	2.4	19.7	14.0	14.8	11.3	10.0	10.9	11.8	11.8	8.9	8.4	6.3	**6,362.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,185.0**
GAS	2015	3.0	1.5	0.3	0.4	0.4	0.7	1.2	1.1	1.1	1.4	0.9	0.6	**285.1**
GSD	2015	2.6	1.6	0.3	0.4	0.3	0.6	1.1	1.1	0.9	1.2	0.8	0.4	**105.7**
H2O	2015	1.5	1.2	0.6	0.6	0.6	0.9	1.1	1.2	0.9	0.9	0.3	0.4	**1,194.9**
OIL	2015	5.1	4.1	3.6	3.5	3.5	3.8	4.5	4.5	4.3	4.4	2.9	2.9	**6,232.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**6,820.0**
GAS	2014	1.0	1.1	1.3	1.2	1.5	1.3	0.9	1.0	0.8	1.0	3.2	3.6	**272.5**
GSD	2014	1.0	0.3	1.2	1.1	1.5	1.2	0.8	0.7	0.7	0.9	0.8	1.1	**94.4**
H2O	2014	1.4	1.3	1.4	1.6	1.6	1.2	1.5	1.2	1.2	1.7	1.5	1.6	**1,184.7**
OIL	2014	4.9	5.3	6.0	5.9	6.7	6.5	5.5	6.1	4.9	6.1	5.1	6.6	**6,185.0**

Licence **4452** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**4,902.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.5	0.9	**198.0**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.9	0.7	**15.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	44.0	35.4	**887.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	13.8	15.0	**6,358.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,823.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,329.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,823.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,329.4**

Licence **4453** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,896.0**
GAS	2016	1.3	1.2	3.8	2.8	2.4	3.7	4.5	4.3	4.9	5.1	7.3	4.8	**334.8**
GSD	2016	1.1	0.8	2.7	2.1	1.8	2.8	3.2	3.5	3.7	3.9	4.5	2.9	**163.3**
H2O	2016	23.3	3.4	0.7	0.5	1.5	1.0	0.6	0.4	0.7	0.7	0.6	0.6	**498.7**
OIL	2016	31.6	29.8	18.2	19.5	19.1	17.0	18.3	16.7	17.4	15.2	13.3	13.9	**4,923.8**
DAY	2015	31.0	28.0	31.0	1.0	0.0	0.0	0.0	26.0	30.0	31.0	30.0	31.0	**5,533.0**
GAS	2015	3.7	3.1	3.9	0.1	0.0	0.0	0.0	3.1	4.1	3.5	0.9	1.3	**288.7**
GSD	2015	3.1	3.4	3.4	0.1	0.0	0.0	0.0	3.0	3.4	3.0	0.8	0.8	**130.3**
H2O	2015	1.2	1.4	0.9	0.0	0.0	0.0	0.0	1.2	0.6	0.7	0.8	26.1	**464.7**
OIL	2015	19.6	17.7	19.7	0.6	0.0	0.0	0.0	16.9	16.5	16.7	17.9	19.9	**4,693.8**
DAY	2014	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	24.0	19.0	31.0	**5,294.0**
GAS	2014	1.6	1.9	2.2	1.8	0.0	0.0	0.0	0.0	0.0	0.8	0.4	4.3	**265.0**
GSD	2014	1.5	0.5	2.2	1.8	0.0	0.0	0.0	0.0	0.0	0.7	0.1	1.3	**109.3**
H2O	2014	0.5	0.6	0.5	0.6	0.0	0.0	0.0	0.0	0.0	0.6	0.5	1.2	**431.8**
OIL	2014	10.6	12.3	13.9	12.5	0.0	0.0	0.0	0.0	0.0	9.9	8.2	25.0	**4,548.3**

Licence **4454** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **4454** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.5	30.0	31.0	**6,812.5**
GAS	2016	2.3	1.8	1.4	1.6	3.4	1.0	3.1	2.8	3.3	3.4	4.8	3.2	**316.3**
GSD	2016	1.9	1.3	1.0	1.1	2.6	0.7	2.2	2.3	2.5	2.6	3.0	2.6	**135.1**
H2O	2016	1.0	17.4	2.2	1.1	1.5	1.0	1.4	1.0	1.8	2.3	2.3	2.1	**410.1**
OIL	2016	7.1	32.3	39.9	29.3	27.7	24.3	21.5	19.2	23.6	22.1	21.8	19.9	**5,955.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,452.0**
GAS	2015	1.8	1.5	1.9	1.6	1.1	1.2	1.6	1.7	0.7	0.3	0.5	0.4	**284.2**
GSD	2015	1.5	1.6	1.7	1.4	1.0	1.0	1.4	1.7	0.5	0.3	0.5	0.3	**111.3**
H2O	2015	0.7	0.9	0.6	0.6	1.0	1.0	1.1	0.7	0.9	1.0	0.8	1.0	**375.0**
OIL	2015	6.7	4.6	4.8	4.7	7.4	7.2	7.7	6.1	6.7	8.6	8.7	7.2	**5,667.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	2.0	31.0	25.0	31.0	30.0	6.0	**6,087.0**
GAS	2014	1.6	1.7	1.9	1.8	1.8	1.7	0.1	1.3	0.5	0.6	0.7	0.4	**269.9**
GSD	2014	1.6	0.4	1.8	1.8	1.8	1.5	0.0	1.0	0.5	0.6	0.2	0.1	**98.4**
H2O	2014	1.2	1.1	1.2	1.2	1.6	1.3	0.2	1.1	1.0	1.4	1.5	0.1	**364.7**
OIL	2014	11.4	9.0	9.5	9.5	0.0	10.2	0.7	10.2	7.6	10.0	10.0	1.6	**5,586.6**

Licence **4456** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	28.0	14.0	16.0	30.0	31.0	**7,025.5**
GAS	2016	4.2	2.9	2.9	1.5	5.0	3.8	4.0	3.1	1.6	2.2	6.0	3.8	**653.0**
GSD	2016	3.4	2.0	2.1	1.1	3.8	2.8	2.9	2.5	1.2	1.7	3.7	3.1	**198.0**
H2O	2016	79.0	78.2	80.1	136.7	144.3	118.4	115.1	95.5	49.8	111.3	246.8	231.0	**23,761.5**
OIL	2016	25.9	23.0	25.2	41.6	63.3	55.8	51.1	46.6	22.4	29.4	54.1	56.2	**13,082.8**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,694.5**
GAS	2015	4.4	1.9	0.3	0.3	0.3	0.3	1.7	0.6	1.2	4.9	4.8	4.7	**612.0**
GSD	2015	3.8	2.0	0.3	0.2	0.2	0.3	1.5	0.6	1.0	4.2	4.1	3.1	**167.7**
H2O	2015	117.8	116.9	83.8	87.0	91.7	89.8	90.4	98.1	78.5	77.3	68.7	64.6	**22,275.3**
OIL	2015	30.0	25.2	30.0	28.0	28.0	26.6	26.8	28.0	26.8	25.9	26.1	28.2	**12,588.2**
DAY	2014	26.0	27.0	31.0	30.0	31.0	29.0	22.0	31.0	26.0	31.0	30.0	31.0	**6,331.5**
GAS	2014	0.0	0.8	1.6	1.5	2.2	4.9	3.7	5.3	4.4	5.3	5.5	5.1	**586.6**
GSD	2014	0.0	0.2	1.5	1.4	2.2	4.3	3.2	3.9	4.3	4.7	1.5	1.5	**146.4**
H2O	2014	73.3	77.0	82.9	92.1	115.0	108.6	96.6	90.2	106.2	126.6	116.2	116.9	**21,210.7**
OIL	2014	17.5	18.6	21.3	21.1	23.1	27.8	20.7	28.7	24.4	29.0	28.8	38.0	**12,258.6**

Licence **4457** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.1**
WIN	2015	0.0	40.1	207.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.0**

Licence **4460** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,644.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,644.1**

Manitoba Production
2014 To 2016

Licence **4460** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.3**
H2O	2014	6.8	5.9	7.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.1**
OIL	2014	3.8	3.3	4.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,644.1**

UWI **102.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.4**

Licence **4462** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,056.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,156.6**
WIN	2016	212.0	180.0	183.0	172.0	165.0	154.0	148.0	82.0	184.0	167.0	152.0	126.0	**6,503.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,056.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,156.6**
WIN	2015	164.0	148.0	64.0	191.0	157.0	134.0	154.0	76.0	234.0	228.0	222.0	460.0	**4,578.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,056.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,156.6**
WIN	2014	308.0	275.0	225.0	146.0	175.0	161.0	159.0	157.0	164.0	160.0	169.0	167.0	**2,346.0**

Licence **4463** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	27.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	13.5	30.0	31.0	**5,213.5**
GAS	2016	0.8	0.5	0.8	1.0	0.6	0.7	1.0	0.0	0.3	0.4	1.3	1.2	**347.5**
GSD	2016	0.7	0.3	0.5	0.7	0.5	0.5	0.7	0.0	0.2	0.3	0.8	1.0	**78.9**
H2O	2016	3.5	11.2	10.2	8.2	7.8	6.0	5.6	4.6	4.3	1.1	24.4	21.6	**1,006.4**
OIL	2016	10.4	48.9	27.9	26.0	20.2	17.5	18.6	19.4	20.4	9.4	10.3	7.0	**5,631.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,880.0**
GAS	2015	3.7	2.2	0.4	0.3	0.4	1.3	2.2	2.1	1.7	1.9	0.6	0.9	**338.9**
GSD	2015	3.2	2.4	0.4	0.3	0.3	1.1	1.9	2.1	1.4	1.6	0.5	0.6	**72.7**
H2O	2015	7.9	9.6	7.2	6.6	7.1	5.8	5.7	6.2	4.3	4.2	4.2	4.3	**897.9**
OIL	2015	24.2	23.8	28.8	24.4	24.4	19.9	18.7	18.4	17.0	17.5	16.2	16.6	**5,395.3**
DAY	2014	12.0	20.0	8.0	8.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	12.0	**4,515.0**
GAS	2014	0.7	1.5	0.8	0.8	0.0	0.0	0.1	0.0	0.0	0.0	0.0	1.6	**321.2**
GSD	2014	0.7	0.4	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**56.9**
H2O	2014	1.4	2.8	1.2	1.4	0.0	0.0	0.3	0.0	0.0	0.0	0.0	2.9	**824.8**
OIL	2014	7.2	13.2	5.7	5.8	0.0	0.0	0.8	0.0	0.0	0.0	0.0	11.7	**5,145.4**

Licence **4465** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **4465** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,901.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,672.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,681.1**

Licence **4466** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	98.0	88.0	90.0	87.0	88.0	85.0	52.0	0.0	71.0	155.0	102.0	94.0	**3,778.0**
WIN	2015	83.0	57.0	42.0	54.0	76.0	71.0	70.0	49.0	152.0	116.0	104.0	94.0	**2,768.0**
WIN	2014	321.0	265.0	264.0	144.0	122.0	90.0	83.0	84.0	80.0	84.0	80.0	83.0	**1,800.0**

Licence **4467** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	2.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,320.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2016	91.7	90.4	5.6	36.1	99.1	95.7	87.1	87.5	72.5	68.1	65.6	69.2	**14,585.6**
OIL	2016	3.0	2.9	0.2	1.2	2.9	2.8	3.3	3.1	3.0	3.2	3.0	3.1	**5,427.3**
DAY	2015	31.0	28.0	20.0	0.0	0.0	14.0	31.0	27.0	30.0	31.0	30.0	31.0	**7,001.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2015	51.1	47.1	33.8	0.0	0.0	25.5	52.7	46.1	55.8	90.7	88.4	88.6	**13,717.0**
OIL	2015	1.8	1.5	1.0	0.0	0.0	0.8	1.9	1.7	1.9	3.1	3.0	3.0	**5,395.6**
DAY	2014	28.0	28.0	31.0	24.0	0.0	10.0	0.0	0.0	0.0	19.0	30.0	31.0	**6,728.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2014	48.0	48.8	55.9	42.6	0.0	16.5	0.0	0.0	0.0	32.8	52.8	53.0	**13,137.2**
OIL	2014	1.4	1.4	1.7	1.3	0.0	0.5	0.0	0.0	0.0	1.1	1.8	1.8	**5,375.9**

Licence **4468** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	2.0	12.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,511.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2016	53.3	52.7	3.3	20.9	57.7	54.4	50.7	50.9	47.3	42.8	41.1	43.4	**33,330.3**
OIL	2016	2.2	2.0	0.1	0.8	2.0	1.9	2.3	2.2	2.2	2.9	2.7	2.8	**12,318.9**
DAY	2015	31.0	28.0	20.0	0.0	0.0	13.0	31.0	27.0	30.0	31.0	30.0	31.0	**7,193.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2015	50.1	46.1	33.2	0.0	0.0	23.8	51.7	45.3	51.3	52.8	51.5	51.5	**32,811.8**
OIL	2015	2.1	1.7	1.2	0.0	0.0	0.9	2.3	2.0	2.1	2.2	2.1	2.1	**12,294.8**
DAY	2014	28.0	28.0	31.0	24.0	0.0	10.0	0.0	0.0	0.0	19.0	30.0	31.0	**6,921.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2014	47.0	48.0	54.8	41.8	0.0	16.2	0.0	0.0	0.0	32.3	51.9	52.0	**32,354.5**
OIL	2014	1.5	1.6	2.0	1.5	0.0	0.6	0.0	0.0	0.0	1.3	2.1	2.0	**12,276.1**

Licence **4469** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.0	22.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,024.0**
H2O	2016	3.3	11.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,455.6**
OIL	2016	2.2	3.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.4**
DAY	2015	20.0	9.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	24.0	**6,974.0**
H2O	2015	5.4	4.4	4.5	5.2	5.0	5.0	5.3	4.9	4.3	4.6	4.5	3.3	**5,437.5**

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Licence **4469** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	3.6	2.8	3.1	3.4	3.3	3.4	3.5	3.3	2.9	3.0	3.0	2.2	**5,228.4**
DAY	2014	17.0	11.0	26.0	28.0	31.0	30.0	31.0	31.0	25.0	31.0	29.0	22.0	**6,653.0**
H2O	2014	5.1	4.1	8.8	5.6	6.2	5.7	5.6	6.0	2.3	6.3	5.3	7.6	**5,381.1**
OIL	2014	3.4	2.8	2.9	3.6	4.1	3.8	3.7	4.0	1.6	4.1	3.6	0.9	**5,190.9**

Licence **4470** Well Name **Corval Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	16.0	0.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	11.0	**3,208.1**
H2O	2016	0.0	0.0	209.0	0.0	0.0	349.5	257.0	227.3	215.9	206.1	210.3	113.2	**33,096.0**
OIL	2016	0.0	0.0	20.0	0.0	0.0	26.0	23.5	26.7	22.6	26.0	12.6	0.0	**3,955.6**
DAY	2015	31.0	28.0	1.0	0.0	0.0	12.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,999.1**
H2O	2015	220.6	191.4	12.0	0.0	0.0	193.2	290.1	254.5	222.0	228.7	199.4	177.8	**31,307.7**
OIL	2015	15.4	18.1	0.0	0.0	0.0	12.3	21.5	14.5	20.1	11.3	22.6	8.2	**3,798.2**
DAY	2014	8.0	28.0	31.0	22.0	0.0	4.0	15.0	31.0	30.0	27.0	30.0	31.0	**2,744.1**
H2O	2014	169.4	303.2	282.6	178.4	0.0	81.6	219.8	271.2	242.5	221.3	207.1	226.1	**29,318.0**
OIL	2014	2.6	18.9	15.4	19.6	0.0	0.4	12.7	25.3	12.0	18.7	26.9	12.9	**3,654.2**

Licence **4471** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**

UWI **103.16-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,534.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,534.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**
DAY	2014	31.0	26.0	23.0	14.0	18.0	30.0	30.7	27.8	24.0	0.0	0.0	0.0	**1,280.9**
H2O	2014	122.9	102.9	75.6	46.1	64.5	102.1	58.3	40.9	34.1	0.0	0.0	0.0	**14,534.2**
OIL	2014	45.4	38.1	27.4	13.9	14.4	25.5	14.2	9.1	7.5	0.0	0.0	0.0	**8,182.8**

Licence **4472** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**

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Licence **4472** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**

Licence **4473** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,484.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,484.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.3**
DAY	2014	26.0	28.0	31.0	24.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2014	6.6	7.1	8.0	6.1	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	**4,484.5**
OIL	2014	1.3	1.4	1.7	1.3	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.3**

Licence **4474** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.11-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,630.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,439.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,211.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,630.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,439.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,211.4**
DAY	2014	28.0	28.0	31.0	24.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,630.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2014	4.4	4.5	5.1	3.9	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**10,439.1**
OIL	2014	3.4	3.6	4.3	3.3	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,211.4**

Licence **4483** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,940.0**
GAS	2016	6.6	5.5	4.6	5.4	5.4	4.1	2.5	2.5	3.9	2.1	4.4	2.7	**629.9**
GSD	2016	5.4	4.0	3.3	3.9	4.1	3.1	1.8	2.0	3.0	1.6	2.7	2.2	**202.2**
H2O	2016	43.0	24.0	12.7	11.5	12.2	9.9	7.6	7.3	7.7	7.5	6.5	4.6	**651.0**
OIL	2016	57.0	53.7	58.5	57.5	61.1	54.9	52.4	48.7	47.9	44.7	51.4	53.4	**13,683.6**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**7,577.0**
GAS	2015	1.4	0.8	0.7	3.9	4.7	1.6	1.1	1.2	1.5	1.8	3.4	3.1	**580.2**
GSD	2015	1.2	0.9	0.6	3.4	3.9	1.4	0.9	1.2	1.2	1.5	2.9	2.0	**165.1**
H2O	2015	0.4	0.3	0.2	0.7	0.8	0.3	0.4	0.4	0.2	0.3	0.2	56.4	**496.5**
OIL	2015	33.2	29.3	31.4	52.6	56.8	29.9	30.2	28.1	27.1	28.3	28.7	44.9	**13,042.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	26.0	8.0	25.0	31.0	**7,216.0**

Manitoba Production
2014 To 2016

Licence **4483** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	2.8	2.6	2.8	2.7	2.8	1.5	1.1	1.3	1.1	0.3	1.2	1.6	**555.0**
GSD	2014	2.8	0.6	2.8	2.6	2.8	1.3	0.9	1.0	1.1	0.3	0.3	0.5	**144.0**
H2O	2014	0.2	0.3	0.0	0.3	0.3	0.2	0.4	0.3	0.3	0.1	0.3	0.4	**435.9**
OIL	2014	30.3	27.8	30.4	30.0	31.2	31.9	30.4	33.2	28.3	8.7	27.1	42.2	**12,621.9**

Licence **4484** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,446.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,446.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,446.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.9**

Licence **4486** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	16.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	**6,481.6**
GAS	2016	0.0	0.0	0.0	0.0	0.4	3.7	3.6	1.1	1.1	0.7	0.2	1.2	**282.5**
GSD	2016	0.0	0.0	0.0	0.0	0.4	2.8	2.6	0.9	0.8	0.5	0.1	1.0	**107.6**
H2O	2016	0.0	0.0	0.0	0.0	15.9	14.8	16.7	8.8	8.8	7.7	7.0	6.4	**1,341.5**
OIL	2016	0.0	0.0	0.0	0.0	1.0	3.1	3.4	2.0	1.7	1.5	1.6	1.4	**4,278.2**
DAY	2015	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,255.6**
GAS	2015	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.5**
GSD	2015	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.5**
H2O	2015	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,255.4**
OIL	2015	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,262.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	21.0	19.0	**6,228.6**
GAS	2014	2.2	2.7	4.0	3.9	3.2	1.4	1.1	1.3	1.0	1.3	1.1	0.2	**270.2**
GSD	2014	2.2	0.7	4.0	3.7	3.2	1.2	0.9	0.9	1.0	1.2	0.3	0.1	**98.2**
H2O	2014	0.3	0.6	0.9	0.9	1.0	0.9	1.2	0.9	1.0	1.3	0.9	0.5	**1,254.7**
OIL	2014	1.9	1.6	1.9	1.8	2.1	3.1	3.1	3.3	2.8	3.4	2.3	1.6	**4,260.8**

Licence **4487** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	29.3	31.0	30.0	31.0	**6,136.9**
GAS	2016	0.6	0.4	0.4	1.2	1.9	1.4	2.4	1.2	4.3	2.1	2.6	1.6	**329.7**
GSD	2016	0.5	0.3	0.3	0.8	1.4	1.1	1.7	0.9	3.3	1.6	1.6	1.3	**138.7**
H2O	2016	0.9	19.9	16.8	11.9	12.6	9.1	8.8	7.5	4.5	3.0	2.9	2.8	**1,107.7**
OIL	2016	3.4	29.5	40.5	35.6	30.9	25.4	25.8	27.3	22.2	23.1	23.2	23.2	**5,201.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,775.6**
GAS	2015	5.1	4.3	5.6	3.1	1.8	1.9	2.2	1.8	1.9	2.6	2.9	1.4	**309.6**
GSD	2015	4.3	4.7	4.9	2.7	1.5	1.6	1.9	1.7	1.6	2.2	2.5	0.9	**123.9**
H2O	2015	2.3	2.6	1.5	1.6	1.7	1.4	1.3	1.6	1.2	1.1	0.9	0.7	**1,007.0**
OIL	2015	13.8	10.9	10.9	10.6	11.0	10.1	10.4	8.6	8.3	8.5	7.3	3.9	**4,891.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	15.0	31.0	25.0	31.0	30.0	28.0	**5,410.6**

Manitoba Production
2014 To 2016

Licence **4487** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	1.4	2.8	2.9	2.7	2.2	1.5	1.0	2.2	1.7	1.0	4.9	5.3	**275.0**
GSD	2014	1.4	0.7	2.9	2.6	2.2	1.3	0.9	1.6	1.6	0.9	1.3	1.6	**93.4**
H2O	2014	4.7	3.6	3.8	4.3	3.5	2.2	1.7	2.3	2.6	2.4	2.3	2.2	**989.1**
OIL	2014	28.4	20.4	22.6	22.6	19.8	15.9	8.6	17.6	14.3	16.1	14.3	16.3	**4,777.5**

Licence **4488** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**

Licence **4489** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,790.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,989.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,798.3**
WIN	2016	388.0	295.0	329.0	303.0	300.0	357.0	335.0	314.0	66.0	410.0	327.0	310.0	**9,135.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,790.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,989.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,798.3**
WIN	2015	166.0	157.0	204.0	180.0	167.0	162.0	167.0	166.0	161.0	157.0	116.0	187.5	**5,401.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,790.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,989.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,798.3**
WIN	2014	306.0	276.0	357.0	324.0	308.0	286.0	285.0	251.0	270.0	248.0	227.0	176.0	**3,411.0**

Licence **4491** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	27.6	28.0	30.0	31.0	30.0	31.0	**7,315.6**
GAS	2016	0.2	0.3	1.3	1.0	0.8	0.1	15.8	14.2	9.3	1.4	2.4	1.6	**370.6**
GSD	2016	0.2	0.2	1.0	0.8	0.6	0.1	11.3	11.7	7.1	1.1	1.5	1.3	**138.1**
H2O	2016	4.8	4.5	5.4	2.8	2.8	0.7	1.8	1.8	2.5	3.0	1.0	1.0	**2,073.0**
OIL	2016	33.4	30.2	29.1	29.7	31.0	7.6	20.5	20.1	23.2	27.1	8.7	8.3	**8,450.2**
DAY	2015	31.0	28.0	31.0	30.0	18.0	8.0	9.0	31.0	30.0	31.0	29.0	31.0	**6,956.0**
GAS	2015	3.4	2.8	3.7	3.3	1.9	0.2	0.4	0.6	0.8	0.8	0.8	0.3	**322.2**
GSD	2015	2.9	3.1	3.2	2.8	1.5	0.2	0.3	0.6	0.7	0.6	0.6	0.2	**101.2**

Manitoba Production
2014 To 2016

Licence **4491** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	15.4	16.6	11.3	12.4	8.4	6.2	6.7	23.1	14.8	14.5	12.2	23.2	**2,040.9**
OIL	2015	12.1	10.9	12.1	11.6	7.3	5.0	5.5	17.3	13.2	13.2	12.4	32.7	**8,181.3**
DAY	2014	24.0	28.0	28.0	25.0	19.0	0.0	2.0	31.0	30.0	31.0	30.0	1.0	**6,649.0**
GAS	2014	1.0	1.1	0.6	0.5	0.4	0.0	0.0	0.6	0.6	0.6	0.7	0.1	**303.2**
GSD	2014	1.0	0.2	0.6	0.4	0.4	0.0	0.0	0.4	0.6	0.5	0.2	0.1	**84.5**
H2O	2014	7.5	9.1	7.6	7.5	6.7	0.0	0.9	20.4	34.2	31.8	17.1	0.5	**1,876.1**
OIL	2014	10.0	11.7	10.5	9.4	7.2	0.0	0.8	19.3	22.0	20.4	11.6	0.5	**8,028.0**

Licence **4492** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	27.0	31.0	30.0	29.0	30.0	26.6	28.0	30.0	31.0	30.0	28.0	**7,684.6**
GAS	2016	3.0	1.9	2.4	5.9	5.7	2.6	1.8	1.7	2.0	3.8	7.7	4.6	**573.5**
GSD	2016	2.4	1.4	1.7	4.3	4.3	1.9	1.3	1.4	1.5	2.9	4.8	3.7	**190.0**
H2O	2016	40.3	114.4	204.3	181.0	180.5	162.0	154.2	150.6	168.0	178.3	173.3	166.2	**12,423.8**
OIL	2016	20.9	23.2	27.3	20.6	20.5	27.7	26.7	29.1	30.1	32.2	31.4	29.4	**14,920.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,341.0**
GAS	2015	2.6	2.2	2.9	1.6	1.1	1.0	1.2	1.1	1.2	1.4	1.3	2.1	**530.4**
GSD	2015	2.2	2.4	2.5	1.4	0.9	0.9	1.0	1.1	1.1	1.2	1.1	1.4	**158.4**
H2O	2015	60.7	67.6	45.0	49.8	54.8	53.2	56.3	61.4	49.5	50.7	46.3	44.2	**10,550.7**
OIL	2015	30.5	26.4	29.4	28.3	29.0	27.4	29.2	29.2	28.3	29.5	29.1	27.3	**14,601.1**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**6,976.0**
GAS	2014	1.3	1.1	1.3	1.2	2.7	2.9	2.8	4.0	3.5	4.3	3.4	3.2	**510.7**
GSD	2014	1.3	0.3	1.3	1.1	2.7	2.5	2.4	2.9	3.4	3.8	0.9	1.0	**141.2**
H2O	2014	62.7	59.0	62.5	69.4	58.6	50.1	56.8	42.1	47.8	59.3	57.2	59.7	**9,911.2**
OIL	2014	51.7	47.4	51.7	51.1	39.4	36.3	34.4	31.9	24.2	29.9	30.0	39.1	**14,257.5**

Licence **4493** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2015	0.0	71.3	41.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.5**

Licence **4494** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Manitoba Production
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Licence **4494** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	29.3	30.3	29.0	31.0	**7,437.6**
GAS	2016	2.0	2.3	2.8	1.8	6.5	1.7	3.0	2.8	3.1	1.5	1.1	0.7	**617.4**
GSD	2016	1.6	1.7	2.0	1.3	5.0	1.4	2.2	2.3	2.4	1.1	0.7	0.6	**161.2**
H2O	2016	121.1	106.3	94.6	154.7	145.2	104.2	114.2	170.1	191.4	141.8	129.9	145.5	**32,093.6**
OIL	2016	36.0	30.8	30.0	33.4	35.5	34.0	40.8	51.1	52.5	46.3	31.2	27.9	**12,517.3**
DAY	2015	26.0	28.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,078.0**
GAS	2015	3.0	1.1	0.8	1.3	1.5	1.3	1.2	0.9	0.8	2.2	2.2	2.2	**588.1**
GSD	2015	2.5	1.2	0.7	1.2	1.2	1.1	1.0	0.8	0.7	1.8	1.9	1.4	**138.9**
H2O	2015	35.8	60.3	23.4	42.9	46.3	45.5	87.7	127.6	110.5	111.6	97.9	101.8	**30,474.6**
OIL	2015	11.3	13.1	8.4	14.0	14.2	13.6	34.1	48.1	30.1	29.5	36.6	37.6	**12,067.8**
DAY	2014	31.0	27.0	31.0	26.0	0.0	0.0	6.0	21.0	16.0	31.0	30.0	15.0	**6,731.0**
GAS	2014	2.5	2.1	2.4	2.1	0.0	0.0	0.5	1.9	1.9	3.7	4.5	2.3	**569.6**
GSD	2014	2.5	0.6	2.4	2.0	0.0	0.0	0.4	1.4	1.8	3.3	1.2	0.7	**123.4**
H2O	2014	88.7	80.4	56.5	32.4	0.0	0.0	10.1	22.6	21.3	41.1	39.1	19.5	**29,583.3**
OIL	2014	19.9	17.5	16.6	12.0	0.0	0.0	2.8	9.4	7.0	13.3	13.0	8.2	**11,777.2**

Licence **4499** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,046.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,294.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,701.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,046.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,294.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,701.7**
DAY	2014	31.0	26.0	23.0	14.0	18.0	30.0	26.7	0.0	0.0	0.0	0.0	0.0	**4,046.8**
H2O	2014	57.7	49.1	34.0	19.6	24.7	39.0	35.6	0.0	0.0	0.0	0.0	0.0	**21,294.2**
OIL	2014	17.2	14.5	10.5	6.2	8.0	14.1	14.0	0.0	0.0	0.0	0.0	0.0	**9,701.7**

Licence **4502** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	22.0	22.0	31.0	31.0	30.0	31.0	30.0	20.0	**7,596.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2016	3.7	3.5	3.7	3.5	2.5	2.8	4.0	3.9	3.8	3.3	3.3	2.2	**1,668.0**
DAY	2015	22.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,258.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2015	2.8	3.8	4.0	3.8	4.0	3.8	3.9	3.8	3.9	4.0	3.6	3.7	**1,627.8**
DAY	2014	20.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	27.0	**6,903.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2014	1.8	3.0	3.7	3.4	3.5	3.3	3.2	3.6	3.7	4.1	3.7	3.4	**1,582.7**

UWI **100.04-23-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	22.0	22.0	31.0	31.0	30.0	31.0	30.0	20.0	**7,566.0**
H2O	2016	5.6	4.9	5.3	5.0	3.6	3.3	4.5	4.7	4.4	4.6	4.9	3.6	**990.9**
OIL	2016	5.9	5.5	5.8	5.6	4.0	4.8	6.8	6.6	6.5	7.2	7.2	4.6	**2,182.0**
DAY	2015	22.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,228.0**
H2O	2015	4.7	5.8	6.4	6.4	6.7	6.3	6.5	6.3	6.4	6.7	5.7	5.8	**936.5**
OIL	2015	4.8	6.4	6.8	6.4	6.7	6.5	6.6	6.5	6.5	6.9	5.8	5.9	**2,111.5**
DAY	2014	20.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	27.0	**6,873.0**
H2O	2014	3.4	5.5	6.6	5.4	5.7	5.4	5.9	5.6	5.7	6.6	6.0	5.4	**862.8**

Manitoba Production
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Licence **4502** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	2.7	4.9	6.5	5.6	5.9	5.6	5.4	5.8	5.8	6.9	6.2	5.8	**2,035.7**

Licence **4504** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,770.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**937.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.5**
DAY	2015	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,770.0**
H2O	2015	31.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**937.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	**4,769.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	0.0	0.0	0.0	0.0	**906.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	0.0	0.0	0.0	0.0	**966.5**

Licence **4505** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.1**

UWI **102.11-35-001-26W1.03** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	26.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	13.0	**1,838.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
H2O	2016	34.3	35.0	52.5	46.8	31.7	13.9	16.7	16.6	0.0	32.6	18.5	5.6	**5,602.8**
OIL	2016	4.9	4.9	6.7	6.2	14.2	21.9	20.9	16.8	31.8	34.7	34.9	13.3	**11,751.8**
DAY	2015	26.3	20.5	28.7	29.6	30.8	30.0	15.0	0.0	0.0	0.0	17.0	31.0	**1,499.5**
GAS	2015	0.0	0.0	0.0	19.4	23.4	17.5	0.8	0.0	0.0	0.0	0.0	0.0	**61.1**
H2O	2015	108.5	41.8	51.1	38.9	10.5	19.8	10.6	0.0	0.0	0.0	13.9	33.1	**5,298.6**
OIL	2015	56.1	22.3	31.4	23.1	38.4	17.1	7.0	0.0	0.0	0.0	7.0	8.1	**11,540.6**
DAY	2014	30.3	26.3	31.0	14.0	28.0	30.0	31.0	14.8	14.0	31.0	29.0	31.0	**1,270.6**
H2O	2014	66.1	55.1	53.8	17.5	40.4	35.7	34.2	15.9	63.7	126.0	121.7	127.6	**4,970.4**
OIL	2014	45.7	38.0	38.8	13.0	30.8	30.2	31.2	14.2	31.3	68.6	61.4	65.2	**11,330.1**

Licence **4506** Well Name **CPEC Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825,329.2**
OIL	2016	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	6.0	0.0	0.0	1.0	**4,997.0**
H2O	2015	5593.2	2616.7	1659.6	954.4	713.1	998.6	1030.8	1019.1	221.2	0.0	0.0	0.0	**825,329.2**
OIL	2015	27.9	18.9	17.8	11.2	6.5	10.7	10.5	10.4	3.3	0.0	0.0	0.0	**9,997.2**

Manitoba Production
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Licence **4506** Well Name **CPEC Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,747.0**
H2O	2014	6821.2	6152.5	6817.0	6583.0	6784.6	6366.1	3079.0	6818.4	6595.0	6832.8	6570.3	6673.2	**810,522.5**
OIL	2014	28.0	24.8	27.8	26.6	29.2	25.7	14.5	27.5	26.6	25.7	27.0	28.2	**9,880.0**

Licence **4507** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	**7,848.9**
H2O	2016	298.5	272.4	290.0	284.2	261.2	279.2	298.7	298.7	302.9	311.8	296.9	237.5	**63,436.8**
OIL	2016	61.4	55.8	58.8	58.9	56.9	49.7	43.0	39.0	38.9	39.4	38.4	30.3	**40,539.8**
DAY	2015	0.0	0.0	26.0	26.0	16.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,491.9**
H2O	2015	0.0	0.0	234.8	244.0	180.0	360.7	347.4	328.9	303.0	320.4	304.3	306.8	**60,004.8**
OIL	2015	0.0	0.0	47.0	47.3	35.4	71.1	68.2	65.2	59.8	62.1	60.8	63.8	**39,969.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	15.0	30.0	28.0	31.0	30.0	8.0	**7,210.9**
H2O	2014	254.2	249.9	258.9	279.2	314.3	279.5	236.6	331.0	281.4	271.4	262.9	98.5	**57,074.5**
OIL	2014	50.6	47.7	55.0	54.5	58.7	49.6	44.2	62.2	55.5	56.6	56.4	37.6	**39,388.6**

Licence **4508** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**

Licence **4512** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	22.0	21.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,399.8**
H2O	2016	11.9	10.8	8.3	7.8	11.5	10.9	11.1	10.4	10.9	11.2	10.8	11.4	**2,844.4**
OIL	2016	4.6	4.4	3.3	3.2	4.7	4.5	4.6	4.2	4.4	4.6	4.5	4.7	**3,804.3**
DAY	2015	0.0	12.0	23.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	26.0	**7,053.8**
H2O	2015	0.0	2.5	4.8	6.4	6.6	6.3	9.3	12.0	11.3	12.3	11.9	10.2	**2,717.4**
OIL	2015	0.0	6.2	11.5	14.5	15.3	14.7	10.2	4.6	4.3	4.8	4.5	3.8	**3,752.6**
DAY	2014	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,749.8**
H2O	2014	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.8**
OIL	2014	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,658.2**

Licence **4513** Well Name **CPEC Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-32-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**

Manitoba Production
2014 To 2016

Licence **4513** Well Name **CPEC Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-32-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**

Licence **4514** Well Name **CPEC Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**

Licence **4516** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-06-006-28W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**

Licence **4519** Well Name **CPEC Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387,204.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,654.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387,204.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,654.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387,204.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,654.6**

Licence **4520** Well Name **CPEC Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**

Manitoba Production
2014 To 2016

Licence **4520** Well Name **CPEC Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**

Licence **4522** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	25.0	**7,082.1**
H2O	2016	40.1	26.8	16.9	14.9	20.0	13.3	18.5	18.3	17.7	18.2	11.9	15.1	**6,109.6**
OIL	2016	19.0	17.5	10.1	9.0	14.2	14.4	16.6	15.8	15.3	11.0	7.2	9.3	**5,689.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**6,732.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	57.7	46.4	**5,877.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	26.8	20.5	**5,530.2**
DAY	2014	31.0	28.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,665.1**
H2O	2014	19.0	16.9	18.7	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,758.3**
OIL	2014	14.0	12.6	14.0	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,479.4**

UWI **100.10-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	25.0	**6,269.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.5	**169.3**
OIL	2016	17.5	15.8	9.3	8.4	12.9	12.8	15.0	14.5	14.2	19.2	13.0	35.9	**3,983.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**5,919.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	24.4	18.8	**3,794.9**
DAY	2014	31.0	28.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,852.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.8**
OIL	2014	12.4	11.2	12.4	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,748.5**

Licence **4531** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	22.0	0.0	25.5	31.0	**6,686.2**
GAS	2016	1.7	0.6	1.8	2.5	2.5	1.9	1.8	1.4	1.2	0.0	1.6	1.0	**280.1**
GSD	2016	1.4	0.4	1.3	1.9	1.9	1.5	1.3	1.1	0.9	0.0	1.0	0.8	**175.9**
H2O	2016	0.0	23.8	10.2	6.6	7.1	6.0	6.7	5.7	4.6	0.0	10.4	18.7	**853.0**
OIL	2016	4.1	13.0	16.0	15.9	16.9	15.4	16.8	15.7	11.9	0.0	11.8	12.6	**3,255.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,366.7**
GAS	2015	3.7	2.5	1.7	0.3	1.4	2.3	2.6	2.3	2.6	3.3	1.6	1.1	**262.1**
GSD	2015	3.1	2.7	1.4	0.2	1.2	2.0	2.2	2.3	2.2	2.8	1.3	0.7	**162.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	**753.2**
OIL	2015	5.3	4.4	4.8	4.6	4.7	4.3	4.5	4.4	4.3	5.5	5.8	5.2	**3,105.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	24.0	**6,002.7**
GAS	2014	0.6	0.5	1.5	5.1	4.8	1.7	1.9	2.2	1.7	2.1	2.6	3.3	**236.7**
GSD	2014	0.6	0.1	1.5	4.9	4.8	1.5	1.6	1.7	1.7	1.9	0.7	1.0	**140.3**
H2O	2014	0.3	0.3	0.3	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**753.0**
OIL	2014	7.8	7.2	7.5	6.2	6.5	5.9	6.9	7.8	6.5	7.7	5.0	5.3	**3,047.5**

Licence **4535** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Manitoba Production
2014 To 2016

Licence **4535** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**

Licence **4538** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	22.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,441.0**
GAS	2016	0.0	0.1	0.6	1.0	2.4	3.2	0.3	3.4	3.9	2.7	2.4	6.6	**1,055.5**
GSD	2016	0.0	0.1	0.5	0.8	1.9	2.4	0.2	2.8	3.0	2.1	2.5	5.4	**223.9**
H2O	2016	0.0	56.6	35.8	11.4	11.1	8.7	9.9	8.3	9.3	9.8	8.5	6.5	**512.0**
OIL	2016	0.0	58.7	118.9	117.5	122.1	109.3	122.9	115.2	119.0	116.4	109.5	110.9	**25,170.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,116.0**
GAS	2015	0.3	0.2	1.0	1.4	1.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,028.9**
GSD	2015	0.3	0.2	0.8	1.2	0.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
H2O	2015	0.8	0.7	0.6	0.6	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**336.1**
OIL	2015	4.8	4.1	4.4	4.1	4.1	2.6	0.0	0.0	0.0	0.0	0.0	0.0	**23,950.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	24.0	31.0	30.0	31.0	**6,944.0**
GAS	2014	0.2	0.0	1.0	1.2	1.9	2.0	1.9	0.8	0.5	0.6	2.9	4.4	**1,024.6**
GSD	2014	0.2	0.0	1.0	1.2	1.9	1.8	1.6	0.6	0.5	0.5	0.8	1.4	**198.5**
H2O	2014	0.9	0.8	0.6	0.6	1.1	1.1	1.3	0.6	0.6	0.8	1.0	1.3	**332.4**
OIL	2014	9.4	8.7	8.7	8.4	8.9	8.5	8.1	6.4	4.8	6.1	6.9	9.6	**23,925.9**

Licence **4539** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**

Licence **4546** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**7,538.0**
H2O	2016	166.8	168.0	179.1	163.6	165.1	147.8	146.5	142.4	134.0	138.9	134.1	41.7	**15,217.6**
OIL	2016	6.6	7.3	7.6	7.0	7.9	8.2	8.4	8.5	8.3	7.5	7.4	2.3	**4,721.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,196.0**
H2O	2015	162.8	142.5	165.8	162.3	170.2	154.2	173.0	173.8	165.0	177.2	173.5	188.7	**13,489.6**
OIL	2015	13.7	13.0	7.8	6.4	7.1	4.5	5.2	5.4	6.3	7.3	7.2	7.3	**4,634.4**

Manitoba Production
2014 To 2016

Licence **4546** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	28.0	4.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**6,833.0**
H2O	2014	48.8	42.6	71.9	66.3	9.5	88.6	98.0	113.4	124.1	103.0	160.4	157.4	**11,480.6**
OIL	2014	11.4	10.1	14.8	12.9	1.8	15.6	15.2	20.2	22.3	17.3	13.2	13.8	**4,543.2**

UWI **102.06-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**7,453.0**
H2O	2016	119.1	119.8	127.5	116.6	117.7	105.4	104.6	101.7	95.7	99.0	96.0	29.8	**14,929.5**
OIL	2016	12.8	14.2	14.0	12.9	14.6	15.4	16.0	15.8	15.3	16.4	16.5	5.2	**6,102.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,111.0**
H2O	2015	115.8	101.4	118.0	115.5	121.2	109.7	123.5	123.9	117.6	126.1	123.5	134.8	**13,696.6**
OIL	2015	17.4	16.6	9.8	8.2	9.2	8.5	10.0	10.5	11.9	13.9	13.5	14.2	**5,933.5**
DAY	2014	31.0	28.0	31.0	28.0	4.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**6,748.0**
H2O	2014	34.6	30.2	51.1	47.2	6.8	63.2	69.8	80.9	88.7	73.7	114.2	112.0	**12,265.6**
OIL	2014	14.5	12.9	19.1	16.4	2.3	20.0	19.7	26.0	28.9	22.2	17.0	17.6	**5,789.8**

Licence **4547** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b C** Field Code **7** Pool Code **35C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,739.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,275.5**
DAY	2015	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,739.0**
GAS	2015	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2015	14.5	13.1	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.0**
OIL	2015	8.0	5.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,275.5**
DAY	2014	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**4,649.0**
GAS	2014	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.2	**45.6**
H2O	2014	14.4	11.1	4.3	0.0	0.0	0.0	0.0	0.0	0.0	26.1	13.6	12.9	**3,741.6**
OIL	2014	9.6	7.3	3.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	9.0	8.6	**3,259.7**

Licence **4549** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**

UWI **100.08-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	13.0	0.0	0.0	0.0	**7,148.0**
H2O	2016	21.3	19.8	20.3	19.2	20.3	19.5	20.6	20.5	8.4	0.0	0.0	0.0	**4,604.6**
OIL	2016	19.0	18.0	19.0	17.1	18.4	17.7	18.1	18.3	7.3	0.0	0.0	0.0	**6,273.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	9.0	0.0	0.0	24.0	30.0	31.0	**6,892.0**
H2O	2015	20.1	18.5	20.7	19.7	19.6	19.8	5.6	0.0	0.0	19.0	28.6	28.4	**4,434.7**

Manitoba Production
2014 To 2016

Licence **4549** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	16.9	15.4	16.3	15.5	16.1	15.8	4.8	0.0	0.0	16.3	24.1	24.1	**6,120.8**
DAY	2014	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**6,617.0**
H2O	2014	18.3	17.5	19.7	19.0	19.8	19.5	20.3	23.2	17.4	19.1	18.6	18.8	**4,234.7**
OIL	2014	17.5	16.9	18.6	18.1	18.4	17.6	18.0	18.2	16.0	18.4	14.9	15.5	**5,955.5**

Licence **4554** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	20.0	**7,482.7**
H2O	2016	1385.3	1314.7	1453.9	1351.9	1373.8	1216.9	1432.7	1448.9	1426.0	1460.8	1401.9	939.8	**267,604.0**
OIL	2016	28.4	26.8	29.6	28.1	30.0	36.7	71.0	43.7	42.3	42.6	37.6	23.6	**15,135.3**
DAY	2015	26.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,130.7**
H2O	2015	904.8	1069.3	1174.6	1173.6	1215.7	1037.7	1271.0	1273.8	1316.1	1372.5	1331.9	1343.9	**251,397.4**
OIL	2015	28.4	33.2	36.3	35.1	37.0	31.7	42.3	52.0	61.3	66.0	49.6	34.7	**14,694.9**
DAY	2014	29.0	28.0	19.0	30.0	31.0	28.0	15.0	31.0	28.0	28.0	30.0	16.0	**6,773.7**
H2O	2014	1179.9	1203.9	733.9	1221.9	1347.5	1223.5	651.8	1263.3	1045.8	951.9	1018.9	728.3	**236,912.5**
OIL	2014	33.5	32.7	22.2	34.3	38.1	32.4	18.3	35.3	30.8	29.6	32.6	41.7	**14,187.3**

Licence **4555** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	26.6	28.0	29.8	31.0	30.0	31.0	**3,702.4**
GAS	2016	2.6	1.5	1.5	2.9	2.9	1.6	1.1	1.1	1.3	1.4	1.1	3.8	**250.4**
GSD	2016	2.1	1.1	1.1	2.1	2.2	1.2	0.8	1.9	1.0	1.1	0.7	3.1	**129.9**
H2O	2016	5.5	9.7	12.9	19.5	19.3	14.3	13.2	12.2	14.9	16.2	14.2	13.5	**1,499.8**
OIL	2016	4.6	7.3	9.3	15.9	14.5	8.0	6.4	6.2	9.1	9.2	8.2	7.4	**2,439.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,344.0**
GAS	2015	5.9	5.0	6.5	6.0	6.0	6.0	6.6	6.1	2.1	2.2	1.6	4.9	**227.6**
GSD	2015	5.0	5.5	5.7	5.2	5.0	5.1	5.7	6.1	1.8	1.9	1.4	3.2	**111.5**
H2O	2015	9.4	8.5	5.7	6.0	6.9	9.2	9.1	10.0	9.5	10.0	8.8	8.1	**1,334.4**
OIL	2015	8.5	7.1	7.8	7.6	8.0	9.6	9.6	9.5	9.5	10.7	9.1	7.8	**2,332.9**
DAY	2014	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	**2,979.0**
GAS	2014	1.2	1.1	1.3	1.2	0.0	0.0	0.0	0.0	1.3	5.6	6.6	7.2	**168.7**
GSD	2014	1.2	0.3	1.3	1.1	0.0	0.0	0.0	0.0	1.3	5.1	1.8	2.2	**59.9**
H2O	2014	9.8	9.3	9.9	11.0	0.0	0.0	0.0	0.0	5.1	14.5	12.5	11.4	**1,233.2**
OIL	2014	10.9	9.9	10.8	10.7	0.0	0.0	0.0	0.0	4.1	12.1	10.7	12.2	**2,228.1**

Licence **4556** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	27.6	28.0	30.0	31.0	30.0	31.0	**7,264.6**
GAS	2016	1.6	1.7	1.8	1.3	2.1	1.7	1.9	1.7	1.4	1.3	4.0	3.8	**309.2**
GSD	2016	1.3	1.3	1.3	0.9	1.6	1.3	1.4	1.6	1.1	1.0	2.5	3.1	**165.5**
H2O	2016	0.2	0.4	0.3	6.9	10.9	5.2	6.1	6.4	6.2	5.3	5.4	7.3	**598.5**
OIL	2016	5.4	5.7	5.7	9.6	18.3	10.7	12.6	14.5	14.7	13.2	12.4	17.0	**7,157.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,905.0**
GAS	2015	5.1	4.2	5.6	5.0	5.3	4.9	5.6	2.7	1.5	2.9	2.3	1.8	**284.9**
GSD	2015	4.3	4.6	4.9	4.4	4.3	4.2	4.9	2.7	1.3	2.4	1.9	1.1	**147.1**
H2O	2015	0.8	0.7	0.6	0.6	0.6	0.4	0.3	0.5	0.5	0.3	0.3	0.3	**537.9**
OIL	2015	16.3	14.5	16.1	15.1	15.2	14.0	14.5	14.6	14.1	8.9	6.1	5.0	**7,017.8**
DAY	2014	26.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**6,540.0**

Manitoba Production
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Licence **4556** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	1.1	1.1	1.3	1.2	1.3	1.2	1.2	1.3	1.2	4.7	5.7	6.0	**238.0**
GSD	2014	1.1	0.3	1.3	1.1	1.3	1.1	1.0	1.0	1.2	4.2	1.5	1.8	**106.1**
H2O	2014	0.4	0.3	0.3	0.3	0.4	0.4	0.7	0.6	0.7	0.8	0.7	1.2	**532.0**
OIL	2014	12.3	12.3	13.6	13.3	13.9	13.2	13.0	14.5	11.8	12.8	13.8	23.0	**6,863.4**

Licence **4557** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	15.0	24.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,396.8**
H2O	2016	244.2	107.1	362.5	263.7	252.2	231.2	241.5	234.1	226.8	243.1	231.0	241.9	**54,747.8**
OIL	2016	41.1	17.9	25.5	39.0	40.4	42.4	51.0	54.7	51.9	54.5	51.9	53.4	**42,291.4**
DAY	2015	31.0	28.0	3.0	0.0	10.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**7,052.8**
H2O	2015	273.9	228.6	18.6	0.0	96.1	316.4	330.3	261.7	121.9	205.5	391.7	324.7	**51,868.5**
OIL	2015	57.9	55.8	4.6	0.0	22.8	75.3	73.4	44.4	17.5	12.4	42.2	55.2	**41,767.7**
DAY	2014	26.0	28.0	31.0	3.0	0.0	0.0	0.0	20.0	28.0	22.0	30.0	28.0	**6,771.8**
H2O	2014	196.7	238.9	159.7	17.8	0.0	0.0	0.0	257.1	366.0	256.6	290.5	365.7	**49,299.1**
OIL	2014	23.1	31.3	23.2	2.4	0.0	0.0	0.0	33.1	48.8	35.6	41.3	92.6	**41,306.2**

Licence **4558** Well Name **Tundra Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	6647.8	6187.6	6502.7	6327.7	6562.9	6292.5	6521.8	6417.8	6263.5	6425.5	6178.2	6166.5	**2,013,724.5**
WIN	2015	6139.9	4084.1	3879.5	3776.0	3898.8	3729.9	4149.6	6105.7	5999.6	6077.1	6156.8	6427.5	**1,937,230.0**
WIN	2014	7567.8	5997.6	6487.3	5907.2	6138.3	5275.3	5512.2	6224.1	5944.2	6225.1	5897.6	6113.4	**1,876,805.5**

Licence **4561** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.8**

Licence **4562** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	27.0	31.0	29.0	30.0	31.0	30.0	23.0	**7,062.0**
H2O	2016	12.1	12.1	12.6	11.9	11.8	9.5	11.2	10.7	6.1	3.6	3.6	2.7	**1,286.7**
OIL	2016	10.5	10.4	11.2	10.8	11.1	9.6	11.1	10.2	5.7	3.1	3.3	2.4	**3,240.5**
DAY	2015	16.0	5.0	23.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**6,710.0**
H2O	2015	3.2	1.0	5.0	6.5	6.4	6.3	5.8	6.6	6.3	9.5	11.8	12.2	**1,178.8**
OIL	2015	2.4	0.8	3.6	4.9	4.9	4.8	4.3	4.8	4.7	8.0	10.7	10.7	**3,141.1**
DAY	2014	16.0	0.0	24.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	17.0	**6,394.0**
H2O	2014	2.9	0.0	4.9	6.0	6.1	5.9	6.4	6.2	6.0	6.1	5.9	3.5	**1,098.2**
OIL	2014	2.5	0.0	3.8	4.8	4.8	4.5	5.0	5.0	4.8	5.1	4.7	2.5	**3,076.5**

Manitoba Production
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Licence **4563** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.16-30-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,299.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,299.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,299.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.5**

Licence **4565** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	25.0	30.0	31.0	30.0	25.6	28.0	30.0	31.0	30.0	31.0	**7,159.6**
GAS	2016	1.9	1.9	1.0	3.0	2.7	1.9	1.3	1.1	1.3	1.3	4.4	3.8	**260.3**
GSD	2016	1.6	1.3	0.7	2.2	2.0	1.3	0.9	1.1	1.0	1.0	2.7	3.1	**150.4**
H2O	2016	5.8	4.2	16.1	22.9	14.8	10.6	10.9	12.2	13.9	16.4	14.9	15.5	**3,169.1**
OIL	2016	8.5	5.9	11.2	13.0	18.8	20.0	11.2	12.4	13.7	15.6	13.8	14.0	**7,916.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,808.0**
GAS	2015	3.4	2.8	3.6	3.3	3.4	0.1	3.7	3.3	3.7	3.9	1.6	1.1	**234.7**
GSD	2015	2.9	3.1	3.1	2.8	2.8	0.0	3.1	3.2	3.1	3.3	1.4	0.7	**131.5**
H2O	2015	12.2	12.9	8.4	9.1	9.8	9.3	9.8	10.3	7.9	7.2	7.4	8.6	**3,010.9**
OIL	2015	17.3	15.0	16.3	15.7	15.9	15.0	15.8	15.3	13.6	12.0	15.2	16.0	**7,758.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	2.0	31.0	25.0	31.0	30.0	24.0	**6,444.0**
GAS	2014	1.3	1.4	1.6	1.5	1.6	1.4	0.1	0.5	0.2	0.3	0.4	3.0	**200.8**
GSD	2014	1.2	0.3	1.6	1.5	1.6	1.2	0.1	0.3	0.2	0.2	0.1	0.9	**102.0**
H2O	2014	10.5	8.0	7.7	8.6	10.6	9.3	0.9	13.1	15.5	16.1	11.4	9.4	**2,898.0**
OIL	2014	23.5	14.8	13.6	13.4	13.9	12.7	0.9	25.6	22.0	22.6	15.9	17.0	**7,575.0**

Licence **4566** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**

Licence **4570** Well Name **Cromer Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	23.0	30.0	31.0	30.0	13.0	28.0	30.0	31.0	28.0	31.0	**7,076.0**
H2O	2016	14.9	13.1	12.8	20.7	19.7	15.6	6.8	15.2	17.4	18.2	16.0	17.0	**3,103.6**
OIL	2016	13.9	12.9	12.1	19.8	18.3	16.2	6.9	14.4	15.0	15.1	13.6	13.9	**7,281.8**
DAY	2015	25.0	27.0	31.0	7.0	31.0	30.0	27.0	31.0	20.0	31.0	30.0	31.0	**6,741.0**
H2O	2015	12.1	12.7	13.0	3.0	13.1	12.7	13.5	16.5	11.0	15.2	15.1	16.8	**2,916.2**
OIL	2015	16.2	18.4	18.6	4.1	18.2	17.6	14.0	15.5	10.4	14.2	14.0	15.4	**7,109.7**

Manitoba Production
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Licence **4570** Well Name **Cromer Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.0	20.0	30.0	31.0	30.0	24.0	27.0	25.0	27.0	26.0	28.0	**6,420.0**
H2O	2014	11.8	10.1	8.0	12.2	12.5	12.3	11.2	11.4	12.2	12.9	12.5	13.0	**2,761.5**
OIL	2014	17.3	14.9	12.0	17.2	17.5	17.1	14.1	15.9	16.3	17.4	16.7	18.1	**6,933.1**

Licence **4571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	23.0	0.0	0.0	28.0	30.0	22.0	31.0	30.0	15.0	0.0	0.0	**6,610.0**
H2O	2016	2.7	1.7	0.0	0.0	3.3	4.1	2.9	3.9	2.1	1.0	0.0	0.0	**473.0**
OIL	2016	10.2	7.3	0.0	0.0	12.3	14.7	10.2	14.2	8.4	4.2	0.0	0.0	**4,635.7**
DAY	2015	19.0	6.0	24.0	27.0	31.0	29.0	30.0	29.0	26.0	31.0	30.0	18.0	**6,405.0**
H2O	2015	1.6	0.5	2.1	2.2	3.0	2.7	3.1	3.0	2.7	3.1	3.1	1.7	**451.3**
OIL	2015	5.8	1.8	7.0	8.0	10.8	10.2	12.4	11.6	10.4	12.6	12.0	6.9	**4,554.2**
DAY	2014	12.0	4.0	26.0	30.0	31.0	30.0	5.0	20.0	27.0	30.0	26.0	22.0	**6,105.0**
H2O	2014	0.9	0.3	2.1	2.5	2.7	2.6	0.4	1.7	2.3	6.5	2.1	1.8	**422.5**
OIL	2014	3.4	1.1	7.6	9.1	9.2	8.8	1.5	5.8	8.0	7.9	7.8	6.5	**4,444.7**

UWI **100.02-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	23.0	0.0	0.0	28.0	30.0	22.0	31.0	30.0	15.0	0.0	0.0	**6,570.0**
H2O	2016	7.8	5.1	0.0	0.0	9.6	11.9	8.5	11.3	6.4	3.3	0.0	0.0	**1,317.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.8**
DAY	2015	19.0	6.0	24.0	27.0	31.0	29.0	30.0	29.0	26.0	31.0	30.0	18.0	**6,365.0**
H2O	2015	4.4	1.4	5.7	6.5	8.4	7.9	9.3	9.1	8.1	9.4	9.2	5.3	**1,253.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.8**
DAY	2014	12.0	4.0	26.0	30.0	31.0	30.0	5.0	20.0	27.0	30.0	26.0	22.0	**6,065.0**
H2O	2014	2.6	0.8	5.9	7.0	7.2	7.1	1.2	4.6	6.5	18.5	5.9	4.8	**1,168.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.8**

Licence **4573** Well Name **Kola Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	20.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	15.0	**7,441.0**
H2O	2016	91.2	88.8	60.7	115.7	116.1	111.8	116.4	107.7	115.7	119.6	101.6	49.6	**46,148.6**
OIL	2016	5.9	5.9	4.5	15.1	15.2	14.6	14.8	14.1	15.1	15.4	19.0	13.4	**4,485.3**
DAY	2015	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,107.0**
H2O	2015	140.2	128.6	143.8	139.9	130.0	138.4	126.3	96.7	93.2	93.7	92.4	89.2	**44,953.7**
OIL	2015	6.3	5.7	6.1	5.7	5.6	6.0	6.5	6.2	6.0	6.3	6.0	5.8	**4,332.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,746.0**
H2O	2014	171.5	154.4	173.7	166.1	148.7	134.8	148.5	146.1	126.9	143.1	133.3	135.2	**43,541.3**
OIL	2014	9.3	8.4	6.2	5.9	6.1	5.7	6.2	6.1	5.2	6.3	5.9	6.2	**4,260.1**

Licence **4574** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	452.0	427.0	440.0	446.0	472.0	565.0	615.0	589.0	536.0	524.0	494.0	497.0	**14,767.0**
WIN	2015	310.0	283.0	435.0	418.0	448.0	437.0	450.0	450.0	436.0	424.0	454.0	445.0	**8,710.0**
WIN	2014	307.0	275.0	309.0	299.0	309.0	299.0	309.0	309.0	299.0	309.0	298.0	306.0	**3,720.0**

Licence **4576** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

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Licence **4576** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1333.0	1236.0	1314.0	1249.0	1541.0	1501.0	1529.0	1581.0	1396.0	1261.0	1531.0	1708.0	**41,799.0**
WIN	2015	1137.0	1260.0	1504.0	1509.0	1557.0	1485.0	1563.0	1507.0	1390.0	1399.0	1325.0	1349.0	**24,619.0**
DAY	2014	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,386.0**
H2O	2014	90.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,066.6**
OIL	2014	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,264.3**
WIN	2014	0.0	61.0	429.0	585.0	617.0	573.0	461.0	788.0	905.0	1071.0	1058.0	1086.0	**7,634.0**

Licence **4582** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,086.4**
H2O	2016	840.4	776.2	1053.8	998.3	997.3	234.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,793.5**
OIL	2016	16.4	16.4	28.5	26.3	23.7	5.4	0.0	0.0	0.0	0.0	0.0	0.0	**25,285.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,921.4**
H2O	2015	1082.7	978.2	1001.0	952.0	922.0	887.9	889.4	872.8	885.1	818.0	804.0	833.3	**176,893.5**
OIL	2015	18.4	15.4	14.2	13.1	13.4	17.7	14.9	13.5	14.5	16.0	15.9	16.5	**25,168.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**6,556.4**
H2O	2014	929.0	849.9	926.3	890.9	935.1	802.5	824.1	844.7	754.3	960.7	953.2	1008.1	**165,967.1**
OIL	2014	32.1	29.4	29.0	31.9	30.8	27.3	28.0	26.9	16.7	16.8	17.0	19.5	**24,985.3**

Licence **4585** Well Name **Kiwi Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3397.0	5222.7	3512.0	1106.0	670.7	2890.8	1236.0	3507.9	3334.7	3635.2	3324.8	4021.6	**673,577.1**
WIN	2015	7689.7	8817.5	9053.2	6364.4	1355.5	7296.3	10023.5	9620.6	8992.1	9468.8	5365.6	7599.2	**637,717.7**
WIN	2014	5032.4	8943.5	8798.3	7023.0	6350.2	5159.9	7480.6	12134.2	9059.5	11793.5	12368.9	10872.4	**546,071.3**

Licence **4587** Well Name **CNRL Pierson Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **102.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	3231.7	2885.0	3288.0	3220.3	4075.4	3541.9	3953.9	3672.0	3539.2	4231.3	3993.0	2551.2	**401,587.5**
WSR	2015	5901.8	5009.8	3905.8	5067.5	2062.2	4507.0	4803.9	4588.0	4411.1	4406.7	4114.3	3530.6	**359,404.6**
WSR	2014	360.4	329.8	61.4	759.3	2547.2	2220.7	2351.3	3254.0	3268.7	4853.4	4312.1	5386.0	**307,095.9**

Licence **4593** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,992.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
DAY	2015	23.0	9.0	30.0	28.0	24.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**4,992.1**
H2O	2015	4.2	2.1	8.0	5.1	3.6	3.7	2.4	0.0	0.0	0.0	0.0	0.0	**2,738.7**
OIL	2015	3.5	1.8	6.7	4.3	3.0	3.2	2.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
DAY	2014	16.0	12.0	18.0	30.0	31.0	5.0	0.0	31.0	30.0	30.0	26.0	27.0	**4,828.1**
H2O	2014	3.9	3.5	5.4	4.2	4.8	0.4	0.0	7.7	5.2	4.9	3.6	4.8	**2,709.6**
OIL	2014	3.2	2.9	4.6	3.6	4.1	0.3	0.0	6.4	3.6	3.8	3.1	4.1	**2,305.5**

Licence **4599** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **4599** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799,850.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,409.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799,850.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,409.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799,850.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,409.5**

Licence **4603** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	12.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,725.0**
H2O	2016	0.0	0.0	0.0	0.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.8**
OIL	2016	0.0	0.0	0.0	1.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,457.5**
DAY	2015	0.0	0.0	0.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	0.0	**5,690.0**
H2O	2015	0.0	0.0	0.0	0.1	1.0	0.9	1.0	1.0	0.9	1.0	0.5	0.0	**1,000.7**
OIL	2015	0.0	0.0	0.0	0.2	2.5	2.4	2.4	2.4	2.3	2.4	1.6	0.0	**5,454.5**
DAY	2014	0.0	0.0	0.0	0.0	23.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**5,485.0**
H2O	2014	0.0	0.0	0.0	0.0	1.2	1.5	1.3	1.0	0.8	0.9	0.0	0.0	**994.3**
OIL	2014	0.0	0.0	0.0	0.0	3.6	4.5	4.1	2.7	2.5	2.7	0.0	0.0	**5,438.3**

Licence **4604** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	31.0	**6,766.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.0**
H2O	2016	468.0	423.5	459.2	443.9	428.7	186.7	0.0	0.0	0.0	0.0	0.0	827.8	**151,626.2**
OIL	2016	21.4	20.1	22.3	21.4	23.0	9.7	0.0	0.0	0.0	0.0	0.0	43.4	**13,004.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,570.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.0**
H2O	2015	655.5	559.3	594.1	555.1	483.7	449.3	522.3	458.8	435.6	489.3	487.8	508.1	**148,388.4**
OIL	2015	24.1	22.2	24.0	22.9	21.6	21.4	21.0	21.7	20.6	20.8	20.9	21.6	**12,843.6**
DAY	2014	31.0	28.0	31.0	9.0	23.0	30.0	31.0	27.0	19.0	31.0	30.0	31.0	**6,206.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.0**
H2O	2014	442.1	407.5	500.2	143.6	357.5	454.0	489.0	441.6	350.5	628.6	644.7	670.1	**142,189.5**
OIL	2014	11.0	9.6	11.2	3.2	9.2	11.3	11.9	10.1	7.5	19.1	23.2	24.1	**12,580.8**

Licence **4605** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,192.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**
H2O	2016	995.1	970.0	1022.5	986.0	848.5	560.6	594.6	610.3	601.2	626.2	581.4	592.5	**208,743.8**
OIL	2016	54.5	51.7	53.6	51.7	43.8	28.6	31.1	34.1	34.6	34.5	33.1	32.9	**55,378.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,829.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**
H2O	2015	868.8	779.1	842.6	826.6	721.8	669.9	710.7	721.7	753.2	814.5	1002.7	992.9	**199,754.9**
OIL	2015	55.6	49.2	53.9	51.9	47.8	44.8	47.5	46.9	48.9	50.8	50.9	52.1	**54,894.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,464.4**

Manitoba Production
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Licence **4605** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**
H2O	2014	920.6	821.9	843.2	842.9	911.1	873.3	751.8	841.6	831.7	902.8	852.8	883.3	**190,050.4**
OIL	2014	74.4	66.8	68.5	65.8	67.6	62.7	53.4	62.4	55.7	56.8	54.2	55.6	**54,294.0**

Licence **4608** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	13.0	24.0	28.0	30.0	31.0	30.0	29.0	**4,306.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.9**
OIL	2016	15.8	13.0	9.9	9.3	9.6	4.1	7.4	8.7	9.5	11.2	11.7	10.8	**771.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	26.0	**3,970.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.9**
OIL	2015	9.5	8.5	10.0	9.7	9.6	9.4	8.3	9.7	9.3	12.6	14.8	12.6	**650.9**
DAY	2014	31.0	28.0	26.0	30.0	31.0	29.0	5.0	18.0	30.0	30.0	29.0	31.0	**3,615.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.9**
OIL	2014	8.0	7.2	6.2	7.5	7.5	7.1	1.1	4.4	7.4	7.4	7.4	8.9	**526.9**

UWI **100.01-21-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	13.0	24.0	28.0	30.0	31.0	30.0	29.0	**6,071.0**
H2O	2016	407.4	375.3	410.2	378.3	377.0	152.8	275.6	336.7	359.9	342.8	335.1	325.7	**89,597.7**
OIL	2016	29.6	24.3	18.0	16.8	17.5	7.7	13.5	15.9	17.2	20.4	21.3	19.7	**3,674.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	26.0	**5,735.0**
H2O	2015	435.1	402.5	464.6	435.1	437.4	419.3	395.0	451.2	431.8	429.4	368.1	323.3	**85,520.9**
OIL	2015	17.2	15.6	18.2	17.5	17.5	17.2	15.2	17.7	16.9	23.3	27.7	23.7	**3,452.2**
DAY	2014	31.0	28.0	26.0	30.0	31.0	29.0	5.0	18.0	30.0	30.0	29.0	31.0	**5,380.0**
H2O	2014	425.8	392.7	364.8	433.7	445.1	427.2	68.5	257.8	424.7	418.4	435.0	456.0	**80,528.1**
OIL	2014	14.8	13.3	11.4	13.8	13.9	13.1	2.1	8.1	13.6	13.6	13.7	16.2	**3,224.5**

Licence **4609** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,262.0**
H2O	2016	129.3	102.6	105.4	100.8	100.4	93.8	90.0	96.4	88.4	89.8	84.4	74.1	**25,008.5**
OIL	2016	48.7	54.6	52.9	45.8	46.5	43.7	41.9	46.5	48.2	49.0	47.3	58.0	**30,817.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	30.0	31.0	**6,898.0**
H2O	2015	159.0	144.8	159.5	149.3	153.8	147.1	158.3	159.6	130.3	51.6	133.8	140.5	**23,853.1**
OIL	2015	56.3	50.7	54.4	51.5	55.5	53.4	56.9	55.5	54.1	27.5	51.5	52.8	**30,234.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	30.0	**6,548.0**
H2O	2014	133.4	119.6	134.1	126.3	133.5	126.9	134.1	159.3	142.0	155.9	145.4	149.8	**22,165.5**
OIL	2014	81.0	73.0	80.4	76.3	82.3	82.2	86.6	61.1	49.9	55.2	51.6	54.5	**29,614.6**

Licence **4611** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	28.0	27.0	29.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,054.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.3**
H2O	2016	0.0	0.0	5.9	5.6	5.7	5.5	5.8	5.4	5.7	5.9	5.7	6.0	**636.8**
OIL	2016	0.0	0.0	172.7	167.5	178.2	181.0	193.8	173.5	185.7	191.6	187.4	195.2	**22,519.2**
DAY	2015	31.0	28.0	31.0	25.0	29.0	30.0	24.0	28.0	30.0	31.0	30.0	2.0	**6,760.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.3**

Manitoba Production
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Licence **4611** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	5.9	6.7	5.0	5.8	6.1	5.3	5.6	6.0	6.2	6.0	0.4	**579.6**
OIL	2015	213.4	176.0	192.2	163.2	201.1	231.8	173.6	195.8	216.6	206.3	186.1	12.7	**20,692.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	14.0	18.0	**6,441.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.3**
H2O	2014	3.7	3.4	3.8	3.7	3.9	3.6	3.5	6.8	6.7	6.7	3.1	0.0	**520.6**
OIL	2014	135.0	127.4	137.0	133.6	137.7	131.5	117.3	241.1	241.5	247.9	113.0	141.0	**18,523.8**

Licence **4613** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	13.0	2.0	10.0	29.0	15.0	0.0	10.0	31.0	**7,118.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.1**
H2O	2016	0.0	0.0	11.5	18.8	8.6	1.2	28.4	77.8	41.3	0.0	27.8	86.0	**2,665.0**
OIL	2016	41.0	37.0	52.3	55.2	26.0	3.8	13.4	61.9	32.7	0.0	22.2	68.7	**23,642.8**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	24.0	31.0	28.0	31.0	22.0	29.0	**6,890.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.1**
H2O	2015	28.3	28.0	31.9	28.4	27.7	29.1	24.8	29.5	26.6	29.4	0.0	0.0	**2,363.6**
OIL	2015	44.8	36.9	40.3	40.6	42.2	48.7	36.4	45.5	42.4	43.3	28.7	38.5	**23,228.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,546.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.1**
H2O	2014	24.8	22.8	25.7	25.0	26.3	24.0	23.3	29.8	31.9	31.7	31.0	32.1	**2,079.9**
OIL	2014	40.4	38.2	41.0	39.9	41.1	39.3	35.1	45.5	50.7	52.1	50.8	51.0	**22,740.3**

Licence **4615** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	17.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**7,157.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2016	117.1	80.7	149.6	144.8	146.1	146.8	155.8	136.1	128.9	142.9	146.8	146.5	**36,679.7**
OIL	2016	10.0	6.8	12.7	11.9	12.9	12.5	12.7	12.1	11.3	12.5	11.7	11.9	**19,939.6**
DAY	2015	31.0	28.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,814.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2015	115.1	98.2	47.1	97.4	99.8	103.0	132.1	116.0	110.1	125.6	130.1	151.4	**35,037.6**
OIL	2015	43.4	40.0	19.5	41.1	41.1	32.6	19.6	20.3	19.3	20.0	16.8	12.0	**19,800.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**6,466.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2014	101.8	93.9	100.9	96.6	97.4	90.3	98.9	84.6	105.7	114.6	113.2	117.7	**33,711.7**
OIL	2014	52.6	46.1	51.9	51.0	52.9	46.9	50.1	36.4	42.5	44.5	41.7	43.3	**19,474.9**

Licence **4617** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,226.4**
H2O	2016	57.9	53.5	56.3	43.6	47.1	46.9	48.4	48.1	47.7	60.5	64.6	170.1	**30,484.2**
OIL	2016	9.9	9.9	9.7	19.8	17.3	16.2	16.2	19.9	21.2	20.9	44.2	28.8	**5,031.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,860.4**
H2O	2015	70.0	82.9	94.9	99.4	96.6	95.2	100.3	98.5	74.9	57.4	54.3	45.9	**29,739.5**
OIL	2015	4.7	5.2	5.5	5.9	6.1	7.0	6.2	5.6	5.5	5.7	5.5	7.4	**4,797.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**6,495.4**
H2O	2014	80.9	77.2	82.7	67.0	76.5	72.3	44.9	43.8	24.6	25.4	26.0	57.0	**28,769.2**
OIL	2014	5.8	5.5	5.9	5.4	5.7	5.0	3.1	2.9	1.1	1.4	1.4	3.5	**4,727.0**

Manitoba Production
2014 To 2016

Licence **4618** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	0.0	0.0	**7,163.4**
H2O	2016	395.8	365.6	359.1	353.6	345.4	333.7	344.1	340.9	336.3	246.6	0.0	0.0	**59,552.0**
OIL	2016	9.5	9.5	9.0	9.6	9.2	9.0	9.0	9.4	9.2	6.2	0.0	0.0	**12,830.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,868.4**
H2O	2015	285.7	258.7	278.1	280.1	273.0	144.4	178.5	175.2	203.9	371.8	365.5	386.7	**56,130.9**
OIL	2015	10.7	9.2	9.0	9.0	9.4	5.0	8.9	8.1	8.4	9.3	9.2	9.7	**12,741.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**6,504.4**
H2O	2014	263.7	240.7	265.3	253.0	264.7	241.4	248.4	248.7	221.2	273.6	264.1	279.3	**52,929.3**
OIL	2014	17.3	15.8	15.4	16.8	16.1	8.9	8.6	8.0	4.9	7.6	8.0	9.9	**12,635.3**

Licence **4621** Well Name **Tundra South Pipestone Prov. COM SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.06-09-006-26W1.00** Field Name **Other Areas** Pool Name **Birdbear** Field Code **99** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1887.0	1902.1	2743.4	3251.1	3399.9	2917.2	3445.0	3497.0	3270.7	3471.1	3439.2	3492.6	**503,247.5**
WIN	2015	1674.3	1403.7	1770.3	1479.9	1431.6	1662.2	1694.9	1907.8	2844.3	2958.2	2106.7	2944.1	**466,531.2**
WIN	2014	1767.3	1512.0	1472.3	1561.5	1509.1	751.0	633.0	1372.1	2055.7	2389.3	1472.7	1981.6	**442,653.2**

UWI **100.06-09-006-26W1.02** Field Name **Other Areas** Pool Name **Mississippian Undifferentiated** Field Code **99** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,568.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,568.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,568.0**

Licence **4622** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-16-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,307.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,307.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,307.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.4**

UWI **100.10-16-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,309.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,309.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,309.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**

Licence **4624** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **4624** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	21.0	30.0	13.0	**6,564.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	79.1	86.1	13.6	**2,973.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	5.3	2.5	1.3	**6,593.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	1.0	0.0	0.0	0.0	**6,493.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2015	9.0	8.3	9.5	8.8	9.2	8.9	9.6	9.6	0.3	0.0	0.0	0.0	**2,792.8**
OIL	2015	24.8	21.9	24.8	23.8	24.8	23.5	24.5	24.7	0.8	0.0	0.0	0.0	**6,579.0**
DAY	2014	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,249.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2014	9.0	8.6	9.4	9.1	9.1	9.1	10.3	9.5	9.6	9.4	9.3	9.3	**2,719.6**
OIL	2014	23.8	22.2	24.2	24.4	22.9	23.8	25.9	25.6	24.6	24.1	23.5	23.7	**6,385.4**

Licence **4625** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,282.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,282.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,282.1**

Licence **4631** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**7,095.0**
H2O	2016	142.6	117.5	123.6	118.9	123.3	121.1	105.9	90.4	82.8	95.2	88.7	91.8	**14,496.2**
OIL	2016	37.0	32.8	34.5	33.6	34.5	34.0	29.4	23.8	21.2	23.6	22.4	23.5	**9,437.1**
DAY	2015	22.0	1.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**6,732.0**
H2O	2015	47.7	2.3	56.0	64.9	66.5	64.3	67.2	68.1	67.2	24.8	114.8	205.0	**13,194.4**
OIL	2015	10.4	0.4	11.7	13.9	15.2	15.4	15.7	15.5	15.0	5.6	19.3	39.3	**9,086.8**
DAY	2014	31.0	16.0	2.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	28.0	26.0	**6,411.0**
H2O	2014	68.5	32.8	4.4	0.0	61.2	67.7	71.2	70.1	63.2	66.9	55.3	56.6	**12,345.6**
OIL	2014	20.3	9.9	1.3	0.0	18.0	19.4	21.1	19.2	18.2	19.9	15.0	12.3	**8,909.4**

Licence **4632** Well Name **Birdtail Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,617.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,617.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,617.5**

Licence **4633** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

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Licence **4633** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,681.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,648.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,156.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	**6,681.0**
H2O	2015	97.0	90.2	99.2	92.2	94.4	91.4	95.4	34.3	0.0	0.0	0.0	0.0	**46,648.3**
OIL	2015	12.3	10.8	12.1	11.5	12.5	12.7	12.9	4.5	0.0	0.0	0.0	0.0	**7,156.0**
DAY	2014	31.0	28.0	11.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,458.0**
H2O	2014	104.7	92.4	36.9	0.0	93.6	103.5	109.0	107.2	96.6	98.9	82.7	96.0	**45,954.2**
OIL	2014	16.2	14.5	5.9	0.0	14.4	15.5	17.0	15.3	14.6	15.1	11.9	12.1	**7,066.7**

Licence **4640** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.9**
H2O	2016	3.0	2.4	2.7	3.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.5**
OIL	2016	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,626.9**
H2O	2015	2.4	2.3	2.1	2.1	2.9	1.9	2.1	2.6	3.2	3.3	3.5	3.2	**1,867.6**
OIL	2015	2.5	2.2	2.0	1.9	2.8	2.0	2.2	2.2	2.1	1.9	0.4	0.3	**5,909.0**
DAY	2014	31.0	27.0	31.0	30.0	31.0	28.0	13.0	31.0	28.0	31.0	30.0	31.0	**6,262.9**
H2O	2014	3.1	2.9	3.0	2.9	2.0	1.9	0.8	2.0	1.7	1.8	1.9	2.9	**1,836.0**
OIL	2014	4.5	4.1	4.7	4.2	2.8	2.4	1.3	2.7	2.4	2.7	2.8	7.2	**5,886.5**

Licence **4642** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	10.0	9.0	0.0	13.0	6.0	0.0	27.0	30.0	0.0	23.0	19.0	**4,368.0**
H2O	2016	88.6	26.1	42.7	0.0	58.4	36.2	0.0	107.8	88.5	0.0	89.6	68.9	**18,531.6**
OIL	2016	16.9	5.0	8.2	0.0	11.1	6.9	0.0	20.5	16.9	0.0	18.7	14.1	**2,849.0**
DAY	2015	29.0	28.0	9.0	0.0	11.0	15.0	31.0	31.0	21.0	31.0	28.0	31.0	**4,200.0**
H2O	2015	89.3	82.1	25.1	0.0	60.4	73.6	96.6	90.5	76.9	93.5	80.9	85.6	**17,924.8**
OIL	2015	17.5	17.1	4.8	0.0	11.5	14.0	18.4	17.3	14.7	17.8	15.4	16.3	**2,730.7**
DAY	2014	29.0	27.0	10.0	0.0	0.0	0.0	0.0	17.0	0.0	14.0	30.0	31.0	**3,935.0**
H2O	2014	93.5	64.1	50.8	0.0	0.0	0.0	0.0	82.9	0.0	76.1	114.5	99.5	**17,070.3**
OIL	2014	15.2	28.4	8.2	0.0	0.0	0.0	0.0	13.5	0.0	3.4	6.1	12.6	**2,565.9**

Licence **4643** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	624.3	673.7	594.4	608.0	626.2	524.7	539.4	0.0	0.0	0.0	0.0	**31,037.6**
WIN	2015	0.0	0.0	0.0	178.8	72.3	0.0	0.0	0.0	148.7	483.0	400.0	682.8	**26,846.9**
WIN	2014	544.2	408.9	371.4	445.6	456.8	426.2	0.0	0.0	0.0	0.0	0.0	0.0	**24,881.3**

Licence **4645** Well Name **Cromer Unit N. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,568.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,228.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.8**
DAY	2015	31.0	28.0	27.0	30.0	31.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	**6,568.0**
H2O	2015	602.2	538.9	515.3	555.8	571.2	521.2	418.8	0.0	0.0	0.0	0.0	0.0	**98,228.4**

Manitoba Production
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Licence **4645** Well Name **Cromer Unit N. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	8.1	9.9	12.9	13.8	14.3	8.7	9.5	0.0	0.0	0.0	0.0	0.0	**4,722.8**
DAY	2014	30.0	28.0	31.0	30.0	30.0	30.0	28.0	30.0	30.0	30.0	30.0	31.0	**6,371.0**
H2O	2014	542.1	523.2	577.2	566.0	550.3	543.2	578.3	550.6	563.8	569.6	556.0	566.3	**94,505.0**
OIL	2014	8.3	8.2	9.0	8.3	8.2	8.0	7.7	6.8	7.0	7.0	7.0	8.0	**4,645.6**

UWI **100.06-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,056.0**
H2O	2016	762.0	676.7	730.7	681.7	697.9	680.8	689.6	699.5	666.0	679.5	657.9	692.4	**20,017.7**
OIL	2016	41.5	39.2	43.9	43.6	44.7	35.7	36.1	36.3	35.3	36.1	36.1	36.9	**3,275.8**
DAY	2015	31.0	28.0	27.0	30.0	31.0	28.0	22.0	31.0	30.0	31.0	30.0	31.0	**6,690.0**
H2O	2015	50.3	45.0	43.2	46.5	47.8	43.7	35.1	611.0	517.8	642.9	735.5	774.8	**11,703.0**
OIL	2015	2.8	3.5	4.5	4.9	5.1	9.0	10.0	33.1	25.6	41.0	50.8	40.3	**2,810.4**
DAY	2014	30.0	28.0	31.0	30.0	30.0	30.0	28.0	30.0	30.0	30.0	30.0	31.0	**6,340.0**
H2O	2014	45.4	43.8	48.3	47.3	46.2	45.6	48.6	46.3	47.3	47.8	46.6	47.4	**8,109.4**
OIL	2014	2.8	2.8	3.1	2.9	2.7	2.6	2.5	2.3	2.4	2.4	2.4	2.8	**2,579.8**

Licence **4656** Well Name **Birdtail Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,845.0**
H2O	2016	32.1	30.4	40.4	55.5	57.6	56.5	58.3	57.2	52.3	58.4	52.6	54.4	**5,300.9**
OIL	2016	2.8	2.5	2.9	3.4	3.5	3.5	3.7	3.6	3.2	4.1	4.6	4.8	**6,952.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,482.0**
H2O	2015	32.7	30.5	33.5	31.7	32.3	30.9	32.2	30.2	29.8	30.2	31.0	32.0	**4,695.2**
OIL	2015	1.8	1.5	1.7	1.6	1.8	1.8	1.8	2.7	2.6	2.7	2.6	2.9	**6,910.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,117.0**
H2O	2014	69.4	61.3	68.7	67.4	71.2	65.1	60.0	58.8	53.5	56.2	30.2	32.5	**4,318.2**
OIL	2014	4.3	3.9	4.4	4.2	4.4	4.0	3.9	3.5	3.4	3.7	1.9	1.7	**6,884.7**

Licence **4657** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	18.0	0.0	0.0	**6,936.4**
H2O	2016	62.7	58.0	61.6	59.0	58.0	56.1	54.9	50.4	51.4	31.0	0.0	0.0	**12,636.6**
OIL	2016	5.9	5.9	5.7	5.1	5.2	5.1	6.9	7.8	8.0	4.3	0.0	0.0	**2,669.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,645.4**
H2O	2015	70.0	63.4	68.2	69.1	67.4	66.9	64.9	63.7	63.3	59.0	57.9	61.3	**12,093.5**
OIL	2015	8.3	7.1	6.8	6.8	6.9	4.3	6.0	5.4	5.2	5.7	5.7	6.0	**2,609.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**6,280.4**
H2O	2014	63.2	57.0	62.5	58.9	63.3	58.7	61.8	62.3	55.0	68.5	66.3	68.7	**11,318.4**
OIL	2014	6.2	5.6	6.4	6.6	6.7	5.8	6.1	5.9	4.1	6.4	6.1	7.5	**2,535.7**

Licence **4662** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,111.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,585.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,166.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,111.0**

Manitoba Production
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Licence **4662** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,585.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,166.5**
DAY	2014	31.0	28.0	31.0	29.0	27.0	3.0	3.0	25.0	30.0	18.0	0.0	0.0	**6,111.0**
GAS	2014	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.0	0.0	0.0	**21.7**
H2O	2014	458.1	390.3	410.0	431.6	587.9	53.2	76.1	493.5	651.2	391.8	0.0	0.0	**58,585.4**
OIL	2014	15.0	16.1	19.4	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,166.5**

Licence **4667** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,566.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,566.6**

Licence **4672** Well Name **NVS Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,315.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,501.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,709.9**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	**6,315.7**
H2O	2015	723.7	638.6	698.0	715.3	709.0	685.0	719.1	207.4	0.0	0.0	0.0	0.0	**108,501.4**
OIL	2015	19.5	17.3	18.4	17.6	17.8	17.4	17.9	5.3	0.0	0.0	0.0	0.0	**26,709.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	30.0	23.0	29.0	30.0	30.0	31.0	**6,095.7**
H2O	2014	750.4	695.4	790.2	704.7	743.0	657.3	723.8	535.1	690.9	683.3	666.2	708.4	**103,405.3**
OIL	2014	22.3	20.4	23.4	21.3	21.5	18.8	19.4	13.6	17.5	18.0	17.8	19.5	**26,578.7**

Licence **4674** Well Name **Tundra Lulu Lake Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-26-001-21W1.00** Field Name **Lulu Lake** Pool Name **Lodgepole WL B** Field Code **4** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,117.0**
H2O	2015	364.7	326.1	109.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,918.1**
OIL	2015	58.3	51.1	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,336.0**
DAY	2014	31.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,050.0**
H2O	2014	360.1	307.2	356.0	350.9	352.4	326.6	358.0	363.4	355.6	364.3	361.6	356.1	**60,117.5**
OIL	2014	69.4	49.4	68.7	63.9	65.1	58.1	61.0	62.2	56.0	50.5	46.2	54.7	**33,211.4**

Licence **4676** Well Name **Elcano St. Lazare Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-22-016-29W1.00** Field Name **Other Areas** Pool Name **Melita A** Field Code **99** Pool Code **19A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**

Manitoba Production
2014 To 2016

Licence **4679** Well Name **Elcano St. Lazare Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-22-016-29W1.03** Field Name **Other Areas** Pool Name **Melita A** Field Code **99** Pool Code **19A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**

Licence **4686** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	25.0	**6,626.0**
H2O	2016	7.5	7.5	8.1	7.8	8.1	8.3	8.9	8.7	8.0	9.2	8.5	7.2	**4,910.9**
OIL	2016	9.7	9.2	7.4	7.1	7.3	7.3	8.0	7.8	7.0	7.7	7.4	6.2	**4,566.8**
DAY	2015	31.0	20.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**6,270.0**
H2O	2015	8.4	5.5	5.9	8.0	7.6	7.0	7.3	7.4	7.3	7.4	7.6	6.3	**4,813.1**
OIL	2015	11.2	7.0	7.5	10.4	10.3	9.8	10.0	9.9	9.5	9.8	9.6	8.5	**4,474.7**
DAY	2014	25.0	10.0	0.0	0.0	24.0	30.0	10.0	14.0	30.0	31.0	30.0	31.0	**5,928.0**
H2O	2014	7.0	2.7	0.0	0.0	6.9	8.6	2.9	3.9	8.0	8.3	7.1	8.3	**4,727.4**
OIL	2014	10.6	4.3	0.0	0.0	10.5	12.9	4.5	5.5	12.0	12.8	10.8	11.0	**4,361.2**

Licence **4688** Well Name **Birdtail Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,303.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,044.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,478.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	3.0	**6,303.8**
H2O	2015	649.4	603.5	664.0	617.1	627.0	604.1	625.6	639.7	630.7	640.5	658.8	51.2	**50,044.2**
OIL	2015	3.1	2.8	3.1	3.0	3.7	4.1	4.1	4.2	4.0	3.1	0.0	0.0	**12,478.9**
DAY	2014	0.0	1.0	0.0	0.0	12.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,966.8**
H2O	2014	0.0	10.9	0.0	0.0	225.6	570.9	660.5	658.4	591.0	614.1	553.0	642.6	**43,032.6**
OIL	2014	0.0	0.4	0.0	0.0	8.4	20.8	10.4	6.5	5.5	3.4	3.0	3.1	**12,443.7**

Licence **4689** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	15.0	**6,208.0**
H2O	2016	19.0	21.7	22.9	22.0	22.8	21.4	18.1	17.7	16.2	18.7	13.4	6.3	**6,288.1**
OIL	2016	3.9	4.2	4.4	4.3	4.4	4.3	4.7	4.6	4.1	4.5	5.2	2.7	**2,581.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,866.0**
H2O	2015	31.2	29.0	31.5	29.7	30.4	29.4	30.7	30.9	30.4	27.5	22.1	22.8	**6,067.9**
OIL	2015	4.6	4.0	4.5	4.3	4.6	4.7	4.8	6.0	6.4	5.8	4.4	4.8	**2,529.8**
DAY	2014	19.0	6.0	0.0	0.0	12.0	30.0	31.0	31.0	30.0	31.0	29.0	20.0	**5,501.0**
H2O	2014	19.1	5.0	0.0	0.0	12.5	31.1	32.7	32.2	29.1	30.7	26.2	19.6	**5,722.3**
OIL	2014	2.8	0.8	0.0	0.0	1.9	4.5	5.0	4.5	4.2	4.7	4.2	2.9	**2,470.9**

Licence **4693** Well Name **Birdtail Unit No. 2 Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-19-016-27W1.02** Field Name **Birdtail** Pool Name **Lodgepole** Field Code **15** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,950.3**
WSR	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,950.3**

Manitoba Production
2014 To 2016

Licence **4693** Well Name **Birdtail Unit No. 2 Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-19-016-27W1.02** Field Name **Birdtail** Pool Name **Lodgepole** Field Code **15** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,950.3**

Licence **4698** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-20-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	27.0	0.0	0.0	**7,050.4**
H2O	2016	426.9	394.3	422.0	403.5	390.3	375.7	387.5	365.9	371.9	332.6	0.0	0.0	**92,514.3**
OIL	2016	12.8	12.8	11.0	9.0	8.7	8.4	8.4	8.3	8.3	7.1	0.0	0.0	**3,655.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,750.4**
H2O	2015	489.0	439.7	471.5	460.1	440.3	434.9	454.5	445.9	440.7	410.6	403.6	421.2	**88,643.7**
OIL	2015	6.4	5.2	5.1	5.0	5.2	8.7	11.9	10.8	11.1	12.1	12.1	12.8	**3,560.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	**6,385.4**
H2O	2014	417.2	381.6	415.9	398.9	389.3	394.3	421.1	398.0	376.2	486.2	456.7	478.7	**83,331.7**
OIL	2014	4.0	3.7	4.0	4.3	3.9	3.9	3.9	3.5	2.6	5.0	5.0	5.9	**3,454.2**

Licence **4699** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-20-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	**6,851.4**
H2O	2016	385.7	343.9	379.4	360.2	353.7	339.4	172.0	0.0	0.0	0.0	0.0	0.0	**92,198.8**
OIL	2016	3.0	2.9	2.1	1.8	1.8	1.8	0.8	0.0	0.0	0.0	0.0	0.0	**2,379.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,655.4**
H2O	2015	485.9	435.4	461.6	454.1	440.0	426.6	428.5	420.5	389.9	362.3	349.7	376.8	**89,864.5**
OIL	2015	10.8	9.1	8.7	8.5	8.8	9.1	6.0	5.4	2.7	2.9	2.9	3.0	**2,365.0**
DAY	2014	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**6,290.4**
H2O	2014	402.7	342.5	406.5	389.3	365.2	390.3	410.0	397.5	335.7	459.6	447.1	474.9	**84,833.2**
OIL	2014	10.5	9.0	10.7	11.9	10.1	10.1	10.8	9.7	5.7	7.2	7.9	9.9	**2,287.1**

Licence **4700** Well Name **Kola Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,804.0**
H2O	2016	9.9	8.9	10.3	12.2	12.5	11.9	12.4	17.3	21.3	22.0	20.3	19.3	**1,868.6**
OIL	2016	36.6	35.6	41.1	45.1	46.6	44.1	44.6	46.6	45.2	46.1	44.4	46.3	**8,239.4**
DAY	2015	31.0	28.0	26.0	13.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,438.0**
H2O	2015	13.1	12.0	11.2	5.5	21.8	12.6	19.2	25.6	24.8	25.0	24.6	25.3	**1,690.3**
OIL	2015	28.3	25.7	22.9	11.2	25.1	26.9	30.7	31.0	30.0	31.4	30.1	31.1	**7,717.1**
DAY	2014	28.0	28.0	31.0	30.0	27.0	30.0	10.0	0.0	0.0	26.0	28.0	31.0	**6,096.0**
H2O	2014	8.7	8.7	6.6	6.3	5.5	6.5	2.2	0.0	0.0	5.4	9.0	12.6	**1,469.6**
OIL	2014	16.8	16.8	15.5	15.1	13.0	14.7	5.0	0.0	0.0	13.0	20.0	28.1	**7,392.7**

Licence **4704** Well Name **Koch Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-18W1.00** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4158.9	4320.8	3241.2	5720.1	6204.8	5816.9	4834.1	5246.0	5422.2	3456.7	3884.6	3957.7	**8,598,439.6**
WIN	2015	5058.6	4761.5	5333.8	5317.1	5151.1	4721.0	3488.7	3997.2	3304.5	4051.9	4253.7	4769.8	**8,542,175.6**
WIN	2014	40823.0	40271.0	44668.0	44353.0	4925.9	4662.4	4866.3	4730.6	956.7	3287.2	4539.6	4827.8	**8,487,966.7**

Licence **4705** Well Name **Koch Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-010-18W1.00** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Manitoba Production
2014 To 2016

Licence **4705** Well Name **Koch Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-010-18W1.00** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4899.0	5048.1	3860.6	6271.3	6787.2	6442.0	5534.4	5932.5	6000.8	4059.6	4715.0	4934.8	**9,643,665.5**
WIN	2015	5637.3	5221.2	5803.7	5787.9	5645.1	5241.8	4037.2	4665.0	3808.7	4769.4	5045.6	5480.8	**9,579,180.2**
WIN	2014	48291.0	46834.0	51167.0	49261.0	5495.0	5124.1	5403.1	5252.5	1062.2	3649.8	5040.3	5351.6	**9,518,036.5**

Licence **4707** Well Name **Tundra Mountainside HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	6.0	0.0	**6,890.4**
H2O	2016	1609.6	1484.0	1470.6	1469.0	1444.3	1395.9	1478.8	1503.5	1456.9	1523.9	196.4	0.0	**248,723.4**
OIL	2016	32.6	36.4	37.8	36.8	37.3	36.9	36.8	36.4	33.2	33.2	15.0	0.0	**22,033.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,580.4**
H2O	2015	1333.1	1201.7	1285.1	1275.0	1239.7	1207.6	1227.0	1205.6	1277.7	1233.4	1405.7	1581.4	**233,690.5**
OIL	2015	30.2	25.6	25.4	24.4	25.2	27.3	20.8	18.8	18.5	19.0	34.2	34.2	**21,660.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**6,215.4**
H2O	2014	1112.2	1010.0	1144.3	1045.6	1083.3	1106.3	1127.3	1115.1	1007.9	1269.6	1233.1	1301.6	**218,217.5**
OIL	2014	39.4	35.9	40.5	42.3	40.0	38.9	39.6	36.6	17.8	22.2	22.6	27.5	**21,357.0**

Licence **4708** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	22.0	23.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.0**
H2O	2016	338.6	279.6	261.6	335.5	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,225.7**
OIL	2016	12.4	8.5	8.8	11.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,197.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**6,460.0**
H2O	2015	292.8	281.2	324.0	312.2	338.8	327.1	339.5	373.4	326.6	345.8	316.6	337.4	**55,999.3**
OIL	2015	10.1	9.2	11.7	11.1	11.2	11.4	11.7	14.0	12.3	13.2	10.4	11.6	**8,155.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,097.0**
H2O	2014	372.8	349.3	394.0	383.2	387.5	357.0	374.6	355.1	174.8	359.1	299.6	279.8	**52,083.9**
OIL	2014	14.7	13.3	15.6	14.9	13.7	13.5	13.6	13.4	5.9	10.7	9.8	10.0	**8,017.7**

Licence **4709** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	0.0	9.0	30.0	21.0	3.0	5.0	29.0	0.0	0.0	**6,432.0**
H2O	2016	35.9	39.4	31.8	0.0	14.2	38.3	26.3	2.8	6.5	34.7	0.0	0.0	**10,498.9**
OIL	2016	10.1	5.7	7.6	0.0	3.3	9.2	6.2	0.7	1.5	8.3	0.0	0.0	**3,475.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,248.0**
H2O	2015	38.0	32.2	45.1	37.5	33.5	35.9	37.4	37.5	40.5	36.6	35.1	36.3	**10,269.0**
OIL	2015	10.8	9.0	4.9	10.5	9.5	10.1	10.6	10.5	4.5	10.4	9.9	10.2	**3,422.8**
DAY	2014	25.0	28.0	31.0	27.0	31.0	27.0	13.0	25.0	28.0	25.0	28.0	31.0	**5,884.0**
H2O	2014	37.9	32.7	35.9	32.4	36.2	32.8	20.7	31.6	38.6	26.7	34.3	36.3	**9,823.4**
OIL	2014	10.7	9.2	10.1	8.2	10.2	9.2	1.8	7.9	9.2	7.5	9.7	10.2	**3,311.9**

Licence **4712** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,719.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2016	111.7	97.3	105.0	95.4	98.9	86.3	96.7	97.6	94.8	98.2	93.6	95.2	**28,823.2**
OIL	2016	20.3	18.5	19.6	17.3	18.9	15.6	17.5	19.0	17.6	17.5	14.5	15.2	**16,394.2**
DAY	2015	25.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**6,358.9**

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Licence **4712** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2015	120.3	130.0	141.2	127.2	136.5	133.7	134.8	125.2	146.0	128.2	133.0	110.9	**27,652.5**
OIL	2015	17.3	20.0	22.2	19.1	20.8	19.0	18.7	18.2	18.3	18.6	20.2	20.2	**16,182.7**
DAY	2014	22.0	28.0	31.0	29.0	4.0	0.0	13.0	25.0	30.0	31.0	28.0	31.0	**6,002.9**
GAS	2014	0.7	0.7	0.7	0.7	0.7	0.0	0.7	0.7	0.7	0.0	0.0	0.0	**21.7**
H2O	2014	108.0	126.5	136.3	139.8	20.5	0.0	76.3	115.8	153.8	154.0	131.0	149.7	**26,085.5**
OIL	2014	20.2	26.8	31.7	28.1	4.1	0.0	18.2	22.6	22.2	23.2	20.0	21.9	**15,950.1**

Licence **4713** Well Name **Tundra Birdtail WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.09-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**

UWI **103.09-08-016-27W1.02** Field Name **Birdtail** Pool Name **Lodgepole** Field Code **15** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WSR	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WSR	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **4714** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,008.0**
H2O	2016	140.5	133.5	141.9	135.4	141.5	133.4	136.2	138.2	133.3	139.7	136.3	132.5	**13,112.2**
OIL	2016	7.5	7.0	7.6	7.2	7.5	7.0	7.3	7.3	6.7	5.8	5.7	5.5	**10,401.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,642.0**
H2O	2015	121.9	111.9	119.6	124.2	128.3	128.8	131.9	134.8	134.8	141.5	137.3	141.0	**11,469.8**
OIL	2015	12.1	11.1	11.9	10.3	9.7	9.8	10.0	10.2	7.7	7.5	7.2	7.5	**10,319.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**6,277.0**
H2O	2014	93.9	75.6	80.7	78.1	74.3	68.1	60.0	69.3	61.8	115.7	121.4	125.5	**9,913.8**
OIL	2014	14.1	14.4	15.3	14.9	14.2	12.9	11.5	13.2	11.7	12.8	12.1	12.5	**10,204.2**

Licence **4720** Well Name **Canada West South Pipestone Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-09-006-26W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**

Licence **4730** Well Name **Cromer Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **4730** Well Name **Cromer Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-12-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	21.0	30.0	31.0	30.0	25.0	29.0	30.0	31.0	27.0	20.0	**6,371.0**
H2O	2016	12.7	11.6	10.6	17.3	16.4	14.2	12.5	14.6	14.8	15.2	12.8	9.0	**2,540.8**
OIL	2016	14.7	14.3	12.0	19.8	18.1	16.3	11.1	11.8	14.6	15.1	13.1	8.9	**4,517.1**
DAY	2015	25.0	20.0	16.0	24.0	31.0	30.0	27.0	30.0	21.0	30.0	13.0	31.0	**6,038.0**
H2O	2015	13.3	10.4	7.5	12.0	16.7	15.8	14.1	15.7	10.9	30.8	6.2	15.2	**2,379.1**
OIL	2015	14.9	12.6	8.8	13.3	18.5	17.5	14.0	14.6	10.1	13.3	7.0	16.9	**4,347.3**
DAY	2014	28.0	25.0	23.0	30.0	31.0	30.0	24.0	27.0	25.0	27.0	26.0	27.0	**5,740.0**
H2O	2014	11.4	10.1	9.2	12.2	12.5	12.2	11.2	11.4	12.9	14.2	13.8	13.9	**2,210.5**
OIL	2014	13.8	12.4	11.5	14.3	14.5	14.1	11.7	13.1	14.6	16.0	15.4	16.1	**4,185.8**

Licence **4731** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418,343.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,764.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418,343.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,764.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418,343.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,764.0**

Licence **4733** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	27.0	20.0	31.0	29.0	14.0	5.0	19.0	31.0	**6,748.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.8**
H2O	2016	13.4	12.9	14.1	12.1	11.6	15.4	16.9	16.3	7.9	20.8	634.8	1078.7	**7,951.0**
OIL	2016	80.0	72.2	78.4	68.8	68.1	35.5	49.2	45.0	22.0	0.0	65.3	108.5	**10,164.2**
DAY	2015	31.0	28.0	31.0	26.0	0.0	8.0	26.0	31.0	30.0	31.0	30.0	31.0	**6,454.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.8**
H2O	2015	39.7	39.3	44.7	34.5	0.0	0.0	31.7	14.1	13.0	13.4	13.0	13.6	**6,096.1**
OIL	2015	24.1	19.9	21.7	18.9	0.0	22.3	63.2	88.5	88.9	84.6	76.4	80.3	**9,471.2**
DAY	2014	31.0	28.0	31.0	10.0	28.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,151.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.8**
H2O	2014	21.8	20.0	22.5	7.3	20.9	21.1	20.3	40.1	44.6	44.4	43.4	45.0	**5,839.1**
OIL	2014	53.6	50.6	54.4	17.7	49.3	52.2	46.6	35.3	27.3	28.0	27.4	27.5	**8,882.4**

Licence **4735** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	19.0	0.0	10.0	14.0	3.0	11.0	10.0	17.0	**6,683.7**
H2O	2016	4.2	4.1	4.4	3.8	2.5	0.0	28.3	23.5	3.2	8.5	7.7	13.1	**3,332.2**
OIL	2016	76.0	68.6	74.5	65.3	45.1	0.0	43.6	98.1	21.0	59.3	55.0	93.4	**17,075.6**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	26.0	23.0	18.0	12.0	0.0	30.0	**6,481.7**
H2O	2015	6.9	6.9	7.8	6.9	6.8	7.1	6.7	42.0	60.4	1.9	0.0	4.2	**3,228.9**
OIL	2015	22.1	18.2	19.9	20.0	20.8	24.0	19.5	19.4	45.9	34.1	0.0	73.8	**16,375.7**
DAY	2014	18.0	28.0	31.0	17.0	28.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,193.7**
H2O	2014	6.0	9.6	10.9	6.0	10.0	10.1	9.8	9.0	7.8	7.7	7.6	7.8	**3,071.3**
OIL	2014	37.1	61.1	65.6	36.3	59.6	62.9	56.2	36.7	25.0	25.7	25.0	25.2	**16,058.0**

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Licence **4738** Well Name **Corex Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**

Licence **4742** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,989.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,571.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,989.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,571.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,989.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,571.3**

Licence **4748** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,053.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.6**
H2O	2015	261.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,681.8**
OIL	2015	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,549.1**
DAY	2014	31.0	28.0	31.0	30.0	29.0	30.0	9.0	0.0	0.0	0.0	14.0	31.0	**6,043.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.6**
H2O	2014	875.4	805.5	785.6	963.4	727.7	678.8	236.1	0.0	0.0	0.0	384.7	802.1	**128,420.8**
OIL	2014	11.8	11.1	10.8	10.6	9.2	10.4	3.4	0.0	0.0	0.0	5.1	11.3	**6,545.7**

Licence **4752** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	22.0	30.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**6,700.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.6**
H2O	2016	379.3	261.8	355.1	361.3	364.4	366.1	389.6	370.9	351.4	389.6	400.2	399.3	**135,459.7**
OIL	2016	15.7	11.5	15.5	15.3	16.6	16.1	16.5	21.3	19.9	22.0	20.5	21.0	**13,048.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,348.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.6**
H2O	2015	469.6	400.7	425.6	397.6	407.2	395.7	437.4	410.8	389.9	444.5	416.8	411.7	**131,070.7**

Manitoba Production
2014 To 2016

Licence **4752** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	12.7	11.7	12.6	12.0	12.0	14.0	15.5	17.1	16.2	16.8	16.1	15.7	**12,836.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**5,985.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.6**
H2O	2014	456.7	421.0	452.6	432.9	436.9	411.7	443.5	370.8	459.5	467.2	461.8	480.0	**126,063.2**
OIL	2014	18.2	16.0	17.9	17.6	18.3	16.4	17.3	13.5	14.4	13.0	12.2	12.6	**12,663.9**

Licence **4754** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,520.0**
H2O	2016	50.2	47.5	53.8	51.8	53.7	52.7	54.4	53.3	48.8	49.7	43.7	45.3	**13,285.4**
OIL	2016	8.4	7.6	4.9	4.6	4.7	4.6	5.0	4.9	4.3	5.2	5.1	5.4	**5,678.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,157.0**
H2O	2015	54.3	50.5	55.6	51.1	53.4	51.2	53.5	47.8	46.5	47.2	48.3	49.9	**12,680.5**
OIL	2015	10.5	9.3	10.5	9.8	10.8	10.9	11.2	8.4	7.8	8.0	7.9	8.6	**5,613.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,792.0**
H2O	2014	60.4	53.3	59.9	58.8	62.0	60.2	64.4	63.0	57.4	60.2	47.0	53.8	**12,071.2**
OIL	2014	14.1	12.6	14.4	13.6	14.3	14.7	18.3	16.5	15.8	17.2	10.8	10.5	**5,499.8**

Licence **4755** Well Name **Birdtail Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,039.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,459.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,042.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,039.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,459.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,042.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,039.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,459.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,042.8**

Licence **4757** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	12.0	**6,115.0**
H2O	2016	501.7	523.8	521.6	520.7	511.3	462.0	485.7	465.6	479.6	480.6	467.1	180.0	**43,808.9**
OIL	2016	13.6	14.1	14.5	14.7	15.0	14.6	15.1	13.9	14.5	6.0	5.9	2.2	**2,653.9**
DAY	2015	19.0	5.0	20.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	25.0	**5,774.0**
H2O	2015	203.0	52.7	232.0	344.5	346.4	337.8	310.6	354.3	340.5	534.8	523.5	425.7	**38,209.2**
OIL	2015	8.0	2.1	9.2	14.0	14.0	13.9	12.1	14.0	13.5	19.7	17.8	11.6	**2,509.8**
DAY	2014	31.0	16.0	13.0	30.0	29.0	30.0	27.0	31.0	29.0	31.0	29.0	4.0	**5,464.0**
H2O	2014	305.7	157.4	128.7	313.9	305.3	315.8	290.1	326.7	301.6	321.8	306.6	35.3	**34,203.4**
OIL	2014	13.1	6.6	4.9	12.3	11.7	11.9	10.9	12.6	11.9	12.9	11.8	1.3	**2,359.9**

UWI **100.01-16-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	12.0	**5,926.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,219.1**
OIL	2016	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	8.4	9.0	3.3	**1,311.7**
DAY	2015	19.0	0.0	20.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	25.0	**5,585.0**

Manitoba Production
2014 To 2016

Licence **4757** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,219.1**
OIL	2015	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**1,288.3**
DAY	2014	31.0	16.0	13.0	30.0	29.0	30.0	27.0	31.0	29.0	31.0	29.0	0.0	**5,280.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,219.1**
OIL	2014	0.3	0.1	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	**1,285.3**

Licence **4758** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,818.0**
H2O	2014	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.3**

Licence **4760** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,695.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,695.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,695.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**

Licence **4761** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	22.0	30.0	31.0	29.0	31.0	**6,866.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2016	597.2	589.1	641.4	592.6	548.1	510.8	465.3	331.4	443.9	547.9	542.1	591.3	**137,791.6**
OIL	2016	36.3	34.4	38.0	34.3	60.9	65.5	75.3	51.3	68.0	57.5	46.8	50.5	**25,563.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,511.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2015	548.3	505.2	562.5	620.1	633.4	470.1	543.1	570.8	569.8	590.8	575.8	576.9	**131,390.5**
OIL	2015	49.2	43.4	45.4	49.9	36.3	20.6	25.8	26.8	32.1	36.5	36.0	35.4	**24,945.0**
DAY	2014	30.0	27.0	31.0	30.0	31.0	27.0	30.0	31.0	27.0	31.0	30.0	31.0	**6,153.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2014	709.1	642.1	758.8	715.6	654.5	493.4	552.0	566.9	492.4	579.6	567.0	568.7	**124,623.7**
OIL	2014	76.0	71.2	88.8	84.4	77.5	40.6	54.7	53.9	48.3	53.5	50.6	49.0	**24,507.6**

Licence **4763** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,606.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,377.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,652.5**
DAY	2015	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,606.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**

Manitoba Production
2014 To 2016

Licence **4763** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	94.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,377.2**
OIL	2015	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,652.5**
DAY	2014	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,601.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2014	526.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,282.4**
OIL	2014	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,650.6**

Licence **4764** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	9.0	27.0	29.0	28.0	31.0	28.0	30.0	31.0	29.0	29.0	**6,714.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**
H2O	2016	0.0	0.0	10.0	101.2	104.2	126.1	127.0	119.6	126.4	130.4	123.6	121.7	**13,765.1**
OIL	2016	0.0	0.0	17.4	52.5	55.8	36.2	61.4	54.9	58.8	60.7	57.9	57.2	**15,215.5**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	27.0	24.0	26.0	0.0	0.0	14.0	**6,443.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**
H2O	2015	107.0	105.9	120.5	107.2	104.8	48.1	37.8	44.3	129.8	0.0	0.0	30.1	**12,674.9**
OIL	2015	19.7	16.2	17.7	17.8	18.6	14.2	11.1	7.9	35.4	0.0	0.0	27.7	**14,702.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,173.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**
H2O	2014	93.4	85.9	96.9	94.1	99.2	90.4	87.4	113.5	120.3	119.9	117.0	121.4	**11,839.4**
OIL	2014	43.2	40.9	43.9	42.8	44.1	42.1	37.5	39.1	22.2	22.9	22.3	22.4	**14,516.4**

Licence **4765** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.16-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.1**

Licence **4766** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,243.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,984.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,243.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,984.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,243.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,984.5**

Licence **4770** Well Name **Waskada Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1B0.02-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Manitoba Production
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Licence **4770** Well Name **Waskada Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1B0.02-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.3**

Licence **4772** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,041.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,243.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,892.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,041.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,243.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,892.9**
DAY	2014	31.0	26.3	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,041.7**
H2O	2014	4.5	4.1	4.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,243.8**
OIL	2014	0.0	1.7	10.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,892.9**

Licence **4774** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**732.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.1**
OIL	2016	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**

Licence **4778** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**6,539.7**
H2O	2016	536.4	500.1	583.0	529.5	547.1	546.0	554.7	635.5	692.9	695.8	660.2	677.1	**92,482.9**
OIL	2016	74.4	68.9	79.7	73.6	72.1	71.5	75.3	84.6	90.8	88.8	84.0	84.6	**39,291.4**
DAY	2015	31.0	27.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	23.0	**6,175.7**
H2O	2015	550.7	486.3	541.3	515.0	558.6	505.7	535.4	527.5	523.2	554.3	533.2	407.4	**85,324.6**
OIL	2015	62.4	58.4	65.4	60.1	66.4	60.0	63.4	63.1	69.8	76.2	72.2	57.2	**38,343.1**
DAY	2014	31.0	28.0	29.0	14.0	8.0	5.0	15.0	26.0	28.0	26.0	30.0	29.0	**5,821.7**
H2O	2014	526.1	478.0	422.7	233.3	159.8	67.7	274.6	463.4	516.3	442.8	499.4	684.7	**79,086.0**
OIL	2014	71.7	65.2	77.9	38.7	18.7	7.3	35.5	49.0	55.3	50.0	58.2	142.0	**37,568.5**

Licence **4780** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Manitoba Production
2014 To 2016

Licence **4780** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,947.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,947.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,947.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**

Licence **4781** Well Name **Tundra NCE Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**6,564.9**
H2O	2016	612.1	0.0	0.0	0.0	0.0	0.0	0.0	345.3	768.0	717.3	664.9	636.9	**139,838.7**
OIL	2016	45.8	0.0	0.0	0.0	0.0	0.0	0.0	10.0	25.6	21.5	20.7	27.0	**75,388.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	29.0	**6,403.9**
H2O	2015	1063.9	950.3	1015.9	935.6	797.9	757.1	840.8	829.4	741.4	544.9	741.3	682.1	**136,094.2**
OIL	2015	56.3	49.7	48.7	42.9	51.4	59.3	85.8	81.9	35.5	35.9	57.0	51.7	**75,237.8**
DAY	2014	31.0	24.0	31.0	30.0	31.0	30.0	28.0	31.0	27.0	31.0	29.0	31.0	**6,047.9**
H2O	2014	1046.3	802.5	1054.2	1015.1	1014.9	1002.2	900.5	994.6	879.7	975.6	903.9	1009.1	**126,193.6**
OIL	2014	217.9	167.8	172.2	131.9	147.8	149.4	154.1	57.0	47.2	55.1	51.2	55.7	**74,581.7**

Licence **4784** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	4.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,008.0**
H2O	2016	0.0	0.0	0.0	1.8	14.7	14.4	15.2	15.2	13.9	18.3	17.1	17.7	**3,824.0**
OIL	2016	0.0	0.0	0.0	1.0	8.8	8.7	11.5	12.6	11.3	13.1	12.5	13.0	**5,805.2**
DAY	2015	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	0.0	**5,762.0**
H2O	2015	10.7	19.5	21.5	20.3	20.7	19.8	16.2	13.9	13.7	13.9	10.0	0.0	**3,695.7**
OIL	2015	5.4	9.3	10.5	10.1	10.9	10.9	9.8	9.0	8.7	8.9	6.1	0.0	**5,712.7**
DAY	2014	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**5,452.0**
H2O	2014	10.8	15.6	17.5	17.2	18.1	17.5	18.5	18.1	16.4	19.6	17.3	17.5	**3,515.5**
OIL	2014	6.3	9.3	10.6	10.0	10.6	9.9	10.9	9.8	9.3	11.1	9.9	8.7	**5,613.1**

Licence **4785** Well Name **Birdtail Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,169.8**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,169.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,169.8**

Licence **4786** Well Name **Kola Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,665.0**
H2O	2016	2.5	30.4	49.3	52.7	50.9	47.0	53.7	57.6	48.7	54.8	53.8	78.1	**4,571.8**

Manitoba Production
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Licence **4786** Well Name **Kola Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	230.5	237.4	268.9	256.8	252.4	276.3	299.8	268.7	238.3	240.6	220.5	233.6	**25,615.1**
DAY	2015	31.0	28.0	31.0	30.0	27.0	30.0	31.0	23.0	29.0	31.0	30.0	31.0	**6,299.0**
H2O	2015	19.6	17.9	20.1	19.1	16.9	18.9	19.5	13.7	134.5	155.8	88.7	57.2	**3,992.3**
OIL	2015	53.4	48.4	51.3	48.8	44.9	50.6	54.9	39.5	147.2	181.7	207.2	229.6	**22,591.3**
DAY	2014	27.0	13.0	31.0	30.0	31.0	28.0	0.0	0.0	5.0	31.0	30.0	31.0	**5,947.0**
H2O	2014	19.2	9.2	22.9	21.9	23.0	21.2	0.0	0.0	3.6	20.2	18.5	18.9	**3,410.4**
OIL	2014	44.6	21.3	52.5	50.7	52.1	46.5	0.0	0.0	7.9	53.2	50.5	53.0	**21,433.8**

Licence **4789** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,436.0**
H2O	2016	2394.2	2228.3	2357.0	2295.0	2424.9	2360.3	2409.2	2386.4	2338.9	2411.2	2473.5	2457.9	**658,835.2**
OIL	2016	28.0	25.7	27.1	25.4	25.2	25.4	24.5	23.9	25.2	27.0	26.5	26.5	**25,829.8**
DAY	2015	31.0	8.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	31.0	30.0	31.0	**6,070.0**
H2O	2015	2207.9	559.7	0.0	0.0	0.0	0.0	195.5	1198.9	2049.1	2296.1	2334.4	2288.8	**630,298.4**
OIL	2015	22.8	5.7	0.0	0.0	0.0	0.0	2.5	14.5	29.0	22.0	29.9	27.6	**25,519.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	30.0	30.0	31.0	**5,876.0**
H2O	2014	2323.5	2152.9	2422.0	2233.4	2288.3	1920.1	1904.1	2258.6	2078.9	2134.5	2143.2	2220.7	**617,168.0**
OIL	2014	24.5	22.7	26.0	24.8	25.0	21.7	19.2	24.0	21.6	20.3	22.3	22.7	**25,365.4**

Licence **4790** Well Name **Corex Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.12-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,026.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.2**
H2O	2016	21243.7	19988.9	21367.0	21563.0	22933.4	20577.8	23879.0	22564.6	21282.9	21568.1	22434.1	21411.4	**3,439,729.0**
OIL	2016	36.5	35.3	37.6	36.5	38.0	34.8	41.2	41.3	39.7	38.7	39.6	40.5	**20,835.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	29.0	30.0	31.0	**5,664.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.2**
H2O	2015	18983.2	16745.7	19668.8	19229.1	19685.3	19150.0	20349.0	12023.7	17786.2	20323.1	20649.8	21315.3	**3,178,915.1**
OIL	2015	157.4	100.8	167.0	155.1	156.2	156.3	161.8	92.4	100.7	34.8	34.3	35.8	**20,375.4**
DAY	2014	22.0	27.0	13.0	23.0	22.0	0.0	0.0	17.0	17.0	31.0	30.0	29.0	**5,312.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.2**
H2O	2014	13814.7	15981.1	8111.8	17528.6	14641.5	0.0	0.0	10582.4	12269.5	21544.3	18802.2	18214.4	**2,953,005.9**
OIL	2014	51.6	63.8	27.1	127.5	117.6	0.0	0.0	73.3	83.4	187.8	157.5	134.0	**19,022.8**

Licence **4791** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**6,814.6**
H2O	2016	1125.8	1054.2	1155.0	1117.6	1184.2	1164.5	1072.2	976.3	1232.9	1291.1	1253.0	1326.8	**255,124.4**
OIL	2016	73.6	67.3	72.8	48.6	48.9	48.1	42.2	39.1	43.4	45.0	43.2	47.6	**36,537.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**6,453.6**
H2O	2015	1158.6	1055.5	1124.1	1040.2	1045.7	987.1	1004.1	1035.2	1046.7	1159.7	1051.2	1133.0	**241,170.8**
OIL	2015	74.8	66.9	71.0	65.3	66.5	62.0	63.0	64.9	66.2	75.6	67.0	71.7	**35,918.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	**6,091.6**
H2O	2014	1131.9	1010.4	1074.3	1038.9	1069.6	937.2	1033.1	1042.1	1117.2	1196.5	1064.6	1119.6	**228,329.7**
OIL	2014	73.8	65.9	70.9	68.1	69.6	64.8	68.6	66.0	71.7	76.9	70.6	71.8	**35,103.2**

Licence **4792** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **4792** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,743.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370,427.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,824.8**
DAY	2015	20.0	28.0	31.0	24.0	17.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**5,743.8**
H2O	2015	1210.8	1753.5	1873.5	1481.0	994.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370,427.1**
OIL	2015	12.7	18.2	16.3	13.0	9.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	**13,824.8**
DAY	2014	28.0	28.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,622.8**
H2O	2014	1628.5	1662.0	1851.2	1748.1	60.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363,114.2**
OIL	2014	16.4	17.1	20.4	19.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,753.7**

Licence **4794** Well Name **Corex Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.13-11-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	28.0	25.0	28.0	30.0	20.0	30.0	30.0	**6,073.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.5**
H2O	2016	5413.5	5093.8	5445.0	5494.9	5844.1	5243.9	4904.2	5352.6	6896.9	4634.0	7533.8	7190.4	**1,996,524.4**
OIL	2016	29.8	28.7	30.7	29.7	30.9	28.4	27.0	31.3	21.8	12.1	19.4	19.9	**19,008.3**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	20.0	28.0	29.0	30.0	30.0	**5,731.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.5**
H2O	2015	5296.3	4672.0	5487.6	5364.9	5447.2	5342.8	5677.4	3354.7	4529.2	5179.0	5262.2	5269.9	**1,927,477.3**
OIL	2015	14.5	9.3	15.3	14.2	14.2	14.4	14.9	8.5	15.9	28.3	27.9	28.3	**18,698.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	27.0	28.0	31.0	30.0	28.0	**5,383.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.5**
H2O	2014	6420.5	5343.2	6352.4	7435.9	6539.3	7172.8	6181.0	5433.8	6237.8	6010.9	5245.8	4912.4	**1,866,594.1**
OIL	2014	60.8	54.1	49.0	51.5	50.0	57.3	50.1	35.8	34.2	17.3	14.5	11.9	**18,492.9**

Licence **4796** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	25.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,632.8**
H2O	2016	313.0	284.4	275.6	275.4	245.1	301.4	390.6	410.7	346.8	335.2	299.5	324.1	**63,359.5**
OIL	2016	54.9	51.0	49.1	48.4	40.9	42.5	46.0	42.4	35.1	33.6	29.2	29.5	**20,301.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	24.0	**6,275.8**
H2O	2015	347.8	332.6	358.6	360.2	375.2	340.9	373.7	370.6	348.1	362.2	333.3	265.4	**59,557.7**
OIL	2015	56.2	39.7	41.8	40.6	43.1	39.4	43.0	42.6	39.1	39.2	49.2	41.4	**19,798.8**
DAY	2014	31.0	28.0	31.0	30.0	30.0	28.0	13.0	31.0	28.0	28.0	30.0	29.0	**5,918.8**
H2O	2014	276.5	262.5	269.4	266.2	279.0	318.7	171.6	367.0	326.4	295.4	306.8	421.8	**55,389.1**
OIL	2014	47.3	43.0	49.2	45.4	51.6	55.3	31.5	67.6	63.2	60.4	64.6	158.6	**19,283.5**

Licence **4797** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**6,217.0**
H2O	2016	2137.9	1989.9	2104.8	2043.6	2066.0	1988.4	2107.2	2076.4	1982.7	2067.8	1800.8	1711.8	**383,375.7**
OIL	2016	17.7	16.2	17.1	16.1	16.4	16.4	17.4	15.9	16.2	17.5	14.5	14.2	**22,032.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	**5,854.0**
H2O	2015	1815.4	1637.8	1918.1	1765.0	1886.9	1716.9	1824.8	2306.6	1765.2	1763.5	1850.1	2078.8	**359,298.4**
OIL	2015	18.7	16.5	18.1	15.9	17.2	15.5	20.9	22.0	16.7	12.0	17.2	17.8	**21,836.9**
DAY	2014	31.0	28.0	31.0	30.0	30.0	27.0	27.0	31.0	30.0	29.0	30.0	31.0	**5,494.0**
H2O	2014	1995.8	1733.3	1760.9	1793.5	1838.0	1594.5	1634.3	1815.7	1786.1	1737.3	1749.7	1810.7	**336,969.3**
OIL	2014	20.0	17.5	18.0	19.2	19.2	17.2	15.6	19.1	18.6	16.6	18.7	18.6	**21,628.4**

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Licence **4798** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,615.0**
H2O	2016	957.7	891.4	902.1	918.0	963.9	880.4	922.0	891.2	860.8	838.5	764.5	791.1	**168,641.9**
OIL	2016	18.8	17.3	17.4	17.2	18.3	17.3	18.0	14.0	14.7	14.6	12.9	13.5	**11,848.7**
DAY	2015	31.0	28.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**6,251.0**
H2O	2015	889.9	793.9	806.7	840.5	864.6	814.7	849.9	1060.7	839.4	889.0	844.6	933.6	**158,060.3**
OIL	2015	15.4	14.9	14.4	14.1	14.1	13.1	17.0	17.5	13.4	11.6	16.1	18.9	**11,654.7**
DAY	2014	31.0	27.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,890.0**
H2O	2014	860.7	756.0	890.2	829.3	890.1	749.6	772.0	879.7	869.8	912.0	865.2	893.1	**147,632.8**
OIL	2014	15.8	13.9	15.6	15.5	16.4	14.1	12.9	15.7	15.1	14.7	15.2	15.4	**11,474.2**

Licence **4799** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	24.0	**6,443.8**
H2O	2016	883.7	764.1	823.4	779.5	856.4	795.0	816.0	812.7	784.6	795.3	793.9	622.6	**205,135.3**
OIL	2016	117.8	98.7	91.0	86.8	96.1	88.6	109.2	98.3	93.2	92.1	92.2	71.8	**25,201.7**
DAY	2015	31.0	28.0	31.0	14.0	0.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	**6,086.8**
H2O	2015	1108.6	972.0	1042.4	465.7	0.0	0.0	496.1	1177.9	1153.0	1138.0	1006.3	1024.8	**195,608.1**
OIL	2015	109.6	93.7	100.8	37.8	0.0	0.0	27.2	84.9	115.7	116.8	90.6	108.5	**24,065.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	15.0	31.0	28.0	27.0	30.0	31.0	**5,815.8**
H2O	2014	917.1	912.6	1125.6	1202.4	1274.9	1060.5	573.8	1108.3	983.5	859.8	987.8	1452.6	**186,023.3**
OIL	2014	121.2	115.2	151.4	141.0	154.8	120.0	68.6	109.8	90.9	84.4	99.8	261.5	**23,180.3**

Licence **4804** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	22.0	**6,380.0**
H2O	2016	23.7	20.3	14.8	14.1	14.8	19.3	20.0	22.1	25.1	27.3	26.6	18.6	**39,296.0**
OIL	2016	16.3	13.7	9.6	9.2	9.9	13.3	13.1	14.8	16.7	18.0	17.3	12.6	**6,496.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	13.0	0.0	23.0	**6,026.0**
H2O	2015	18.3	16.4	18.4	17.9	21.6	21.2	20.6	18.4	19.6	7.9	0.0	17.2	**39,049.3**
OIL	2015	12.2	10.9	12.3	11.8	14.2	13.9	13.5	12.2	13.0	5.5	0.0	11.4	**6,332.1**
DAY	2014	14.0	10.0	20.0	30.0	31.0	29.0	30.0	29.0	28.0	14.0	13.0	31.0	**5,720.0**
H2O	2014	8.4	5.9	11.5	17.4	18.0	16.1	17.5	17.2	16.9	7.9	7.5	18.2	**38,851.8**
OIL	2014	5.5	4.0	7.9	11.8	12.1	11.6	12.0	11.2	11.2	5.2	5.1	12.1	**6,201.2**

Licence **4807** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,991.0**
H2O	2016	3.6	3.4	3.9	4.1	4.2	4.0	17.7	11.1	8.9	10.1	8.2	8.5	**1,080.2**
OIL	2016	17.8	15.9	11.7	7.4	7.5	7.1	26.5	21.1	17.7	19.6	17.3	18.1	**5,007.3**
DAY	2015	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,631.0**
H2O	2015	4.3	4.0	4.4	3.6	4.1	3.2	3.4	3.4	3.3	3.4	3.5	3.6	**992.5**
OIL	2015	19.7	17.4	19.5	16.0	19.8	16.9	17.2	17.1	16.5	16.9	16.7	18.2	**4,819.6**
DAY	2014	22.0	0.0	3.0	0.0	23.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,270.0**
H2O	2014	2.9	0.0	0.4	0.0	3.2	4.1	3.8	4.3	3.9	4.1	3.7	4.2	**948.3**
OIL	2014	15.8	0.0	2.3	0.0	17.0	21.5	20.5	21.2	20.2	21.2	19.1	19.5	**4,607.7**

Licence **4811** Well Name **Birdtail Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.02-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

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Licence **4811** Well Name **Birdtail Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.02-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,129.2**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,129.2**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,129.2**

Licence **4817** Well Name **Tundra Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-002-23W1.00** Field Name **Other Areas** Pool Name **Lodgepole Virden C** Field Code **99** Pool Code **53C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,045.0**
H2O	2016	1625.9	1530.9	1654.9	1623.1	1657.3	1570.0	1694.3	1686.0	1625.6	1651.0	1634.8	1654.1	**319,435.9**
OIL	2016	10.7	9.5	10.0	9.6	8.5	7.0	6.8	6.6	7.5	7.8	7.7	7.8	**3,258.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,679.0**
H2O	2015	1639.5	1478.9	1629.2	1578.3	1531.6	1402.7	1595.5	1672.4	1614.5	1649.9	1587.7	1617.7	**299,828.0**
OIL	2015	19.3	16.5	18.8	17.9	14.9	5.9	7.8	8.4	8.5	8.0	7.9	9.3	**3,159.1**
DAY	2014	31.0	28.0	31.0	30.0	18.0	0.0	0.0	16.0	30.0	31.0	30.0	31.0	**5,316.0**
H2O	2014	1652.0	1508.6	1700.7	1623.6	986.6	0.0	0.0	872.8	1648.1	1699.2	1629.7	1658.8	**280,830.1**
OIL	2014	24.1	20.0	22.1	21.3	11.5	0.0	0.0	10.0	19.2	20.0	18.8	19.3	**3,015.9**

Licence **4821** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,484.0**
H2O	2016	1158.0	1077.9	1140.1	1079.1	1104.8	1062.7	1087.4	1073.6	1079.2	1131.2	1150.5	1199.9	**231,906.9**
OIL	2016	19.8	18.2	19.1	17.5	15.9	15.6	15.9	14.7	15.6	15.8	15.5	16.2	**18,000.0**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**6,119.0**
H2O	2015	1192.3	1120.0	1202.2	1179.9	1115.8	1201.2	1281.4	1538.6	1337.9	1142.1	1124.7	1133.2	**218,562.5**
OIL	2015	23.6	21.0	21.2	21.4	20.5	22.0	30.0	29.8	25.4	16.4	21.7	19.9	**17,800.2**
DAY	2014	31.0	28.0	31.0	30.0	30.0	27.0	26.0	31.0	30.0	31.0	30.0	31.0	**5,758.0**
H2O	2014	1138.7	1036.5	1139.3	1061.0	1054.9	989.0	1015.6	1211.3	1140.9	1212.2	1149.9	1192.6	**203,993.2**
OIL	2014	23.3	20.9	23.3	22.4	21.9	20.9	19.5	26.1	23.9	23.2	23.5	23.3	**17,527.3**

Licence **4825** Well Name **Tundra Lulu Lake Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-26-001-21W1.00** Field Name **Lulu Lake** Pool Name **Lodgepole WL B** Field Code **4** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,648.0**
H2O	2015	575.9	515.1	173.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,449.9**
OIL	2015	43.8	38.4	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,323.9**
DAY	2014	31.0	26.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	23.0	30.0	**5,581.0**
H2O	2014	592.3	490.9	585.6	548.2	570.3	537.3	588.6	588.3	561.5	566.1	422.7	560.7	**104,185.6**
OIL	2014	42.7	29.5	42.2	37.3	39.4	35.7	37.4	41.1	42.0	37.3	25.7	41.1	**14,230.2**

Licence **4826** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**6,326.7**
H2O	2016	1428.6	1321.5	1362.5	1325.2	1394.3	1289.9	1402.1	1393.7	1373.0	1421.1	1387.0	1402.0	**294,975.5**
OIL	2016	17.3	15.7	16.0	16.2	16.8	16.4	16.3	16.3	16.1	17.4	16.6	14.7	**11,627.8**
DAY	2015	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**5,963.7**
H2O	2015	1600.9	1386.0	1537.7	1453.7	1470.5	1417.9	1436.8	1395.7	1349.3	1263.6	1376.0	1407.2	**278,474.6**
OIL	2015	16.0	14.7	17.0	17.5	18.0	16.5	16.4	17.4	16.8	15.8	17.4	18.5	**11,432.0**
DAY	2014	28.0	28.0	31.0	30.0	31.0	26.0	15.0	30.0	30.0	29.0	30.0	26.0	**5,603.7**
H2O	2014	1123.6	1125.7	1269.5	1802.0	1694.7	1387.0	827.6	1575.6	1534.8	1540.5	1608.8	1283.8	**261,379.3**

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Licence **4826** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	27.5	27.2	31.9	55.7	39.9	28.2	15.0	25.2	22.5	21.1	20.0	12.5	**11,230.0**

Licence **4827** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,414.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658,768.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,824.0**
DAY	2015	23.0	28.0	31.0	28.0	17.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**5,414.8**
H2O	2015	3374.4	4125.6	4329.1	3908.8	2295.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658,768.5**
OIL	2015	45.5	58.8	59.1	53.6	34.5	0.0	0.0	0.0	0.0	7.3	0.0	0.0	**30,824.0**
DAY	2014	31.0	28.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,286.8**
H2O	2014	4376.5	3957.4	4487.9	4243.2	150.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**640,735.0**
OIL	2014	52.3	45.3	51.2	45.6	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,565.2**

Licence **4829** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	**6,173.9**
H2O	2016	82.3	89.6	106.9	106.4	108.2	102.1	105.3	114.6	108.7	119.5	113.9	112.0	**14,874.9**
OIL	2016	34.0	29.9	33.5	33.9	36.3	44.3	71.9	73.8	68.8	71.8	67.1	64.6	**8,316.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,810.9**
H2O	2015	49.8	47.5	51.5	50.8	51.7	46.7	50.8	53.7	58.9	69.5	63.2	77.6	**13,605.4**
OIL	2015	17.2	14.4	15.7	14.9	15.5	15.3	16.5	17.3	18.0	20.9	30.2	35.1	**7,686.5**
DAY	2014	21.0	27.0	31.0	30.0	31.0	28.0	8.0	26.0	28.0	31.0	30.0	31.0	**5,446.9**
H2O	2014	26.7	36.5	37.4	36.4	45.0	66.1	19.5	46.7	48.8	49.7	40.2	62.0	**12,933.7**
OIL	2014	11.0	14.3	16.4	15.1	17.9	24.3	7.6	18.3	20.1	21.5	17.9	49.1	**7,455.5**

Licence **4830** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	27.0	31.0	**5,689.8**
H2O	2016	2455.7	2394.8	2650.3	2468.8	2458.5	2402.5	2568.4	2415.9	2290.3	2457.9	2107.0	2598.0	**442,515.0**
OIL	2016	29.9	28.7	28.1	26.3	25.1	24.4	32.4	48.2	45.1	47.7	41.2	47.1	**8,863.1**
DAY	2015	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	30.0	**5,329.8**
H2O	2015	2885.7	2637.9	2869.1	2612.5	2963.8	2624.4	2923.4	2882.2	2680.7	2477.6	2202.9	2468.3	**413,246.9**
OIL	2015	44.0	46.4	50.7	44.6	51.7	45.7	53.8	61.9	73.7	67.7	43.9	30.4	**8,438.9**
DAY	2014	0.0	4.0	0.0	7.0	31.0	28.0	14.0	24.0	0.0	12.0	30.0	31.0	**4,970.8**
H2O	2014	0.0	285.9	0.0	489.7	2141.4	2712.8	1512.0	2340.6	0.0	1045.0	2704.4	4014.1	**381,018.4**
OIL	2014	0.0	3.5	0.0	8.5	20.4	17.6	10.3	16.1	0.0	8.0	21.1	55.8	**7,824.4**

Licence **4834** Well Name **Corex Kirkella DIR COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.09-03-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**

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Licence **4834** Well Name **Corex Kirkella DIR COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.09-03-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**

UWI **100.09-03-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay B** Field Code **9** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**

Licence **4835** Well Name **Corex Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal A** Field Code **9** Pool Code **55A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**

Licence **4836** Well Name **Corex Kirkella DIR SWD** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.15-03-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly** Field Code **9** Pool Code **54** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	24916.0	22886.0	24308.0	6964.0	665.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,118,922.6**
WIN	2015	16467.0	14505.0	16914.0	23520.0	24023.0	22482.0	24398.0	14822.0	21776.0	23615.0	23887.0	24399.0	**3,039,183.6**
WIN	2014	12214.0	12088.0	5513.0	16365.0	14886.0	11183.1	1905.0	5012.0	9468.0	16289.0	16385.0	15522.0	**2,788,375.6**

Licence **4837** Well Name **Tundra et al Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-20-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	29.0	29.0	**6,114.2**
H2O	2016	362.8	336.8	389.4	378.2	408.2	302.0	359.7	319.5	301.6	289.8	303.0	340.2	**59,272.9**
OIL	2016	37.4	36.3	40.6	42.4	37.2	35.9	67.6	98.0	81.6	74.6	64.8	60.1	**49,651.5**
DAY	2015	31.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,757.2**
H2O	2015	365.9	319.4	359.9	348.4	372.4	371.9	405.8	408.0	361.6	408.9	394.9	398.4	**55,181.7**
OIL	2015	43.2	36.7	43.4	41.5	46.7	45.7	46.4	43.1	41.4	41.8	39.9	41.1	**48,975.0**
DAY	2014	31.0	28.0	31.0	24.0	28.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,395.2**
H2O	2014	371.9	335.4	379.3	289.6	334.3	346.6	296.7	372.4	365.0	375.3	364.3	376.3	**50,666.2**
OIL	2014	41.5	36.2	41.6	31.6	39.1	42.2	35.5	42.2	43.1	42.3	43.9	44.6	**48,464.1**

Licence **4838** Well Name **Corex Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

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Licence **4838** Well Name **Corex Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,798.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,642.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,798.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,642.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,798.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,642.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.3**

Licence **4839** Well Name **Corex Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.0**

Licence **4840** Well Name **Corex Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.11-15-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal B** Field Code **9** Pool Code **55B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	28.0	31.0	28.0	31.0	30.0	26.0	26.0	30.0	29.0	**4,624.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.3**
H2O	2016	951.1	751.6	777.3	714.8	791.5	704.0	750.5	631.7	533.8	518.9	643.6	605.6	**79,014.0**
OIL	2016	117.0	97.4	99.8	87.5	94.8	85.9	87.4	71.7	61.9	57.8	70.5	71.1	**53,708.9**
DAY	2015	29.0	28.0	21.0	27.0	30.0	30.0	28.0	19.0	30.0	28.0	29.0	31.0	**4,275.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.3**
H2O	2015	1198.3	1116.1	888.1	1162.5	1306.7	1276.3	1206.8	774.0	1087.4	1103.8	1010.3	1029.3	**70,639.6**
OIL	2015	61.4	41.1	46.2	57.4	63.5	63.9	58.8	36.5	76.7	136.8	119.2	122.3	**52,706.1**
DAY	2014	27.0	28.0	30.0	30.0	31.0	30.0	27.0	24.0	22.0	0.0	30.0	24.0	**3,945.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.3**
H2O	2014	1140.9	1083.5	1264.3	1512.5	1330.1	1458.9	1269.3	1019.6	1048.1	0.0	1253.2	1004.7	**57,480.0**
OIL	2014	52.5	61.4	54.6	58.7	57.0	65.4	64.8	43.3	43.6	0.0	64.3	45.3	**51,822.3**

Licence **4842** Well Name **Corex Kirkella Prov. DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **100.02-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly** Field Code **9** Pool Code **54** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	18794.0	18105.0	18948.0	19493.0	19526.0	18426.0	21230.0	21040.0	19765.0	19720.0	18320.0	19808.0	**2,722,355.3**
WIN	2015	14652.0	12639.0	14980.0	20603.0	21226.0	21370.0	22182.0	12755.0	17101.0	18334.0	18676.0	19378.0	**2,489,180.3**
WIN	2014	10483.0	11269.0	12733.0	13784.0	11342.0	3702.0	1749.0	7142.0	8849.0	14408.0	14214.0	13754.0	**2,275,284.3**

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Licence **4845** Well Name **Tundra et al Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,707.0**
H2O	2016	167.4	156.0	163.0	160.0	163.2	154.0	163.3	162.3	236.4	254.1	250.3	252.5	**23,979.3**
OIL	2016	15.7	14.5	15.7	15.0	15.7	14.9	15.9	16.0	22.3	24.2	24.0	23.9	**4,982.8**
DAY	2015	31.0	28.0	31.0	30.0	29.0	19.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,341.0**
H2O	2015	151.0	136.2	149.5	145.7	140.9	91.8	148.4	155.7	150.3	153.6	150.4	154.4	**21,696.8**
OIL	2015	12.9	11.0	12.6	12.0	11.7	7.2	17.6	19.7	19.7	18.7	13.9	14.8	**4,765.0**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	30.0	29.0	30.0	31.0	28.0	31.0	**4,990.0**
H2O	2014	142.2	123.0	137.5	131.7	144.3	135.5	144.9	134.4	149.1	155.5	137.8	152.2	**19,968.9**
OIL	2014	25.6	25.1	28.4	26.0	17.1	16.7	17.0	15.7	14.3	13.3	11.5	12.9	**4,593.2**

Licence **4846** Well Name **Corex Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal C** Field Code **9** Pool Code **55C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,014.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.7**
H2O	2016	102.6	96.5	103.2	102.9	111.1	99.4	105.7	90.0	85.3	86.0	89.5	85.4	**13,638.8**
OIL	2016	36.8	35.5	37.9	36.3	38.3	35.0	38.0	34.4	33.4	32.3	33.1	33.8	**16,297.8**
DAY	2015	0.0	0.0	25.0	30.0	31.0	30.0	31.0	19.0	30.0	29.0	30.0	31.0	**4,652.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.7**
H2O	2015	0.0	0.0	81.8	107.7	110.5	107.3	114.0	64.5	94.0	98.1	99.7	102.9	**12,481.2**
OIL	2015	0.0	0.0	24.1	27.8	28.1	28.1	29.1	15.9	26.5	35.0	34.5	36.1	**15,873.0**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	27.0	14.0	28.0	31.0	30.0	18.0	**4,366.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.7**
H2O	2014	113.1	91.3	111.9	130.9	115.2	126.3	108.8	50.5	113.5	120.7	105.3	65.2	**11,500.7**
OIL	2014	36.1	31.1	29.0	30.5	29.6	33.9	29.7	11.2	24.7	33.7	28.3	15.4	**15,587.8**

Licence **4848** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**5,876.0**
H2O	2016	12.1	9.8	10.3	10.0	11.1	12.2	7.4	12.8	12.5	12.9	12.7	13.1	**2,989.6**
OIL	2016	5.5	5.3	5.7	5.4	5.6	5.3	3.1	5.6	5.7	5.9	5.6	5.8	**2,706.2**
DAY	2015	31.0	19.0	22.0	9.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**5,523.0**
H2O	2015	26.0	16.1	19.2	7.7	26.5	25.6	11.2	10.6	10.6	8.5	12.5	13.0	**2,852.7**
OIL	2015	8.4	5.2	5.9	2.3	8.4	8.1	6.0	5.6	5.4	3.8	5.3	5.6	**2,641.7**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	13.0	31.0	25.0	31.0	29.0	31.0	**5,207.0**
H2O	2014	7.8	7.0	7.8	7.6	7.5	7.8	3.3	9.6	13.3	15.9	26.3	23.0	**2,665.2**
OIL	2014	2.8	2.5	2.8	2.7	2.7	2.6	1.2	3.3	4.4	5.7	4.5	7.8	**2,571.7**

UWI **100.05-32-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**5,845.0**
H2O	2016	2.7	2.0	2.1	2.1	2.3	2.7	1.6	2.8	2.7	2.8	2.8	2.9	**762.1**
OIL	2016	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.6	0.6	0.6	0.6	0.6	**892.8**
DAY	2015	31.0	19.0	22.0	9.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**5,492.0**
H2O	2015	6.1	3.7	4.5	1.8	6.2	6.0	2.4	2.2	2.3	1.9	2.8	2.9	**732.6**
OIL	2015	1.0	0.6	0.7	0.3	1.0	0.9	0.6	0.6	0.6	0.4	0.6	0.6	**885.9**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	13.0	31.0	25.0	31.0	29.0	31.0	**5,176.0**
H2O	2014	2.0	1.8	2.0	1.9	1.9	1.9	0.9	2.4	3.0	3.6	6.1	5.4	**689.8**
OIL	2014	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.5	0.6	0.5	0.8	**878.0**

Licence **4849** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **4849** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	25.0	29.0	30.0	31.0	30.0	31.0	**6,150.5**
H2O	2016	658.5	628.8	676.8	662.3	688.6	651.0	545.0	619.9	644.7	650.3	641.9	666.1	**138,637.6**
OIL	2016	43.9	40.3	42.9	41.3	42.4	42.4	34.9	39.4	39.9	39.2	38.2	40.7	**33,161.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,792.5**
H2O	2015	754.2	668.4	727.1	708.2	709.9	687.5	715.2	698.0	662.2	649.1	639.0	659.8	**130,903.7**
OIL	2015	49.4	43.9	46.5	43.1	45.2	44.2	45.1	45.3	46.9	43.5	44.2	44.8	**32,675.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.0	30.0	31.0	**5,428.5**
H2O	2014	881.4	800.3	765.0	702.9	733.0	637.5	726.0	773.8	750.9	731.8	718.3	743.1	**122,625.1**
OIL	2014	60.1	53.6	51.4	48.7	48.0	43.3	46.1	49.7	48.1	47.5	46.3	49.5	**32,133.4**

Licence **4850** Well Name **Daly Unit No. 4 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.14-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**

Licence **4851** Well Name **Daly Unit No. 4 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.16-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**

Licence **4852** Well Name **Corex Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal B** Field Code **9** Pool Code **55B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,062.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,062.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.8**

Licence **4853** Well Name **Corex Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.10-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	28.0	29.0	28.0	31.0	31.0	29.0	30.0	30.0	30.0	**5,825.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.5**
H2O	2016	138.8	136.9	143.2	138.5	146.1	138.4	158.6	145.5	135.2	133.8	144.6	138.0	**40,223.2**
OIL	2016	51.0	51.7	53.9	50.0	51.6	50.0	58.5	57.0	54.0	51.4	54.7	55.8	**27,908.0**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	20.0	17.0	30.0	29.0	29.0	31.0	**5,470.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.5**
H2O	2015	241.6	196.6	250.3	244.8	251.0	243.7	169.9	129.5	184.1	139.2	135.9	146.0	**38,525.6**
OIL	2015	83.5	49.3	88.6	82.3	83.0	83.0	56.4	41.6	62.9	50.9	48.1	52.4	**27,268.4**
DAY	2014	30.0	24.0	31.0	30.0	30.0	26.0	27.0	27.0	28.0	31.0	30.0	28.0	**5,135.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.5**
H2O	2014	251.0	181.1	254.1	297.5	254.3	248.6	247.3	217.4	257.7	274.2	239.3	224.1	**36,193.0**
OIL	2014	104.0	80.2	85.7	90.1	85.1	87.0	87.7	62.8	73.1	99.7	83.6	68.7	**26,486.4**

Manitoba Production
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Licence **4854** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,359.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150,855.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,543.1**
DAY	2015	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,359.7**
H2O	2015	127.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150,855.7**
OIL	2015	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,543.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	30.0	30.0	20.0	**5,351.7**
H2O	2014	803.1	728.3	794.5	764.0	687.1	577.0	681.2	623.6	552.7	531.5	502.7	334.9	**150,728.3**
OIL	2014	9.3	7.8	8.3	8.4	7.2	6.4	7.1	6.4	5.3	5.1	4.9	3.5	**12,541.8**

Licence **4855** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625,195.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,408.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625,195.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,408.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625,195.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,408.3**

Licence **4857** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,522.8**
H2O	2016	1688.9	1632.4	2023.9	1646.4	1597.5	2039.6	2241.6	2276.1	2180.5	2196.7	2111.0	2196.9	**399,770.4**
OIL	2016	32.6	32.0	38.1	37.0	38.6	39.5	39.8	42.1	39.5	34.5	34.7	34.9	**36,748.8**
DAY	2015	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,164.8**
H2O	2015	2005.3	1789.1	1930.6	1875.5	1922.5	1881.9	1884.4	1849.9	1730.0	1776.3	1631.6	1690.6	**375,938.9**
OIL	2015	38.4	32.4	36.6	32.1	33.1	29.3	18.5	17.5	17.7	16.5	15.2	18.6	**36,305.5**
DAY	2014	31.0	28.0	31.0	30.0	28.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,802.8**
H2O	2014	1977.6	1818.7	2007.4	1922.3	1761.0	1784.8	1885.0	2023.0	1995.9	2052.8	1987.0	2059.7	**353,971.2**
OIL	2014	20.2	18.0	20.1	19.1	18.8	19.9	20.6	23.2	38.8	38.1	39.4	40.3	**35,999.6**

Licence **4858** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-20-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	12.0	25.0	8.0	4.0	15.0	10.0	20.0	21.0	15.0	3.0	9.0	31.0	**4,797.0**
H2O	2016	2.3	8.0	4.1	2.0	13.3	10.7	16.6	13.4	9.4	1.8	5.7	19.7	**2,031.4**
OIL	2016	9.4	22.7	7.2	3.7	9.8	8.9	11.3	8.2	5.5	1.0	3.4	11.5	**7,565.8**
DAY	2015	30.0	27.0	14.0	9.0	17.0	13.0	22.0	3.0	21.0	31.0	29.0	17.0	**4,624.0**
H2O	2015	3.9	3.5	1.7	1.2	2.2	1.8	3.0	0.4	2.8	4.8	4.7	3.3	**1,924.4**
OIL	2015	33.8	29.5	14.8	10.3	20.1	15.7	25.3	3.0	23.5	36.6	33.4	16.5	**7,463.2**
DAY	2014	27.0	27.0	17.0	0.0	0.0	0.0	18.0	24.0	6.0	31.0	16.0	31.0	**4,391.0**
H2O	2014	14.5	14.5	8.8	0.0	0.0	0.0	9.9	13.2	3.2	16.8	8.7	5.3	**1,891.1**
OIL	2014	37.5	36.3	22.8	0.0	0.0	0.0	27.7	34.8	9.0	43.9	24.4	36.0	**7,200.7**

Licence **4860** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-02-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Manitoba Production
2014 To 2016

Licence **4860** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-02-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,305.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,305.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,305.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.4**

Licence **4861** Well Name **Corex Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-14-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**

Licence **4862** Well Name **Corex Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**

Licence **4863** Well Name **Corex Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.08-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.2**

Licence **4864** Well Name **South Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
2014 To 2016

Licence **4864** Well Name **South Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	249.2	234.0	242.9	247.8	258.5	244.2	244.6	230.7	143.2	146.4	242.6	225.4	**25,376.6**
WIN	2015	300.1	160.9	219.6	309.0	169.9	257.7	271.1	277.8	145.5	146.4	271.4	256.9	**22,667.1**
WIN	2014	155.2	208.3	677.1	104.7	205.7	198.9	201.3	204.8	183.5	191.4	364.4	346.7	**19,880.8**

Licence **4865** Well Name **Corex Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**

Licence **4866** Well Name **Tundra et al Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**
H2O	2016	380.2	358.6	386.9	379.5	100.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,005.9**
OIL	2016	1.3	1.2	1.3	1.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,528.5**
DAY	2015	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,303.0**
H2O	2015	429.8	388.5	426.5	415.6	351.8	248.8	281.7	287.7	277.8	283.8	397.2	377.7	**86,399.8**
OIL	2015	4.7	4.1	4.6	4.4	3.6	2.2	2.4	2.5	2.5	2.4	3.9	1.2	**5,523.2**
DAY	2014	31.0	12.0	21.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**4,941.0**
H2O	2014	376.3	139.1	263.7	382.7	424.3	395.7	418.4	402.0	430.3	443.7	425.5	434.2	**82,232.9**
OIL	2014	4.8	1.6	3.0	4.5	4.8	4.6	4.7	4.4	4.7	4.9	4.6	4.7	**5,484.7**

Licence **4869** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,215.0**
H2O	2016	738.3	687.8	630.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,531.2**
OIL	2016	38.7	36.2	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,561.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	30.0	30.0	30.0	**5,127.0**
H2O	2015	701.5	630.1	688.2	648.8	650.7	594.9	552.4	502.5	348.8	636.1	705.4	655.8	**92,474.4**
OIL	2015	37.0	37.0	36.3	32.7	34.3	30.1	27.1	26.5	18.9	29.9	37.2	34.5	**13,458.6**
DAY	2014	31.0	26.0	26.0	30.0	31.0	29.0	5.0	31.0	30.0	31.0	30.0	31.0	**4,768.0**
H2O	2014	372.1	285.0	261.1	253.3	186.2	488.3	758.6	755.2	700.7	732.3	686.8	689.2	**85,159.2**
OIL	2014	21.7	13.4	17.0	15.7	14.3	46.9	68.1	26.2	56.4	46.7	36.2	36.3	**13,077.1**

Licence **4874** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-16-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	28.0	**5,888.7**
H2O	2016	373.6	344.9	382.8	351.5	369.1	367.4	398.7	406.1	409.2	404.7	392.1	390.8	**58,458.3**

Manitoba Production
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Licence **4874** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-16-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	136.0	127.2	140.0	131.6	145.1	135.6	123.3	121.4	120.2	116.5	111.9	108.2	**35,490.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,529.7**
H2O	2015	405.8	318.5	386.1	382.3	393.2	352.1	382.5	386.9	374.3	422.0	391.9	385.9	**53,867.4**
OIL	2015	100.1	74.4	50.9	48.7	50.9	45.7	49.4	85.7	87.4	96.4	106.7	126.1	**33,973.5**
DAY	2014	31.0	27.0	26.0	29.0	31.0	28.0	12.0	31.0	28.0	24.0	18.0	31.0	**5,165.7**
H2O	2014	287.2	266.3	234.6	261.1	245.4	286.3	253.9	381.1	317.2	296.5	226.3	580.9	**49,285.9**
OIL	2014	67.3	59.5	58.6	60.5	54.5	59.3	55.6	83.9	73.2	72.2	56.6	259.2	**33,051.1**

Licence **4875** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,315.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549,393.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,789.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,315.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549,393.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,789.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,315.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549,393.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,789.6**

Licence **4876** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,814.8**
H2O	2016	320.2	237.9	236.3	379.6	452.2	437.6	405.5	368.0	330.1	328.3	317.4	330.8	**51,689.6**
OIL	2016	46.3	40.5	37.5	49.9	36.7	34.3	33.8	30.4	25.2	24.0	24.3	25.1	**17,834.3**
DAY	2015	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,452.8**
H2O	2015	281.5	244.4	265.3	261.0	283.8	280.6	326.8	350.2	349.0	357.1	332.2	329.0	**47,545.7**
OIL	2015	47.7	40.5	46.1	41.8	45.4	42.0	47.5	47.3	51.2	47.7	43.8	46.8	**17,426.3**
DAY	2014	31.0	28.0	31.0	30.0	28.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	**5,089.8**
H2O	2014	348.4	314.7	351.9	344.8	313.3	324.2	321.8	338.7	280.6	289.9	280.5	292.4	**43,884.8**
OIL	2014	47.1	41.1	46.8	45.5	44.3	47.7	46.6	47.3	47.5	46.8	48.5	49.6	**16,878.5**

Licence **4877** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	31.0	26.0	0.0	0.0	0.0	0.0	**5,520.6**
H2O	2016	1589.8	1475.8	1831.1	1767.2	1749.9	1555.0	1774.3	1472.2	0.0	0.0	0.0	0.0	**294,217.5**
OIL	2016	6.5	6.2	9.6	9.0	8.8	1.6	1.8	1.5	0.0	0.0	0.0	0.0	**19,546.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	25.0	24.0	31.0	**5,284.6**
H2O	2015	1685.4	1545.9	1648.1	1642.3	1695.7	1579.7	1732.7	1704.1	1670.5	1459.3	1238.4	1579.1	**281,002.2**
OIL	2015	22.0	19.7	22.0	20.8	22.7	8.8	5.1	6.5	7.0	5.5	4.6	6.3	**19,501.8**
DAY	2014	31.0	28.0	31.0	30.0	27.0	29.0	27.0	31.0	30.0	31.0	28.0	30.0	**4,934.6**
H2O	2014	1685.3	1553.9	1693.1	1677.3	1489.3	1593.1	1518.5	1703.8	1662.9	1705.6	1505.7	1657.3	**261,821.0**
OIL	2014	20.7	18.5	20.4	20.1	19.2	21.3	20.0	21.2	21.6	21.1	20.0	21.7	**19,350.8**

Licence **4881** Well Name **Tundra Whitewater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole** Field Code **6** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	27137.2	25139.9	26847.9	25681.0	26272.2	24752.4	26859.3	28007.1	25193.0	26318.8	29359.7	30012.7	**2,751,102.1**

Manitoba Production
2014 To 2016

Licence **4881** Well Name **Tundra Whitewater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole** Field Code **6** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	28099.0	25583.0	27154.0	25808.0	26929.0	25544.0	27641.0	27587.0	26069.0	25608.0	26288.0	27010.0	**2,429,520.9**
WIN	2014	28122.9	23630.7	27314.5	27343.7	24253.6	25589.0	27298.0	27829.0	26662.0	26777.0	27522.0	28377.0	**2,110,200.9**

Licence **4885** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	14.0	5.0	27.0	30.0	31.0	30.0	15.0	**5,586.3**
H2O	2016	32.8	26.7	28.0	15.6	15.6	6.8	2.5	15.1	21.3	22.0	18.8	9.2	**4,731.3**
OIL	2016	11.5	8.9	9.6	12.0	12.4	5.5	1.9	10.0	9.1	9.2	8.9	4.4	**4,826.8**
DAY	2015	31.0	26.0	13.0	0.0	26.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**5,282.3**
H2O	2015	19.6	16.1	9.1	0.0	19.2	33.5	42.1	30.6	27.9	18.5	30.3	34.7	**4,516.9**
OIL	2015	18.9	15.4	7.6	0.0	15.5	9.0	3.2	11.2	12.0	8.3	11.9	12.5	**4,723.4**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,982.3**
H2O	2014	19.5	16.9	19.7	18.8	19.8	19.5	20.7	20.1	17.4	19.5	18.8	19.0	**4,235.3**
OIL	2014	18.7	16.3	18.6	17.9	18.4	17.6	18.6	18.2	16.0	18.8	18.1	18.8	**4,597.9**

Licence **4886** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	1.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	31.0	**5,458.0**
H2O	2016	16.0	15.1	15.8	0.5	0.0	0.0	0.0	14.0	13.7	14.2	13.9	14.6	**11,000.5**
OIL	2016	9.4	9.2	9.8	0.3	0.0	0.0	0.0	8.4	9.7	9.8	9.5	9.9	**1,358.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	2.0	29.0	31.0	**5,216.0**
H2O	2015	16.6	15.3	17.0	15.7	16.3	15.6	15.3	16.0	15.4	0.8	15.2	16.0	**10,882.7**
OIL	2015	4.1	3.7	3.9	3.6	3.9	9.0	9.2	9.3	9.0	0.5	9.0	9.5	**1,282.1**
DAY	2014	31.0	28.0	31.0	29.0	7.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**4,884.0**
H2O	2014	16.5	14.9	16.7	15.6	3.8	16.5	17.1	17.0	14.8	16.2	16.0	16.3	**10,707.5**
OIL	2014	4.0	3.6	4.0	3.8	0.9	3.8	3.9	3.9	3.4	3.9	3.9	4.1	**1,207.4**

UWI **100.01-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	1.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	31.0	**5,458.0**
H2O	2016	12.5	11.8	12.4	0.4	0.0	0.0	0.0	10.9	10.7	11.1	10.8	11.4	**8,636.3**
OIL	2016	2.4	2.4	2.5	0.1	0.0	0.0	0.0	2.2	2.4	2.5	2.4	2.5	**1,107.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	2.0	29.0	31.0	**5,216.0**
H2O	2015	13.1	12.0	13.4	12.3	12.7	12.2	12.0	12.6	12.0	0.6	11.9	12.5	**8,544.3**
OIL	2015	8.1	7.4	7.8	7.2	7.8	2.3	2.4	2.4	2.3	0.1	2.3	2.4	**1,087.9**
DAY	2014	31.0	28.0	31.0	29.0	7.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**4,884.0**
H2O	2014	12.9	11.7	13.1	12.2	3.0	13.0	13.4	13.4	11.6	12.7	12.5	12.8	**8,407.0**
OIL	2014	8.1	7.3	8.0	7.5	1.8	7.6	7.8	7.8	6.9	7.9	7.9	8.2	**1,035.4**

Licence **4887** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	24.0	26.0	31.0	31.0	30.0	6.0	28.0	30.0	**5,732.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.1**
H2O	2016	1160.5	485.5	493.9	493.6	423.5	518.2	574.8	589.8	578.0	209.6	1112.8	1183.0	**216,223.7**
OIL	2016	82.2	36.4	36.5	36.4	29.5	32.9	37.3	39.4	39.1	18.5	365.0	317.7	**55,282.0**
DAY	2015	31.0	28.0	29.0	28.0	31.0	29.0	28.0	22.0	30.0	31.0	30.0	31.0	**5,406.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.1**
H2O	2015	1299.3	1165.0	1178.6	1155.7	958.2	880.7	830.4	645.5	1034.2	1112.0	1169.3	1157.9	**208,400.5**

Manitoba Production
2014 To 2016

Licence **4887** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	87.2	77.2	79.1	76.5	72.6	67.3	60.4	45.6	75.1	78.0	76.8	78.6	**54,211.1**
DAY	2014	31.0	28.0	31.0	30.0	30.0	23.0	26.0	31.0	30.0	31.0	30.0	31.0	**5,058.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.1**
H2O	2014	1198.1	1069.7	1097.5	1087.9	1160.4	852.4	1060.1	1219.5	1255.9	1350.0	1275.1	1321.0	**195,813.7**
OIL	2014	90.9	81.6	83.6	79.7	80.8	57.5	70.6	48.8	72.7	89.1	85.1	87.2	**53,336.7**

Licence **4888** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	30.0	30.0	29.0	3.0	13.0	31.0	**5,436.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.7**
H2O	2016	196.7	197.9	194.9	188.0	258.3	301.1	287.0	275.5	273.7	29.3	123.8	291.2	**53,348.6**
OIL	2016	6.4	6.3	5.9	5.7	5.9	5.3	6.3	7.1	6.2	0.7	3.0	6.8	**9,040.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	25.0	28.0	**5,121.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.7**
H2O	2015	200.2	179.6	194.2	198.2	255.9	247.4	237.0	255.9	290.8	312.7	187.8	174.7	**50,731.2**
OIL	2015	5.6	5.0	5.5	5.6	8.2	8.4	12.4	12.7	5.5	5.7	3.6	5.1	**8,975.0**
DAY	2014	31.0	28.0	31.0	30.0	30.0	28.0	20.0	31.0	30.0	31.0	17.0	6.0	**4,767.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.7**
H2O	2014	358.2	319.8	328.1	327.9	345.0	317.1	243.8	287.4	203.9	208.1	111.4	39.5	**47,996.8**
OIL	2014	11.6	10.4	10.7	10.3	10.3	9.1	6.9	20.6	10.0	5.7	3.1	1.1	**8,891.7**

Licence **4889** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	31.0	30.0	31.0	21.0	10.0	30.0	30.0	31.0	**5,738.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.7**
H2O	2016	946.7	862.4	932.4	797.5	910.6	914.9	973.1	684.2	308.6	958.3	984.1	982.1	**155,957.2**
OIL	2016	81.3	73.0	79.1	65.4	80.3	77.8	78.0	39.0	17.4	53.9	50.0	51.2	**43,237.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,406.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.7**
H2O	2015	993.0	847.2	899.9	840.8	861.0	851.4	1031.4	906.0	860.1	980.5	961.3	1027.4	**145,702.3**
OIL	2015	148.3	136.7	147.4	140.6	140.5	119.3	86.0	88.7	84.3	87.6	84.1	82.0	**42,490.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	26.0	31.0	27.0	30.0	31.0	30.0	31.0	**5,041.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.7**
H2O	2014	870.2	802.2	862.3	824.9	832.4	679.9	844.9	727.4	911.7	988.0	976.4	1015.1	**134,642.3**
OIL	2014	162.7	142.8	160.6	157.9	163.6	127.7	155.1	123.8	145.3	151.9	142.4	148.0	**41,145.3**

Licence **4890** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,401.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,464.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,240.5**
DAY	2015	9.0	27.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,401.0**
H2O	2015	627.2	1926.2	1225.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,464.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,240.5**
DAY	2014	0.0	0.0	0.0	21.0	31.0	30.0	31.0	20.0	7.0	0.0	0.0	0.0	**4,348.0**
H2O	2014	0.0	0.0	0.0	1510.0	2225.4	2202.4	2347.8	1453.7	524.3	0.0	0.0	0.0	**198,685.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,240.5**

Licence **4891** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4891** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,362.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,762.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,362.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,762.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.4**
DAY	2014	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,362.0**
H2O	2014	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,762.4**
OIL	2014	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.4**

UWI **100.07-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
DAY	2014	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.0**
H2O	2014	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.5**
OIL	2014	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**

Licence **4892** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2016	1.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**741.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.0**
DAY	2015	31.0	28.0	31.0	30.0	20.0	0.0	0.0	21.0	30.0	31.0	29.0	31.0	**5,288.0**
H2O	2015	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.2	0.1	1.1	1.7	1.8	**738.7**
OIL	2015	4.4	4.0	4.2	3.8	2.7	0.0	0.0	2.9	2.2	0.5	0.0	0.0	**627.0**
DAY	2014	31.0	26.0	31.0	29.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	31.0	**5,006.0**
H2O	2014	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**732.4**
OIL	2014	4.3	3.6	4.3	4.0	4.3	4.1	4.2	4.2	3.5	4.2	4.2	4.4	**602.3**

UWI **100.09-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2016	16.3	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,186.4**
OIL	2016	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,069.2**
DAY	2015	31.0	28.0	31.0	30.0	20.0	0.0	0.0	21.0	30.0	31.0	29.0	31.0	**5,288.0**
H2O	2015	2.9	2.8	3.0	2.8	1.9	0.0	0.0	2.0	0.9	9.5	15.5	16.3	**6,164.4**
OIL	2015	15.4	13.9	14.8	13.6	9.5	0.0	0.0	10.1	8.1	2.4	0.6	0.6	**4,068.4**
DAY	2014	31.0	26.0	31.0	29.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	31.0	**5,006.0**
H2O	2014	2.9	2.5	3.0	2.7	3.0	2.9	3.0	3.0	2.5	2.9	2.8	2.9	**6,106.8**
OIL	2014	15.2	12.8	15.1	14.3	15.1	14.4	14.7	14.9	12.4	15.0	14.8	15.5	**3,979.4**

Licence **4893** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**5,745.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.4**

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Licence **4893** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	164.9	150.1	162.2	156.7	157.6	158.4	168.2	152.7	144.7	160.4	164.7	164.4	**118,907.5**
OIL	2016	33.7	32.4	35.1	28.0	25.8	25.1	25.3	24.8	23.2	25.7	23.9	24.4	**15,421.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,385.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.4**
H2O	2015	193.1	164.8	175.0	163.6	167.5	161.0	187.2	167.1	156.1	177.9	171.8	179.0	**117,002.5**
OIL	2015	39.8	36.7	39.5	37.7	37.7	37.7	35.3	34.0	31.9	33.0	32.8	33.8	**15,094.3**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	31.0	26.0	30.0	31.0	28.0	31.0	**5,020.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.4**
H2O	2014	174.6	160.9	173.0	165.5	161.6	157.3	169.5	145.5	191.8	199.8	177.3	197.4	**114,938.4**
OIL	2014	47.9	42.1	47.4	46.4	46.6	43.4	45.7	36.6	45.2	44.0	35.7	39.7	**14,664.4**

Licence **4894** Well Name **Canada West South Pipestone Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-09-006-26W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**

Licence **4895** Well Name **Corex Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**

UWI **100.12-15-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay A** Field Code **9** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**

Licence **4896** Well Name **Corex Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4896** Well Name **Corex Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**

UWI **100.15-15-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay A** Field Code **9** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**

Licence **4897** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-26-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	2.0	0.0	0.0	0.0	0.0	0.0	**5,494.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2016	39.8	38.8	40.9	39.5	46.4	43.4	3.0	0.0	0.0	0.0	0.0	0.0	**7,370.9**
OIL	2016	6.3	6.0	6.2	6.0	6.6	5.7	0.4	0.0	0.0	0.0	0.0	0.0	**3,469.9**
DAY	2015	31.0	28.0	31.0	30.0	29.0	29.0	28.0	28.0	30.0	31.0	30.0	31.0	**5,314.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2015	39.8	35.7	38.6	38.7	41.1	38.9	34.1	34.7	35.4	38.1	40.1	39.7	**7,119.1**
OIL	2015	5.9	5.3	5.7	5.7	6.3	6.0	5.0	5.1	5.8	6.0	5.9	6.0	**3,432.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	28.0	31.0	**4,958.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2014	46.3	41.3	42.4	42.3	45.8	43.9	41.7	47.8	44.8	43.5	36.7	40.4	**6,664.2**
OIL	2014	6.4	5.8	5.9	5.7	5.8	5.4	5.1	6.3	6.0	6.0	5.4	5.9	**3,364.0**

Licence **4900** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,556.8**
H2O	2016	351.5	351.5	409.0	401.2	391.2	356.4	375.4	376.1	372.5	386.0	377.6	383.6	**66,586.4**
OIL	2016	29.7	33.0	38.6	37.0	36.9	32.8	30.4	29.4	29.0	30.5	29.9	29.9	**18,602.8**
DAY	2015	30.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,191.8**
H2O	2015	371.0	345.1	367.7	364.5	318.9	280.9	357.3	369.5	361.2	369.0	360.1	327.6	**62,054.4**
OIL	2015	44.6	39.3	43.6	42.6	35.5	26.7	35.3	37.0	37.6	35.6	32.5	28.7	**18,215.7**
DAY	2014	31.0	10.0	0.0	0.0	0.0	18.0	25.0	29.0	30.0	31.0	30.0	31.0	**4,832.8**
H2O	2014	386.5	125.4	0.0	0.0	0.0	230.6	321.0	383.7	394.0	394.2	377.6	385.9	**57,861.6**

Manitoba Production
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Licence **4900** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	52.7	15.6	0.0	0.0	0.0	29.2	38.8	45.5	46.9	47.5	44.4	46.0	**17,776.7**

Licence **4902** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	28.0	20.0	31.0	**5,289.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.4**
H2O	2016	1082.6	1031.0	733.0	707.4	778.0	709.3	782.7	878.1	875.4	854.2	579.1	883.8	**209,728.8**
OIL	2016	24.5	22.7	24.1	23.1	22.3	20.3	21.9	24.1	21.1	20.2	14.5	21.6	**16,530.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,941.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.4**
H2O	2015	781.3	700.6	757.7	761.9	1080.1	1037.6	1035.0	1046.5	964.8	1037.4	1090.8	1080.2	**199,834.2**
OIL	2015	24.2	21.4	23.4	23.1	24.5	22.3	22.2	21.9	22.5	23.3	22.9	23.5	**16,269.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,576.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.4**
H2O	2014	801.2	715.2	733.8	727.4	792.9	747.4	722.5	827.7	775.7	811.9	766.9	794.4	**188,460.3**
OIL	2014	26.1	23.5	24.1	22.9	23.8	21.7	20.7	25.9	24.4	24.7	23.6	24.2	**15,994.4**

Licence **4908** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	28.0	17.0	31.0	31.0	26.0	13.0	30.0	31.0	**5,703.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.4**
H2O	2016	555.3	504.2	568.7	505.3	438.4	285.2	478.3	487.8	414.6	326.7	698.5	724.6	**126,418.8**
OIL	2016	73.2	67.0	67.0	61.9	52.9	30.5	51.5	54.2	46.0	84.8	344.0	332.4	**18,293.2**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,376.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.4**
H2O	2015	525.7	471.4	509.9	544.7	918.4	863.9	815.2	823.9	751.5	808.0	588.9	541.6	**120,431.2**
OIL	2015	92.6	81.9	89.9	87.6	89.9	87.4	109.7	108.1	104.5	108.6	78.2	70.0	**17,027.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	26.0	29.0	30.0	31.0	30.0	31.0	**5,012.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.4**
H2O	2014	655.0	584.8	599.9	599.6	648.2	621.3	579.5	643.0	555.3	546.3	516.0	534.5	**112,268.1**
OIL	2014	89.7	80.6	82.6	79.4	81.6	75.7	69.8	80.4	89.1	94.7	90.3	92.6	**15,919.4**

Licence **4910** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,646.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.6**
H2O	2016	404.6	379.6	408.8	399.2	445.7	417.8	422.3	427.9	421.8	442.3	413.5	421.3	**207,076.3**
OIL	2016	16.2	14.4	15.9	11.3	8.1	7.0	38.3	43.3	19.4	16.7	17.3	17.2	**13,074.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	20.0	21.0	30.0	31.0	30.0	31.0	**5,286.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.6**
H2O	2015	501.1	449.3	485.9	491.3	581.8	540.6	370.1	416.9	1085.8	1140.6	379.0	407.8	**202,071.5**
OIL	2015	22.5	19.9	21.8	21.4	23.3	21.0	6.0	6.6	20.1	20.7	14.6	16.2	**12,849.1**
DAY	2014	25.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	22.0	30.0	31.0	**4,942.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.6**
H2O	2014	435.8	482.4	495.0	494.8	534.8	512.7	441.3	550.9	497.4	369.4	491.7	509.4	**195,221.3**
OIL	2014	22.7	25.2	26.0	24.9	25.6	23.8	20.2	24.8	22.8	16.4	22.0	22.5	**12,635.0**

Licence **4919** Well Name **Tundra Birdtail Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2014 To 2016

Licence **4919** Well Name **Tundra Birdtail Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,449.0**
H2O	2016	43.5	41.3	43.4	41.7	43.3	42.5	45.1	49.5	45.6	53.1	46.0	46.5	**10,593.4**
OIL	2016	8.4	7.6	7.9	7.7	7.9	7.8	12.7	30.1	26.2	28.4	32.7	36.0	**4,966.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,086.0**
H2O	2015	21.9	20.4	22.4	20.8	46.7	55.3	57.3	58.6	57.8	58.0	42.0	43.3	**10,051.9**
OIL	2015	33.8	29.8	33.3	31.5	22.6	18.0	18.2	18.3	17.6	17.8	7.9	8.6	**4,752.6**
DAY	2014	31.0	7.0	0.0	0.0	10.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,721.0**
H2O	2014	57.7	12.7	0.0	0.0	19.1	57.1	60.1	32.6	18.9	20.5	18.7	21.7	**9,547.4**
OIL	2014	17.1	3.8	0.0	0.0	5.6	16.4	17.9	29.4	31.9	35.7	32.6	33.3	**4,495.2**

Licence **4921** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,623.0**
H2O	2016	143.2	120.3	143.7	135.4	140.3	138.7	147.1	148.0	143.5	170.5	171.3	174.4	**19,677.7**
OIL	2016	36.7	29.9	35.3	33.8	35.2	34.8	35.1	36.4	35.0	41.2	40.7	43.1	**8,532.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,260.0**
H2O	2015	188.3	169.8	183.0	167.8	168.5	163.6	163.1	170.6	166.0	155.9	138.4	143.5	**17,901.3**
OIL	2015	47.2	42.0	45.1	41.1	42.1	40.2	40.2	42.1	41.3	40.0	34.8	36.3	**8,095.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	**4,896.0**
H2O	2014	186.1	166.2	180.9	177.1	187.3	167.3	181.5	179.1	192.0	194.3	184.6	191.6	**15,922.8**
OIL	2014	47.2	42.7	47.0	45.7	47.8	45.5	47.4	44.6	48.3	48.6	47.2	47.7	**7,602.8**

Licence **4922** Well Name **Tundra Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,564.0**
H2O	2016	52.7	49.9	52.2	49.9	51.8	50.8	52.4	51.4	47.0	51.8	42.7	44.3	**9,215.5**
OIL	2016	20.3	18.1	19.1	18.8	19.3	19.0	20.4	19.9	17.7	18.7	15.3	16.0	**5,501.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,201.0**
H2O	2015	49.2	45.8	50.3	47.6	48.3	46.3	47.9	49.4	48.9	49.6	50.9	52.5	**8,618.6**
OIL	2015	20.3	17.9	20.0	19.3	20.8	21.0	21.3	20.2	18.8	19.3	19.0	20.8	**5,278.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,836.0**
H2O	2014	65.0	57.2	64.4	63.2	66.6	62.4	58.8	65.3	56.5	56.9	41.9	48.6	**8,031.9**
OIL	2014	22.4	20.1	22.9	21.7	22.8	20.9	20.4	20.4	16.9	19.1	19.6	20.0	**5,039.9**

Licence **4926** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,562.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,562.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,562.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**

Licence **4927** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
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Licence **4927** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,982.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,982.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,982.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.6**

Licence **4928** Well Name **Tundra Birdtail Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.06-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.5**

Licence **4930** Well Name **Tundra Waskada Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.16-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.1**

Licence **4931** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,390.4**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,390.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,390.4**

Licence **4932** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,911.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,657.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,911.1**

Manitoba Production
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Licence **4932** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,657.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	13.0	31.0	21.0	0.0	0.0	0.0	**4,911.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	2.5	0.0	0.0	0.0	**163.0**
H2O	2014	2.6	2.4	2.6	2.6	2.8	2.7	1.2	3.4	4.3	0.0	0.0	0.0	**2,109.7**
OIL	2014	14.0	13.1	14.2	14.1	10.0	10.0	4.5	10.3	6.0	0.0	0.0	0.0	**4,657.0**

Licence **4933** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,954.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,954.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,954.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.4**

Licence **4934** Well Name **Goodlands Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	3.9	12.8	15.7	7.3	12.3	20.0	5.5	0.0	0.0	0.0	0.0	**13,028.7**
WIN	2015	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.5	**12,951.2**
WIN	2014	99.7	77.3	93.2	79.3	74.4	49.9	1.7	1.2	0.0	0.0	0.0	0.0	**12,946.6**

Licence **4935** Well Name **Goodlands Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,949.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,949.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	22.0	0.0	0.0	0.0	**4,814.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	5.3	7.5	9.5	7.2	0.0	0.0	0.0	**45.2**
H2O	2014	16.6	15.9	17.3	17.0	5.6	10.7	17.6	16.3	12.1	0.0	0.0	0.0	**1,949.8**
OIL	2014	23.2	21.5	23.6	23.8	8.9	15.4	23.3	23.0	16.2	0.0	0.0	0.0	**4,506.0**

Licence **4938** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**5,692.9**
H2O	2016	9288.7	8864.6	9847.4	9633.2	9902.7	9230.4	9615.6	9430.7	9172.5	9090.7	9201.5	8982.6	**1,551,213.9**
OIL	2016	48.3	45.8	53.3	50.9	49.4	43.7	45.0	44.6	41.8	41.9	42.6	41.0	**26,658.2**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,328.9**

Manitoba Production
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Licence **4938** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	9527.3	8622.6	9467.6	9211.0	9169.9	9164.2	9488.8	9878.5	9445.0	9745.3	9177.3	9253.7	**1,438,953.3**
OIL	2015	50.3	43.1	49.2	47.1	47.1	44.5	44.9	47.1	46.7	44.7	43.0	49.6	**26,109.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**4,965.9**
H2O	2014	9688.3	9208.2	10199.0	9785.2	9585.3	9084.1	9408.6	9048.2	9548.7	9847.3	9405.0	9613.4	**1,326,802.1**
OIL	2014	61.1	51.7	56.2	58.1	68.4	62.2	56.6	54.1	52.6	52.0	48.6	50.3	**25,552.6**

Licence **4940** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	28.0	29.0	28.0	28.0	29.0	30.0	**5,696.3**
H2O	2016	1208.3	1424.0	1509.3	1479.3	1533.1	1302.6	1369.4	1410.0	1330.2	1311.5	1361.9	1453.3	**320,507.6**
OIL	2016	2.8	1.4	2.3	7.3	7.7	6.7	6.7	7.3	6.6	6.5	7.0	7.2	**7,921.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	25.0	30.0	31.0	**5,345.3**
H2O	2015	1520.7	1389.2	1481.1	1377.6	1422.5	1319.3	1445.2	1443.9	1440.3	1226.9	1064.0	909.2	**303,814.7**
OIL	2015	16.5	14.7	16.4	13.5	14.6	7.4	5.7	5.4	5.9	4.6	3.9	3.5	**7,851.8**
DAY	2014	31.0	28.0	30.0	30.0	27.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,988.3**
H2O	2014	1514.5	1396.3	1496.4	1507.3	1338.3	1429.4	1507.8	1539.5	1494.3	1482.8	1485.5	1531.0	**287,774.8**
OIL	2014	15.3	13.7	14.9	14.9	14.3	15.9	16.5	15.9	16.1	15.2	16.3	16.6	**7,739.7**

Licence **4941** Well Name **Tundra Lulu Lake Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-23-001-21W1.00** Field Name **Lulu Lake** Pool Name **Lodgepole WL A** Field Code **4** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	26.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,787.0**
H2O	2015	7570.1	6009.2	639.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,718.2**
OIL	2015	148.6	109.8	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,659.8**
DAY	2014	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,726.0**
H2O	2014	4131.3	4235.1	4645.1	4410.2	4902.1	4490.9	5343.6	6151.9	6555.3	6675.8	7002.4	7227.9	**159,499.0**
OIL	2014	204.5	178.9	190.3	179.1	180.0	162.8	167.8	165.5	155.2	155.3	143.4	150.4	**14,384.9**

Licence **4942** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	19.0	**5,071.0**
H2O	2016	141.8	133.9	144.8	139.8	142.9	138.2	126.6	132.3	125.4	125.3	123.9	78.6	**18,445.9**
OIL	2016	8.9	8.4	9.0	8.0	8.5	8.0	7.3	7.5	7.4	7.0	6.9	4.2	**6,525.3**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	27.0	31.0	25.0	31.0	30.0	31.0	**4,721.0**
H2O	2015	161.1	147.7	162.5	146.3	159.7	161.0	137.8	157.6	131.7	159.3	151.1	151.1	**16,892.4**
OIL	2015	10.6	9.7	10.7	9.4	10.0	9.7	9.1	10.6	8.1	10.3	9.2	9.3	**6,434.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**4,366.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.1	168.6	165.9	151.6	164.3	**15,065.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	12.9	11.3	10.2	10.7	**6,317.5**

Licence **4943** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,677.0**
DAY	2015	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.8**
GAS	2015	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**

Manitoba Production
2014 To 2016

Licence **4943** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.3**
OIL	2015	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,677.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,552.8**
GAS	2014	0.0	0.0	2.0	3.5	2.8	5.0	3.0	2.8	1.7	0.3	0.0	1.3	**52.8**
H2O	2014	1.2	1.8	1.7	1.1	1.3	1.4	3.2	3.5	1.7	1.8	1.4	1.3	**2,171.4**
OIL	2014	4.7	7.2	6.2	4.0	4.7	5.5	11.4	12.2	5.8	5.9	4.8	3.9	**4,674.1**

Licence **4944** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,052.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,782.3**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	29.0	24.0	26.0	0.0	**5,052.0**
GAS	2015	1.2	1.4	0.0	0.6	0.6	0.7	0.6	0.3	0.4	0.9	0.9	0.0	**70.0**
H2O	2015	2.6	2.3	2.3	2.9	2.8	2.9	4.1	2.4	3.6	3.2	2.6	0.0	**2,517.2**
OIL	2015	15.5	12.7	13.0	14.9	14.7	15.7	14.8	6.6	10.5	9.2	12.7	0.0	**5,782.3**
DAY	2014	31.0	27.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,734.0**
GAS	2014	0.6	0.5	0.5	0.4	0.5	0.3	0.2	0.9	3.4	1.5	3.4	1.3	**62.4**
H2O	2014	3.8	2.8	3.4	3.8	4.5	5.1	5.2	3.2	3.1	2.9	2.6	2.0	**2,485.5**
OIL	2014	20.9	15.9	18.5	21.2	25.3	26.3	25.4	16.8	15.3	14.5	13.9	11.2	**5,642.0**

Licence **4945** Well Name **Waskada Unit No. 18 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **103.11-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,396.8**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,396.8**
WIN	2014	6214.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,396.8**

Licence **4947** Well Name **ERCO Virden Prov. SSW** Dev **V** Mineral Rights **CROWN**

UWI **102.03-12-011-27W1.00** Field Name **Virden** Pool Name **Prairie Evaporite** Field Code **5** Pool Code **75** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
SIN	2016	859.5	1052.3	717.2	916.3	716.9	783.0	839.2	895.9	870.5	825.6	864.0	890.3	**1,323,548.7**
SSW	2016	784.6	785.3	835.6	845.7	653.3	793.9	844.2	833.0	811.2	765.1	803.2	836.7	**1,289,428.6**
SIN	2015	829.2	783.9	764.8	600.9	679.1	682.6	595.4	725.4	663.3	750.3	703.7	0.0	**1,313,318.0**
SSW	2015	737.3	692.0	668.4	688.4	583.3	599.3	513.2	642.3	590.6	672.2	630.3	0.0	**1,279,836.8**
SIN	2014	7124.0	7008.0	7271.0	7023.0	7177.0	7143.0	0.0	2293.0	1299.0	9514.6	10067.6	9961.9	**1,305,539.4**
SSW	2014	6611.0	6468.0	6729.0	6519.0	6824.0	6662.0	0.0	7200.0	6499.0	9010.6	9169.6	9049.7	**1,272,819.5**

Licence **4948** Well Name **ERCO Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **103.03-12-011-27W1.00** Field Name **Virden** Pool Name **Silurian (Interlake)** Field Code **5** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**

Licence **4955** Well Name **Tundra Mountainside HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **4955** Well Name **Tundra Mountainside HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**5,248.4**
H2O	2016	1162.1	1073.2	1121.0	971.7	962.9	933.1	962.4	935.2	920.0	734.9	0.0	0.0	**205,301.1**
OIL	2016	11.6	11.5	11.3	9.9	10.2	10.2	10.1	10.4	10.1	7.3	0.0	0.0	**6,077.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,950.4**
H2O	2015	1199.9	1129.7	1188.7	1177.5	1149.9	1071.9	1090.7	1037.1	1114.3	1093.2	1074.5	1135.1	**195,524.6**
OIL	2015	28.9	25.3	23.6	23.2	23.9	15.5	17.9	15.6	16.5	11.2	11.1	11.6	**5,974.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,586.4**
H2O	2014	1034.9	941.0	1053.3	1021.5	1082.3	977.9	1077.9	1065.8	1011.2	1190.4	1076.6	1134.4	**182,062.1**
OIL	2014	10.9	9.9	11.2	12.2	11.9	10.3	11.4	10.4	12.9	18.9	19.2	25.0	**5,750.4**

Licence **4957** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	25.0	29.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,289.0**
H2O	2016	1.5	1.5	1.2	1.5	1.6	1.9	2.2	2.2	2.1	2.1	2.2	2.3	**594.5**
OIL	2016	7.9	7.7	6.5	7.5	7.7	8.2	9.3	9.6	9.2	9.3	9.2	9.6	**3,403.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	28.0	17.0	0.0	13.0	30.0	31.0	**4,935.0**
H2O	2015	2.1	1.9	2.2	2.1	2.0	1.9	1.8	1.1	0.0	0.6	1.5	1.5	**572.2**
OIL	2015	11.3	10.1	11.9	11.4	11.4	11.1	10.3	5.6	0.0	3.3	7.6	7.8	**3,301.8**
DAY	2014	30.0	28.0	31.0	29.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,637.0**
H2O	2014	1.8	1.7	1.9	1.8	1.8	1.8	2.1	2.0	1.9	2.0	2.0	2.1	**553.5**
OIL	2014	11.7	10.9	11.5	11.0	10.4	10.8	11.7	11.7	11.2	12.0	11.6	11.4	**3,200.0**

UWI **100.12-35-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	25.0	29.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,173.0**
H2O	2016	20.7	19.5	16.1	19.4	20.2	22.5	26.1	26.1	25.2	25.8	26.0	27.1	**4,894.3**
OIL	2016	1.2	1.2	1.0	1.2	1.2	1.1	1.3	1.3	1.2	1.2	1.2	1.3	**679.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	28.0	17.0	0.0	13.0	30.0	31.0	**4,819.0**
H2O	2015	25.4	23.2	27.1	25.3	25.4	23.3	23.1	13.4	0.0	8.4	19.8	20.4	**4,619.6**
OIL	2015	1.8	1.6	1.9	1.8	1.8	1.4	1.4	0.7	0.0	0.5	1.2	1.2	**665.4**
DAY	2014	30.0	28.0	31.0	29.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,521.0**
H2O	2014	22.4	21.3	24.3	22.9	22.1	23.3	25.2	24.6	23.2	24.2	24.4	26.0	**4,384.8**
OIL	2014	1.9	1.8	1.8	1.7	1.7	1.7	1.9	1.9	1.8	1.9	1.9	1.8	**650.1**

Licence **4958** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	25.0	29.0	29.0	30.0	31.0	30.0	30.0	**5,314.0**
H2O	2016	2.1	2.0	2.1	2.0	2.0	1.5	1.8	1.8	1.8	1.9	1.8	1.7	**867.6**
OIL	2016	18.8	17.6	18.9	18.3	18.6	15.2	17.5	17.3	18.1	16.9	17.8	16.5	**4,957.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	14.0	31.0	30.0	31.0	30.0	31.0	**4,958.0**
H2O	2015	7.1	6.6	7.6	7.2	7.2	1.9	0.9	2.2	2.0	2.0	2.0	2.0	**845.1**
OIL	2015	30.1	27.4	32.0	31.0	31.0	17.9	7.8	18.6	17.9	18.8	18.1	18.2	**4,746.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**4,611.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.1	6.5	6.8	6.9	7.3	**796.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	7.5	29.2	30.1	32.1	31.4	30.4	**4,477.5**

UWI **100.02-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	25.0	29.0	29.0	30.0	31.0	30.0	30.0	**5,226.0**
H2O	2016	0.3	0.4	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**165.3**

Manitoba Production
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Licence **4958** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	2.8	2.6	2.8	2.7	2.8	2.3	2.6	2.6	2.7	3.2	3.3	3.1	**1,354.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	14.0	31.0	30.0	31.0	30.0	31.0	**4,870.0**
H2O	2015	0.7	0.6	0.7	0.7	0.7	0.3	0.1	0.3	0.3	0.3	0.3	0.3	**161.7**
OIL	2015	8.8	8.0	9.4	9.1	9.1	2.6	1.2	2.8	2.6	2.8	2.7	2.7	**1,320.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**4,523.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.6	0.6	0.7	0.7	**156.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	2.2	8.6	8.9	9.5	9.3	9.0	**1,259.0**

Licence **4959** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	20.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,024.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.7**
OIL	2016	0.0	0.6	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.8**
DAY	2015	22.0	28.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,943.3**
GAS	2015	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.7**
OIL	2015	0.7	1.1	1.0	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,127.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,828.3**
GAS	2014	1.9	1.7	3.4	0.0	0.0	0.0	0.0	3.3	5.0	9.7	24.9	1.9	**55.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.7**
OIL	2014	6.0	5.5	6.1	6.3	6.3	6.2	6.7	3.9	0.9	0.9	0.9	0.9	**4,123.3**

Licence **4960** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,458.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,741.3**
H2O	2016	0.7	0.7	0.7	0.7	0.3	0.4	0.7	0.7	0.7	0.7	0.4	0.2	**1,778.5**
OIL	2016	8.8	8.7	9.5	9.1	7.5	9.2	11.5	11.5	11.5	11.2	9.0	8.2	**5,148.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,092.2**
GAS	2015	31.0	73.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,741.3**
H2O	2015	16.4	15.0	16.2	15.1	15.8	15.2	16.4	16.4	11.4	0.3	0.3	0.7	**1,771.6**
OIL	2015	9.0	8.5	12.1	11.6	12.1	11.5	11.9	12.1	8.5	0.6	0.6	8.4	**5,033.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,727.2**
GAS	2014	31.0	28.0	54.9	78.0	97.1	0.0	58.0	73.5	74.5	158.0	414.7	31.0	**1,636.4**
H2O	2014	16.3	15.6	17.0	16.7	17.8	0.0	18.7	17.3	17.5	17.0	16.9	16.9	**1,632.4**
OIL	2014	8.6	8.0	8.7	8.9	8.9	0.0	9.4	9.3	8.9	8.8	8.5	8.6	**4,926.2**

Licence **4962** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**

Manitoba Production
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Licence **4962** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**

UWI **100.01-14-001-24W1.02** Field Name **Waskada** Pool Name **Mississippian Undifferentiated** Field Code **3** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	10901.0	11877.0	11291.0	10943.0	10617.0	11210.0	11132.0	10827.0	11514.0	12398.0	11897.0	**960,985.0**
WIN	2015	14505.0	12825.0	0.0	12344.0	12338.0	11804.0	12437.0	12747.0	12174.0	12260.0	11731.0	12045.0	**836,378.0**
WIN	2014	12346.0	11649.0	12534.0	11741.0	12328.0	12051.0	12359.0	12978.0	12607.0	13629.0	14038.0	14644.0	**699,168.0**

Licence **4964** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,543.0**
GAS	2016	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2016	40.5	38.2	38.6	36.5	35.3	33.4	39.1	38.1	36.4	38.8	38.0	39.1	**14,577.9**
OIL	2016	4.4	6.4	13.3	12.7	12.8	11.6	11.8	12.0	11.9	11.6	11.7	11.2	**3,201.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,177.0**
GAS	2015	0.0	1.0	0.9	2.9	2.4	2.1	1.0	0.0	1.6	5.0	4.4	4.2	**44.1**
H2O	2015	45.8	39.8	42.9	40.0	41.9	37.6	40.1	37.9	34.6	26.7	29.5	36.3	**14,125.9**
OIL	2015	20.6	18.4	22.3	21.4	22.3	19.8	22.4	22.8	21.2	17.7	11.9	4.0	**3,069.9**
DAY	2014	26.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	26.0	31.0	**4,814.0**
GAS	2014	1.6	2.8	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2014	38.5	34.3	35.0	34.4	36.8	34.8	38.5	35.6	36.0	31.6	64.7	52.8	**13,672.8**
OIL	2014	8.3	9.6	10.6	10.3	10.6	10.6	11.3	11.1	10.7	9.5	16.0	22.7	**2,845.1**

Licence **4965** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**5,555.0**
H2O	2016	2.5	2.3	2.5	2.3	2.3	2.1	2.1	2.1	2.1	2.2	2.1	2.2	**756.2**
OIL	2016	13.4	12.4	13.3	12.9	13.1	12.8	12.8	11.5	11.9	12.9	13.6	13.5	**3,358.5**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,192.0**
H2O	2015	2.4	2.1	2.4	2.4	2.3	2.3	2.2	2.4	2.4	2.5	2.3	2.4	**729.4**
OIL	2015	7.4	6.7	7.6	7.6	7.6	8.2	7.1	8.6	12.6	13.3	12.8	13.0	**3,204.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,831.0**
H2O	2014	2.1	1.9	2.2	2.2	2.2	2.3	2.4	2.3	2.2	2.3	2.2	2.2	**701.3**
OIL	2014	7.8	7.2	7.5	7.5	7.5	7.4	7.6	7.6	7.6	7.8	7.5	7.0	**3,091.9**

UWI **100.12-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**5,441.0**
H2O	2016	20.4	19.1	19.8	18.9	18.6	16.8	17.1	17.7	18.3	18.4	18.1	18.8	**4,887.9**
OIL	2016	11.0	10.1	10.9	10.5	10.8	10.5	10.4	9.5	9.8	8.1	8.5	8.4	**2,613.7**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,078.0**
H2O	2015	18.5	17.2	19.2	18.8	18.7	18.3	16.9	19.3	19.2	20.0	18.8	19.7	**4,665.9**
OIL	2015	7.1	6.4	7.3	7.3	7.3	6.7	5.8	7.0	10.2	10.9	10.5	10.6	**2,495.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,717.0**
H2O	2014	16.5	15.7	17.8	17.3	17.8	17.7	18.4	18.0	17.4	17.7	17.6	17.7	**4,441.3**
OIL	2014	7.5	6.9	7.2	7.2	7.2	7.1	7.3	7.3	7.3	7.5	7.2	6.8	**2,398.1**

Manitoba Production
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Licence **4966** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**5,374.0**
H2O	2016	5.2	6.3	6.6	6.2	6.2	5.6	5.9	5.6	5.8	5.8	5.7	5.5	**878.6**
OIL	2016	8.3	10.0	10.9	10.4	10.8	10.5	10.8	9.9	10.4	8.7	9.1	8.2	**1,569.9**
DAY	2015	10.0	15.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,019.0**
H2O	2015	2.1	3.0	6.5	6.4	6.4	6.3	5.8	6.6	6.4	6.7	6.2	6.4	**808.2**
OIL	2015	1.9	2.7	6.0	6.0	6.0	10.6	9.2	10.7	10.2	10.9	10.4	10.3	**1,451.9**
DAY	2014	31.0	28.0	29.0	24.0	0.0	0.0	11.0	23.0	25.0	31.0	30.0	28.0	**4,692.0**
H2O	2014	5.0	4.6	4.9	4.0	0.0	0.0	1.8	3.9	5.0	6.1	6.2	5.8	**739.4**
OIL	2014	6.7	6.1	5.9	5.0	0.0	0.0	2.2	4.6	4.9	6.3	6.1	5.2	**1,357.0**

UWI **100.05-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**5,351.0**
H2O	2016	4.2	5.0	5.3	5.0	4.9	4.5	4.7	4.4	4.6	4.7	4.5	4.4	**651.9**
OIL	2016	3.6	4.3	4.7	4.5	4.6	4.5	4.7	4.3	4.4	5.7	6.1	5.4	**2,912.0**
DAY	2015	10.0	15.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,996.0**
H2O	2015	1.6	2.3	5.2	5.1	5.2	5.0	4.7	5.2	5.1	5.3	5.0	5.0	**595.7**
OIL	2015	2.9	4.0	9.0	9.0	9.1	4.5	4.0	4.5	4.4	4.7	4.5	4.4	**2,855.2**
DAY	2014	31.0	28.0	29.0	24.0	0.0	0.0	11.0	23.0	25.0	31.0	30.0	28.0	**4,669.0**
H2O	2014	4.0	3.7	3.9	3.3	0.0	0.0	1.5	3.2	3.9	4.9	4.9	4.6	**541.0**
OIL	2014	9.6	8.7	8.4	7.1	0.0	0.0	3.2	6.5	7.5	9.5	9.3	7.9	**2,790.2**

Licence **4967** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,663.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,963.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,663.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,963.0**
DAY	2014	31.0	28.0	21.3	0.0	0.0	0.0	9.0	31.0	30.0	21.0	10.0	0.0	**4,663.3**
GAS	2014	1.0	0.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.2**
H2O	2014	1.0	1.0	0.7	0.0	0.0	0.0	0.4	1.0	1.0	0.6	0.3	0.0	**1,173.1**
OIL	2014	18.1	16.8	12.6	0.0	0.0	0.0	5.7	13.6	12.3	8.2	2.6	0.0	**4,963.0**

Licence **4968** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**

Licence **4969** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4969** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	21.0	31.0	30.0	31.0	**5,256.0**
H2O	2016	3.2	3.0	3.1	3.0	3.1	2.9	3.1	3.1	2.1	3.1	3.1	3.2	**2,668.0**
OIL	2016	4.6	4.5	4.9	4.5	4.7	4.4	4.6	4.6	3.1	5.0	4.7	5.0	**2,334.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	24.0	31.0	29.0	31.0	**4,900.0**
H2O	2015	4.5	4.2	4.5	4.2	4.4	4.2	4.2	4.4	2.9	3.1	3.0	3.2	**2,632.0**
OIL	2015	7.8	7.1	7.4	6.9	7.5	8.4	8.7	8.7	5.0	4.8	4.4	4.6	**2,279.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**4,544.0**
H2O	2014	4.5	4.1	4.5	4.4	4.6	4.5	4.7	4.6	4.1	4.4	4.4	4.4	**2,585.2**
OIL	2014	7.8	7.0	7.7	7.5	7.6	7.3	7.5	7.5	6.6	7.6	7.6	7.9	**2,198.2**

UWI **100.10-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	21.0	31.0	30.0	31.0	**5,204.1**
H2O	2016	3.2	3.0	3.1	3.0	3.1	2.9	3.1	3.1	2.1	3.1	3.1	3.2	**2,977.7**
OIL	2016	1.5	1.5	1.7	1.5	1.6	1.5	1.6	1.5	1.0	1.3	1.2	1.3	**2,360.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	24.0	31.0	29.0	31.0	**4,848.1**
H2O	2015	5.3	4.8	5.3	5.0	5.1	4.9	4.8	5.0	3.1	3.1	3.0	3.2	**2,941.7**
OIL	2015	4.8	4.3	4.5	4.2	4.5	3.2	3.3	3.3	1.8	1.6	1.5	1.5	**2,343.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**4,492.1**
H2O	2014	5.3	4.7	5.3	5.1	5.3	5.2	5.3	5.4	4.6	5.1	5.0	5.2	**2,889.1**
OIL	2014	4.7	4.2	4.7	4.5	4.7	4.4	4.5	4.6	4.0	4.6	4.5	4.8	**2,305.2**

Licence **4970** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,246.0**
H2O	2016	1.5	1.3	1.3	1.2	1.3	1.2	1.3	1.2	1.2	1.3	1.2	1.4	**1,100.0**
OIL	2016	10.4	7.6	5.4	5.1	5.3	5.0	5.1	5.2	5.1	5.3	5.0	5.3	**1,139.9**
DAY	2015	31.0	28.0	31.0	30.0	23.0	0.0	27.0	14.0	0.0	6.0	29.0	31.0	**4,880.0**
H2O	2015	1.7	1.5	1.7	1.6	1.2	0.0	1.4	0.7	0.0	0.3	1.4	1.5	**1,084.6**
OIL	2015	10.8	9.7	10.4	9.5	7.5	0.0	9.3	4.5	0.0	2.0	9.6	10.5	**1,070.1**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**4,630.0**
H2O	2014	1.7	1.5	1.7	1.6	1.7	1.6	1.7	1.6	1.4	1.6	1.6	1.6	**1,071.6**
OIL	2014	10.6	9.5	10.6	10.0	10.5	10.0	10.2	10.0	9.0	10.4	10.3	10.8	**986.3**

UWI **100.15-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,246.0**
H2O	2016	14.1	12.0	11.2	11.0	11.3	10.7	11.3	11.0	11.0	11.4	11.1	11.7	**7,935.0**
OIL	2016	14.0	10.2	7.4	6.9	7.1	6.8	6.9	7.0	6.9	7.0	6.8	7.1	**5,480.6**
DAY	2015	31.0	28.0	31.0	30.0	23.0	0.0	27.0	14.0	0.0	6.0	29.0	31.0	**4,880.0**
H2O	2015	14.7	13.5	15.1	13.9	10.5	0.0	12.3	6.2	0.0	2.7	13.0	14.0	**7,797.2**
OIL	2015	14.5	13.1	14.0	12.8	10.1	0.0	12.6	6.1	0.0	2.7	12.9	14.1	**5,386.5**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**4,630.0**
H2O	2014	14.6	13.2	14.8	13.8	14.9	14.6	15.0	14.6	13.1	14.3	14.1	14.4	**7,681.3**
OIL	2014	14.3	13.0	14.3	13.4	14.2	13.5	13.8	13.5	12.3	14.0	13.9	14.6	**5,273.6**

Licence **4971** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,273.0**
H2O	2016	46.9	44.4	29.8	45.7	46.7	44.4	45.7	45.5	45.7	47.2	45.7	48.5	**7,342.8**

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Licence **4971** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	14.9	14.5	10.0	14.8	15.2	14.4	14.5	14.8	14.8	13.9	13.1	14.0	**1,537.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	16.0	24.0	**4,918.0**
H2O	2015	68.3	62.5	69.9	64.3	66.3	63.9	62.5	65.5	64.9	53.8	24.2	35.7	**6,806.6**
OIL	2015	6.9	6.3	6.6	6.1	6.6	6.4	6.6	6.7	6.6	9.3	7.7	11.5	**1,368.5**
DAY	2014	31.0	28.0	20.0	28.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**4,578.0**
H2O	2014	67.7	61.1	44.0	61.6	68.8	67.8	69.9	69.9	60.0	66.2	65.4	66.9	**6,104.8**
OIL	2014	6.8	6.2	4.4	6.2	6.7	6.5	6.6	6.7	5.8	6.8	6.6	7.0	**1,281.2**

UWI **100.16-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,014.0**
H2O	2016	228.1	216.2	145.2	222.2	227.4	216.4	222.5	221.1	222.2	229.8	222.0	235.9	**25,206.7**
OIL	2016	32.3	31.5	21.7	31.9	33.0	31.2	31.3	32.1	32.0	33.8	32.0	34.1	**2,864.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	16.0	24.0	**4,659.0**
H2O	2015	333.4	305.4	341.4	314.3	323.7	311.9	305.1	319.9	316.9	262.8	118.0	174.1	**22,597.7**
OIL	2015	15.1	13.6	14.6	13.3	14.3	13.8	14.3	14.6	14.5	20.1	16.7	24.8	**2,487.1**
DAY	2014	31.0	28.0	20.0	28.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**4,319.0**
H2O	2014	330.4	298.4	214.9	301.1	336.1	331.0	341.3	341.3	293.1	323.1	319.7	326.6	**19,170.8**
OIL	2014	14.9	13.5	9.6	13.5	14.8	14.1	14.4	14.6	12.7	14.7	14.5	15.2	**2,297.4**

Licence **4973** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,009.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2016	1496.6	1449.4	358.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250,828.4**
OIL	2016	12.8	13.3	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,599.1**
DAY	2015	30.0	27.0	30.0	30.0	27.0	25.0	22.0	31.0	30.0	31.0	30.0	30.0	**4,942.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2015	1316.6	1202.9	1386.6	1393.9	1370.7	1235.6	1124.0	1480.6	1370.5	1377.5	1318.9	1406.4	**247,523.6**
OIL	2015	21.5	17.8	19.1	21.9	19.5	16.9	17.2	17.8	15.1	14.9	14.0	13.6	**5,569.7**
DAY	2014	31.0	28.0	31.0	29.0	31.0	29.0	16.0	29.0	30.0	25.0	27.0	29.0	**4,599.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2014	1432.2	1285.7	1347.0	1328.6	1363.2	1318.1	766.6	1374.8	1285.1	1100.1	1169.9	1329.2	**231,539.4**
OIL	2014	20.5	18.8	20.8	17.8	17.0	17.3	9.0	16.8	19.4	16.1	17.7	18.7	**5,360.4**

Licence **4974** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	29.0	**5,415.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**
H2O	2016	1560.7	1511.5	1630.2	1570.5	1552.6	1475.4	1436.6	1191.0	1181.9	1173.1	1170.6	1216.9	**245,968.6**
OIL	2016	26.9	28.0	29.5	26.9	30.6	28.8	33.5	36.8	33.5	37.1	32.9	33.2	**7,716.5**
DAY	2015	30.0	28.0	26.0	30.0	31.0	30.0	23.0	23.0	29.0	31.0	30.0	31.0	**5,054.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**
H2O	2015	1169.7	1078.4	1073.6	1238.3	1415.7	1312.7	1020.8	1109.7	1381.6	1436.4	1375.5	1499.1	**229,297.6**
OIL	2015	25.6	21.4	19.8	26.2	27.0	24.1	20.9	25.1	30.7	31.3	29.5	29.3	**7,338.8**
DAY	2014	31.0	28.0	31.0	29.0	30.0	30.0	29.0	27.0	30.0	20.0	28.0	29.0	**4,712.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**
H2O	2014	1230.2	1104.5	1157.2	1141.3	1139.5	1212.8	1278.6	1137.1	1141.6	788.3	1090.6	1180.8	**214,186.1**
OIL	2014	36.4	33.4	37.0	31.7	29.3	32.4	26.8	18.7	23.1	15.5	22.1	22.3	**7,027.9**

Licence **4975** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **4975** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,093.2**
GAS	2016	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.3**
H2O	2016	3.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,139.0**
OIL	2016	9.4	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,300.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,059.2**
GAS	2015	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	2.9	2.6	4.4	4.2	**19.5**
H2O	2015	13.3	10.0	11.3	10.6	4.1	5.0	5.3	4.7	3.6	3.4	3.7	3.8	**2,135.0**
OIL	2015	4.2	3.3	3.7	3.6	5.8	7.0	8.2	11.8	8.9	8.5	9.0	9.3	**4,289.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	26.0	30.0	31.0	30.0	31.0	**4,694.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2014	8.9	8.4	8.7	5.7	6.1	5.8	10.0	11.3	12.3	12.5	14.3	14.2	**2,056.2**
OIL	2014	19.1	17.9	18.4	12.1	12.1	12.0	8.7	3.6	3.7	3.7	4.1	4.1	**4,206.6**

Licence **4976** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**

Licence **4977** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**

Licence **4981** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	29.8	29.3	31.0	30.0	31.0	30.0	30.8	**5,261.9**
GAS	2016	0.8	0.7	0.7	0.0	1.8	2.4	2.0	3.4	3.9	3.3	0.0	1.1	**197.4**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.9**

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Licence **4981** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	363.2	346.1	367.5	446.5	495.3	455.2	469.4	463.5	471.7	510.4	485.1	438.4	**108,733.2**
OIL	2016	30.5	34.2	52.0	63.9	74.0	67.8	64.5	70.4	76.2	77.8	77.6	65.5	**18,896.4**
DAY	2015	30.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	28.0	29.0	31.0	**4,899.0**
GAS	2015	3.1	2.0	0.9	0.6	0.5	1.0	0.9	0.8	0.9	0.7	0.9	0.9	**177.3**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.9**
H2O	2015	201.0	192.1	207.8	240.5	278.9	196.9	226.5	215.3	241.3	234.9	293.9	355.1	**103,420.9**
OIL	2015	78.1	74.7	87.3	96.4	105.3	76.5	78.4	73.4	72.9	64.6	46.3	33.5	**18,142.0**
DAY	2014	30.0	28.0	30.0	22.0	3.0	0.0	0.0	25.0	1.0	11.0	28.0	20.0	**4,542.0**
GAS	2014	0.0	1.5	1.8	0.7	0.2	0.0	0.0	0.9	0.0	0.4	0.7	2.7	**164.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.9**
H2O	2014	235.8	170.8	187.1	145.2	18.5	0.0	0.0	141.0	5.4	65.3	228.6	183.8	**100,536.7**
OIL	2014	88.7	76.6	87.4	69.2	9.6	0.0	0.0	60.3	2.4	26.3	90.6	69.2	**17,254.6**

Licence **4982** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,352.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,433.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,352.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,433.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,352.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,433.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.4**

UWI **100.09-34-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**

Licence **4983** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	29.0	31.0	8.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,622.0**
H2O	2016	6.2	7.7	8.1	1.7	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.0**
OIL	2016	0.8	1.2	1.2	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.3**
DAY	2015	31.0	28.0	31.0	30.0	16.0	0.0	30.0	18.0	22.0	28.0	0.0	0.0	**4,520.0**
H2O	2015	9.5	6.8	6.5	6.3	3.3	0.0	8.7	5.4	6.8	8.8	0.0	0.0	**996.1**
OIL	2015	1.1	1.0	0.7	0.6	0.5	0.0	1.2	0.7	0.8	1.1	0.0	0.0	**608.4**
DAY	2014	31.0	28.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**4,286.0**
H2O	2014	4.8	4.3	5.3	4.8	0.0	0.0	0.0	0.0	0.0	0.0	8.6	12.0	**934.0**
OIL	2014	1.0	0.8	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.2	**600.7**

UWI **100.03-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Manitoba Production
2014 To 2016

Licence **4983** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	29.0	31.0	8.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,592.0**
H2O	2016	24.5	30.1	31.9	6.9	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,848.2**
OIL	2016	3.4	4.7	4.9	1.1	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.3**
DAY	2015	31.0	28.0	31.0	30.0	16.0	0.0	30.0	18.0	22.0	28.0	0.0	0.0	**4,490.0**
H2O	2015	38.5	27.6	26.0	25.1	13.4	0.0	34.9	21.2	26.5	34.9	0.0	0.0	**3,741.6**
OIL	2015	3.9	3.0	2.5	2.2	1.9	0.0	4.8	2.8	3.7	4.9	0.0	0.0	**1,433.5**
DAY	2014	31.0	28.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**4,256.0**
H2O	2014	19.0	17.1	20.6	18.5	0.0	0.0	0.0	0.0	0.0	0.0	34.3	47.7	**3,493.5**
OIL	2014	3.7	3.5	4.3	3.6	0.0	0.0	0.0	0.0	0.0	0.0	3.0	4.9	**1,403.8**

Licence **4985** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**5,506.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.0**
H2O	2016	728.8	706.4	759.3	658.7	693.6	666.0	615.9	620.7	480.0	615.5	599.1	658.0	**113,208.3**
OIL	2016	85.4	74.2	83.1	86.0	82.9	81.5	73.3	60.9	46.5	61.6	61.5	69.2	**38,308.7**
DAY	2015	31.0	28.0	31.0	30.0	30.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,146.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.0**
H2O	2015	732.0	674.4	747.9	818.3	731.1	562.8	664.7	676.0	693.5	722.6	704.3	705.7	**105,406.3**
OIL	2015	107.6	94.9	98.9	106.5	83.5	68.0	87.1	87.9	83.7	87.0	85.9	84.4	**37,442.6**
DAY	2014	28.0	28.0	30.0	29.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,788.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.0**
H2O	2014	681.5	678.6	750.2	706.7	696.9	629.3	737.0	756.8	730.3	773.7	756.8	759.2	**96,973.0**
OIL	2014	62.0	63.8	74.4	70.7	73.8	79.5	119.7	117.8	117.4	117.1	111.0	107.2	**36,367.2**

Licence **4986** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,526.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2016	821.3	791.8	868.1	822.7	813.4	790.5	816.5	793.8	787.7	975.3	1054.0	1093.3	**165,422.9**
OIL	2016	12.8	11.1	11.9	10.7	12.1	11.7	12.8	12.2	11.1	19.8	19.5	19.7	**2,365.3**
DAY	2015	30.0	28.0	30.0	30.0	31.0	30.0	24.0	26.0	30.0	31.0	30.0	31.0	**5,160.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2015	712.2	656.7	758.4	766.8	862.0	799.3	648.7	688.7	754.3	758.1	725.9	795.4	**154,994.5**
OIL	2015	15.5	12.9	13.9	16.0	16.2	14.5	13.1	15.5	16.6	16.4	15.5	15.4	**2,199.9**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	23.0	30.0	25.0	28.0	29.0	**4,809.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2014	832.8	747.6	783.3	772.6	797.0	821.0	939.7	734.4	893.5	764.9	853.7	832.3	**146,068.0**
OIL	2014	9.6	8.8	9.8	8.3	8.0	8.5	8.5	10.5	18.1	15.1	17.3	15.8	**2,018.4**

Licence **4987** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**5,274.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.8**
H2O	2016	878.4	850.7	917.4	792.1	868.0	842.1	903.7	887.5	880.8	864.7	934.6	912.1	**192,260.3**
OIL	2016	7.5	7.7	8.2	6.7	8.4	8.2	9.2	8.8	8.0	8.9	8.5	8.0	**7,531.2**
DAY	2015	24.0	28.0	31.0	28.0	31.0	25.0	24.0	31.0	25.0	31.0	30.0	31.0	**4,914.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.8**

Manitoba Production
2014 To 2016

Licence **4987** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	651.5	771.7	915.8	851.0	1001.9	780.0	715.4	881.4	662.5	808.5	765.6	848.3	**181,728.2**
OIL	2015	21.5	23.1	25.6	27.1	28.7	21.6	12.5	9.8	7.2	8.7	8.1	8.2	**7,433.1**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	29.0	**4,575.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.8**
H2O	2014	958.4	860.4	901.5	889.2	917.3	836.8	944.0	934.1	816.7	699.3	780.4	844.9	**172,074.6**
OIL	2014	31.8	29.2	32.4	27.8	26.5	23.0	22.4	23.2	24.9	20.8	23.8	24.2	**7,231.0**

Licence **4988** Well Name **Cromer Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,278.0**
H2O	2016	877.4	776.3	819.9	741.4	750.2	718.0	725.3	735.8	707.3	704.0	663.9	719.0	**36,844.4**
OIL	2016	26.1	24.8	27.4	27.5	27.6	24.9	27.2	28.5	28.8	27.7	26.6	27.6	**967.6**
DAY	2015	28.0	28.0	27.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	30.0	27.0	**4,914.0**
H2O	2015	130.2	129.5	118.9	133.1	136.8	129.6	94.5	186.1	127.1	128.4	119.8	703.7	**27,905.9**
OIL	2015	18.9	19.6	16.9	18.1	18.8	4.6	3.4	9.7	8.7	11.7	13.4	17.7	**642.9**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	28.0	28.0	30.0	30.0	30.0	31.0	**4,567.0**
H2O	2014	135.3	124.0	134.5	122.0	135.6	129.3	140.9	125.7	137.8	139.7	137.5	135.9	**25,768.2**
OIL	2014	8.7	8.1	14.0	23.2	25.7	24.3	23.8	23.8	26.5	26.8	19.4	20.9	**481.4**

UWI **100.05-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,734.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,358.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.3**
DAY	2015	28.0	28.0	27.0	30.0	31.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	**4,734.0**
H2O	2015	523.9	520.6	478.0	535.4	550.1	521.5	380.7	0.0	0.0	0.0	0.0	0.0	**103,358.8**
OIL	2015	0.5	0.5	0.5	0.6	0.6	13.9	10.2	0.0	0.0	0.0	0.0	0.0	**2,720.3**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	28.0	28.0	30.0	30.0	30.0	31.0	**4,536.0**
H2O	2014	544.4	498.9	541.3	490.6	545.6	519.8	566.9	505.8	554.4	561.9	552.5	546.5	**99,848.6**
OIL	2014	0.3	0.3	0.5	0.9	1.0	0.9	0.9	0.9	0.9	0.9	0.6	0.6	**2,693.5**

Licence **4989** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,531.0**
H2O	2016	35.3	32.6	35.4	33.3	34.6	25.1	30.0	33.3	32.4	32.9	31.4	33.0	**4,026.7**
OIL	2016	15.9	14.5	15.3	15.4	16.0	14.2	14.9	15.0	18.6	18.9	16.3	16.3	**8,928.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,165.0**
H2O	2015	33.7	34.4	36.9	35.9	37.9	36.2	37.3	36.0	34.7	37.6	35.5	36.7	**3,637.4**
OIL	2015	19.5	19.7	21.6	20.2	21.5	18.5	17.1	16.3	15.5	17.2	16.0	16.3	**8,737.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	30.0	29.0	30.0	**4,800.0**
H2O	2014	29.3	27.0	27.1	26.8	27.6	25.2	26.9	26.5	28.3	30.5	31.1	31.8	**3,204.6**
OIL	2014	18.7	17.3	16.8	15.8	15.6	13.1	12.6	14.5	16.2	15.8	18.1	19.4	**8,518.2**

UWI **100.11-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,500.0**
H2O	2016	141.5	130.7	141.6	132.4	137.6	100.2	119.9	132.9	129.6	131.2	125.5	132.2	**15,375.5**
OIL	2016	6.7	6.1	6.6	6.6	6.7	6.0	6.4	6.3	8.0	5.8	4.9	4.9	**1,824.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,134.0**
H2O	2015	134.7	136.9	147.3	143.4	151.7	144.7	149.1	143.6	138.2	151.0	141.8	147.0	**13,820.2**

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Licence **4989** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	5.7	5.9	6.2	5.7	6.2	7.9	7.3	6.9	6.5	7.2	6.7	6.7	**1,749.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	30.0	29.0	30.0	**4,769.0**
H2O	2014	117.3	107.7	107.7	107.0	110.0	101.3	107.8	106.3	113.3	121.9	124.5	127.3	**12,090.8**
OIL	2014	5.4	5.0	4.9	4.6	4.5	3.7	3.5	4.1	4.8	4.8	5.2	5.5	**1,670.5**

Licence **4990** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	14.0	0.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	25.0	**5,146.0**
H2O	2016	17.7	16.0	7.9	0.0	17.8	18.3	19.3	17.5	15.8	14.3	14.1	11.6	**2,245.7**
OIL	2016	9.9	9.3	4.5	0.0	9.5	9.7	10.0	9.6	8.9	8.3	8.3	6.8	**2,212.7**
DAY	2015	31.0	28.0	13.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,835.0**
H2O	2015	22.0	19.1	8.4	10.6	21.0	20.2	19.8	19.2	18.9	18.5	18.8	18.9	**2,075.4**
OIL	2015	9.2	8.0	3.3	4.2	8.6	9.3	10.0	10.0	9.9	10.1	9.6	9.9	**2,117.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	6.0	0.0	0.0	5.0	30.0	31.0	**4,502.0**
H2O	2014	15.0	13.5	15.1	14.6	15.2	14.9	2.6	0.0	0.0	2.1	35.5	36.0	**1,860.0**
OIL	2014	12.5	9.0	9.9	9.7	9.7	8.8	1.5	0.0	0.0	1.3	14.9	15.5	**2,015.8**

UWI **100.07-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	14.0	0.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	25.0	**5,146.0**
H2O	2016	5.5	5.0	2.4	0.0	5.7	5.9	6.2	5.6	5.1	4.5	4.2	3.5	**708.9**
OIL	2016	7.9	7.4	3.6	0.0	7.8	7.9	8.2	7.8	7.0	6.5	6.5	5.3	**2,424.7**
DAY	2015	31.0	28.0	13.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,835.0**
H2O	2015	6.8	6.0	2.6	3.3	6.5	6.3	6.2	5.9	5.9	5.7	5.9	5.9	**655.3**
OIL	2015	9.2	8.0	3.3	4.2	8.7	7.5	8.2	8.2	8.1	8.3	7.9	8.0	**2,348.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	6.0	0.0	0.0	5.0	30.0	31.0	**4,502.0**
H2O	2014	4.5	4.1	4.5	4.4	4.6	4.5	0.8	0.0	0.0	0.6	10.9	10.9	**588.3**
OIL	2014	12.5	9.3	10.3	10.0	10.0	8.8	1.5	0.0	0.0	1.3	14.9	15.5	**2,259.2**

Licence **4991** Well Name **Virden Roselea Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**

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Licence **4991** Well Name **Virden Roselea Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**

Licence **4992** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	11.0	31.0	30.0	31.0	23.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,466.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2016	51.0	118.6	393.0	281.1	88.4	48.3	66.8	113.7	109.7	117.6	111.4	113.9	**18,903.0**
OIL	2016	44.4	28.8	101.2	92.5	69.8	52.3	59.2	29.4	28.0	29.1	27.7	27.3	**18,268.4**
DAY	2015	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,132.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2015	68.8	61.6	66.7	67.0	72.2	60.6	60.5	61.2	54.6	60.7	63.8	63.2	**17,289.5**
OIL	2015	52.0	46.0	50.5	49.9	56.8	48.6	49.7	49.1	48.6	52.3	51.5	52.7	**17,678.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**4,772.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2014	70.5	62.9	64.6	64.5	69.8	65.7	62.4	72.9	68.2	71.5	67.5	69.9	**16,528.6**
OIL	2014	56.3	50.6	51.8	49.8	51.2	46.7	43.7	55.8	52.6	53.2	50.8	52.0	**17,071.0**

Licence **4993** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	29.0	28.0	0.0	0.0	0.0	0.0	**5,283.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.8**
H2O	2016	272.2	247.7	254.8	259.3	261.6	262.8	260.5	233.8	0.0	0.0	0.0	0.0	**29,551.1**
OIL	2016	20.4	19.6	20.2	19.9	21.5	20.9	19.8	19.2	0.0	0.0	0.0	0.0	**12,993.7**
DAY	2015	31.0	28.0	31.0	19.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	18.0	**5,045.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.8**
H2O	2015	330.3	281.7	299.3	177.1	286.4	265.6	273.5	256.8	243.8	277.9	274.0	171.6	**27,498.4**
OIL	2015	25.3	23.3	25.1	15.2	23.9	23.1	20.2	22.3	21.2	22.0	21.0	11.9	**12,832.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**4,706.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.8**
H2O	2014	245.0	225.8	242.8	232.2	234.3	217.1	237.9	198.9	289.5	328.6	324.7	337.6	**24,360.4**
OIL	2014	20.1	17.6	19.8	19.4	20.2	17.9	19.1	14.9	22.4	25.9	24.3	25.2	**12,577.7**

Licence **4994** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	28.0	27.0	31.0	31.0	29.0	30.0	30.0	31.0	**5,303.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.6**
H2O	2016	508.1	475.3	513.6	503.4	503.1	548.9	581.5	524.4	328.1	349.7	332.5	338.8	**272,058.1**
OIL	2016	7.8	7.1	7.6	7.5	7.0	7.0	7.3	7.8	8.5	8.4	8.9	8.9	**23,339.2**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	29.0	30.0	29.0	31.0	30.0	28.0	**4,946.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.6**
H2O	2015	527.3	472.8	511.4	475.2	456.7	433.2	443.6	460.4	440.2	479.0	511.9	457.9	**266,550.7**
OIL	2015	1.1	0.9	1.1	3.8	8.2	8.5	15.9	15.7	7.0	7.3	7.4	6.8	**23,245.4**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	26.0	31.0	30.0	24.0	30.0	31.0	**4,590.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.6**
H2O	2014	994.3	887.8	881.4	902.9	984.1	943.3	879.8	752.3	543.8	415.3	517.6	536.1	**260,881.1**
OIL	2014	42.7	38.4	38.0	37.5	38.8	36.0	33.2	25.9	5.7	0.9	1.0	1.1	**23,161.7**

Licence **4995** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **4995** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,956.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,956.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.3**
DAY	2014	0.0	0.0	22.0	30.0	31.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	**2,528.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.5**
H2O	2014	0.0	0.0	249.8	351.9	380.4	364.6	170.0	0.0	0.0	0.0	0.0	0.0	**41,956.7**
OIL	2014	0.0	0.0	123.5	167.1	172.0	159.4	73.4	0.0	0.0	0.0	0.0	0.0	**16,675.3**

Licence **4996** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,056.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2016	698.1	688.6	725.6	716.5	754.5	728.5	663.6	665.9	643.8	660.3	632.9	670.2	**275,976.0**
OIL	2016	20.1	19.0	20.4	19.7	19.0	18.8	21.6	20.8	19.8	21.0	19.7	20.7	**7,188.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,691.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2015	1050.2	967.7	1077.4	939.3	730.7	513.7	658.7	679.7	670.9	690.5	673.1	674.3	**267,727.5**
OIL	2015	10.2	8.9	9.4	14.9	19.6	14.6	20.4	20.8	19.5	20.3	20.0	19.7	**6,948.2**
DAY	2014	30.0	27.0	31.0	30.0	30.0	27.0	30.0	17.0	0.0	18.0	30.0	31.0	**4,334.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2014	2078.3	1885.9	2214.8	2088.7	1948.3	1789.3	1746.8	599.9	0.0	644.6	1085.9	1089.3	**258,401.3**
OIL	2014	18.2	17.1	21.2	20.1	19.9	17.6	20.3	6.1	0.0	6.4	10.5	10.1	**6,749.9**

Licence **4997** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,291.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2016	589.8	549.4	598.2	571.6	589.1	581.2	529.4	551.3	588.3	603.4	578.4	612.4	**246,559.1**
OIL	2016	22.1	26.0	28.7	26.9	25.3	25.6	29.5	27.6	24.3	25.7	24.2	25.4	**8,979.9**
DAY	2015	31.0	28.0	31.0	11.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,926.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2015	1415.0	1303.8	1451.8	560.0	1632.6	1138.7	1459.8	1021.5	624.3	642.7	626.3	627.6	**239,616.6**
OIL	2015	43.4	38.3	40.1	15.5	46.3	34.2	47.6	28.9	12.1	12.6	12.4	12.2	**8,668.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	30.0	29.0	28.0	3.0	0.0	29.0	**4,587.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2014	1484.0	1354.5	1547.4	1459.4	1391.2	1250.1	1424.6	1356.9	1317.8	144.7	0.0	1373.0	**227,112.5**
OIL	2014	37.1	35.0	42.3	40.2	40.5	35.2	48.3	44.0	44.2	4.6	0.0	40.4	**8,325.0**

Licence **4999** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,767.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,027.6**

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Licence **4999** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,350.2**
WIN	2016	6377.9	2732.0	3394.1	3239.2	2285.6	1572.7	1938.4	982.1	2311.7	2522.3	2660.7	4063.9	**57,229.8**
DAY	2015	31.0	28.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,767.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.3**
H2O	2015	701.8	587.8	60.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,027.6**
OIL	2015	13.9	12.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,350.2**
WIN	2015	0.0	0.0	0.0	341.2	2699.7	2487.1	2188.6	2617.1	3203.4	2626.6	2826.3	4159.2	**23,149.2**
DAY	2014	31.0	28.0	31.0	30.0	20.0	27.0	11.0	31.0	30.0	31.0	30.0	31.0	**4,705.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.3**
H2O	2014	850.1	798.7	907.7	888.3	590.0	736.3	231.2	612.0	619.9	702.4	673.5	671.5	**121,678.0**
OIL	2014	20.5	18.8	20.7	20.8	13.5	13.3	4.1	12.3	11.4	13.5	13.3	13.5	**14,323.1**

Licence **5002** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	20.0	26.0	31.0	13.0	30.0	9.0	30.0	31.0	**341.0**
H2O	2016	988.3	889.1	898.5	848.9	600.8	876.1	1289.0	570.1	1390.4	424.8	1352.9	1171.5	**12,291.5**
OIL	2016	29.1	28.2	29.6	29.6	19.6	24.8	17.4	12.3	4.7	0.0	0.7	22.0	**233.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	991.1	**991.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	**15.7**

UWI **103.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,927.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,815.8**
DAY	2015	31.0	28.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2015	21.5	19.3	20.8	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,927.2**
OIL	2015	5.4	4.7	5.2	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,815.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	29.0	31.0	30.0	31.0	**4,719.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2014	21.8	19.4	2.0	2.0	2.5	2.4	2.4	2.8	5.2	22.3	21.1	21.8	**15,857.2**
OIL	2014	6.1	5.5	0.5	0.5	0.2	0.0	0.0	0.0	0.7	5.5	5.2	5.4	**8,798.4**

Licence **5003** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,711.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,442.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,996.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,711.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,442.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,996.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	13.0	**4,711.8**
H2O	2014	1122.9	972.3	1098.0	1051.2	994.6	869.1	793.7	726.5	972.2	692.1	695.8	290.5	**146,442.2**
OIL	2014	11.4	9.5	11.1	10.6	9.1	8.5	7.6	7.1	10.2	8.0	9.8	4.4	**3,996.7**

Licence **5004** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

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Licence **5004** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	29.0	20.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,159.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.9**
H2O	2016	2293.5	2086.9	2215.2	2113.8	2224.3	1634.1	2302.1	2391.2	2226.4	2314.3	2231.7	2338.7	**315,776.8**
OIL	2016	66.5	60.8	64.9	59.4	54.7	26.6	37.5	25.1	20.5	11.0	9.3	10.0	**23,759.0**
DAY	2015	31.0	28.0	31.0	18.0	0.0	0.0	28.0	31.0	29.0	31.0	30.0	31.0	**4,807.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.9**
H2O	2015	1868.4	1636.3	1874.8	1063.6	0.0	0.0	1633.8	1850.3	1828.2	2149.7	2117.7	2193.6	**289,404.6**
OIL	2015	55.8	50.1	56.3	31.9	0.0	0.0	50.7	60.3	55.0	65.4	65.6	67.8	**23,312.7**
DAY	2014	31.0	28.0	31.0	30.0	20.0	0.0	0.0	12.0	30.0	28.0	30.0	27.0	**4,519.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.9**
H2O	2014	1695.8	1593.2	1810.5	1772.0	1176.9	0.0	0.0	743.4	1937.7	1775.1	1832.6	1591.1	**271,188.2**
OIL	2014	63.0	57.5	63.5	64.0	41.5	0.0	0.0	26.4	62.2	52.7	55.3	49.1	**22,753.8**

Licence **5006** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.03-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	242.8	215.4	229.1	220.1	213.6	206.5	212.7	216.4	209.0	212.3	216.3	214.0	**15,543.9**
WIN	2015	276.2	251.5	264.6	239.9	229.4	262.5	253.8	242.1	256.8	271.9	234.1	230.2	**12,935.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.4	114.7	271.7	**9,922.7**

Licence **5007** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.07-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	24.8	155.1	178.0	175.9	164.1	167.6	174.9	166.3	169.5	167.6	171.5	**15,195.2**
WIN	2015	169.6	161.1	165.1	172.4	173.1	158.8	140.9	146.9	136.3	138.6	135.9	135.5	**13,479.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.0	167.8	174.7	**11,645.7**

Licence **5009** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	454.7	282.5	276.7	348.4	237.3	285.6	327.2	385.8	257.2	213.0	190.3	222.7	**16,051.9**
WIN	2015	97.7	89.7	103.1	81.8	88.9	80.9	82.3	79.1	72.2	76.9	5.1	200.7	**12,570.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	83.3	0.0	138.1	98.7	109.7	95.7	94.7	**11,512.1**

Licence **5010** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	31.0	30.0	31.0	22.0	31.0	20.0	19.0	31.0	30.0	31.0	**5,236.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.1**
H2O	2016	2483.4	1905.3	2477.7	2416.9	2544.9	2070.5	2633.8	1741.4	1654.8	2685.0	2621.0	2677.8	**472,192.3**
OIL	2016	23.7	28.5	47.9	44.3	48.5	44.8	68.7	35.9	31.0	48.1	44.1	46.0	**22,662.1**
DAY	2015	31.0	28.0	6.0	30.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,905.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.1**
H2O	2015	2705.7	2374.8	499.3	2506.2	2469.5	2368.7	2436.2	2321.8	2382.3	2354.0	2320.8	2362.9	**444,279.8**
OIL	2015	26.6	23.9	4.9	24.6	23.7	23.2	24.7	24.7	23.4	23.3	23.5	24.0	**22,150.6**
DAY	2014	31.0	28.0	31.0	30.0	17.0	26.0	0.0	27.0	30.0	31.0	29.0	31.0	**4,569.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.1**
H2O	2014	2268.6	2131.3	2422.1	2370.5	1338.3	2276.6	0.0	2246.1	2637.9	2773.9	2565.9	2646.0	**417,177.6**
OIL	2014	27.2	24.8	27.4	27.6	15.2	21.5	0.0	23.3	23.6	26.6	25.5	26.8	**21,880.1**

Licence **5011** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **5011** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	90.8	75.5	91.6	89.7	97.4	99.6	96.9	92.6	97.0	103.1	103.2	106.3	**15,084.1**
WIN	2015	102.5	89.6	95.6	92.2	89.8	87.4	89.6	86.9	82.1	81.8	80.3	87.1	**13,940.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.7	117.2	108.5	**12,875.5**

Licence **5012** Well Name **Waskada Unit No. 16 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	404.0	432.7	430.6	437.5	457.3	451.0	455.8	460.3	446.1	452.8	433.3	438.6	**49,017.5**
WIN	2015	177.6	158.7	185.5	320.4	545.6	530.7	520.5	501.1	466.1	466.6	456.8	347.0	**43,717.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	291.4	276.3	217.3	**39,040.9**

Licence **5013** Well Name **NAL Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**

Licence **5015** Well Name **NAL Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**

Licence **5016** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.06-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	13.1	13.7	15.9	3.8	5.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.7**
WIN	2015	9.9	9.7	12.0	9.0	6.5	11.6	13.3	9.4	8.1	8.9	7.6	12.2	**2,466.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	11.9	13.9	**2,348.6**

Licence **5017** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,209.7**
WIN	2015	94.3	84.4	88.5	55.9	54.1	57.3	60.9	58.2	54.5	53.1	1.4	0.0	**22,209.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.4	106.4	100.3	**21,547.1**

Manitoba Production
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Licence **5018** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,800.0**
H2O	2016	1.2	0.9	0.3	0.3	0.3	0.3	0.3	0.9	1.8	1.9	1.8	1.9	**729.9**
OIL	2016	36.5	29.6	17.0	16.5	16.8	16.4	16.9	14.4	14.5	12.7	13.2	13.0	**3,478.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**4,437.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.1	**718.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	35.2	**3,261.0**
DAY	2014	31.0	20.0	10.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,384.0**
H2O	2014	4.7	3.1	1.5	4.7	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.7**
OIL	2014	11.9	7.5	3.5	11.1	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,207.0**

UWI **100.03-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,800.0**
H2O	2016	1.7	1.5	1.1	1.0	1.1	0.9	1.0	2.1	3.7	3.6	3.6	3.8	**1,327.4**
OIL	2016	47.6	38.6	22.1	21.3	21.7	21.2	21.8	18.4	18.7	19.4	20.4	20.1	**5,794.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**4,437.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.7	**1,302.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5	45.9	**5,503.2**
DAY	2014	31.0	20.0	10.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,384.0**
H2O	2014	9.9	6.4	3.2	10.1	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.4**
OIL	2014	15.7	10.0	4.5	14.7	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.8**

Licence **5019** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.14-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	282.7	253.2	271.1	256.8	265.9	257.9	264.0	259.8	247.1	251.2	244.5	249.5	**30,961.6**
WIN	2015	237.4	215.7	224.6	190.8	254.0	231.0	230.3	223.3	208.4	298.6	290.8	300.7	**27,857.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	123.8	0.0	300.4	196.2	256.7	245.0	241.8	**24,952.3**

Licence **5020** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	130.2	290.7	271.6	280.4	33.6	207.8	275.8	184.2	83.7	252.4	0.0	128.4	**9,587.8**
WIN	2015	21.9	20.2	31.6	23.4	31.6	27.3	20.4	18.7	14.8	8.6	10.4	91.4	**7,449.0**
WIN	2014	0.0	0.0	0.0	0.0	107.2	38.9	0.0	36.9	33.2	25.7	28.4	28.3	**7,128.7**

Licence **5021** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.16-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	40.0	52.6	62.7	56.4	48.3	42.4	50.7	44.0	45.0	51.3	53.9	59.0	**2,246.6**
WIN	2015	0.0	0.0	2.2	16.4	23.6	20.9	14.4	9.4	6.8	6.9	5.2	11.8	**1,640.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	5.4	0.5	0.0	0.0	**1,522.7**

Licence **5022** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	139.8	240.5	180.5	316.1	308.6	305.8	266.6	265.3	275.9	312.1	342.4	335.2	**6,001.8**
WIN	2015	2.0	0.8	2.2	2.6	0.6	0.2	0.0	0.0	0.0	0.0	0.0	72.7	**2,713.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.7	7.4	2.1	2.2	**2,631.9**

Licence **5023** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **5023** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	308.4	280.0	294.1	280.7	290.9	296.9	308.8	294.5	269.9	286.4	275.0	267.8	**46,241.3**
WIN	2015	0.0	0.0	209.5	343.2	327.0	307.7	309.0	304.0	290.2	295.6	280.8	303.1	**42,787.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,817.8**

Licence **5024** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	145.5	137.8	149.3	143.2	154.1	161.3	165.8	158.2	154.6	157.3	152.9	157.0	**25,486.7**
WIN	2015	113.7	108.2	116.0	119.2	123.6	118.1	114.8	106.4	152.5	146.2	140.7	151.4	**23,649.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	53.3	0.0	100.7	101.0	105.3	101.1	107.3	**22,138.9**

Licence **5025** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	124.3	23.7	206.1	337.1	317.7	276.1	297.5	286.1	300.3	440.3	467.1	455.3	**5,770.3**
WIN	2015	0.0	0.0	0.0	4.2	3.6	3.6	1.3	0.0	0.0	0.0	0.0	27.2	**2,238.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	14.0	0.0	22.3	33.3	33.7	10.9	0.0	**2,198.8**

Licence **5026** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,457.5**
H2O	2016	2638.5	2459.2	2698.4	2568.9	2733.0	2672.2	2746.2	2745.6	2576.2	2696.7	2604.8	2666.5	**569,590.4**
OIL	2016	73.8	67.2	72.7	69.9	57.5	55.9	55.5	57.3	50.9	52.9	51.7	55.5	**28,441.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**5,091.5**
H2O	2015	2751.8	2502.0	2761.4	2669.4	2647.5	2616.7	2619.1	2662.6	2654.0	2745.9	2589.4	2608.7	**537,784.2**
OIL	2015	79.0	71.0	79.0	75.8	76.3	70.7	69.0	70.3	70.7	75.3	69.4	70.3	**27,720.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	30.0	29.0	28.0	30.0	30.0	31.0	**4,729.5**
H2O	2014	2657.3	2371.8	2597.9	2534.9	2599.4	2337.8	2551.0	2507.4	2456.4	2627.4	2684.5	2782.5	**505,955.7**
OIL	2014	76.6	71.2	76.8	74.2	77.5	72.8	77.1	71.5	72.6	76.4	78.9	79.4	**26,843.9**

Licence **5027** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,499.6**
H2O	2016	404.6	382.5	412.2	392.1	417.7	408.9	415.2	409.8	388.2	407.4	401.1	407.1	**79,145.0**
OIL	2016	36.5	33.5	35.2	34.1	36.5	35.7	34.7	35.3	33.1	35.0	34.1	36.0	**14,395.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,133.6**
H2O	2015	445.9	369.6	408.1	372.3	360.2	359.1	357.0	366.0	358.3	375.7	395.8	410.0	**74,298.2**
OIL	2015	38.2	31.3	34.9	31.6	30.9	30.4	30.3	31.0	30.7	33.0	34.1	35.4	**13,975.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	**4,769.6**
H2O	2014	411.5	367.5	394.4	365.9	402.0	373.3	422.4	427.2	454.4	463.6	446.9	464.6	**69,720.2**
OIL	2014	41.1	35.1	38.2	35.2	38.7	37.9	40.6	35.9	38.8	39.6	39.4	39.6	**13,583.5**

Licence **5032** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,190.7**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,190.7**
WIN	2014	58.2	57.6	109.2	94.8	97.3	84.9	0.0	0.8	0.0	0.0	0.0	0.0	**16,190.7**

Manitoba Production
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Licence **5033** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.9	3.1	1.6	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**19,430.6**
WIN	2015	0.0	0.0	0.0	9.4	0.0	0.0	0.0	0.0	83.8	5.4	48.5	2.8	**19,422.7**
WIN	2014	0.9	0.1	2.5	1.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,272.8**

Licence **5034** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**5,423.2**
GAS	2016	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.0**
H2O	2016	1.2	0.9	0.3	0.3	0.3	0.5	0.7	0.7	0.7	0.7	0.7	0.4	**1,919.9**
OIL	2016	8.5	7.4	6.5	6.2	6.2	10.6	11.5	11.5	11.5	10.9	8.9	6.0	**5,090.9**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,064.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.6**
H2O	2015	8.1	8.7	9.7	9.2	9.7	9.3	10.0	7.8	2.3	2.4	2.1	2.1	**1,912.5**
OIL	2015	25.1	25.4	28.0	27.6	28.7	27.2	28.3	25.6	17.9	18.3	13.7	9.6	**4,985.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	24.0	31.0	22.0	31.0	**4,700.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.6**
H2O	2014	7.7	7.3	7.9	7.8	8.3	8.0	8.7	8.1	6.6	8.0	5.9	7.9	**1,831.1**
OIL	2014	23.2	21.5	23.6	23.8	23.8	23.8	25.3	25.0	19.1	23.6	16.8	23.1	**4,709.8**

Licence **5035** Well Name **Goodlands Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,556.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,556.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.2**
DAY	2014	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,556.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.5**
OIL	2014	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.2**

Licence **5036** Well Name **Goodlands Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,560.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,143.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,898.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,560.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,143.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,898.2**
DAY	2014	27.0	21.0	31.0	29.0	30.0	28.0	31.0	31.0	22.0	0.0	0.0	0.0	**4,560.0**
GAS	2014	2.3	0.0	1.5	0.0	0.0	2.6	3.6	4.5	3.2	0.0	0.0	0.0	**34.9**
H2O	2014	4.3	1.4	4.4	4.5	4.1	2.9	2.6	2.4	1.7	0.0	0.0	0.0	**1,143.1**
OIL	2014	13.8	16.0	17.2	16.3	20.0	19.6	21.4	21.1	14.8	0.0	0.0	0.0	**2,898.2**

Manitoba Production
2014 To 2016

Licence **5037** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,617.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,835.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,271.8**
DAY	2015	0.0	0.0	6.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,617.0**
GAS	2015	0.0	0.0	1.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2015	0.0	0.0	0.2	1.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,835.6**
OIL	2015	0.0	0.0	1.9	13.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,271.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	**4,571.0**
GAS	2014	0.3	0.2	3.2	4.6	2.1	0.4	0.4	0.3	0.3	0.3	0.2	1.1	**22.8**
H2O	2014	1.5	1.4	1.7	1.8	2.1	1.8	1.6	1.7	1.8	1.8	2.0	1.3	**1,833.1**
OIL	2014	11.8	11.0	13.7	17.4	17.2	15.3	11.2	13.1	16.1	14.8	18.2	12.2	**5,251.3**

Licence **5038** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,845.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,845.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,845.3**

Licence **5044** Well Name **Tundra South Pipestone** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-006-26W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	15.0	27.0	8.0	20.0	25.0	29.0	31.0	31.0	21.0	18.0	16.0	4.0	**2,637.0**
H2O	2016	0.6	0.6	0.1	0.7	0.4	0.6	0.3	0.6	0.2	0.5	0.5	0.1	**8,456.4**
OIL	2016	12.6	10.5	1.8	12.3	8.3	9.8	5.9	9.4	4.5	8.3	10.6	2.0	**2,696.9**
DAY	2015	23.0	0.0	10.0	0.0	0.0	17.0	31.0	25.0	21.0	31.0	29.0	18.0	**2,392.0**
H2O	2015	0.5	0.0	0.4	0.0	0.0	1.0	0.7	0.4	0.6	0.7	0.5	0.9	**8,451.2**
OIL	2015	10.0	0.0	7.8	0.0	0.0	17.9	13.3	7.6	9.2	12.6	9.4	7.8	**2,600.9**
DAY	2014	0.0	3.0	21.0	5.0	0.0	0.0	6.0	15.0	0.0	28.0	26.0	25.0	**2,187.0**
H2O	2014	0.0	0.2	1.2	0.1	0.0	0.0	0.3	0.4	0.0	1.1	0.7	0.7	**8,445.5**
OIL	2014	0.0	3.3	23.3	1.7	0.0	0.0	3.0	7.6	0.0	20.6	12.3	11.5	**2,505.3**

Licence **5045** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	21.0	31.0	31.0	29.0	30.0	16.0	31.0	**4,938.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.4**
H2O	2016	669.1	648.0	683.6	673.3	665.6	447.4	691.4	790.5	769.1	772.2	436.9	863.4	**122,144.3**
OIL	2016	5.6	5.8	6.0	5.6	6.4	4.3	8.4	16.1	14.4	16.1	8.2	15.5	**8,479.6**
DAY	2015	30.0	28.0	19.0	8.0	29.0	30.0	24.0	31.0	26.0	30.0	30.0	31.0	**4,598.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.4**

Manitoba Production
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Licence **5045** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	578.6	533.4	384.7	166.1	662.6	649.3	526.9	671.3	538.7	596.0	589.7	646.1	**114,033.8**
OIL	2015	6.1	5.1	3.5	1.7	6.1	5.7	5.3	7.4	5.9	6.3	6.1	6.1	**8,367.2**
DAY	2014	31.0	28.0	31.0	29.0	24.0	23.0	2.0	31.0	3.0	15.0	27.0	29.0	**4,282.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.4**
H2O	2014	780.8	701.0	734.4	724.4	566.5	577.3	56.8	704.2	56.5	290.1	520.5	584.0	**107,490.4**
OIL	2014	15.1	13.9	15.4	13.2	9.6	10.1	0.8	7.5	0.5	2.8	5.1	5.3	**8,301.9**

Licence **5048** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	7325.2	4769.1	345.5	5470.9	5920.4	4423.2	5149.3	3222.7	3482.5	4776.1	4699.1	4682.1	**94,879.6**
WIN	2015	0.0	0.0	0.0	294.4	2881.5	2887.1	3574.0	5442.2	5465.6	6274.2	6239.0	7555.5	**40,613.5**
DAY	2014	31.0	28.0	31.0	30.0	20.0	0.0	0.0	15.0	30.0	31.0	4.0	0.0	**4,319.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	2014	1251.2	1175.5	1335.9	1307.4	868.3	0.0	0.0	685.7	1429.6	1438.7	182.0	0.0	**199,244.5**
OIL	2014	33.8	30.9	34.1	34.3	22.3	0.0	0.0	17.8	33.4	28.5	3.6	0.0	**6,675.4**

Licence **5049** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	29.0	31.0	30.0	30.0	23.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,170.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
H2O	2016	605.7	888.1	922.1	899.0	904.9	758.3	923.4	941.3	966.3	994.4	960.3	970.6	**243,444.3**
OIL	2016	23.7	34.1	27.2	25.4	25.7	18.8	27.6	26.9	20.0	17.9	16.3	16.7	**13,408.9**
DAY	2015	31.0	28.0	30.0	28.0	27.0	29.0	30.0	31.0	29.0	30.0	29.0	31.0	**4,825.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
H2O	2015	1273.8	1118.1	1251.5	1155.8	1126.3	961.6	950.0	984.3	893.3	906.8	864.2	940.3	**232,709.9**
OIL	2015	25.0	22.5	24.7	22.8	21.8	19.1	19.5	21.3	32.8	37.3	36.1	39.1	**13,128.6**
DAY	2014	31.0	28.0	31.0	30.0	20.0	24.0	30.0	28.0	17.0	30.0	30.0	31.0	**4,472.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
H2O	2014	725.3	681.5	774.4	758.0	503.5	787.0	1293.0	1164.1	744.0	1294.4	1249.7	1245.7	**220,283.9**
OIL	2014	21.3	19.5	21.5	21.7	14.1	16.3	22.7	23.2	13.4	25.0	24.8	25.2	**12,806.6**

Licence **5050** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	28.0	29.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,177.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.1**
H2O	2016	1649.9	1091.0	554.0	492.3	490.6	460.8	405.3	447.4	446.2	477.0	526.0	528.3	**186,919.8**
OIL	2016	75.5	46.7	22.7	20.7	20.8	23.9	22.2	26.5	25.4	25.9	26.1	24.6	**11,329.8**
DAY	2015	27.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	30.0	28.0	31.0	**4,821.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.1**
H2O	2015	1389.1	1500.0	1630.8	1626.0	1624.1	1690.3	1520.2	1583.4	1467.6	1595.1	1475.0	1641.4	**179,351.0**
OIL	2015	62.0	68.7	73.4	74.0	76.3	71.8	65.3	73.1	72.2	76.1	69.9	75.3	**10,968.8**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	20.0	0.0	0.0	0.0	14.0	31.0	**4,468.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.1**
H2O	2014	1677.9	1567.3	1505.6	1846.6	1394.9	1214.3	997.1	0.0	0.0	0.0	746.5	1537.3	**160,608.0**
OIL	2014	78.5	75.5	71.9	70.8	61.6	65.0	50.9	0.0	0.0	0.0	34.8	75.6	**10,110.7**

Licence **5051** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Manitoba Production
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Licence **5051** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	2.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,751.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.4**
H2O	2016	541.6	520.4	31.3	213.1	585.4	565.1	514.9	516.7	431.7	429.0	412.9	435.4	**125,221.8**
OIL	2016	14.9	13.7	0.8	5.6	14.1	13.9	16.0	15.4	11.1	11.2	10.5	11.0	**8,973.0**
DAY	2015	31.0	28.0	20.0	0.0	0.0	15.0	31.0	27.0	30.0	31.0	30.0	31.0	**4,433.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.4**
H2O	2015	549.6	506.4	363.5	0.0	0.0	290.5	567.0	496.0	555.6	535.8	522.2	523.2	**120,024.3**
OIL	2015	15.3	13.6	9.1	0.0	0.0	8.0	16.8	14.6	15.5	15.0	14.8	14.6	**8,834.8**
DAY	2014	28.0	28.0	31.0	24.0	0.0	10.0	0.0	0.0	0.0	19.0	30.0	30.0	**4,159.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.4**
H2O	2014	541.3	552.0	630.7	480.8	0.0	186.1	0.0	0.0	0.0	371.1	587.0	551.6	**115,114.5**
OIL	2014	16.1	17.1	20.5	15.8	0.0	6.3	0.0	0.0	0.0	14.0	19.7	14.8	**8,697.5**

Licence **5052** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,080.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,476.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,823.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,080.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,476.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,823.4**
DAY	2014	30.0	28.0	31.0	30.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,080.0**
GAS	2014	1.4	1.0	0.4	0.4	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**146.2**
H2O	2014	37.8	28.4	37.2	34.1	26.6	12.1	0.0	0.0	0.0	0.0	0.0	0.0	**49,476.3**
OIL	2014	16.1	11.8	16.7	15.5	11.3	5.2	0.0	0.0	0.0	0.0	0.0	0.0	**4,823.4**

Licence **5053** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,838.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,857.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,473.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,838.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,857.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,473.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,838.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,857.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,473.1**

Licence **5054** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.9**

Manitoba Production
2014 To 2016

Licence **5054** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	0.0	**4,328.5**
GAS	2014	0.8	0.0	1.4	0.2	4.6	2.8	0.8	1.5	1.7	3.2	0.6	0.0	**59.5**
H2O	2014	0.2	1.4	1.1	1.2	1.1	1.1	1.4	0.7	0.9	0.5	0.2	0.0	**1,527.9**
OIL	2014	7.2	6.8	7.3	7.5	6.0	6.1	6.2	4.5	5.1	3.4	1.1	0.0	**5,162.2**

Licence **5055** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,515.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,500.1**
DAY	2014	31.0	28.0	31.0	28.0	17.0	30.0	31.0	26.0	29.0	4.0	0.0	0.0	**3,515.0**
GAS	2014	0.4	2.1	4.1	3.2	1.2	2.4	3.8	3.3	1.2	0.0	0.0	0.0	**21.7**
H2O	2014	1.7	2.1	2.2	2.9	0.8	4.5	2.4	4.0	2.5	0.1	0.0	0.0	**1,983.6**
OIL	2014	7.0	6.1	7.0	9.3	2.3	13.0	6.2	11.3	7.1	0.3	0.0	0.0	**4,500.1**

Licence **5057** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	**4,173.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.6**
H2O	2016	529.8	352.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.7	549.6	548.5	**108,686.6**
OIL	2016	21.9	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	22.2	22.8	**4,752.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	26.0	27.0	9.0	30.0	31.0	30.0	31.0	**4,042.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	442.3	526.9	156.9	504.5	575.1	565.9	594.1	**106,380.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	8.9	9.0	3.1	10.2	10.6	18.6	22.8	**4,655.4**
DAY	2014	31.0	28.0	31.0	25.0	21.0	29.0	31.0	27.0	0.0	0.0	0.0	0.0	**3,858.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.6**
H2O	2014	546.8	504.1	541.9	432.0	354.3	476.5	531.0	479.5	0.0	0.0	0.0	0.0	**103,015.1**
OIL	2014	18.5	16.2	18.2	15.0	12.6	16.2	17.6	14.8	0.0	0.0	0.0	0.0	**4,572.2**

Licence **5058** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	5.0	4.0	20.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,912.0**
GAS	2016	0.7	0.7	0.0	0.7	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2016	0.3	0.2	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.0**
OIL	2016	6.0	5.6	1.0	0.9	6.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**3,553.1**
DAY	2015	10.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**3,819.0**
GAS	2015	0.0	1.2	1.3	0.3	0.3	0.3	0.2	0.2	0.2	0.7	0.8	0.8	**6.3**
H2O	2015	0.1	2.4	2.3	1.8	2.0	1.6	1.4	5.2	4.3	3.9	0.0	0.1	**1,069.2**
OIL	2015	7.7	19.6	18.4	14.5	17.2	14.9	10.4	10.8	10.3	10.7	7.5	11.5	**3,532.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,492.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.1**

Manitoba Production
2014 To 2016

Licence **5058** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,379.3**

Licence **5059** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,745.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,745.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,745.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.5**

Licence **5060** Well Name **Waskada Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**

Licence **5061** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,146.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,861.8**
DAY	2015	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,146.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.6**
OIL	2015	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,861.8**
DAY	2014	31.0	28.0	31.0	28.0	0.0	0.0	0.0	5.0	0.0	17.0	29.0	28.0	**4,143.0**
GAS	2014	0.0	0.0	2.3	4.3	0.0	0.0	0.0	0.5	0.0	1.7	1.5	1.1	**11.4**
H2O	2014	0.4	0.1	0.5	0.5	0.0	0.0	0.0	0.1	0.0	0.3	0.4	0.1	**1,594.6**
OIL	2014	2.6	2.1	3.6	3.6	0.0	0.0	0.0	0.5	0.0	1.7	3.0	0.8	**4,861.7**

Licence **5062** Well Name **Waskada Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**

Manitoba Production
2014 To 2016

Licence **5062** Well Name **Waskada Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**

Licence **5064** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	19.0	31.0	30.0	29.0	28.0	30.0	31.0	26.0	31.0	**5,045.0**
H2O	2016	146.0	137.3	125.0	85.6	133.8	121.1	110.0	103.6	111.8	112.1	93.8	114.2	**12,668.3**
OIL	2016	1.8	1.7	1.6	1.1	1.9	1.8	3.3	4.4	4.7	5.7	5.1	5.9	**3,634.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,702.0**
H2O	2015	128.2	118.6	136.8	129.4	129.8	126.7	116.5	142.2	138.4	142.7	135.6	139.7	**11,274.0**
OIL	2015	19.4	17.4	20.4	19.8	19.8	19.4	16.8	4.7	1.8	1.8	1.8	1.8	**3,595.6**
DAY	2014	31.0	28.0	31.0	27.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,340.0**
H2O	2014	101.5	105.0	121.3	106.4	123.0	110.9	127.6	124.4	119.8	122.5	124.0	131.4	**9,689.4**
OIL	2014	7.6	17.8	19.4	17.4	19.6	17.5	20.1	20.0	19.7	20.5	20.0	19.5	**3,450.7**

UWI **100.10-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	19.0	31.0	30.0	29.0	28.0	30.0	31.0	26.0	31.0	**5,010.0**
H2O	2016	115.0	108.2	98.6	67.4	105.5	95.5	86.8	81.8	88.3	88.4	74.1	90.1	**10,222.6**
OIL	2016	2.1	2.0	1.9	1.3	2.2	2.1	3.8	5.2	5.6	4.4	3.9	4.5	**2,948.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,667.0**
H2O	2015	101.2	93.6	108.0	102.2	102.6	100.0	92.0	112.1	109.0	112.5	106.8	110.1	**9,122.9**
OIL	2015	22.3	20.1	23.6	22.9	22.8	23.0	20.0	5.5	2.0	2.1	2.1	2.1	**2,909.8**
DAY	2014	31.0	28.0	31.0	27.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,305.0**
H2O	2014	80.2	82.9	95.7	84.0	97.1	87.6	100.7	98.2	94.6	96.7	97.9	103.7	**7,872.8**
OIL	2014	8.9	20.7	22.4	20.1	22.7	20.2	23.1	23.1	22.7	23.7	23.0	22.5	**2,741.3**

Licence **5066** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole I** Field Code **1** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
H2O	2016	18.2	13.3	15.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.5**
OIL	2016	3.2	2.6	2.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.1**
DAY	2015	31.0	28.0	31.0	24.0	31.0	30.0	27.0	31.0	26.0	31.0	30.0	31.0	**4,596.0**
H2O	2015	3.4	2.8	3.3	3.3	3.6	3.6	7.0	10.6	15.6	14.7	19.1	21.8	**1,413.6**
OIL	2015	1.2	1.0	0.8	0.7	1.0	0.8	1.0	2.1	2.9	2.4	3.0	3.3	**1,035.2**
DAY	2014	17.0	10.0	26.0	30.0	30.0	12.0	0.0	16.0	30.0	31.0	30.0	31.0	**4,245.0**
H2O	2014	6.2	2.5	5.2	4.4	4.4	1.6	0.0	2.9	4.5	4.0	3.6	3.8	**1,304.8**
OIL	2014	0.9	0.7	1.8	1.7	1.6	0.6	0.0	1.0	1.4	1.4	1.2	1.1	**1,015.0**

UWI **100.13-05-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **5066** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
H2O	2016	24.6	17.9	21.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,722.2**
OIL	2016	3.9	3.2	3.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.8**
DAY	2015	31.0	28.0	31.0	24.0	31.0	30.0	27.0	31.0	26.0	31.0	30.0	31.0	**4,596.0**
H2O	2015	4.7	3.9	4.6	4.7	4.7	4.6	8.9	14.7	22.2	20.0	25.7	29.6	**2,656.4**
OIL	2015	1.2	1.0	0.8	0.8	1.2	1.1	1.4	2.5	3.3	3.0	3.5	3.9	**2,109.9**
DAY	2014	17.0	10.0	26.0	30.0	30.0	12.0	0.0	16.0	30.0	31.0	30.0	31.0	**4,245.0**
H2O	2014	8.2	3.2	7.0	5.9	5.9	2.0	0.0	3.9	6.1	5.5	4.8	5.1	**2,508.1**
OIL	2014	1.0	0.7	1.8	1.8	1.7	0.6	0.0	1.1	1.4	1.5	1.3	1.2	**2,086.2**

Licence **5067** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,739.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,841.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,739.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,841.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,739.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,841.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.4**

Licence **5068** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,947.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2016	105.4	93.6	105.2	98.8	105.0	89.9	103.2	107.2	104.0	109.2	106.1	107.9	**10,816.4**
OIL	2016	23.1	20.7	22.9	20.9	22.2	17.7	20.4	22.4	18.7	17.2	14.5	15.2	**10,599.6**
DAY	2015	31.0	15.0	24.0	30.0	29.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**4,585.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2015	82.0	37.0	60.8	75.5	74.5	80.0	78.6	65.6	79.6	70.0	85.1	105.6	**9,580.9**
OIL	2015	27.5	13.0	21.2	25.2	25.1	25.0	25.1	22.9	24.1	24.6	26.4	23.4	**10,363.7**
DAY	2014	31.0	28.0	29.0	29.0	27.0	28.0	5.0	25.0	29.0	31.0	30.0	31.0	**4,246.0**
GAS	2014	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.0	0.0	0.0	**22.4**
H2O	2014	82.8	72.7	71.7	77.2	76.0	80.7	16.5	64.9	81.9	84.3	78.2	80.4	**8,686.6**
OIL	2014	35.1	31.1	33.3	30.9	30.5	29.0	7.7	26.6	25.8	27.4	27.0	27.6	**10,080.2**

Licence **5069** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,691.0**
H2O	2016	5.0	4.8	5.0	4.9	5.0	4.8	5.0	4.9	4.9	5.1	4.9	5.2	**2,778.1**
OIL	2016	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.3	**1,115.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	24.0	31.0	**4,325.0**
H2O	2015	6.5	6.0	6.7	6.1	6.3	6.1	6.0	6.2	6.2	5.9	4.0	5.0	**2,718.6**
OIL	2015	0.6	0.5	0.6	0.6	0.6	0.9	0.9	0.9	0.9	0.8	0.5	0.6	**1,108.8**

Manitoba Production
2014 To 2016

Licence **5069** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,968.0**
H2O	2014	6.4	5.8	6.6	6.1	6.6	6.4	6.9	6.7	5.8	6.3	6.3	6.4	**2,647.6**
OIL	2014	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	**1,100.4**

UWI **100.13-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,720.0**
H2O	2016	7.5	7.2	7.5	7.3	7.4	7.1	7.4	7.3	7.3	7.5	7.4	7.7	**4,195.1**
OIL	2016	2.4	2.4	2.5	2.4	2.5	2.3	2.4	2.4	2.4	2.8	2.7	2.8	**1,770.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	24.0	31.0	**4,354.0**
H2O	2015	9.8	9.0	10.0	9.2	9.5	9.1	9.0	9.4	9.3	9.0	6.0	7.5	**4,106.5**
OIL	2015	3.8	3.5	3.6	3.3	3.6	3.2	3.3	3.3	3.3	3.2	1.9	2.4	**1,740.0**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,997.0**
H2O	2014	9.7	8.8	9.8	9.2	9.9	9.6	10.4	10.0	8.7	9.5	9.4	9.6	**3,999.7**
OIL	2014	3.7	3.4	3.7	3.5	3.7	3.4	3.7	3.6	3.2	3.6	3.6	3.8	**1,701.6**

Licence **5070** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,949.0**
H2O	2016	0.0	2.7	2.8	2.7	2.8	2.7	2.8	2.8	2.7	2.8	2.8	2.8	**1,041.1**
OIL	2016	0.0	1.2	1.3	1.2	1.3	1.2	1.3	1.2	1.2	1.2	1.2	1.2	**885.9**
DAY	2015	21.0	24.0	0.0	21.0	31.0	30.0	29.0	31.0	30.0	31.0	19.0	0.0	**4,615.0**
H2O	2015	1.6	1.8	0.0	1.5	2.2	2.1	2.1	2.2	2.2	2.4	1.7	0.0	**1,010.7**
OIL	2015	1.7	1.9	0.0	1.5	2.4	3.2	3.3	3.3	3.3	2.7	0.8	0.0	**872.4**
DAY	2014	22.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,348.0**
H2O	2014	1.6	2.0	2.2	2.1	2.3	2.3	2.5	2.4	2.0	2.2	2.2	2.3	**990.9**
OIL	2014	1.7	2.2	2.4	2.3	2.5	2.4	2.5	2.4	2.1	2.4	2.4	2.6	**848.3**

UWI **100.14-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,889.0**
H2O	2016	0.0	4.7	5.0	4.9	5.0	4.8	5.0	4.9	4.9	5.0	4.9	5.0	**1,939.3**
OIL	2016	0.0	1.7	1.9	1.8	1.9	1.8	1.8	1.8	1.8	1.8	1.8	1.8	**1,742.2**
DAY	2015	21.0	24.0	0.0	21.0	31.0	30.0	29.0	31.0	30.0	31.0	19.0	0.0	**4,555.0**
H2O	2015	2.8	3.3	0.0	2.9	4.1	4.0	3.9	4.1	4.0	4.3	3.1	0.0	**1,885.2**
OIL	2015	4.7	5.4	0.0	4.4	6.6	5.5	5.6	5.7	5.7	4.7	1.1	0.0	**1,722.3**
DAY	2014	22.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,288.0**
H2O	2014	2.9	3.8	4.1	4.0	4.2	4.2	4.5	4.3	3.7	4.1	4.1	4.1	**1,848.7**
OIL	2014	4.8	6.2	6.6	6.4	6.7	6.5	6.8	6.7	5.8	6.8	6.6	7.0	**1,672.9**

Licence **5071** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.02-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,576.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,576.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	**5,576.5**

Licence **5072** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **5072** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	50.7	56.3	43.5	40.7	76.9	73.9	82.2	97.3	106.2	**14,966.9**
WIN	2015	59.9	58.8	64.5	61.6	51.0	54.0	50.4	54.6	3.6	3.3	0.0	0.0	**14,339.2**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	62.0	**13,877.5**

Licence **5073** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	159.6	144.9	157.9	153.2	162.4	167.7	74.7	184.6	173.2	177.1	177.1	181.8	**29,996.2**
WIN	2015	125.5	113.4	119.3	126.8	141.3	155.3	155.8	152.3	145.4	147.8	130.3	161.8	**28,082.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.8	129.4	126.6	**26,407.0**

Licence **5074** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,146.0**
WIN	2015	0.0	0.0	0.5	5.0	6.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,144.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,130.3**

Licence **5075** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-13-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,597.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,875.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,218.1**
DAY	2015	31.0	28.0	31.0	29.0	31.0	20.0	31.0	31.0	30.0	8.0	0.0	0.0	**4,597.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2015	140.9	129.0	137.5	127.8	137.1	89.3	136.6	125.5	135.1	30.6	0.0	0.0	**14,875.6**
OIL	2015	5.0	4.7	5.1	4.5	4.9	3.0	4.6	4.5	4.1	1.1	0.0	0.0	**9,218.1**
DAY	2014	31.0	28.0	31.0	29.0	27.0	28.0	13.0	25.0	30.0	31.0	30.0	31.0	**4,327.0**
GAS	2014	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.0	0.0	0.0	**22.4**
H2O	2014	146.5	125.9	111.6	111.7	131.1	137.6	71.5	118.5	156.1	153.7	142.4	139.2	**13,686.2**
OIL	2014	6.7	5.8	6.7	5.8	5.5	5.1	3.6	4.5	5.0	5.4	5.3	5.1	**9,176.6**

Licence **5076** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	**4,906.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.8**
OIL	2016	1.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	5.7	9.8	9.5	3.7	**747.5**
DAY	2015	21.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	**4,749.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.8**
OIL	2015	1.7	2.2	2.4	2.2	2.4	2.8	3.0	3.0	3.0	2.0	1.5	1.5	**716.8**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,398.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.8**
OIL	2014	2.5	2.2	2.5	2.3	2.5	2.4	2.5	2.4	2.1	2.4	2.4	2.6	**689.1**

UWI **100.02-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	**4,906.0**

Manitoba Production
2014 To 2016

Licence **5076** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	6.3	2.1	0.0	0.0	0.0	0.0	0.0	0.0	23.5	40.8	40.2	29.1	**3,297.9**
OIL	2016	4.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	17.6	30.0	29.0	11.8	**4,224.5**
DAY	2015	21.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	**4,749.0**
H2O	2015	5.7	7.8	8.6	8.0	8.2	7.7	7.7	8.1	8.1	6.8	6.0	6.1	**3,155.9**
OIL	2015	6.8	9.1	9.7	8.9	9.5	8.4	9.0	9.0	9.0	6.1	4.4	4.6	**4,129.9**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,398.0**
H2O	2014	8.4	7.6	8.5	7.9	8.5	8.4	8.9	8.6	7.6	8.3	8.1	8.3	**3,067.1**
OIL	2014	10.0	8.9	9.9	9.3	9.8	9.4	9.9	9.7	8.4	9.8	9.7	10.1	**4,035.4**

Licence **5077** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,855.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
OIL	2016	1.0	0.9	1.0	0.9	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**258.2**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**4,687.0**
H2O	2015	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	**134.6**
OIL	2015	1.9	1.7	1.9	1.6	1.8	1.7	1.8	1.8	1.8	1.1	0.9	0.9	**252.9**
DAY	2014	23.0	0.0	24.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,327.0**
H2O	2014	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**131.9**
OIL	2014	1.4	0.0	1.4	1.7	1.9	1.8	1.9	1.9	1.6	1.8	1.8	1.9	**234.0**

UWI **100.03-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,827.1**
H2O	2016	1.5	1.4	1.6	1.5	1.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**2,056.3**
OIL	2016	3.7	3.5	3.8	3.6	3.7	1.8	0.0	0.0	0.0	0.0	0.0	0.0	**3,311.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**4,659.1**
H2O	2015	4.2	3.8	4.3	4.0	4.1	4.0	3.8	4.1	4.0	1.9	1.4	1.5	**2,047.9**
OIL	2015	7.5	6.8	7.2	6.7	7.2	7.0	7.0	7.2	7.2	4.4	3.4	3.6	**3,291.6**
DAY	2014	23.0	0.0	24.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,299.1**
H2O	2014	3.0	0.0	3.3	4.0	4.2	4.2	4.5	4.3	3.7	4.1	4.1	4.1	**2,006.8**
OIL	2014	5.5	0.0	5.8	7.0	7.3	7.0	7.4	7.2	6.4	7.4	7.3	7.6	**3,216.4**

Licence **5078** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	80.8	115.3	127.9	117.5	127.7	132.5	133.2	126.8	123.2	123.4	120.8	120.8	**18,413.3**
WIN	2015	126.7	114.5	121.0	124.5	126.7	122.6	123.9	122.6	116.3	118.1	111.6	88.4	**16,963.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	136.8	126.7	**15,546.5**

Licence **5079** Well Name **Goodlands Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1D0.08-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,688.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,607.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,688.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,607.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,688.2**

Manitoba Production
2014 To 2016

Licence **5079** Well Name **Goodlands Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1D0.08-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,607.1**

Licence **5080** Well Name **Goodlands Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1W0.09-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,353.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,353.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,353.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.0**

Licence **5081** Well Name **Goodlands Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1B0.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,061.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,425.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,061.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,425.5**
DAY	2014	31.0	28.0	31.0	30.0	0.0	29.0	31.0	31.0	26.0	0.0	0.0	0.0	**4,061.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.1**
H2O	2014	13.1	12.6	13.6	13.4	0.0	13.6	15.0	13.9	12.2	0.0	0.0	0.0	**1,285.4**
OIL	2014	16.6	15.6	16.9	17.1	0.0	17.0	18.2	17.9	14.9	0.0	0.0	0.0	**6,425.5**

Licence **5082** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,877.0**
WIN	2015	0.0	0.0	0.0	7.6	8.5	6.2	0.0	0.0	0.0	0.0	0.0	0.0	**5,877.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	**5,854.7**

Licence **5083** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	470.3	436.6	476.7	476.9	523.1	536.1	561.4	573.6	479.0	139.8	285.6	152.8	**34,308.4**
WIN	2015	348.4	317.8	337.7	334.2	379.0	428.8	425.4	406.8	372.9	374.4	371.3	346.3	**29,196.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	343.6	345.2	340.8	**24,753.5**

Licence **5084** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.06-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	422.2	379.6	407.4	392.7	406.8	397.3	388.9	411.7	14.9	312.8	357.2	384.4	**27,747.4**

Manitoba Production
2014 To 2016

Licence **5084** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.06-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	464.1	406.3	429.9	434.4	435.6	412.9	415.8	401.8	366.8	366.9	372.4	425.2	**23,471.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.7	353.6	353.8	**18,539.4**

Licence **5086** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	88.0	194.4	170.0	159.1	157.3	151.2	148.9	144.0	137.8	139.8	134.1	136.1	**14,876.6**
WIN	2015	0.0	0.0	18.6	113.8	97.8	96.8	77.6	65.5	70.6	70.0	5.8	63.8	**13,115.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	77.8	0.0	107.8	53.5	18.3	0.0	0.0	**12,435.6**

Licence **5087** Well Name **Goodlands Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **1A0.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,302.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,302.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,302.2**

Licence **5088** Well Name **Goodlands Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **1C0.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,430.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,430.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,430.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.7**

Licence **5089** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,353.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,353.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,353.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.0**

Manitoba Production
2014 To 2016

Licence **5091** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,362.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,362.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,362.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.7**

Licence **5092** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.3**

Licence **5093** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,079.0**
GAS	2016	0.7	0.7	0.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2016	0.6	0.6	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.8**
OIL	2016	3.7	3.5	3.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.1**
DAY	2015	31.0	28.0	26.0	0.0	0.0	1.0	29.0	31.0	26.0	15.0	30.0	31.0	**3,964.0**
GAS	2015	0.0	1.2	1.2	0.0	0.0	0.0	0.2	0.3	0.2	0.7	0.8	0.8	**35.8**
H2O	2015	1.9	1.7	1.7	0.0	0.0	0.1	1.7	1.9	1.5	0.6	0.9	0.8	**1,324.8**
OIL	2015	12.3	11.6	11.8	0.0	0.0	0.4	12.6	13.7	11.3	5.1	6.6	6.0	**5,002.8**
DAY	2014	24.0	26.0	17.0	10.0	31.0	30.0	23.0	27.0	30.0	31.0	30.0	31.0	**3,716.0**
GAS	2014	0.7	0.6	0.5	0.9	1.6	1.3	0.2	0.5	1.4	0.6	1.6	1.1	**30.4**
H2O	2014	5.5	5.3	3.7	2.7	7.5	6.9	4.6	5.3	4.6	3.9	2.8	2.2	**1,312.0**
OIL	2014	40.0	37.6	27.5	20.3	54.0	51.1	28.2	37.3	34.4	26.9	19.8	15.7	**4,911.4**

Licence **5094** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,559.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,528.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,060.5**

Manitoba Production
2014 To 2016

Licence **5094** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,559.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,528.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,060.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,559.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,528.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,060.5**

Licence **5095** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,128.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,128.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,128.4**

Licence **5096** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,968.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2016	489.8	431.6	380.2	366.8	371.8	312.4	380.4	384.5	373.9	388.4	375.1	386.5	**102,425.7**
OIL	2016	14.3	11.5	3.7	3.4	3.5	2.5	3.7	3.6	3.5	3.5	3.1	3.3	**11,001.3**
DAY	2015	31.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	29.0	30.0	29.0	31.0	**4,611.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2015	435.6	382.3	439.8	411.8	437.3	444.6	465.3	474.1	448.7	455.6	437.5	466.1	**97,784.3**
OIL	2015	17.7	15.9	17.9	16.8	15.7	13.5	14.5	15.6	13.6	13.9	13.8	14.5	**10,941.7**
DAY	2014	31.0	28.0	31.0	30.0	15.0	0.0	7.0	31.0	30.0	31.0	30.0	31.0	**4,253.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2014	389.1	365.6	415.5	406.7	202.6	0.0	103.3	440.7	444.7	450.0	427.4	426.0	**92,485.6**
OIL	2014	16.8	15.4	16.9	17.0	8.3	0.0	3.8	18.2	16.5	17.9	17.5	17.9	**10,758.3**

Licence **5097** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	17.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,083.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2016	900.4	779.8	810.3	764.5	720.9	500.6	915.5	1028.2	867.7	853.3	810.2	766.9	**139,234.0**
OIL	2016	35.2	30.5	32.0	28.8	26.0	15.4	29.6	29.3	30.8	31.3	27.9	26.9	**10,363.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**4,734.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2015	681.4	605.7	718.4	656.0	692.1	680.0	814.4	877.6	894.3	879.1	835.7	843.4	**129,515.7**
OIL	2015	13.4	12.1	14.2	13.0	13.4	13.4	16.7	19.1	31.8	36.1	35.0	35.1	**10,019.4**
DAY	2014	28.0	28.0	31.0	30.0	20.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,371.0**

Manitoba Production
2014 To 2016

Licence **5097** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2014	560.8	583.4	663.0	648.8	430.9	657.0	727.1	661.0	701.1	703.8	667.7	665.6	**120,337.6**
OIL	2014	11.7	11.9	13.1	13.2	8.6	10.8	12.8	13.1	12.5	13.6	13.3	13.5	**9,766.1**

Licence **5098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,889.0**
H2O	2016	36.6	34.7	36.3	35.6	36.5	34.7	36.5	35.9	37.9	39.9	39.3	41.1	**7,397.6**
OIL	2016	1.2	1.2	1.3	1.2	1.3	1.2	1.3	1.2	1.2	1.3	1.2	1.3	**3,341.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**4,523.0**
H2O	2015	55.5	50.8	56.1	53.7	55.5	53.7	52.5	54.5	52.7	43.4	34.6	35.4	**6,952.6**
OIL	2015	2.2	1.9	2.1	2.0	2.2	1.8	1.9	1.9	1.8	1.5	1.2	1.2	**3,326.4**
DAY	2014	31.0	28.0	31.0	29.0	15.0	0.0	0.0	30.0	26.0	31.0	30.0	31.0	**4,161.0**
H2O	2014	70.6	38.6	43.2	39.6	21.0	0.0	0.0	42.7	37.4	42.2	41.3	51.0	**6,354.2**
OIL	2014	1.1	2.2	2.5	2.3	1.2	0.0	0.0	2.4	2.0	2.4	2.4	2.2	**3,304.7**

UWI **100.05-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,879.0**
H2O	2016	35.6	33.8	35.3	34.7	35.5	33.8	35.5	34.9	36.8	38.7	38.0	39.8	**7,141.1**
OIL	2016	7.6	7.4	8.0	7.5	7.7	7.4	7.5	7.6	7.7	7.9	7.7	8.0	**3,748.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**4,513.0**
H2O	2015	53.9	49.3	54.6	52.3	53.9	52.1	51.0	52.9	51.2	42.3	33.7	34.5	**6,708.7**
OIL	2015	12.6	11.4	12.0	11.5	12.3	12.2	12.6	12.7	12.4	9.9	7.2	7.4	**3,656.1**
DAY	2014	31.0	28.0	31.0	29.0	15.0	0.0	0.0	30.0	26.0	31.0	30.0	31.0	**4,151.0**
H2O	2014	68.3	37.4	42.0	38.4	20.4	0.0	0.0	41.4	36.2	40.8	40.1	49.5	**6,127.0**
OIL	2014	6.0	11.9	13.0	12.0	6.2	0.0	0.0	12.3	11.0	12.9	12.7	12.5	**3,521.9**

Licence **5100** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,095.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**872.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,095.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**872.1**
DAY	2014	18.0	28.0	10.0	24.0	29.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,095.0**
H2O	2014	21.0	32.5	11.7	19.9	25.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.3**
OIL	2014	6.0	9.3	3.3	14.3	8.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**872.1**

UWI **100.07-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,095.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**746.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,095.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**746.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.3**
DAY	2014	18.0	28.0	10.0	24.0	29.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,095.0**
H2O	2014	7.4	11.5	4.1	7.1	8.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**746.1**

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Licence **5100** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	1.3	1.9	0.7	2.9	1.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**262.3**

Licence **5101** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,941.0**
GAS	2016	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.1**
H2O	2016	375.1	465.3	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,963.0**
OIL	2016	2.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,098.6**
DAY	2015	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	24.0	0.0	2.0	31.0	**3,879.0**
GAS	2015	0.0	1.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.8	**16.7**
H2O	2015	369.4	284.2	337.8	322.6	406.4	416.2	378.0	359.9	283.6	0.0	20.5	376.1	**85,089.0**
OIL	2015	1.0	0.8	1.0	0.9	1.2	1.3	1.4	2.1	1.7	0.0	0.1	2.1	**3,096.3**
DAY	2014	0.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,582.0**
GAS	2014	0.0	0.0	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	**12.6**
H2O	2014	0.0	128.3	335.8	303.1	267.1	289.8	341.0	335.7	289.2	254.4	288.5	316.0	**81,534.3**
OIL	2014	0.0	3.6	10.8	7.2	1.0	1.4	0.9	0.9	0.9	0.7	0.9	1.0	**3,082.7**

Licence **5102** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,195.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,263.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,195.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,263.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,195.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,263.9**

Licence **5103** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	29.0	30.0	22.0	31.0	24.0	20.0	26.0	27.0	31.0	**5,025.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	2016	934.4	856.2	826.8	867.5	907.0	693.2	887.3	712.2	620.6	834.3	914.6	1047.2	**175,495.0**
OIL	2016	36.4	34.4	36.4	36.6	41.6	29.3	45.1	34.7	30.1	39.8	56.0	65.5	**21,093.3**
DAY	2015	31.0	28.0	30.0	30.0	29.0	29.0	31.0	30.0	25.0	31.0	30.0	31.0	**4,697.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	2015	812.4	713.1	798.0	780.9	789.9	812.2	854.1	853.5	681.3	819.9	815.1	889.0	**165,393.7**
OIL	2015	16.1	14.6	15.9	15.6	15.5	15.9	23.6	27.9	26.6	33.7	34.1	36.9	**20,607.4**
DAY	2014	31.0	28.0	31.0	30.0	20.0	26.0	31.0	25.0	29.0	31.0	28.0	31.0	**4,342.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	2014	777.8	730.7	830.4	812.7	539.8	791.8	914.6	708.9	847.7	839.1	743.9	794.5	**155,774.3**
OIL	2014	25.4	23.3	25.6	25.8	16.8	20.4	25.2	20.5	15.3	16.4	15.0	16.3	**20,331.0**

Licence **5104** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **5104** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	22.0	31.0	31.0	24.0	31.0	30.0	31.0	**4,778.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.1**
H2O	2016	1158.7	1052.1	1098.1	1030.9	1088.9	844.5	1104.5	1082.3	812.0	1076.8	1039.9	1071.5	**169,868.8**
OIL	2016	57.3	44.7	21.4	19.2	20.5	13.9	14.8	10.2	7.6	9.6	8.7	9.2	**13,032.1**
DAY	2015	31.0	20.0	1.0	30.0	30.0	30.0	30.0	29.0	28.0	30.0	29.0	30.0	**4,428.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.1**
H2O	2015	1325.0	844.5	35.9	1138.2	1136.4	1119.6	1112.3	1075.5	998.4	1048.3	1036.0	1067.0	**157,408.6**
OIL	2015	26.2	17.1	0.7	32.0	33.4	33.5	34.4	37.5	60.3	65.9	55.5	56.1	**12,795.0**
DAY	2014	31.0	27.0	31.0	30.0	20.0	25.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,110.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.1**
H2O	2014	642.0	581.7	685.5	670.9	445.6	887.2	1306.4	1308.0	1347.0	1368.6	1299.8	1045.0	**145,471.5**
OIL	2014	20.5	18.1	20.7	20.8	13.5	16.9	23.1	26.1	24.4	26.5	26.0	21.4	**12,342.4**

Licence **5106** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	17.0	**5,088.0**
H2O	2016	0.7	0.6	0.7	0.7	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.2	**218.2**
OIL	2016	3.7	3.3	3.7	3.6	3.7	3.6	3.7	3.4	3.6	11.5	12.3	6.5	**1,404.7**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,739.0**
H2O	2015	1.1	0.9	1.2	1.0	1.1	1.0	0.7	0.7	0.7	0.7	0.7	0.7	**212.3**
OIL	2015	4.1	3.6	4.4	4.3	4.2	5.4	3.7	3.7	3.5	3.7	3.6	3.5	**1,342.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,379.0**
H2O	2014	1.0	0.9	1.0	0.9	1.1	1.0	1.1	1.1	0.9	1.0	0.9	1.1	**201.8**
OIL	2014	4.5	4.0	4.1	4.1	4.2	4.0	4.3	4.3	4.2	4.4	3.8	4.2	**1,294.4**

UWI **100.09-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	17.0	**5,088.0**
H2O	2016	6.4	5.7	6.3	6.0	5.9	5.3	5.3	3.7	4.0	3.9	3.9	2.1	**1,488.5**
OIL	2016	20.7	18.4	20.9	20.1	20.6	20.0	20.7	19.5	20.8	12.0	12.3	6.5	**5,998.5**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,739.0**
H2O	2015	9.1	8.1	9.8	9.2	9.3	9.0	6.6	6.4	6.1	6.3	6.0	6.2	**1,430.0**
OIL	2015	31.5	27.4	33.3	32.3	32.1	30.9	20.9	20.5	19.5	20.8	19.9	19.8	**5,786.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,379.0**
H2O	2014	8.4	7.6	8.7	8.4	8.8	8.5	9.1	8.9	8.5	8.7	7.9	9.4	**1,337.9**
OIL	2014	34.1	30.4	31.6	31.5	32.1	30.5	32.7	32.6	32.1	33.4	29.1	31.8	**5,477.1**

Licence **5107** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	9.0	0.0	**5,045.0**
H2O	2016	6.4	6.0	6.3	6.0	5.9	5.3	5.5	5.0	5.2	5.2	1.5	0.0	**1,439.0**
OIL	2016	18.8	17.6	18.9	18.3	18.7	18.2	18.6	16.7	17.8	17.2	5.4	0.0	**7,265.0**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,733.0**
H2O	2015	10.1	9.0	10.8	10.2	10.3	10.0	9.1	7.8	6.1	6.3	6.0	6.2	**1,380.7**
OIL	2015	15.7	13.7	16.6	16.1	16.1	16.0	13.8	17.7	17.9	19.0	18.1	18.2	**7,078.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,373.0**
H2O	2014	2.5	7.2	9.3	9.0	9.4	9.1	9.7	9.5	9.2	9.4	8.7	10.4	**1,278.8**
OIL	2014	58.4	21.9	15.8	15.7	16.1	15.3	16.3	16.3	16.0	16.4	14.5	15.8	**6,879.9**

Licence **5108** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **5108** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,081.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2016	1006.8	975.0	1051.6	1004.6	978.7	970.6	1088.2	1108.8	1100.3	1110.1	1167.6	1178.6	**167,078.3**
OIL	2016	35.4	36.8	38.8	35.1	39.4	38.7	46.0	45.9	41.8	47.1	44.0	43.0	**9,700.3**
DAY	2015	30.0	11.0	31.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	**4,718.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2015	938.1	359.1	1026.6	993.2	1123.2	993.6	793.0	988.6	922.0	926.7	887.3	956.6	**154,337.4**
OIL	2015	42.0	14.5	38.6	42.8	43.6	37.0	32.9	45.6	41.7	41.2	38.8	38.1	**9,208.3**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	20.0	27.0	29.0	**4,379.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2014	1028.6	923.5	967.6	954.3	979.2	1014.1	1101.2	979.6	915.6	632.3	833.6	947.1	**143,429.4**
OIL	2014	29.4	27.0	30.0	25.7	24.5	26.2	30.6	32.8	37.9	25.3	34.4	36.5	**8,751.5**

Licence **5109** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,895.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.3**
H2O	2016	864.6	837.3	917.9	869.9	860.1	835.8	863.4	834.1	672.2	678.2	713.3	739.9	**135,342.6**
OIL	2016	7.5	7.7	8.3	7.4	8.5	8.2	8.9	8.4	6.1	6.8	6.4	6.4	**5,322.6**
DAY	2015	30.0	25.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	29.0	31.0	**4,529.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.3**
H2O	2015	857.5	728.3	938.6	928.8	1044.1	984.6	670.8	918.2	791.7	795.8	723.9	834.9	**125,655.9**
OIL	2015	18.6	14.3	17.1	14.5	14.7	13.4	10.1	13.1	8.8	8.7	7.8	8.2	**5,232.0**
DAY	2014	31.0	24.0	24.0	6.0	1.0	12.0	21.0	25.0	30.0	25.0	25.0	29.0	**4,180.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.3**
H2O	2014	822.4	632.8	598.9	157.0	25.4	310.8	618.7	746.8	836.9	716.4	705.5	865.7	**115,438.7**
OIL	2014	30.5	24.0	24.0	5.5	0.8	10.4	18.1	21.5	16.8	14.0	14.1	16.3	**5,082.7**

Licence **5110** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	19.0	31.0	30.0	31.0	16.0	31.0	**4,738.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.1**
H2O	2016	1482.4	1410.9	1565.3	1491.6	1474.7	1381.4	911.1	1558.3	1520.5	1560.0	861.5	1702.0	**205,475.9**
OIL	2016	15.2	15.6	16.8	15.2	17.3	16.0	13.0	31.6	28.3	32.4	15.9	30.4	**5,518.2**
DAY	2015	30.0	27.0	19.0	8.0	31.0	30.0	13.0	6.0	30.0	31.0	30.0	31.0	**4,399.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.1**
H2O	2015	1281.8	1146.0	852.2	368.0	1543.0	1462.9	634.6	287.9	1351.9	1364.4	1299.3	1423.8	**188,556.2**
OIL	2015	16.6	13.4	9.4	4.6	17.4	15.9	7.7	3.8	17.9	17.7	16.5	16.5	**5,270.5**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	2.0	30.0	10.0	25.0	28.0	29.0	**4,113.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.1**
H2O	2014	1281.4	1150.4	1205.3	1188.8	1226.4	1263.3	93.3	1384.6	417.0	1071.0	1195.3	1294.0	**175,540.4**
OIL	2014	15.1	13.9	15.4	13.2	12.6	13.4	0.8	13.4	5.0	12.5	14.3	14.5	**5,113.1**

Licence **5113** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,159.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,979.0**

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Licence **5113** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,432.4**
DAY	2015	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,159.0**
GAS	2015	1.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.9**
H2O	2015	117.6	69.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,979.0**
OIL	2015	4.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,432.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,112.0**
GAS	2014	0.3	0.2	0.3	0.4	0.3	0.4	0.3	0.0	0.6	0.1	0.0	1.3	**97.3**
H2O	2014	145.9	118.5	118.4	131.7	129.2	119.1	131.1	124.0	131.2	132.0	121.1	122.2	**66,791.5**
OIL	2014	9.2	7.7	7.1	8.4	8.0	7.2	6.9	4.6	4.6	4.8	4.4	4.6	**3,424.9**

Licence **5115** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-13-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	30.0	17.0	0.0	0.0	0.0	0.0	**4,642.0**
H2O	2016	3100.4	3054.4	3131.5	2950.1	2959.6	2666.6	2028.9	545.4	0.0	0.0	0.0	0.0	**570,752.3**
OIL	2016	32.5	30.0	29.9	28.8	29.7	26.0	19.9	3.4	0.0	0.0	0.0	0.0	**17,595.7**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,416.0**
H2O	2015	3856.9	3346.7	3870.0	3719.2	3893.8	3711.8	3573.5	3731.3	3609.8	3559.4	3581.3	3154.4	**550,315.4**
OIL	2015	37.4	32.1	37.8	36.8	34.7	34.9	33.8	36.8	36.1	36.3	36.7	32.6	**17,395.5**
DAY	2014	31.0	27.0	31.0	29.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**4,054.0**
H2O	2014	3882.4	3390.1	3837.5	3522.2	748.1	0.0	0.0	0.0	0.0	0.0	0.0	1875.6	**506,707.3**
OIL	2014	43.7	38.8	45.6	40.7	8.8	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**16,969.5**

Licence **5116** Well Name **E. Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,461.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743,202.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,521.0**
DAY	2015	31.0	28.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,461.9**
H2O	2015	5981.4	5368.6	5964.0	3767.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743,202.3**
OIL	2015	39.4	35.9	40.6	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,521.0**
DAY	2014	31.0	27.0	31.0	30.0	31.0	27.0	26.0	29.0	30.0	29.0	30.0	31.0	**4,351.9**
H2O	2014	5757.2	5020.1	5680.5	5399.3	5660.5	5064.7	4403.0	5430.3	5463.7	5165.7	5457.1	5805.8	**722,120.6**
OIL	2014	42.8	38.1	45.8	46.8	50.0	42.8	30.7	44.4	52.9	38.2	54.1	54.6	**15,379.1**

Licence **5117** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**4,750.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.6**
H2O	2016	23.2	17.8	14.9	14.1	13.3	11.4	9.9	10.0	9.4	9.7	9.1	3.6	**4,301.2**
OIL	2016	16.3	13.6	12.6	12.0	10.9	10.5	12.7	12.1	11.4	10.8	10.8	12.3	**5,539.4**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,388.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.6**
H2O	2015	33.0	29.7	24.2	20.8	21.4	20.9	22.5	22.6	22.1	22.6	22.1	23.1	**4,154.8**
OIL	2015	16.4	15.0	17.2	15.5	15.9	15.3	15.9	16.0	15.8	16.1	15.6	16.1	**5,393.4**
DAY	2014	12.0	27.0	31.0	30.0	31.0	29.0	31.0	27.0	23.0	31.0	30.0	31.0	**4,024.5**
GAS	2014	0.4	0.8	0.5	0.0	0.0	0.0	0.0	1.9	2.7	7.6	1.4	0.0	**16.6**
H2O	2014	44.1	104.6	49.7	63.4	65.4	60.4	66.6	34.4	19.0	24.0	32.6	33.2	**3,869.8**
OIL	2014	19.6	45.3	26.2	32.7	32.1	31.6	33.6	29.1	24.8	31.7	14.1	13.3	**5,202.6**

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Licence **5118** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,121.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,121.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,121.8**

Licence **5119** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	8.0	31.0	**4,509.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.2**
H2O	2016	815.2	789.4	856.1	820.2	810.9	785.9	748.4	791.3	785.3	792.2	215.2	864.3	**88,099.3**
OIL	2016	16.9	17.5	18.5	16.9	19.2	18.4	18.5	19.2	17.4	19.7	4.8	18.5	**2,275.5**
DAY	2015	30.0	25.0	19.0	0.0	0.0	2.0	24.0	25.0	25.0	31.0	30.0	31.0	**4,167.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.2**
H2O	2015	704.9	579.0	468.6	0.0	0.0	53.6	642.1	659.6	622.1	750.3	718.4	787.2	**79,024.9**
OIL	2015	18.4	13.7	10.3	0.0	0.0	1.2	15.6	17.9	16.5	19.6	18.4	18.4	**2,070.0**
DAY	2014	31.0	28.0	31.0	29.0	27.0	30.0	18.0	31.0	30.0	21.0	24.0	29.0	**3,925.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.2**
H2O	2014	704.6	632.6	662.8	653.7	587.4	694.7	461.7	786.8	687.9	498.6	564.5	711.6	**73,039.1**
OIL	2014	16.8	15.4	17.1	14.6	12.1	14.8	8.7	15.4	16.5	11.7	13.6	16.0	**1,920.0**

Licence **5120** Well Name **Tundra Waskada DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**5,030.5**
GAS	2016	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.3**
H2O	2016	0.7	0.5	0.3	0.3	0.3	0.3	0.3	0.5	0.7	0.0	0.0	0.0	**2,667.4**
OIL	2016	11.8	10.4	8.1	6.2	7.0	6.3	7.5	8.7	8.4	0.0	0.0	0.0	**6,178.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,756.5**
GAS	2015	0.0	7.1	1.9	0.0	2.9	5.7	5.8	1.8	2.1	3.4	0.0	0.4	**157.2**
H2O	2015	0.3	7.3	11.8	6.2	3.8	6.1	3.3	1.2	0.7	0.7	0.7	0.7	**2,663.5**
OIL	2015	10.5	6.7	4.3	5.7	7.4	6.0	9.1	10.8	11.7	11.9	11.9	12.3	**6,103.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,392.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	6.2	13.3	34.6	2.6	**126.1**
H2O	2014	12.5	12.0	13.0	4.0	0.3	0.3	0.4	0.1	0.0	0.0	0.0	0.0	**2,620.7**
OIL	2014	3.2	3.0	3.4	13.1	17.3	17.2	18.4	12.6	9.2	9.1	8.8	8.9	**5,995.3**

Licence **5121** Well Name **Tundra Waskada DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.11-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	25.0	0.0	0.0	0.0	**3,791.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	2.7	0.0	0.0	0.0	**4,079.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	9.2	0.0	0.0	0.0	**5,150.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,750.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**

Manitoba Production
2014 To 2016

Licence **5121** Well Name **Tundra Waskada DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.11-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,070.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,127.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,750.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,070.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,127.9**

Licence **5122** Well Name **Tundra Waskada DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,685.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,507.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,685.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,507.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,685.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,507.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.9**

Licence **5123** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**4,827.0**
H2O	2016	2.1	2.0	2.1	2.0	2.0	1.8	1.9	2.2	2.4	2.4	2.4	2.3	**623.5**
OIL	2016	18.5	17.6	18.9	18.3	18.7	18.2	18.7	15.1	14.5	14.9	15.6	14.8	**4,126.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,464.0**
H2O	2015	2.4	2.1	2.6	2.4	2.3	2.0	1.8	2.2	2.0	2.0	2.0	2.0	**597.9**
OIL	2015	11.9	10.7	12.5	12.2	12.2	18.4	16.0	18.6	17.8	18.8	18.2	18.2	**3,922.3**
DAY	2014	29.0	25.0	15.0	29.0	29.0	30.0	30.0	15.0	0.0	27.0	30.0	31.0	**4,102.0**
H2O	2014	2.0	1.7	1.1	2.1	2.1	2.3	2.3	1.1	0.0	2.0	2.3	2.5	**572.1**
OIL	2014	11.7	10.3	5.9	11.6	11.5	11.7	11.8	5.7	0.0	11.0	12.3	12.0	**3,736.8**

UWI **100.06-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**4,827.0**
H2O	2016	2.4	2.3	2.5	2.3	2.3	2.1	2.2	2.7	3.1	3.1	3.0	3.0	**837.8**
OIL	2016	18.2	17.3	18.6	18.0	18.4	18.0	18.5	15.0	14.5	13.3	13.8	13.1	**6,174.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,464.0**
H2O	2015	2.4	2.1	2.6	2.4	2.3	2.3	2.2	2.4	2.4	2.4	2.3	2.4	**806.8**
OIL	2015	17.5	15.8	18.5	17.9	17.9	18.1	15.7	18.3	17.6	18.5	17.9	17.9	**5,977.7**
DAY	2014	29.0	25.0	15.0	29.0	29.0	30.0	30.0	15.0	0.0	27.0	30.0	31.0	**4,102.0**
H2O	2014	2.0	1.7	1.1	2.1	2.1	2.2	2.3	1.1	0.0	2.0	2.3	2.5	**778.6**
OIL	2014	17.2	15.1	8.7	17.1	17.0	17.2	17.5	8.3	0.0	16.2	18.1	17.7	**5,766.1**

Licence **5124** Well Name **Virden Roselea Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **5124** Well Name **Virden Roselea Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	8470.6	8496.8	10485.6	10416.0	9551.7	7765.1	7469.2	6197.1	6211.3	6387.9	6567.2	6701.0	**401,490.9**
WIN	2015	6738.3	7312.6	8704.8	10115.8	9904.2	6676.1	7995.7	6899.0	6786.9	8963.5	10667.6	8620.4	**306,771.4**
WIN	2014	7183.8	8060.4	7677.3	7850.2	8713.9	7637.7	8909.5	9833.1	9535.5	8607.3	5907.2	7470.2	**207,386.5**

Licence **5125** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	30.0	30.0	24.0	31.0	30.0	31.0	30.0	20.0	**4,740.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.6**
H2O	2016	73.1	69.8	80.1	101.2	93.1	95.3	104.5	130.1	129.2	138.1	152.3	96.2	**25,975.7**
OIL	2016	12.3	10.3	11.9	11.3	19.8	19.1	12.8	17.3	22.6	23.0	23.2	13.7	**9,511.1**
DAY	2015	15.0	25.0	29.0	30.0	30.0	28.0	28.0	20.0	30.0	31.0	30.0	31.0	**4,395.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.6**
H2O	2015	215.7	368.0	432.1	446.7	431.8	389.5	55.4	36.4	51.8	61.6	59.4	60.7	**24,712.7**
OIL	2015	23.2	40.6	46.8	49.0	48.8	40.6	12.5	8.8	13.4	14.2	13.3	13.4	**9,313.8**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	20.0	0.0	13.0	31.0	28.0	30.0	**4,068.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.6**
H2O	2014	190.4	176.3	170.9	209.6	158.3	137.8	113.2	0.0	200.9	421.4	424.0	408.7	**22,103.6**
OIL	2014	27.6	26.2	25.2	24.8	21.6	22.8	17.9	0.0	21.0	52.0	47.7	48.4	**8,989.2**

Licence **5126** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**

Licence **5128** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,956.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,658.6**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	1.0	**4,416.0**
GAS	2015	1.2	1.4	0.0	0.3	0.2	0.2	0.2	0.2	0.2	0.9	0.9	0.9	**41.6**
H2O	2015	2.5	2.1	2.5	3.1	2.5	3.7	9.2	9.5	9.1	9.3	9.7	0.3	**3,956.0**
OIL	2015	5.4	4.3	5.1	5.9	5.3	5.3	5.2	5.2	4.9	4.5	4.8	0.2	**5,658.6**
DAY	2014	21.0	28.0	31.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	30.0	30.0	**4,085.0**
GAS	2014	0.0	0.2	0.0	0.3	0.3	0.4	0.2	0.0	0.0	1.5	2.0	1.3	**35.0**
H2O	2014	2.8	4.1	2.9	4.1	4.0	5.2	4.7	3.3	2.4	2.8	2.1	2.5	**3,892.5**
OIL	2014	6.1	9.7	6.6	8.7	9.3	11.9	9.8	6.9	4.6	5.6	4.5	5.4	**5,602.5**

Manitoba Production
2014 To 2016

Licence **5130** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	16.0	30.0	31.0	23.0	7.0	28.0	28.0	30.0	30.0	31.0	**4,819.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
H2O	2016	446.2	339.8	202.9	380.5	356.8	134.7	42.1	169.3	160.4	177.9	182.6	182.2	**61,045.8**
OIL	2016	18.7	15.4	10.1	18.2	18.5	7.6	2.2	9.8	9.2	10.1	9.4	9.7	**6,283.8**
DAY	2015	31.0	28.0	12.0	30.0	31.0	17.0	0.0	0.0	0.0	0.0	29.0	31.0	**4,509.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
H2O	2015	522.6	446.0	183.3	442.6	453.2	246.8	0.0	0.0	0.0	0.0	449.4	484.2	**58,270.4**
OIL	2015	19.4	17.8	7.4	18.3	18.3	10.4	0.0	0.0	0.0	0.0	17.5	18.7	**6,144.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	18.0	27.0	18.0	29.0	29.0	31.0	**4,300.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
H2O	2014	404.9	373.3	401.3	383.8	387.4	328.5	228.3	355.1	267.0	452.4	496.8	534.2	**55,042.3**
OIL	2014	23.5	20.6	23.2	22.8	23.6	19.2	13.0	18.9	13.3	21.5	18.0	19.3	**6,017.1**

Licence **5131** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-25-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	23.0	29.0	27.0	29.0	24.0	16.0	28.0	28.0	26.0	28.0	31.0	**4,836.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.2**
H2O	2016	1329.6	1036.9	2131.6	1996.9	2296.9	1947.3	1024.4	1959.5	1995.7	1908.3	1955.8	2097.6	**154,142.3**
OIL	2016	163.6	126.3	428.5	390.3	280.3	203.6	86.4	237.0	221.5	211.2	189.7	209.7	**28,647.3**
DAY	2015	31.0	28.0	31.0	24.0	22.0	27.0	31.0	31.0	30.0	30.0	15.0	13.0	**4,516.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.2**
H2O	2015	772.8	659.3	700.3	523.4	475.5	579.5	748.7	579.4	481.0	535.4	244.7	529.0	**132,461.8**
OIL	2015	43.4	40.0	43.1	32.9	29.2	37.0	40.3	40.1	36.0	36.4	18.4	52.8	**25,899.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	29.0	30.0	31.0	**4,203.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.2**
H2O	2014	645.6	595.1	639.8	611.9	617.6	581.9	626.9	566.1	709.5	719.2	759.9	790.0	**125,632.8**
OIL	2014	45.0	39.5	44.5	43.7	45.3	40.8	42.9	36.2	42.5	41.7	41.7	43.3	**25,449.6**

Licence **5132** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	12.0	29.0	26.0	30.0	8.0	14.0	30.0	**4,743.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.7**
H2O	2016	892.7	870.0	917.0	884.5	951.5	427.4	965.2	704.9	811.2	222.2	420.0	991.3	**187,258.6**
OIL	2016	75.6	71.6	74.6	71.5	71.8	29.5	65.3	55.9	64.1	17.2	17.6	152.9	**18,202.7**
DAY	2015	31.0	28.0	31.0	30.0	29.0	25.0	26.0	13.0	18.0	31.0	30.0	31.0	**4,443.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.7**
H2O	2015	649.2	582.1	629.6	633.1	670.3	640.6	708.9	361.9	464.0	855.3	899.4	890.6	**178,200.7**
OIL	2015	64.2	56.7	62.2	61.5	68.9	57.1	56.7	28.2	40.3	71.8	70.6	72.3	**17,435.1**
DAY	2014	26.0	28.0	31.0	30.0	30.0	28.0	13.0	28.0	29.0	30.0	30.0	31.0	**4,120.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.7**
H2O	2014	630.4	671.0	688.4	688.1	723.9	659.5	332.5	701.4	711.6	739.2	648.2	660.1	**170,215.7**
OIL	2014	60.9	65.2	66.8	64.2	64.2	56.6	28.2	65.0	66.3	66.5	63.0	64.1	**16,724.6**

Licence **5133** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **5133** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	18.0	28.0	22.0	31.0	29.0	30.0	9.0	6.0	11.0	**4,834.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.8**
H2O	2016	139.0	135.5	142.7	82.6	139.9	122.4	158.5	130.8	134.0	40.6	23.8	46.8	**20,639.5**
OIL	2016	18.9	17.9	18.6	10.7	17.1	13.7	17.4	14.9	16.3	4.8	3.0	5.7	**7,072.2**
DAY	2015	31.0	28.0	31.0	30.0	30.0	26.0	26.0	13.0	30.0	31.0	30.0	28.0	**4,559.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.8**
H2O	2015	92.7	83.1	89.9	90.3	97.3	99.7	112.5	56.3	123.8	133.1	139.9	125.2	**19,342.9**
OIL	2015	13.9	12.4	13.5	13.4	15.3	13.9	14.5	7.1	17.3	17.9	17.6	16.3	**6,913.2**
DAY	2014	26.0	28.0	31.0	30.0	31.0	30.0	13.0	31.0	29.0	30.0	30.0	31.0	**4,225.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.8**
H2O	2014	95.4	101.6	104.1	104.1	112.5	107.9	50.3	117.4	107.7	111.9	93.3	94.2	**18,099.1**
OIL	2014	14.0	14.9	15.3	14.6	15.1	14.0	6.4	16.4	15.2	15.2	13.8	13.9	**6,740.1**

Licence **5134** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,802.0**
H2O	2016	50.1	46.2	49.5	44.0	47.6	44.3	40.2	44.0	42.4	43.6	40.6	42.2	**4,959.6**
OIL	2016	17.2	17.3	18.2	15.3	16.3	14.9	12.1	12.4	11.8	11.2	10.5	10.6	**4,510.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,439.0**
H2O	2015	65.6	53.4	57.9	54.5	58.1	55.5	56.3	56.2	51.8	54.7	50.8	51.2	**4,424.9**
OIL	2015	8.1	7.7	9.0	10.8	11.6	11.8	12.0	12.6	15.2	16.0	16.0	17.2	**4,342.9**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	28.0	28.0	30.0	31.0	28.0	30.0	**4,074.0**
H2O	2014	71.1	64.8	69.5	69.5	73.5	63.7	66.3	59.2	65.8	66.4	59.1	60.9	**3,758.9**
OIL	2014	13.2	12.2	13.2	12.4	13.0	10.0	9.0	8.3	9.0	9.1	8.0	7.9	**4,194.9**

UWI **100.12-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,491.0**
H2O	2016	95.9	88.0	94.3	84.0	90.9	84.7	76.8	84.2	81.3	83.8	77.9	81.1	**8,612.5**
OIL	2016	8.6	8.6	9.1	7.8	8.3	7.5	6.0	6.2	5.9	6.9	6.7	6.7	**1,465.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,128.0**
H2O	2015	125.2	102.2	110.8	104.5	111.5	106.3	107.9	107.7	99.0	104.0	97.0	98.1	**7,589.6**
OIL	2015	4.3	4.1	5.0	6.3	6.7	5.9	5.9	6.3	7.4	8.1	8.1	8.6	**1,376.7**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	28.0	28.0	30.0	31.0	28.0	30.0	**3,763.0**
H2O	2014	135.3	123.4	132.4	132.2	139.8	121.9	126.9	113.2	125.4	126.5	112.6	116.1	**6,315.4**
OIL	2014	7.5	6.9	7.5	7.1	7.4	5.4	4.9	4.7	5.0	5.1	4.5	4.3	**1,300.0**

Licence **5135** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	31.0	**5,031.0**
H2O	2016	20.0	17.5	18.8	17.5	18.0	16.3	16.5	15.9	14.7	15.2	40.1	81.5	**3,957.4**
OIL	2016	5.2	4.9	5.2	4.8	4.9	4.5	4.7	4.6	4.4	4.6	4.1	5.7	**2,470.1**
DAY	2015	31.0	20.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,678.0**
H2O	2015	19.8	12.1	18.7	18.0	19.6	18.7	17.0	20.1	23.1	23.1	21.9	21.7	**3,665.4**
OIL	2015	4.7	3.1	4.9	4.7	4.7	5.0	4.6	5.3	5.4	5.4	5.1	5.0	**2,412.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	30.0	29.0	31.0	**4,324.0**
H2O	2014	18.1	16.6	18.4	17.5	17.8	17.2	18.3	20.8	21.2	34.9	21.7	22.8	**3,431.6**
OIL	2014	4.8	4.5	5.0	4.7	4.8	4.6	4.4	5.0	5.0	5.0	5.4	5.8	**2,354.6**

UWI **100.13-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

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Licence **5135** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	31.0	**4,770.0**
H2O	2016	3.9	3.5	3.7	3.3	3.4	3.2	3.1	3.1	2.9	3.0	7.8	15.8	**1,394.1**
OIL	2016	15.7	14.7	15.5	14.9	15.1	14.4	14.4	13.9	13.3	13.6	12.6	17.1	**3,332.2**
DAY	2015	31.0	20.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,417.0**
H2O	2015	3.7	2.2	3.5	3.5	3.7	3.5	3.2	3.8	4.5	4.4	4.2	4.1	**1,337.4**
OIL	2015	17.1	11.3	17.7	16.7	17.0	15.6	14.3	16.3	16.7	16.5	15.5	15.6	**3,157.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	30.0	29.0	31.0	**4,063.0**
H2O	2014	3.4	3.1	3.4	3.4	3.5	3.4	3.6	4.0	4.1	6.7	4.3	4.5	**1,293.1**
OIL	2014	17.8	16.5	18.3	16.6	17.0	16.3	15.6	18.3	18.6	18.6	18.8	20.3	**2,966.7**

Licence **5136** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**5,040.0**
H2O	2016	1.7	1.5	1.5	1.5	1.6	1.6	1.3	1.6	1.3	1.3	1.2	1.2	**628.9**
OIL	2016	15.4	13.6	14.2	14.1	13.8	13.1	10.6	12.8	14.1	14.7	13.5	13.7	**6,053.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,680.0**
H2O	2015	1.0	0.9	1.0	1.3	1.7	1.6	1.6	1.7	1.7	1.7	1.6	1.7	**611.6**
OIL	2015	16.6	15.4	16.3	15.0	16.0	14.4	14.7	15.3	14.8	15.6	15.8	15.9	**5,889.6**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	28.0	30.0	30.0	31.0	29.0	31.0	**4,315.0**
H2O	2014	1.2	1.1	1.3	1.2	1.3	1.8	2.0	1.0	1.0	1.1	1.0	1.0	**594.1**
OIL	2014	19.3	17.9	19.9	18.4	19.1	22.3	21.3	20.6	20.6	22.0	17.5	18.8	**5,703.8**

UWI **100.14-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**4,730.0**
H2O	2016	10.5	8.8	9.5	9.0	8.8	8.3	6.9	8.6	7.9	7.6	6.7	7.0	**2,394.7**
OIL	2016	3.4	2.9	3.1	3.0	3.1	3.0	2.5	3.0	3.1	2.9	2.7	2.8	**1,153.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,370.0**
H2O	2015	9.1	8.0	8.8	9.7	11.6	11.1	11.3	11.9	11.7	12.0	12.3	11.8	**2,295.1**
OIL	2015	2.5	2.3	2.4	2.2	2.5	3.2	3.3	3.5	3.4	3.5	3.6	3.6	**1,117.6**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	28.0	30.0	30.0	31.0	29.0	31.0	**4,005.0**
H2O	2014	9.8	9.0	9.9	9.8	11.0	16.6	17.7	8.7	8.5	9.1	8.3	8.7	**2,165.8**
OIL	2014	3.0	2.8	3.1	2.9	3.0	3.4	3.2	2.9	2.9	3.1	2.6	2.8	**1,081.6**

Licence **5137** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,232.0**
H2O	2016	9.1	6.7	6.4	6.0	5.9	5.3	5.4	5.3	4.7	4.9	4.7	5.0	**2,448.1**
OIL	2016	7.0	5.8	5.8	5.6	5.4	4.6	4.6	4.4	4.5	5.7	5.7	5.8	**1,094.2**
DAY	2015	28.0	9.0	27.0	30.0	24.0	21.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,868.0**
H2O	2015	8.4	2.2	7.6	9.9	8.1	7.1	10.4	10.4	9.6	9.2	9.3	9.5	**2,378.7**
OIL	2015	10.9	3.1	9.5	11.1	9.1	4.9	7.7	8.3	7.6	7.5	7.6	7.3	**1,029.3**
DAY	2014	29.0	25.0	31.0	27.0	27.0	27.0	25.0	31.0	27.0	30.0	28.0	27.0	**3,547.0**
H2O	2014	12.1	10.5	11.7	7.6	7.3	6.7	6.9	8.1	8.0	23.4	9.0	8.9	**2,277.0**
OIL	2014	11.3	9.9	11.8	8.9	8.8	8.5	8.0	11.1	11.5	12.4	12.2	12.1	**934.7**

UWI **100.07-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,213.0**
H2O	2016	2.1	1.5	1.6	1.6	1.6	1.5	1.5	1.5	1.3	1.2	1.2	1.3	**653.9**

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Licence **5137** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	15.9	13.1	13.1	13.0	12.4	10.7	10.6	10.2	10.4	9.4	9.3	9.5	**2,122.1**
DAY	2015	28.0	9.0	27.0	30.0	24.0	21.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,849.0**
H2O	2015	2.1	0.5	2.0	2.4	2.0	1.8	2.7	2.5	2.2	2.3	2.4	2.4	**636.0**
OIL	2015	15.7	4.3	13.6	15.8	13.1	11.5	18.0	19.2	17.5	17.0	16.8	16.6	**1,984.5**
DAY	2014	29.0	25.0	31.0	27.0	27.0	27.0	25.0	31.0	27.0	30.0	28.0	27.0	**3,528.0**
H2O	2014	2.9	2.5	2.8	1.9	1.9	1.6	1.8	2.1	1.9	5.7	2.2	2.2	**610.7**
OIL	2014	16.4	14.3	17.0	12.7	12.6	12.1	11.3	15.9	16.6	17.8	17.5	17.4	**1,805.4**

Licence **5138** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**3,147.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**22.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,284.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	0.0	0.0	**1,672.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,284.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.7**

Licence **5139** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,530.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.5**
WIN	2016	0.0	255.6	463.3	225.3	287.0	295.6	300.0	306.1	297.5	306.0	298.7	305.8	**3,340.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,530.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,530.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.5**

Licence **5141** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole Virden A** Field Code **13** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,922.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.3**
DAY	2014	28.0	25.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.8**
H2O	2014	630.0	601.5	445.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,922.2**
OIL	2014	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.3**

Licence **5143** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	28.0	6.0	0.0	0.0	22.0	31.0	31.0	30.0	31.0	30.0	21.0	**4,598.0**

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Licence **5143** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	6.0	7.7	1.9	0.0	0.0	11.5	9.0	10.0	7.8	7.8	7.8	6.1	**3,047.4**
OIL	2016	4.3	5.6	1.0	0.0	0.0	8.3	6.5	5.0	5.8	5.6	5.7	4.4	**4,431.5**
DAY	2015	22.0	12.0	26.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	26.0	**4,348.0**
H2O	2015	9.9	5.2	8.7	8.6	8.4	7.9	8.5	8.0	6.9	8.8	7.7	3.6	**2,971.8**
OIL	2015	7.1	3.8	8.4	6.3	6.0	5.7	6.2	5.8	5.0	6.4	5.6	8.7	**4,379.3**
DAY	2014	11.0	17.0	29.0	30.0	31.0	30.0	11.0	31.0	30.0	31.0	26.0	27.0	**4,029.0**
H2O	2014	6.0	8.3	17.4	10.4	11.0	8.8	6.6	11.4	7.9	9.3	7.5	10.7	**2,879.6**
OIL	2014	7.1	9.7	7.1	7.6	7.9	6.5	4.8	8.2	9.0	6.7	5.5	7.8	**4,304.3**

Licence **5144** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	29.0	**4,698.0**
H2O	2016	12.0	12.2	13.0	12.5	12.6	9.8	9.7	10.4	10.3	9.2	8.2	7.0	**2,741.5**
OIL	2016	6.3	8.0	8.7	8.3	8.0	5.3	5.2	5.4	5.1	4.5	10.7	14.2	**5,641.5**
DAY	2015	19.0	17.0	26.0	13.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,344.0**
H2O	2015	9.4	8.5	9.6	4.2	13.7	10.5	11.9	12.7	12.5	13.8	13.5	11.8	**2,614.6**
OIL	2015	5.4	4.8	7.0	3.5	7.0	7.9	8.7	8.4	7.8	7.2	6.8	5.2	**5,551.8**
DAY	2014	4.0	18.0	31.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	28.0	24.0	**4,032.0**
H2O	2014	1.4	6.1	12.6	15.2	15.7	12.5	13.7	15.3	15.3	16.2	15.2	12.4	**2,482.5**
OIL	2014	1.4	6.4	11.3	11.3	11.7	7.7	8.8	9.0	8.4	8.6	7.8	6.6	**5,472.1**

Licence **5145** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	2.0	30.0	31.0	30.0	31.0	31.0	30.0	14.0	23.0	31.0	**4,505.1**
H2O	2016	6.0	5.0	0.3	4.8	2.7	2.4	3.4	4.9	4.7	2.2	104.8	192.1	**1,874.5**
OIL	2016	19.0	17.2	1.1	17.1	10.6	8.4	9.8	12.8	12.7	5.6	5.3	23.7	**3,256.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,193.1**
H2O	2015	3.4	2.9	3.2	3.1	3.3	3.1	3.3	3.6	2.9	3.6	4.2	4.9	**1,541.2**
OIL	2015	12.5	11.8	12.5	11.4	12.3	11.4	12.2	12.8	11.7	15.0	17.3	17.9	**3,113.5**
DAY	2014	30.0	25.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	29.0	31.0	**3,832.1**
H2O	2014	3.0	2.5	3.1	3.0	3.2	3.1	3.3	3.3	3.2	20.5	3.1	3.2	**1,499.7**
OIL	2014	8.8	7.3	9.3	8.6	8.9	8.5	8.2	9.6	9.6	9.4	9.1	11.6	**2,954.7**

UWI **100.15-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**54.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.3	163.9	**253.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	20.4	**24.8**

Licence **5148** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,025.5**
H2O	2016	2600.5	2465.3	2696.3	2572.7	2732.0	2701.2	2848.9	2857.0	2710.7	2879.3	2781.6	2765.4	**395,841.2**
OIL	2016	34.4	27.0	29.2	30.6	35.6	35.2	35.4	36.6	34.6	36.4	34.8	36.1	**32,594.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,659.5**
H2O	2015	2613.9	2454.8	2604.1	2482.2	2495.2	2519.6	2543.6	2647.6	2593.4	2670.3	2509.1	2588.5	**363,230.3**
OIL	2015	80.2	74.6	79.6	75.4	76.8	76.5	77.3	80.6	79.7	84.4	77.4	80.3	**32,188.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	**4,295.5**

Manitoba Production
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Licence **5148** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	2705.0	2411.7	2617.6	2564.3	2620.7	2356.2	2572.7	2532.1	2661.4	2727.6	2522.3	2576.8	**332,508.0**
OIL	2014	82.5	74.8	82.0	80.1	81.0	77.5	81.4	76.5	81.3	83.2	79.3	78.5	**31,245.5**

Licence **5149** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,022.8**
H2O	2016	614.5	564.5	610.3	571.6	610.8	552.3	638.9	588.3	534.3	557.8	555.1	596.0	**110,443.5**
OIL	2016	3.1	2.8	3.0	2.9	2.9	2.6	2.8	2.6	2.4	2.4	2.3	2.2	**32,957.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,659.8**
H2O	2015	635.4	564.5	610.8	594.2	599.1	591.8	620.6	602.9	642.8	694.4	628.6	685.8	**103,449.1**
OIL	2015	17.8	16.5	18.0	17.1	18.5	17.6	18.1	10.3	3.2	3.5	3.3	3.6	**32,925.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	30.0	30.0	31.0	30.0	31.0	**4,294.8**
H2O	2014	899.4	802.1	856.3	835.1	892.8	756.5	752.7	794.3	582.3	483.6	479.6	588.0	**95,978.2**
OIL	2014	51.8	46.3	49.5	46.5	47.1	40.3	36.5	37.2	23.4	14.7	13.7	16.3	**32,777.7**

Licence **5150** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.6**

Licence **5151** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,557.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,557.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.9**
DAY	2014	0.0	5.0	8.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,557.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2014	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.2**
OIL	2014	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.9**

Licence **5153** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-21-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
H2O	2015	0.0	46.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,502.9**
OIL	2015	0.0	0.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,474.7**

Manitoba Production
2014 To 2016

Licence **5153** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-21-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,056.0**
H2O	2014	402.4	421.1	180.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,455.0**
OIL	2014	15.5	17.1	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,470.6**

Licence **5154** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.9**

Licence **5155** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,884.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,833.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,069.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,884.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,833.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,069.4**
DAY	2014	3.0	12.0	20.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**3,884.0**
GAS	2014	0.0	0.0	0.2	0.4	0.2	0.0	0.1	0.4	0.2	0.0	0.0	0.0	**21.9**
H2O	2014	0.1	0.3	0.6	1.2	1.2	1.2	1.2	0.3	0.1	0.0	0.0	0.0	**1,833.9**
OIL	2014	0.2	1.4	3.8	7.0	6.7	6.1	5.2	1.4	0.6	0.0	0.0	0.0	**5,069.4**

Licence **5156** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**

Manitoba Production
2014 To 2016

Licence **5160** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.7**

Licence **5161** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.5**

Licence **5162** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**

Licence **5163** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,633.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.8**

Manitoba Production
2014 To 2016

Licence **5163** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,633.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,633.5**

Licence **5164** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,895.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,895.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.8**
DAY	2014	31.0	28.0	31.0	30.0	7.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,895.0**
GAS	2014	1.9	2.5	2.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2014	1.3	0.2	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.9**
OIL	2014	7.6	1.6	0.6	0.8	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.8**

Licence **5166** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**

UWI **100.01-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**

Licence **5167** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **5167** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**

UWI **100.04-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**4,221.0**
H2O	2016	2.8	2.7	3.3	3.3	3.4	3.6	3.7	3.5	3.7	3.7	3.6	3.4	**2,129.3**
OIL	2016	22.9	21.3	22.1	21.0	21.3	20.3	20.9	19.3	20.1	19.5	20.5	18.7	**5,791.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,859.0**
H2O	2015	1.1	1.0	1.2	1.0	1.1	2.0	2.4	2.7	2.7	2.8	2.7	2.7	**2,088.6**
OIL	2015	9.5	8.5	10.0	9.7	9.6	17.2	19.1	22.4	21.6	23.0	21.9	21.8	**5,543.1**
DAY	2014	31.0	2.0	17.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,498.0**
H2O	2014	1.0	0.1	0.5	0.9	1.0	1.0	1.1	1.0	0.9	1.0	1.0	1.1	**2,065.2**
OIL	2014	10.3	0.6	5.3	9.4	9.6	9.3	9.8	9.2	9.7	10.1	9.8	9.6	**5,348.8**

Licence **5168** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,952.0**
H2O	2016	492.9	463.0	419.3	382.7	396.2	418.4	439.9	421.1	433.2	434.6	422.5	437.5	**31,670.2**
OIL	2016	9.8	9.2	13.3	13.8	13.1	12.0	12.3	11.4	11.9	11.5	12.0	11.8	**995.9**
DAY	2015	31.0	5.0	24.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,588.0**
H2O	2015	494.1	76.2	402.1	498.3	500.8	458.9	419.1	483.4	464.6	485.6	456.3	468.9	**26,508.9**
OIL	2015	4.5	0.7	3.6	4.6	4.6	9.6	8.2	9.7	9.3	9.9	9.5	9.4	**853.8**
DAY	2014	29.0	0.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,257.0**
H2O	2014	400.9	0.0	256.0	441.9	462.4	452.2	479.8	467.8	450.7	460.8	466.3	493.5	**21,300.6**
OIL	2014	10.3	0.0	5.8	10.3	10.6	10.2	10.8	10.8	10.6	11.1	10.8	10.4	**770.2**

UWI **100.05-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**

Licence **5169** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.07-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,237.0**
H2O	2016	64.2	60.4	59.2	60.0	58.4	53.3	56.1	58.4	60.8	60.9	59.5	62.0	**4,809.7**

Manitoba Production
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Licence **5169** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.07-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	65.2	60.6	61.6	63.3	64.0	62.9	64.9	53.0	54.6	52.2	54.6	54.0	**5,786.8**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,874.0**
H2O	2015	83.0	76.8	84.5	83.7	84.2	60.4	55.5	63.3	61.0	62.9	59.5	61.7	**4,096.5**
OIL	2015	8.6	7.8	8.7	8.8	8.8	63.9	55.3	64.3	61.7	65.1	62.7	62.9	**5,075.9**
DAY	2014	31.0	16.0	8.0	28.0	1.0	0.0	10.0	31.0	30.0	31.0	17.0	31.0	**3,513.0**
H2O	2014	66.4	41.2	19.4	74.0	2.7	0.0	26.9	80.9	77.1	77.5	43.5	85.1	**3,260.0**
OIL	2014	15.0	3.6	1.7	6.5	0.2	0.0	2.3	8.7	8.7	8.9	4.8	8.7	**4,597.3**

UWI **102.07-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,445.0**
H2O	2016	81.3	76.4	74.9	76.0	73.8	67.4	70.9	73.7	76.7	76.9	75.1	78.3	**6,050.7**
OIL	2016	5.8	5.5	5.5	5.7	5.7	5.6	5.9	4.7	4.7	5.2	5.4	5.4	**5,518.7**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,082.0**
H2O	2015	104.9	97.1	106.8	105.8	106.3	76.4	70.2	80.1	77.2	79.7	75.4	78.1	**5,149.3**
OIL	2015	20.5	18.6	20.6	20.9	20.9	5.8	4.9	5.7	5.6	5.8	5.6	5.7	**5,453.6**
DAY	2014	31.0	16.0	8.0	28.0	1.0	0.0	10.0	31.0	30.0	31.0	17.0	31.0	**3,721.0**
H2O	2014	84.3	52.1	24.6	93.6	3.4	0.0	34.0	102.2	97.4	98.0	54.9	107.5	**4,091.3**
OIL	2014	36.4	8.7	4.0	15.7	0.6	0.0	5.5	20.6	20.8	21.2	11.5	20.7	**5,313.0**

Licence **5170** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	29.0	30.0	31.0	**4,683.0**
H2O	2016	0.7	0.7	0.7	0.7	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.3	**533.7**
OIL	2016	15.8	14.7	15.8	15.3	15.6	15.2	14.7	14.6	17.8	14.9	16.7	16.6	**4,091.7**
DAY	2015	31.0	28.0	31.0	30.0	23.0	13.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,323.0**
H2O	2015	1.1	1.0	1.2	1.0	0.8	0.5	0.9	0.8	0.7	0.7	0.7	0.7	**527.4**
OIL	2015	19.9	17.9	21.0	20.3	14.6	11.8	24.1	20.2	14.9	15.9	15.2	15.3	**3,904.0**
DAY	2014	29.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	27.0	31.0	**3,987.0**
H2O	2014	0.9	0.9	1.0	0.9	1.1	1.0	1.0	1.1	0.9	1.0	0.9	1.1	**517.3**
OIL	2014	19.6	19.3	18.9	19.8	20.2	19.5	18.7	20.6	20.3	21.1	18.5	20.0	**3,692.9**

UWI **100.04-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	29.0	30.0	31.0	**4,275.0**
H2O	2016	2.1	2.0	2.1	2.0	2.0	1.8	1.7	1.7	1.8	1.7	1.8	1.9	**908.4**
OIL	2016	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	1.3	1.5	1.5	**1,694.6**
DAY	2015	31.0	28.0	31.0	30.0	23.0	13.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,915.0**
H2O	2015	4.0	3.8	4.3	4.1	3.0	1.7	3.6	2.8	2.0	2.2	2.0	2.0	**885.8**
OIL	2015	8.3	7.6	8.8	8.5	6.1	0.4	0.5	0.4	0.3	0.3	0.3	0.3	**1,687.7**
DAY	2014	29.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	27.0	31.0	**3,579.0**
H2O	2014	3.4	3.5	3.6	3.8	3.9	3.9	3.7	3.9	3.8	3.8	3.5	4.1	**850.3**
OIL	2014	8.2	8.1	7.9	8.3	8.5	8.2	7.8	8.6	8.5	8.8	7.7	8.4	**1,645.9**

Licence **5171** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,680.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.3**
DAY	2015	0.0	24.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	22.0	0.0	0.0	**3,680.0**

Manitoba Production
2014 To 2016

Licence **5171** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	1.7	2.4	2.1	2.2	1.6	1.5	1.6	1.6	1.1	0.0	0.0	**478.0**
OIL	2015	0.0	2.6	3.3	3.1	3.3	3.5	3.7	3.6	3.6	2.6	0.0	0.0	**456.3**
DAY	2014	31.0	28.0	28.0	19.0	29.0	27.0	28.0	22.0	0.0	16.0	14.0	0.0	**3,422.0**
H2O	2014	2.3	2.0	2.0	1.1	1.8	1.2	1.2	0.6	0.0	1.2	0.9	0.0	**462.2**
OIL	2014	3.4	3.1	3.1	4.3	2.9	1.8	1.7	1.3	0.0	1.7	1.4	0.0	**427.0**

UWI **100.01-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,680.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,423.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,818.6**
DAY	2015	0.0	24.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	22.0	0.0	0.0	**3,680.0**
H2O	2015	0.0	15.9	21.1	19.4	20.1	13.8	13.6	14.1	13.9	10.0	0.0	0.0	**4,423.3**
OIL	2015	0.0	14.7	18.5	16.9	18.2	11.5	12.0	12.1	11.9	8.9	0.0	0.0	**3,818.6**
DAY	2014	31.0	28.0	28.0	19.0	29.0	27.0	28.0	22.0	0.0	16.0	14.0	0.0	**3,422.0**
H2O	2014	20.6	18.5	18.7	9.9	15.4	10.4	11.3	5.9	0.0	10.3	8.6	0.0	**4,281.4**
OIL	2014	19.0	17.2	17.1	23.3	15.8	10.5	9.4	7.1	0.0	9.5	8.1	0.0	**3,693.9**

Licence **5172** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**

Licence **5173** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,412.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,412.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,412.9**

Licence **5174** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**

Manitoba Production
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Licence **5174** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.5**

Licence **5175** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,770.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,709.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,770.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,709.3**
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,770.0**
GAS	2014	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
H2O	2014	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.2**
OIL	2014	6.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,709.3**

Licence **5181** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,420.0**
H2O	2016	12.6	11.9	12.9	12.2	13.0	12.9	13.2	13.1	12.3	12.9	12.6	12.9	**3,599.8**
OIL	2016	8.5	7.8	8.4	8.1	8.7	8.5	8.3	8.5	8.0	8.3	8.0	8.5	**1,786.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**4,054.0**
H2O	2015	13.1	11.8	13.1	12.7	12.8	12.5	7.4	13.0	12.7	13.1	12.4	12.8	**3,447.3**
OIL	2015	8.4	7.5	8.4	8.1	8.3	8.0	4.8	8.2	8.1	8.5	8.0	8.3	**1,686.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	28.0	30.0	30.0	31.0	**3,702.0**
H2O	2014	13.1	11.6	12.7	12.4	12.8	11.4	12.5	12.2	12.1	12.6	12.6	13.2	**3,299.9**
OIL	2014	8.4	7.5	8.3	8.1	8.3	7.9	8.2	7.8	7.7	8.1	8.4	8.4	**1,591.9**

Licence **5182** Well Name **Tundra et al Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.09-11-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	8048.9	8271.7	8518.4	7933.6	8668.8	8807.7	9149.5	8665.2	7131.3	7411.4	7379.6	7557.9	**1,349,202.7**
WIN	2015	9928.7	8731.9	9718.2	9121.4	8551.8	8820.4	9216.2	8873.0	7567.5	8112.5	8022.6	8403.9	**1,251,658.7**
WIN	2014	9642.3	8240.0	9437.9	8852.5	6306.8	4674.4	2519.9	4215.5	4384.7	4619.1	5253.0	7514.0	**1,146,590.6**

Licence **5183** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	20.0	**4,023.0**
H2O	2016	0.6	0.4	0.3	0.3	0.2	0.0	0.3	0.2	0.0	0.0	0.0	0.0	**22,484.2**
OIL	2016	8.3	6.9	6.1	6.0	5.4	4.4	6.8	6.4	5.9	6.0	6.0	3.9	**619.9**
DAY	2015	30.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	0.0	0.0	30.0	31.0	**3,670.0**
H2O	2015	231.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	0.0	0.0	0.6	0.7	**22,481.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	0.0	0.0	7.2	8.1	**547.8**
DAY	2014	0.0	0.0	8.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	28.0	31.0	**3,558.0**
H2O	2014	0.0	0.0	56.5	206.6	215.1	208.4	226.4	226.7	238.5	245.4	219.9	226.0	**22,218.9**
OIL	2014	0.0	0.0	0.0	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**523.9**

Manitoba Production
2014 To 2016

Licence **5183** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,409.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,744.2**
DAY	2015	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	0.0	0.0	**3,618.0**
H2O	2015	230.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.0	0.0	0.0	**21,409.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	8.9	0.0	0.0	**2,744.2**
DAY	2014	0.0	0.0	8.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	28.0	31.0	**3,527.0**
H2O	2014	0.0	0.0	56.4	205.9	214.5	207.7	225.7	226.2	237.8	244.6	219.2	225.2	**21,177.5**
OIL	2014	0.0	0.0	0.3	2.4	2.1	2.0	1.3	0.0	0.0	0.0	0.0	0.0	**2,729.0**

Licence **5184** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,891.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,644.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,891.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,644.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	27.0	31.0	29.0	24.0	**3,891.0**
H2O	2014	50.2	44.2	49.5	41.7	42.0	38.6	42.6	48.7	35.3	40.1	36.4	29.7	**13,644.0**
OIL	2014	5.3	4.7	5.3	5.1	5.2	4.8	5.3	4.3	4.5	5.4	4.8	4.1	**4,017.3**

UWI **100.09-08-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	27.0	31.0	29.0	24.0	**3,187.0**
H2O	2014	3.0	2.6	3.0	2.5	2.4	2.2	2.5	2.7	2.0	2.3	2.1	1.6	**559.8**
OIL	2014	0.9	0.9	1.0	0.9	1.0	0.9	1.0	0.8	0.8	1.0	0.9	0.7	**316.2**

Licence **5188** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	7.0	25.0	27.0	2.0	1.0	30.0	27.0	29.0	30.0	28.0	21.0	12.0	**4,378.0**
H2O	2016	6.5	14.7	16.0	1.4	2.0	24.1	17.1	17.9	14.8	13.4	11.3	6.2	**2,833.1**
OIL	2016	4.6	16.9	18.3	1.5	2.5	21.1	19.5	20.5	19.0	17.1	14.3	7.9	**4,324.3**
DAY	2015	0.0	0.0	23.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	17.0	**4,139.0**
H2O	2015	0.0	0.0	18.7	23.3	19.6	18.0	17.2	17.6	15.4	15.6	14.2	8.1	**2,687.7**
OIL	2015	0.0	0.0	23.0	24.6	21.1	20.3	20.3	19.8	17.6	17.8	16.0	9.3	**4,161.1**
DAY	2014	9.0	4.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	0.0	**3,858.0**
H2O	2014	6.2	3.8	17.2	21.9	19.1	16.7	16.7	15.6	15.2	15.8	9.8	0.0	**2,520.0**
OIL	2014	14.5	8.8	19.0	24.8	23.6	21.6	20.7	19.4	18.7	19.7	12.0	0.0	**3,971.3**

UWI **100.13-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	7.0	25.0	27.0	2.0	1.0	30.0	27.0	29.0	30.0	28.0	21.0	12.0	**4,132.0**
H2O	2016	1.5	3.3	3.4	0.2	0.6	5.2	3.7	3.8	3.2	2.9	2.3	1.3	**802.2**

Manitoba Production
2014 To 2016

Licence **5188** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.9	3.6	3.9	0.3	0.5	4.5	4.2	4.3	4.0	3.6	3.1	1.6	**1,222.8**
DAY	2015	0.0	0.0	23.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	17.0	**3,893.0**
H2O	2015	0.0	0.0	4.0	5.0	4.3	3.9	3.7	3.9	3.3	3.4	2.9	1.7	**770.8**
OIL	2015	0.0	0.0	4.8	5.2	4.4	4.3	4.3	4.2	3.7	3.7	3.4	1.9	**1,188.3**
DAY	2014	9.0	4.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	0.0	**3,612.0**
H2O	2014	1.3	0.9	3.6	4.7	4.2	3.6	3.7	3.4	3.2	3.4	2.1	0.0	**734.7**
OIL	2014	3.0	2.1	4.1	5.2	5.0	4.6	4.4	4.1	3.9	4.1	2.6	0.0	**1,148.4**

Licence **5189** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.6**

Licence **5190** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.4**

Licence **5195** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay T** Field Code **1** Pool Code **62T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
H2O	2016	35.9	33.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,368.3**
OIL	2016	9.6	8.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.1**
DAY	2015	30.0	28.0	7.0	0.0	0.0	22.0	31.0	30.0	30.0	30.0	22.0	31.0	**3,369.0**
H2O	2015	45.6	39.6	11.3	0.0	0.0	52.9	47.3	43.4	38.6	39.8	33.3	39.1	**7,291.4**
OIL	2015	12.2	10.6	3.0	0.0	0.0	14.8	12.7	11.6	10.3	10.6	8.9	10.4	**2,535.6**
DAY	2014	28.0	28.0	31.0	12.0	0.0	0.0	0.0	18.0	0.0	3.0	30.0	31.0	**3,108.0**
H2O	2014	43.0	41.6	42.5	12.6	0.0	0.0	0.0	49.4	0.0	14.7	67.4	51.9	**6,900.5**
OIL	2014	11.5	12.2	8.8	3.4	0.0	0.0	0.0	13.1	0.0	3.9	17.9	13.8	**2,430.5**

Licence **5198** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.0**

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Licence **5198** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**

Licence **5199** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,713.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,713.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,713.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.5**

Licence **5200** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**

Licence **5202** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,631.0**
H2O	2016	77.8	73.7	77.2	75.8	77.6	73.8	73.0	76.3	89.0	97.7	96.1	98.0	**6,059.9**
OIL	2016	1.2	1.2	1.3	1.2	1.3	1.2	1.2	1.2	1.5	1.6	1.5	1.5	**327.1**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**4,266.0**
H2O	2015	84.9	77.8	82.1	82.7	85.0	82.1	80.7	83.3	80.6	75.7	76.6	74.9	**5,073.9**
OIL	2015	1.0	0.9	0.9	0.9	1.0	0.9	0.9	1.0	0.9	1.1	1.2	1.2	**311.2**
DAY	2014	31.0	28.0	31.0	28.0	31.0	30.0	20.0	17.0	0.0	16.0	30.0	31.0	**3,905.0**

Manitoba Production
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Licence **5202** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	96.4	87.2	97.7	87.8	98.1	96.4	63.3	53.1	0.0	49.2	93.1	81.9	**4,107.5**
OIL	2014	2.4	2.2	2.5	2.2	2.5	2.4	1.5	1.3	0.0	1.2	2.4	0.9	**299.3**

UWI **100.08-13-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,593.1**
H2O	2016	274.2	260.0	272.1	267.2	273.5	260.2	257.2	268.9	314.3	345.1	339.7	346.1	**18,681.6**
OIL	2016	5.8	5.6	6.0	5.7	5.9	5.6	5.3	5.8	6.9	7.6	7.4	7.5	**1,195.9**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**4,228.1**
H2O	2015	300.4	275.1	290.7	292.6	300.6	290.4	285.8	295.0	285.1	267.7	269.9	263.7	**15,203.1**
OIL	2015	5.4	4.9	4.9	4.9	5.3	5.1	5.3	5.3	5.1	5.5	5.7	5.6	**1,120.8**
DAY	2014	31.0	28.0	31.0	28.0	31.0	30.0	20.0	17.0	0.0	16.0	30.0	31.0	**3,867.1**
H2O	2014	340.0	307.4	344.7	309.9	346.3	340.1	223.2	187.2	0.0	173.8	328.5	290.0	**11,786.1**
OIL	2014	13.0	11.9	13.0	11.8	12.9	12.3	8.0	6.8	0.0	6.7	12.7	5.5	**1,057.8**

Licence **5203** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,099.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,173.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.1**
DAY	2015	31.0	25.0	0.0	4.0	31.0	29.0	30.0	29.0	10.0	0.0	0.0	0.0	**4,099.0**
H2O	2015	17.6	12.9	0.0	4.9	21.7	18.5	17.5	18.5	8.5	0.0	0.0	0.0	**4,173.8**
OIL	2015	9.5	7.0	0.0	2.6	11.8	10.0	9.5	10.0	3.0	0.0	0.0	0.0	**2,487.1**
DAY	2014	26.0	25.0	0.0	0.0	4.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	**3,910.0**
H2O	2014	14.1	13.1	0.0	0.0	5.2	28.3	20.8	17.8	17.8	18.5	18.2	17.5	**4,053.7**
OIL	2014	9.0	8.3	0.0	0.0	3.3	10.7	10.2	9.7	9.7	10.0	9.8	9.5	**2,423.7**

Licence **5204** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,487.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,487.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,487.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.9**

Licence **5205** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,866.2**

Manitoba Production
2014 To 2016

Licence **5205** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,866.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,866.2**

Licence **5209** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,517.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,046.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,517.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,046.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.9**
DAY	2014	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,517.0**
GAS	2014	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.4**
H2O	2014	362.2	96.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,046.6**
OIL	2014	7.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.9**

Licence **5212** Well Name **CPEC Reston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-007-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 L** Field Code **99** Pool Code **44L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**

Licence **5216** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,510.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2016	10.2	16.8	18.7	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,586.8**
OIL	2016	4.4	7.5	8.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,410.2**
GAS	2015	0.0	0.0	0.0	1.0	2.4	2.3	2.3	0.2	0.0	1.1	2.2	1.8	**16.1**
H2O	2015	7.1	3.6	4.0	4.8	6.9	6.7	7.1	18.0	20.6	22.0	22.7	21.5	**4,535.7**
OIL	2015	1.8	0.8	0.9	1.9	3.7	3.5	3.6	2.8	2.5	2.8	3.0	3.3	**2,077.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,045.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2014	19.3	21.4	23.3	22.9	24.5	23.2	25.6	22.8	22.3	16.7	7.6	7.6	**4,390.7**
OIL	2014	4.6	4.9	5.4	5.5	5.5	5.5	5.8	5.5	4.9	3.8	1.8	1.8	**2,046.6**

Licence **5217** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **5217** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,918.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,918.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,918.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.6**

Licence **5218** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,755.1**
GAS	2016	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.7**
H2O	2016	9.7	9.4	9.0	8.5	7.4	6.6	7.4	8.9	9.3	9.4	9.5	9.6	**3,539.8**
OIL	2016	11.1	11.1	11.6	11.0	10.2	8.9	9.4	10.4	11.2	10.4	10.5	10.2	**3,719.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,389.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	2.3	1.9	7.4	5.0	4.4	4.2	**266.2**
H2O	2015	5.2	13.1	14.1	12.0	12.5	12.0	13.6	14.3	14.0	14.3	12.4	9.1	**3,435.1**
OIL	2015	21.2	10.4	11.8	11.3	11.8	11.2	12.4	13.3	13.0	13.3	12.1	10.5	**3,593.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,024.1**
GAS	2014	1.9	3.1	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.0**
H2O	2014	6.5	15.3	21.3	20.9	22.3	21.2	23.4	21.6	4.0	2.7	2.7	2.7	**3,288.5**
OIL	2014	33.3	15.8	9.4	9.5	9.5	9.4	10.0	9.9	22.7	23.3	22.6	22.8	**3,441.6**

Licence **5219** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.1**
WIN	2015	0.0	0.0	0.0	0.0	141.0	55.8	14.6	5.0	0.0	0.0	0.0	0.0	**2,691.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,474.7**

Licence **5220** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.3**
WIN	2015	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.0**

Licence **5221** Well Name **Waskada Unit No. 19 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.6**
WIN	2015	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.6**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.1**

Licence **5223** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5223** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.6**
WIN	2015	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.6**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.5**

Licence **5224** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-14-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	31.0	28.0	29.0	29.0	28.0	31.0	30.0	31.0	**4,523.0**
H2O	2016	4145.0	4083.4	3969.2	3944.0	4105.9	3484.8	3684.8	3618.1	3458.5	3917.9	3897.8	3968.7	**550,692.6**
OIL	2016	45.5	42.0	39.8	40.2	43.3	35.8	38.1	35.4	36.8	40.6	41.0	41.8	**10,712.0**
DAY	2015	31.0	28.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,167.0**
H2O	2015	3891.5	3503.6	3882.7	3641.3	3874.6	3651.3	3501.3	3780.0	3666.7	3748.8	3634.6	4217.0	**504,414.5**
OIL	2015	44.2	40.4	45.6	43.3	41.5	37.3	34.7	39.2	38.4	40.1	39.0	45.7	**10,231.7**
DAY	2014	31.0	28.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**3,806.0**
H2O	2014	3983.4	3575.2	3957.8	3575.9	882.9	0.0	0.0	0.0	0.0	0.0	0.0	1886.0	**459,421.1**
OIL	2014	67.3	61.6	68.3	55.6	13.9	0.0	0.0	0.0	0.0	0.0	0.0	9.9	**9,742.3**

Licence **5225** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	**4,640.8**
H2O	2016	3026.2	3596.0	3760.3	3520.0	3662.3	3104.9	3432.1	3381.5	3285.3	3547.7	3462.9	3572.7	**469,444.9**
OIL	2016	40.7	48.8	39.7	54.9	48.5	39.7	44.0	41.1	43.5	45.7	45.1	46.6	**16,634.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,278.8**
H2O	2015	3328.7	2987.1	3288.0	3132.2	3261.5	3158.7	3046.1	3176.4	3072.9	3159.0	3043.2	3078.8	**428,093.0**
OIL	2015	50.8	46.1	48.5	43.6	40.9	41.8	37.1	40.1	39.3	41.2	39.9	40.8	**16,095.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	0.0	27.0	30.0	29.0	30.0	31.0	**3,914.8**
H2O	2014	3032.2	2677.8	2973.2	2839.4	2985.2	2745.0	0.0	2739.6	3053.4	2999.5	3095.9	3294.2	**390,360.4**
OIL	2014	42.6	36.2	41.2	38.4	41.3	38.4	0.0	38.3	53.3	38.0	52.6	53.0	**15,585.6**

Licence **5226** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,552.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,782.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,552.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,782.8**
DAY	2014	31.0	24.0	31.0	30.0	19.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	**3,552.0**
GAS	2014	3.2	0.8	2.4	2.5	1.5	0.0	0.0	0.7	0.0	0.0	0.0	0.0	**228.0**
H2O	2014	12.1	8.6	10.0	7.1	4.7	0.0	0.0	1.8	0.0	0.0	0.0	0.0	**2,962.6**
OIL	2014	17.5	13.2	14.4	10.4	6.9	0.0	0.0	2.3	0.0	0.0	0.0	0.0	**2,782.8**

Licence **5227** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**

Manitoba Production
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Licence **5227** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,416.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,416.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,416.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.4**

Licence **5228** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,551.0**
H2O	2016	1.2	1.0	1.0	1.0	1.1	0.9	1.0	2.1	2.4	2.4	2.4	2.4	**1,502.1**
OIL	2016	12.1	11.3	11.8	11.7	12.0	11.7	12.0	17.3	19.9	21.4	22.5	22.4	**5,348.0**
DAY	2015	27.0	28.0	9.0	30.0	5.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**4,187.0**
H2O	2015	2.3	2.5	0.8	2.7	0.4	0.0	3.4	5.9	5.7	5.9	5.0	1.1	**1,483.2**
OIL	2015	8.6	9.1	3.0	10.4	1.7	0.0	26.5	52.1	50.0	52.7	45.6	11.6	**5,161.9**
DAY	2014	31.0	26.0	10.0	30.0	30.0	27.0	0.0	31.0	30.0	30.0	30.0	31.0	**3,915.0**
H2O	2014	2.5	2.0	0.7	2.5	2.5	2.2	0.0	2.6	2.4	2.5	2.6	2.7	**1,447.5**
OIL	2014	11.0	9.0	3.2	10.2	10.1	9.0	0.0	10.5	10.2	10.4	10.5	9.9	**4,890.6**

UWI **100.11-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,159.0**
H2O	2016	1.2	1.0	1.0	1.0	1.1	0.9	1.0	1.7	1.8	1.9	1.8	1.9	**1,222.7**
OIL	2016	6.8	6.4	6.6	6.6	6.7	6.6	6.7	10.1	11.6	8.9	9.3	9.2	**1,974.1**
DAY	2015	27.0	28.0	9.0	30.0	5.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,795.0**
H2O	2015	1.7	1.9	0.6	2.1	0.3	0.0	2.5	4.5	4.4	4.5	3.8	1.1	**1,206.4**
OIL	2015	5.1	5.4	1.7	6.1	1.0	0.0	15.3	30.2	29.0	30.5	26.4	6.5	**1,878.6**
DAY	2014	31.0	26.0	10.0	30.0	30.0	27.0	0.0	31.0	30.0	30.0	30.0	31.0	**3,523.0**
H2O	2014	1.9	1.5	0.6	1.9	1.9	1.7	0.0	2.0	1.9	1.9	2.0	2.0	**1,179.0**
OIL	2014	6.4	5.3	1.9	6.0	6.0	5.2	0.0	6.1	6.0	6.1	6.2	5.8	**1,721.4**

Licence **5229** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,426.0**
H2O	2016	3.2	3.0	3.1	3.0	2.9	2.7	2.8	2.7	2.2	2.1	2.1	2.1	**1,183.7**
OIL	2016	14.0	13.0	14.0	13.5	13.7	13.4	13.9	12.6	10.5	9.7	10.3	10.1	**3,085.5**
DAY	2015	31.0	28.0	12.0	9.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,062.0**
H2O	2015	6.4	5.9	2.7	1.8	6.4	6.2	2.7	3.2	3.0	3.2	3.0	3.1	**1,151.8**
OIL	2015	15.4	14.0	6.3	4.6	15.8	16.5	11.7	13.7	13.1	14.0	13.4	13.5	**2,936.8**
DAY	2014	29.0	28.0	31.0	22.0	18.0	15.0	11.0	30.0	30.0	31.0	27.0	31.0	**3,741.0**
H2O	2014	5.4	5.4	6.0	4.2	3.6	2.9	2.3	5.8	5.9	6.1	5.6	6.6	**1,104.2**
OIL	2014	15.2	15.0	15.5	11.1	9.2	7.3	5.7	15.1	15.5	16.4	14.4	15.5	**2,784.8**

UWI **100.05-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,223.0**

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Licence **5229** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**162.4**
OIL	2016	4.0	3.7	4.0	3.9	4.0	3.8	4.0	3.6	3.1	2.6	2.7	2.7	**1,278.3**
DAY	2015	31.0	28.0	12.0	9.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,859.0**
H2O	2015	0.3	0.3	0.1	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**159.9**
OIL	2015	5.7	5.1	2.3	1.6	5.7	4.8	3.4	4.0	3.7	4.0	3.9	3.9	**1,236.2**
DAY	2014	29.0	28.0	31.0	22.0	18.0	15.0	11.0	30.0	30.0	31.0	27.0	31.0	**3,538.0**
H2O	2014	0.3	0.3	0.3	0.2	0.2	0.1	0.1	0.3	0.3	0.3	0.3	0.3	**156.7**
OIL	2014	5.6	5.5	5.6	4.0	3.4	2.7	2.1	5.5	5.7	6.0	5.2	5.7	**1,188.1**

Licence **5230** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**4,643.0**
H2O	2016	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**1,177.3**
OIL	2016	5.2	4.7	5.0	4.8	5.0	5.6	5.5	5.5	5.6	5.6	5.3	5.4	**4,465.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,277.7**
H2O	2015	0.4	0.4	0.4	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**1,173.7**
OIL	2015	7.8	6.5	6.9	6.6	5.1	5.0	5.4	5.6	5.3	5.8	5.3	5.4	**4,402.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,913.7**
H2O	2014	1.1	1.0	1.1	1.1	1.1	1.1	0.8	1.0	0.4	0.4	0.4	0.4	**1,169.6**
OIL	2014	7.7	6.6	7.1	7.2	7.1	6.8	6.0	7.0	8.8	8.4	7.7	7.8	**4,331.4**

UWI **100.04-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**4,407.7**
H2O	2016	3.4	3.2	3.5	3.3	3.5	3.1	3.2	3.2	3.1	3.2	3.1	3.3	**497.1**
OIL	2016	14.2	12.8	13.3	13.0	13.6	15.0	15.1	14.8	15.1	15.2	14.5	14.7	**1,790.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,042.4**
H2O	2015	4.3	3.9	4.3	4.2	3.4	3.5	3.4	3.3	3.1	3.3	3.0	3.4	**458.0**
OIL	2015	21.0	17.8	18.7	18.0	13.9	13.4	14.8	15.1	14.3	15.7	14.4	14.6	**1,619.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,678.4**
H2O	2014	11.2	10.1	11.2	10.8	11.1	10.7	8.3	10.4	3.5	3.7	3.9	4.1	**414.9**
OIL	2014	20.8	18.0	19.0	19.4	19.2	18.4	16.1	18.8	23.9	22.6	20.9	21.0	**1,427.8**

Licence **5231** Well Name **E. Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,441.0**
H2O	2016	4767.1	4964.6	5201.0	4872.2	4718.0	4201.7	4666.5	4706.3	4710.6	4897.6	4791.9	4877.6	**609,078.6**
OIL	2016	64.9	102.3	87.7	84.7	78.2	66.1	73.8	70.5	76.8	77.8	77.2	78.4	**18,270.6**
DAY	2015	31.0	28.0	31.0	2.0	0.0	13.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,079.0**
H2O	2015	4683.4	4219.5	4628.0	186.8	0.0	1963.5	4489.7	4681.7	4550.8	4692.1	4580.8	4822.5	**551,703.5**
OIL	2015	66.4	61.1	65.6	2.6	0.0	18.5	55.3	60.2	59.3	62.5	61.2	64.9	**17,332.2**
DAY	2014	31.0	27.0	31.0	29.0	31.0	27.0	0.0	0.0	0.0	10.0	30.0	31.0	**3,791.0**
H2O	2014	4593.2	3992.1	4553.9	4198.5	4505.8	4098.2	0.0	0.0	0.0	1437.5	4400.5	4675.8	**508,204.7**
OIL	2014	60.3	53.5	63.0	56.8	62.1	54.1	0.0	0.0	0.0	15.0	61.4	61.8	**16,754.6**

Licence **5232** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	28.0	31.0	30.0	31.0	30.0	22.0	29.0	30.0	31.0	16.0	13.0	**4,105.0**

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Licence **5232** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	1.7	1.9	2.1	2.0	2.0	1.8	1.3	2.3	2.8	2.8	1.5	1.2	**864.4**
OIL	2016	4.8	5.2	5.9	5.7	5.8	5.7	4.0	6.6	8.3	8.1	4.5	3.6	**2,093.2**
DAY	2015	20.0	28.0	18.0	30.0	31.0	23.0	27.0	31.0	30.0	31.0	30.0	26.0	**3,788.0**
H2O	2015	1.3	1.9	1.2	2.1	2.1	1.6	1.7	2.2	2.0	2.2	2.0	1.8	**841.0**
OIL	2015	3.0	4.3	2.7	4.8	4.9	3.7	4.2	5.8	5.4	5.8	5.7	4.8	**2,025.0**
DAY	2014	15.0	15.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,463.0**
H2O	2014	6.5	6.7	14.9	13.0	14.4	14.8	2.1	2.0	1.9	2.0	2.0	1.9	**818.9**
OIL	2014	16.1	16.3	33.2	29.6	32.1	32.5	5.0	5.0	4.8	5.1	4.9	4.5	**1,969.9**

Licence **5233** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**

Licence **5234** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339,319.1**
WIN	2015	9392.6	7420.3	9136.8	6929.1	7255.6	6601.7	6555.7	5374.3	948.1	0.0	0.0	0.0	**339,319.1**
WIN	2014	9693.0	9691.2	11932.2	9273.6	1359.9	0.0	2700.9	10182.6	10294.2	10521.9	10405.8	10279.8	**279,704.9**

Licence **5235** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874,695.2**
WIN	2015	16658.7	13859.7	16060.5	13002.7	14113.3	12997.3	14012.4	12873.8	427.0	0.0	0.0	0.0	**874,695.2**
WIN	2014	21657.2	20045.6	23157.4	19867.1	20115.3	18868.3	19029.8	16937.1	17208.3	17959.7	17426.7	17485.4	**760,689.8**

Licence **5236** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,733.8**
H2O	2016	217.8	206.9	221.4	216.0	227.4	216.5	222.6	225.9	215.4	219.6	214.2	214.0	**43,648.8**
OIL	2016	22.7	20.8	22.0	21.1	21.6	21.7	21.9	22.2	20.5	21.0	20.3	21.4	**14,053.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,367.8**
H2O	2015	246.8	218.6	239.2	236.1	232.4	224.1	236.1	230.8	219.6	220.4	210.6	220.4	**41,031.1**
OIL	2015	25.9	23.1	24.6	23.2	23.8	23.2	23.5	23.4	24.4	23.1	22.9	23.4	**13,796.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	28.0	13.0	**4,002.8**
H2O	2014	285.7	257.9	275.8	248.9	249.5	204.3	215.1	226.3	256.6	262.8	227.2	102.1	**38,296.0**
OIL	2014	82.4	73.2	78.7	72.8	64.1	57.0	66.9	71.1	33.6	28.5	23.9	10.9	**13,511.9**

Licence **5238** Well Name **CPEC Reston Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-02-007-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 K** Field Code **99** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**

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Licence **5238** Well Name **CPEC Reston Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-02-007-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 K** Field Code **99** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**

Licence **5239** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	7.0	0.0	0.0	7.0	12.0	31.0	30.0	2.0	13.0	31.0	**4,061.0**
H2O	2016	31.3	29.3	5.9	0.0	0.0	16.5	24.5	46.7	31.9	2.0	23.1	36.6	**6,617.1**
OIL	2016	18.7	16.2	3.4	0.0	0.0	10.5	15.7	17.2	20.5	1.3	14.8	23.4	**6,281.9**
DAY	2015	23.0	25.0	31.0	30.0	4.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**3,868.0**
H2O	2015	28.1	28.0	28.0	30.9	4.3	0.0	32.1	34.8	29.4	29.6	29.9	31.8	**6,369.3**
OIL	2015	16.5	16.5	16.5	18.1	2.6	0.0	18.0	24.3	20.4	20.4	18.1	20.3	**6,140.2**
DAY	2014	20.0	27.0	29.0	29.0	11.0	0.0	1.0	24.0	30.0	30.0	30.0	31.0	**3,583.0**
H2O	2014	27.8	35.0	35.5	33.0	19.2	0.0	1.0	41.6	41.0	34.3	32.1	31.9	**6,062.4**
OIL	2014	16.3	20.5	20.9	19.4	11.3	0.0	0.5	24.5	24.1	20.1	18.8	18.7	**5,948.5**

Licence **5240** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	15.0	6.0	0.0	0.0	22.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,312.0**
H2O	2016	8.5	10.2	3.0	0.0	0.0	17.7	17.9	15.5	13.6	14.3	13.0	12.0	**3,356.6**
OIL	2016	11.5	10.3	3.0	0.0	0.0	17.8	20.1	15.5	13.7	14.4	13.0	12.0	**5,535.8**
DAY	2015	20.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	27.0	**4,071.0**
H2O	2015	13.2	11.7	16.0	18.7	15.7	15.4	13.9	15.4	15.1	13.9	13.4	11.1	**3,230.9**
OIL	2015	16.2	15.8	14.0	9.8	12.8	12.6	14.6	12.7	12.3	15.2	13.5	14.9	**5,404.5**
DAY	2014	22.0	28.0	29.0	30.0	12.0	30.0	8.0	29.0	30.0	31.0	29.0	27.0	**3,724.0**
H2O	2014	11.3	14.8	17.0	13.4	7.6	17.5	6.7	15.7	14.6	14.6	11.9	13.9	**3,057.4**
OIL	2014	16.9	19.1	16.6	18.0	9.9	17.8	10.1	19.8	17.4	16.9	15.7	15.6	**5,240.1**

Licence **5241** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,743.8**
H2O	2016	93.2	85.5	93.4	82.9	86.1	79.4	74.9	69.8	69.2	71.0	70.5	74.4	**13,434.9**
OIL	2016	59.1	53.0	52.5	44.8	46.0	44.8	38.6	36.5	36.1	38.5	37.4	36.4	**13,583.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,378.8**
H2O	2015	131.0	116.2	125.9	122.6	119.1	121.0	130.9	114.0	91.3	96.2	89.8	79.9	**12,484.6**
OIL	2015	36.1	34.1	37.4	35.3	36.8	35.7	37.8	53.2	54.4	57.6	54.1	54.4	**13,059.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	30.0	31.0	**4,013.8**
H2O	2014	95.5	77.5	98.6	122.3	118.3	105.0	112.2	111.9	91.4	113.5	116.6	120.0	**11,146.7**
OIL	2014	35.4	30.0	38.2	40.5	37.6	31.1	29.4	28.9	26.3	31.0	32.2	31.9	**12,533.0**

Licence **5242** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	25.0	31.0	30.0	27.0	28.0	30.0	31.0	**4,687.7**
H2O	2016	889.1	752.5	901.5	874.7	895.2	679.5	845.7	812.6	722.4	732.3	779.4	833.2	**122,359.3**
OIL	2016	27.4	21.1	10.9	10.6	10.6	17.7	21.1	21.2	18.3	18.3	20.4	21.1	**13,713.2**
DAY	2015	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	25.0	30.0	31.0	**4,335.7**
H2O	2015	872.3	813.6	869.7	856.2	885.2	823.0	949.3	951.6	946.6	813.1	925.1	883.1	**112,641.2**
OIL	2015	10.1	9.2	10.4	9.1	9.9	24.2	31.7	30.1	32.6	25.4	26.1	26.8	**13,494.5**

Manitoba Production
2014 To 2016

Licence **5242** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	27.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,980.7**
H2O	2014	889.3	816.6	888.5	880.2	781.5	822.5	855.9	913.8	872.6	876.9	867.5	896.5	**102,052.4**
OIL	2014	9.7	8.6	9.6	9.4	9.0	9.8	10.0	10.1	10.1	9.7	10.2	10.5	**13,248.9**

Licence **5243** Well Name **Tundra et al Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	30.0	28.0	28.0	30.0	30.0	**4,636.9**
H2O	2016	1367.5	1248.3	1408.6	1321.6	1353.0	1177.5	1343.6	1294.6	1180.2	1163.6	1234.8	1267.7	**184,301.1**
OIL	2016	3.6	4.8	12.4	13.2	16.6	13.1	14.3	14.4	12.7	12.3	13.8	13.6	**12,015.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	25.0	29.0	31.0	**4,279.9**
H2O	2015	1444.6	1323.5	1410.7	1334.5	1379.6	1065.7	1285.1	1291.5	1288.4	1094.7	1279.4	1361.9	**168,940.1**
OIL	2015	20.3	18.2	20.3	16.9	18.5	4.2	2.4	2.9	3.1	2.4	3.1	3.5	**11,870.5**
DAY	2014	31.0	28.0	31.0	30.0	27.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,926.9**
H2O	2014	1446.5	1328.4	1445.2	1431.9	1271.2	1355.8	1432.3	1478.5	1419.4	1457.9	1411.1	1454.3	**153,380.5**
OIL	2014	19.1	17.0	18.8	18.5	17.7	19.6	20.3	19.8	19.9	19.5	20.2	20.5	**11,754.7**

Licence **5244** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	**3,262.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.6	3.2	1.8	**110.6**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.0	2.0	1.5	**81.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	37.3	15.0	2.1	**1,162.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	9.9	9.4	9.3	**2,967.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,156.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.5**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,933.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,156.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.5**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,933.7**

Licence **5245** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	198.6	189.5	210.3	201.0	196.0	183.8	185.4	126.8	144.8	118.3	104.1	107.6	**5,695.7**
WIN	2015	0.0	0.0	204.6	585.6	213.3	812.7	566.3	406.2	221.9	276.5	227.1	215.3	**3,729.5**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	17.0	31.0	25.0	31.0	30.0	6.0	**3,890.9**
GAS	2014	0.9	0.9	1.0	0.9	6.2	6.7	3.9	7.1	5.8	7.1	8.5	1.8	**192.1**
GSD	2014	0.8	0.2	1.0	0.8	6.1	5.9	3.3	5.2	5.6	6.4	2.2	0.5	**137.6**
H2O	2014	0.3	0.3	0.3	0.3	0.6	0.7	0.4	0.6	0.6	0.8	0.8	0.1	**270.9**
OIL	2014	41.7	39.4	43.0	42.5	55.9	55.7	31.9	57.3	47.0	57.9	56.3	14.1	**9,939.3**

Licence **5246** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	80.7	72.1	72.7	69.7	72.6	69.6	72.3	67.1	73.5	70.0	40.7	19.8	**9,982.6**

Manitoba Production
2014 To 2016

Licence **5246** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	99.2	39.0	66.4	95.9	59.1	85.3	89.2	85.8	63.3	85.7	75.7	86.9	**9,201.8**
WIN	2014	71.4	52.6	99.2	64.3	57.3	55.5	52.8	42.4	123.0	109.7	108.3	112.6	**8,270.3**

Licence **5247** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.8	31.0	28.0	29.3	30.3	30.0	31.0	**4,601.5**
GAS	2016	0.5	4.2	5.8	3.4	1.7	1.9	1.8	1.7	3.1	3.4	4.8	3.2	**448.7**
GSD	2016	0.4	3.0	4.2	2.4	1.3	1.4	1.3	1.4	2.4	2.6	3.0	2.6	**338.3**
H2O	2016	9.1	11.2	14.5	10.6	6.1	2.4	2.8	3.0	5.7	6.2	5.8	6.1	**447.5**
OIL	2016	102.0	91.0	98.5	101.1	113.0	49.7	56.4	65.7	114.0	117.0	113.6	117.8	**14,726.6**
DAY	2015	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,241.1**
GAS	2015	1.2	1.1	1.6	2.8	3.9	2.5	2.8	3.0	3.3	1.3	1.0	1.1	**413.2**
GSD	2015	1.0	1.2	1.4	2.4	3.2	2.2	2.4	2.9	2.8	1.1	0.8	0.7	**312.3**
H2O	2015	4.7	7.3	4.9	5.0	5.4	5.4	5.4	5.6	4.8	6.0	14.7	8.6	**364.0**
OIL	2015	80.4	88.3	97.8	99.5	115.1	112.4	112.9	113.5	106.9	109.2	99.4	108.0	**13,586.8**
DAY	2014	31.0	28.0	31.0	24.0	10.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,881.1**
GAS	2014	2.8	2.3	1.9	1.4	0.6	1.7	1.4	2.4	1.7	0.6	0.7	1.6	**387.6**
GSD	2014	2.8	0.6	1.9	1.4	0.6	1.5	1.2	1.8	1.7	0.5	0.2	0.5	**290.2**
H2O	2014	3.3	3.2	3.3	3.0	1.5	4.1	4.0	3.6	4.7	4.0	4.0	5.0	**286.2**
OIL	2014	84.8	78.4	88.1	69.6	29.1	85.8	69.6	95.3	98.7	102.1	98.6	117.8	**12,343.4**

Licence **5248** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	30.0	27.0	29.0	30.0	30.0	31.0	30.0	31.0	**4,367.0**
H2O	2016	3906.2	4195.9	4301.8	4052.7	4071.4	3509.4	3794.7	3959.2	3885.3	4047.3	4054.5	4167.8	**594,358.5**
OIL	2016	8.2	8.2	8.3	7.9	8.2	6.9	7.4	7.5	8.0	8.1	8.2	8.3	**6,801.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**4,010.0**
H2O	2015	4392.1	3935.5	4373.1	4196.7	4352.1	4226.4	4019.0	4227.7	3929.5	4227.4	4127.1	4333.3	**546,412.3**
OIL	2015	8.3	7.6	8.6	8.3	7.8	8.0	7.7	8.3	7.8	8.6	8.4	9.0	**6,706.6**
DAY	2014	31.0	21.0	31.0	28.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**3,647.0**
H2O	2014	4542.4	3102.8	4460.3	4010.7	1035.6	0.0	0.0	0.0	0.0	0.0	0.0	1871.7	**496,072.4**
OIL	2014	25.2	15.4	23.0	22.9	6.1	0.0	0.0	0.0	0.0	0.0	0.0	1.8	**6,608.2**

Licence **5250** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,983.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,037.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,983.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,037.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,983.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,037.7**

Licence **5251** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **5251** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,644.5**
H2O	2016	935.4	875.6	958.6	912.4	956.3	956.2	979.7	976.5	901.2	956.6	929.3	945.0	**128,623.0**
OIL	2016	22.8	20.4	22.9	23.2	24.4	24.3	23.8	24.1	22.1	23.2	22.3	23.7	**19,269.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,278.5**
H2O	2015	988.5	897.3	994.6	965.3	968.8	949.2	961.9	994.2	962.6	982.2	922.6	926.1	**117,340.2**
OIL	2015	24.4	21.9	24.5	23.5	23.9	23.3	23.6	24.4	23.9	24.8	22.9	23.1	**18,991.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	**3,914.5**
H2O	2014	941.7	844.0	912.8	903.4	946.8	843.4	927.3	942.0	1004.7	1026.4	978.8	1006.3	**105,826.9**
OIL	2014	23.8	20.9	23.0	22.6	23.4	22.2	23.5	22.9	24.6	25.2	24.8	24.8	**18,707.7**

Licence **5252** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	6.0	0.0	0.0	22.0	31.0	30.0	30.0	29.0	30.0	30.0	**4,234.0**
H2O	2016	24.5	23.4	4.9	0.0	0.0	35.9	28.8	26.7	25.3	23.9	21.3	20.6	**5,943.6**
OIL	2016	5.5	4.1	1.1	0.0	0.0	9.6	6.2	3.8	4.0	3.9	5.7	3.3	**1,885.6**
DAY	2015	31.0	28.0	30.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	30.0	29.0	**3,967.0**
H2O	2015	32.8	0.0	31.6	34.7	31.5	27.4	28.8	26.0	27.0	27.1	24.6	23.7	**5,708.3**
OIL	2015	8.2	7.3	7.8	7.3	6.5	7.2	7.7	7.0	6.9	7.2	6.2	6.3	**1,838.4**
DAY	2014	31.0	27.0	31.0	30.0	27.0	23.0	2.0	30.0	27.0	31.0	30.0	31.0	**3,609.0**
H2O	2014	49.8	40.6	43.6	37.1	38.9	29.6	9.3	48.4	37.6	39.0	33.2	34.8	**5,393.1**
OIL	2014	12.1	8.6	10.9	8.8	7.6	7.4	2.3	11.1	9.4	7.5	8.3	8.7	**1,752.8**

Licence **5254** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	25.0	31.0	29.0	29.0	30.0	31.0	8.0	0.0	0.0	28.0	31.0	**4,428.0**
H2O	2016	2.3	2.0	2.6	2.3	2.4	2.5	3.5	1.3	0.0	0.0	28.1	20.9	**2,004.2**
OIL	2016	9.7	11.1	13.8	10.8	9.8	7.9	8.2	2.2	0.0	0.0	21.8	24.5	**8,335.5**
DAY	2015	17.0	23.0	25.0	30.0	29.0	28.0	31.0	29.0	30.0	29.0	29.0	31.0	**4,162.0**
H2O	2015	3.9	5.6	4.1	2.4	3.6	3.4	4.5	6.2	6.4	5.0	4.6	3.0	**1,936.3**
OIL	2015	7.3	10.1	11.4	13.8	9.6	10.7	13.1	10.3	10.8	11.5	12.1	11.9	**8,215.7**
DAY	2014	26.0	23.0	26.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	28.0	**3,831.0**
H2O	2014	6.2	5.5	6.3	7.3	7.3	6.6	6.9	7.4	7.3	7.7	7.6	7.0	**1,883.6**
OIL	2014	11.7	10.5	11.8	13.6	13.9	12.5	14.1	13.8	12.9	13.4	13.3	12.2	**8,083.1**

Licence **5255** Well Name **CPEC Reston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-007-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 K** Field Code **99** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.5**

Licence **5256** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**

Manitoba Production
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Licence **5256** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.2**

UWI **100.09-33-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**

Licence **5257** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**2,608.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	**553.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	**333.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**

Licence **5258** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-06-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole I** Field Code **1** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,086.0**
H2O	2016	5.8	7.3	8.6	7.5	7.6	5.5	8.8	6.7	6.0	5.6	5.5	4.2	**1,270.3**
OIL	2016	2.9	4.0	4.3	3.5	3.9	1.7	1.9	2.6	3.1	2.7	2.9	2.5	**918.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	1.0	**3,737.0**
H2O	2015	11.2	9.1	10.9	10.9	10.8	10.9	21.8	20.1	7.5	7.6	10.6	0.3	**1,191.2**
OIL	2015	6.2	5.0	3.9	3.6	4.8	4.2	5.4	6.0	3.3	3.4	4.5	0.1	**882.1**
DAY	2014	14.0	2.0	26.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,404.0**
H2O	2014	7.2	1.4	16.9	14.1	14.3	11.1	9.7	12.5	14.4	12.9	11.4	12.2	**1,059.5**
OIL	2014	4.6	0.4	9.3	8.7	8.2	7.2	5.4	6.9	7.0	7.2	6.5	5.8	**831.7**

UWI **100.16-06-010-29W1.04** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,086.0**
H2O	2016	7.5	9.5	11.1	9.7	9.9	7.4	11.7	8.9	8.1	7.3	7.3	5.5	**1,939.3**
OIL	2016	3.2	4.2	4.6	3.8	4.4	2.0	2.3	3.1	3.5	4.2	4.5	3.9	**1,364.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	1.0	**3,737.0**
H2O	2015	14.8	12.2	14.5	14.3	14.0	14.1	28.5	26.2	9.8	9.9	13.6	0.5	**1,835.4**
OIL	2015	6.7	5.5	4.3	3.8	5.2	4.5	5.7	6.4	3.5	3.7	4.7	0.2	**1,320.9**
DAY	2014	14.0	2.0	26.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,404.0**

Manitoba Production
2014 To 2016

Licence **5258** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-06-010-29W1.04** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	9.7	1.8	22.4	18.8	19.0	14.8	12.9	16.6	19.3	17.2	15.3	16.2	**1,663.0**
OIL	2014	5.0	0.4	10.0	9.4	8.9	7.8	5.8	7.6	7.5	7.8	7.0	6.4	**1,266.7**

Licence **5259** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**

Licence **5263** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	29.0	24.0	30.0	31.0	30.0	31.0	**4,415.0**
H2O	2016	1.7	1.7	1.8	1.5	1.7	1.5	1.4	1.2	1.5	1.6	1.5	1.6	**421.6**
OIL	2016	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.6	0.6	0.6	**638.9**
DAY	2015	29.0	23.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	5.0	27.0	**4,059.0**
H2O	2015	1.2	1.0	1.5	1.4	1.4	1.3	1.2	1.5	1.6	1.7	0.2	1.5	**402.9**
OIL	2015	3.5	2.8	4.0	4.0	3.9	0.3	0.3	0.3	0.3	0.3	0.0	0.3	**634.5**
DAY	2014	27.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,735.0**
H2O	2014	2.5	2.2	1.3	1.3	1.3	1.3	1.4	1.4	1.3	1.4	1.2	1.5	**387.4**
OIL	2014	7.6	6.8	3.9	3.8	4.0	3.7	4.0	4.0	3.9	4.1	3.6	3.9	**614.5**

UWI **100.14-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	29.0	24.0	30.0	31.0	30.0	31.0	**4,415.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**
OIL	2016	7.4	6.9	7.4	6.9	7.3	7.2	6.7	5.6	7.1	6.6	7.0	6.8	**3,983.5**
DAY	2015	29.0	23.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	5.0	27.0	**4,059.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**
OIL	2015	6.2	4.9	7.2	7.0	7.0	10.6	9.1	10.7	8.4	7.0	1.1	6.3	**3,900.6**
DAY	2014	27.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,735.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**
OIL	2014	12.5	11.3	6.9	6.8	6.9	6.7	7.0	7.0	7.0	7.2	6.4	6.9	**3,815.1**

Licence **5264** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,014.0**
H2O	2016	4.6	4.3	4.0	4.3	3.4	2.3	2.5	2.3	2.4	2.4	2.3	2.4	**566.6**
OIL	2016	6.1	5.7	5.6	6.0	6.1	6.0	6.1	5.4	5.9	5.7	5.8	5.9	**2,498.1**
DAY	2015	17.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	27.0	**3,654.0**
H2O	2015	1.6	2.9	3.3	3.1	3.1	3.0	2.8	3.2	3.0	3.2	3.0	3.5	**529.4**
OIL	2015	5.7	9.9	11.6	11.2	11.3	11.2	9.7	11.3	9.2	7.1	6.8	5.5	**2,427.8**
DAY	2014	27.0	17.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**3,310.0**

Manitoba Production
2014 To 2016

Licence **5264** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	2.4	1.5	2.7	2.8	3.0	2.9	3.0	3.0	2.8	2.9	2.8	2.7	**493.7**
OIL	2014	10.3	6.3	10.2	11.1	11.2	10.7	11.4	11.3	11.2	11.7	10.8	9.5	**2,317.3**

Licence **5265** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,332.0**
H2O	2016	6.7	6.4	6.6	6.3	5.5	5.6	5.9	5.6	5.8	5.8	5.7	6.0	**3,117.5**
OIL	2016	53.3	49.5	53.4	51.6	46.9	51.3	52.9	48.9	50.7	55.0	58.2	57.6	**2,781.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	27.0	**3,971.0**
H2O	2015	35.0	31.9	37.4	34.9	35.5	34.7	31.9	31.0	6.4	6.7	6.3	5.6	**3,045.6**
OIL	2015	4.8	4.2	5.1	4.8	4.9	14.5	12.6	20.6	50.4	53.5	51.2	44.3	**2,152.2**
DAY	2014	31.0	28.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,613.0**
H2O	2014	31.5	28.4	28.7	32.7	33.6	31.3	34.7	34.0	32.8	33.5	33.9	33.6	**2,748.3**
OIL	2014	2.6	2.3	3.9	4.8	4.9	4.4	4.9	5.0	4.8	5.1	4.9	4.5	**1,881.3**

UWI **100.16-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,332.0**
H2O	2016	8.9	8.3	8.6	8.3	7.2	7.4	7.7	7.3	7.6	7.6	7.6	7.8	**3,886.7**
OIL	2016	42.5	39.4	42.6	41.1	37.4	40.8	42.2	38.8	40.0	32.6	34.1	33.7	**3,215.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	27.0	**3,971.0**
H2O	2015	45.2	41.0	48.2	45.0	45.8	44.7	41.2	39.9	8.4	8.7	8.2	7.4	**3,792.4**
OIL	2015	20.8	18.5	22.0	21.0	21.2	11.5	10.0	16.3	40.1	42.7	40.8	35.3	**2,750.5**
DAY	2014	31.0	28.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,613.0**
H2O	2014	40.4	36.4	37.1	42.2	43.3	40.4	44.6	43.8	42.3	43.2	43.7	43.3	**3,408.7**
OIL	2014	11.0	9.6	16.5	21.0	21.2	19.5	21.3	21.5	21.2	22.1	21.5	19.6	**2,450.3**

Licence **5266** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,340.0**
H2O	2016	7.9	7.4	7.6	7.2	7.1	6.5	6.8	6.5	6.4	6.4	6.3	6.6	**1,743.3**
OIL	2016	22.1	20.5	22.1	20.8	21.7	21.2	21.8	19.8	19.9	2.4	1.8	1.8	**3,407.8**
DAY	2015	31.0	18.0	17.0	30.0	31.0	30.0	26.0	31.0	30.0	16.0	30.0	31.0	**3,976.0**
H2O	2015	7.1	4.1	4.2	7.2	7.2	7.0	6.2	7.6	7.4	4.0	7.3	7.6	**1,660.6**
OIL	2015	13.7	7.9	7.9	14.0	14.0	20.0	16.6	20.7	20.8	11.2	21.3	21.4	**3,211.9**
DAY	2014	31.0	24.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,655.0**
H2O	2014	6.5	5.1	5.8	6.6	6.8	6.7	7.0	6.9	6.6	6.8	6.9	6.8	**1,583.7**
OIL	2014	14.8	11.1	11.9	13.7	14.0	13.5	14.2	14.2	13.9	14.5	14.2	12.7	**3,022.4**

UWI **100.03-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,340.0**
H2O	2016	2.2	2.0	2.1	2.0	2.0	1.8	1.9	1.7	1.5	1.6	1.5	1.6	**500.4**
OIL	2016	4.3	4.0	4.3	4.1	4.3	4.1	4.3	3.9	3.9	20.6	22.4	22.1	**1,287.0**
DAY	2015	31.0	18.0	17.0	30.0	31.0	30.0	26.0	31.0	30.0	16.0	30.0	31.0	**3,976.0**
H2O	2015	2.1	1.2	1.2	2.0	2.1	2.0	1.8	2.2	2.0	1.1	2.0	2.1	**478.5**
OIL	2015	9.9	5.7	5.7	10.1	10.0	3.9	3.3	4.1	4.1	2.2	4.2	4.2	**1,184.7**
DAY	2014	31.0	24.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,655.0**
H2O	2014	1.9	1.4	1.7	1.9	1.9	1.9	2.1	2.0	1.9	2.0	2.0	1.9	**456.7**
OIL	2014	10.7	8.0	8.6	9.8	10.0	9.6	10.2	10.2	10.0	10.5	10.2	9.2	**1,117.3**

Manitoba Production
2014 To 2016

Licence **5267** Well Name **Paradise Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.5**
WIN	2016	6972.0	4708.0	4976.0	4425.0	4875.0	4994.0	5741.0	0.0	0.0	0.0	0.0	0.0	**530,047.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.5**
WIN	2015	9867.0	8310.0	6637.0	5467.0	5432.0	5409.0	8491.0	5770.0	7132.0	5664.0	5640.0	3950.0	**493,356.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.5**
WIN	2014	9416.0	10499.0	11191.5	9930.0	8860.0	7622.0	9730.0	11510.0	71943.0	12118.0	5954.0	10287.0	**415,587.0**

Licence **5268** Well Name **Tundra Daly DIR COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.14-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
DAY	2014	16.0	4.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.0**
H2O	2014	3.3	0.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.8**
OIL	2014	3.2	0.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**

UWI **102.14-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.5**
DAY	2014	16.0	4.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.0**
H2O	2014	4.1	1.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.4**
OIL	2014	6.2	1.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.5**

Licence **5269** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole I** Field Code **1** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**

UWI **100.14-05-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2014 To 2016

Licence **5269** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**

Licence **5270** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	29.0	31.0	30.0	31.0	**3,588.4**
H2O	2016	21.4	20.2	21.8	18.3	19.2	18.8	19.0	18.9	18.2	19.3	18.7	19.6	**3,710.0**
OIL	2016	20.8	18.8	19.7	12.5	13.1	12.3	12.2	12.1	11.9	12.4	11.8	11.9	**2,204.7**
DAY	2015	31.0	27.0	21.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	17.0	26.0	**3,224.1**
H2O	2015	20.1	18.5	14.5	20.5	20.5	20.0	18.4	21.1	10.7	20.9	11.2	17.8	**3,476.6**
OIL	2015	11.2	10.1	8.0	11.6	11.5	11.5	9.9	11.7	5.9	11.7	12.4	17.9	**2,035.2**
DAY	2014	25.0	11.3	26.2	30.0	30.0	30.0	24.0	24.0	7.0	31.0	30.0	29.0	**2,892.1**
H2O	2014	12.7	14.1	8.6	18.6	19.4	19.3	15.6	0.0	4.4	19.3	19.6	19.6	**3,262.4**
OIL	2014	2.4	2.6	1.3	10.5	11.5	11.2	9.0	0.0	2.7	12.0	11.6	10.7	**1,901.8**

UWI **100.15-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	29.0	31.0	30.0	31.0	**3,588.4**
H2O	2016	13.1	12.4	13.3	11.1	11.8	11.5	11.7	11.6	11.2	11.8	11.4	12.0	**2,206.3**
OIL	2016	10.2	9.2	9.6	6.2	6.4	6.0	6.0	5.9	5.9	6.1	5.8	5.9	**1,576.2**
DAY	2015	31.0	27.0	21.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	17.0	26.0	**3,224.1**
H2O	2015	12.4	11.4	8.9	12.6	12.6	12.3	11.2	13.0	6.6	12.9	6.8	11.0	**2,063.4**
OIL	2015	5.6	5.0	3.9	5.8	5.7	5.8	4.9	5.8	2.9	5.8	6.0	8.9	**1,493.0**
DAY	2014	25.0	11.3	26.2	30.0	30.0	30.0	24.0	24.0	7.0	31.0	30.0	29.0	**2,892.1**
H2O	2014	7.8	8.5	14.2	11.4	12.0	11.9	9.6	0.0	2.7	12.0	12.0	12.0	**1,931.7**
OIL	2014	1.3	1.4	2.4	5.3	5.8	5.6	4.6	0.0	1.3	6.0	5.9	5.4	**1,426.9**

Licence **5271** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-22-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,597.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,711.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**
DAY	2015	26.0	26.0	31.0	1.0	12.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,597.0**
H2O	2015	11.6	8.9	11.5	0.0	10.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	**4,711.5**
OIL	2015	2.9	2.2	2.7	0.3	1.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**3,498.0**
H2O	2014	12.5	12.3	16.7	12.4	13.7	12.5	12.2	10.9	12.6	12.9	9.3	10.0	**4,667.5**
OIL	2014	4.2	4.2	2.8	4.2	2.2	3.1	2.9	3.2	1.6	2.2	3.9	2.4	**1,941.4**

Licence **5272** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **5272** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	26.0	**3,751.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.1	118.4	27.5	**3,540.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.9	34.6	25.8	**4,933.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,676.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,313.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,850.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	14.0	22.0	30.0	27.0	0.0	0.0	**3,676.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.2**
H2O	2014	14.1	13.4	14.6	14.4	15.3	14.6	7.3	10.6	15.1	12.8	0.0	0.0	**3,313.5**
OIL	2014	14.6	13.5	14.8	15.0	15.0	14.9	7.2	11.1	15.0	12.9	0.0	0.0	**4,850.0**

Licence **5273** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	29.0	30.0	**3,880.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	14.1	10.3	5.1	5.9	**1,579.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	17.5	16.3	14.7	14.6	**4,812.2**
DAY	2015	31.0	28.0	1.0	1.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	2.0	**3,741.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.9	3.7	3.4	4.4	0.2	**32.5**
H2O	2015	9.7	8.9	0.3	0.3	22.8	23.0	13.0	29.1	2.6	1.5	1.3	0.1	**1,521.4**
OIL	2015	23.4	20.7	0.8	0.8	49.8	49.1	31.6	40.8	29.7	28.5	25.2	1.7	**4,737.0**
DAY	2014	0.0	0.0	0.0	0.0	21.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,465.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2014	0.0	0.0	0.0	0.0	6.0	10.0	11.0	10.2	10.3	10.0	10.0	10.0	**1,408.8**
OIL	2014	0.0	0.0	0.0	0.0	15.0	23.1	24.4	24.1	23.2	22.8	22.2	22.3	**4,434.9**

Licence **5274** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	4.0	25.0	11.0	0.0	**3,903.5**
GAS	2016	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2016	639.4	577.8	603.4	554.2	580.9	571.2	593.8	618.7	76.8	478.9	203.6	0.0	**81,073.4**
OIL	2016	17.5	22.1	23.4	21.3	20.7	18.8	23.6	23.8	2.8	16.8	7.3	0.0	**2,888.4**
DAY	2015	31.0	28.0	31.0	28.0	1.0	0.0	0.0	7.0	30.0	31.0	30.0	31.0	**3,619.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	4.2	**11.7**
H2O	2015	624.1	577.9	654.5	571.0	20.6	0.0	0.0	149.6	614.8	665.3	618.2	645.4	**75,574.7**
OIL	2015	14.9	13.1	14.9	13.3	0.5	0.0	0.0	3.4	8.6	10.8	14.5	15.2	**2,690.3**
DAY	2014	10.3	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	31.0	30.0	31.0	**3,371.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2014	186.6	0.0	0.0	0.0	0.0	0.0	145.6	500.9	456.6	439.7	438.3	457.7	**70,433.3**
OIL	2014	5.3	0.0	0.0	0.0	0.0	0.0	4.0	17.4	18.8	25.3	24.7	23.8	**2,581.1**

Licence **5275** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	26.0	19.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	25.0	12.0	**4,255.0**
H2O	2016	3.8	3.6	2.2	0.0	0.0	4.7	5.4	4.4	4.0	3.8	3.4	1.7	**584.0**
OIL	2016	18.2	17.3	10.9	0.0	0.0	23.2	25.7	21.0	19.5	17.9	15.7	8.0	**2,064.7**

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Licence **5275** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	19.0	28.0	20.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,999.0**
H2O	2015	2.6	3.0	1.8	6.2	5.3	4.6	5.2	6.0	3.9	3.9	3.9	3.7	**547.0**
OIL	2015	21.9	24.7	15.0	15.1	16.3	15.3	16.6	14.8	18.9	18.7	19.0	17.8	**1,887.3**
DAY	2014	23.0	27.0	27.0	30.0	19.0	29.0	29.0	31.0	30.0	30.0	19.0	12.0	**3,663.0**
H2O	2014	2.4	2.5	2.9	2.6	1.8	2.1	3.8	3.1	2.8	0.8	1.6	2.0	**496.9**
OIL	2014	19.4	20.7	23.1	20.7	15.0	16.8	19.4	19.5	22.3	24.6	13.0	16.7	**1,673.2**

UWI **100.01-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	26.0	19.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	25.0	12.0	**4,255.0**
H2O	2016	11.6	11.2	7.3	0.0	0.0	15.0	16.6	13.5	12.6	11.7	10.1	5.2	**1,780.5**
OIL	2016	0.9	0.9	0.6	0.0	0.0	1.1	1.3	1.1	0.9	1.1	0.9	0.5	**3,197.5**
DAY	2015	19.0	28.0	20.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,999.0**
H2O	2015	8.6	9.6	5.9	19.9	16.4	14.4	15.9	18.5	12.3	12.0	12.2	11.6	**1,665.7**
OIL	2015	1.9	2.1	1.3	1.3	1.5	0.7	0.8	0.7	0.9	0.9	0.9	0.9	**3,188.2**
DAY	2014	23.0	27.0	27.0	30.0	19.0	29.0	29.0	31.0	30.0	30.0	19.0	12.0	**3,663.0**
H2O	2014	7.5	8.1	8.9	8.0	5.8	6.6	12.1	9.7	8.6	2.5	5.1	6.5	**1,508.4**
OIL	2014	1.7	1.8	2.0	1.8	1.3	1.5	1.7	1.7	1.9	2.2	1.2	1.4	**3,174.3**

Licence **5276** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	21.0	29.0	5.0	0.0	24.0	31.0	31.0	30.0	27.0	9.0	31.0	**4,254.0**
H2O	2016	0.0	1.9	1.5	0.2	0.0	4.2	1.5	1.5	1.4	1.4	1.1	1.7	**814.9**
OIL	2016	0.0	20.7	18.1	2.7	0.0	19.5	18.4	17.0	16.6	14.3	11.2	17.5	**3,000.9**
DAY	2015	31.0	26.0	31.0	29.0	31.0	29.0	27.0	19.0	29.0	30.0	30.0	25.0	**4,016.0**
H2O	2015	1.6	1.4	1.4	1.4	1.5	1.3	1.0	1.3	1.2	1.4	0.7	1.2	**798.5**
OIL	2015	19.0	15.7	16.5	17.1	17.0	15.3	13.0	15.2	14.8	17.0	16.5	14.8	**2,844.9**
DAY	2014	21.0	28.0	31.0	13.0	18.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**3,679.0**
H2O	2014	1.4	1.4	1.7	0.6	1.8	1.6	1.8	1.4	1.3	1.5	1.4	1.5	**783.1**
OIL	2014	16.1	16.1	19.2	7.2	19.6	18.3	21.6	15.5	16.2	17.4	17.0	17.3	**2,653.0**

UWI **100.08-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	21.0	29.0	5.0	0.0	24.0	31.0	31.0	30.0	27.0	9.0	31.0	**4,224.0**
H2O	2016	0.0	0.7	0.6	0.1	0.0	1.8	0.6	0.5	0.5	0.3	0.2	0.3	**273.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.5**
DAY	2015	31.0	26.0	31.0	29.0	31.0	29.0	27.0	19.0	29.0	30.0	30.0	25.0	**3,986.0**
H2O	2015	0.6	0.5	0.5	0.5	0.5	0.5	0.4	0.6	0.5	0.5	0.3	0.5	**268.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.5**
DAY	2014	21.0	28.0	31.0	13.0	18.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**3,649.0**
H2O	2014	0.5	0.5	0.6	0.2	0.6	0.6	0.7	0.5	0.5	0.6	0.6	0.5	**262.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.5**

Licence **5277** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	21.0	25.0	30.0	31.0	**3,081.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	46.7	50.0	61.4	61.5	**3,637.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	10.9	9.7	9.9	9.7	**4,562.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,966.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.9**

Manitoba Production
2014 To 2016

Licence **5277** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,515.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,966.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,515.4**

Licence **5278** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,007.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,007.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,007.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.0**

Licence **5279** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,493.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,493.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,493.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.2**

Licence **5280** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,244.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,244.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,244.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.0**

Licence **5281** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	**3,569.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.6	133.7	73.4	66.5	**6,710.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	22.2	25.3	27.3	**4,968.5**

Manitoba Production
2014 To 2016

Licence **5281** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,466.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,891.0**
DAY	2014	11.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	10.0	0.0	**3,466.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2014	1.9	0.0	0.0	0.0	0.0	0.0	1.3	6.8	7.5	7.3	2.4	0.0	**6,388.2**
OIL	2014	6.9	0.0	0.0	0.0	0.0	0.0	4.7	25.5	26.9	26.0	8.4	0.0	**4,891.0**

Licence **5282** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**828.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**828.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**828.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**

UWI **100.05-08-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,941.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,941.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,941.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.1**

Licence **5283** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	**2,769.0**
H2O	2016	3.0	3.0	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.2	3.1	0.7	**6,034.2**
OIL	2016	2.9	3.0	3.2	3.0	3.1	3.0	3.0	3.1	3.0	3.1	3.0	0.7	**997.6**
DAY	2015	18.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	27.0	31.0	29.0	31.0	**2,428.0**
H2O	2015	1.9	3.0	3.3	3.1	3.2	3.0	3.0	3.1	2.8	3.1	3.0	3.2	**5,999.8**
OIL	2015	7.3	11.4	12.1	11.1	11.9	11.5	12.0	12.0	10.7	3.1	2.9	3.1	**963.5**
DAY	2014	16.0	15.0	24.0	29.0	31.0	28.0	26.0	31.0	27.0	31.0	30.0	28.0	**2,083.0**
H2O	2014	1.7	1.6	2.5	3.1	3.3	3.0	2.9	3.3	2.9	3.1	3.1	2.9	**5,964.1**
OIL	2014	6.3	6.0	9.6	11.4	12.3	10.8	10.4	12.1	10.5	12.2	12.1	11.5	**854.4**

Licence **5285** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	117.0	117.0	127.0	120.0	134.0	130.0	132.0	132.0	125.0	128.0	124.0	126.0	**24,195.9**

Manitoba Production
2014 To 2016

Licence **5285** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	95.0	94.0	115.0	105.0	113.0	127.0	134.0	125.0	104.0	136.0	114.0	126.0	**22,683.9**
WIN	2014	120.0	109.0	125.0	127.0	117.0	108.0	127.0	128.0	116.0	115.0	103.0	101.0	**21,295.9**

Licence **5286** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,185.2**
GAS	2016	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.9**
H2O	2016	4.6	4.0	3.5	3.3	3.6	3.5	1.1	0.5	0.5	0.7	0.7	0.3	**1,226.5**
OIL	2016	6.2	7.1	6.9	6.5	6.8	6.3	8.8	8.3	8.5	8.8	8.7	7.7	**4,637.5**
DAY	2015	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,822.2**
GAS	2015	0.0	0.0	0.0	0.0	4.5	4.7	4.8	1.9	0.8	0.3	2.2	2.0	**297.0**
H2O	2015	0.8	0.9	1.0	0.9	1.3	1.3	1.3	1.3	1.3	1.8	5.0	5.3	**1,200.2**
OIL	2015	9.1	10.4	11.8	11.3	10.9	10.3	11.0	11.2	10.1	9.8	6.0	6.2	**4,546.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,466.2**
GAS	2014	8.7	7.9	13.5	3.4	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.8**
H2O	2014	5.1	4.9	6.4	5.2	1.7	1.3	1.4	1.3	1.4	1.3	1.3	1.3	**1,178.0**
OIL	2014	5.9	5.5	6.9	11.6	13.3	12.7	13.6	13.4	12.9	12.7	12.3	12.4	**4,428.8**

Licence **5287** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	20.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,217.3**
H2O	2016	0.0	1.6	2.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.9**
OIL	2016	0.0	4.9	7.8	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,893.5**
DAY	2014	14.0	28.0	31.0	28.0	31.0	29.0	29.0	0.0	0.0	0.0	0.0	0.0	**3,136.3**
H2O	2014	0.9	2.1	2.4	1.9	2.1	2.0	2.0	0.0	0.0	0.0	0.0	0.0	**1,380.5**
OIL	2014	2.8	6.4	6.9	5.9	6.3	6.2	6.2	0.0	0.0	0.0	0.0	0.0	**2,893.5**

Licence **5288** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.5**

Licence **5289** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,730.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.7**

Manitoba Production
2014 To 2016

Licence **5289** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,293.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,730.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,293.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,730.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.7**
H2O	2014	30.3	28.9	31.4	30.9	33.0	31.4	34.6	32.0	31.8	23.1	8.6	5.9	**2,009.7**
OIL	2014	11.0	10.1	11.2	11.3	11.3	11.2	12.0	11.9	11.3	9.3	4.4	3.1	**4,293.2**

Licence **5290** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.9**

Licence **5291** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,605.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,825.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,605.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,825.6**
DAY	2014	20.3	28.0	31.0	30.0	31.0	29.0	31.0	31.0	16.0	0.0	0.0	0.0	**3,605.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2014	18.9	27.5	30.0	25.8	27.6	25.6	29.0	26.8	14.4	0.0	0.0	0.0	**1,091.0**
OIL	2014	6.1	8.6	9.4	8.3	8.4	8.2	8.9	8.8	4.5	0.0	0.0	0.0	**2,825.6**

Licence **5292** Well Name **Sinclair Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	22.0	**4,088.0**
H2O	2016	3.0	2.0	2.3	2.1	2.0	1.5	1.3	1.1	0.9	1.0	1.8	1.6	**2,957.5**
OIL	2016	9.3	6.7	7.1	6.8	6.6	5.3	5.4	5.5	4.9	5.3	4.7	3.4	**5,266.2**
DAY	2015	22.0	19.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	31.0	30.0	31.0	**3,732.0**
H2O	2015	12.8	10.7	0.0	0.0	0.0	0.0	8.1	6.9	4.5	3.3	3.2	3.3	**2,936.9**
OIL	2015	14.4	12.1	0.0	0.0	0.0	0.0	11.2	13.5	12.0	10.6	9.4	9.8	**5,195.2**
DAY	2014	18.0	28.0	23.0	27.0	31.0	29.0	26.0	31.0	30.0	29.0	28.0	31.0	**3,518.0**
H2O	2014	9.9	15.4	10.0	7.5	11.0	9.8	9.4	11.2	11.3	8.1	6.2	18.9	**2,884.1**
OIL	2014	16.8	26.6	20.3	20.7	20.9	19.0	19.2	21.5	20.5	18.1	16.5	20.3	**5,102.2**

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Licence **5292** Well Name **Sinclair Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	22.0	**529.0**
H2O	2016	13.2	8.6	9.4	9.5	8.9	6.1	5.7	5.3	4.5	5.0	7.8	7.1	**221.5**
OIL	2016	50.1	36.6	38.7	36.4	35.0	28.3	28.9	28.7	25.6	27.4	24.8	17.8	**731.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	31.0	30.0	31.0	**173.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	36.3	30.7	19.9	14.7	14.1	14.7	**130.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	59.6	70.2	62.7	57.2	50.7	52.8	**353.2**

Licence **5293** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,628.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,628.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.7**
DAY	2014	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.3**
GAS	2014	0.0	0.3	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.0**
H2O	2014	42.6	40.5	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,628.7**
OIL	2014	15.5	14.4	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.7**

Licence **5295** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,991.0**
H2O	2016	52.7	32.3	33.8	33.1	33.9	32.9	36.8	36.0	33.1	34.2	33.0	31.9	**2,828.1**
OIL	2016	6.1	5.3	5.7	5.4	5.6	5.5	6.0	6.2	6.7	6.5	6.3	6.5	**2,958.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,625.0**
H2O	2015	32.3	29.7	33.2	31.5	32.4	31.2	32.1	31.8	24.5	31.7	51.6	53.3	**2,404.4**
OIL	2015	9.4	8.5	9.1	8.6	9.2	9.0	9.7	9.3	9.0	9.2	6.0	6.2	**2,887.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**3,261.0**
H2O	2014	25.8	23.1	25.8	27.6	31.6	31.8	34.2	32.0	28.4	32.2	30.9	31.5	**1,989.1**
OIL	2014	15.6	14.1	15.4	12.5	10.1	8.7	9.3	8.8	7.9	9.4	9.1	9.4	**2,783.8**

UWI **100.10-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,959.0**
H2O	2016	0.6	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.3	0.3	0.3	0.3	**24.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.7	2.8	**374.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,593.0**
H2O	2015	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.6	0.6	**20.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**3,229.0**
H2O	2014	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.5**

Licence **5296** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5296** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,627.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,244.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,627.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,244.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,627.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,244.8**

Licence **5297** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,253.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.8**
H2O	2016	5.2	4.4	4.9	5.3	2.5	0.7	0.8	1.0	0.7	0.7	2.0	2.5	**1,103.4**
OIL	2016	9.5	8.5	10.2	11.0	13.6	12.7	12.5	14.6	12.8	12.7	12.2	9.3	**5,163.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,892.5**
GAS	2015	0.0	0.0	0.0	1.3	2.4	1.5	2.3	0.9	3.7	2.4	0.0	0.0	**16.8**
H2O	2015	8.7	3.4	3.9	3.5	3.3	4.1	5.8	5.8	2.8	5.2	4.9	5.2	**1,072.7**
OIL	2015	9.7	7.4	8.4	7.6	7.4	9.0	11.6	11.8	5.8	9.5	9.1	9.4	**5,024.0**
DAY	2014	31.0	28.0	31.0	5.0	0.0	0.0	0.0	23.0	29.0	17.0	19.0	31.0	**3,528.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2014	2.0	1.8	2.0	0.3	0.0	0.0	0.0	6.0	10.2	5.5	6.3	10.0	**1,016.1**
OIL	2014	14.3	13.2	14.5	2.4	0.0	0.0	0.0	22.8	34.1	13.1	6.0	9.4	**4,917.3**

Licence **5298** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	24.0	30.0	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	**4,359.8**
H2O	2016	565.5	524.1	445.1	579.1	584.9	544.2	561.5	513.4	503.9	508.6	531.6	546.4	**67,143.4**
OIL	2016	25.0	17.4	14.5	19.4	20.8	19.1	36.0	67.3	65.1	64.2	67.9	68.1	**14,800.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,004.8**
H2O	2015	457.5	413.1	446.3	428.5	466.2	549.1	566.2	564.6	497.4	514.4	494.6	550.2	**60,735.1**
OIL	2015	64.4	74.7	82.2	76.3	83.7	81.2	81.0	80.2	69.0	69.8	72.4	46.3	**14,315.6**
DAY	2014	23.0	28.0	31.0	30.0	31.0	28.0	13.0	31.0	28.0	28.0	30.0	29.0	**3,644.8**
H2O	2014	368.8	544.9	482.8	450.7	512.0	483.9	215.3	543.9	470.8	397.3	422.3	588.5	**54,787.0**
OIL	2014	49.9	66.1	65.2	56.5	61.8	54.4	25.6	64.9	59.0	52.4	57.4	142.8	**13,434.4**

Licence **5300** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,805.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,410.5**
DAY	2015	31.0	28.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,805.2**
GAS	2015	0.0	1.6	1.9	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2015	8.6	4.1	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.0**
OIL	2015	9.0	5.2	5.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,410.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,687.2**

Manitoba Production
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Licence **5300** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	9.0	8.7	9.3	9.1	9.8	9.3	10.3	8.8	0.0	0.0	7.0	12.3	**1,093.9**
OIL	2014	7.1	6.6	7.3	7.3	7.3	7.3	7.7	7.4	2.8	2.6	7.3	11.0	**2,388.7**

Licence **5301** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,549.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,451.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,013.2**
DAY	2015	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,549.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.8**
H2O	2015	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,451.2**
OIL	2015	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,013.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,548.3**
GAS	2014	2.5	2.2	3.8	1.3	2.2	0.0	0.0	4.3	4.5	9.2	24.9	1.8	**74.8**
H2O	2014	26.3	25.2	23.8	12.3	13.3	10.2	11.3	9.5	9.6	8.9	9.3	9.1	**1,451.1**
OIL	2014	38.3	35.7	33.8	16.3	15.9	14.3	15.2	2.4	1.8	1.8	1.8	1.8	**3,013.1**

Licence **5302** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2016	141037.6	108357.9	92124.6	78988.8	78621.0	76084.8	56986.2	54430.2	44230.4	47279.3	44229.0	54434.9	**4,039,387.4**
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,576.0**
GAS	2016	145.6	111.3	95.1	81.6	81.2	78.2	58.7	57.0	46.2	49.0	47.7	56.8	**4,238.9**
H2O	2016	6.2	4.5	4.3	5.6	8.3	5.8	3.0	2.3	1.9	2.0	1.9	4.2	**1,382.9**
OIL	2016	114.1	77.0	63.7	49.3	45.8	42.1	41.4	42.0	32.4	33.0	31.1	34.5	**10,863.3**
CO2	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104089.0	**3,162,582.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**3,211.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.6	**3,330.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	**1,332.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.2	**10,256.9**
CO2	2014	68118.2	57460.5	62116.6	77236.7	33725.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058,493.7**
DAY	2014	31.0	28.0	31.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,194.0**
GAS	2014	72.6	65.5	72.5	70.2	30.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,222.9**
H2O	2014	5.8	3.8	3.6	2.7	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,323.8**
OIL	2014	53.5	45.8	50.2	53.1	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,178.7**

Licence **5303** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	28.0	30.0	28.0	29.0	30.0	31.0	28.0	24.0	**4,125.0**
H2O	2016	11.3	11.4	12.1	11.6	11.3	12.4	11.5	13.0	14.3	14.8	14.5	12.7	**3,481.9**
OIL	2016	9.0	10.9	11.7	11.1	7.6	7.9	7.3	7.0	6.5	6.7	5.5	4.9	**5,268.1**
DAY	2015	27.0	23.0	31.0	30.0	27.0	29.0	26.0	31.0	27.0	31.0	30.0	30.0	**3,781.0**
H2O	2015	7.7	6.9	8.0	7.1	8.8	9.8	10.5	15.4	16.9	16.4	14.5	12.7	**3,331.0**
OIL	2015	12.3	10.5	14.2	13.3	8.2	7.7	6.8	8.0	7.7	10.9	10.3	10.0	**5,172.0**
DAY	2014	26.0	28.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	26.0	31.0	**3,439.0**
H2O	2014	7.6	8.1	8.7	8.8	8.9	7.9	8.4	8.9	8.9	9.2	8.1	9.2	**3,196.3**
OIL	2014	12.4	13.3	14.1	14.2	14.4	13.0	14.6	14.4	13.5	13.8	12.1	13.9	**5,052.1**

Licence **5304** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5304** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,673.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,110.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,870.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,673.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,110.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,870.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	0.0	**3,673.3**
GAS	2014	0.0	0.0	0.0	6.2	38.8	31.3	23.2	23.7	0.0	0.0	0.0	0.0	**123.2**
H2O	2014	5.2	4.9	5.4	4.6	2.5	2.3	2.6	2.4	2.1	2.0	8.4	0.0	**2,110.4**
OIL	2014	18.4	17.1	18.7	18.4	16.1	16.1	17.1	17.1	17.3	16.9	5.9	0.0	**2,870.7**

Licence **5305** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	7.0	0.0	**3,476.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	**702.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	3.5	0.0	**3,374.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,463.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,367.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	23.0	0.0	0.0	0.0	0.0	**3,463.3**
GAS	2014	2.5	2.2	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.6**
H2O	2014	0.3	0.3	0.3	0.3	0.7	0.7	0.7	0.5	0.0	0.0	0.0	0.0	**702.3**
OIL	2014	3.9	3.5	3.9	4.0	15.6	15.5	16.5	12.1	0.0	0.0	0.0	0.0	**3,367.9**

Licence **5306** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,414.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,414.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,414.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.9**

Licence **5307** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,427.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,427.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.1**

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Licence **5307** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,427.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.1**

Licence **5308** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,542.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**649.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,542.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**649.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,542.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**649.2**

Licence **5309** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	27.0	**4,382.0**
H2O	2016	5.7	5.6	5.2	4.5	4.3	4.1	3.9	3.4	1.9	2.0	1.9	1.7	**1,249.6**
OIL	2016	30.0	28.3	30.0	28.6	29.4	29.1	31.1	30.9	32.1	32.9	31.3	29.6	**7,276.5**
DAY	2015	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,024.0**
H2O	2015	6.0	5.1	4.8	4.6	4.8	4.1	4.1	4.6	6.4	6.8	7.4	7.0	**1,205.4**
OIL	2015	28.2	24.4	26.3	30.0	30.7	30.5	29.9	29.9	30.7	30.3	26.5	28.4	**6,913.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,661.0**
H2O	2014	3.2	2.8	4.1	3.8	4.0	3.6	3.3	9.0	9.8	9.0	7.3	7.4	**1,139.7**
OIL	2014	40.0	35.8	34.8	33.8	36.1	32.8	33.1	30.1	27.5	29.2	30.4	30.8	**6,567.4**

Licence **5310** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**4,389.1**
GAS	2016	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.4**
H2O	2016	3.8	4.8	1.5	1.0	1.8	2.1	0.6	0.7	0.7	0.4	0.5	0.7	**1,627.8**
OIL	2016	7.8	6.3	8.8	12.0	11.3	7.5	7.6	9.7	9.0	7.2	7.8	8.0	**3,271.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,027.1**
GAS	2015	1.3	3.9	2.3	0.0	0.0	0.0	0.3	0.9	0.8	0.0	0.0	0.0	**155.5**
H2O	2015	4.0	2.7	2.7	2.8	3.0	3.5	3.6	2.8	3.0	3.1	2.7	2.4	**1,609.2**
OIL	2015	9.4	6.9	6.9	6.9	7.1	7.5	7.7	6.5	7.1	7.5	6.9	8.3	**3,168.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,662.1**
GAS	2014	2.5	2.2	4.1	0.0	0.0	0.0	0.0	3.3	4.5	9.7	23.5	1.9	**146.0**
H2O	2014	4.8	4.6	5.7	5.2	2.8	2.7	3.0	4.4	4.8	4.6	4.5	4.6	**1,572.9**
OIL	2014	11.0	10.2	11.1	10.3	9.5	9.4	10.0	9.9	9.5	9.3	8.8	9.2	**3,080.2**

Licence **5311** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-20-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,403.8**
H2O	2016	424.4	393.4	481.6	417.2	467.8	437.9	468.3	464.9	437.0	440.9	418.5	440.9	**56,473.9**

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Licence **5311** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-20-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	15.3	14.3	17.0	5.7	6.5	6.1	6.2	6.1	5.6	5.7	5.7	6.1	**7,370.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,038.8**
H2O	2015	418.7	392.9	429.5	415.7	421.8	390.5	408.0	409.5	406.2	443.2	449.8	438.9	**51,181.1**
OIL	2015	28.1	25.5	29.2	28.0	28.8	25.0	25.1	24.3	26.2	26.1	26.2	21.7	**7,270.3**
DAY	2014	31.0	28.0	31.0	26.0	28.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,674.8**
H2O	2014	420.0	386.7	428.2	359.1	377.5	391.4	390.8	432.2	412.2	423.9	411.4	419.0	**46,156.4**
OIL	2014	26.8	23.8	26.9	22.4	25.2	27.3	26.7	28.0	27.8	27.4	28.4	28.3	**6,956.1**

Licence **5312** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,073.9**
GAS	2016	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.2**
H2O	2016	1.0	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,452.5**
OIL	2016	2.8	4.0	6.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,097.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,973.9**
GAS	2015	0.0	3.9	1.4	0.0	0.0	1.8	2.3	0.9	0.8	1.1	2.2	1.8	**90.7**
H2O	2015	3.4	7.0	9.6	8.2	8.6	6.4	6.2	6.2	3.2	2.3	1.7	1.7	**1,450.8**
OIL	2015	13.9	8.6	8.5	7.7	8.1	6.0	5.5	5.6	5.0	4.2	3.0	3.0	**3,082.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	28.0	**3,608.9**
GAS	2014	2.6	2.4	4.6	4.7	6.0	4.7	3.2	3.6	4.2	4.1	0.0	0.0	**74.5**
H2O	2014	3.7	3.5	3.9	4.6	4.8	4.7	13.8	12.2	9.1	7.5	4.3	3.3	**1,386.3**
OIL	2014	12.1	11.3	12.3	4.3	4.2	4.3	14.9	19.1	18.7	16.1	13.6	13.1	**3,002.9**

Licence **5313** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.6**

Licence **5314** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	24.0	0.0	0.0	0.0	**3,014.1**
GAS	2014	0.0	0.0	0.0	2.6	6.0	0.0	3.6	5.4	4.7	0.0	0.0	0.0	**42.2**
H2O	2014	0.7	0.5	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.1**

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Licence **5314** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	2.4	2.2	2.4	1.8	1.5	0.0	1.6	2.0	1.7	0.0	0.0	0.0	**2,561.8**

Licence **5315** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	0.0	0.0	0.0	0.0	**4,106.2**
GAS	2016	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.6**
H2O	2016	0.7	0.3	0.7	0.7	0.7	0.7	0.7	0.5	0.0	0.0	0.0	0.0	**1,215.2**
OIL	2016	9.3	8.7	9.5	9.1	6.6	5.2	4.9	3.6	0.0	0.0	0.0	0.0	**3,227.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,870.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	2.0	1.9	5.7	0.0	0.0	0.0	**89.4**
H2O	2015	0.6	0.6	0.7	0.6	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.7	**1,210.2**
OIL	2015	13.4	11.7	13.3	12.8	13.3	9.2	11.2	14.6	13.8	12.1	10.7	9.3	**3,170.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,505.2**
GAS	2014	2.5	2.2	4.4	6.2	7.8	6.3	4.7	3.8	0.0	0.0	0.0	0.0	**79.8**
H2O	2014	1.6	1.5	1.7	1.6	1.7	1.7	1.8	1.4	1.0	1.0	0.7	0.6	**1,202.3**
OIL	2014	30.6	28.5	31.1	31.4	31.4	31.3	33.3	27.1	16.0	15.6	12.6	12.7	**3,024.9**

Licence **5316** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,793.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,793.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,793.3**

Licence **5317** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	13.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	26.0	31.0	**3,929.0**
H2O	2016	376.8	0.0	0.0	0.0	0.0	485.0	0.0	0.0	0.0	0.0	803.1	956.1	**88,942.1**
OIL	2016	10.9	0.0	0.0	0.0	0.0	14.3	0.0	0.0	0.0	0.0	13.3	24.1	**21,422.6**
DAY	2015	14.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	27.0	17.0	29.0	**3,843.0**
H2O	2015	466.0	0.0	0.0	0.0	0.0	0.0	0.0	552.1	920.7	810.7	517.1	876.6	**86,321.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	56.1	41.0	21.1	25.5	**21,360.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	30.0	**3,708.0**
H2O	2014	868.7	776.9	881.2	861.0	895.3	876.4	942.0	918.2	779.4	972.5	938.1	1139.4	**82,177.9**
OIL	2014	89.8	75.8	53.8	45.4	49.4	54.8	57.8	44.7	34.3	42.5	43.5	52.0	**21,191.3**

Licence **5318** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,150.0**
H2O	2016	207.8	204.2	209.7	197.3	205.6	177.2	202.5	195.1	199.5	209.4	204.4	210.8	**19,563.0**
OIL	2016	26.8	24.6	24.6	23.6	25.4	21.3	24.5	22.4	24.9	25.5	25.2	26.0	**5,554.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,788.0**

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Licence **5318** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	221.9	199.7	223.1	213.5	219.0	208.1	199.6	207.1	201.7	209.2	204.4	213.6	**17,139.5**
OIL	2015	28.3	25.8	29.4	25.4	23.9	24.4	23.3	25.2	24.7	26.2	25.7	27.1	**5,259.8**
DAY	2014	31.0	28.0	13.0	30.0	31.0	30.0	1.0	19.0	30.0	29.0	30.0	31.0	**3,424.0**
H2O	2014	115.0	103.1	59.1	157.8	164.8	158.4	5.0	110.5	205.3	201.2	210.3	221.9	**14,618.6**
OIL	2014	14.5	13.2	7.8	20.5	21.9	20.0	0.6	13.5	26.8	20.1	28.2	28.2	**4,950.4**

Licence **5319** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,092.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.8**
DAY	2015	22.0	3.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,092.2**
H2O	2015	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.9**
OIL	2015	4.8	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.8**
DAY	2014	12.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,065.2**
H2O	2014	0.1	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**639.7**
OIL	2014	2.5	6.1	6.7	6.7	6.7	6.7	7.1	7.0	6.8	6.6	6.5	6.5	**2,921.2**

Licence **5320** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	31.0	30.0	6.0	**3,341.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	28.5	22.4	17.0	3.3	**796.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	30.3	24.2	20.1	3.8	**2,944.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,243.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,863.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	**3,243.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.1**
H2O	2014	2.9	2.9	3.0	2.9	3.2	2.9	2.8	0.0	0.0	0.0	0.0	0.0	**722.2**
OIL	2014	19.7	18.3	19.9	20.1	20.2	19.7	18.6	0.0	0.0	0.0	0.0	0.0	**2,863.2**

Licence **5321** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,435.1**
GAS	2016	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2016	41.0	6.2	6.3	5.4	3.5	4.6	8.7	8.9	5.4	6.4	7.9	6.9	**3,801.7**
OIL	2016	28.7	16.8	17.6	15.9	10.7	10.3	14.3	14.0	9.9	11.1	14.3	12.7	**3,432.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,070.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.8**
H2O	2015	23.0	23.4	42.9	40.0	41.9	40.2	43.3	43.4	42.5	43.5	42.5	44.4	**3,690.5**
OIL	2015	12.9	9.1	29.4	28.3	29.4	27.9	29.0	29.3	28.8	29.4	28.5	29.3	**3,256.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,705.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.8**
H2O	2014	10.2	9.7	10.6	10.5	11.2	16.0	19.0	17.7	18.2	17.8	20.3	23.2	**3,219.5**
OIL	2014	9.5	8.8	9.6	9.8	9.7	9.6	10.3	9.9	8.6	8.9	14.1	14.4	**2,945.3**

Licence **5322** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **5322** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,264.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,018.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,264.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,018.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,264.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,018.6**

Licence **5323** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,002.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,444.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	0.0	**4,002.0**
H2O	2015	5.6	3.8	4.4	4.1	4.2	4.1	3.6	3.1	3.0	3.1	1.0	0.0	**1,056.8**
OIL	2015	21.9	14.8	16.7	16.1	16.7	15.9	13.6	11.8	11.5	11.8	3.8	0.0	**3,444.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	22.0	30.0	31.0	30.0	31.0	**3,688.0**
H2O	2014	2.6	2.4	2.7	2.6	3.0	3.2	3.7	2.4	3.4	4.3	6.0	6.0	**1,016.8**
OIL	2014	21.7	20.1	22.0	22.3	25.7	30.4	33.0	23.1	31.3	27.7	21.7	21.8	**3,289.9**

Licence **5324** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	27.0	**3,615.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.2	70.7	46.1	32.1	27.2	**1,549.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2	82.8	57.7	43.2	34.2	**3,679.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,484.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,430.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	25.0	17.0	30.0	31.0	11.0	0.0	**3,484.0**
GAS	2014	3.4	3.1	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2014	39.8	37.9	41.4	40.5	37.8	25.6	23.4	18.8	41.5	37.6	4.5	0.0	**1,343.0**
OIL	2014	55.6	51.6	56.5	57.1	50.1	36.6	32.2	28.6	61.1	56.3	7.5	0.0	**3,430.7**

Licence **5325** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,588.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,068.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,225.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,588.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**

Manitoba Production
2014 To 2016

Licence **5325** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,068.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,225.2**
DAY	2014	25.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	1.0	0.0	0.0	0.0	**3,588.0**
GAS	2014	0.8	0.9	1.7	2.3	2.8	2.4	1.7	1.4	0.0	0.0	0.0	0.0	**51.8**
H2O	2014	0.6	0.6	0.6	0.7	0.7	0.7	0.7	0.4	0.0	0.0	0.0	0.0	**1,068.9**
OIL	2014	11.5	13.3	14.5	14.7	14.7	14.6	15.6	10.6	0.1	0.0	0.0	0.0	**3,225.2**

Licence **5326** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	12.0	30.0	31.0	**3,825.0**
H2O	2016	21.6	20.4	20.8	20.7	21.5	20.6	21.0	21.0	21.0	6.8	17.9	18.2	**12,662.0**
OIL	2016	12.3	11.9	12.4	11.9	12.4	11.8	11.7	12.1	12.1	4.6	11.9	12.1	**4,199.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,479.0**
H2O	2015	31.6	28.2	32.4	30.8	31.7	30.6	31.4	30.6	30.1	28.2	21.2	21.9	**12,430.5**
OIL	2015	15.7	13.8	15.1	14.3	15.3	14.9	16.2	15.2	15.0	14.7	12.0	12.5	**4,062.7**
DAY	2014	30.0	28.0	31.0	18.0	0.0	2.0	4.0	31.0	27.0	31.0	28.0	21.0	**3,115.0**
H2O	2014	24.1	22.2	27.1	15.2	0.0	1.8	3.5	39.5	34.1	35.6	28.3	20.4	**12,081.8**
OIL	2014	9.0	8.3	9.3	5.2	0.0	0.6	1.1	15.2	13.2	15.7	14.1	10.4	**3,888.0**

UWI **100.02-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	12.0	30.0	31.0	**3,644.0**
H2O	2016	144.6	136.5	139.0	137.8	143.4	137.5	140.3	139.9	140.3	45.8	120.8	122.9	**8,383.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,298.0**
H2O	2015	213.3	190.1	218.1	207.7	213.1	206.1	211.4	206.0	202.8	189.4	141.9	146.3	**6,834.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.3**
DAY	2014	30.0	28.0	31.0	18.0	0.0	2.0	4.0	31.0	27.0	31.0	28.0	21.0	**2,934.0**
H2O	2014	160.5	148.2	181.6	102.1	0.0	12.0	23.1	264.7	228.8	238.7	190.6	137.9	**4,488.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.3**

Licence **5327** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,203.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.1**
OIL	2016	9.0	8.4	9.0	8.7	8.9	8.7	8.9	8.4	9.2	7.8	8.2	8.1	**1,365.6**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	28.0	30.0	31.0	**3,839.0**
H2O	2015	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**384.1**
OIL	2015	5.7	5.4	6.3	6.1	6.0	9.7	8.3	9.7	8.2	8.1	8.7	8.8	**1,262.3**
DAY	2014	17.0	25.0	31.0	30.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**3,482.0**
H2O	2014	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**381.7**
OIL	2014	3.4	5.2	6.0	6.0	5.3	5.9	6.2	5.8	6.1	6.3	6.2	5.6	**1,171.3**

UWI **100.13-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,221.0**
H2O	2016	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**691.9**
OIL	2016	5.3	4.9	5.3	5.1	5.2	5.0	5.3	5.0	5.3	6.3	6.7	6.6	**2,200.5**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	28.0	30.0	31.0	**3,857.0**
H2O	2015	1.3	1.2	1.5	1.4	1.4	1.3	1.2	1.4	0.3	0.3	0.3	0.3	**688.2**

Manitoba Production
2014 To 2016

Licence **5327** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	8.6	8.0	9.4	9.1	9.1	5.4	4.7	5.6	4.8	4.8	5.1	5.2	**2,134.5**
DAY	2014	17.0	25.0	31.0	30.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**3,500.0**
H2O	2014	0.7	1.0	1.3	1.3	1.2	1.3	1.4	1.3	1.3	1.4	1.3	1.3	**676.3**
OIL	2014	5.1	7.7	9.1	9.0	7.9	8.9	9.2	8.7	9.1	9.5	9.3	8.4	**2,054.7**

Licence **5328** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**

Licence **5329** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.2**

Licence **5330** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.7**
DAY	2014	23.0	6.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.0**
H2O	2014	1.6	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.2**
OIL	2014	1.9	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.7**

Licence **5331** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.0**

Manitoba Production
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Licence **5331** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.7**

Licence **5332** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.4**

Licence **5333** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,702.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,144.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,702.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,144.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,702.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,144.2**

Licence **5334** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	**2,322.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	**1,471.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	**2,757.0**

Licence **5335** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5335** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,979.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,604.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,979.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,604.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,979.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,604.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.4**

Licence **5336** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,906.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,220.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,906.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,220.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,906.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,220.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.5**

Licence **5339** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**4,350.8**
H2O	2016	346.0	335.3	360.1	368.4	339.8	311.4	343.6	361.4	343.5	374.8	318.5	352.2	**39,563.7**
OIL	2016	14.0	10.8	8.8	9.1	13.1	14.1	14.2	15.4	12.9	10.5	9.0	10.6	**12,486.2**
DAY	2015	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,988.8**
H2O	2015	343.8	308.1	323.3	325.1	291.9	225.7	293.0	296.1	295.6	299.0	302.6	327.7	**35,408.7**
OIL	2015	17.7	15.5	17.0	16.3	15.3	12.0	15.9	15.8	16.9	15.9	15.7	15.5	**12,343.7**
DAY	2014	31.0	28.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	31.0	**3,626.8**
H2O	2014	345.9	318.1	350.4	342.4	311.5	320.4	342.5	355.9	339.9	348.6	327.1	349.5	**31,776.8**
OIL	2014	16.4	14.5	16.3	15.8	15.4	16.6	17.3	17.1	17.0	16.7	16.7	17.9	**12,154.2**

Licence **5340** Well Name **Goodlands Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **1D0.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,281.3**
GAS	2016	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.9**
H2O	2016	1.5	1.4	1.1	0.8	0.6	0.7	0.7	0.8	1.0	1.1	0.5	0.3	**1,824.3**
OIL	2016	18.4	20.1	20.2	16.9	13.2	11.2	11.5	13.0	17.2	15.7	10.1	9.8	**4,267.5**
DAY	2015	31.0	28.0	30.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,915.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	3.6	10.8	2.0	13.1	14.7	11.0	5.6	**118.8**
H2O	2015	1.3	1.5	2.0	2.8	1.8	1.8	1.3	1.4	1.3	1.2	1.0	1.0	**1,813.8**
OIL	2015	27.2	29.2	29.5	25.6	25.2	27.1	23.8	22.0	20.9	19.1	15.3	14.9	**4,090.2**
DAY	2014	31.0	28.0	31.0	30.0	7.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**3,563.3**
GAS	2014	2.5	0.0	0.0	0.0	0.0	0.0	2.4	5.9	4.7	4.1	0.0	0.0	**58.0**
H2O	2014	1.3	1.3	1.4	1.3	0.3	0.0	6.6	7.2	4.0	4.5	4.1	1.6	**1,795.4**
OIL	2014	22.9	18.5	20.3	20.5	4.6	0.0	30.3	60.0	47.7	39.8	34.1	28.4	**3,810.4**

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Licence **5341** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,654.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,579.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,654.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,579.4**
DAY	2014	11.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	**3,328.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2014	1.6	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	**1,654.4**
OIL	2014	4.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	**4,579.4**

Licence **5342** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,405.0**
H2O	2016	304.8	270.6	283.3	254.7	293.7	285.4	295.0	273.2	263.3	261.8	260.2	280.5	**31,850.4**
OIL	2016	12.7	12.9	15.0	13.2	14.3	13.2	14.2	13.6	13.3	13.5	13.5	14.2	**6,198.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,043.0**
H2O	2015	342.9	314.7	345.0	336.1	334.1	326.4	200.0	181.3	168.0	178.8	287.0	303.7	**28,523.9**
OIL	2015	13.3	11.6	13.2	12.6	12.6	11.7	9.0	8.7	8.4	8.2	11.6	13.0	**6,035.0**
DAY	2014	31.0	28.0	27.0	30.0	31.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	**3,681.0**
H2O	2014	277.3	250.9	241.6	269.0	287.9	252.6	275.9	293.9	348.1	358.9	343.7	351.3	**25,205.9**
OIL	2014	23.4	13.2	9.8	11.1	11.5	10.5	10.9	11.4	13.4	14.0	13.0	13.5	**5,901.1**

Licence **5343** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**4,238.0**
H2O	2016	57.5	52.4	62.6	63.2	80.8	79.4	57.4	71.8	85.6	90.9	59.1	63.8	**3,485.8**
OIL	2016	57.6	55.8	50.5	44.3	38.1	38.2	51.4	33.6	22.9	24.6	41.9	44.9	**14,786.1**
DAY	2015	31.0	28.0	31.0	27.0	26.0	30.0	31.0	26.0	30.0	31.0	30.0	29.0	**3,877.0**
H2O	2015	63.5	53.8	60.3	51.3	43.4	51.7	60.3	48.1	54.8	59.9	65.5	61.6	**2,661.3**
OIL	2015	67.6	58.7	65.3	56.0	54.4	63.2	59.1	47.2	54.5	53.5	45.5	44.4	**14,282.3**
DAY	2014	31.0	28.0	29.0	29.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,527.0**
H2O	2014	44.9	43.2	47.4	52.0	54.7	51.5	54.6	57.6	55.5	56.2	54.3	59.4	**1,987.1**
OIL	2014	87.3	75.0	75.6	68.2	75.2	66.6	69.5	75.2	70.6	72.4	68.9	68.8	**13,612.9**

Licence **5344** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,967.0**
H2O	2016	68.2	54.7	41.5	38.8	35.7	35.3	9.0	6.4	7.9	8.7	14.4	15.6	**995.9**
OIL	2016	83.4	83.9	83.0	82.5	88.3	88.8	74.7	68.8	63.7	66.4	56.4	60.5	**6,937.6**
DAY	2015	22.0	17.0	27.0	30.0	30.0	27.0	31.0	26.0	29.0	26.0	23.0	30.0	**3,601.0**
H2O	2015	1.1	0.8	1.4	1.5	1.3	1.2	1.5	1.2	1.3	2.4	1.2	67.7	**659.7**
OIL	2015	1.1	0.8	1.4	1.4	1.7	1.7	1.5	1.3	1.5	1.4	1.0	34.5	**6,037.2**
DAY	2014	15.0	28.0	24.0	30.0	31.0	28.0	27.0	31.0	30.0	29.0	30.0	31.0	**3,283.0**
H2O	2014	0.5	1.0	0.9	1.2	1.3	1.1	1.2	1.5	1.5	1.5	1.5	1.6	**577.1**
OIL	2014	1.0	1.8	1.5	1.7	1.9	1.7	1.5	1.6	1.5	1.5	1.5	1.6	**5,987.9**

Manitoba Production
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Licence **5345** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	30.0	30.0	29.0	31.0	30.0	31.0	**4,043.5**
H2O	2016	3472.0	3415.4	3506.7	3303.6	3291.0	2923.4	3136.5	3166.4	3027.8	3263.7	3233.5	3339.2	**460,594.4**
OIL	2016	25.4	23.5	23.5	22.5	23.2	20.0	21.7	20.7	21.5	22.6	22.8	23.3	**12,051.9**
DAY	2015	31.0	28.0	30.0	30.0	30.0	30.0	29.0	30.0	11.0	30.0	30.0	31.0	**3,683.5**
H2O	2015	3780.5	3414.6	3686.2	3620.9	3703.6	3620.8	3394.0	3426.1	1250.9	2607.7	2936.0	3527.6	**421,515.2**
OIL	2015	42.8	39.2	43.2	42.9	39.5	38.4	35.3	37.2	13.8	23.0	22.3	25.4	**11,781.2**
DAY	2014	31.0	28.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**3,343.5**
H2O	2014	3902.0	3531.6	3848.7	3548.4	803.0	0.0	0.0	0.0	0.0	0.0	0.0	1714.8	**382,546.3**
OIL	2014	58.9	54.2	61.1	48.6	11.1	0.0	0.0	0.0	0.0	0.0	0.0	9.6	**11,378.2**

Licence **5346** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513,298.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,370.9**
DAY	2015	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	**2,987.0**
H2O	2015	4650.0	2300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2300.0	0.0	**513,298.0**
OIL	2015	20.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	0.0	**3,370.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	0.0	31.0	0.0	0.0	31.0	30.0	31.0	**2,912.0**
H2O	2014	4650.0	4200.0	4650.0	4500.0	2400.0	0.0	4650.0	0.0	0.0	4650.0	4650.0	4650.0	**504,048.0**
OIL	2014	17.4	14.7	15.9	12.0	17.7	0.0	27.5	0.0	0.0	16.9	17.8	18.1	**3,329.2**

Licence **5347** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.09-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	26.0	**3,802.0**
H2O	2016	15.8	15.3	16.4	15.6	15.3	13.8	14.6	14.0	14.4	14.4	14.2	12.3	**5,120.1**
OIL	2016	4.7	4.5	5.0	4.8	4.9	4.8	5.0	4.6	4.7	4.6	4.8	3.9	**1,883.5**
DAY	2015	0.0	0.0	1.0	0.0	0.0	20.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,444.0**
H2O	2015	0.0	0.0	0.3	0.0	0.0	13.7	19.1	21.8	16.2	16.4	15.5	16.2	**4,944.0**
OIL	2015	0.0	0.0	0.1	0.0	0.0	4.2	5.5	6.4	4.8	5.0	4.8	4.9	**1,827.2**
DAY	2014	24.0	28.0	30.0	28.0	30.0	28.0	31.0	29.0	30.0	31.0	25.0	18.0	**3,242.0**
H2O	2014	14.7	17.6	19.4	18.1	19.4	18.5	20.8	18.5	19.6	20.0	16.6	11.8	**4,824.8**
OIL	2014	5.2	6.1	6.2	5.9	6.2	5.8	6.5	6.0	6.4	6.6	5.3	3.5	**1,791.5**

Licence **5348** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**4,072.0**
H2O	2016	578.2	79.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.4	**57,357.7**
OIL	2016	34.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**20,468.6**
DAY	2015	31.0	28.0	31.0	28.0	18.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**4,014.0**
H2O	2015	734.9	665.8	731.8	647.1	395.9	685.2	695.5	644.5	598.2	592.5	575.0	588.2	**56,137.2**
OIL	2015	43.2	36.2	42.4	45.5	29.0	50.6	48.3	24.4	31.8	34.3	31.9	32.6	**20,415.6**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**3,666.0**
H2O	2014	699.6	629.3	713.3	713.4	718.9	745.0	794.2	760.5	642.3	729.5	721.5	724.0	**48,582.6**
OIL	2014	77.9	67.8	62.4	39.0	44.4	47.3	45.0	47.0	52.2	61.7	41.8	43.5	**19,965.4**

Licence **5349** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **5349** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**4,024.0**
H2O	2016	8.9	8.3	8.6	8.3	8.1	7.4	7.7	7.3	6.0	5.7	5.7	5.9	**1,895.6**
OIL	2016	18.7	17.3	18.6	18.0	18.4	18.0	18.5	17.0	14.2	14.0	15.1	14.6	**3,903.6**
DAY	2015	31.0	28.0	18.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,661.0**
H2O	2015	16.5	15.2	9.6	16.7	16.7	8.3	7.4	8.7	8.4	8.7	8.2	8.6	**1,807.7**
OIL	2015	37.2	33.1	21.6	38.1	37.9	18.2	15.1	18.4	17.6	18.6	17.9	18.1	**3,701.2**
DAY	2014	31.0	28.0	31.0	20.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,314.0**
H2O	2014	10.9	10.0	17.0	25.9	22.9	15.7	16.5	16.0	15.5	15.8	15.9	15.8	**1,674.7**
OIL	2014	32.4	29.1	45.7	70.9	58.6	36.9	38.5	38.5	37.8	39.4	38.5	35.1	**3,409.4**

UWI **100.13-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**3,993.0**
H2O	2016	12.9	12.1	12.6	11.9	11.8	10.6	11.2	10.7	8.3	7.8	7.9	8.0	**2,363.6**
OIL	2016	5.3	4.9	5.3	5.1	5.2	5.0	5.3	4.9	4.1	2.5	2.7	2.7	**2,479.4**
DAY	2015	31.0	28.0	18.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,630.0**
H2O	2015	23.3	21.4	13.7	23.6	23.6	12.0	10.5	12.7	12.2	12.6	11.8	12.4	**2,237.8**
OIL	2015	19.6	17.5	11.3	20.1	20.1	5.1	4.3	5.2	5.0	5.3	5.1	5.2	**2,426.4**
DAY	2014	31.0	28.0	31.0	20.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,283.0**
H2O	2014	14.8	13.6	23.6	36.3	32.2	22.1	23.2	22.6	21.8	22.3	22.5	22.3	**2,048.0**
OIL	2014	17.0	15.3	24.2	37.7	31.1	19.5	20.4	20.3	20.0	20.8	20.3	18.4	**2,302.6**

Licence **5350** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,180.0**
H2O	2016	2.7	57.6	57.4	30.5	24.6	19.0	18.7	19.3	18.5	17.4	14.0	14.8	**2,361.9**
OIL	2016	7.6	128.0	126.4	62.3	57.9	49.7	50.1	49.9	42.5	42.0	36.7	40.2	**8,931.8**
DAY	2015	30.0	26.0	31.0	28.0	30.0	30.0	27.0	29.0	30.0	28.0	22.0	31.0	**3,824.0**
H2O	2015	10.9	8.6	6.8	6.4	6.9	4.8	5.1	5.8	6.1	5.5	4.2	4.6	**2,067.4**
OIL	2015	15.6	13.0	13.4	10.9	11.2	11.3	10.1	11.0	11.4	10.5	8.3	10.4	**8,238.5**
DAY	2014	29.0	28.0	29.0	28.0	28.0	26.0	28.0	31.0	30.0	24.0	29.0	31.0	**3,482.0**
H2O	2014	8.7	9.8	13.2	15.5	15.2	10.9	8.2	9.2	9.2	7.5	9.6	10.7	**1,991.7**
OIL	2014	42.3	34.6	38.6	40.0	39.0	32.6	34.8	35.9	33.5	20.4	16.6	13.9	**8,101.4**

Licence **5351** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	25.0	24.0	27.0	30.0	30.0	31.0	27.0	28.0	29.0	27.0	26.0	**3,965.0**
H2O	2016	5.8	3.7	3.7	3.0	4.2	3.7	3.3	6.2	6.9	6.5	7.2	7.0	**1,770.4**
OIL	2016	14.2	15.1	14.9	16.1	18.0	17.3	20.8	18.7	19.7	20.7	18.0	17.7	**4,630.3**
DAY	2015	25.0	26.0	26.0	30.0	31.0	26.0	25.0	28.0	28.0	27.0	30.0	25.0	**3,634.0**
H2O	2015	4.4	3.5	2.4	2.0	2.0	2.3	4.6	8.1	6.7	16.1	45.1	12.5	**1,709.2**
OIL	2015	19.4	21.4	19.9	21.4	22.2	17.5	17.2	20.1	14.8	14.8	22.4	12.5	**4,419.1**
DAY	2014	31.0	20.0	25.0	26.0	31.0	23.0	27.0	29.0	28.0	30.0	24.0	28.0	**3,307.0**
H2O	2014	4.9	3.2	4.1	3.8	4.0	2.9	4.3	3.2	3.6	5.1	5.6	5.6	**1,599.5**
OIL	2014	18.3	11.7	14.6	14.7	16.3	13.1	20.2	14.2	14.4	16.9	13.6	19.1	**4,195.5**

Licence **5353** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5353** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	30.0	28.0	31.0	29.0	29.0	31.0	29.0	29.0	**4,208.0**
H2O	2016	2.1	3.2	5.8	3.1	4.2	5.0	7.5	7.0	6.4	2.9	2.7	2.4	**1,258.6**
OIL	2016	38.6	36.3	34.7	31.1	33.2	30.6	31.3	32.7	36.0	30.1	27.8	31.2	**6,383.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,853.0**
H2O	2015	9.7	9.5	9.4	8.0	8.2	7.6	8.9	9.9	8.2	3.6	1.9	2.1	**1,206.3**
OIL	2015	40.8	36.3	40.3	36.3	36.5	35.6	35.1	37.2	30.6	28.1	32.3	37.8	**5,989.7**
DAY	2014	31.0	25.0	29.0	30.0	31.0	12.0	28.0	31.0	30.0	31.0	30.0	30.0	**3,489.0**
H2O	2014	0.6	0.5	0.5	0.6	0.6	0.2	0.5	9.7	13.6	12.3	10.2	10.0	**1,119.3**
OIL	2014	14.5	11.7	12.7	11.2	11.3	4.4	11.1	39.2	48.8	45.6	40.3	39.8	**5,562.8**

Licence **5354** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**4,035.0**
H2O	2016	4.3	4.7	4.5	4.1	4.1	4.0	4.1	4.8	4.6	4.4	4.4	4.0	**1,272.2**
OIL	2016	14.1	13.8	17.4	15.7	14.9	16.0	16.7	20.8	20.6	20.6	17.5	16.8	**3,945.5**
DAY	2015	23.0	23.0	24.0	21.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,672.0**
H2O	2015	4.3	5.7	5.2	4.1	4.6	3.4	4.1	4.1	4.0	3.9	3.8	4.1	**1,220.2**
OIL	2015	9.6	11.8	12.3	10.5	12.9	11.5	11.9	11.9	11.3	12.2	11.9	12.9	**3,740.6**
DAY	2014	22.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,340.0**
H2O	2014	5.0	5.6	6.3	6.1	6.0	4.9	5.5	5.5	5.1	5.2	5.4	6.0	**1,168.9**
OIL	2014	7.5	9.7	10.8	10.3	11.2	8.7	9.4	9.3	8.8	11.3	12.3	12.9	**3,599.9**

Licence **5355** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	29.0	30.0	31.0	**4,136.0**
H2O	2016	38.6	34.5	47.1	49.8	39.2	50.1	52.4	52.6	43.3	51.0	56.2	57.8	**5,240.1**
OIL	2016	23.5	24.7	16.7	12.4	19.7	10.6	8.5	6.0	4.8	4.2	2.7	3.0	**9,045.3**
DAY	2015	31.0	26.0	29.0	30.0	28.0	28.0	31.0	30.0	28.0	31.0	28.0	31.0	**3,778.0**
H2O	2015	20.8	25.0	34.2	42.6	44.5	42.8	56.3	31.9	25.4	52.6	49.8	57.3	**4,667.5**
OIL	2015	79.8	52.9	34.2	18.2	10.4	10.7	11.9	9.9	9.1	10.5	8.4	9.1	**8,908.5**
DAY	2014	20.0	26.0	29.0	30.0	31.0	29.0	8.0	20.0	27.0	28.0	24.0	29.0	**3,427.0**
H2O	2014	28.3	37.3	42.1	45.1	45.3	39.8	11.7	28.8	39.7	44.1	29.6	24.0	**4,184.3**
OIL	2014	29.7	37.0	40.9	40.5	40.7	36.2	11.3	25.9	33.9	39.9	49.8	73.2	**8,643.4**

Licence **5356** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	88.0	57.0	65.0	102.0	106.0	103.0	106.0	103.0	95.0	81.0	101.0	98.0	**16,709.9**
WIN	2015	0.0	0.0	0.0	0.0	0.0	213.0	169.0	122.0	61.0	114.0	84.0	91.0	**15,604.9**
WIN	2014	114.0	93.0	92.0	90.0	89.0	85.0	4.0	0.0	0.0	0.0	0.0	0.0	**14,750.9**

Licence **5357** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,922.0**
H2O	2016	24.0	14.4	13.0	10.4	16.2	24.6	24.7	20.3	14.2	17.3	20.4	21.9	**2,317.1**
OIL	2016	75.3	71.9	70.2	56.9	61.7	67.9	67.7	69.7	71.1	69.6	56.8	60.1	**12,992.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	30.0	30.0	31.0	**3,558.0**
H2O	2015	26.5	23.4	26.1	25.1	26.0	25.9	26.1	22.9	17.8	22.4	23.4	23.7	**2,095.7**

Manitoba Production
2014 To 2016

Licence **5357** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	107.2	90.7	100.3	90.4	90.0	88.0	90.1	87.2	72.7	84.9	83.8	78.7	**12,193.7**
DAY	2014	31.0	28.0	31.0	23.0	29.0	23.0	28.0	31.0	30.0	31.0	29.0	30.0	**3,198.0**
H2O	2014	16.3	14.7	16.7	12.4	15.0	11.9	16.9	23.1	26.5	27.3	22.8	22.7	**1,806.4**
OIL	2014	124.4	109.0	122.1	85.8	108.9	87.1	99.6	118.4	121.1	126.3	112.2	112.5	**11,129.7**

Licence **5358** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,788.0**
H2O	2016	24.2	25.5	28.3	21.5	21.3	17.1	17.0	16.1	15.8	27.5	25.7	19.2	**1,399.8**
OIL	2016	44.5	29.9	29.0	27.4	30.4	34.3	34.8	34.1	32.3	19.4	18.2	14.3	**6,112.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	0.0	21.0	31.0	**3,431.0**
H2O	2015	30.1	15.4	15.6	14.7	14.9	16.2	14.6	11.9	5.0	0.0	14.2	24.4	**1,140.6**
OIL	2015	46.6	43.6	46.9	44.1	46.4	48.2	45.7	42.9	20.0	0.0	37.0	51.7	**5,764.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	28.0	**3,121.0**
H2O	2014	4.9	4.3	6.0	5.8	5.5	3.7	3.3	10.4	15.6	12.7	11.3	17.9	**963.6**
OIL	2014	48.1	43.6	47.6	43.6	45.7	43.7	46.4	64.8	71.2	68.2	64.1	50.4	**5,291.1**

Licence **5359** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	30.0	28.0	29.0	31.0	30.0	30.0	29.0	21.0	**4,001.0**
H2O	2016	28.5	32.3	43.5	42.4	34.0	35.2	25.3	25.2	12.0	24.4	27.7	20.2	**2,505.6**
OIL	2016	82.9	63.1	60.5	50.8	47.6	49.3	40.9	42.8	54.8	46.3	38.2	28.6	**11,684.2**
DAY	2015	28.0	28.0	29.0	26.0	30.0	23.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,654.0**
H2O	2015	2.3	3.3	3.9	3.2	3.8	5.0	11.6	15.5	27.7	34.9	32.3	30.1	**2,154.9**
OIL	2015	25.8	30.6	37.2	32.5	37.9	88.6	218.1	189.5	128.3	101.5	88.2	84.5	**11,078.4**
DAY	2014	31.0	26.0	27.0	28.0	29.0	29.0	27.0	0.0	27.0	31.0	27.0	31.0	**3,307.0**
H2O	2014	4.1	3.2	3.6	2.9	1.8	3.0	2.7	0.0	4.2	3.3	2.2	2.6	**1,981.3**
OIL	2014	35.4	28.9	32.0	32.9	32.2	34.4	34.4	0.0	22.0	27.3	25.3	28.7	**10,015.7**

Licence **5360** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**

Licence **5361** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	19.0	**4,053.0**
H2O	2016	13.1	11.0	11.5	9.5	10.9	10.8	10.6	7.0	5.6	5.8	5.6	3.5	**2,658.4**
OIL	2016	15.6	13.8	16.7	13.7	18.4	18.7	18.5	16.2	14.7	15.1	14.2	9.2	**3,754.9**
DAY	2015	29.0	28.0	31.0	26.0	30.0	30.0	31.0	31.0	28.0	29.0	30.0	29.0	**3,706.0**

Manitoba Production
2014 To 2016

Licence **5361** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	15.3	12.3	11.7	9.1	10.5	10.1	11.7	11.7	13.2	14.4	11.2	11.8	**2,553.5**
OIL	2015	9.5	9.6	10.6	9.2	12.1	12.1	12.2	12.2	9.7	9.3	11.5	14.0	**3,570.1**
DAY	2014	16.0	12.0	27.0	28.0	31.0	29.0	28.0	29.0	30.0	31.0	28.0	31.0	**3,354.0**
H2O	2014	8.5	6.1	14.8	15.5	17.4	15.4	15.6	17.1	18.8	19.8	17.8	19.3	**2,410.5**
OIL	2014	6.1	4.5	9.7	9.7	11.3	10.2	11.0	9.9	9.3	9.6	8.9	9.8	**3,438.1**

Licence **5362** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	28.0	29.0	30.0	31.0	4.0	11.0	31.0	30.0	22.0	26.0	31.0	**4,066.0**
H2O	2016	14.3	22.2	29.3	26.6	24.1	2.8	7.5	34.4	33.9	24.8	22.4	19.7	**1,898.7**
OIL	2016	60.6	60.7	24.0	40.1	42.3	5.2	13.7	88.9	87.8	64.1	59.4	59.7	**15,143.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	8.0	30.0	31.0	17.0	31.0	28.0	31.0	**3,769.0**
H2O	2015	21.0	19.4	18.7	15.6	11.1	2.6	21.5	21.7	12.0	23.0	14.0	15.5	**1,636.7**
OIL	2015	80.4	72.5	80.4	74.2	71.7	18.7	91.6	76.6	42.0	75.8	71.5	79.4	**14,536.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	29.0	30.0	30.0	**3,442.0**
H2O	2014	11.7	11.5	11.6	10.7	11.7	10.3	11.0	12.2	12.5	13.6	22.0	21.5	**1,440.6**
OIL	2014	104.9	92.5	105.5	103.2	104.3	93.9	106.4	100.0	92.4	87.6	79.7	78.5	**13,701.9**

Licence **5363** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,105.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.4**
DAY	2014	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,105.5**
H2O	2014	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.5**
OIL	2014	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.4**

Licence **5364** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,179.0**
H2O	2016	66.2	64.6	71.3	69.2	75.8	77.1	84.0	85.8	84.8	92.1	90.0	100.8	**3,718.5**
OIL	2016	30.2	26.6	31.0	30.4	32.2	32.9	35.8	35.9	34.4	35.9	33.4	32.1	**7,584.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	29.0	30.0	31.0	**3,813.0**
H2O	2015	33.6	30.7	32.2	29.6	32.3	30.2	36.9	38.5	47.8	44.4	42.0	43.9	**2,756.8**
OIL	2015	20.6	18.3	17.0	16.4	18.5	18.4	15.6	15.6	15.1	15.0	21.9	24.7	**7,193.9**
DAY	2014	20.0	18.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	28.0	30.0	**3,454.0**
H2O	2014	6.0	5.4	9.1	9.1	9.2	8.2	8.6	12.8	12.8	13.5	25.2	33.9	**2,314.7**
OIL	2014	13.6	12.5	20.7	20.7	21.0	19.0	21.2	23.4	21.9	22.7	16.2	17.6	**6,976.8**

Licence **5365** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	28.0	31.0	30.0	28.0	31.0	30.0	29.0	30.0	30.0	**4,075.0**
H2O	2016	8.0	13.9	16.5	15.6	17.6	16.2	14.5	30.5	23.8	23.9	25.2	25.4	**2,801.9**
OIL	2016	7.9	6.9	6.6	7.9	9.3	10.3	10.3	29.7	31.5	31.2	31.5	28.1	**4,702.2**
DAY	2015	19.0	27.0	31.0	28.0	31.0	29.0	31.0	29.0	29.0	31.0	28.0	31.0	**3,722.0**
H2O	2015	6.3	9.4	9.3	7.8	8.9	6.5	8.4	8.8	9.1	11.9	10.8	9.4	**2,570.8**
OIL	2015	8.1	11.3	13.0	9.6	10.5	8.8	9.3	8.1	8.0	9.0	8.3	9.2	**4,491.0**

Manitoba Production
2014 To 2016

Licence **5365** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	26.0	27.0	30.0	31.0	29.0	29.0	31.0	30.0	29.0	28.0	28.0	**3,378.0**
H2O	2014	6.8	8.1	8.5	9.1	9.2	8.2	8.6	9.2	9.2	9.5	10.1	9.7	**2,464.2**
OIL	2014	8.3	10.0	10.5	11.8	12.0	10.8	12.2	12.0	11.2	11.5	12.5	11.9	**4,377.8**

Licence **5366** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,231.0**
H2O	2016	11.0	8.2	8.9	9.2	13.1	9.3	9.5	11.0	12.6	14.0	15.5	17.4	**1,521.3**
OIL	2016	77.6	71.8	75.1	75.8	74.2	67.6	72.3	73.1	60.6	66.4	64.9	69.4	**17,546.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,869.0**
H2O	2015	7.3	7.0	6.8	6.4	7.4	6.9	10.0	13.8	14.5	14.0	14.5	15.8	**1,381.6**
OIL	2015	92.1	82.7	85.2	77.0	74.9	73.1	72.2	73.1	71.6	74.4	67.0	68.6	**16,697.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,504.0**
H2O	2014	8.5	8.9	9.7	9.5	8.4	5.3	5.9	5.7	5.2	7.6	8.4	7.8	**1,257.2**
OIL	2014	114.2	100.8	111.0	105.8	102.9	92.4	96.5	101.4	91.2	93.9	92.6	93.2	**15,785.7**

Licence **5368** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	31.0	30.0	30.0	19.0	9.0	30.0	30.0	26.0	**3,902.0**
H2O	2016	22.0	26.4	24.0	25.8	24.5	25.0	37.5	27.7	11.9	59.3	40.1	29.4	**3,173.7**
OIL	2016	62.5	52.4	64.1	60.0	64.8	64.9	62.9	42.5	20.5	85.2	65.4	53.5	**11,079.6**
DAY	2015	29.0	22.0	30.0	28.0	31.0	27.0	31.0	29.0	27.0	29.0	28.0	28.0	**3,578.0**
H2O	2015	22.0	12.9	16.4	15.4	18.1	18.4	23.2	25.2	22.9	26.3	26.5	18.8	**2,820.1**
OIL	2015	57.1	50.9	68.3	56.8	58.9	59.4	65.1	58.1	51.7	57.3	52.1	58.9	**10,380.9**
DAY	2014	31.0	28.0	31.0	30.0	30.0	25.0	27.0	31.0	27.0	31.0	26.0	26.0	**3,239.0**
H2O	2014	31.5	26.4	31.8	26.6	24.7	17.8	20.1	27.0	23.5	30.9	24.4	19.3	**2,574.0**
OIL	2014	33.5	30.5	31.5	34.2	36.3	31.8	40.3	46.8	42.1	58.5	51.0	45.6	**9,686.3**

Licence **5369** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	**4,102.0**
H2O	2016	13.4	21.7	25.4	24.5	26.9	27.3	27.4	30.4	29.2	30.1	30.7	33.7	**2,028.0**
OIL	2016	94.8	69.2	71.5	68.0	66.1	63.5	63.5	63.0	56.6	57.9	53.9	34.2	**11,896.0**
DAY	2015	31.0	28.0	31.0	29.0	27.0	30.0	31.0	17.0	11.0	28.0	29.0	31.0	**3,739.0**
H2O	2015	9.5	9.6	13.7	11.3	14.2	17.4	18.1	12.2	8.3	22.0	22.6	16.1	**1,707.3**
OIL	2015	105.4	94.8	98.2	67.8	66.9	77.1	88.6	49.3	29.0	79.7	82.2	96.3	**11,133.8**
DAY	2014	31.0	28.0	29.0	30.0	29.0	29.0	26.0	29.0	27.0	29.0	29.0	30.0	**3,416.0**
H2O	2014	22.0	19.6	18.2	17.9	16.9	16.1	11.9	10.7	10.3	12.3	11.3	9.6	**1,532.3**
OIL	2014	75.8	68.7	79.5	85.9	81.8	78.8	100.1	115.4	101.3	99.5	100.8	102.7	**10,198.5**

Licence **5370** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	79.0	84.0	88.0	62.0	107.0	115.0	110.0	104.0	100.0	91.0	103.0	96.0	**18,622.1**
WIN	2015	107.0	103.0	96.0	109.0	116.0	84.0	76.0	76.0	64.0	89.0	73.0	79.0	**17,483.1**
WIN	2014	129.0	117.0	117.0	124.0	125.0	112.0	107.0	131.0	119.0	117.0	98.0	103.0	**16,411.1**

Licence **5371** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5371** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,154.0**
H2O	2016	20.0	16.1	13.7	11.0	11.8	11.5	12.6	19.4	18.2	19.2	18.2	17.9	**1,885.4**
OIL	2016	65.9	60.4	65.2	68.2	71.7	71.2	66.2	71.4	66.4	69.6	63.5	56.4	**17,082.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	23.0	30.0	30.0	30.0	**3,793.0**
H2O	2015	10.7	10.0	6.5	5.4	5.8	4.9	5.3	5.7	19.0	33.8	31.5	21.9	**1,695.8**
OIL	2015	195.3	177.3	133.1	115.0	120.7	93.0	95.3	97.1	55.5	66.9	66.4	64.4	**16,286.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	26.0	31.0	**3,438.0**
H2O	2014	8.9	9.2	12.6	10.1	9.2	7.6	9.1	14.7	14.7	15.5	13.2	12.4	**1,535.3**
OIL	2014	165.1	130.1	111.7	104.4	104.6	87.6	100.9	96.9	91.0	94.2	81.5	170.3	**15,006.3**

Licence **5372** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,050.8**
H2O	2016	9.6	12.6	14.0	14.7	16.8	15.5	10.8	21.0	19.8	20.9	16.9	20.4	**2,401.9**
OIL	2016	81.0	68.0	70.9	63.5	62.0	60.2	55.8	60.9	56.7	59.4	56.1	57.6	**14,231.4**
DAY	2015	31.0	28.0	29.0	28.0	29.0	30.0	31.0	12.0	29.0	31.0	28.0	31.0	**3,688.8**
H2O	2015	19.9	18.6	22.2	19.9	21.2	19.5	25.8	10.3	37.5	6.3	4.4	5.2	**2,208.9**
OIL	2015	127.8	116.0	73.2	64.6	68.4	64.6	64.3	24.7	66.2	91.8	83.4	91.0	**13,479.3**
DAY	2014	31.0	25.0	31.0	28.0	31.0	17.0	27.0	31.0	28.0	31.0	30.0	31.0	**3,351.8**
H2O	2014	4.4	7.5	16.0	13.4	14.5	7.3	16.8	25.6	23.9	27.0	26.7	22.5	**1,998.1**
OIL	2014	79.8	86.1	140.1	96.7	95.0	49.3	116.4	107.7	94.6	104.7	104.4	122.7	**12,543.3**

Licence **5373** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,109.0**
H2O	2016	34.4	25.0	11.4	32.5	33.5	32.7	32.4	32.9	20.2	28.3	31.8	34.6	**2,592.5**
OIL	2016	74.9	68.8	83.8	50.0	56.7	60.1	62.2	62.2	61.0	51.6	47.8	50.0	**15,331.5**
DAY	2015	31.0	28.0	30.0	29.0	29.0	24.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,746.0**
H2O	2015	8.6	8.7	5.8	3.2	2.6	9.1	15.4	32.9	41.1	35.8	30.3	33.6	**2,242.8**
OIL	2015	57.3	51.8	49.4	32.5	54.5	122.8	172.9	165.4	108.7	101.3	80.8	76.3	**14,602.4**
DAY	2014	29.0	28.0	25.0	30.0	31.0	27.0	26.0	29.0	30.0	31.0	27.0	31.0	**3,398.0**
H2O	2014	4.4	2.6	3.7	7.3	7.3	7.1	7.7	7.8	6.7	7.7	7.1	7.5	**2,015.7**
OIL	2014	66.9	57.1	50.2	63.9	65.2	49.3	53.6	56.8	55.0	52.0	44.1	60.4	**13,528.7**

Licence **5374** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	28.0	27.0	28.0	28.0	31.0	30.0	30.0	30.0	31.0	**4,035.0**
H2O	2016	35.5	24.0	29.4	30.2	25.9	33.1	34.6	43.9	42.2	37.3	34.7	51.4	**2,804.9**
OIL	2016	64.8	54.8	59.7	46.8	51.0	48.9	52.3	51.7	49.2	52.7	54.1	55.4	**14,210.2**
DAY	2015	31.0	28.0	31.0	30.0	28.0	30.0	29.0	31.0	27.0	31.0	30.0	28.0	**3,683.0**
H2O	2015	15.0	13.9	13.1	11.7	12.5	14.5	17.4	22.4	19.7	21.0	20.3	25.1	**2,382.7**
OIL	2015	88.4	79.4	80.0	75.4	67.7	68.1	62.4	66.7	58.8	76.8	74.3	62.0	**13,568.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	28.0	31.0	27.0	31.0	**3,329.0**
H2O	2014	27.5	24.4	28.4	29.4	28.2	23.8	28.8	32.4	26.5	26.7	23.8	16.5	**2,176.1**
OIL	2014	80.8	72.9	83.4	86.5	80.5	67.0	75.8	73.9	63.7	71.9	64.5	87.8	**12,708.8**

Licence **5375** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5375** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**4,070.0**
H2O	2016	57.4	53.8	58.5	55.3	58.7	55.2	52.6	54.3	52.9	65.2	66.9	68.5	**3,299.5**
OIL	2016	48.9	43.6	46.7	43.5	39.8	39.7	38.7	36.2	31.7	29.3	24.4	24.0	**14,041.3**
DAY	2015	31.0	28.0	31.0	30.0	9.0	8.0	31.0	29.0	10.0	31.0	30.0	31.0	**3,706.0**
H2O	2015	13.1	12.0	24.2	28.0	10.5	10.8	78.9	58.1	17.3	73.5	63.3	58.5	**2,600.2**
OIL	2015	92.2	81.6	76.2	65.6	19.1	15.0	76.7	58.4	20.9	93.7	64.3	53.0	**13,594.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,407.0**
H2O	2014	56.5	49.3	54.3	46.3	39.6	34.9	36.6	41.6	32.9	23.2	18.9	13.8	**2,152.0**
OIL	2014	82.6	69.2	70.1	67.9	70.2	64.6	71.7	74.0	76.3	83.8	87.2	93.6	**12,878.1**

Licence **5376** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	29.0	30.0	28.0	31.0	26.0	28.0	30.0	31.0	**3,907.0**
H2O	2016	44.6	40.2	42.3	46.0	50.0	60.6	58.1	57.8	47.6	46.0	42.7	44.9	**7,560.7**
OIL	2016	30.9	41.6	44.1	34.0	26.6	23.7	29.7	30.2	24.5	28.8	32.7	33.5	**10,033.4**
DAY	2015	31.0	24.0	27.0	30.0	27.0	28.0	31.0	28.0	28.0	31.0	28.0	31.0	**3,556.0**
H2O	2015	15.9	10.7	18.2	18.8	26.3	28.0	37.6	56.7	60.4	46.4	41.7	50.0	**6,979.9**
OIL	2015	87.5	64.3	62.0	72.9	46.3	46.6	50.4	40.5	38.1	39.9	37.2	39.9	**9,653.1**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	29.0	31.0	30.0	28.0	24.0	26.0	**3,212.0**
H2O	2014	51.4	45.3	50.4	44.9	42.5	40.2	42.9	45.6	45.2	43.3	24.8	15.2	**6,569.2**
OIL	2014	50.4	45.1	49.5	47.3	43.3	39.9	45.2	44.7	41.5	39.1	54.9	73.9	**9,027.5**

Licence **5377** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,978.0**
H2O	2016	20.3	16.5	18.7	21.4	22.5	20.0	19.2	19.1	18.3	17.1	12.8	16.5	**1,201.6**
OIL	2016	53.7	55.1	61.9	56.6	59.1	59.4	61.2	62.5	59.4	61.7	59.5	60.3	**12,731.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	30.0	**3,613.0**
H2O	2015	13.1	12.3	10.4	8.7	11.9	16.0	19.6	14.8	15.4	14.7	15.3	19.2	**979.2**
OIL	2015	92.8	84.3	95.1	89.1	85.6	66.4	67.6	67.4	69.5	57.7	59.2	50.2	**12,021.5**
DAY	2014	31.0	28.0	14.0	28.0	31.0	28.0	29.0	31.0	27.0	31.0	27.0	31.0	**3,253.0**
H2O	2014	5.7	5.0	2.5	5.6	9.2	7.9	8.7	9.2	8.8	13.7	12.3	13.8	**807.8**
OIL	2014	74.4	67.0	33.4	71.7	105.4	91.7	107.6	105.0	87.4	91.5	82.4	93.3	**11,136.6**

Licence **5379** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,208.5**
H2O	2016	2.8	4.9	8.7	2.7	3.5	8.0	6.0	12.8	5.3	5.0	4.0	7.6	**1,777.3**
OIL	2016	5.2	9.1	8.8	5.0	6.5	3.7	4.3	4.7	5.2	4.8	4.0	7.6	**4,584.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,842.5**
H2O	2015	4.8	4.4	8.7	4.3	4.4	4.3	6.6	4.3	4.6	4.0	4.0	3.2	**1,706.0**
OIL	2015	9.2	8.6	8.1	8.3	8.6	8.2	7.8	8.3	8.4	7.0	7.1	5.7	**4,515.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,477.5**
H2O	2014	7.4	5.5	6.0	8.5	6.3	7.5	6.0	8.0	5.0	5.1	6.3	5.1	**1,648.4**
OIL	2014	22.2	16.4	18.0	12.8	13.2	11.6	13.0	13.0	10.5	10.4	9.8	8.4	**4,420.2**

Licence **5380** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **5380** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,948.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,948.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,948.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.5**

UWI **100.04-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**

Licence **5381** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**4,105.0**
H2O	2016	53.7	47.8	51.5	48.1	46.8	48.7	44.9	48.4	46.4	37.9	29.8	38.5	**3,298.3**
OIL	2016	57.4	46.7	49.2	46.9	51.9	48.8	49.9	48.4	45.8	51.6	50.4	55.2	**17,968.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**3,741.0**
H2O	2015	18.3	17.4	18.1	16.1	18.7	20.2	28.2	40.0	38.8	51.1	49.4	57.8	**2,755.8**
OIL	2015	108.6	97.9	101.7	95.4	95.6	89.2	81.8	70.2	65.0	53.5	51.8	50.6	**17,366.7**
DAY	2014	25.0	28.0	31.0	29.0	29.0	28.0	1.0	13.0	30.0	31.0	27.0	31.0	**3,379.0**
H2O	2014	28.5	31.4	35.2	32.8	38.3	39.0	1.5	19.0	50.0	59.9	53.3	21.9	**2,381.7**
OIL	2014	83.8	93.6	103.4	96.5	98.2	95.1	3.8	45.7	98.4	100.7	90.3	108.7	**16,405.4**

Licence **5382** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**4,080.0**
H2O	2016	10.4	9.8	9.8	6.4	8.9	6.1	5.0	6.8	6.5	9.9	16.3	11.3	**1,416.8**
OIL	2016	91.2	85.1	89.2	80.5	81.6	80.0	83.5	82.5	78.5	74.9	64.7	74.0	**13,442.0**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**3,718.0**
H2O	2015	9.2	8.6	6.9	5.6	5.0	3.9	4.8	8.2	8.2	11.6	17.1	9.7	**1,309.6**
OIL	2015	99.8	90.7	93.6	85.2	84.0	89.1	90.6	67.0	63.3	82.0	94.6	82.7	**12,476.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	27.0	31.0	**3,358.0**
H2O	2014	6.6	5.9	6.6	6.4	6.4	5.8	5.7	6.4	6.4	6.0	5.4	9.4	**1,210.8**
OIL	2014	95.0	85.7	96.5	96.7	98.8	89.1	93.4	98.4	93.5	103.6	93.5	100.7	**11,453.7**

Licence **5383** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5383** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,009.0**
H2O	2016	31.2	36.6	44.2	39.9	39.5	41.3	44.4	39.4	34.9	33.6	26.3	34.1	**3,675.5**
OIL	2016	82.9	67.3	65.9	62.8	66.7	66.0	65.4	69.8	67.9	71.3	69.8	64.5	**16,637.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,643.0**
H2O	2015	40.0	35.8	33.8	29.8	31.1	28.2	33.9	35.4	36.8	40.4	39.1	36.1	**3,230.1**
OIL	2015	81.6	76.0	84.9	78.8	81.3	77.1	77.1	77.4	73.5	72.7	68.2	74.0	**15,817.5**
DAY	2014	31.0	28.0	31.0	30.0	29.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	**3,278.0**
H2O	2014	28.8	13.1	14.2	23.0	23.3	24.3	25.6	25.3	27.3	42.2	40.3	42.2	**2,809.7**
OIL	2014	88.7	71.8	78.9	93.4	90.3	80.4	93.2	99.3	91.1	80.9	77.9	82.1	**14,894.9**

Licence **5384** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	84.0	78.0	62.0	36.0	99.0	97.0	99.0	98.0	92.0	95.0	91.0	93.0	**18,535.2**
WIN	2015	82.0	86.0	94.0	90.0	97.0	96.0	100.0	91.0	75.0	99.0	78.0	85.0	**17,511.2**
WIN	2014	100.0	91.0	89.0	97.0	103.0	84.0	100.0	104.0	97.0	96.0	88.0	91.0	**16,438.2**

Licence **5385** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**4,178.0**
H2O	2016	52.2	46.2	47.7	43.5	39.7	46.3	53.1	48.6	41.6	43.8	41.0	29.3	**2,110.7**
OIL	2016	45.9	42.2	44.9	43.8	48.0	40.7	34.7	39.4	38.4	40.0	38.5	28.6	**8,040.8**
DAY	2015	31.0	18.0	29.0	30.0	29.0	30.0	31.0	30.0	29.0	29.0	30.0	29.0	**3,822.0**
H2O	2015	9.2	5.4	5.0	3.1	3.1	3.1	3.8	3.8	34.3	49.1	24.2	24.0	**1,577.7**
OIL	2015	37.3	21.4	23.0	15.3	14.4	9.9	10.0	9.9	57.7	97.6	104.5	83.9	**7,555.7**
DAY	2014	31.0	28.0	29.0	30.0	31.0	27.0	27.0	31.0	30.0	29.0	30.0	31.0	**3,477.0**
H2O	2014	12.9	11.5	9.0	9.3	9.5	7.8	8.3	9.2	9.2	9.0	9.6	9.7	**1,409.6**
OIL	2014	37.3	33.7	27.0	27.7	28.6	23.9	25.3	23.1	21.6	28.0	36.6	37.5	**7,070.8**

Licence **5386** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	29.0	28.0	29.0	28.0	30.0	29.0	29.0	31.0	30.0	31.0	**4,043.0**
H2O	2016	42.8	32.0	36.6	44.1	52.1	46.9	49.3	48.8	44.5	58.2	61.5	64.7	**2,943.6**
OIL	2016	52.5	48.3	47.2	33.4	34.9	32.2	35.6	38.0	37.7	36.2	32.8	35.7	**8,870.4**
DAY	2015	29.0	28.0	31.0	30.0	29.0	28.0	29.0	29.0	28.0	29.0	30.0	29.0	**3,691.0**
H2O	2015	26.8	26.9	25.7	22.8	27.6	26.9	54.3	56.7	42.1	40.2	52.6	40.9	**2,362.1**
OIL	2015	9.2	12.3	13.6	12.7	3.9	2.7	21.5	30.0	22.5	20.5	37.0	47.7	**8,405.9**
DAY	2014	28.0	28.0	29.0	30.0	30.0	29.0	24.0	31.0	28.0	31.0	30.0	31.0	**3,342.0**
H2O	2014	35.9	35.5	33.8	34.2	33.6	30.6	22.8	25.0	28.6	35.5	33.6	30.9	**1,918.6**
OIL	2014	11.9	11.9	9.6	9.4	9.3	8.6	7.9	20.4	11.5	8.3	8.3	7.0	**8,172.3**

Licence **5387** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2016	72101.0	70133.8	71199.8	65472.4	69397.3	65995.7	67090.8	46013.9	42379.1	42336.7	37045.1	39569.0	**3,850,515.4**
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,596.0**
GAS	2016	74.3	72.4	73.5	67.6	71.6	67.7	69.1	45.8	43.7	45.7	39.6	40.8	**4,057.7**
H2O	2016	5.1	3.9	5.7	5.5	9.7	9.2	7.7	6.1	7.1	5.3	7.5	8.3	**1,557.0**
OIL	2016	60.4	58.5	61.8	58.6	59.3	58.4	58.4	61.6	61.7	67.6	59.0	61.8	**9,906.4**

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Licence **5387** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2015	62284.1	49821.4	93886.4	90707.8	90707.8	87180.2	76539.5	71306.4	69969.0	69096.8	56110.9	69319.7	**3,161,780.8**
DAY	2015	31.0	25.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,232.0**
GAS	2015	64.3	51.5	64.1	62.2	93.6	89.9	79.0	77.9	77.9	79.8	78.0	72.0	**3,345.9**
H2O	2015	7.9	2.0	12.4	12.2	8.6	6.9	7.6	8.1	8.7	9.6	6.6	5.8	**1,475.9**
OIL	2015	52.6	27.0	75.9	54.7	57.0	54.2	53.6	56.0	57.4	56.6	53.5	54.6	**9,179.3**
CO2	2014	0.0	0.0	0.0	0.0	46129.2	72227.0	63233.8	59483.4	57564.5	49889.3	45683.4	46400.5	**2,274,850.8**
DAY	2014	0.0	0.0	0.0	0.0	20.0	29.0	29.0	31.0	30.0	26.0	30.0	31.0	**2,873.0**
GAS	2014	0.0	0.0	0.0	0.0	47.6	62.2	65.3	61.4	59.4	51.5	47.2	47.5	**2,455.7**
H2O	2014	0.0	0.0	0.0	0.0	4.2	6.2	7.6	10.4	3.4	2.2	7.4	11.7	**1,379.5**
OIL	2014	0.0	0.0	0.0	0.0	37.4	33.4	23.0	26.5	24.7	14.0	32.0	56.9	**8,526.2**

Licence **5388** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	30.0	30.0	29.0	28.0	31.0	20.0	20.0	30.0	28.0	31.0	**3,925.0**
H2O	2016	15.2	17.9	17.5	13.0	12.1	11.6	18.9	12.7	11.5	26.7	21.3	14.6	**1,905.6**
OIL	2016	34.6	33.5	35.3	38.3	41.3	36.2	34.7	22.9	25.6	38.4	38.9	33.7	**11,901.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	29.0	28.0	28.0	27.0	**3,590.0**
H2O	2015	13.1	7.3	8.5	7.0	4.9	4.6	9.8	10.4	11.8	7.4	11.1	12.9	**1,712.6**
OIL	2015	54.2	49.8	53.0	49.4	49.6	48.5	46.4	38.9	43.9	40.7	37.2	32.1	**11,487.9**
DAY	2014	24.0	28.0	30.0	28.0	31.0	28.0	29.0	30.0	30.0	29.0	28.0	31.0	**3,240.0**
H2O	2014	14.2	18.0	19.6	15.0	14.6	12.4	14.2	23.7	24.6	19.2	13.4	13.3	**1,603.8**
OIL	2014	47.6	54.5	55.1	51.2	57.6	51.2	58.7	55.1	49.2	49.6	52.3	56.4	**10,944.2**

Licence **5389** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	29.0	30.0	30.0	29.0	28.0	21.0	10.0	9.0	29.0	31.0	**3,862.0**
H2O	2016	41.5	56.4	57.8	60.5	58.9	56.9	51.5	38.2	17.8	24.8	142.0	85.0	**4,333.7**
OIL	2016	68.2	44.4	37.2	29.4	31.8	23.8	27.9	21.9	10.1	10.6	57.0	51.5	**11,909.8**
DAY	2015	31.0	27.0	27.0	28.0	28.0	26.0	28.0	29.0	28.0	27.0	28.0	29.0	**3,559.0**
H2O	2015	42.6	27.9	23.7	14.8	20.1	17.9	56.2	50.8	50.5	41.0	51.4	56.5	**3,642.4**
OIL	2015	54.4	48.7	47.8	25.1	27.2	25.3	43.7	33.5	38.1	88.1	61.4	54.8	**11,496.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	24.0	24.0	30.0	31.0	**3,223.0**
H2O	2014	58.3	50.9	51.2	45.2	49.5	46.7	52.4	59.8	48.6	50.2	64.0	63.7	**3,189.0**
OIL	2014	51.2	45.7	52.7	53.4	52.2	44.7	48.1	42.9	38.6	40.4	51.9	52.0	**10,947.9**

Licence **5390** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2016	112348.7	96020.4	103239.3	98145.9	98381.0	81984.2	82511.7	60156.5	58151.3	63608.9	60335.5	64678.9	**5,008,620.9**
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,021.0**
GAS	2016	114.6	98.1	105.4	100.2	100.5	83.2	84.9	62.4	62.4	64.5	64.8	67.1	**5,411.8**
H2O	2016	16.2	17.3	19.7	21.1	20.0	15.5	14.6	14.7	14.6	9.5	12.3	12.0	**1,835.5**
OIL	2016	132.3	103.0	105.2	85.5	85.7	82.9	78.2	76.9	75.6	69.0	60.7	60.9	**10,929.4**
CO2	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70563.2	68202.6	77615.6	92268.9	70288.9	**4,029,058.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	29.0	30.0	30.0	30.0	**2,656.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0	92.4	94.8	95.7	71.1	**4,403.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	24.2	41.1	38.8	19.3	**1,648.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.7	202.4	184.7	173.3	133.0	**9,913.5**
CO2	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,650,119.4**

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Licence **5390** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,514.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,978.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,085.4**

Licence **5391** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2016	33860.0	42066.4	51539.1	34710.6	34430.3	13049.1	16308.4	11630.2	17370.2	19257.5	32004.3	35337.7	**5,148,828.9**
DAY	2016	31.0	29.0	31.0	21.0	21.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,303.0**
GAS	2016	35.0	43.5	53.4	35.9	35.7	13.5	16.9	12.3	18.3	18.8	34.5	36.9	**5,549.0**
H2O	2016	11.9	16.0	35.1	18.9	19.7	32.2	25.3	32.5	30.4	27.9	28.5	27.8	**2,255.4**
OIL	2016	46.6	39.8	55.5	26.3	30.0	62.3	39.6	32.7	33.0	36.6	41.2	47.1	**13,129.6**
CO2	2015	61070.0	55160.0	50436.0	44153.5	34774.0	32745.1	38400.3	38870.8	31128.0	32049.3	32767.7	30244.9	**4,807,265.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	28.0	**2,957.0**
GAS	2015	62.3	56.3	62.2	60.0	34.8	33.4	39.3	39.1	36.1	38.4	38.8	31.3	**5,194.3**
H2O	2015	12.7	12.5	6.8	12.3	11.8	10.1	21.0	28.6	35.6	27.9	8.3	10.3	**1,949.2**
OIL	2015	96.1	84.5	51.0	46.1	46.5	47.4	55.9	52.5	33.1	37.8	46.0	40.2	**12,638.9**
CO2	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76389.0	164068.7	152601.6	100136.8	**4,325,465.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	29.0	31.0	**2,598.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.7	167.4	155.7	101.4	**4,662.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	30.4	20.8	15.8	**1,751.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.4	114.0	98.7	96.8	**12,001.8**

Licence **5392** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	28.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	**3,953.0**
H2O	2016	56.6	56.4	48.8	43.9	47.4	61.6	61.7	57.1	37.1	58.1	64.0	67.2	**3,341.5**
OIL	2016	65.3	64.8	79.3	77.3	36.6	45.4	42.3	39.4	60.4	52.3	41.1	43.8	**17,641.6**
DAY	2015	31.0	27.0	31.0	29.0	29.0	28.0	29.0	26.0	28.0	31.0	28.0	29.0	**3,598.0**
H2O	2015	29.1	23.7	23.4	20.3	21.8	39.7	21.1	20.0	25.4	34.0	59.2	63.3	**2,681.6**
OIL	2015	110.6	88.8	101.2	92.2	90.3	91.1	110.3	96.8	88.5	99.4	75.6	69.6	**16,993.6**
DAY	2014	31.0	28.0	31.0	30.0	30.0	15.0	29.0	31.0	30.0	31.0	28.0	31.0	**3,252.0**
H2O	2014	14.3	12.0	10.1	7.5	5.6	3.5	31.1	51.1	42.2	42.3	38.0	41.2	**2,300.6**
OIL	2014	124.8	110.6	116.5	110.9	107.8	52.6	169.0	223.0	155.2	146.7	130.2	141.9	**15,879.2**

Licence **5393** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,990.0**
H2O	2016	44.4	32.9	30.2	34.9	41.9	41.2	40.3	39.8	28.6	30.0	39.2	39.6	**3,013.8**
OIL	2016	72.4	76.8	76.3	65.8	58.6	58.6	61.3	62.5	67.0	65.8	52.4	60.1	**19,345.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	28.0	**3,624.0**
H2O	2015	29.6	32.5	31.3	27.9	29.5	30.3	27.9	32.1	36.2	34.5	32.0	36.5	**2,570.8**
OIL	2015	100.0	79.1	79.8	73.8	77.3	76.3	84.7	86.3	82.1	93.7	67.0	60.7	**18,568.2**
DAY	2014	31.0	28.0	26.0	23.0	23.0	22.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,266.0**
H2O	2014	28.4	24.9	21.7	16.8	16.6	17.8	27.4	27.6	29.1	31.6	31.2	37.7	**2,190.5**
OIL	2014	129.1	112.4	97.6	80.2	79.6	79.3	122.6	108.9	99.3	94.8	94.5	97.0	**17,607.4**

Licence **5394** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **5394** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	28.0	29.0	30.0	31.0	31.0	28.0	29.0	29.0	31.0	**3,925.0**
H2O	2016	23.9	21.7	32.5	31.3	29.3	28.4	26.3	25.5	28.5	30.0	27.3	29.0	**2,200.7**
OIL	2016	67.3	48.5	59.8	49.9	47.0	51.4	54.3	54.8	40.9	38.3	39.4	48.2	**14,295.0**
DAY	2015	30.0	27.0	31.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	21.0	31.0	**3,570.0**
H2O	2015	19.5	16.3	16.5	16.3	15.3	19.9	31.6	26.1	24.7	19.4	15.0	62.9	**1,867.0**
OIL	2015	77.3	64.6	71.4	62.0	72.2	74.5	65.5	56.5	57.3	59.9	37.4	71.1	**13,695.2**
DAY	2014	29.0	27.0	28.0	30.0	31.0	26.0	29.0	29.0	28.0	31.0	26.0	30.0	**3,227.0**
H2O	2014	12.3	10.3	11.2	12.3	13.7	13.5	17.8	18.2	22.6	31.8	27.4	22.3	**1,583.5**
OIL	2014	58.7	55.6	78.0	105.7	85.8	74.0	98.4	81.5	76.6	86.0	74.7	81.8	**12,925.5**

Licence **5395** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	27.0	28.0	27.0	27.0	27.0	28.0	27.0	30.0	31.0	29.0	21.0	**4,122.0**
H2O	2016	56.1	50.1	54.3	52.6	51.2	47.3	52.3	51.1	55.9	58.4	57.2	42.3	**3,841.6**
OIL	2016	12.9	7.6	7.1	6.6	5.0	5.4	3.5	4.0	3.9	4.0	4.2	3.3	**8,195.2**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	29.0	28.0	26.0	**3,792.0**
H2O	2015	42.2	42.4	52.7	54.3	57.5	50.3	61.7	64.5	45.4	67.0	55.1	26.7	**3,212.8**
OIL	2015	37.6	36.6	23.2	9.9	11.0	14.7	15.1	15.2	6.2	3.8	15.5	43.6	**8,127.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,442.0**
H2O	2014	61.1	54.2	48.9	46.1	47.1	41.8	48.7	60.5	60.5	56.0	47.1	47.7	**2,593.0**
OIL	2014	25.5	23.1	30.9	30.0	30.6	27.6	29.7	26.6	25.0	32.7	39.7	40.5	**7,895.3**

Licence **5396** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	28.0	30.0	29.0	31.0	28.0	27.0	30.0	30.0	**4,039.0**
H2O	2016	50.7	51.3	55.3	53.9	54.1	65.8	64.0	55.3	49.6	41.1	67.3	69.0	**3,091.6**
OIL	2016	56.1	55.4	58.6	56.3	48.1	48.3	47.0	65.5	58.1	64.5	50.2	53.2	**13,115.9**
DAY	2015	29.0	28.0	29.0	28.0	30.0	28.0	31.0	31.0	28.0	31.0	28.0	29.0	**3,687.0**
H2O	2015	20.0	16.9	18.9	21.5	34.4	31.0	37.9	39.8	35.6	37.8	37.4	44.1	**2,414.2**
OIL	2015	90.4	89.3	90.6	81.1	89.6	83.6	78.4	79.6	70.5	78.2	64.3	55.4	**12,454.6**
DAY	2014	29.0	28.0	31.0	28.0	29.0	29.0	26.0	31.0	30.0	27.0	30.0	31.0	**3,337.0**
H2O	2014	46.7	53.0	59.1	57.0	57.7	54.0	49.3	38.6	38.5	24.8	26.8	23.6	**2,038.9**
OIL	2014	78.2	66.9	73.3	60.2	61.1	65.5	66.6	87.9	82.5	81.9	97.4	97.1	**11,503.6**

Licence **5397** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	27.0	29.0	30.0	30.0	30.0	**4,073.0**
H2O	2016	10.9	7.8	5.7	5.5	6.1	6.2	6.2	5.6	10.8	12.7	12.0	11.8	**2,133.5**
OIL	2016	81.4	75.7	81.5	77.2	74.9	77.5	78.5	68.3	68.9	70.1	69.4	72.6	**15,335.3**
DAY	2015	31.0	27.0	30.0	13.0	31.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,715.0**
H2O	2015	13.1	11.9	10.7	0.4	0.8	4.5	10.9	13.1	15.2	6.5	5.2	7.7	**2,032.2**
OIL	2015	84.9	74.3	77.5	2.1	5.0	42.4	87.2	74.9	79.4	76.8	72.8	79.5	**14,439.3**
DAY	2014	31.0	27.0	31.0	30.0	31.0	27.0	28.0	29.0	30.0	31.0	29.0	31.0	**3,374.0**
H2O	2014	22.6	19.4	22.6	21.8	18.8	13.4	14.8	14.1	13.9	14.3	13.3	13.8	**1,932.2**
OIL	2014	88.1	77.0	88.1	85.0	80.9	64.7	75.6	74.4	77.3	80.1	81.0	85.3	**13,682.5**

Licence **5398** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **5398** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,053.0**
H2O	2016	22.9	18.1	20.0	19.1	18.8	18.1	16.9	17.0	16.5	24.2	19.9	18.6	**2,697.6**
OIL	2016	45.0	42.9	42.9	40.9	43.0	43.0	41.4	43.0	40.2	45.6	43.8	46.7	**8,981.5**
DAY	2015	31.0	28.0	31.0	30.0	13.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,688.0**
H2O	2015	11.6	12.2	16.1	14.2	5.3	9.9	33.6	24.4	23.5	20.0	17.9	21.1	**2,467.5**
OIL	2015	45.1	41.1	40.2	37.8	18.7	30.9	54.2	56.8	51.5	54.1	48.8	44.7	**8,463.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,352.0**
H2O	2014	11.1	9.5	11.0	13.6	14.0	13.0	14.2	14.1	11.4	7.7	4.6	11.1	**2,257.7**
OIL	2014	58.3	46.0	50.4	53.1	55.9	51.5	57.4	59.6	56.6	59.1	53.9	44.6	**7,939.2**

Licence **5399** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	29.0	21.0	14.0	30.0	31.0	31.0	28.0	31.0	30.0	28.0	**4,087.0**
H2O	2016	27.3	28.6	34.6	19.2	12.2	49.4	35.5	34.9	29.0	34.0	34.0	34.5	**2,506.6**
OIL	2016	69.3	52.0	47.1	37.2	25.1	62.3	59.0	59.8	43.3	46.8	41.5	38.7	**15,980.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	29.0	28.0	29.0	**3,756.0**
H2O	2015	20.5	18.2	21.9	19.2	19.9	19.3	13.2	23.4	36.9	31.7	24.5	25.3	**2,133.4**
OIL	2015	73.0	65.8	72.9	70.2	71.2	68.6	91.9	81.1	61.4	64.5	57.5	62.5	**15,398.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	27.0	31.0	**3,400.0**
H2O	2014	15.1	19.6	19.9	16.9	17.1	15.8	17.3	18.4	18.0	20.5	19.9	27.4	**1,859.4**
OIL	2014	113.5	91.4	105.6	96.2	97.6	85.1	96.1	94.4	86.7	75.2	64.2	74.1	**14,557.7**

Licence **5400** Well Name **Tundra Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**

UWI **100.13-04-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	11487.0	10730.0	11202.0	9775.0	9919.0	9884.0	10345.0	10521.0	10578.0	6003.0	8277.0	9953.0	**1,784,723.0**
WIN	2015	13123.0	13462.0	7527.0	1607.0	5174.0	2146.0	9226.0	11509.0	11055.0	11483.0	11719.0	11290.0	**1,666,049.0**
WIN	2014	15172.0	14126.0	15071.0	13665.0	12375.0	10608.0	11802.0	13126.0	13005.0	14241.0	14645.0	14378.0	**1,556,728.0**

Licence **5401** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,920.0**
H2O	2016	24.1	22.7	23.4	21.4	30.6	25.5	24.2	32.3	28.8	27.8	27.0	25.0	**2,382.8**
OIL	2016	69.0	71.2	76.1	72.4	78.9	67.8	64.8	73.3	62.7	60.8	55.7	61.7	**17,010.7**
DAY	2015	31.0	28.0	29.0	22.0	29.0	30.0	30.0	28.0	25.0	30.0	28.0	31.0	**3,562.0**
H2O	2015	25.0	24.3	22.0	13.9	22.9	21.9	23.6	13.4	13.5	17.3	19.8	25.4	**2,070.0**
OIL	2015	98.3	85.6	84.2	52.9	75.8	75.3	68.4	84.6	72.5	81.9	69.3	74.7	**16,196.3**

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Licence **5401** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	29.0	16.0	23.0	29.0	27.0	31.0	28.0	30.0	29.0	30.0	**3,221.0**
H2O	2014	22.7	17.9	18.6	11.9	16.7	17.5	15.4	14.6	14.6	15.6	21.0	22.0	**1,827.0**
OIL	2014	100.8	90.5	104.6	60.7	86.1	107.2	109.9	105.9	89.2	87.5	90.7	92.1	**15,272.8**

Licence **5402** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,188.0**
H2O	2016	12.9	11.1	12.1	11.6	11.9	13.2	18.3	23.8	22.1	26.5	34.3	36.1	**1,512.1**
OIL	2016	70.7	65.8	70.2	66.9	63.0	57.6	53.0	44.5	40.7	53.2	39.9	43.4	**12,776.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,823.0**
H2O	2015	3.9	3.5	5.0	6.8	4.9	5.2	11.6	12.2	11.5	11.9	14.4	19.5	**1,278.2**
OIL	2015	71.8	61.9	71.1	69.6	62.3	60.9	59.7	60.3	56.3	60.5	58.8	61.8	**12,107.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,459.0**
H2O	2014	8.4	9.7	10.6	13.0	13.2	6.3	6.2	4.2	4.3	4.2	4.1	4.2	**1,167.8**
OIL	2014	83.4	70.3	76.4	73.0	74.0	72.4	78.5	82.6	77.5	75.9	74.5	73.1	**11,352.4**

Licence **5403** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**4,204.0**
H2O	2016	25.8	23.9	22.9	20.0	19.1	20.1	23.8	28.1	25.7	25.2	29.8	31.9	**1,822.4**
OIL	2016	74.6	72.7	69.4	70.3	73.2	68.2	64.6	63.1	57.3	61.8	54.3	58.6	**18,820.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,840.0**
H2O	2015	9.1	8.9	8.8	7.8	8.2	8.1	14.6	17.2	22.2	19.2	19.8	23.2	**1,526.1**
OIL	2015	101.0	83.0	86.4	81.5	87.5	82.4	70.2	74.6	82.7	86.0	78.6	75.8	**18,031.9**
DAY	2014	31.0	28.0	31.0	28.0	29.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,475.0**
H2O	2014	9.7	9.0	9.4	8.9	9.8	9.2	9.5	10.4	9.7	8.7	12.5	10.3	**1,359.0**
OIL	2014	105.3	94.0	107.0	96.9	97.3	83.0	89.8	91.6	90.7	102.7	105.9	103.3	**17,042.2**

Licence **5404** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	30.0	30.0	29.0	30.0	30.0	28.0	31.0	30.0	21.0	**3,961.0**
H2O	2016	8.2	7.4	2.2	13.2	4.6	3.3	2.8	2.8	4.0	2.5	2.5	2.4	**1,685.0**
OIL	2016	22.6	20.7	14.9	21.0	20.8	19.6	19.3	18.7	14.5	13.8	13.0	8.6	**4,417.4**
DAY	2015	18.0	25.0	29.0	29.0	30.0	6.0	0.0	6.0	30.0	31.0	30.0	31.0	**3,614.0**
H2O	2015	2.0	2.8	2.8	2.6	3.8	0.7	0.0	0.9	11.6	10.9	6.5	5.7	**1,629.1**
OIL	2015	6.8	9.2	11.1	10.4	9.7	2.0	0.0	2.0	31.5	28.0	22.2	23.9	**4,209.9**
DAY	2014	14.0	0.0	11.0	30.0	30.0	28.0	28.0	31.0	30.0	30.0	28.0	29.0	**3,349.0**
H2O	2014	3.2	0.0	2.4	6.7	5.6	3.3	3.3	3.6	3.7	3.4	3.3	3.2	**1,578.8**
OIL	2014	3.9	0.0	3.1	8.3	10.8	15.5	16.8	17.4	16.3	12.3	10.6	10.9	**4,053.1**

Licence **5405** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	29.0	30.0	**4,119.0**
H2O	2016	7.2	6.2	5.1	4.9	5.5	7.6	7.7	8.0	7.7	6.9	14.2	18.4	**2,223.4**
OIL	2016	29.7	27.4	28.2	26.7	25.9	17.0	16.8	17.6	17.0	15.2	22.7	28.6	**8,673.8**
DAY	2015	31.0	27.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,760.0**
H2O	2015	8.3	7.5	6.7	5.9	11.3	5.8	6.5	7.2	7.2	7.1	6.8	7.3	**2,124.0**

Manitoba Production
2014 To 2016

Licence **5405** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	36.2	31.4	34.5	32.2	24.1	28.8	31.4	29.2	26.8	28.5	27.6	28.5	**8,401.0**
DAY	2014	29.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,398.0**
H2O	2014	12.4	11.4	11.2	8.4	8.6	7.3	7.9	8.3	8.3	8.4	7.6	8.1	**2,036.4**
OIL	2014	36.8	35.8	38.9	35.4	36.6	33.0	37.7	36.9	34.5	36.1	36.5	36.8	**8,041.8**

Licence **5406** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	13.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	29.0	**4,088.0**
H2O	2016	1.0	2.4	3.5	3.4	3.2	0.9	0.9	1.0	0.9	0.8	1.0	1.3	**749.1**
OIL	2016	9.3	20.6	23.6	22.5	22.2	17.8	17.6	18.3	17.5	15.7	17.3	18.0	**6,490.1**
DAY	2015	26.0	27.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,747.0**
H2O	2015	0.5	0.5	0.5	0.5	0.8	0.7	1.0	0.7	0.6	1.9	2.4	2.1	**728.8**
OIL	2015	9.8	12.0	14.2	12.4	13.5	13.3	13.7	13.9	13.6	18.9	20.5	18.5	**6,269.7**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	28.0	31.0	30.0	31.0	30.0	30.0	**3,394.0**
H2O	2014	3.3	4.8	5.4	5.1	4.6	1.6	1.7	1.9	1.8	1.2	0.6	0.6	**716.6**
OIL	2014	17.2	28.5	31.5	30.4	28.1	19.8	21.5	22.1	20.8	16.2	11.6	10.6	**6,095.4**

Licence **5407** Well Name **Sinclair Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	1.0	0.0	**2,634.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	10.5	0.0	0.0	0.0	6.1	0.0	**2,226.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	0.0	0.0	2.9	0.0	**2,171.7**
DAY	2014	0.0	0.0	0.0	0.0	19.0	27.0	31.0	30.0	30.0	31.0	19.0	21.0	**2,632.0**
H2O	2014	0.0	0.0	0.0	0.0	15.4	14.5	16.7	15.3	12.0	9.9	7.8	8.8	**2,210.1**
OIL	2014	0.0	0.0	0.0	0.0	11.6	10.9	8.9	7.6	5.7	4.6	3.7	4.1	**2,166.3**

Licence **5408** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	27.0	31.0	29.0	30.0	30.0	31.0	16.0	22.0	29.0	29.0	28.0	**3,909.0**
GAS	2016	0.0	36.9	114.5	55.4	0.0	0.0	0.0	0.0	0.4	0.6	0.6	0.0	**208.4**
H2O	2016	18.9	10.3	5.5	9.0	8.1	7.6	12.9	9.5	2.7	15.9	18.0	12.1	**1,750.8**
OIL	2016	52.1	50.0	56.5	50.3	53.4	57.6	55.4	24.4	39.1	51.9	50.4	48.4	**8,449.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,579.0**
H2O	2015	10.2	9.4	9.0	8.5	10.9	10.2	13.0	15.7	15.0	16.6	19.3	13.2	**1,620.3**
OIL	2015	63.6	57.9	63.8	60.2	62.9	61.8	61.3	60.1	58.0	59.7	52.9	51.8	**7,860.3**
DAY	2014	19.0	20.0	19.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,218.0**
H2O	2014	4.7	6.6	5.1	7.9	7.9	8.3	10.6	11.8	9.8	11.8	12.0	11.1	**1,469.3**
OIL	2014	21.6	29.7	27.0	43.4	44.2	42.8	50.7	53.1	55.0	57.5	57.7	62.4	**7,146.3**

Licence **5409** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	29.0	31.0	30.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	1.0	**3,988.0**
H2O	2016	3.6	5.5	7.3	8.6	8.1	6.4	0.0	0.0	0.0	0.0	0.0	0.2	**2,445.1**
OIL	2016	4.4	6.4	7.8	8.8	8.1	6.6	0.0	0.0	0.0	0.0	0.0	0.2	**2,739.4**

Manitoba Production
2014 To 2016

Licence **5409** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,823.0**
H2O	2015	8.3	7.8	7.5	7.5	7.8	6.8	6.7	7.2	6.9	6.3	6.2	4.9	**2,405.4**
OIL	2015	9.8	8.9	9.9	10.2	10.8	9.8	8.3	8.5	8.0	7.1	6.8	5.4	**2,697.1**
DAY	2014	31.0	27.0	25.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,465.0**
H2O	2014	11.1	9.5	8.7	10.3	10.5	9.3	9.9	9.5	9.1	9.3	8.8	8.5	**2,321.5**
OIL	2014	13.9	12.1	11.0	13.0	13.2	11.9	13.4	11.6	10.2	10.5	9.8	9.5	**2,593.6**

Licence **5410** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**4,045.0**
H2O	2016	3.1	1.7	2.2	3.9	4.1	3.6	3.4	3.2	2.5	2.5	2.8	2.0	**1,304.9**
OIL	2016	37.7	31.6	39.6	32.5	33.3	33.7	37.5	39.4	31.1	27.8	24.9	18.0	**8,854.9**
DAY	2015	29.0	28.0	28.0	28.0	31.0	28.0	29.0	30.0	30.0	30.0	29.0	31.0	**3,695.0**
H2O	2015	2.9	3.6	3.4	3.0	3.3	4.9	4.6	3.5	2.3	2.4	3.4	3.9	**1,269.9**
OIL	2015	43.9	44.0	44.5	42.9	48.5	41.9	39.3	37.9	33.8	43.4	37.8	39.5	**8,467.8**
DAY	2014	31.0	28.0	29.0	30.0	31.0	27.0	26.0	31.0	29.0	29.0	30.0	31.0	**3,344.0**
H2O	2014	5.1	4.2	4.4	4.1	4.3	4.1	4.0	4.6	4.0	3.5	3.2	3.2	**1,228.7**
OIL	2014	53.2	48.5	49.4	48.2	49.0	41.5	44.9	52.3	45.3	44.8	46.4	47.2	**7,970.4**

Licence **5411** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,983.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,310.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.7**
DAY	2015	17.0	9.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,983.0**
H2O	2015	9.4	5.3	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,310.2**
OIL	2015	1.6	0.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.7**
DAY	2014	16.0	11.0	17.0	11.0	0.0	13.0	21.0	31.0	30.0	31.0	26.0	23.0	**2,943.0**
H2O	2014	9.1	8.2	10.9	4.6	0.0	12.9	13.4	13.8	12.0	11.4	16.4	14.6	**2,285.9**
OIL	2014	1.7	2.1	2.7	1.1	0.0	3.2	3.4	2.4	2.1	2.0	6.8	0.0	**1,355.4**

Licence **5412** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.3	30.0	31.0	30.0	31.0	**3,920.9**
H2O	2016	1.0	1.0	1.1	1.0	1.1	2.3	2.3	2.1	2.3	2.3	2.3	2.4	**541.8**
OIL	2016	11.4	10.3	10.8	10.5	10.9	20.3	20.2	18.0	20.4	20.5	19.5	19.8	**4,431.5**
DAY	2015	31.0	28.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,558.6**
H2O	2015	1.6	1.5	1.6	1.5	1.3	5.3	1.0	1.0	0.9	1.0	0.9	1.0	**520.6**
OIL	2015	9.3	7.8	8.2	7.7	8.9	49.4	11.9	12.2	11.5	12.7	11.6	11.7	**4,238.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,197.6**
H2O	2014	2.7	2.4	2.7	2.6	2.7	2.6	2.0	2.5	1.3	1.4	1.5	1.5	**502.0**
OIL	2014	25.5	22.0	23.3	23.8	23.5	22.6	19.7	23.0	10.5	10.0	9.2	9.3	**4,076.0**

UWI **100.06-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.3	30.0	31.0	30.0	31.0	**3,920.9**
H2O	2016	0.9	0.8	0.8	0.8	0.8	1.8	1.8	1.6	1.8	1.9	1.7	1.8	**414.1**
OIL	2016	6.7	6.0	6.3	6.1	6.5	12.0	11.9	10.6	12.0	12.0	11.5	11.6	**2,898.0**

Manitoba Production
2014 To 2016

Licence **5412** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,558.6**
H2O	2015	1.3	1.1	1.3	1.3	1.1	4.1	0.9	0.8	0.8	0.8	0.8	0.9	**397.6**
OIL	2015	5.4	4.6	4.9	4.5	5.2	29.1	6.9	7.1	6.8	7.4	6.7	6.9	**2,784.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,197.6**
H2O	2014	2.1	1.9	2.1	2.0	2.0	2.0	1.6	1.9	1.1	1.1	1.1	1.3	**382.4**
OIL	2014	14.9	12.9	13.7	14.0	13.8	13.2	11.6	13.6	6.2	5.8	5.4	5.4	**2,689.3**

Licence **5413** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	29.0	23.0	**3,722.0**
H2O	2016	7.3	13.4	19.4	17.7	15.1	25.0	25.5	19.4	19.2	21.6	13.5	4.8	**2,096.5**
OIL	2016	28.8	32.5	30.7	29.6	30.0	26.6	28.6	26.0	27.0	31.7	28.4	22.9	**6,543.1**
DAY	2015	31.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**3,374.0**
H2O	2015	18.3	12.3	11.6	11.7	14.8	13.7	16.7	18.2	15.8	13.1	8.4	7.8	**1,894.6**
OIL	2015	41.1	33.3	36.7	31.1	32.1	32.0	32.8	32.2	31.0	31.5	28.4	30.1	**6,200.3**
DAY	2014	31.0	28.0	24.0	30.0	29.0	26.0	28.0	28.0	30.0	29.0	28.0	24.0	**3,015.0**
H2O	2014	15.6	13.2	11.5	17.2	15.5	11.7	13.3	12.5	12.8	13.2	14.5	14.1	**1,732.2**
OIL	2014	50.5	50.2	42.5	48.1	44.6	36.8	44.4	40.6	41.5	39.0	35.5	31.4	**5,808.0**

Licence **5414** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**

Licence **5415** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,096.0**
H2O	2016	5.5	8.7	16.2	13.2	12.3	12.1	12.2	8.7	8.4	8.5	8.7	9.5	**2,332.7**
OIL	2016	5.4	5.2	3.3	2.9	2.9	2.9	3.0	4.5	4.3	4.3	3.6	2.6	**1,299.4**
DAY	2015	21.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,736.0**
H2O	2015	5.1	8.2	11.3	10.1	6.7	9.4	11.2	10.8	12.3	13.3	6.2	6.4	**2,208.7**
OIL	2015	4.8	6.6	5.4	3.7	3.2	2.5	3.7	4.9	3.5	2.7	6.0	6.2	**1,254.5**
DAY	2014	20.0	28.0	25.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	29.0	28.0	**3,382.0**
H2O	2014	2.2	3.0	2.7	3.3	6.0	8.1	8.2	9.2	8.5	8.3	7.5	6.6	**2,097.7**
OIL	2014	2.2	3.0	2.7	3.2	5.3	6.9	7.1	6.3	5.1	4.0	4.6	5.4	**1,201.3**

Licence **5416** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**4,086.0**
H2O	2016	84.6	64.9	68.5	75.1	81.1	84.7	87.5	80.5	74.8	83.4	79.1	92.1	**2,923.7**

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Licence **5416** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	22.1	20.1	22.1	13.5	10.1	10.9	11.0	12.0	10.9	10.2	14.0	21.1	**6,439.5**
DAY	2015	29.0	28.0	28.0	30.0	30.0	30.0	29.0	31.0	29.0	30.0	30.0	30.0	**3,723.0**
H2O	2015	26.9	22.2	21.6	22.5	22.1	22.5	19.2	18.1	57.6	110.4	108.9	89.6	**1,967.4**
OIL	2015	6.3	2.5	2.1	2.0	2.1	2.1	2.2	2.3	13.5	24.5	16.0	18.2	**6,261.5**
DAY	2014	29.0	28.0	31.0	30.0	29.0	26.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,369.0**
H2O	2014	10.3	15.8	25.5	24.7	22.0	35.6	45.1	11.3	11.1	30.9	30.1	31.6	**1,425.8**
OIL	2014	42.5	29.4	18.6	17.0	19.4	12.8	6.7	46.5	44.6	12.1	10.7	10.6	**6,167.7**

Licence **5417** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	30.0	29.0	28.0	31.0	29.0	30.0	31.0	30.0	25.0	**3,796.0**
H2O	2016	112.7	106.3	113.2	116.9	114.3	110.8	125.4	97.1	94.3	114.8	120.3	94.9	**6,622.2**
OIL	2016	30.0	21.3	21.4	21.2	11.0	10.1	12.5	25.4	29.9	24.0	16.1	18.9	**5,501.7**
DAY	2015	30.0	28.0	29.0	26.0	26.0	25.0	27.0	31.0	29.0	31.0	30.0	31.0	**3,444.0**
H2O	2015	126.4	105.9	107.0	96.4	93.0	93.2	107.0	113.0	108.5	113.4	106.8	111.8	**5,301.2**
OIL	2015	13.7	13.8	12.3	8.1	8.8	7.7	5.6	6.3	13.4	35.3	35.5	30.6	**5,259.9**
DAY	2014	29.0	28.0	31.0	30.0	14.0	18.0	28.0	31.0	29.0	25.0	30.0	29.0	**3,101.0**
H2O	2014	85.3	79.2	88.7	85.9	41.7	51.4	95.9	116.1	109.9	94.2	102.0	111.0	**4,018.8**
OIL	2014	18.3	15.2	17.8	16.7	6.9	8.2	15.1	18.1	16.6	16.4	31.5	19.7	**5,068.8**

Licence **5418** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	31.0	**4,051.0**
H2O	2016	3.6	3.2	3.3	3.2	3.3	2.7	3.5	3.3	4.4	6.3	4.6	3.2	**1,371.3**
OIL	2016	21.5	18.3	18.8	23.5	23.8	21.5	28.6	29.7	37.6	51.9	40.0	25.5	**10,285.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,688.0**
H2O	2015	8.2	7.5	7.9	6.9	6.4	5.6	5.3	4.4	4.1	4.2	3.7	3.7	**1,326.7**
OIL	2015	32.3	30.4	34.4	31.4	31.2	29.1	29.3	27.4	27.8	28.3	23.2	22.7	**9,944.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,324.0**
H2O	2014	9.0	8.1	8.3	7.7	9.7	8.4	8.0	13.0	9.2	8.7	7.3	7.7	**1,258.8**
OIL	2014	58.9	51.3	55.3	47.5	44.0	38.5	36.2	47.4	41.2	38.4	31.8	31.8	**9,597.0**

Licence **5419** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	21.0	21.0	31.0	31.0	29.0	31.0	8.0	0.0	**4,067.0**
H2O	2016	3.3	3.0	3.3	3.0	2.2	3.0	4.5	4.6	4.4	4.3	1.0	0.0	**1,215.7**
OIL	2016	9.2	8.3	8.9	7.9	5.8	7.9	11.6	11.5	9.9	10.1	2.3	0.0	**5,596.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,776.0**
H2O	2015	6.1	3.0	2.8	3.7	4.2	4.1	3.7	3.7	3.4	3.7	3.7	3.7	**1,179.1**
OIL	2015	13.0	12.8	11.4	11.0	11.3	10.8	11.5	10.9	10.6	11.6	11.2	10.8	**5,503.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	28.0	30.0	30.0	**3,411.0**
H2O	2014	4.4	3.9	4.3	4.0	4.8	5.0	5.0	5.0	5.0	9.0	16.0	16.3	**1,133.3**
OIL	2014	21.2	18.8	20.1	17.9	17.3	15.7	18.3	20.6	20.4	14.1	5.5	5.6	**5,366.2**

Licence **5421** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	27.0	31.0	28.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,728.0**

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Licence **5421** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.6	1.3	5.1	5.7	6.9	4.3	3.8	7.3	11.4	7.0	3.4	2.2	**2,085.4**
OIL	2016	4.6	5.2	1.8	2.1	2.6	4.2	5.9	10.5	15.8	8.7	3.0	2.0	**1,415.4**
DAY	2015	17.0	10.0	24.0	30.0	29.0	22.0	0.0	20.0	30.0	31.0	28.0	27.0	**3,392.0**
H2O	2015	2.3	1.6	3.4	3.9	0.5	2.3	0.0	4.9	8.4	8.5	3.8	0.8	**2,026.4**
OIL	2015	4.4	2.5	5.9	7.1	6.2	3.0	0.0	1.2	4.5	4.7	5.3	5.8	**1,349.0**
DAY	2014	13.0	15.0	27.0	28.0	31.0	27.0	29.0	29.0	28.0	31.0	22.0	27.0	**3,124.0**
H2O	2014	4.2	4.8	8.0	7.1	4.7	3.2	3.2	3.3	3.3	2.9	2.4	4.6	**1,986.0**
OIL	2014	1.0	1.2	2.0	2.6	6.0	4.6	5.2	4.8	4.5	4.7	4.4	7.4	**1,298.4**

Licence **5422** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	28.0	31.0	29.0	31.0	**3,920.0**
H2O	2016	48.5	45.2	47.3	47.7	54.8	50.7	52.1	51.8	54.7	63.1	53.8	59.4	**3,867.8**
OIL	2016	50.5	47.1	50.2	42.9	40.0	41.5	49.6	49.8	31.1	33.3	31.7	35.4	**10,278.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	30.0	**3,559.0**
H2O	2015	54.0	48.3	55.0	54.5	54.6	43.8	46.7	42.3	41.9	45.5	33.1	23.9	**3,238.7**
OIL	2015	67.2	60.3	67.4	64.6	68.2	58.4	63.3	52.9	53.5	47.7	75.4	78.1	**9,775.7**
DAY	2014	31.0	28.0	31.0	28.0	28.0	28.0	27.0	31.0	30.0	31.0	28.0	29.0	**3,201.0**
H2O	2014	50.0	42.5	47.9	46.3	48.0	43.0	39.8	42.6	39.3	41.8	42.9	46.5	**2,695.1**
OIL	2014	60.7	59.7	66.5	51.3	50.0	60.7	63.1	70.5	61.4	66.1	63.5	64.4	**9,018.7**

Licence **5423** Well Name **Ewart Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	9.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	22.0	**3,999.0**
H2O	2016	10.7	25.8	26.5	18.0	19.1	17.6	15.9	15.5	13.9	14.7	14.0	10.5	**3,656.8**
OIL	2016	1.4	3.3	3.4	2.2	2.3	2.3	2.0	2.8	3.3	3.7	3.5	2.8	**2,159.5**
DAY	2015	18.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	22.0	**3,667.0**
H2O	2015	2.1	3.5	3.3	2.9	3.1	2.9	3.8	5.1	5.5	9.3	8.1	30.5	**3,454.6**
OIL	2015	4.8	7.5	8.3	7.8	8.1	7.9	8.0	8.5	8.4	10.5	9.3	4.0	**2,126.5**
DAY	2014	26.0	23.0	25.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	26.0	**3,328.0**
H2O	2014	5.8	5.0	5.1	5.6	4.0	3.6	3.8	4.0	4.3	4.5	4.2	3.2	**3,374.5**
OIL	2014	9.8	8.7	9.9	11.2	8.1	7.4	8.4	8.8	10.1	10.5	10.0	6.9	**2,033.4**

Licence **5424** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	27.0	26.0	31.0	29.0	18.0	31.0	30.0	27.0	30.0	27.0	**3,792.0**
H2O	2016	1.8	0.9	7.8	5.7	2.9	6.2	4.5	7.7	7.5	6.1	4.1	3.7	**2,392.1**
OIL	2016	14.4	15.7	11.2	11.4	16.0	13.6	8.5	23.0	21.9	18.3	13.9	13.2	**7,333.7**
DAY	2015	31.0	26.0	27.0	30.0	31.0	26.0	0.0	0.0	19.0	31.0	25.0	31.0	**3,462.0**
H2O	2015	7.7	6.6	5.9	6.0	6.2	3.8	0.0	0.0	3.9	6.1	4.5	5.2	**2,333.2**
OIL	2015	22.0	18.6	18.9	18.2	18.4	16.4	0.0	0.0	12.1	22.1	16.7	19.3	**7,152.6**
DAY	2014	27.0	28.0	27.0	30.0	31.0	25.0	29.0	31.0	26.0	31.0	28.0	29.0	**3,185.0**
H2O	2014	7.9	8.1	8.3	10.0	10.2	6.8	7.9	8.3	6.7	8.0	7.4	7.8	**2,277.3**
OIL	2014	21.7	22.5	21.2	22.7	23.2	15.8	19.3	18.8	17.3	21.9	20.3	20.4	**6,969.9**

Licence **5426** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5426** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,886.0**
H2O	2016	3.8	3.9	4.3	4.5	4.4	4.1	4.8	4.9	4.5	4.1	3.7	3.5	**1,310.8**
OIL	2016	20.9	21.2	23.0	21.9	23.3	24.0	24.6	24.5	23.4	24.0	22.4	21.5	**6,326.7**
DAY	2015	20.0	1.0	21.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,525.0**
H2O	2015	2.0	0.1	2.8	4.8	5.1	6.0	6.0	5.4	5.5	5.4	3.8	3.9	**1,260.3**
OIL	2015	3.3	0.2	5.4	9.2	9.8	14.7	16.1	18.3	21.6	24.6	21.8	21.4	**6,052.0**
DAY	2014	15.0	12.0	24.0	30.0	31.0	26.0	29.0	31.0	30.0	29.0	28.0	26.0	**3,209.0**
H2O	2014	1.2	1.0	2.5	3.6	3.7	2.4	2.6	2.6	2.3	2.4	2.3	2.4	**1,209.5**
OIL	2014	1.8	1.4	3.4	4.7	4.8	3.4	3.9	4.1	3.8	3.8	3.8	3.7	**5,885.6**

Licence **5427** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	28.0	29.0	30.0	29.0	29.0	31.0	31.0	28.0	30.0	30.0	22.0	**3,844.0**
H2O	2016	2.2	2.0	2.1	2.0	1.8	2.7	1.0	1.9	2.7	1.0	13.1	10.2	**1,317.3**
OIL	2016	18.0	15.8	16.1	16.4	14.3	11.7	17.5	15.8	10.1	8.5	4.6	3.9	**6,295.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	27.0	29.0	**3,500.0**
H2O	2015	1.9	1.4	1.9	1.6	1.5	1.2	1.2	3.2	2.3	1.4	1.2	2.0	**1,274.6**
OIL	2015	27.6	23.0	24.5	23.1	24.3	24.1	24.9	24.0	23.0	20.1	16.7	19.4	**6,142.3**
DAY	2014	27.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,143.0**
H2O	2014	1.6	1.7	2.0	2.1	1.9	2.1	2.2	2.2	2.1	2.2	1.9	2.0	**1,253.8**
OIL	2014	32.1	30.8	34.3	33.4	37.1	30.4	32.8	31.2	28.9	29.8	27.3	27.8	**5,867.6**

Licence **5431** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**

Licence **5433** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	28.0	31.0	27.0	31.0	29.0	30.0	31.0	28.0	31.0	**4,019.0**
H2O	2016	24.9	28.0	32.4	26.8	28.4	29.8	35.5	33.8	33.6	35.0	31.5	35.6	**5,058.7**
OIL	2016	3.1	2.4	2.7	2.2	2.3	2.0	2.1	1.9	3.4	3.5	1.8	1.8	**1,355.1**
DAY	2015	17.0	28.0	31.0	29.0	31.0	29.0	29.0	31.0	28.0	31.0	29.0	31.0	**3,664.0**
H2O	2015	7.7	13.5	12.8	16.0	19.1	19.5	23.9	28.6	26.6	30.0	25.6	24.4	**4,683.4**
OIL	2015	4.3	7.2	7.9	3.0	1.8	3.8	4.4	8.3	6.3	3.2	2.9	3.0	**1,325.9**
DAY	2014	24.0	28.0	27.0	30.0	31.0	29.0	29.0	31.0	30.0	29.0	30.0	31.0	**3,320.0**
H2O	2014	16.8	19.6	21.0	23.6	13.1	7.9	13.9	16.8	16.8	15.4	15.0	14.8	**4,435.7**
OIL	2014	7.0	8.3	8.4	9.4	9.9	9.2	7.6	6.9	6.5	6.9	7.8	7.9	**1,269.8**

Licence **5434** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **5434** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.9**

UWI **100.15-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,353.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,353.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,353.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**

Licence **5435** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,818.9**
GAS	2016	3.7	1.5	1.8	2.3	0.3	4.0	2.8	3.9	6.5	6.7	3.2	0.6	**401.5**
GSD	2016	3.0	1.1	1.3	1.6	0.2	3.0	2.0	3.2	5.0	5.1	2.0	0.5	**312.0**
H2O	2016	4.1	1.2	0.6	1.8	3.5	2.9	3.2	2.8	3.2	5.1	6.2	6.4	**243.0**
OIL	2016	80.3	60.1	65.4	65.4	66.4	59.1	62.5	61.6	63.6	61.2	56.5	58.3	**6,968.1**
DAY	2015	30.0	28.0	13.0	21.0	31.0	8.0	0.0	28.0	30.0	30.0	30.0	31.0	**3,455.9**
GAS	2015	1.9	0.3	0.1	1.3	2.4	0.5	0.0	1.8	0.0	4.3	3.2	4.3	**364.2**
GSD	2015	1.6	0.3	0.0	1.2	2.0	0.5	0.0	1.7	0.0	3.6	2.7	2.8	**284.0**
H2O	2015	0.4	0.5	0.1	1.0	2.0	0.5	0.0	1.6	1.4	1.4	3.4	1.6	**202.0**
OIL	2015	37.8	26.7	12.4	22.3	33.7	8.2	0.0	27.5	27.6	28.2	64.8	85.2	**6,207.7**
DAY	2014	15.0	28.0	31.0	30.0	31.0	0.0	27.0	31.0	14.0	0.0	13.0	31.0	**3,175.9**
GAS	2014	0.8	0.7	3.1	3.0	2.8	0.0	2.1	2.5	1.1	0.0	1.2	3.2	**344.1**
GSD	2014	0.8	0.2	3.1	2.8	2.8	0.0	1.7	1.8	1.1	0.0	0.3	1.0	**267.6**
H2O	2014	0.2	0.1	0.3	0.3	0.3	0.0	0.4	0.3	0.1	0.0	0.2	0.4	**188.1**
OIL	2014	18.5	29.7	30.1	29.7	37.4	0.0	37.7	42.5	19.6	0.0	18.1	54.0	**5,833.3**

Licence **5436** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.11-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	224.4	188.4	151.0	160.1	168.7	0.0	171.4	0.0	146.4	110.4	98.6	28.3	**5,626.5**
WIN	2015	0.0	0.0	212.7	621.6	307.4	541.9	686.0	631.8	307.9	356.3	270.8	242.4	**4,178.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	26.0	31.0	30.0	17.0	**3,396.7**
GAS	2014	1.3	1.1	1.3	2.5	4.1	3.8	3.0	2.6	1.8	2.0	2.7	2.2	**158.3**
GSD	2014	1.3	0.3	1.3	2.4	4.1	3.4	2.5	1.9	1.7	1.8	0.7	0.7	**129.9**
H2O	2014	0.2	0.3	0.2	0.6	1.2	1.1	1.8	0.9	0.7	1.1	1.0	0.2	**176.8**
OIL	2014	39.7	36.3	39.7	45.0	49.4	42.0	43.5	32.6	18.0	38.0	35.0	8.8	**4,986.5**

Licence **5437** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5437** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,082.3**
GAS	2016	4.0	2.2	4.2	2.7	0.2	33.4	32.1	25.7	29.2	30.2	39.2	3.2	**561.2**
GSD	2016	3.3	1.5	3.0	1.9	0.1	25.0	23.0	21.2	22.3	23.0	24.4	2.6	**425.5**
H2O	2016	14.1	20.8	21.0	7.9	6.7	6.6	7.9	6.7	7.2	7.6	7.1	7.0	**371.6**
OIL	2016	156.7	158.3	177.8	160.9	168.2	147.7	158.1	147.9	151.0	148.1	139.6	134.4	**13,015.8**
DAY	2015	31.0	28.0	29.0	30.0	31.0	30.0	24.0	30.0	26.0	25.0	28.0	31.0	**3,719.3**
GAS	2015	5.1	3.1	3.8	3.6	3.8	3.6	3.2	0.8	1.0	0.9	4.1	4.3	**354.9**
GSD	2015	4.4	3.4	3.3	3.1	3.2	3.0	2.8	0.8	0.9	0.7	3.5	2.8	**274.2**
H2O	2015	0.5	0.6	0.4	0.4	0.4	0.5	0.3	0.4	0.9	32.6	8.3	8.4	**251.0**
OIL	2015	39.1	46.8	48.0	49.7	50.9	48.4	40.1	50.9	86.3	159.5	168.4	166.2	**11,167.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	26.0	31.0	30.0	31.0	**3,376.3**
GAS	2014	1.0	1.7	2.2	3.9	5.0	4.7	4.5	5.0	4.2	5.0	5.9	6.4	**317.6**
GSD	2014	1.0	0.4	2.2	3.8	5.0	4.1	3.7	3.6	4.1	4.4	1.5	2.0	**242.3**
H2O	2014	1.1	0.7	0.5	0.4	0.3	0.3	0.5	0.2	0.3	0.3	0.4	0.4	**197.3**
OIL	2014	63.5	51.8	54.4	44.5	40.7	38.6	36.6	39.8	33.9	39.1	36.4	47.2	**10,212.8**

Licence **5438** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1B0.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,706.0**
GAS	2016	2.9	0.9	1.4	1.8	2.0	0.2	0.3	0.9	1.0	1.2	2.4	1.3	**146.4**
GSD	2016	2.4	0.6	1.0	1.3	1.6	0.1	0.2	0.7	0.8	0.9	1.5	1.1	**106.5**
H2O	2016	21.7	41.6	2.3	2.4	2.4	0.7	1.7	2.2	4.4	4.4	3.3	2.8	**554.4**
OIL	2016	21.7	32.0	41.7	41.1	42.2	15.0	35.4	34.8	43.5	41.0	30.8	28.9	**3,774.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,344.0**
GAS	2015	3.3	2.8	3.6	3.3	2.6	1.1	1.6	1.1	0.9	0.9	0.8	1.1	**130.1**
GSD	2015	2.8	3.1	3.2	2.8	2.2	0.9	1.4	1.1	0.8	0.7	0.7	0.7	**94.3**
H2O	2015	7.0	7.6	5.1	5.4	5.6	5.3	5.8	5.4	3.4	3.8	3.6	3.6	**464.5**
OIL	2015	27.4	24.1	26.5	25.2	25.5	23.8	25.0	21.7	18.3	22.0	23.0	23.1	**3,366.2**
DAY	2014	31.0	28.0	29.0	30.0	31.0	28.0	28.0	31.0	24.0	31.0	30.0	25.0	**2,979.0**
GAS	2014	1.8	1.4	1.5	1.5	2.5	2.5	1.9	0.8	0.5	1.3	1.9	3.2	**107.0**
GSD	2014	1.8	0.3	1.5	1.5	2.4	2.2	1.6	0.6	0.5	1.1	0.5	1.0	**73.9**
H2O	2014	6.1	5.5	4.5	5.2	6.7	5.8	6.3	4.8	5.3	7.1	6.8	5.7	**402.9**
OIL	2014	39.4	35.5	32.0	32.9	32.7	29.0	26.3	28.5	22.4	29.1	28.5	29.1	**3,080.6**

Licence **5439** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,955.9**
GAS	2016	3.9	3.7	4.2	4.9	1.6	9.2	14.3	2.4	4.5	4.7	2.3	3.2	**270.5**
GSD	2016	3.2	2.7	3.0	3.6	1.2	6.0	10.3	1.9	3.4	3.6	1.4	2.6	**206.7**
H2O	2016	3.1	2.0	0.9	2.3	1.2	0.5	1.0	0.7	1.1	1.4	1.1	1.0	**337.9**
OIL	2016	26.6	24.1	24.2	21.5	23.9	21.5	21.1	20.2	24.0	20.6	11.4	11.7	**3,404.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,592.9**
GAS	2015	4.1	3.4	3.3	3.0	3.3	3.9	4.4	4.1	4.5	4.4	2.4	2.8	**211.6**
GSD	2015	3.5	3.7	2.9	2.6	2.7	3.3	3.8	4.0	3.8	3.8	2.0	1.9	**163.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.0	0.4	**321.6**
OIL	2015	18.9	16.0	15.8	15.1	15.0	14.6	15.5	15.4	15.0	15.8	22.6	41.9	**3,153.8**
DAY	2014	23.0	27.0	31.0	30.0	31.0	29.0	22.0	31.0	29.0	31.0	30.0	25.0	**3,229.9**
GAS	2014	0.0	3.2	3.7	3.2	2.8	2.6	2.4	3.4	3.2	3.4	4.1	2.9	**168.0**
GSD	2014	0.0	0.8	3.7	3.1	2.8	2.3	2.0	2.5	3.2	3.0	1.1	0.9	**125.8**
H2O	2014	0.0	0.0	0.0	2.7	6.9	6.2	9.1	8.5	11.1	12.0	11.4	0.0	**319.1**

Manitoba Production
2014 To 2016

Licence **5439** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	9.4	13.0	14.8	30.4	49.1	46.6	34.4	47.6	44.8	48.2	46.8	18.6	**2,932.2**

Licence **5440** Well Name **Kripa Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-009-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	19400.0	19400.0	19400.0	19400.0	19400.0	19400.0	10500.0	8300.0	12600.0	13700.0	7000.0	0.0	**2,088,363.3**
WIN	2015	10160.0	0.0	9752.0	16800.0	16800.0	16800.0	18900.0	18500.0	19400.0	19400.0	19400.0	19400.0	**1,919,863.3**
WIN	2014	23212.0	21774.0	22901.0	21774.0	21500.0	16800.0	18520.0	18000.0	19311.0	19318.0	18439.0	20161.0	**1,734,551.3**

Licence **5441** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.8**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	**3,737.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.8**
WIN	2015	6.2	1.7	13.0	5.0	11.3	0.4	0.0	0.5	13.3	9.5	4.4	0.0	**3,736.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.8**
WIN	2014	15.6	8.7	3.6	10.5	11.3	1.1	1.5	20.6	17.0	19.1	18.7	19.6	**3,671.3**

Licence **5442** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,895.5**
GAS	2016	2.5	5.1	5.8	0.0	0.6	2.6	0.0	0.0	0.0	2.5	5.5	4.4	**250.5**
GSD	2016	2.1	3.6	4.2	0.0	0.5	1.9	0.0	0.0	0.0	1.9	3.4	3.6	**190.7**
H2O	2016	0.7	1.3	1.3	3.1	3.6	2.7	3.1	2.6	2.9	2.5	2.2	2.2	**252.7**
OIL	2016	60.9	57.8	63.9	63.4	68.1	55.3	61.7	57.8	59.6	51.1	44.2	41.8	**5,552.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,533.5**
GAS	2015	2.4	2.0	3.1	3.4	3.7	3.6	4.1	1.9	1.0	7.5	4.3	2.5	**221.5**
GSD	2015	2.1	2.2	2.7	2.9	3.1	3.0	3.5	1.9	0.8	6.3	3.7	1.6	**169.5**
H2O	2015	0.4	0.1	0.0	0.0	0.0	0.0	0.0	25.0	25.9	4.9	2.2	0.6	**224.5**
OIL	2015	9.1	8.6	9.2	6.7	5.7	4.5	5.7	47.2	90.2	84.5	88.2	72.7	**4,866.4**
DAY	2014	24.0	25.0	31.0	30.0	31.0	28.0	28.0	31.0	25.0	31.0	30.0	20.0	**3,170.5**
GAS	2014	1.3	1.7	1.6	1.6	1.6	1.0	0.9	1.0	0.8	1.0	1.1	1.8	**182.0**
GSD	2014	1.3	0.4	1.6	1.6	1.6	0.9	0.8	0.8	0.8	0.9	0.3	0.5	**135.7**
H2O	2014	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**165.4**
OIL	2014	8.8	8.1	7.5	7.5	8.7	9.1	9.2	10.0	8.2	8.9	7.7	7.4	**4,434.1**

Licence **5443** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.1	0.3	0.3	**5,371.3**
WIN	2015	4.4	1.1	10.2	0.1	7.9	0.1	0.0	1.1	28.4	11.2	3.2	0.0	**5,370.4**
WIN	2014	0.9	3.0	0.1	8.8	0.5	0.0	2.3	12.1	8.0	13.2	14.0	5.7	**5,302.7**

Licence **5444** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.9**
WIN	2016	0.0	0.0	0.3	0.3	228.0	0.5	0.0	0.0	0.0	60.5	53.5	1.6	**6,838.0**

Manitoba Production
2014 To 2016

Licence **5444** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.9**
WIN	2015	8.3	3.8	12.3	0.1	3.1	0.3	0.0	0.9	2.4	3.4	0.0	3.9	**6,493.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.9**
WIN	2014	5.5	1.0	1.7	20.5	7.8	3.1	0.4	17.3	26.0	32.2	30.9	29.7	**6,454.8**

Licence **5445** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.3	30.0	31.0	**3,982.2**
GAS	2016	2.0	2.6	3.9	5.4	3.1	18.5	3.9	1.9	2.1	2.3	2.7	0.6	**268.1**
GSD	2016	1.6	1.9	2.8	3.9	2.3	13.8	2.8	1.5	1.6	1.8	1.7	0.5	**219.3**
H2O	2016	12.4	10.4	10.4	7.3	7.3	7.5	9.2	7.8	8.1	7.4	5.0	2.6	**284.1**
OIL	2016	93.6	83.6	74.1	55.2	55.8	51.6	61.3	57.9	55.8	53.5	50.4	49.3	**5,161.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	25.0	31.0	**3,621.9**
GAS	2015	0.9	0.9	1.2	1.7	2.8	2.5	4.4	5.1	5.2	0.4	0.6	1.4	**219.1**
GSD	2015	0.7	1.0	1.0	1.4	2.3	2.1	3.7	5.0	4.3	0.3	0.5	0.9	**183.1**
H2O	2015	0.8	0.7	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	7.8	21.5	**188.7**
OIL	2015	14.2	12.9	14.2	12.8	11.6	10.7	10.7	10.2	9.1	3.2	19.0	80.1	**4,419.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	22.0	31.0	30.0	31.0	**3,263.9**
GAS	2014	1.3	2.2	1.6	1.5	2.0	1.0	0.9	1.0	0.7	0.9	1.1	1.3	**192.0**
GSD	2014	1.3	0.5	1.6	1.4	2.0	0.8	0.8	0.7	0.7	0.8	0.3	0.4	**159.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.6	0.7	0.5	0.5	0.8	0.7	0.7	**157.1**
OIL	2014	10.5	13.7	19.0	18.7	15.6	10.7	10.0	10.9	7.8	11.2	11.2	14.6	**4,210.8**

Licence **5446** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	**4,094.9**
GAS	2016	2.0	1.9	2.1	0.8	3.1	3.7	3.3	2.9	3.2	3.4	2.6	2.3	**397.7**
GSD	2016	1.6	1.4	1.5	0.6	2.4	2.8	2.4	2.3	2.4	2.6	1.6	1.9	**322.5**
H2O	2016	2.5	0.5	0.6	1.3	7.1	8.8	9.3	8.3	9.3	9.0	6.6	2.9	**252.6**
OIL	2016	66.5	56.8	62.4	55.6	51.3	44.0	44.9	44.8	46.3	49.0	45.9	42.9	**7,243.4**
DAY	2015	31.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,733.9**
GAS	2015	2.9	1.6	3.3	3.0	2.7	2.6	3.5	3.4	3.2	0.3	2.2	2.2	**366.4**
GSD	2015	2.5	1.7	2.9	2.6	2.3	2.2	3.1	3.4	2.7	0.3	1.9	1.5	**299.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	13.5	7.4	**186.4**
OIL	2015	8.9	5.2	9.1	7.2	2.1	2.5	3.6	3.8	3.7	82.5	81.8	72.3	**6,633.0**
DAY	2014	31.0	28.0	31.0	30.0	19.0	29.0	28.0	31.0	26.0	31.0	30.0	27.0	**3,380.9**
GAS	2014	0.0	0.4	0.6	0.6	0.6	1.2	0.6	0.6	0.5	0.6	0.8	0.3	**335.5**
GSD	2014	0.0	0.1	0.6	0.6	0.6	1.1	0.5	0.5	0.5	0.5	0.2	0.1	**271.9**
H2O	2014	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**138.6**
OIL	2014	12.3	12.5	14.1	13.9	9.6	15.5	13.6	14.5	12.4	14.6	14.2	7.4	**6,350.3**

Licence **5447** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	28.0	28.1	31.0	30.0	31.0	**4,083.6**
GAS	2016	3.6	3.7	4.9	3.6	4.9	2.8	0.0	0.0	3.7	16.1	10.0	2.5	**347.5**
GSD	2016	3.0	2.6	3.6	2.6	3.7	2.1	0.0	0.0	2.8	12.3	6.2	2.0	**284.2**
H2O	2016	1.1	1.5	6.1	4.1	5.2	4.3	4.7	3.9	3.6	3.6	3.5	4.7	**467.3**
OIL	2016	96.8	89.7	104.1	94.4	99.0	89.5	95.3	89.1	84.9	89.7	87.3	90.6	**13,219.8**

Manitoba Production
2014 To 2016

Licence **5447** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	30.0	**3,723.5**
GAS	2015	3.1	3.9	5.1	4.6	3.8	6.3	7.7	7.0	4.8	5.3	1.6	4.5	**291.7**
GSD	2015	2.6	4.3	4.4	4.0	3.1	5.4	6.6	6.9	4.0	4.4	1.4	2.9	**243.3**
H2O	2015	6.0	6.4	4.4	7.7	6.2	4.5	4.7	5.1	3.4	4.3	28.4	1.1	**421.0**
OIL	2015	87.3	79.8	89.2	98.1	100.4	96.4	101.7	101.8	77.8	88.9	92.6	112.0	**12,109.4**
DAY	2014	31.0	28.0	30.0	30.0	31.0	29.0	28.0	31.0	26.0	31.0	30.0	8.0	**3,363.5**
GAS	2014	5.9	3.7	2.4	2.4	3.8	4.0	1.9	2.9	3.6	2.3	2.2	0.0	**234.0**
GSD	2014	5.8	0.9	2.3	2.3	3.8	3.5	1.6	2.1	3.5	2.1	0.6	0.0	**193.3**
H2O	2014	5.3	4.9	5.0	5.8	7.2	6.4	6.9	3.4	0.3	5.3	6.3	1.5	**338.8**
OIL	2014	106.4	98.2	104.8	106.9	124.6	130.2	117.3	92.8	25.2	71.6	87.6	28.0	**10,983.4**

Licence **5448** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.10-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,972.2**
GAS	2016	4.8	4.3	5.0	5.9	1.7	2.1	2.1	2.6	3.3	3.4	0.8	3.1	**254.9**
GSD	2016	3.9	3.1	3.6	4.3	1.3	1.6	1.5	2.1	2.5	2.6	0.5	2.5	**191.9**
H2O	2016	0.3	0.3	0.6	0.8	1.0	1.6	1.3	1.0	1.4	1.6	1.5	1.6	**711.2**
OIL	2016	35.6	30.8	30.6	30.3	34.0	46.9	33.2	29.9	31.3	30.4	29.2	30.4	**5,492.8**
DAY	2015	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,609.2**
GAS	2015	1.6	3.2	4.3	4.0	3.8	3.8	4.0	3.3	4.6	5.2	2.7	3.7	**215.8**
GSD	2015	1.4	3.5	3.8	3.5	3.1	3.2	3.4	3.2	3.9	4.4	2.3	2.4	**162.4**
H2O	2015	0.4	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	18.9	4.1	**698.2**
OIL	2015	29.9	27.3	29.6	28.4	26.2	27.8	26.7	22.0	19.4	20.2	31.7	39.3	**5,100.2**
DAY	2014	23.0	11.0	26.0	30.0	31.0	29.0	28.0	31.0	25.0	23.0	0.0	14.0	**3,248.2**
GAS	2014	1.2	0.6	1.3	1.5	1.6	1.5	1.5	1.6	0.3	0.2	0.0	0.1	**171.6**
GSD	2014	1.2	0.2	1.3	1.5	1.6	1.3	1.2	1.2	0.3	0.2	0.0	0.1	**124.3**
H2O	2014	0.6	0.2	1.4	1.8	2.3	2.0	1.6	0.9	0.4	0.3	0.0	0.1	**671.8**
OIL	2014	19.8	10.2	27.8	33.0	34.2	32.5	28.9	30.2	24.2	22.1	0.0	16.9	**4,771.7**

Licence **5449** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.4	31.0	30.0	31.0	**4,090.3**
GAS	2016	0.7	0.8	3.5	3.3	3.9	3.0	2.9	2.2	2.4	2.7	3.2	28.4	**342.2**
GSD	2016	0.6	0.6	2.6	2.4	3.0	2.2	2.1	1.8	1.8	2.1	2.0	23.1	**267.6**
H2O	2016	44.9	17.2	11.0	11.6	16.4	14.5	16.3	13.7	11.5	10.0	8.8	6.7	**401.6**
OIL	2016	88.0	81.1	98.7	99.3	100.1	90.2	98.4	92.0	88.3	92.1	81.6	60.8	**7,350.0**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,728.9**
GAS	2015	1.1	1.4	3.3	3.6	4.0	4.0	3.4	5.8	4.5	2.5	0.6	0.4	**285.2**
GSD	2015	0.9	1.5	2.8	3.1	3.3	3.4	2.9	5.7	3.7	2.1	0.5	0.2	**223.3**
H2O	2015	0.8	3.2	2.1	1.8	1.8	1.6	1.6	1.5	4.6	16.8	35.1	39.1	**219.0**
OIL	2015	36.9	67.2	161.7	174.0	166.8	152.2	152.2	119.7	113.3	109.0	94.7	102.3	**6,279.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	26.0	31.0	30.0	31.0	**3,365.9**
GAS	2014	5.6	5.0	5.6	3.6	1.9	1.7	1.7	1.9	4.2	1.3	1.1	1.2	**250.6**
GSD	2014	5.5	1.2	5.5	3.4	1.9	1.5	1.5	1.4	4.0	1.2	0.3	0.4	**193.2**
H2O	2014	0.6	0.4	0.6	0.4	0.4	0.4	0.4	0.3	0.2	0.6	0.8	0.8	**109.0**
OIL	2014	35.2	32.2	35.2	28.2	22.5	21.4	20.2	22.0	26.0	30.4	36.2	46.8	**4,829.4**

Licence **5450** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
2014 To 2016

Licence **5450** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	25.0	30.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,813.9**
GAS	2016	4.0	6.6	8.2	0.0	1.4	33.4	32.0	25.7	29.3	30.2	23.2	3.2	**370.0**
GSD	2016	3.2	4.7	5.9	0.0	1.0	25.0	23.0	21.2	22.4	23.0	14.5	2.6	**268.2**
H2O	2016	6.1	2.4	1.0	18.8	12.9	8.0	9.0	7.6	8.3	6.6	6.8	7.6	**300.6**
OIL	2016	66.9	56.1	47.9	55.7	48.8	50.7	55.4	51.9	53.2	46.3	43.4	43.2	**4,989.8**
DAY	2015	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,459.9**
GAS	2015	0.9	0.3	0.4	0.3	5.6	4.5	4.4	4.0	4.5	5.2	2.1	4.3	**172.8**
GSD	2015	0.8	0.3	0.3	0.3	4.6	3.8	3.8	4.0	3.7	4.4	1.8	2.8	**121.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	6.7	**205.5**
OIL	2015	10.3	10.9	12.1	11.6	9.2	9.4	10.4	10.5	10.0	10.6	23.1	74.0	**4,370.3**
DAY	2014	31.0	28.0	31.0	18.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	15.0	**3,100.9**
GAS	2014	5.9	5.3	5.9	1.5	0.0	0.0	0.0	0.0	0.5	1.6	1.9	1.0	**136.3**
GSD	2014	5.9	1.3	5.8	1.5	0.0	0.0	0.0	0.0	0.5	1.4	0.5	0.4	**91.1**
H2O	2014	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.8**
OIL	2014	15.0	13.7	15.0	7.8	0.0	0.0	0.0	0.0	4.2	12.7	12.4	7.8	**4,168.2**

Licence **5451** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.1	0.0	0.0	0.3	0.0	0.1	0.3	0.0	166.4	124.6	114.9	**7,492.1**
WIN	2015	0.0	4.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	**7,085.4**
WIN	2014	0.4	0.1	0.0	0.7	0.0	0.1	1.6	2.0	1.2	0.0	0.0	0.0	**7,079.8**

Licence **5452** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1C0.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,088.0**
GAS	2016	0.4	0.8	0.9	1.5	2.1	0.7	0.7	0.5	1.0	1.3	0.5	2.2	**171.1**
GSD	2016	0.3	0.6	0.6	1.0	1.6	0.5	0.5	0.4	0.8	1.0	0.3	1.8	**127.0**
H2O	2016	8.6	5.9	2.7	2.0	3.1	2.6	2.9	1.9	2.4	2.5	2.2	2.2	**209.3**
OIL	2016	39.5	36.3	40.4	36.5	37.6	33.1	36.0	32.4	35.7	33.9	32.2	30.8	**6,150.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	28.0	31.0	30.0	31.0	**3,725.0**
GAS	2015	3.3	2.8	0.9	0.6	0.7	1.0	1.6	0.7	0.7	1.0	0.3	0.3	**158.5**
GSD	2015	2.8	3.0	0.7	0.5	0.6	0.9	1.4	0.7	0.6	0.9	0.2	0.2	**117.6**
H2O	2015	0.9	0.7	0.5	0.6	0.6	0.6	0.7	0.2	0.2	6.3	14.2	8.1	**170.3**
OIL	2015	18.8	16.1	19.0	18.3	17.8	15.3	14.8	8.5	11.9	23.6	43.7	40.2	**5,725.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	24.0	31.0	30.0	31.0	**3,375.0**
GAS	2014	1.6	1.9	2.5	1.6	1.3	2.3	2.0	1.0	1.5	3.1	3.7	4.0	**144.6**
GSD	2014	1.5	0.5	2.5	1.5	1.3	2.1	1.7	0.7	1.4	2.8	1.0	1.2	**105.1**
H2O	2014	1.4	1.5	1.6	1.8	2.3	0.4	0.5	1.0	0.8	0.8	1.0	1.3	**136.7**
OIL	2014	27.3	28.2	33.9	32.7	33.7	29.3	26.3	22.0	18.2	24.6	22.6	28.8	**5,477.9**

Licence **5453** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.06-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.0**
WIN	2016	44.7	44.0	5.2	2.3	0.7	1.3	4.3	3.9	7.3	33.5	54.6	51.1	**9,519.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.0**
WIN	2015	2.4	5.3	9.9	0.0	0.0	0.0	0.0	0.2	50.9	0.0	90.4	80.7	**9,266.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.0**
WIN	2014	54.5	45.5	6.7	33.0	55.1	41.0	41.2	47.6	24.3	36.1	43.7	26.0	**9,026.9**

Manitoba Production
2014 To 2016

Licence **5454** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.3	0.3	**5,743.7**
WIN	2015	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5	0.0	**5,742.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,697.6**

Licence **5455** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,002.0**
GAS	2016	0.3	2.1	2.3	0.6	1.4	0.9	0.7	0.1	0.7	0.7	0.5	1.4	**113.6**
GSD	2016	0.3	1.5	1.7	0.5	1.1	0.8	0.5	0.1	0.5	0.5	0.3	1.1	**87.0**
H2O	2016	9.0	4.6	2.6	4.4	2.4	0.6	1.5	1.9	1.8	1.9	1.4	1.2	**135.9**
OIL	2016	68.7	70.7	65.0	58.8	56.3	33.1	46.1	41.8	42.2	42.8	36.2	32.5	**3,451.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,641.0**
GAS	2015	1.8	1.4	1.9	1.7	1.5	1.0	1.1	1.1	0.8	0.5	0.9	0.1	**101.9**
GSD	2015	1.5	1.5	1.7	1.4	1.2	0.8	1.0	1.1	0.7	0.5	0.8	0.1	**78.1**
H2O	2015	0.4	0.4	0.3	0.3	0.3	0.2	0.0	0.1	0.3	0.3	0.2	21.1	**102.6**
OIL	2015	10.6	9.5	10.3	9.8	10.8	11.7	13.1	14.9	14.6	10.6	9.6	43.9	**2,857.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	24.0	31.0	30.0	31.0	**3,276.0**
GAS	2014	1.9	1.2	1.0	1.1	2.2	2.3	1.5	1.6	1.3	1.6	1.8	2.1	**88.1**
GSD	2014	1.8	0.3	1.0	1.1	2.2	2.0	1.3	1.2	1.2	1.4	0.5	0.6	**65.8**
H2O	2014	0.0	0.2	0.3	0.2	0.3	0.2	0.4	0.3	0.3	0.4	0.4	0.3	**78.7**
OIL	2014	14.2	13.7	15.4	15.2	15.4	17.7	12.8	15.4	10.3	12.5	11.0	13.5	**2,687.9**

Licence **5456** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.01-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	22.6	30.0	31.0	**3,737.9**
GAS	2016	1.8	2.3	2.1	2.5	4.5	1.2	1.1	0.9	1.0	1.1	0.3	2.8	**159.9**
GSD	2016	1.4	1.7	1.5	1.8	3.4	0.9	0.8	0.7	0.8	0.8	0.2	2.3	**117.4**
H2O	2016	13.1	4.8	2.2	0.9	0.9	0.8	1.3	1.7	1.9	5.5	3.3	1.6	**247.1**
OIL	2016	42.8	48.7	53.9	48.0	46.1	40.9	43.2	37.8	39.1	38.3	36.2	27.8	**3,867.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,383.3**
GAS	2015	0.6	1.1	1.1	0.3	0.8	1.3	2.1	2.4	2.6	0.2	0.3	1.9	**138.3**
GSD	2015	0.5	1.2	1.0	0.3	0.6	1.2	1.8	2.4	2.2	0.2	0.3	1.2	**101.1**
H2O	2015	0.5	0.8	0.5	0.3	0.3	0.3	0.3	0.4	0.3	4.9	41.4	4.1	**209.1**
OIL	2015	8.0	8.2	8.7	7.5	7.4	6.8	7.7	8.1	7.8	20.8	27.3	45.4	**3,364.4**
DAY	2014	31.0	28.0	31.0	2.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	**3,018.3**
GAS	2014	1.3	1.1	1.3	0.1	0.0	0.0	0.0	0.0	0.3	1.0	0.7	0.8	**123.6**
GSD	2014	1.3	0.3	1.3	0.1	0.0	0.0	0.0	0.0	0.3	0.9	0.2	0.2	**88.2**
H2O	2014	0.6	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.4	0.4	**155.0**
OIL	2014	16.8	15.4	16.8	1.1	0.0	0.0	0.0	0.0	3.8	12.9	7.7	9.9	**3,200.7**

Licence **5457** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.3**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	8.9	0.3	0.3	**7,837.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.3**
WIN	2015	2.9	2.2	6.1	0.0	0.0	0.0	0.0	0.0	25.0	22.5	17.8	0.0	**7,814.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.3**
WIN	2014	1.5	0.3	0.0	14.2	0.4	0.0	0.0	18.2	4.8	1.3	0.0	0.6	**7,737.6**

Manitoba Production
2014 To 2016

Licence **5458** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.03-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.6	**4,058.1**
GAS	2016	0.3	0.3	1.2	1.0	1.3	1.5	1.5	1.1	1.4	1.4	0.6	0.3	**195.6**
GSD	2016	0.3	0.2	0.9	0.8	1.0	1.1	1.1	0.9	1.1	1.1	0.4	0.2	**145.5**
H2O	2016	20.7	17.4	2.9	1.5	1.7	1.6	1.8	0.9	1.1	1.7	1.5	1.5	**473.9**
OIL	2016	51.5	63.0	58.8	51.8	48.8	42.0	45.8	32.8	36.2	37.8	31.4	29.3	**3,833.6**
DAY	2015	29.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,696.5**
GAS	2015	0.6	0.2	0.4	0.3	0.4	0.4	0.4	0.6	0.8	0.8	0.7	0.4	**183.7**
GSD	2015	0.5	0.2	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.7	0.6	0.3	**136.4**
H2O	2015	1.2	0.7	0.6	0.9	1.0	0.8	0.6	0.7	0.6	0.6	0.6	0.6	**419.6**
OIL	2015	6.0	4.1	5.2	5.2	5.4	4.9	5.1	4.3	4.0	4.2	4.3	4.6	**3,304.4**
DAY	2014	19.0	28.0	31.0	30.0	31.0	29.0	9.0	31.0	27.0	31.0	30.0	31.0	**3,336.5**
GAS	2014	0.6	1.1	1.3	1.2	1.3	1.2	0.4	1.3	0.6	0.6	0.6	0.8	**177.7**
GSD	2014	0.6	0.3	1.3	1.1	1.3	1.0	0.4	1.0	0.6	0.6	0.2	0.2	**131.4**
H2O	2014	0.6	0.7	0.9	1.0	1.2	1.1	0.4	0.9	1.4	1.7	1.3	1.2	**410.7**
OIL	2014	4.1	6.2	6.9	6.8	6.8	6.5	2.0	6.7	6.2	7.0	6.5	7.9	**3,247.1**

Licence **5459** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	21.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**3,778.0**
H2O	2016	13.8	11.6	12.1	8.5	6.0	0.0	0.0	4.6	12.6	11.3	8.6	7.7	**1,729.3**
OIL	2016	38.1	34.2	35.9	33.3	23.3	0.0	0.0	16.9	40.4	38.0	32.3	35.8	**7,055.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	6.0	30.0	31.0	**3,500.0**
H2O	2015	7.8	6.6	7.9	8.0	9.9	11.8	11.6	13.4	12.7	2.1	11.0	13.7	**1,632.5**
OIL	2015	30.8	24.5	28.1	26.7	34.0	36.4	34.2	35.8	36.1	6.2	31.6	37.1	**6,727.0**
DAY	2014	31.0	25.0	31.0	30.0	30.0	28.0	28.0	31.0	30.0	31.0	30.0	30.0	**3,161.0**
H2O	2014	17.0	13.0	11.5	10.1	8.3	7.3	6.7	18.8	10.0	8.0	7.5	7.6	**1,516.0**
OIL	2014	33.1	26.9	33.6	30.7	32.8	31.5	30.8	31.9	34.1	32.7	31.2	30.9	**6,365.5**

Licence **5460** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	20.0	0.0	0.0	14.0	30.0	31.0	30.0	21.0	**3,658.0**
H2O	2016	8.6	8.1	8.3	6.1	4.2	0.0	0.0	3.1	6.1	5.6	4.5	2.9	**939.0**
OIL	2016	25.2	21.5	22.5	20.7	14.1	0.0	0.0	11.0	26.2	24.8	21.7	13.5	**5,487.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	27.0	0.0	0.0	22.0	11.0	13.0	31.0	**3,391.0**
H2O	2015	6.0	4.9	5.7	5.6	7.3	7.6	0.0	0.0	5.1	2.5	3.1	8.1	**881.5**
OIL	2015	26.2	20.2	22.0	20.7	26.9	24.7	0.0	0.0	18.1	8.4	10.0	24.6	**5,286.0**
DAY	2014	27.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	30.0	**3,136.0**
H2O	2014	6.7	7.0	5.9	5.4	4.5	3.8	3.8	4.6	6.8	6.1	5.7	5.8	**825.6**
OIL	2014	26.5	28.1	26.9	24.1	28.3	28.2	30.8	32.5	31.4	28.1	26.7	26.5	**5,084.2**

Licence **5461** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	26.0	27.0	29.0	30.0	30.0	**3,937.0**
H2O	2016	15.6	13.6	20.3	23.1	24.7	24.6	24.1	21.8	16.2	21.5	22.2	15.9	**1,909.0**
OIL	2016	71.5	64.4	59.8	53.1	53.2	53.1	50.9	46.3	51.4	53.4	53.8	59.6	**12,944.6**
DAY	2015	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	25.0	31.0	28.0	30.0	**3,584.0**
H2O	2015	7.7	8.3	11.6	11.6	12.5	9.8	9.3	8.2	8.4	12.1	13.3	15.6	**1,665.4**
OIL	2015	86.1	74.7	80.7	72.6	82.6	76.7	77.9	77.0	62.9	81.1	68.4	68.7	**12,274.1**

Manitoba Production
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Licence **5461** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	29.0	30.0	31.0	25.0	29.0	11.0	20.0	30.0	30.0	31.0	**3,229.0**
H2O	2014	5.5	4.7	5.3	5.5	5.5	4.1	4.8	1.9	5.6	7.9	7.2	7.5	**1,537.0**
OIL	2014	109.9	90.0	102.4	96.0	99.9	82.3	94.2	35.1	63.5	92.4	84.7	86.7	**11,364.7**

Licence **5462** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.8**
H2O	2016	2.6	2.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.1**
OIL	2016	17.1	14.0	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.1**
DAY	2015	30.0	28.0	15.0	0.0	0.0	16.0	26.0	22.0	19.0	31.0	19.0	31.0	**2,645.8**
H2O	2015	2.9	2.5	1.3	0.0	0.0	7.0	4.5	3.9	1.4	2.7	2.2	2.8	**1,091.5**
OIL	2015	21.6	15.9	9.3	0.0	0.0	13.8	17.9	15.4	15.4	17.8	14.1	18.2	**2,358.6**
DAY	2014	31.0	3.0	0.0	0.0	0.0	18.0	14.0	23.0	22.0	24.0	30.0	31.0	**2,408.8**
H2O	2014	0.6	0.3	0.0	0.0	0.0	5.8	2.4	3.7	3.9	3.9	3.5	3.1	**1,060.3**
OIL	2014	25.7	2.4	0.0	0.0	0.0	28.1	21.3	22.8	25.7	24.1	21.0	21.7	**2,199.2**

Licence **5463** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,359.0**
H2O	2016	0.0	0.0	0.0	0.0	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**828.9**
OIL	2016	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,358.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.4**
DAY	2014	11.0	0.0	0.0	0.0	0.0	18.0	12.0	25.0	23.0	31.0	26.0	0.0	**2,358.0**
H2O	2014	2.2	0.0	0.0	0.0	0.0	5.0	4.1	3.3	3.9	3.9	3.5	0.0	**822.2**
OIL	2014	1.7	0.0	0.0	0.0	0.0	4.1	3.3	2.7	3.4	3.2	2.9	0.0	**824.4**

Licence **5464** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,804.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**2,804.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	**1,380.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	**2,190.3**
DAY	2014	1.0	0.0	0.0	0.0	0.0	13.0	14.0	31.0	30.0	31.0	29.0	23.0	**2,803.7**
H2O	2014	0.5	0.0	0.0	0.0	0.0	1.5	1.4	1.7	2.4	4.2	3.9	2.9	**1,379.3**
OIL	2014	0.6	0.0	0.0	0.0	0.0	1.7	1.5	2.0	1.1	2.0	1.8	1.4	**2,188.3**

Licence **5465** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**573.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**573.1**

Manitoba Production
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Licence **5465** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.1**
DAY	2014	1.0	0.0	0.0	0.0	11.0	14.0	14.0	31.0	30.0	14.0	16.0	1.0	**2,466.9**
H2O	2014	0.0	0.0	0.0	0.0	1.3	2.7	1.1	1.3	1.0	0.1	0.2	0.0	**573.1**
OIL	2014	0.2	0.0	0.0	0.0	7.9	16.6	7.5	11.8	9.0	1.3	1.9	0.1	**1,508.1**

Licence **5466** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	28.0	30.0	30.0	28.0	29.0	31.0	30.0	30.0	29.0	31.0	**3,951.0**
H2O	2016	39.2	36.4	34.2	45.4	32.4	28.5	28.8	30.7	33.9	37.8	47.2	48.2	**2,627.1**
OIL	2016	16.0	14.4	22.2	20.8	22.9	17.8	16.7	17.9	22.5	24.0	24.2	26.3	**8,520.1**
DAY	2015	31.0	28.0	27.0	27.0	31.0	28.0	29.0	31.0	27.0	31.0	29.0	30.0	**3,597.0**
H2O	2015	6.7	6.3	4.8	3.8	12.8	10.2	11.7	15.2	14.9	18.1	17.1	23.4	**2,184.4**
OIL	2015	36.5	34.1	30.3	25.2	24.8	25.1	25.6	29.3	23.3	26.4	24.8	22.8	**8,274.4**
DAY	2014	25.0	28.0	28.0	28.0	29.0	29.0	29.0	30.0	28.0	31.0	28.0	29.0	**3,248.0**
H2O	2014	20.9	23.0	23.1	23.1	23.6	22.4	23.8	24.3	23.1	25.6	8.0	7.0	**2,039.4**
OIL	2014	29.3	32.8	29.2	32.3	33.1	32.0	35.9	34.2	31.3	34.7	19.9	26.1	**7,946.2**

Licence **5467** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**4,087.0**
H2O	2016	36.8	31.7	63.3	50.0	45.5	51.4	53.9	54.9	53.5	52.2	46.7	46.8	**3,296.7**
OIL	2016	6.5	12.5	17.8	18.5	18.6	14.0	11.1	10.5	7.7	8.9	11.7	11.8	**8,289.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,724.0**
H2O	2015	20.1	18.9	17.3	19.9	24.8	23.5	28.7	34.7	35.3	35.4	34.2	34.6	**2,710.0**
OIL	2015	24.7	22.4	23.8	17.8	15.5	12.8	11.9	11.0	9.7	9.7	9.4	6.3	**8,139.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	28.0	30.0	31.0	**3,360.0**
H2O	2014	11.1	9.8	14.4	15.5	16.5	14.7	15.7	16.5	16.2	15.2	27.5	24.8	**2,382.6**
OIL	2014	43.0	38.8	42.4	38.8	37.9	33.9	38.6	37.5	35.8	34.0	28.3	25.9	**7,964.6**

Licence **5468** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**3,996.0**
H2O	2016	40.8	40.5	42.7	38.3	40.4	44.3	49.2	42.2	26.2	32.3	40.1	46.4	**3,372.5**
OIL	2016	58.0	53.9	58.6	58.3	59.4	57.0	51.3	61.4	56.8	62.8	50.1	46.9	**13,551.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,634.0**
H2O	2015	35.7	33.3	30.8	26.6	29.3	35.8	43.5	45.9	44.2	42.6	39.6	46.4	**2,889.1**
OIL	2015	65.4	58.7	64.4	61.4	65.2	63.0	63.5	64.7	59.0	57.9	56.4	55.1	**12,877.2**
DAY	2014	31.0	28.0	31.0	30.0	28.0	29.0	29.0	31.0	30.0	29.0	30.0	31.0	**3,269.0**
H2O	2014	35.4	30.2	30.7	29.7	28.8	28.4	33.7	36.9	36.4	33.4	30.6	35.2	**2,435.4**
OIL	2014	93.2	84.6	93.8	87.3	72.2	72.0	83.0	78.2	70.7	67.7	75.7	68.9	**12,142.5**

Licence **5469** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	30.0	30.0	29.0	28.0	28.0	29.0	30.0	30.0	28.0	21.0	**3,888.0**
H2O	2016	46.7	41.7	46.6	48.8	48.5	51.2	55.1	56.4	53.6	46.1	51.4	40.3	**2,828.2**
OIL	2016	21.9	24.2	24.6	19.4	18.1	15.0	12.8	15.8	22.6	20.5	11.5	11.5	**8,701.2**
DAY	2015	31.0	28.0	29.0	28.0	29.0	30.0	31.0	31.0	27.0	29.0	28.0	29.0	**3,547.0**

Manitoba Production
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Licence **5469** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	24.0	22.8	19.8	17.3	20.1	21.0	25.5	27.0	26.1	29.9	36.3	44.2	**2,241.8**
OIL	2015	44.4	39.1	39.5	36.3	31.6	29.2	29.5	30.0	38.3	46.8	30.4	23.1	**8,483.3**
DAY	2014	31.0	28.0	29.0	30.0	31.0	29.0	27.0	29.0	29.0	31.0	30.0	29.0	**3,197.0**
H2O	2014	24.1	22.3	23.9	24.1	23.2	21.8	22.2	24.5	25.7	26.3	23.9	22.9	**1,927.8**
OIL	2014	44.0	34.2	27.8	29.3	31.3	27.3	33.4	31.8	28.3	28.0	34.2	41.5	**8,065.1**

Licence **5470** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	30.0	30.0	29.0	**3,782.0**
H2O	2016	16.9	12.8	13.9	15.1	18.1	16.5	14.9	20.2	21.9	20.1	19.6	19.4	**2,651.8**
OIL	2016	36.1	36.7	39.2	30.1	31.0	29.6	33.2	33.9	31.1	33.2	32.8	33.7	**6,532.4**
DAY	2015	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	28.0	**3,424.0**
H2O	2015	12.2	11.5	11.3	13.9	17.8	11.5	14.7	15.8	14.3	14.0	13.5	12.8	**2,442.4**
OIL	2015	32.3	29.3	30.2	23.3	25.7	28.7	30.7	31.4	29.2	32.6	30.2	28.4	**6,131.8**
DAY	2014	31.0	28.0	31.0	27.0	31.0	26.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,067.0**
H2O	2014	11.4	10.1	11.3	10.4	15.1	12.5	14.5	18.0	17.5	17.3	14.1	13.5	**2,279.1**
OIL	2014	29.0	26.0	28.8	25.2	30.3	25.2	30.2	34.1	32.2	33.7	31.8	31.9	**5,779.8**

Licence **5471** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,018.0**
H2O	2016	31.4	29.6	35.5	35.1	34.7	34.1	33.4	30.8	34.4	40.6	37.3	37.2	**2,303.5**
OIL	2016	39.9	36.2	35.0	33.0	32.4	32.4	33.0	33.6	27.6	25.4	24.4	27.3	**5,305.6**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,652.0**
H2O	2015	56.2	35.3	43.2	40.8	37.5	37.2	37.3	36.0	34.2	29.4	9.6	11.2	**1,889.4**
OIL	2015	56.6	39.3	45.2	43.3	45.4	44.3	45.1	41.2	37.4	46.5	63.3	60.4	**4,925.4**
DAY	2014	27.0	28.0	11.0	28.0	26.0	28.0	29.0	19.0	30.0	31.0	30.0	31.0	**3,289.0**
H2O	2014	3.4	3.6	1.4	4.4	3.9	4.2	4.5	3.4	129.6	93.7	91.3	100.5	**1,481.5**
OIL	2014	15.8	16.2	6.2	16.9	15.7	17.9	18.6	14.5	49.5	51.3	63.9	76.9	**4,357.4**

Licence **5472** Well Name **Sinclair Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.9**

Licence **5473** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**3,940.0**
H2O	2016	1.2	1.2	2.9	2.8	2.7	1.2	1.2	1.4	1.2	1.1	1.2	1.3	**677.4**
OIL	2016	19.2	17.5	27.2	25.9	25.6	20.5	20.3	20.9	20.2	18.0	20.2	23.7	**5,930.3**

Manitoba Production
2014 To 2016

Licence **5473** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	20.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,579.0**
H2O	2015	1.3	0.8	0.9	1.1	1.3	1.2	1.5	2.0	2.1	2.9	3.2	3.3	**658.0**
OIL	2015	22.2	7.2	9.1	12.1	27.3	26.9	27.6	23.2	20.5	26.7	28.2	29.3	**5,671.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	30.0	30.0	30.0	**3,228.0**
H2O	2014	0.6	0.5	0.6	0.6	0.5	0.3	0.3	0.3	0.3	1.1	1.9	1.6	**636.4**
OIL	2014	24.0	21.6	23.9	23.0	22.9	15.8	17.1	17.7	16.6	21.4	26.2	26.5	**5,410.8**

Licence **5474** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	21.0	31.0	30.0	30.0	31.0	13.0	17.0	30.0	28.0	**3,952.0**
H2O	2016	2.9	3.2	5.1	3.5	4.8	2.8	2.8	2.9	1.2	8.2	12.7	3.0	**1,329.5**
OIL	2016	16.1	17.2	19.2	12.8	18.2	15.0	14.8	15.3	6.4	12.0	26.1	23.8	**6,017.0**
DAY	2015	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	19.0	31.0	**3,634.0**
H2O	2015	7.1	6.1	6.5	5.3	4.2	3.9	4.8	5.2	5.2	4.8	2.9	4.9	**1,276.4**
OIL	2015	15.6	13.0	16.2	15.8	18.4	18.2	18.6	18.5	17.8	18.2	11.4	19.0	**5,820.1**
DAY	2014	8.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,285.0**
H2O	2014	0.4	1.4	1.6	1.4	1.3	1.1	1.1	1.3	2.1	2.5	5.6	8.6	**1,215.5**
OIL	2014	5.9	20.8	23.0	21.3	19.9	17.7	19.2	19.8	21.1	22.2	18.3	14.5	**5,619.4**

Licence **5475** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**3,901.0**
H2O	2016	9.9	10.2	4.7	5.5	7.5	7.2	6.4	6.9	5.4	2.5	2.5	3.9	**1,263.1**
OIL	2016	24.8	22.5	24.8	24.8	23.7	24.2	24.8	24.2	15.4	17.7	16.6	19.7	**7,014.1**
DAY	2015	31.0	22.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	29.0	28.0	31.0	**3,541.0**
H2O	2015	5.4	3.6	4.2	3.2	2.5	2.4	5.0	4.4	19.3	15.6	6.4	5.5	**1,190.5**
OIL	2015	27.9	19.5	27.4	24.1	24.9	25.9	29.2	28.2	20.7	20.8	25.7	30.1	**6,750.9**
DAY	2014	26.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	29.0	31.0	**3,188.0**
H2O	2014	4.8	5.0	5.7	5.4	6.1	6.8	6.8	7.6	7.6	7.1	6.5	7.1	**1,113.0**
OIL	2014	26.3	28.3	31.2	30.1	30.9	28.2	30.3	31.5	29.5	27.0	24.9	28.9	**6,446.5**

Licence **5476** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,046.0**
H2O	2016	28.7	30.0	37.7	51.2	56.6	60.1	44.2	49.3	66.5	71.4	62.4	66.7	**3,941.6**
OIL	2016	82.8	73.4	70.5	48.6	47.4	50.5	69.1	54.9	33.5	40.3	44.5	47.1	**13,239.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**3,681.0**
H2O	2015	52.9	46.6	51.7	53.9	56.1	56.4	57.9	54.5	48.3	50.6	37.3	25.6	**3,316.8**
OIL	2015	80.6	70.3	74.4	66.5	67.3	63.6	64.1	63.1	59.7	64.7	68.5	78.6	**12,576.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,319.0**
H2O	2014	45.8	41.4	39.4	38.3	38.7	33.2	35.7	38.5	48.4	51.0	47.2	49.5	**2,725.0**
OIL	2014	89.6	79.0	92.2	84.5	88.0	78.3	83.4	88.1	74.7	77.7	76.1	78.4	**11,755.5**

Licence **5477** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,680.9**
GAS	2016	0.5	2.1	2.2	2.5	0.5	4.7	2.2	3.5	5.9	6.1	3.4	3.6	**254.5**

Manitoba Production
2014 To 2016

Licence **5477** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2016	0.4	1.5	1.6	1.9	0.4	3.5	1.6	2.8	4.5	4.6	2.1	2.9	**219.0**
H2O	2016	7.4	2.1	4.0	10.9	9.7	7.4	8.5	6.6	7.7	8.0	7.5	7.6	**262.5**
OIL	2016	76.3	59.7	62.6	68.9	71.3	62.6	68.5	57.6	62.2	61.3	57.1	57.1	**5,644.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	23.0	**3,317.9**
GAS	2015	3.4	2.8	3.7	3.3	3.0	1.5	1.8	3.2	1.2	4.2	4.2	1.1	**217.3**
GSD	2015	2.9	3.1	3.3	2.9	2.4	1.3	1.6	3.2	1.1	3.6	3.6	0.7	**191.2**
H2O	2015	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.2	0.3	0.2	6.6	**175.1**
OIL	2015	29.6	26.8	26.9	22.6	22.7	20.0	19.9	17.7	15.5	14.9	14.7	48.2	**4,879.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	9.0	**2,962.9**
GAS	2014	1.9	0.7	1.0	0.9	0.9	0.9	0.8	1.0	0.9	1.0	1.1	1.1	**183.9**
GSD	2014	1.9	0.2	1.0	0.9	0.9	0.8	0.7	0.7	0.9	0.9	0.3	0.3	**161.5**
H2O	2014	0.1	0.1	0.0	0.0	0.0	0.0	0.3	0.3	0.4	0.4	0.3	0.2	**165.2**
OIL	2014	12.8	7.8	4.1	4.1	5.8	5.6	28.4	41.4	40.2	41.7	40.6	13.3	**4,599.7**

Licence **5478** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	29.0	28.0	29.0	30.0	31.0	28.0	29.0	30.0	11.0	**3,998.0**
H2O	2016	10.9	9.8	11.2	10.6	10.4	11.0	13.9	14.9	7.1	12.6	18.1	6.8	**1,777.0**
OIL	2016	34.9	53.8	47.7	42.1	35.7	35.6	36.0	37.4	31.7	31.7	31.1	12.0	**6,831.4**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	**3,668.0**
H2O	2015	29.7	12.9	13.6	13.2	15.0	13.5	16.3	17.1	15.4	14.6	13.6	13.8	**1,639.7**
OIL	2015	83.2	54.3	54.7	50.5	49.9	47.3	47.6	47.4	38.6	41.7	38.4	36.4	**6,401.7**
DAY	2014	29.0	28.0	30.0	29.0	31.0	26.0	29.0	29.0	30.0	16.0	29.0	31.0	**3,308.0**
H2O	2014	2.0	2.2	2.4	2.0	2.2	2.6	3.9	5.7	7.9	4.6	21.5	32.5	**1,451.0**
OIL	2014	36.8	44.9	48.0	38.0	39.9	34.6	43.5	39.9	40.4	21.7	64.3	85.3	**5,811.7**

Licence **5479** Well Name **Red River Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.7**
H2O	2016	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.7**
OIL	2016	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,641.7**
H2O	2015	8.4	8.0	8.8	8.8	8.4	9.6	10.6	9.9	9.5	10.4	9.5	9.5	**2,416.9**
OIL	2015	2.1	2.0	2.2	2.2	2.1	2.4	1.4	1.1	1.1	1.2	1.1	1.0	**628.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,276.7**
H2O	2014	9.4	10.2	11.5	9.8	10.9	10.2	9.8	10.5	9.9	9.3	8.8	9.6	**2,305.5**
OIL	2014	1.6	1.8	2.0	1.8	1.1	1.8	1.7	1.5	1.1	1.3	2.2	2.4	**608.8**

Licence **5480** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	5.0	6.0	5.0	0.0	0.0	0.0	1.0	0.0	0.0	5.0	4.0	0.0	**1,977.0**
H2O	2016	13.0	23.4	11.7	0.0	0.0	0.0	3.3	0.0	0.0	25.2	6.9	0.0	**4,102.7**
OIL	2016	1.0	2.6	1.3	0.0	0.0	0.0	0.2	0.0	0.0	2.8	4.6	0.0	**886.9**
DAY	2015	6.0	6.0	5.0	5.0	5.0	4.0	5.0	5.0	0.0	5.0	3.0	4.0	**1,951.0**
H2O	2015	22.6	11.1	19.8	9.4	24.7	9.6	14.9	22.0	0.0	11.2	4.1	19.8	**4,019.2**
OIL	2015	2.6	1.2	2.2	1.1	2.7	1.1	1.6	2.5	0.0	1.2	0.5	2.2	**874.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	3.0	4.0	6.0	5.0	6.0	6.0	7.0	**1,898.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	14.1	17.9	16.0	24.1	14.1	23.4	15.3	**3,850.0**

Manitoba Production
2014 To 2016

Licence **5480** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	1.5	2.0	2.2	2.7	1.0	2.6	1.7	**855.5**

Licence **5481** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**
DAY	2015	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.3**
H2O	2015	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
OIL	2015	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,474.3**
H2O	2014	5.6	5.4	5.8	5.0	1.7	7.2	4.1	5.5	4.6	5.2	4.4	4.7	**1,823.3**
OIL	2014	6.4	6.1	5.2	4.1	1.3	5.9	32.1	4.5	3.9	4.2	3.6	3.9	**1,355.9**

Licence **5482** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	15.0	**4,053.0**
H2O	2016	5.6	5.1	6.3	6.1	6.2	5.9	5.8	6.1	5.9	5.3	5.0	2.0	**2,341.4**
OIL	2016	14.5	15.8	17.4	16.8	16.2	10.3	10.1	10.6	10.2	9.1	13.6	10.3	**7,394.7**
DAY	2015	21.0	25.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,712.0**
H2O	2015	6.0	7.4	10.1	7.0	7.7	9.9	13.9	15.4	15.2	15.5	13.9	9.6	**2,276.1**
OIL	2015	12.8	16.1	22.0	17.6	19.8	12.6	11.0	10.6	9.8	10.3	10.7	14.2	**7,239.8**
DAY	2014	27.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	25.0	26.0	**3,363.0**
H2O	2014	3.3	3.4	3.7	3.2	2.8	2.4	2.6	2.9	3.1	3.2	8.2	9.1	**2,144.5**
OIL	2014	29.5	30.5	33.6	28.4	24.3	21.8	24.0	25.0	25.3	26.2	18.7	17.4	**7,072.3**

Licence **5483** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,988.0**
H2O	2016	45.8	57.4	63.9	61.0	67.7	74.2	89.2	92.4	92.6	97.2	85.6	53.2	**2,407.2**
OIL	2016	21.0	20.9	25.6	20.3	28.0	26.0	24.1	25.6	28.6	29.4	40.3	30.8	**7,571.7**
DAY	2015	22.0	27.0	29.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,638.0**
H2O	2015	5.3	6.9	6.4	6.5	7.8	7.4	8.4	9.3	8.7	5.8	16.7	32.7	**1,527.0**
OIL	2015	21.8	26.9	29.1	26.3	27.3	28.2	29.5	29.1	28.7	32.6	28.0	20.7	**7,251.1**
DAY	2014	31.0	21.0	31.0	30.0	31.0	28.0	28.0	29.0	30.0	17.0	28.0	31.0	**3,289.0**
H2O	2014	9.8	6.5	9.7	8.7	8.6	7.6	7.7	7.4	7.6	4.3	5.8	6.1	**1,405.1**
OIL	2014	24.3	16.4	24.2	25.1	27.6	24.6	26.7	26.3	26.7	14.7	27.2	29.8	**6,922.9**

Licence **5484** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	28.0	30.0	30.0	26.0	30.0	29.0	29.0	29.0	31.0	25.0	31.0	**3,864.0**
H2O	2016	4.9	3.3	7.9	13.5	11.8	13.7	11.2	9.2	11.9	13.4	12.9	16.5	**1,169.9**
OIL	2016	24.8	22.8	21.3	19.5	16.2	19.7	19.2	18.8	22.4	24.4	16.4	20.5	**5,852.7**
DAY	2015	19.0	26.0	31.0	30.0	31.0	28.0	29.0	29.0	30.0	31.0	29.0	27.0	**3,519.0**
H2O	2015	1.5	2.0	2.2	1.5	1.3	2.6	3.7	2.6	2.6	3.6	2.6	4.3	**1,039.7**
OIL	2015	12.4	17.0	20.4	19.5	22.4	27.3	23.4	22.1	22.3	19.9	19.4	23.7	**5,606.7**
DAY	2014	14.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	27.0	**3,179.0**

Manitoba Production
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Licence **5484** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.8	1.7	1.9	2.6	3.4	3.0	3.0	2.9	2.7	2.9	2.8	2.2	**1,009.2**
OIL	2014	15.9	31.6	34.8	29.0	26.7	23.9	25.9	23.5	21.6	22.1	20.2	17.8	**5,356.9**

Licence **5485** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	26.0	**3,891.0**
H2O	2016	0.3	0.5	2.1	1.1	1.6	1.1	0.6	0.8	1.0	1.0	0.9	1.6	**986.5**
OIL	2016	5.8	6.2	14.4	14.9	14.4	11.5	10.4	10.6	10.9	8.5	7.9	7.1	**5,466.0**
DAY	2015	31.0	27.0	28.0	30.0	31.0	30.0	28.0	30.0	28.0	29.0	30.0	31.0	**3,536.0**
H2O	2015	1.9	1.6	1.5	1.5	1.3	1.2	1.3	1.8	1.5	1.6	0.3	0.3	**973.9**
OIL	2015	12.9	11.0	11.7	12.2	12.9	12.8	9.4	15.1	13.4	13.0	6.5	5.5	**5,343.4**
DAY	2014	31.0	28.0	31.0	30.0	30.0	28.0	28.0	31.0	29.0	29.0	29.0	31.0	**3,183.0**
H2O	2014	4.8	4.2	4.8	4.5	4.4	3.5	3.5	3.9	3.9	2.9	2.9	2.0	**958.1**
OIL	2014	20.0	18.0	19.9	19.2	19.8	20.6	22.2	23.1	20.9	16.1	16.0	12.9	**5,207.0**

Licence **5486** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.4**
H2O	2016	151.4	198.7	39.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,763.8**
OIL	2016	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,820.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**2,132.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.2	290.8	274.7	**15,373.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.2	21.9	**5,820.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,706.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,765.3**

Licence **5488** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	27.0	31.0	29.0	28.0	30.0	31.0	31.0	26.0	31.0	30.0	21.0	**3,927.0**
H2O	2016	8.0	10.8	7.2	8.7	11.2	19.6	19.4	21.0	17.7	18.8	18.3	13.1	**2,675.0**
OIL	2016	2.0	2.7	8.1	3.8	4.5	15.8	17.1	14.4	11.6	8.9	8.4	6.2	**3,637.5**
DAY	2015	16.0	11.0	26.0	30.0	28.0	30.0	30.0	28.0	28.0	27.0	30.0	25.0	**3,592.0**
H2O	2015	3.4	1.2	5.8	6.0	3.8	3.6	5.5	8.4	10.1	10.4	11.8	9.7	**2,501.2**
OIL	2015	1.0	1.0	3.7	4.3	4.0	4.3	5.3	5.2	3.8	2.8	2.8	2.4	**3,534.0**
DAY	2014	23.0	25.0	20.0	30.0	30.0	27.0	28.0	27.0	30.0	29.0	27.0	21.0	**3,283.0**
H2O	2014	9.6	10.3	8.2	11.2	11.8	9.0	7.9	7.3	7.9	7.2	7.6	7.0	**2,421.5**
OIL	2014	0.2	0.2	0.3	0.6	1.6	1.9	2.0	1.8	2.0	1.1	1.1	1.0	**3,493.4**

Licence **5489** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,937.0**
H2O	2016	5.1	6.8	7.9	7.9	7.1	7.0	6.9	7.5	7.7	8.5	8.1	8.5	**1,149.5**
OIL	2016	29.9	41.1	45.9	42.7	39.7	41.0	41.4	41.1	36.9	37.8	36.6	40.1	**4,786.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,573.0**
H2O	2015	4.0	3.4	3.5	3.0	2.8	2.5	2.4	2.3	2.4	2.6	3.4	3.8	**1,060.5**
OIL	2015	13.5	11.4	11.5	10.2	10.8	10.7	11.4	11.1	11.0	12.0	15.0	16.3	**4,311.8**

Manitoba Production
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Licence **5489** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,208.0**
H2O	2014	5.3	4.2	4.4	4.0	4.2	3.7	3.9	4.4	4.1	4.4	4.3	4.2	**1,024.4**
OIL	2014	18.4	15.2	16.1	14.6	17.5	16.3	14.9	15.4	14.4	14.5	13.3	14.0	**4,166.9**

Licence **5490** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,998.0**
H2O	2016	6.5	5.6	6.5	6.5	7.0	7.0	6.8	5.5	5.3	4.7	4.1	2.5	**1,488.1**
OIL	2016	19.5	17.2	22.7	23.8	26.4	26.0	25.0	21.5	20.6	20.9	19.1	12.7	**5,546.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,643.0**
H2O	2015	8.8	8.2	9.9	7.2	6.5	6.5	6.6	6.1	5.7	6.6	6.7	6.4	**1,420.1**
OIL	2015	14.1	12.6	14.7	16.5	17.5	17.1	17.9	17.4	17.2	19.7	19.4	19.0	**5,290.6**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,278.0**
H2O	2014	5.8	5.3	6.0	5.5	5.8	5.0	5.2	6.4	6.9	7.6	6.4	6.3	**1,334.9**
OIL	2014	20.5	18.5	20.5	17.3	18.2	16.8	16.9	18.3	17.1	17.0	16.9	18.0	**5,087.5**

Licence **5491** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	28.0	**3,964.0**
H2O	2016	5.8	5.3	6.7	6.8	6.3	6.4	6.5	12.1	17.9	15.6	13.7	12.2	**1,029.4**
OIL	2016	13.5	12.0	17.8	19.4	20.5	20.5	21.8	28.3	25.9	28.9	26.5	24.9	**4,110.0**
DAY	2015	22.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,603.0**
H2O	2015	4.5	6.0	7.5	6.3	5.9	5.7	5.6	4.8	4.6	5.5	5.5	5.6	**914.1**
OIL	2015	7.8	10.2	12.8	13.2	14.0	13.3	12.7	12.5	12.5	14.0	13.5	13.3	**3,850.0**
DAY	2014	22.0	24.0	26.0	28.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	28.0	**3,248.0**
H2O	2014	3.4	3.8	4.2	4.6	4.6	4.0	4.1	14.8	6.3	6.7	5.6	4.9	**846.6**
OIL	2014	8.7	9.9	10.6	11.1	12.2	11.2	11.4	11.9	12.8	12.9	13.0	12.3	**3,700.2**

Licence **5492** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,944.0**
H2O	2016	2.6	3.3	3.7	4.7	6.1	6.0	5.7	6.5	7.0	7.8	5.9	6.5	**968.6**
OIL	2016	16.9	21.1	24.8	34.2	54.0	57.9	59.5	57.7	52.8	55.2	47.4	51.7	**5,832.3**
DAY	2015	23.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,579.0**
H2O	2015	2.5	2.7	2.5	1.9	1.8	1.5	1.6	1.4	1.6	1.8	2.1	2.3	**902.8**
OIL	2015	8.1	9.4	8.9	6.9	7.3	7.3	8.5	8.4	8.2	8.8	9.3	9.6	**5,299.1**
DAY	2014	28.0	28.0	31.0	28.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	29.0	**3,223.0**
H2O	2014	3.9	3.4	3.5	3.2	3.8	3.4	3.6	3.5	3.5	3.6	3.4	3.1	**879.1**
OIL	2014	16.0	13.7	13.9	12.2	16.4	15.4	14.1	13.4	13.6	13.0	11.6	11.3	**5,198.4**

Licence **5493** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,866.0**
H2O	2016	28.9	25.9	22.5	20.3	18.4	17.7	18.5	18.1	18.5	20.5	17.5	13.6	**2,185.2**
OIL	2016	46.5	44.3	49.8	50.0	53.1	51.8	53.5	53.8	52.5	54.6	52.7	57.3	**7,218.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,500.0**
H2O	2015	20.7	17.5	19.4	19.1	19.3	19.4	21.7	20.6	20.3	29.3	55.4	53.4	**1,944.8**

Manitoba Production
2014 To 2016

Licence **5493** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	61.3	55.5	62.7	59.7	63.7	61.2	60.9	58.2	51.2	41.0	13.8	17.4	**6,598.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,137.0**
H2O	2014	16.5	15.5	17.7	14.0	13.6	11.3	19.9	32.3	26.3	23.0	21.6	22.6	**1,628.7**
OIL	2014	69.5	60.3	67.4	64.4	67.9	62.7	63.0	67.5	65.6	69.8	66.9	68.2	**5,992.2**

Licence **5494** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	26.0	28.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,900.0**
H2O	2016	20.7	19.1	18.0	20.2	26.2	28.0	29.9	33.9	31.8	33.1	31.5	32.6	**1,931.2**
OIL	2016	53.3	47.3	55.0	54.9	50.4	53.1	45.0	49.9	47.2	48.9	47.2	50.6	**9,068.9**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	29.0	28.0	27.0	**3,546.0**
H2O	2015	19.9	21.6	22.2	20.1	22.6	21.0	26.1	28.6	25.7	15.6	14.0	18.6	**1,606.2**
OIL	2015	72.0	51.8	61.8	57.8	58.9	57.6	53.0	55.0	51.6	61.0	66.9	54.8	**8,466.1**
DAY	2014	19.0	20.0	31.0	30.0	31.0	26.0	23.0	30.0	30.0	31.0	28.0	31.0	**3,193.0**
H2O	2014	14.6	14.1	19.9	19.5	20.3	15.9	16.2	18.9	19.9	21.0	19.4	21.0	**1,350.2**
OIL	2014	42.9	48.8	77.1	74.1	74.8	59.4	56.6	69.9	68.8	71.3	66.5	72.3	**7,763.9**

Licence **5495** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-16-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,829.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,829.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,829.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.8**

Licence **5496** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-10-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**

Licence **5497** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,715.0**
H2O	2016	4.3	4.1	4.1	4.0	3.6	3.4	3.7	3.5	3.7	3.6	3.6	3.8	**3,308.1**
OIL	2016	11.0	10.1	10.8	10.5	9.7	10.2	10.8	9.8	10.1	13.8	14.8	14.6	**1,399.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	21.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,355.0**

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Licence **5497** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	126.5	117.0	135.1	126.0	128.3	83.9	115.2	4.2	4.1	4.2	4.0	4.0	**3,262.7**
OIL	2015	14.3	12.8	15.1	14.4	14.6	9.8	12.6	10.7	10.2	10.9	10.4	10.4	**1,263.1**
DAY	2014	29.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,002.0**
H2O	2014	13.5	13.6	10.8	15.1	15.5	15.4	16.1	15.2	49.6	121.0	120.4	125.5	**2,410.2**
OIL	2014	5.3	5.2	3.8	5.4	5.5	5.3	5.6	5.4	8.5	15.1	14.5	13.9	**1,116.9**

UWI **100.09-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,715.0**
H2O	2016	7.9	7.4	7.6	7.3	6.5	6.3	6.8	6.3	6.4	6.4	6.3	6.6	**5,545.5**
OIL	2016	14.1	13.0	14.0	13.5	12.5	13.1	13.9	12.5	12.8	8.2	8.5	8.4	**2,008.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	21.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,355.0**
H2O	2015	224.4	207.5	239.5	223.4	227.4	148.7	204.2	7.7	7.4	7.7	7.3	7.5	**5,463.7**
OIL	2015	18.4	16.6	19.4	18.6	18.8	12.6	16.3	13.7	13.2	14.1	13.4	13.4	**1,863.5**
DAY	2014	29.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,002.0**
H2O	2014	23.9	24.2	19.1	26.7	27.5	27.3	28.5	27.0	87.9	214.5	213.5	222.5	**3,951.0**
OIL	2014	6.7	6.7	4.8	6.9	6.9	6.8	7.0	6.8	10.9	19.5	18.7	18.0	**1,675.0**

Licence **5498** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**

UWI **100.15-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**

Licence **5499** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	28.0	29.0	30.0	29.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**3,986.0**
H2O	2016	6.3	8.6	8.6	8.6	8.2	8.4	9.6	12.0	10.5	9.9	9.7	7.0	**2,779.1**
OIL	2016	7.3	8.2	7.4	6.5	5.7	5.9	5.2	4.8	4.5	7.2	6.8	7.4	**4,724.0**
DAY	2015	21.0	16.0	28.0	30.0	29.0	30.0	29.0	31.0	29.0	31.0	28.0	30.0	**3,638.0**
H2O	2015	6.1	4.9	7.4	11.0	10.7	8.5	8.0	6.6	10.4	14.3	9.9	8.8	**2,671.7**
OIL	2015	3.9	3.0	5.3	8.6	8.3	8.8	7.0	5.5	4.2	3.5	7.3	10.3	**4,647.1**

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Licence **5499** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	28.0	27.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	28.0	30.0	**3,306.0**
H2O	2014	5.2	8.1	7.9	9.0	9.2	8.2	8.6	9.2	9.2	9.7	8.9	9.2	**2,565.1**
OIL	2014	3.7	5.8	5.6	6.1	6.0	5.4	6.0	6.0	5.6	5.8	5.4	5.6	**4,571.4**

Licence **5500** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.7	251.7	281.0	**1,010.0**
WIN	2015	0.0	59.8	50.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.6**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.4**

Licence **5501** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,058.0**
H2O	2016	1.6	3.2	2.6	2.7	2.6	2.8	3.1	3.2	3.1	3.1	2.8	2.5	**1,030.7**
OIL	2016	26.2	51.5	47.0	45.4	42.5	51.2	53.3	54.1	51.4	52.5	48.9	44.8	**7,269.7**
DAY	2015	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,704.0**
H2O	2015	2.5	2.3	2.0	2.0	2.6	2.4	2.7	0.3	0.3	0.3	1.6	1.7	**997.4**
OIL	2015	24.1	20.1	19.2	20.5	23.2	28.0	28.4	24.5	24.8	27.6	30.7	27.9	**6,700.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	**3,342.0**
H2O	2014	1.6	1.4	1.6	1.5	1.6	1.4	1.8	2.1	2.3	2.6	2.5	2.6	**976.7**
OIL	2014	26.1	23.6	26.0	25.1	25.5	23.0	29.0	29.8	26.5	25.2	23.8	24.2	**6,401.9**

Licence **5502** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,116.0**
H2O	2016	139.8	171.8	194.1	187.3	189.2	190.6	201.5	202.8	173.1	181.9	174.0	192.9	**12,306.8**
OIL	2016	169.5	117.1	121.7	116.1	116.6	103.0	103.0	101.2	104.0	110.1	101.4	101.4	**36,058.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,751.0**
H2O	2015	56.7	115.9	130.9	120.0	108.9	109.6	145.9	158.8	150.8	128.9	91.8	125.6	**10,107.8**
OIL	2015	266.6	181.2	166.8	154.6	177.8	163.6	155.0	149.2	135.4	176.8	204.4	183.2	**34,693.1**
DAY	2014	27.0	21.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,386.0**
H2O	2014	14.5	144.7	302.0	282.2	237.3	174.0	161.8	164.7	156.8	143.7	82.7	61.2	**8,664.0**
OIL	2014	91.4	151.9	345.0	323.6	380.7	276.6	256.1	223.6	199.0	205.3	248.4	268.9	**32,578.5**

Licence **5503** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.01-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,785.0**
H2O	2016	24.0	21.0	18.6	15.7	18.8	15.4	16.2	16.8	16.0	15.0	14.6	14.0	**3,467.8**
OIL	2016	13.2	12.3	15.0	14.5	15.3	16.6	16.8	18.5	17.8	18.3	17.1	17.0	**4,056.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,424.0**
H2O	2015	21.1	19.8	23.5	21.3	23.2	21.7	23.4	22.2	21.9	23.5	22.6	23.3	**3,261.7**
OIL	2015	17.9	16.3	13.1	11.7	14.1	14.1	14.9	17.0	14.3	12.5	12.2	12.7	**3,864.0**
DAY	2014	26.0	28.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,059.0**
H2O	2014	18.3	19.4	21.7	19.7	21.6	17.4	16.8	18.1	17.1	19.9	21.3	22.2	**2,994.2**
OIL	2014	16.6	17.7	19.7	20.7	21.8	18.3	20.1	20.3	18.0	18.8	18.4	18.0	**3,693.2**

Licence **5504** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **5504** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,925.0**
H2O	2016	34.2	38.5	30.4	28.6	38.0	34.6	30.5	29.0	25.9	28.7	24.8	27.1	**3,745.5**
OIL	2016	80.9	82.4	70.7	73.7	68.7	73.5	75.0	61.5	64.5	64.2	60.1	51.9	**9,414.1**
DAY	2015	31.0	28.0	28.0	0.0	0.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,566.0**
H2O	2015	10.3	6.9	10.4	0.0	0.0	19.6	83.8	63.4	49.9	41.0	36.5	32.3	**3,375.2**
OIL	2015	53.5	40.0	38.8	0.0	0.0	11.9	112.0	102.9	103.8	88.5	82.7	84.0	**8,587.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,282.0**
H2O	2014	30.8	24.9	22.8	21.4	19.6	19.4	21.3	21.5	23.5	23.3	20.2	11.1	**3,021.1**
OIL	2014	66.9	57.4	65.8	62.1	63.1	55.1	65.3	68.7	61.4	59.9	55.2	57.0	**7,868.9**

Licence **5505** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	27.0	0.0	25.0	31.0	31.0	30.0	30.0	28.0	29.0	**3,966.0**
H2O	2016	19.7	26.4	33.8	28.7	0.0	30.5	36.1	34.5	28.0	27.7	25.0	19.4	**2,562.7**
OIL	2016	42.6	38.6	34.4	29.1	0.0	41.7	53.3	50.7	43.8	43.0	38.7	40.6	**8,166.2**
DAY	2015	29.0	26.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**3,648.0**
H2O	2015	26.0	26.3	26.9	21.4	22.8	23.2	28.2	25.0	21.7	14.1	13.4	20.5	**2,252.9**
OIL	2015	43.7	36.8	43.5	38.4	41.5	40.8	41.2	36.6	35.9	40.5	41.4	51.3	**7,709.7**
DAY	2014	31.0	25.0	31.0	30.0	31.0	29.0	27.0	31.0	29.0	31.0	30.0	28.0	**3,293.0**
H2O	2014	30.3	23.5	30.2	29.1	29.5	25.3	24.1	28.7	30.6	30.7	29.9	25.6	**1,983.4**
OIL	2014	44.2	34.9	44.0	42.5	43.2	37.9	38.3	51.8	36.5	42.0	42.3	42.6	**7,218.1**

Licence **5506** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	28.0	31.0	26.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,974.0**
H2O	2016	1.4	1.4	1.6	1.4	1.7	1.5	1.6	1.5	1.6	2.5	3.7	3.3	**1,028.9**
OIL	2016	23.7	24.3	28.5	26.9	30.9	27.6	29.9	27.6	24.5	27.1	28.7	27.2	**6,374.1**
DAY	2015	31.0	25.0	30.0	29.0	31.0	28.0	28.0	31.0	30.0	30.0	29.0	29.0	**3,624.0**
H2O	2015	1.9	1.2	1.1	1.1	1.3	1.5	1.8	1.3	1.6	1.8	2.5	2.4	**1,005.7**
OIL	2015	21.7	16.2	18.9	18.3	21.8	22.0	21.3	20.7	20.7	21.0	28.8	40.2	**6,047.2**
DAY	2014	27.0	28.0	29.0	30.0	31.0	26.0	26.0	31.0	28.0	31.0	30.0	31.0	**3,273.0**
H2O	2014	1.3	1.4	1.5	1.5	1.6	1.3	1.5	1.9	2.1	2.1	1.8	2.0	**986.2**
OIL	2014	22.5	23.6	24.3	25.1	25.5	21.2	23.2	25.1	21.6	22.6	21.4	21.8	**5,775.6**

Licence **5507** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-04-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,986.1**
H2O	2016	304.1	233.2	217.5	201.0	216.9	199.4	201.4	200.4	181.2	133.4	128.9	177.8	**53,845.1**
OIL	2016	31.4	24.2	21.7	19.6	21.5	20.5	20.2	20.9	18.7	13.4	13.5	17.6	**13,537.1**
DAY	2015	30.0	28.0	31.0	30.0	16.0	29.0	31.0	31.0	30.0	30.0	30.0	20.0	**3,621.1**
H2O	2015	337.9	321.6	347.0	307.3	158.0	294.7	337.9	325.1	273.2	288.5	295.5	195.7	**51,449.9**
OIL	2015	34.2	31.8	35.9	30.0	15.9	29.4	34.7	31.2	28.6	27.6	28.0	19.9	**13,293.9**
DAY	2014	31.0	28.0	31.0	30.0	27.0	19.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,285.1**
H2O	2014	255.2	234.9	258.8	252.9	302.9	210.4	350.2	362.2	351.1	360.2	349.5	351.5	**47,967.5**
OIL	2014	19.1	17.1	19.1	18.5	29.7	21.7	35.5	34.8	35.1	34.3	35.7	35.6	**12,946.7**

Licence **5508** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

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Licence **5508** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**3,971.7**
H2O	2016	2285.7	2114.1	2251.2	2167.7	2232.5	2141.1	2265.7	2266.3	2266.4	2339.4	2222.0	2188.6	**250,100.5**
OIL	2016	18.8	16.0	17.3	18.3	15.3	13.2	9.0	4.5	6.3	8.9	9.0	9.6	**43,112.7**
DAY	2015	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,609.7**
H2O	2015	2198.6	1889.6	2040.6	1870.4	2004.4	1832.1	1931.3	1952.7	1954.8	2016.0	1973.4	1925.5	**223,359.8**
OIL	2015	11.6	9.6	10.9	9.9	13.3	14.9	17.3	17.5	18.9	17.8	17.3	18.7	**42,966.5**
DAY	2014	31.0	3.0	18.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,249.7**
H2O	2014	2047.6	202.3	1169.0	2032.3	1930.7	2022.1	2129.8	2188.7	2086.4	2140.6	2208.7	2313.3	**199,770.4**
OIL	2014	31.7	3.0	17.8	30.8	26.2	28.2	29.2	28.3	28.2	24.9	10.9	12.2	**42,788.8**

Licence **5509** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	31.0	30.0	26.0	29.0	31.0	28.0	28.0	31.0	30.0	29.0	**3,940.0**
H2O	2016	5.7	3.6	4.9	5.2	3.8	4.6	5.0	4.7	4.6	4.9	4.7	4.2	**1,173.6**
OIL	2016	26.5	25.7	24.3	21.3	18.2	20.0	20.3	18.7	17.5	18.3	17.1	17.9	**9,242.7**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	**3,590.0**
H2O	2015	6.7	6.1	7.1	6.3	2.6	1.9	4.8	5.5	6.4	5.0	5.1	6.4	**1,117.7**
OIL	2015	31.5	26.5	30.7	28.4	27.1	25.9	25.6	24.2	26.2	32.7	26.2	26.5	**8,996.9**
DAY	2014	14.0	25.0	31.0	28.0	31.0	28.0	29.0	31.0	21.0	31.0	30.0	29.0	**3,231.0**
H2O	2014	1.7	3.0	4.1	3.5	3.7	3.4	4.0	3.4	4.2	10.8	10.0	5.9	**1,053.8**
OIL	2014	12.9	23.0	27.2	25.4	28.4	24.9	27.7	25.1	19.9	36.1	35.4	31.2	**8,665.4**

Licence **5510** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,970.0**
H2O	2016	4.3	4.7	5.4	4.1	4.3	5.6	5.9	6.5	6.2	4.6	3.8	4.2	**1,905.6**
OIL	2016	25.3	19.5	18.4	21.6	23.3	22.6	22.1	22.1	21.0	22.4	21.8	25.0	**9,035.8**
DAY	2015	31.0	24.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	26.0	**3,606.0**
H2O	2015	4.7	4.3	4.3	3.3	5.7	6.3	6.3	7.2	7.0	7.0	7.6	7.3	**1,846.0**
OIL	2015	18.2	20.9	27.7	27.9	24.3	19.4	25.5	27.2	26.3	27.4	26.2	22.3	**8,770.7**
DAY	2014	25.0	28.0	31.0	30.0	27.0	29.0	25.0	31.0	30.0	28.0	29.0	23.0	**3,254.0**
H2O	2014	8.0	9.5	9.7	9.4	5.9	5.2	5.3	7.3	6.7	5.2	5.2	4.4	**1,775.0**
OIL	2014	26.4	33.3	30.3	29.2	20.4	19.3	19.1	22.8	21.8	18.1	18.9	13.6	**8,477.4**

Licence **5511** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**4,100.0**
H2O	2016	14.1	13.1	13.7	12.1	10.4	10.7	10.9	15.5	15.8	9.7	4.0	4.1	**1,722.9**
OIL	2016	71.8	65.4	65.9	51.3	53.3	65.9	69.4	70.1	66.5	69.8	64.4	70.2	**17,275.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,736.0**
H2O	2015	15.3	15.1	14.7	9.5	6.8	7.4	9.2	10.4	14.0	11.6	12.6	13.7	**1,588.8**
OIL	2015	82.2	74.9	82.6	79.2	82.4	77.8	81.0	80.8	73.6	76.5	68.4	69.0	**16,491.5**
DAY	2014	31.0	28.0	31.0	28.0	29.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	**3,371.0**
H2O	2014	8.5	7.6	6.5	4.5	4.7	5.5	7.5	8.1	8.3	8.6	8.6	13.0	**1,448.5**
OIL	2014	108.5	97.9	99.6	83.8	85.5	82.7	91.8	90.7	87.4	90.2	90.7	86.7	**15,563.1**

Licence **5512** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

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Licence **5512** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	27.0	29.0	30.0	30.0	30.0	30.0	**3,956.0**
H2O	2016	10.6	9.0	10.1	10.6	18.8	16.4	15.0	16.0	15.8	15.7	14.5	16.7	**2,536.6**
OIL	2016	18.7	16.6	16.6	13.8	6.8	7.4	7.3	9.5	10.2	9.8	10.3	13.5	**5,119.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,599.0**
H2O	2015	9.9	8.4	10.3	9.7	9.6	9.3	9.6	9.6	9.2	9.7	9.7	10.2	**2,367.4**
OIL	2015	17.2	14.8	17.7	15.8	16.4	15.8	16.4	16.4	16.4	17.4	18.2	18.1	**4,978.9**
DAY	2014	23.0	28.0	31.0	30.0	31.0	27.0	24.0	27.0	29.0	31.0	28.0	29.0	**3,234.0**
H2O	2014	10.2	12.3	14.6	13.9	14.0	10.7	9.6	8.1	25.2	20.6	14.1	10.6	**2,252.2**
OIL	2014	12.3	14.3	16.6	15.6	17.0	16.2	14.8	15.2	18.5	32.6	25.1	20.7	**4,778.3**

Licence **5513** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	29.0	28.0	31.0	30.0	30.0	29.0	25.0	28.0	**4,056.5**
H2O	2016	2.2	1.8	2.4	7.2	3.7	2.9	2.9	5.6	5.6	2.4	1.9	15.6	**1,175.8**
OIL	2016	43.6	30.4	28.5	24.9	28.8	29.8	27.1	35.4	35.0	37.4	31.5	99.2	**9,836.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,707.5**
H2O	2015	2.8	2.7	2.5	2.1	2.1	1.9	2.3	2.4	2.3	2.9	2.9	2.5	**1,121.6**
OIL	2015	49.7	45.6	53.0	47.6	44.8	41.7	42.6	47.2	44.8	45.6	43.1	44.2	**9,385.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,342.5**
H2O	2014	2.8	2.2	3.3	2.5	3.1	2.7	2.8	3.4	3.7	3.8	3.1	2.9	**1,092.2**
OIL	2014	61.5	56.0	61.6	58.5	57.4	51.8	57.7	66.4	66.8	68.6	50.4	49.3	**8,835.2**

Licence **5514** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**4,054.3**
H2O	2016	17.7	16.1	17.3	15.8	17.6	19.2	20.5	21.6	21.4	17.7	15.8	19.9	**1,339.5**
OIL	2016	35.7	31.5	33.4	29.6	27.3	27.1	27.5	28.6	28.4	25.6	22.4	52.1	**10,862.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,691.3**
H2O	2015	14.4	13.1	11.5	6.8	7.2	10.6	13.8	15.2	13.8	13.5	13.5	16.4	**1,118.9**
OIL	2015	52.0	46.2	49.7	43.8	46.2	40.9	40.9	34.4	33.4	37.3	39.6	36.1	**10,493.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,326.3**
H2O	2014	12.9	8.9	9.1	8.5	8.9	7.9	5.8	4.2	4.5	5.7	11.1	15.2	**969.1**
OIL	2014	81.9	75.3	77.3	70.2	71.8	64.7	73.8	79.2	72.9	69.7	59.8	52.3	**9,992.5**

Licence **5515** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	23.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,033.0**
H2O	2016	8.8	1.4	26.8	20.8	10.1	7.5	9.0	4.6	3.7	4.1	4.1	4.1	**1,159.0**
OIL	2016	93.5	26.7	60.9	72.6	64.5	57.6	57.3	61.0	58.4	59.6	54.3	57.6	**10,835.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,679.0**
H2O	2015	1.9	1.7	1.7	1.5	1.7	2.3	9.2	7.4	3.3	2.2	8.0	14.2	**1,054.0**
OIL	2015	34.9	31.7	35.2	32.7	35.5	50.7	85.4	71.9	44.8	39.1	42.6	119.9	**10,111.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**3,314.0**
H2O	2014	4.3	3.6	3.7	3.6	3.7	3.2	2.4	3.6	3.7	3.4	1.9	2.0	**998.9**
OIL	2014	74.1	66.3	68.4	67.0	68.8	60.7	50.2	65.2	60.8	56.9	34.5	35.1	**9,487.3**

Licence **5516** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

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Licence **5516** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,076.0**
H2O	2016	5.7	4.8	4.9	4.7	4.8	5.3	4.8	3.4	3.1	2.8	3.1	3.5	**1,380.0**
OIL	2016	22.2	20.3	22.7	23.7	25.8	28.9	29.8	30.0	29.0	29.3	27.2	28.8	**7,894.7**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,710.0**
H2O	2015	5.9	5.8	6.3	7.4	7.1	6.3	5.9	5.5	4.7	4.9	5.3	5.6	**1,329.1**
OIL	2015	21.3	19.3	21.7	21.2	22.2	21.6	21.6	20.9	21.7	23.6	21.6	21.4	**7,577.0**
DAY	2014	31.0	28.0	31.0	28.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,346.0**
H2O	2014	8.6	7.8	8.8	8.0	9.0	9.2	9.3	4.6	3.4	3.1	2.6	3.9	**1,258.4**
OIL	2014	30.0	26.8	30.1	22.8	24.8	21.3	21.1	8.6	10.4	11.7	11.5	16.1	**7,318.9**

Licence **5517** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,134.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.5**
DAY	2015	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,134.7**
H2O	2015	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.2**
OIL	2015	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.5**
DAY	2014	31.0	28.0	31.0	30.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,103.7**
H2O	2014	23.6	20.8	24.8	18.0	0.0	0.0	22.7	38.7	29.6	25.5	24.8	22.8	**3,257.4**
OIL	2014	5.9	5.2	4.2	2.0	0.0	0.0	1.3	4.8	2.9	5.1	6.2	5.7	**653.8**

Licence **5518** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**

Licence **5521** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	29.0	**3,868.0**
H2O	2016	7.8	13.1	15.0	14.2	15.7	9.2	10.2	12.0	15.7	13.3	11.6	10.6	**1,217.8**
OIL	2016	14.7	34.3	39.4	38.0	43.2	50.7	49.2	45.3	45.3	37.0	40.7	41.6	**4,533.7**
DAY	2015	30.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,509.0**
H2O	2015	6.6	6.0	7.1	6.2	7.2	6.8	7.2	7.9	8.0	8.4	7.2	7.6	**1,069.4**
OIL	2015	11.7	11.3	13.8	12.4	11.3	10.4	11.2	13.2	14.6	15.5	14.1	14.1	**4,054.3**
DAY	2014	28.0	28.0	31.0	29.0	31.0	28.0	28.0	31.0	30.0	19.0	30.0	31.0	**3,148.0**
H2O	2014	8.8	8.3	9.0	7.9	6.6	5.8	5.4	5.9	6.5	4.0	6.5	6.9	**983.2**
OIL	2014	13.6	14.1	15.4	13.1	12.0	11.2	11.4	12.2	14.4	8.3	11.1	12.7	**3,900.7**

Licence **5522** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-002-24W1.02** Field Name **Other Areas** Pool Name **Lodgepole I** Field Code **99** Pool Code **59I** Unit **0**

Manitoba Production
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Licence **5522** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-002-24W1.02** Field Name **Other Areas** Pool Name **Lodgepole I** Field Code **99** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	28.0	28.0	30.0	31.0	30.0	31.0	**4,062.0**
H2O	2016	2017.2	1520.5	1459.6	1419.9	1670.3	1837.6	2196.0	4079.9	4403.6	4503.4	4435.5	4689.7	**427,285.8**
OIL	2016	37.3	20.0	15.0	14.3	21.2	26.1	42.3	65.0	70.4	68.9	63.7	66.7	**22,507.8**
DAY	2015	31.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,704.0**
H2O	2015	3550.9	3249.4	3572.2	3383.5	3334.4	3224.4	2650.1	2657.0	2522.4	2621.1	2039.5	2011.0	**393,052.6**
OIL	2015	34.8	30.1	34.4	32.1	31.8	29.0	23.2	23.5	23.1	22.3	34.2	38.4	**21,996.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**3,344.0**
H2O	2014	4081.3	3731.9	4133.5	4033.8	4381.2	3917.9	4037.7	3823.8	3651.7	3705.4	3548.9	3627.1	**358,236.7**
OIL	2014	50.6	42.2	45.9	45.3	44.4	41.3	40.7	37.8	35.7	36.3	34.0	35.2	**21,640.0**

Licence **5524** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	31.0	29.0	31.0	28.0	30.0	30.0	29.0	29.0	28.0	31.0	**3,840.0**
H2O	2016	55.7	51.7	35.3	27.9	26.7	22.4	22.6	20.3	32.6	32.8	17.6	22.4	**8,037.2**
OIL	2016	17.6	21.8	40.4	35.8	33.2	31.1	37.9	24.2	31.9	39.1	37.2	26.5	**11,041.0**
DAY	2015	31.0	28.0	29.0	23.0	31.0	28.0	28.0	29.0	25.0	29.0	30.0	29.0	**3,488.0**
H2O	2015	29.1	15.4	23.1	17.2	23.2	25.2	28.5	36.5	19.5	20.5	21.5	20.5	**7,669.2**
OIL	2015	65.3	38.9	58.1	49.8	67.5	62.3	56.6	49.0	25.0	27.1	28.5	27.3	**10,664.3**
DAY	2014	31.0	26.0	30.0	30.0	29.0	29.0	26.0	31.0	30.0	29.0	30.0	31.0	**3,148.0**
H2O	2014	47.0	46.6	41.0	36.6	41.2	41.4	39.2	36.2	30.6	30.1	30.6	30.9	**7,389.0**
OIL	2014	101.7	62.4	77.6	79.4	71.3	67.1	67.4	84.3	84.2	81.7	64.9	66.1	**10,108.9**

Licence **5525** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**3,994.0**
H2O	2016	14.6	10.1	9.2	6.9	9.2	11.5	12.3	9.3	6.8	9.5	14.9	11.9	**1,300.4**
OIL	2016	93.3	76.8	79.5	70.3	66.5	62.6	60.2	67.5	65.6	65.9	52.2	51.7	**14,362.3**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,630.0**
H2O	2015	2.9	9.5	7.0	4.9	4.6	5.3	6.3	9.3	18.8	33.4	26.7	19.2	**1,174.2**
OIL	2015	54.1	57.8	66.4	58.0	59.4	59.8	56.8	51.8	61.7	144.1	126.5	104.2	**13,550.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	29.0	**3,269.0**
H2O	2014	9.5	5.6	4.8	4.2	4.6	4.1	4.2	3.6	3.1	3.2	3.2	3.0	**1,026.3**
OIL	2014	107.6	82.4	85.2	81.5	74.5	63.6	68.9	63.5	56.1	58.2	58.0	55.2	**12,649.6**

Licence **5527** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	16.0	30.0	30.0	13.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,256.0**
H2O	2016	14.1	13.8	8.2	15.2	16.6	10.8	28.4	28.5	25.3	26.4	30.4	38.2	**1,255.4**
OIL	2016	43.6	45.2	26.0	50.2	51.4	31.0	76.6	80.4	70.7	67.2	72.9	80.8	**6,548.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	29.0	26.0	31.0	**2,929.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	8.0	32.0	29.8	22.7	11.7	17.0	**999.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	7.9	25.8	25.4	19.3	15.0	47.1	**5,852.5**
DAY	2014	0.0	0.0	0.0	3.0	27.0	28.0	29.0	28.0	30.0	31.0	29.0	27.0	**2,771.0**
H2O	2014	0.0	0.0	0.0	0.8	8.0	7.4	7.0	21.0	7.9	7.4	6.8	6.4	**878.3**
OIL	2014	0.0	0.0	0.0	1.6	15.8	15.9	15.4	13.7	17.4	16.4	14.4	14.1	**5,712.0**

Licence **5528** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Manitoba Production
2014 To 2016

Licence **5528** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,568.0**
H2O	2016	9.2	8.2	9.6	12.6	13.0	12.8	14.3	14.2	14.7	15.9	15.2	18.6	**1,111.1**
OIL	2016	7.3	7.0	8.5	11.1	12.1	12.4	13.2	13.9	11.7	10.7	11.8	16.3	**4,308.3**
DAY	2015	21.0	28.0	30.0	28.0	30.0	30.0	29.0	31.0	30.0	28.0	30.0	31.0	**3,204.0**
H2O	2015	2.5	23.2	9.1	10.2	6.5	6.4	7.8	10.3	9.7	9.1	9.4	8.9	**952.8**
OIL	2015	5.7	7.6	15.1	20.5	21.0	18.1	15.5	21.6	21.7	24.2	26.8	6.8	**4,172.3**
DAY	2014	22.0	28.0	31.0	26.0	31.0	28.0	29.0	27.0	30.0	31.0	30.0	31.0	**2,858.0**
H2O	2014	4.5	5.9	6.8	5.8	5.8	4.8	4.7	4.2	4.4	4.0	3.9	4.0	**839.7**
OIL	2014	7.8	9.6	12.3	10.0	11.2	9.8	9.3	7.8	9.4	9.1	8.4	9.4	**3,967.7**

Licence **5529** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	29.0	30.0	30.0	**3,716.0**
H2O	2016	3.7	3.4	3.4	2.9	3.1	3.0	3.1	3.3	3.7	3.6	3.3	3.1	**1,065.7**
OIL	2016	10.3	9.5	10.2	9.8	10.1	9.3	9.7	10.2	10.6	10.3	10.0	9.3	**1,810.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	29.0	30.0	31.0	**3,357.0**
H2O	2015	2.1	2.0	2.2	2.2	1.9	2.2	2.1	1.8	1.6	2.3	3.7	3.8	**1,026.1**
OIL	2015	5.1	4.7	5.4	5.1	5.2	5.4	5.5	4.8	4.6	6.4	9.7	9.6	**1,691.4**
DAY	2014	22.0	27.0	31.0	30.0	31.0	28.0	29.0	28.0	30.0	31.0	30.0	31.0	**3,000.0**
H2O	2014	2.2	2.7	2.9	3.0	3.2	2.0	2.1	2.6	2.5	2.5	2.0	2.1	**998.2**
OIL	2014	5.5	6.5	6.8	6.7	8.2	5.6	5.4	6.1	6.7	6.9	6.1	6.1	**1,619.9**

Licence **5530** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.16-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**

UWI **100.16-14-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	9556.0	8790.0	9305.0	8665.0	8312.0	8020.0	7687.0	9709.0	9477.0	9852.0	10046.0	10902.0	**1,299,459.9**
WIN	2015	12266.0	11355.0	11757.0	10487.0	10146.0	8606.0	10946.0	9212.0	9813.0	9864.0	8878.0	9038.0	**1,189,138.9**
WIN	2014	7269.0	6522.0	8105.0	7849.0	6690.0	5661.0	6258.0	7079.0	7331.0	8655.0	8810.0	10802.0	**1,066,770.9**

Licence **5531** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988.7**

Manitoba Production
2014 To 2016

Licence **5531** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	25.0	22.0	30.0	31.0	30.0	24.0	31.0	30.0	15.0	0.0	0.0	**2,424.2**
H2O	2014	132.0	60.3	18.9	19.0	13.0	11.9	10.2	9.9	8.0	2.9	0.0	0.0	**1,723.5**
OIL	2014	7.0	3.2	15.6	15.5	10.8	9.8	8.3	8.2	6.6	2.4	0.0	0.0	**988.7**

Licence **5532** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,043.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,612.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,004.9**
DAY	2014	24.0	28.0	29.0	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,043.0**
H2O	2014	4.4	4.5	4.5	3.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,612.5**
OIL	2014	7.0	7.2	7.2	5.6	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,004.9**

Licence **5533** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	22.0	0.0	25.0	31.0	29.0	30.0	29.0	30.0	**3,928.0**
H2O	2016	24.9	32.6	35.3	34.0	24.3	0.0	28.2	38.1	35.2	31.6	21.6	21.2	**1,612.4**
OIL	2016	150.5	125.5	133.3	126.9	90.0	0.0	100.9	111.2	101.7	90.8	57.6	60.6	**13,496.6**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	29.0	23.0	9.0	29.0	29.0	31.0	**3,611.0**
H2O	2015	4.6	4.4	6.8	5.1	4.4	3.4	3.2	11.7	5.7	18.0	34.9	16.1	**1,285.4**
OIL	2015	83.7	68.0	67.5	76.3	65.2	51.9	61.2	33.8	11.3	37.0	111.1	159.2	**12,347.6**
DAY	2014	31.0	26.0	29.0	18.0	16.0	23.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,282.0**
H2O	2014	8.1	6.7	5.7	3.1	2.7	3.7	5.0	5.6	5.3	4.9	4.9	4.9	**1,167.1**
OIL	2014	149.4	125.1	106.2	57.2	50.1	70.0	101.6	102.9	91.0	86.5	82.7	84.2	**11,521.4**

Licence **5534** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	26.0	31.0	10.0	10.0	28.0	29.0	29.0	26.0	30.0	**3,970.0**
H2O	2016	5.0	3.6	2.3	1.8	2.2	0.7	0.7	21.1	28.1	27.9	20.1	11.8	**1,116.3**
OIL	2016	95.7	66.8	42.5	34.8	41.5	13.9	13.8	96.2	116.9	115.5	90.3	84.9	**11,874.4**
DAY	2015	27.0	26.0	29.0	29.0	29.0	28.0	29.0	23.0	13.0	29.0	30.0	29.0	**3,662.0**
H2O	2015	4.0	7.8	10.3	9.9	10.3	10.5	12.2	6.9	4.0	9.7	10.5	4.8	**991.0**
OIL	2015	75.2	75.5	78.0	69.4	64.2	58.6	66.3	59.2	33.5	85.2	91.8	86.6	**11,061.6**
DAY	2014	31.0	27.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	24.0	**3,341.0**
H2O	2014	4.8	4.0	4.5	4.5	5.1	5.0	4.5	4.6	4.7	4.9	4.8	3.7	**890.1**
OIL	2014	90.6	77.7	83.9	84.3	88.6	84.5	92.1	86.5	80.1	82.8	85.2	66.1	**10,218.1**

Licence **5535** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,486.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,486.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.9**
DAY	2014	15.0	27.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.3**
H2O	2014	1275.9	2356.2	2528.9	2543.4	2588.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,486.3**

Manitoba Production
2014 To 2016

Licence **5535** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	9.5	15.0	17.0	15.8	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.9**

Licence **5536** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	27.0	**3,915.0**
H2O	2016	33.1	26.6	25.8	25.1	27.5	25.2	23.9	29.6	30.6	27.7	20.8	27.0	**2,968.7**
OIL	2016	34.9	36.5	41.7	40.0	38.9	36.8	35.7	37.1	35.6	38.0	42.3	33.7	**12,111.2**
DAY	2015	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	27.0	31.0	28.0	31.0	**3,554.0**
H2O	2015	36.3	35.2	34.1	28.2	33.6	27.0	26.2	27.9	25.4	29.2	31.8	34.0	**2,645.8**
OIL	2015	54.9	49.6	55.1	47.8	54.3	53.5	53.9	55.4	43.7	42.3	35.2	35.7	**11,660.0**
DAY	2014	31.0	28.0	29.0	28.0	31.0	29.0	19.0	31.0	28.0	31.0	30.0	29.0	**3,196.0**
H2O	2014	29.5	32.5	34.4	30.3	32.6	31.4	23.3	42.5	38.9	38.3	37.9	35.8	**2,276.9**
OIL	2014	74.0	78.6	81.6	63.6	67.2	57.7	42.5	62.5	54.0	54.4	54.2	51.6	**11,078.6**

Licence **5537** Well Name **CPEC Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-02-007-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 K** Field Code **99** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,957.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,957.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.0**

Licence **5539** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	30.0	28.0	29.0	28.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,962.0**
H2O	2016	63.0	67.2	70.0	58.4	63.8	64.1	60.1	62.3	75.7	96.4	74.3	71.0	**2,494.5**
OIL	2016	30.8	18.4	18.7	23.4	22.6	21.1	26.8	27.2	7.3	7.5	5.1	4.8	**11,803.2**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	11.0	31.0	25.0	27.0	**3,610.0**
H2O	2015	16.7	17.8	29.4	29.2	31.2	36.0	49.7	50.5	18.5	50.5	41.0	47.0	**1,668.2**
OIL	2015	84.3	67.0	63.9	49.5	52.2	43.9	39.6	38.8	14.1	40.1	32.6	35.7	**11,589.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	28.0	0.0	19.0	31.0	**3,276.0**
H2O	2014	8.9	19.2	27.6	26.1	26.7	24.6	24.6	20.3	16.7	0.0	11.6	17.8	**1,250.7**
OIL	2014	98.5	76.0	75.8	70.9	70.8	63.0	70.5	78.3	68.3	0.0	47.7	84.4	**11,027.8**

Licence **5540** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,996.0**
H2O	2016	14.0	13.0	11.5	10.7	8.4	8.9	9.0	9.2	8.8	8.5	7.7	8.0	**1,806.1**
OIL	2016	23.1	21.2	10.9	8.0	15.9	16.1	15.2	16.3	16.0	17.1	16.3	17.0	**7,559.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,635.0**
H2O	2015	7.1	6.9	8.3	9.2	8.5	17.9	31.2	16.0	14.9	14.7	13.7	13.4	**1,688.4**
OIL	2015	29.1	26.1	28.1	24.4	25.4	8.6	17.6	24.6	24.5	24.8	23.0	22.3	**7,366.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	29.0	31.0	30.0	31.0	**3,284.0**
H2O	2014	10.0	7.8	8.8	8.3	8.3	7.6	7.6	8.6	7.2	7.5	6.9	7.9	**1,526.6**
OIL	2014	36.6	29.3	32.7	29.6	32.0	32.0	31.6	35.1	29.3	31.2	28.5	31.2	**7,087.7**

Manitoba Production
2014 To 2016

Licence **5541** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	21.0	0.0	0.0	0.0	21.0	29.0	28.0	24.0	**3,871.0**
H2O	2016	5.4	4.6	4.8	4.7	3.0	0.0	0.0	0.0	3.2	4.6	3.5	3.1	**1,133.5**
OIL	2016	24.1	22.7	24.0	22.2	14.8	0.0	0.0	0.0	17.9	25.3	19.3	17.2	**4,715.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,627.0**
H2O	2015	6.1	5.2	6.2	6.0	5.7	5.7	6.2	4.5	2.7	2.9	4.6	5.0	**1,096.6**
OIL	2015	20.6	18.0	20.9	19.3	19.3	19.4	21.2	18.2	14.7	15.6	22.9	23.5	**4,527.5**
DAY	2014	27.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,262.0**
H2O	2014	6.8	7.2	8.8	8.1	5.7	5.0	5.1	6.7	7.3	8.3	6.9	6.2	**1,035.8**
OIL	2014	20.0	20.3	24.0	21.7	21.2	20.3	21.0	25.0	24.6	24.4	22.0	20.8	**4,293.9**

Licence **5543** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	31.0	24.0	26.0	27.0	30.0	31.0	27.0	31.0	30.0	29.0	**3,917.0**
H2O	2016	46.7	47.3	53.1	41.1	37.2	39.5	46.8	53.9	51.8	76.2	60.1	59.1	**3,828.4**
OIL	2016	25.0	19.4	21.4	16.4	13.5	12.1	11.5	12.5	11.7	16.4	14.2	2.5	**10,537.0**
DAY	2015	29.0	28.0	28.0	27.0	31.0	30.0	28.0	27.0	9.0	27.0	28.0	31.0	**3,574.0**
H2O	2015	35.7	23.6	22.6	21.7	27.7	28.9	37.4	48.4	14.6	121.7	56.5	46.8	**3,215.6**
OIL	2015	49.7	50.9	47.8	39.8	40.7	36.6	35.2	31.6	12.5	74.5	50.5	40.0	**10,360.4**
DAY	2014	31.0	26.0	30.0	30.0	29.0	27.0	28.0	30.0	28.0	31.0	28.0	31.0	**3,251.0**
H2O	2014	54.6	44.9	52.3	52.3	50.0	46.9	51.9	55.3	29.4	9.7	24.6	46.3	**2,730.0**
OIL	2014	41.6	34.8	40.0	39.2	38.0	33.0	38.0	37.4	53.7	78.6	61.3	51.9	**9,850.6**

Licence **5544** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	25.0	27.0	26.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,846.0**
H2O	2016	46.9	45.8	49.6	38.3	31.3	28.2	43.0	44.6	49.5	62.4	81.9	94.1	**2,835.7**
OIL	2016	26.5	17.1	18.1	14.9	25.5	27.4	18.2	18.5	13.9	17.0	12.8	12.7	**13,613.1**
DAY	2015	31.0	26.0	29.0	30.0	31.0	28.0	31.0	29.0	11.0	31.0	25.0	29.0	**3,502.0**
H2O	2015	36.6	30.6	27.2	29.4	31.3	30.6	42.6	45.3	17.6	49.0	38.7	47.2	**2,220.1**
OIL	2015	105.7	77.5	59.6	49.7	52.2	46.9	50.7	44.1	15.8	45.6	36.1	41.1	**13,390.5**
DAY	2014	29.0	25.0	29.0	28.0	30.0	29.0	28.0	30.0	27.0	31.0	28.0	30.0	**3,171.0**
H2O	2014	42.2	31.4	37.5	38.7	44.5	40.9	40.8	40.0	41.8	48.6	44.8	37.4	**1,794.0**
OIL	2014	96.1	78.3	88.7	81.3	77.5	70.6	76.2	76.1	62.6	71.6	66.5	102.8	**12,765.5**

Licence **5545** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	24.0	31.0	26.0	31.0	27.0	30.0	25.0	29.0	29.0	24.0	31.0	**3,898.0**
H2O	2016	49.3	46.3	68.0	57.0	67.2	70.5	82.8	69.1	79.4	78.6	67.0	90.5	**4,572.7**
OIL	2016	50.8	39.5	42.8	35.5	41.5	30.1	30.3	20.9	22.9	22.5	19.7	30.4	**13,777.8**
DAY	2015	27.0	23.0	27.0	30.0	27.0	26.0	27.0	25.0	13.0	27.0	28.0	29.0	**3,564.0**
H2O	2015	26.6	18.7	22.6	24.5	27.5	29.5	34.8	45.6	20.0	44.2	46.8	52.1	**3,747.0**
OIL	2015	125.6	96.3	107.0	110.9	94.7	90.0	94.8	73.8	34.7	94.9	105.7	55.0	**13,390.9**
DAY	2014	31.0	25.0	29.0	29.0	30.0	29.0	28.0	29.0	28.0	30.0	24.0	28.0	**3,255.0**
H2O	2014	68.1	53.2	56.3	47.7	44.1	34.4	35.4	38.3	35.9	37.7	30.6	29.1	**3,354.1**
OIL	2014	147.8	119.4	136.1	127.5	137.7	125.6	131.8	148.3	131.9	139.5	114.0	130.9	**12,307.5**

Licence **5546** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5546** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**4,068.0**
H2O	2016	73.7	68.4	74.3	72.7	71.0	70.8	70.5	73.6	64.8	71.7	98.3	103.5	**4,191.0**
OIL	2016	49.1	42.5	44.2	41.7	45.2	46.0	46.6	47.2	46.7	44.0	38.8	42.2	**14,541.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,704.0**
H2O	2015	68.2	63.0	60.1	53.4	50.7	45.1	51.1	57.9	72.4	81.2	73.2	71.7	**3,277.7**
OIL	2015	57.7	48.0	53.0	49.6	50.6	50.6	57.5	54.0	49.8	54.6	49.4	49.9	**14,007.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,339.0**
H2O	2014	76.9	68.5	77.0	74.1	75.3	66.4	65.3	64.5	58.1	61.3	72.9	73.7	**2,529.7**
OIL	2014	81.0	73.4	78.8	75.6	76.9	68.9	73.1	71.5	70.7	71.3	59.6	62.3	**13,382.9**

Licence **5547** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	29.0	31.0	**3,988.2**
H2O	2016	22.7	27.5	27.7	30.6	36.5	34.7	35.4	37.8	39.1	41.4	36.3	46.8	**2,360.4**
OIL	2016	42.1	73.2	87.8	68.7	55.8	55.1	49.4	50.0	39.7	33.8	36.7	42.5	**14,579.2**
DAY	2015	31.0	27.0	29.0	28.0	29.0	27.0	29.0	31.0	28.0	29.0	28.0	29.0	**3,632.2**
H2O	2015	16.5	18.2	16.2	14.2	17.1	13.5	17.2	19.9	14.0	12.1	15.3	19.5	**1,943.9**
OIL	2015	85.7	68.1	67.1	60.5	60.9	63.2	64.3	59.1	58.0	62.1	54.4	50.9	**13,944.4**
DAY	2014	31.0	28.0	31.0	30.0	30.0	28.0	29.0	31.0	30.0	30.0	30.0	31.0	**3,287.2**
H2O	2014	16.7	12.5	10.0	9.1	14.3	11.6	12.7	11.6	13.9	16.1	17.8	15.4	**1,750.2**
OIL	2014	119.0	105.0	111.9	105.3	102.3	84.3	98.7	98.7	89.9	85.9	84.7	84.2	**13,190.1**

Licence **5548** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	31.0	28.0	13.0	0.0	5.0	31.0	30.0	31.0	30.0	31.0	**3,874.0**
H2O	2016	25.4	25.0	36.3	33.7	14.6	0.0	9.4	60.5	32.2	32.3	30.8	31.1	**2,036.9**
OIL	2016	76.2	71.0	69.1	61.5	28.4	0.0	24.5	161.8	88.0	87.4	77.1	76.5	**13,547.1**
DAY	2015	25.0	24.0	25.0	22.0	29.0	27.0	31.0	31.0	21.0	31.0	27.0	26.0	**3,587.0**
H2O	2015	23.0	20.3	12.0	3.6	4.3	13.5	20.8	21.5	14.4	27.5	25.4	24.7	**1,705.6**
OIL	2015	84.9	81.5	82.1	71.2	94.5	74.2	81.1	80.7	53.8	83.9	66.5	64.5	**12,725.6**
DAY	2014	26.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	29.0	30.0	28.0	**3,268.0**
H2O	2014	19.0	20.3	24.4	23.1	22.1	20.5	25.6	28.6	29.0	28.7	30.3	27.6	**1,494.6**
OIL	2014	101.1	110.0	133.5	127.0	122.9	105.8	131.8	115.9	107.2	102.5	103.8	95.5	**11,806.7**

Licence **5549** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	26.0	30.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**3,991.0**
H2O	2016	61.2	48.2	57.1	59.5	63.4	42.2	40.9	39.3	38.8	42.7	43.0	47.2	**3,230.9**
OIL	2016	38.2	27.0	25.4	21.9	21.5	37.9	40.4	38.1	37.1	31.8	28.8	28.5	**14,823.6**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	23.0	28.0	30.0	31.0	**3,635.0**
H2O	2015	29.9	27.5	26.2	20.9	19.9	18.6	23.0	35.7	36.6	54.0	64.4	66.8	**2,647.4**
OIL	2015	70.3	62.4	68.9	64.7	67.3	66.1	67.6	45.0	27.0	35.6	39.6	41.2	**14,447.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,283.0**
H2O	2014	37.6	33.1	36.7	35.1	35.1	32.2	37.2	36.0	32.1	33.9	33.4	33.9	**2,223.9**
OIL	2014	83.3	76.7	85.0	83.9	83.9	78.3	95.7	85.8	71.9	74.5	74.2	75.6	**13,791.3**

Licence **5550** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5550** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	28.0	30.0	22.0	27.0	25.0	26.0	26.0	26.0	29.0	**3,937.0**
H2O	2016	13.2	19.0	25.4	28.2	35.1	22.2	27.0	32.3	27.4	24.2	22.5	25.1	**1,690.1**
OIL	2016	83.1	75.5	69.4	55.8	58.1	51.5	63.4	44.8	73.0	93.5	58.7	67.8	**12,085.8**
DAY	2015	29.0	28.0	31.0	29.0	28.0	29.0	31.0	29.0	29.0	29.0	28.0	30.0	**3,609.0**
H2O	2015	10.0	9.1	8.9	11.7	9.0	8.2	10.4	11.0	12.7	12.6	11.5	11.3	**1,388.5**
OIL	2015	76.6	76.8	85.0	75.3	81.1	86.4	91.0	85.4	79.7	74.0	68.1	72.3	**11,291.2**
DAY	2014	29.0	28.0	30.0	29.0	31.0	28.0	27.0	31.0	28.0	31.0	30.0	29.0	**3,259.0**
H2O	2014	12.2	8.4	9.1	8.5	8.7	5.2	7.4	10.3	10.0	11.2	11.1	10.6	**1,262.1**
OIL	2014	95.1	85.3	90.7	73.5	77.1	82.1	88.0	89.5	73.8	80.8	80.9	77.0	**10,339.5**

Licence **5551** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	26.0	**4,048.0**
H2O	2016	42.5	36.8	35.4	40.9	43.6	36.7	33.4	33.9	32.5	42.4	51.8	45.1	**2,128.7**
OIL	2016	43.8	41.2	36.2	27.4	29.4	34.8	37.1	39.1	41.0	37.5	27.7	27.1	**11,170.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,691.0**
H2O	2015	4.2	4.0	17.1	27.4	26.6	28.5	33.9	37.4	36.5	39.7	39.9	39.7	**1,653.7**
OIL	2015	77.8	70.7	65.0	47.2	50.5	50.7	49.6	52.7	50.9	52.2	49.1	45.0	**10,748.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,326.0**
H2O	2014	30.8	31.4	35.4	30.9	31.2	27.8	26.5	23.6	23.5	13.1	4.5	4.5	**1,318.8**
OIL	2014	61.7	51.1	57.0	61.4	62.1	56.4	62.5	69.7	65.4	76.3	76.7	78.2	**10,087.1**

Licence **5552** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	28.0	30.0	29.0	29.0	25.0	31.0	29.0	31.0	28.0	29.0	**3,885.0**
H2O	2016	54.3	41.3	35.2	31.2	30.1	30.6	25.7	39.4	37.6	51.2	46.9	39.7	**1,407.5**
OIL	2016	67.5	68.7	76.5	91.9	88.4	91.9	72.1	81.7	74.8	79.5	70.1	68.5	**11,829.9**
DAY	2015	31.0	28.0	29.0	28.0	29.0	16.0	3.0	24.0	28.0	27.0	30.0	29.0	**3,539.0**
H2O	2015	4.6	4.3	9.7	10.0	12.0	10.7	2.0	16.9	17.4	12.2	13.5	17.1	**944.3**
OIL	2015	83.7	76.0	94.7	86.3	88.8	44.0	9.0	72.6	86.1	85.9	95.4	86.2	**10,898.3**
DAY	2014	31.0	26.0	29.0	30.0	31.0	29.0	28.0	29.0	28.0	29.0	28.0	31.0	**3,237.0**
H2O	2014	5.4	6.1	8.1	8.5	8.6	5.9	5.9	6.9	5.7	6.6	5.0	4.9	**813.9**
OIL	2014	102.4	81.7	91.1	94.2	95.3	76.0	81.9	90.5	87.5	89.2	79.5	84.2	**9,989.6**

Licence **5553** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,055.0**
H2O	2016	14.4	16.1	15.7	9.5	11.2	15.2	11.9	9.1	9.5	19.5	11.4	19.3	**962.3**
OIL	2016	90.4	79.4	84.3	79.7	76.1	65.6	72.5	61.5	57.5	71.9	49.2	73.4	**12,842.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,690.0**
H2O	2015	5.5	5.1	6.7	6.2	6.4	4.9	8.9	9.6	16.2	18.5	37.0	20.0	**799.5**
OIL	2015	97.4	88.5	70.0	60.2	62.1	60.8	55.9	56.4	128.7	94.2	102.5	105.1	**11,980.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,325.0**
H2O	2014	4.8	4.2	4.8	4.5	4.7	4.9	5.0	5.2	5.1	5.4	5.6	5.8	**654.5**
OIL	2014	87.7	79.0	89.2	86.5	88.0	88.9	97.4	96.8	88.7	92.2	94.6	98.0	**10,998.7**

Licence **5554** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

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Licence **5554** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	30.0	30.0	21.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,970.0**
H2O	2016	7.2	5.3	6.5	5.6	3.5	1.1	1.6	6.4	11.3	8.4	7.4	7.9	**1,323.4**
OIL	2016	25.5	18.8	23.5	24.6	15.4	7.4	10.3	14.6	26.9	31.5	29.2	31.0	**6,857.7**
DAY	2015	22.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	5.0	31.0	30.0	31.0	**3,628.0**
H2O	2015	5.8	7.4	8.7	8.5	8.4	14.3	8.5	6.1	0.7	4.6	6.8	7.3	**1,251.2**
OIL	2015	15.5	20.2	24.3	22.7	23.3	22.3	25.2	20.3	3.1	20.1	23.9	24.1	**6,599.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,300.0**
H2O	2014	9.2	8.3	10.4	9.7	7.5	5.8	7.9	8.3	8.9	10.4	8.8	8.0	**1,164.1**
OIL	2014	24.2	21.2	25.2	23.3	25.3	20.7	20.8	25.3	24.5	25.3	23.3	22.2	**6,354.0**

Licence **5555** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	466.0	562.0	556.0	541.0	527.0	496.0	501.0	493.0	468.0	484.0	463.0	464.0	**85,133.6**
WIN	2015	453.0	396.0	422.0	449.0	450.0	428.0	384.0	436.0	309.0	452.0	366.0	367.0	**79,112.6**
WIN	2014	601.0	502.0	550.0	623.0	538.0	527.0	470.0	550.0	449.0	460.0	434.0	428.0	**74,200.6**

Licence **5556** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,991.0**
H2O	2016	21.1	24.8	77.8	28.1	27.6	28.3	28.3	25.8	23.3	23.4	25.5	29.0	**2,718.8**
OIL	2016	31.2	30.6	73.1	58.4	56.5	52.7	54.0	54.4	52.3	52.4	46.3	46.6	**9,602.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,630.0**
H2O	2015	11.3	10.3	11.9	10.2	9.2	9.3	13.1	16.3	16.9	20.3	20.1	18.0	**2,355.8**
OIL	2015	42.6	37.2	35.9	34.7	38.8	35.7	33.6	33.2	31.5	34.9	28.0	26.1	**8,993.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	28.0	31.0	**3,266.0**
H2O	2014	12.3	12.1	14.1	13.7	13.9	14.0	14.5	15.9	15.6	15.3	13.6	13.3	**2,188.9**
OIL	2014	54.0	47.0	49.7	47.4	48.1	42.5	46.1	44.3	40.6	40.0	39.0	43.0	**8,581.6**

Licence **5557** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,017.0**
H2O	2016	46.0	53.8	59.5	54.1	52.0	55.1	59.6	60.8	52.2	52.6	54.1	51.9	**3,663.8**
OIL	2016	59.2	46.8	45.6	48.3	53.5	50.9	47.3	45.1	45.5	48.1	43.0	49.5	**14,745.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**3,655.0**
H2O	2015	23.5	22.1	21.1	20.5	27.3	27.6	33.5	40.2	51.9	68.6	81.4	39.8	**3,012.1**
OIL	2015	69.6	62.2	68.9	56.3	48.0	46.8	47.0	43.7	49.9	60.5	55.0	60.5	**14,162.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	26.0	0.0	28.0	31.0	26.0	31.0	**3,292.0**
H2O	2014	27.8	24.7	31.4	33.7	36.9	32.7	30.7	0.0	34.3	38.7	33.3	37.4	**2,554.6**
OIL	2014	102.0	91.9	96.7	87.2	84.1	75.8	75.5	0.0	70.4	74.4	64.6	74.4	**13,494.1**

Licence **5558** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,841.0**
H2O	2016	10.6	11.9	5.4	5.2	6.7	25.7	25.9	15.1	9.9	5.5	9.9	10.0	**1,577.0**
OIL	2016	84.3	89.6	98.3	90.5	91.7	72.1	67.8	83.8	81.9	80.5	69.2	78.5	**12,546.0**
DAY	2015	31.0	28.0	29.0	28.0	31.0	30.0	31.0	26.0	28.0	28.0	30.0	30.0	**3,482.0**
H2O	2015	12.3	12.3	10.9	6.4	10.0	5.8	6.2	7.0	11.2	7.9	29.7	14.6	**1,435.2**

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Licence **5558** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	117.9	103.2	106.9	93.7	105.6	106.1	107.7	91.5	93.6	103.8	90.9	100.5	**11,557.8**
DAY	2014	31.0	28.0	31.0	28.0	31.0	28.0	29.0	28.0	29.0	31.0	28.0	28.0	**3,132.0**
H2O	2014	12.7	6.9	7.8	7.7	7.2	5.2	5.8	5.4	76.2	14.8	9.2	8.5	**1,300.9**
OIL	2014	123.0	108.3	118.7	106.5	116.3	101.4	116.5	102.1	55.6	117.6	113.2	120.8	**10,336.4**

Licence **5559** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	28.0	31.0	30.0	30.0	26.0	29.0	29.0	**3,808.0**
H2O	2016	40.4	35.9	40.0	37.0	34.4	33.5	32.7	38.5	41.0	27.8	50.7	48.2	**2,549.4**
OIL	2016	70.6	63.6	61.9	58.6	54.7	59.6	62.4	57.0	54.0	47.9	39.4	40.0	**14,875.4**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	30.0	28.0	30.0	29.0	30.0	31.0	**3,456.0**
H2O	2015	20.6	18.9	18.2	20.2	20.0	21.4	24.6	40.0	47.1	38.6	39.7	39.6	**2,089.3**
OIL	2015	87.4	75.7	83.7	67.9	63.4	68.0	66.8	79.8	129.5	87.1	89.7	71.0	**14,205.7**
DAY	2014	31.0	26.0	15.0	30.0	29.0	29.0	26.0	20.0	30.0	29.0	27.0	31.0	**3,099.0**
H2O	2014	9.0	9.7	6.2	10.3	8.6	8.4	7.6	5.7	27.2	24.6	23.2	24.0	**1,740.4**
OIL	2014	107.4	95.7	54.1	122.0	117.3	111.2	104.6	73.5	123.8	96.0	90.3	104.9	**13,235.7**

Licence **5560** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**3,874.0**
H2O	2016	2.1	2.0	2.0	2.0	1.9	1.8	1.9	1.8	1.8	1.8	1.8	1.9	**379.9**
OIL	2016	8.3	7.8	8.2	8.1	8.0	8.1	8.3	7.6	8.0	6.5	7.0	6.8	**2,857.9**
DAY	2015	31.0	14.0	25.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,512.0**
H2O	2015	1.1	0.4	0.9	1.0	1.1	1.0	0.9	1.4	2.0	2.2	2.0	2.0	**357.1**
OIL	2015	15.4	6.7	13.1	15.9	15.8	12.7	10.9	11.5	7.9	8.4	8.1	8.1	**2,765.2**
DAY	2014	31.0	20.0	26.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	27.0	30.0	**3,171.0**
H2O	2014	0.6	0.5	0.8	0.9	1.1	1.0	0.9	1.1	0.9	1.0	0.9	1.0	**341.1**
OIL	2014	16.0	10.3	13.3	15.4	15.8	14.9	14.0	16.0	15.7	16.4	14.3	15.0	**2,630.7**

UWI **100.03-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**3,874.0**
H2O	2016	3.9	3.7	3.7	3.6	3.5	3.3	3.4	3.2	3.4	3.2	3.3	3.4	**502.7**
OIL	2016	7.4	6.9	7.3	7.2	7.1	7.2	7.3	6.7	7.1	7.7	8.5	8.4	**2,535.6**
DAY	2015	31.0	14.0	25.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,512.0**
H2O	2015	2.1	0.9	1.7	2.0	2.1	2.0	1.8	2.6	3.7	3.8	3.6	3.8	**461.1**
OIL	2015	8.3	3.6	7.0	8.5	8.6	11.5	9.8	10.4	7.0	7.4	7.2	7.1	**2,446.8**
DAY	2014	31.0	20.0	26.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	27.0	30.0	**3,171.0**
H2O	2014	1.3	1.0	1.7	1.9	1.9	1.8	1.7	2.0	1.9	2.0	1.7	2.0	**431.0**
OIL	2014	8.6	5.6	7.2	8.3	8.5	8.0	7.5	8.6	8.5	8.8	7.7	8.1	**2,350.4**

Licence **5561** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**4,014.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	**1.4**
H2O	2016	1.4	1.6	2.5	4.3	7.8	6.7	8.4	34.6	11.1	6.4	7.4	9.6	**1,584.6**
OIL	2016	27.4	25.2	30.8	30.3	30.3	29.7	25.7	19.3	32.8	23.0	20.8	21.2	**7,658.2**
DAY	2015	26.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,651.0**

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Licence **5561** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.5	23.9	20.3	14.6	7.9	5.5	3.6	12.1	3.7	3.6	2.5	1.7	**1,482.8**
OIL	2015	9.7	64.7	64.9	50.5	33.8	37.1	48.2	41.5	62.4	64.7	44.6	29.5	**7,341.7**
DAY	2014	22.0	25.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	29.0	**3,295.0**
H2O	2014	3.7	4.2	4.5	2.4	2.4	1.8	1.7	1.6	1.7	1.6	1.2	1.1	**1,382.9**
OIL	2014	40.1	46.9	54.0	41.7	42.4	33.5	35.9	27.6	28.1	24.4	20.1	20.3	**6,790.1**

Licence **5562** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2016	726.5	676.9	723.5	560.2	0.0	0.0	171.2	567.3	557.1	7419.8	6901.2	6573.4	**60,210.8**
DAY	2016	31.0	29.0	31.0	24.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	31.0	**3,907.0**
GAS	2016	1.0	0.9	0.9	0.7	0.0	0.0	0.2	0.6	0.6	9.6	9.2	8.5	**114.4**
H2O	2016	72.9	71.6	77.2	61.0	0.0	0.0	18.3	165.5	92.5	85.2	81.5	85.5	**3,931.8**
OIL	2016	42.5	36.5	38.6	27.8	0.0	0.0	8.6	34.9	59.3	57.7	53.1	51.8	**13,786.1**
CO2	2015	723.5	653.5	723.5	700.2	700.2	700.2	723.5	723.5	630.2	723.5	700.2	715.8	**35,333.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,631.0**
GAS	2015	1.0	0.9	1.0	0.9	0.9	0.9	1.0	0.9	0.9	1.0	0.9	0.9	**82.2**
H2O	2015	33.8	28.9	28.9	28.0	42.6	41.5	47.3	54.6	50.6	58.3	61.6	67.6	**3,120.6**
OIL	2015	84.4	76.6	75.5	61.6	64.8	62.8	62.2	55.6	49.0	51.8	47.5	44.7	**13,375.3**
CO2	2014	723.5	653.5	645.7	700.2	723.5	614.6	676.9	723.5	676.9	606.8	653.5	676.9	**26,915.9**
DAY	2014	31.0	28.0	28.0	30.0	31.0	27.0	29.0	31.0	29.0	26.0	27.0	30.0	**3,269.0**
GAS	2014	1.0	0.9	0.9	1.0	0.9	0.6	0.9	1.0	0.9	0.8	0.8	0.9	**71.0**
H2O	2014	53.1	46.7	39.3	43.6	38.3	22.0	25.8	31.5	32.3	28.4	33.3	42.9	**2,576.9**
OIL	2014	86.2	72.1	74.2	81.8	89.7	82.0	101.5	91.6	80.2	72.0	73.8	80.0	**12,638.8**

Licence **5563** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	29.0	30.0	31.0	30.0	27.0	27.0	26.0	28.0	28.0	31.0	**3,891.0**
H2O	2016	37.6	34.5	36.2	36.5	35.9	32.7	28.6	28.3	36.8	32.0	29.3	38.5	**2,387.0**
OIL	2016	68.9	58.2	54.8	57.1	55.9	55.5	49.7	55.0	45.6	48.7	46.2	52.4	**9,936.6**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	30.0	29.0	23.0	29.0	30.0	30.0	**3,545.0**
H2O	2015	25.1	21.8	23.3	21.2	18.6	16.4	16.9	7.5	32.2	68.3	54.2	34.4	**1,980.1**
OIL	2015	43.2	37.3	40.6	33.5	30.9	29.3	30.3	11.8	43.2	97.4	81.0	70.2	**9,288.6**
DAY	2014	29.0	28.0	31.0	27.0	29.0	29.0	29.0	28.0	30.0	31.0	27.0	31.0	**3,195.0**
H2O	2014	17.0	18.2	15.5	13.6	16.8	17.1	19.2	20.0	22.7	28.2	27.3	28.8	**1,640.2**
OIL	2014	58.6	56.8	57.7	50.9	54.1	50.9	57.9	47.7	48.4	48.6	41.9	47.4	**8,739.9**

Licence **5564** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**4,033.0**
H2O	2016	21.1	16.6	16.5	15.3	19.2	18.3	16.8	17.8	18.8	19.9	17.4	18.1	**2,344.5**
OIL	2016	39.4	38.9	40.9	38.9	36.3	37.5	38.8	38.5	34.7	34.9	34.2	30.9	**10,050.7**
DAY	2015	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,670.0**
H2O	2015	11.1	14.7	16.5	13.8	14.4	15.6	19.6	20.5	17.7	20.8	20.7	23.3	**2,128.7**
OIL	2015	40.2	42.5	42.0	38.9	40.7	38.9	42.3	40.4	40.6	39.4	36.2	34.9	**9,606.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,311.0**
H2O	2014	13.9	12.7	15.9	15.3	15.0	12.3	13.1	13.8	13.8	14.5	14.3	14.2	**1,920.0**
OIL	2014	58.9	50.4	52.6	50.1	50.1	46.0	52.1	50.9	47.7	49.5	49.3	49.3	**9,129.8**

Licence **5565** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **5565** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	29.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,885.0**
H2O	2016	7.1	5.6	4.3	4.1	5.3	6.0	4.3	4.8	4.2	4.3	4.3	4.0	**1,641.2**
OIL	2016	83.1	75.5	76.6	72.7	68.2	72.6	79.8	84.3	78.0	77.4	73.3	70.5	**11,823.3**
DAY	2015	31.0	28.0	31.0	30.0	13.0	29.0	31.0	31.0	25.0	23.0	30.0	30.0	**3,529.0**
H2O	2015	7.9	5.0	3.9	3.5	1.6	3.6	4.2	13.5	3.9	4.2	5.2	4.2	**1,582.9**
OIL	2015	84.5	76.6	81.9	76.9	34.4	80.3	81.4	77.2	69.3	61.6	78.5	76.8	**10,911.3**
DAY	2014	28.0	28.0	31.0	30.0	28.0	29.0	28.0	31.0	30.0	31.0	20.0	31.0	**3,197.0**
H2O	2014	4.6	7.1	9.2	8.9	7.5	7.4	7.6	8.3	8.4	8.7	5.8	8.6	**1,522.2**
OIL	2014	83.6	79.8	83.6	78.8	69.6	69.9	76.3	77.1	74.2	78.0	51.8	77.9	**10,031.9**

Licence **5566** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	31.0	30.0	30.0	28.0	28.0	28.0	28.0	28.0	**3,717.0**
H2O	2016	13.9	13.4	15.2	17.0	17.8	16.9	16.3	12.0	9.2	13.9	12.2	10.8	**2,255.5**
OIL	2016	65.0	59.7	57.6	59.3	57.7	55.9	51.3	54.6	52.2	48.2	49.0	51.5	**7,431.9**
DAY	2015	26.0	28.0	12.0	0.0	5.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,367.0**
H2O	2015	21.8	11.2	3.3	0.0	1.3	7.4	31.9	27.2	19.3	18.8	23.7	21.8	**2,086.9**
OIL	2015	43.6	58.3	25.9	0.0	10.6	63.7	62.7	61.2	57.1	62.4	54.3	56.5	**6,769.9**
DAY	2014	29.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	25.0	31.0	27.0	31.0	**3,083.0**
H2O	2014	20.6	16.0	16.9	15.7	14.9	12.9	14.2	15.0	13.4	17.7	31.5	69.7	**1,899.2**
OIL	2014	62.6	63.1	68.4	64.9	64.6	58.0	67.8	66.1	47.6	56.8	47.4	44.5	**6,213.6**

Licence **5567** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	28.0	29.0	30.0	28.0	29.0	29.0	29.0	28.0	29.0	**3,891.0**
H2O	2016	54.0	64.6	75.3	65.7	55.6	62.6	56.7	56.9	48.0	48.2	51.6	57.5	**4,765.2**
OIL	2016	31.6	8.3	9.5	7.5	21.1	26.9	25.5	29.7	24.7	24.6	18.7	19.0	**10,132.5**
DAY	2015	29.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	28.0	29.0	28.0	29.0	**3,543.0**
H2O	2015	39.1	38.4	45.8	40.0	51.5	41.9	54.4	56.9	56.6	54.9	48.7	50.5	**4,068.5**
OIL	2015	44.2	39.0	42.3	32.8	28.4	29.5	33.0	25.6	23.8	26.4	29.6	31.2	**9,885.4**
DAY	2014	29.0	28.0	31.0	28.0	29.0	27.0	28.0	29.0	28.0	29.0	30.0	31.0	**3,196.0**
H2O	2014	64.3	59.6	64.6	61.5	63.4	54.1	58.0	48.5	38.6	49.2	50.7	44.4	**3,489.8**
OIL	2014	43.1	42.8	44.3	34.8	42.6	38.0	40.8	52.4	52.8	53.4	51.6	47.8	**9,499.6**

Licence **5568** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,977.0**
H2O	2016	5.9	5.2	5.4	5.2	5.1	6.2	7.5	7.5	6.8	6.5	5.3	5.3	**1,084.0**
OIL	2016	112.3	96.8	97.7	91.1	88.7	91.5	94.1	92.6	84.4	91.5	87.4	90.7	**14,196.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	27.0	30.0	31.0	**3,612.0**
H2O	2015	6.4	5.9	4.2	3.8	6.2	6.8	6.1	8.1	7.6	7.4	7.2	5.8	**1,012.1**
OIL	2015	118.9	106.3	109.5	102.7	111.0	106.9	103.0	108.6	93.6	93.6	103.4	107.7	**13,077.4**
DAY	2014	27.0	28.0	22.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	30.0	31.0	**3,255.0**
H2O	2014	5.4	3.6	3.8	10.0	9.1	7.4	8.9	9.6	7.6	7.5	7.3	7.2	**936.6**
OIL	2014	100.5	69.9	53.7	186.9	170.9	139.0	141.7	144.1	127.5	127.2	123.8	123.4	**11,812.2**

Licence **5569** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5569** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	29.0	30.0	29.0	27.0	30.0	29.0	29.0	29.0	28.0	31.0	**3,914.0**
H2O	2016	5.5	3.9	4.1	4.3	3.9	3.4	3.4	5.7	5.7	4.2	3.8	9.5	**1,064.3**
OIL	2016	71.7	71.2	75.0	75.9	70.3	61.2	61.0	60.6	59.3	52.3	43.0	49.7	**12,312.2**
DAY	2015	29.0	26.0	31.0	28.0	31.0	30.0	29.0	28.0	27.0	31.0	28.0	31.0	**3,565.0**
H2O	2015	4.5	4.1	4.4	3.6	4.1	4.6	5.0	7.5	16.8	35.0	30.2	11.3	**1,006.9**
OIL	2015	84.6	72.6	88.8	75.7	73.7	71.2	67.0	60.0	73.1	134.9	117.7	88.6	**11,561.0**
DAY	2014	29.0	28.0	31.0	29.0	29.0	26.0	24.0	30.0	28.0	29.0	30.0	29.0	**3,216.0**
H2O	2014	5.0	3.6	4.1	5.0	4.7	4.4	6.8	13.3	6.5	5.3	5.4	5.0	**875.8**
OIL	2014	92.9	89.3	98.5	95.0	88.6	82.4	93.6	105.7	90.8	90.5	93.6	87.9	**10,553.1**

Licence **5570** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	21.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,790.0**
H2O	2016	8.1	8.1	8.7	8.0	5.1	7.4	11.0	10.5	8.5	9.0	8.3	9.0	**1,684.8**
OIL	2016	20.5	20.7	21.8	20.0	12.7	18.5	26.4	24.9	19.5	20.4	19.5	20.8	**7,664.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,444.0**
H2O	2015	9.9	7.9	8.1	10.5	11.6	11.3	9.7	10.5	10.5	10.9	10.0	10.3	**1,583.1**
OIL	2015	35.4	29.4	28.4	27.1	26.2	23.9	24.6	25.4	26.7	27.9	26.2	25.5	**7,418.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	25.0	0.0	4.0	30.0	31.0	**3,080.0**
H2O	2014	18.8	16.6	15.9	11.2	12.8	12.6	12.4	25.5	0.0	1.4	12.3	12.6	**1,461.9**
OIL	2014	38.6	33.9	40.1	39.4	38.8	35.0	39.1	32.2	0.0	4.7	42.0	42.0	**7,091.9**

Licence **5571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	27.0	**3,938.0**
H2O	2016	0.7	0.7	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	**766.7**
OIL	2016	3.4	3.2	3.4	3.3	3.4	3.3	3.4	2.9	2.7	9.5	10.3	8.6	**1,985.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,578.0**
H2O	2015	2.7	2.5	2.9	2.7	2.7	2.7	2.4	2.3	0.7	0.7	0.7	0.7	**759.2**
OIL	2015	3.8	3.4	4.0	4.0	3.9	3.9	3.3	3.8	3.2	3.4	3.3	3.3	**1,928.3**
DAY	2014	26.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	19.0	**3,217.0**
H2O	2014	2.0	2.2	2.5	2.4	2.5	2.5	2.5	2.6	2.5	2.6	2.2	1.7	**735.5**
OIL	2014	3.4	3.7	3.9	3.8	4.0	3.7	3.8	4.0	3.9	4.1	3.4	2.3	**1,885.0**

UWI **100.06-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	27.0	**3,938.0**
H2O	2016	1.5	1.4	1.5	1.3	1.4	1.2	1.3	0.9	0.6	0.6	0.6	0.5	**1,123.1**
OIL	2016	25.3	23.7	25.5	24.6	25.1	24.5	25.2	20.8	18.1	10.5	10.8	9.1	**3,245.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,578.0**
H2O	2015	4.4	4.0	4.6	4.4	4.4	4.3	3.9	3.6	1.4	1.5	1.3	1.3	**1,110.3**
OIL	2015	26.7	24.1	28.2	27.3	27.3	27.2	22.7	26.2	24.0	25.5	24.4	24.4	**3,002.2**
DAY	2014	26.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	19.0	**3,217.0**
H2O	2014	3.3	3.7	4.1	4.0	4.2	4.1	4.1	4.2	4.1	4.2	3.6	2.7	**1,071.2**
OIL	2014	24.0	26.0	26.9	26.6	27.3	26.2	26.3	27.7	27.3	28.4	23.7	16.3	**2,694.2**

Licence **5572** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5572** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,732.7**
H2O	2016	2.1	2.6	2.6	1.9	2.0	1.9	1.9	2.1	1.8	2.0	1.9	1.9	**254.7**
OIL	2016	35.1	29.8	32.1	30.8	31.3	29.7	30.1	31.0	29.2	30.7	29.2	30.1	**4,206.5**
DAY	2015	31.0	27.0	31.0	19.0	2.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,366.7**
H2O	2015	5.7	4.9	5.5	3.4	0.0	3.4	3.2	2.5	2.6	2.6	1.7	1.8	**230.0**
OIL	2015	32.8	28.6	31.5	19.2	18.5	39.5	36.1	34.4	30.9	33.6	32.2	34.2	**3,837.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**2,043.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	5.6	**192.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.9	35.1	32.0	**3,465.9**

Licence **5573** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	29.0	28.0	28.0	27.0	25.0	31.0	26.0	31.0	**3,902.0**
H2O	2016	29.8	27.9	26.9	25.6	23.9	22.7	20.6	20.5	23.6	30.2	22.3	23.3	**1,803.6**
OIL	2016	12.7	9.6	10.7	10.4	8.5	8.1	6.2	4.0	3.7	5.0	4.1	5.3	**9,778.2**
DAY	2015	25.0	26.0	28.0	28.0	30.0	28.0	31.0	31.0	8.0	29.0	29.0	29.0	**3,558.0**
H2O	2015	5.9	6.6	7.8	8.0	8.0	16.2	23.1	24.9	6.1	22.5	27.6	27.3	**1,506.3**
OIL	2015	51.0	51.8	47.5	41.0	48.1	34.4	33.9	35.1	8.5	32.8	33.8	20.7	**9,689.9**
DAY	2014	31.0	27.0	31.0	30.0	31.0	29.0	29.0	29.0	30.0	31.0	30.0	29.0	**3,236.0**
H2O	2014	10.1	9.1	14.2	13.4	12.9	12.2	13.6	16.1	17.4	16.0	7.6	7.3	**1,322.3**
OIL	2014	74.4	64.0	67.6	65.0	65.5	56.5	61.3	54.0	53.9	57.4	62.3	59.4	**9,251.3**

Licence **5574** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	29.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	**3,992.0**
H2O	2016	21.2	16.7	23.6	23.6	24.3	31.8	26.9	16.3	16.0	13.4	13.3	24.6	**2,157.9**
OIL	2016	57.9	37.5	32.5	39.2	39.6	27.3	33.3	37.2	37.3	37.0	31.1	21.6	**10,763.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	22.0	30.0	23.0	**3,639.0**
H2O	2015	19.2	18.3	17.6	15.8	16.6	15.7	18.8	19.9	12.2	15.1	27.9	20.5	**1,906.2**
OIL	2015	73.7	68.3	75.8	69.3	70.3	69.5	69.2	67.3	26.4	32.3	53.1	36.1	**10,332.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	28.0	30.0	31.0	**3,301.0**
H2O	2014	19.7	17.3	20.0	19.4	19.9	24.5	22.7	22.8	22.3	21.2	21.7	19.9	**1,688.6**
OIL	2014	80.6	72.9	75.7	70.9	71.8	57.6	68.1	67.2	65.1	61.0	69.3	73.2	**9,621.0**

Licence **5575** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,802.0**
H2O	2016	32.7	25.2	30.2	31.0	35.8	40.1	41.7	42.6	40.8	19.9	25.5	41.7	**1,642.0**
OIL	2016	95.7	54.0	61.6	54.9	56.2	38.8	37.7	37.7	35.6	56.8	44.0	33.4	**12,857.6**
DAY	2015	30.0	22.0	31.0	30.0	31.0	30.0	31.0	30.0	10.0	31.0	30.0	31.0	**3,441.0**
H2O	2015	11.4	8.3	10.2	11.0	13.1	12.3	15.2	17.5	6.5	26.6	30.9	31.4	**1,234.8**
OIL	2015	100.1	69.8	98.6	85.4	83.0	82.0	83.8	72.4	21.4	81.3	89.7	91.4	**12,251.2**
DAY	2014	31.0	28.0	30.0	17.0	21.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**3,104.0**
H2O	2014	10.2	8.7	10.2	6.8	8.1	10.7	11.6	11.4	12.2	12.9	12.7	12.9	**1,040.4**
OIL	2014	95.4	85.9	96.0	59.1	71.8	96.2	112.0	102.2	102.5	106.2	105.8	107.8	**11,292.3**

Licence **5576** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5576** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,115.3**
DAY	2015	29.0	26.0	31.0	30.0	31.0	30.0	18.0	15.0	27.0	27.0	26.0	14.0	**3,415.0**
H2O	2015	11.1	37.2	38.4	34.6	38.4	35.8	52.9	46.5	90.3	98.5	115.2	44.7	**2,171.0**
OIL	2015	66.2	32.2	38.5	35.7	35.4	34.6	8.3	5.8	12.2	17.1	5.9	7.6	**9,115.3**
DAY	2014	31.0	23.0	31.0	30.0	31.0	25.0	29.0	25.0	27.0	31.0	30.0	31.0	**3,111.0**
H2O	2014	4.8	4.7	8.1	8.4	9.5	9.0	11.3	9.7	10.8	12.6	12.4	12.6	**1,527.4**
OIL	2014	90.3	64.0	81.7	73.9	67.3	55.7	73.5	58.1	60.9	69.7	69.9	71.1	**8,815.8**

Licence **5577** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,003.0**
H2O	2016	19.9	26.6	39.6	34.3	34.5	36.2	41.9	43.3	41.3	43.1	41.6	43.0	**3,196.2**
OIL	2016	57.1	44.9	36.9	38.5	38.8	28.7	31.7	32.9	31.1	32.2	31.1	33.4	**10,976.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	27.0	**3,639.0**
H2O	2015	37.9	46.7	45.6	40.4	41.6	39.2	37.3	43.0	39.4	31.6	21.2	13.9	**2,750.9**
OIL	2015	54.6	51.5	57.4	54.0	56.8	56.2	36.8	38.6	36.5	46.1	47.0	50.1	**10,538.7**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,282.0**
H2O	2014	20.4	21.7	29.9	29.3	32.9	31.8	35.3	37.3	37.9	40.0	39.5	40.0	**2,313.1**
OIL	2014	79.8	68.7	68.2	61.5	60.0	49.3	55.7	54.7	52.2	54.2	53.9	54.9	**9,953.1**

Licence **5578** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	28.0	30.0	28.0	29.0	29.0	29.0	30.0	29.0	**3,928.0**
H2O	2016	10.4	9.1	14.1	14.1	12.1	9.9	11.4	12.5	12.5	17.2	23.9	22.0	**1,427.9**
OIL	2016	79.0	78.4	84.1	82.8	77.2	86.2	81.0	85.0	85.0	79.1	73.5	75.1	**11,559.9**
DAY	2015	31.0	26.0	29.0	28.0	31.0	28.0	31.0	31.0	28.0	29.0	28.0	29.0	**3,577.0**
H2O	2015	11.9	10.4	12.9	13.9	16.7	12.8	18.2	19.0	17.3	17.0	13.5	10.8	**1,258.7**
OIL	2015	99.2	83.7	80.1	63.8	79.3	75.9	70.8	71.5	64.4	82.8	89.8	76.8	**10,593.5**
DAY	2014	29.0	28.0	29.0	30.0	29.0	29.0	26.0	31.0	30.0	27.0	30.0	31.0	**3,228.0**
H2O	2014	16.9	16.1	16.9	16.5	16.1	15.8	14.5	15.9	15.9	17.7	12.4	12.6	**1,084.3**
OIL	2014	92.8	89.7	94.1	92.5	89.6	89.9	89.3	95.2	89.3	74.2	98.0	99.8	**9,655.4**

Licence **5579** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,039.0**
H2O	2016	23.4	25.3	50.6	48.7	50.4	50.2	50.1	54.5	57.8	63.5	58.9	61.1	**1,786.0**
OIL	2016	56.8	48.2	28.2	26.7	27.6	29.1	29.0	30.1	26.6	25.4	20.1	29.7	**13,965.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**3,674.0**
H2O	2015	3.9	5.4	6.1	4.2	6.2	6.3	12.8	15.1	15.9	23.8	22.9	25.0	**1,191.5**
OIL	2015	91.6	78.1	80.9	73.1	69.3	66.4	61.9	61.1	56.9	61.2	68.6	80.1	**13,588.1**
DAY	2014	31.0	28.0	31.0	26.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,312.0**
H2O	2014	7.5	8.9	11.1	9.5	11.0	9.8	9.4	9.5	8.9	5.8	4.2	4.2	**1,043.9**
OIL	2014	84.0	72.9	80.8	68.0	79.5	72.0	79.7	83.5	80.4	96.6	91.0	92.1	**12,738.9**

Licence **5580** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5580** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	29.0	30.0	27.0	28.0	29.0	28.0	31.0	**3,910.0**
H2O	2016	4.7	4.1	4.4	4.3	4.3	4.1	4.2	3.6	4.9	7.5	10.7	9.2	**1,000.5**
OIL	2016	85.6	72.5	82.3	78.2	79.2	77.9	78.8	66.4	63.6	69.6	61.3	94.3	**12,052.9**
DAY	2015	22.0	26.0	29.0	30.0	29.0	30.0	29.0	29.0	23.0	30.0	28.0	29.0	**3,558.0**
H2O	2015	1.7	4.2	6.3	8.2	5.9	5.6	6.2	6.5	5.2	7.5	12.3	4.3	**934.5**
OIL	2015	55.0	75.0	86.7	75.2	58.0	58.7	54.2	54.2	42.9	81.3	95.6	65.3	**11,143.2**
DAY	2014	29.0	28.0	31.0	29.0	31.0	29.0	26.0	31.0	28.0	31.0	28.0	28.0	**3,224.0**
H2O	2014	5.6	3.9	5.6	6.0	4.3	3.8	3.7	4.6	4.3	4.9	2.4	2.3	**860.6**
OIL	2014	83.4	77.9	86.3	98.2	79.5	72.0	76.1	88.2	77.3	85.8	72.5	71.3	**10,341.1**

Licence **5581** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,905.8**
H2O	2016	16.2	14.3	21.3	12.6	4.9	4.8	4.7	6.1	5.0	4.4	5.9	5.8	**1,334.7**
OIL	2016	63.2	48.5	56.8	53.6	52.4	54.4	51.7	47.2	44.0	43.6	38.6	39.2	**7,185.5**
DAY	2015	29.0	27.0	31.0	28.0	29.0	30.0	31.0	31.0	28.0	24.0	30.0	31.0	**3,546.8**
H2O	2015	2.3	2.3	2.2	1.4	1.4	1.0	1.2	2.4	1.1	1.8	17.3	15.8	**1,228.7**
OIL	2015	24.8	22.7	24.8	19.0	20.1	21.6	22.1	22.3	15.9	12.8	68.6	66.8	**6,592.3**
DAY	2014	20.0	28.0	30.0	30.0	29.0	26.0	29.0	30.0	30.0	29.0	28.0	31.0	**3,197.8**
H2O	2014	1.5	1.7	1.7	1.2	1.2	1.1	1.7	1.8	1.8	2.3	2.3	2.6	**1,178.5**
OIL	2014	18.6	28.8	30.0	22.4	21.4	19.1	25.2	23.9	23.2	24.4	24.8	27.1	**6,250.8**

Licence **5582** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	18.0	27.0	28.0	27.0	31.0	26.0	29.0	28.0	27.0	19.0	**3,667.0**
H2O	2016	103.8	102.1	59.8	89.4	96.6	106.0	118.9	102.0	111.3	103.6	95.7	66.8	**8,211.4**
OIL	2016	20.1	26.6	19.8	28.4	23.0	14.3	15.3	13.8	13.9	11.2	6.9	3.8	**4,589.3**
DAY	2015	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	24.0	30.0	30.0	27.0	**3,351.0**
H2O	2015	98.4	83.3	75.6	60.0	85.0	76.9	93.1	89.8	65.1	101.3	110.1	101.5	**7,055.4**
OIL	2015	22.0	20.5	25.8	30.5	35.2	38.9	38.0	38.7	37.6	26.7	18.8	17.9	**4,392.2**
DAY	2014	26.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	28.0	28.0	30.0	29.0	**3,000.0**
H2O	2014	117.6	124.4	139.7	134.6	136.6	121.3	129.3	136.0	127.0	132.2	134.4	115.8	**6,015.3**
OIL	2014	10.3	11.1	12.2	11.8	12.0	10.8	12.3	12.0	10.5	20.3	16.8	19.4	**4,041.6**

Licence **5583** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	22.0	0.0	16.0	31.0	30.0	31.0	30.0	28.0	**3,796.0**
H2O	2016	4.0	3.5	3.8	4.2	3.4	0.0	2.3	15.2	9.2	7.7	3.8	3.2	**1,681.4**
OIL	2016	76.2	67.3	70.5	68.0	47.1	0.0	34.2	87.6	75.3	73.8	64.5	57.5	**10,291.1**
DAY	2015	30.0	22.0	31.0	30.0	26.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,487.0**
H2O	2015	7.7	7.2	3.4	3.4	5.4	11.9	14.8	4.6	5.1	8.0	7.0	3.9	**1,621.1**
OIL	2015	71.0	49.6	70.3	72.6	56.9	51.4	81.0	89.6	91.0	78.0	72.4	74.7	**9,569.1**
DAY	2014	22.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**3,143.0**
H2O	2014	2.2	2.9	3.5	3.3	3.2	3.6	3.9	3.6	3.7	3.8	7.6	7.7	**1,538.7**
OIL	2014	41.8	55.5	65.5	63.2	60.8	67.1	78.9	71.2	64.6	66.4	72.1	70.3	**8,710.6**

Licence **5584** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **5584** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	27.0	31.0	30.0	27.0	28.0	27.0	29.0	28.0	28.0	**3,762.0**
H2O	2016	8.8	6.9	4.8	4.2	3.9	4.5	3.3	23.2	5.7	6.0	4.6	4.7	**1,444.6**
OIL	2016	60.2	59.9	69.4	54.1	66.4	67.6	57.8	52.7	51.3	52.5	48.7	54.3	**8,578.7**
DAY	2015	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	15.0	31.0	30.0	31.0	**3,418.0**
H2O	2015	4.4	5.6	4.2	7.6	7.2	4.0	4.0	4.1	1.9	3.4	4.9	9.1	**1,364.0**
OIL	2015	76.6	66.7	62.4	49.6	68.7	66.1	74.2	72.1	33.0	74.3	67.8	58.7	**7,883.8**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	29.0	29.0	28.0	30.0	29.0	31.0	**3,071.0**
H2O	2014	3.5	3.5	4.4	4.2	4.2	4.1	4.3	3.9	7.2	8.4	4.5	4.5	**1,303.6**
OIL	2014	65.8	58.5	64.5	62.3	61.3	62.8	72.6	62.2	62.9	68.4	73.0	75.9	**7,113.6**

Licence **5585** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	28.0	28.0	31.0	28.0	30.0	31.0	29.0	29.0	27.0	31.0	**3,935.0**
H2O	2016	19.4	22.6	23.6	20.8	17.7	8.7	10.9	40.4	37.4	20.5	26.5	39.4	**1,451.2**
OIL	2016	42.9	34.3	35.8	36.7	42.1	51.0	50.8	19.5	17.8	34.4	26.8	26.8	**10,176.7**
DAY	2015	29.0	28.0	31.0	28.0	29.0	28.0	29.0	29.0	30.0	29.0	30.0	31.0	**3,587.0**
H2O	2015	7.1	7.2	6.8	5.8	11.5	13.5	13.7	15.1	16.6	22.4	25.5	24.7	**1,163.3**
OIL	2015	61.4	60.0	66.4	54.0	48.9	41.4	47.3	50.7	54.5	49.5	50.1	38.5	**9,757.8**
DAY	2014	29.0	26.0	31.0	29.0	30.0	29.0	28.0	31.0	28.0	29.0	30.0	29.0	**3,236.0**
H2O	2014	5.9	4.6	8.1	7.6	9.1	9.5	9.7	9.4	6.3	13.7	16.0	7.5	**993.4**
OIL	2014	66.7	59.9	65.5	60.7	59.8	53.3	58.0	63.3	59.3	57.9	61.9	62.2	**9,135.1**

Licence **5586** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	29.0	30.0	31.0	30.0	28.0	29.0	26.0	31.0	28.0	29.0	**3,895.0**
H2O	2016	34.4	31.3	26.5	11.1	15.5	15.5	29.4	29.7	21.1	28.4	38.0	42.7	**1,818.4**
OIL	2016	60.3	57.0	56.3	56.4	70.4	71.8	48.9	52.3	51.4	63.5	50.0	53.1	**10,838.3**
DAY	2015	24.0	25.0	27.0	28.0	29.0	30.0	29.0	29.0	30.0	30.0	27.0	31.0	**3,546.0**
H2O	2015	19.6	30.7	21.3	23.7	26.8	18.3	21.4	26.8	36.2	35.0	29.4	35.0	**1,494.8**
OIL	2015	50.8	67.4	68.1	61.9	63.6	68.0	64.8	56.1	52.4	52.7	49.7	61.3	**10,146.9**
DAY	2014	31.0	27.0	29.0	28.0	30.0	29.0	28.0	31.0	30.0	29.0	28.0	5.0	**3,207.0**
H2O	2014	9.1	9.6	15.9	20.7	23.7	19.8	20.3	25.7	33.9	29.2	26.1	4.4	**1,170.6**
OIL	2014	86.0	73.2	73.2	64.1	67.7	69.5	75.7	73.5	60.4	60.8	60.6	10.8	**9,430.1**

Licence **5587** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	28.0	29.0	29.0	29.0	31.0	27.0	31.0	28.0	31.0	**3,927.0**
H2O	2016	32.9	27.3	38.1	33.0	39.3	48.8	32.9	26.1	25.9	38.0	40.6	46.0	**1,827.9**
OIL	2016	64.8	55.6	61.0	50.1	47.0	48.3	60.0	72.5	65.3	73.5	58.4	67.8	**13,477.6**
DAY	2015	31.0	26.0	29.0	30.0	31.0	28.0	31.0	29.0	30.0	29.0	28.0	29.0	**3,574.0**
H2O	2015	19.4	20.9	23.3	24.4	25.9	21.4	24.1	24.3	26.4	22.9	31.7	32.5	**1,399.0**
OIL	2015	87.5	71.3	75.1	71.1	76.2	69.6	74.9	70.3	70.2	68.9	57.7	59.3	**12,753.3**
DAY	2014	29.0	26.0	29.0	29.0	31.0	27.0	28.0	31.0	28.0	31.0	28.0	29.0	**3,223.0**
H2O	2014	15.6	15.9	19.8	26.2	27.2	16.7	18.4	20.2	16.1	13.5	30.4	28.0	**1,101.8**
OIL	2014	90.2	77.6	84.8	104.9	106.5	94.1	109.7	111.9	98.4	110.0	80.7	82.9	**11,901.2**

Licence **5588** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5588** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	18.0	29.0	30.0	29.0	28.0	31.0	31.0	27.0	29.0	30.0	29.0	**3,896.0**
H2O	2016	47.9	22.9	67.7	55.6	34.7	33.3	34.6	30.8	25.1	32.6	35.1	38.2	**2,053.0**
OIL	2016	54.0	33.1	55.6	57.2	55.9	56.3	58.2	61.5	54.2	57.8	62.4	56.7	**11,327.7**
DAY	2015	31.0	26.0	31.0	30.0	29.0	28.0	29.0	31.0	30.0	29.0	28.0	30.0	**3,554.0**
H2O	2015	33.7	29.6	30.4	27.0	25.9	23.5	29.4	36.0	34.9	32.6	29.5	36.3	**1,594.5**
OIL	2015	75.5	64.2	76.6	71.2	60.2	56.4	58.1	61.3	60.3	58.6	54.6	55.4	**10,664.8**
DAY	2014	29.0	28.0	30.0	30.0	22.0	27.0	26.0	31.0	28.0	30.0	28.0	29.0	**3,202.0**
H2O	2014	21.4	23.1	32.3	32.7	23.2	27.4	24.7	22.1	17.0	35.5	33.1	33.4	**1,225.7**
OIL	2014	73.5	70.6	73.8	74.4	52.9	63.4	72.3	89.6	87.8	74.9	70.5	71.5	**9,912.4**

Licence **5589** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,011.0**
H2O	2016	26.1	35.3	45.2	39.4	36.7	37.4	36.7	38.1	36.0	42.1	59.0	53.1	**2,108.1**
OIL	2016	53.8	42.9	35.7	38.5	45.9	44.7	39.1	39.7	37.2	42.5	49.7	46.2	**12,638.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,646.0**
H2O	2015	27.3	25.8	24.7	21.9	25.3	25.2	31.7	36.3	37.4	37.4	36.0	32.7	**1,623.0**
OIL	2015	61.3	56.0	62.1	57.8	55.8	51.8	49.1	46.9	44.4	46.1	43.3	47.2	**12,122.6**
DAY	2014	31.0	28.0	29.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,281.0**
H2O	2014	26.0	22.9	23.2	23.9	24.3	21.2	19.8	16.3	17.8	24.2	27.4	29.0	**1,261.3**
OIL	2014	75.5	67.7	67.9	70.0	71.2	79.7	91.2	76.7	68.9	65.5	62.0	62.0	**11,500.8**

Licence **5590** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,848.0**
H2O	2016	2.9	3.3	4.0	4.3	5.1	4.5	4.5	3.6	3.8	4.0	3.9	4.1	**1,202.1**
OIL	2016	55.9	51.7	62.1	58.1	59.7	53.8	49.9	43.4	41.6	39.6	37.3	38.7	**7,547.6**
DAY	2015	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,484.0**
H2O	2015	4.5	4.5	5.4	5.3	5.1	4.6	3.7	2.9	2.7	3.3	3.4	4.7	**1,154.1**
OIL	2015	46.4	44.9	51.9	49.9	50.2	44.8	46.1	45.1	46.7	54.5	55.1	74.6	**6,955.8**
DAY	2014	25.0	28.0	31.0	29.0	29.0	28.0	27.0	31.0	30.0	29.0	29.0	31.0	**3,122.0**
H2O	2014	4.7	6.1	6.9	8.7	8.5	7.5	8.4	11.9	10.2	10.3	8.8	3.9	**1,104.0**
OIL	2014	25.8	27.8	30.7	27.9	28.0	25.7	33.7	55.0	54.3	61.9	60.5	44.8	**6,345.6**

Licence **5591** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,085.0**
H2O	2016	2.6	2.2	2.4	2.8	2.9	2.6	1.9	1.5	1.8	2.2	2.6	14.7	**2,005.6**
OIL	2016	19.2	15.8	18.0	20.0	21.4	18.9	13.6	11.0	13.2	16.3	19.1	18.3	**4,421.9**
DAY	2015	31.0	28.0	31.0	1.0	27.0	30.0	31.0	31.0	29.0	31.0	30.0	17.0	**2,734.0**
H2O	2015	1.9	1.5	2.4	0.1	7.6	3.3	2.2	3.2	2.0	2.2	3.0	3.6	**1,965.4**
OIL	2015	20.6	16.0	24.6	1.0	14.5	19.0	17.1	23.2	18.9	16.3	22.4	9.9	**4,217.1**
DAY	2014	30.2	28.0	31.0	30.0	31.0	28.0	24.0	30.0	30.0	31.0	30.0	31.0	**2,417.0**
H2O	2014	5.2	4.1	5.6	4.4	7.6	5.4	3.4	3.1	1.7	2.2	2.3	2.2	**1,932.4**
OIL	2014	23.7	19.7	24.8	20.3	20.7	19.3	22.0	20.4	18.4	22.3	23.7	22.8	**4,013.6**

Licence **5592** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5592** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	28.0	30.0	29.0	28.0	30.0	29.0	31.0	**3,839.0**
H2O	2016	29.9	20.1	18.4	25.9	32.2	30.9	30.6	28.5	31.4	33.8	35.4	39.9	**2,665.9**
OIL	2016	61.5	55.6	58.2	49.2	45.0	37.1	42.8	47.2	41.4	40.7	32.9	35.2	**10,705.3**
DAY	2015	31.0	28.0	31.0	27.0	29.0	29.0	31.0	29.0	27.0	26.0	30.0	30.0	**3,483.0**
H2O	2015	23.6	20.9	19.9	16.3	16.9	14.7	18.1	30.9	25.3	20.6	23.7	31.7	**2,308.9**
OIL	2015	64.9	57.8	63.8	49.3	53.9	56.8	59.1	55.3	53.7	53.7	62.1	59.9	**10,158.5**
DAY	2014	31.0	28.0	28.0	28.0	31.0	27.0	20.0	28.0	28.0	30.0	29.0	31.0	**3,135.0**
H2O	2014	23.0	20.4	26.3	31.2	34.4	28.5	22.5	30.0	31.6	33.9	30.1	30.2	**2,046.3**
OIL	2014	79.0	71.3	67.4	67.0	71.5	59.9	50.3	64.5	62.8	68.3	71.7	74.3	**9,468.2**

Licence **5594** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**

Licence **5595** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,933.0**
H2O	2016	21.4	18.2	24.9	21.7	22.8	21.5	21.6	19.1	8.5	8.8	25.5	35.8	**2,053.9**
OIL	2016	92.9	69.8	95.5	85.4	84.6	82.0	82.0	80.6	73.1	82.8	58.6	54.0	**12,383.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,571.0**
H2O	2015	9.4	8.7	7.9	2.3	3.7	2.9	2.4	1.9	7.4	37.3	27.3	20.5	**1,804.1**
OIL	2015	70.9	63.9	66.8	38.9	38.5	39.0	35.0	33.4	46.0	158.5	150.1	122.4	**11,442.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	29.0	27.0	29.0	30.0	30.0	31.0	**3,208.0**
H2O	2014	6.6	6.0	7.5	7.3	9.5	8.9	10.2	9.4	9.3	9.2	10.8	11.0	**1,672.4**
OIL	2014	99.9	89.1	96.2	93.8	88.7	70.4	85.8	73.0	75.7	76.3	72.2	73.5	**10,579.1**

Licence **5596** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,574.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.2**
DAY	2015	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
H2O	2015	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,574.3**
OIL	2015	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.2**
DAY	2014	18.0	16.0	27.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	26.0	16.0	**2,739.0**
H2O	2014	5.7	5.1	8.7	9.7	9.8	8.7	8.9	9.8	9.8	10.3	7.5	3.9	**3,574.1**
OIL	2014	1.4	1.3	2.1	2.4	2.3	2.1	2.3	2.4	2.2	2.3	1.7	1.0	**4,176.1**

Licence **5597** Well Name **Corval Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **5597** Well Name **Corval Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	29.0	24.0	29.0	**3,255.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.9	4.6	3.1	2.3	2.4	2.4	**1,440.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	11.6	27.1	16.9	14.0	9.3	10.4	**3,525.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	25.0	**3,105.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	4.5	3.9	3.7	2.8	**1,423.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	26.1	21.8	19.2	12.5	**3,435.9**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	22.0	30.0	30.0	31.0	30.0	15.0	**2,971.3**
H2O	2014	3.0	3.7	8.0	2.7	4.5	4.7	3.6	3.4	3.0	2.9	2.4	0.9	**1,397.3**
OIL	2014	17.6	38.0	16.2	24.8	10.4	26.9	14.2	18.3	8.4	23.0	0.2	7.8	**3,335.4**

Licence **5599** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	29.0	**3,558.0**
H2O	2016	0.7	0.7	0.7	0.7	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**345.9**
OIL	2016	6.5	6.1	6.5	6.3	5.5	5.7	5.7	4.6	4.4	3.8	3.9	3.6	**1,077.8**
DAY	2015	26.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	30.0	31.0	**3,199.0**
H2O	2015	2.7	3.1	3.6	2.2	0.7	0.7	0.6	0.7	0.7	0.6	0.7	0.7	**338.4**
OIL	2015	2.9	3.3	3.7	5.9	8.4	7.3	6.3	7.2	7.0	6.2	6.3	6.4	**1,015.2**
DAY	2014	0.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	0.0	20.0	**2,844.0**
H2O	2014	0.0	2.1	3.2	3.1	3.3	3.2	3.2	3.3	3.2	2.0	0.0	2.2	**321.4**
OIL	2014	0.0	2.6	3.6	3.5	3.7	3.4	3.6	3.7	3.6	2.3	0.0	2.3	**944.3**

UWI **100.09-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	29.0	**3,558.0**
H2O	2016	2.9	2.7	2.8	2.7	2.0	1.8	1.8	1.8	1.8	1.9	1.8	1.7	**1,089.2**
OIL	2016	9.6	8.9	9.6	9.3	8.2	8.4	8.3	6.7	6.5	6.9	7.3	6.6	**2,495.1**
DAY	2015	26.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	30.0	31.0	**3,199.0**
H2O	2015	4.5	5.0	5.8	4.2	2.7	2.7	2.4	2.7	2.7	2.6	2.7	2.7	**1,063.5**
OIL	2015	21.6	23.9	27.9	18.9	9.4	10.9	9.4	10.9	10.5	9.0	9.2	9.3	**2,398.8**
DAY	2014	0.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	0.0	20.0	**2,844.0**
H2O	2014	0.0	3.5	5.1	4.9	5.2	5.0	5.3	5.3	5.1	3.2	0.0	3.5	**1,022.8**
OIL	2014	0.0	19.4	26.0	26.2	27.0	25.9	26.7	27.3	26.9	17.3	0.0	16.8	**2,227.9**

Licence **5600** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	28.0	31.0	30.0	31.0	**3,837.7**
H2O	2016	7.6	7.2	7.7	7.4	8.9	8.7	8.8	8.7	8.1	8.9	8.6	9.0	**1,513.6**
OIL	2016	18.0	16.3	17.0	16.6	9.9	9.3	9.3	9.1	8.7	9.4	8.9	9.0	**3,492.1**
DAY	2015	29.0	28.0	21.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	16.0	31.0	**3,474.4**
H2O	2015	8.6	8.4	6.6	9.2	9.3	6.0	8.3	9.5	9.1	6.3	3.7	7.5	**1,414.0**
OIL	2015	13.7	13.0	10.3	14.9	14.8	10.6	13.6	15.9	15.2	13.6	10.1	18.5	**3,350.6**
DAY	2014	21.5	11.3	26.2	30.0	30.0	19.8	31.0	31.0	30.0	31.0	30.0	30.0	**3,139.4**
H2O	2014	5.2	6.6	3.5	8.5	8.8	5.8	9.0	8.9	8.5	8.7	8.8	8.9	**1,321.5**
OIL	2014	13.7	17.0	7.6	14.7	14.8	9.5	15.0	15.1	14.8	15.4	15.0	13.9	**3,186.4**

UWI **100.07-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	28.0	31.0	30.0	31.0	**3,837.7**
H2O	2016	3.9	3.7	4.0	3.8	4.5	4.4	4.5	4.5	4.2	4.6	4.4	4.7	**764.8**

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Licence **5600** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	8.5	7.6	8.1	7.8	4.7	4.4	4.3	4.3	4.1	4.4	4.2	4.3	**1,814.1**
DAY	2015	29.0	28.0	21.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	16.0	31.0	**3,474.4**
H2O	2015	4.1	4.0	3.1	4.4	4.4	2.9	4.0	4.5	4.4	3.2	2.0	3.9	**713.6**
OIL	2015	7.6	7.2	5.8	8.2	8.3	4.8	6.2	7.3	7.0	6.5	4.7	8.8	**1,747.4**
DAY	2014	21.5	11.3	26.2	30.0	30.0	19.8	31.0	31.0	30.0	31.0	30.0	30.0	**3,139.4**
H2O	2014	2.6	3.4	7.2	4.1	4.2	2.8	4.3	4.2	4.1	4.2	4.3	4.2	**668.7**
OIL	2014	7.4	9.3	13.8	8.1	8.2	5.3	8.2	8.3	8.2	8.5	8.3	7.7	**1,665.0**

Licence **5601** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	27.0	30.0	24.0	24.0	22.0	30.0	28.0	25.0	31.0	**3,858.0**
H2O	2016	25.2	21.1	11.0	8.8	12.7	12.8	15.7	21.1	42.4	19.3	28.1	43.4	**1,723.8**
OIL	2016	69.8	89.1	94.9	77.5	79.6	61.4	58.3	64.4	214.4	203.1	99.0	119.3	**14,895.3**
DAY	2015	29.0	28.0	29.0	29.0	29.0	30.0	31.0	28.0	30.0	27.0	26.0	23.0	**3,531.0**
H2O	2015	13.4	12.3	11.0	10.4	10.2	9.9	12.2	12.5	16.2	10.3	8.3	9.5	**1,462.2**
OIL	2015	105.2	103.2	105.9	71.7	79.7	84.8	86.3	77.9	78.6	72.8	70.3	57.4	**13,664.5**
DAY	2014	31.0	28.0	31.0	30.0	29.0	29.0	29.0	31.0	30.0	31.0	30.0	29.0	**3,192.0**
H2O	2014	10.3	17.3	19.3	14.7	14.0	11.7	11.6	11.3	13.9	15.1	15.0	14.1	**1,326.0**
OIL	2014	123.5	98.1	108.7	117.5	111.9	95.1	111.0	113.1	107.3	110.8	111.0	105.8	**12,670.7**

Licence **5602** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,007.0**
H2O	2016	16.5	16.0	20.0	19.8	17.5	19.5	16.5	18.0	16.7	19.8	20.3	22.0	**1,402.7**
OIL	2016	65.6	58.7	59.0	55.8	61.4	64.7	61.8	59.5	54.4	57.8	55.1	60.0	**11,583.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,642.0**
H2O	2015	17.6	16.7	15.7	12.6	11.6	11.4	14.4	23.4	20.5	14.7	14.2	15.5	**1,180.1**
OIL	2015	67.7	61.8	68.8	65.5	67.8	66.8	67.3	62.2	56.2	66.4	65.5	67.0	**10,870.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,277.0**
H2O	2014	11.3	9.9	12.6	12.1	13.3	12.5	12.8	10.2	6.1	9.5	12.4	18.4	**991.8**
OIL	2014	85.2	78.6	82.6	79.7	83.4	76.8	83.6	85.4	83.0	80.2	75.3	68.9	**10,087.0**

Licence **5603** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**3,995.0**
H2O	2016	29.4	26.2	32.9	39.9	28.9	28.0	29.4	32.8	33.4	31.3	28.9	81.4	**1,822.6**
OIL	2016	42.2	35.4	43.0	48.8	45.6	45.4	44.0	44.5	40.9	40.9	43.0	48.8	**12,937.2**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**3,633.0**
H2O	2015	17.3	21.0	20.0	17.0	18.3	16.4	20.4	25.9	30.9	32.0	27.9	27.0	**1,400.1**
OIL	2015	58.9	60.8	62.4	56.2	58.0	52.2	53.2	49.8	41.0	44.1	49.3	40.8	**12,414.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,274.0**
H2O	2014	20.8	22.2	24.3	18.7	19.5	15.7	16.1	20.1	25.6	20.9	20.0	20.7	**1,126.0**
OIL	2014	92.9	76.0	78.1	77.5	74.7	65.1	70.9	70.9	63.1	71.2	67.7	66.7	**11,788.0**

Licence **5604** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	9.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,869.0**

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Licence **5604** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	7.7	1.9	28.0	17.7	11.4	8.7	9.6	7.7	4.3	3.5	2.3	2.0	**2,286.7**
OIL	2016	50.8	14.0	65.0	65.9	63.6	57.1	57.1	60.3	53.4	48.8	37.9	33.3	**8,899.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,527.0**
H2O	2015	9.9	6.2	7.2	8.3	5.4	4.8	7.2	11.2	18.6	15.7	13.6	12.1	**2,181.9**
OIL	2015	47.8	51.7	57.0	53.2	54.1	51.1	51.4	50.1	44.0	47.5	45.9	47.9	**8,292.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	25.0	31.0	29.0	31.0	30.0	31.0	**3,165.0**
H2O	2014	14.2	12.7	14.2	13.7	13.9	12.4	11.3	13.8	9.8	30.2	16.9	14.0	**2,061.7**
OIL	2014	52.3	47.1	52.0	50.2	51.1	46.0	44.8	50.9	31.6	44.0	48.4	45.9	**7,690.3**

Licence **5605** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.0**
H2O	2016	20.2	19.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,850.0**
OIL	2016	4.3	4.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.4**
DAY	2015	2.0	28.0	31.0	26.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,319.0**
H2O	2015	12.6	82.6	56.5	45.4	50.7	39.8	34.9	32.1	27.0	25.0	21.9	19.7	**2,809.8**
OIL	2015	0.0	14.4	11.6	9.7	10.9	8.5	7.5	6.9	5.8	5.1	5.6	5.0	**1,906.9**
DAY	2014	11.0	4.0	23.0	30.0	31.0	27.0	25.0	6.0	30.0	31.0	19.0	0.0	**2,991.0**
H2O	2014	10.4	5.1	16.0	13.2	15.2	10.9	13.3	2.4	53.9	101.0	38.3	0.0	**2,361.6**
OIL	2014	3.6	1.7	5.4	4.5	5.1	3.8	4.5	1.8	3.7	0.9	0.5	0.0	**1,815.9**

UWI **100.03-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**469.0**
H2O	2016	21.1	20.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747.4**
OIL	2016	7.4	8.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.6**
DAY	2015	2.0	28.0	31.0	26.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**414.0**
H2O	2015	12.5	86.3	58.9	47.5	53.0	41.5	36.4	33.5	28.3	26.2	22.9	20.5	**705.3**
OIL	2015	0.0	24.3	19.5	16.4	18.4	14.4	12.6	11.6	9.8	8.6	9.4	8.5	**591.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	19.0	0.0	**86.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.6	56.1	105.1	40.0	0.0	**237.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.3	293.3	68.1	36.4	0.0	**438.1**

Licence **5607** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	26.0	0.0	26.0	31.0	31.0	30.0	31.0	22.0	15.0	**3,659.0**
H2O	2016	10.9	9.5	10.1	8.7	0.0	11.3	6.7	5.5	5.7	6.7	5.5	5.7	**1,456.0**
OIL	2016	12.4	11.1	11.5	9.6	0.0	9.5	8.6	8.2	7.8	12.4	10.2	11.1	**2,416.6**
DAY	2015	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,362.0**
H2O	2015	8.7	10.5	13.2	9.3	7.3	7.2	7.0	8.2	10.6	10.4	9.4	10.8	**1,369.7**
OIL	2015	17.3	17.1	23.5	17.9	18.9	17.5	17.2	16.9	11.8	12.7	11.0	12.1	**2,304.2**
DAY	2014	16.0	15.0	25.0	23.0	19.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,007.0**
H2O	2014	10.7	13.1	20.8	13.0	11.3	11.2	9.3	7.9	8.8	7.7	9.4	11.6	**1,257.1**
OIL	2014	11.5	7.8	12.0	12.0	20.2	24.1	22.4	21.6	19.5	19.6	14.7	19.1	**2,110.3**

UWI **100.01-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	26.0	0.0	26.0	31.0	31.0	30.0	31.0	22.0	15.0	**3,356.0**
H2O	2016	4.6	3.9	4.2	3.6	0.0	9.5	6.8	5.7	5.8	2.9	2.4	2.4	**1,069.4**
OIL	2016	3.9	3.7	3.7	3.1	0.0	11.8	14.3	13.6	12.8	5.9	4.3	4.8	**2,159.2**

Manitoba Production
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Licence **5607** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,059.0**
H2O	2015	3.7	4.3	5.7	4.0	3.2	3.2	3.1	3.5	4.4	4.4	3.9	4.6	**1,017.6**
OIL	2015	5.8	5.7	7.9	5.9	6.2	5.8	5.6	5.6	3.9	4.3	3.7	4.0	**2,077.3**
DAY	2014	16.0	15.0	25.0	23.0	19.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,704.0**
H2O	2014	4.5	5.6	8.7	5.5	4.7	4.7	3.9	3.3	3.7	3.3	3.9	4.8	**969.6**
OIL	2014	3.7	2.5	3.9	4.0	6.8	8.1	7.5	7.2	6.6	6.6	5.0	6.4	**2,012.9**

Licence **5608** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	26.0	28.0	**3,895.5**
H2O	2016	38.9	39.4	42.4	38.0	29.2	27.2	23.7	26.0	30.1	32.7	20.3	31.8	**2,592.0**
OIL	2016	29.1	24.0	25.4	27.2	29.1	31.6	31.1	30.3	27.9	27.5	29.5	28.0	**8,183.6**
DAY	2015	31.0	26.0	29.0	30.0	31.0	28.0	29.0	29.0	28.0	29.0	30.0	29.0	**3,544.5**
H2O	2015	29.3	25.3	24.2	23.0	24.3	26.7	28.8	31.6	42.1	42.5	40.0	35.9	**2,212.3**
OIL	2015	49.9	37.7	38.6	36.2	37.8	28.8	35.2	33.9	34.2	29.9	21.9	25.5	**7,842.9**
DAY	2014	28.0	28.0	29.0	30.0	31.0	29.0	28.0	31.0	28.0	30.0	26.0	31.0	**3,195.5**
H2O	2014	28.1	29.1	30.2	32.6	34.3	30.6	24.0	19.9	18.4	19.1	24.0	30.9	**1,838.6**
OIL	2014	37.7	46.0	41.0	41.4	44.6	40.3	48.9	55.1	47.9	49.7	41.7	50.2	**7,433.3**

Licence **5609** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,897.5**
H2O	2016	14.1	9.5	11.0	11.9	14.4	14.9	14.9	11.7	11.2	14.8	14.8	10.0	**1,446.5**
OIL	2016	71.8	70.6	79.7	68.3	64.5	63.5	63.8	71.4	68.5	65.0	59.1	65.7	**13,378.9**
DAY	2015	27.0	27.0	30.0	28.0	29.0	30.0	27.0	31.0	28.0	30.0	28.0	29.0	**3,534.5**
H2O	2015	9.5	5.8	11.1	9.2	9.5	11.1	10.8	15.6	13.9	12.5	11.5	15.2	**1,293.3**
OIL	2015	84.7	84.6	79.1	71.1	83.6	80.5	68.8	76.4	67.6	71.6	64.6	63.4	**12,567.0**
DAY	2014	27.0	28.0	29.0	27.0	29.0	29.0	26.0	28.0	30.0	30.0	28.0	31.0	**3,190.5**
H2O	2014	8.6	7.9	7.2	8.1	5.5	5.2	5.7	5.7	6.1	6.1	21.1	20.8	**1,157.6**
OIL	2014	117.2	127.8	110.9	96.3	100.0	96.3	115.2	107.9	106.7	106.1	89.8	99.1	**11,671.0**

Licence **5610** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	28.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	30.0	**3,899.7**
H2O	2016	10.0	8.9	8.0	7.6	7.9	7.4	6.2	4.9	4.1	6.1	5.4	6.0	**888.1**
OIL	2016	49.5	42.8	47.3	52.1	53.6	52.7	48.5	57.7	60.6	48.7	39.2	43.7	**9,159.3**
DAY	2015	31.0	28.0	31.0	30.0	29.0	28.0	27.0	29.0	30.0	29.0	28.0	29.0	**3,547.7**
H2O	2015	5.5	5.2	5.2	4.6	3.9	4.5	6.1	7.7	8.8	10.3	10.4	11.1	**805.6**
OIL	2015	62.2	57.3	75.1	69.4	59.7	56.9	50.9	50.6	50.1	51.5	47.5	58.5	**8,562.9**
DAY	2014	29.0	26.0	31.0	28.0	31.0	29.0	26.0	31.0	30.0	29.0	30.0	31.0	**3,198.7**
H2O	2014	5.3	5.3	4.8	4.2	4.7	4.1	5.1	7.6	7.5	6.6	7.0	5.8	**722.3**
OIL	2014	60.6	52.9	61.8	55.7	61.5	55.5	57.9	67.4	62.9	53.9	57.4	62.4	**7,873.2**

Licence **5611** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,007.7**
H2O	2016	10.5	4.8	4.7	4.3	4.4	4.1	8.4	10.1	9.8	4.9	4.8	4.8	**1,141.4**

Manitoba Production
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Licence **5611** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	91.4	86.2	83.1	74.8	76.9	64.9	105.6	97.9	83.0	82.7	79.2	84.6	**12,584.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,649.7**
H2O	2015	5.5	5.2	6.0	5.4	5.7	7.8	10.8	8.8	8.0	17.1	15.2	20.0	**1,065.8**
OIL	2015	97.5	90.0	121.0	112.5	90.2	95.1	101.5	94.6	85.7	115.4	109.6	83.9	**11,574.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	29.0	29.0	**3,285.7**
H2O	2014	4.4	4.8	6.3	5.8	5.6	4.9	5.0	5.5	5.5	5.7	5.5	5.4	**950.3**
OIL	2014	84.4	92.0	115.6	105.0	99.7	89.9	98.0	102.3	95.5	96.1	93.1	90.8	**10,377.0**

Licence **5612** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,986.7**
H2O	2016	3.4	4.6	8.2	6.4	2.2	2.1	2.1	2.3	2.7	3.8	2.2	2.2	**980.9**
OIL	2016	51.5	44.2	40.5	39.0	41.0	40.3	39.3	40.0	37.2	36.4	36.3	38.6	**9,569.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,621.7**
H2O	2015	10.8	4.9	5.3	5.6	6.2	4.8	5.7	3.5	3.5	3.8	3.5	3.0	**938.7**
OIL	2015	60.9	52.3	53.6	48.4	50.8	48.9	49.3	49.7	47.5	48.9	46.5	53.4	**9,085.2**
DAY	2014	31.0	28.0	28.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	28.0	31.0	**3,256.7**
H2O	2014	3.8	3.1	3.1	3.3	5.0	4.0	3.6	5.0	6.0	6.1	10.8	12.9	**878.1**
OIL	2014	71.3	58.9	57.7	61.4	63.4	63.8	72.0	64.3	51.7	51.7	55.7	62.0	**8,475.0**

Licence **5613** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,433.0**
H2O	2016	7.5	11.3	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.9**
OIL	2016	1.4	2.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.4**
DAY	2015	20.0	0.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,361.0**
H2O	2015	11.0	0.0	15.6	10.8	11.9	10.8	11.5	10.5	10.6	9.1	11.0	9.1	**2,504.7**
OIL	2015	2.1	0.0	2.9	2.1	2.2	2.0	2.2	2.0	2.0	1.7	2.1	1.7	**537.3**
DAY	2014	11.0	5.0	25.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	30.0	24.0	**3,041.0**
H2O	2014	10.1	5.0	18.4	10.7	12.2	9.4	14.1	12.5	11.4	10.2	9.9	9.1	**2,382.8**
OIL	2014	2.2	1.1	4.1	2.3	2.7	2.0	1.9	2.3	2.2	2.0	1.9	1.7	**514.3**

Licence **5615** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.4**

Licence **5616** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5616** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	16.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	16.0	**2,484.0**
GAS	2016	0.7	0.7	0.0	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.0	0.0	**11.6**
H2O	2016	0.8	1.3	7.3	3.2	1.1	1.5	1.5	1.2	3.0	10.6	1.6	0.1	**861.4**
OIL	2016	0.0	0.0	2.0	0.3	0.1	0.3	0.3	0.3	0.7	2.1	0.4	0.1	**1,724.9**
DAY	2015	14.0	0.0	0.0	0.0	0.0	4.0	31.0	31.0	30.0	20.0	30.0	27.0	**2,156.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.7	0.8	0.8	**6.0**
H2O	2015	0.8	0.0	0.0	0.0	0.0	0.2	1.6	2.2	2.9	1.5	1.8	1.4	**828.2**
OIL	2015	7.0	0.0	0.0	0.0	0.0	1.4	15.5	9.7	0.9	0.3	0.3	0.1	**1,718.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	26.0	**1,969.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	**3.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**815.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	13.0	**1,683.1**

Licence **5617** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	28.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	31.0	**3,841.2**
H2O	2016	13.0	12.8	13.0	11.9	14.8	15.5	14.5	15.6	15.0	15.0	15.5	16.4	**1,788.2**
OIL	2016	62.1	58.5	56.3	50.7	60.8	66.8	58.1	61.0	58.0	61.5	61.6	67.5	**15,232.8**
DAY	2015	26.0	28.0	28.0	28.0	31.0	28.0	28.0	29.0	28.0	29.0	28.0	29.0	**3,488.2**
H2O	2015	10.9	19.2	14.8	15.4	18.6	14.1	17.9	19.5	17.5	16.8	15.5	14.0	**1,615.2**
OIL	2015	77.5	74.3	72.4	64.0	69.8	60.5	58.9	61.9	62.5	64.7	52.2	52.5	**14,509.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	**3,148.2**
H2O	2014	5.5	5.1	5.7	7.8	9.9	9.1	9.1	9.8	10.4	11.3	13.7	13.8	**1,421.0**
OIL	2014	94.6	84.0	85.4	83.4	87.1	79.6	85.7	85.1	90.6	103.2	91.9	93.6	**13,738.7**

Licence **5618** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	25.0	30.0	29.0	30.0	31.0	29.0	29.0	31.0	28.0	30.0	**3,731.0**
H2O	2016	4.4	3.2	2.8	5.2	5.1	3.9	2.5	2.1	2.5	3.2	7.2	7.9	**940.8**
OIL	2016	64.7	58.5	42.6	49.5	35.6	39.6	44.1	37.7	39.1	44.6	58.0	65.9	**7,969.9**
DAY	2015	31.0	0.0	23.0	12.0	0.0	8.0	8.0	29.0	28.0	27.0	26.0	29.0	**3,382.0**
H2O	2015	2.5	0.0	1.6	0.7	0.0	0.6	0.6	4.2	6.9	7.4	7.2	5.5	**890.8**
OIL	2015	43.8	0.0	32.7	16.2	0.0	11.3	11.1	75.4	77.3	71.2	68.6	68.5	**7,390.0**
DAY	2014	31.0	25.0	29.0	30.0	31.0	27.0	28.0	31.0	30.0	29.0	30.0	30.0	**3,161.0**
H2O	2014	3.1	2.2	2.6	4.2	3.4	2.3	2.2	2.4	2.4	2.4	2.5	2.5	**853.6**
OIL	2014	53.4	42.7	44.8	46.8	51.1	40.4	44.3	44.2	41.0	39.9	43.2	42.6	**6,913.9**

Licence **5619** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,875.0**
H2O	2016	5.8	4.3	7.6	7.2	4.6	3.3	3.8	3.9	3.7	1.7	1.2	1.4	**986.5**
OIL	2016	62.4	61.2	65.2	61.7	54.6	50.8	57.6	58.3	55.7	27.1	21.2	23.2	**10,230.7**
DAY	2015	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,512.0**
H2O	2015	3.6	4.9	5.0	4.6	5.1	4.7	4.8	5.1	6.7	6.0	6.0	6.5	**938.0**
OIL	2015	69.9	46.7	65.2	61.9	65.0	61.9	61.8	62.9	66.0	69.0	62.7	62.4	**9,631.7**
DAY	2014	29.0	28.0	29.0	28.0	31.0	29.0	28.0	31.0	28.0	29.0	30.0	31.0	**3,151.0**
H2O	2014	7.6	7.6	6.9	9.0	6.7	6.8	6.9	7.6	6.5	6.3	3.8	3.8	**875.0**
OIL	2014	69.9	66.7	60.0	62.5	70.4	59.7	64.7	66.4	60.6	65.0	69.0	70.3	**8,876.3**

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Licence **5620** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,976.7**
H2O	2016	4.1	6.2	5.1	6.0	6.7	5.1	5.0	3.6	1.9	2.0	2.2	2.6	**1,318.4**
OIL	2016	44.3	42.8	48.0	42.9	42.1	42.1	42.6	38.7	31.6	32.3	35.4	43.4	**8,939.4**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,610.7**
H2O	2015	7.9	7.2	6.8	5.1	5.0	4.4	3.6	2.4	3.6	5.0	5.4	5.0	**1,267.9**
OIL	2015	37.1	30.4	33.7	38.0	32.9	36.6	39.9	43.1	39.3	39.9	39.0	40.3	**8,453.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,247.7**
H2O	2014	2.5	2.2	4.2	5.4	5.6	5.2	5.0	5.2	4.3	2.6	7.6	8.3	**1,206.5**
OIL	2014	50.7	44.2	45.8	42.3	45.2	42.3	45.1	45.8	42.9	44.2	37.8	37.8	**8,003.0**

Licence **5621** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	27.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	25.0	**3,785.7**
H2O	2016	5.0	7.9	2.2	2.0	2.4	2.7	1.8	2.9	4.0	4.1	4.0	3.7	**1,156.3**
OIL	2016	25.7	19.3	39.0	25.6	23.1	25.1	24.2	33.6	42.4	43.2	27.4	18.1	**6,162.8**
DAY	2015	25.0	13.0	1.0	30.0	27.0	30.0	29.0	30.0	28.0	29.0	30.0	29.0	**3,434.7**
H2O	2015	10.2	5.3	0.4	12.1	4.3	4.8	4.1	3.3	6.0	6.1	4.5	5.6	**1,113.6**
OIL	2015	21.5	11.8	1.0	43.8	31.6	23.4	24.6	27.1	23.5	24.2	25.9	24.6	**5,816.1**
DAY	2014	27.0	26.0	29.0	29.0	30.0	29.0	26.0	31.0	28.0	30.0	28.0	28.0	**3,133.7**
H2O	2014	2.8	2.2	4.9	7.3	5.6	3.6	3.2	3.6	3.0	2.2	12.1	12.3	**1,046.9**
OIL	2014	31.8	31.0	36.3	37.5	32.9	26.3	27.5	31.8	28.4	31.9	24.5	24.0	**5,533.1**

Licence **5622** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	28.0	30.0	27.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,880.7**
H2O	2016	2.4	5.8	6.0	6.6	6.8	10.2	10.8	10.9	9.4	7.3	5.5	5.0	**1,513.7**
OIL	2016	44.6	40.2	38.4	40.9	39.7	37.1	36.6	35.4	40.6	41.0	40.8	46.1	**6,898.5**
DAY	2015	21.0	28.0	31.0	30.0	31.0	20.0	0.0	21.0	30.0	31.0	30.0	31.0	**3,524.7**
H2O	2015	3.1	5.9	7.8	7.3	7.7	4.7	0.0	6.2	8.7	8.3	7.8	6.7	**1,427.0**
OIL	2015	24.5	32.3	35.4	32.8	34.6	22.2	0.0	23.2	45.6	43.5	40.0	40.8	**6,417.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	30.0	30.0	31.0	**3,220.7**
H2O	2014	2.4	2.3	2.8	2.7	2.8	6.6	6.8	5.2	4.8	5.1	5.1	5.1	**1,352.8**
OIL	2014	45.1	42.1	50.8	48.7	49.9	34.6	36.2	39.8	36.3	37.7	38.9	38.3	**6,042.2**

Licence **5623** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	27.0	31.0	28.0	25.0	**3,812.2**
H2O	2016	6.5	4.9	5.7	5.6	5.9	7.1	4.5	3.5	3.8	1.7	7.5	9.0	**1,622.6**
OIL	2016	14.2	12.5	14.4	13.7	13.7	12.8	13.3	16.7	17.1	27.1	14.0	9.6	**3,250.9**
DAY	2015	18.0	26.0	29.0	30.0	31.0	28.0	31.0	31.0	28.0	29.0	30.0	29.0	**3,462.2**
H2O	2015	6.5	9.6	8.1	8.2	8.7	6.5	7.8	1.8	8.5	6.2	5.7	5.9	**1,556.9**
OIL	2015	6.3	10.9	9.5	9.8	10.4	11.0	13.2	21.8	12.5	12.1	12.1	11.0	**3,071.8**
DAY	2014	17.0	19.0	28.0	30.0	27.0	27.0	18.0	29.0	30.0	31.0	28.0	26.0	**3,122.2**
H2O	2014	3.8	5.6	11.3	12.1	10.7	7.3	5.1	11.7	12.7	13.5	12.2	10.5	**1,473.4**
OIL	2014	11.4	15.5	23.2	24.8	22.0	10.3	7.6	12.0	12.0	12.4	9.6	8.9	**2,931.2**

Licence **5625** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5625** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	29.0	30.0	**3,808.7**
H2O	2016	7.2	5.4	3.2	3.5	5.6	5.2	5.5	5.8	5.3	6.1	5.9	6.4	**1,592.5**
OIL	2016	44.6	40.0	45.2	38.8	38.8	36.5	38.6	39.4	36.6	44.0	34.7	38.0	**9,223.1**
DAY	2015	29.0	28.0	29.0	26.0	31.0	28.0	31.0	29.0	28.0	29.0	28.0	31.0	**3,454.7**
H2O	2015	15.9	14.9	9.7	8.5	10.3	9.8	13.0	13.5	10.1	9.6	14.8	9.1	**1,527.4**
OIL	2015	52.5	48.9	51.0	43.7	52.4	42.3	45.0	43.1	42.3	42.1	33.9	49.8	**8,747.9**
DAY	2014	31.0	26.0	23.0	7.0	17.0	23.0	25.0	31.0	30.0	30.0	28.0	22.0	**3,107.7**
H2O	2014	14.4	6.0	4.9	1.5	5.9	7.9	8.2	9.5	8.9	8.9	14.9	12.9	**1,388.2**
OIL	2014	56.6	48.6	42.5	13.0	52.4	70.2	77.9	70.1	49.1	48.9	50.9	39.8	**8,200.9**

Licence **5626** Well Name **Corval Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,832.1**
H2O	2016	138.7	131.8	131.8	134.3	131.5	132.1	140.3	141.8	132.0	135.6	128.2	126.8	**13,393.1**
OIL	2016	21.9	21.0	26.9	20.4	23.9	22.5	21.4	19.9	20.9	24.2	23.5	28.4	**5,998.8**
DAY	2015	31.0	28.0	1.0	0.0	0.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,468.1**
H2O	2015	128.1	118.4	5.2	0.0	0.0	148.9	175.0	149.9	139.3	136.5	133.1	137.1	**11,788.2**
OIL	2015	22.6	19.4	2.9	0.0	0.0	13.4	27.9	24.9	20.8	21.6	22.2	18.9	**5,723.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,209.1**
H2O	2014	116.7	113.0	122.7	123.1	129.1	101.5	129.7	127.5	121.3	121.2	122.5	158.8	**10,516.7**
OIL	2014	29.5	22.1	27.8	26.1	28.9	21.0	26.2	26.6	30.6	30.8	26.6	28.5	**5,529.3**

Licence **5627** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,814.0**
H2O	2016	21.8	11.7	8.5	20.8	14.9	8.7	11.2	12.3	10.3	8.7	8.6	9.2	**1,287.6**
OIL	2016	97.9	56.3	64.0	182.5	187.0	157.8	132.2	130.9	123.6	122.9	106.7	109.6	**13,632.9**
DAY	2015	31.0	24.0	31.0	24.0	23.0	24.0	27.0	25.0	30.0	25.0	27.0	27.0	**3,452.0**
H2O	2015	6.4	13.6	17.4	9.1	7.4	7.9	11.7	11.0	11.5	8.6	17.2	18.5	**1,140.9**
OIL	2015	120.1	84.8	106.2	84.7	80.4	80.9	94.6	92.0	87.4	75.0	81.6	81.9	**12,161.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	30.0	27.0	**3,134.0**
H2O	2014	8.1	7.3	8.0	7.6	7.6	6.7	6.7	7.3	6.6	7.4	7.3	6.1	**1,000.6**
OIL	2014	152.5	137.5	149.3	140.3	142.6	125.3	133.7	136.5	114.1	123.0	123.8	106.6	**11,091.9**

Licence **5628** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	27.0	31.0	29.0	31.0	29.0	31.0	29.0	28.0	30.0	26.0	30.0	**3,885.0**
H2O	2016	12.6	27.0	49.2	29.3	24.9	21.9	14.9	14.0	23.1	28.5	22.8	25.4	**1,933.7**
OIL	2016	76.1	64.7	59.0	59.1	64.4	55.5	62.1	57.3	39.7	44.2	41.5	53.2	**13,972.0**
DAY	2015	31.0	26.0	31.0	28.0	29.0	28.0	31.0	30.0	30.0	29.0	24.0	31.0	**3,538.0**
H2O	2015	8.3	10.7	12.3	12.4	13.4	10.8	14.6	15.1	16.7	13.9	11.3	14.6	**1,640.1**
OIL	2015	91.9	71.5	82.4	73.5	79.6	76.2	74.3	74.0	81.0	81.0	67.7	87.2	**13,295.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	26.0	31.0	30.0	29.0	**3,190.0**
H2O	2014	18.6	16.5	16.1	11.8	12.0	8.4	6.4	7.0	7.1	8.9	8.9	8.3	**1,486.0**
OIL	2014	110.4	99.5	108.8	103.6	105.4	83.2	78.3	79.9	75.2	92.8	93.4	87.3	**12,354.9**

Licence **5629** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5629** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**3,934.0**
H2O	2016	11.0	12.0	12.8	12.2	9.3	9.3	10.3	11.7	11.0	11.2	10.3	7.7	**1,929.4**
OIL	2016	38.7	34.9	33.5	30.5	33.5	33.7	33.4	35.6	31.4	30.4	26.7	43.8	**9,182.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,570.0**
H2O	2015	9.2	9.0	9.4	7.7	8.2	8.4	10.7	11.6	11.6	12.4	10.8	10.6	**1,800.6**
OIL	2015	35.2	32.7	38.7	37.8	39.0	37.2	37.2	37.4	35.8	35.9	34.6	37.0	**8,776.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	28.0	31.0	**3,205.0**
H2O	2014	9.2	7.9	7.8	9.0	12.6	10.4	10.3	7.0	5.7	4.8	10.4	9.7	**1,681.0**
OIL	2014	55.3	50.2	55.6	51.3	46.3	53.8	58.6	50.0	46.3	45.1	35.2	35.4	**8,338.0**

Licence **5630** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	25.0	30.0	29.0	27.0	29.0	31.0	28.0	31.0	29.0	28.0	**3,831.0**
H2O	2016	12.5	11.7	13.4	15.8	15.7	13.4	10.9	10.3	16.2	17.3	7.8	31.4	**1,796.4**
OIL	2016	23.7	21.6	20.3	23.3	23.0	17.5	10.5	14.1	15.2	20.7	23.8	4.8	**7,119.9**
DAY	2015	31.0	26.0	29.0	30.0	31.0	28.0	31.0	29.0	28.0	29.0	30.0	29.0	**3,484.0**
H2O	2015	12.2	10.1	9.2	9.9	10.5	10.8	15.2	10.8	8.9	11.7	10.6	11.1	**1,620.0**
OIL	2015	35.2	27.1	21.8	22.8	23.5	20.1	21.4	23.2	23.6	26.1	25.6	22.4	**6,901.4**
DAY	2014	31.0	27.0	29.0	28.0	30.0	27.0	26.0	31.0	27.0	29.0	30.0	31.0	**3,133.0**
H2O	2014	12.6	10.7	11.1	8.8	5.1	10.1	10.3	11.6	8.0	4.6	11.9	12.9	**1,489.0**
OIL	2014	36.7	32.4	36.3	37.7	45.9	40.1	43.0	38.0	33.6	38.7	35.3	35.4	**6,608.6**

Licence **5631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	15.0	13.0	30.0	29.0	30.0	30.0	31.0	30.0	13.0	**3,912.0**
H2O	2016	6.8	5.6	6.3	3.4	4.8	6.9	6.6	5.6	5.9	7.0	5.8	2.0	**489.9**
OIL	2016	13.2	10.9	12.2	6.6	11.2	13.1	13.9	10.9	11.6	13.5	11.2	4.0	**2,704.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,601.0**
H2O	2015	7.0	6.4	6.3	6.0	7.1	6.5	7.1	6.5	6.1	6.0	5.2	6.6	**423.2**
OIL	2015	13.5	12.6	12.2	11.5	13.9	12.5	13.9	12.5	11.9	11.6	10.2	11.9	**2,572.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,239.0**
H2O	2014	10.7	1.7	10.0	6.2	7.9	5.9	7.0	7.1	6.0	6.9	7.0	6.8	**346.4**
OIL	2014	11.2	15.8	10.6	12.2	15.1	11.6	13.5	13.9	11.5	13.6	13.5	13.2	**2,424.1**

Licence **5632** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.2**
DAY	2015	31.0	28.0	30.0	29.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.0**
GAS	2015	1.2	1.4	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**34.3**
H2O	2015	2.7	1.5	0.9	1.1	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.9**
OIL	2015	5.7	3.2	2.1	2.3	1.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.2**
DAY	2014	22.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,106.0**
GAS	2014	0.0	0.0	0.8	4.0	1.9	3.8	3.3	3.4	3.1	3.1	1.2	1.3	**31.4**
H2O	2014	0.7	0.2	3.9	0.9	1.2	2.1	1.9	2.5	2.8	2.9	2.8	2.8	**1,022.6**
OIL	2014	1.7	0.2	8.5	2.2	2.6	4.6	3.8	5.4	5.3	5.4	5.4	5.6	**2,097.3**

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Licence **5633** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.1**
DAY	2014	0.0	19.0	31.0	30.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2014	0.0	1.7	2.8	2.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.8**
OIL	2014	0.0	2.4	3.8	3.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.1**

Licence **5634** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.6**

Licence **5635** Well Name **Waskada Unit No 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.0**

Licence **5636** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	29.0	31.0	30.0	6.0	0.0	0.0	0.0	17.0	24.0	30.0	14.0	**3,676.0**
H2O	2016	2.4	3.1	3.9	3.0	0.4	0.0	0.0	0.0	1.2	2.0	2.8	1.4	**824.9**
OIL	2016	10.1	13.1	14.4	13.5	2.3	0.0	0.0	0.0	7.1	12.3	16.3	7.6	**4,812.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,474.0**
H2O	2015	4.7	4.0	4.3	4.3	4.3	4.6	4.7	4.4	4.1	4.4	4.2	4.4	**804.7**
OIL	2015	16.5	14.9	16.7	16.1	16.8	16.3	16.6	16.2	16.1	17.1	16.6	16.5	**4,715.9**
DAY	2014	21.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	30.0	**3,109.0**
H2O	2014	4.2	5.5	5.3	5.0	4.8	4.9	5.3	4.1	3.5	3.6	3.5	4.1	**752.3**
OIL	2014	14.9	19.4	19.8	18.6	19.2	19.8	20.6	18.4	16.4	17.2	16.6	16.3	**4,519.5**

Licence **5637** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5637** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,652.0**
H2O	2016	4.0	5.3	5.7	5.6	5.4	5.4	6.0	6.6	6.7	7.3	6.8	7.5	**1,595.2**
OIL	2016	15.3	17.6	18.6	18.0	17.6	17.2	15.5	15.1	14.2	14.6	13.6	15.3	**5,223.0**
DAY	2015	31.0	28.0	28.0	1.0	31.0	29.0	12.0	31.0	30.0	31.0	30.0	31.0	**3,293.0**
H2O	2015	10.8	7.4	7.7	0.3	14.4	9.7	3.2	9.8	9.5	8.0	4.5	4.6	**1,522.9**
OIL	2015	27.9	19.6	21.3	0.8	34.7	24.2	8.6	24.6	24.9	24.2	19.7	19.5	**5,030.4**
DAY	2014	27.0	28.0	31.0	17.0	0.0	0.0	0.0	13.0	29.0	31.0	30.0	31.0	**2,980.0**
H2O	2014	9.2	9.3	10.4	5.0	0.0	0.0	0.0	4.5	11.5	12.0	11.3	10.8	**1,433.0**
OIL	2014	20.7	21.9	24.2	11.5	0.0	0.0	0.0	9.0	21.7	28.7	30.0	28.5	**4,780.4**

Licence **5638** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,680.0**
H2O	2016	3.9	3.4	3.7	2.3	3.7	3.6	3.4	3.4	3.7	4.0	3.9	3.6	**1,139.0**
OIL	2016	5.4	5.2	5.5	3.3	5.2	5.2	4.6	4.6	4.7	4.9	4.9	4.5	**2,611.0**
DAY	2015	31.0	27.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,329.0**
H2O	2015	4.3	3.7	3.5	5.2	4.9	4.7	5.3	4.4	4.1	4.2	3.8	3.8	**1,096.4**
OIL	2015	5.9	5.2	4.4	5.9	5.9	6.0	6.9	5.7	5.6	5.9	5.3	5.1	**2,553.0**
DAY	2014	18.0	23.0	29.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	30.0	25.0	**2,975.0**
H2O	2014	2.6	3.3	3.8	4.0	3.9	6.0	3.5	4.1	4.1	4.2	4.0	3.3	**1,044.5**
OIL	2014	5.3	6.8	8.2	7.3	7.0	5.8	5.7	6.1	5.6	5.8	5.8	4.8	**2,485.2**

Licence **5639** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	29.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	27.0	30.0	**3,806.0**
H2O	2016	13.3	13.2	30.6	17.6	16.1	18.3	19.2	17.5	17.7	25.0	28.9	32.7	**1,946.6**
OIL	2016	59.2	48.2	23.9	46.9	46.8	46.9	47.1	43.3	43.8	34.9	27.3	31.9	**10,099.2**
DAY	2015	20.0	24.0	31.0	26.0	25.0	26.0	29.0	27.0	30.0	27.0	28.0	29.0	**3,454.0**
H2O	2015	5.3	6.4	7.2	9.5	9.8	7.8	11.2	12.2	16.7	11.4	11.7	12.3	**1,696.5**
OIL	2015	28.6	34.3	44.1	34.6	39.2	45.4	53.7	54.4	62.0	60.2	53.4	53.7	**9,599.0**
DAY	2014	31.0	26.0	29.0	29.0	31.0	27.0	28.0	31.0	26.0	31.0	30.0	25.0	**3,132.0**
H2O	2014	20.6	16.9	18.1	16.7	14.2	9.9	8.6	9.5	6.0	6.3	6.3	6.3	**1,575.0**
OIL	2014	60.0	50.2	50.9	48.5	53.3	44.7	52.5	53.6	43.4	51.9	51.9	38.7	**9,035.4**

Licence **5640** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	31.0	27.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**3,753.0**
H2O	2016	14.6	12.8	14.9	16.5	22.6	17.7	16.9	17.7	16.5	18.8	18.9	19.3	**1,455.0**
OIL	2016	17.6	14.6	16.3	9.9	6.3	8.2	9.2	11.1	10.1	10.0	9.3	9.8	**2,479.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	21.0	0.0	4.0	28.0	29.0	29.0	28.0	**3,399.0**
H2O	2015	14.7	13.7	13.2	11.7	13.5	11.0	0.0	2.6	18.0	20.2	25.9	16.8	**1,247.8**
OIL	2015	14.1	12.8	14.2	13.0	13.9	10.5	0.0	2.2	17.8	22.9	22.3	18.1	**2,347.5**
DAY	2014	29.0	28.0	29.0	30.0	29.0	29.0	26.0	30.0	27.0	29.0	30.0	31.0	**3,109.0**
H2O	2014	10.2	11.1	9.9	10.0	7.6	6.9	6.6	8.3	9.0	11.2	15.3	15.5	**1,086.5**
OIL	2014	6.8	7.0	6.4	8.0	11.8	12.2	11.9	12.2	12.3	14.3	13.9	14.2	**2,185.7**

Licence **5642** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5642** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	30.0	31.0	28.0	28.0	31.0	28.0	30.0	29.0	31.0	**3,815.0**
H2O	2016	33.1	26.9	33.1	35.5	34.6	35.5	36.9	42.0	38.3	43.5	37.0	48.0	**2,945.9**
OIL	2016	27.0	29.5	25.0	22.0	27.4	23.4	23.9	26.9	20.3	20.3	20.3	24.6	**6,121.7**
DAY	2015	31.0	28.0	30.0	30.0	31.0	27.0	29.0	30.0	27.0	29.0	28.0	30.0	**3,460.0**
H2O	2015	31.3	26.9	29.1	28.9	31.1	26.5	32.8	33.5	31.1	32.4	33.1	38.2	**2,501.5**
OIL	2015	23.7	20.3	20.2	20.0	20.0	17.3	18.1	19.1	23.5	28.3	21.3	24.5	**5,831.1**
DAY	2014	29.0	20.0	29.0	28.0	31.0	29.0	29.0	25.0	30.0	29.0	29.0	31.0	**3,110.0**
H2O	2014	30.8	20.6	27.6	26.1	28.3	28.1	28.3	24.2	39.7	38.2	30.0	36.1	**2,126.6**
OIL	2014	18.3	12.1	21.9	21.0	22.5	17.6	15.2	11.4	12.1	12.8	22.4	24.7	**5,574.8**

Licence **5643** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	21.0	**3,771.0**
H2O	2016	76.3	70.6	60.1	52.2	53.4	56.1	49.8	54.6	51.8	50.4	52.1	37.6	**4,579.0**
OIL	2016	47.4	43.8	61.6	62.0	61.1	57.2	54.4	61.5	58.0	59.1	54.6	39.9	**10,216.7**
DAY	2015	31.0	28.0	21.0	24.0	18.0	20.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,418.0**
H2O	2015	45.3	40.1	25.6	26.0	23.2	28.7	56.9	57.8	58.5	59.4	58.7	57.8	**3,914.0**
OIL	2015	78.6	68.2	49.9	54.8	40.1	47.3	78.0	69.2	62.0	59.6	56.9	56.2	**9,556.1**
DAY	2014	31.0	28.0	31.0	22.0	0.0	7.0	9.0	31.0	30.0	31.0	30.0	27.0	**3,093.0**
H2O	2014	63.5	58.6	68.9	47.2	0.0	12.9	19.4	66.5	71.8	73.2	50.0	45.1	**3,376.0**
OIL	2014	65.8	56.9	55.1	37.8	0.0	10.5	16.7	54.2	58.7	61.8	71.3	68.9	**8,835.3**

Licence **5645** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**3,743.8**
H2O	2016	32.0	29.1	32.3	35.4	37.7	35.2	37.5	38.2	46.3	38.0	48.5	48.8	**2,562.8**
OIL	2016	62.7	63.3	80.7	73.4	64.9	57.1	53.9	49.4	50.7	51.2	42.6	46.0	**11,077.0**
DAY	2015	31.0	24.0	29.0	28.0	30.0	27.0	25.0	31.0	28.0	28.0	28.0	31.0	**3,386.8**
H2O	2015	30.7	25.1	27.0	27.3	28.2	23.1	21.0	26.6	33.8	40.2	43.9	46.0	**2,103.8**
OIL	2015	90.3	69.4	83.9	73.5	80.8	70.0	75.6	100.2	76.0	69.3	63.8	62.0	**10,381.1**
DAY	2014	25.0	27.0	31.0	28.0	28.0	29.0	29.0	25.0	28.0	31.0	30.0	31.0	**3,046.8**
H2O	2014	9.6	10.0	12.0	11.3	16.3	17.5	18.4	15.5	20.0	25.7	29.3	29.6	**1,730.9**
OIL	2014	83.8	89.8	106.7	91.0	81.6	79.4	88.0	68.8	80.7	93.7	89.3	90.9	**9,466.3**

Licence **5647** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,843.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,896.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,262.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,843.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,896.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,262.4**
DAY	2014	12.0	27.0	25.0	30.0	26.0	29.0	28.0	17.0	0.0	0.0	0.0	0.0	**2,843.0**
H2O	2014	6.1	13.8	12.3	14.4	12.4	9.8	9.7	5.7	0.0	0.0	0.0	0.0	**2,896.3**
OIL	2014	2.1	4.7	6.7	9.3	8.0	4.9	5.0	2.7	0.0	0.0	0.0	0.0	**1,262.4**

Licence **5648** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

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Licence **5648** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	12.0	0.0	0.0	0.0	0.0	16.0	30.0	4.0	6.0	31.0	**2,833.0**
H2O	2016	10.2	12.1	5.2	0.0	0.0	0.0	0.0	24.0	26.5	3.3	10.8	31.4	**3,019.4**
OIL	2016	2.2	2.6	0.4	0.0	0.0	0.0	0.0	1.8	2.9	0.4	1.2	3.5	**2,259.9**
DAY	2015	31.0	13.0	10.0	1.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,678.0**
H2O	2015	12.4	8.9	5.8	0.0	13.1	22.4	16.2	12.9	14.3	10.7	10.7	11.6	**2,895.9**
OIL	2015	8.5	3.8	0.5	2.1	2.3	4.3	3.6	2.3	2.5	2.0	4.5	2.4	**2,244.9**
DAY	2014	10.0	6.0	23.0	27.0	0.0	0.0	0.0	18.0	3.0	5.0	30.0	31.0	**2,397.0**
H2O	2014	15.2	5.7	22.9	13.8	0.0	0.0	0.0	19.0	2.2	11.7	28.4	16.1	**2,756.9**
OIL	2014	7.3	1.9	11.5	4.6	0.0	0.0	0.0	6.9	0.7	3.2	3.2	6.7	**2,206.1**

Licence **5649** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	22.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,842.1**
H2O	2016	1392.7	1310.3	1379.8	1317.6	1300.7	1033.2	1343.0	1424.7	1388.3	1301.2	1298.4	1441.8	**136,423.0**
OIL	2016	26.7	52.8	54.4	53.2	87.1	43.0	41.6	41.8	30.9	76.2	71.4	51.8	**35,487.2**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**3,486.1**
H2O	2015	1220.3	1071.1	1231.9	1130.6	1322.7	1318.7	1213.1	1238.0	1295.5	1313.5	1280.6	1325.1	**120,491.3**
OIL	2015	75.3	67.6	76.2	66.9	58.7	75.2	55.4	54.4	26.6	26.4	26.2	27.1	**34,856.3**
DAY	2014	31.0	28.0	28.0	30.0	20.0	25.0	29.0	26.0	29.0	31.0	30.0	31.0	**3,124.1**
H2O	2014	1019.4	957.7	827.5	636.2	422.5	584.5	669.8	1013.6	1292.5	1274.9	1197.1	1193.3	**105,530.2**
OIL	2014	109.7	100.3	74.9	40.5	26.3	30.2	37.0	63.4	73.2	77.2	74.8	76.1	**34,220.3**

Licence **5650** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	23.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,533.3**
H2O	2016	3395.6	3035.5	3300.4	3109.1	3365.4	2658.0	3244.6	3272.0	3155.1	3193.9	3152.1	3248.1	**310,151.8**
OIL	2016	32.2	28.9	31.7	28.5	31.0	21.5	31.6	30.4	29.3	28.4	26.2	27.6	**6,508.1**
DAY	2015	31.0	27.0	6.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,176.3**
H2O	2015	3513.9	3048.3	700.2	3631.8	3801.3	3606.0	3654.2	3516.9	3448.8	3443.4	3303.6	3331.2	**272,022.0**
OIL	2015	34.5	30.6	6.9	35.7	36.7	35.3	36.9	37.6	89.6	34.2	33.4	33.6	**6,160.8**
DAY	2014	31.0	28.0	26.0	26.0	20.0	26.0	30.0	23.0	0.0	9.0	25.0	20.0	**2,839.3**
H2O	2014	3273.0	3075.0	2930.9	2964.1	2271.6	3259.6	3653.4	2651.1	0.0	1064.7	2813.8	2215.8	**233,022.4**
OIL	2014	51.1	46.7	43.3	45.1	33.7	33.3	31.8	26.2	0.0	10.3	27.9	22.5	**5,715.8**

Licence **5651** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	28.0	25.0	30.0	30.0	30.0	23.0	30.0	25.0	30.0	31.0	**3,847.0**
H2O	2016	50.5	54.1	29.8	53.6	59.0	52.0	48.4	37.6	48.8	43.2	53.1	54.9	**2,896.8**
OIL	2016	11.6	4.5	3.9	3.2	6.5	9.3	8.3	6.3	8.0	7.0	7.6	7.3	**7,536.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	9.0	25.0	28.0	31.0	**3,509.0**
H2O	2015	10.7	10.5	10.2	9.1	10.4	9.0	11.9	12.5	3.9	39.9	51.3	57.0	**2,311.8**
OIL	2015	59.4	56.9	63.1	56.7	46.4	42.0	39.0	33.0	10.0	19.0	14.1	15.7	**7,453.4**
DAY	2014	31.0	28.0	29.0	30.0	31.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**3,176.0**
H2O	2014	27.6	24.0	23.9	24.5	24.9	21.9	22.3	20.5	21.4	21.1	10.8	11.0	**2,075.4**
OIL	2014	76.2	67.7	62.9	61.7	63.1	56.8	64.1	56.7	56.1	58.0	56.5	57.6	**6,998.1**

Licence **5652** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5652** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	22.0	27.0	30.0	31.0	27.0	30.0	28.0	30.0	31.0	30.0	30.0	**3,723.0**
H2O	2016	7.0	6.8	16.2	27.4	22.8	14.1	15.6	16.0	16.2	12.5	11.9	9.6	**1,477.3**
OIL	2016	41.2	35.1	42.5	31.0	34.5	37.5	40.7	36.4	37.8	36.4	33.9	33.7	**8,926.6**
DAY	2015	31.0	28.0	31.0	30.0	23.0	29.0	31.0	30.0	21.0	20.0	30.0	20.0	**3,379.0**
H2O	2015	3.4	3.5	3.3	3.8	3.3	4.6	9.0	9.9	10.0	9.7	15.0	8.4	**1,301.2**
OIL	2015	63.8	58.1	64.5	59.5	44.5	56.9	50.8	50.3	35.2	33.7	47.1	30.5	**8,485.9**
DAY	2014	31.0	28.0	31.0	30.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	31.0	**3,055.0**
H2O	2014	8.0	7.0	8.0	7.9	7.6	9.7	7.0	7.4	8.0	8.2	3.4	3.5	**1,217.3**
OIL	2014	89.2	80.7	82.8	77.1	72.9	56.4	67.8	61.9	60.0	60.2	60.8	64.1	**7,891.0**

Licence **5653** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,100.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,100.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,100.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.7**

Licence **5654** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,104.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,104.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.1**

Licence **5655** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,187.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,187.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,187.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.9**

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Licence **5656** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	16.0	23.0	29.0	27.0	0.0	18.0	31.0	31.0	27.0	25.0	23.0	19.0	**3,596.0**
H2O	2016	12.9	10.7	11.4	9.8	0.0	9.7	10.7	10.2	8.4	6.9	7.4	7.3	**2,206.5**
OIL	2016	9.3	7.7	9.1	7.1	0.0	10.9	9.8	9.4	7.8	6.4	9.5	8.2	**1,989.4**
DAY	2015	15.0	10.0	11.0	0.0	22.0	30.0	30.0	31.0	30.0	31.0	25.0	0.0	**3,327.0**
H2O	2015	8.7	6.7	3.5	0.0	13.1	12.8	9.0	8.2	7.6	9.1	14.8	0.0	**2,101.1**
OIL	2015	8.2	10.9	5.6	0.0	14.7	11.4	13.6	12.3	11.3	11.6	0.9	0.0	**1,894.2**
DAY	2014	20.0	11.0	27.0	30.0	31.0	27.0	23.0	31.0	30.0	29.0	19.0	22.0	**3,092.0**
H2O	2014	13.0	8.0	15.0	13.0	8.3	7.1	8.0	8.4	7.1	7.9	5.7	9.8	**2,007.6**
OIL	2014	8.3	6.1	11.4	10.6	13.3	11.4	13.0	13.6	11.6	12.7	9.1	8.4	**1,793.7**

Licence **5657** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	28.0	31.0	**3,933.0**
H2O	2016	33.2	23.4	19.1	19.2	35.1	37.6	38.4	33.2	34.4	42.3	47.8	49.7	**2,920.1**
OIL	2016	71.9	73.0	84.5	78.0	68.0	65.5	65.0	62.2	54.9	52.8	42.1	51.1	**15,734.8**
DAY	2015	29.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,573.0**
H2O	2015	30.4	28.3	29.3	26.7	24.6	18.7	24.1	36.2	33.6	30.2	31.8	34.0	**2,506.7**
OIL	2015	85.5	83.1	84.2	77.9	90.2	83.8	93.9	77.0	76.5	81.6	71.8	73.0	**14,965.8**
DAY	2014	31.0	28.0	31.0	30.0	29.0	29.0	29.0	31.0	29.0	28.0	28.0	31.0	**3,213.0**
H2O	2014	24.7	22.8	26.5	24.8	23.6	22.9	25.8	29.3	28.4	29.7	43.6	38.9	**2,158.8**
OIL	2014	109.6	97.4	103.4	96.9	92.3	90.5	101.6	95.8	86.2	80.6	108.4	92.6	**13,987.3**

Licence **5658** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	30.0	30.0	31.0	31.0	29.0	30.0	29.0	31.0	**3,849.0**
H2O	2016	24.9	22.9	23.5	16.8	16.5	15.4	14.9	18.3	17.6	20.8	17.6	20.4	**2,444.9**
OIL	2016	24.6	23.1	27.5	26.6	31.3	32.5	33.0	32.7	30.3	29.9	28.6	29.0	**7,720.9**
DAY	2015	31.0	28.0	29.0	29.0	31.0	28.0	29.0	29.0	26.0	29.0	30.0	30.0	**3,490.0**
H2O	2015	10.1	9.4	8.9	8.2	8.8	10.0	13.4	17.0	15.0	14.2	18.8	27.9	**2,215.3**
OIL	2015	32.0	28.6	34.2	33.5	33.5	29.6	28.6	25.5	24.9	29.4	26.4	27.2	**7,371.8**
DAY	2014	31.0	28.0	29.0	28.0	27.0	27.0	27.0	29.0	27.0	31.0	27.0	31.0	**3,141.0**
H2O	2014	21.6	17.9	18.3	16.5	15.5	13.1	11.2	11.5	11.4	11.5	8.5	11.7	**2,053.6**
OIL	2014	46.6	38.0	36.9	36.9	35.0	32.7	38.2	35.2	31.9	34.3	27.1	32.8	**7,018.4**

Licence **5659** Well Name **Corval Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	22.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,381.0**
H2O	2016	0.0	0.0	220.2	0.0	0.0	258.5	216.1	176.6	193.8	199.8	189.7	122.1	**22,507.8**
OIL	2016	0.0	0.0	26.4	0.0	0.0	14.0	28.4	47.4	18.2	21.2	18.3	23.4	**4,285.0**
DAY	2015	31.0	28.0	1.0	0.0	0.0	13.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,163.0**
H2O	2015	184.1	150.0	9.8	0.0	0.0	155.1	218.0	205.2	188.1	172.3	188.4	160.4	**20,931.0**
OIL	2015	14.4	16.1	0.0	0.0	0.0	17.1	29.0	19.4	18.9	15.7	10.6	10.6	**4,087.7**
DAY	2014	12.0	28.0	31.0	25.0	4.0	16.0	17.0	31.0	30.0	31.0	30.0	31.0	**2,910.0**
H2O	2014	126.4	147.8	172.8	131.0	65.1	158.8	148.0	186.2	149.1	176.5	172.1	176.5	**19,299.6**
OIL	2014	10.6	59.3	23.2	22.0	16.9	24.8	18.0	19.8	29.9	18.5	20.9	17.5	**3,935.9**

Licence **5660** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
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Licence **5660** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	25.0	31.0	30.0	28.0	15.0	29.0	31.0	30.0	31.0	30.0	29.0	**2,947.2**
H2O	2016	0.0	5.1	6.3	5.9	4.3	51.8	38.0	23.1	20.7	14.8	16.7	13.2	**2,628.2**
OIL	2016	0.0	11.9	14.7	13.8	10.0	24.7	32.8	31.2	28.8	20.5	22.9	18.3	**5,389.5**
DAY	2015	18.3	5.0	28.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,638.2**
H2O	2015	22.1	6.7	23.0	14.9	8.1	5.9	5.0	3.8	1.3	1.3	1.1	2.5	**2,428.3**
OIL	2015	23.8	7.3	31.2	23.0	21.8	18.4	16.1	12.3	12.0	11.7	10.6	8.3	**5,159.9**
DAY	2014	15.0	5.7	20.8	30.0	31.0	29.0	24.0	28.0	30.0	31.0	30.0	22.6	**2,311.1**
H2O	2014	4.8	3.6	8.8	7.3	7.1	4.2	0.0	184.8	111.4	82.3	37.9	23.2	**2,332.6**
OIL	2014	21.2	11.4	28.0	23.0	22.4	20.9	26.9	64.7	143.0	42.4	41.1	25.3	**4,963.4**

Licence **5661** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	12.0	0.0	0.0	0.0	0.0	9.0	30.0	17.0	9.0	31.0	**3,526.0**
H2O	2016	10.8	10.1	4.9	0.0	0.0	0.0	0.0	12.4	24.7	9.8	11.6	18.7	**2,895.6**
OIL	2016	3.7	3.1	1.5	0.0	0.0	0.0	0.0	4.2	4.3	2.5	2.9	4.8	**1,463.0**
DAY	2015	30.0	20.0	29.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	28.0	**3,358.0**
H2O	2015	9.0	7.8	17.4	12.6	11.9	7.2	11.2	13.6	10.7	11.2	8.7	10.0	**2,792.6**
OIL	2015	8.1	3.1	2.8	3.7	2.1	5.9	2.8	3.4	4.3	3.8	4.8	3.5	**1,436.0**
DAY	2014	19.0	11.0	24.0	30.0	31.0	28.0	28.0	31.0	29.0	31.0	29.0	26.0	**3,014.0**
H2O	2014	9.2	5.8	13.0	19.5	13.2	12.3	10.9	16.2	8.6	13.9	11.8	10.2	**2,661.3**
OIL	2014	1.3	0.8	5.0	2.3	8.4	2.3	6.8	2.7	5.8	3.0	3.5	3.9	**1,387.7**

Licence **5662** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	29.0	30.0	31.0	**3,888.0**
H2O	2016	11.3	12.8	14.7	15.0	15.8	18.5	20.0	19.7	21.7	21.5	22.8	24.5	**2,654.9**
OIL	2016	62.0	58.9	62.8	67.2	72.0	80.6	85.5	83.3	91.0	91.6	94.5	103.6	**7,905.7**
DAY	2015	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,528.0**
H2O	2015	6.0	15.3	14.6	12.0	12.5	10.2	12.5	13.1	12.8	10.8	11.5	11.0	**2,436.6**
OIL	2015	26.3	42.9	47.4	47.4	49.9	47.6	48.8	49.2	47.6	45.4	48.7	59.9	**6,952.7**
DAY	2014	28.0	28.0	28.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,171.0**
H2O	2014	5.4	5.3	5.4	6.1	6.1	5.4	5.7	5.9	6.1	6.4	6.4	6.3	**2,294.3**
OIL	2014	25.3	25.2	25.2	26.6	27.0	24.3	27.4	26.1	25.3	27.1	29.0	29.0	**6,391.6**

Licence **5663** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	29.0	30.0	29.0	29.0	30.0	31.0	28.0	31.0	29.0	31.0	**3,830.0**
H2O	2016	10.7	11.2	12.3	12.9	17.1	20.3	20.2	21.3	21.2	27.9	25.8	22.4	**2,713.0**
OIL	2016	39.4	40.2	60.3	66.9	60.9	61.7	63.6	65.8	58.3	64.9	58.5	67.5	**6,695.8**
DAY	2015	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,476.0**
H2O	2015	12.2	10.4	8.2	7.6	7.4	7.5	10.9	11.8	12.8	12.6	12.3	12.7	**2,489.7**
OIL	2015	35.2	28.9	39.9	38.6	40.2	42.3	44.0	44.4	42.0	43.2	40.2	41.9	**5,987.8**
DAY	2014	27.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	29.0	**3,115.0**
H2O	2014	6.3	6.5	7.3	7.0	7.1	6.3	6.6	5.9	6.1	6.4	5.4	9.6	**2,363.3**
OIL	2014	17.9	18.5	20.4	19.8	20.1	18.1	20.4	23.2	22.5	23.3	30.5	32.6	**5,507.0**

Licence **5664** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

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Licence **5664** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	30.0	30.0	29.0	28.0	31.0	31.0	29.0	31.0	26.0	31.0	**3,841.0**
H2O	2016	16.8	15.4	20.0	19.9	20.5	20.3	24.4	24.9	18.7	18.9	19.5	26.6	**2,576.2**
OIL	2016	45.1	40.2	41.7	41.0	42.0	41.6	40.7	40.7	46.4	51.2	43.0	55.3	**8,075.8**
DAY	2015	29.0	28.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	**3,486.0**
H2O	2015	7.6	8.6	8.3	10.8	10.3	9.7	13.3	13.8	12.2	12.3	15.0	14.9	**2,330.3**
OIL	2015	50.2	48.9	48.6	48.8	48.2	51.1	50.9	50.7	48.2	46.7	48.1	44.4	**7,546.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	31.0	**3,135.0**
H2O	2014	7.5	6.7	7.8	7.6	7.6	6.9	7.8	8.3	7.4	7.4	7.3	7.3	**2,193.5**
OIL	2014	38.8	34.9	39.7	38.4	39.1	35.9	43.5	42.8	40.8	52.9	52.8	52.8	**6,962.1**

Licence **5665** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	17.0	31.0	**3,852.0**
H2O	2016	71.3	67.6	102.0	99.1	116.4	115.3	119.0	121.4	129.7	17.7	108.4	207.9	**4,352.4**
OIL	2016	70.3	64.8	64.7	61.5	69.1	71.9	84.9	84.8	83.7	11.2	53.7	110.3	**9,103.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,526.0**
H2O	2015	56.3	57.3	53.9	51.6	55.0	51.8	72.0	80.4	84.1	79.9	66.2	69.1	**3,076.6**
OIL	2015	46.3	45.6	49.6	49.6	51.6	49.9	51.3	52.3	52.2	54.2	52.7	60.0	**8,272.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	29.0	**3,161.0**
H2O	2014	9.8	8.7	9.7	9.4	9.5	20.6	31.2	31.9	38.7	54.7	54.1	49.8	**2,299.0**
OIL	2014	45.8	41.3	47.1	45.5	46.3	39.9	43.1	41.1	40.1	42.1	42.0	39.0	**7,657.4**

Licence **5666** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	28.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	**3,753.0**
H2O	2016	9.3	8.1	9.2	9.8	14.6	14.2	17.4	19.9	26.1	26.0	20.9	22.0	**2,319.0**
OIL	2016	55.5	52.5	64.1	60.6	75.5	76.4	92.4	89.9	89.8	89.4	96.4	104.9	**8,110.1**
DAY	2015	31.0	26.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,395.0**
H2O	2015	10.4	7.6	7.3	6.3	7.5	7.4	11.3	10.9	11.3	11.0	10.3	9.8	**2,121.5**
OIL	2015	42.8	43.9	52.6	47.2	52.5	52.8	61.9	55.4	54.7	58.3	57.8	56.6	**7,162.7**
DAY	2014	31.0	28.0	29.0	28.0	31.0	29.0	27.0	31.0	30.0	29.0	30.0	31.0	**3,036.0**
H2O	2014	8.1	7.3	7.3	6.2	6.4	5.8	5.9	8.3	8.3	8.5	10.8	10.8	**2,010.4**
OIL	2014	44.2	39.9	40.3	36.5	38.8	35.0	35.7	39.8	37.3	37.0	42.3	42.4	**6,526.2**

Licence **5667** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,830.0**
H2O	2016	14.1	17.9	23.9	25.5	32.3	31.6	32.2	34.1	35.7	37.0	39.3	36.0	**2,350.0**
OIL	2016	84.5	78.9	84.3	80.9	84.9	85.4	87.0	88.6	88.1	90.1	80.3	76.2	**10,940.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,468.0**
H2O	2015	7.3	10.8	11.1	10.1	9.9	8.9	9.5	10.6	11.3	11.2	10.9	12.7	**1,990.4**
OIL	2015	81.1	74.0	79.8	77.3	81.8	78.1	70.2	74.3	77.5	78.3	73.8	79.5	**9,930.8**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**3,103.0**
H2O	2014	5.5	5.0	6.6	9.1	9.2	8.2	8.4	7.9	7.9	8.2	7.6	7.4	**1,866.1**
OIL	2014	63.1	58.7	67.8	74.2	78.1	70.3	80.8	87.9	82.5	84.6	80.0	77.6	**9,005.1**

Licence **5668** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **5668** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,454.0**
H2O	2016	3.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.2**
OIL	2016	4.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.2**
DAY	2015	18.0	13.0	27.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	19.0	**3,426.0**
H2O	2015	3.0	3.1	5.3	1.2	4.4	3.7	3.3	3.6	2.8	2.6	1.1	1.9	**1,419.0**
OIL	2015	5.3	5.3	5.2	1.8	6.6	5.6	4.8	4.8	4.1	3.9	1.6	2.9	**2,679.6**
DAY	2014	13.0	10.0	23.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	26.0	24.0	**3,147.0**
H2O	2014	4.2	2.5	4.5	3.4	6.4	4.9	5.6	4.8	6.7	3.9	2.8	3.4	**1,383.0**
OIL	2014	9.9	10.2	17.8	14.0	9.6	7.3	8.4	7.2	10.3	6.7	4.8	5.7	**2,627.7**

UWI **100.03-21-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	13.0	**60.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	5.2	2.3	**20.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.8	59.3	26.8	**143.9**

Licence **5669** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,920.0**
H2O	2016	11.3	10.9	12.3	11.5	11.4	12.0	13.9	13.8	12.7	13.3	14.9	16.5	**1,918.4**
OIL	2016	80.9	74.3	77.8	75.9	77.6	75.9	71.7	71.9	67.7	69.6	61.0	63.8	**11,059.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,554.0**
H2O	2015	11.1	9.9	11.3	11.1	11.2	11.6	11.7	12.1	11.5	11.0	6.0	5.2	**1,763.9**
OIL	2015	97.8	87.2	97.5	93.4	99.1	85.5	85.8	81.2	77.8	79.7	79.5	81.9	**10,191.7**
DAY	2014	31.0	28.0	26.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**3,190.0**
H2O	2014	16.7	13.8	14.8	15.0	14.6	13.5	12.5	12.9	13.3	14.4	15.6	14.5	**1,640.2**
OIL	2014	109.8	94.4	87.3	106.2	118.6	95.0	104.0	109.9	97.9	106.3	99.8	100.7	**9,145.3**

Licence **5670** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**3,697.0**
H2O	2016	17.1	21.9	25.1	27.9	24.4	21.8	20.9	15.2	13.5	21.4	27.1	28.7	**1,917.1**
OIL	2016	36.4	30.1	27.6	23.3	26.2	26.5	31.4	35.5	36.7	27.1	17.9	19.5	**6,578.8**
DAY	2015	31.0	28.0	27.0	27.0	29.0	28.0	29.0	31.0	28.0	30.0	29.0	31.0	**3,335.0**
H2O	2015	32.3	27.9	23.5	26.1	26.5	23.9	23.9	26.4	21.8	12.8	10.4	15.3	**1,652.1**
OIL	2015	28.3	28.6	30.6	31.8	35.2	33.2	30.4	29.5	28.2	37.2	37.0	34.8	**6,240.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	28.0	27.0	30.0	29.0	**2,987.0**
H2O	2014	13.3	13.3	15.1	14.7	16.2	14.5	16.0	17.7	16.6	16.4	21.1	26.1	**1,381.3**
OIL	2014	56.2	48.8	54.0	49.8	49.8	46.2	48.6	51.6	44.5	45.0	46.1	33.3	**5,855.8**

Licence **5671** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**3,587.0**
H2O	2016	10.1	15.1	16.5	16.3	18.9	18.6	18.9	15.5	13.7	15.8	16.4	18.5	**1,817.3**
OIL	2016	37.2	31.7	32.8	30.7	27.4	26.2	26.0	30.5	30.8	24.7	18.9	22.1	**4,156.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	27.0	31.0	**3,225.0**
H2O	2015	20.7	15.0	15.5	16.0	16.5	17.1	18.4	18.4	17.7	9.5	6.5	8.7	**1,623.0**
OIL	2015	49.5	42.8	46.4	40.6	40.5	38.0	39.4	34.8	32.2	44.9	41.1	35.7	**3,817.2**

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Licence **5671** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	31.0	30.0	26.0	28.0	29.0	11.0	27.0	27.0	30.0	31.0	**2,866.0**
H2O	2014	14.8	15.4	17.5	17.0	14.5	15.1	15.9	5.1	59.3	48.3	37.5	28.0	**1,443.0**
OIL	2014	27.4	32.1	35.7	32.8	23.6	26.1	28.2	10.1	37.1	48.0	55.9	52.8	**3,331.3**

Licence **5673** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.1**
DAY	2015	7.0	7.0	26.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.0**
H2O	2015	0.4	0.5	1.1	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.8**
OIL	2015	2.3	2.8	7.0	4.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.1**
DAY	2014	14.0	6.0	26.0	30.0	31.0	27.0	25.0	31.0	30.0	31.0	30.0	25.0	**2,967.0**
H2O	2014	0.9	0.5	1.2	1.0	1.0	0.7	1.0	0.9	0.8	0.8	0.6	0.6	**656.0**
OIL	2014	4.8	2.9	7.4	5.6	6.4	4.2	6.1	5.6	5.0	5.1	4.1	3.8	**4,022.1**

Licence **5674** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,766.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.1**
DAY	2015	11.0	2.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**2,766.0**
H2O	2015	2.8	0.2	2.6	2.3	3.8	2.5	2.6	2.0	2.1	0.0	0.0	0.0	**958.2**
OIL	2015	1.2	0.1	0.9	0.9	1.5	1.1	1.0	0.6	0.8	0.0	0.0	0.0	**999.1**
DAY	2014	9.0	4.0	19.0	18.0	20.0	21.0	18.0	16.0	20.0	31.0	17.0	20.0	**2,544.0**
H2O	2014	1.0	0.9	1.0	0.6	0.7	0.6	0.7	0.5	1.8	4.9	2.4	2.9	**937.3**
OIL	2014	0.7	0.6	0.7	0.4	0.4	0.4	0.5	0.3	3.7	2.0	1.0	1.1	**991.0**

UWI **100.12-13-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	29.0	31.0	26.0	0.0	24.0	31.0	31.0	30.0	31.0	30.0	20.0	**378.0**
H2O	2016	10.6	10.2	9.3	6.7	0.0	9.4	7.7	6.7	5.7	5.6	5.1	4.6	**151.2**
OIL	2016	8.7	8.5	7.7	5.7	0.0	7.7	6.5	5.6	4.8	4.7	4.4	3.8	**118.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	**73.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	23.1	15.7	**69.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	19.1	13.0	**50.4**

Licence **5675** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,723.0**
H2O	2016	8.1	8.6	10.3	7.7	7.2	6.8	10.7	10.9	11.0	12.1	11.5	9.9	**1,017.5**
OIL	2016	75.5	70.7	75.8	84.4	90.0	92.4	88.6	87.3	83.3	88.3	87.0	80.3	**7,300.5**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,361.0**
H2O	2015	6.5	6.1	6.4	6.2	7.2	7.2	6.9	6.3	5.9	6.5	6.8	7.0	**902.7**
OIL	2015	26.8	23.8	25.1	24.4	26.5	25.0	24.0	23.0	26.8	70.3	66.3	66.0	**6,296.9**
DAY	2014	31.0	28.0	31.0	28.0	31.0	28.0	0.0	29.0	30.0	31.0	30.0	31.0	**2,998.0**
H2O	2014	4.5	3.1	3.6	5.4	5.7	5.0	0.0	5.4	6.3	6.6	7.1	7.3	**823.7**
OIL	2014	28.9	27.5	30.4	24.0	26.1	23.3	0.0	26.9	30.7	30.1	28.3	28.7	**5,868.9**

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Licence **5676** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,762.0**
H2O	2016	3.3	3.1	3.3	3.5	3.1	3.3	3.2	3.1	2.7	2.5	2.7	2.9	**1,146.5**
OIL	2016	16.4	16.9	17.8	14.1	13.2	16.4	15.8	16.2	15.9	16.8	15.7	15.2	**4,399.7**
DAY	2015	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,404.0**
H2O	2015	4.3	5.8	5.4	4.7	4.3	4.3	5.0	4.1	3.7	3.4	3.4	3.5	**1,109.8**
OIL	2015	14.9	19.9	17.4	16.4	17.0	16.7	17.6	17.7	17.4	16.4	16.1	16.9	**4,209.3**
DAY	2014	27.0	28.0	29.0	30.0	31.0	25.0	29.0	31.0	30.0	31.0	28.0	31.0	**3,048.0**
H2O	2014	5.1	6.2	6.0	5.5	5.0	3.8	4.5	5.0	5.1	5.1	4.9	5.1	**1,057.9**
OIL	2014	19.3	18.4	18.8	18.5	18.3	15.2	17.8	18.7	18.6	19.3	15.2	18.9	**4,004.9**

Licence **5677** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	0.0	0.0	0.0	**3,717.0**
H2O	2016	22.2	39.4	44.2	42.8	42.8	41.7	45.4	47.3	22.9	0.0	0.0	0.0	**2,856.3**
OIL	2016	8.4	15.4	17.8	17.1	18.2	18.6	18.6	18.8	9.0	0.0	0.0	0.0	**3,871.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,472.0**
H2O	2015	35.0	32.1	29.4	26.7	30.9	28.3	33.8	36.0	38.3	38.6	37.6	39.5	**2,507.6**
OIL	2015	17.6	16.3	18.6	16.8	17.3	16.9	17.6	17.7	15.1	15.2	14.8	14.9	**3,729.7**
DAY	2014	25.0	26.0	29.0	28.0	31.0	27.0	27.0	31.0	29.0	30.0	28.0	29.0	**3,107.0**
H2O	2014	7.5	11.4	13.5	20.1	22.3	17.2	17.7	19.3	18.6	34.7	34.6	34.4	**2,101.4**
OIL	2014	18.3	20.3	22.2	15.7	16.4	11.7	12.3	12.0	10.9	14.8	14.8	16.5	**3,530.9**

Licence **5678** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	29.0	31.0	29.0	17.0	**3,839.0**
H2O	2016	3.8	3.0	3.2	2.9	2.9	2.6	2.5	2.1	1.2	1.7	1.8	1.1	**2,034.7**
OIL	2016	12.9	11.1	12.0	11.7	11.9	11.1	10.3	7.6	4.7	6.0	6.2	3.8	**4,617.5**
DAY	2015	22.0	26.0	31.0	30.0	29.0	28.0	29.0	29.0	30.0	31.0	30.0	29.0	**3,506.0**
H2O	2015	0.9	1.3	1.4	1.2	1.6	1.4	3.6	4.1	5.0	5.4	5.3	5.1	**2,005.9**
OIL	2015	10.0	11.4	13.4	12.5	13.8	12.3	7.4	8.4	11.1	14.8	17.1	17.2	**4,508.2**
DAY	2014	19.0	18.0	26.0	30.0	29.0	29.0	27.0	29.0	30.0	29.0	28.0	27.0	**3,162.0**
H2O	2014	6.8	6.5	9.6	11.2	9.6	6.0	9.1	10.4	11.0	11.1	12.7	4.4	**1,969.6**
OIL	2014	9.4	8.1	9.7	11.2	11.6	15.4	11.0	7.8	6.7	6.3	4.3	10.5	**4,358.8**

Licence **5680** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,996.0**
H2O	2016	588.1	558.9	591.3	583.3	602.6	587.6	514.4	591.0	572.6	587.1	569.7	560.4	**59,949.0**
OIL	2016	55.6	49.5	38.2	37.7	40.3	23.6	31.6	37.1	24.5	22.9	20.2	36.5	**17,156.8**
DAY	2015	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,633.0**
H2O	2015	601.8	546.1	590.8	586.7	603.7	564.4	592.9	562.4	517.7	472.6	710.4	719.7	**53,042.0**
OIL	2015	31.5	30.8	32.0	25.7	27.6	26.0	27.6	21.4	46.3	55.7	65.8	67.1	**16,739.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	26.0	31.0	30.0	31.0	**3,272.0**
H2O	2014	550.3	505.5	570.4	548.1	569.8	565.3	567.9	609.2	513.3	585.4	573.1	579.8	**45,972.8**
OIL	2014	28.6	38.7	37.0	32.7	43.5	38.5	26.7	28.0	26.1	31.3	30.1	31.1	**16,281.6**

Licence **5681** Well Name **Routledge Unit No.1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

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Licence **5681** Well Name **Routledge Unit No.1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	22.0	31.0	24.0	19.0	30.0	30.0	30.0	**3,709.5**
H2O	2016	902.8	798.9	856.0	811.3	905.3	671.9	821.4	664.8	527.4	954.5	951.7	863.1	**105,424.0**
OIL	2016	12.7	23.4	18.0	7.4	8.4	6.5	10.8	6.2	4.8	16.5	16.0	14.9	**3,909.7**
DAY	2015	31.0	28.0	31.0	27.0	29.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,373.5**
H2O	2015	885.2	776.9	893.6	788.6	920.3	834.3	848.0	870.3	767.3	857.5	826.4	868.9	**95,694.9**
OIL	2015	17.4	15.6	17.6	12.2	9.0	8.3	8.7	9.3	7.5	8.5	8.5	8.8	**3,764.1**
DAY	2014	31.0	28.0	31.0	30.0	20.0	24.0	7.0	27.0	30.0	31.0	30.0	31.0	**3,017.5**
H2O	2014	685.5	643.9	731.8	716.2	475.7	642.9	168.6	687.2	816.6	901.2	868.4	865.7	**85,557.6**
OIL	2014	14.4	13.2	14.6	14.7	9.5	10.6	3.0	13.8	14.7	17.3	17.2	17.6	**3,632.7**

Licence **5682** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,819.0**
H2O	2016	16.9	15.3	9.9	13.1	12.9	16.7	18.7	21.7	21.3	21.5	20.8	14.9	**3,721.1**
OIL	2016	4.2	4.3	6.7	5.3	3.8	5.4	4.2	3.4	3.1	5.4	5.4	4.0	**2,465.6**
DAY	2015	21.0	19.0	30.0	30.0	26.0	29.0	28.0	29.0	28.0	29.0	28.0	25.0	**3,470.0**
H2O	2015	12.8	11.9	16.2	16.3	14.7	12.8	17.0	19.6	19.1	15.0	13.9	12.7	**3,517.4**
OIL	2015	3.2	2.7	4.7	3.3	2.3	3.0	3.0	5.4	4.2	3.5	2.6	2.4	**2,410.4**
DAY	2014	17.0	13.0	28.0	30.0	31.0	28.0	28.0	31.0	27.0	31.0	28.0	27.0	**3,148.0**
H2O	2014	11.1	8.3	18.1	17.8	16.0	16.7	20.0	23.6	19.2	20.9	18.2	17.0	**3,335.4**
OIL	2014	4.4	3.4	7.2	7.8	8.1	7.1	7.1	6.3	4.3	4.9	4.8	4.1	**2,370.1**

Licence **5683** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	18.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,765.0**
H2O	2016	6.6	15.3	17.1	13.7	12.4	12.3	16.9	19.7	21.3	22.3	22.4	16.0	**2,853.5**
OIL	2016	2.3	1.6	2.1	4.4	5.0	4.6	4.8	4.9	3.7	4.0	4.4	3.3	**2,288.9**
DAY	2015	19.0	20.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,424.0**
H2O	2015	11.2	11.9	14.3	10.3	13.2	12.1	15.2	16.7	16.0	14.5	13.6	9.0	**2,657.5**
OIL	2015	2.9	3.0	4.5	3.7	2.6	2.7	2.6	2.0	2.0	3.6	3.4	3.1	**2,243.8**
DAY	2014	23.0	21.0	24.0	30.0	28.0	16.0	9.0	29.0	26.0	28.0	25.0	27.0	**3,086.0**
H2O	2014	10.1	9.0	10.4	13.0	20.9	9.7	5.6	19.6	20.1	19.3	16.2	16.5	**2,499.5**
OIL	2014	3.9	3.6	4.0	5.0	8.6	2.4	1.4	5.0	5.4	3.9	3.9	4.1	**2,207.7**

Licence **5684** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	19.0	4.0	**3,827.0**
H2O	2016	9.4	10.3	10.9	10.4	10.5	8.4	8.3	8.7	8.4	7.6	5.1	0.8	**1,625.5**
OIL	2016	14.1	12.1	15.0	14.2	13.8	9.3	9.2	9.6	9.4	8.4	6.6	2.3	**4,576.7**
DAY	2015	22.0	26.0	26.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,505.0**
H2O	2015	8.9	8.9	6.3	8.9	6.9	3.8	4.1	4.7	5.1	5.2	5.0	4.3	**1,526.7**
OIL	2015	12.3	18.7	13.6	15.8	17.7	19.1	20.6	19.8	18.3	19.5	18.9	16.7	**4,452.7**
DAY	2014	19.0	21.0	24.0	28.0	31.0	28.0	28.0	31.0	30.0	31.0	28.0	25.0	**3,163.0**
H2O	2014	13.1	14.3	16.5	17.1	16.5	14.6	15.1	16.8	17.4	18.4	10.8	8.0	**1,454.6**
OIL	2014	8.5	9.4	10.7	11.1	10.9	9.7	10.7	10.9	10.7	11.1	13.3	13.1	**4,241.7**

Licence **5685** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

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Licence **5685** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	29.0	**3,941.0**
H2O	2016	5.8	4.1	2.9	4.6	7.8	7.0	6.9	7.3	3.4	1.7	1.6	2.3	**1,303.2**
OIL	2016	25.9	27.2	18.6	13.1	15.7	20.3	23.0	24.7	22.3	23.5	22.3	25.2	**5,842.7**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	29.0	**3,584.0**
H2O	2015	3.4	3.6	2.7	1.9	2.5	2.2	3.3	3.9	3.7	4.0	5.3	5.7	**1,247.8**
OIL	2015	25.6	21.2	25.4	24.2	24.2	23.0	22.5	24.0	21.1	22.4	26.2	25.0	**5,580.9**
DAY	2014	29.0	28.0	31.0	29.0	29.0	28.0	28.0	31.0	30.0	27.0	29.0	31.0	**3,226.0**
H2O	2014	4.1	3.9	4.4	2.6	2.6	2.4	2.5	3.8	4.0	3.6	3.9	3.4	**1,205.6**
OIL	2014	29.1	28.0	30.9	32.0	32.1	30.6	33.2	37.5	29.1	24.6	27.0	27.1	**5,296.1**

Licence **5686** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	20.0	**3,780.0**
H2O	2016	1.5	1.6	2.3	2.1	2.4	3.1	3.1	3.2	3.1	2.8	3.1	2.1	**988.7**
OIL	2016	12.5	13.0	15.8	15.1	14.9	11.8	11.6	12.1	11.6	10.3	10.9	7.7	**4,471.5**
DAY	2015	31.0	24.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,433.0**
H2O	2015	2.5	1.8	2.2	1.8	1.6	1.5	2.1	2.1	2.1	2.2	2.1	2.1	**958.3**
OIL	2015	17.3	13.0	17.5	14.4	10.3	11.3	12.4	12.4	12.1	12.6	12.2	12.6	**4,324.2**
DAY	2014	30.0	28.0	24.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	27.0	31.0	**3,074.0**
H2O	2014	5.8	5.3	4.7	5.4	5.0	4.3	4.4	4.7	5.9	6.3	3.2	1.0	**934.2**
OIL	2014	12.2	11.4	9.7	11.3	10.3	9.1	9.9	9.8	12.0	13.0	15.3	20.8	**4,166.1**

Licence **5687** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	30.0	30.0	29.0	29.0	31.0	30.0	27.0	31.0	28.0	13.0	**3,715.7**
H2O	2016	7.0	8.0	12.3	20.5	12.8	12.9	13.5	13.2	12.0	10.9	7.8	3.5	**1,860.8**
OIL	2016	47.3	40.6	37.4	29.9	23.1	22.1	23.8	25.7	23.3	21.2	17.5	8.3	**6,177.6**
DAY	2015	26.0	25.0	27.0	30.0	27.0	26.0	23.0	14.0	29.0	29.0	30.0	29.0	**3,378.7**
H2O	2015	7.6	9.9	9.8	8.3	7.8	7.2	7.5	20.0	53.3	6.9	4.7	6.0	**1,726.4**
OIL	2015	30.8	30.9	32.6	32.0	30.0	30.0	26.0	28.6	72.3	54.4	46.4	45.2	**5,857.4**
DAY	2014	31.0	16.0	28.0	26.0	27.0	24.0	28.0	26.0	26.0	27.0	30.0	23.0	**3,063.7**
H2O	2014	11.3	5.8	8.2	7.0	7.1	6.3	7.4	7.0	7.2	7.6	8.6	6.4	**1,577.4**
OIL	2014	28.8	14.9	22.4	19.1	22.8	23.5	29.7	25.9	25.1	30.4	35.7	26.9	**5,398.2**

Licence **5688** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	30.0	26.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	25.0	**3,884.0**
H2O	2016	10.6	9.4	5.8	6.7	9.4	9.6	10.3	9.7	6.7	5.9	10.6	8.8	**1,673.1**
OIL	2016	50.6	41.1	50.1	44.1	53.1	49.2	43.7	38.6	24.4	17.7	27.6	23.5	**11,025.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	29.0	**3,534.0**
H2O	2015	4.5	3.9	3.0	3.8	4.3	5.3	6.5	6.6	7.4	9.3	7.6	9.2	**1,569.6**
OIL	2015	67.9	58.9	59.7	59.1	61.9	61.8	63.3	61.1	59.1	58.3	42.8	48.9	**10,561.5**
DAY	2014	31.0	28.0	29.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,175.0**
H2O	2014	4.5	4.5	4.7	3.8	4.4	4.5	4.6	4.9	4.9	5.0	4.8	4.8	**1,498.2**
OIL	2014	82.3	67.6	70.3	74.6	78.4	72.2	76.0	75.6	71.3	70.1	68.1	68.3	**9,858.7**

Licence **5689** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **5689** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	29.0	31.0	29.0	29.0	30.0	30.0	31.0	27.0	29.0	**3,784.6**
H2O	2016	17.3	12.2	13.0	14.7	19.0	17.2	16.3	19.3	35.2	36.6	28.3	28.4	**3,148.8**
OIL	2016	89.8	85.6	87.3	84.3	85.2	79.3	74.8	77.5	68.1	60.5	68.9	90.4	**12,766.9**
DAY	2015	23.0	25.0	30.0	26.0	26.0	29.0	28.0	31.0	26.0	31.0	29.0	29.0	**3,430.6**
H2O	2015	10.4	11.7	11.3	11.0	14.5	17.5	18.2	20.7	17.5	19.9	21.0	22.4	**2,891.3**
OIL	2015	90.2	97.9	110.0	92.9	95.2	107.7	100.1	109.6	95.4	112.7	95.7	93.7	**11,815.2**
DAY	2014	31.0	28.0	26.0	26.0	26.0	28.0	22.0	29.0	26.0	31.0	26.0	29.0	**3,097.6**
H2O	2014	57.9	49.2	46.3	48.1	48.4	50.7	41.7	43.3	15.2	19.6	14.0	13.9	**2,695.2**
OIL	2014	81.6	73.1	67.7	66.9	65.4	69.5	60.7	90.2	113.8	130.6	106.7	114.3	**10,614.1**

Licence **5690** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	29.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	28.0	20.0	**3,767.0**
GAS	2016	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2016	14.7	56.3	82.0	101.2	89.6	75.7	69.1	75.7	71.4	71.4	61.5	43.6	**3,936.7**
OIL	2016	53.1	73.8	129.0	84.1	64.9	65.5	65.5	67.8	39.9	34.3	28.5	21.3	**10,308.3**
DAY	2015	20.0	26.0	31.0	28.0	29.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	**3,422.0**
H2O	2015	9.1	12.2	11.9	10.6	14.0	16.2	19.4	20.0	20.4	22.4	13.4	11.2	**3,124.5**
OIL	2015	50.0	64.0	72.3	59.5	59.9	63.2	57.4	56.3	50.9	54.0	45.2	43.3	**9,580.6**
DAY	2014	31.0	28.0	25.0	28.0	31.0	22.0	1.0	29.0	28.0	31.0	28.0	31.0	**3,078.0**
H2O	2014	35.7	30.2	26.8	28.9	30.9	21.1	1.0	23.6	11.8	16.1	14.1	14.8	**2,943.7**
OIL	2014	99.5	89.3	77.9	86.6	95.3	66.2	3.4	83.7	66.2	75.6	71.0	77.9	**8,904.6**

Licence **5691** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	**3,856.0**
H2O	2016	63.2	70.8	72.4	67.7	76.0	72.8	76.7	77.6	78.9	79.7	65.5	53.8	**8,131.8**
OIL	2016	2.8	5.7	5.9	3.8	3.7	4.4	3.5	2.2	2.3	2.2	10.9	9.0	**1,735.1**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,504.0**
H2O	2015	61.0	57.8	56.0	51.6	54.3	50.3	59.6	54.3	53.6	52.8	50.9	66.2	**7,276.7**
OIL	2015	9.4	8.1	6.9	6.7	8.2	9.1	9.7	9.9	9.7	10.0	10.2	8.2	**1,678.7**
DAY	2014	27.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,141.0**
H2O	2014	62.5	64.0	72.5	70.2	71.2	63.3	73.0	91.5	73.4	76.9	65.4	64.4	**6,608.3**
OIL	2014	10.9	11.4	11.9	11.2	11.4	8.4	9.5	10.9	8.4	8.7	9.1	9.4	**1,572.6**

Licence **5694** Well Name **Connaught South Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-004-29W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay L** Field Code **99** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**

Licence **5697** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5697** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**841.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,704.5**
DAY	2014	22.0	3.0	20.0	0.0	0.0	14.0	21.0	0.0	0.0	0.0	0.0	0.0	**2,623.5**
H2O	2014	1.9	0.1	3.3	0.0	0.0	1.0	0.7	0.0	0.0	0.0	0.0	0.0	**841.9**
OIL	2014	4.7	0.2	1.5	0.0	0.0	2.6	1.6	0.0	0.0	0.0	0.0	0.0	**2,704.5**

Licence **5699** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	**3,512.4**
H2O	2016	3132.8	2842.2	3122.7	2957.8	3463.6	3659.2	1599.2	0.0	0.0	0.0	0.0	0.0	**371,907.9**
OIL	2016	68.3	60.5	65.6	63.2	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,499.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	30.0	31.0	30.0	31.0	**3,317.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	122.6	3229.2	3193.7	3291.6	3063.0	3168.2	**351,130.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	3.0	58.9	66.3	70.4	64.0	66.6	**18,218.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	19.0	0.0	**3,163.4**
H2O	2014	2500.2	2245.8	2464.8	2438.7	2579.6	2368.0	2555.2	3237.8	3749.8	3853.8	2246.2	0.0	**335,062.1**
OIL	2014	60.2	53.5	59.6	58.5	61.5	59.9	62.2	4.4	3.5	1.9	0.2	0.0	**17,889.5**

Licence **5700** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**

Licence **5701** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	29.0	22.0	31.0	31.0	30.0	30.0	30.0	29.0	**3,828.4**
H2O	2016	1258.6	1157.6	1164.5	1020.4	1082.3	919.8	1177.4	1176.0	1124.7	1140.4	1143.7	1102.5	**132,274.5**
OIL	2016	19.9	22.2	45.4	71.5	59.3	34.5	53.3	79.3	76.0	64.0	65.1	64.1	**8,720.8**
DAY	2015	31.0	28.0	31.0	30.0	28.0	29.0	29.0	30.0	28.0	31.0	30.0	31.0	**3,476.4**
H2O	2015	1149.4	1008.8	1160.3	1105.0	1111.6	1181.8	1053.9	1099.4	1087.8	1163.5	1143.1	1202.0	**118,806.6**
OIL	2015	11.3	10.1	11.4	10.9	10.7	28.8	10.8	13.3	16.0	17.3	17.4	18.3	**8,066.2**
DAY	2014	31.0	28.0	31.0	30.0	20.0	27.0	31.0	31.0	28.0	31.0	29.0	31.0	**3,120.4**
H2O	2014	962.2	904.0	1027.4	1005.5	667.8	1016.9	1131.5	1235.4	1173.7	1202.7	1102.5	1124.0	**105,340.0**
OIL	2014	12.4	11.3	12.5	12.6	8.2	10.3	12.3	12.6	10.6	11.5	10.9	11.4	**7,889.9**

Licence **5702** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	29.0	**3,839.7**
H2O	2016	2.2	2.0	2.8	5.2	2.1	2.9	3.0	2.5	2.5	2.3	3.6	3.9	**2,129.4**

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Licence **5702** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	42.4	37.2	37.2	32.2	35.8	38.5	40.9	42.5	41.8	36.1	31.7	32.8	**8,935.3**
DAY	2015	29.0	27.0	30.0	30.0	29.0	27.0	31.0	26.0	30.0	29.0	30.0	30.0	**3,481.7**
H2O	2015	8.1	9.9	11.8	11.2	10.6	8.0	11.0	9.6	10.2	2.6	2.4	2.4	**2,094.4**
OIL	2015	47.2	41.9	43.7	34.2	32.9	28.6	32.8	30.3	38.9	45.5	45.9	42.1	**8,486.2**
DAY	2014	31.0	28.0	30.0	28.0	29.0	26.0	29.0	28.0	26.0	29.0	30.0	29.0	**3,133.7**
H2O	2014	8.5	7.6	11.9	9.4	10.6	11.1	12.8	12.4	8.6	8.1	8.3	7.8	**1,996.6**
OIL	2014	56.3	50.8	53.4	46.9	47.0	41.8	51.3	46.2	41.4	47.1	50.4	48.1	**8,022.2**

Licence **5703** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,907.5**
H2O	2016	4.3	7.0	6.9	4.3	8.1	9.8	12.6	14.7	14.0	12.4	10.4	7.6	**1,797.7**
OIL	2016	80.2	53.9	74.3	73.3	68.6	67.9	73.4	70.7	66.8	68.5	63.3	62.6	**10,574.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**3,549.5**
H2O	2015	4.6	4.2	3.8	4.6	5.1	4.8	6.5	7.1	6.9	7.5	6.3	6.4	**1,685.6**
OIL	2015	83.7	75.2	81.7	75.3	78.0	76.6	77.4	77.1	74.6	83.5	77.5	82.7	**9,751.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,186.5**
H2O	2014	4.8	4.2	3.7	3.4	4.3	3.8	4.6	5.0	4.7	4.9	4.8	4.9	**1,617.8**
OIL	2014	90.6	81.7	84.4	79.3	80.2	73.9	82.6	88.4	82.7	85.2	82.6	84.2	**8,807.7**

Licence **5705** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	29.0	29.0	29.0	30.0	31.0	31.0	29.0	30.0	30.0	28.0	**3,958.0**
H2O	2016	11.7	11.4	11.9	7.1	7.7	13.6	12.8	12.6	14.2	15.2	14.0	13.3	**1,379.2**
OIL	2016	32.0	32.6	33.6	36.6	35.0	29.7	33.6	35.3	30.7	30.1	28.2	27.9	**7,324.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,603.0**
H2O	2015	12.5	13.1	11.7	9.5	9.9	9.6	11.3	11.0	9.8	23.6	13.3	10.6	**1,233.7**
OIL	2015	45.3	36.1	40.7	39.1	41.2	39.8	41.2	42.1	42.0	28.7	27.7	27.8	**6,938.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,239.0**
H2O	2014	6.1	5.0	5.8	6.1	6.2	6.8	8.2	10.4	10.7	12.1	13.1	13.2	**1,087.8**
OIL	2014	49.4	44.9	49.4	47.2	48.2	44.2	50.7	52.6	47.3	46.4	44.6	45.5	**6,487.2**

Licence **5706** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	26.0	31.0	29.0	30.0	30.0	29.0	**3,594.0**
H2O	2016	24.2	23.5	26.4	25.8	27.8	26.6	20.9	27.4	21.9	22.3	23.4	22.7	**2,063.8**
OIL	2016	82.1	76.6	78.9	76.2	73.3	72.8	59.3	72.0	72.6	71.8	64.4	64.5	**12,572.7**
DAY	2015	31.0	28.0	30.0	28.0	29.0	27.0	28.0	30.0	28.0	31.0	30.0	31.0	**3,238.0**
H2O	2015	14.4	14.2	16.4	14.1	11.8	12.4	16.0	19.5	19.3	22.0	25.5	25.6	**1,770.9**
OIL	2015	123.2	98.1	99.8	90.1	89.9	83.7	85.1	88.3	73.5	78.6	74.5	77.7	**11,708.2**
DAY	2014	31.0	26.0	29.0	30.0	29.0	29.0	28.0	29.0	29.0	31.0	30.0	31.0	**2,887.0**
H2O	2014	12.9	9.8	11.0	13.3	12.6	11.7	11.9	12.2	13.9	15.2	15.0	15.2	**1,559.7**
OIL	2014	102.7	87.7	99.2	105.1	100.9	104.8	113.2	108.5	114.8	123.1	122.6	124.9	**10,645.7**

Licence **5707** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	29.0	28.0	29.0	31.0	31.0	30.0	31.0	29.0	29.0	**3,682.0**

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Licence **5707** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	26.0	29.3	44.4	35.7	31.2	32.1	33.0	35.7	34.6	24.2	22.3	27.8	**2,928.6**
OIL	2016	31.9	18.4	19.8	21.2	19.1	17.3	16.7	13.2	11.6	18.2	16.7	14.2	**5,247.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**3,326.0**
H2O	2015	28.1	26.1	24.6	23.2	23.7	21.5	26.2	24.9	24.4	24.8	23.2	24.2	**2,552.3**
OIL	2015	40.4	36.1	32.4	28.8	28.9	29.3	32.5	31.8	30.1	24.3	22.7	29.0	**5,029.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	**2,964.0**
H2O	2014	25.4	23.2	26.0	25.1	24.7	20.8	21.4	24.6	28.1	29.6	29.3	29.6	**2,257.4**
OIL	2014	42.4	36.0	39.5	38.1	40.9	38.5	41.9	40.9	38.7	40.2	40.0	40.7	**4,662.8**

Licence **5708** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,717.0**
H2O	2016	24.6	24.8	17.4	20.5	22.9	22.5	22.5	27.7	28.0	22.4	19.9	17.6	**2,355.7**
OIL	2016	63.5	56.3	61.6	56.7	58.5	61.2	58.5	51.5	47.2	51.3	50.1	53.0	**10,695.3**
DAY	2015	31.0	27.0	31.0	27.0	31.0	29.0	31.0	29.0	30.0	31.0	29.0	31.0	**3,353.0**
H2O	2015	17.7	16.3	19.2	14.4	16.5	15.3	20.1	19.2	18.1	5.8	5.4	17.1	**2,084.9**
OIL	2015	88.6	77.2	82.8	68.7	78.1	70.0	69.8	63.9	66.9	74.8	69.5	66.2	**10,025.9**
DAY	2014	31.0	26.0	31.0	28.0	31.0	29.0	28.0	28.0	30.0	31.0	30.0	31.0	**2,996.0**
H2O	2014	27.7	23.4	28.3	25.4	26.7	22.7	22.9	19.2	17.7	18.7	18.4	18.7	**1,899.8**
OIL	2014	77.1	69.5	82.6	74.4	82.1	74.9	80.6	78.5	84.8	87.8	87.1	89.1	**9,149.4**

Licence **5709** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**

Licence **5710** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	29.0	28.0	10.0	**3,751.0**
H2O	2016	22.1	24.3	25.9	19.3	20.5	22.9	23.0	21.7	21.3	31.3	30.3	10.3	**3,484.5**
OIL	2016	30.5	27.1	26.2	24.5	22.5	22.5	23.6	27.5	26.8	23.1	25.3	9.7	**4,280.3**
DAY	2015	31.0	28.0	30.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**3,414.0**
H2O	2015	27.5	25.8	24.3	22.3	23.2	19.0	22.1	22.9	24.0	31.0	30.3	28.6	**3,211.6**
OIL	2015	26.4	24.0	26.2	25.2	26.0	26.1	25.9	27.2	28.1	21.1	19.7	22.4	**3,991.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,053.0**
H2O	2014	22.9	20.4	26.6	25.7	24.7	22.0	23.6	26.9	26.9	28.4	28.7	29.0	**2,910.6**
OIL	2014	29.9	26.9	25.9	25.1	26.8	24.2	26.4	27.5	25.8	26.5	26.3	26.6	**3,692.7**

Licence **5711** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5711** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	30.0	9.0	0.0	0.0	0.0	0.0	**3,210.0**
H2O	2016	213.9	197.6	199.6	199.4	198.7	155.4	249.7	77.6	0.0	0.0	0.0	0.0	**16,131.0**
OIL	2016	6.8	11.2	7.0	4.4	7.0	6.1	7.2	0.7	0.0	0.0	0.0	0.0	**1,974.9**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,997.0**
H2O	2015	240.5	225.6	214.4	188.1	192.5	196.6	235.5	231.4	204.0	206.8	212.2	216.4	**14,639.1**
OIL	2015	12.3	11.2	12.2	11.2	11.0	9.2	7.2	8.9	10.1	4.8	4.1	6.6	**1,924.5**
DAY	2014	31.0	28.0	31.0	27.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,635.0**
H2O	2014	274.9	252.3	294.0	255.9	289.5	242.1	250.6	274.0	275.7	262.7	251.4	253.7	**12,075.1**
OIL	2014	5.6	5.1	5.8	5.1	8.1	12.7	14.0	14.2	13.5	12.7	12.2	12.4	**1,815.7**

Licence **5712** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**3,649.0**
H2O	2016	29.1	20.1	21.8	28.9	26.0	19.0	21.1	21.8	16.3	19.8	25.0	27.0	**1,829.5**
OIL	2016	32.7	34.0	38.0	46.6	42.6	34.6	34.0	33.1	40.7	37.5	29.8	31.8	**6,030.2**
DAY	2015	29.0	28.0	28.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**3,287.0**
H2O	2015	24.2	22.6	23.1	27.8	29.3	28.9	28.9	23.4	23.8	25.6	26.4	27.4	**1,553.6**
OIL	2015	32.8	31.6	32.2	31.9	32.4	31.5	31.9	30.2	32.8	32.9	32.1	31.3	**5,594.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	29.0	26.0	30.0	31.0	28.0	31.0	**2,931.0**
H2O	2014	14.0	12.8	13.4	13.0	12.1	11.4	18.7	19.5	21.3	22.5	18.1	21.1	**1,242.2**
OIL	2014	39.6	35.0	36.7	33.3	33.1	31.4	41.7	37.8	36.5	38.8	34.1	39.5	**5,211.2**

Licence **5713** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,618.0**
H2O	2016	5.2	4.7	5.6	5.5	2.9	3.8	4.2	7.0	7.3	4.3	3.1	3.2	**1,152.1**
OIL	2016	15.1	14.0	10.2	8.1	11.0	12.2	12.5	21.3	22.2	14.9	11.8	12.5	**5,122.7**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,257.0**
H2O	2015	4.0	4.1	5.2	6.2	6.2	6.7	7.7	6.1	5.6	5.2	5.0	5.0	**1,095.3**
OIL	2015	16.0	15.4	16.6	14.5	16.2	16.6	18.1	15.8	15.8	16.3	15.0	14.4	**4,956.9**
DAY	2014	27.0	28.0	29.0	28.0	10.0	0.0	11.0	31.0	7.0	31.0	29.0	31.0	**2,894.0**
H2O	2014	6.4	5.9	6.1	5.6	1.8	0.0	2.0	5.9	1.3	5.6	4.4	5.4	**1,028.3**
OIL	2014	19.7	17.4	18.1	16.6	5.6	0.0	6.4	18.9	4.1	19.0	16.1	18.7	**4,766.2**

Licence **5714** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,617.0**
H2O	2016	6.6	6.3	7.0	7.0	7.2	7.1	7.2	7.3	7.5	8.1	7.5	7.4	**1,382.0**
OIL	2016	8.9	9.2	9.9	9.9	9.4	9.3	8.9	9.2	9.7	10.1	9.8	9.9	**4,149.8**
DAY	2015	22.0	28.0	31.0	30.0	29.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,255.0**
H2O	2015	6.3	8.2	9.4	8.8	8.0	3.6	9.0	7.9	7.3	7.4	6.8	7.0	**1,295.8**
OIL	2015	7.2	9.5	10.5	9.3	9.0	4.1	10.9	9.5	9.4	9.9	9.4	9.3	**4,035.6**
DAY	2014	27.0	28.0	29.0	30.0	31.0	21.0	26.0	31.0	30.0	31.0	30.0	27.0	**2,919.0**
H2O	2014	10.8	10.6	9.6	9.7	9.4	5.9	7.0	9.0	8.8	8.8	8.7	8.1	**1,206.1**
OIL	2014	9.4	10.0	11.0	10.5	10.6	7.0	8.7	10.3	9.7	11.1	10.6	9.3	**3,927.6**

Licence **5715** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

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Licence **5715** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	23.0	**3,517.0**
H2O	2016	1.7	0.0	0.0	0.0	0.0	0.0	0.0	6.3	18.3	5.5	5.3	4.2	**1,489.6**
OIL	2016	7.9	0.0	0.0	0.0	0.0	0.0	0.0	4.3	8.5	18.7	18.0	14.1	**4,428.2**
DAY	2015	31.0	24.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,372.0**
H2O	2015	3.7	2.8	3.4	3.3	3.2	3.2	3.9	3.7	3.3	3.2	2.9	2.9	**1,448.3**
OIL	2015	14.5	11.0	14.3	13.0	13.5	13.0	14.3	13.8	13.7	14.4	14.0	14.1	**4,356.7**
DAY	2014	22.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,012.0**
H2O	2014	4.0	4.4	4.8	5.5	5.8	4.4	3.8	17.6	4.7	5.5	3.8	3.8	**1,408.8**
OIL	2014	15.8	15.4	16.1	14.5	15.1	12.9	12.9	12.5	16.6	19.2	17.6	16.8	**4,193.1**

Licence **5716** Well Name **Connaught Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,712.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,712.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,712.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**

Licence **5717** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-27-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 F** Field Code **3** Pool Code **44F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**

Licence **5718** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,618.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,618.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	**2,618.9**
GAS	2014	0.6	0.4	0.0	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2014	1.7	1.4	0.7	1.0	1.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2014	14.5	12.1	6.9	9.3	12.7	4.9	0.2	0.0	0.0	0.0	0.0	0.0	**1,925.2**

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Licence **5720** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**

Licence **5722** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.04-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,124.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.6**
DAY	2015	21.0	18.0	31.0	21.0	0.0	0.0	2.0	15.0	0.0	0.0	0.0	0.0	**3,215.6**
H2O	2015	174.7	163.6	358.3	241.2	0.0	0.0	23.1	188.2	0.0	0.0	0.0	0.0	**18,124.0**
OIL	2015	2.6	7.4	11.7	7.7	0.0	0.0	0.7	5.6	0.0	0.0	0.0	0.0	**1,676.6**
DAY	2014	31.0	28.0	31.0	29.0	29.0	25.0	24.0	31.0	17.0	0.0	9.0	31.0	**3,107.6**
H2O	2014	166.9	147.4	128.9	155.8	151.4	131.3	127.4	160.1	135.7	0.0	33.3	408.4	**16,974.9**
OIL	2014	2.8	3.0	3.6	3.4	3.1	2.5	3.0	3.4	2.9	0.0	1.2	3.7	**1,640.9**

UWI **103.04-24-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay N** Field Code **1** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,224.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.9**
DAY	2015	21.0	18.0	31.0	21.0	0.0	0.0	2.0	15.0	0.0	0.0	0.0	0.0	**3,224.5**
H2O	2015	0.0	34.5	68.2	43.9	0.0	0.0	3.8	31.4	0.0	0.0	0.0	0.0	**2,958.6**
OIL	2015	9.4	3.7	5.9	3.9	0.0	0.0	0.6	4.2	0.0	0.0	0.0	0.0	**910.9**
DAY	2014	31.0	28.0	31.0	29.0	29.0	25.0	24.0	31.0	11.0	0.0	9.0	31.0	**3,116.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**
OIL	2014	8.9	9.5	11.2	10.6	9.5	7.9	9.4	10.5	9.0	0.0	3.8	11.4	**883.2**

Licence **5723** Well Name **Tundra Daly Sinclair Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-010-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,832.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,832.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**

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Licence **5723** Well Name **Tundra Daly Sinclair Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-010-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,832.4**

Licence **5724** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-24-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
DAY	2014	4.0	2.0	0.0	0.0	0.0	13.0	7.0	0.0	0.0	0.0	0.0	0.0	**166.9**
H2O	2014	110.4	0.2	0.0	0.0	0.0	5.1	1.3	0.0	0.0	0.0	0.0	0.0	**205.7**
OIL	2014	75.2	0.3	0.0	0.0	0.0	8.4	2.2	0.0	0.0	0.0	0.0	0.0	**227.0**

Licence **5725** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 P** Field Code **3** Pool Code **44P** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**632.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	**45,358.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	**643.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,354.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.8**

Licence **5727** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,914.5**
H2O	2016	1660.4	1515.2	1593.4	1519.7	1686.6	1663.9	1729.0	1721.5	1608.2	1703.9	1628.4	1662.0	**196,230.0**
OIL	2016	30.7	27.3	28.3	27.5	30.7	30.2	29.9	36.0	40.0	42.2	39.7	42.2	**10,247.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,548.5**
H2O	2015	1641.4	1399.8	1654.2	1648.6	1628.4	1581.0	1636.5	1698.1	1667.5	1728.5	1632.2	1674.9	**176,537.8**
OIL	2015	30.7	25.7	30.5	30.2	30.5	29.1	30.1	31.2	30.9	33.0	29.0	29.9	**9,842.4**
DAY	2014	8.0	23.0	31.0	30.0	31.0	28.0	30.0	29.0	26.0	31.0	29.0	31.0	**3,184.5**
H2O	2014	378.1	1125.5	1509.5	1461.9	1450.3	1293.6	1412.1	1417.4	1312.8	1590.0	1479.9	1674.1	**156,946.7**
OIL	2014	11.1	0.8	30.0	29.2	27.6	25.7	27.0	25.9	24.3	29.5	28.3	31.1	**9,481.6**

Licence **5728** Well Name **Red River Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**

Manitoba Production
2014 To 2016

Licence **5728** Well Name **Red River Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	15861.0	10894.0	10786.0	10657.8	10484.3	9719.0	10084.0	10264.0	9978.0	9462.0	8936.0	9667.0	**1,189,701.6**
WIN	2015	16214.0	14707.0	14807.0	11951.0	13092.0	14998.0	16470.0	16723.0	15702.9	17482.5	17377.0	17716.0	**1,062,908.5**
WIN	2014	15586.0	13650.8	15690.0	15283.0	14007.0	12507.0	13430.0	14772.0	13308.0	12139.0	15107.8	17819.0	**875,668.1**

Licence **5729** Well Name **Red River Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**

Licence **5730** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	13.0	0.0	0.0	0.0	0.0	16.0	30.0	17.0	0.0	24.0	**3,093.0**
H2O	2016	9.7	8.6	4.3	0.0	0.0	0.0	0.0	10.2	12.4	6.0	0.0	14.5	**3,386.1**
OIL	2016	3.4	1.5	1.4	0.0	0.0	0.0	0.0	3.3	3.9	1.9	0.0	4.1	**1,055.2**
DAY	2015	21.0	14.0	11.0	0.0	0.0	2.0	24.0	30.0	30.0	31.0	30.0	26.0	**2,937.0**
H2O	2015	9.3	12.2	8.1	0.0	0.0	6.8	17.5	13.4	11.8	10.3	3.6	6.9	**3,320.4**
OIL	2015	6.7	3.6	0.4	0.0	0.0	1.2	2.0	5.2	2.2	1.9	6.8	2.3	**1,035.7**
DAY	2014	15.0	9.0	23.0	29.0	17.0	0.0	0.0	17.0	8.0	0.0	22.0	31.0	**2,718.0**
H2O	2014	13.0	5.9	10.5	15.9	7.7	0.0	0.0	14.9	4.4	0.0	16.6	15.1	**3,220.5**
OIL	2014	3.9	1.8	6.5	6.4	2.3	0.0	0.0	4.5	1.3	0.0	5.0	4.5	**1,003.4**

Licence **5733** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,622.0**
H2O	2016	10.9	14.5	18.5	17.2	16.8	16.5	18.6	19.1	21.0	25.8	26.8	24.2	**3,491.8**
OIL	2016	1.4	2.2	3.6	4.9	7.4	7.6	8.2	8.3	10.0	10.6	8.9	11.8	**1,353.5**
DAY	2015	20.0	16.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	**3,264.0**
H2O	2015	11.5	7.5	10.8	10.6	12.0	10.7	14.9	14.0	12.2	9.8	8.2	9.0	**3,261.9**
OIL	2015	1.8	1.9	2.5	2.0	2.1	2.3	1.2	1.6	1.2	1.8	4.3	3.3	**1,268.6**
DAY	2014	20.0	20.0	25.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	28.0	**2,928.0**
H2O	2014	4.4	4.3	7.4	11.8	11.8	9.1	9.8	11.6	11.2	12.9	12.5	15.5	**3,130.7**
OIL	2014	1.6	1.6	3.2	5.6	5.7	5.4	5.8	4.7	5.1	4.7	3.5	2.8	**1,242.6**

Licence **5734** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,700.0**
H2O	2016	6.8	9.2	10.6	10.6	12.1	11.8	12.2	12.6	12.1	13.2	14.3	10.5	**2,771.3**
OIL	2016	0.9	1.3	1.8	1.9	2.4	2.4	3.2	3.3	3.1	3.2	2.7	1.4	**932.7**
DAY	2015	18.0	11.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	**3,352.0**
H2O	2015	5.8	4.0	11.2	11.2	11.0	8.0	10.0	8.5	9.1	8.8	8.5	7.6	**2,635.3**

Manitoba Production
2014 To 2016

Licence **5734** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.9	0.7	2.1	2.2	2.2	1.8	0.9	1.3	1.1	0.9	0.9	0.8	**905.1**
DAY	2014	19.0	23.0	25.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	29.0	27.0	**3,025.0**
H2O	2014	4.0	4.8	7.7	12.9	13.1	10.3	10.3	10.4	10.2	10.6	10.7	10.3	**2,531.6**
OIL	2014	1.5	1.8	2.5	3.8	3.9	4.1	4.1	3.0	2.6	2.3	1.8	1.2	**889.3**

Licence **5735** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,752.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,752.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.8**
DAY	2014	20.0	15.0	6.0	12.0	0.0	2.0	12.0	0.0	2.0	0.0	0.0	15.0	**2,752.0**
H2O	2014	4.0	2.9	1.1	2.4	0.0	0.4	2.3	0.0	0.4	0.0	0.0	3.1	**3,363.0**
OIL	2014	2.0	1.5	0.6	1.2	0.0	0.2	1.3	0.0	0.2	0.0	0.0	1.4	**1,598.8**

Licence **5736** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**3,534.0**
H2O	2016	4.3	5.7	6.0	5.8	6.0	5.9	5.6	5.8	2.1	0.0	0.0	0.0	**3,769.2**
OIL	2016	1.3	1.7	1.8	1.5	1.2	1.2	1.0	1.0	0.3	0.0	0.0	0.0	**1,310.4**
DAY	2015	19.0	9.0	27.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	**3,288.0**
H2O	2015	5.9	3.3	9.2	9.2	7.7	6.1	6.1	6.4	7.0	7.0	5.3	4.7	**3,722.0**
OIL	2015	1.8	1.1	2.8	2.6	2.0	2.3	2.6	2.5	1.4	1.5	1.7	1.5	**1,299.4**
DAY	2014	21.0	19.0	25.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	29.0	30.0	**2,964.0**
H2O	2014	6.3	5.5	20.1	99.1	91.9	37.8	11.6	8.6	9.0	11.5	10.5	9.2	**3,644.1**
OIL	2014	2.1	1.9	5.9	30.9	29.9	17.4	11.1	8.7	7.9	6.7	5.6	3.1	**1,275.6**

Licence **5737** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	12.0	0.0	0.0	0.0	9.0	31.0	30.0	17.0	9.0	31.0	**3,286.0**
H2O	2016	12.2	12.0	4.4	0.0	0.0	0.0	23.4	29.2	18.7	11.9	12.8	25.3	**3,886.4**
OIL	2016	4.2	4.0	1.6	0.0	0.0	0.0	4.1	10.0	12.4	5.1	8.1	10.9	**1,357.0**
DAY	2015	21.0	14.0	9.0	1.0	20.0	30.0	24.0	31.0	30.0	31.0	30.0	25.0	**3,089.0**
H2O	2015	13.3	6.4	3.7	1.5	12.7	17.5	8.3	9.8	11.6	9.7	9.0	9.0	**3,736.5**
OIL	2015	3.8	3.9	4.3	0.5	4.3	5.9	3.9	6.5	3.9	3.3	3.2	3.1	**1,296.6**
DAY	2014	14.0	10.0	23.0	27.0	0.0	0.0	0.0	18.0	3.0	19.0	29.0	25.0	**2,823.0**
H2O	2014	11.4	3.2	12.5	14.6	0.0	0.0	0.0	16.2	2.4	15.7	15.8	12.6	**3,624.0**
OIL	2014	3.8	1.0	5.2	4.9	0.0	0.0	0.0	5.5	0.8	3.7	3.9	4.5	**1,250.0**

Licence **5738** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,902.0**
H2O	2016	43.0	62.0	43.0	35.3	37.6	40.6	51.6	53.9	49.9	49.0	46.2	43.1	**3,393.0**
OIL	2016	37.4	41.3	45.8	43.4	40.3	40.2	32.0	31.7	24.4	26.4	27.0	26.2	**9,960.7**
DAY	2015	28.0	28.0	29.0	29.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,546.0**

Manitoba Production
2014 To 2016

Licence **5738** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	43.8	44.7	41.7	36.2	33.2	32.4	41.9	41.0	45.1	48.6	46.7	46.2	**2,837.8**
OIL	2015	55.6	51.1	51.7	50.1	55.7	49.8	51.7	47.8	45.5	47.1	45.5	45.9	**9,544.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	28.0	31.0	**3,190.0**
H2O	2014	44.4	44.7	50.2	48.4	49.1	43.2	46.0	49.4	48.7	50.6	46.8	51.2	**2,336.3**
OIL	2014	74.0	66.5	73.4	65.2	66.1	58.2	64.6	63.0	57.1	58.5	56.0	62.3	**8,947.1**

Licence **5739** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	15.0	30.0	29.0	30.0	31.0	27.0	27.0	**3,828.6**
H2O	2016	35.0	33.7	55.9	78.2	80.8	44.6	92.5	91.5	90.5	70.1	56.7	77.8	**3,848.8**
OIL	2016	7.7	7.0	71.8	124.0	90.2	18.1	40.4	33.1	23.5	23.8	20.3	23.6	**6,778.0**
DAY	2015	28.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	26.0	30.0	29.0	30.0	**3,488.6**
H2O	2015	48.1	47.8	43.3	38.6	44.6	40.2	47.9	50.0	40.9	30.3	25.5	39.6	**3,041.5**
OIL	2015	18.0	18.8	18.7	15.0	14.0	11.9	11.0	11.0	10.7	21.9	23.5	12.7	**6,294.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	28.0	31.0	**3,137.6**
H2O	2014	53.0	55.6	73.4	69.9	66.4	56.9	57.0	62.0	60.7	59.0	54.1	59.0	**2,544.7**
OIL	2014	31.4	26.9	27.8	26.5	25.2	21.9	23.3	23.1	20.7	18.7	17.2	18.9	**6,107.3**

Licence **5740** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	23.0	9.0	**3,847.6**
H2O	2016	15.7	12.9	11.2	9.4	9.1	10.5	15.8	17.3	15.5	30.0	26.8	10.7	**1,606.8**
OIL	2016	87.0	82.4	91.3	88.3	72.6	65.9	66.5	67.2	64.2	63.5	45.4	18.7	**10,341.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,513.6**
H2O	2015	12.2	15.8	15.0	14.0	10.6	9.2	10.8	11.1	9.4	6.3	5.3	18.3	**1,421.9**
OIL	2015	101.8	103.8	111.0	102.6	107.1	103.9	105.6	105.6	99.8	99.8	94.9	85.3	**9,528.8**
DAY	2014	31.0	26.0	31.0	26.0	31.0	28.0	29.0	28.0	28.0	24.0	29.0	31.0	**3,148.6**
H2O	2014	9.2	5.8	4.9	4.0	4.7	4.0	3.9	3.8	3.9	2.5	3.1	3.2	**1,283.9**
OIL	2014	90.0	75.2	89.3	74.8	88.6	77.6	82.7	73.4	69.2	55.8	69.2	73.2	**8,307.6**

Licence **5741** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**2,654.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	**1,273.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,271.3**
DAY	2014	31.0	28.0	17.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**2,653.0**
H2O	2014	12.2	12.5	15.0	0.0	0.0	0.0	19.3	0.0	0.0	0.0	0.0	0.0	**3,119.9**
OIL	2014	3.7	3.9	2.9	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**1,271.3**

Licence **5742** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	12.0	0.0	0.0	0.0	0.0	30.0	30.0	4.0	9.0	31.0	**3,336.0**
H2O	2016	19.0	19.1	7.0	0.0	0.0	0.0	0.0	45.0	27.4	3.2	16.7	30.7	**4,312.7**
OIL	2016	8.1	8.8	3.1	0.0	0.0	0.0	0.0	19.3	11.8	1.4	7.1	13.2	**2,834.9**

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Licence **5742** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	6.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,164.0**
H2O	2015	26.9	20.3	18.4	4.3	21.9	26.4	24.1	23.1	22.5	22.8	18.1	19.5	**4,144.6**
OIL	2015	12.9	12.3	12.3	2.4	11.8	12.5	11.4	9.9	10.1	9.7	12.4	8.5	**2,762.1**
DAY	2014	16.0	25.0	28.0	18.0	3.0	19.0	27.0	31.0	16.0	31.0	30.0	28.0	**2,838.0**
H2O	2014	24.2	21.4	20.3	18.1	6.1	25.9	29.7	28.0	17.9	22.6	24.2	21.3	**3,896.3**
OIL	2014	13.1	11.5	16.5	9.7	3.3	10.0	18.0	12.1	10.2	16.8	11.2	11.2	**2,635.9**

Licence **5743** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,928.0**
H2O	2016	6.2	5.9	7.0	6.7	8.2	9.0	8.8	7.1	5.9	6.0	5.6	5.9	**2,181.9**
OIL	2016	27.6	25.5	26.6	25.3	21.4	18.8	18.3	23.8	24.4	24.3	21.1	22.5	**7,778.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,563.0**
H2O	2015	14.6	9.9	9.4	8.3	9.9	9.5	6.7	7.5	7.3	4.5	3.5	5.5	**2,099.6**
OIL	2015	26.4	24.7	22.5	21.0	20.9	21.0	24.9	27.3	26.9	27.0	25.9	26.8	**7,499.2**
DAY	2014	31.0	28.0	30.0	30.0	30.0	28.0	28.0	30.0	27.0	30.0	30.0	31.0	**3,199.0**
H2O	2014	6.9	6.1	6.7	6.7	4.2	2.9	3.0	3.0	4.4	6.1	10.1	13.9	**2,003.0**
OIL	2014	30.1	27.0	29.0	28.9	28.7	26.2	28.3	26.0	27.5	29.3	26.1	25.3	**7,203.9**

Licence **5744** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**3,798.6**
H2O	2016	56.5	64.5	75.8	70.8	75.5	75.0	70.7	70.5	56.6	48.2	57.1	46.8	**3,183.9**
OIL	2016	37.1	30.3	30.6	26.6	23.8	24.6	26.7	25.3	34.2	35.5	22.3	41.0	**10,474.2**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,435.6**
H2O	2015	24.8	22.8	25.7	26.2	24.7	25.3	33.1	47.1	40.6	37.9	45.5	55.0	**2,415.9**
OIL	2015	95.3	80.5	77.4	65.3	63.2	66.3	64.6	51.8	57.5	62.8	49.9	42.9	**10,116.2**
DAY	2014	22.0	26.0	31.0	29.0	31.0	29.0	29.0	29.0	28.0	31.0	27.0	28.0	**3,072.6**
H2O	2014	17.7	22.8	31.2	24.3	25.5	21.1	22.4	27.5	25.0	28.2	25.5	25.0	**2,007.2**
OIL	2014	54.7	68.4	87.2	83.7	88.0	70.3	78.8	78.2	83.9	96.2	87.9	91.5	**9,338.7**

Licence **5745** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**3,755.0**
H2O	2016	5.6	5.3	8.5	6.7	6.5	9.4	8.5	7.7	7.5	9.1	9.6	9.5	**2,053.6**
OIL	2016	37.4	34.4	33.9	35.7	36.4	36.5	38.0	40.0	37.9	47.4	48.6	49.8	**7,605.3**
DAY	2015	23.0	27.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,396.0**
H2O	2015	4.7	7.1	7.7	6.1	6.4	6.0	8.2	10.6	9.4	7.1	6.7	7.3	**1,959.7**
OIL	2015	27.9	29.7	33.1	30.4	36.3	35.4	31.4	34.0	32.3	32.9	30.9	32.5	**7,129.3**
DAY	2014	31.0	28.0	23.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,044.0**
H2O	2014	10.8	9.5	7.9	9.3	7.9	5.6	5.3	7.3	6.7	5.6	5.1	5.6	**1,872.4**
OIL	2014	38.8	34.9	28.6	34.6	31.2	35.4	41.2	43.6	39.5	38.2	38.9	39.1	**6,742.5**

Licence **5746** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	29.0	30.0	29.0	25.0	30.0	29.0	30.0	28.0	**3,658.0**
H2O	2016	13.6	18.1	19.9	18.2	15.4	17.7	21.6	21.9	26.0	24.2	24.6	23.4	**3,150.4**

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Licence **5746** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	6.3	5.1	6.5	8.3	9.3	9.9	7.6	5.1	6.0	12.8	18.5	18.2	**3,028.5**
DAY	2015	19.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,310.0**
H2O	2015	6.9	10.1	14.8	14.2	12.6	13.1	16.8	18.0	16.9	15.9	13.7	14.0	**2,905.8**
OIL	2015	4.6	6.6	10.1	9.2	6.1	6.7	6.7	6.5	6.2	6.9	6.6	7.1	**2,914.9**
DAY	2014	25.0	22.0	28.0	28.0	31.0	28.0	27.0	30.0	30.0	31.0	30.0	28.0	**2,958.0**
H2O	2014	17.0	14.7	18.9	15.4	15.2	13.5	13.2	14.3	10.1	11.4	11.5	10.4	**2,738.8**
OIL	2014	5.9	5.2	6.6	7.4	9.2	9.9	10.4	10.4	7.6	8.4	8.4	7.3	**2,831.6**

Licence **5747** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	28.0	31.0	29.0	29.0	30.0	30.0	30.0	30.0	25.0	**3,691.0**
H2O	2016	12.7	15.9	19.1	17.0	20.3	19.1	19.1	20.7	21.9	25.3	34.8	29.6	**2,417.3**
OIL	2016	4.2	5.1	6.0	4.9	3.2	3.2	3.8	4.2	6.8	6.6	6.3	5.5	**2,699.6**
DAY	2015	26.0	23.0	28.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	31.0	**3,341.0**
H2O	2015	4.3	4.8	5.1	4.0	5.7	6.3	9.4	14.1	11.0	10.1	10.7	13.8	**2,161.8**
OIL	2015	9.4	8.3	10.0	6.7	6.6	6.1	5.5	3.6	6.2	6.7	5.6	4.5	**2,639.8**
DAY	2014	25.0	28.0	28.0	30.0	31.0	28.0	28.0	29.0	30.0	31.0	28.0	25.0	**2,995.0**
H2O	2014	9.4	10.3	10.4	11.2	5.4	4.2	2.8	2.9	4.0	4.5	4.1	3.3	**2,062.5**
OIL	2014	9.4	10.5	10.5	11.2	18.8	16.5	11.6	11.2	12.6	13.4	13.0	9.4	**2,560.6**

Licence **5748** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,777.0**
H2O	2016	13.6	16.1	17.7	7.2	6.9	7.2	13.3	14.4	19.9	20.2	17.8	14.8	**2,164.4**
OIL	2016	53.7	46.5	48.9	54.2	58.0	58.0	60.9	62.1	57.3	62.4	66.9	57.6	**8,463.1**
DAY	2015	31.0	27.0	31.0	28.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	26.0	**3,417.0**
H2O	2015	11.7	9.8	9.6	6.5	9.3	7.1	7.0	5.9	8.7	9.4	6.8	11.2	**1,995.3**
OIL	2015	50.9	41.6	48.8	44.2	47.3	46.1	47.4	50.1	45.5	46.4	44.4	43.7	**7,776.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	27.0	30.0	31.0	**3,065.0**
H2O	2014	12.6	11.2	12.6	12.1	10.6	9.2	9.1	10.0	11.9	11.3	12.7	12.9	**1,892.3**
OIL	2014	49.2	44.3	48.9	47.2	52.5	47.4	54.3	55.1	52.6	46.9	52.2	53.1	**7,220.2**

Licence **5749** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	27.0	31.0	30.0	31.0	21.0	29.0	29.0	30.0	31.0	30.0	28.0	**3,735.0**
H2O	2016	6.2	0.6	0.9	1.5	1.9	1.3	3.6	4.8	2.9	2.3	2.1	1.1	**1,139.1**
OIL	2016	18.5	10.7	12.9	14.0	13.8	9.6	14.8	14.8	14.9	19.8	18.7	18.1	**4,512.7**
DAY	2015	30.0	26.0	29.0	28.0	25.0	0.0	0.0	6.0	30.0	30.0	30.0	30.0	**3,390.0**
H2O	2015	1.8	1.3	2.0	2.3	1.7	0.0	0.0	0.6	6.7	11.5	17.9	13.8	**1,109.9**
OIL	2015	3.1	2.3	2.8	3.2	3.3	0.0	0.0	1.1	26.4	36.4	19.7	20.8	**4,332.1**
DAY	2014	18.0	18.0	31.0	30.0	31.0	28.0	28.0	31.0	25.0	30.0	30.0	31.0	**3,126.0**
H2O	2014	2.2	2.2	3.7	0.6	0.6	0.5	0.5	0.4	0.2	0.5	0.5	1.8	**1,050.3**
OIL	2014	13.0	13.0	22.3	10.5	10.6	9.4	10.1	4.7	2.4	2.9	4.1	4.0	**4,213.0**

Licence **5750** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**3,666.0**

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Licence **5750** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	10.5	11.7	12.6	13.4	13.7	11.2	12.0	13.4	16.0	22.5	21.2	22.8	**2,048.6**
OIL	2016	34.6	30.0	31.5	28.7	28.8	28.4	28.6	28.1	23.7	20.9	21.3	22.9	**4,589.2**
DAY	2015	29.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	30.0	**3,307.0**
H2O	2015	16.8	13.5	16.3	16.4	19.9	19.7	24.2	25.7	32.2	23.8	12.2	10.1	**1,867.6**
OIL	2015	27.1	22.4	23.5	22.6	26.2	25.6	27.2	25.4	23.3	28.0	34.1	32.6	**4,261.7**
DAY	2014	29.0	28.0	29.0	28.0	31.0	26.0	28.0	29.0	28.0	31.0	28.0	31.0	**2,951.0**
H2O	2014	17.1	16.3	21.1	22.0	17.3	14.1	16.5	18.1	17.6	18.3	16.2	18.2	**1,636.8**
OIL	2014	35.9	34.1	33.2	30.4	40.0	33.4	36.6	27.0	25.3	27.9	25.2	30.0	**3,943.7**

Licence **5751** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,744.0**
H2O	2016	40.3	26.5	28.4	28.1	28.6	24.3	25.7	28.4	29.6	34.5	27.1	29.2	**1,913.3**
OIL	2016	36.9	45.2	47.5	45.0	45.8	53.1	53.2	52.6	47.6	44.5	43.1	46.1	**6,776.0**
DAY	2015	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,378.0**
H2O	2015	20.4	18.0	19.4	17.6	16.7	16.6	15.9	16.4	16.2	24.6	35.4	38.1	**1,562.6**
OIL	2015	66.2	57.4	65.7	58.2	65.5	64.2	55.8	57.3	52.7	50.1	38.4	34.9	**6,215.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,017.0**
H2O	2014	8.1	7.6	8.0	7.9	9.5	10.0	12.8	14.7	15.6	19.3	18.5	20.1	**1,307.3**
OIL	2014	77.9	68.9	77.1	70.9	75.4	66.5	64.8	67.6	66.7	69.3	67.1	67.8	**5,549.0**

Licence **5752** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,838.0**
H2O	2016	27.3	18.1	16.7	9.0	6.0	5.3	5.4	4.6	4.4	4.3	4.1	3.2	**1,660.0**
OIL	2016	33.5	24.8	23.6	23.1	23.3	19.0	18.6	13.7	13.4	14.2	17.1	16.5	**7,435.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	30.0	30.0	31.0	**3,480.0**
H2O	2015	13.6	15.4	17.7	17.6	17.8	17.5	13.3	11.7	13.1	18.0	18.6	23.2	**1,551.6**
OIL	2015	33.6	38.7	41.7	38.3	40.7	39.6	33.5	32.9	34.1	39.3	37.5	33.7	**7,195.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,119.0**
H2O	2014	5.7	9.3	15.7	13.9	15.9	21.3	20.5	20.3	20.6	10.7	10.1	10.5	**1,354.1**
OIL	2014	45.7	38.8	39.2	32.4	37.4	47.1	45.6	50.8	50.2	26.3	25.2	25.7	**6,751.4**

Licence **5753** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,583.0**
H2O	2016	13.6	12.1	13.1	10.2	9.3	10.1	9.3	8.3	7.5	7.2	12.0	17.7	**1,167.3**
OIL	2016	26.8	26.3	27.7	22.5	21.1	25.9	26.6	29.1	28.8	31.2	24.3	21.0	**4,340.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,220.0**
H2O	2015	17.4	17.5	16.9	15.5	13.1	11.6	11.4	9.6	23.6	16.6	13.3	13.2	**1,036.9**
OIL	2015	46.7	44.7	39.2	38.0	39.5	37.5	40.2	37.7	19.0	23.0	24.4	25.4	**4,028.7**
DAY	2014	17.0	2.0	0.0	0.0	15.0	26.0	29.0	31.0	29.0	31.0	30.0	31.0	**2,856.0**
H2O	2014	0.5	0.1	0.0	0.0	0.5	41.2	70.9	54.7	18.1	18.1	15.3	14.7	**857.2**
OIL	2014	1.1	0.1	0.0	0.0	0.8	29.6	41.0	42.5	44.9	49.0	43.7	43.3	**3,613.4**

Licence **5754** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5754** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	21.0	22.0	31.0	31.0	30.0	30.0	30.0	28.0	**3,666.0**
H2O	2016	9.7	9.7	10.2	8.9	5.2	6.1	9.2	8.0	7.0	6.2	5.7	5.2	**1,009.2**
OIL	2016	9.4	9.6	10.9	11.2	7.9	9.1	13.4	13.7	13.3	12.8	12.3	11.8	**5,091.8**
DAY	2015	31.0	28.0	31.0	9.0	0.0	14.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,326.0**
H2O	2015	5.0	4.3	4.7	1.3	0.0	2.2	6.5	15.4	14.6	12.3	11.8	12.3	**918.1**
OIL	2015	16.5	15.0	17.1	4.8	0.0	7.8	15.7	10.6	10.6	11.6	11.5	11.4	**4,956.4**
DAY	2014	31.0	28.0	31.0	28.0	7.0	12.0	29.0	31.0	22.0	12.0	26.0	30.0	**3,030.0**
H2O	2014	8.6	7.6	7.2	6.1	1.4	2.3	5.6	4.4	2.7	1.5	3.2	4.4	**827.7**
OIL	2014	19.5	17.0	18.3	16.0	4.0	7.2	17.5	17.6	12.2	6.6	14.8	16.7	**4,823.8**

Licence **5756** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.2**

Licence **5757** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,722.0**
H2O	2016	37.9	38.4	40.5	36.4	35.4	34.5	30.5	32.0	34.4	39.1	35.9	36.2	**5,527.7**
OIL	2016	12.4	10.4	8.2	9.3	12.0	10.8	15.5	16.0	10.7	4.4	3.9	6.7	**3,864.0**
DAY	2015	30.0	26.0	28.0	30.0	27.0	29.0	29.0	31.0	28.0	30.0	30.0	30.0	**3,359.0**
H2O	2015	40.8	40.8	39.6	41.1	36.5	36.2	43.1	44.9	40.7	40.9	41.4	40.6	**5,096.5**
OIL	2015	15.1	12.1	12.2	11.6	11.0	12.5	11.7	10.5	7.0	7.4	9.1	11.7	**3,743.7**
DAY	2014	30.0	28.0	29.0	30.0	31.0	27.0	29.0	28.0	28.0	29.0	26.0	27.0	**3,011.0**
H2O	2014	36.5	1.9	13.5	36.3	44.3	36.9	40.1	39.2	38.4	39.8	34.3	35.3	**4,609.9**
OIL	2014	20.2	37.7	29.5	11.8	12.0	11.1	14.3	12.9	12.4	12.8	14.0	14.3	**3,611.8**

Licence **5758** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	30.0	29.0	29.0	29.0	31.0	30.0	28.0	30.0	27.0	31.0	**3,586.0**
H2O	2016	14.0	11.6	15.2	19.8	18.6	15.3	20.0	19.8	15.5	13.2	13.2	13.6	**2,228.3**
OIL	2016	29.8	33.2	30.2	21.1	20.3	24.4	18.0	17.7	20.0	26.7	25.7	27.8	**4,829.5**
DAY	2015	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,234.0**
H2O	2015	21.3	18.8	16.9	14.2	12.6	9.4	9.1	11.5	10.5	11.0	16.8	16.7	**2,038.5**
OIL	2015	38.3	34.3	34.5	33.8	33.3	35.2	48.0	38.9	38.3	38.0	28.1	29.8	**4,534.6**
DAY	2014	31.0	28.0	26.0	30.0	31.0	29.0	29.0	31.0	30.0	20.0	30.0	30.0	**2,871.0**
H2O	2014	2.2	1.9	2.8	5.1	4.2	4.3	5.4	5.8	5.5	18.2	34.8	30.4	**1,869.7**
OIL	2014	25.6	25.4	22.7	24.5	23.5	20.4	22.3	22.1	22.6	34.4	58.7	51.9	**4,104.1**

Licence **5759** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **5759** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	30.0	29.0	29.0	31.0	28.0	30.0	30.0	31.0	**3,691.0**
H2O	2016	22.7	21.6	22.3	18.4	17.6	17.6	15.2	15.7	11.8	14.1	10.6	10.5	**1,523.0**
OIL	2016	20.0	18.4	20.5	25.2	25.8	18.6	21.0	23.2	21.4	20.8	23.0	25.4	**3,361.7**
DAY	2015	31.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	30.0	31.0	**3,333.0**
H2O	2015	29.9	20.8	16.5	16.1	14.3	14.1	14.7	15.8	16.7	15.5	17.4	23.6	**1,324.9**
OIL	2015	41.3	32.4	31.8	28.8	29.9	31.2	29.0	28.1	27.9	26.1	25.3	18.8	**3,098.4**
DAY	2014	31.0	27.0	11.0	28.0	31.0	27.0	28.0	14.0	30.0	31.0	30.0	31.0	**2,978.0**
H2O	2014	3.8	3.5	1.4	3.9	6.1	5.0	5.4	2.7	18.5	43.3	39.6	37.3	**1,109.5**
OIL	2014	6.3	7.2	2.9	8.0	12.0	10.1	11.5	10.8	79.7	51.1	46.5	45.5	**2,747.8**

Licence **5760** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	**3,655.0**
H2O	2016	21.2	22.5	24.6	22.2	22.2	18.9	18.3	18.1	19.6	20.8	13.9	14.4	**1,950.8**
OIL	2016	11.0	11.8	10.5	7.1	7.5	13.2	14.2	13.2	9.1	6.9	11.5	13.2	**2,245.1**
DAY	2015	25.0	26.0	28.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	29.0	**3,297.0**
H2O	2015	13.8	14.8	15.7	15.2	15.6	14.5	19.9	20.4	18.4	31.6	30.1	24.9	**1,714.1**
OIL	2015	6.7	6.6	6.7	7.8	8.6	7.9	8.1	8.3	7.1	16.4	15.7	11.4	**2,115.9**
DAY	2014	19.0	28.0	29.0	30.0	31.0	29.0	28.0	31.0	27.0	29.0	28.0	29.0	**2,949.0**
H2O	2014	6.4	10.1	14.7	16.5	16.0	13.0	13.0	12.5	10.6	15.9	15.8	18.1	**1,479.2**
OIL	2014	7.7	12.2	12.6	13.0	11.4	9.3	9.7	9.7	8.0	7.9	8.5	8.3	**2,004.6**

Licence **5761** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**862.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**862.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**862.7**

Licence **5762** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	31.0	30.0	0.0	**3,582.0**
H2O	2016	8200.0	8200.0	8200.0	8200.0	8200.0	8200.0	4200.0	4200.0	7200.0	7500.0	7000.0	0.0	**737,944.3**
OIL	2016	35.9	35.9	35.9	39.9	38.8	23.3	13.3	17.3	19.1	23.1	20.5	0.0	**5,448.3**
DAY	2015	15.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,263.0**
H2O	2015	3269.0	0.0	5552.0	8400.0	8400.0	8400.0	8400.0	8200.0	8200.0	8200.0	8200.0	8200.0	**658,644.3**
OIL	2015	17.3	0.0	24.0	42.0	42.0	35.9	35.9	30.0	30.0	30.0	28.0	34.9	**5,145.3**
DAY	2014	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,959.0**
H2O	2014	7834.0	7234.0	7834.0	7234.0	7860.0	6800.0	6800.0	4500.0	6800.0	7034.0	6538.0	6538.0	**575,223.3**
OIL	2014	37.0	35.6	37.3	35.6	39.9	39.6	23.3	23.2	29.0	42.6	38.6	38.6	**4,795.3**

Manitoba Production
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Licence **5763** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,578.0**
H2O	2016	3000.0	3000.0	3000.0	3000.0	3000.0	3000.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,163.9**
OIL	2016	21.5	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.7**
DAY	2015	15.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,396.0**
H2O	2015	2479.0	0.0	1500.0	3000.0	3000.0	3000.0	3000.0	3000.0	3000.0	3000.0	3000.0	3000.0	**269,163.9**
OIL	2015	7.5	0.0	5.4	10.8	13.4	12.6	12.6	12.6	12.6	10.0	10.0	20.6	**1,703.4**
DAY	2014	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,092.0**
H2O	2014	6858.0	6420.0	6620.0	6420.0	5900.0	5000.0	5000.0	4500.0	5000.0	5181.0	4958.0	4958.0	**238,184.9**
OIL	2014	17.0	15.2	15.2	15.2	24.9	24.9	23.3	23.2	29.0	18.9	14.9	14.9	**1,575.3**

UWI **102.05-06-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**

Licence **5764** Well Name **Sinclair Unit No. 14 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	14.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,589.5**
H2O	2016	20.4	21.3	9.7	0.0	0.0	29.5	25.7	23.3	22.1	22.2	25.1	19.4	**3,715.4**
OIL	2016	7.0	4.8	1.7	0.0	0.0	11.0	8.4	6.6	6.3	5.9	4.9	2.6	**1,388.0**
DAY	2015	31.0	28.0	26.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,313.5**
H2O	2015	17.3	13.1	19.9	24.0	22.9	19.9	22.3	21.1	23.0	21.3	16.9	22.4	**3,496.7**
OIL	2015	12.9	11.1	12.5	7.6	6.3	5.9	6.7	6.3	5.9	6.2	9.9	7.4	**1,328.8**
DAY	2014	29.0	28.0	28.0	30.0	31.0	30.0	31.0	15.0	27.0	31.0	30.0	29.0	**2,954.5**
H2O	2014	22.3	19.2	23.9	16.9	30.7	18.3	18.0	7.3	29.1	29.1	25.4	24.3	**3,252.6**
OIL	2014	5.4	8.2	6.1	12.7	0.1	8.8	6.2	2.4	5.0	9.0	6.5	6.5	**1,230.1**

Licence **5765** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577,023.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,343.9**
DAY	2015	24.0	28.0	31.0	23.0	17.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**2,936.5**
H2O	2015	6836.8	8107.2	8563.6	6281.1	4532.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577,023.3**
OIL	2015	63.1	84.3	81.1	59.4	46.5	0.0	0.0	0.0	0.0	9.9	0.0	0.0	**16,343.9**
DAY	2014	31.0	28.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.5**
H2O	2014	8923.2	7940.1	8778.1	8202.9	145.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542,702.4**
OIL	2014	98.0	83.2	96.9	88.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,999.6**

Licence **5767** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **5767** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	14.0	7.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,880.0**
H2O	2016	3.1	3.2	5.0	4.9	2.4	6.3	55.1	34.4	8.3	3.2	3.1	3.3	**1,893.8**
OIL	2016	49.1	44.4	37.4	33.9	15.8	10.4	56.1	54.2	47.7	47.4	44.2	47.7	**8,818.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,555.0**
H2O	2015	6.7	6.1	6.0	5.4	4.9	4.6	7.2	8.3	6.7	3.3	2.8	3.0	**1,761.5**
OIL	2015	46.4	40.9	46.8	43.8	40.9	40.0	44.2	44.6	43.7	45.1	45.3	47.2	**8,330.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,190.0**
H2O	2014	3.2	2.8	3.1	3.0	3.9	6.0	5.1	6.6	6.7	7.1	7.0	7.1	**1,696.5**
OIL	2014	49.2	44.3	48.9	47.2	48.0	42.4	38.9	46.5	44.4	46.8	47.0	46.6	**7,801.1**

Licence **5768** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,065.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,077.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,397.3**
DAY	2015	31.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,065.0**
H2O	2015	73.4	71.5	69.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,077.6**
OIL	2015	1.1	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,397.3**
DAY	2014	13.0	6.0	25.0	30.0	31.0	30.0	11.0	0.0	0.0	0.0	10.0	31.0	**2,978.0**
H2O	2014	2.3	0.9	5.5	5.3	1.6	0.6	0.2	0.0	0.0	0.0	73.6	61.4	**1,863.6**
OIL	2014	1.6	0.8	3.0	4.7	7.0	5.1	2.1	0.0	0.0	0.0	0.1	1.1	**3,395.0**

UWI **100.08-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
DAY	2015	31.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.0**
H2O	2015	191.2	186.1	179.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.1**
OIL	2015	1.2	1.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.1	**160.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	**1.1**

Licence **5769** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	25.0	23.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**3,121.0**
H2O	2016	16.2	15.3	12.6	0.0	0.0	0.0	10.8	0.0	0.0	0.0	0.0	0.0	**1,699.9**
OIL	2016	4.0	3.1	3.1	0.0	0.0	0.0	2.7	0.0	0.0	0.0	0.0	0.0	**1,023.7**
DAY	2015	17.0	0.0	25.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	19.0	**3,053.0**
H2O	2015	17.8	0.0	22.9	15.3	14.2	13.3	13.0	12.6	7.8	18.2	16.6	12.2	**1,645.0**
OIL	2015	4.4	0.0	9.8	8.4	7.7	7.3	7.2	6.9	5.4	4.6	4.1	2.5	**1,010.8**
DAY	2014	7.0	4.0	19.0	8.0	15.0	18.0	17.0	19.0	21.0	15.0	23.0	24.0	**2,751.0**
H2O	2014	4.2	3.7	9.2	2.9	9.2	7.2	8.8	5.4	8.8	6.2	57.4	21.3	**1,481.1**
OIL	2014	1.1	0.9	2.3	0.7	1.2	1.4	2.2	1.3	2.2	1.1	9.0	5.3	**942.5**

Licence **5770** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **5770** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	29.0	30.0	28.0	29.0	31.0	31.0	29.0	31.0	28.0	29.0	**3,528.0**
H2O	2016	8.1	6.5	6.2	4.6	3.8	4.6	5.3	5.2	4.0	2.9	2.6	2.9	**1,994.3**
OIL	2016	48.5	46.6	42.0	41.9	40.0	46.4	50.7	49.9	46.4	50.8	45.0	48.3	**8,199.3**
DAY	2015	29.0	28.0	29.0	30.0	25.0	28.0	31.0	23.0	27.0	30.0	30.0	29.0	**3,175.0**
H2O	2015	4.9	5.1	5.1	5.9	5.4	6.1	8.0	6.4	7.0	3.3	5.2	8.2	**1,937.6**
OIL	2015	85.8	75.2	77.5	76.6	59.8	64.4	70.0	51.5	54.2	60.4	44.8	42.6	**7,642.8**
DAY	2014	21.0	28.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**2,836.0**
H2O	2014	0.7	1.1	1.3	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	1.5	**1,867.0**
OIL	2014	3.2	4.5	4.9	4.7	4.7	0.0	0.0	0.0	0.0	0.0	0.0	10.2	**6,880.0**

Licence **5771** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	30.0	30.0	28.0	31.0	30.0	29.0	29.0	29.0	**3,827.6**
H2O	2016	3354.4	3008.7	2949.4	2916.4	2947.9	2853.8	2721.9	2959.9	2815.1	2637.9	2611.9	2672.1	**345,292.4**
OIL	2016	31.5	32.6	31.6	31.4	28.0	26.2	23.8	27.0	23.8	20.5	19.8	21.1	**7,863.3**
DAY	2015	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	30.0	31.0	**3,471.6**
H2O	2015	2899.4	2870.8	2724.7	2754.3	2840.8	2741.8	2827.2	2959.1	3005.4	3008.8	3204.8	3313.6	**310,843.0**
OIL	2015	9.9	11.9	11.8	27.5	32.7	27.8	27.8	27.5	30.3	27.8	29.1	31.0	**7,546.0**
DAY	2014	31.0	28.0	31.0	30.0	28.0	29.0	30.0	31.0	19.0	15.0	30.0	31.0	**3,111.6**
H2O	2014	2753.4	2524.6	2788.4	2725.3	2509.3	2550.6	2726.2	2787.4	1713.5	1415.6	2831.3	2920.8	**275,692.3**
OIL	2014	25.4	22.6	25.3	24.6	24.3	25.7	27.0	26.2	16.8	2.4	5.8	7.9	**7,250.9**

Licence **5772** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	22.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,784.9**
H2O	2016	1719.0	1579.8	1692.7	1643.4	1754.6	1396.0	2094.4	1961.3	1775.3	1891.5	1827.3	1882.9	**227,591.5**
OIL	2016	27.5	30.5	32.3	30.5	38.8	34.5	45.2	36.8	46.8	51.3	46.4	48.9	**6,863.1**
DAY	2015	26.0	28.0	30.0	30.0	29.0	29.0	29.0	31.0	30.0	30.0	29.0	31.0	**3,429.9**
H2O	2015	1526.5	1597.5	1788.0	1749.7	1759.0	1603.0	1567.0	1698.2	1662.4	1647.8	1556.7	1655.6	**206,373.3**
OIL	2015	14.9	15.9	17.4	17.1	17.0	15.7	15.8	18.1	16.3	16.3	15.8	16.7	**6,393.6**
DAY	2014	31.0	28.0	31.0	30.0	20.0	26.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,077.9**
H2O	2014	1561.1	1466.7	1666.8	1631.3	1083.5	1666.5	1971.1	1677.1	1854.6	1886.2	1785.6	1780.0	**186,561.9**
OIL	2014	16.1	14.8	16.2	16.4	10.7	13.5	17.2	16.5	16.6	18.0	17.5	17.9	**6,196.6**

Licence **5773** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	30.0	23.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,851.3**
H2O	2016	1533.4	1427.6	1510.9	1592.2	1655.1	1344.0	1635.3	1660.1	1665.4	1663.8	1702.8	1737.2	**181,956.5**
OIL	2016	14.5	13.7	14.6	14.5	32.3	34.6	48.6	58.3	63.8	60.9	58.5	60.9	**17,800.4**
DAY	2015	31.0	28.0	25.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,496.3**
H2O	2015	1313.2	1152.7	1069.1	1262.5	1377.3	1360.8	1455.1	1515.9	1455.8	1471.9	1439.5	1483.9	**162,828.7**
OIL	2015	12.8	11.5	10.4	12.4	13.4	13.5	14.8	16.2	14.2	14.6	14.5	15.0	**17,325.2**
DAY	2014	31.0	28.0	31.0	30.0	20.0	25.0	30.0	28.0	30.0	31.0	30.0	31.0	**3,139.3**
H2O	2014	1378.7	1295.3	1472.0	1440.7	956.9	1322.3	1515.9	1265.3	1329.2	1359.5	1288.3	1284.2	**146,471.0**
OIL	2014	16.8	15.4	16.9	17.0	11.1	12.0	13.1	12.5	12.0	13.1	12.7	12.9	**17,161.9**

Licence **5774** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Manitoba Production
2014 To 2016

Licence **5774** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	30.0	23.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,742.9**
H2O	2016	913.2	823.6	834.8	852.3	881.5	730.5	893.5	893.8	811.0	774.9	793.1	817.3	**110,837.1**
OIL	2016	5.9	12.0	14.1	7.8	18.6	24.3	51.8	45.6	38.9	35.8	34.4	36.2	**7,409.3**
DAY	2015	26.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**3,387.9**
H2O	2015	678.7	710.3	816.9	778.0	811.2	749.3	796.2	830.6	784.4	797.3	766.1	824.7	**100,817.6**
OIL	2015	6.6	7.1	8.0	7.6	7.8	7.4	8.1	9.0	7.8	8.0	7.8	8.3	**7,083.9**
DAY	2014	31.0	28.0	31.0	30.0	14.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,030.9**
H2O	2014	827.9	777.8	883.9	865.1	409.4	804.9	1003.7	912.0	906.5	861.6	793.8	791.4	**91,473.9**
OIL	2014	8.7	7.9	8.7	8.8	4.1	6.6	8.8	9.1	8.2	8.3	7.9	8.0	**6,990.4**

Licence **5777** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.6**

Licence **5778** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	0.0	21.0	31.0	**3,715.8**
GAS	2016	0.7	0.7	0.2	0.7	0.0	0.7	0.7	0.7	0.7	0.0	0.0	0.0	**46.3**
H2O	2016	1.0	0.9	1.0	0.9	1.0	0.9	1.0	0.1	0.0	0.0	0.0	0.0	**427.6**
OIL	2016	7.4	6.6	7.3	6.9	7.6	7.8	7.9	1.9	0.8	0.0	0.9	1.2	**3,420.7**
DAY	2015	31.0	28.0	26.0	30.0	31.0	27.0	26.0	29.0	28.0	28.0	30.0	31.0	**3,400.8**
GAS	2015	0.0	1.2	1.2	3.3	0.5	0.1	0.1	0.1	0.2	0.7	0.8	0.8	**41.2**
H2O	2015	1.9	1.5	22.3	24.9	3.8	0.8	0.8	0.9	0.9	0.9	0.9	1.0	**420.8**
OIL	2015	14.0	12.2	189.8	202.3	32.9	7.1	7.0	7.9	7.5	7.7	7.8	7.5	**3,364.4**
DAY	2014	25.0	23.0	29.0	29.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**3,055.8**
GAS	2014	0.8	0.6	0.2	0.5	0.3	0.2	0.0	0.0	0.0	0.0	0.0	1.1	**32.2**
H2O	2014	1.6	1.6	1.2	1.1	1.6	1.8	0.7	1.1	0.9	0.9	0.5	1.4	**360.2**
OIL	2014	15.4	14.2	10.4	11.5	14.1	15.4	4.8	9.1	8.5	8.1	5.0	12.7	**2,860.7**

Licence **5779** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**2,030.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	0.0	0.0	0.0	**1,615.0**
DAY	2014	21.0	22.0	24.0	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.2**
H2O	2014	7.1	9.2	7.2	7.5	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.9**
OIL	2014	8.6	11.3	8.5	9.2	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.3**

Licence **5781** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5781** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,922.0**
H2O	2016	11.2	13.2	15.8	11.5	7.6	9.0	8.9	9.1	10.9	9.6	8.7	8.9	**1,776.0**
OIL	2016	53.1	41.8	42.0	40.5	43.9	45.1	44.6	44.3	44.6	43.6	40.4	42.6	**8,416.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,557.0**
H2O	2015	6.4	6.0	5.8	5.4	7.4	10.8	11.9	9.7	11.5	10.6	17.3	14.1	**1,651.6**
OIL	2015	56.1	50.9	56.6	52.4	54.1	50.7	48.5	50.8	44.9	41.3	38.3	53.3	**7,889.5**
DAY	2014	28.0	28.0	25.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,193.0**
H2O	2014	7.2	6.1	5.0	9.3	6.9	5.4	5.2	4.6	4.9	5.6	6.7	6.7	**1,534.7**
OIL	2014	54.2	54.9	43.4	52.6	54.0	48.5	53.8	58.4	54.2	55.5	55.1	56.4	**7,291.6**

Licence **5782** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**

Licence **5783** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,746.0**
H2O	2016	4.3	5.0	4.8	3.9	3.7	5.6	2.3	2.0	2.8	9.3	5.0	5.9	**1,470.8**
OIL	2016	24.2	29.1	33.3	31.1	29.6	30.9	36.2	33.5	27.8	28.3	29.2	31.5	**7,423.9**
DAY	2015	31.0	28.0	28.0	28.0	31.0	28.0	27.0	31.0	29.0	31.0	30.0	31.0	**3,389.0**
H2O	2015	5.8	5.2	4.4	4.5	5.4	4.6	4.9	17.5	18.6	16.8	9.7	5.9	**1,416.2**
OIL	2015	41.7	35.5	27.7	25.3	29.9	29.0	28.1	50.1	51.1	50.2	37.3	33.8	**7,059.2**
DAY	2014	29.0	28.0	29.0	30.0	29.0	29.0	29.0	28.0	30.0	31.0	30.0	31.0	**3,036.0**
H2O	2014	3.8	2.2	4.1	5.1	4.4	4.9	5.1	6.1	6.7	7.1	6.4	6.4	**1,312.9**
OIL	2014	42.7	45.1	44.8	45.2	43.5	43.9	48.5	42.7	44.4	45.8	43.5	44.3	**6,619.5**

Licence **5784** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	30.0	28.0	31.0	29.0	31.0	30.0	21.0	31.0	30.0	31.0	**3,554.0**
H2O	2016	5.4	5.5	7.3	11.2	10.6	7.1	6.9	6.6	23.5	38.7	32.8	27.0	**1,169.7**
OIL	2016	16.5	18.4	17.8	12.7	15.3	16.8	17.7	17.3	18.1	29.1	26.2	27.4	**2,639.2**
DAY	2015	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,207.0**
H2O	2015	4.5	7.1	6.0	5.0	5.4	4.6	5.4	5.6	7.6	11.2	8.4	7.3	**987.1**
OIL	2015	12.0	17.4	20.1	17.0	17.4	17.4	18.7	19.5	17.9	17.3	17.2	18.2	**2,405.9**
DAY	2014	25.0	28.0	9.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	29.0	31.0	**2,852.0**
H2O	2014	3.1	4.0	1.3	4.5	5.5	5.6	6.1	6.7	7.4	8.3	6.9	6.7	**909.0**
OIL	2014	16.0	17.4	5.1	18.3	18.3	16.0	17.0	17.3	17.4	18.7	17.0	17.4	**2,195.8**

Licence **5785** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **5785** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	12.0	0.0	**3,667.0**
H2O	2016	5.3	5.1	6.5	4.6	4.4	1.8	1.3	1.4	1.1	1.2	0.5	0.0	**1,572.4**
OIL	2016	18.7	19.2	18.9	17.4	19.1	21.6	21.9	21.5	20.2	21.2	8.3	0.0	**4,637.5**
DAY	2015	22.0	26.0	30.0	28.0	28.0	28.0	29.0	29.0	29.0	30.0	28.0	30.0	**3,355.0**
H2O	2015	4.2	5.9	6.4	5.5	6.7	7.6	7.9	7.0	6.4	6.2	6.2	6.4	**1,539.2**
OIL	2015	17.2	21.8	24.6	20.0	20.1	20.3	19.7	18.7	16.8	16.8	17.8	19.8	**4,429.5**
DAY	2014	24.0	26.0	31.0	30.0	29.0	27.0	26.0	29.0	29.0	29.0	27.0	29.0	**3,018.0**
H2O	2014	4.4	4.7	5.7	10.6	7.5	4.2	3.9	4.8	4.7	4.6	5.0	5.3	**1,462.8**
OIL	2014	21.7	21.6	25.1	46.4	32.4	20.0	21.5	23.3	22.8	23.1	21.6	22.3	**4,195.9**

Licence **5786** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,752.0**
H2O	2016	34.1	40.7	35.8	35.9	34.6	32.6	34.2	39.1	38.4	40.3	25.9	16.0	**3,845.9**
OIL	2016	15.3	14.7	16.6	17.1	19.9	22.7	21.0	13.5	13.0	17.3	24.6	26.7	**6,496.6**
DAY	2015	31.0	26.0	28.0	28.0	31.0	28.0	29.0	31.0	29.0	31.0	28.0	29.0	**3,397.0**
H2O	2015	35.4	30.5	28.9	27.7	24.0	23.8	29.3	32.1	32.4	42.6	35.7	34.5	**3,438.3**
OIL	2015	24.6	19.6	20.2	19.6	22.3	19.5	20.3	21.5	17.4	16.6	16.2	18.8	**6,274.2**
DAY	2014	31.0	28.0	29.0	30.0	28.0	29.0	28.0	31.0	30.0	29.0	30.0	31.0	**3,048.0**
H2O	2014	32.5	28.7	33.4	35.7	32.7	31.0	32.2	36.1	36.1	35.3	36.6	37.3	**3,061.4**
OIL	2014	36.0	31.8	25.5	27.2	25.0	24.1	26.5	27.5	25.8	24.7	24.2	24.7	**6,037.6**

Licence **5787** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,708.0**
H2O	2016	5.7	8.2	8.5	8.0	9.5	8.7	6.9	9.7	5.8	2.8	4.3	8.8	**1,824.7**
OIL	2016	20.0	21.8	21.5	18.9	16.8	17.3	19.8	18.1	20.0	24.0	21.1	19.0	**4,611.9**
DAY	2015	31.0	28.0	29.0	28.0	29.0	30.0	29.0	30.0	28.0	30.0	28.0	30.0	**3,347.0**
H2O	2015	5.8	4.6	4.4	4.2	5.1	5.1	5.9	6.5	8.5	8.4	9.7	19.1	**1,737.8**
OIL	2015	26.7	21.2	20.1	18.6	18.6	19.7	18.7	19.4	18.6	20.0	16.8	9.9	**4,373.6**
DAY	2014	31.0	28.0	29.0	28.0	28.0	26.0	22.0	29.0	28.0	28.0	30.0	31.0	**2,997.0**
H2O	2014	7.6	6.5	5.5	4.6	4.5	4.1	3.5	4.2	3.5	5.4	6.1	6.1	**1,650.5**
OIL	2014	32.3	29.7	26.7	22.7	21.9	23.3	21.6	26.5	25.6	23.8	26.4	26.8	**4,145.3**

Licence **5788** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	1.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,336.0**
H2O	2016	39.1	35.7	34.8	1.3	38.7	38.2	39.4	39.3	38.1	38.3	36.6	25.1	**4,458.3**
OIL	2016	11.9	11.0	10.5	0.4	11.5	11.4	11.5	11.6	11.3	11.0	18.4	17.2	**3,106.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	30.0	**3,003.0**
H2O	2015	27.5	24.4	27.9	27.5	28.4	28.5	28.7	26.7	25.1	25.6	27.0	34.1	**4,053.7**
OIL	2015	10.9	9.7	10.9	10.3	10.0	9.1	9.3	9.1	9.1	8.4	11.5	10.9	**2,968.9**
DAY	2014	31.0	28.0	31.0	22.0	0.0	0.0	0.0	25.0	3.0	4.0	30.0	31.0	**2,646.0**
H2O	2014	22.3	20.3	23.0	16.4	0.0	0.0	0.0	25.2	2.9	4.3	36.4	29.9	**3,722.3**
OIL	2014	21.4	19.0	21.1	14.2	0.0	0.0	0.0	12.4	0.9	1.4	11.6	11.1	**2,849.7**

UWI **100.01-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5788** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	1.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**404.0**
H2O	2016	12.9	2.8	3.2	0.1	25.5	19.0	4.0	4.0	4.2	2.3	2.2	1.3	**166.2**
OIL	2016	64.7	40.0	36.3	1.3	30.6	22.3	19.6	19.1	20.9	17.6	8.8	8.2	**497.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	**71.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	41.5	23.1	**84.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0	85.9	74.1	**208.0**

Licence **5789** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,155.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,155.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,155.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**

Licence **5790** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**3,585.0**
H2O	2016	5.1	4.7	5.1	4.9	5.0	5.0	5.2	5.1	5.0	5.2	6.9	5.4	**2,537.8**
OIL	2016	5.7	5.2	5.6	5.4	5.3	5.5	5.5	5.4	5.4	5.4	4.6	3.2	**1,792.9**
DAY	2015	20.0	12.0	28.0	30.0	31.0	30.0	30.0	31.0	25.0	30.0	30.0	31.0	**3,232.0**
H2O	2015	2.7	1.7	3.9	4.3	4.3	4.9	5.2	4.9	3.8	4.7	2.3	2.1	**2,475.2**
OIL	2015	5.0	3.0	7.1	7.5	7.9	5.9	5.6	5.3	4.3	5.5	5.4	5.3	**1,730.7**
DAY	2014	15.0	15.0	24.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	24.0	21.0	**2,904.0**
H2O	2014	2.9	2.9	5.1	6.4	6.4	5.6	5.7	3.5	3.3	4.0	3.2	2.7	**2,430.4**
OIL	2014	3.6	3.5	6.0	7.1	7.5	7.0	7.3	7.3	6.7	7.9	6.2	5.2	**1,662.9**

UWI **100.09-25-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**444.0**
H2O	2016	1.0	1.2	1.3	4.3	6.6	5.9	5.7	4.4	3.6	3.7	4.9	3.9	**99.9**
OIL	2016	1.3	1.7	1.9	3.2	4.1	3.6	3.3	2.4	1.8	1.8	3.9	2.9	**185.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**91.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.0	8.6	3.8	**53.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0	36.9	20.4	**153.3**

Licence **5791** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	3.0	21.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,233.0**
H2O	2016	5.5	10.5	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,770.1**
OIL	2016	0.5	4.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.6**
DAY	2015	19.0	7.0	26.0	21.0	5.0	30.0	31.0	31.0	30.0	31.0	29.0	17.0	**3,195.0**
H2O	2015	16.1	5.3	16.7	7.8	3.8	23.7	19.9	14.9	11.4	12.2	11.0	9.1	**2,748.9**
OIL	2015	4.5	2.2	6.6	2.8	1.2	3.3	3.6	5.1	7.6	7.8	3.7	2.7	**1,464.4**

Manitoba Production
2014 To 2016

Licence **5791** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	0.0	22.0	19.0	30.0	24.0	25.0	31.0	30.0	31.0	23.0	16.0	**2,918.0**
H2O	2014	15.2	0.0	19.9	16.5	18.7	15.2	18.4	15.0	12.8	15.8	7.6	12.1	**2,597.0**
OIL	2014	0.0	0.0	6.4	5.5	7.6	5.1	6.3	8.2	7.6	6.3	3.4	4.9	**1,413.3**

Licence **5792** Well Name **Corval Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	23.0	8.0	**3,704.8**
H2O	2016	89.7	87.0	87.5	76.4	83.9	104.1	77.3	85.0	87.1	79.9	69.9	22.6	**11,145.2**
OIL	2016	31.5	29.6	36.5	33.8	37.2	29.4	34.0	42.4	31.1	35.0	27.1	10.2	**7,029.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**3,371.8**
H2O	2015	86.6	75.5	84.8	81.4	81.2	81.4	85.0	84.6	75.3	86.0	57.9	88.8	**10,194.8**
OIL	2015	33.8	32.6	32.3	35.8	34.1	37.9	34.0	34.4	32.2	34.4	16.7	33.4	**6,652.1**
DAY	2014	25.0	28.0	30.0	30.0	31.0	27.0	25.0	31.0	30.0	31.0	30.0	31.0	**3,021.8**
H2O	2014	84.6	75.9	90.0	88.4	57.6	73.2	92.3	88.5	82.1	89.7	85.0	86.3	**9,226.3**
OIL	2014	32.4	33.0	38.2	37.9	31.5	31.4	36.6	33.6	35.0	38.4	34.6	35.4	**6,260.5**

Licence **5793** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CIN	2016	321.6	768.9	842.2	0.0	0.0	0.0	217.2	624.0	822.0	852.0	400.0	0.0	**55,190.2**
WIN	2016	52.0	0.0	0.0	335.0	297.0	267.0	52.0	0.0	0.0	0.0	0.0	0.0	**12,430.8**
CIN	2015	765.4	719.6	27.4	0.0	0.0	0.0	0.0	288.3	588.1	726.6	720.6	0.0	**50,342.3**
WIN	2015	0.0	0.0	271.0	399.0	329.0	300.0	306.0	0.0	0.0	0.0	10.0	370.0	**11,427.8**
CIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	364.0	539.1	565.1	640.9	**46,506.3**
WIN	2014	66.0	392.0	426.0	527.0	527.0	636.0	627.0	629.0	0.0	0.0	0.0	0.0	**9,442.8**

Licence **5794** Well Name **Sinclair Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**

Licence **5795** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**

Manitoba Production
2014 To 2016

Licence **5795** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**

Licence **5796** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	12.0	**3,257.0**
H2O	2016	3.2	3.0	3.1	3.0	2.9	2.7	2.8	2.6	2.8	2.8	2.7	1.0	**1,287.8**
OIL	2016	12.7	11.8	12.7	12.3	12.5	12.2	12.6	10.5	10.2	10.1	10.6	3.8	**1,885.6**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**2,912.0**
H2O	2015	9.5	9.9	11.5	10.8	10.9	10.7	9.5	10.8	10.8	3.2	3.0	3.1	**1,255.2**
OIL	2015	10.4	10.7	12.5	12.1	12.2	12.1	10.2	11.8	11.7	12.7	12.2	12.2	**1,753.6**
DAY	2014	24.0	26.0	28.0	30.0	31.0	20.0	30.0	14.0	17.0	31.0	26.0	22.0	**2,555.0**
H2O	2014	9.6	10.5	12.2	12.5	13.3	8.8	13.3	5.7	7.4	11.8	9.0	7.8	**1,151.5**
OIL	2014	9.4	10.2	10.8	11.4	11.8	7.7	11.6	5.2	6.8	12.5	10.7	8.5	**1,612.8**

Licence **5797** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	27.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,299.0**
H2O	2016	4.7	4.3	4.5	3.6	3.2	3.0	3.4	3.3	3.4	2.5	2.1	2.2	**909.7**
OIL	2016	11.0	10.1	10.8	8.7	7.7	8.0	8.9	8.2	8.6	9.0	9.1	9.0	**1,587.4**
DAY	2015	31.0	10.0	23.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	**2,942.0**
H2O	2015	10.3	3.2	8.1	4.4	4.3	4.3	4.0	4.5	4.4	4.5	4.2	4.0	**869.5**
OIL	2015	16.5	5.1	12.9	9.1	8.9	10.6	9.2	10.8	10.2	10.9	10.5	9.5	**1,478.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**2,609.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	9.8	9.8	10.0	10.6	**809.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	17.0	17.4	17.1	16.6	**1,354.1**

UWI **102.03-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	27.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,299.0**
H2O	2016	1.8	1.7	1.8	1.3	1.2	1.1	1.3	1.2	1.2	1.0	0.9	1.0	**330.7**
OIL	2016	2.1	2.0	2.1	1.8	1.6	1.6	1.9	1.7	1.8	0.1	0.0	0.0	**521.0**
DAY	2015	31.0	10.0	23.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	**2,942.0**
H2O	2015	3.7	1.1	2.9	1.7	1.7	1.7	1.6	1.8	1.7	1.8	1.7	1.6	**315.2**
OIL	2015	6.5	2.0	5.1	3.7	3.5	2.1	1.8	2.2	2.0	2.2	2.1	1.9	**504.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**2,609.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	3.5	3.5	3.6	3.8	**292.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	6.7	6.8	6.8	6.6	**469.2**

Licence **5798** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,449.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988,481.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,541.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,449.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988,481.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,541.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	**2,449.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.0	431.8	0.0	0.0	0.0	**988,481.7**

Manitoba Production
2014 To 2016

Licence **5798** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	1.9	0.0	0.0	0.0	**14,541.2**

Licence **5799** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,792.0**
H2O	2016	18.9	17.8	18.6	18.3	18.7	17.5	18.7	18.7	18.3	18.9	18.6	19.2	**2,109.3**
OIL	2016	23.2	21.9	23.6	23.8	24.7	23.3	24.0	23.4	21.0	23.5	25.9	24.5	**7,838.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,426.0**
H2O	2015	9.8	9.0	12.2	15.9	16.4	15.8	16.1	16.0	15.5	15.6	17.2	18.9	**1,887.1**
OIL	2015	34.4	31.3	32.1	28.7	30.8	29.9	32.3	31.0	29.7	28.3	25.3	24.8	**7,555.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,061.0**
H2O	2014	16.3	11.9	9.8	9.5	9.8	9.7	10.4	10.0	8.7	9.7	9.4	9.5	**1,708.7**
OIL	2014	34.2	30.9	34.0	33.1	33.5	32.3	34.1	33.3	29.1	34.2	33.1	34.4	**7,197.0**

Licence **5800** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	29.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	**3,828.0**
H2O	2016	83.2	76.0	79.8	78.2	67.9	60.0	66.0	61.5	56.4	50.8	49.6	50.2	**7,513.1**
OIL	2016	9.1	7.5	7.8	7.5	11.3	14.7	16.2	15.3	14.0	12.8	12.6	12.5	**4,941.7**
DAY	2015	31.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,469.0**
H2O	2015	76.5	70.0	77.1	74.6	71.9	69.7	84.4	87.2	83.5	85.9	83.4	85.2	**6,733.5**
OIL	2015	19.4	16.8	19.2	18.3	17.7	16.2	12.9	12.6	12.5	12.0	9.1	9.7	**4,800.4**
DAY	2014	28.0	28.0	31.0	30.0	31.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	**3,108.0**
H2O	2014	70.0	70.9	77.7	75.6	79.2	70.2	75.9	73.8	77.2	79.9	76.5	78.3	**5,784.1**
OIL	2014	19.7	18.1	19.5	19.4	19.6	18.2	18.8	18.2	19.4	20.3	19.0	19.6	**4,624.0**

Licence **5802** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,733.0**
H2O	2016	17.5	21.5	22.6	22.8	22.1	21.6	17.4	17.1	15.0	14.7	15.8	19.8	**1,742.4**
OIL	2016	17.4	17.3	19.6	15.2	15.6	18.3	22.1	21.7	20.0	22.8	20.3	16.4	**5,340.4**
DAY	2015	30.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	30.0	**3,376.0**
H2O	2015	18.9	20.2	20.0	17.6	20.2	18.4	21.9	24.9	20.6	21.7	20.9	21.6	**1,514.5**
OIL	2015	10.2	9.8	11.0	10.3	12.0	12.5	10.8	11.8	12.4	17.6	14.1	15.5	**5,113.7**
DAY	2014	31.0	26.0	28.0	30.0	31.0	29.0	25.0	29.0	28.0	30.0	30.0	31.0	**3,021.0**
H2O	2014	11.4	9.4	9.7	8.5	8.6	7.6	6.9	15.7	19.3	20.6	20.4	20.7	**1,267.6**
OIL	2014	18.1	15.2	15.8	15.4	15.4	11.4	10.9	10.0	8.4	9.4	10.4	10.7	**4,965.7**

Licence **5803** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	30.0	30.0	30.0	31.0	30.0	30.0	**3,596.0**
H2O	2016	11.7	12.1	13.5	14.3	14.3	13.5	17.7	17.8	14.3	16.8	17.9	18.1	**1,288.4**
OIL	2016	53.9	46.6	47.7	40.8	38.6	38.5	37.8	39.8	43.4	40.5	35.6	31.9	**5,001.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,236.0**
H2O	2015	21.9	14.4	12.9	11.4	12.0	11.4	13.8	14.3	14.0	9.6	6.8	9.3	**1,106.4**
OIL	2015	80.4	64.9	67.5	62.7	64.7	60.4	61.0	54.7	55.7	52.9	46.2	55.7	**4,506.1**
DAY	2014	23.0	16.0	28.0	27.0	31.0	11.0	0.0	11.0	2.0	0.0	7.0	30.0	**2,873.0**

Manitoba Production
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Licence **5803** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	4.2	2.9	5.1	4.9	5.5	1.9	0.0	2.0	0.4	0.0	1.4	20.4	**954.6**
OIL	2014	11.9	8.2	14.4	13.9	15.6	5.5	0.0	5.5	0.9	0.0	3.5	65.9	**3,779.3**

Licence **5804** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	23.0	0.0	0.0	9.0	31.0	30.0	31.0	30.0	27.0	**3,675.0**
H2O	2016	6.3	6.0	6.4	5.2	0.0	0.0	2.2	9.7	7.7	7.4	6.2	5.5	**1,229.0**
OIL	2016	117.8	110.3	115.1	91.4	0.0	0.0	41.2	169.1	130.9	126.4	105.4	96.9	**11,117.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,405.0**
H2O	2015	2.5	2.1	1.9	1.8	2.1	1.9	3.0	3.4	4.8	6.7	5.9	6.7	**1,166.4**
OIL	2015	35.8	34.5	39.3	37.7	41.2	44.4	55.8	60.9	84.5	119.8	107.9	126.3	**10,012.5**
DAY	2014	31.0	26.0	28.0	19.0	31.0	29.0	28.0	26.0	29.0	31.0	30.0	31.0	**3,042.0**
H2O	2014	2.8	2.4	2.6	1.7	2.4	1.6	1.7	1.5	2.0	2.5	2.5	2.6	**1,123.6**
OIL	2014	41.6	34.7	37.3	25.3	39.0	33.6	36.3	30.7	33.0	35.3	35.4	36.0	**9,224.4**

Licence **5805** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	28.0	30.0	30.0	30.0	**3,760.0**
H2O	2016	3.7	3.2	3.3	3.4	3.6	3.4	3.3	3.2	2.1	2.3	2.5	2.2	**1,170.3**
OIL	2016	73.2	59.1	59.2	58.6	61.9	62.0	58.3	55.3	36.5	38.0	39.3	39.7	**8,381.1**
DAY	2015	31.0	26.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**3,401.0**
H2O	2015	3.1	2.7	2.7	2.4	3.1	3.1	2.8	2.8	3.3	3.5	3.6	3.8	**1,134.1**
OIL	2015	23.5	21.8	26.5	24.0	28.5	31.8	43.9	52.4	57.0	62.3	65.8	72.6	**7,740.0**
DAY	2014	26.0	26.0	28.0	28.0	31.0	27.0	28.0	25.0	27.0	29.0	30.0	31.0	**3,043.0**
H2O	2014	4.0	3.9	4.3	4.9	4.4	2.5	2.8	2.1	2.2	3.0	3.2	3.2	**1,097.2**
OIL	2014	16.8	16.7	18.0	20.5	22.0	17.6	20.5	15.8	16.8	19.7	23.2	23.6	**7,229.9**

Licence **5806** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,243.0**
H2O	2016	7.3	6.0	6.9	9.2	10.6	9.3	12.1	9.2	8.8	13.0	14.3	31.0	**1,671.2**
OIL	2016	10.4	8.6	9.4	10.5	12.8	11.5	15.2	10.9	10.2	13.0	13.8	15.8	**7,343.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,883.0**
H2O	2015	9.1	8.6	9.7	9.3	9.5	8.2	8.6	9.1	8.6	9.3	8.9	8.9	**1,533.5**
OIL	2015	16.7	14.5	14.1	13.1	13.7	11.9	12.3	13.3	12.3	13.0	12.6	12.9	**7,200.9**
DAY	2014	31.0	27.0	17.0	30.0	31.0	26.0	11.0	31.0	21.0	31.0	30.0	31.0	**2,521.0**
H2O	2014	11.4	4.9	2.7	7.2	11.8	10.5	4.2	11.8	7.5	10.6	9.9	44.1	**1,425.7**
OIL	2014	16.5	6.6	4.1	10.1	16.3	13.4	5.7	15.9	10.7	16.1	15.4	86.7	**7,040.5**

Licence **5811** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	29.0	30.0	27.0	30.0	31.0	27.0	31.0	29.0	28.0	**3,845.5**
H2O	2016	91.7	85.9	100.3	87.1	81.4	61.2	72.6	65.5	56.4	65.0	72.2	71.7	**4,120.0**
OIL	2016	36.4	25.6	22.0	26.0	34.0	25.4	41.7	49.9	42.5	48.0	35.5	36.5	**9,626.7**
DAY	2015	31.0	28.0	24.0	30.0	31.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	**3,493.5**
H2O	2015	61.9	56.2	41.7	48.2	51.3	46.0	61.9	58.7	61.2	89.9	99.0	102.4	**3,209.0**
OIL	2015	54.9	50.4	43.8	50.2	52.8	46.8	49.4	43.7	44.5	22.0	11.8	35.4	**9,203.2**

Manitoba Production
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Licence **5811** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	29.0	30.0	31.0	26.0	28.0	29.0	30.0	29.0	30.0	31.0	**3,141.5**
H2O	2014	54.6	48.9	51.9	54.2	55.0	45.0	50.1	52.6	60.8	60.0	64.6	65.3	**2,430.6**
OIL	2014	65.3	59.6	60.0	59.4	60.4	49.7	57.6	55.2	53.6	51.9	54.2	55.2	**8,697.5**

Licence **5812** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	28.0	**3,824.0**
H2O	2016	23.6	20.8	11.5	8.4	8.4	41.4	50.0	51.3	49.5	49.4	32.5	30.8	**2,204.6**
OIL	2016	75.4	66.2	78.3	72.0	78.6	57.1	49.1	49.4	41.4	34.9	50.8	50.0	**10,097.7**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	31.0	18.0	29.0	31.0	30.0	29.0	**3,470.0**
H2O	2015	14.7	14.8	14.1	8.8	8.7	8.7	10.8	9.4	20.2	21.6	21.2	24.4	**1,827.0**
OIL	2015	74.0	67.1	71.8	56.6	55.4	53.9	50.4	33.2	59.3	78.2	82.6	69.8	**9,394.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,123.0**
H2O	2014	15.5	13.7	15.4	14.8	15.7	13.5	14.1	15.6	15.3	16.0	15.3	15.5	**1,649.6**
OIL	2014	73.7	66.8	73.7	71.4	74.8	65.5	72.8	74.9	73.0	75.0	73.1	74.3	**8,642.2**

Licence **5813** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**3,643.0**
H2O	2016	19.6	18.2	27.1	33.4	35.0	34.0	30.4	29.4	24.2	27.2	32.2	31.7	**2,220.6**
OIL	2016	49.8	46.4	61.0	46.7	45.0	45.0	41.6	44.3	37.1	35.9	31.9	32.6	**10,376.5**
DAY	2015	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**3,289.0**
H2O	2015	10.7	15.6	19.9	18.1	13.4	13.3	16.2	14.8	14.2	14.9	14.7	19.9	**1,878.2**
OIL	2015	41.0	54.3	69.2	65.5	56.0	53.7	53.9	49.9	50.3	52.0	65.5	54.8	**9,859.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	29.0	**2,938.0**
H2O	2014	12.0	11.4	14.4	18.5	18.6	16.4	16.6	18.3	17.1	18.0	17.8	16.8	**1,692.5**
OIL	2014	85.2	73.3	78.9	76.5	76.8	65.0	70.2	71.8	63.0	65.1	64.9	61.8	**9,193.1**

Licence **5814** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,703.0**
H2O	2016	57.9	72.8	67.8	65.3	67.7	79.6	81.3	107.6	104.8	108.2	104.0	87.2	**5,706.8**
OIL	2016	75.6	92.7	102.2	93.5	86.4	78.8	79.9	75.2	69.8	68.5	77.5	82.0	**10,461.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	27.0	30.0	30.0	31.0	**3,351.0**
H2O	2015	85.7	78.7	75.0	61.1	66.3	61.4	79.9	78.6	65.7	65.9	74.6	80.3	**4,702.6**
OIL	2015	96.6	86.1	95.7	88.0	85.2	74.3	77.9	73.9	69.1	75.0	79.7	89.8	**9,479.4**
DAY	2014	31.0	28.0	26.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	28.0	31.0	**2,993.0**
H2O	2014	77.3	68.5	64.4	72.3	75.9	72.4	75.8	82.0	79.8	85.5	82.3	88.6	**3,829.4**
OIL	2014	77.7	79.0	74.0	97.7	97.0	82.8	89.8	93.2	89.6	92.3	84.7	94.1	**8,488.1**

Licence **5815** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.05-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.8**

Manitoba Production
2014 To 2016

Licence **5815** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.05-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.1**

Licence **5816** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	28.0	31.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	20.0	**3,711.0**
H2O	2016	6.5	10.7	11.6	8.3	8.3	7.3	3.5	7.4	7.8	8.3	8.4	5.7	**1,381.5**
OIL	2016	12.6	16.8	17.8	12.2	12.0	10.5	4.9	10.3	10.8	11.6	11.7	8.3	**3,399.2**
DAY	2015	21.0	28.0	0.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,382.0**
H2O	2015	3.2	4.3	0.0	2.0	8.6	8.0	9.7	9.1	8.8	9.0	8.8	7.1	**1,287.7**
OIL	2015	15.0	20.0	0.0	7.1	22.4	21.8	21.9	19.4	18.8	20.5	19.9	16.0	**3,259.7**
DAY	2014	18.0	18.0	25.0	30.0	31.0	25.0	28.0	31.0	30.0	31.0	19.0	20.0	**3,085.0**
H2O	2014	1.3	1.3	2.5	3.0	3.4	2.6	3.0	3.6	4.6	4.9	3.1	3.0	**1,209.1**
OIL	2014	11.0	11.2	17.3	20.7	20.4	16.2	20.1	21.0	21.0	21.9	13.8	14.2	**3,056.9**

Licence **5817** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.8**
DAY	2015	22.0	19.0	15.0	30.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.0**
H2O	2015	4.7	3.4	2.8	5.1	4.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**790.2**
OIL	2015	2.7	1.7	1.8	2.4	2.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.8**
DAY	2014	16.0	15.0	25.0	23.0	9.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,953.0**
H2O	2014	5.5	6.8	10.6	6.7	2.1	5.6	4.9	4.0	4.4	4.0	4.7	5.8	**769.5**
OIL	2014	1.9	1.3	2.0	2.0	1.3	3.5	3.4	3.2	2.9	2.9	2.2	2.8	**1,202.6**

UWI **100.07-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,071.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,271.6**
DAY	2015	22.0	19.0	15.0	30.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,071.0**
H2O	2015	4.5	3.2	2.6	4.5	3.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**731.4**
OIL	2015	5.8	3.4	3.7	4.9	4.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,271.6**
DAY	2014	16.0	15.0	25.0	23.0	9.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,952.0**
H2O	2014	4.8	6.0	9.4	5.9	1.8	5.2	4.6	3.7	4.2	3.7	4.4	5.5	**712.5**
OIL	2014	3.9	2.7	4.1	4.2	2.8	7.4	7.2	6.6	6.0	6.1	4.5	5.8	**1,248.6**

Licence **5819** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,695.7**
H2O	2016	21.4	19.3	14.4	14.9	16.2	17.1	18.9	18.8	18.6	18.4	20.1	20.0	**3,342.5**
OIL	2016	15.8	14.5	16.9	15.7	17.5	17.0	15.7	16.4	15.4	14.0	11.6	11.9	**2,896.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,329.7**
H2O	2015	17.9	12.2	8.4	12.4	9.8	3.9	16.0	19.8	7.3	19.5	19.4	22.6	**3,124.4**
OIL	2015	17.5	17.7	19.5	19.3	18.6	17.9	20.4	17.4	16.1	16.7	16.3	16.3	**2,713.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,964.7**
H2O	2014	19.2	14.9	5.5	5.2	14.1	6.5	13.1	15.4	15.4	16.4	16.8	16.2	**2,955.2**

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Licence **5819** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	14.9	14.5	15.6	13.6	14.6	13.3	12.9	15.9	15.9	18.4	17.9	17.8	**2,500.1**

Licence **5820** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	**3,376.0**
H2O	2016	6.4	11.0	11.5	10.8	11.0	11.2	11.4	8.0	8.5	10.2	8.7	6.1	**1,390.8**
OIL	2016	6.5	10.0	10.7	10.1	10.2	11.0	11.6	7.5	7.9	9.6	8.2	5.9	**1,884.5**
DAY	2015	20.0	14.0	24.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	21.0	**3,034.0**
H2O	2015	8.6	7.6	11.1	12.9	12.4	8.6	10.5	10.4	9.4	10.6	10.3	6.7	**1,276.0**
OIL	2015	6.7	6.6	11.0	13.5	13.0	10.1	10.2	10.4	9.6	10.8	10.4	6.8	**1,775.3**
DAY	2014	27.0	16.0	0.0	0.0	15.0	29.0	29.0	29.0	28.0	28.0	27.0	25.0	**2,713.0**
H2O	2014	11.2	6.4	0.0	0.0	5.8	10.2	9.8	8.4	6.5	13.9	13.7	11.8	**1,156.9**
OIL	2014	13.5	8.2	0.0	0.0	7.4	12.8	12.5	10.7	9.2	7.1	8.2	8.1	**1,656.2**

Licence **5821** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	28.0	31.0	30.0	30.0	15.0	12.0	0.0	16.0	21.0	25.0	14.0	**3,359.0**
H2O	2016	5.9	10.4	11.1	10.7	10.6	5.4	4.6	0.0	87.8	9.5	6.7	3.7	**1,643.3**
OIL	2016	10.6	15.2	18.8	17.9	17.7	8.9	7.1	0.0	5.4	28.3	27.6	15.5	**2,503.8**
DAY	2015	25.0	13.0	23.0	20.0	28.0	19.0	26.0	8.0	4.0	24.0	25.0	22.0	**3,116.0**
H2O	2015	7.5	4.8	7.3	5.2	7.4	4.4	7.0	2.2	1.1	7.9	7.9	6.4	**1,476.9**
OIL	2015	9.3	3.5	6.2	6.2	8.9	7.3	10.2	3.2	1.6	14.1	14.0	11.0	**2,330.8**
DAY	2014	31.0	22.0	31.0	30.0	31.0	26.0	28.0	31.0	24.0	26.0	30.0	29.0	**2,879.0**
H2O	2014	9.5	6.8	10.0	9.6	9.7	8.1	9.3	10.4	7.9	8.1	9.6	8.8	**1,407.8**
OIL	2014	15.3	10.6	14.7	14.2	14.3	11.9	13.3	13.7	9.8	9.8	11.6	10.8	**2,235.3**

Licence **5822** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,772.0**
H2O	2016	11.7	10.4	9.5	9.2	9.5	9.3	8.7	8.0	8.7	9.6	9.4	9.9	**1,922.5**
OIL	2016	67.6	60.9	59.4	49.8	49.3	46.9	47.9	49.1	47.9	49.0	43.5	47.6	**9,033.3**
DAY	2015	31.0	12.0	29.0	28.0	28.0	30.0	26.0	29.0	30.0	22.0	30.0	31.0	**3,406.0**
H2O	2015	12.2	3.7	7.7	6.8	7.0	7.3	7.5	5.9	6.0	4.2	12.1	18.3	**1,808.6**
OIL	2015	47.0	13.5	33.2	31.1	31.2	31.0	26.6	27.5	28.2	20.4	55.3	83.0	**8,414.4**
DAY	2014	29.0	28.0	31.0	30.0	31.0	26.0	25.0	31.0	30.0	31.0	29.0	31.0	**3,080.0**
H2O	2014	7.3	7.0	8.6	10.6	10.0	8.1	10.0	10.4	8.6	9.0	11.7	12.9	**1,709.9**
OIL	2014	47.5	45.7	49.7	45.6	44.4	37.7	50.2	46.4	34.1	35.5	42.6	47.2	**7,986.4**

Licence **5823** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	28.0	29.0	29.0	30.0	20.0	31.0	30.0	29.0	28.0	30.0	27.0	**3,678.0**
H2O	2016	2.3	7.0	6.3	6.1	8.1	5.4	7.8	7.7	5.9	5.6	4.7	4.2	**1,465.2**
OIL	2016	22.2	17.2	17.1	16.4	15.9	11.5	18.6	18.1	17.0	16.2	15.7	14.7	**2,656.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	28.0	30.0	28.0	**3,339.0**
H2O	2015	13.7	13.4	12.7	9.3	9.3	7.4	8.8	7.3	3.1	3.4	5.0	3.3	**1,394.1**
OIL	2015	19.1	18.0	19.8	15.8	16.6	16.6	16.5	17.7	22.5	20.7	21.3	20.7	**2,455.6**
DAY	2014	14.0	26.0	29.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,983.0**

Manitoba Production
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Licence **5823** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	1.8	4.3	8.6	15.4	15.7	13.5	10.6	14.3	14.3	14.3	12.7	12.9	**1,297.4**
OIL	2014	4.4	10.1	17.2	27.7	28.1	24.4	18.9	21.3	19.7	19.3	17.3	17.6	**2,230.3**

Licence **5824** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	26.0	**3,775.0**
H2O	2016	8.0	7.4	7.9	9.7	10.8	10.6	10.6	6.1	6.1	5.5	4.8	3.6	**2,425.4**
OIL	2016	7.5	8.4	9.0	6.8	6.4	6.3	6.2	4.2	8.7	6.6	6.6	6.8	**3,726.6**
DAY	2015	26.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,431.0**
H2O	2015	9.2	10.9	11.5	10.2	9.8	6.2	7.4	9.9	9.8	8.8	8.6	9.3	**2,334.3**
OIL	2015	7.3	8.2	10.6	9.9	7.5	6.4	6.7	6.7	6.5	8.9	8.7	8.6	**3,643.1**
DAY	2014	25.0	28.0	28.0	26.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	28.0	**3,074.0**
H2O	2014	5.8	6.3	6.5	7.8	10.4	9.3	9.5	10.3	10.9	10.3	8.3	7.2	**2,222.7**
OIL	2014	11.2	12.5	12.6	16.5	23.1	20.9	23.6	21.4	10.9	11.4	11.6	9.3	**3,547.1**

Licence **5825** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	24.0	0.0	11.0	31.0	30.0	31.0	30.0	20.0	**3,743.0**
H2O	2016	6.8	7.5	7.9	7.7	6.0	0.0	3.1	14.4	14.0	14.4	7.5	4.1	**2,112.0**
OIL	2016	3.5	4.4	4.8	4.6	3.1	0.0	1.5	7.6	7.3	7.5	5.3	3.4	**2,292.9**
DAY	2015	30.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,451.0**
H2O	2015	4.2	4.3	7.7	6.8	6.7	6.2	7.3	7.4	8.3	8.8	8.0	7.2	**2,018.6**
OIL	2015	5.1	2.3	4.8	4.4	4.1	4.0	3.6	3.5	4.3	4.7	4.1	3.6	**2,239.9**
DAY	2014	18.0	18.0	28.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	29.0	29.0	**3,104.0**
H2O	2014	4.1	3.9	6.2	6.7	6.1	6.1	8.0	10.3	14.0	14.8	13.6	9.1	**1,935.7**
OIL	2014	4.7	4.9	7.7	8.3	7.5	6.1	5.0	3.8	0.6	1.8	3.2	4.6	**2,191.4**

Licence **5826** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	30.0	29.0	31.0	27.0	30.0	31.0	30.0	29.0	**3,807.0**
H2O	2016	75.1	32.6	23.9	17.6	35.7	41.1	31.0	27.5	29.4	28.0	33.2	40.5	**1,980.3**
OIL	2016	59.7	65.7	75.3	79.8	62.5	56.8	54.0	47.2	52.1	53.7	46.8	41.1	**10,313.4**
DAY	2015	31.0	26.0	31.0	28.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	**3,450.0**
H2O	2015	7.0	5.9	5.2	3.3	3.6	3.4	4.5	5.2	19.7	68.4	50.6	46.0	**1,564.7**
OIL	2015	46.1	37.8	41.7	33.1	36.6	35.7	29.7	28.9	45.9	112.9	85.8	79.7	**9,618.7**
DAY	2014	31.0	28.0	29.0	30.0	28.0	28.0	26.0	29.0	30.0	29.0	30.0	31.0	**3,094.0**
H2O	2014	8.5	7.6	7.2	7.3	7.3	8.1	8.5	7.2	6.4	6.4	7.3	7.4	**1,341.9**
OIL	2014	74.8	67.4	70.3	72.4	63.1	58.8	61.0	52.2	47.4	45.2	45.2	46.4	**9,004.8**

Licence **5827** Well Name **Corval Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,783.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.4**
DAY	2015	31.0	28.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.3**
H2O	2015	184.6	166.4	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,783.8**
OIL	2015	7.9	7.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.4**

Manitoba Production
2014 To 2016

Licence **5827** Well Name **Corval Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	16.0	0.0	0.0	0.0	3.0	30.0	0.0	31.0	30.0	31.0	**2,580.3**
H2O	2014	181.6	169.3	108.7	0.0	0.0	0.0	55.4	213.1	0.0	200.4	198.1	163.7	**12,425.7**
OIL	2014	9.7	8.9	5.7	0.0	0.0	0.0	1.7	10.0	0.0	8.9	9.4	7.9	**1,925.2**

Licence **5828** Well Name **Red River et al Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,531.5**
H2O	2016	3.8	0.0	0.0	0.0	0.0	21.2	24.7	21.2	18.0	16.6	15.3	11.5	**3,366.8**
OIL	2016	2.2	0.0	0.0	0.0	0.0	5.3	4.3	2.3	2.0	1.9	3.3	2.9	**2,450.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,286.5**
H2O	2015	13.8	11.4	12.0	14.0	15.8	12.8	12.4	12.8	14.6	11.6	11.6	14.4	**3,234.5**
OIL	2015	6.2	7.6	8.0	5.5	3.2	3.2	3.1	3.2	3.4	2.9	2.9	3.6	**2,426.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,921.5**
H2O	2014	19.1	19.2	26.6	20.3	18.0	15.3	17.7	19.3	16.8	17.2	16.1	14.7	**3,077.3**
OIL	2014	16.0	12.3	11.4	11.7	12.0	10.2	8.3	8.2	7.2	7.4	6.9	6.3	**2,373.4**

Licence **5829** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	29.0	30.0	29.0	28.0	30.0	30.0	30.0	31.0	30.0	28.0	**3,686.0**
H2O	2016	110.8	129.3	131.9	145.0	126.6	113.0	93.7	108.6	126.6	118.0	105.3	102.4	**10,109.5**
OIL	2016	49.1	65.9	67.9	49.8	45.9	48.9	72.3	64.7	52.0	51.9	47.5	48.1	**9,531.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,336.0**
H2O	2015	104.2	94.9	87.6	66.4	63.2	58.9	71.3	76.9	83.6	53.7	57.0	90.4	**8,698.3**
OIL	2015	78.6	69.2	80.4	72.2	73.7	71.9	69.8	69.6	68.8	102.9	101.5	87.3	**8,867.5**
DAY	2014	31.0	25.0	18.0	30.0	26.0	29.0	28.0	28.0	30.0	29.0	30.0	31.0	**2,971.0**
H2O	2014	141.6	112.2	81.8	135.9	113.3	107.6	110.0	106.2	117.4	114.5	113.6	110.4	**7,790.2**
OIL	2014	56.3	45.3	32.6	54.0	47.3	62.7	68.2	68.9	71.9	69.5	79.2	82.9	**7,921.6**

Licence **5830** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	29.0	27.0	31.0	30.0	30.0	24.0	28.0	29.0	28.0	30.0	**3,546.0**
H2O	2016	32.9	26.3	23.8	24.9	37.4	35.2	31.4	23.7	27.4	29.2	18.5	19.0	**3,622.5**
OIL	2016	38.6	34.6	35.6	29.7	33.4	32.3	32.6	26.8	30.6	38.1	49.2	57.4	**7,710.3**
DAY	2015	29.0	26.0	21.0	26.0	29.0	25.0	26.0	29.0	28.0	28.0	23.0	29.0	**3,201.0**
H2O	2015	31.0	26.9	16.5	15.2	20.6	14.8	19.0	22.2	22.7	23.4	19.2	26.1	**3,292.8**
OIL	2015	49.8	42.1	33.2	38.5	43.3	38.7	37.5	42.3	39.9	40.7	33.4	40.7	**7,271.4**
DAY	2014	31.0	28.0	27.0	18.0	31.0	24.0	19.0	27.0	25.0	31.0	26.0	31.0	**2,882.0**
H2O	2014	36.7	32.8	31.6	20.9	36.1	26.5	22.7	30.8	26.7	36.1	30.1	30.9	**3,035.2**
OIL	2014	53.4	48.5	44.8	29.2	50.8	37.9	34.4	43.8	40.3	53.5	47.0	57.2	**6,791.3**

Licence **5831** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	31.0	26.0	29.0	30.0	27.0	30.0	29.0	28.0	30.0	27.0	**3,540.0**
H2O	2016	9.3	7.9	8.2	7.2	11.0	13.2	9.3	9.9	10.3	10.5	13.4	12.0	**1,768.8**
OIL	2016	29.0	25.9	29.6	24.0	21.3	18.4	18.0	21.2	17.6	17.0	18.3	17.0	**5,998.3**
DAY	2015	24.0	27.0	31.0	30.0	31.0	30.0	27.0	24.0	20.0	28.0	28.0	31.0	**3,197.0**
H2O	2015	0.9	5.8	9.7	7.6	7.9	4.1	5.2	7.2	11.2	20.0	15.0	11.9	**1,646.6**

Manitoba Production
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Licence **5831** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	3.9	32.8	59.7	49.6	51.5	38.9	31.4	26.7	23.5	31.9	30.6	33.2	**5,741.0**
DAY	2014	27.0	26.0	19.0	24.0	29.0	29.0	21.0	25.0	26.0	27.0	27.0	25.0	**2,866.0**
H2O	2014	7.1	6.4	4.8	6.1	8.0	7.6	6.2	7.4	7.9	7.6	5.6	1.9	**1,540.1**
OIL	2014	23.7	19.4	15.9	19.9	27.3	30.4	22.0	21.7	22.2	22.5	20.5	6.9	**5,327.3**

Licence **5832** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	26.0	31.0	26.0	29.0	26.0	29.0	31.0	28.0	31.0	28.0	27.0	**3,773.0**
H2O	2016	17.9	16.2	13.6	9.5	10.9	7.6	10.6	13.1	11.9	13.1	10.8	8.9	**1,675.0**
OIL	2016	44.3	47.0	53.1	42.5	46.8	43.0	42.2	43.0	38.5	42.0	34.2	35.2	**8,901.6**
DAY	2015	31.0	28.0	31.0	28.0	26.0	27.0	31.0	29.0	30.0	28.0	30.0	31.0	**3,435.0**
H2O	2015	13.8	12.1	14.2	11.9	11.9	9.7	12.7	14.6	20.6	19.4	22.5	23.5	**1,530.9**
OIL	2015	60.4	53.7	57.1	49.5	40.0	49.3	56.9	53.7	54.8	48.2	42.5	44.5	**8,389.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	27.0	30.0	**3,085.0**
H2O	2014	7.5	6.7	7.3	6.6	5.5	4.9	6.5	10.5	12.2	12.8	11.7	16.8	**1,344.0**
OIL	2014	84.4	76.5	82.3	75.8	72.3	65.5	73.9	72.8	63.9	65.9	60.7	58.0	**7,779.2**

Licence **5833** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	6.0	0.0	0.0	0.0	2.0	31.0	30.0	20.0	7.0	16.0	**1,335.0**
H2O	2016	31.3	24.3	5.4	0.0	0.0	0.0	5.6	53.7	35.2	17.9	16.6	22.9	**2,228.1**
OIL	2016	8.3	6.5	1.6	0.0	0.0	0.0	1.0	13.8	8.3	3.4	2.9	6.8	**540.1**
DAY	2015	31.0	28.0	12.0	0.0	0.0	7.0	28.0	14.0	4.0	31.0	16.0	31.0	**1,163.0**
H2O	2015	44.6	32.2	12.9	0.0	0.0	27.1	45.2	28.0	12.2	43.4	20.4	26.2	**2,015.2**
OIL	2015	11.7	9.0	3.7	0.0	0.0	4.3	22.6	6.2	3.3	13.2	17.9	10.4	**487.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	20.0	**961.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.9	63.9	47.4	39.9	**1,723.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.6	17.1	13.8	9.4	**385.2**

Licence **5834** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	24.0	31.0	27.0	30.0	28.0	23.0	20.0	10.0	26.0	28.0	21.0	**3,614.0**
H2O	2016	17.6	16.0	13.3	11.0	12.2	11.5	9.2	9.0	4.3	11.6	11.0	7.9	**1,704.8**
OIL	2016	11.4	10.2	15.5	14.7	17.7	17.2	13.7	12.5	6.0	15.9	16.1	13.4	**3,310.3**
DAY	2015	26.0	24.0	30.0	26.0	30.0	27.0	22.0	23.0	26.0	30.0	30.0	27.0	**3,320.0**
H2O	2015	9.9	14.3	15.1	10.2	13.5	11.7	9.4	10.3	14.2	21.3	19.1	17.1	**1,570.2**
OIL	2015	21.3	21.8	22.2	17.4	20.2	18.2	12.1	12.6	15.5	20.2	19.7	14.2	**3,146.0**
DAY	2014	29.0	28.0	28.0	30.0	28.0	23.0	28.0	29.0	19.0	29.0	26.0	28.0	**2,999.0**
H2O	2014	4.8	5.6	7.1	7.5	7.3	6.4	8.3	8.6	5.6	8.4	9.4	10.3	**1,404.1**
OIL	2014	27.5	25.3	20.7	22.0	20.4	15.9	21.9	20.9	13.3	19.4	21.1	23.1	**2,930.6**

Licence **5835** Well Name **Red River et al Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**

Manitoba Production
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Licence **5835** Well Name **Red River et al Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**

Licence **5838** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.5	26.5	30.0	30.0	30.0	30.0	30.0	31.0	29.8	30.0	29.0	22.5	**3,553.4**
H2O	2016	11.3	7.1	8.9	7.9	7.6	15.3	6.2	6.4	6.6	7.5	6.6	5.3	**1,950.7**
OIL	2016	13.7	15.2	13.3	11.8	13.9	14.7	14.4	13.1	12.2	13.9	12.0	8.7	**3,439.5**
DAY	2015	24.5	21.5	30.0	30.0	31.0	29.5	30.0	29.0	29.0	7.0	26.0	22.0	**3,215.1**
H2O	2015	8.4	18.0	9.2	7.8	6.8	20.2	6.4	6.4	5.8	0.0	28.1	5.3	**1,854.0**
OIL	2015	15.5	18.0	13.8	13.8	15.8	20.0	14.7	15.0	13.5	6.2	19.4	12.1	**3,282.6**
DAY	2014	31.0	24.5	24.6	29.0	27.0	27.5	26.0	30.0	28.0	30.0	30.0	30.0	**2,905.6**
H2O	2014	10.2	7.9	9.3	9.8	7.1	8.5	8.7	9.3	8.3	6.8	0.0	4.1	**1,731.6**
OIL	2014	15.4	11.7	14.1	14.7	14.8	13.5	13.2	13.9	14.0	17.9	15.1	13.9	**3,104.8**

Licence **5840** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	20.0	**3,686.0**
H2O	2016	6.0	8.0	8.6	7.1	7.3	7.8	8.1	10.3	14.2	14.7	14.3	9.7	**1,848.7**
OIL	2016	3.3	4.3	4.5	4.6	4.6	3.5	3.2	5.2	8.2	8.5	7.9	5.6	**2,068.2**
DAY	2015	30.0	20.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	25.0	**3,343.0**
H2O	2015	5.9	3.9	4.7	4.6	8.2	8.9	11.6	10.4	8.8	8.8	8.5	7.2	**1,732.6**
OIL	2015	4.8	3.1	3.0	2.4	2.6	3.7	4.4	3.9	3.4	3.5	2.8	2.7	**2,004.8**
DAY	2014	21.0	26.0	28.0	30.0	31.0	28.0	28.0	29.0	30.0	30.0	29.0	29.0	**2,998.0**
H2O	2014	2.1	2.6	3.1	3.9	4.0	2.1	2.2	4.4	3.3	4.7	5.7	5.9	**1,641.1**
OIL	2014	4.1	5.0	6.3	8.9	9.0	3.7	4.0	9.6	7.0	7.2	7.1	5.3	**1,964.5**

Licence **5841** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.4**

Licence **5843** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-13-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,576.5**
H2O	2016	72.9	79.3	65.9	63.5	23.6	57.7	65.2	64.8	57.1	62.2	54.4	50.0	**6,497.6**
OIL	2016	27.2	25.5	26.7	26.8	9.9	27.5	29.2	26.3	23.7	26.0	27.3	24.7	**4,628.3**

Manitoba Production
2014 To 2016

Licence **5843** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-13-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	30.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,230.5**
H2O	2015	82.3	59.3	55.8	83.3	81.5	80.9	89.5	84.0	67.4	60.5	68.3	66.3	**5,781.0**
OIL	2015	26.9	17.5	30.8	28.3	29.4	26.5	25.4	27.0	27.6	26.1	25.1	26.0	**4,327.5**
DAY	2014	17.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,874.5**
H2O	2014	68.9	95.2	151.9	136.0	145.2	108.2	110.1	121.3	120.5	126.3	100.6	89.2	**4,901.9**
OIL	2014	61.9	58.2	97.5	93.0	84.1	85.8	82.6	90.1	39.2	37.1	34.7	32.3	**4,010.9**

Licence **5844** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,457.0**
GAS	2016	3.2	2.4	7.1	7.1	7.4	5.6	0.9	0.0	3.3	3.1	4.4	1.3	**298.4**
GSD	2016	2.6	1.7	5.1	5.1	5.7	4.1	0.6	0.0	2.5	2.4	2.7	1.1	**229.5**
H2O	2016	3.6	3.0	2.0	1.6	1.3	1.0	2.4	2.3	1.4	1.6	1.2	1.2	**273.2**
OIL	2016	58.1	44.4	30.3	29.6	37.9	34.8	36.1	33.5	31.3	27.7	25.4	22.0	**3,439.1**
DAY	2015	26.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	26.0	**3,094.0**
GAS	2015	2.0	1.9	5.4	5.2	5.4	4.5	3.6	3.4	3.8	4.2	3.1	1.6	**252.6**
GSD	2015	1.7	2.1	4.7	4.5	4.4	3.8	3.1	3.3	3.2	3.6	2.6	1.1	**195.9**
H2O	2015	2.3	2.8	0.9	1.0	0.8	0.2	0.0	0.0	0.0	0.0	0.0	1.3	**250.6**
OIL	2015	15.4	16.7	16.8	16.5	15.6	12.6	11.7	11.6	11.3	10.4	6.6	22.7	**3,028.0**
DAY	2014	31.0	28.0	24.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	17.0	**2,741.0**
GAS	2014	2.5	2.2	1.9	1.8	1.9	2.5	2.8	3.1	2.5	3.1	3.9	1.5	**208.5**
GSD	2014	2.5	0.6	1.8	1.7	1.9	2.2	2.3	2.3	2.4	2.8	1.0	0.5	**157.8**
H2O	2014	9.7	9.1	7.4	4.9	6.2	5.6	5.0	3.4	3.9	4.7	3.7	1.5	**241.3**
OIL	2014	37.9	34.7	29.3	20.2	21.0	19.6	18.5	20.3	16.6	20.5	19.0	12.8	**2,860.1**

Licence **5845** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.14-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	28.7	31.5	**5,373.1**
WIN	2015	5.1	0.8	11.0	0.0	0.0	0.0	0.0	0.6	23.8	14.4	0.6	0.0	**5,312.7**
WIN	2014	59.8	47.5	27.5	60.8	40.4	0.0	12.1	40.1	48.1	36.6	6.1	25.2	**5,256.4**

Licence **5846** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.8**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.8**

Licence **5847** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,402.0**
GAS	2016	0.4	0.2	0.7	1.5	0.7	1.5	0.2	2.3	2.1	0.3	0.5	0.3	**160.4**
GSD	2016	0.3	0.2	0.5	1.1	0.5	1.1	0.1	1.9	1.6	0.2	0.3	0.2	**123.6**
H2O	2016	0.3	11.2	13.8	6.4	4.9	3.6	3.1	2.4	2.4	2.1	1.9	1.9	**302.7**
OIL	2016	11.6	11.5	28.2	27.6	30.0	29.6	29.8	26.6	26.5	25.5	23.1	18.7	**2,570.7**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,042.0**
GAS	2015	0.3	0.3	0.7	0.4	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.4	**149.7**
GSD	2015	0.3	0.3	0.6	0.3	0.2	0.2	0.3	0.3	0.3	0.4	0.3	0.3	**115.6**

Manitoba Production
2014 To 2016

Licence **5847** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.4	0.3	0.2	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**248.7**
OIL	2015	16.3	14.2	16.0	13.6	13.4	12.3	12.8	12.4	11.8	12.2	12.0	12.1	**2,282.0**
DAY	2014	29.0	28.0	30.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	29.0	**2,678.0**
GAS	2014	0.9	0.9	0.9	0.9	1.0	0.9	0.9	1.0	0.8	0.9	1.1	0.4	**145.1**
GSD	2014	0.9	0.2	0.9	0.9	1.0	0.8	0.8	0.7	0.8	0.8	0.3	0.1	**111.8**
H2O	2014	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.4	0.4	**245.0**
OIL	2014	16.7	13.4	14.2	14.5	15.1	14.3	13.6	14.7	12.4	14.9	11.9	19.4	**2,122.9**

Licence **5848** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,602.6**
GAS	2016	4.0	4.1	4.6	0.6	7.4	0.1	3.6	2.8	3.3	3.4	2.6	18.9	**262.6**
GSD	2016	3.3	3.0	3.3	0.4	5.6	0.1	2.6	2.3	2.1	2.6	1.7	16.5	**210.1**
H2O	2016	8.4	3.8	3.8	3.5	3.1	2.6	3.2	2.7	3.0	2.9	2.1	1.6	**182.0**
OIL	2016	90.0	65.4	70.4	65.2	62.4	56.6	64.4	60.3	62.2	56.6	46.9	45.1	**4,716.2**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,239.6**
GAS	2015	2.9	4.4	7.2	3.3	3.7	3.2	3.6	0.6	0.0	0.7	2.8	4.8	**207.2**
GSD	2015	2.4	4.8	6.3	2.8	3.0	2.8	3.1	0.6	0.0	0.6	2.4	3.1	**166.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	6.9	15.6	**141.3**
OIL	2015	5.2	5.4	6.1	5.8	6.0	5.2	5.3	5.3	5.2	103.1	135.0	106.0	**3,970.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	25.0	31.0	30.0	22.0	**2,878.6**
GAS	2014	0.6	0.0	1.9	1.8	1.9	1.0	0.9	1.0	0.8	1.0	1.1	2.8	**170.0**
GSD	2014	0.6	0.0	1.9	1.8	1.9	0.9	0.8	0.7	0.8	0.9	0.3	0.9	**134.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.1**
OIL	2014	10.5	9.6	9.6	9.5	9.8	7.6	7.2	6.3	4.9	6.1	5.9	5.2	**3,577.1**

Licence **5849** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,682.2**
GAS	2016	4.1	2.1	2.6	3.0	8.5	5.1	0.0	0.0	0.0	2.3	2.9	12.6	**303.5**
GSD	2016	3.4	1.5	1.9	2.1	6.4	3.8	0.0	0.0	0.0	1.8	1.8	10.2	**236.1**
H2O	2016	1.2	2.9	3.2	2.9	2.1	1.1	0.3	0.3	0.3	1.2	1.0	0.3	**411.4**
OIL	2016	96.2	60.0	69.6	68.3	49.8	40.9	40.5	37.8	39.1	36.2	32.3	31.9	**3,878.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**3,325.2**
GAS	2015	2.7	2.2	3.3	3.9	3.8	3.5	5.8	4.4	4.6	4.9	2.8	4.2	**260.3**
GSD	2015	2.3	2.4	2.8	3.4	3.1	3.0	5.0	4.4	3.9	4.1	2.4	2.7	**203.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	10.2	**394.6**
OIL	2015	11.7	10.6	11.7	9.8	9.1	8.9	10.6	10.6	10.1	9.9	60.7	117.5	**3,275.6**
DAY	2014	23.0	27.0	31.0	30.0	31.0	28.0	24.0	31.0	25.0	31.0	30.0	12.0	**2,963.2**
GAS	2014	0.0	1.8	2.8	2.7	1.6	0.8	0.5	1.4	1.7	2.2	2.6	1.3	**214.2**
GSD	2014	0.0	0.4	2.8	2.6	1.6	0.8	0.5	1.0	1.6	1.9	0.7	0.4	**163.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.7**
OIL	2014	10.5	11.1	12.0	11.9	12.3	10.9	9.0	12.0	10.2	12.5	12.2	5.8	**2,994.4**

Licence **5850** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.1**
WIN	2016	0.0	0.6	0.9	1.3	0.0	1.4	0.0	0.1	3.7	26.8	25.5	24.9	**2,379.1**

Manitoba Production
2014 To 2016

Licence **5850** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.1**
WIN	2015	11.0	1.6	22.3	2.0	6.9	0.2	0.0	0.8	7.2	2.5	0.0	0.0	**2,293.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.1**
WIN	2014	8.6	2.4	0.4	6.5	1.0	0.3	2.5	16.7	19.4	38.6	37.1	43.1	**2,239.4**

Licence **5851** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	27.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**3,668.5**
GAS	2016	4.0	3.7	4.2	2.4	4.3	3.2	0.0	0.0	0.2	6.6	12.1	7.8	**232.0**
GSD	2016	3.3	2.6	3.0	1.7	3.2	2.4	0.0	0.0	0.2	5.0	7.5	6.3	**177.7**
H2O	2016	7.6	5.0	3.8	2.8	2.0	2.1	2.4	1.9	2.5	3.7	3.8	3.8	**337.9**
OIL	2016	57.3	43.7	40.9	37.3	31.9	33.0	32.7	30.6	30.6	33.3	32.2	33.2	**3,049.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,310.5**
GAS	2015	0.3	0.3	0.4	0.3	0.2	3.3	3.7	1.1	0.0	4.4	4.4	4.3	**183.5**
GSD	2015	0.3	0.4	0.4	0.2	0.2	2.8	3.2	1.1	0.0	3.7	3.8	2.8	**142.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	12.2	13.6	9.4	7.5	**296.5**
OIL	2015	3.3	3.0	3.6	3.8	3.9	3.6	3.8	20.3	84.6	98.8	69.7	60.0	**2,612.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	23.0	**2,945.5**
GAS	2014	0.0	0.0	2.2	2.1	2.2	2.0	2.0	2.2	1.7	2.2	2.6	0.3	**160.8**
GSD	2014	0.0	0.0	2.1	2.0	2.2	1.8	1.7	1.7	1.6	2.0	0.7	0.0	**123.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.8**
OIL	2014	4.5	4.1	4.5	4.2	3.4	3.2	3.6	4.2	3.4	4.2	4.1	3.1	**2,254.3**

Licence **5852** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.05-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.8**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	201.1	198.8	181.8	**8,817.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.8**
WIN	2015	0.0	42.8	32.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	0.0	**8,232.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.8**
WIN	2014	1.4	1.7	0.0	18.1	2.7	0.1	4.0	12.1	6.1	0.4	1.0	0.3	**8,150.6**

Licence **5853** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	109.1	30.7	0.0	2.9	53.2	0.0	96.3	200.0	176.2	137.9	114.0	104.3	**16,589.4**
WIN	2015	59.0	29.1	47.3	0.0	0.0	0.0	0.0	0.0	85.5	0.0	116.0	129.7	**15,564.8**
WIN	2014	69.9	80.9	5.4	120.2	112.7	105.1	85.6	28.2	78.6	78.3	81.1	71.1	**15,098.2**

Licence **5854** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	7.8	1.1	0.0	0.0	0.0	0.0	0.0	0.2	11.2	1.4	57.7	22.7	**9,318.3**
WIN	2015	0.0	33.8	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.3	80.9	**9,216.2**
WIN	2014	1.4	0.1	0.0	4.1	0.0	0.0	0.2	1.3	0.0	0.0	0.1	0.0	**8,820.8**

Licence **5855** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
2014 To 2016

Licence **5855** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	32.0	201.7	264.5	256.4	**6,813.1**
WIN	2015	0.0	23.0	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	0.0	**6,058.3**
WIN	2014	0.8	0.1	0.0	7.5	0.2	0.1	0.7	4.4	1.0	0.2	0.3	0.1	**5,996.9**

Licence **5856** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	27.6	28.0	30.0	31.0	30.0	30.0	**3,730.1**
GAS	2016	0.4	0.8	1.5	2.0	1.6	3.7	3.1	0.0	0.3	0.8	2.4	1.2	**146.1**
GSD	2016	0.4	0.6	1.1	1.4	1.2	2.8	2.2	0.0	0.2	0.6	1.5	1.0	**115.8**
H2O	2016	3.5	2.4	2.3	2.6	2.1	1.2	1.1	2.7	2.5	2.2	1.2	1.2	**174.5**
OIL	2016	26.2	20.7	22.2	23.0	20.6	16.6	15.6	16.5	14.1	13.9	11.9	11.0	**2,192.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,371.5**
GAS	2015	3.3	2.8	3.6	3.2	3.4	1.7	0.7	0.7	0.8	0.6	0.5	0.3	**128.3**
GSD	2015	2.8	3.1	3.2	2.8	2.8	1.5	0.6	0.6	0.7	0.5	0.4	0.2	**102.8**
H2O	2015	0.4	0.5	0.2	0.3	0.4	0.3	0.3	0.4	0.3	0.3	0.3	3.1	**149.5**
OIL	2015	9.0	8.0	8.8	8.4	8.6	7.5	7.4	7.4	6.7	6.2	5.4	34.1	**1,980.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	24.0	31.0	30.0	6.0	**3,006.5**
GAS	2014	1.1	1.1	1.2	0.9	1.6	0.5	0.5	0.7	0.7	1.0	1.1	0.8	**106.7**
GSD	2014	1.0	0.2	1.2	0.8	1.6	0.5	0.4	0.5	0.7	0.8	0.3	0.3	**83.6**
H2O	2014	0.3	0.3	0.2	0.6	0.6	0.4	0.4	0.3	0.2	0.4	0.4	0.1	**142.7**
OIL	2014	7.7	6.6	7.6	8.6	8.8	8.0	7.8	7.6	4.8	5.5	4.7	2.2	**1,862.8**

Licence **5857** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	27.0	31.0	28.0	31.0	30.0	27.6	28.0	30.0	31.0	30.0	31.0	**3,719.2**
GAS	2016	1.8	1.8	1.7	0.8	1.2	0.4	0.0	0.3	0.3	0.3	0.5	3.2	**145.2**
GSD	2016	1.4	1.3	1.2	0.6	0.9	0.3	0.0	0.2	0.2	0.2	0.3	2.6	**106.8**
H2O	2016	8.5	8.1	9.0	8.1	8.3	3.7	5.5	4.9	5.0	5.2	3.4	4.7	**159.9**
OIL	2016	6.0	5.9	7.4	7.6	7.7	3.6	5.5	5.8	6.3	6.3	4.2	5.0	**1,579.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,366.6**
GAS	2015	0.3	0.3	0.5	1.0	1.0	0.6	0.3	0.4	0.3	0.5	0.5	0.1	**132.9**
GSD	2015	0.3	0.3	0.4	0.8	0.8	0.5	0.3	0.4	0.2	0.4	0.4	0.1	**97.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	**85.5**
OIL	2015	5.4	4.7	5.1	4.0	4.4	3.8	3.6	3.5	3.4	3.4	3.3	8.5	**1,508.1**
DAY	2014	31.0	28.0	31.0	30.0	11.0	29.0	28.0	31.0	24.0	31.0	30.0	31.0	**3,006.6**
GAS	2014	0.6	0.5	0.6	0.6	0.2	0.6	0.9	1.0	1.6	4.7	2.9	0.4	**127.1**
GSD	2014	0.6	0.2	0.6	0.6	0.2	0.5	0.8	0.7	1.6	4.3	0.8	0.1	**92.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.2**
OIL	2014	6.1	5.5	6.0	5.9	2.2	6.1	6.1	6.6	5.1	5.5	5.4	7.3	**1,455.0**

Licence **5859** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	19.0	30.0	26.6	28.0	30.0	31.0	30.0	31.0	**3,369.7**
GAS	2016	2.3	1.5	1.7	2.0	1.0	1.7	1.3	1.1	1.3	1.3	1.9	1.3	**182.5**
GSD	2016	1.9	1.1	1.2	1.5	0.8	1.3	0.9	0.9	1.0	1.0	1.2	1.1	**151.7**
H2O	2016	26.4	26.0	25.6	3.6	5.6	24.5	4.2	4.2	4.6	3.5	2.9	3.1	**696.2**
OIL	2016	33.1	27.2	30.0	28.2	42.6	195.7	31.0	33.8	34.5	29.1	26.9	27.9	**3,186.1**
DAY	2015	31.0	5.0	0.0	0.0	6.0	30.0	31.0	31.0	30.0	16.0	28.0	31.0	**3,023.1**

Manitoba Production
2014 To 2016

Licence **5859** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	1.4	0.2	0.0	0.0	0.3	1.3	1.5	2.0	3.8	2.3	0.8	2.5	**164.1**
GSD	2015	1.2	0.2	0.0	0.0	0.2	1.1	1.3	2.0	3.2	1.9	0.6	1.6	**137.8**
H2O	2015	0.8	0.1	0.0	0.0	1.1	14.5	15.1	11.3	0.3	0.2	66.6	23.1	**562.0**
OIL	2015	14.8	2.3	0.0	0.0	4.0	34.9	36.7	34.6	29.1	15.7	5.2	33.8	**2,646.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**2,784.1**
GAS	2014	0.0	0.0	2.5	2.4	2.5	2.3	2.3	2.5	2.0	2.5	2.3	1.6	**148.0**
GSD	2014	0.0	0.0	2.5	2.3	2.5	2.0	2.0	1.9	2.0	2.2	0.7	0.5	**124.5**
H2O	2014	0.9	0.8	0.9	0.9	1.2	1.0	0.8	0.6	0.5	0.8	0.7	0.8	**428.9**
OIL	2014	20.6	19.0	20.8	20.4	21.3	20.2	17.6	18.7	15.8	20.2	16.8	18.8	**2,435.0**

Licence **5860** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1B0.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	20.0	30.0	31.0	30.0	24.0	17.0	30.0	31.0	30.0	31.0	**3,629.9**
GAS	2016	0.8	1.2	0.8	0.9	1.1	0.1	0.0	0.0	0.0	4.6	6.8	4.4	**195.4**
GSD	2016	0.7	0.8	0.6	0.6	0.8	0.1	0.0	0.0	0.0	3.5	4.2	3.6	**152.4**
H2O	2016	2.4	2.1	27.1	20.1	21.4	11.9	8.4	5.5	10.1	10.3	9.8	10.5	**267.5**
OIL	2016	36.8	33.5	17.2	34.7	36.8	35.4	27.0	19.9	33.7	35.6	34.3	35.5	**3,491.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**3,295.9**
GAS	2015	0.6	0.5	0.7	0.7	0.6	0.7	1.2	0.9	1.1	1.4	1.3	0.7	**174.7**
GSD	2015	0.5	0.6	0.6	0.6	0.5	0.6	1.0	0.9	1.0	1.2	1.2	0.5	**137.5**
H2O	2015	0.9	1.4	0.9	0.9	1.0	1.0	1.1	0.9	0.8	1.0	0.8	6.5	**127.9**
OIL	2015	22.8	21.1	23.4	20.5	20.5	19.9	21.5	18.0	20.1	21.7	21.5	34.8	**3,110.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**2,936.9**
GAS	2014	1.3	1.1	1.3	1.2	1.6	1.7	1.7	1.8	1.5	1.9	1.7	0.8	**164.3**
GSD	2014	1.3	0.2	1.3	1.2	1.6	1.5	1.4	1.3	1.4	1.7	0.4	0.2	**128.3**
H2O	2014	0.9	0.9	0.9	0.9	1.0	0.7	0.7	0.5	0.7	0.8	0.8	0.7	**110.7**
OIL	2014	23.5	21.4	23.4	23.2	23.5	22.0	20.8	24.6	21.3	26.1	24.3	28.8	**2,845.1**

Licence **5861** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.06-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.4	0.4	0.3	0.3	**1,677.8**
WIN	2015	0.7	0.9	8.0	0.0	0.0	0.0	0.0	0.0	31.9	0.0	20.7	0.0	**1,675.9**
WIN	2014	0.9	0.2	0.3	7.7	0.5	0.0	0.4	9.2	0.3	0.0	0.1	0.8	**1,613.7**

Licence **5862** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	24.8	28.0	30.0	31.0	30.0	31.0	**3,711.3**
GAS	2016	1.6	1.5	2.6	2.6	2.5	3.3	2.2	1.7	1.7	1.7	2.3	1.2	**191.3**
GSD	2016	1.3	1.1	1.9	1.9	1.9	2.4	1.6	1.4	1.3	1.3	1.4	1.0	**147.9**
H2O	2016	4.7	3.8	5.6	5.5	5.8	4.7	4.0	3.9	3.7	3.8	3.8	4.2	**215.8**
OIL	2016	34.8	27.4	32.1	31.7	33.8	28.9	25.5	30.2	27.9	26.1	24.1	25.1	**4,109.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,354.5**
GAS	2015	0.6	0.4	0.4	0.3	0.8	1.0	0.7	3.1	3.6	2.0	1.9	1.8	**166.4**
GSD	2015	0.5	0.4	0.4	0.2	0.7	0.9	0.6	3.1	3.0	1.7	1.6	1.1	**129.4**
H2O	2015	0.4	0.2	0.0	0.0	0.1	0.3	0.3	0.0	0.0	10.1	6.0	4.6	**162.3**
OIL	2015	4.2	3.0	3.1	2.9	2.9	2.8	2.9	2.7	2.4	35.3	34.8	36.3	**3,761.9**
DAY	2014	31.0	28.0	24.0	30.0	31.0	29.0	25.0	31.0	25.0	31.0	30.0	25.0	**2,989.5**
GAS	2014	1.7	1.7	1.4	1.8	1.3	1.2	1.0	1.2	0.5	0.7	2.6	0.6	**149.8**

Manitoba Production
2014 To 2016

Licence **5862** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	1.7	0.4	1.4	1.7	1.3	1.1	0.9	0.9	0.5	0.7	0.7	0.1	**115.2**
H2O	2014	0.5	0.4	0.4	0.6	0.7	0.6	0.2	0.3	0.3	0.4	0.4	0.2	**140.3**
OIL	2014	9.1	8.3	7.0	9.0	8.0	7.0	4.9	5.9	4.3	5.1	4.8	4.4	**3,628.6**

Licence **5863** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	0.0	**3,557.7**
GAS	2016	1.1	2.9	3.3	2.4	2.2	1.5	1.5	1.1	1.3	1.4	0.5	0.0	**169.3**
GSD	2016	0.9	2.0	2.4	1.7	1.7	1.1	1.1	0.9	1.0	1.1	0.3	0.0	**126.8**
H2O	2016	48.5	22.8	1.2	1.9	2.8	3.1	2.6	2.3	2.1	1.5	1.7	0.0	**317.4**
OIL	2016	21.5	12.5	30.7	30.7	32.2	25.4	25.2	19.2	17.5	13.9	16.8	0.0	**3,094.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,228.7**
GAS	2015	4.5	3.9	2.1	0.7	0.6	1.0	0.9	0.6	0.7	0.8	0.9	1.0	**150.1**
GSD	2015	3.9	4.3	1.8	0.7	0.5	0.8	0.8	0.5	0.6	0.6	0.8	0.7	**112.6**
H2O	2015	1.6	1.7	1.2	1.2	1.4	1.5	2.2	2.6	1.7	1.5	1.4	15.4	**226.9**
OIL	2015	9.4	8.7	10.8	10.8	10.4	11.6	14.3	15.2	13.8	13.9	13.7	16.0	**2,848.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**2,865.7**
GAS	2014	1.3	1.3	1.9	2.3	5.0	4.7	2.9	1.3	1.0	1.3	2.6	3.6	**132.4**
GSD	2014	1.3	0.3	1.9	2.2	5.0	4.1	2.4	1.0	0.9	1.1	0.7	1.1	**96.6**
H2O	2014	2.7	2.5	2.5	2.9	3.5	3.0	3.3	2.3	2.0	2.1	1.8	1.6	**193.5**
OIL	2014	22.9	20.6	21.3	21.0	21.5	20.2	19.2	20.9	12.2	12.8	10.2	10.7	**2,700.3**

Licence **5864** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.16-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.1	0.4	0.4	0.0	0.0	0.7	0.3	0.3	**909.6**
WIN	2015	0.2	14.3	0.2	0.0	0.0	0.0	0.0	0.0	3.1	0.0	3.3	0.0	**907.4**
WIN	2014	0.0	0.1	0.1	5.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.3	**886.3**

Licence **5865** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	26.0	30.0	31.0	**3,347.6**
GAS	2016	2.7	2.6	2.3	2.0	1.6	3.7	1.1	0.9	1.3	1.2	0.3	2.6	**127.2**
GSD	2016	0.0	0.0	0.0	0.0	0.0	2.8	0.6	0.7	1.0	0.9	0.2	2.1	**8.3**
H2O	2016	4.6	2.0	1.5	1.0	1.0	1.0	1.2	1.0	0.5	0.7	0.9	1.0	**492.5**
OIL	2016	37.4	25.8	29.1	25.8	24.9	19.7	20.9	19.2	17.9	16.0	18.1	18.6	**2,526.7**
DAY	2015	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,989.6**
GAS	2015	1.0	0.3	0.7	1.1	1.5	1.5	1.5	1.4	1.5	0.3	0.6	1.9	**104.9**
H2O	2015	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	17.1	6.7	**476.1**
OIL	2015	1.9	1.8	3.3	2.9	2.5	2.2	2.4	2.2	2.0	6.2	17.6	35.2	**2,253.3**
DAY	2014	23.0	11.0	31.0	30.0	31.0	29.0	4.0	0.0	0.0	0.0	10.0	30.0	**2,635.6**
GAS	2014	1.2	0.6	1.9	1.7	1.6	1.5	0.2	0.0	0.0	0.0	0.6	1.9	**91.6**
H2O	2014	0.2	0.1	0.3	0.4	0.4	0.4	0.0	0.0	0.0	0.0	0.1	0.4	**442.6**
OIL	2014	3.8	1.8	4.2	4.3	4.8	5.0	0.7	0.0	0.0	0.0	1.4	4.5	**2,173.1**

Licence **5867** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,498.0**

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Licence **5867** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	2.3	3.0	2.8	2.7	2.6	1.8	1.7	1.7	2.8	3.2	2.8	2.2	**442.9**
OIL	2016	7.6	6.5	7.9	8.5	8.4	6.7	6.1	6.2	8.2	9.3	9.7	7.6	**1,482.7**
DAY	2015	30.0	7.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,136.0**
H2O	2015	1.8	0.5	1.4	2.4	2.4	2.4	2.8	2.6	2.3	1.8	1.5	1.2	**413.3**
OIL	2015	4.2	1.2	6.1	6.8	7.1	6.1	5.5	5.8	5.8	5.3	5.0	4.8	**1,390.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,793.0**
H2O	2014	3.8	3.6	4.4	3.9	4.2	3.1	3.2	3.5	4.0	3.0	2.3	1.5	**390.2**
OIL	2014	12.0	10.3	12.4	11.8	10.7	10.9	10.5	11.4	6.2	5.7	5.6	4.7	**1,326.3**

Licence **5868** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	29.0	30.0	0.0	0.0	13.0	29.0	30.0	30.0	30.0	**3,040.0**
H2O	2016	33.5	29.6	32.1	26.3	45.8	0.0	0.0	23.0	48.1	40.5	38.2	38.8	**2,174.1**
OIL	2016	90.0	89.8	95.4	59.7	62.3	0.0	0.0	28.3	54.1	33.0	67.9	71.4	**10,186.8**
DAY	2015	29.0	28.0	17.0	0.0	0.0	0.0	13.0	14.0	17.0	30.0	27.0	31.0	**2,760.0**
H2O	2015	28.6	24.4	13.3	0.0	0.0	0.0	10.7	12.4	12.0	15.9	17.4	24.2	**1,818.2**
OIL	2015	99.7	91.1	53.7	0.0	0.0	0.0	37.0	41.5	57.0	114.4	95.9	94.3	**9,534.9**
DAY	2014	31.0	28.0	31.0	7.0	0.0	0.0	0.0	16.0	23.0	28.0	27.0	29.0	**2,554.0**
H2O	2014	16.1	14.3	16.0	3.7	0.0	0.0	0.0	10.0	14.8	26.3	29.5	31.0	**1,659.3**
OIL	2014	158.8	143.9	158.8	34.2	0.0	0.0	0.0	54.9	76.6	95.4	95.8	101.3	**8,850.3**

Licence **5869** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	29.0	26.0	31.0	30.0	30.0	24.0	28.0	29.0	27.0	26.0	**3,609.0**
H2O	2016	23.7	25.9	29.1	22.2	26.5	24.6	22.0	16.5	19.2	23.5	20.6	19.5	**1,805.8**
OIL	2016	23.0	20.6	25.1	22.7	19.3	18.1	18.5	15.2	17.5	14.8	10.7	10.4	**6,062.4**
DAY	2015	29.0	26.0	23.0	28.0	29.0	28.0	19.0	18.0	30.0	28.0	27.0	28.0	**3,271.0**
H2O	2015	12.8	10.3	7.1	6.3	7.5	8.6	6.1	6.0	15.9	20.8	21.6	20.7	**1,532.5**
OIL	2015	42.9	35.8	31.2	36.3	35.6	34.3	21.8	21.0	37.9	38.4	29.4	24.9	**5,846.5**
DAY	2014	31.0	28.0	31.0	26.0	31.0	27.0	21.0	29.0	28.0	31.0	28.0	31.0	**2,958.0**
H2O	2014	14.4	12.9	11.5	7.8	9.4	7.8	6.5	9.0	10.8	12.2	12.1	16.7	**1,388.8**
OIL	2014	50.2	45.4	51.2	42.6	53.2	44.8	39.8	49.4	39.9	44.1	41.5	46.6	**5,457.0**

Licence **5870** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	29.0	29.0	30.0	31.0	31.0	29.0	31.0	28.0	30.0	**3,752.0**
H2O	2016	5.9	6.5	11.5	7.2	3.6	3.7	5.4	6.1	4.7	4.4	5.7	6.9	**1,767.5**
OIL	2016	69.5	69.1	79.5	68.4	62.8	65.3	73.1	75.9	70.5	74.5	59.5	62.8	**10,064.0**
DAY	2015	31.0	26.0	31.0	28.0	28.0	29.0	30.0	26.0	30.0	31.0	30.0	29.0	**3,395.0**
H2O	2015	5.8	4.1	3.5	3.5	3.2	3.1	6.1	5.3	19.4	19.6	9.0	4.1	**1,695.9**
OIL	2015	73.4	62.6	76.1	65.9	65.0	67.7	67.1	58.9	78.3	77.8	64.8	61.7	**9,233.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	29.0	26.0	31.0	**3,046.0**
H2O	2014	5.1	4.5	6.9	6.6	5.8	5.2	5.0	5.5	5.1	5.4	5.0	6.1	**1,609.2**
OIL	2014	75.1	67.6	80.6	74.8	66.4	59.8	62.8	63.4	55.5	57.7	54.0	73.8	**8,413.8**

Licence **5871** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5871** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,719.0**
H2O	2016	4.6	4.5	5.7	4.9	4.4	6.5	4.7	4.2	8.5	11.5	6.1	3.2	**1,332.2**
OIL	2016	63.6	57.1	70.9	64.7	61.1	60.9	55.0	52.9	41.1	36.3	36.7	39.3	**10,701.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,363.0**
H2O	2015	3.6	3.1	2.7	2.3	2.2	1.9	3.6	3.7	4.6	4.9	4.1	4.2	**1,263.4**
OIL	2015	67.2	54.9	56.2	48.7	46.0	43.1	45.8	49.8	69.5	78.1	76.7	78.4	**10,062.3**
DAY	2014	31.0	28.0	29.0	28.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,000.0**
H2O	2014	6.6	5.9	4.6	4.2	4.3	3.8	3.6	3.9	4.0	4.2	4.0	3.8	**1,222.5**
OIL	2014	73.5	66.2	67.4	68.3	82.9	74.8	76.9	76.9	72.1	74.8	74.0	67.6	**9,347.9**

Licence **5872** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.7**
DAY	2015	31.0	28.0	26.0	27.0	29.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	**3,205.0**
H2O	2015	20.5	19.1	13.1	15.5	19.3	18.5	21.3	0.0	0.0	0.0	0.0	0.0	**2,426.8**
OIL	2015	6.7	6.2	4.9	4.9	5.2	4.3	3.5	0.0	0.0	0.0	0.0	0.0	**2,103.7**
DAY	2014	31.0	26.0	29.0	25.0	29.0	29.0	28.0	31.0	30.0	30.0	30.0	31.0	**3,007.0**
H2O	2014	21.3	16.4	17.0	14.9	18.2	15.2	15.7	17.5	18.3	20.4	21.2	21.5	**2,299.5**
OIL	2014	9.8	7.7	8.0	6.8	6.7	6.4	7.1	6.7	5.6	6.3	6.6	6.9	**2,068.0**

Licence **5873** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,802.0**
H2O	2016	45.1	42.8	55.3	53.9	57.9	57.3	58.5	62.0	59.4	57.4	55.6	54.6	**3,033.5**
OIL	2016	29.8	27.4	22.5	20.7	17.8	17.4	17.7	14.8	13.6	15.4	14.4	17.9	**4,233.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,436.0**
H2O	2015	19.3	18.1	22.6	21.0	22.7	21.3	26.7	28.7	31.3	35.8	37.6	41.5	**2,373.7**
OIL	2015	25.6	23.2	23.5	21.9	23.6	23.3	25.6	27.9	34.6	33.9	31.9	31.0	**4,004.4**
DAY	2014	20.0	28.0	27.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,071.0**
H2O	2014	7.3	10.4	10.1	12.0	12.4	13.5	16.4	17.2	17.5	16.1	15.9	18.1	**2,047.1**
OIL	2014	6.4	9.1	8.8	11.0	11.5	12.7	16.2	15.6	15.6	20.4	20.3	23.0	**3,678.4**

Licence **5874** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,752.0**
H2O	2016	39.0	40.7	44.2	44.2	45.5	50.5	53.1	54.3	61.7	64.1	60.2	62.7	**4,268.0**
OIL	2016	93.7	82.4	86.7	78.7	76.1	75.3	75.0	75.0	61.3	63.2	58.1	63.0	**9,130.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,387.0**
H2O	2015	29.6	27.7	26.4	23.7	25.2	24.3	30.4	35.0	34.2	34.2	34.9	38.2	**3,647.8**
OIL	2015	85.7	77.9	85.7	87.4	93.7	90.7	92.5	93.1	89.5	89.8	87.1	90.5	**8,242.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,022.0**
H2O	2014	12.0	10.6	12.6	12.4	16.3	16.4	18.2	18.9	19.6	25.8	30.9	30.7	**3,284.0**
OIL	2014	28.3	25.4	29.7	29.2	47.2	52.3	64.5	62.5	60.6	73.6	84.7	84.8	**7,178.4**

Licence **5875** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Manitoba Production
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Licence **5875** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	15.0	30.0	30.0	31.0	30.0	31.0	**3,680.0**
H2O	2016	178.9	186.3	199.8	186.3	200.2	204.2	100.5	204.6	211.1	229.5	222.3	216.5	**7,251.9**
OIL	2016	52.8	41.9	44.7	44.4	41.6	36.9	18.2	36.2	34.3	34.1	31.8	34.6	**6,433.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,331.0**
H2O	2015	105.6	100.4	100.9	90.7	95.6	89.2	139.6	152.8	161.4	160.2	160.2	166.8	**4,911.7**
OIL	2015	56.9	50.1	46.7	44.1	49.0	47.9	58.3	56.4	50.3	51.8	51.9	54.3	**5,981.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,966.0**
H2O	2014	27.9	36.4	41.2	40.2	49.5	58.6	60.8	65.8	81.7	111.5	110.2	109.6	**3,388.3**
OIL	2014	23.2	19.4	21.6	21.3	26.1	31.1	34.4	34.4	41.2	56.4	56.2	56.3	**5,363.9**

Licence **5876** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	29.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,749.0**
H2O	2016	20.6	15.7	17.2	26.6	26.3	29.1	32.5	33.2	32.6	34.3	33.4	28.3	**2,743.7**
OIL	2016	36.8	40.8	39.2	32.7	30.8	29.9	30.2	30.2	30.7	33.7	31.7	38.3	**4,837.0**
DAY	2015	31.0	27.0	31.0	29.0	30.0	27.0	31.0	29.0	30.0	31.0	29.0	31.0	**3,390.0**
H2O	2015	21.4	20.9	27.0	23.4	35.1	30.5	21.4	18.4	15.2	15.2	20.9	23.2	**2,413.9**
OIL	2015	11.7	12.3	23.8	21.7	41.0	37.2	31.4	30.5	33.5	34.7	31.4	33.8	**4,432.0**
DAY	2014	20.0	23.0	28.0	30.0	28.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,034.0**
H2O	2014	7.9	9.2	11.8	13.0	12.1	12.5	13.0	14.1	17.0	22.5	22.3	22.2	**2,141.3**
OIL	2014	9.6	11.4	14.0	15.4	13.5	13.2	14.6	14.7	12.7	11.6	11.6	11.6	**4,089.0**

Licence **5878** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**3,735.5**
GAS	2016	4.0	3.6	4.7	8.7	7.1	9.3	1.4	2.3	3.1	3.4	3.5	1.6	**272.8**
GSD	2016	3.3	2.5	3.4	6.4	5.5	6.9	1.0	1.9	2.4	2.6	2.2	1.3	**203.8**
H2O	2016	3.5	4.0	1.4	5.1	5.8	2.1	6.2	4.7	4.2	4.6	4.8	4.7	**725.6**
OIL	2016	21.6	28.8	26.3	26.3	27.1	10.9	22.5	21.5	19.7	20.3	17.5	15.3	**2,975.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**3,373.5**
GAS	2015	3.4	2.8	0.5	4.0	5.2	4.3	6.2	5.8	6.4	6.1	2.2	4.0	**220.1**
GSD	2015	2.9	3.1	0.5	3.4	4.3	3.6	5.3	5.7	5.4	5.2	1.9	2.6	**164.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	13.3	11.8	**674.5**
OIL	2015	6.9	6.4	1.7	0.6	1.5	4.8	4.8	4.8	4.6	6.7	34.4	28.5	**2,717.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**3,010.5**
GAS	2014	3.1	2.0	1.9	1.8	1.9	0.9	0.9	3.1	2.5	3.1	3.7	4.0	**169.2**
GSD	2014	3.1	0.5	1.8	1.8	1.9	0.7	0.7	2.3	2.4	2.8	1.0	1.2	**120.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.0	**648.0**
OIL	2014	15.0	13.2	14.2	14.0	14.5	15.3	14.5	13.6	8.4	9.4	10.0	13.5	**2,612.0**

Licence **5879** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,515.2**
GAS	2016	1.9	2.7	8.0	9.3	9.6	7.4	1.9	0.5	0.5	0.7	0.3	3.2	**303.4**
GSD	2016	1.5	2.0	5.8	6.8	7.4	5.6	1.4	0.5	0.4	0.5	0.2	2.6	**223.6**
H2O	2016	0.4	0.4	1.7	1.8	1.8	1.4	2.6	2.4	1.2	0.8	0.3	0.3	**236.6**
OIL	2016	36.6	27.5	34.9	35.3	35.6	26.9	29.0	28.4	26.2	23.3	17.6	16.8	**4,325.9**
DAY	2015	30.0	17.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,152.2**

Manitoba Production
2014 To 2016

Licence **5879** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.9	1.2	2.1	2.3	6.8	9.0	2.5	1.1	1.6	4.0	4.2	4.9	**257.4**
GSD	2015	0.7	1.3	1.8	2.0	5.6	7.7	2.2	1.0	1.3	3.4	3.6	3.2	**188.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	5.2	3.0	1.2	0.5	**221.5**
OIL	2015	2.1	1.2	2.1	2.3	2.2	1.9	1.2	39.2	40.8	42.1	41.9	46.9	**3,987.8**
DAY	2014	23.0	28.0	31.0	30.0	31.0	29.0	26.0	31.0	25.0	31.0	30.0	6.0	**2,805.2**
GAS	2014	2.1	2.6	2.2	1.5	1.6	12.2	35.0	2.5	2.0	2.5	2.9	0.1	**216.8**
GSD	2014	2.0	0.7	2.2	1.4	1.6	10.7	29.5	1.8	2.0	2.3	0.8	0.0	**155.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.7**
OIL	2014	3.8	4.7	4.7	4.2	3.8	3.0	2.9	3.6	2.1	2.4	2.6	0.5	**3,763.9**

Licence **5880** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	17.0	17.0	31.0	30.0	14.0	**3,603.0**
GAS	2016	3.5	5.4	8.0	2.2	5.0	3.7	3.3	1.6	1.7	2.3	3.4	1.0	**187.8**
GSD	2016	2.9	3.8	5.8	1.6	3.8	2.8	2.4	1.4	1.3	1.8	2.1	0.8	**136.3**
H2O	2016	1.5	0.8	0.6	1.6	2.1	1.8	0.5	0.0	32.2	6.9	6.7	3.2	**438.0**
OIL	2016	27.5	21.0	21.2	19.5	20.4	18.6	16.5	8.6	5.3	22.8	21.3	10.0	**3,003.6**
DAY	2015	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,281.0**
GAS	2015	3.2	2.7	3.7	4.1	4.5	4.0	1.8	0.9	1.6	2.7	3.8	4.3	**146.7**
GSD	2015	2.8	3.0	3.3	3.5	3.7	3.4	1.5	0.9	1.4	2.2	3.2	2.8	**105.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.7	6.1	3.7	3.5	3.5	**380.1**
OIL	2015	3.5	3.0	3.4	2.8	2.5	2.0	2.7	39.5	46.6	40.4	37.2	36.3	**2,790.9**
DAY	2014	23.0	28.0	31.0	30.0	31.0	29.0	26.0	31.0	25.0	31.0	30.0	9.0	**2,918.0**
GAS	2014	0.9	1.7	2.1	1.8	1.3	1.2	1.1	1.3	1.0	1.3	1.5	1.2	**109.4**
GSD	2014	0.9	0.4	2.1	1.8	1.3	1.0	0.9	1.0	1.0	1.1	0.4	0.4	**74.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.6**
OIL	2014	5.0	5.2	5.4	5.9	5.3	4.7	3.8	4.6	3.8	4.6	4.4	1.4	**2,571.0**

Licence **5881** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,716.7**
GAS	2016	5.0	4.0	4.7	5.4	5.5	2.8	2.2	1.9	2.2	2.4	1.8	1.2	**220.6**
GSD	2016	4.1	2.9	3.4	3.9	4.2	2.1	1.6	1.5	1.7	1.8	1.1	1.0	**166.7**
H2O	2016	10.2	8.3	1.6	1.1	1.3	1.6	2.1	1.7	1.4	1.0	0.6	0.3	**254.5**
OIL	2016	20.8	20.4	25.8	25.4	26.9	25.0	21.8	19.7	19.3	18.7	17.2	18.0	**3,358.5**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,353.7**
GAS	2015	1.9	1.7	2.3	1.7	0.3	0.3	0.3	0.3	0.4	0.5	1.9	5.1	**181.5**
GSD	2015	1.6	1.8	2.0	1.5	0.3	0.2	0.3	0.3	0.3	0.5	1.6	3.3	**137.4**
H2O	2015	0.4	0.4	0.3	0.3	0.3	0.0	0.0	0.0	0.3	1.3	11.7	9.7	**223.3**
OIL	2015	3.8	3.8	4.2	3.9	3.6	2.8	2.7	2.7	5.5	9.8	17.4	21.4	**3,099.5**
DAY	2014	31.0	25.0	30.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	22.0	**2,992.7**
GAS	2014	2.5	2.0	2.4	2.4	2.5	2.0	1.1	1.3	1.0	1.3	1.5	1.7	**164.8**
GSD	2014	2.5	0.5	2.4	2.3	2.5	1.8	0.9	1.0	0.9	1.2	0.4	0.5	**123.7**
H2O	2014	0.2	0.2	0.3	0.3	0.3	0.3	0.4	0.2	0.3	0.3	0.3	0.2	**198.6**
OIL	2014	4.9	3.9	4.7	4.2	4.3	4.2	4.5	4.9	4.0	4.9	4.8	3.9	**3,017.9**

Licence **5882** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5882** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	11.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,993.6**
GAS	2016	0.2	1.0	4.1	4.9	5.0	0.6	0.6	0.5	1.8	3.4	3.2	3.2	**153.8**
GSD	2016	0.1	0.7	3.0	3.6	3.9	0.5	0.4	0.4	1.4	2.6	2.0	2.6	**114.7**
H2O	2016	14.1	16.1	10.7	9.8	10.4	1.5	1.7	1.4	4.4	7.8	6.8	6.1	**325.7**
OIL	2016	3.5	12.7	7.9	7.4	7.8	1.1	1.3	1.1	3.4	5.6	4.8	4.7	**1,510.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,650.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.3**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.6**
DAY	2014	31.0	28.0	24.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,650.6**
GAS	2014	2.5	2.2	1.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.3**
GSD	2014	2.5	0.6	1.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.5**
H2O	2014	0.9	0.8	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.9**
OIL	2014	15.9	14.3	12.4	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.6**

Licence **5883** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1B0.13-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	29.0	31.0	**3,388.8**
GAS	2016	0.5	3.7	4.2	4.9	5.0	3.7	0.8	0.0	14.1	16.3	6.3	1.9	**278.9**
GSD	2016	0.4	2.6	3.1	3.6	3.9	2.8	0.6	0.0	10.8	12.4	3.9	1.5	**220.7**
H2O	2016	4.0	2.2	2.2	2.0	2.2	1.8	2.7	2.5	2.0	1.2	1.4	1.9	**383.9**
OIL	2016	32.8	36.3	40.2	39.5	42.0	38.3	40.0	36.9	34.6	29.0	14.6	13.9	**2,568.2**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	25.0	**3,028.8**
GAS	2015	2.3	3.1	4.4	4.6	4.8	4.6	4.4	3.0	3.4	1.2	2.8	2.2	**217.5**
GSD	2015	2.0	3.4	3.8	4.0	4.0	3.9	3.8	3.0	2.9	1.0	2.4	1.4	**175.1**
H2O	2015	0.3	0.0	0.0	0.0	0.1	0.3	0.2	0.0	0.0	0.0	0.0	0.6	**357.8**
OIL	2015	16.7	13.6	13.0	9.3	11.4	14.6	13.1	9.0	8.6	6.1	6.7	11.3	**2,170.1**
DAY	2014	30.0	16.0	24.0	30.0	31.0	29.0	28.0	31.0	25.0	30.0	30.0	31.0	**2,674.8**
GAS	2014	4.2	1.5	1.2	1.6	1.9	1.7	1.7	1.9	1.5	1.8	2.4	3.2	**176.7**
GSD	2014	4.1	0.4	1.2	1.5	1.9	1.5	1.4	1.4	1.5	1.6	0.7	1.0	**139.5**
H2O	2014	0.3	0.2	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.4	0.4	**356.3**
OIL	2014	17.2	11.1	19.3	23.8	23.5	22.3	21.1	22.9	18.8	22.4	20.5	23.4	**2,036.7**

Licence **5884** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	65.8	61.9	1.6	2.8	23.4	5.0	0.0	8.2	11.8	8.8	2.6	11.7	**7,586.8**
WIN	2015	1.3	2.1	2.9	0.0	0.0	0.0	0.0	0.8	4.9	9.2	48.3	38.7	**7,383.2**
WIN	2014	12.3	5.3	0.4	1.5	146.5	0.0	91.8	118.5	64.4	90.5	57.0	55.0	**7,275.0**

Licence **5885** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	12.0	0.0	0.0	**3,259.4**
H2O	2016	1289.2	1188.3	1237.9	1149.4	1277.5	1305.6	1368.1	1243.3	995.5	454.4	0.0	0.0	**103,121.5**
OIL	2016	11.3	11.0	12.1	11.9	12.2	12.4	12.5	10.4	1.3	0.6	0.0	0.0	**1,302.7**
DAY	2015	0.0	0.0	3.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,973.4**
H2O	2015	0.0	0.0	119.8	1302.7	1664.1	1533.6	1276.9	1162.3	1116.1	1204.6	1201.9	1341.9	**91,612.3**
OIL	2015	0.0	0.0	1.0	9.5	11.3	11.4	12.0	12.2	11.7	11.3	11.9	11.5	**1,207.0**

Manitoba Production
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Licence **5885** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	0.0	17.0	0.0	10.0	0.0	0.0	0.0	1.0	3.0	10.0	0.0	**2,696.4**
H2O	2014	1097.7	0.0	814.2	0.0	544.2	0.0	0.0	0.0	33.7	80.3	346.6	0.0	**79,688.4**
OIL	2014	11.3	0.0	7.0	0.0	4.3	0.0	0.0	0.0	0.3	1.1	3.8	0.0	**1,103.2**

Licence **5887** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1B0.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	27.6	28.0	29.0	19.0	16.0	31.0	**3,648.4**
GAS	2016	0.8	0.8	2.2	2.9	0.5	18.5	6.9	0.0	1.0	0.7	0.3	3.2	**253.5**
GSD	2016	0.6	0.6	1.6	2.1	0.4	13.9	5.0	0.0	0.8	0.5	0.2	2.6	**193.8**
H2O	2016	10.4	5.2	9.5	6.6	6.5	6.3	6.2	5.4	4.7	3.5	4.5	11.1	**400.3**
OIL	2016	41.3	39.1	52.4	48.6	52.2	46.3	42.4	42.8	41.9	26.0	22.2	43.6	**4,531.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,315.8**
GAS	2015	3.4	2.8	3.6	3.3	3.5	0.9	0.7	0.7	2.2	0.3	0.6	1.1	**215.7**
GSD	2015	2.9	3.0	3.1	2.9	2.9	0.8	0.6	0.7	1.8	0.3	0.5	0.7	**165.5**
H2O	2015	0.7	1.1	0.9	0.7	0.6	0.7	0.7	0.7	0.6	5.5	43.1	21.0	**320.4**
OIL	2015	11.5	10.7	11.8	10.8	11.0	9.7	10.1	10.0	9.0	7.7	63.3	48.4	**4,032.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	29.0	**2,951.8**
GAS	2014	1.2	1.4	1.6	1.5	1.4	1.0	0.5	0.6	0.5	1.7	2.3	3.7	**192.6**
GSD	2014	1.2	0.4	1.6	1.5	1.4	0.9	0.4	0.5	0.5	1.6	0.6	1.1	**145.3**
H2O	2014	1.1	1.0	1.1	1.2	1.8	1.6	1.5	0.8	1.1	1.9	1.9	0.8	**244.1**
OIL	2014	25.1	21.4	19.7	17.5	20.1	19.5	17.7	16.7	13.5	20.5	20.7	13.6	**3,818.5**

Licence **5888** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **103.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.5**
WIN	2016	44.7	8.5	8.1	2.5	0.0	0.0	0.1	0.0	7.4	19.7	7.0	6.6	**6,788.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.5**
WIN	2015	0.0	44.7	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	386.4	95.0	**6,684.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.5**
WIN	2014	2.9	1.4	0.8	11.8	0.0	0.0	0.0	4.9	0.3	0.0	0.0	0.0	**6,136.5**

Licence **5889** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**3,696.7**
GAS	2016	0.2	0.4	0.4	0.5	0.5	0.4	0.1	1.2	3.2	13.4	18.7	2.5	**206.4**
GSD	2016	0.2	0.3	0.3	0.4	0.4	0.3	0.1	0.9	2.4	10.2	11.7	2.0	**155.3**
H2O	2016	2.7	1.7	1.3	1.4	1.6	1.3	1.1	0.8	1.3	1.4	1.2	1.0	**308.2**
OIL	2016	41.7	29.8	30.8	27.6	26.9	24.5	23.9	20.5	23.3	18.8	16.8	15.6	**2,379.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,336.7**
GAS	2015	1.8	1.4	1.9	0.8	0.6	0.5	0.3	0.4	0.3	0.5	0.4	0.5	**164.9**
GSD	2015	1.5	1.5	1.6	0.7	0.5	0.4	0.3	0.4	0.3	0.4	0.4	0.3	**126.1**
H2O	2015	0.4	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.2	0.3	1.2	**291.4**
OIL	2015	4.9	3.8	4.2	4.4	4.5	4.2	4.2	4.4	4.4	4.5	3.9	22.0	**2,078.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	13.0	**2,971.7**
GAS	2014	1.8	1.7	1.9	1.8	1.9	1.4	0.9	1.0	0.8	1.0	1.1	0.9	**155.5**
GSD	2014	1.8	0.4	1.8	1.7	1.9	1.2	0.8	0.7	0.8	0.9	0.3	0.3	**117.8**
H2O	2014	0.3	0.3	0.3	0.3	0.4	0.4	0.5	0.1	0.0	0.1	0.4	0.2	**287.1**
OIL	2014	3.8	3.4	3.6	3.6	3.7	3.7	3.8	3.5	2.7	4.9	6.2	2.6	**2,009.5**

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Licence **5890** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	8.4	41.9	0.3	0.3	**6,957.4**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	0.0	6.3	0.0	**6,906.4**
WIN	2014	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.4	0.1	0.0	0.0	0.0	**6,891.5**

Licence **5891** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.05-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	0.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,627.7**
GAS	2016	1.0	1.1	1.1	0.0	0.3	3.7	2.3	0.4	3.3	3.4	4.9	2.3	**186.3**
GSD	2016	0.8	0.8	0.7	0.0	0.2	2.8	1.7	0.3	2.5	2.6	3.1	1.9	**141.0**
H2O	2016	29.1	20.2	7.0	0.0	1.3	0.8	1.9	1.3	1.3	1.2	0.8	1.1	**443.0**
OIL	2016	12.8	9.3	17.8	0.0	21.6	17.5	12.1	10.6	9.5	8.9	7.3	8.3	**1,792.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,298.7**
GAS	2015	0.6	0.5	0.7	0.9	1.8	2.0	2.3	2.1	2.3	2.7	2.0	0.9	**162.5**
GSD	2015	0.5	0.6	0.6	0.8	1.4	1.7	1.9	2.1	1.9	2.3	1.7	0.6	**123.6**
H2O	2015	1.7	3.0	2.5	2.6	2.6	2.2	1.8	2.0	1.7	1.6	1.4	15.0	**377.0**
OIL	2015	4.6	7.0	9.4	8.8	8.3	6.1	6.0	5.9	5.1	4.8	4.5	10.6	**1,657.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	22.0	31.0	19.0	29.0	**2,933.7**
GAS	2014	2.2	1.5	1.6	1.3	1.3	0.9	0.9	1.0	0.7	1.5	2.5	0.8	**143.7**
GSD	2014	2.1	0.4	1.6	1.3	1.3	0.8	0.7	0.7	0.7	1.3	0.6	0.3	**107.5**
H2O	2014	2.7	2.8	3.0	2.3	2.4	1.9	2.3	1.6	1.7	2.3	1.2	1.6	**338.9**
OIL	2014	9.6	9.0	10.0	7.9	7.1	6.4	6.5	6.1	4.2	5.7	3.3	5.4	**1,576.1**

Licence **5892** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	24.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,493.0**
GAS	2016	1.2	0.8	1.3	2.0	0.3	0.6	0.0	0.0	3.3	1.4	1.9	1.3	**174.0**
GSD	2016	0.9	0.6	0.9	1.4	0.2	0.5	0.0	0.0	2.5	1.1	1.2	1.1	**129.1**
H2O	2016	12.1	28.6	1.2	1.7	2.4	0.5	0.9	0.4	0.8	1.0	0.6	0.6	**193.3**
OIL	2016	10.7	26.4	21.9	28.6	27.0	8.9	19.7	16.1	19.5	15.1	13.7	14.2	**1,790.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,138.0**
GAS	2015	0.7	0.4	0.7	0.4	0.3	0.6	0.7	0.7	0.7	0.9	0.9	1.8	**159.9**
GSD	2015	0.6	0.4	0.6	0.4	0.3	0.5	0.6	0.7	0.5	0.8	0.8	1.2	**118.7**
H2O	2015	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.2	0.3	0.3	**142.5**
OIL	2015	8.2	7.2	6.9	5.8	6.5	6.3	6.1	6.0	5.3	4.9	4.9	5.2	**1,568.2**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	28.0	31.0	23.0	31.0	30.0	5.0	**2,773.0**
GAS	2014	1.0	1.4	1.9	1.8	1.4	1.2	1.1	1.0	0.7	2.0	4.8	0.2	**151.1**
GSD	2014	1.0	0.4	1.9	1.7	1.3	1.1	0.9	0.7	0.7	1.8	1.2	0.1	**111.3**
H2O	2014	1.2	0.6	0.3	0.3	0.3	0.4	0.7	0.4	0.3	0.4	0.4	0.0	**138.7**
OIL	2014	16.5	9.6	7.2	7.1	8.0	8.4	8.0	8.2	6.2	8.0	7.4	1.7	**1,494.9**

Licence **5893** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.12-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	**1,461.6**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	**1,460.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,460.4**

Licence **5894** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **5894** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,756.0**
H2O	2016	639.1	446.1	618.5	593.2	606.5	568.8	583.7	592.0	558.5	574.5	567.4	574.9	**53,799.4**
OIL	2016	125.3	84.4	121.2	105.5	87.5	82.2	89.5	89.3	81.3	80.9	76.8	66.1	**14,132.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**3,396.0**
H2O	2015	908.6	831.9	803.4	690.7	714.7	687.2	738.5	647.8	567.0	619.1	591.0	630.7	**46,876.2**
OIL	2015	128.7	116.5	116.3	105.3	113.8	100.4	102.5	157.6	137.0	116.8	164.4	126.9	**13,042.0**
DAY	2014	31.0	25.0	31.0	30.0	31.0	28.0	29.0	31.0	27.0	31.0	29.0	30.0	**3,034.0**
H2O	2014	981.2	764.3	995.0	955.5	820.5	710.8	775.5	827.7	729.0	882.3	819.1	857.7	**38,445.6**
OIL	2014	111.4	87.1	111.4	107.9	145.4	133.5	144.7	113.2	100.6	125.6	116.1	124.9	**11,555.8**

Licence **5895** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,690.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,205.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,690.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,205.5**
DAY	2014	31.0	28.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,690.0**
H2O	2014	99.4	88.1	99.0	119.7	64.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.7**
OIL	2014	3.1	2.8	3.1	3.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,205.5**

Licence **5896** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	29.0	28.0	26.0	**3,524.0**
H2O	2016	49.8	46.6	50.2	52.4	53.4	63.8	65.2	64.4	63.6	61.7	61.1	57.7	**5,163.3**
OIL	2016	5.1	6.2	6.6	4.6	4.2	3.8	3.9	3.5	2.6	2.4	4.1	4.0	**894.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,171.0**
H2O	2015	33.6	31.5	29.9	33.8	37.0	35.3	43.8	46.2	47.4	47.4	46.6	52.7	**4,473.4**
OIL	2015	5.9	5.3	5.8	4.0	3.8	3.7	4.4	5.0	5.1	5.3	4.6	5.1	**843.2**
DAY	2014	18.0	26.0	26.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,808.0**
H2O	2014	11.4	16.7	16.9	19.4	18.8	16.6	17.2	18.6	25.1	28.4	28.0	27.9	**3,988.2**
OIL	2014	2.8	4.2	4.0	4.7	5.2	5.2	5.7	5.7	6.0	6.4	6.4	6.4	**785.2**

Licence **5897** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	24.0	30.0	31.0	**3,703.0**
H2O	2016	40.5	47.8	51.5	49.4	51.0	49.2	47.1	53.2	56.8	45.7	58.0	61.0	**4,194.7**
OIL	2016	40.4	30.6	32.3	33.1	34.2	30.0	28.5	31.5	33.1	26.4	33.5	36.7	**3,850.7**
DAY	2015	31.0	28.0	30.0	29.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**3,346.0**
H2O	2015	29.9	28.0	25.7	23.5	24.5	23.2	29.7	33.6	29.5	30.0	34.7	38.2	**3,583.5**
OIL	2015	29.9	27.2	28.9	28.7	32.7	35.5	35.5	37.1	37.2	40.1	38.6	40.1	**3,460.4**
DAY	2014	27.0	28.0	31.0	30.0	29.0	29.0	29.0	31.0	27.0	31.0	30.0	29.0	**2,986.0**
H2O	2014	11.5	11.8	13.2	12.7	11.7	11.2	11.6	12.5	13.7	16.4	16.2	15.2	**3,233.0**
OIL	2014	11.5	11.9	13.1	12.7	12.9	13.2	14.6	14.7	14.6	17.2	17.1	16.0	**3,048.9**

Licence **5898** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Manitoba Production
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Licence **5898** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,800.0**
H2O	2016	15.4	18.9	21.6	22.6	22.2	20.9	21.1	43.2	38.4	46.1	37.7	37.9	**3,494.4**
OIL	2016	39.2	45.0	45.1	39.3	38.3	39.5	39.2	61.6	60.2	56.2	56.3	60.3	**12,584.2**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,441.0**
H2O	2015	25.4	23.6	22.0	17.4	15.6	14.0	16.3	17.4	19.5	24.0	21.9	20.7	**3,148.4**
OIL	2015	69.2	59.2	61.7	57.6	58.1	52.7	56.6	56.9	53.9	49.2	46.3	49.1	**12,004.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,077.0**
H2O	2014	71.0	123.4	85.5	25.0	24.5	21.7	25.0	27.1	26.9	27.7	27.4	27.6	**2,910.6**
OIL	2014	175.4	285.2	197.7	70.8	73.4	67.2	71.4	71.7	67.9	71.0	70.7	72.1	**11,333.5**

Licence **5899** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	28.0	30.0	31.0	28.0	30.0	31.0	29.0	29.0	30.0	30.0	**3,717.0**
H2O	2016	16.7	21.7	20.2	21.0	21.9	19.6	19.3	21.7	13.8	8.7	15.5	26.8	**3,022.5**
OIL	2016	8.2	7.3	3.2	3.4	5.0	6.7	8.4	8.4	13.7	16.8	11.6	4.5	**2,779.1**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,365.0**
H2O	2015	29.3	26.1	22.7	20.5	20.3	18.9	23.7	24.4	20.1	21.2	19.2	12.6	**2,795.6**
OIL	2015	10.0	8.5	7.9	7.3	8.9	8.8	8.8	8.8	9.7	8.9	9.6	17.1	**2,681.9**
DAY	2014	26.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,001.0**
H2O	2014	21.1	22.1	30.8	25.8	24.7	28.2	29.2	32.0	32.1	31.2	30.6	30.9	**2,536.6**
OIL	2014	7.7	8.6	11.2	12.9	14.1	9.7	10.7	10.5	9.8	9.9	10.0	10.0	**2,567.6**

Licence **5900** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	28.0	30.0	30.0	29.0	31.0	30.0	31.0	28.0	29.0	**3,675.0**
H2O	2016	35.1	28.9	27.2	24.1	26.2	31.1	30.8	37.6	42.1	44.6	39.2	42.5	**4,889.0**
OIL	2016	18.0	16.4	17.6	15.4	16.6	15.7	12.2	16.1	15.2	8.5	17.2	19.2	**4,876.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**3,320.0**
H2O	2015	45.5	42.6	40.6	33.3	35.1	32.0	36.3	34.9	32.9	26.8	30.3	29.7	**4,479.6**
OIL	2015	26.7	24.3	26.6	20.5	21.3	22.0	22.7	21.6	20.5	27.5	28.4	19.3	**4,688.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,958.0**
H2O	2014	49.2	43.8	49.3	47.5	41.5	34.7	41.2	44.0	44.0	46.4	48.1	48.0	**4,059.6**
OIL	2014	34.6	31.4	34.5	33.4	32.3	27.9	31.5	30.0	27.0	27.7	26.8	26.8	**4,406.9**

Licence **5901** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	14.0	12.0	0.0	11.0	**3,350.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.5	31.2	15.8	12.6	0.0	13.5	**2,703.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.2	32.2	17.2	13.5	0.0	13.4	**4,000.1**
DAY	2015	31.0	27.0	31.0	30.0	31.0	29.0	29.0	31.0	28.0	29.0	29.0	6.0	**3,281.0**
H2O	2015	21.1	18.6	16.5	14.7	16.6	14.8	16.7	16.1	14.8	16.1	13.5	2.9	**2,630.3**
OIL	2015	18.8	16.6	19.3	18.0	16.2	14.0	12.5	11.0	10.0	8.9	6.1	1.2	**3,923.6**
DAY	2014	28.0	28.0	29.0	30.0	31.0	27.0	27.0	29.0	30.0	31.0	26.0	31.0	**2,950.0**
H2O	2014	13.8	13.7	12.7	12.1	12.3	6.9	9.5	18.1	9.5	9.9	18.7	22.2	**2,447.9**
OIL	2014	16.9	16.9	17.3	17.7	18.0	14.2	16.3	18.0	16.6	17.1	16.0	18.9	**3,771.0**

Licence **5902** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **5902** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	29.0	30.0	29.0	29.0	31.0	31.0	28.0	31.0	28.0	22.0	**3,575.0**
H2O	2016	11.6	12.8	13.2	16.1	14.4	16.8	19.0	19.1	17.6	20.4	12.7	7.8	**1,707.8**
OIL	2016	31.6	28.4	24.4	23.5	21.7	24.6	26.8	26.3	28.7	41.6	27.3	18.2	**6,162.6**
DAY	2015	13.0	4.0	21.0	30.0	31.0	27.0	19.0	22.0	30.0	28.0	29.0	27.0	**3,229.0**
H2O	2015	3.9	1.3	7.9	10.7	12.7	12.1	9.8	23.0	34.0	18.7	12.3	10.2	**1,526.3**
OIL	2015	1.7	0.6	3.5	4.4	5.7	6.1	4.1	9.7	40.4	36.1	37.0	29.8	**5,839.5**
DAY	2014	13.0	4.0	27.0	30.0	31.0	29.0	26.0	31.0	28.0	31.0	26.0	17.0	**2,948.0**
H2O	2014	2.6	0.7	5.2	5.7	5.7	6.0	5.6	7.6	8.8	9.0	7.7	4.8	**1,369.7**
OIL	2014	4.7	1.3	9.6	10.6	10.8	7.7	6.8	5.4	3.9	3.5	3.0	1.9	**5,660.4**

Licence **5903** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	18.0	**3,691.0**
H2O	2016	10.0	12.7	12.5	10.7	11.3	12.4	13.9	13.2	12.3	15.3	12.1	5.7	**3,014.6**
OIL	2016	6.5	10.2	11.6	11.4	11.4	11.0	9.1	9.4	8.8	12.2	10.3	5.4	**3,334.4**
DAY	2015	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,347.0**
H2O	2015	9.7	13.2	12.4	10.0	10.6	10.6	12.7	13.1	10.7	15.7	13.6	12.9	**2,872.5**
OIL	2015	6.9	9.0	9.7	8.0	9.0	10.2	10.1	10.3	9.9	2.6	3.5	5.4	**3,217.1**
DAY	2014	26.0	20.0	26.0	30.0	31.0	29.0	27.0	28.0	30.0	30.0	30.0	31.0	**2,992.0**
H2O	2014	14.4	10.7	15.3	17.9	18.4	16.3	15.3	15.5	17.4	15.5	14.6	14.8	**2,727.3**
OIL	2014	11.6	8.7	10.8	11.6	12.0	10.8	11.6	11.7	12.1	12.0	10.9	10.1	**3,122.5**

Licence **5904** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	29.0	28.0	**3,385.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0	47.4	39.9	38.7	**4,252.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	13.1	11.1	11.8	**2,598.7**
DAY	2015	22.0	28.0	31.0	30.0	29.0	30.0	31.0	27.0	30.0	26.0	0.0	0.0	**3,269.0**
H2O	2015	10.1	13.7	12.8	10.1	10.9	12.0	13.5	11.9	10.9	9.3	0.0	0.0	**4,079.6**
OIL	2015	6.5	8.5	9.3	7.7	7.8	8.5	8.3	7.4	8.2	3.3	0.0	0.0	**2,547.1**
DAY	2014	20.0	7.0	26.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,985.0**
H2O	2014	11.9	4.1	16.5	19.7	20.0	15.2	14.9	15.3	15.4	17.7	16.6	15.5	**3,964.4**
OIL	2014	6.0	2.2	8.6	10.3	10.6	9.2	9.6	9.0	8.0	8.9	9.2	9.4	**2,471.6**

Licence **5906** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,782.0**
H2O	2016	25.3	28.4	31.1	32.4	34.2	31.4	31.0	28.8	27.3	28.3	27.7	28.7	**3,694.1**
OIL	2016	18.7	19.0	19.2	18.1	18.6	17.5	19.5	21.7	21.1	21.5	20.7	21.4	**3,275.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,416.0**
H2O	2015	29.4	26.9	30.1	33.4	36.0	34.6	33.7	28.9	27.9	24.9	23.7	25.0	**3,339.5**
OIL	2015	22.0	20.0	21.2	20.1	21.6	20.9	22.7	21.7	21.1	18.9	17.4	18.4	**3,038.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,052.0**
H2O	2014	34.1	29.2	32.8	31.5	32.8	32.4	34.4	33.4	29.0	29.2	28.1	28.4	**2,985.0**
OIL	2014	21.9	19.7	21.7	21.0	21.4	20.6	21.8	21.2	18.6	21.9	21.2	21.9	**2,792.1**

Licence **5908** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5908** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,694.0**
H2O	2016	8.4	14.3	18.1	16.1	12.8	10.1	14.9	14.8	13.0	10.9	8.4	6.4	**1,934.0**
OIL	2016	61.7	54.5	57.4	46.9	50.6	56.9	49.4	57.5	67.1	62.6	53.8	59.2	**11,154.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,328.0**
H2O	2015	15.9	16.0	16.1	14.4	15.3	12.7	12.1	13.1	13.3	14.7	14.1	10.9	**1,785.8**
OIL	2015	61.1	53.7	57.6	53.8	56.7	57.8	57.5	58.2	56.2	61.7	62.1	62.8	**10,477.1**
DAY	2014	31.0	28.0	31.0	30.0	26.0	20.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,963.0**
H2O	2014	12.9	5.8	6.6	7.3	7.3	6.0	11.9	13.5	11.5	14.8	16.5	16.7	**1,617.2**
OIL	2014	145.1	92.2	86.3	81.5	64.2	47.5	74.4	72.2	64.8	63.7	60.4	61.4	**9,777.9**

Licence **5909** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	15.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,654.0**
H2O	2016	29.8	28.5	30.7	29.7	16.1	32.9	30.4	30.5	25.5	23.6	19.2	20.3	**2,022.5**
OIL	2016	24.1	25.6	27.9	26.7	12.0	28.6	28.8	29.7	31.0	32.3	30.9	33.9	**8,609.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,306.0**
H2O	2015	9.2	8.6	10.7	11.2	15.3	17.7	20.6	23.8	27.3	27.0	27.3	25.4	**1,705.3**
OIL	2015	70.5	64.0	48.6	42.3	40.1	35.2	37.9	36.0	30.9	32.0	31.0	17.1	**8,277.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	12.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,941.0**
H2O	2014	3.8	2.6	4.4	5.9	7.0	2.6	13.4	11.1	9.3	9.6	9.6	9.7	**1,481.2**
OIL	2014	67.5	65.4	68.1	59.4	56.2	21.1	77.1	80.9	67.3	70.0	69.6	70.8	**7,792.1**

Licence **5910** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	27.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,597.0**
H2O	2016	24.3	18.9	20.7	21.8	31.6	48.1	56.7	48.9	35.4	33.6	30.1	24.0	**3,672.0**
OIL	2016	75.5	55.4	59.1	60.6	57.5	44.1	37.4	39.3	43.2	54.5	58.6	68.8	**14,827.6**
DAY	2015	31.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	25.0	29.0	30.0	27.0	**3,240.0**
H2O	2015	37.2	33.2	34.9	28.0	25.2	22.2	29.9	30.8	29.1	32.0	41.6	24.1	**3,277.9**
OIL	2015	67.0	51.9	58.6	51.4	65.3	61.8	64.7	60.0	48.0	54.7	43.4	61.0	**14,173.6**
DAY	2014	31.0	26.0	29.0	30.0	29.0	29.0	28.0	29.0	30.0	28.0	30.0	31.0	**2,894.0**
H2O	2014	41.7	36.1	38.6	39.0	34.0	31.6	34.1	33.1	33.0	33.9	38.9	39.2	**2,909.7**
OIL	2014	86.8	57.0	66.2	71.2	63.8	60.7	69.5	70.5	70.7	62.4	66.1	67.3	**13,485.8**

Licence **5911** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	27.0	29.0	30.0	29.0	29.0	31.0	31.0	30.0	29.0	30.0	30.0	**3,675.0**
H2O	2016	4.7	6.5	7.5	5.8	5.6	5.9	6.0	3.9	10.9	9.8	9.4	9.5	**1,860.2**
OIL	2016	45.5	38.4	38.8	38.7	35.1	40.1	42.8	37.6	39.2	38.7	39.9	42.3	**8,865.6**
DAY	2015	31.0	28.0	29.0	28.0	31.0	28.0	30.0	29.0	30.0	29.0	30.0	29.0	**3,322.0**
H2O	2015	15.3	14.3	7.2	6.0	5.6	7.3	11.8	10.0	9.1	6.6	5.6	7.5	**1,774.7**
OIL	2015	46.4	42.1	43.4	40.3	45.3	39.9	38.8	38.7	41.3	39.9	43.0	58.5	**8,388.5**
DAY	2014	29.0	28.0	31.0	28.0	31.0	29.0	24.0	29.0	30.0	31.0	28.0	31.0	**2,970.0**
H2O	2014	8.8	6.2	9.0	6.6	6.1	5.4	5.1	8.2	15.1	16.1	14.9	16.1	**1,668.4**
OIL	2014	51.2	49.4	50.0	47.9	54.1	48.8	53.3	47.6	44.5	46.0	42.7	46.5	**7,870.9**

Licence **5912** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5912** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	29.0	28.0	31.0	29.0	29.0	31.0	30.0	29.0	30.0	27.0	**3,602.0**
H2O	2016	5.8	4.5	8.7	9.8	12.4	9.4	8.6	10.0	9.6	8.3	3.7	3.4	**1,957.2**
OIL	2016	20.6	21.7	18.3	15.7	14.9	17.2	15.5	10.8	10.2	12.3	24.3	22.9	**4,160.5**
DAY	2015	31.0	26.0	29.0	30.0	31.0	26.0	30.0	28.0	28.0	31.0	28.0	31.0	**3,251.0**
H2O	2015	7.4	6.3	6.3	6.6	6.6	4.8	5.8	7.1	5.2	7.3	7.0	8.6	**1,863.0**
OIL	2015	22.3	18.7	20.9	20.0	20.3	16.6	19.7	16.0	17.7	20.0	17.8	19.6	**3,956.1**
DAY	2014	28.0	27.0	29.0	30.0	31.0	27.0	28.0	30.0	28.0	31.0	28.0	29.0	**2,902.0**
H2O	2014	6.5	6.2	7.1	8.2	8.3	5.0	4.2	4.4	6.0	8.0	7.4	7.3	**1,784.0**
OIL	2014	24.0	23.3	24.6	24.4	24.9	21.2	25.0	24.6	20.7	21.9	20.3	21.0	**3,726.5**

Licence **5913** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,721.0**
H2O	2016	7.1	7.0	5.5	5.1	5.7	7.6	7.1	2.2	2.2	2.6	4.2	38.0	**2,077.7**
OIL	2016	36.7	32.3	34.9	33.7	34.6	31.1	31.4	37.3	35.8	35.6	26.5	157.8	**9,599.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,356.0**
H2O	2015	2.6	2.4	2.6	3.7	4.4	6.7	7.4	6.1	2.5	5.2	5.5	6.4	**1,983.4**
OIL	2015	45.3	40.5	44.2	38.3	38.8	35.6	37.7	37.2	38.3	45.1	40.5	37.2	**9,071.4**
DAY	2014	29.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,991.0**
H2O	2014	3.3	3.1	3.1	2.4	2.5	2.4	2.5	2.8	2.5	2.6	2.7	3.2	**1,927.9**
OIL	2014	57.8	56.5	57.8	44.9	45.6	44.1	50.2	51.2	46.5	47.1	46.9	47.2	**8,592.7**

Licence **5914** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	23.0	29.0	28.0	31.0	31.0	28.0	28.0	30.0	31.0	**3,563.0**
H2O	2016	7.2	7.9	8.6	2.3	3.3	3.5	3.8	3.9	3.5	3.4	3.7	3.9	**1,487.6**
OIL	2016	11.6	8.7	9.2	10.2	27.5	39.3	42.1	42.7	38.0	37.4	39.0	42.3	**3,680.7**
DAY	2015	21.0	26.0	31.0	28.0	31.0	30.0	29.0	29.0	30.0	29.0	30.0	28.0	**3,215.0**
H2O	2015	8.4	12.2	12.8	8.1	8.2	7.3	10.9	9.8	7.0	9.3	6.8	6.4	**1,432.6**
OIL	2015	11.6	12.5	12.8	13.8	14.4	13.0	17.5	16.6	9.5	13.7	13.6	12.8	**3,332.7**
DAY	2014	31.0	26.0	29.0	28.0	31.0	29.0	28.0	13.0	12.0	31.0	26.0	31.0	**2,873.0**
H2O	2014	3.8	1.8	2.0	3.5	5.6	4.9	4.6	1.8	1.6	19.6	19.0	13.2	**1,325.4**
OIL	2014	20.9	18.8	20.9	17.2	15.6	14.1	15.6	7.0	6.4	19.7	17.5	17.4	**3,170.9**

Licence **5915** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	1.0	7.0	30.0	31.0	0.0	25.0	**3,145.0**
H2O	2016	6.7	5.0	5.4	6.3	6.6	6.3	0.2	1.4	5.8	6.0	0.0	5.0	**1,443.1**
OIL	2016	53.6	44.2	46.7	40.4	41.1	39.7	1.2	8.0	33.0	33.8	0.0	28.3	**7,200.4**
DAY	2015	31.0	28.0	31.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	**2,869.0**
H2O	2015	45.2	34.9	15.3	0.0	0.0	0.0	4.9	7.1	7.9	7.4	7.4	7.6	**1,388.4**
OIL	2015	62.9	53.5	49.4	0.0	0.0	0.0	48.4	89.9	65.8	61.9	53.3	55.1	**6,830.4**
DAY	2014	31.0	28.0	31.0	30.0	19.0	1.0	0.0	0.0	0.0	0.0	13.0	31.0	**2,609.0**
H2O	2014	4.8	3.2	3.4	3.1	1.7	0.0	0.0	0.0	0.0	0.0	2.8	47.7	**1,250.7**
OIL	2014	87.2	59.5	63.9	57.8	33.3	0.9	0.0	0.0	0.0	0.0	22.7	63.2	**6,290.2**

Licence **5918** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

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Licence **5918** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**3,639.0**
GAS	2016	0.9	1.0	1.4	1.5	2.2	1.4	0.3	0.0	3.0	3.4	3.9	3.2	**225.9**
GSD	2016	0.7	0.7	1.0	1.1	1.7	1.0	0.2	0.0	2.3	2.6	2.4	2.6	**155.8**
H2O	2016	12.7	10.1	6.2	4.3	5.4	4.4	5.5	9.3	4.0	3.9	3.6	3.4	**549.3**
OIL	2016	62.9	60.4	63.6	57.4	55.3	44.3	44.5	39.0	41.2	42.1	37.4	30.4	**5,032.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,277.0**
GAS	2015	0.4	0.3	1.2	1.2	0.6	0.7	0.7	0.7	0.2	0.3	2.3	2.3	**203.7**
GSD	2015	0.4	0.3	1.0	1.0	0.5	0.6	0.6	0.7	0.1	0.2	2.0	1.5	**139.5**
H2O	2015	0.4	0.4	0.3	0.3	0.3	0.2	0.4	0.4	0.1	12.1	10.2	16.3	**476.5**
OIL	2015	4.2	3.8	4.7	4.5	4.1	4.2	4.9	4.8	4.1	27.4	107.8	69.4	**4,453.9**
DAY	2014	31.0	28.0	25.0	30.0	31.0	28.0	28.0	31.0	25.0	31.0	30.0	31.0	**2,913.0**
GAS	2014	2.8	2.2	0.8	0.9	1.0	0.9	0.8	0.6	0.4	0.3	0.4	0.4	**192.8**
GSD	2014	2.8	0.5	0.8	0.9	1.0	0.8	0.7	0.4	0.4	0.3	0.1	0.1	**130.6**
H2O	2014	0.3	0.3	0.2	0.3	0.4	0.4	0.3	0.2	0.4	0.4	0.4	0.4	**435.1**
OIL	2014	3.9	3.6	3.4	4.1	4.3	4.0	3.9	4.6	3.7	4.3	4.2	5.3	**4,210.0**

Licence **5919** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	25.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,456.5**
GAS	2016	0.2	0.3	0.4	0.3	4.9	1.9	0.5	1.1	3.3	3.4	2.3	3.2	**207.0**
GSD	2016	0.2	0.2	0.3	0.2	3.7	1.4	0.4	0.9	2.5	2.6	1.4	2.6	**159.3**
H2O	2016	5.4	6.2	0.9	0.5	1.3	0.5	0.3	0.4	0.8	0.7	0.6	0.6	**250.9**
OIL	2016	34.1	43.5	31.9	24.4	28.2	12.9	15.1	16.8	21.6	16.7	14.2	13.9	**2,116.6**
DAY	2015	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,102.5**
GAS	2015	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.4	0.5	**185.2**
GSD	2015	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.4	0.3	**142.9**
H2O	2015	0.3	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**232.7**
OIL	2015	3.9	5.4	5.7	5.2	5.6	6.0	6.5	6.6	5.9	6.0	5.9	5.7	**1,843.3**
DAY	2014	30.0	28.0	30.0	30.0	31.0	5.0	1.0	31.0	27.0	31.0	30.0	31.0	**2,750.5**
GAS	2014	8.4	5.9	2.8	2.7	2.8	0.5	0.1	2.8	1.6	0.3	0.4	0.4	**181.3**
GSD	2014	8.3	1.5	2.8	2.6	2.7	0.4	0.1	2.1	1.5	0.3	0.1	0.1	**139.4**
H2O	2014	0.3	0.2	0.3	0.3	0.4	0.0	0.0	0.3	0.4	0.4	0.4	0.3	**229.0**
OIL	2014	9.6	9.3	10.6	10.7	11.2	1.9	0.3	10.9	8.8	8.5	8.3	7.7	**1,774.9**

Licence **5920** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	89.5	81.7	82.0	79.4	85.4	80.8	81.3	78.2	84.8	83.5	60.1	64.6	**11,725.9**
WIN	2015	95.4	32.7	55.9	103.3	58.0	94.1	91.3	85.1	38.7	98.0	84.8	93.8	**10,774.6**
WIN	2014	50.1	15.8	6.8	13.2	58.7	36.7	60.0	57.7	102.8	89.9	90.0	106.5	**9,843.5**

Licence **5921** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	16.0	**3,131.6**
GAS	2016	2.1	2.9	4.5	4.9	5.0	1.9	0.3	0.0	2.4	3.4	4.5	1.6	**210.7**
GSD	2016	1.7	2.1	3.3	3.6	3.9	1.5	0.2	0.0	1.8	2.6	2.8	1.3	**151.3**
H2O	2016	10.2	7.5	5.4	4.8	5.5	2.3	3.9	3.4	3.0	4.3	4.3	2.6	**542.9**
OIL	2016	16.7	13.7	12.9	12.6	12.2	5.5	8.6	8.4	7.8	10.2	10.2	5.8	**1,843.8**
DAY	2015	20.0	23.0	30.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	**2,785.6**

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Licence **5921** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	3.7	2.0	0.4	0.3	0.2	3.3	3.7	1.8	3.8	4.4	2.5	4.0	**177.2**
GSD	2015	3.1	2.1	0.3	0.3	0.1	2.8	3.2	1.8	3.2	3.7	2.1	2.6	**126.5**
H2O	2015	1.0	1.2	0.9	0.9	0.9	1.0	1.1	0.6	0.9	1.0	10.3	7.8	**485.7**
OIL	2015	4.1	4.2	4.7	4.7	4.7	4.2	4.5	2.4	4.3	4.6	12.9	15.7	**1,719.2**
DAY	2014	31.0	23.0	24.0	30.0	31.0	29.0	28.0	31.0	25.0	22.0	0.0	11.0	**2,451.6**
GAS	2014	1.3	0.9	1.0	1.2	1.3	1.2	1.1	2.3	2.0	1.7	0.0	2.3	**147.1**
GSD	2014	1.3	0.2	1.0	1.2	1.3	1.0	0.9	1.6	1.9	1.5	0.0	0.8	**101.2**
H2O	2014	1.7	1.3	1.3	1.7	1.9	1.7	1.9	1.3	1.3	1.2	0.0	0.5	**458.1**
OIL	2014	8.2	6.1	6.3	7.5	6.8	6.5	6.1	5.6	4.4	4.0	0.0	2.8	**1,648.2**

Licence **5922** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,543.5**
GAS	2016	0.9	2.8	5.0	5.1	6.3	2.3	4.6	3.7	4.2	4.3	6.3	4.1	**232.2**
GSD	2016	0.8	2.0	3.6	3.7	4.8	1.7	3.3	3.0	3.2	3.3	2.9	3.3	**186.9**
H2O	2016	10.9	12.1	11.5	7.7	1.6	0.6	1.2	1.0	1.2	1.3	1.2	1.0	**219.1**
OIL	2016	9.3	11.1	12.6	14.2	19.2	8.7	18.4	17.1	13.9	12.9	12.4	12.3	**1,781.1**
DAY	2015	27.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	28.0	30.0	31.0	**3,188.5**
GAS	2015	2.7	2.6	2.4	1.3	1.4	1.3	1.6	0.8	1.5	0.9	3.9	3.2	**182.6**
GSD	2015	2.3	2.9	2.1	1.1	1.2	1.1	1.3	0.8	1.3	0.7	3.4	2.0	**151.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.6	14.0	13.3	**167.8**
OIL	2015	3.7	3.8	3.8	3.2	3.2	2.9	3.0	1.7	2.9	13.4	19.0	15.7	**1,619.0**
DAY	2014	0.0	1.0	22.0	30.0	31.0	29.0	28.0	28.0	2.0	31.0	30.0	26.0	**2,844.5**
GAS	2014	0.0	0.1	1.3	1.8	1.9	1.7	1.5	0.9	0.1	1.0	1.1	3.1	**159.0**
GSD	2014	0.0	0.0	1.3	1.7	1.9	1.5	1.3	0.7	0.1	0.9	0.3	0.9	**131.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.9**
OIL	2014	0.0	0.2	3.2	4.3	3.1	2.9	2.9	3.3	0.2	3.6	3.5	4.5	**1,542.7**

Licence **5923** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.5**
WIN	2016	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	55.9	191.7	267.3	334.4	**8,822.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	0.0	28.0	0.0	**7,972.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.5**
WIN	2014	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.4	0.0	0.0	0.0	0.1	**7,925.6**

Licence **5924** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,686.0**
H2O	2016	26.9	22.5	27.8	36.3	37.3	37.4	48.5	42.2	38.9	39.3	37.9	42.0	**2,621.3**
OIL	2016	55.5	55.0	55.2	45.3	43.0	40.4	33.3	29.3	37.4	40.2	37.3	37.5	**9,237.6**
DAY	2015	31.0	26.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,324.0**
H2O	2015	41.5	33.4	38.6	35.9	38.8	35.8	38.3	36.1	33.5	36.0	31.5	26.1	**2,184.3**
OIL	2015	58.7	47.2	53.3	45.5	50.2	42.6	44.1	43.4	42.2	43.7	46.8	50.0	**8,728.2**
DAY	2014	31.0	26.0	31.0	29.0	29.0	28.0	27.0	31.0	30.0	29.0	30.0	29.0	**2,966.0**
H2O	2014	27.5	23.4	37.5	35.5	33.2	29.9	23.9	0.0	40.4	42.3	38.3	37.4	**1,758.8**
OIL	2014	51.2	42.3	62.7	55.9	53.6	49.6	48.1	55.3	69.8	70.3	64.5	60.0	**8,160.5**

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Licence **5925** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,721.0**
H2O	2016	39.8	37.2	29.7	22.2	24.3	24.6	17.8	14.1	9.4	16.7	17.2	24.4	**1,419.7**
OIL	2016	155.8	138.6	145.3	140.6	141.1	141.9	141.3	141.6	140.8	134.0	124.8	121.2	**10,632.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	**3,355.0**
H2O	2015	3.1	3.2	4.3	3.8	3.7	2.8	2.7	2.5	35.2	59.2	45.0	36.9	**1,142.3**
OIL	2015	60.4	52.7	57.5	54.2	57.5	53.8	54.0	48.3	150.0	184.0	166.9	152.0	**8,965.1**
DAY	2014	31.0	28.0	31.0	28.0	26.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,994.0**
H2O	2014	4.3	3.8	4.0	3.5	3.0	3.1	3.3	3.2	2.9	3.1	2.9	3.0	**939.9**
OIL	2014	83.9	72.7	77.3	64.3	58.4	65.3	63.5	63.2	59.1	61.7	59.4	60.8	**7,873.8**

Licence **5926** Well Name **Corval Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	23.0	31.0	**3,634.6**
H2O	2016	80.6	75.2	81.6	71.6	77.6	72.1	71.8	78.5	76.4	80.9	84.5	76.8	**8,475.4**
OIL	2016	26.2	23.2	27.5	25.4	23.9	25.1	28.4	26.2	22.4	17.7	32.3	27.3	**5,101.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	18.0	31.0	**3,278.6**
H2O	2015	80.8	73.4	79.3	74.6	79.3	77.9	79.8	76.6	73.5	79.4	64.1	82.4	**7,547.8**
OIL	2015	26.9	24.3	26.7	25.1	25.3	24.2	25.5	26.1	24.1	26.1	14.6	24.2	**4,796.1**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,926.6**
H2O	2014	82.7	72.9	78.7	73.8	49.5	75.2	79.5	78.7	79.3	76.6	76.8	80.8	**6,626.7**
OIL	2014	23.9	20.3	26.2	27.9	24.5	25.8	25.2	26.2	24.3	26.8	25.2	27.3	**4,503.0**

Licence **5927** Well Name **Corval Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	26.0	30.0	**3,709.4**
H2O	2016	61.4	59.4	73.0	52.1	62.4	53.1	61.9	59.9	57.1	66.3	55.4	56.1	**5,311.5**
OIL	2016	25.4	23.6	28.7	29.7	21.6	23.7	27.2	24.4	25.9	23.2	28.9	30.8	**6,654.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	**3,349.4**
H2O	2015	56.4	52.0	54.3	52.3	56.2	54.2	60.9	59.7	56.9	56.4	48.5	67.1	**4,593.4**
OIL	2015	27.5	25.0	29.7	28.1	30.0	28.9	25.6	26.2	26.0	27.8	17.0	24.5	**6,341.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,996.4**
H2O	2014	54.4	48.5	54.3	52.4	51.5	76.6	54.6	50.6	43.6	55.5	53.7	54.3	**3,918.5**
OIL	2014	29.9	26.2	29.2	28.3	31.9	23.7	29.0	28.7	22.5	30.0	28.8	29.4	**6,024.7**

Licence **5928** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,680.0**
H2O	2016	1651.2	1539.1	1641.7	1607.9	1666.7	1603.2	1710.4	1590.7	1641.5	1675.6	1617.6	1643.8	**155,553.9**
OIL	2016	8.2	14.2	19.3	18.5	24.1	15.4	16.4	15.5	14.8	13.0	12.6	12.8	**7,827.3**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,316.0**
H2O	2015	1478.2	1351.8	1485.2	1446.7	1434.3	1395.9	1507.9	1535.7	1476.3	1383.2	1592.6	1663.2	**135,964.5**
OIL	2015	17.8	15.5	17.6	16.9	16.7	15.3	16.1	16.6	16.6	14.4	9.1	8.5	**7,642.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	26.0	29.0	30.0	31.0	30.0	31.0	**2,956.0**
H2O	2014	1510.3	1381.0	1519.1	1480.6	1506.6	1317.5	1330.3	1415.5	1506.5	1553.2	1487.6	1516.3	**118,213.5**
OIL	2014	21.8	18.1	19.5	19.5	18.6	17.0	16.4	16.9	18.0	18.7	17.5	18.1	**7,461.4**

Licence **5929** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **5929** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	27.0	26.0	6.0	0.0	22.0	31.0	31.0	30.0	31.0	25.0	11.0	**3,054.0**
H2O	2016	7.1	8.6	6.6	2.6	0.0	10.2	7.4	5.9	5.2	5.5	4.4	2.7	**902.1**
OIL	2016	8.8	9.5	7.3	2.9	0.0	11.1	8.2	6.4	5.8	6.1	4.8	3.2	**1,245.7**
DAY	2015	17.0	28.0	29.0	29.0	31.0	30.0	31.0	0.0	30.0	31.0	25.0	26.0	**2,795.0**
H2O	2015	5.3	5.2	6.8	4.9	7.9	7.3	6.9	0.0	7.0	7.2	8.1	8.8	**835.9**
OIL	2015	6.3	7.5	8.2	6.1	5.6	8.0	7.4	0.0	7.6	7.8	9.0	9.7	**1,171.6**
DAY	2014	17.0	9.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	**2,488.0**
H2O	2014	6.5	3.7	11.2	8.2	6.5	6.0	5.5	6.0	5.3	5.3	4.8	4.3	**760.5**
OIL	2014	8.0	4.4	8.7	7.2	7.9	7.2	6.7	7.2	6.5	6.4	6.0	7.0	**1,088.4**

UWI **100.13-30-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	27.0	26.0	6.0	0.0	22.0	31.0	31.0	30.0	31.0	25.0	11.0	**3,068.0**
H2O	2016	4.2	5.1	3.9	1.7	0.0	5.8	4.3	3.4	3.0	3.0	2.4	1.5	**732.3**
OIL	2016	3.9	4.3	3.2	1.3	0.0	4.9	3.6	2.8	2.5	2.4	1.9	1.1	**946.9**
DAY	2015	17.0	12.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	26.0	**2,809.0**
H2O	2015	3.1	1.3	3.9	2.9	4.6	4.2	3.9	9.7	4.0	4.1	4.9	5.2	**694.0**
OIL	2015	8.0	3.8	10.2	7.5	6.9	3.5	3.3	13.3	3.4	3.4	4.0	4.3	**915.0**
DAY	2014	17.0	9.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	**2,488.0**
H2O	2014	3.9	2.2	6.4	4.7	3.8	3.4	3.1	3.4	3.1	3.0	2.8	2.4	**642.2**
OIL	2014	10.1	5.7	10.7	8.9	9.8	8.9	8.2	8.9	8.1	7.8	7.4	8.8	**843.4**

Licence **5930** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,582.0**
H2O	2016	10.8	8.4	9.6	6.3	11.4	13.3	18.3	18.5	15.7	15.6	15.0	13.7	**1,182.8**
OIL	2016	20.2	23.6	27.1	28.2	52.9	63.9	67.8	68.0	67.0	71.2	72.0	67.0	**5,853.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	0.0	24.0	30.0	31.0	**3,228.0**
H2O	2015	5.5	4.9	5.4	5.3	6.0	6.3	6.0	4.5	0.0	15.3	21.1	22.0	**1,026.2**
OIL	2015	21.9	18.6	19.8	18.5	21.0	19.7	20.0	17.4	0.0	6.1	7.6	7.5	**5,224.2**
DAY	2014	29.0	22.0	31.0	29.0	31.0	12.0	0.0	29.0	30.0	31.0	29.0	31.0	**2,903.0**
H2O	2014	3.4	2.6	3.8	5.5	5.6	2.1	0.0	14.9	5.7	6.1	6.4	6.6	**923.9**
OIL	2014	26.3	19.8	27.6	22.7	24.4	9.3	0.0	22.8	25.9	26.3	23.4	24.1	**5,046.1**

Licence **5931** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,704.0**
H2O	2016	2.7	2.2	2.6	2.6	3.0	2.9	2.8	2.8	2.7	2.0	1.5	1.7	**583.5**
OIL	2016	9.5	7.3	8.4	9.0	9.1	9.1	9.1	9.2	8.9	6.3	4.6	5.0	**1,736.5**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,338.0**
H2O	2015	1.9	2.0	2.2	2.4	1.9	1.6	1.5	1.4	1.9	2.3	2.5	2.7	**554.0**
OIL	2015	5.2	5.1	6.0	6.3	5.8	5.4	5.5	5.3	6.5	7.5	8.8	9.1	**1,641.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,974.0**
H2O	2014	1.6	1.4	1.3	1.2	1.5	1.6	1.7	2.2	2.3	1.8	1.8	1.8	**529.7**
OIL	2014	4.7	4.3	4.4	4.0	4.7	5.3	5.5	6.2	6.1	5.2	5.0	5.2	**1,564.5**

Licence **5935** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5935** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	0.0	**1,623.0**
H2O	2016	2.6	4.5	3.2	5.1	2.3	4.4	2.3	4.9	2.7	4.3	2.2	0.0	**1,644.5**
OIL	2016	0.4	0.7	0.5	0.7	0.4	0.6	0.4	0.7	0.4	0.7	0.3	0.0	**380.5**
DAY	2015	9.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	**1,568.0**
H2O	2015	6.2	4.8	3.7	4.9	2.8	5.2	2.6	4.7	3.0	4.6	2.3	3.6	**1,606.0**
OIL	2015	0.9	0.7	0.3	0.8	0.4	0.8	0.4	0.7	0.4	0.7	0.4	0.5	**374.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	9.0	6.0	4.0	0.0	7.0	8.0	6.0	**1,504.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	9.3	2.6	2.7	0.0	7.7	3.5	5.1	**1,557.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	1.4	0.4	0.5	0.0	1.2	0.5	0.8	**367.7**

Licence **5936** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	2.0	24.0	30.0	19.0	**3,451.0**
H2O	2016	5.5	6.1	6.7	6.4	6.6	6.6	7.0	4.8	0.4	5.5	6.9	4.5	**2,416.7**
OIL	2016	4.9	5.3	5.6	5.4	5.5	5.7	6.6	4.4	0.4	5.0	6.0	4.0	**1,407.1**
DAY	2015	21.0	1.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,147.0**
H2O	2015	3.1	0.2	3.1	3.6	3.9	4.5	5.6	5.8	5.7	6.4	6.2	6.4	**2,349.7**
OIL	2015	2.9	0.2	3.3	4.1	4.4	4.5	4.7	4.7	4.5	5.5	5.4	5.6	**1,348.3**
DAY	2014	12.0	16.0	26.0	30.0	8.0	17.0	29.0	31.0	30.0	31.0	28.0	27.0	**2,827.0**
H2O	2014	4.7	5.9	9.6	11.0	1.4	2.4	4.4	4.9	4.9	5.0	4.5	4.3	**2,295.2**
OIL	2014	3.8	4.8	7.9	9.1	1.0	2.4	4.7	4.5	4.2	4.4	4.1	3.9	**1,298.5**

Licence **5937** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.7**

Licence **5939** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,838.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,838.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.5**
DAY	2014	16.0	16.0	19.0	28.0	29.0	26.0	28.0	31.0	28.0	31.0	23.0	3.0	**2,838.0**
H2O	2014	7.2	7.7	9.8	17.0	18.0	15.5	15.1	16.3	14.3	14.3	11.0	1.5	**2,544.2**
OIL	2014	1.9	1.9	2.7	2.6	1.9	1.4	1.8	1.7	1.6	1.8	1.4	0.2	**1,921.5**

Licence **5940** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

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Licence **5940** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,683.0**
H2O	2016	8.3	9.4	10.0	9.8	10.0	10.6	11.2	11.6	11.1	11.5	11.0	9.6	**3,729.1**
OIL	2016	7.2	7.9	8.4	8.0	8.0	7.2	7.1	5.6	5.4	5.4	5.2	5.8	**2,961.1**
DAY	2015	31.0	14.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**3,322.0**
H2O	2015	8.9	4.2	7.7	7.1	7.9	7.3	9.0	9.4	8.5	7.5	3.6	7.7	**3,605.0**
OIL	2015	12.0	5.4	11.7	11.4	12.2	11.7	12.0	11.0	8.3	7.3	3.5	7.5	**2,879.9**
DAY	2014	22.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	29.0	**2,987.0**
H2O	2014	10.6	13.3	13.5	12.3	9.5	8.4	9.0	9.6	10.4	11.0	10.1	8.7	**3,516.2**
OIL	2014	10.7	13.9	14.4	13.6	11.7	10.6	11.9	12.2	12.9	13.4	12.6	11.3	**2,765.9**

Licence **5941** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	15.0	30.0	29.0	30.0	31.0	30.0	15.0	**3,659.0**
H2O	2016	3.1	3.0	3.2	3.1	3.1	1.5	3.6	4.6	4.7	4.9	4.7	2.4	**2,425.1**
OIL	2016	9.2	8.4	9.0	8.5	8.4	4.4	8.0	7.6	9.9	10.1	9.6	5.0	**5,896.3**
DAY	2015	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,328.0**
H2O	2015	4.3	6.0	5.8	4.2	4.3	3.5	3.6	3.4	3.3	3.0	2.9	2.9	**2,383.2**
OIL	2015	11.7	15.7	17.5	17.5	17.6	14.7	12.6	11.4	10.6	8.7	8.5	8.3	**5,798.2**
DAY	2014	26.0	26.0	25.0	30.0	31.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,975.0**
H2O	2014	7.9	7.6	7.4	8.7	7.3	6.6	7.0	6.9	7.3	7.7	7.5	6.7	**2,336.0**
OIL	2014	17.3	15.7	15.0	17.9	16.8	15.1	17.1	16.5	18.5	19.2	18.9	17.4	**5,643.4**

Licence **5942** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	19.0	**3,489.0**
H2O	2016	1.4	1.5	1.6	1.5	2.0	2.5	2.9	3.2	2.7	2.3	3.0	1.6	**1,519.6**
OIL	2016	5.6	5.1	4.5	4.3	5.4	6.5	9.6	12.0	10.7	10.0	10.9	7.7	**2,339.5**
DAY	2015	20.0	24.0	27.0	30.0	31.0	30.0	6.0	6.0	0.0	30.0	30.0	30.0	**3,147.0**
H2O	2015	1.2	1.4	1.6	2.2	2.3	1.9	0.3	5.3	0.0	1.5	1.6	1.8	**1,493.4**
OIL	2015	4.5	5.5	6.4	8.6	8.9	7.4	0.8	0.8	0.0	4.3	4.7	6.9	**2,247.2**
DAY	2014	8.0	7.0	25.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	30.0	28.0	**2,883.0**
H2O	2014	1.0	0.8	2.5	3.0	2.5	2.1	2.3	2.5	2.3	2.6	2.2	1.8	**1,472.3**
OIL	2014	3.6	3.1	9.9	11.6	9.6	8.6	9.8	9.6	8.6	9.3	8.1	6.4	**2,188.4**

Licence **5943** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,071.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,295.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,526.2**
DAY	2015	31.0	28.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,071.0**
H2O	2015	13.4	11.1	8.5	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,295.6**
OIL	2015	9.1	6.8	5.6	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,526.2**
DAY	2014	19.0	26.0	25.0	30.0	31.0	28.0	29.0	29.0	29.0	31.0	30.0	31.0	**2,954.0**
H2O	2014	7.7	10.9	11.2	14.3	15.1	13.7	13.7	12.9	13.2	14.5	14.5	14.8	**4,255.9**
OIL	2014	5.1	7.2	7.1	9.6	11.0	10.4	11.2	9.8	9.5	10.2	10.1	10.1	**3,500.1**

Licence **5945** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **5945** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,165.0**
H2O	2016	346.6	326.0	339.4	323.7	317.0	287.6	302.0	274.3	282.6	283.1	276.0	288.5	**33,608.9**
OIL	2016	18.0	16.7	18.0	17.4	17.8	17.3	17.9	14.2	14.8	14.3	14.9	14.8	**2,357.6**
DAY	2015	30.0	22.0	31.0	30.0	31.0	30.0	28.0	2.0	30.0	31.0	30.0	30.0	**2,801.0**
H2O	2015	309.8	232.7	341.8	324.1	324.4	316.4	296.0	12.0	327.2	341.6	321.8	327.5	**29,962.1**
OIL	2015	11.5	8.4	12.5	12.2	12.2	15.1	14.3	0.6	16.9	18.1	17.3	17.0	**2,161.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	27.0	30.0	29.0	31.0	**2,476.0**
H2O	2014	355.8	333.8	376.3	370.8	381.5	368.4	395.9	291.0	334.7	351.2	299.3	328.2	**26,486.8**
OIL	2014	19.8	18.1	18.9	18.9	19.1	18.1	19.5	14.7	17.2	17.6	11.9	12.0	**2,005.4**

UWI **100.08-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,165.0**
H2O	2016	91.6	86.2	89.7	85.6	83.8	76.0	79.8	72.6	74.8	75.1	73.1	76.5	**8,928.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.9**
DAY	2015	30.0	22.0	31.0	30.0	31.0	30.0	28.0	2.0	30.0	31.0	30.0	30.0	**2,801.0**
H2O	2015	81.9	61.5	90.4	85.7	85.8	83.7	78.2	3.2	86.5	90.3	85.1	86.6	**7,963.7**
OIL	2015	2.9	2.1	3.1	3.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	27.0	30.0	29.0	31.0	**2,476.0**
H2O	2014	94.1	88.3	99.6	98.1	101.0	97.5	104.7	77.0	88.5	93.0	79.2	86.8	**7,044.8**
OIL	2014	5.1	4.6	4.8	4.8	4.9	4.6	5.0	3.8	4.3	4.5	3.0	3.0	**591.8**

Licence **5946** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	26.0	31.0	30.0	29.0	0.0	6.0	31.0	30.0	4.0	5.0	19.0	**3,067.0**
H2O	2016	5.1	4.2	3.6	4.0	3.3	0.0	2.3	3.9	2.8	0.3	1.8	3.4	**1,944.0**
OIL	2016	6.6	3.9	4.6	5.0	4.2	0.0	3.0	4.9	3.5	0.5	2.2	4.4	**3,452.2**
DAY	2015	16.0	7.0	12.0	30.0	17.0	30.0	31.0	31.0	29.0	31.0	30.0	17.0	**2,834.0**
H2O	2015	5.1	2.8	4.6	4.8	2.3	8.2	4.9	4.8	4.8	4.4	3.8	2.0	**1,909.3**
OIL	2015	10.5	5.6	9.4	9.8	4.7	7.1	6.3	6.1	6.1	5.6	5.1	2.5	**3,409.4**
DAY	2014	13.0	5.0	27.0	17.0	0.0	0.0	0.0	29.0	0.0	14.0	19.0	24.0	**2,553.0**
H2O	2014	4.8	2.4	7.3	3.0	0.0	0.0	0.0	7.9	0.0	8.5	5.5	11.9	**1,856.8**
OIL	2014	6.7	3.3	13.6	6.2	0.0	0.0	0.0	16.0	0.0	5.9	11.3	5.1	**3,330.6**

Licence **5947** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.4**
DAY	2015	9.0	7.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**2,826.0**
H2O	2015	4.9	5.7	6.6	6.6	5.8	5.3	5.5	5.3	7.2	0.0	0.0	0.0	**1,268.6**
OIL	2015	1.2	1.4	6.0	4.4	3.8	3.6	3.6	3.5	0.1	0.0	0.0	0.0	**1,469.4**
DAY	2014	19.0	9.0	23.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	26.0	23.0	**2,601.0**
H2O	2014	6.2	3.4	7.5	6.9	7.3	5.6	5.1	5.8	8.6	7.0	7.5	5.8	**1,215.7**
OIL	2014	5.4	3.0	6.7	6.1	6.0	4.6	4.9	5.6	1.6	1.3	1.3	2.3	**1,441.8**

Licence **5948** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5948** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	30.0	28.0	30.0	**3,577.0**
H2O	2016	11.5	11.8	12.6	34.5	19.3	9.0	9.2	11.0	10.9	15.4	10.7	11.7	**2,637.1**
OIL	2016	23.0	25.4	26.6	29.6	24.4	18.7	18.3	17.8	17.4	22.7	21.9	24.6	**9,182.4**
DAY	2015	27.0	27.0	26.0	28.0	29.0	30.0	25.0	25.0	27.0	30.0	25.0	31.0	**3,224.0**
H2O	2015	27.5	21.3	15.1	13.8	13.8	13.0	13.0	13.3	11.1	3.1	4.1	6.0	**2,469.5**
OIL	2015	55.6	51.3	45.5	43.7	41.8	41.1	34.2	33.8	39.0	45.4	26.7	26.6	**8,912.0**
DAY	2014	31.0	28.0	31.0	22.0	29.0	20.0	22.0	27.0	24.0	24.0	29.0	25.0	**2,894.0**
H2O	2014	40.5	36.2	40.5	25.2	31.4	20.3	23.9	29.3	26.9	27.2	33.5	27.7	**2,314.4**
OIL	2014	67.6	61.3	67.6	56.7	75.5	49.5	61.8	70.4	60.6	52.1	61.9	51.6	**8,427.3**

Licence **5949** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	24.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	23.0	**3,677.0**
H2O	2016	190.4	190.5	254.5	223.7	230.9	222.2	260.7	262.5	232.2	249.7	262.1	206.3	**17,225.8**
OIL	2016	46.8	41.6	51.8	36.7	39.4	37.3	21.5	23.8	37.6	30.8	25.4	20.8	**7,844.3**
DAY	2015	29.0	26.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**3,332.0**
H2O	2015	170.0	143.9	157.4	131.7	143.9	138.8	157.6	184.8	223.2	194.9	176.6	187.1	**14,440.1**
OIL	2015	59.5	54.9	70.6	55.7	56.7	57.3	59.2	58.1	48.9	63.1	65.6	71.1	**7,430.8**
DAY	2014	31.0	28.0	31.0	28.0	29.0	27.0	27.0	31.0	28.0	31.0	26.0	31.0	**2,977.0**
H2O	2014	213.2	190.2	213.5	192.1	80.9	39.3	41.2	51.4	48.5	66.4	198.8	221.2	**12,430.2**
OIL	2014	58.7	53.2	58.7	53.0	51.9	46.0	51.1	59.3	52.4	57.6	45.7	64.0	**6,710.1**

Licence **5950** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,744.0**
H2O	2016	25.5	28.6	34.5	29.5	22.0	24.2	35.2	37.8	33.4	33.1	30.1	30.5	**3,305.3**
OIL	2016	70.2	53.1	66.8	62.0	57.6	46.2	46.9	59.5	48.3	47.8	42.9	45.1	**13,046.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,386.0**
H2O	2015	22.1	20.3	17.8	15.9	16.8	13.0	18.5	19.5	18.0	16.9	21.2	23.9	**2,940.9**
OIL	2015	106.1	92.7	94.1	88.8	92.3	85.8	86.0	86.9	88.3	92.5	70.3	65.9	**12,400.1**
DAY	2014	31.0	28.0	31.0	22.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,021.0**
H2O	2014	21.6	17.6	19.4	13.7	19.5	17.8	19.6	22.0	21.3	21.7	21.7	21.9	**2,717.0**
OIL	2014	90.8	88.6	100.3	71.1	103.2	96.1	109.1	113.1	106.8	110.6	110.8	112.7	**11,350.4**

Licence **5951** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	1.0	15.0	28.0	29.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	4.0	**3,286.0**
H2O	2016	0.1	3.2	4.9	3.7	0.0	0.0	0.0	2.6	5.6	4.3	4.0	0.4	**1,824.5**
OIL	2016	0.1	1.9	3.0	2.4	0.0	0.0	0.0	1.6	3.4	2.7	1.8	0.2	**1,196.3**
DAY	2015	16.0	2.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	17.0	**3,110.0**
H2O	2015	4.4	2.7	4.1	4.4	5.6	4.1	3.9	4.0	3.7	3.4	2.4	2.2	**1,795.7**
OIL	2015	2.4	1.5	2.3	2.4	3.1	2.2	2.2	2.2	2.0	1.9	1.6	1.4	**1,179.2**
DAY	2014	15.0	4.0	20.0	30.0	31.0	27.0	25.0	31.0	30.0	31.0	17.0	22.0	**2,811.0**
H2O	2014	3.7	2.1	6.1	5.9	4.9	4.0	5.1	4.0	4.3	4.2	2.1	4.4	**1,750.8**
OIL	2014	2.9	1.6	4.7	4.5	3.7	3.1	3.9	3.0	3.4	3.3	1.6	2.4	**1,154.0**

Licence **5952** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

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Licence **5952** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	1.0	15.0	28.0	30.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	**2,390.0**
H2O	2016	0.9	3.3	6.3	4.8	4.4	4.1	0.7	0.0	0.0	0.0	0.0	0.0	**910.4**
OIL	2016	0.2	1.2	2.2	1.6	1.6	1.4	0.3	0.0	0.0	0.0	0.0	0.0	**631.1**
DAY	2015	19.0	0.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	17.0	**2,250.0**
H2O	2015	4.3	0.0	7.3	5.3	6.7	4.4	5.4	5.2	4.0	4.1	3.5	3.2	**885.9**
OIL	2015	1.9	0.0	3.1	2.3	2.9	1.9	2.3	2.2	1.7	1.8	1.2	1.2	**622.6**
DAY	2014	13.0	4.0	19.0	27.0	27.0	27.0	25.0	31.0	30.0	31.0	19.0	16.0	**1,948.0**
H2O	2014	5.3	3.6	7.7	6.0	6.4	5.5	6.3	5.8	4.5	5.2	3.0	4.8	**832.5**
OIL	2014	2.3	1.6	3.3	2.6	2.2	2.3	1.5	2.5	2.8	2.3	1.3	2.0	**600.1**

Licence **5953** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.4**

Licence **5954** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,740.0**
H2O	2016	1942.9	1768.9	1874.6	1725.5	1910.8	1772.0	2162.8	2145.7	2034.0	2047.2	1950.1	2060.8	**173,477.5**
OIL	2016	51.0	51.6	54.0	48.3	66.8	68.1	78.9	82.0	63.0	59.0	59.8	64.4	**16,222.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,378.0**
H2O	2015	1687.0	1549.9	1672.8	1632.4	1672.2	1592.9	1665.2	1637.5	1547.6	1600.8	1655.0	1826.6	**150,082.2**
OIL	2015	51.0	43.0	48.6	46.9	48.4	43.0	50.0	45.5	46.6	44.0	45.0	34.2	**15,475.6**
DAY	2014	31.0	28.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,014.0**
H2O	2014	1702.8	1565.4	1727.0	1692.4	1573.4	1645.2	1732.9	1791.6	1668.9	1653.7	1661.4	1696.0	**130,342.3**
OIL	2014	78.6	69.9	78.5	76.3	61.2	65.3	67.6	64.4	50.7	47.9	51.5	53.2	**14,929.4**

Licence **5955** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	**3,589.0**
H2O	2016	11732.7	10879.1	11678.6	11424.5	12325.2	12004.4	13292.5	12465.3	12924.6	13233.2	13011.4	12818.3	**1,286,216.5**
OIL	2016	26.2	22.7	24.7	23.7	26.5	29.6	27.0	23.1	25.2	28.4	28.0	29.2	**5,427.7**
DAY	2015	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,227.0**
H2O	2015	11353.0	10449.0	11452.3	10801.1	10901.5	10929.6	11222.2	11848.5	11248.4	11688.7	11455.0	11688.5	**1,138,426.7**
OIL	2015	29.5	25.7	29.3	27.1	33.1	41.9	41.9	44.5	43.9	42.3	27.5	27.0	**5,113.4**
DAY	2014	31.0	28.0	30.0	30.0	31.0	27.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,865.0**
H2O	2014	11567.7	10575.4	11264.0	11324.4	11692.8	10175.4	11023.3	10782.5	11390.0	11879.4	11345.9	11628.5	**1,003,388.9**
OIL	2014	37.8	31.4	32.8	33.5	31.9	28.9	29.9	30.1	30.9	30.8	28.8	29.8	**4,699.7**

Licence **5956** Well Name **Corex Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.16-10-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Winnipeg** Field Code **1** Pool Code **85** Unit **0**

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Licence **5956** Well Name **Corex Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.16-10-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Winnipeg** Field Code **1** Pool Code **85** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	1457.7	1858.9	0.0	1825.3	1312.2	1713.3	1624.7	1520.9	1448.6	1377.4	1150.3	**745,224.6**
WIN	2015	2317.0	2013.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	786.3	0.0	**729,935.3**
WIN	2014	3967.6	6377.4	6763.1	6279.6	5985.7	2205.9	2379.2	1880.3	3017.4	3041.8	2204.0	2876.9	**724,818.8**

Licence **5957** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	8.0	25.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.0**
H2O	2016	6.8	4.7	10.4	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.5**
OIL	2016	1.7	8.0	2.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.9**
DAY	2015	18.0	0.0	14.0	8.0	7.0	29.0	31.0	31.0	26.0	31.0	30.0	20.0	**2,964.0**
H2O	2015	4.1	0.0	4.3	1.5	2.2	6.0	5.4	5.7	5.6	8.0	5.4	7.6	**1,220.1**
OIL	2015	7.2	0.0	7.6	2.8	3.8	10.5	9.5	7.5	6.8	10.0	6.7	1.8	**1,771.5**
DAY	2014	12.0	3.0	20.0	25.0	11.0	27.0	28.0	16.0	30.0	31.0	19.0	24.0	**2,719.0**
H2O	2014	5.5	1.9	4.0	3.4	3.2	3.8	4.6	4.2	4.2	4.3	3.0	3.9	**1,164.3**
OIL	2014	3.8	1.3	9.8	6.1	5.5	6.9	8.1	2.9	7.5	7.5	5.3	6.8	**1,697.3**

UWI **100.05-03-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole NN** Field Code **1** Pool Code **59NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	13.0	16.0	**36.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	13.9	10.3	**36.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	23.1	23.8	**82.7**

Licence **5958** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.1**

Licence **5959** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,758.8**
DAY	2015	10.0	9.0	26.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2015	1.0	0.6	2.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.4**
OIL	2015	0.4	0.2	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,758.8**
DAY	2014	14.0	3.0	4.0	0.0	0.0	1.0	0.0	24.0	30.0	31.0	24.0	22.0	**2,523.0**
H2O	2014	3.3	0.7	0.3	0.0	0.0	2.2	0.0	3.2	1.0	1.8	9.4	5.6	**922.5**
OIL	2014	2.8	0.6	0.2	0.0	0.0	1.8	0.0	0.9	0.6	1.1	3.4	2.1	**1,757.3**

Licence **5960** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

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Licence **5960** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	30.0	28.0	**2,974.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	17.9	8.4	6.1	5.7	**720.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	38.1	37.4	34.9	33.7	**2,432.4**
DAY	2015	18.0	23.0	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,845.0**
H2O	2015	1.9	2.4	2.7	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.2**
OIL	2015	3.8	5.1	6.7	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.2**
DAY	2014	13.0	24.0	26.0	29.0	30.0	28.0	0.0	30.0	30.0	31.0	30.0	28.0	**2,749.0**
H2O	2014	2.0	3.5	3.8	4.0	3.0	2.6	0.0	2.6	2.6	2.8	2.6	3.0	**671.6**
OIL	2014	4.1	8.3	9.3	9.8	7.3	6.9	0.0	6.4	8.9	7.7	6.4	6.6	**2,264.8**

Licence **5961** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	17.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.0**
H2O	2016	3.4	5.5	5.6	2.9	5.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.0**
OIL	2016	3.4	6.0	5.9	2.8	5.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.9**
DAY	2015	21.0	12.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,089.0**
H2O	2015	3.9	2.3	4.2	4.2	4.4	4.1	4.8	4.3	4.3	4.2	4.0	3.5	**1,881.9**
OIL	2015	4.2	2.2	4.8	5.0	5.2	5.1	5.1	4.7	4.5	4.7	4.6	3.6	**1,152.2**
DAY	2014	13.0	8.0	25.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	29.0	**2,757.0**
H2O	2014	2.5	1.5	4.6	5.4	5.3	4.6	4.9	5.4	5.8	6.1	5.8	5.7	**1,833.7**
OIL	2014	2.7	1.7	5.4	6.6	6.9	6.2	7.1	6.7	5.9	6.1	5.9	5.8	**1,098.5**

Licence **5962** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,580.0**
H2O	2016	3.6	3.4	3.6	3.5	3.4	3.3	3.6	4.2	4.7	5.3	3.2	3.5	**899.5**
OIL	2016	43.5	40.6	43.8	41.1	41.0	38.1	39.3	40.5	39.1	40.2	37.7	43.8	**9,829.5**
DAY	2015	18.0	0.0	8.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**3,216.0**
H2O	2015	1.4	0.0	0.7	3.7	3.5	3.4	3.3	3.2	2.8	3.4	3.2	3.3	**854.2**
OIL	2015	21.9	0.0	9.9	41.2	41.3	39.0	38.6	39.2	39.7	50.9	44.8	41.8	**9,340.8**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	27.0	23.0	30.0	29.0	30.0	31.0	**2,919.0**
H2O	2014	3.3	3.3	3.8	3.5	3.4	2.9	2.9	2.2	11.2	3.1	2.9	2.7	**822.3**
OIL	2014	48.1	47.7	52.3	45.4	48.1	45.0	44.3	35.4	50.3	48.7	46.7	43.1	**8,932.5**

Licence **5963** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,584.1**
DAY	2015	6.0	0.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	16.0	0.0	**3,064.0**
H2O	2015	0.6	0.0	5.0	2.1	2.5	2.7	3.0	0.9	1.8	1.4	1.1	0.0	**703.7**
OIL	2015	0.5	0.0	4.0	1.7	2.2	2.1	2.4	4.9	1.5	0.4	0.0	0.0	**1,584.1**
DAY	2014	15.0	3.0	20.0	12.0	0.0	16.0	28.0	31.0	30.0	31.0	19.0	19.0	**2,811.0**
H2O	2014	3.5	1.4	4.4	1.7	0.0	4.7	5.7	4.7	4.5	4.1	3.0	1.3	**682.6**
OIL	2014	1.5	0.6	1.8	0.7	0.0	2.0	2.5	2.5	2.4	2.1	1.6	4.0	**1,564.4**

Licence **5964** Well Name **Sinclair Unit No. 17 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

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Licence **5964** Well Name **Sinclair Unit No. 17 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,297.0**
H2O	2016	11.8	10.8	11.7	11.2	10.5	10.4	10.5	9.4	9.1	7.1	6.8	6.7	**1,584.8**
OIL	2016	18.2	16.9	17.8	16.6	12.9	13.0	12.7	11.3	11.0	4.8	4.4	4.1	**3,942.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,933.0**
H2O	2015	19.4	8.5	9.7	5.6	5.0	3.1	15.7	31.4	17.2	8.4	8.2	10.5	**1,468.8**
OIL	2015	18.2	17.8	19.9	15.6	16.2	12.1	9.4	8.3	14.4	20.7	20.0	17.8	**3,799.0**
DAY	2014	31.0	28.0	31.0	17.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,571.0**
H2O	2014	10.1	9.2	10.4	5.7	9.9	8.8	9.2	7.5	6.5	6.7	6.3	15.0	**1,326.1**
OIL	2014	9.3	8.2	9.2	4.7	8.6	8.1	8.5	7.8	7.1	7.4	7.1	11.7	**3,608.6**

UWI **100.04-19-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,270.0**
H2O	2016	12.7	11.6	12.6	12.0	11.4	11.3	11.3	10.4	10.1	8.7	8.3	8.2	**1,581.0**
OIL	2016	1.9	1.7	1.9	1.7	1.2	1.2	1.2	1.0	0.9	5.5	5.5	5.3	**1,128.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,906.0**
H2O	2015	20.7	8.7	10.0	5.8	5.3	3.4	17.2	34.3	18.7	8.8	8.7	11.2	**1,452.4**
OIL	2015	8.1	8.1	9.0	7.1	7.3	1.5	1.2	0.9	1.6	2.1	2.1	1.9	**1,099.9**
DAY	2014	31.0	28.0	31.0	17.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,544.0**
H2O	2014	10.7	9.7	11.0	6.1	10.5	9.2	9.8	8.0	6.8	7.0	6.6	16.0	**1,299.6**
OIL	2014	4.1	3.6	4.1	2.1	3.8	3.6	3.8	3.6	3.2	3.4	3.3	5.2	**1,049.0**

Licence **5965** Well Name **Corval Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	30.0	11.0	**3,185.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	236.8	280.1	261.7	208.5	236.3	241.3	71.8	**24,636.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	20.2	25.9	16.8	50.9	19.3	6.7	11.2	**4,855.7**
DAY	2015	31.0	28.0	1.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	18.0	**2,997.9**
H2O	2015	242.0	213.2	11.0	0.0	0.0	0.0	0.0	193.5	285.1	321.0	238.7	164.5	**23,099.7**
OIL	2015	35.5	16.8	0.0	0.0	0.0	0.0	0.0	21.6	32.5	12.0	36.8	11.0	**4,704.7**
DAY	2014	31.0	28.0	31.0	23.0	5.0	0.0	0.0	13.0	30.0	31.0	27.0	31.0	**2,809.9**
H2O	2014	186.7	174.1	160.1	121.3	44.7	0.0	0.0	102.3	228.9	196.0	237.0	277.0	**21,430.7**
OIL	2014	36.8	23.4	37.4	42.7	0.0	0.0	0.0	8.5	17.1	29.5	22.6	19.0	**4,538.5**

Licence **5966** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**3,550.0**
H2O	2016	14.8	16.3	16.8	14.2	13.8	15.7	13.6	13.4	11.5	11.5	9.1	8.7	**1,740.7**
OIL	2016	23.8	25.3	28.2	26.7	27.8	25.6	24.9	24.9	22.8	25.8	26.5	27.6	**6,580.2**
DAY	2015	23.0	25.0	31.0	30.0	28.0	28.0	31.0	29.0	30.0	31.0	30.0	29.0	**3,194.0**
H2O	2015	7.0	9.8	10.4	9.1	9.2	11.0	15.4	13.9	12.7	12.8	12.4	13.2	**1,581.3**
OIL	2015	18.8	38.8	51.1	46.6	33.5	30.4	31.6	29.6	32.5	33.2	30.0	27.6	**6,270.3**
DAY	2014	29.0	26.0	29.0	29.0	29.0	26.0	28.0	30.0	27.0	31.0	28.0	29.0	**2,849.0**
H2O	2014	12.0	7.7	10.6	13.2	11.2	8.9	9.2	9.8	9.0	8.9	9.7	10.6	**1,444.4**
OIL	2014	38.1	30.5	30.2	30.0	25.4	25.0	34.5	33.9	29.1	35.3	29.6	29.0	**5,866.6**

Licence **5967** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5967** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,598.0**
H2O	2016	21.2	22.7	22.3	22.2	24.1	18.4	20.1	20.6	19.8	20.6	19.4	17.3	**2,397.4**
OIL	2016	56.1	74.9	78.1	68.7	68.5	61.7	66.6	67.1	63.7	65.6	59.4	55.2	**9,506.8**
DAY	2015	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,247.0**
H2O	2015	16.3	19.3	19.0	15.2	15.6	15.0	18.7	19.5	20.1	19.8	18.8	17.7	**2,148.7**
OIL	2015	77.8	66.9	72.6	61.4	74.6	72.6	72.3	72.3	71.0	72.3	68.1	69.3	**8,721.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	30.0	30.0	31.0	**2,885.0**
H2O	2014	15.9	13.9	14.0	13.3	15.9	15.2	16.8	18.6	18.1	32.9	21.9	20.1	**1,933.7**
OIL	2014	87.9	79.2	83.9	80.6	87.7	74.9	75.3	77.1	66.6	74.6	86.7	89.6	**7,870.0**

Licence **5968** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,578.0**
H2O	2016	30.1	28.4	25.7	25.8	28.4	31.2	28.9	27.4	26.0	26.0	22.6	18.2	**2,082.1**
OIL	2016	45.0	41.4	41.0	37.8	36.1	35.0	37.8	39.3	36.5	34.1	35.4	33.6	**7,375.2**
DAY	2015	27.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,218.0**
H2O	2015	31.9	34.3	23.8	20.6	21.5	32.0	46.5	41.6	22.0	22.6	23.8	24.6	**1,763.4**
OIL	2015	34.5	35.9	40.1	36.6	37.8	38.9	38.6	42.0	50.0	47.3	37.6	39.0	**6,922.2**
DAY	2014	29.0	28.0	31.0	27.0	31.0	29.0	27.0	29.0	30.0	31.0	30.0	8.0	**2,858.0**
H2O	2014	14.4	13.4	14.7	12.1	15.7	13.9	15.2	19.2	32.0	34.3	23.0	7.3	**1,418.2**
OIL	2014	50.1	47.7	52.0	44.0	48.2	43.6	44.2	43.1	50.3	53.0	43.9	10.3	**6,443.9**

Licence **5969** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	26.0	26.0	31.0	26.0	31.0	31.0	25.0	31.0	20.0	25.0	**3,436.0**
H2O	2016	8.4	13.1	11.0	10.6	13.0	10.6	12.2	12.5	9.5	9.6	8.0	8.6	**1,678.8**
OIL	2016	35.0	32.2	37.5	39.4	40.4	35.0	40.6	40.9	32.4	38.8	22.8	32.5	**7,958.2**
DAY	2015	31.0	26.0	31.0	28.0	31.0	26.0	30.0	27.0	28.0	30.0	20.0	26.0	**3,110.0**
H2O	2015	7.4	6.3	6.5	4.2	4.3	3.5	7.8	7.3	7.7	12.6	8.3	7.7	**1,551.7**
OIL	2015	32.6	28.5	34.7	32.5	36.8	31.5	34.9	32.3	35.1	35.3	23.7	38.0	**7,530.7**
DAY	2014	27.0	28.0	25.0	30.0	28.0	29.0	28.0	31.0	27.0	29.0	30.0	31.0	**2,776.0**
H2O	2014	8.7	8.0	6.8	7.6	6.8	6.9	6.8	6.6	4.8	6.8	8.0	7.7	**1,468.1**
OIL	2014	40.0	38.7	32.5	36.9	33.8	33.8	34.8	31.3	24.9	30.3	33.3	32.7	**7,134.8**

Licence **5970** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	28.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,478.0**
H2O	2016	21.0	16.1	18.3	19.1	17.0	14.6	14.3	14.8	12.4	5.2	11.1	17.1	**1,848.9**
OIL	2016	68.5	65.8	57.3	53.8	59.8	60.0	62.4	63.1	60.0	62.1	52.1	44.0	**7,174.1**
DAY	2015	31.0	24.0	31.0	26.0	31.0	29.0	30.0	29.0	28.0	25.0	23.0	29.0	**3,124.0**
H2O	2015	10.6	8.0	8.4	4.0	4.4	4.0	10.9	11.2	11.9	5.8	6.9	40.3	**1,667.9**
OIL	2015	30.1	26.6	36.6	30.6	37.0	34.9	48.6	46.6	43.3	42.5	39.7	62.6	**6,465.2**
DAY	2014	29.0	28.0	29.0	30.0	26.0	29.0	29.0	31.0	24.0	27.0	30.0	31.0	**2,788.0**
H2O	2014	6.1	4.1	5.2	7.6	6.1	6.6	6.3	8.1	8.3	9.6	10.8	10.6	**1,541.5**
OIL	2014	33.4	32.6	33.1	34.0	24.2	26.0	29.5	32.4	23.4	26.5	30.5	30.9	**5,986.1**

Licence **5971** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **5971** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	28.0	29.0	28.0	31.0	29.0	30.0	24.0	30.0	29.0	29.0	30.0	**3,442.0**
H2O	2016	24.1	25.7	26.2	27.0	33.5	31.3	27.0	19.5	24.1	37.4	18.1	15.8	**3,760.3**
OIL	2016	66.7	70.0	74.2	65.1	72.1	69.1	70.1	57.4	70.1	43.2	64.5	74.1	**9,718.4**
DAY	2015	27.0	26.0	19.0	26.0	25.0	23.0	25.0	30.0	28.0	29.0	25.0	30.0	**3,098.0**
H2O	2015	29.1	27.1	14.4	13.3	15.6	15.6	18.5	23.4	24.1	25.6	22.3	25.6	**3,450.6**
OIL	2015	99.8	93.2	66.0	83.2	80.8	74.7	82.7	100.6	91.9	96.1	86.8	93.2	**8,921.8**
DAY	2014	31.0	28.0	19.0	14.0	28.0	24.0	17.0	24.0	23.0	31.0	23.0	28.0	**2,785.0**
H2O	2014	34.1	30.5	21.1	15.5	30.3	24.5	18.8	25.6	22.5	31.4	24.0	28.6	**3,196.0**
OIL	2014	94.9	86.2	60.6	45.5	89.1	73.0	59.3	78.0	83.0	113.7	87.6	104.7	**7,872.8**

Licence **5972** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,645.0**
H2O	2016	31.8	30.5	31.4	33.3	27.1	20.5	23.5	19.3	22.5	16.9	20.4	25.1	**2,272.2**
OIL	2016	26.7	25.1	26.0	28.6	27.0	26.4	34.6	33.0	28.1	32.5	27.7	21.3	**5,266.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,290.0**
H2O	2015	26.1	24.4	19.5	17.1	15.9	14.2	18.1	25.2	28.1	29.8	30.8	32.0	**1,969.9**
OIL	2015	25.5	23.0	33.1	31.9	36.5	37.0	37.6	35.5	31.2	30.5	27.4	28.4	**4,929.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,925.0**
H2O	2014	24.5	24.1	24.2	19.7	23.6	28.2	23.1	17.2	19.4	35.4	36.1	34.0	**1,688.7**
OIL	2014	32.2	22.6	27.7	29.5	23.4	18.7	28.9	40.6	32.8	20.2	17.0	18.9	**4,552.3**

Licence **5973** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**3,749.0**
H2O	2016	1939.3	1828.3	1968.5	1919.9	2017.1	1961.6	2092.8	1946.3	2024.3	2066.9	2032.2	1927.7	**186,612.4**
OIL	2016	42.1	39.0	40.5	38.6	37.7	34.1	36.4	34.4	30.4	30.8	30.4	28.4	**12,088.9**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,387.0**
H2O	2015	1849.6	1694.0	1858.3	1810.2	1796.8	1717.0	1958.4	2024.3	1940.5	1997.0	1892.3	1927.7	**162,887.5**
OIL	2015	39.9	34.6	39.6	37.8	40.1	49.1	44.7	45.4	45.2	43.1	38.7	43.4	**11,666.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	28.0	30.0	31.0	30.0	31.0	**3,024.0**
H2O	2014	1873.9	1708.3	1884.3	1836.0	1932.6	1700.2	1856.9	1730.2	1885.0	1943.3	1861.3	1897.1	**140,421.4**
OIL	2014	48.2	40.1	43.4	43.0	42.2	38.7	40.3	36.9	40.3	42.1	39.4	40.6	**11,164.5**

Licence **5974** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,662.0**
H2O	2016	9.8	11.0	14.4	13.7	13.3	13.0	15.8	17.1	16.5	18.6	18.4	19.4	**3,887.9**
OIL	2016	3.8	3.9	3.6	3.8	5.9	5.9	5.8	5.7	5.4	7.3	7.1	7.7	**1,897.8**
DAY	2015	22.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,300.0**
H2O	2015	7.3	12.5	14.9	13.7	14.5	13.4	16.3	16.0	15.2	14.1	13.2	11.6	**3,706.9**
OIL	2015	7.4	7.7	5.4	5.5	5.8	5.2	4.7	5.0	5.1	4.3	3.7	4.0	**1,831.9**
DAY	2014	26.0	28.0	31.0	30.0	31.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,945.0**
H2O	2014	15.9	17.1	19.9	19.1	19.4	17.2	18.1	10.6	10.4	11.0	10.8	10.8	**3,544.2**
OIL	2014	7.7	8.3	9.2	8.9	9.0	8.1	9.1	9.9	10.1	10.5	10.4	10.5	**1,768.1**

Licence **5975** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Manitoba Production
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Licence **5975** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,640.0**
H2O	2016	8.9	9.5	11.2	13.8	15.0	18.9	18.8	17.7	17.1	24.1	32.2	33.8	**3,630.1**
OIL	2016	3.1	3.4	4.1	5.7	5.8	5.6	5.1	3.3	3.1	3.9	4.6	5.1	**1,201.0**
DAY	2015	22.0	27.0	25.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,278.0**
H2O	2015	6.8	8.8	7.5	8.8	8.9	8.9	10.7	11.5	11.3	10.7	10.3	10.4	**3,409.1**
OIL	2015	4.7	5.9	5.3	5.8	5.4	5.1	5.1	4.5	4.4	4.7	4.3	3.3	**1,148.2**
DAY	2014	26.0	28.0	28.0	30.0	31.0	29.0	29.0	31.0	28.0	31.0	29.0	29.0	**2,932.0**
H2O	2014	12.7	13.4	13.6	14.5	14.8	13.1	13.6	14.7	10.9	10.3	9.9	9.3	**3,294.5**
OIL	2014	5.7	6.1	6.1	6.5	6.6	5.9	6.7	6.6	5.9	6.7	6.5	6.2	**1,089.7**

Licence **5976** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,655.0**
H2O	2016	12.2	13.3	14.1	13.5	15.1	15.2	14.9	14.6	14.6	20.3	19.7	22.4	**3,482.0**
OIL	2016	8.6	7.9	8.7	8.5	8.8	8.8	10.1	11.7	10.9	8.5	7.9	8.4	**3,329.7**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,291.0**
H2O	2015	14.1	13.2	12.2	9.5	10.3	10.6	14.3	16.9	14.0	11.9	10.8	10.7	**3,292.1**
OIL	2015	15.8	14.4	15.5	9.7	10.0	8.5	7.6	6.2	7.6	9.4	9.4	10.1	**3,220.9**
DAY	2014	27.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,927.0**
H2O	2014	12.6	12.9	14.5	13.9	14.2	12.5	13.2	14.1	14.2	14.9	14.6	14.6	**3,143.6**
OIL	2014	14.5	14.9	16.6	15.9	16.2	14.7	16.4	16.1	15.2	15.7	15.7	15.6	**3,096.7**

Licence **5977** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	28.0	**3,427.0**
H2O	2016	7.3	8.2	9.0	8.6	9.5	8.8	8.9	10.0	9.2	10.1	9.2	9.0	**1,672.6**
OIL	2016	20.4	23.0	24.7	24.1	27.5	27.6	28.1	29.5	25.1	25.8	22.6	23.9	**4,729.6**
DAY	2015	22.0	1.0	24.0	26.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	**3,070.0**
H2O	2015	7.8	0.4	7.6	8.9	10.9	10.1	10.9	9.0	9.1	8.3	7.8	7.7	**1,564.8**
OIL	2015	13.5	0.7	14.9	22.1	26.5	25.9	18.9	21.4	21.8	20.7	20.1	20.7	**4,427.3**
DAY	2014	14.0	28.0	31.0	30.0	31.0	29.0	29.0	29.0	30.0	31.0	16.0	27.0	**2,756.0**
H2O	2014	5.0	10.0	11.3	10.7	9.2	7.6	7.5	6.8	6.6	7.2	11.7	14.3	**1,466.3**
OIL	2014	11.5	22.4	24.2	23.0	20.7	17.3	18.0	17.8	18.7	20.2	12.1	18.2	**4,200.1**

Licence **5978** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,536.0**
H2O	2016	14.7	15.0	16.1	15.6	16.9	18.0	18.3	18.0	12.9	14.5	14.0	10.3	**1,840.9**
OIL	2016	7.8	7.6	8.2	8.0	7.9	7.4	7.4	7.1	5.2	5.8	5.4	3.9	**1,866.1**
DAY	2015	23.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,180.0**
H2O	2015	7.2	9.1	8.7	6.9	11.4	13.0	15.4	15.0	14.7	14.8	14.5	14.7	**1,656.6**
OIL	2015	4.3	5.3	5.8	4.9	7.9	9.4	8.3	6.9	6.8	7.0	7.0	7.6	**1,784.4**
DAY	2014	27.0	28.0	29.0	30.0	29.0	29.0	29.0	31.0	30.0	31.0	30.0	29.0	**2,826.0**
H2O	2014	8.4	8.7	9.1	9.4	8.8	8.4	8.7	9.2	9.2	8.3	9.8	9.7	**1,511.2**
OIL	2014	6.0	6.4	6.6	6.8	5.4	5.2	6.0	6.0	5.5	7.6	7.0	5.5	**1,703.2**

Licence **5979** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

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Licence **5979** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,624.0**
H2O	2016	0.2	0.5	0.6	0.6	0.8	1.2	1.3	1.4	1.3	1.3	1.2	1.0	**1,256.1**
OIL	2016	6.3	9.6	10.2	10.0	12.1	16.5	16.6	16.7	16.1	18.4	17.1	11.8	**2,261.5**
DAY	2015	20.0	24.0	24.0	30.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,278.0**
H2O	2015	2.6	3.2	2.7	3.2	1.8	3.1	2.3	0.5	0.5	0.6	0.6	0.4	**1,244.7**
OIL	2015	3.6	4.4	4.3	5.2	3.0	5.4	6.5	7.9	7.9	8.3	8.3	8.8	**2,100.1**
DAY	2014	27.0	27.0	26.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,949.0**
H2O	2014	8.1	8.1	7.9	9.1	7.2	5.5	4.9	5.2	5.5	5.2	4.6	4.2	**1,223.2**
OIL	2014	5.2	5.3	5.1	5.9	5.5	4.5	4.7	4.7	4.8	5.3	5.9	5.6	**2,026.5**

Licence **5981** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-12-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
DAY	2014	1.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.8**
H2O	2014	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.8**
OIL	2014	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**

Licence **5982** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.7**
DAY	2015	31.0	28.0	31.0	30.0	29.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.0**
H2O	2015	72.4	66.2	56.2	44.9	40.2	37.4	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.9**
OIL	2015	3.8	3.6	4.5	4.4	4.8	4.9	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	30.0	**2,941.0**
H2O	2014	35.9	43.8	49.5	45.1	45.9	45.0	47.8	59.0	73.1	76.6	59.4	66.2	**3,944.6**
OIL	2014	11.6	5.8	8.7	14.0	14.9	7.4	9.8	9.0	5.9	6.1	4.7	4.3	**2,462.7**

Licence **5983** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,671.0**
H2O	2016	45.9	46.3	53.4	51.7	49.1	45.5	50.4	52.3	51.6	56.8	54.8	39.7	**2,780.9**
OIL	2016	6.7	6.1	6.3	6.0	7.4	7.6	7.9	8.1	6.9	6.4	5.6	3.6	**2,644.7**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,315.0**
H2O	2015	33.6	30.4	33.4	33.0	33.8	31.3	38.5	38.1	45.3	44.0	42.9	44.9	**2,183.4**
OIL	2015	5.0	4.4	5.6	6.7	8.4	8.3	8.7	8.1	8.0	7.0	6.8	6.7	**2,566.1**
DAY	2014	27.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,954.0**
H2O	2014	9.1	12.0	14.2	19.7	21.1	20.3	22.8	24.7	24.9	27.9	31.1	35.2	**1,734.2**
OIL	2014	16.2	19.7	21.0	15.3	15.6	13.2	14.5	13.8	13.0	13.6	8.9	5.0	**2,482.4**

Licence **5984** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

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Licence **5984** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,672.0**
H2O	2016	7.4	6.4	7.0	6.9	7.2	6.7	4.5	4.8	4.1	4.1	4.2	3.2	**1,392.5**
OIL	2016	17.2	16.2	17.4	18.1	19.4	19.1	15.1	13.5	11.7	10.8	10.9	9.6	**4,489.3**
DAY	2015	22.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**3,315.0**
H2O	2015	7.6	10.0	8.6	7.8	8.3	6.7	8.4	8.1	8.9	9.3	7.9	7.1	**1,326.0**
OIL	2015	11.5	14.7	14.6	14.7	15.4	14.7	15.1	14.1	15.7	17.2	16.3	16.1	**4,310.3**
DAY	2014	21.0	25.0	29.0	30.0	31.0	29.0	29.0	31.0	30.0	29.0	30.0	31.0	**2,965.0**
H2O	2014	4.7	5.5	5.2	4.8	5.0	4.3	4.7	4.1	4.0	6.5	10.9	11.3	**1,227.3**
OIL	2014	17.8	21.3	25.1	26.0	21.8	19.4	20.2	19.7	18.5	16.9	16.1	16.2	**4,130.2**

Licence **5985** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	26.0	**3,635.0**
H2O	2016	15.1	11.4	12.4	11.9	11.6	9.3	8.1	8.2	7.8	8.5	9.4	9.0	**1,862.8**
OIL	2016	30.1	25.4	28.2	28.5	27.2	20.6	18.5	18.3	16.7	17.8	17.0	16.5	**4,097.5**
DAY	2015	22.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	17.0	30.0	31.0	**3,280.0**
H2O	2015	9.1	7.7	7.7	7.1	7.8	6.5	8.2	8.7	5.1	6.9	17.0	17.7	**1,740.1**
OIL	2015	7.9	8.6	12.7	11.6	11.6	12.0	12.3	12.2	7.0	12.2	31.7	33.2	**3,832.7**
DAY	2014	18.0	10.0	24.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	28.0	30.0	**2,956.0**
H2O	2014	6.1	3.3	9.4	12.8	9.7	8.7	9.3	9.5	9.5	9.6	8.8	13.0	**1,630.6**
OIL	2014	9.8	5.4	12.1	14.3	16.1	14.7	16.6	16.0	15.2	15.7	14.3	10.8	**3,659.7**

Licence **5986** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	29.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	18.0	**3,622.0**
H2O	2016	3.6	4.1	4.4	5.0	5.6	5.2	5.5	5.9	7.9	8.7	7.8	4.3	**2,037.4**
OIL	2016	10.7	12.9	13.7	14.2	15.0	13.6	11.9	11.4	9.8	9.6	9.2	6.2	**3,741.5**
DAY	2015	22.0	22.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,283.0**
H2O	2015	5.2	5.4	6.6	6.0	6.0	6.2	7.7	8.1	7.0	7.3	6.1	5.5	**1,969.4**
OIL	2015	15.2	15.3	21.0	16.0	15.6	15.1	15.6	15.9	15.7	19.3	16.6	15.4	**3,603.3**
DAY	2014	19.0	25.0	27.0	28.0	31.0	27.0	29.0	29.0	30.0	29.0	26.0	30.0	**2,937.0**
H2O	2014	7.5	9.8	10.8	12.6	11.3	9.0	8.1	5.7	5.8	6.4	6.8	7.5	**1,892.3**
OIL	2014	10.5	13.9	14.7	12.9	15.3	13.1	18.1	18.2	18.5	18.3	17.7	20.8	**3,406.6**

Licence **5987** Well Name **Ewart Unit No. 12 Prov. OBS** Dev **V** Mineral Rights **CROWN**

UWI **100.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,093.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,093.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,093.0**

Licence **5988** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

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Licence **5988** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,613.0**
H2O	2016	8.7	6.9	6.6	6.4	8.4	8.6	8.9	9.0	9.7	10.3	9.8	9.2	**1,394.4**
OIL	2016	4.7	6.2	7.1	6.9	5.0	4.5	4.6	4.6	5.0	5.2	5.0	4.6	**3,225.0**
DAY	2015	18.0	23.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,255.0**
H2O	2015	6.1	8.5	11.9	11.8	8.9	7.4	7.5	7.5	7.6	8.0	8.6	9.5	**1,291.9**
OIL	2015	4.5	6.2	8.5	8.1	7.8	6.9	7.0	6.4	6.2	6.5	5.3	5.1	**3,161.6**
DAY	2014	20.0	27.0	29.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	29.0	23.0	**2,909.0**
H2O	2014	2.8	3.7	4.1	9.2	10.1	8.7	8.9	9.0	8.5	9.3	8.6	6.9	**1,188.6**
OIL	2014	9.7	12.7	13.8	8.1	7.3	6.7	7.0	7.6	7.7	7.7	6.8	5.4	**3,083.1**

Licence **5989** Well Name **Sinclair Unit No. 6 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**

UWI **100.03-03-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,631.0**
H2O	2016	7.1	6.7	7.8	7.6	11.9	12.4	12.9	11.6	8.5	9.1	8.6	8.1	**1,440.6**
OIL	2016	8.2	7.9	8.9	8.7	12.3	13.0	13.1	12.0	8.9	9.2	8.7	8.2	**2,784.6**
DAY	2015	31.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,275.0**
H2O	2015	16.1	3.4	6.9	6.8	6.8	8.2	8.4	7.6	9.1	16.8	8.2	7.8	**1,328.3**
OIL	2015	6.9	5.1	10.0	9.5	8.9	8.0	8.2	7.5	6.4	7.2	8.7	8.9	**2,665.5**
DAY	2014	13.0	13.0	29.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	29.0	22.0	**2,923.0**
H2O	2014	1.8	1.8	4.1	5.1	5.2	4.4	4.7	5.3	6.2	25.6	21.9	16.9	**1,222.2**
OIL	2014	4.1	4.0	9.1	7.0	7.0	6.5	7.0	7.8	10.0	8.3	4.3	3.2	**2,570.2**

Licence **5990** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	29.0	30.0	31.0	30.0	29.0	28.0	29.8	31.0	30.0	31.0	**3,335.8**
GAS	2016	2.7	3.7	2.3	0.8	0.8	2.1	1.7	1.4	1.6	1.7	2.4	1.6	**178.6**
GSD	2016	2.2	2.7	1.7	0.5	0.6	1.5	1.2	1.1	1.2	1.3	1.5	1.3	**135.1**
H2O	2016	0.3	0.3	3.6	7.2	7.6	5.1	1.4	1.2	1.4	1.5	0.6	0.6	**528.3**
OIL	2016	15.9	16.2	14.1	11.8	12.5	18.7	13.5	13.4	13.7	13.9	11.2	11.7	**1,636.7**
DAY	2015	0.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	20.0	31.0	**2,978.0**
GAS	2015	0.0	1.0	2.1	2.0	2.1	2.0	2.3	2.0	1.1	0.2	0.5	0.9	**155.8**
GSD	2015	0.0	1.1	1.8	1.7	1.8	1.7	2.0	2.0	0.9	0.2	0.5	0.6	**118.3**
H2O	2015	0.0	1.5	1.6	1.2	1.4	1.3	1.4	0.9	0.0	0.0	0.2	0.3	**497.5**
OIL	2015	0.0	8.5	13.9	9.6	9.8	9.4	9.9	9.1	7.1	2.6	9.3	15.6	**1,470.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	**2,683.0**
GAS	2014	3.7	3.0	3.7	3.2	1.9	1.7	1.5	0.0	0.0	0.0	0.0	0.0	**139.6**
GSD	2014	3.6	0.7	3.7	3.1	1.9	1.4	1.3	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2014	1.7	1.6	1.6	1.8	2.4	2.0	2.1	0.0	0.0	0.0	0.0	0.0	**487.7**

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Licence **5990** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	15.3	14.1	15.9	15.6	15.8	14.9	12.6	0.0	0.0	0.0	0.0	0.0	**1,365.3**

Licence **5994** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	**3,433.0**
H2O	2016	5.6	2.4	5.8	5.8	6.0	5.8	5.1	6.2	5.8	5.7	5.4	1.7	**974.3**
OIL	2016	5.7	2.5	6.0	6.0	6.0	6.0	5.3	5.1	4.7	4.9	5.0	1.6	**1,358.8**
DAY	2015	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	28.0	31.0	**3,104.0**
H2O	2015	4.1	6.4	7.2	7.1	6.1	4.6	5.8	5.5	4.4	5.5	5.0	5.6	**913.0**
OIL	2015	4.0	6.2	6.9	6.6	6.0	4.5	5.4	5.3	4.6	5.7	5.0	5.5	**1,300.0**
DAY	2014	21.0	18.0	26.0	7.0	18.0	28.0	24.0	28.0	30.0	31.0	29.0	15.0	**2,758.0**
H2O	2014	5.1	4.5	6.6	1.7	4.7	7.2	5.6	5.8	6.0	6.4	6.3	3.3	**845.7**
OIL	2014	4.8	4.1	5.8	1.4	4.0	6.5	5.6	6.1	6.5	6.5	6.5	3.3	**1,234.3**

Licence **5995** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	12.0	14.0	19.0	19.0	31.0	30.0	9.0	27.0	30.0	2.0	7.0	9.0	**3,059.0**
H2O	2016	3.2	3.3	3.9	3.7	6.0	5.8	1.8	5.3	6.4	0.4	1.6	2.5	**1,148.6**
OIL	2016	2.7	3.8	6.0	5.7	9.1	8.8	2.7	7.7	8.2	0.5	2.0	2.8	**1,170.7**
DAY	2015	26.0	9.0	16.0	1.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,850.0**
H2O	2015	5.9	2.1	3.7	0.2	9.1	11.6	9.1	8.1	7.6	8.1	7.9	6.3	**1,104.7**
OIL	2015	5.5	1.9	3.4	0.2	7.4	8.0	7.2	6.9	6.7	7.2	7.0	5.4	**1,110.7**
DAY	2014	16.0	11.0	21.0	7.0	18.0	28.0	14.0	28.0	30.0	31.0	28.0	17.0	**2,560.0**
H2O	2014	4.4	3.1	5.6	1.7	4.5	6.9	3.5	6.0	6.0	6.4	6.1	3.7	**1,025.0**
OIL	2014	3.7	2.5	5.0	1.6	4.4	7.0	3.6	6.4	7.0	6.8	6.1	3.5	**1,043.9**

Licence **5996** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,545.0**
H2O	2016	23.5	20.9	21.1	21.1	20.2	21.2	21.2	21.5	20.9	21.2	18.1	18.8	**5,345.8**
OIL	2016	17.3	16.3	18.6	19.8	18.2	18.1	18.7	19.0	18.1	18.5	15.6	15.9	**2,876.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,179.0**
H2O	2015	28.9	25.3	28.3	28.0	27.0	26.8	27.1	24.5	21.9	24.4	24.4	23.6	**5,096.1**
OIL	2015	16.8	14.7	15.9	15.3	15.8	15.7	16.2	15.2	14.4	16.1	15.9	16.1	**2,662.1**
DAY	2014	22.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,814.0**
H2O	2014	20.6	26.3	29.0	27.9	28.7	26.2	27.5	28.4	27.4	28.4	26.6	28.4	**4,785.9**
OIL	2014	12.4	15.5	17.0	15.3	15.7	14.3	14.8	15.9	16.3	18.0	17.0	17.0	**2,474.0**

Licence **5997** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	27.0	31.0	23.0	27.0	**3,426.0**
H2O	2016	20.0	18.2	14.3	11.0	10.8	9.9	12.2	12.5	10.3	9.0	8.1	17.6	**1,599.7**
OIL	2016	62.8	55.7	60.7	58.8	57.2	47.4	56.7	57.2	48.9	55.0	38.5	41.2	**8,640.3**
DAY	2015	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	31.0	**3,079.0**
H2O	2015	6.3	5.8	5.2	4.5	4.7	4.4	12.2	13.4	14.3	12.2	6.8	20.4	**1,445.8**
OIL	2015	55.5	58.5	65.4	57.5	58.4	57.3	51.3	51.6	49.1	52.7	29.0	72.0	**8,000.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	27.0	25.0	30.0	31.0	30.0	31.0	**2,731.0**

Manitoba Production
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Licence **5997** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	5.5	5.6	5.5	3.6	3.7	3.3	2.9	2.8	5.1	7.4	7.9	7.7	**1,335.6**
OIL	2014	75.5	62.8	69.2	67.3	65.6	59.0	59.5	51.6	60.2	64.7	64.9	65.3	**7,341.9**

Licence **5998** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	10.0	0.0	22.0	30.0	31.0	30.0	29.0	**3,416.0**
H2O	2016	18.7	17.0	17.4	16.3	17.3	5.2	0.0	11.5	18.2	19.3	18.1	16.8	**2,118.1**
OIL	2016	39.9	36.1	37.4	34.7	36.7	12.7	0.0	27.6	39.2	40.9	36.7	34.8	**6,385.5**
DAY	2015	30.0	28.0	29.0	28.0	31.0	26.0	29.0	28.0	30.0	31.0	30.0	31.0	**3,112.0**
H2O	2015	17.4	14.3	12.8	8.3	11.6	12.4	18.1	19.2	15.2	17.4	17.7	18.2	**1,942.3**
OIL	2015	41.5	40.0	41.5	37.2	38.9	32.8	33.0	28.4	36.9	35.9	36.0	38.3	**6,008.8**
DAY	2014	29.0	24.0	31.0	28.0	29.0	29.0	20.0	28.0	27.0	25.0	22.0	31.0	**2,761.0**
H2O	2014	14.6	11.5	14.1	14.0	14.3	13.6	10.0	13.7	13.9	18.1	15.5	20.9	**1,759.7**
OIL	2014	44.1	36.1	47.2	41.4	40.1	37.9	29.6	41.4	40.4	35.0	30.9	42.6	**5,568.4**

Licence **5999** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	**3,686.0**
H2O	2016	7.4	6.7	6.3	7.7	7.8	7.7	6.4	6.5	5.7	6.0	6.1	6.6	**1,428.4**
OIL	2016	38.5	37.4	38.7	35.6	36.4	36.8	35.6	35.9	31.7	31.4	27.2	29.7	**5,562.6**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,326.0**
H2O	2015	9.6	10.0	9.6	7.3	7.8	7.3	8.0	8.4	8.3	9.1	8.8	9.0	**1,347.5**
OIL	2015	35.8	36.0	40.1	41.4	43.4	42.5	38.4	38.5	37.4	38.0	37.0	38.2	**5,147.7**
DAY	2014	23.0	26.0	31.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,966.0**
H2O	2014	2.3	3.6	28.2	18.5	17.4	12.3	11.9	15.2	10.9	11.2	11.0	11.2	**1,244.3**
OIL	2014	11.1	10.2	54.8	47.4	47.1	40.6	42.3	50.6	43.7	44.9	41.6	39.7	**4,681.0**

Licence **6000** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	19.0	31.0	26.0	31.0	24.0	31.0	28.0	30.0	28.0	30.0	17.0	**3,522.0**
H2O	2016	9.0	5.9	9.1	5.8	5.5	4.4	5.5	5.5	7.1	6.6	6.9	3.2	**2,069.8**
OIL	2016	16.2	8.8	12.4	8.1	8.2	6.1	7.0	6.7	7.7	7.5	9.0	5.3	**2,390.7**
DAY	2015	9.0	18.0	29.0	25.0	31.0	27.0	22.0	31.0	25.0	31.0	18.0	29.0	**3,196.0**
H2O	2015	2.2	4.4	6.8	5.8	7.7	6.5	8.3	10.3	8.1	6.4	3.7	8.8	**1,995.3**
OIL	2015	2.7	5.2	8.4	6.8	9.2	8.1	6.8	9.0	7.4	10.0	5.8	18.4	**2,287.7**
DAY	2014	22.0	22.0	25.0	24.0	25.0	29.0	29.0	30.0	27.0	31.0	30.0	28.0	**2,901.0**
H2O	2014	3.8	3.7	4.4	5.5	8.0	9.8	10.3	7.1	6.8	7.9	7.6	7.0	**1,916.3**
OIL	2014	9.4	9.4	10.6	10.7	15.5	20.0	22.4	11.4	7.9	8.8	9.0	8.3	**2,189.9**

Licence **6001** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**

Manitoba Production
2014 To 2016

Licence **6001** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**

Licence **6002** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	18.0	0.0	0.0	0.0	0.0	26.0	29.0	28.0	31.0	30.0	30.0	**3,487.0**
H2O	2016	1.5	0.9	0.0	0.0	0.0	0.0	3.4	4.8	3.8	3.4	3.0	3.1	**1,263.9**
OIL	2016	19.4	11.0	0.0	0.0	0.0	0.0	31.8	49.7	40.5	38.1	28.2	29.3	**3,409.2**
DAY	2015	19.0	28.0	28.0	30.0	25.0	30.0	31.0	31.0	28.0	31.0	26.0	31.0	**3,266.0**
H2O	2015	5.8	8.4	8.3	9.3	7.8	9.9	9.5	0.9	0.7	1.4	1.3	1.5	**1,240.0**
OIL	2015	15.2	22.3	21.2	23.1	18.8	20.8	21.2	14.4	14.7	19.6	17.1	20.7	**3,161.2**
DAY	2014	26.0	21.0	20.0	27.0	31.0	28.0	27.0	27.0	30.0	27.0	30.0	29.0	**2,928.0**
H2O	2014	6.7	5.7	5.8	8.8	5.8	5.0	5.0	7.5	10.9	9.8	10.8	9.0	**1,175.2**
OIL	2014	21.3	16.9	16.7	18.5	13.0	12.0	11.9	17.4	24.5	22.4	25.0	23.7	**2,932.1**

Licence **6003** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,599.0**
H2O	2016	13.9	13.5	14.5	14.0	14.6	14.5	15.0	15.2	15.2	16.2	15.4	10.2	**1,628.9**
OIL	2016	14.4	14.4	15.1	14.7	12.7	12.4	12.5	12.1	10.7	11.1	10.5	6.9	**4,097.1**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	28.0	30.0	**3,248.0**
H2O	2015	13.9	13.1	15.0	14.9	12.5	13.0	13.6	12.8	12.2	12.9	12.8	14.2	**1,456.7**
OIL	2015	27.8	24.7	27.7	26.5	21.9	18.7	19.7	17.6	16.1	17.1	14.6	14.6	**3,949.6**
DAY	2014	17.0	18.0	27.0	30.0	31.0	28.0	29.0	30.0	30.0	29.0	30.0	31.0	**2,888.0**
H2O	2014	4.8	5.1	7.9	8.2	7.9	6.9	7.2	8.4	13.2	12.4	12.4	12.9	**1,295.8**
OIL	2014	11.6	11.8	18.2	18.6	19.4	17.9	18.4	20.0	26.6	25.9	27.3	28.1	**3,702.6**

Licence **6004** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,690.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,690.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.2**
DAY	2014	31.0	27.0	29.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,690.0**
H2O	2014	3.7	3.2	3.5	7.5	8.3	7.2	0.0	0.0	0.0	0.0	0.0	0.0	**692.7**
OIL	2014	13.5	11.5	12.2	7.8	7.3	6.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.2**

Licence **6005** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	4.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
H2O	2016	0.0	0.0	0.6	1.6	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**548.6**
OIL	2016	0.0	0.0	1.5	4.3	3.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,248.7**
DAY	2015	0.0	0.0	0.0	0.0	24.0	30.0	20.0	28.0	30.0	31.0	16.0	0.0	**2,840.0**
H2O	2015	0.0	0.0	0.0	0.0	2.1	1.4	0.8	1.5	1.1	1.2	0.6	0.0	**545.2**

Manitoba Production
2014 To 2016

Licence **6005** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	5.7	4.0	2.3	4.0	3.4	3.3	1.7	0.0	**1,239.1**
DAY	2014	13.0	3.0	18.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	20.0	0.0	**2,661.0**
H2O	2014	0.9	0.3	2.1	1.0	1.0	1.0	0.8	1.3	1.1	1.0	0.6	0.0	**536.5**
OIL	2014	2.6	0.9	1.8	3.1	2.9	2.8	2.1	3.7	3.1	2.9	1.8	0.0	**1,214.7**

UWI **100.09-10-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	4.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.0**
H2O	2016	0.0	0.0	0.3	1.0	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**346.9**
OIL	2016	0.0	0.0	0.5	1.3	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**
DAY	2015	0.0	0.0	0.0	0.0	24.0	30.0	20.0	28.0	30.0	31.0	16.0	0.0	**2,721.0**
H2O	2015	0.0	0.0	0.0	0.0	1.4	1.0	0.6	0.9	0.8	0.8	0.4	0.0	**344.7**
OIL	2015	0.0	0.0	0.0	0.0	1.8	1.2	0.7	1.2	1.0	1.0	0.5	0.0	**551.3**
DAY	2014	13.0	3.0	18.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	20.0	0.0	**2,542.0**
H2O	2014	0.7	0.2	1.5	0.7	0.7	0.6	0.5	0.9	0.7	0.6	0.4	0.0	**338.8**
OIL	2014	0.8	0.2	0.6	0.9	0.9	0.9	0.7	1.2	0.9	0.9	0.6	0.0	**543.9**

Licence **6007** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-21-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.10-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,412.0**
H2O	2016	20.6	22.0	25.8	25.9	24.7	5.4	0.0	0.0	0.0	0.0	0.0	0.0	**2,627.7**
OIL	2016	12.0	12.7	14.8	15.3	15.3	3.3	0.0	0.0	0.0	0.0	0.0	0.0	**12,026.8**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	686.0	922.0	888.0	885.0	892.0	927.0	**5,200.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,254.0**
H2O	2015	6.6	6.7	12.6	15.4	15.3	14.0	15.3	15.8	20.3	21.6	22.9	20.6	**2,503.3**
OIL	2015	16.9	14.4	19.9	21.7	22.0	18.6	20.2	21.3	12.7	12.2	12.9	11.9	**11,953.4**
DAY	2014	31.0	27.0	26.0	30.0	31.0	27.0	11.0	31.0	26.0	31.0	30.0	31.0	**2,890.0**
H2O	2014	5.0	5.7	4.9	5.7	4.0	3.1	1.1	3.2	3.7	7.2	4.3	6.4	**2,316.2**
OIL	2014	22.6	24.8	23.7	25.8	16.9	11.5	4.6	13.0	15.2	31.0	18.4	49.1	**11,748.7**

Licence **6009** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,126.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,126.2**
DAY	2014	19.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2014	0.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.6**
OIL	2014	1.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,126.2**

Licence **6010** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6010** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	29.8	31.0	30.0	31.0	**3,374.8**
GAS	2016	5.1	0.7	0.7	8.8	9.0	6.7	5.6	4.3	6.5	9.8	14.0	9.2	**354.3**
GSD	2016	4.1	0.5	0.5	6.4	6.9	5.0	4.0	3.5	5.0	7.5	8.7	7.5	**268.1**
H2O	2016	0.0	12.0	4.8	0.6	0.6	0.5	0.6	0.4	0.5	0.6	0.6	0.6	**389.7**
OIL	2016	9.9	13.2	16.7	13.8	14.8	13.4	12.3	11.0	10.5	8.8	8.3	8.6	**2,357.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,014.0**
GAS	2015	0.3	1.7	2.3	3.0	3.1	2.9	3.3	3.0	3.4	4.6	5.7	5.6	**273.9**
GSD	2015	0.3	1.9	2.0	2.5	2.6	2.5	2.8	3.0	2.8	3.8	4.9	3.7	**208.5**
H2O	2015	0.7	0.8	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.2	0.0	0.0	**367.9**
OIL	2015	24.2	21.9	22.4	9.6	9.9	9.4	9.8	9.9	9.5	10.0	10.1	10.2	**2,216.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	6.0	30.0	25.0	31.0	22.0	14.0	**2,649.0**
GAS	2014	15.2	12.9	2.8	2.7	2.8	13.9	2.9	14.4	12.0	14.9	13.1	0.2	**235.0**
GSD	2014	15.0	3.3	2.8	2.6	2.8	12.2	2.4	10.6	11.6	13.4	3.4	0.1	**175.7**
H2O	2014	13.5	11.8	0.2	0.3	0.4	0.4	0.1	0.3	0.3	0.4	0.3	0.4	**363.9**
OIL	2014	16.8	15.5	17.8	17.5	18.2	17.2	3.5	17.3	14.6	18.0	12.8	13.8	**2,059.1**

Licence **6011** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.3**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.3**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.3**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**

Licence **6012** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,572.0**
GAS	2016	1.9	5.6	4.6	6.2	1.0	3.7	3.6	1.6	2.0	2.1	1.0	1.4	**222.7**
GSD	2016	1.6	4.0	3.4	4.5	0.8	2.8	2.6	1.3	1.5	1.6	0.6	1.1	**171.7**
H2O	2016	16.0	11.5	6.7	2.6	1.2	0.8	1.2	1.7	1.9	1.4	0.5	0.2	**332.0**
OIL	2016	17.8	15.0	20.1	21.4	19.6	14.0	16.5	17.8	20.0	19.5	16.6	15.8	**1,856.2**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,209.0**
GAS	2015	3.1	2.8	3.7	4.4	5.4	4.2	0.7	0.6	1.8	2.3	3.0	2.4	**188.0**
GSD	2015	2.6	3.1	3.2	3.8	4.4	3.6	0.6	0.6	1.5	1.9	2.6	1.6	**145.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	**286.3**
OIL	2015	9.0	9.1	10.1	8.6	8.5	8.2	8.9	9.0	7.9	8.1	7.3	10.7	**1,642.1**
DAY	2014	23.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	13.0	**2,850.0**
GAS	2014	1.2	1.7	1.8	1.8	1.9	1.4	1.1	1.3	1.0	1.3	1.5	1.7	**153.6**
GSD	2014	1.2	0.4	1.8	1.7	1.9	1.3	1.0	0.9	1.0	1.1	0.3	0.5	**116.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.8**

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Licence **6012** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	8.3	9.8	10.7	11.3	11.7	10.5	9.7	10.6	8.7	10.7	10.4	5.4	**1,536.7**

Licence **6013** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	18.0	21.0	14.0	2.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,486.0**
GAS	2016	1.7	2.4	0.6	0.0	0.7	2.1	0.1	0.1	0.3	0.3	0.3	1.3	**229.8**
GSD	2016	1.4	1.7	0.4	0.0	0.5	1.5	0.1	0.1	0.2	0.2	0.2	1.1	**162.3**
H2O	2016	0.0	13.0	5.2	0.5	17.7	54.2	0.8	0.5	0.5	1.0	1.2	1.6	**396.4**
OIL	2016	2.0	7.3	10.2	1.1	13.9	56.5	18.6	15.7	15.8	16.8	15.8	16.6	**3,375.2**
DAY	2015	31.0	17.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,189.0**
GAS	2015	10.4	0.2	0.4	0.6	3.3	4.1	3.9	0.3	0.9	2.7	3.0	2.5	**219.9**
GSD	2015	8.9	0.2	0.3	0.5	2.7	3.4	3.4	0.3	0.8	2.3	2.5	1.6	**154.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.2**
OIL	2015	12.0	6.5	10.3	10.8	10.8	10.1	10.6	10.5	9.2	6.9	5.4	3.0	**3,184.9**
DAY	2014	26.0	24.0	26.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	26.0	26.0	**2,844.0**
GAS	2014	0.1	0.6	1.5	1.5	1.8	1.7	1.7	1.9	1.5	1.9	2.0	10.3	**187.6**
GSD	2014	0.1	0.2	1.5	1.5	1.8	1.5	1.4	1.4	1.4	1.7	0.6	3.1	**128.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.2**
OIL	2014	8.5	7.8	9.4	12.8	12.4	11.4	10.9	11.8	9.7	11.9	10.1	12.8	**3,078.8**

Licence **6015** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	27.5	30.0	30.0	30.0	23.0	24.0	31.0	29.8	30.0	29.0	16.0	**3,207.8**
H2O	2016	2.1	4.7	4.6	5.3	4.3	0.0	3.8	3.6	4.3	4.4	4.1	2.7	**1,288.4**
OIL	2016	16.8	12.3	13.9	12.1	13.8	10.8	14.5	14.5	12.1	13.1	11.9	7.0	**3,112.0**
DAY	2015	26.5	28.0	31.0	7.0	0.0	29.0	30.0	30.0	29.0	30.0	29.0	25.0	**2,885.5**
H2O	2015	5.7	11.1	8.3	1.5	0.0	6.2	7.7	4.6	4.2	5.1	6.1	3.9	**1,244.5**
OIL	2015	20.2	15.0	19.4	3.5	0.0	15.7	17.6	18.3	16.6	15.2	12.8	11.4	**2,959.2**
DAY	2014	14.0	9.7	31.0	11.0	27.8	0.0	0.0	0.0	0.0	0.0	30.0	28.5	**2,591.0**
H2O	2014	3.1	1.0	4.6	3.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	6.8	**1,180.1**
OIL	2014	15.0	11.2	21.8	8.0	2.3	0.0	0.0	0.0	0.0	0.0	19.7	22.2	**2,793.5**

Licence **6016** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	27.0	29.0	30.0	26.0	31.0	30.0	29.0	28.0	31.0	**3,557.0**
H2O	2016	6.1	4.9	5.4	7.2	7.2	4.6	3.9	4.9	4.7	2.6	2.9	7.5	**1,739.9**
OIL	2016	18.6	20.7	26.0	12.5	13.6	20.9	17.3	21.2	20.2	14.1	12.1	15.2	**3,886.3**
DAY	2015	31.0	27.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	29.0	28.0	31.0	**3,207.0**
H2O	2015	9.5	6.4	4.5	2.4	4.3	4.8	4.6	5.7	5.5	5.1	3.6	2.5	**1,678.0**
OIL	2015	22.2	19.5	22.4	20.2	17.9	13.9	15.7	18.4	17.9	17.2	19.7	25.9	**3,673.9**
DAY	2014	29.0	28.0	31.0	30.0	29.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,853.0**
H2O	2014	11.7	13.5	10.7	10.3	9.1	8.4	8.7	8.9	11.5	10.7	10.1	8.7	**1,619.1**
OIL	2014	23.0	25.2	21.7	21.0	19.5	18.7	21.2	21.4	27.0	27.3	26.9	25.2	**3,443.0**

Licence **6021** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	24.0	31.0	27.0	26.0	30.0	23.0	31.0	30.0	27.0	26.0	25.0	**3,455.0**

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Licence **6021** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	9.2	3.5	3.2	5.5	7.6	12.4	7.1	9.1	8.7	3.9	3.2	3.4	**1,904.9**
OIL	2016	23.4	14.5	17.3	18.4	15.4	11.5	11.5	17.1	16.2	18.9	15.7	4.5	**3,327.0**
DAY	2015	22.0	15.0	24.0	30.0	28.0	26.0	27.0	31.0	30.0	26.0	26.0	24.0	**3,125.0**
H2O	2015	5.6	3.5	4.9	6.8	9.9	8.8	6.0	7.2	6.9	5.9	5.7	5.4	**1,828.1**
OIL	2015	12.2	10.2	16.8	18.0	15.4	12.7	13.2	15.2	14.7	12.8	8.0	3.9	**3,142.6**
DAY	2014	20.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	30.0	28.0	24.0	**2,816.0**
H2O	2014	8.5	12.8	11.3	10.9	10.5	9.0	9.7	12.2	10.4	10.9	10.6	9.1	**1,751.5**
OIL	2014	14.1	20.8	19.9	19.2	18.0	15.3	17.5	20.1	15.4	15.1	14.5	12.1	**2,989.5**

Licence **6022** Well Name **Sinclair Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,704.6**
H2O	2016	7.7	9.6	8.9	6.0	6.4	6.0	6.3	6.2	5.6	6.2	6.2	4.9	**1,842.0**
OIL	2016	6.3	6.4	9.6	9.0	9.6	9.0	9.5	9.3	8.4	9.3	9.3	7.3	**5,834.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,338.6**
H2O	2015	7.8	5.6	5.7	6.0	6.2	6.6	9.4	7.2	9.8	6.4	6.0	6.9	**1,762.0**
OIL	2015	13.8	12.9	13.4	14.0	12.0	9.9	9.6	10.8	11.2	9.6	9.0	10.5	**5,731.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,973.6**
H2O	2014	6.8	6.1	5.6	8.6	7.3	7.5	6.5	9.5	6.7	6.7	7.7	6.5	**1,678.4**
OIL	2014	20.4	20.9	22.2	17.6	18.6	15.0	18.8	13.5	16.1	14.3	12.9	15.0	**5,594.3**

Licence **6024** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,765.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	7.0	0.0	0.0	0.0	**2,980.0**
H2O	2015	71.1	65.1	55.4	60.9	69.6	60.4	67.5	55.6	9.0	0.0	0.0	0.0	**8,765.1**
OIL	2015	7.6	7.0	8.3	4.9	4.2	4.4	3.5	2.2	0.1	0.0	0.0	0.0	**1,149.7**
DAY	2014	23.0	25.0	29.0	28.0	29.0	29.0	27.0	29.0	30.0	31.0	26.0	28.0	**2,732.0**
H2O	2014	49.6	54.7	67.8	62.7	63.2	65.2	62.7	61.8	59.9	62.8	59.9	65.2	**8,250.5**
OIL	2014	2.1	3.0	2.3	2.8	3.0	1.3	3.2	5.9	9.0	9.2	8.3	8.0	**1,107.5**

Licence **6025** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	29.0	29.0	31.0	31.0	27.0	31.0	28.0	29.0	**3,583.0**
H2O	2016	15.5	12.8	14.1	13.5	13.3	13.0	12.5	12.9	14.7	19.1	17.4	17.7	**2,706.4**
OIL	2016	70.2	61.2	69.4	62.4	61.3	62.5	61.6	62.5	55.3	63.8	55.8	60.6	**5,492.4**
DAY	2015	31.0	26.0	31.0	27.0	31.0	29.0	27.0	31.0	27.0	29.0	28.0	29.0	**3,229.0**
H2O	2015	9.5	9.3	10.8	10.9	12.9	11.7	11.5	9.4	13.0	16.7	14.6	14.3	**2,529.9**
OIL	2015	18.4	16.0	27.4	42.6	52.0	49.3	42.6	40.9	44.6	61.5	57.3	61.7	**4,745.8**
DAY	2014	31.0	28.0	31.0	30.0	25.0	29.0	29.0	31.0	28.0	31.0	30.0	31.0	**2,883.0**
H2O	2014	8.5	7.6	8.5	7.9	6.4	7.0	7.5	7.9	7.2	8.0	8.1	8.3	**2,385.3**
OIL	2014	19.4	17.5	19.0	18.0	15.0	16.8	19.0	18.5	15.9	17.5	17.3	17.3	**4,231.5**

Licence **6026** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6026** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	27.0	31.0	29.0	29.0	30.0	31.0	31.0	25.0	28.0	27.0	26.0	**3,476.0**
H2O	2016	21.2	24.8	32.5	29.8	27.7	26.3	21.3	19.5	18.6	30.7	25.3	17.5	**2,680.2**
OIL	2016	34.0	35.5	42.3	38.2	49.2	61.1	58.7	57.7	45.2	47.3	42.2	38.5	**8,099.4**
DAY	2015	31.0	27.0	31.0	28.0	30.0	28.0	26.0	29.0	30.0	28.0	30.0	29.0	**3,136.0**
H2O	2015	19.8	17.4	17.3	15.2	17.0	19.0	22.4	25.8	30.2	24.3	15.8	23.0	**2,385.0**
OIL	2015	42.5	35.1	39.8	34.3	36.8	36.5	34.1	38.1	54.3	63.9	51.3	36.4	**7,549.5**
DAY	2014	31.0	26.0	30.0	28.0	29.0	22.0	22.0	27.0	26.0	29.0	27.0	30.0	**2,789.0**
H2O	2014	10.7	8.6	16.4	20.5	21.1	15.4	11.7	8.5	8.4	18.6	19.1	20.5	**2,137.8**
OIL	2014	41.6	34.1	40.8	37.2	36.6	27.2	28.2	29.4	31.0	35.1	38.4	43.8	**7,046.4**

Licence **6027** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.15-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**

UWI **100.15-14-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	18811.0	17321.0	18642.0	17362.0	16230.0	16299.0	15289.0	19694.0	19365.0	20058.0	20374.0	21320.0	**1,430,115.9**
WIN	2015	23787.0	20627.0	22503.0	20637.0	20098.0	17672.0	16902.0	18007.0	19367.0	19717.0	18083.0	17827.0	**1,209,350.9**
WIN	2014	18661.0	16329.0	18312.0	16527.0	16386.0	14028.0	14526.0	18026.0	18119.0	20163.0	19208.0	22163.0	**974,123.9**

Licence **6028** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,577.0**
H2O	2016	5.1	4.5	4.9	4.5	5.2	5.8	5.8	6.1	6.3	6.7	6.8	7.4	**1,423.4**
OIL	2016	19.8	17.6	17.4	16.5	19.1	21.9	20.1	20.9	22.0	23.1	21.8	28.4	**4,378.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,211.0**
H2O	2015	5.6	4.1	4.3	4.2	3.9	4.1	4.6	4.7	5.7	5.4	5.1	4.9	**1,354.3**
OIL	2015	18.3	13.5	15.0	14.3	14.1	14.0	16.5	17.7	22.9	20.4	18.8	18.2	**4,130.2**
DAY	2014	23.0	28.0	27.0	29.0	31.0	28.0	27.0	30.0	29.0	31.0	30.0	31.0	**2,847.0**
H2O	2014	4.4	5.5	4.9	5.3	5.5	4.7	4.7	5.2	4.6	4.9	5.7	6.0	**1,297.7**
OIL	2014	15.2	18.1	15.8	16.1	17.2	16.0	15.7	16.8	15.4	16.7	19.8	20.7	**3,926.5**

Licence **6029** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,751.0**
H2O	2016	4.9	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.2**
OIL	2016	3.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.7**
DAY	2015	15.0	0.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	17.0	**2,722.0**
H2O	2015	4.9	0.0	7.3	6.2	4.3	5.0	4.3	4.7	3.0	4.3	3.8	2.9	**981.0**
OIL	2015	3.3	0.0	4.9	4.1	2.9	3.3	2.8	3.2	2.0	2.9	2.5	1.3	**883.6**

Manitoba Production
2014 To 2016

Licence **6029** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	7.0	5.0	18.0	30.0	3.0	0.0	10.0	31.0	30.0	31.0	19.0	20.0	**2,422.0**
H2O	2014	7.6	4.3	6.9	5.9	0.6	0.0	4.2	6.3	5.3	6.1	4.0	5.6	**930.3**
OIL	2014	0.0	0.0	3.5	5.0	0.4	0.0	3.5	5.4	4.4	5.1	3.5	1.6	**850.4**

Licence **6030** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.0**
H2O	2016	11.1	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,529.1**
OIL	2016	1.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.9**
DAY	2015	0.0	14.0	5.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,946.0**
H2O	2015	0.0	15.5	7.3	18.2	17.7	14.8	13.6	12.7	12.1	13.0	10.6	9.6	**3,514.1**
OIL	2015	0.0	2.8	0.8	0.9	2.0	2.1	3.2	1.5	1.3	1.5	1.6	1.4	**933.2**
DAY	2014	23.0	22.0	24.0	27.0	30.0	28.0	28.0	31.0	27.0	0.0	0.0	0.0	**2,667.0**
H2O	2014	14.1	11.6	14.1	17.7	19.1	16.5	15.8	15.5	10.2	0.0	0.0	0.0	**3,369.0**
OIL	2014	3.1	2.5	0.9	1.0	4.8	0.9	0.9	0.9	2.9	0.0	0.0	0.0	**914.1**

Licence **6031** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.0**
H2O	2016	12.0	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,389.3**
OIL	2016	1.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.0**
DAY	2015	22.0	28.0	14.0	0.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,063.0**
H2O	2015	13.5	12.7	6.7	0.0	9.3	18.8	15.9	12.2	12.5	12.4	9.7	10.8	**4,374.4**
OIL	2015	1.4	2.5	0.7	0.0	1.0	3.3	2.1	2.0	1.4	1.3	1.5	1.6	**1,611.8**
DAY	2014	31.0	28.0	27.0	29.0	26.0	28.0	28.0	31.0	30.0	31.0	29.0	29.0	**2,777.0**
H2O	2014	32.8	22.8	25.8	15.8	20.5	21.2	18.9	15.1	15.5	16.0	14.5	16.0	**4,239.9**
OIL	2014	9.9	11.2	7.7	7.1	5.0	2.5	5.1	5.1	3.2	2.9	1.3	1.8	**1,593.0**

Licence **6034** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C2.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	**5,412.8**
WIN	2015	0.0	19.8	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.1	35.6	**5,411.9**
WIN	2014	0.0	0.1	0.0	3.8	1.0	0.6	1.1	5.4	1.2	0.7	0.9	0.4	**5,217.0**

Licence **6035** Well Name **Corval Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.9**

Licence **6036** Well Name **Ewart Unit No. 4 Prov. COM** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2014 To 2016

Licence **6036** Well Name **Ewart Unit No. 4 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,076.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**3,076.0**
H2O	2015	2.1	2.2	2.5	2.2	1.6	1.4	1.5	1.4	1.3	1.1	0.0	0.0	**701.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.9**
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	26.0	31.0	**2,774.0**
H2O	2014	1.6	1.3	0.0	0.0	0.0	0.0	0.0	0.0	6.5	13.4	2.9	2.0	**684.4**
OIL	2014	1.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	6.6	15.4	4.5	0.0	**1,761.9**

UWI **100.16-36-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**831.0**
H2O	2016	5.6	5.2	5.6	6.6	6.6	5.0	5.4	5.9	4.2	4.2	3.6	4.6	**269.6**
OIL	2016	29.4	20.5	28.7	30.9	30.8	26.4	26.5	27.8	22.7	23.0	20.8	21.3	**1,348.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**465.0**
H2O	2015	8.4	8.4	10.0	8.8	5.9	6.4	6.5	6.1	5.6	4.3	26.4	7.2	**207.1**
OIL	2015	64.6	61.1	69.9	61.1	49.3	46.5	47.6	44.7	41.3	33.6	32.3	33.7	**1,039.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	26.0	31.0	**102.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.2	55.8	12.0	8.1	**103.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.8	226.5	66.2	64.2	**453.7**

Licence **6037** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**

UWI **100.09-30-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	5.0	**14.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	0.3	**6.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.4	**4.7**

Licence **6038** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	29.0	28.0	26.0	30.0	30.0	31.0	30.0	31.0	**3,508.0**
H2O	2016	26.3	23.4	23.8	22.4	25.5	25.9	22.7	30.3	30.9	31.9	28.0	29.6	**2,598.7**
OIL	2016	32.1	27.9	28.3	23.6	21.9	21.9	20.2	28.1	23.5	20.3	19.0	20.8	**5,255.4**
DAY	2015	31.0	26.0	29.0	29.0	31.0	28.0	28.0	31.0	28.0	28.0	28.0	31.0	**3,153.0**
H2O	2015	30.7	26.7	25.0	18.6	16.8	13.5	25.5	30.5	28.3	24.7	23.1	25.8	**2,278.0**
OIL	2015	27.2	23.0	26.3	29.6	35.8	34.2	25.6	28.7	28.8	28.2	27.8	31.0	**4,967.8**
DAY	2014	29.0	26.0	31.0	30.0	26.0	29.0	26.0	30.0	29.0	28.0	25.0	27.0	**2,805.0**
H2O	2014	17.9	15.3	18.7	18.1	15.4	16.3	16.6	20.3	23.4	27.7	25.3	26.9	**1,988.8**

Manitoba Production
2014 To 2016

Licence **6038** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	32.6	27.7	33.4	32.3	26.3	26.9	27.3	28.4	27.0	26.2	23.1	24.2	**4,621.6**

Licence **6039** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	24.0	23.0	7.0	30.0	27.0	28.0	13.0	18.0	17.0	16.0	25.0	**3,498.0**
H2O	2016	6.2	5.6	5.8	1.7	7.6	6.9	7.1	3.3	4.6	4.3	4.3	7.0	**1,700.9**
OIL	2016	30.8	26.9	27.6	8.3	34.9	32.7	35.5	23.0	31.8	29.6	27.8	46.7	**7,034.3**
DAY	2015	31.0	28.0	31.0	30.0	30.0	25.0	30.0	29.0	30.0	29.0	30.0	29.0	**3,243.0**
H2O	2015	7.6	7.5	7.2	6.6	6.8	5.6	10.6	10.7	11.6	8.5	5.9	5.7	**1,636.5**
OIL	2015	35.6	32.3	36.0	33.9	34.6	29.3	36.9	35.6	38.1	32.6	28.5	28.2	**6,678.7**
DAY	2014	31.0	28.0	31.0	27.0	27.0	29.0	27.0	29.0	30.0	26.0	29.0	31.0	**2,891.0**
H2O	2014	5.2	5.9	6.9	6.0	5.9	5.2	5.1	5.5	6.0	5.4	7.1	7.7	**1,542.2**
OIL	2014	50.5	43.4	48.2	41.7	41.3	38.7	40.6	42.2	44.7	39.0	39.5	40.0	**6,277.1**

Licence **6040** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	29.0	30.0	27.0	29.0	28.0	15.0	0.0	0.0	0.0	**3,460.0**
H2O	2016	9.3	7.9	10.5	10.6	12.3	12.8	15.0	8.2	3.6	0.0	0.0	0.0	**1,083.9**
OIL	2016	16.2	13.4	14.2	14.2	16.7	15.0	15.3	14.2	7.6	0.0	0.0	0.0	**6,135.5**
DAY	2015	31.0	28.0	29.0	28.0	30.0	29.0	31.0	29.0	29.0	29.0	29.0	30.0	**3,214.0**
H2O	2015	6.7	8.6	5.9	4.5	2.9	2.3	3.0	2.9	5.2	5.7	5.6	8.6	**993.7**
OIL	2015	26.7	27.2	27.7	25.8	26.8	25.8	22.6	21.5	21.9	19.4	15.8	15.2	**6,008.7**
DAY	2014	30.0	27.0	23.0	28.0	31.0	26.0	28.0	28.0	30.0	29.0	30.0	31.0	**2,862.0**
H2O	2014	6.7	4.1	2.7	3.4	5.5	4.2	4.7	4.5	4.9	4.8	5.0	5.2	**931.8**
OIL	2014	36.4	29.1	22.6	27.6	30.7	23.9	28.3	25.9	26.3	24.5	24.3	24.7	**5,732.3**

Licence **6041** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,188.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.8**
DAY	2015	31.0	28.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
GAS	2015	4.6	3.9	5.0	4.6	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
GSD	2015	3.9	4.2	4.4	4.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.7**
H2O	2015	7.5	8.0	4.8	5.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,188.5**
OIL	2015	5.8	5.2	5.1	4.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.8**
DAY	2014	20.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**2,912.0**
GAS	2014	2.6	3.6	4.0	3.8	3.7	3.5	3.4	3.7	3.0	3.7	5.2	5.5	**181.1**
GSD	2014	2.6	0.9	4.0	3.7	3.6	3.0	2.9	2.7	2.9	3.3	1.4	1.6	**140.7**
H2O	2014	2.3	3.3	5.2	6.4	7.6	6.1	6.6	4.9	5.6	6.8	7.2	7.5	**2,160.4**
OIL	2014	4.1	5.8	5.9	5.5	5.9	4.8	4.5	4.9	4.0	4.9	5.6	7.3	**545.3**

Licence **6042** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,519.0**

Manitoba Production
2014 To 2016

Licence **6042** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	2.2	3.3	5.8	6.2	5.2	5.2	4.5	3.4	3.9	4.5	7.3	4.8	**327.5**
GSD	2016	1.8	2.4	4.2	4.5	4.0	3.9	3.2	2.8	3.0	3.4	4.5	3.9	**243.4**
H2O	2016	5.1	4.2	3.8	3.3	6.2	6.0	3.6	1.9	1.7	2.6	3.8	4.0	**396.9**
OIL	2016	81.9	65.1	57.4	56.5	59.6	52.8	49.5	43.1	38.7	39.0	39.9	41.5	**6,177.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,156.0**
GAS	2015	6.8	3.8	4.7	4.3	4.5	4.6	3.5	0.0	0.0	0.1	0.5	2.2	**271.2**
GSD	2015	5.8	4.2	4.1	3.7	3.7	3.9	3.0	0.0	0.0	0.1	0.4	1.5	**201.8**
H2O	2015	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	1.6	3.7	**350.7**
OIL	2015	30.2	23.5	25.6	23.8	22.9	17.5	17.0	14.0	13.6	12.3	38.6	90.3	**5,552.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	8.0	31.0	25.0	31.0	30.0	23.0	**2,792.0**
GAS	2014	2.2	1.5	1.6	1.5	2.0	2.6	0.7	2.8	2.3	2.8	3.4	5.9	**236.2**
GSD	2014	2.1	0.3	1.6	1.5	2.0	2.3	0.6	2.1	2.2	2.6	0.9	1.8	**171.4**
H2O	2014	0.3	0.2	0.3	0.3	0.4	0.4	0.2	0.2	0.2	0.4	0.4	0.3	**343.3**
OIL	2014	36.1	30.1	32.2	31.7	32.8	30.8	8.3	31.8	26.0	32.0	31.1	28.5	**5,223.6**

Licence **6043** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	25.0	**3,409.0**
GAS	2016	1.3	1.5	0.8	2.3	9.2	9.5	2.2	2.6	3.3	2.6	2.4	0.9	**245.7**
GSD	2016	1.1	1.1	0.6	1.7	7.0	7.1	1.6	2.1	2.5	2.0	1.5	0.7	**179.4**
H2O	2016	5.4	3.7	3.0	3.9	2.8	1.7	1.1	0.1	0.0	0.0	0.0	0.0	**538.9**
OIL	2016	26.0	24.8	23.8	19.7	21.5	18.2	14.7	11.5	12.0	9.9	8.4	5.9	**3,527.5**
DAY	2015	31.0	20.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,058.0**
GAS	2015	0.7	0.9	1.5	1.5	1.4	1.6	1.6	0.3	0.3	2.7	3.3	4.0	**207.1**
GSD	2015	0.6	1.0	1.3	1.3	1.2	1.4	1.4	0.3	0.3	2.3	2.8	2.5	**150.4**
H2O	2015	1.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	13.2	5.4	**517.2**
OIL	2015	7.0	4.9	7.5	9.4	7.7	6.9	7.3	8.7	6.2	4.5	39.9	25.4	**3,331.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**2,706.0**
GAS	2014	3.1	2.8	3.1	3.5	3.4	1.7	2.2	5.0	4.1	5.0	2.5	0.8	**187.3**
GSD	2014	3.0	0.7	3.1	3.4	3.4	1.5	1.8	3.7	4.0	4.4	0.7	0.2	**134.0**
H2O	2014	12.1	11.4	12.1	11.1	11.1	9.6	9.9	3.4	2.9	3.2	2.0	1.6	**489.1**
OIL	2014	55.7	50.9	55.7	47.5	41.6	37.1	31.6	16.0	11.4	13.4	9.3	9.5	**3,195.7**

Licence **6044** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**3,580.0**
GAS	2016	1.8	1.9	2.7	2.3	0.8	1.6	1.0	3.6	2.5	2.1	1.6	2.0	**226.7**
GSD	2016	1.4	1.4	1.9	1.7	0.6	1.2	0.7	2.9	1.9	1.6	1.0	1.6	**169.3**
H2O	2016	2.6	1.4	1.2	1.1	1.3	0.3	0.3	0.3	0.3	0.5	0.6	0.3	**270.0**
OIL	2016	28.4	21.2	26.0	27.3	26.8	20.0	22.0	17.3	19.5	21.6	21.6	19.1	**2,546.9**
DAY	2015	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,219.0**
GAS	2015	0.4	2.0	2.6	2.3	2.5	0.4	2.6	2.4	3.0	4.4	2.8	2.7	**202.8**
GSD	2015	0.3	2.2	2.3	2.0	2.1	0.3	2.2	2.4	2.5	3.7	2.4	1.8	**151.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.2	13.9	2.4	**259.8**
OIL	2015	4.7	6.4	7.0	5.9	4.8	4.4	4.2	4.2	3.9	8.3	43.0	43.0	**2,276.1**
DAY	2014	23.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	9.0	**2,868.0**
GAS	2014	1.7	2.3	2.2	2.1	1.9	1.5	1.4	1.6	1.3	1.6	1.8	0.1	**174.7**
GSD	2014	1.7	0.6	2.2	2.0	1.9	1.3	1.2	1.2	1.3	1.5	0.5	0.1	**127.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.3**
OIL	2014	6.7	7.1	7.1	7.1	6.8	5.9	5.5	6.1	5.7	7.3	7.2	2.9	**2,136.3**

Manitoba Production
2014 To 2016

Licence **6045** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,307.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.6**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	5.0	2.6	**113.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,307.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.6**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,307.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.6**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.0**

Licence **6046** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	20.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	19.0	**1,636.0**
GAS	2016	0.0	0.1	0.4	0.0	4.6	3.7	3.9	2.5	5.2	5.4	7.7	3.2	**115.8**
GSD	2016	0.0	0.1	0.3	0.0	3.5	2.7	2.8	3.1	4.0	4.1	4.8	2.6	**88.6**
H2O	2016	0.0	11.7	1.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.1**
OIL	2016	0.0	11.2	22.3	17.7	16.6	10.6	11.2	11.1	6.0	5.8	5.3	2.9	**621.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**501.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**501.1**

Licence **6047** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	27.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	20.0	**3,608.0**
H2O	2016	1.7	4.7	5.7	5.5	3.5	2.8	2.9	3.0	3.4	3.5	3.2	2.1	**1,457.6**
OIL	2016	7.4	12.1	14.4	13.7	9.9	9.3	9.6	9.0	9.1	9.3	8.3	5.8	**3,467.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,267.0**
H2O	2015	8.5	7.8	6.4	5.1	5.4	4.9	5.6	5.4	5.1	5.1	4.0	3.2	**1,415.6**
OIL	2015	21.5	19.4	17.7	13.8	14.4	13.8	14.1	15.5	14.9	15.5	13.9	13.5	**3,349.2**
DAY	2014	17.0	27.0	24.0	28.0	30.0	29.0	29.0	29.0	27.0	31.0	30.0	31.0	**2,904.0**
H2O	2014	6.2	9.6	8.7	7.7	8.2	7.8	8.1	7.1	6.0	8.7	8.6	10.1	**1,349.1**
OIL	2014	13.3	20.8	18.7	22.6	21.9	19.9	22.0	19.4	17.3	21.1	21.2	22.8	**3,161.2**

Licence **6048** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6048** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,373.0**
GAS	2016	2.0	1.9	2.1	2.6	2.5	1.4	0.3	0.0	0.0	2.2	5.0	4.4	**234.5**
GSD	2016	1.6	1.3	1.5	1.9	1.9	1.1	0.2	0.0	0.0	1.7	3.1	3.6	**171.9**
H2O	2016	14.4	9.3	9.2	7.2	7.3	5.5	4.6	3.1	3.6	2.6	2.1	1.9	**907.1**
OIL	2016	16.0	13.8	15.3	13.5	13.7	12.1	11.8	9.9	10.2	9.4	8.9	8.5	**1,941.8**
DAY	2015	18.0	9.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	17.0	27.0	**3,010.0**
GAS	2015	0.8	0.4	1.3	1.3	2.2	3.6	4.1	3.5	3.8	4.1	2.6	2.1	**210.1**
GSD	2015	0.7	0.4	1.2	1.2	1.8	3.1	3.5	3.4	3.2	3.5	2.2	1.3	**154.0**
H2O	2015	2.6	1.6	2.6	22.2	35.2	32.4	32.9	35.0	26.8	15.6	2.3	13.5	**836.3**
OIL	2015	2.9	1.3	4.1	30.7	45.9	41.1	42.2	39.3	32.3	25.8	10.2	12.9	**1,798.7**
DAY	2014	31.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	10.0	31.0	15.0	19.0	**2,701.0**
GAS	2014	0.0	1.4	3.2	0.8	0.0	0.0	0.0	0.0	1.1	3.4	0.7	1.0	**180.3**
GSD	2014	0.0	0.3	3.1	0.7	0.0	0.0	0.0	0.0	1.1	3.1	0.2	0.4	**128.5**
H2O	2014	3.8	2.5	2.0	0.5	0.0	0.0	0.0	0.0	1.0	2.8	2.2	2.7	**613.6**
OIL	2014	5.4	4.5	5.1	1.2	0.0	0.0	0.0	0.0	1.7	5.2	2.4	3.8	**1,510.0**

Licence **6049** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.8	31.0	30.0	27.0	**3,488.8**
GAS	2016	2.1	0.2	4.1	0.5	4.9	2.8	0.0	0.0	3.1	3.4	0.5	0.3	**202.5**
GSD	2016	1.8	0.1	2.9	0.4	3.8	2.1	0.0	0.0	2.4	2.6	1.0	0.2	**154.7**
H2O	2016	5.6	17.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.3**
OIL	2016	5.5	13.0	13.5	11.7	12.2	11.0	11.2	10.5	9.6	9.8	7.9	6.9	**4,530.5**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	22.0	**3,137.0**
GAS	2015	3.2	0.3	0.3	0.4	4.2	3.8	1.4	0.9	1.3	1.3	1.3	1.1	**180.6**
GSD	2015	2.7	0.3	0.3	0.4	3.4	3.2	1.2	0.9	1.1	1.1	1.1	0.7	**137.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.5**
OIL	2015	13.5	11.2	11.7	11.0	10.6	9.5	9.8	9.0	8.0	8.0	9.8	7.8	**4,407.7**
DAY	2014	29.0	28.0	31.0	30.0	31.0	29.0	20.0	31.0	25.0	31.0	30.0	9.0	**2,783.0**
GAS	2014	2.9	2.8	2.7	1.8	1.9	0.8	0.4	0.6	0.5	0.6	0.7	1.1	**161.1**
GSD	2014	2.9	0.7	2.7	1.8	1.9	0.8	0.3	0.4	0.5	0.5	0.2	0.3	**121.0**
H2O	2014	0.2	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.5**
OIL	2014	19.9	5.8	9.7	16.2	15.1	14.4	9.7	14.8	12.0	14.9	14.5	5.0	**4,287.8**

Licence **6050** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	21.0	31.0	30.0	31.0	30.0	31.0	28.0	29.8	31.0	30.0	31.0	**3,585.8**
GAS	2016	1.4	0.2	1.3	4.4	0.5	0.1	2.2	1.7	2.0	2.0	0.5	1.5	**195.0**
GSD	2016	1.1	0.1	0.9	3.2	0.4	0.1	1.6	1.4	1.5	1.5	0.3	1.2	**144.2**
H2O	2016	16.2	5.1	5.5	1.7	1.9	1.7	4.0	3.4	4.3	5.8	4.0	3.9	**232.0**
OIL	2016	7.6	7.8	35.7	31.5	33.2	29.9	26.1	24.4	25.5	25.9	21.1	20.6	**4,913.9**
DAY	2015	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,237.0**
GAS	2015	2.7	2.8	3.6	3.2	4.9	3.1	1.8	2.0	3.5	3.5	3.3	3.2	**177.2**
GSD	2015	2.3	3.0	3.1	2.7	4.0	2.6	1.6	2.0	2.9	3.0	2.8	2.1	**130.9**
H2O	2015	1.0	1.4	0.6	0.6	0.7	0.6	0.2	0.0	0.2	0.3	0.0	0.0	**174.5**
OIL	2015	15.6	18.6	15.6	16.4	15.8	13.0	12.4	11.6	13.5	15.8	11.5	10.3	**4,624.6**
DAY	2014	19.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	23.0	**2,880.0**
GAS	2014	1.6	2.8	3.1	2.0	1.9	1.6	1.1	1.3	1.0	1.3	1.5	2.9	**139.6**
GSD	2014	1.6	0.7	3.1	1.9	1.9	1.4	0.9	0.9	1.0	1.1	0.4	0.9	**98.8**
H2O	2014	0.8	1.3	1.4	0.7	1.0	1.1	1.2	1.0	1.0	1.3	1.2	0.9	**168.9**

Manitoba Production
2014 To 2016

Licence **6050** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	15.5	24.5	26.8	23.9	24.0	22.1	20.0	21.7	17.8	21.9	21.3	18.2	**4,454.5**

Licence **6051** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	31.0	30.0	31.0	**1,793.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.4	1.6	**98.0**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	1.5	1.3	**73.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	12.9	12.3	13.1	**281.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	8.2	7.7	7.9	**1,346.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.8**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.8**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.8**

Licence **6052** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,340.0**
GAS	2016	0.9	0.9	2.3	1.0	1.1	1.1	1.1	0.9	1.1	1.4	1.9	1.3	**212.8**
GSD	2016	0.8	0.7	1.7	0.7	0.8	0.8	0.8	0.7	0.8	1.1	1.2	1.1	**156.0**
H2O	2016	1.4	18.3	13.2	8.9	9.3	7.3	8.2	6.9	7.6	4.9	4.6	2.5	**982.3**
OIL	2016	1.0	9.3	6.2	6.5	6.7	5.4	5.9	5.5	5.8	6.0	5.6	3.2	**1,058.6**
DAY	2015	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,986.0**
GAS	2015	8.3	1.5	0.4	0.3	2.3	2.7	2.9	2.0	2.3	2.7	1.4	0.4	**197.8**
GSD	2015	7.0	1.6	0.3	0.3	1.9	2.3	2.5	1.9	2.0	2.3	1.2	0.2	**144.8**
H2O	2015	3.7	3.9	2.8	3.4	2.8	2.5	2.7	2.8	2.3	2.5	2.0	1.4	**889.2**
OIL	2015	3.0	2.5	3.2	3.5	2.9	2.6	2.7	2.3	2.3	2.6	2.4	1.6	**991.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	22.0	31.0	**2,624.0**
GAS	2014	1.3	1.1	1.0	0.9	1.0	2.7	3.9	4.3	4.1	4.3	5.8	10.2	**170.6**
GSD	2014	1.3	0.2	1.0	0.8	1.0	2.4	3.3	3.2	4.0	3.8	1.6	3.1	**121.3**
H2O	2014	2.8	2.6	2.6	2.7	3.4	3.5	4.8	3.4	4.7	4.7	3.0	3.9	**856.4**
OIL	2014	3.8	3.5	3.4	3.3	3.4	3.5	3.6	3.8	3.8	3.9	2.6	4.2	**959.9**

Licence **6053** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	24.0	31.0	30.0	24.0	18.0	31.0	31.0	30.0	29.0	17.0	19.0	**3,422.0**
H2O	2016	1.5	3.7	4.5	3.7	2.6	4.5	4.4	4.5	3.7	3.2	3.8	3.8	**1,201.6**
OIL	2016	11.6	8.8	10.7	8.9	6.2	10.9	10.7	10.9	8.8	6.3	7.5	7.4	**2,979.1**
DAY	2015	18.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,116.0**
H2O	2015	2.2	3.5	4.8	4.1	4.3	4.0	4.1	3.3	3.4	4.3	4.1	3.1	**1,157.7**
OIL	2015	12.0	8.7	12.1	10.2	11.0	10.7	9.8	12.0	10.0	10.3	9.9	7.6	**2,870.4**
DAY	2014	10.0	17.0	25.0	13.0	0.0	15.0	24.0	31.0	30.0	31.0	22.0	25.0	**2,782.0**
H2O	2014	3.5	4.3	5.7	2.0	0.0	2.6	2.9	3.4	4.0	5.4	3.8	5.0	**1,112.5**

Manitoba Production
2014 To 2016

Licence **6053** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	9.2	11.4	15.2	5.5	0.0	16.4	18.4	16.3	8.6	11.6	8.1	10.7	**2,746.1**

UWI **100.02-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	24.0	31.0	30.0	24.0	18.0	31.0	31.0	30.0	29.0	17.0	19.0	**3,184.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
OIL	2016	3.1	2.4	2.9	2.4	1.7	2.9	2.8	2.9	2.4	3.6	4.2	4.2	**258.6**
DAY	2015	18.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,878.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
OIL	2015	3.2	2.3	3.2	2.7	2.9	2.8	2.6	3.1	2.7	2.7	2.6	2.0	**223.1**
DAY	2014	10.0	17.0	25.0	13.0	0.0	15.0	24.0	31.0	30.0	31.0	22.0	25.0	**2,544.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
OIL	2014	2.5	3.0	4.0	1.4	0.0	4.3	4.9	4.3	2.3	3.1	2.1	2.8	**190.3**

Licence **6054** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,578.0**
H2O	2016	6.9	7.5	7.6	6.7	7.1	6.6	6.7	8.0	7.7	7.9	7.8	8.2	**1,778.3**
OIL	2016	31.7	34.8	36.1	33.6	35.6	35.6	36.2	34.4	31.7	31.3	28.5	28.9	**5,175.7**
DAY	2015	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,218.0**
H2O	2015	10.2	10.6	9.7	8.2	8.5	8.0	10.6	9.2	8.7	8.5	7.6	7.1	**1,689.6**
OIL	2015	24.7	26.7	30.4	25.2	26.0	25.4	25.6	31.8	30.6	34.7	32.1	30.5	**4,777.3**
DAY	2014	18.0	27.0	26.0	28.0	31.0	26.0	29.0	31.0	30.0	30.0	28.0	29.0	**2,857.0**
H2O	2014	5.7	8.5	8.4	9.0	9.2	7.4	8.7	8.4	7.6	8.1	8.9	11.4	**1,582.7**
OIL	2014	13.8	20.3	19.2	20.6	21.0	17.3	21.4	21.6	21.1	20.7	18.8	24.7	**4,433.6**

Licence **6055** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,541.0**
H2O	2016	3.1	3.0	3.2	4.4	5.5	6.2	6.9	7.1	6.5	5.6	4.7	4.3	**1,061.0**
OIL	2016	23.1	21.7	22.8	29.1	34.8	40.9	40.0	39.7	40.9	41.0	37.9	36.4	**6,218.3**
DAY	2015	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,178.0**
H2O	2015	7.0	6.6	5.0	5.4	5.7	5.2	4.8	4.5	4.1	4.2	2.4	2.6	**1,000.5**
OIL	2015	26.1	23.6	21.5	24.2	25.6	24.6	22.9	23.7	25.9	28.1	19.2	19.6	**5,810.0**
DAY	2014	24.0	21.0	26.0	28.0	31.0	27.0	29.0	31.0	30.0	30.0	27.0	28.0	**2,819.0**
H2O	2014	4.5	4.0	5.0	5.3	5.6	3.3	3.5	4.6	4.9	4.7	4.6	6.1	**943.0**
OIL	2014	19.8	17.8	22.0	23.7	24.6	19.1	23.0	30.1	30.6	30.6	28.5	28.5	**5,525.0**

Licence **6056** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,674.0**
H2O	2016	4.0	4.0	4.4	5.0	5.7	5.9	6.2	6.5	5.9	6.1	5.9	3.7	**923.5**
OIL	2016	48.5	45.3	47.6	49.4	53.7	60.6	55.4	53.8	56.0	57.4	53.8	35.0	**8,732.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,320.0**
H2O	2015	4.2	3.8	3.0	2.7	2.8	2.6	3.6	3.7	3.7	3.9	3.8	3.9	**860.2**
OIL	2015	34.8	31.6	38.0	35.5	37.5	35.0	45.9	46.6	46.1	50.4	43.1	44.2	**8,116.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**2,957.0**
H2O	2014	7.0	6.8	8.5	8.2	6.7	6.4	7.0	6.8	6.5	6.0	6.1	6.3	**818.5**

Manitoba Production
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Licence **6056** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	29.2	27.8	31.5	30.4	28.0	25.6	29.2	35.2	34.3	33.5	33.3	34.3	**7,627.6**

Licence **6057** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,683.0**
H2O	2016	18.5	15.8	15.2	14.6	14.0	12.9	13.6	14.0	13.6	14.5	15.9	15.7	**1,164.2**
OIL	2016	185.5	160.7	164.5	156.7	151.4	151.1	152.9	131.4	125.1	132.5	121.5	122.6	**13,489.6**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**3,318.0**
H2O	2015	4.3	3.9	4.3	3.9	4.1	3.9	5.5	7.7	7.6	23.7	41.7	28.6	**985.9**
OIL	2015	80.1	68.9	86.2	81.2	83.3	83.7	93.1	113.2	108.6	95.5	172.9	196.9	**11,733.7**
DAY	2014	31.0	28.0	29.0	30.0	29.0	29.0	29.0	31.0	30.0	30.0	28.0	29.0	**2,960.0**
H2O	2014	3.7	3.6	3.7	3.6	3.4	3.0	3.2	3.4	3.2	3.1	2.8	3.1	**846.7**
OIL	2014	54.3	48.5	50.8	55.5	52.1	48.5	48.6	45.1	51.1	52.1	47.8	53.8	**10,470.1**

Licence **6058** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	**3,649.0**
H2O	2016	13.0	12.8	14.8	13.0	15.4	15.0	14.1	13.9	16.2	16.3	15.8	13.5	**1,329.5**
OIL	2016	25.2	22.5	25.5	23.3	26.4	27.3	27.2	29.6	27.3	27.7	26.0	23.2	**3,993.8**
DAY	2015	29.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**3,290.0**
H2O	2015	15.3	16.1	14.8	12.2	13.5	13.2	16.9	11.4	10.4	11.3	11.2	13.8	**1,155.7**
OIL	2015	14.1	14.4	16.4	14.3	15.7	15.1	13.9	15.8	16.3	22.7	21.7	24.5	**3,682.6**
DAY	2014	31.0	27.0	26.0	30.0	30.0	27.0	27.0	31.0	29.0	31.0	26.0	29.0	**2,934.0**
H2O	2014	8.1	7.0	6.6	7.3	7.1	6.7	6.8	6.0	5.9	8.7	12.3	18.9	**995.6**
OIL	2014	9.5	8.4	8.0	8.0	7.9	8.7	9.6	9.0	8.2	10.0	9.8	11.9	**3,477.7**

Licence **6059** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	28.0	30.0	21.0	**3,449.0**
H2O	2016	10.2	10.8	11.9	11.5	11.2	11.8	12.6	12.9	12.1	11.5	12.7	8.9	**1,503.6**
OIL	2016	4.5	4.7	5.2	4.9	4.2	4.2	4.7	4.8	4.5	3.8	3.8	2.8	**1,644.1**
DAY	2015	21.0	6.0	0.0	2.0	28.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	**3,101.0**
H2O	2015	6.0	1.1	0.0	0.3	9.3	9.4	10.6	10.0	6.7	7.4	11.8	10.8	**1,365.5**
OIL	2015	5.5	1.3	0.0	0.5	4.0	2.3	3.4	4.0	2.8	3.2	4.3	4.7	**1,592.0**
DAY	2014	16.0	23.0	28.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	28.0	29.0	**2,835.0**
H2O	2014	3.8	5.5	6.9	7.6	7.6	5.8	5.7	6.1	6.0	6.6	6.3	9.4	**1,282.1**
OIL	2014	2.5	3.7	4.7	5.3	5.4	4.7	5.2	5.1	4.8	5.3	5.1	7.6	**1,556.0**

Licence **6060** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	**3,614.0**
H2O	2016	2.8	3.1	2.8	3.2	4.4	4.6	4.8	5.1	4.9	5.9	4.7	5.2	**954.1**
OIL	2016	41.7	38.3	45.1	40.2	39.4	42.7	43.6	46.6	45.5	43.7	36.4	39.6	**7,481.1**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**3,253.0**
H2O	2015	5.1	3.5	4.3	3.9	3.8	3.7	3.3	2.9	2.7	2.5	2.4	2.3	**902.6**
OIL	2015	78.3	67.7	80.3	70.5	70.3	67.8	63.0	57.5	53.9	49.1	45.4	43.7	**6,978.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,891.0**

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Licence **6060** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	4.5	3.9	4.4	3.7	3.6	3.4	4.4	6.3	10.7	12.5	10.3	6.9	**862.2**
OIL	2014	43.1	35.7	39.5	39.6	42.2	41.2	51.9	73.1	85.0	97.5	91.7	81.3	**6,230.8**

Licence **6061** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	25.0	**3,530.0**
H2O	2016	7.6	8.9	10.3	9.8	11.3	10.5	9.5	9.2	8.2	9.1	6.8	6.6	**1,557.3**
OIL	2016	29.2	33.9	35.8	34.1	34.2	31.3	36.3	37.8	33.7	34.9	28.1	28.1	**4,119.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	29.0	28.0	30.0	29.0	29.0	30.0	**3,180.0**
H2O	2015	8.5	10.5	11.8	11.5	10.9	9.2	9.3	8.2	8.3	8.9	8.9	9.0	**1,449.5**
OIL	2015	60.3	43.8	47.4	44.1	45.6	41.1	41.0	37.7	40.6	32.9	33.2	34.1	**3,721.7**
DAY	2014	21.0	23.0	11.0	30.0	28.0	28.0	29.0	30.0	30.0	31.0	30.0	29.0	**2,826.0**
H2O	2014	3.5	3.9	1.9	18.0	23.0	16.9	11.3	11.8	12.0	12.4	12.5	11.0	**1,334.5**
OIL	2014	7.1	7.6	3.7	39.0	53.2	54.0	54.8	55.9	55.2	58.3	55.7	53.8	**3,219.9**

Licence **6063** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	20.0	**3,532.0**
H2O	2016	1.3	1.7	2.1	1.9	2.1	2.1	2.2	1.9	1.8	1.8	1.8	1.2	**1,057.5**
OIL	2016	12.0	14.1	15.6	14.6	15.0	15.1	14.4	14.1	13.1	13.1	12.6	8.5	**8,440.0**
DAY	2015	20.0	9.0	28.0	30.0	31.0	13.0	13.0	31.0	30.0	31.0	30.0	31.0	**3,186.0**
H2O	2015	0.4	0.1	0.5	0.6	0.6	0.4	1.0	1.3	1.1	1.2	3.1	3.6	**1,035.6**
OIL	2015	7.9	3.4	11.0	11.8	12.5	5.7	9.4	12.0	10.1	11.0	14.2	15.1	**8,277.8**
DAY	2014	25.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	28.0	24.0	**2,889.0**
H2O	2014	1.5	1.9	2.2	2.1	1.9	1.6	1.6	1.8	1.8	1.9	0.9	0.5	**1,021.7**
OIL	2014	25.6	29.4	32.4	29.8	30.6	29.1	29.1	34.8	33.7	35.2	17.4	9.6	**8,153.7**

Licence **6064** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	23.0	**3,431.0**
H2O	2016	5.7	5.3	5.7	6.2	6.4	6.5	6.2	6.3	6.2	6.0	5.2	4.0	**1,411.6**
OIL	2016	6.9	6.2	6.5	6.9	6.7	7.0	6.5	6.4	7.1	7.4	6.9	5.3	**1,445.8**
DAY	2015	14.0	9.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**3,074.0**
H2O	2015	3.2	2.0	6.1	7.2	7.5	6.4	5.9	6.7	7.6	5.0	5.5	5.8	**1,341.9**
OIL	2015	3.4	2.1	6.2	7.2	7.9	7.0	7.0	8.1	9.4	5.8	6.0	6.1	**1,366.0**
DAY	2014	16.0	10.0	26.0	30.0	31.0	28.0	29.0	31.0	28.0	31.0	29.0	24.0	**2,756.0**
H2O	2014	4.0	2.5	11.6	12.1	7.6	7.2	7.5	8.1	6.3	6.4	5.8	5.4	**1,273.0**
OIL	2014	4.2	2.5	11.6	11.7	8.0	7.9	8.2	8.3	7.8	9.0	8.0	5.9	**1,289.8**

Licence **6066** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	18.0	0.0	14.0	30.0	10.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	**2,796.0**
H2O	2015	4.5	0.0	4.7	5.6	2.3	5.6	5.5	2.7	0.0	0.0	0.0	0.0	**1,330.0**
OIL	2015	4.6	0.0	4.7	5.8	2.3	5.8	5.7	1.4	0.0	0.0	0.0	0.0	**1,267.7**
DAY	2014	15.0	8.0	23.0	16.0	0.0	15.0	0.0	27.0	26.0	31.0	26.0	22.0	**2,637.0**
H2O	2014	6.4	3.9	5.6	2.4	0.0	4.7	0.0	9.0	9.7	9.1	6.5	4.3	**1,299.1**
OIL	2014	3.3	2.0	7.5	3.2	0.0	6.3	0.0	8.2	1.4	2.2	1.5	5.2	**1,237.4**

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Licence **6068** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	29.0	**3,600.0**
H2O	2016	4.0	3.8	3.8	3.4	3.2	3.1	3.1	2.9	3.2	3.5	3.0	2.9	**894.2**
OIL	2016	43.0	39.6	42.8	38.0	35.1	37.4	34.6	29.4	31.2	31.7	24.5	24.1	**8,727.1**
DAY	2015	28.0	26.0	31.0	26.0	31.0	30.0	29.0	31.0	30.0	30.0	29.0	31.0	**3,241.0**
H2O	2015	4.6	3.7	4.2	3.8	4.5	4.4	4.8	4.7	4.9	4.0	3.9	4.3	**854.3**
OIL	2015	33.0	28.4	39.5	38.8	46.6	46.8	44.3	47.3	46.1	41.8	37.7	41.4	**8,315.7**
DAY	2014	31.0	27.0	27.0	30.0	31.0	29.0	29.0	31.0	27.0	31.0	26.0	29.0	**2,889.0**
H2O	2014	3.9	3.4	3.7	4.8	4.8	3.8	5.6	6.6	4.1	5.1	4.6	5.4	**802.5**
OIL	2014	43.6	37.8	37.8	41.9	42.6	38.2	50.3	52.3	32.8	38.6	34.6	38.1	**7,824.0**

Licence **6069** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	20.0	**3,656.0**
H2O	2016	4.7	4.5	4.8	4.0	1.1	3.6	6.5	22.3	27.6	10.5	9.7	6.3	**1,498.1**
OIL	2016	74.6	68.2	75.5	63.4	15.5	53.1	86.8	85.6	71.6	82.4	77.4	53.0	**9,897.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,302.0**
H2O	2015	4.3	4.4	4.4	3.9	4.1	6.1	18.8	6.0	5.2	4.0	3.8	4.0	**1,392.5**
OIL	2015	35.5	33.3	36.8	34.4	35.3	38.8	80.7	70.9	68.4	70.6	68.0	61.1	**9,090.1**
DAY	2014	27.0	23.0	27.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	29.0	29.0	**2,949.0**
H2O	2014	5.4	4.5	6.8	8.8	8.9	6.0	6.6	8.9	8.9	11.5	7.7	3.1	**1,323.5**
OIL	2014	36.8	31.2	38.6	44.6	45.4	36.8	42.2	39.2	36.8	35.6	34.3	33.3	**8,456.3**

Licence **6070** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,655.0**
H2O	2016	5.3	4.3	6.2	5.7	5.7	5.6	5.1	5.2	4.8	4.9	3.7	2.4	**1,205.5**
OIL	2016	73.1	56.8	73.5	68.0	68.3	68.8	70.0	69.9	66.7	68.4	58.7	41.1	**13,450.0**
DAY	2015	23.0	24.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,299.0**
H2O	2015	5.4	5.2	5.8	5.1	5.4	4.6	5.9	6.2	6.1	5.5	5.1	5.7	**1,146.6**
OIL	2015	47.1	48.9	63.4	58.9	60.5	58.3	66.3	71.8	73.6	71.0	65.7	71.1	**12,666.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	28.0	29.0	**2,948.0**
H2O	2014	8.5	6.6	7.2	7.0	6.0	4.6	4.6	4.6	4.6	4.9	4.7	6.3	**1,080.6**
OIL	2014	59.6	47.9	51.7	49.9	55.5	53.1	58.7	58.4	55.2	57.1	53.1	52.2	**11,910.1**

Licence **6071** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	**3,650.0**
H2O	2016	3.4	3.0	3.8	3.2	3.2	3.1	3.2	16.6	13.4	2.6	2.8	2.5	**950.8**
OIL	2016	44.3	38.5	42.6	37.7	38.3	39.0	42.9	35.0	36.9	46.2	46.1	43.2	**10,838.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,290.0**
H2O	2015	5.8	4.9	5.0	4.4	4.5	3.6	9.0	6.6	4.2	3.3	3.3	3.5	**890.0**
OIL	2015	49.4	45.7	58.3	54.2	55.6	46.2	40.7	42.4	43.4	43.7	42.9	44.4	**10,347.4**
DAY	2014	31.0	28.0	31.0	30.0	29.0	22.0	22.0	31.0	30.0	29.0	26.0	29.0	**2,930.0**
H2O	2014	8.7	7.1	7.8	7.6	6.4	4.4	4.4	5.8	5.8	5.7	5.2	6.3	**831.9**
OIL	2014	49.6	42.7	46.9	45.2	42.4	31.6	34.8	45.2	42.2	40.8	37.3	39.8	**9,780.5**

Licence **6073** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.03-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
2014 To 2016

Licence **6073** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.03-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,374.0**
GAS	2016	2.9	2.9	0.8	0.0	2.4	1.6	1.3	0.3	0.5	1.3	1.9	1.3	**353.5**
GSD	2016	2.3	2.0	0.6	0.0	1.8	1.2	0.9	0.2	0.4	1.0	1.2	1.1	**296.2**
H2O	2016	4.6	2.6	1.3	2.0	2.8	2.1	4.1	3.4	4.3	4.6	4.6	5.5	**276.2**
OIL	2016	116.0	90.6	95.9	87.9	90.8	78.0	83.0	74.0	76.6	74.0	73.8	76.0	**5,475.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,011.0**
GAS	2015	1.0	1.1	1.7	1.6	1.9	1.6	0.7	2.5	3.0	3.3	2.3	1.7	**336.3**
GSD	2015	0.9	1.2	1.5	1.4	1.6	1.4	0.6	2.5	2.5	2.8	1.9	1.1	**283.5**
H2O	2015	0.4	0.5	0.3	0.3	0.3	0.4	0.3	0.4	0.3	0.3	28.2	7.3	**234.3**
OIL	2015	19.3	17.7	18.2	16.8	19.2	22.5	25.9	25.3	24.5	23.9	80.0	161.3	**4,459.3**
DAY	2014	30.0	28.0	29.0	30.0	31.0	29.0	27.0	31.0	25.0	31.0	30.0	12.0	**2,648.0**
GAS	2014	2.7	1.1	0.9	0.9	1.0	0.9	0.6	0.6	0.4	0.6	0.8	0.2	**313.9**
GSD	2014	2.6	0.3	0.8	0.9	1.0	0.7	0.5	0.4	0.4	0.5	0.2	0.0	**264.1**
H2O	2014	0.2	0.2	0.3	0.3	0.4	0.4	0.4	0.2	0.4	0.4	0.4	0.1	**195.3**
OIL	2014	22.9	24.9	25.9	27.3	28.3	27.0	21.4	23.0	17.6	21.1	20.4	9.0	**4,004.7**

Licence **6074** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	136.7	94.6	68.3	36.3	20.8	21.7	31.1	54.0	50.8	18.4	84.4	73.8	**13,077.6**
WIN	2015	305.6	119.6	164.9	221.4	104.6	162.8	172.5	190.6	84.9	148.0	107.2	124.0	**12,386.7**
WIN	2014	31.5	18.3	8.4	30.5	6.1	0.0	13.4	119.7	109.7	115.0	365.9	383.2	**10,480.6**

Licence **6075** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	27.1	4.0	0.1	0.0	0.0	2.4	0.0	0.0	3.6	90.2	70.0	92.5	**9,373.8**
WIN	2015	115.8	22.3	88.6	53.7	35.3	26.0	0.0	0.4	17.2	52.6	24.0	48.3	**9,083.9**
WIN	2014	0.0	0.0	0.0	0.0	13.7	4.1	17.1	59.0	70.8	84.5	144.5	160.6	**8,599.7**

Licence **6076** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,368.0**
GAS	2016	1.9	1.4	1.8	0.2	3.0	3.0	2.9	2.2	2.6	2.7	3.7	3.2	**315.8**
GSD	2016	1.6	1.0	1.3	0.2	2.3	2.2	2.1	1.8	2.0	2.1	2.3	2.6	**237.6**
H2O	2016	81.1	67.7	15.6	66.4	71.5	60.3	68.2	57.2	52.5	50.2	47.8	53.2	**1,674.5**
OIL	2016	92.4	90.1	163.2	84.8	82.5	74.8	81.5	76.3	72.2	63.8	59.9	65.1	**8,641.1**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	25.0	17.0	27.0	31.0	**3,005.0**
GAS	2015	0.4	3.5	4.9	4.6	2.7	3.3	3.7	1.6	0.0	0.5	0.4	1.7	**287.2**
GSD	2015	0.3	3.9	4.2	4.0	2.2	2.8	3.2	1.6	0.0	0.4	0.4	1.1	**216.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.1	132.4	80.3	94.0	85.4	**982.8**
OIL	2015	5.4	5.1	5.6	5.5	5.2	4.6	4.8	62.1	111.4	91.3	115.9	103.1	**7,634.5**
DAY	2014	31.0	27.0	25.0	30.0	31.0	29.0	28.0	31.0	26.0	31.0	29.0	31.0	**2,666.0**
GAS	2014	4.0	3.5	3.2	1.8	1.6	1.5	1.4	1.6	1.3	1.0	0.4	0.4	**259.9**
GSD	2014	4.0	0.9	3.2	1.7	1.6	1.4	1.2	1.2	1.3	0.9	0.1	0.2	**192.0**
H2O	2014	0.6	0.5	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.6**
OIL	2014	4.8	4.2	3.9	4.5	4.7	4.5	4.1	4.6	3.9	5.2	5.1	7.0	**7,114.5**

Licence **6077** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
2014 To 2016

Licence **6077** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	88.5	83.8	63.9	82.0	97.9	94.9	96.4	95.6	85.3	71.6	100.8	33.5	**25,096.0**
WIN	2015	97.0	86.7	97.8	106.3	60.3	77.0	73.9	64.8	41.9	59.0	59.8	81.8	**24,101.8**
WIN	2014	135.2	107.3	91.8	92.5	81.4	86.0	82.7	75.7	139.0	153.8	150.9	168.4	**23,195.5**

Licence **6078** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	944.0	872.1	866.7	797.8	478.9	351.6	460.0	440.8	613.2	1017.1	874.7	787.5	**26,724.8**
WIN	2015	1062.2	674.1	183.5	409.1	289.8	501.2	681.2	749.8	840.2	1069.0	981.5	1027.5	**18,220.4**
WIN	2014	128.8	119.6	13.5	0.1	768.6	1169.5	925.0	634.9	489.1	412.4	266.8	668.8	**9,751.3**

Licence **6080** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	0.0	**2,779.3**
H2O	2014	15.1	12.8	14.3	14.3	14.6	8.9	8.8	9.0	11.7	6.9	0.2	0.0	**2,069.1**
OIL	2014	5.0	4.3	4.7	4.8	4.8	8.8	2.7	3.0	3.9	2.3	0.1	0.0	**818.0**

UWI **100.16-27-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	0.0	**2,533.3**
H2O	2014	10.1	8.6	9.5	9.6	9.7	5.9	5.9	6.0	7.8	4.6	0.1	0.0	**1,340.6**
OIL	2014	3.4	2.9	3.2	3.2	3.2	5.9	1.8	2.0	2.6	1.5	0.0	0.0	**582.4**

Licence **6081** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	16.0	28.0	17.0	31.0	29.0	31.0	30.0	29.0	**3,532.0**
H2O	2016	3.4	3.3	3.5	3.3	1.7	3.0	2.0	5.8	5.3	5.7	5.2	4.9	**1,221.7**
OIL	2016	3.1	2.7	2.7	2.6	1.3	2.4	1.5	5.6	5.1	5.2	3.4	2.8	**1,131.6**
DAY	2015	31.0	28.0	23.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,200.0**
H2O	2015	4.6	3.5	2.2	2.7	2.1	2.1	3.0	3.0	3.2	3.6	3.5	3.5	**1,174.6**
OIL	2015	6.0	4.4	3.3	4.2	3.1	2.8	3.2	3.0	3.2	4.1	4.0	3.6	**1,093.2**
DAY	2014	31.0	23.0	25.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,845.0**
H2O	2014	7.2	5.0	5.1	6.0	5.0	4.2	4.4	4.6	4.9	5.2	5.1	5.2	**1,137.6**
OIL	2014	6.0	5.0	6.4	7.6	6.3	5.7	6.4	6.3	6.2	6.4	6.4	6.5	**1,048.3**

UWI **100.12-14-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6081** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	16.0	28.0	17.0	31.0	29.0	31.0	30.0	29.0	**3,533.0**
H2O	2016	3.4	3.4	3.8	3.6	1.8	3.3	2.3	6.4	5.9	6.2	5.7	5.2	**1,187.1**
OIL	2016	2.4	2.2	2.4	2.2	1.1	2.0	1.2	3.9	3.5	3.6	2.5	1.9	**1,253.2**
DAY	2015	31.0	28.0	23.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,201.0**
H2O	2015	4.7	3.7	2.5	2.9	2.1	2.1	3.0	3.0	3.2	3.9	3.8	3.7	**1,136.1**
OIL	2015	4.7	3.4	2.7	3.3	2.3	2.3	2.6	2.6	2.7	3.2	3.1	3.0	**1,224.3**
DAY	2014	31.0	23.0	25.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,846.0**
H2O	2014	8.1	5.7	5.9	6.9	5.5	4.5	4.7	4.9	5.2	5.5	5.4	5.5	**1,097.5**
OIL	2014	5.0	4.2	5.2	6.2	4.6	4.1	4.7	4.5	4.2	4.4	4.3	4.5	**1,188.4**

Licence **6082** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	29.0	31.0	25.0	23.0	1.0	1.0	31.0	30.0	29.0	30.0	18.0	**3,060.0**
H2O	2016	9.8	13.4	14.7	11.7	10.6	0.1	0.5	16.0	19.5	18.9	19.7	11.9	**3,009.1**
OIL	2016	7.1	9.6	10.2	8.1	7.3	0.1	0.3	9.6	7.7	7.4	7.4	4.6	**3,285.9**
DAY	2015	24.0	28.0	17.0	0.0	0.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,791.0**
H2O	2015	12.5	15.2	8.0	0.0	0.0	4.1	20.2	18.1	17.4	16.3	15.9	16.0	**2,862.3**
OIL	2015	10.7	12.6	7.6	0.0	0.0	4.8	17.7	12.3	11.6	10.5	10.3	10.6	**3,206.5**
DAY	2014	26.0	19.0	25.0	28.0	0.0	7.0	6.0	31.0	30.0	31.0	30.0	31.0	**2,531.0**
H2O	2014	23.5	14.9	19.8	22.0	0.0	4.7	4.7	21.8	17.4	18.4	18.0	17.0	**2,718.6**
OIL	2014	12.0	8.0	10.4	11.6	0.0	2.5	2.6	13.6	14.9	15.4	15.2	13.8	**3,097.8**

Licence **6084** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**1,900.6**
H2O	2016	74.7	68.7	71.7	63.4	62.5	57.4	62.5	62.6	59.7	59.8	57.5	13.1	**13,758.1**
OIL	2016	4.0	3.6	3.8	6.0	6.9	5.7	4.6	4.4	3.8	3.8	3.6	0.9	**910.2**
DAY	2015	31.0	28.0	31.0	14.0	7.4	20.0	31.0	31.0	27.0	31.0	19.0	31.0	**1,555.6**
H2O	2015	110.8	92.0	94.6	63.1	23.5	95.9	97.2	89.1	79.1	81.6	62.1	82.7	**13,044.5**
OIL	2015	4.6	6.1	6.3	5.3	2.0	8.4	8.5	5.8	4.6	4.2	3.3	4.3	**859.1**
DAY	2014	30.5	28.0	31.0	30.0	0.5	0.0	11.2	31.0	30.0	31.0	30.0	31.0	**1,254.2**
H2O	2014	179.2	145.5	186.4	154.8	4.8	0.0	120.5	188.3	142.2	132.1	120.8	115.7	**12,072.8**
OIL	2014	8.5	2.4	17.3	9.5	0.3	0.0	7.4	16.3	12.4	9.9	7.1	3.0	**795.7**

Licence **6086** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,461.0**
H2O	2016	5.3	6.2	6.0	5.8	5.9	5.8	5.8	6.0	6.1	6.2	6.0	4.9	**1,287.5**
OIL	2016	5.8	7.8	10.3	9.9	9.7	9.4	9.3	9.1	8.6	9.2	8.8	6.5	**1,208.3**
DAY	2015	17.0	26.0	31.0	30.0	17.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,115.0**
H2O	2015	3.5	4.7	6.2	6.2	3.3	2.8	6.9	7.0	6.5	6.9	6.6	7.1	**1,217.5**
OIL	2015	3.7	6.3	6.6	6.3	3.6	2.7	7.0	7.5	7.3	7.8	7.4	7.5	**1,103.9**
DAY	2014	12.0	10.0	26.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	29.0	24.0	**2,783.0**
H2O	2014	3.5	2.9	7.6	8.8	8.9	7.9	7.4	6.8	6.8	6.4	5.8	5.0	**1,149.8**
OIL	2014	2.9	2.3	6.0	6.7	7.2	6.5	7.4	6.8	6.3	6.8	6.5	5.4	**1,030.2**

Licence **6087** Well Name **Antler River Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-06-002-27W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

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Licence **6087** Well Name **Antler River Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-06-002-27W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**

Licence **6088** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	7.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.0**
H2O	2016	29.2	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,694.4**
OIL	2016	7.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.5**
DAY	2015	31.0	11.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	3.0	6.0	4.0	**2,411.0**
H2O	2015	45.6	13.9	8.9	16.8	23.2	3.9	17.1	8.7	21.8	12.1	25.9	8.1	**4,650.1**
OIL	2015	11.4	3.4	2.2	4.2	5.8	1.0	4.3	2.2	5.4	3.0	6.5	2.0	**1,471.4**
DAY	2014	0.0	24.0	31.0	8.0	0.0	0.0	12.0	20.0	2.0	26.0	22.0	31.0	**2,320.0**
H2O	2014	0.0	52.7	46.3	14.4	0.0	0.0	43.0	42.2	1.6	69.1	46.0	44.8	**4,444.1**
OIL	2014	0.0	14.9	13.1	3.6	0.0	0.0	8.4	10.6	0.4	17.2	11.5	11.3	**1,420.0**

Licence **6090** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,652.0**
H2O	2016	154.3	137.3	156.7	146.6	154.9	151.0	154.8	155.4	150.6	156.0	148.6	149.1	**15,355.4**
OIL	2016	17.3	15.1	17.2	16.4	17.7	16.3	17.0	16.7	16.8	17.1	15.5	14.5	**6,853.2**
DAY	2015	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**3,288.0**
H2O	2015	157.6	145.8	160.2	147.8	162.4	160.4	148.2	160.8	160.0	155.8	141.7	151.5	**13,540.1**
OIL	2015	16.8	15.5	17.1	16.1	16.9	15.9	16.0	17.9	16.1	16.9	15.5	16.7	**6,655.6**
DAY	2014	31.0	27.0	22.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,928.0**
H2O	2014	163.0	144.1	112.1	153.9	155.3	146.4	167.5	164.6	154.8	158.6	152.5	159.2	**11,687.9**
OIL	2014	17.9	14.8	12.1	17.1	17.2	16.0	17.0	17.7	16.1	17.4	16.5	16.9	**6,458.2**

Licence **6093** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,502.0**
H2O	2016	1837.7	1696.5	1776.9	1715.0	1780.7	1706.0	1755.6	1743.9	1668.4	1722.9	1622.3	1706.3	**165,962.4**
OIL	2016	29.8	26.8	28.0	27.1	26.7	24.4	25.6	27.7	29.6	28.7	28.3	26.2	**22,050.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,137.0**
H2O	2015	1547.1	1379.3	1496.9	1392.6	1407.1	1293.8	1300.7	1305.4	1229.8	1273.8	1483.6	1652.7	**145,230.2**
OIL	2015	26.7	20.9	23.8	19.9	19.1	16.4	25.9	24.8	25.3	24.0	27.5	29.3	**21,722.0**
DAY	2014	31.0	28.0	31.0	30.0	16.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,775.0**
H2O	2014	1530.7	1407.1	1565.0	1521.3	820.3	1481.8	1592.7	1638.6	1533.6	1570.8	1526.7	1577.0	**128,467.4**
OIL	2014	55.8	49.5	56.0	54.1	17.4	29.1	30.7	29.9	29.4	28.7	29.8	29.3	**21,438.4**

Licence **6094** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

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Licence **6094** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,530.0**
H2O	2016	9.7	10.7	9.8	9.0	8.7	8.9	9.3	9.2	9.0	9.7	9.3	9.0	**1,579.8**
OIL	2016	23.1	24.1	24.5	24.2	23.1	22.7	23.7	23.8	23.2	24.1	22.5	22.5	**3,941.1**
DAY	2015	26.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	**3,167.0**
H2O	2015	6.2	6.6	6.9	6.9	7.8	7.5	8.4	7.8	7.6	8.4	9.2	9.1	**1,467.5**
OIL	2015	15.6	16.4	16.7	16.4	19.5	18.2	20.7	20.1	20.4	21.4	22.6	22.3	**3,659.6**
DAY	2014	12.0	16.0	27.0	30.0	31.0	28.0	25.0	31.0	30.0	31.0	26.0	31.0	**2,812.0**
H2O	2014	3.3	5.1	9.0	10.1	7.1	5.3	4.9	6.0	6.5	7.4	6.6	7.8	**1,375.1**
OIL	2014	6.4	8.9	14.9	15.5	17.3	16.8	14.4	17.2	17.4	17.5	14.5	20.5	**3,429.3**

Licence **6095** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,510.0**
H2O	2016	5.1	5.9	7.4	7.9	10.7	8.4	7.5	6.8	6.4	6.3	8.1	9.7	**2,069.3**
OIL	2016	12.4	10.8	11.1	10.3	7.7	8.1	9.0	9.1	8.4	8.7	10.2	11.7	**2,113.6**
DAY	2015	19.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,145.0**
H2O	2015	3.7	5.9	5.4	5.3	6.1	6.1	6.2	5.4	5.4	5.9	5.9	6.4	**1,979.1**
OIL	2015	7.4	11.8	10.8	10.3	12.2	11.7	12.1	11.2	11.7	12.8	12.7	12.7	**1,996.1**
DAY	2014	18.0	23.0	29.0	30.0	31.0	25.0	27.0	26.0	30.0	31.0	28.0	27.0	**2,794.0**
H2O	2014	6.9	9.8	13.0	13.1	13.1	10.1	11.3	10.7	11.6	6.7	5.8	4.7	**1,911.4**
OIL	2014	7.9	10.7	14.3	13.5	14.2	11.8	13.0	12.0	13.6	14.8	13.0	10.0	**1,858.7**

Licence **6096** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	28.0	28.0	30.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	16.0	**3,477.0**
H2O	2016	8.2	10.8	10.9	11.6	10.4	5.2	7.3	7.4	6.0	6.0	6.7	5.4	**1,705.7**
OIL	2016	8.7	12.1	12.2	13.0	14.1	8.8	11.0	11.1	10.8	10.3	9.8	4.8	**2,729.4**
DAY	2015	31.0	10.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	16.0	**3,145.0**
H2O	2015	11.0	3.6	9.9	11.5	11.5	11.2	10.8	11.4	11.7	10.8	8.5	5.0	**1,609.8**
OIL	2015	10.7	3.5	9.2	10.9	11.6	11.1	10.6	10.2	9.6	8.9	7.4	4.5	**2,602.7**
DAY	2014	19.0	10.0	29.0	30.0	31.0	28.0	27.0	29.0	30.0	31.0	30.0	28.0	**2,820.0**
H2O	2014	4.2	2.4	9.7	12.4	16.8	12.4	8.7	9.1	9.4	9.7	9.1	9.1	**1,492.9**
OIL	2014	7.2	4.0	16.0	13.8	10.6	10.0	10.1	10.5	9.7	9.8	9.3	9.2	**2,494.5**

Licence **6097** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,518.0**
H2O	2016	36.5	32.0	34.2	32.6	33.0	43.0	44.3	43.7	39.2	40.2	37.9	26.6	**2,258.3**
OIL	2016	14.4	13.3	13.8	13.9	14.5	10.3	10.6	9.7	12.5	15.7	15.1	10.1	**2,635.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,164.0**
H2O	2015	26.4	24.6	27.3	27.0	27.0	26.6	30.2	31.2	31.7	34.4	35.4	37.4	**1,815.1**
OIL	2015	16.7	14.7	16.2	15.6	16.4	15.9	18.7	16.7	14.6	14.8	12.4	12.5	**2,481.7**
DAY	2014	19.0	23.0	31.0	27.0	31.0	28.0	27.0	31.0	28.0	31.0	30.0	29.0	**2,799.0**
H2O	2014	5.5	7.8	13.4	11.8	13.4	12.0	12.6	14.3	17.1	20.0	19.3	21.2	**1,455.9**
OIL	2014	5.8	7.8	12.9	10.3	11.5	10.8	11.0	12.2	12.5	14.4	14.2	14.7	**2,296.5**

Licence **6098** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

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Licence **6098** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	25.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	31.0	**3,503.0**
H2O	2016	1.4	1.3	1.6	1.3	0.0	0.0	0.0	14.4	13.2	11.8	6.4	6.0	**637.4**
OIL	2016	22.3	20.5	22.4	20.6	0.0	0.0	0.0	40.5	42.5	41.2	32.7	37.3	**7,907.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,241.0**
H2O	2015	1.9	1.7	1.9	2.2	2.0	1.8	1.9	1.5	1.2	1.2	1.0	1.2	**580.0**
OIL	2015	32.9	24.8	27.6	31.4	31.3	29.4	30.0	27.9	25.0	25.4	22.0	22.4	**7,627.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	28.0	31.0	9.0	24.0	**2,878.0**
H2O	2014	1.9	2.1	2.2	2.1	2.1	1.6	1.6	1.7	2.2	2.0	0.5	1.4	**560.5**
OIL	2014	32.5	31.6	33.9	31.1	32.6	31.0	30.6	34.0	39.4	38.1	8.8	24.5	**7,297.4**

Licence **6099** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	13.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**3,490.0**
H2O	2016	2.4	5.0	5.4	3.8	3.4	4.2	5.1	4.8	4.8	5.6	5.6	3.2	**1,117.9**
OIL	2016	10.1	23.4	23.2	19.0	17.5	21.5	23.8	23.2	22.3	23.4	21.3	12.4	**7,428.9**
DAY	2015	19.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	18.0	**3,159.0**
H2O	2015	2.6	3.8	4.2	4.3	4.3	4.3	4.3	4.1	3.6	3.5	3.4	3.0	**1,064.6**
OIL	2015	22.5	33.8	36.7	36.3	38.3	37.5	38.2	37.8	35.5	32.7	30.9	14.2	**7,187.8**
DAY	2014	22.0	20.0	26.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	28.0	29.0	**2,821.0**
H2O	2014	5.2	4.0	3.6	7.6	7.6	6.6	6.5	7.4	7.4	4.6	3.8	4.0	**1,019.2**
OIL	2014	27.4	25.7	33.8	33.2	34.8	32.2	31.6	35.1	34.0	39.0	36.0	36.3	**6,793.4**

Licence **6100** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	13.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,563.0**
H2O	2016	0.9	2.4	2.2	1.5	1.8	2.0	1.8	26.3	17.7	16.9	13.8	15.0	**1,154.7**
OIL	2016	9.7	23.2	20.5	18.6	18.6	17.9	16.4	24.3	28.4	30.5	29.2	31.4	**8,639.1**
DAY	2015	19.0	24.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,221.0**
H2O	2015	2.3	2.7	3.6	3.7	3.4	3.7	3.7	3.5	3.2	2.5	2.3	1.6	**1,052.4**
OIL	2015	18.1	22.9	29.1	28.8	27.7	29.7	30.4	30.0	29.2	22.7	19.4	17.2	**8,370.4**
DAY	2014	18.0	24.0	26.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	28.0	29.0	**2,883.0**
H2O	2014	1.7	1.5	1.6	3.1	3.1	2.6	2.6	3.1	3.5	3.6	3.3	3.3	**1,016.2**
OIL	2014	18.4	27.3	29.9	28.9	30.3	28.0	27.5	30.7	29.8	31.5	28.7	28.7	**8,065.2**

Licence **6101** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,134.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,298.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663.3**
DAY	2015	17.0	5.0	18.0	0.0	0.0	22.0	31.0	30.0	6.0	0.0	0.0	0.0	**2,134.0**
H2O	2015	7.5	4.0	6.9	0.0	0.0	13.8	10.2	9.5	11.9	0.0	0.0	0.0	**2,298.7**
OIL	2015	2.7	1.4	2.4	0.0	0.0	4.9	3.6	2.3	3.3	0.0	0.0	0.0	**663.3**
DAY	2014	12.0	0.0	11.0	12.0	0.0	0.0	0.0	30.0	30.0	31.0	21.0	22.0	**2,005.0**
H2O	2014	9.6	0.0	11.6	5.2	0.0	0.0	0.0	14.4	10.3	9.6	6.5	8.0	**2,234.9**
OIL	2014	2.4	0.0	3.0	1.2	0.0	0.0	0.0	10.2	3.7	3.4	2.3	2.8	**642.7**

Licence **6102** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-001-24W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

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Licence **6102** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-001-24W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	15566.0	14297.0	14575.0	13806.0	13726.0	13614.0	13355.0	13530.0	12946.0	13668.0	13703.0	15055.0	**2,148,221.9**
WIN	2015	13625.0	12466.0	12455.0	12203.0	14919.0	15949.0	15326.0	13780.0	12941.0	14251.0	13672.0	14605.0	**1,980,380.9**
WIN	2014	18216.0	17368.0	17503.0	15582.0	17560.0	13184.0	15310.0	17735.0	14292.0	0.0	13581.0	14717.0	**1,814,188.9**

Licence **6103** Well Name **Sinclair Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	27.0	28.0	13.0	0.0	18.0	15.0	28.0	30.0	30.0	17.0	11.0	**2,864.0**
H2O	2016	15.4	15.3	13.3	5.2	0.0	12.5	9.6	15.1	14.6	12.5	10.4	6.7	**3,135.3**
OIL	2016	7.6	7.5	6.5	2.6	0.0	6.1	4.8	7.5	5.6	6.2	5.1	3.3	**1,609.6**
DAY	2015	0.0	11.0	13.0	14.0	0.0	7.0	31.0	31.0	30.0	31.0	28.0	17.0	**2,630.0**
H2O	2015	0.0	18.7	13.8	10.6	0.0	8.4	21.5	16.5	15.6	16.0	12.5	6.3	**3,004.7**
OIL	2015	0.0	9.2	6.8	5.3	0.0	4.1	10.5	8.2	7.7	7.8	6.9	3.1	**1,546.8**
DAY	2014	7.0	3.0	22.0	13.0	0.0	0.0	0.0	29.0	0.0	8.0	3.0	0.0	**2,417.0**
H2O	2014	6.6	4.0	20.8	9.1	0.0	0.0	0.0	29.2	0.0	9.9	5.7	0.0	**2,864.8**
OIL	2014	3.3	2.0	10.2	4.5	0.0	0.0	0.0	14.4	0.0	4.9	0.0	0.0	**1,477.2**

Licence **6104** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**3,440.0**
H2O	2016	15.5	14.6	14.1	12.9	13.2	12.3	10.0	8.7	8.2	9.5	10.3	3.4	**1,640.9**
OIL	2016	17.8	15.7	18.7	18.9	19.7	18.5	18.8	19.5	18.9	19.3	16.3	6.6	**5,185.9**
DAY	2015	23.0	27.0	24.0	0.0	0.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,095.0**
H2O	2015	13.5	15.4	13.0	0.0	0.0	22.1	18.7	16.1	14.0	14.9	14.4	14.3	**1,508.2**
OIL	2015	18.2	20.8	17.1	0.0	0.0	28.7	24.3	22.4	22.9	20.2	18.9	18.0	**4,977.2**
DAY	2014	20.0	11.0	25.0	10.0	18.0	25.0	27.0	31.0	30.0	31.0	29.0	27.0	**2,810.0**
H2O	2014	4.0	2.2	4.9	2.0	3.5	8.1	12.5	14.3	14.0	14.7	12.2	12.4	**1,351.8**
OIL	2014	18.6	10.0	22.1	8.7	15.8	24.1	27.9	31.2	29.9	31.6	28.5	24.7	**4,765.7**

Licence **6105** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,533.0**
H2O	2016	6.9	6.6	4.9	3.6	3.7	7.0	9.7	10.5	10.5	9.1	7.5	8.2	**1,531.1**
OIL	2016	29.5	29.2	35.3	35.4	36.3	33.5	32.6	33.4	32.4	28.3	24.0	25.5	**6,044.5**
DAY	2015	21.0	5.0	17.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,168.0**
H2O	2015	1.9	0.4	1.5	0.7	18.6	21.9	14.1	7.6	6.8	7.4	6.8	6.2	**1,442.9**
OIL	2015	17.2	3.9	13.7	6.4	54.3	58.6	43.8	31.1	29.6	32.0	29.8	28.8	**5,669.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,872.0**
H2O	2014	3.7	3.5	3.9	3.7	3.5	2.9	2.9	3.2	2.9	3.3	3.2	3.3	**1,349.0**
OIL	2014	30.0	28.3	32.4	30.1	28.6	24.4	23.6	25.9	24.8	26.2	25.7	27.1	**5,319.9**

Licence **6106** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**3,575.0**
H2O	2016	1.4	1.2	4.3	2.8	4.2	4.1	4.6	4.7	3.8	3.4	3.8	1.6	**1,488.4**
OIL	2016	9.9	10.5	26.3	18.5	18.5	16.9	16.2	14.5	14.8	15.0	13.0	5.3	**7,487.1**
DAY	2015	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,242.0**
H2O	2015	2.2	2.8	2.9	2.8	2.7	2.4	2.4	2.3	1.9	2.0	1.8	1.3	**1,448.5**

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Licence **6106** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	20.8	27.3	27.2	25.6	27.6	26.8	28.0	27.5	19.9	20.2	15.3	10.7	**7,307.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	29.0	30.0	28.0	30.0	31.0	**2,895.0**
H2O	2014	4.4	3.9	4.4	4.3	4.2	3.7	3.6	4.1	5.0	4.3	3.2	3.3	**1,421.0**
OIL	2014	43.4	37.2	40.4	34.1	35.8	33.1	32.5	33.5	34.0	31.6	31.9	32.5	**7,030.8**

Licence **6107** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,463.0**
H2O	2016	7.4	8.6	9.4	12.8	13.3	12.7	12.6	11.6	10.5	9.7	8.9	6.2	**2,128.5**
OIL	2016	3.8	4.4	4.0	1.2	1.3	1.5	1.8	2.4	2.7	3.4	2.3	1.6	**3,414.3**
DAY	2015	17.0	28.0	28.0	30.0	22.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,114.0**
H2O	2015	6.6	10.4	10.1	11.4	8.2	11.3	12.3	11.6	9.6	10.9	9.7	9.6	**2,004.8**
OIL	2015	3.4	5.6	5.5	6.1	4.5	6.0	6.6	6.6	6.1	6.9	5.3	4.8	**3,383.9**
DAY	2014	26.0	28.0	24.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	23.0	**2,779.0**
H2O	2014	10.7	11.1	9.9	13.4	13.4	11.6	11.5	12.6	11.2	11.4	11.1	8.6	**1,883.1**
OIL	2014	6.6	6.6	5.7	6.9	7.3	6.7	6.6	7.2	6.8	6.9	6.0	4.5	**3,316.5**

Licence **6108** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,452.0**
H2O	2016	2.4	3.6	3.1	3.9	3.7	3.5	3.7	3.6	3.6	4.3	2.6	4.1	**1,031.8**
OIL	2016	42.1	30.7	33.1	32.9	32.3	31.5	32.0	33.0	31.8	32.2	25.7	35.1	**7,505.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,087.0**
H2O	2015	3.1	3.2	3.1	3.1	3.1	3.1	3.0	2.7	2.4	2.6	2.5	2.9	**989.7**
OIL	2015	45.1	42.2	45.3	43.5	46.2	44.6	44.7	42.5	41.4	44.1	40.4	41.4	**7,113.3**
DAY	2014	31.0	28.0	31.0	24.0	0.0	12.0	24.0	23.0	19.0	29.0	30.0	31.0	**2,722.0**
H2O	2014	2.8	2.6	3.9	3.3	0.0	1.0	2.2	2.0	1.7	9.8	10.2	5.4	**954.9**
OIL	2014	55.0	48.5	56.8	42.6	0.0	20.5	42.1	47.9	38.6	55.0	54.5	49.3	**6,591.9**

Licence **6109** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,552.0**
H2O	2016	2.7	2.1	2.5	3.3	3.9	3.9	3.7	5.2	5.3	5.6	4.9	5.1	**1,077.2**
OIL	2016	37.0	32.3	30.5	25.7	31.6	30.9	29.1	31.3	29.5	26.6	24.9	26.1	**7,080.7**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,188.0**
H2O	2015	2.1	2.4	2.8	2.7	2.4	2.2	2.0	1.7	2.0	2.2	1.7	2.1	**1,029.0**
OIL	2015	38.9	37.6	48.7	47.3	43.6	39.9	39.6	34.5	34.6	36.3	32.8	31.6	**6,725.2**
DAY	2014	31.0	28.0	25.0	30.0	28.0	28.0	26.0	29.0	30.0	31.0	30.0	31.0	**2,826.0**
H2O	2014	4.0	3.7	3.3	4.0	3.5	2.9	3.1	3.8	3.8	3.2	2.8	2.7	**1,002.7**
OIL	2014	47.3	41.7	37.1	42.5	39.9	35.9	37.2	43.9	43.4	45.1	44.2	42.9	**6,259.8**

Licence **6110** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	5.0	22.0	30.0	31.0	30.0	31.0	**3,475.0**
H2O	2016	16.1	14.4	15.4	14.1	13.2	13.1	2.3	48.7	28.7	26.6	25.3	36.3	**1,885.9**
OIL	2016	33.6	31.2	32.9	31.4	31.2	30.6	4.9	43.8	80.7	75.2	50.3	70.3	**8,741.1**
DAY	2015	31.0	28.0	31.0	30.0	14.0	10.0	29.0	31.0	28.0	31.0	30.0	31.0	**3,144.0**

Manitoba Production
2014 To 2016

Licence **6110** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	14.8	12.9	14.6	14.4	6.3	7.4	26.4	17.4	14.7	13.1	12.8	15.2	**1,631.7**
OIL	2015	48.9	41.3	46.1	43.8	20.1	16.7	51.7	41.6	38.9	34.6	31.7	29.5	**8,225.0**
DAY	2014	31.0	28.0	29.0	30.0	30.0	28.0	29.0	31.0	30.0	29.0	27.0	29.0	**2,820.0**
H2O	2014	10.5	8.9	10.2	12.2	11.7	10.4	12.5	13.6	13.5	13.0	12.1	12.9	**1,461.7**
OIL	2014	56.5	47.6	50.8	52.0	49.2	43.7	52.0	55.9	54.3	55.8	52.6	54.5	**7,780.1**

Licence **6111** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	26.0	29.0	28.0	30.0	29.0	31.0	**3,595.0**
H2O	2016	3.0	3.2	4.9	5.5	6.8	7.4	3.7	3.9	4.7	5.5	5.8	6.4	**883.0**
OIL	2016	49.2	43.7	44.4	42.4	41.2	39.1	26.4	31.1	30.0	29.4	28.3	31.8	**9,284.0**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,240.0**
H2O	2015	3.7	3.0	3.4	3.4	3.3	3.4	3.4	3.2	2.7	2.7	2.5	2.3	**822.2**
OIL	2015	65.5	55.7	61.7	58.5	58.3	57.8	56.6	53.6	49.9	51.2	48.5	48.8	**8,847.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	20.0	31.0	30.0	31.0	30.0	31.0	**2,876.0**
H2O	2014	3.1	2.8	3.0	2.8	2.8	2.4	1.8	2.7	2.6	3.6	3.5	3.6	**785.2**
OIL	2014	64.3	54.1	58.7	52.3	54.0	49.0	35.1	53.5	52.0	71.3	71.7	72.3	**8,180.9**

Licence **6112** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,583.0**
H2O	2016	17.7	17.5	18.1	10.9	14.1	10.1	12.3	12.1	11.7	13.4	13.3	9.0	**1,983.6**
OIL	2016	20.9	20.8	20.9	12.9	15.9	12.3	12.2	12.8	11.9	12.3	11.6	6.5	**5,543.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,229.0**
H2O	2015	16.2	15.2	17.1	14.8	14.8	13.9	13.5	12.2	11.3	12.0	11.4	14.7	**1,823.4**
OIL	2015	25.9	23.7	26.1	20.9	22.0	15.9	13.7	14.8	14.7	15.5	14.1	17.3	**5,372.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,864.0**
H2O	2014	14.2	13.8	16.3	15.9	15.8	8.6	8.7	10.4	9.9	9.9	8.5	17.1	**1,656.3**
OIL	2014	29.9	25.3	27.6	25.4	26.5	22.6	23.5	25.9	23.4	22.9	18.4	30.4	**5,147.4**

Licence **6113** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,492.0**
H2O	2016	13.7	15.9	14.8	13.5	14.3	13.1	12.9	12.6	12.0	12.8	11.5	7.7	**1,442.4**
OIL	2016	9.2	9.4	11.4	11.4	10.1	10.3	11.3	11.4	10.9	11.3	10.7	7.4	**3,519.0**
DAY	2015	22.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	25.0	31.0	**3,143.0**
H2O	2015	4.2	5.4	6.0	5.9	4.3	3.8	5.3	4.9	4.9	5.1	7.1	18.6	**1,287.6**
OIL	2015	12.3	15.9	17.2	16.3	16.4	14.6	16.5	15.9	17.0	18.2	14.6	17.5	**3,394.2**
DAY	2014	27.0	23.0	29.0	30.0	31.0	28.0	29.0	26.0	27.0	29.0	30.0	24.0	**2,796.0**
H2O	2014	2.9	2.9	3.8	4.0	3.9	3.1	3.3	2.6	2.6	2.9	6.2	4.8	**1,212.1**
OIL	2014	22.9	20.4	25.4	25.1	26.4	24.7	25.7	17.2	15.6	17.4	20.3	14.7	**3,201.8**

Licence **6114** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	16.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**3,475.0**
H2O	2016	2.6	4.7	5.3	5.3	5.4	5.6	5.2	4.9	4.5	5.2	6.0	3.7	**1,835.2**
OIL	2016	5.3	9.6	9.8	9.6	9.7	8.8	8.5	8.6	8.8	9.1	8.3	4.9	**2,381.9**

Manitoba Production
2014 To 2016

Licence **6114** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	22.0	0.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,138.0**
H2O	2015	5.8	0.0	7.0	8.0	8.1	8.0	5.9	5.3	4.9	5.4	5.2	4.1	**1,776.8**
OIL	2015	8.6	0.0	10.4	12.4	12.9	12.5	11.2	10.8	10.4	10.6	10.6	8.4	**2,280.9**
DAY	2014	19.0	13.0	27.0	28.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	27.0	**2,822.0**
H2O	2014	6.9	4.9	10.3	10.7	11.4	10.1	10.5	9.4	7.9	8.8	8.4	7.3	**1,709.1**
OIL	2014	8.0	5.5	11.5	11.3	12.6	11.3	10.1	11.3	11.2	12.6	9.9	9.6	**2,162.1**

Licence **6115** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,463.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.3**
DAY	2015	6.0	5.0	4.0	4.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,463.0**
H2O	2015	2.3	5.8	3.6	4.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.2**
OIL	2015	0.2	0.7	0.4	1.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.3**
DAY	2014	11.0	3.0	24.0	28.0	11.0	4.0	5.0	4.0	9.0	6.0	4.0	6.0	**2,439.0**
H2O	2014	9.5	5.1	11.6	10.3	3.3	4.4	1.6	5.0	5.5	6.7	2.3	6.7	**1,716.5**
OIL	2014	1.0	0.2	0.6	0.7	0.2	0.3	1.8	0.6	0.5	0.8	0.2	0.8	**460.4**

Licence **6116** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,590.0**
H2O	2016	2.2	2.7	3.2	2.4	1.0	1.0	1.1	1.2	1.2	1.4	1.5	1.0	**1,593.7**
OIL	2016	7.8	8.5	8.9	8.7	9.3	9.1	9.6	10.5	11.0	11.0	10.2	7.0	**8,982.6**
DAY	2015	31.0	26.0	30.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,241.0**
H2O	2015	1.7	1.3	1.5	1.5	1.6	2.2	1.8	4.5	5.3	5.8	2.7	2.1	**1,573.8**
OIL	2015	26.3	20.5	23.9	23.1	24.1	18.4	27.2	25.1	23.3	25.1	11.6	8.3	**8,871.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,893.0**
H2O	2014	4.0	3.6	4.1	4.0	3.9	3.9	4.0	3.9	3.1	1.6	1.7	1.8	**1,541.8**
OIL	2014	41.6	34.2	39.2	36.7	38.7	37.5	37.2	38.6	34.5	30.9	30.3	30.1	**8,614.1**

Licence **6117** Well Name **Sinclair Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.0	22.0	31.0	30.0	31.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	**738.0**
H2O	2016	1.4	1.5	1.4	1.4	1.3	1.0	1.1	0.0	0.0	0.0	0.0	0.0	**439.8**
OIL	2016	0.1	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**719.0**
DAY	2015	16.0	1.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**574.0**
H2O	2015	2.1	0.2	2.2	2.6	2.2	2.1	2.1	1.0	1.7	1.6	0.8	0.9	**430.7**
OIL	2015	0.1	0.0	0.2	0.3	0.2	0.2	0.2	0.3	0.2	0.2	0.3	0.1	**717.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	19.0	23.0	**283.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	1.8	2.3	**411.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.2	**715.6**

UWI **100.15-05-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.0	22.0	31.0	30.0	31.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	**2,682.0**
H2O	2016	1.5	1.6	1.4	1.5	1.4	1.0	1.2	0.0	0.0	0.0	0.0	0.0	**1,081.8**
OIL	2016	3.0	3.2	4.0	3.1	3.0	3.8	1.0	0.0	0.0	0.0	0.0	0.0	**2,299.1**

Manitoba Production
2014 To 2016

Licence **6117** Well Name **Sinclair Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	16.0	1.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,518.0**
H2O	2015	2.2	0.3	2.3	2.7	2.3	2.2	2.1	1.0	1.7	1.6	0.8	1.0	**1,072.2**
OIL	2015	3.8	0.5	3.8	4.6	3.9	3.7	3.6	5.2	3.5	3.2	4.7	2.0	**2,278.0**
DAY	2014	1.0	0.0	12.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	19.0	23.0	**2,227.0**
H2O	2014	1.0	0.0	2.8	0.0	0.0	0.0	2.2	6.7	5.9	3.1	1.9	2.4	**1,052.0**
OIL	2014	2.3	0.0	6.3	0.0	0.0	0.0	4.9	9.1	5.4	5.3	3.2	4.1	**2,235.5**

Licence **6118** Well Name **Sinclair Unit No. 2 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Torquay B** Field Code **1** Pool Code **65B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	31.0	30.0	26.0	30.0	29.0	31.0	28.0	31.0	27.0	23.0	**3,417.0**
H2O	2016	2.8	2.3	2.9	2.8	2.4	2.8	2.7	2.9	2.7	5.1	2.3	3.6	**456.3**
OIL	2016	1.3	1.0	1.3	1.1	0.9	1.2	1.2	1.3	1.1	0.8	0.5	0.7	**1,082.7**
DAY	2015	31.0	23.0	31.0	26.0	31.0	30.0	31.0	31.0	26.0	31.0	26.0	29.0	**3,075.0**
H2O	2015	1.2	1.1	1.7	1.4	1.8	1.7	2.0	2.1	1.2	1.3	1.3	1.7	**421.0**
OIL	2015	1.1	0.9	1.0	0.7	0.9	1.1	1.2	1.2	1.0	1.2	1.0	1.1	**1,070.3**
DAY	2014	26.0	28.0	31.0	25.0	31.0	29.0	21.0	31.0	29.0	30.0	28.0	17.0	**2,729.0**
H2O	2014	0.9	2.2	2.5	1.5	1.6	1.4	1.0	1.6	1.2	1.2	1.2	0.7	**402.5**
OIL	2014	1.3	1.1	1.3	1.0	1.3	1.1	0.8	1.3	1.0	1.2	1.1	0.7	**1,057.9**

UWI **100.09-30-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	31.0	30.0	26.0	30.0	29.0	31.0	28.0	31.0	27.0	23.0	**2,301.0**
H2O	2016	7.4	5.8	6.3	5.9	5.0	5.2	4.7	4.2	4.6	5.2	4.2	5.8	**612.4**
OIL	2016	30.4	23.0	25.3	23.5	20.0	23.8	23.2	26.2	21.5	23.6	19.6	22.3	**2,182.9**
DAY	2015	31.0	23.0	31.0	26.0	31.0	30.0	31.0	31.0	26.0	31.0	26.0	29.0	**1,959.0**
H2O	2015	4.1	3.8	6.3	4.9	6.2	5.5	6.8	7.2	3.6	3.6	3.4	4.3	**548.1**
OIL	2015	30.8	22.6	27.0	21.4	24.7	24.3	24.8	25.0	21.7	26.4	21.6	24.8	**1,900.5**
DAY	2014	26.0	28.0	31.0	25.0	31.0	29.0	21.0	31.0	29.0	30.0	28.0	17.0	**1,613.0**
H2O	2014	2.8	7.6	8.5	5.2	5.5	4.9	3.7	5.5	4.5	4.4	4.1	2.4	**488.4**
OIL	2014	33.5	28.0	30.9	22.3	26.2	23.6	18.8	26.1	26.5	30.0	29.2	17.3	**1,605.4**

Licence **6119** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,622.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.0**
DAY	2015	6.0	0.0	24.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,622.0**
H2O	2015	1.0	0.0	2.8	2.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.3**
OIL	2015	0.6	0.0	1.6	1.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.0**
DAY	2014	14.0	6.0	20.0	9.0	0.0	16.0	22.0	31.0	30.0	31.0	17.0	19.0	**2,534.0**
H2O	2014	2.5	1.9	2.7	0.6	0.0	2.5	2.9	2.1	2.2	2.0	1.1	1.9	**743.8**
OIL	2014	1.4	1.0	1.5	0.3	0.0	1.4	1.6	1.3	1.2	1.3	0.7	1.0	**994.5**

Licence **6120** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	21.0	**3,511.0**
H2O	2016	7.3	11.0	12.6	11.6	12.0	10.3	12.2	15.2	14.5	12.8	12.7	9.1	**2,471.4**
OIL	2016	2.6	3.6	2.8	2.4	5.9	6.5	3.7	5.1	4.8	5.5	6.0	4.4	**2,273.1**

Manitoba Production
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Licence **6120** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	15.0	25.0	30.0	30.0	31.0	30.0	31.0	29.0	28.0	29.0	28.0	31.0	**3,170.0**
H2O	2015	7.7	13.0	12.6	10.4	10.4	9.7	11.3	11.1	10.4	11.9	11.1	10.6	**2,330.1**
OIL	2015	2.6	4.2	4.6	4.0	3.7	3.6	3.4	3.1	3.6	3.6	4.2	5.3	**2,219.8**
DAY	2014	25.0	28.0	24.0	30.0	31.0	27.0	26.0	31.0	28.0	30.0	28.0	26.0	**2,833.0**
H2O	2014	15.8	17.3	15.1	18.6	18.7	15.5	14.9	16.2	15.8	18.5	19.0	16.3	**2,199.9**
OIL	2014	4.5	4.9	4.2	5.4	5.7	3.3	2.9	2.1	2.2	3.2	4.3	4.0	**2,173.9**

Licence **6121** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	18.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	19.0	**3,545.0**
H2O	2016	9.3	18.5	21.5	25.1	29.2	28.6	29.1	40.7	48.5	38.2	26.3	17.1	**3,138.9**
OIL	2016	3.2	4.5	4.6	4.5	4.6	7.3	6.9	6.3	6.0	14.7	21.2	14.2	**2,907.4**
DAY	2015	19.0	18.0	31.0	28.0	31.0	29.0	30.0	30.0	28.0	29.0	28.0	31.0	**3,208.0**
H2O	2015	8.1	7.6	16.8	14.4	11.9	10.6	14.8	18.0	16.8	16.7	15.0	15.8	**2,806.8**
OIL	2015	4.4	4.0	8.3	7.3	6.9	6.6	6.3	5.7	4.9	4.1	3.9	5.4	**2,809.4**
DAY	2014	21.0	21.0	24.0	30.0	31.0	28.0	28.0	31.0	29.0	29.0	28.0	29.0	**2,876.0**
H2O	2014	9.2	9.0	10.4	10.7	10.7	11.9	12.1	13.2	10.9	11.3	11.3	12.1	**2,640.3**
OIL	2014	6.2	6.2	7.1	9.3	9.3	7.8	8.5	8.5	6.3	6.5	6.5	6.6	**2,741.6**

Licence **6122** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	21.0	**3,608.0**
H2O	2016	17.1	15.8	16.7	15.8	18.7	19.7	24.6	23.8	27.5	30.2	32.9	23.6	**2,154.4**
OIL	2016	1.9	1.7	3.5	6.4	6.1	6.2	7.0	11.8	10.4	12.6	15.5	11.5	**3,914.2**
DAY	2015	21.0	25.0	30.0	28.0	31.0	30.0	29.0	30.0	28.0	29.0	29.0	31.0	**3,259.0**
H2O	2015	5.8	7.0	7.2	6.7	12.9	10.7	11.0	11.0	9.7	11.6	7.5	19.2	**1,888.0**
OIL	2015	7.2	8.3	11.2	10.9	8.7	6.6	5.3	6.1	7.2	8.5	7.1	2.0	**3,819.6**
DAY	2014	30.0	27.0	24.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	28.0	30.0	**2,918.0**
H2O	2014	15.9	14.1	12.7	15.7	6.1	7.3	7.5	9.2	10.3	9.9	8.6	8.7	**1,767.7**
OIL	2014	14.3	12.9	11.3	14.2	5.7	9.9	10.8	11.6	11.4	10.7	9.9	10.3	**3,730.5**

Licence **6123** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,891.8**
DAY	2015	19.0	2.0	26.0	30.0	31.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
H2O	2015	6.1	2.6	6.8	5.7	5.9	5.2	1.2	0.0	0.0	0.0	0.0	0.0	**2,030.3**
OIL	2015	2.0	0.9	2.3	2.0	2.0	1.7	0.3	0.0	0.0	0.0	0.0	0.0	**1,891.8**
DAY	2014	8.0	3.0	20.0	30.0	31.0	27.0	25.0	31.0	30.0	31.0	26.0	22.0	**2,655.0**
H2O	2014	4.5	2.5	9.9	7.6	7.4	5.8	7.8	7.0	5.9	6.5	5.1	5.3	**1,996.8**
OIL	2014	1.5	0.8	1.9	2.6	2.5	2.1	1.5	2.5	2.0	2.2	1.8	1.9	**1,880.6**

Licence **6124** Well Name **Sinclair Unit No. 17 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	16.0	**3,097.0**
H2O	2016	1.2	1.2	1.0	0.9	1.1	1.2	1.0	0.5	0.2	0.0	0.0	0.0	**705.6**

Manitoba Production
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Licence **6124** Well Name **Sinclair Unit No. 17 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	2.2	2.3	1.9	1.8	2.0	2.1	1.8	1.2	0.9	1.5	1.5	0.8	**646.8**
DAY	2015	23.0	15.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,755.0**
H2O	2015	2.1	1.4	2.4	2.8	2.2	15.4	15.4	14.5	13.5	4.7	1.4	1.4	**697.3**
OIL	2015	2.6	1.7	3.0	3.4	3.5	2.7	2.8	2.7	2.6	2.7	2.7	2.7	**626.8**
DAY	2014	13.0	7.0	0.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	28.0	26.0	**2,417.0**
H2O	2014	2.9	2.1	0.0	3.1	3.5	3.2	3.3	3.5	3.5	3.7	2.6	2.2	**620.1**
OIL	2014	2.8	2.1	0.0	2.6	2.9	2.8	3.0	3.4	4.1	4.3	3.4	3.1	**593.7**

UWI **100.08-19-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	16.0	**3,021.0**
H2O	2016	1.9	1.9	1.6	1.5	1.9	2.4	2.0	0.8	0.5	0.3	0.3	0.2	**709.0**
OIL	2016	9.3	9.6	7.9	7.7	8.2	9.4	8.0	4.6	3.8	1.3	1.2	0.7	**2,459.9**
DAY	2015	23.0	15.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,679.0**
H2O	2015	2.3	1.5	2.6	3.0	2.7	21.5	21.5	20.4	18.9	6.9	2.3	2.3	**693.7**
OIL	2015	9.0	6.0	10.4	11.5	11.9	11.6	11.8	11.6	11.4	11.5	11.5	11.2	**2,388.2**
DAY	2014	13.0	7.0	0.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	28.0	26.0	**2,341.0**
H2O	2014	3.0	2.1	0.0	3.1	3.6	3.4	3.6	3.9	4.1	4.2	2.9	2.5	**587.8**
OIL	2014	9.1	6.7	0.0	9.0	10.2	9.8	10.2	11.3	13.3	13.9	11.7	10.2	**2,258.8**

Licence **6126** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	30.0	30.0	29.0	30.0	31.0	29.0	30.0	27.0	30.0	21.0	**3,475.0**
H2O	2016	8.7	8.8	5.7	5.5	5.9	6.5	6.7	8.3	9.3	8.6	10.2	7.1	**1,490.5**
OIL	2016	5.7	5.6	7.4	7.4	8.9	10.6	10.8	6.0	4.8	3.9	3.5	2.4	**3,360.8**
DAY	2015	26.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,130.0**
H2O	2015	9.8	8.4	8.2	7.3	8.2	7.6	6.2	6.1	5.7	9.1	10.3	9.5	**1,399.2**
OIL	2015	7.2	9.7	13.8	12.9	14.1	13.7	8.4	9.5	9.3	5.5	4.8	5.7	**3,283.8**
DAY	2014	20.0	23.0	28.0	30.0	29.0	29.0	28.0	31.0	28.0	30.0	28.0	26.0	**2,774.0**
H2O	2014	5.0	5.7	7.0	7.6	6.8	6.5	6.6	7.3	7.3	8.4	10.5	12.7	**1,302.8**
OIL	2014	10.8	12.4	15.0	16.2	15.3	14.8	16.1	16.3	11.2	12.4	11.1	6.8	**3,169.2**

Licence **6130** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	29.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	21.0	**3,542.0**
H2O	2016	15.2	15.7	12.8	14.8	12.8	11.6	12.7	12.0	10.7	24.3	23.6	16.9	**2,954.3**
OIL	2016	3.8	4.0	4.7	5.1	4.2	7.1	7.1	9.5	8.7	11.4	10.6	7.9	**2,047.4**
DAY	2015	21.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	29.0	30.0	31.0	**3,196.0**
H2O	2015	10.9	17.5	14.6	12.6	9.7	8.2	9.5	12.9	16.9	16.3	16.5	17.0	**2,771.2**
OIL	2015	2.9	5.0	5.4	5.0	4.8	4.5	5.1	4.2	2.8	3.5	3.9	4.1	**1,963.3**
DAY	2014	30.0	28.0	30.0	30.0	30.0	28.0	28.0	31.0	30.0	30.0	27.0	28.0	**2,846.0**
H2O	2014	12.2	11.2	12.2	12.1	14.4	15.3	16.8	17.9	17.1	17.5	15.1	13.9	**2,608.6**
OIL	2014	5.7	5.2	5.7	6.5	3.7	1.8	3.0	2.9	2.5	3.5	3.4	3.2	**1,912.1**

Licence **6132** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	28.0	30.0	28.0	29.0	31.0	30.0	29.0	30.0	21.0	**3,472.0**
H2O	2016	22.6	23.0	31.6	27.2	28.5	29.5	30.3	30.0	27.8	25.4	26.3	18.9	**4,151.4**

Manitoba Production
2014 To 2016

Licence **6132** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	7.4	6.3	1.9	2.5	3.7	1.5	4.9	8.1	8.2	6.9	6.7	5.0	**1,641.4**
DAY	2015	21.0	28.0	27.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	28.0	**3,126.0**
H2O	2015	12.4	16.7	14.4	13.9	14.6	16.1	40.1	33.4	26.9	27.0	22.3	20.2	**3,830.3**
OIL	2015	2.4	3.4	4.0	5.1	5.3	4.9	5.1	5.6	4.4	3.3	4.6	5.2	**1,578.3**
DAY	2014	8.0	13.0	31.0	29.0	31.0	28.0	26.0	31.0	30.0	30.0	27.0	29.0	**2,784.0**
H2O	2014	4.3	6.8	16.3	16.0	17.8	20.4	17.2	18.3	19.7	19.7	17.2	18.1	**3,572.3**
OIL	2014	0.6	1.0	2.5	4.2	6.6	3.8	5.2	6.6	4.6	3.6	2.9	3.3	**1,525.0**

Licence **6133** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	27.0	23.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,609.0**
H2O	2016	1985.7	1910.5	2091.4	1993.3	1821.2	1530.7	2007.8	2008.0	1830.6	1892.3	1875.1	2004.6	**176,610.8**
OIL	2016	71.4	61.6	62.6	62.1	56.1	49.8	59.5	60.2	55.0	59.2	57.4	57.0	**17,291.7**
DAY	2015	30.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	27.0	29.0	30.0	31.0	**3,255.0**
H2O	2015	1619.4	1488.9	1627.9	1281.1	1672.8	1583.8	1496.0	1445.6	1272.1	1797.2	1957.1	2010.0	**153,659.6**
OIL	2015	90.8	85.4	94.3	72.0	101.3	92.3	85.0	69.2	52.9	69.5	74.0	78.6	**16,579.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	30.0	30.0	31.0	30.0	31.0	**2,901.0**
H2O	2014	1646.1	1473.6	1679.3	1632.1	1671.2	1502.1	1620.7	1650.4	1525.0	1575.7	1467.7	1554.1	**134,407.7**
OIL	2014	104.0	92.9	106.4	99.8	101.8	93.5	91.2	91.6	93.4	91.6	86.3	87.8	**15,614.5**

Licence **6134** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	12.0	29.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	29.0	30.0	11.0	**3,425.0**
H2O	2016	3.3	7.8	8.5	8.2	8.9	7.0	8.5	7.9	7.5	7.3	6.9	2.7	**2,026.4**
OIL	2016	3.9	9.0	9.3	8.7	9.9	7.9	9.8	10.1	10.5	9.8	9.2	3.4	**1,939.7**
DAY	2015	22.0	15.0	26.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	24.0	**3,106.0**
H2O	2015	4.7	3.2	5.5	6.5	7.4	7.7	9.4	8.9	7.7	8.3	7.8	6.8	**1,941.9**
OIL	2015	7.8	5.5	9.2	10.7	12.0	11.9	13.0	12.7	11.2	10.6	9.9	8.3	**1,838.2**
DAY	2014	19.0	20.0	27.0	30.0	31.0	26.0	29.0	29.0	28.0	31.0	28.0	25.0	**2,779.0**
H2O	2014	7.2	7.9	10.9	12.0	10.1	7.5	6.9	6.9	6.8	7.6	5.6	5.2	**1,858.0**
OIL	2014	7.6	8.0	10.9	11.5	11.1	9.5	10.1	11.0	10.9	12.3	11.3	9.5	**1,715.4**

Licence **6135** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,539.0**
H2O	2016	0.8	0.9	1.0	0.9	1.1	1.2	1.0	1.0	1.0	1.0	0.9	0.6	**802.3**
OIL	2016	12.5	13.3	14.5	15.8	16.2	15.7	15.6	15.3	16.2	16.8	16.0	11.1	**5,640.3**
DAY	2015	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,189.0**
H2O	2015	0.9	1.4	1.6	1.7	1.5	1.5	1.5	0.9	0.5	0.6	0.7	0.7	**790.9**
OIL	2015	11.0	16.4	18.4	16.0	16.3	16.1	16.3	11.8	8.2	8.8	9.5	11.1	**5,461.3**
DAY	2014	31.0	28.0	23.0	30.0	18.0	22.0	27.0	31.0	26.0	30.0	30.0	31.0	**2,842.0**
H2O	2014	1.9	1.7	1.3	1.8	1.1	1.0	1.4	1.5	1.3	2.1	2.0	1.8	**777.4**
OIL	2014	21.7	19.4	15.1	18.8	11.4	14.8	18.7	20.7	16.7	26.7	27.7	24.0	**5,301.4**

Licence **6136** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	20.0	**3,584.0**

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Licence **6136** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	1.9	1.7	2.0	1.6	1.3	1.5	1.4	20.0	3.2	1.3	1.2	0.8	**752.9**
OIL	2016	28.5	25.6	27.6	23.5	21.0	20.4	20.5	13.1	16.4	17.5	16.6	11.5	**6,529.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,230.0**
H2O	2015	2.1	1.9	2.2	2.0	1.8	1.8	1.8	1.4	1.1	1.2	1.2	1.9	**715.0**
OIL	2015	32.7	29.3	32.8	28.0	28.5	28.0	28.4	24.1	20.8	22.3	22.4	26.1	**6,287.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	29.0	28.0	31.0	**2,865.0**
H2O	2014	2.8	2.6	2.9	2.8	2.8	1.7	1.6	1.8	1.8	2.0	1.9	2.0	**694.6**
OIL	2014	38.7	34.7	38.4	35.0	36.6	34.6	34.1	37.9	36.6	35.6	34.7	35.7	**5,963.8**

Licence **6137** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	30.0	29.0	31.0	30.0	29.0	29.0	26.0	31.0	16.0	11.0	**3,463.0**
H2O	2016	7.8	6.7	6.7	7.4	7.7	7.3	7.7	7.1	5.7	6.5	1.6	1.1	**2,019.2**
OIL	2016	82.4	68.9	76.8	80.5	78.9	69.0	62.2	70.9	62.9	74.6	16.6	12.0	**8,438.3**
DAY	2015	31.0	28.0	30.0	30.0	27.0	30.0	25.0	31.0	28.0	31.0	29.0	31.0	**3,143.0**
H2O	2015	12.0	10.7	10.8	11.5	9.3	9.2	7.6	8.6	7.6	8.9	7.2	6.6	**1,945.9**
OIL	2015	46.6	41.4	41.9	42.7	40.7	49.7	37.7	69.8	68.5	84.6	74.3	75.9	**7,682.6**
DAY	2014	26.0	28.0	28.0	28.0	31.0	28.0	27.0	29.0	30.0	29.0	30.0	29.0	**2,792.0**
H2O	2014	7.3	8.2	8.3	9.1	8.9	7.6	7.6	9.7	11.8	11.4	11.7	11.1	**1,835.9**
OIL	2014	39.8	43.8	45.7	44.6	45.7	42.3	41.5	49.0	56.4	55.3	57.6	45.8	**7,008.8**

Licence **6138** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**3,496.0**
H2O	2016	2.4	2.2	2.4	2.2	2.0	2.4	3.1	2.8	2.7	2.5	2.3	1.3	**1,172.4**
OIL	2016	38.7	34.8	37.2	35.8	33.2	34.8	34.8	35.2	34.2	36.2	33.7	17.7	**7,965.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,147.0**
H2O	2015	4.3	3.8	4.3	4.3	4.1	1.1	1.2	2.7	2.7	2.9	2.3	2.1	**1,144.1**
OIL	2015	38.4	34.4	38.6	36.9	37.2	12.9	14.7	36.1	38.3	41.8	39.0	37.5	**7,559.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	26.0	31.0	30.0	31.0	**2,786.0**
H2O	2014	5.2	4.8	5.1	4.9	5.2	4.7	4.0	5.1	4.3	5.2	4.4	4.2	**1,108.3**
OIL	2014	43.1	38.8	42.2	38.5	39.5	36.2	30.1	37.6	31.5	38.1	38.1	38.9	**7,153.2**

Licence **6140** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	30.0	27.0	29.0	10.0	0.0	21.0	28.0	29.0	29.0	31.0	**3,535.0**
H2O	2016	3.1	2.7	3.1	2.7	3.0	1.0	0.0	2.2	3.8	3.0	4.1	6.6	**1,607.4**
OIL	2016	21.5	18.4	20.3	17.5	19.0	5.9	0.0	11.9	22.1	19.1	18.4	20.8	**5,665.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**3,243.0**
H2O	2015	4.0	4.3	4.2	3.7	3.8	3.2	3.6	3.0	3.1	3.4	2.9	3.0	**1,572.1**
OIL	2015	31.3	28.0	31.1	28.8	27.3	27.4	27.5	25.8	25.6	26.0	20.7	20.7	**5,470.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,882.0**
H2O	2014	9.5	7.9	7.8	7.6	8.4	8.2	6.4	9.2	9.1	6.3	5.2	3.8	**1,529.9**
OIL	2014	38.3	33.7	38.1	36.9	38.1	35.2	29.1	38.5	36.4	34.7	33.1	31.7	**5,150.1**

Licence **6141** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **6141** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,562.0**
H2O	2016	13.1	13.8	17.1	13.5	11.0	12.1	12.5	12.9	11.8	11.3	13.4	13.9	**1,916.7**
OIL	2016	43.8	45.1	52.2	48.6	48.0	47.5	44.3	42.4	39.2	39.4	36.7	37.6	**7,637.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	21.0	11.0	31.0	30.0	31.0	30.0	31.0	**3,204.0**
H2O	2015	14.0	19.3	19.2	14.4	11.5	6.8	4.0	17.4	15.0	12.1	11.8	14.5	**1,760.3**
OIL	2015	27.5	40.8	47.3	38.1	32.9	22.4	11.9	54.6	71.2	69.8	65.5	54.1	**7,112.5**
DAY	2014	19.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,868.0**
H2O	2014	4.8	7.0	9.9	13.7	14.7	13.1	13.1	12.1	10.5	11.9	13.0	13.8	**1,600.3**
OIL	2014	25.5	37.4	48.6	56.5	57.1	47.1	51.3	47.4	34.9	35.7	37.1	33.5	**6,576.4**

Licence **6142** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,547.0**
H2O	2016	15.5	21.9	27.6	18.6	40.8	39.4	39.5	41.2	38.6	37.8	36.0	24.6	**3,001.3**
OIL	2016	17.4	14.0	12.8	5.2	11.0	11.7	11.2	13.3	13.6	17.1	17.1	12.1	**4,175.7**
DAY	2015	31.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	27.0	29.0	28.0	25.0	**3,207.0**
H2O	2015	22.2	20.9	14.4	16.3	19.6	13.2	17.2	17.7	16.6	17.2	18.5	16.9	**2,619.8**
OIL	2015	13.8	12.6	11.6	15.2	18.2	12.8	9.4	7.0	6.4	10.1	11.7	11.4	**4,019.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	11.0	13.0	27.0	26.0	**2,859.0**
H2O	2014	17.0	15.1	16.9	15.7	12.3	10.3	11.8	15.3	5.6	6.8	19.4	19.4	**2,409.1**
OIL	2014	20.3	18.3	20.2	19.2	17.2	14.8	14.8	13.5	4.7	5.5	12.5	11.9	**3,879.0**

Licence **6143** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**3,585.0**
H2O	2016	12.8	12.3	14.4	12.4	11.1	10.8	14.4	17.1	16.5	14.8	15.3	16.1	**3,525.1**
OIL	2016	18.7	17.7	21.8	19.3	21.1	21.2	20.5	22.1	21.0	21.2	21.3	23.2	**6,180.4**
DAY	2015	31.0	26.0	30.0	28.0	31.0	24.0	30.0	31.0	30.0	29.0	30.0	29.0	**3,225.0**
H2O	2015	11.0	10.1	10.9	8.6	9.1	6.5	8.9	11.2	11.6	13.0	14.1	12.0	**3,357.1**
OIL	2015	26.1	21.2	23.5	20.2	21.8	17.5	22.2	21.6	20.5	19.7	20.5	17.4	**5,931.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,876.0**
H2O	2014	15.8	13.6	14.5	13.9	14.2	12.5	13.1	11.5	11.0	11.6	11.5	11.4	**3,230.1**
OIL	2014	33.8	30.4	33.4	32.2	32.8	29.5	32.9	27.6	25.0	25.9	25.8	25.9	**5,679.1**

Licence **6144** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	29.0	15.0	0.0	4.0	30.0	29.0	30.0	31.0	**3,469.0**
H2O	2016	13.4	11.8	11.8	11.9	12.0	7.0	0.0	1.9	14.0	13.7	14.4	15.1	**3,325.4**
OIL	2016	5.6	5.4	5.2	4.8	4.6	2.3	0.0	0.6	4.3	6.0	8.5	9.2	**3,322.5**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**3,182.0**
H2O	2015	11.6	10.8	10.6	10.8	11.3	10.2	12.5	12.5	11.6	14.3	12.9	14.4	**3,198.4**
OIL	2015	9.4	8.5	8.1	6.1	6.5	6.5	6.7	6.7	6.2	6.5	5.6	5.4	**3,266.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,822.0**
H2O	2014	14.9	13.1	14.8	14.2	14.5	12.8	13.4	14.4	12.4	11.6	11.5	12.0	**3,054.9**
OIL	2014	13.2	12.0	13.1	12.7	12.9	11.6	13.0	12.8	10.7	9.9	9.9	9.2	**3,183.8**

Licence **6145** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

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Licence **6145** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,569.0**
H2O	2016	14.8	12.1	13.0	11.9	12.0	10.8	10.9	9.4	9.0	9.3	5.7	5.3	**2,418.4**
OIL	2016	40.6	39.0	41.2	37.8	39.3	40.0	40.9	45.1	42.9	44.0	44.1	48.7	**7,905.8**
DAY	2015	31.0	28.0	30.0	4.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,203.0**
H2O	2015	11.3	10.5	9.9	1.2	13.4	13.8	19.4	20.3	18.7	17.0	15.8	15.2	**2,294.2**
OIL	2015	39.0	35.4	38.7	5.1	46.6	45.9	50.7	51.2	46.1	42.3	39.4	38.5	**7,402.2**
DAY	2014	28.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	28.0	31.0	**2,867.0**
H2O	2014	11.3	11.0	12.3	11.8	12.1	10.7	11.2	11.9	11.9	12.6	11.2	11.7	**2,127.7**
OIL	2014	41.2	40.5	44.7	43.1	43.8	39.5	44.4	43.6	41.0	42.4	37.2	38.6	**6,923.3**

Licence **6146** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	18.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	28.0	**3,429.0**
H2O	2016	5.6	1.7	1.1	0.0	0.0	0.0	0.4	17.0	12.8	10.7	10.3	9.7	**1,384.5**
OIL	2016	21.5	23.2	14.3	0.0	0.0	0.0	4.8	48.5	39.8	36.4	33.9	33.4	**5,676.1**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,195.0**
H2O	2015	11.5	10.5	7.5	4.8	6.1	5.0	5.6	2.8	9.4	9.0	7.1	5.1	**1,315.2**
OIL	2015	25.1	21.0	23.1	22.7	17.5	18.4	20.5	16.2	17.1	18.2	18.5	19.4	**5,420.3**
DAY	2014	31.0	28.0	29.0	28.0	31.0	28.0	12.0	28.0	29.0	31.0	30.0	31.0	**2,833.0**
H2O	2014	3.2	2.8	1.4	0.9	1.0	1.1	0.6	1.7	3.8	9.9	6.5	8.6	**1,230.8**
OIL	2014	24.6	22.2	12.4	8.7	9.0	8.8	4.4	22.6	36.2	38.5	37.0	30.8	**5,182.6**

Licence **6147** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	28.0	27.0	31.0	30.0	25.0	**3,582.0**
H2O	2016	3.4	3.3	3.4	1.5	1.5	0.9	0.9	0.9	2.7	4.1	4.1	3.4	**1,280.2**
OIL	2016	16.8	16.2	17.2	17.1	17.4	18.2	17.7	16.7	12.0	11.9	11.2	9.8	**5,157.8**
DAY	2015	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,229.0**
H2O	2015	1.2	0.9	1.0	1.0	1.1	1.0	1.7	5.3	6.8	6.1	4.4	3.4	**1,250.1**
OIL	2015	20.3	16.9	19.0	20.0	21.5	19.5	18.8	19.7	14.1	14.4	14.8	16.2	**4,975.6**
DAY	2014	31.0	28.0	31.0	28.0	31.0	28.0	28.0	31.0	29.0	31.0	30.0	31.0	**2,867.0**
H2O	2014	1.6	1.4	2.3	2.3	3.1	3.5	4.4	4.1	2.8	2.0	2.8	1.9	**1,216.2**
OIL	2014	14.1	12.5	21.4	21.8	26.1	24.2	27.2	25.5	23.1	34.4	26.0	22.0	**4,760.4**

Licence **6148** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	31.0	29.0	27.0	0.0	28.0	31.0	30.0	28.0	30.0	31.0	**3,329.0**
H2O	2016	13.1	1.9	2.6	2.3	2.5	0.0	6.4	11.4	7.0	5.8	4.9	3.6	**1,621.7**
OIL	2016	5.5	13.0	15.0	13.9	15.4	0.0	16.5	18.9	17.7	16.2	17.1	18.7	**4,875.9**
DAY	2015	31.0	28.0	31.0	27.0	31.0	28.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,008.0**
H2O	2015	6.9	6.4	6.0	3.9	3.8	3.0	4.8	10.5	11.5	5.7	5.9	10.8	**1,560.2**
OIL	2015	24.0	19.4	16.9	14.3	17.0	16.4	18.6	10.4	8.1	12.6	13.7	7.9	**4,708.0**
DAY	2014	18.0	28.0	27.0	30.0	31.0	26.0	28.0	31.0	26.0	30.0	30.0	31.0	**2,651.0**
H2O	2014	1.4	2.0	1.8	2.1	1.6	1.5	3.3	3.6	1.8	3.3	5.7	6.5	**1,481.0**
OIL	2014	11.0	16.1	14.9	16.8	15.0	13.7	22.3	23.0	15.7	19.2	23.0	25.3	**4,528.7**

Licence **6149** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Manitoba Production
2014 To 2016

Licence **6149** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	26.0	31.0	27.0	14.0	**3,188.0**
H2O	2016	5.2	13.0	12.7	12.1	10.9	10.1	5.9	7.4	7.7	9.3	6.9	3.1	**1,392.0**
OIL	2016	11.1	7.4	7.4	7.1	7.5	7.7	7.2	8.7	6.9	8.2	7.1	3.9	**4,092.9**
DAY	2015	18.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,856.0**
H2O	2015	3.5	9.9	9.0	6.1	5.0	4.1	7.1	10.6	11.2	7.1	6.2	6.2	**1,287.7**
OIL	2015	13.1	21.4	20.6	17.3	17.1	16.0	20.6	12.9	10.7	13.7	13.7	13.2	**4,002.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	26.0	28.0	31.0	30.0	22.0	0.0	0.0	**2,505.0**
H2O	2014	5.7	4.6	5.1	4.8	3.4	3.0	4.4	4.9	4.5	3.3	0.0	0.0	**1,201.7**
OIL	2014	16.0	13.5	14.7	14.1	11.7	10.4	15.6	16.1	16.9	13.1	0.0	0.0	**3,812.4**

Licence **6150** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	28.0	30.0	28.2	31.0	30.0	28.5	31.0	30.0	30.0	29.0	18.0	**3,246.9**
H2O	2016	2.5	2.9	3.1	2.9	3.3	0.0	4.2	4.8	4.5	4.8	4.0	3.0	**1,015.8**
OIL	2016	10.2	7.4	9.1	8.6	7.7	7.7	6.1	7.1	6.7	7.1	7.3	5.9	**1,936.3**
DAY	2015	24.0	28.0	31.0	29.0	30.0	25.0	31.0	30.0	29.0	30.0	29.0	31.0	**2,905.2**
H2O	2015	4.2	16.1	4.1	4.3	4.2	25.6	3.9	3.7	4.2	4.2	6.5	4.8	**975.8**
OIL	2015	9.7	6.4	9.5	10.0	9.2	11.5	8.7	8.5	7.7	7.8	8.0	7.3	**1,845.4**
DAY	2014	22.2	9.5	31.0	29.0	29.5	29.0	27.0	30.0	28.0	26.0	30.0	28.9	**2,558.2**
H2O	2014	4.1	0.4	5.6	4.5	5.7	4.3	4.4	4.7	4.8	3.6	4.5	5.3	**890.0**
OIL	2014	9.6	9.9	12.3	10.5	10.3	9.2	9.1	8.8	8.9	10.5	10.2	9.8	**1,741.1**

Licence **6151** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-31-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole Virden D** Field Code **13** Pool Code **53D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	30.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.0**
H2O	2015	56.8	31.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,984.8**
OIL	2015	3.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,324.9**
DAY	2014	31.0	28.0	28.0	30.0	31.0	27.0	29.0	29.0	30.0	15.0	30.0	31.0	**2,663.0**
H2O	2014	59.0	50.0	59.0	55.6	57.1	50.6	84.1	54.6	52.2	30.0	50.3	52.1	**7,896.2**
OIL	2014	3.1	2.5	3.1	2.8	3.0	2.6	4.4	2.8	2.8	1.6	2.6	2.7	**2,320.3**

Licence **6152** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	28.0	31.0	26.0	31.0	28.0	28.0	31.0	27.0	31.0	**3,434.0**
H2O	2016	58.9	55.8	49.6	48.7	47.0	42.2	52.4	56.7	57.0	62.3	55.7	65.7	**3,929.8**
OIL	2016	21.4	19.7	18.1	16.8	23.1	18.2	23.1	19.2	17.9	18.9	17.0	20.8	**5,103.3**
DAY	2015	29.0	26.0	31.0	28.0	28.0	27.0	31.0	29.0	28.0	29.0	28.0	29.0	**3,086.0**
H2O	2015	60.2	55.5	57.6	36.6	28.8	28.4	41.4	42.8	48.0	44.3	38.1	51.4	**3,277.8**
OIL	2015	21.3	31.5	38.5	33.5	36.9	33.8	34.6	30.7	26.3	25.6	23.8	20.3	**4,869.1**
DAY	2014	26.0	22.0	29.0	20.0	29.0	27.0	28.0	31.0	27.0	29.0	30.0	26.0	**2,743.0**
H2O	2014	51.5	42.9	67.0	50.7	73.9	62.9	67.7	66.6	46.6	47.8	49.3	49.7	**2,744.7**
OIL	2014	32.7	27.4	30.1	15.3	22.4	22.5	25.8	23.6	30.4	33.9	35.2	24.8	**4,512.3**

Licence **6153** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,604.0**
H2O	2016	2193.9	2018.6	1806.3	2030.8	2073.6	1796.4	2133.1	2124.8	2030.6	2012.0	1952.2	1920.5	**203,955.6**

Manitoba Production
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Licence **6153** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	21.1	17.4	12.4	13.9	17.3	20.2	27.1	29.0	26.6	19.6	19.9	17.2	**9,471.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	30.0	**3,244.0**
H2O	2015	1925.2	1745.6	1884.1	1788.1	1861.7	1837.7	1970.8	1965.5	1741.6	1974.1	1959.8	2000.8	**179,862.8**
OIL	2015	43.6	36.5	41.2	36.1	37.0	33.7	31.4	29.1	27.9	29.0	28.5	25.5	**9,229.9**
DAY	2014	31.0	28.0	31.0	30.0	28.0	22.0	28.0	31.0	30.0	30.0	25.0	31.0	**2,883.0**
H2O	2014	1988.5	1830.6	2016.8	1979.2	1800.6	1430.9	1858.1	2028.0	1890.2	1873.1	1547.2	1947.1	**157,207.8**
OIL	2014	44.3	39.5	44.3	43.1	42.2	34.8	44.4	45.9	44.7	42.2	37.3	45.9	**8,830.4**

Licence **6154** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	15.0	**3,193.0**
H2O	2016	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**1,429.3**
OIL	2016	7.2	6.3	7.7	7.5	7.6	7.5	7.6	7.6	7.9	7.8	8.2	3.9	**1,115.9**
DAY	2015	0.0	0.0	13.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	15.0	**2,850.0**
H2O	2015	0.0	0.0	1.9	4.4	4.4	4.3	4.0	3.7	0.3	0.3	0.3	0.1	**1,426.0**
OIL	2015	0.0	0.0	4.2	10.1	10.0	10.0	8.7	9.7	7.3	7.7	7.3	3.6	**1,029.1**
DAY	2014	13.0	0.0	14.0	29.0	30.0	30.0	31.0	29.0	8.0	31.0	13.0	23.0	**2,581.0**
H2O	2014	1.6	0.0	1.8	4.0	4.1	4.1	4.2	3.9	1.1	4.2	1.9	3.2	**1,402.3**
OIL	2014	4.1	0.0	4.3	9.6	9.7	9.5	9.8	9.4	2.5	10.5	4.4	7.2	**950.5**

Licence **6155** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	31.0	30.0	29.0	**3,566.0**
H2O	2016	5.0	4.6	4.8	4.6	2.9	2.3	2.4	1.7	1.8	1.8	1.8	1.7	**1,056.3**
OIL	2016	20.0	18.5	19.9	19.2	15.8	14.6	14.6	10.6	12.5	12.0	12.7	11.7	**3,212.3**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**3,209.0**
H2O	2015	9.1	8.8	10.1	7.4	5.1	5.0	4.4	5.1	5.1	4.9	4.6	4.8	**1,020.9**
OIL	2015	24.0	22.5	26.3	21.7	17.8	18.2	15.1	17.8	17.6	19.9	19.1	19.2	**3,030.2**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,850.0**
H2O	2014	8.6	8.0	9.1	8.5	9.1	9.0	9.4	9.2	8.8	9.0	8.6	9.6	**946.5**
OIL	2014	26.5	24.2	25.4	24.3	25.4	24.8	25.8	25.8	25.4	26.4	24.3	24.9	**2,791.0**

Licence **6156** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	18.0	26.0	25.0	27.0	31.0	26.0	27.0	20.0	26.0	27.0	**3,262.0**
H2O	2016	14.1	12.0	9.9	15.5	11.6	12.3	16.1	14.0	18.3	10.9	12.4	12.0	**2,029.5**
OIL	2016	19.5	16.8	13.4	22.6	21.2	24.3	35.0	29.8	28.6	21.9	25.7	23.9	**5,569.9**
DAY	2015	27.0	28.0	27.0	24.0	31.0	15.0	31.0	26.0	26.0	26.0	23.0	26.0	**2,952.0**
H2O	2015	11.6	10.5	11.9	9.0	11.3	6.0	19.2	13.6	14.4	14.2	10.2	12.8	**1,870.4**
OIL	2015	24.6	20.3	33.3	19.6	20.4	11.6	31.8	27.6	27.2	17.6	21.8	19.6	**5,287.2**
DAY	2014	31.0	26.0	30.0	22.0	26.0	24.0	29.0	27.0	26.0	26.0	22.0	27.0	**2,642.0**
H2O	2014	8.9	7.3	8.5	8.1	13.2	12.4	13.3	12.2	11.4	9.7	9.0	13.6	**1,725.7**
OIL	2014	34.4	28.9	33.2	27.2	30.0	22.1	38.1	32.3	28.4	23.4	24.0	29.5	**5,011.8**

Licence **6157** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	22.0	25.0	28.0	26.0	31.0	29.0	29.0	29.0	27.0	27.0	**3,391.0**

Manitoba Production
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Licence **6157** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	14.9	13.7	10.9	8.9	11.0	11.0	13.3	12.9	12.6	11.3	10.7	12.4	**2,105.4**
OIL	2016	44.8	44.2	32.6	39.3	43.7	41.1	36.2	34.4	45.0	46.1	40.9	41.5	**7,650.5**
DAY	2015	29.0	28.0	25.0	25.0	31.0	24.0	31.0	29.0	28.0	29.0	27.0	29.0	**3,060.0**
H2O	2015	10.1	2.6	18.6	11.7	10.8	7.8	10.9	14.1	15.5	15.3	14.3	14.9	**1,961.8**
OIL	2015	26.4	13.5	47.0	35.2	36.2	28.2	35.6	33.1	33.4	45.5	43.3	43.9	**7,160.7**
DAY	2014	31.0	16.0	31.0	27.0	29.0	25.0	26.0	28.0	29.0	28.0	25.0	29.0	**2,725.0**
H2O	2014	19.1	9.7	18.8	19.3	10.8	9.0	11.1	11.8	12.4	10.6	13.4	16.8	**1,815.2**
OIL	2014	43.1	22.3	42.8	30.5	42.2	34.5	37.4	36.8	36.3	28.8	29.4	36.2	**6,739.4**

Licence **6158** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	30.0	29.0	29.0	25.0	31.0	19.0	27.0	**3,328.0**
H2O	2016	18.0	17.8	19.7	19.0	20.7	19.4	17.4	11.0	13.4	21.5	13.0	19.7	**2,128.5**
OIL	2016	45.3	39.4	42.7	34.5	38.7	39.5	38.6	33.9	31.2	41.0	24.2	41.1	**7,875.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	24.0	30.0	31.0	30.0	31.0	**2,988.0**
H2O	2015	13.0	11.8	13.6	14.4	13.4	10.6	12.6	9.1	12.8	15.0	15.9	16.4	**1,917.9**
OIL	2015	50.1	43.7	46.4	41.9	43.8	43.7	43.1	34.4	44.3	45.9	43.3	44.8	**7,425.5**
DAY	2014	31.0	23.0	24.0	30.0	22.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,631.0**
H2O	2014	16.3	12.0	13.0	18.5	13.3	18.0	17.0	17.3	16.3	16.3	13.6	13.7	**1,759.3**
OIL	2014	42.9	28.4	28.8	35.1	27.3	41.7	43.3	51.5	48.8	49.9	49.4	50.5	**6,900.1**

Licence **6159** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	19.0	31.0	25.0	30.0	31.0	30.0	28.0	25.0	27.0	**3,363.0**
H2O	2016	19.2	18.4	20.7	12.4	16.6	10.3	17.5	16.3	11.0	11.5	12.7	13.7	**2,293.0**
OIL	2016	41.4	35.9	35.6	22.2	40.4	36.6	26.3	41.2	39.5	35.2	28.5	31.7	**6,637.9**
DAY	2015	27.0	25.0	29.0	29.0	28.0	30.0	30.0	18.0	30.0	31.0	30.0	31.0	**3,026.0**
H2O	2015	14.1	15.0	18.6	19.2	18.8	12.7	15.4	10.4	19.1	23.5	26.0	18.8	**2,112.7**
OIL	2015	54.5	48.7	53.0	50.7	49.1	50.7	46.1	23.8	42.1	44.5	37.8	43.0	**6,223.4**
DAY	2014	29.0	25.0	31.0	30.0	25.0	29.0	28.0	31.0	30.0	30.0	30.0	31.0	**2,688.0**
H2O	2014	11.7	16.0	19.9	19.1	16.5	19.3	17.2	16.5	15.8	16.4	21.0	18.3	**1,901.1**
OIL	2014	64.0	44.7	55.7	53.2	43.7	51.5	52.4	51.2	48.4	49.8	57.8	61.6	**5,679.4**

Licence **6160** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	28.0	11.0	0.0	0.0	7.0	31.0	30.0	30.0	30.0	17.0	**3,368.0**
H2O	2016	12.4	7.6	7.2	2.9	0.0	0.0	2.4	17.0	9.5	11.2	10.8	6.1	**2,103.4**
OIL	2016	4.8	7.7	9.4	3.7	0.0	0.0	2.3	9.4	12.9	7.2	6.2	4.2	**2,732.6**
DAY	2015	23.0	23.0	30.0	30.0	31.0	30.0	30.0	31.0	18.0	31.0	30.0	31.0	**3,126.0**
H2O	2015	6.4	6.5	6.7	5.1	4.5	4.1	4.5	4.7	2.9	11.7	13.0	13.2	**2,016.3**
OIL	2015	16.1	15.2	12.4	11.6	13.1	14.1	9.0	9.2	6.2	9.6	5.0	4.5	**2,664.8**
DAY	2014	9.0	14.0	25.0	27.0	30.0	27.0	24.0	30.0	30.0	31.0	29.0	28.0	**2,788.0**
H2O	2014	3.6	5.4	12.0	14.2	9.1	6.8	7.0	5.7	3.0	4.4	3.7	6.6	**1,933.0**
OIL	2014	2.5	3.8	8.2	9.5	12.7	12.1	13.7	18.8	21.4	25.5	19.1	16.8	**2,538.8**

Licence **6161** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6161** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,463.0**
H2O	2016	9.2	8.7	7.3	5.1	5.3	7.8	10.1	10.1	10.3	11.2	11.3	11.9	**1,582.4**
OIL	2016	15.8	15.9	19.9	21.0	21.6	19.1	18.3	18.8	18.2	19.1	20.6	22.9	**3,296.5**
DAY	2015	26.0	9.0	29.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,099.0**
H2O	2015	6.5	2.3	8.8	8.8	9.5	9.6	9.4	8.4	7.5	8.8	8.7	9.1	**1,474.1**
OIL	2015	10.8	3.7	13.7	13.6	14.3	14.3	13.7	12.8	12.0	14.4	14.1	14.2	**3,065.3**
DAY	2014	19.0	13.0	28.0	30.0	31.0	28.0	26.0	30.0	30.0	31.0	29.0	30.0	**2,763.0**
H2O	2014	5.8	4.5	10.0	10.7	9.0	6.6	6.5	7.8	7.9	7.2	6.2	5.8	**1,376.7**
OIL	2014	6.5	5.0	11.3	11.6	9.6	7.0	7.5	9.2	9.2	13.1	13.9	10.6	**2,913.7**

Licence **6162** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-006-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay M** Field Code **99** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**

Licence **6163** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	28.0	24.0	0.0	0.0	27.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,919.0**
H2O	2016	1.7	1.6	1.3	0.0	0.0	2.5	1.7	1.6	1.5	1.5	1.5	1.4	**878.9**
OIL	2016	6.8	6.2	5.1	0.0	0.0	9.7	6.6	6.4	6.0	5.9	6.1	5.6	**757.0**
DAY	2015	20.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,632.0**
H2O	2015	1.9	1.9	2.0	1.9	1.9	1.8	1.9	1.8	1.9	1.8	1.7	1.7	**862.6**
OIL	2015	1.8	7.5	8.1	7.4	7.3	7.2	7.4	7.2	7.6	7.2	6.8	6.9	**692.6**
DAY	2014	5.0	3.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	30.0	23.0	**2,284.0**
H2O	2014	5.1	4.4	0.0	0.0	0.0	0.0	3.6	3.8	2.8	2.7	2.3	2.4	**840.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	1.7	3.0	2.4	2.4	2.1	1.7	**610.2**

UWI **100.04-04-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	28.0	24.0	0.0	0.0	27.0	31.0	31.0	30.0	31.0	30.0	27.0	**798.0**
H2O	2016	7.3	6.6	5.6	0.0	0.0	10.3	7.1	7.0	6.4	6.4	6.6	6.0	**253.4**
OIL	2016	16.4	14.9	12.4	0.0	0.0	23.3	16.1	15.4	14.4	14.4	14.8	13.7	**580.3**
DAY	2015	20.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**511.0**
H2O	2015	7.7	7.9	8.7	8.0	7.8	7.8	8.0	7.7	8.2	7.7	7.3	7.4	**184.1**
OIL	2015	24.2	17.9	19.5	17.9	17.7	17.5	18.0	17.3	18.2	17.3	16.3	16.6	**424.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	30.0	23.0	**163.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	31.5	16.2	11.5	11.3	9.5	9.9	**89.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	57.1	38.0	31.4	30.8	26.8	22.0	**206.1**

Licence **6165** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6165** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**

Licence **6166** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,595.0**
H2O	2016	10.3	10.7	10.2	9.3	9.6	9.8	9.7	9.5	9.4	10.2	10.0	10.4	**2,192.1**
OIL	2016	32.4	32.7	34.0	33.0	32.7	32.2	33.8	32.7	30.5	31.6	29.6	31.7	**6,746.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,229.0**
H2O	2015	15.4	13.4	12.6	12.5	10.9	10.7	10.9	10.5	9.6	10.1	9.8	9.9	**2,073.0**
OIL	2015	46.9	40.7	38.1	35.9	35.5	33.8	35.0	34.2	33.2	33.6	31.1	30.4	**6,359.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	29.0	31.0	29.0	31.0	**2,864.0**
H2O	2014	10.5	9.8	11.2	11.0	10.7	9.2	9.3	10.3	8.8	11.3	11.6	14.5	**1,936.7**
OIL	2014	32.2	28.4	31.7	29.5	30.5	28.0	28.4	31.7	28.4	36.2	38.6	46.4	**5,931.4**

Licence **6167** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	13.0	26.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,489.0**
H2O	2016	1.8	6.2	33.5	36.6	28.3	23.4	25.2	23.5	21.6	22.2	18.2	20.3	**2,054.6**
OIL	2016	1.3	2.7	11.4	14.1	14.2	10.3	9.6	10.3	9.5	10.0	7.9	8.4	**2,592.5**
DAY	2015	16.0	20.0	28.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	**3,149.0**
H2O	2015	4.9	6.0	8.7	9.5	9.1	9.0	9.3	7.0	6.5	6.8	6.5	3.5	**1,793.8**
OIL	2015	2.9	3.5	4.9	5.2	4.8	4.7	4.9	5.0	5.0	4.9	4.2	2.4	**2,482.8**
DAY	2014	18.0	24.0	25.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	28.0	**2,821.0**
H2O	2014	4.0	5.9	7.2	8.6	8.6	14.1	17.4	19.6	17.8	7.6	7.9	8.7	**1,707.0**
OIL	2014	8.8	12.6	15.4	17.2	18.1	9.0	5.2	5.8	5.4	4.6	4.9	5.5	**2,430.4**

Licence **6168** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-28-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,612.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,612.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,612.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.2**

Licence **6169** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Manitoba Production
2014 To 2016

Licence **6169** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,559.0**
H2O	2016	5.8	5.0	5.1	4.9	5.0	6.4	8.5	8.7	4.9	3.8	3.4	3.6	**2,377.7**
OIL	2016	28.6	26.9	26.9	25.6	26.1	23.2	23.6	23.9	28.2	31.2	27.0	29.0	**7,562.7**
DAY	2015	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,196.0**
H2O	2015	6.4	9.1	8.3	7.1	7.5	6.2	7.7	7.3	7.0	7.0	7.7	8.2	**2,312.6**
OIL	2015	34.6	28.6	32.0	30.3	31.7	24.9	25.2	25.6	26.7	27.7	22.9	24.4	**7,242.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,835.0**
H2O	2014	15.4	13.6	15.4	21.9	23.3	18.9	20.5	17.5	16.4	11.5	9.3	7.4	**2,223.1**
OIL	2014	24.9	22.4	24.8	21.0	20.9	16.4	18.4	23.8	23.5	28.7	30.9	34.5	**6,907.9**

Licence **6170** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	29.0	28.0	28.0	13.0	27.0	29.0	30.0	29.0	30.0	31.0	**3,520.0**
H2O	2016	30.5	27.0	21.2	16.8	17.1	8.0	16.2	19.0	27.8	26.9	28.0	29.6	**3,151.2**
OIL	2016	49.4	41.4	49.8	44.1	44.6	21.4	43.2	47.0	45.3	43.3	43.5	47.6	**4,372.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	28.0	27.0	31.0	26.0	31.0	**3,188.0**
H2O	2015	17.6	16.6	15.9	14.6	17.7	16.1	22.3	24.9	27.1	27.3	21.6	24.2	**2,883.1**
OIL	2015	12.3	11.1	14.7	44.2	46.1	39.7	41.8	40.4	40.8	52.7	42.9	50.1	**3,852.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,835.0**
H2O	2014	14.5	12.9	14.5	13.9	14.0	12.6	13.9	14.7	14.5	14.9	14.6	14.7	**2,637.2**
OIL	2014	13.5	12.2	13.4	13.0	13.2	12.3	14.4	14.1	13.0	12.8	12.6	12.6	**3,415.5**

Licence **6171** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**3,499.0**
H2O	2016	2.2	3.5	3.2	4.0	4.0	4.0	50.7	54.4	14.2	15.5	3.5	6.0	**981.2**
OIL	2016	33.2	29.9	30.5	29.8	29.1	27.6	19.6	17.8	19.8	23.0	28.3	31.5	**4,813.0**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	30.0	**3,137.0**
H2O	2015	1.9	1.9	2.2	2.2	2.0	1.5	1.6	1.8	1.4	1.8	2.0	2.6	**816.0**
OIL	2015	36.3	35.2	38.6	36.9	35.2	25.9	27.0	27.5	24.2	27.6	31.2	34.1	**4,492.9**
DAY	2014	27.0	28.0	21.0	30.0	31.0	28.0	26.0	31.0	30.0	29.0	29.0	29.0	**2,780.0**
H2O	2014	2.7	2.6	1.3	32.4	3.4	2.4	2.0	2.1	3.5	3.7	3.6	1.2	**793.1**
OIL	2014	25.0	23.1	19.2	33.8	51.2	45.8	41.0	36.3	40.7	42.1	44.3	33.0	**4,113.2**

Licence **6172** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,567.0**
H2O	2016	4.5	3.7	4.8	7.5	5.1	5.0	5.5	6.7	6.8	8.1	7.5	7.2	**1,450.8**
OIL	2016	54.0	45.9	44.9	38.0	37.6	37.3	33.3	34.7	33.1	33.5	29.8	29.5	**8,541.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	29.0	30.0	29.0	**3,203.0**
H2O	2015	3.5	4.2	3.8	3.0	2.7	3.4	3.3	3.5	3.1	3.2	2.8	3.5	**1,378.4**
OIL	2015	58.2	51.9	53.7	49.8	50.1	43.7	42.6	44.1	41.0	41.8	42.1	42.6	**8,089.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,844.0**
H2O	2014	4.0	4.4	5.4	5.2	5.1	4.2	3.6	5.1	15.6	9.9	6.5	4.8	**1,338.4**
OIL	2014	63.4	54.7	60.9	55.8	58.2	51.5	54.6	59.2	75.9	73.1	65.0	55.7	**7,528.0**

Licence **6173** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **6173** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,586.0**
H2O	2016	4.0	3.4	5.3	7.6	7.3	7.0	7.3	7.2	6.4	16.4	16.2	15.3	**1,078.8**
OIL	2016	47.6	43.0	54.2	65.6	65.6	65.9	67.6	65.6	59.4	53.2	49.1	52.5	**9,524.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,220.0**
H2O	2015	5.1	4.0	4.8	4.6	4.0	3.8	3.7	2.9	2.6	7.8	5.0	3.7	**975.4**
OIL	2015	58.7	46.5	52.7	49.1	53.6	50.1	51.2	49.4	47.0	48.1	47.2	47.5	**8,835.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,855.0**
H2O	2014	10.1	7.6	6.9	4.4	3.3	2.7	2.8	5.4	5.3	5.7	7.2	5.7	**923.4**
OIL	2014	79.2	70.1	77.7	63.8	61.8	56.9	57.9	58.6	60.4	67.3	61.4	64.1	**8,234.0**

Licence **6174** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	29.0	27.0	28.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**3,451.0**
H2O	2016	10.3	18.6	17.3	18.2	14.9	14.1	17.3	18.0	19.8	19.8	20.1	22.3	**3,388.4**
OIL	2016	8.4	15.5	13.9	14.9	12.1	11.1	14.0	15.2	11.7	11.0	10.9	11.5	**2,841.0**
DAY	2015	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,108.0**
H2O	2015	16.4	15.0	17.0	18.0	18.1	16.7	17.4	15.7	14.5	15.4	15.8	16.3	**3,177.7**
OIL	2015	14.5	14.4	15.3	13.5	14.4	13.2	13.8	11.6	11.0	11.8	11.2	12.3	**2,690.8**
DAY	2014	30.0	28.0	31.0	30.0	31.0	26.0	28.0	31.0	28.0	30.0	29.0	30.0	**2,748.0**
H2O	2014	18.6	17.7	16.9	17.2	17.8	14.5	15.7	17.6	17.1	19.3	19.4	15.4	**2,981.4**
OIL	2014	18.4	16.5	17.5	16.9	18.3	13.4	14.3	15.6	12.8	13.2	11.9	13.8	**2,533.8**

Licence **6175** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	22.0	**3,506.0**
H2O	2016	22.7	20.1	21.3	19.0	19.7	19.2	19.6	18.2	15.6	16.9	15.5	13.0	**4,001.7**
OIL	2016	7.1	6.2	6.5	5.8	6.0	6.3	6.4	7.4	7.0	8.0	8.4	4.8	**2,100.7**
DAY	2015	31.0	28.0	30.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,153.0**
H2O	2015	23.2	22.3	22.0	23.1	22.0	22.2	25.2	22.6	20.2	21.4	21.0	23.2	**3,780.9**
OIL	2015	4.9	4.8	5.0	4.7	4.6	4.7	5.5	5.1	4.7	5.0	6.0	6.4	**2,020.8**
DAY	2014	26.0	28.0	29.0	30.0	29.0	27.0	29.0	31.0	28.0	31.0	28.0	30.0	**2,795.0**
H2O	2014	22.5	24.6	23.2	23.5	22.4	20.1	21.9	23.4	21.4	26.4	21.6	22.3	**3,512.5**
OIL	2014	8.2	8.7	8.5	8.1	7.9	7.6	8.2	8.6	7.7	7.1	5.9	5.6	**1,959.4**

Licence **6176** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	29.0	30.0	28.0	28.0	29.0	28.0	28.0	31.0	28.0	21.0	**3,325.0**
H2O	2016	4.4	4.1	4.1	6.0	8.2	12.4	12.6	11.5	12.5	15.1	13.5	9.2	**1,749.2**
OIL	2016	35.9	36.7	36.7	41.5	37.9	38.7	40.3	33.6	29.5	31.7	27.7	21.3	**6,705.4**
DAY	2015	29.0	28.0	29.0	30.0	28.0	30.0	28.0	26.0	28.0	27.0	30.0	31.0	**2,989.0**
H2O	2015	10.4	9.1	8.5	8.3	7.7	7.5	8.3	10.5	10.9	8.0	5.6	5.7	**1,635.6**
OIL	2015	36.6	38.2	39.7	40.5	38.8	42.8	39.3	34.3	37.1	35.7	39.3	40.7	**6,293.9**
DAY	2014	31.0	24.0	27.0	30.0	30.0	29.0	27.0	29.0	28.0	27.0	27.0	29.0	**2,645.0**
H2O	2014	7.3	6.0	7.3	8.8	8.8	8.4	8.4	12.7	14.5	10.9	10.2	11.9	**1,535.1**
OIL	2014	42.6	33.9	37.8	38.7	38.7	37.7	40.3	38.8	34.0	36.8	40.0	40.4	**5,830.9**

Licence **6177** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6177** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	27.0	**3,473.0**
H2O	2016	8.1	7.8	9.1	5.2	5.1	4.3	3.6	6.3	11.2	11.4	4.3	3.8	**1,526.1**
OIL	2016	42.8	38.1	39.8	39.9	41.3	41.1	40.2	45.7	47.0	49.4	44.0	35.6	**7,505.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,116.0**
H2O	2015	6.2	4.9	3.3	2.9	3.3	3.3	4.1	4.3	3.1	4.0	5.9	8.8	**1,445.9**
OIL	2015	57.4	51.4	53.1	50.8	45.7	44.7	46.2	46.9	44.6	46.0	42.4	43.2	**7,001.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	28.0	**2,751.0**
H2O	2014	3.5	3.1	4.1	3.9	4.0	7.7	6.5	13.9	14.4	8.2	7.1	6.4	**1,391.8**
OIL	2014	66.7	60.1	63.3	61.2	62.2	63.1	67.6	80.4	75.0	60.4	57.2	52.5	**6,428.6**

Licence **6178** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	29.0	28.0	28.0	28.0	27.0	29.0	28.0	26.0	29.0	25.0	**3,434.0**
H2O	2016	5.5	4.7	9.6	8.5	8.3	8.5	7.9	15.4	11.3	9.1	13.6	14.2	**1,940.1**
OIL	2016	19.9	26.4	19.1	17.1	17.2	17.9	16.6	20.6	20.5	18.2	12.6	12.9	**5,088.2**
DAY	2015	28.0	28.0	29.0	28.0	29.0	27.0	31.0	29.0	30.0	29.0	30.0	29.0	**3,100.0**
H2O	2015	5.4	3.9	4.2	6.6	5.9	3.3	3.8	3.7	2.4	3.2	4.6	5.9	**1,823.5**
OIL	2015	34.3	32.5	32.4	21.0	24.1	23.9	27.1	25.7	26.6	22.9	22.2	19.6	**4,869.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	24.0	28.0	28.0	28.0	31.0	28.0	31.0	**2,753.0**
H2O	2014	10.5	9.2	10.0	9.4	9.2	7.6	3.9	3.4	3.4	10.1	8.1	7.4	**1,770.6**
OIL	2014	24.6	22.2	23.9	23.2	24.0	31.9	24.8	21.0	19.9	23.5	30.2	38.9	**4,556.9**

Licence **6182** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	25.0	22.0	28.0	30.0	31.0	28.0	30.0	27.0	30.0	19.0	**3,419.0**
H2O	2016	7.4	5.2	5.0	4.5	5.6	6.5	6.8	6.2	5.9	7.9	10.0	6.3	**1,938.0**
OIL	2016	12.9	9.8	9.6	8.3	10.4	14.7	18.6	16.1	10.2	11.5	13.4	8.6	**4,226.4**
DAY	2015	31.0	21.0	30.0	30.0	30.0	26.0	31.0	27.0	30.0	29.0	25.0	31.0	**3,093.0**
H2O	2015	11.0	7.6	8.8	8.6	8.8	7.2	6.7	7.5	9.7	7.4	5.7	10.0	**1,860.7**
OIL	2015	24.6	15.8	17.8	17.9	18.3	15.8	17.5	16.5	19.8	15.9	9.7	14.1	**4,082.3**
DAY	2014	29.0	27.0	31.0	24.0	20.0	26.0	18.0	31.0	28.0	28.0	28.0	27.0	**2,752.0**
H2O	2014	5.6	5.5	12.0	9.5	7.7	9.2	6.6	10.4	8.2	8.9	9.9	10.1	**1,761.7**
OIL	2014	26.2	23.7	22.0	15.6	13.2	17.3	14.0	22.7	15.1	19.0	22.2	21.6	**3,878.6**

Licence **6183** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,482.0**
H2O	2016	11.1	12.0	11.5	11.3	12.1	10.9	10.4	9.9	9.3	9.7	8.9	6.0	**2,407.2**
OIL	2016	9.3	9.1	10.9	10.6	9.2	9.3	9.5	9.3	8.9	9.5	8.9	6.0	**2,370.4**
DAY	2015	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,132.0**
H2O	2015	8.8	11.1	12.2	12.1	11.1	10.9	11.7	10.8	9.9	10.4	10.3	11.5	**2,284.1**
OIL	2015	10.2	12.9	13.8	13.3	14.3	14.0	14.1	13.3	12.8	13.6	12.8	12.0	**2,259.9**
DAY	2014	26.0	28.0	30.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	29.0	**2,776.0**
H2O	2014	10.9	12.2	13.6	13.8	13.7	12.4	13.3	13.0	11.6	10.7	9.9	11.1	**2,153.3**
OIL	2014	13.0	13.6	13.7	13.0	13.6	14.2	15.1	17.3	17.0	17.9	16.9	14.4	**2,102.8**

Licence **6184** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **6184** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**3,537.0**
H2O	2016	8.9	7.6	8.3	8.1	8.4	8.4	8.6	8.3	8.3	9.0	8.6	5.3	**1,588.6**
OIL	2016	12.0	10.8	11.1	11.3	11.5	10.9	11.1	11.5	11.4	11.8	10.8	5.6	**3,171.9**
DAY	2015	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,185.0**
H2O	2015	3.3	4.6	5.1	8.1	9.0	9.0	9.6	9.4	8.9	9.5	9.0	9.2	**1,490.8**
OIL	2015	13.6	19.0	19.2	15.3	15.2	14.1	12.7	12.2	11.7	12.6	11.9	11.8	**3,042.1**
DAY	2014	26.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	8.0	31.0	30.0	31.0	**2,829.0**
H2O	2014	9.1	10.0	10.9	10.4	11.1	9.7	10.3	10.9	2.6	14.7	10.4	7.7	**1,396.1**
OIL	2014	14.3	15.2	17.3	16.2	17.4	16.3	17.0	17.7	4.2	22.3	20.4	20.1	**2,872.8**

Licence **6185** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,423.0**
H2O	2016	3.3	3.5	3.9	3.2	6.6	8.0	8.3	8.3	7.3	7.2	6.8	4.5	**588.0**
OIL	2016	7.2	8.1	8.4	5.7	4.7	4.1	4.2	4.3	4.1	4.3	4.0	2.6	**1,198.7**
DAY	2015	21.0	1.0	24.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,070.0**
H2O	2015	1.3	0.1	1.4	2.1	2.3	2.8	2.8	2.7	3.0	3.2	3.1	2.5	**517.1**
OIL	2015	4.3	0.2	4.9	6.9	7.6	7.1	7.2	7.2	7.9	8.5	7.5	5.0	**1,137.0**
DAY	2014	23.0	18.0	29.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	29.0	24.0	**2,759.0**
H2O	2014	1.8	1.4	2.3	2.2	2.1	1.8	2.0	2.1	2.6	2.8	1.7	1.4	**489.8**
OIL	2014	6.1	4.8	7.5	7.2	7.5	6.9	7.0	7.4	7.6	8.0	6.0	5.0	**1,062.7**

Licence **6186** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	0.0	0.0	**3,273.0**
H2O	2016	3.6	5.7	6.5	4.7	5.4	5.6	5.8	5.8	6.8	4.1	0.0	0.0	**688.1**
OIL	2016	4.9	7.0	7.8	5.1	3.6	2.7	2.8	2.8	3.2	1.9	0.0	0.0	**1,892.9**
DAY	2015	19.0	24.0	27.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	19.0	**2,996.0**
H2O	2015	1.9	2.4	2.7	3.1	3.6	4.1	4.0	3.8	4.0	8.1	4.8	2.9	**634.1**
OIL	2015	4.9	6.2	7.0	8.0	9.0	8.5	8.8	8.3	6.7	6.9	6.9	4.2	**1,851.1**
DAY	2014	23.0	22.0	26.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	28.0	22.0	**2,665.0**
H2O	2014	2.8	2.6	3.2	3.5	3.4	2.9	3.0	3.4	3.8	3.9	2.8	2.1	**588.7**
OIL	2014	6.4	6.0	7.1	7.1	7.3	6.7	7.0	7.4	8.0	8.4	7.4	5.9	**1,765.7**

Licence **6187** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**3,371.0**
H2O	2016	8.4	11.2	13.2	12.9	13.2	14.4	15.0	14.9	14.0	15.9	15.1	15.8	**1,526.6**
OIL	2016	4.7	5.3	6.2	6.0	4.3	3.6	3.6	3.7	4.6	5.2	5.0	5.1	**3,116.7**
DAY	2015	20.0	12.0	25.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,022.0**
H2O	2015	18.9	11.0	23.8	23.0	20.2	18.9	19.1	17.0	14.0	14.9	11.8	7.2	**1,362.6**
OIL	2015	4.6	2.7	5.7	7.9	6.1	4.2	4.9	4.9	5.3	5.6	6.3	4.0	**3,059.4**
DAY	2014	11.0	13.0	29.0	30.0	31.0	28.0	29.0	31.0	30.0	12.0	26.0	21.0	**2,703.0**
H2O	2014	2.6	3.0	6.9	6.9	6.7	5.8	6.2	6.5	6.5	2.4	19.7	20.6	**1,162.8**
OIL	2014	4.8	5.4	12.0	12.0	12.4	11.5	12.3	12.8	12.3	4.6	7.3	4.9	**2,997.2**

Licence **6188** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

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Licence **6188** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,438.0**
H2O	2016	5.0	5.5	6.0	5.8	7.7	8.8	9.2	9.2	9.2	10.0	9.5	9.8	**1,692.2**
OIL	2016	14.2	15.3	16.3	15.9	13.9	12.3	12.5	12.6	11.4	11.7	11.1	11.4	**1,868.9**
DAY	2015	21.0	23.0	26.0	21.0	30.0	29.0	31.0	29.0	30.0	31.0	29.0	31.0	**3,077.0**
H2O	2015	3.9	4.3	4.9	4.7	6.7	6.1	6.2	5.2	4.6	4.8	5.3	5.4	**1,596.5**
OIL	2015	7.1	8.0	8.9	7.3	12.6	14.5	15.8	14.2	14.0	14.9	14.9	15.3	**1,710.3**
DAY	2014	18.0	18.0	29.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	29.0	23.0	**2,746.0**
H2O	2014	5.3	5.3	8.7	8.3	7.9	6.9	7.2	7.7	7.5	6.0	5.3	4.3	**1,534.4**
OIL	2014	8.2	7.9	12.9	12.3	12.7	11.7	12.3	12.8	12.3	11.4	10.2	8.2	**1,562.8**

Licence **6189** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	30.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	28.0	31.0	**3,197.0**
H2O	2016	20.2	15.7	15.2	14.9	15.1	16.9	15.2	16.0	14.4	13.7	10.2	11.5	**3,509.7**
OIL	2016	7.6	7.0	8.7	8.3	8.7	10.3	10.2	12.0	10.6	11.3	11.5	13.4	**1,291.6**
DAY	2015	31.0	25.0	31.0	28.0	29.0	28.0	31.0	31.0	30.0	29.0	30.0	29.0	**2,844.0**
H2O	2015	14.0	11.0	11.0	9.1	9.6	9.0	14.7	16.4	18.2	16.1	16.8	18.5	**3,330.7**
OIL	2015	12.8	10.0	11.8	10.4	10.8	10.6	8.8	8.0	5.6	6.3	7.0	6.9	**1,172.0**
DAY	2014	29.0	28.0	29.0	28.0	31.0	26.0	2.0	29.0	30.0	29.0	28.0	31.0	**2,492.0**
H2O	2014	13.2	12.6	10.7	9.9	9.4	7.2	0.6	9.0	10.1	8.0	8.4	14.7	**3,166.3**
OIL	2014	16.6	18.0	18.6	17.8	18.1	14.5	1.3	17.7	18.7	17.7	16.4	12.9	**1,063.0**

Licence **6190** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	26.0	29.0	25.0	31.0	29.0	28.0	31.0	28.0	21.0	**3,435.0**
H2O	2016	4.4	5.4	4.7	3.9	4.5	3.9	4.7	5.7	4.9	4.9	4.4	3.4	**1,715.3**
OIL	2016	16.4	12.9	16.3	13.2	14.9	13.3	16.1	16.5	15.1	15.9	15.4	13.1	**4,794.1**
DAY	2015	26.0	27.0	29.0	30.0	29.0	30.0	27.0	29.0	29.0	31.0	29.0	31.0	**3,102.0**
H2O	2015	3.8	4.2	3.5	2.2	2.5	3.6	3.9	5.6	5.9	6.0	4.3	4.6	**1,660.5**
OIL	2015	16.0	16.7	17.4	16.5	16.5	18.4	16.4	16.5	16.5	17.5	17.8	19.2	**4,615.0**
DAY	2014	18.0	21.0	25.0	30.0	31.0	24.0	26.0	31.0	28.0	27.0	27.0	31.0	**2,755.0**
H2O	2014	2.7	3.1	3.4	3.0	3.1	2.2	2.6	6.0	5.6	4.9	3.3	4.9	**1,610.4**
OIL	2014	7.9	9.2	10.6	11.8	11.9	8.9	11.0	26.8	23.5	20.7	15.8	19.1	**4,409.6**

Licence **6191** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	29.0	28.0	31.0	31.0	30.0	30.0	30.0	22.0	**3,495.0**
H2O	2016	17.0	15.6	16.3	16.0	14.8	14.5	16.2	15.2	13.5	12.6	11.6	7.9	**2,974.0**
OIL	2016	23.0	21.2	23.0	23.2	21.5	21.9	23.7	22.7	20.4	22.2	23.0	18.3	**5,798.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	28.0	31.0	**3,144.0**
H2O	2015	18.4	15.6	20.8	20.5	19.3	18.8	18.3	18.7	16.7	18.1	15.8	17.1	**2,802.8**
OIL	2015	29.1	26.6	27.9	26.6	24.4	23.5	23.3	23.2	22.0	24.1	20.7	21.5	**5,534.0**
DAY	2014	25.0	26.0	31.0	28.0	31.0	28.0	29.0	29.0	28.0	30.0	30.0	29.0	**2,783.0**
H2O	2014	14.8	17.6	22.8	18.2	18.4	16.1	16.9	18.3	16.1	16.4	18.6	19.2	**2,584.7**
OIL	2014	27.8	26.7	30.4	28.4	32.8	28.7	28.7	29.7	28.7	31.1	28.7	25.9	**5,241.1**

Licence **6192** Well Name **Tundra Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **6192** Well Name **Tundra Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,460.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	**0.2**
H2O	2016	7.4	7.3	6.3	5.8	4.9	4.0	4.1	4.2	3.8	3.2	3.1	1.9	**728.5**
OIL	2016	6.7	6.1	5.1	4.6	5.7	6.8	6.9	6.8	8.4	12.5	11.7	7.1	**2,127.6**
DAY	2015	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,105.0**
H2O	2015	4.3	5.4	5.5	4.6	4.8	4.8	7.5	8.0	7.6	7.0	6.2	6.2	**672.5**
OIL	2015	6.9	8.5	8.0	7.5	7.9	7.7	6.7	6.7	6.4	6.2	5.4	5.5	**2,039.2**
DAY	2014	4.0	18.0	26.0	30.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	30.0	**2,749.0**
H2O	2014	0.2	1.1	1.5	1.8	2.1	1.9	1.9	11.5	6.6	5.7	5.7	5.7	**600.6**
OIL	2014	1.1	6.0	8.6	10.0	10.2	9.9	11.4	7.3	8.7	9.6	9.6	9.1	**1,955.8**

UWI **100.05-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	0.0	20.0	**3,400.0**
H2O	2016	3.7	3.5	3.1	2.8	2.4	1.9	1.9	2.0	0.0	0.4	0.0	0.2	**367.4**
OIL	2016	0.6	0.6	0.3	0.3	0.6	0.9	1.0	1.0	0.0	0.0	0.0	0.0	**743.7**
DAY	2015	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,105.0**
H2O	2015	2.3	2.9	2.7	2.4	2.6	2.4	3.7	4.0	3.8	3.5	3.2	3.3	**345.5**
OIL	2015	1.1	1.3	1.2	1.1	1.2	0.9	0.6	0.6	0.5	0.6	0.6	0.6	**738.4**
DAY	2014	4.0	18.0	26.0	30.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	30.0	**2,749.0**
H2O	2014	0.1	0.7	1.0	1.2	1.2	1.1	1.1	7.0	3.7	3.2	3.2	3.1	**308.7**
OIL	2014	0.2	1.1	1.5	1.8	1.6	1.5	1.7	1.8	1.4	1.4	1.4	1.4	**728.1**

Licence **6193** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	30.0	27.0	29.0	30.0	27.0	30.0	31.0	30.0	9.0	**3,513.0**
H2O	2016	4.0	3.7	3.2	1.5	1.6	2.1	2.0	1.9	1.6	1.7	1.6	0.3	**1,262.2**
OIL	2016	7.6	7.1	6.9	8.3	8.1	9.4	9.7	8.9	10.0	10.1	8.9	2.1	**2,812.4**
DAY	2015	31.0	28.0	28.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	29.0	**3,183.0**
H2O	2015	2.2	1.9	5.0	4.2	4.4	4.0	3.9	3.1	2.8	2.1	2.1	2.8	**1,237.0**
OIL	2015	12.6	11.4	7.5	8.0	9.6	9.4	9.6	9.4	9.5	10.9	10.7	8.8	**2,715.3**
DAY	2014	28.0	27.0	31.0	30.0	29.0	29.0	27.0	29.0	30.0	28.0	30.0	31.0	**2,829.0**
H2O	2014	2.4	1.9	2.8	2.7	2.6	3.5	4.6	4.0	3.4	3.1	3.2	3.2	**1,198.5**
OIL	2014	10.9	11.0	11.9	11.3	10.3	8.1	6.2	9.8	13.1	11.5	11.6	11.8	**2,597.9**

Licence **6194** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	29.0	30.0	30.0	29.0	30.0	29.0	26.0	0.0	0.0	0.0	**3,327.0**
H2O	2016	4.8	4.5	4.7	7.8	7.2	5.6	5.8	5.6	4.6	0.0	0.0	0.0	**1,576.5**
OIL	2016	11.3	10.4	9.6	8.9	8.8	8.4	8.7	8.5	8.6	0.0	0.0	0.0	**3,181.4**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	27.0	29.0	30.0	31.0	28.0	31.0	**3,065.0**
H2O	2015	6.1	5.6	1.3	1.3	1.6	1.3	1.7	2.3	2.6	3.3	3.0	4.0	**1,525.9**
OIL	2015	13.8	12.5	15.6	14.5	14.8	13.8	11.4	12.6	12.9	13.3	12.0	12.4	**3,098.2**
DAY	2014	18.0	17.0	31.0	5.0	8.0	28.0	27.0	31.0	30.0	31.0	29.0	29.0	**2,709.0**
H2O	2014	1.4	1.3	1.9	0.3	0.5	8.8	10.1	8.6	7.5	8.0	7.6	7.5	**1,491.8**
OIL	2014	12.5	11.6	20.2	2.9	5.1	17.6	18.6	15.2	12.6	13.1	12.6	12.5	**2,938.6**

Licence **6195** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

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Licence **6195** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	2.0	12.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,867.8**
H2O	2016	773.4	801.6	49.2	319.7	798.1	848.0	772.5	778.3	752.1	784.5	755.2	796.2	**75,730.8**
OIL	2016	81.2	80.9	5.0	32.0	73.2	79.7	91.6	78.6	28.6	30.8	29.1	30.5	**8,336.2**
DAY	2015	31.0	28.0	20.0	0.0	0.0	15.0	31.0	26.0	30.0	31.0	30.0	31.0	**2,552.8**
H2O	2015	821.7	757.1	543.4	0.0	0.0	434.3	847.7	723.1	788.6	779.3	781.4	785.0	**67,502.0**
OIL	2015	15.0	13.3	9.0	0.0	0.0	7.8	16.5	13.9	32.1	44.4	79.3	83.3	**7,695.0**
DAY	2014	28.0	28.0	31.0	23.0	0.0	10.0	0.0	0.0	0.0	19.0	30.0	31.0	**2,279.8**
H2O	2014	1087.4	1108.7	1266.6	668.4	0.0	265.2	0.0	0.0	0.0	528.8	849.6	852.3	**60,240.4**
OIL	2014	22.8	24.1	29.0	11.3	0.0	4.4	0.0	0.0	0.0	10.0	15.6	15.0	**7,380.4**

Licence **6197** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	11.0	17.0	30.0	31.0	30.0	31.0	**3,398.5**
H2O	2016	2971.6	2914.2	3173.1	3045.8	3210.9	3100.0	1009.2	1580.3	2835.7	2889.0	2712.3	2808.5	**273,536.9**
OIL	2016	44.2	41.0	45.3	41.7	40.0	39.6	13.2	15.4	45.4	50.8	64.6	71.2	**8,492.3**
DAY	2015	31.0	28.0	31.0	29.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,066.5**
H2O	2015	2941.0	2661.4	3017.3	3242.6	3356.2	2401.0	2866.6	2938.6	2884.3	2968.9	2893.6	2899.3	**241,286.3**
OIL	2015	63.6	55.1	58.8	63.0	59.6	30.4	39.4	45.1	44.1	45.7	45.1	44.3	**7,979.9**
DAY	2014	30.0	28.0	31.0	30.0	31.0	26.0	29.0	31.0	26.0	27.0	30.0	31.0	**2,708.5**
H2O	2014	2412.5	2297.8	2625.1	2468.8	2428.5	2501.9	2863.0	3040.9	2555.4	2715.9	3041.0	3050.5	**206,215.5**
OIL	2014	50.3	49.6	59.7	56.6	57.5	49.6	68.5	69.7	60.5	60.5	65.6	63.4	**7,385.7**

Licence **6198** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,515.0**
H2O	2016	0.5	0.6	0.6	0.6	0.9	0.9	1.0	1.0	0.9	1.0	0.9	1.1	**1,048.9**
OIL	2016	8.6	8.7	9.3	8.8	10.7	11.5	11.7	11.7	11.1	11.4	10.6	11.5	**3,376.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,152.0**
H2O	2015	4.9	4.6	4.4	3.9	4.2	3.9	4.8	4.7	4.6	4.6	2.4	0.6	**1,038.9**
OIL	2015	10.2	9.3	10.4	9.7	10.2	9.9	9.2	7.0	6.8	7.0	8.0	9.2	**3,250.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	28.0	31.0	**2,787.0**
H2O	2014	5.0	4.5	5.1	4.8	5.0	4.4	4.4	4.9	4.9	5.1	4.8	5.2	**991.3**
OIL	2014	10.6	9.7	10.7	10.3	10.5	9.7	10.8	11.0	9.9	10.1	9.5	10.4	**3,144.0**

Licence **6199** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	31.0	22.0	27.0	30.0	30.0	31.0	**3,377.8**
H2O	2016	1748.8	1683.3	1832.9	1796.2	1856.0	1825.8	1758.3	1268.9	1567.6	1719.3	1662.1	1599.0	**205,802.0**
OIL	2016	83.2	79.5	87.8	82.6	77.3	78.0	91.0	61.3	75.0	84.7	93.2	101.9	**12,711.3**
DAY	2015	31.0	28.0	31.0	30.0	30.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,026.8**
H2O	2015	1932.0	1780.1	1982.1	2184.7	2225.5	1721.2	2055.0	1850.9	1779.8	1802.5	1785.6	1789.1	**185,483.8**
OIL	2015	130.2	114.8	120.2	132.1	116.8	55.1	71.4	84.7	79.9	81.5	81.6	80.3	**11,715.8**
DAY	2014	30.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,668.8**
H2O	2014	1883.0	1763.8	2014.9	1900.3	1822.8	1738.6	1880.8	1976.1	1895.6	2042.1	1997.7	2003.9	**162,595.3**
OIL	2014	81.0	78.5	94.7	90.0	94.7	107.4	140.0	141.0	139.7	141.7	134.2	129.7	**10,567.2**

Licence **6200** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6200** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	27.0	25.0	30.0	22.0	0.0	0.0	0.0	14.0	29.0	28.0	31.0	**2,966.0**
H2O	2016	25.2	24.3	22.9	26.9	19.9	0.0	0.0	0.0	10.1	32.8	34.8	51.1	**2,414.7**
OIL	2016	16.5	15.5	14.3	16.7	12.4	0.0	0.0	0.0	7.1	19.0	18.4	25.2	**1,973.6**
DAY	2015	25.0	28.0	31.0	24.0	27.0	27.0	31.0	27.0	27.0	29.0	28.0	29.0	**2,732.0**
H2O	2015	7.4	8.6	8.2	15.1	16.9	15.6	23.8	27.0	25.7	24.0	24.6	25.6	**2,166.7**
OIL	2015	8.3	9.3	10.4	17.2	18.9	18.3	23.2	13.0	13.2	15.1	15.9	16.5	**1,828.5**
DAY	2014	25.0	28.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	29.0	29.0	31.0	**2,399.0**
H2O	2014	7.1	9.2	10.5	10.0	10.7	8.5	10.2	9.8	9.5	9.3	9.2	9.7	**1,944.2**
OIL	2014	10.4	12.3	13.0	12.4	13.5	10.9	13.8	12.2	10.9	10.6	9.9	10.3	**1,649.2**

Licence **6204** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	31.0	30.0	31.0	20.0	23.0	31.0	30.0	31.0	**3,391.0**
H2O	2016	6.4	3.5	3.3	3.5	3.4	3.0	2.9	1.8	2.3	3.4	3.6	3.9	**1,340.5**
OIL	2016	22.4	26.7	27.3	25.8	25.3	24.2	23.7	15.0	17.8	24.6	23.7	25.1	**7,670.5**
DAY	2015	18.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	19.0	**3,051.0**
H2O	2015	1.7	1.8	2.5	3.2	4.6	3.6	2.4	2.3	1.7	1.9	7.1	5.8	**1,299.5**
OIL	2015	13.0	13.9	19.0	16.5	13.9	13.8	14.3	13.9	10.7	12.6	25.3	18.0	**7,388.9**
DAY	2014	27.0	28.0	9.0	0.0	18.0	28.0	16.0	31.0	30.0	31.0	30.0	22.0	**2,717.0**
H2O	2014	5.7	6.0	1.5	0.0	26.7	17.8	2.3	4.5	4.4	4.6	3.9	2.3	**1,260.9**
OIL	2014	31.0	31.1	10.7	0.0	13.1	27.3	18.7	35.1	34.0	35.5	30.5	18.1	**7,204.0**

Licence **6205** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	19.0	30.0	17.0	24.0	12.0	0.0	0.0	0.0	0.0	0.0	**3,264.0**
H2O	2016	3.3	3.9	2.6	4.0	2.5	3.5	1.6	0.0	0.0	0.0	0.0	0.0	**1,333.4**
OIL	2016	8.1	8.2	5.6	9.1	5.4	7.9	4.0	0.0	0.0	0.0	0.0	0.0	**2,243.6**
DAY	2015	26.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,107.0**
H2O	2015	5.9	5.1	6.0	5.9	7.8	6.2	7.4	9.2	5.3	3.9	3.5	3.6	**1,312.0**
OIL	2015	14.3	11.0	14.0	10.4	9.3	9.5	8.5	7.3	8.6	9.0	10.0	10.7	**2,195.3**
DAY	2014	18.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	29.0	28.0	**2,752.0**
H2O	2014	3.1	4.7	2.7	2.5	2.8	4.0	4.2	6.0	6.8	5.2	7.1	5.2	**1,242.2**
OIL	2014	6.6	10.5	7.4	8.0	9.3	8.1	8.8	11.7	12.5	11.9	14.1	13.0	**2,072.7**

Licence **6206** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	27.0	**3,476.0**
H2O	2016	6.8	6.5	8.1	8.9	9.3	9.3	9.4	9.7	9.3	9.6	9.5	11.6	**1,552.3**
OIL	2016	20.3	18.6	18.9	17.1	15.3	14.4	14.4	14.6	13.8	14.3	12.1	10.6	**5,640.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,116.0**
H2O	2015	14.2	8.8	7.5	4.9	6.1	8.9	11.4	10.5	10.0	8.1	7.0	6.7	**1,444.3**
OIL	2015	13.5	15.7	19.2	22.7	20.8	19.5	16.9	10.2	17.1	19.8	20.1	19.6	**5,456.4**
DAY	2014	1.0	24.0	31.0	30.0	31.0	26.0	28.0	31.0	29.0	31.0	30.0	31.0	**2,752.0**
H2O	2014	0.2	5.5	5.1	2.8	4.3	3.3	3.3	8.9	10.5	13.6	12.1	12.3	**1,340.2**
OIL	2014	0.9	20.6	24.1	20.2	21.2	15.6	16.7	26.6	24.5	22.2	21.5	15.7	**5,241.3**

Licence **6207** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

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Licence **6207** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,579.0**
H2O	2016	3.1	3.0	3.5	4.0	3.7	3.4	3.5	3.5	3.4	3.5	3.4	3.2	**1,246.2**
OIL	2016	18.4	17.0	15.3	13.1	16.5	18.5	18.7	18.8	17.8	18.4	15.7	10.2	**4,250.4**
DAY	2015	31.0	28.0	29.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,218.0**
H2O	2015	10.5	5.9	5.0	4.9	4.3	4.0	5.9	8.7	3.4	2.5	2.1	3.0	**1,205.0**
OIL	2015	14.7	16.3	17.8	19.4	15.5	14.9	16.0	18.0	13.7	16.3	16.8	17.8	**4,052.0**
DAY	2014	31.0	28.0	29.0	29.0	31.0	28.0	28.0	29.0	30.0	30.0	30.0	31.0	**2,859.0**
H2O	2014	3.8	3.4	3.2	3.7	5.3	4.4	4.4	3.9	2.0	2.2	6.6	9.7	**1,144.8**
OIL	2014	10.8	9.7	17.1	23.8	21.8	17.6	17.3	28.8	18.6	19.1	16.4	14.8	**3,854.8**

Licence **6209** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	31.0	**3,370.0**
H2O	2016	1.5	1.4	1.5	1.3	1.4	1.2	1.2	1.2	1.2	1.2	1.1	1.2	**714.3**
OIL	2016	15.8	14.7	15.8	15.3	15.6	15.2	15.0	14.2	14.8	12.8	12.9	13.5	**3,123.0**
DAY	2015	23.0	28.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,009.0**
H2O	2015	1.0	1.2	1.4	1.4	1.4	1.3	1.3	1.5	1.4	1.5	1.3	1.3	**698.9**
OIL	2015	9.5	11.8	13.4	13.3	13.3	16.0	13.8	15.6	14.9	15.9	15.1	15.3	**2,947.4**
DAY	2014	24.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,657.0**
H2O	2014	0.9	1.4	1.9	1.9	1.9	1.9	1.9	2.0	1.4	1.3	1.3	1.5	**682.9**
OIL	2014	13.8	15.2	16.4	16.5	16.7	15.8	16.7	16.9	13.3	13.8	13.5	13.1	**2,779.5**

UWI **100.13-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	31.0	**3,370.0**
H2O	2016	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**243.3**
OIL	2016	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	1.3	1.4	1.4	**1,353.4**
DAY	2015	23.0	28.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,009.0**
H2O	2015	0.4	0.6	0.7	0.7	0.7	0.7	0.6	0.3	0.3	0.3	0.3	0.3	**239.8**
OIL	2015	2.2	2.7	3.0	3.0	3.0	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**1,346.7**
DAY	2014	24.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,657.0**
H2O	2014	0.2	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.7	**233.9**
OIL	2014	3.3	3.6	3.9	3.9	4.0	3.7	4.0	4.0	3.0	3.2	3.1	3.0	**1,330.8**

Licence **6210** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	27.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,395.0**
H2O	2016	8.1	12.4	5.2	5.2	8.2	10.9	13.3	13.9	13.3	13.7	13.3	8.4	**1,398.2**
OIL	2016	3.2	3.7	4.6	5.1	5.9	6.7	7.1	7.1	5.3	3.5	3.3	2.1	**2,219.9**
DAY	2015	19.0	14.0	29.0	30.0	29.0	29.0	30.0	28.0	29.0	31.0	28.0	26.0	**3,055.0**
H2O	2015	3.9	3.0	5.9	6.3	5.6	6.5	9.4	10.1	10.8	7.5	6.1	5.6	**1,272.3**
OIL	2015	6.2	3.6	6.6	6.1	4.7	6.2	5.4	4.4	3.8	4.7	3.8	3.4	**2,162.3**
DAY	2014	21.0	21.0	23.0	28.0	31.0	26.0	28.0	31.0	29.0	31.0	28.0	28.0	**2,733.0**
H2O	2014	3.6	3.5	2.5	1.9	1.3	1.9	2.2	5.8	7.4	9.8	7.4	6.0	**1,191.6**
OIL	2014	7.4	7.3	6.8	5.6	3.9	6.7	7.9	7.0	5.5	10.5	8.2	10.4	**2,103.4**

Licence **6211** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6211** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**

Licence **6212** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	29.0	26.0	29.0	23.0	27.0	28.0	31.0	24.0	31.0	26.0	17.0	**3,329.0**
H2O	2016	6.0	8.8	8.0	8.9	9.3	14.1	14.0	16.2	11.1	12.5	10.0	3.9	**1,802.4**
OIL	2016	28.3	36.5	32.4	29.6	21.7	23.9	24.1	28.6	22.2	27.7	23.7	19.6	**7,583.4**
DAY	2015	25.0	13.0	25.0	30.0	22.0	30.0	24.0	26.0	24.0	21.0	30.0	31.0	**3,016.0**
H2O	2015	9.5	4.0	7.4	8.7	6.1	7.7	7.4	6.0	6.3	4.8	6.2	6.4	**1,679.6**
OIL	2015	26.6	15.0	29.6	34.8	27.2	39.0	31.0	32.1	29.9	26.0	36.8	38.5	**7,265.1**
DAY	2014	31.0	28.0	31.0	30.0	27.0	29.0	21.0	25.0	24.0	23.0	23.0	24.0	**2,715.0**
H2O	2014	5.1	6.5	8.7	7.5	7.3	8.4	7.2	11.1	11.0	10.6	11.9	12.8	**1,599.1**
OIL	2014	37.9	33.8	37.0	33.8	29.5	29.6	23.5	25.4	23.6	24.6	24.7	24.7	**6,898.6**

Licence **6213** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	28.0	30.0	29.0	29.0	27.0	29.0	30.0	30.0	21.0	**3,183.0**
H2O	2016	9.5	7.2	7.8	7.0	7.6	7.1	6.0	7.5	5.8	6.0	6.0	5.8	**1,466.8**
OIL	2016	15.8	14.8	14.7	13.8	12.3	11.6	9.6	5.2	5.6	5.8	5.7	4.6	**8,286.3**
DAY	2015	14.0	17.0	17.0	22.0	29.0	26.0	31.0	31.0	30.0	30.0	30.0	21.0	**2,842.0**
H2O	2015	7.2	6.2	5.8	8.4	11.0	10.0	10.5	9.3	8.9	10.3	7.4	6.5	**1,383.5**
OIL	2015	32.0	32.1	30.1	22.5	30.5	24.1	12.6	13.8	12.9	11.7	14.4	10.6	**8,166.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	23.0	31.0	29.0	1.0	9.0	16.0	**2,544.0**
H2O	2014	9.9	8.2	11.0	10.2	10.5	9.5	11.2	10.5	11.8	0.2	3.2	8.4	**1,282.0**
OIL	2014	77.0	67.6	73.3	72.0	70.2	60.9	59.2	68.6	50.5	60.1	14.9	31.5	**7,919.5**

Licence **6214** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	**3,467.0**
H2O	2016	18.6	14.2	14.4	0.0	0.0	13.3	13.7	17.6	18.4	18.9	18.4	11.8	**1,775.0**
OIL	2016	70.3	65.9	60.1	50.5	46.6	48.0	59.6	52.4	53.1	54.8	52.1	25.9	**12,987.3**
DAY	2015	13.0	28.0	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	**3,117.0**
H2O	2015	9.3	16.1	17.1	13.1	15.6	15.5	15.6	7.7	7.5	8.7	7.8	8.8	**1,615.7**
OIL	2015	23.4	53.3	54.2	52.9	65.2	57.2	67.5	32.4	31.0	31.8	31.8	27.0	**12,348.0**
DAY	2014	30.0	28.0	31.0	30.0	31.0	28.0	23.0	31.0	29.0	31.0	23.0	19.0	**2,784.0**
H2O	2014	8.7	7.4	10.0	8.8	9.3	8.5	9.9	9.1	10.3	15.4	13.0	14.4	**1,472.9**
OIL	2014	71.3	64.3	69.7	66.2	66.4	57.6	55.9	63.9	30.0	48.8	41.1	33.3	**11,820.3**

UWI **100.16-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6214** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	**2,188.0**
H2O	2016	1.2	0.9	1.4	14.6	16.2	2.2	1.0	1.0	0.9	1.2	1.2	9.8	**149.1**
OIL	2016	0.0	0.0	4.1	11.1	10.3	6.8	0.0	0.0	0.0	0.6	0.6	15.3	**288.4**
DAY	2015	13.0	28.0	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	**1,838.0**
H2O	2015	0.6	1.0	1.1	1.1	1.2	1.2	1.3	7.9	7.7	8.8	7.9	5.7	**97.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.9	31.5	32.2	32.2	20.5	**239.6**
DAY	2014	30.0	28.0	31.0	30.0	31.0	28.0	23.0	31.0	29.0	31.0	23.0	19.0	**1,505.0**
H2O	2014	0.6	0.5	0.7	0.6	0.6	0.5	0.6	0.6	8.8	1.0	0.8	0.9	**52.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	0.0	0.0	0.0	**90.3**

Licence **6215** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**3,482.0**
H2O	2016	2.4	2.2	2.2	2.3	2.7	2.5	2.5	2.6	2.7	2.2	2.1	1.2	**859.2**
OIL	2016	40.1	36.1	35.0	35.7	35.9	37.5	39.6	46.6	37.7	34.8	32.9	19.3	**9,447.7**
DAY	2015	27.0	28.0	31.0	30.0	27.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,132.0**
H2O	2015	2.2	2.2	2.5	2.5	2.0	1.1	1.2	1.2	1.1	1.2	1.1	1.9	**831.6**
OIL	2015	37.4	38.0	42.5	40.6	35.5	17.5	20.0	20.4	22.3	23.9	23.0	32.2	**9,016.5**
DAY	2014	31.0	28.0	30.0	30.0	31.0	26.0	24.0	31.0	30.0	31.0	28.0	31.0	**2,778.0**
H2O	2014	3.7	3.4	3.3	3.1	3.1	2.4	2.2	2.7	2.6	2.8	2.5	2.7	**811.4**
OIL	2014	60.0	53.3	56.9	53.5	56.3	46.9	41.8	52.3	50.5	52.9	48.1	44.8	**8,663.2**

Licence **6216** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	17.0	**3,192.0**
H2O	2016	10.0	8.9	9.0	7.0	7.2	8.2	9.1	32.9	3.3	3.4	3.3	2.0	**1,418.6**
OIL	2016	26.1	24.7	25.4	21.6	20.2	23.9	26.4	17.6	21.3	21.5	20.4	12.0	**5,611.3**
DAY	2015	31.0	26.0	31.0	30.0	29.0	14.0	0.0	0.0	0.0	18.0	30.0	31.0	**2,843.0**
H2O	2015	1.4	1.1	1.3	1.2	1.2	2.7	0.0	0.0	0.0	5.1	20.8	15.1	**1,314.3**
OIL	2015	20.0	16.2	19.6	18.7	19.2	5.5	0.0	0.0	0.0	14.0	47.2	32.9	**5,350.2**
DAY	2014	22.0	24.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,603.0**
H2O	2014	4.3	4.8	6.1	5.8	5.8	3.7	1.6	1.8	1.8	1.9	1.8	1.6	**1,264.4**
OIL	2014	34.0	36.5	46.7	42.3	44.5	34.7	24.2	26.9	26.0	27.2	26.5	21.1	**5,156.9**

Licence **6221** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,763.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,763.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.4**
DAY	2014	14.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	17.0	0.0	0.0	**2,763.0**
H2O	2014	2.1	4.0	3.7	3.6	3.5	3.0	3.2	3.4	3.7	2.3	0.0	0.0	**1,072.9**
OIL	2014	3.0	6.3	6.1	5.9	6.2	5.7	6.4	6.3	5.5	3.0	0.0	0.0	**2,316.4**

Licence **6224** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2014 To 2016

Licence **6224** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950.0**
H2O	2016	5.5	7.5	11.5	12.2	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**
OIL	2016	0.6	0.6	1.4	1.7	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.4**
DAY	2015	20.0	1.0	24.0	30.0	30.0	5.0	0.0	0.0	5.0	31.0	30.0	27.0	**2,801.0**
H2O	2015	3.2	0.2	4.0	4.8	5.0	2.3	0.0	0.0	6.0	22.7	13.2	10.0	**1,642.7**
OIL	2015	3.6	0.2	4.5	5.5	5.6	0.4	0.0	0.0	1.7	5.8	1.4	1.1	**1,328.5**
DAY	2014	12.0	24.0	26.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	27.0	**2,598.0**
H2O	2014	2.0	4.8	5.3	6.1	5.9	4.9	3.4	0.0	2.1	4.5	4.4	4.5	**1,571.3**
OIL	2014	2.1	4.7	5.1	5.9	5.5	4.3	6.8	10.2	7.9	6.4	6.2	4.9	**1,298.7**

Licence **6225** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	21.0	31.0	28.0	27.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,504.0**
H2O	2016	21.5	15.0	22.6	20.2	21.7	26.6	27.5	28.0	24.8	25.3	22.5	25.3	**3,806.3**
OIL	2016	7.3	5.2	9.0	8.0	5.8	4.7	4.5	4.5	3.3	3.2	2.1	2.4	**3,693.6**
DAY	2015	24.0	28.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	29.0	30.0	28.0	**3,154.0**
H2O	2015	15.4	18.6	16.5	14.5	17.6	14.7	17.5	22.8	21.2	1.6	1.7	19.1	**3,525.3**
OIL	2015	12.5	14.7	13.9	11.7	12.2	10.7	10.6	10.6	9.3	0.9	1.0	6.4	**3,633.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	**2,808.0**
H2O	2014	25.2	22.4	22.7	19.8	20.0	17.8	18.8	19.9	19.9	21.0	20.0	20.6	**3,344.1**
OIL	2014	18.4	16.6	17.6	16.1	16.5	14.9	16.7	16.4	15.4	16.0	15.5	16.0	**3,519.1**

Licence **6227** Well Name **SinclairUnit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	28.0	28.0	29.0	27.0	29.0	30.0	31.0	30.0	26.0	**3,416.0**
H2O	2016	6.1	5.0	4.7	2.9	2.9	2.9	3.5	4.8	5.0	5.2	7.1	8.9	**1,762.6**
OIL	2016	18.8	15.9	15.9	15.1	15.0	15.8	15.9	16.1	16.5	16.9	15.4	13.1	**3,221.3**
DAY	2015	29.0	28.0	31.0	30.0	28.0	30.0	28.0	29.0	29.0	31.0	28.0	31.0	**3,069.0**
H2O	2015	11.6	8.3	7.7	6.8	7.4	8.2	6.7	5.2	5.1	5.2	4.8	6.0	**1,703.6**
OIL	2015	28.4	15.3	15.9	14.9	14.4	15.8	13.7	14.1	12.3	12.6	11.9	18.3	**3,030.9**
DAY	2014	29.0	28.0	28.0	30.0	26.0	29.0	28.0	28.0	28.0	27.0	29.0	31.0	**2,717.0**
H2O	2014	12.0	12.8	10.1	10.6	8.5	8.1	8.4	8.2	6.7	6.9	12.3	13.2	**1,620.6**
OIL	2014	28.5	31.2	25.9	25.0	19.4	16.2	17.7	16.0	14.0	11.4	22.2	30.7	**2,843.3**

Licence **6228** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	31.0	29.0	30.0	23.0	29.0	31.0	26.0	26.0	30.0	24.0	**3,325.0**
H2O	2016	20.4	19.0	17.6	16.4	17.1	12.5	15.6	17.1	10.8	6.6	17.3	13.7	**2,394.3**
OIL	2016	20.1	20.2	25.3	23.2	23.9	18.5	24.2	26.0	19.9	17.5	19.9	16.3	**4,852.2**
DAY	2015	25.0	28.0	23.0	21.0	30.0	23.0	26.0	23.0	30.0	27.0	28.0	28.0	**2,989.0**
H2O	2015	16.8	28.2	20.2	16.5	24.3	17.1	22.0	20.6	29.3	20.9	21.6	21.4	**2,210.2**
OIL	2015	30.7	24.1	19.9	18.8	27.5	22.8	26.2	23.7	31.0	26.0	23.8	20.1	**4,597.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	27.0	30.0	28.0	**2,677.0**
H2O	2014	12.0	12.1	16.6	15.4	15.1	13.4	13.7	15.2	14.4	18.4	21.0	19.2	**1,951.3**
OIL	2014	46.7	41.7	45.9	44.6	46.3	41.6	43.7	44.7	33.6	33.7	38.9	35.7	**4,302.6**

Licence **6229** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6229** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	28.0	31.0	29.0	30.0	25.0	29.0	31.0	24.0	28.0	30.0	26.0	**3,343.0**
H2O	2016	13.4	12.6	13.0	12.0	12.5	9.9	10.5	11.7	9.3	12.0	15.6	13.3	**1,418.3**
OIL	2016	18.8	18.5	20.6	18.9	19.4	16.1	17.7	19.2	22.7	38.4	33.3	29.4	**3,358.3**
DAY	2015	31.0	28.0	23.0	21.0	30.0	26.0	26.0	18.0	29.0	24.0	25.0	26.0	**3,007.0**
H2O	2015	7.7	4.6	3.3	2.4	3.5	3.5	4.7	3.4	7.6	8.6	9.8	11.8	**1,272.5**
OIL	2015	21.7	19.6	16.2	15.6	22.8	19.0	18.2	12.8	21.1	18.1	17.0	17.2	**3,085.3**
DAY	2014	31.0	27.0	31.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	29.0	31.0	**2,700.0**
H2O	2014	3.2	2.8	3.4	3.3	3.4	2.8	3.6	3.9	4.8	12.6	12.9	11.9	**1,201.6**
OIL	2014	27.7	23.6	26.2	25.3	25.8	20.7	25.4	26.1	24.0	17.9	16.4	18.6	**2,866.0**

Licence **6230** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	**3,136.7**
H2O	2016	2378.1	2345.7	2554.3	2440.7	2510.1	2424.2	2208.4	95.3	0.0	0.0	0.0	0.0	**257,502.6**
OIL	2016	43.5	41.3	45.6	42.7	38.9	38.4	44.2	1.8	0.0	0.0	0.0	0.0	**8,495.6**
DAY	2015	31.0	28.0	30.0	30.0	27.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,922.7**
H2O	2015	1660.2	1529.6	1666.3	1877.3	1850.0	1990.3	2354.3	2420.4	2313.7	2352.6	2254.7	2288.1	**240,545.8**
OIL	2015	39.1	34.4	35.3	39.6	41.2	48.5	61.5	62.8	47.4	43.8	42.5	42.4	**8,199.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	26.0	27.0	31.0	**2,568.7**
H2O	2014	2484.8	2292.7	2619.3	2463.4	2559.6	2370.7	2652.2	2599.4	2628.5	2235.8	1544.5	1721.9	**215,988.3**
OIL	2014	54.9	52.3	63.1	59.8	53.2	46.1	62.1	58.4	60.9	49.2	36.3	39.0	**7,660.7**

Licence **6231** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,302.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.1**
H2O	2016	1944.3	1917.8	2088.3	1995.4	2101.5	2022.5	1865.9	1854.5	1840.2	1887.5	1816.8	1915.7	**151,853.6**
OIL	2016	124.0	117.5	129.9	121.4	117.2	87.9	96.8	92.6	99.5	105.2	99.5	103.8	**25,389.7**
DAY	2015	31.0	28.0	30.0	30.0	30.0	23.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,936.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.1**
H2O	2015	2017.5	1858.9	2016.6	2281.4	2245.3	1671.4	1764.2	1785.8	1779.8	1860.3	1874.6	1878.2	**128,603.2**
OIL	2015	109.9	96.9	98.8	111.5	113.2	89.1	133.6	139.1	131.3	132.2	123.0	121.1	**24,094.4**
DAY	2014	28.0	28.0	31.0	29.0	31.0	23.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,582.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.1**
H2O	2014	1520.0	1513.5	1729.0	1580.9	1554.4	1241.3	1741.3	1903.7	1677.0	1782.4	2086.0	2092.6	**105,569.2**
OIL	2014	139.7	143.8	173.2	159.8	166.2	118.9	110.3	114.6	74.2	77.2	113.3	109.5	**22,694.7**

Licence **6233** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	25.0	29.0	30.0	28.0	24.0	26.0	25.0	27.0	26.0	25.0	31.0	**3,134.0**
H2O	2016	15.3	27.0	24.0	22.8	19.1	15.4	23.4	26.0	26.7	20.2	20.2	30.7	**2,256.7**
OIL	2016	38.8	62.5	63.4	60.9	53.1	45.2	53.9	53.0	55.5	50.1	46.7	65.4	**6,248.9**
DAY	2015	24.0	27.0	26.0	26.0	28.0	28.0	29.0	31.0	26.0	29.0	27.0	29.0	**2,809.0**
H2O	2015	19.9	23.4	18.4	12.9	12.8	11.3	13.8	13.9	10.7	9.8	10.1	8.2	**1,985.9**
OIL	2015	39.5	44.9	46.2	36.4	36.5	34.4	35.2	36.4	29.6	31.4	30.3	29.2	**5,600.4**
DAY	2014	31.0	28.0	27.0	30.0	31.0	28.0	18.0	27.0	25.0	26.0	30.0	25.0	**2,479.0**
H2O	2014	18.8	16.8	16.3	18.2	21.6	20.1	13.5	17.4	16.6	17.5	20.5	21.7	**1,820.7**
OIL	2014	55.0	49.9	47.7	53.1	52.6	46.6	33.3	52.7	47.0	47.3	56.1	41.6	**5,170.4**

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Licence **6234** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	28.0	31.0	27.0	31.0	26.0	30.0	31.0	30.0	31.0	**3,399.0**
H2O	2016	7.5	10.2	11.7	11.4	12.7	9.9	11.1	7.9	7.7	9.1	9.4	8.4	**2,087.2**
OIL	2016	40.1	35.3	37.1	34.1	34.9	32.2	37.3	29.9	32.5	34.5	32.6	34.3	**6,864.7**
DAY	2015	20.0	22.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,045.0**
H2O	2015	4.9	6.7	11.0	9.8	10.3	7.9	10.1	10.8	9.6	9.1	8.8	8.2	**1,970.2**
OIL	2015	28.3	36.9	68.0	58.2	51.8	51.3	53.3	51.0	47.1	49.7	45.7	42.6	**6,449.9**
DAY	2014	21.0	28.0	31.0	30.0	31.0	29.0	15.0	31.0	30.0	31.0	30.0	31.0	**2,699.0**
H2O	2014	7.3	11.2	11.2	10.8	9.1	9.3	5.1	21.3	12.6	11.1	10.8	8.0	**1,863.0**
OIL	2014	35.2	44.3	51.6	49.8	44.7	39.5	22.3	53.6	47.4	45.7	44.6	44.3	**5,866.0**

Licence **6235** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	28.0	**3,414.0**
H2O	2016	8.8	18.8	13.0	7.5	7.9	8.6	9.5	8.9	7.7	6.1	6.1	7.4	**1,842.7**
OIL	2016	26.0	46.0	38.0	29.8	30.6	28.9	29.9	29.2	26.9	23.9	24.5	25.5	**7,075.7**
DAY	2015	31.0	26.0	31.0	28.0	31.0	29.0	29.0	31.0	29.0	30.0	29.0	29.0	**3,062.0**
H2O	2015	10.0	8.6	8.2	6.4	6.4	5.8	7.9	10.8	8.4	7.3	7.1	8.9	**1,732.4**
OIL	2015	38.3	33.1	41.4	35.7	38.9	31.7	29.2	27.6	27.1	29.8	29.0	29.0	**6,716.5**
DAY	2014	29.0	27.0	30.0	28.0	31.0	27.0	26.0	31.0	27.0	29.0	28.0	31.0	**2,709.0**
H2O	2014	8.3	8.1	11.1	10.0	6.1	6.2	6.4	9.2	8.2	12.6	13.0	10.6	**1,636.6**
OIL	2014	44.1	37.4	35.9	33.4	36.0	31.3	34.1	35.7	30.2	35.8	36.1	38.5	**6,325.7**

Licence **6236** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	13.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,476.0**
H2O	2016	5.6	12.1	13.4	12.1	12.6	11.8	13.3	12.8	11.9	12.0	11.5	12.7	**2,892.2**
OIL	2016	2.5	5.7	6.3	6.0	6.9	7.1	7.8	7.5	7.0	6.6	6.1	6.9	**2,197.5**
DAY	2015	17.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	24.0	**3,131.0**
H2O	2015	6.7	13.6	16.0	15.5	16.8	16.5	16.5	14.9	12.3	14.3	12.0	9.7	**2,750.4**
OIL	2015	3.2	6.3	7.2	6.4	7.3	7.1	7.3	7.2	6.3	7.3	6.0	4.6	**2,121.1**
DAY	2014	20.0	28.0	31.0	30.0	31.0	28.0	23.0	31.0	29.0	31.0	30.0	28.0	**2,791.0**
H2O	2014	10.2	13.7	15.7	13.3	13.1	10.9	10.2	15.3	14.8	13.4	11.7	10.9	**2,585.6**
OIL	2014	4.3	5.6	5.9	5.0	5.2	5.2	4.8	7.5	7.2	6.7	6.0	5.5	**2,044.9**

Licence **6237** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,362.0**
H2O	2016	5.1	7.2	8.2	7.9	6.0	5.9	6.1	6.1	5.0	5.3	5.1	3.5	**1,303.6**
OIL	2016	6.3	8.9	9.5	9.2	8.2	8.2	8.3	8.3	6.6	6.7	6.5	4.4	**3,025.8**
DAY	2015	20.0	9.0	26.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**3,018.0**
H2O	2015	22.7	10.0	30.6	36.5	4.6	5.2	5.3	4.9	12.3	16.4	6.8	7.5	**1,232.2**
OIL	2015	1.0	0.4	1.3	1.4	12.1	11.8	13.0	12.6	6.1	7.7	9.3	9.2	**2,934.7**
DAY	2014	21.0	14.0	29.0	30.0	31.0	28.0	27.0	30.0	9.0	16.0	29.0	24.0	**2,692.0**
H2O	2014	3.8	2.5	5.2	5.3	4.9	4.2	4.2	4.9	1.7	2.9	37.3	27.5	**1,069.4**
OIL	2014	9.1	6.0	12.2	12.1	12.7	11.7	11.2	12.4	4.0	8.7	3.3	1.2	**2,848.8**

Licence **6238** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **6238** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.8	30.0	10.0	1.8	**2,769.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	29.9	24.3	13.2	2.6	**2,652.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	8.6	8.1	4.4	0.9	**1,498.5**
DAY	2015	26.0	28.0	19.0	0.0	0.0	26.0	30.0	12.0	29.0	30.0	29.0	2.0	**2,693.6**
H2O	2015	15.8	2.1	10.2	0.0	0.0	8.6	19.7	10.7	20.6	18.1	14.4	1.0	**2,570.4**
OIL	2015	5.7	13.9	4.4	0.0	0.0	25.7	8.7	4.8	9.1	8.0	8.8	0.5	**1,472.6**
DAY	2014	11.0	10.5	28.0	29.0	7.0	7.0	29.5	30.0	30.0	30.0	30.0	31.0	**2,462.6**
H2O	2014	8.6	8.4	20.5	19.6	5.2	18.8	21.0	19.6	14.6	15.7	15.5	16.6	**2,449.2**
OIL	2014	5.7	10.0	9.2	8.3	2.4	11.3	12.1	8.4	10.4	9.6	8.9	7.1	**1,383.0**

Licence **6239** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,299.0**
H2O	2016	6.2	5.8	6.4	8.5	8.9	8.0	3.5	3.5	3.4	3.1	2.5	2.6	**1,349.4**
OIL	2016	44.0	35.2	37.4	41.1	42.4	42.9	44.7	45.4	43.2	43.9	40.5	44.3	**7,858.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,933.0**
H2O	2015	4.6	2.9	2.6	2.2	2.3	2.2	5.5	7.5	7.8	7.8	7.6	7.0	**1,287.0**
OIL	2015	51.3	46.9	52.0	48.4	50.7	49.9	44.8	44.0	41.9	43.8	42.4	43.5	**7,353.2**
DAY	2014	27.0	28.0	31.0	30.0	31.0	26.0	29.0	31.0	29.0	31.0	30.0	31.0	**2,568.0**
H2O	2014	9.1	9.3	10.4	9.6	5.6	4.3	5.2	5.5	6.5	6.8	6.4	5.1	**1,227.0**
OIL	2014	45.9	47.7	52.6	51.2	55.7	45.2	57.0	56.0	51.6	53.3	52.2	51.6	**6,793.6**

Licence **6240** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	9.0	27.0	29.0	30.0	30.0	31.0	**3,433.1**
GAS	2016	0.0	0.8	0.4	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**642.3**
H2O	2016	69.0	65.9	70.5	57.5	61.2	59.0	16.2	39.9	32.6	36.6	33.8	28.0	**7,425.3**
OIL	2016	10.7	9.9	8.8	10.8	11.2	10.8	3.0	7.8	6.0	6.0	5.2	4.8	**11,211.5**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,095.1**
GAS	2015	1.1	1.3	0.0	2.2	2.0	2.2	1.1	0.2	0.4	0.8	0.8	0.8	**636.1**
H2O	2015	10.8	16.5	26.5	32.3	33.7	29.8	66.2	80.7	82.4	86.3	61.2	61.0	**6,855.1**
OIL	2015	19.3	28.1	43.8	50.1	52.1	51.2	25.2	5.9	8.3	7.8	5.3	8.8	**11,116.5**
DAY	2014	31.0	24.0	30.0	29.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,735.1**
GAS	2014	5.5	0.8	2.5	2.2	2.3	4.3	3.1	3.8	1.0	3.1	3.8	1.4	**623.2**
H2O	2014	10.3	7.7	8.5	6.2	5.8	14.6	17.8	14.7	14.6	13.9	13.0	13.0	**6,267.7**
OIL	2014	18.8	14.2	15.1	11.1	10.8	25.4	28.9	24.6	22.9	22.5	21.4	22.0	**10,810.6**

Licence **6241** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,501.0**
H2O	2016	14.6	13.7	15.0	14.4	14.2	9.3	3.7	3.4	3.3	3.8	3.8	4.6	**3,555.5**
OIL	2016	5.5	5.1	5.4	5.1	5.0	4.2	3.1	3.0	2.8	2.9	2.7	2.7	**1,785.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	27.0	26.0	30.0	31.0	**3,136.0**
H2O	2015	22.0	20.7	19.7	17.5	18.6	15.3	17.4	18.7	16.3	16.2	17.1	17.2	**3,451.7**
OIL	2015	8.0	7.2	8.0	7.5	7.9	6.6	5.6	5.8	5.0	6.0	6.3	6.3	**1,737.7**
DAY	2014	29.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	27.0	31.0	30.0	31.0	**2,781.0**
H2O	2014	17.5	16.8	18.8	18.0	18.0	16.6	19.2	31.4	19.8	23.1	22.9	23.1	**3,235.0**
OIL	2014	6.5	6.4	7.0	6.5	6.3	5.5	5.5	4.1	6.8	7.9	7.8	8.0	**1,657.5**

Manitoba Production
2014 To 2016

Licence **6241** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**455.0**
H2O	2016	2.1	2.0	2.3	2.1	2.1	1.3	0.6	0.6	0.7	0.9	1.0	1.1	**25.3**
OIL	2016	69.6	63.7	68.2	64.9	63.7	54.5	41.2	39.4	35.7	36.3	33.5	33.6	**841.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**90.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	2.8	2.7	**8.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.3	81.1	80.8	**237.2**

Licence **6242** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	4.0	0.0	0.0	24.0	31.0	30.0	31.0	**2,988.0**
H2O	2016	3.2	3.0	3.1	3.0	2.9	0.3	0.0	0.0	2.6	4.5	4.5	4.8	**914.4**
OIL	2016	5.8	5.5	5.9	5.7	5.8	0.7	0.0	0.0	5.0	7.9	8.5	8.4	**1,642.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,716.0**
H2O	2015	8.1	7.5	8.6	8.2	8.2	7.9	2.8	3.2	3.0	3.2	3.0	3.1	**882.5**
OIL	2015	5.7	5.1	6.0	5.8	5.7	5.8	4.9	5.8	5.4	5.9	5.7	5.7	**1,582.8**
DAY	2014	31.0	26.0	19.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,354.0**
H2O	2014	12.3	10.3	7.6	12.6	12.5	12.4	13.4	8.4	7.6	7.7	7.8	8.3	**815.7**
OIL	2014	6.1	4.9	3.4	5.7	5.6	5.4	5.9	5.9	5.8	6.0	5.8	5.6	**1,515.3**

UWI **100.08-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	4.0	0.0	0.0	24.0	31.0	30.0	31.0	**2,988.0**
H2O	2016	1.2	1.0	1.1	1.0	1.1	0.1	0.0	0.0	0.9	1.5	1.5	1.6	**328.1**
OIL	2016	21.4	19.9	21.5	20.7	21.1	2.6	0.0	0.0	18.3	28.9	30.7	30.3	**3,177.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,716.0**
H2O	2015	3.0	2.9	3.3	3.1	3.1	2.9	0.9	1.1	1.0	1.1	1.0	1.0	**317.1**
OIL	2015	23.2	20.9	24.5	23.7	23.7	23.5	18.1	21.1	19.6	21.5	20.6	20.5	**2,962.1**
DAY	2014	31.0	26.0	19.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,354.0**
H2O	2014	4.7	3.9	2.9	4.7	4.8	4.7	5.1	3.2	2.8	2.9	2.9	3.1	**292.7**
OIL	2014	24.4	19.7	13.5	22.8	22.2	21.7	23.4	23.7	23.6	24.6	23.6	23.2	**2,701.2**

Licence **6243** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,168.8**
GAS	2016	0.7	0.7	0.2	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.3	0.4	**95.0**
H2O	2016	1.4	1.4	1.6	2.2	2.2	2.2	2.1	1.9	2.3	2.3	2.1	2.2	**2,713.9**
OIL	2016	7.6	7.6	8.2	12.2	13.3	13.6	13.8	12.5	13.2	13.1	10.9	11.3	**6,530.1**
DAY	2015	31.0	28.0	18.0	29.0	30.0	30.0	31.0	31.0	29.0	16.0	30.0	31.0	**2,807.8**
GAS	2015	0.0	1.2	1.3	0.3	0.2	0.2	0.2	0.2	0.2	0.7	0.7	0.7	**88.5**
H2O	2015	7.4	8.0	5.0	6.2	3.7	3.7	3.8	3.8	3.6	1.5	1.8	2.0	**2,690.0**
OIL	2015	18.6	21.8	14.3	16.9	10.9	10.2	11.2	11.3	10.4	5.8	10.3	10.2	**6,392.8**
DAY	2014	25.0	15.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,473.8**
GAS	2014	1.2	0.5	2.1	2.0	1.7	2.4	0.7	1.6	1.8	1.7	1.6	1.0	**82.6**
H2O	2014	9.5	5.4	14.1	17.3	16.9	14.9	12.7	12.4	11.1	16.2	8.6	7.6	**2,639.5**
OIL	2014	26.7	15.1	41.6	52.3	47.2	43.0	30.8	35.7	32.7	47.0	25.0	22.9	**6,240.9**

Licence **6244** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6244** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	16.0	0.0	0.0	0.0	12.0	29.0	30.0	31.0	30.0	31.0	**3,280.0**
H2O	2016	13.2	11.7	6.9	0.0	0.0	0.0	21.6	17.5	16.4	16.4	14.3	15.3	**2,722.1**
OIL	2016	10.1	8.8	5.2	0.0	0.0	0.0	15.5	22.8	20.9	19.9	17.1	17.7	**12,214.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,041.0**
H2O	2015	10.8	10.1	10.8	10.9	12.6	13.2	12.1	12.9	14.4	22.3	21.0	20.8	**2,588.8**
OIL	2015	20.9	18.0	19.3	18.8	22.1	19.5	17.9	15.3	9.0	13.2	14.5	16.2	**12,076.9**
DAY	2014	31.0	27.0	23.0	0.0	0.0	0.0	3.0	31.0	26.0	31.0	30.0	31.0	**2,677.0**
H2O	2014	11.3	4.7	3.8	0.0	0.0	0.0	0.6	12.4	11.5	13.5	9.7	14.0	**2,416.9**
OIL	2014	38.9	15.4	13.7	0.0	0.0	0.0	1.8	27.7	25.6	31.7	22.9	59.1	**11,872.2**

Licence **6246** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,458.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,068.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,458.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,068.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,458.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,068.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.1**

UWI **100.04-21-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.1**

Licence **6247** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	31.0	30.0	11.0	0.0	11.0	27.0	28.0	31.0	28.0	31.0	**3,207.0**
H2O	2016	10.2	8.1	9.4	9.0	3.4	0.0	3.2	9.4	10.1	11.2	12.2	15.4	**1,264.9**
OIL	2016	21.5	18.2	20.7	19.4	7.3	0.0	7.0	19.0	19.8	21.8	13.6	13.9	**3,581.3**
DAY	2015	30.0	28.0	31.0	28.0	29.0	28.0	31.0	29.0	18.0	0.0	4.0	29.0	**2,923.0**
H2O	2015	21.7	21.4	20.6	17.0	15.2	10.8	10.4	10.1	6.3	0.0	1.2	11.2	**1,163.3**
OIL	2015	19.2	19.9	22.2	19.3	19.7	18.3	18.8	17.7	11.0	0.0	2.2	21.5	**3,399.1**
DAY	2014	31.0	23.0	15.0	28.0	31.0	27.0	22.0	29.0	28.0	27.0	28.0	31.0	**2,638.0**
H2O	2014	10.7	8.1	4.8	8.5	9.1	7.5	6.6	8.6	9.0	8.9	14.9	23.4	**1,017.4**
OIL	2014	23.3	19.3	11.8	21.9	23.7	19.9	18.4	22.2	18.1	17.1	16.8	16.8	**3,209.3**

Licence **6248** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6248** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	10.0	9.0	30.0	31.0	30.0	31.0	**3,275.0**
H2O	2016	11.2	9.1	10.2	9.1	9.9	9.6	3.3	3.0	8.1	7.9	7.7	8.3	**1,541.4**
OIL	2016	138.4	114.6	119.0	115.7	118.8	113.2	37.3	34.3	134.2	134.9	118.3	126.4	**11,323.7**
DAY	2015	31.0	23.0	24.0	30.0	16.0	0.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,953.0**
H2O	2015	3.1	2.3	2.4	3.1	7.6	0.0	15.4	15.1	14.9	12.1	10.1	9.9	**1,444.0**
OIL	2015	29.9	21.9	22.7	28.5	66.2	0.0	134.7	151.5	163.7	156.8	140.1	128.2	**10,018.6**
DAY	2014	6.0	23.0	27.0	30.0	31.0	28.0	27.0	31.0	26.0	30.0	30.0	31.0	**2,647.0**
H2O	2014	0.9	10.7	16.4	14.9	14.9	12.9	12.9	14.6	10.9	3.0	2.9	3.0	**1,348.0**
OIL	2014	5.6	48.6	55.7	50.0	52.6	48.7	47.9	53.2	40.7	29.7	29.8	30.1	**8,974.4**

Licence **6249** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,284.0**
H2O	2016	9.3	8.3	8.4	7.9	8.0	8.9	8.2	7.9	7.9	9.1	9.1	10.5	**1,751.8**
OIL	2016	8.2	6.2	6.8	6.0	5.9	7.0	6.8	6.7	6.8	7.3	7.1	8.1	**2,939.2**
DAY	2015	20.0	23.0	26.0	30.0	31.0	30.0	26.0	0.0	2.0	31.0	30.0	26.0	**2,927.0**
H2O	2015	1.8	2.3	2.6	3.4	4.2	4.2	3.5	0.0	0.3	12.8	11.3	9.1	**1,648.3**
OIL	2015	11.1	13.3	15.0	14.9	11.8	11.9	10.8	0.0	0.9	32.9	14.5	7.9	**2,856.3**
DAY	2014	23.0	28.0	28.0	30.0	31.0	21.0	26.0	31.0	30.0	31.0	26.0	23.0	**2,652.0**
H2O	2014	3.4	3.4	3.5	3.7	3.6	2.5	3.0	3.5	3.5	3.6	2.7	2.0	**1,592.8**
OIL	2014	22.5	22.5	22.2	22.5	23.6	16.3	19.7	21.4	20.7	21.7	17.1	13.1	**2,711.3**

Licence **6250** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	27.0	31.0	30.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	**2,900.0**
H2O	2016	1.0	1.3	1.5	1.5	1.5	1.5	1.6	0.6	0.0	0.0	0.0	0.0	**929.3**
OIL	2016	5.1	7.1	8.0	7.6	7.6	7.3	7.1	2.8	0.0	0.0	0.0	0.0	**2,864.9**
DAY	2015	17.0	1.0	22.0	0.0	0.0	15.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,688.0**
H2O	2015	11.3	0.7	14.8	0.0	0.0	10.3	14.3	3.4	3.2	3.0	2.2	1.3	**918.8**
OIL	2015	8.5	0.5	11.0	0.0	0.0	7.6	13.0	8.3	8.2	8.9	8.8	6.0	**2,812.3**
DAY	2014	17.0	9.0	25.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	19.0	**2,455.0**
H2O	2014	1.1	0.6	1.8	2.3	2.4	1.8	0.0	0.0	0.0	0.0	0.0	4.2	**854.3**
OIL	2014	2.7	1.4	4.2	4.8	5.1	4.5	0.0	0.0	0.0	0.0	0.0	4.7	**2,731.5**

Licence **6251** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	9.0	**3,069.5**
H2O	2016	6.2	7.0	8.0	7.1	7.0	7.1	7.6	7.6	7.2	7.5	6.8	2.1	**1,971.9**
OIL	2016	2.2	2.5	2.9	2.5	2.5	2.6	2.5	2.4	2.3	2.4	2.0	0.5	**1,581.8**
DAY	2015	16.0	0.0	25.0	30.0	31.0	28.0	18.0	31.0	30.0	31.0	30.0	18.0	**2,735.5**
H2O	2015	7.5	0.0	11.9	13.3	11.6	10.9	6.0	9.1	8.6	9.3	9.3	4.4	**1,890.7**
OIL	2015	8.9	0.0	13.9	15.6	14.9	13.8	8.4	14.1	14.1	9.7	2.4	1.6	**1,554.5**
DAY	2014	16.0	3.0	22.0	29.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	21.0	**2,447.5**
H2O	2014	3.0	0.6	4.3	5.9	5.6	0.8	0.0	0.0	0.0	0.0	0.0	5.0	**1,788.8**
OIL	2014	4.2	0.7	5.6	7.2	7.3	1.0	0.0	0.0	0.0	0.0	0.0	6.3	**1,437.1**

Licence **6253** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

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Licence **6253** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	15.0	0.0	13.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,197.0**
H2O	2016	4.6	3.5	2.5	0.0	2.1	9.6	9.3	9.6	5.9	6.2	6.9	9.0	**1,643.9**
OIL	2016	26.5	29.8	12.7	0.0	10.9	33.6	33.6	34.1	24.0	24.1	20.4	16.2	**4,393.0**
DAY	2015	31.0	28.0	27.0	30.0	31.0	30.0	31.0	30.0	6.0	0.0	15.0	31.0	**2,902.0**
H2O	2015	11.6	10.4	8.6	7.1	7.2	6.8	6.0	5.8	1.1	0.0	2.7	4.9	**1,574.7**
OIL	2015	15.2	15.2	15.1	19.6	20.7	20.3	22.3	22.1	4.4	0.0	11.1	27.2	**4,127.1**
DAY	2014	29.0	28.0	30.0	28.0	30.0	25.0	28.0	31.0	28.0	30.0	30.0	29.0	**2,612.0**
H2O	2014	8.9	9.8	10.1	8.1	6.8	6.9	10.1	7.9	8.2	9.1	8.6	9.4	**1,502.5**
OIL	2014	17.3	18.7	18.7	15.4	13.7	12.2	23.6	23.5	20.9	21.2	16.5	15.2	**3,933.9**

Licence **6254** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	29.0	**3,072.0**
H2O	2016	3.2	3.0	4.6	11.0	11.4	15.4	24.2	25.2	16.8	4.4	4.4	4.7	**1,590.1**
OIL	2016	51.0	51.8	43.7	35.8	36.9	34.3	29.4	29.9	24.2	39.7	37.4	16.6	**7,564.9**
DAY	2015	31.0	15.0	27.0	26.0	31.0	26.0	24.0	30.0	25.0	31.0	26.0	31.0	**2,720.0**
H2O	2015	8.5	4.6	7.2	3.7	3.3	22.9	26.1	16.6	11.7	11.3	9.4	4.5	**1,461.8**
OIL	2015	43.8	22.9	41.2	33.7	39.2	35.5	32.7	44.2	34.8	49.7	41.5	48.7	**7,134.2**
DAY	2014	31.0	28.0	28.0	30.0	27.0	5.0	15.0	23.0	28.0	31.0	27.0	23.0	**2,397.0**
H2O	2014	15.6	13.1	12.8	11.2	8.6	1.0	3.5	6.7	10.6	12.6	8.3	3.5	**1,332.0**
OIL	2014	64.2	55.6	52.4	39.0	35.8	6.8	25.3	37.4	45.3	50.6	44.9	19.6	**6,666.3**

Licence **6255** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,441.0**
H2O	2016	92.5	83.1	90.2	81.5	93.8	99.7	128.5	140.8	139.3	152.1	151.5	160.6	**4,608.3**
OIL	2016	38.0	44.6	47.6	61.2	59.6	53.1	39.3	32.6	31.9	34.5	26.8	25.5	**4,815.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,076.0**
H2O	2015	33.6	40.0	62.5	55.5	58.0	55.0	69.6	74.7	78.5	77.8	81.7	92.4	**3,194.7**
OIL	2015	23.5	21.2	23.1	22.7	27.9	27.2	27.9	27.9	27.2	30.6	30.0	31.7	**4,321.1**
DAY	2014	27.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,711.0**
H2O	2014	19.4	22.2	20.5	19.7	20.0	17.8	25.5	33.6	33.6	35.4	35.0	35.4	**2,415.4**
OIL	2014	19.9	22.2	19.9	19.2	19.6	17.6	22.1	23.9	22.5	23.3	23.2	23.6	**4,000.2**

Licence **6258** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	29.0	23.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,244.9**
H2O	2016	2341.4	2156.9	2225.2	2116.4	2177.3	1886.6	2290.1	2312.6	2002.6	2300.4	2221.4	2306.5	**187,361.9**
OIL	2016	44.7	41.3	43.0	39.2	33.3	8.2	11.1	10.8	9.4	10.2	9.2	9.7	**5,890.1**
DAY	2015	19.0	20.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,891.9**
H2O	2015	1443.0	1422.2	2290.9	2083.4	2314.8	2145.8	2209.2	2212.7	2146.9	2113.9	2039.9	2229.6	**161,024.5**
OIL	2015	28.4	28.5	45.2	41.2	45.0	42.7	45.2	47.7	42.6	42.4	41.7	45.6	**5,620.0**
DAY	2014	31.0	25.0	31.0	30.0	20.0	26.0	31.0	28.0	29.0	31.0	30.0	31.0	**2,549.9**
H2O	2014	1341.2	1125.1	1432.0	1401.5	930.9	1788.8	2488.6	2135.2	2396.8	2432.0	2309.8	2302.5	**136,372.2**
OIL	2014	30.9	25.3	31.2	31.4	20.4	30.5	43.9	42.8	43.2	46.9	46.0	46.8	**5,123.8**

Licence **6262** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **6262** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	28.0	25.0	26.0	30.0	30.0	28.0	30.0	29.0	30.0	19.0	**3,266.0**
H2O	2016	8.4	6.7	6.9	6.1	6.2	9.9	8.1	7.6	8.4	10.0	11.4	7.2	**2,741.4**
OIL	2016	19.0	15.8	16.1	14.2	14.4	17.9	17.8	15.8	12.8	13.1	13.6	8.8	**2,799.5**
DAY	2015	31.0	26.0	30.0	30.0	30.0	28.0	31.0	29.0	30.0	29.0	27.0	31.0	**2,933.0**
H2O	2015	4.9	5.3	11.1	9.0	9.2	8.0	6.2	5.4	6.3	5.4	6.9	12.2	**2,644.5**
OIL	2015	42.0	34.2	32.2	31.2	31.4	29.0	22.3	23.1	28.5	24.7	15.8	16.4	**2,620.2**
DAY	2014	28.0	27.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	29.0	**2,581.0**
H2O	2014	15.9	14.7	10.6	0.3	0.0	0.0	0.0	0.0	0.0	7.1	10.3	4.8	**2,554.6**
OIL	2014	23.2	22.5	26.1	0.9	0.0	0.0	0.0	0.0	0.0	16.1	24.6	39.5	**2,289.4**

Licence **6263** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**

Licence **6266** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**3,393.0**
H2O	2016	27.1	28.3	32.7	33.4	32.8	27.0	22.7	19.5	19.4	17.0	12.7	20.9	**6,155.1**
OIL	2016	32.9	31.7	35.5	35.8	38.9	40.8	34.4	28.8	28.3	24.4	18.5	25.9	**7,923.8**
DAY	2015	31.0	24.0	30.0	17.0	20.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,030.0**
H2O	2015	31.5	23.8	28.8	16.5	20.0	28.2	29.5	30.8	31.1	30.5	28.4	28.5	**5,861.6**
OIL	2015	36.7	27.8	34.1	19.0	23.5	33.0	34.3	35.0	38.5	34.6	32.1	34.8	**7,547.9**
DAY	2014	31.0	27.0	30.0	29.0	31.0	27.0	14.0	31.0	28.0	31.0	30.0	30.0	**2,696.0**
H2O	2014	35.6	31.1	31.3	32.2	37.3	27.9	15.8	34.4	33.4	35.4	29.2	42.8	**5,534.0**
OIL	2014	40.3	33.8	37.9	36.0	40.1	27.9	16.7	36.5	37.4	41.5	35.2	92.1	**7,164.5**

Licence **6267** Well Name **Routledge Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,296.7**
H2O	2016	1518.3	1351.3	1451.5	1435.3	1526.4	1219.8	1859.2	1565.8	1398.4	1408.7	1405.7	1448.6	**175,911.4**
OIL	2016	29.0	25.8	27.9	26.5	34.6	30.0	40.9	51.2	53.6	51.6	48.3	50.9	**10,729.5**
DAY	2015	31.0	27.0	31.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,938.7**
H2O	2015	1783.7	1505.2	1708.2	1684.1	1610.8	1572.9	1477.2	1417.1	1404.2	1393.2	1346.9	1434.8	**158,322.4**
OIL	2015	35.0	30.3	33.7	33.3	31.3	31.2	30.3	27.2	13.9	22.9	27.4	29.2	**10,259.2**
DAY	2014	31.0	28.0	31.0	30.0	20.0	24.0	7.0	30.0	27.0	31.0	30.0	31.0	**2,581.7**
H2O	2014	1485.6	1395.8	1586.2	1552.5	1031.1	1473.4	460.9	1909.3	1807.4	1911.4	1749.4	1744.0	**139,984.1**
OIL	2014	35.9	32.7	36.1	36.4	23.6	25.8	8.1	38.1	32.7	36.8	34.8	35.4	**9,913.5**

Licence **6270** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

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Licence **6270** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,998.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,195.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,998.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,195.7**
DAY	2014	31.0	28.0	31.0	28.0	31.0	23.0	25.0	31.0	11.0	0.0	0.0	0.0	**2,395.0**
H2O	2014	2962.1	2934.0	3067.0	2661.3	3307.0	2820.3	3181.2	3960.6	1518.0	0.0	0.0	0.0	**287,998.1**
OIL	2014	31.0	27.3	25.7	27.7	41.3	52.2	43.9	61.7	4.9	0.0	0.0	0.0	**6,195.7**

Licence **6271** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	23.0	31.0	31.0	29.0	30.0	30.0	31.0	**3,127.4**
H2O	2016	1435.4	1260.7	1364.1	1379.7	1518.1	1127.1	1453.6	1496.0	1361.2	1372.3	1369.4	1433.0	**150,332.6**
OIL	2016	23.7	21.5	26.6	25.7	37.6	37.5	58.3	57.1	52.2	50.2	47.0	46.2	**10,791.1**
DAY	2015	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,772.4**
H2O	2015	1762.6	1537.2	1648.9	1601.4	1470.9	1509.1	1462.5	1389.5	1334.4	1358.9	1335.9	1377.3	**133,762.0**
OIL	2015	34.8	31.0	32.6	31.8	28.7	30.0	30.0	31.3	40.2	31.3	27.4	28.1	**10,307.5**
DAY	2014	31.0	28.0	31.0	30.0	20.0	2.0	0.0	26.0	30.0	31.0	30.0	31.0	**2,410.4**
H2O	2014	1406.9	1321.8	1502.1	1470.1	976.4	90.7	0.0	1401.6	1788.7	1819.9	1728.4	1723.0	**115,973.4**
OIL	2014	44.8	40.9	45.2	45.5	29.5	2.3	0.0	36.1	32.4	35.2	34.5	35.1	**9,930.3**

Licence **6272** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	22.0	**3,502.0**
H2O	2016	9.7	9.2	9.4	8.9	10.0	10.6	9.5	9.7	9.3	11.0	11.5	8.6	**3,543.5**
OIL	2016	2.8	2.6	2.0	1.7	1.7	1.7	1.0	0.7	0.6	0.5	0.5	0.4	**2,506.7**
DAY	2015	21.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,146.0**
H2O	2015	6.1	8.1	6.6	7.4	8.4	7.4	10.1	10.7	10.7	10.6	9.7	9.4	**3,426.1**
OIL	2015	2.9	5.5	7.7	5.6	5.0	5.1	4.7	4.7	4.3	4.5	3.4	2.7	**2,490.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	27.0	**2,793.0**
H2O	2014	21.8	19.4	21.4	20.6	20.9	18.5	16.1	13.8	12.9	12.6	11.0	8.2	**3,320.9**
OIL	2014	12.0	10.9	12.1	11.8	12.0	10.8	9.3	6.7	6.2	6.5	5.5	3.8	**2,434.4**

Licence **6275** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**3,246.0**
H2O	2016	2.4	2.3	2.5	2.3	2.3	2.1	2.1	2.0	2.1	2.2	2.1	2.0	**375.3**
OIL	2016	5.2	4.9	5.3	5.1	5.2	5.0	5.3	4.9	5.3	5.7	6.1	5.6	**1,111.1**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,885.0**
H2O	2015	1.7	1.9	2.2	2.1	2.1	2.0	1.8	2.2	2.3	2.5	2.3	2.4	**348.9**
OIL	2015	7.1	7.3	8.5	8.2	8.3	7.3	6.1	7.3	5.7	5.3	5.1	5.1	**1,047.5**
DAY	2014	21.0	9.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	27.0	**2,527.0**
H2O	2014	1.9	0.8	2.0	2.1	1.9	1.9	2.1	2.0	1.9	2.0	1.6	1.8	**323.4**
OIL	2014	7.1	3.1	6.9	8.4	8.2	7.9	8.3	8.3	8.2	8.5	7.1	7.0	**966.2**

UWI **100.15-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6275** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**3,246.0**
H2O	2016	2.4	2.3	2.5	2.3	2.3	2.1	2.2	2.3	2.4	2.4	2.4	2.3	**379.6**
OIL	2016	9.8	9.2	9.9	9.6	9.8	9.5	10.1	9.5	10.3	9.6	10.0	9.2	**2,039.5**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,885.0**
H2O	2015	1.7	1.9	2.2	2.0	2.1	2.0	1.8	2.2	2.3	2.5	2.3	2.4	**351.7**
OIL	2015	11.2	11.5	13.5	13.0	13.0	13.9	11.6	14.0	10.7	9.9	9.5	9.5	**1,923.0**
DAY	2014	21.0	9.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	27.0	**2,527.0**
H2O	2014	2.1	0.9	2.2	2.1	1.9	1.9	2.1	2.0	1.9	2.0	1.6	1.8	**326.3**
OIL	2014	11.2	4.8	10.9	13.2	13.0	12.5	13.2	13.2	13.0	13.5	11.2	11.1	**1,781.7**

Licence **6277** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761,197.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,779.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761,197.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,779.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	1.0	0.0	**1,987.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2337.7	31.8	0.0	**761,197.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	0.2	0.0	**11,779.9**

Licence **6278** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	2.0	12.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,757.1**
H2O	2016	991.5	977.9	60.1	390.0	1071.6	924.0	942.5	945.8	880.1	893.0	859.5	906.4	**65,357.3**
OIL	2016	62.4	59.2	3.7	23.5	58.9	52.1	67.0	64.4	35.3	30.5	28.8	30.2	**2,486.2**
DAY	2015	31.0	28.0	20.0	0.0	0.0	14.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,441.1**
H2O	2015	1056.1	973.0	698.4	0.0	0.0	523.7	1089.5	953.1	1074.3	1079.0	955.9	957.8	**55,514.9**
OIL	2015	64.8	57.1	38.5	0.0	0.0	31.5	71.0	61.6	61.8	57.2	62.0	60.9	**1,970.2**
DAY	2014	28.0	28.0	30.0	23.0	0.0	10.0	0.0	0.0	0.0	19.0	29.0	30.0	**2,168.1**
H2O	2014	801.6	817.3	908.6	682.4	0.0	275.6	0.0	0.0	0.0	549.5	985.6	1060.1	**46,154.1**
OIL	2014	13.7	14.5	17.0	12.9	0.0	5.3	0.0	0.0	0.0	11.9	48.4	62.5	**1,403.8**

Licence **6279** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,961.0**
H2O	2016	17.7	12.6	11.9	8.3	9.8	7.7	7.7	7.4	7.6	7.6	6.8	6.3	**826.7**
OIL	2016	78.5	54.0	55.1	51.7	46.8	42.4	43.6	40.3	42.1	44.7	41.8	37.3	**3,068.7**
DAY	2015	18.0	7.0	25.0	27.0	31.0	30.0	28.0	31.0	30.0	31.0	17.0	31.0	**2,600.0**
H2O	2015	1.2	0.4	1.7	1.3	1.3	1.3	1.3	1.5	1.4	1.5	7.1	26.9	**715.3**
OIL	2015	1.1	0.4	1.5	1.3	1.5	1.5	1.4	1.6	1.5	1.6	19.8	102.1	**2,490.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	28.0	**2,294.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.9	2.0	2.0	1.9	**668.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.8	1.9	1.9	1.6	**2,355.1**

UWI **102.06-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6279** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,961.0**
H2O	2016	17.6	12.3	11.8	8.3	9.8	7.7	7.7	7.4	7.6	7.6	6.8	6.3	**792.0**
OIL	2016	15.6	10.6	11.0	10.3	9.2	8.4	8.6	7.9	8.3	0.3	0.0	0.0	**454.5**
DAY	2015	18.0	7.0	25.0	27.0	31.0	30.0	28.0	31.0	30.0	31.0	17.0	31.0	**2,600.0**
H2O	2015	1.2	0.4	1.7	1.3	1.3	1.3	1.2	1.5	1.4	1.5	7.1	26.9	**681.1**
OIL	2015	0.3	0.1	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3.9	20.3	**364.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	28.0	**2,294.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.9	2.0	2.0	1.9	**634.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.6	0.6	0.6	0.5	**337.1**

Licence **6280** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,128.2**
WIN	2015	6157.8	5422.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,128.2**
WIN	2014	5223.0	4749.0	5402.9	5068.8	2655.0	1902.5	907.8	1875.3	2031.5	2299.1	2791.9	4523.4	**522,547.7**

UWI **100.01-11-009-25W1.02** Field Name **Virden** Pool Name **Duperow** Field Code **5** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4234.9	4729.8	4725.7	4229.8	3333.4	0.0	0.0	0.0	3206.6	3804.2	3698.1	3797.0	**82,268.1**
WIN	2015	0.0	0.0	5819.1	5053.5	4235.2	4755.5	5300.5	4780.5	3811.7	4229.2	4149.3	4374.1	**46,508.6**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6281** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	22.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2016	8.4	7.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.6**
OIL	2016	8.6	3.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.7**
DAY	2015	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,942.0**
H2O	2015	7.8	10.3	9.9	11.8	13.2	11.4	8.4	8.8	10.7	8.8	7.9	8.3	**3,095.9**
OIL	2015	8.1	10.5	11.5	5.1	4.0	4.4	6.6	6.6	2.8	6.1	8.0	8.3	**2,981.6**
DAY	2014	31.0	26.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,587.0**
H2O	2014	64.2	27.4	32.6	25.3	22.0	17.2	16.0	13.1	13.1	13.1	11.5	11.4	**2,978.6**
OIL	2014	36.7	15.8	18.6	15.3	13.8	11.0	11.5	14.1	13.2	13.0	11.3	11.3	**2,899.6**

Licence **6285** Well Name **Connaught South Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-08-004-29W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay L** Field Code **99** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**

Licence **6286** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Manitoba Production
2014 To 2016

Licence **6286** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,391.0**
H2O	2016	84.3	74.5	79.5	75.4	76.0	73.2	68.5	65.1	59.8	58.4	55.2	63.6	**6,652.1**
OIL	2016	36.2	32.6	32.8	28.5	30.9	35.8	39.0	40.0	38.0	37.5	36.9	43.7	**6,752.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**3,025.0**
H2O	2015	288.5	164.6	125.7	104.2	105.4	90.7	108.6	95.7	83.9	83.2	80.7	85.2	**5,818.6**
OIL	2015	30.9	42.9	48.0	38.1	37.8	37.2	37.3	35.8	33.3	35.7	35.1	35.8	**6,320.7**
DAY	2014	30.0	28.0	25.0	30.0	31.0	29.0	29.0	31.0	30.0	21.0	3.0	31.0	**2,662.0**
H2O	2014	22.7	19.8	17.9	28.2	30.2	24.5	26.3	29.4	31.3	20.0	2.8	330.7	**4,402.2**
OIL	2014	29.6	27.5	24.6	26.3	27.3	24.3	27.7	31.2	29.9	20.5	3.2	22.4	**5,872.8**

Licence **6287** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	22.0	**3,382.0**
H2O	2016	13.9	15.6	17.4	14.3	14.9	16.7	17.1	18.0	16.5	17.2	16.9	12.2	**3,104.6**
OIL	2016	9.2	8.6	9.0	6.3	6.4	5.5	5.2	5.4	4.3	3.6	2.7	1.1	**2,406.0**
DAY	2015	31.0	28.0	31.0	28.0	28.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,027.0**
H2O	2015	17.0	16.1	15.3	11.5	11.7	11.3	12.7	12.4	12.2	9.2	8.8	13.0	**2,913.9**
OIL	2015	10.0	9.0	10.1	9.4	9.6	10.5	13.3	12.4	11.4	14.5	14.2	10.4	**2,338.7**
DAY	2014	29.0	28.0	31.0	29.0	31.0	27.0	28.0	31.0	30.0	29.0	30.0	31.0	**2,670.0**
H2O	2014	23.3	20.8	22.0	21.2	22.7	17.5	18.4	19.9	19.9	18.7	17.8	17.8	**2,762.7**
OIL	2014	10.1	9.0	9.2	9.0	9.6	7.8	8.8	8.7	8.1	8.4	9.9	9.9	**2,203.9**

Licence **6288** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,697.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.5**
DAY	2015	19.0	0.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	**2,697.0**
H2O	2015	0.9	0.0	1.1	1.0	0.9	0.9	0.8	0.7	0.5	0.5	0.5	0.0	**127.5**
OIL	2015	0.7	0.0	0.9	0.8	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.0	**172.5**
DAY	2014	12.0	4.0	14.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	27.0	18.0	**2,411.0**
H2O	2014	0.7	0.4	0.9	1.3	1.0	0.9	0.5	1.4	1.0	1.0	0.7	0.7	**119.7**
OIL	2014	0.7	0.3	0.7	1.0	0.9	0.7	0.4	0.9	0.9	0.8	0.6	0.5	**164.9**

UWI **100.04-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**2,729.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	**3,453.7**
DAY	2015	19.0	0.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	**2,728.0**
H2O	2015	17.8	0.0	23.0	19.5	18.4	18.6	17.3	15.9	10.9	11.2	10.4	0.0	**2,533.4**
OIL	2015	16.1	0.0	20.5	17.7	16.5	16.8	15.7	15.8	17.8	18.4	16.8	0.0	**3,451.7**
DAY	2014	12.0	4.0	14.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	27.0	18.0	**2,442.0**
H2O	2014	16.2	6.2	17.4	25.9	22.0	18.2	10.0	30.3	21.4	20.2	15.2	17.2	**2,370.4**
OIL	2014	14.4	5.6	15.5	23.3	19.6	16.7	9.1	20.9	19.2	18.0	13.7	11.9	**3,279.6**

Licence **6291** Well Name **7313314 Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **6291** Well Name **7313314 Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,982.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,658.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	21.0	0.0	0.0	0.0	**2,982.6**
H2O	2015	14.6	8.5	12.6	17.0	10.0	11.3	10.2	15.6	9.3	0.0	0.0	0.0	**1,658.5**
OIL	2015	10.3	5.5	8.4	11.1	6.5	8.7	7.3	8.4	6.4	0.0	0.0	0.0	**1,235.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,719.6**
H2O	2014	15.6	11.3	7.5	6.5	21.8	9.0	16.8	14.2	11.6	11.4	11.3	12.0	**1,549.4**
OIL	2014	9.1	8.8	11.0	8.0	9.7	5.5	13.9	10.8	8.9	8.6	8.7	9.2	**1,162.8**

Licence **6292** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	29.0	30.0	23.0	31.0	31.0	26.0	29.0	30.0	30.0	**3,256.0**
H2O	2016	3905.8	3550.5	3913.2	3748.9	4112.0	3110.2	3852.7	3834.6	3230.4	3578.5	3715.3	3663.8	**313,125.7**
OIL	2016	37.0	34.0	37.6	34.4	38.0	19.4	18.6	29.3	30.1	31.8	31.0	31.2	**11,185.0**
DAY	2015	24.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	29.0	31.0	29.0	31.0	**2,908.0**
H2O	2015	2968.2	3355.2	3830.0	3487.3	3631.2	3571.0	3663.6	3771.9	3653.1	3719.8	3536.8	3846.5	**268,909.8**
OIL	2015	29.0	33.5	37.4	34.1	34.9	35.1	37.1	40.1	35.9	37.0	35.7	38.7	**10,812.6**
DAY	2014	31.0	27.0	31.0	29.0	20.0	21.0	31.0	26.0	30.0	31.0	30.0	31.0	**2,556.0**
H2O	2014	2910.3	2652.9	3107.3	2981.9	1986.2	2476.2	3938.9	3160.1	3777.0	3938.4	3760.2	3748.4	**225,875.2**
OIL	2014	76.5	67.8	77.1	76.2	49.7	47.7	57.7	31.4	33.9	37.8	37.2	38.0	**10,384.1**

Licence **6293** Well Name **CPEC et al South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole GG** Field Code **1** Pool Code **59GG** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**

UWI **100.07-16-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay N** Field Code **1** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**

UWI **100.07-16-011-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	10361.0	9919.0	12178.0	12415.0	12100.0	9893.0	11665.0	10468.0	9353.0	11120.0	11170.0	10756.0	**655,406.0**
WIN	2015	10975.0	9702.0	11329.0	9663.0	11149.0	11181.0	11985.0	11822.0	11672.0	11715.0	11053.0	11175.0	**524,008.0**

Manitoba Production
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Licence **6293** Well Name **CPEC et al South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	11383.0	9879.0	12359.0	11407.0	11876.0	10581.0	12416.0	9251.0	9890.0	10183.0	10184.0	11662.0	**390,587.0**

Licence **6294** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	30.0	29.0	29.0	27.0	27.0	31.0	26.0	31.0	25.0	22.0	**3,243.0**
H2O	2016	7.7	9.7	10.2	8.7	8.9	4.8	4.6	6.0	5.1	5.2	4.5	5.2	**1,507.1**
OIL	2016	16.3	15.9	16.5	15.4	15.7	15.3	15.8	23.4	19.3	19.3	15.4	14.4	**4,731.2**
DAY	2015	26.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	26.0	31.0	**2,910.0**
H2O	2015	6.2	14.9	12.7	12.5	13.1	10.6	12.5	9.6	9.6	9.1	7.5	7.3	**1,426.5**
OIL	2015	11.9	19.4	17.8	17.2	17.8	18.8	19.6	20.4	21.5	22.3	18.4	19.5	**4,528.5**
DAY	2014	27.0	28.0	15.0	29.0	31.0	29.0	28.0	31.0	29.0	30.0	26.0	31.0	**2,559.0**
H2O	2014	10.7	11.0	5.2	10.5	6.5	5.4	5.5	7.5	7.2	6.5	6.2	7.1	**1,300.9**
OIL	2014	24.2	25.1	11.6	24.0	14.5	14.3	15.6	13.7	12.0	14.9	12.6	13.5	**4,303.9**

Licence **6295** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	29.0	29.0	29.0	27.0	27.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,211.0**
H2O	2016	5.6	13.2	13.3	10.1	9.7	8.4	9.3	9.6	9.3	6.7	6.6	4.6	**1,781.5**
OIL	2016	18.7	30.8	30.6	27.9	26.5	27.9	30.9	29.4	28.1	28.4	26.8	20.0	**5,097.7**
DAY	2015	28.0	28.0	29.0	30.0	29.0	30.0	29.0	28.0	30.0	31.0	22.0	31.0	**2,873.0**
H2O	2015	9.1	3.7	3.2	2.9	2.9	2.7	3.1	3.3	4.5	7.0	4.9	5.5	**1,675.1**
OIL	2015	20.8	12.5	13.7	14.4	14.0	16.7	16.5	17.4	18.7	18.9	13.7	22.9	**4,771.7**
DAY	2014	31.0	22.0	31.0	30.0	27.0	29.0	27.0	28.0	30.0	31.0	28.0	31.0	**2,528.0**
H2O	2014	9.5	6.6	9.8	10.8	5.9	6.3	6.2	9.4	10.1	10.7	9.9	11.0	**1,622.3**
OIL	2014	31.3	22.2	28.7	24.4	11.4	11.4	11.9	13.5	13.7	15.9	15.8	23.9	**4,571.5**

Licence **6296** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	31.0	28.0	31.0	28.0	30.0	28.0	30.0	20.0	**3,344.0**
H2O	2016	6.7	6.4	10.9	11.0	13.9	13.9	17.1	15.8	16.7	15.3	15.9	10.7	**1,639.1**
OIL	2016	38.5	34.8	34.0	26.8	30.4	25.8	24.2	21.7	20.9	18.5	16.8	11.7	**5,972.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,000.0**
H2O	2015	12.8	12.0	11.2	8.6	10.3	9.3	9.4	9.9	8.8	7.5	6.7	6.0	**1,484.8**
OIL	2015	36.8	33.4	37.7	39.4	42.2	41.2	41.3	41.7	41.7	45.4	41.6	40.2	**5,668.7**
DAY	2014	31.0	26.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	29.0	31.0	**2,635.0**
H2O	2014	11.0	9.2	11.3	10.8	11.8	10.6	10.6	11.5	11.4	12.6	12.0	13.2	**1,372.3**
OIL	2014	25.4	22.0	28.1	27.0	27.1	24.4	26.4	28.9	29.1	35.7	34.5	36.8	**5,186.1**

Licence **6297** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,328.0**
H2O	2016	5.9	5.5	5.4	5.1	5.2	3.7	3.9	4.5	3.5	3.5	3.2	5.8	**1,664.3**
OIL	2016	51.6	47.0	49.7	46.5	48.5	45.9	44.2	37.9	36.9	37.9	33.7	21.8	**8,892.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,969.0**
H2O	2015	6.0	6.0	6.3	5.6	5.9	5.4	6.2	6.6	6.1	6.1	5.0	5.0	**1,609.1**
OIL	2015	59.9	54.9	61.3	57.7	60.7	59.1	60.6	61.2	53.0	52.9	51.1	52.3	**8,390.7**
DAY	2014	28.0	28.0	31.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	30.0	30.0	**2,604.0**

Manitoba Production
2014 To 2016

Licence **6297** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	6.6	8.7	9.7	9.3	9.5	8.4	9.6	13.8	9.8	8.3	8.3	8.6	**1,538.9**
OIL	2014	56.9	49.6	54.8	52.6	53.8	48.5	57.8	76.3	66.8	69.5	69.2	63.1	**7,706.0**

Licence **6298** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	26.0	30.0	15.0	**3,333.0**
H2O	2016	3.7	3.5	3.8	3.0	2.9	3.2	3.8	3.4	2.5	2.9	4.7	2.3	**1,312.4**
OIL	2016	32.3	28.9	30.6	25.6	27.8	26.5	28.8	28.1	25.0	21.0	22.6	11.4	**6,352.1**
DAY	2015	31.0	27.0	30.0	27.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	30.0	**2,992.0**
H2O	2015	3.9	3.6	1.6	1.5	2.6	2.3	3.2	3.6	5.2	4.9	4.1	3.8	**1,272.7**
OIL	2015	33.3	29.3	31.2	28.0	34.5	31.6	36.5	35.0	34.2	34.7	31.3	30.8	**6,043.5**
DAY	2014	28.0	28.0	29.0	29.0	31.0	29.0	23.0	31.0	30.0	31.0	26.0	28.0	**2,638.0**
H2O	2014	3.9	3.6	3.8	2.7	2.8	2.7	2.3	3.4	3.6	3.8	3.5	3.8	**1,232.4**
OIL	2014	34.1	32.5	33.5	30.4	31.9	26.3	22.9	30.0	28.1	29.9	25.6	29.0	**5,653.1**

Licence **6299** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	24.0	31.0	28.0	24.0	30.0	31.0	31.0	19.0	0.0	0.0	0.0	**3,080.0**
H2O	2016	16.7	10.0	13.0	11.4	9.0	12.6	14.3	15.4	8.8	0.0	0.0	0.0	**1,899.4**
OIL	2016	30.7	30.6	39.0	34.0	31.2	44.2	41.2	40.0	23.1	0.0	0.0	0.0	**4,181.1**
DAY	2015	31.0	24.0	31.0	26.0	31.0	23.0	24.0	31.0	30.0	26.0	28.0	29.0	**2,833.0**
H2O	2015	36.4	22.5	23.4	16.1	19.0	9.6	11.1	12.4	11.3	7.6	7.6	17.3	**1,788.2**
OIL	2015	29.7	26.3	34.7	27.9	33.3	25.2	25.7	29.7	26.1	22.1	28.0	27.3	**3,867.1**
DAY	2014	25.0	9.0	23.0	26.0	31.0	29.0	25.0	31.0	26.0	26.0	25.0	31.0	**2,499.0**
H2O	2014	1.7	0.6	1.6	2.9	3.4	2.3	11.9	116.4	8.9	54.2	34.4	42.6	**1,593.9**
OIL	2014	10.5	3.9	9.8	12.2	14.5	10.4	4.7	17.0	14.5	28.5	26.3	34.4	**3,531.1**

Licence **6300** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	24.0	0.0	11.0	31.0	30.0	31.0	30.0	31.0	**3,393.0**
H2O	2016	6.6	6.5	6.5	6.1	4.9	0.0	2.3	9.8	9.5	9.9	8.7	8.7	**2,297.9**
OIL	2016	29.7	28.9	25.2	22.5	17.9	0.0	8.3	33.6	32.5	33.2	27.4	29.4	**5,647.9**
DAY	2015	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,084.0**
H2O	2015	10.4	6.3	5.1	4.9	4.5	4.1	8.1	9.3	6.6	5.3	5.5	5.8	**2,218.4**
OIL	2015	23.2	23.6	25.2	25.2	26.6	25.9	23.1	22.1	24.3	26.4	23.7	24.9	**5,359.3**
DAY	2014	22.0	26.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,721.0**
H2O	2014	5.3	6.7	7.8	7.6	7.8	11.9	12.2	13.0	13.8	15.9	11.7	9.8	**2,142.5**
OIL	2014	21.0	25.5	30.6	29.5	29.8	19.4	21.1	22.9	20.9	19.3	21.6	27.0	**5,065.1**

Licence **6301** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	24.0	31.0	22.0	28.0	26.0	26.0	24.0	26.0	27.0	28.0	20.0	**3,108.0**
H2O	2016	5.7	8.6	10.3	6.4	7.6	5.5	4.7	4.5	4.0	4.1	4.0	3.0	**1,764.6**
OIL	2016	9.1	6.5	5.5	3.9	5.6	6.1	6.1	5.8	6.7	6.9	5.2	3.8	**3,209.7**
DAY	2015	23.0	23.0	30.0	30.0	29.0	30.0	29.0	30.0	29.0	27.0	30.0	27.0	**2,797.0**
H2O	2015	5.2	5.5	6.4	5.4	5.4	5.3	4.2	6.3	8.0	7.5	6.1	4.9	**1,696.2**
OIL	2015	9.2	10.8	16.5	11.8	10.2	9.9	10.0	7.3	10.6	10.0	10.3	8.6	**3,138.5**

Manitoba Production
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Licence **6301** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	14.0	24.0	29.0	31.0	27.0	24.0	31.0	28.0	31.0	29.0	26.0	**2,460.0**
H2O	2014	4.7	3.2	4.0	3.5	11.4	8.1	7.0	7.2	4.8	5.0	2.9	3.7	**1,626.0**
OIL	2014	4.9	3.5	3.2	1.7	8.8	7.3	6.7	8.0	7.6	8.7	6.9	7.5	**3,013.3**

Licence **6302** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,385.0**
H2O	2016	9.7	2.2	3.5	4.3	4.2	3.7	3.8	3.9	5.3	7.3	7.2	5.5	**846.9**
OIL	2016	26.7	27.9	35.1	35.6	35.3	34.9	34.7	35.3	29.3	24.9	23.5	27.0	**5,660.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,019.0**
H2O	2015	9.5	9.5	11.5	10.2	3.2	1.9	3.6	4.1	4.9	3.5	5.6	7.2	**786.3**
OIL	2015	43.8	38.5	37.3	34.7	44.6	44.5	45.2	45.1	41.4	36.6	31.6	32.7	**5,290.6**
DAY	2014	31.0	27.0	27.0	30.0	31.0	29.0	29.0	31.0	30.0	29.0	28.0	29.0	**2,656.0**
H2O	2014	5.7	5.0	6.3	6.3	5.5	4.5	4.0	6.3	6.9	8.4	10.4	11.6	**711.6**
OIL	2014	44.5	38.5	36.8	44.1	48.6	44.3	51.0	50.6	47.4	45.0	42.4	42.0	**4,814.6**

Licence **6303** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	29.0	**3,234.0**
H2O	2016	5.0	4.1	4.4	4.3	3.6	3.4	2.6	2.6	2.4	4.9	5.0	5.0	**870.2**
OIL	2016	44.6	46.2	37.1	35.3	38.5	38.8	38.5	39.1	36.0	25.4	26.6	27.5	**6,003.3**
DAY	2015	31.0	16.0	14.0	30.0	31.0	30.0	7.0	6.0	30.0	31.0	29.0	24.0	**2,878.0**
H2O	2015	5.6	4.9	3.7	4.7	2.3	4.0	1.2	1.1	10.2	14.4	6.4	6.9	**822.9**
OIL	2015	39.7	18.0	15.7	40.5	50.7	42.6	9.3	8.1	36.6	34.6	48.3	43.8	**5,569.7**
DAY	2014	31.0	28.0	29.0	30.0	29.0	26.0	29.0	29.0	28.0	31.0	30.0	31.0	**2,599.0**
H2O	2014	9.8	8.3	5.8	3.6	4.0	4.0	5.5	7.5	7.7	8.5	6.7	4.9	**757.5**
OIL	2014	48.9	43.1	45.7	48.1	44.0	37.3	43.0	41.8	38.0	41.1	39.8	41.0	**5,181.8**

Licence **6304** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	28.0	27.0	28.0	30.0	31.0	27.0	28.0	31.0	28.0	29.0	**3,341.0**
H2O	2016	12.4	9.4	7.8	7.4	8.8	9.2	8.0	6.4	5.5	6.5	6.0	5.7	**2,560.5**
OIL	2016	12.8	15.8	14.9	17.3	17.1	16.2	16.1	15.4	16.3	18.9	14.1	14.4	**5,112.8**
DAY	2015	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,996.0**
H2O	2015	4.3	7.5	9.5	7.5	6.5	4.8	7.9	13.9	13.0	15.0	14.7	12.8	**2,467.4**
OIL	2015	11.0	15.3	17.7	17.4	19.0	18.7	17.0	13.0	12.1	12.6	15.4	13.4	**4,923.5**
DAY	2014	31.0	28.0	31.0	28.0	30.0	29.0	24.0	30.0	30.0	31.0	30.0	30.0	**2,644.0**
H2O	2014	13.1	11.7	15.0	14.7	16.5	13.3	9.8	10.0	9.3	10.3	7.6	8.6	**2,350.0**
OIL	2014	23.9	21.5	27.0	26.7	24.6	18.3	14.7	19.2	20.8	22.7	26.0	21.8	**4,740.9**

Licence **6305** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	31.0	0.0	0.0	**2,758.0**
H2O	2016	2100.0	2100.0	2100.0	2100.0	2100.0	2100.0	1100.0	1500.0	1400.0	1800.0	0.0	0.0	**252,963.5**
OIL	2016	21.4	21.4	21.4	21.4	21.4	21.4	18.4	15.4	18.3	21.1	0.0	0.0	**3,221.9**
DAY	2015	15.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,469.0**
H2O	2015	1342.0	0.0	0.0	0.0	0.0	0.0	2100.0	2100.0	2100.0	2100.0	2100.0	2100.0	**234,563.5**

Manitoba Production
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Licence **6305** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	16.0	0.0	0.0	0.0	0.0	0.0	28.7	28.7	28.7	28.7	24.8	20.4	**3,020.3**
DAY	2014	31.0	26.0	31.0	26.0	10.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,271.0**
H2O	2014	2680.0	2580.0	2580.0	2580.0	1800.0	0.0	1720.0	4500.0	2511.0	2680.0	2685.0	2685.0	**220,621.5**
OIL	2014	21.0	18.9	18.9	18.9	10.0	0.0	23.3	23.1	29.1	24.5	20.5	20.5	**2,844.3**

Licence **6306** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.0**
H2O	2016	900.0	900.0	900.0	900.0	900.0	900.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,127.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.4**
DAY	2015	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	31.0	**2,220.0**
H2O	2015	941.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	900.0	900.0	900.0	900.0	**93,727.8**
OIL	2015	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.3	1.3	0.0	**1,678.4**
DAY	2014	31.0	28.0	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**2,084.0**
H2O	2014	90.0	90.0	90.0	90.0	90.0	0.0	0.0	0.0	0.0	0.0	0.0	1722.0	**89,186.8**
OIL	2014	15.0	14.0	14.0	14.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	**1,670.2**

Licence **6307** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,371.0**
H2O	2016	11.5	12.5	13.7	13.7	13.9	13.5	12.4	10.4	11.8	14.0	14.7	15.8	**3,045.5**
OIL	2016	15.8	16.9	18.2	19.2	20.5	19.6	18.1	14.5	16.1	18.0	18.9	19.9	**4,286.2**
DAY	2015	31.0	28.0	31.0	30.0	13.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,011.0**
H2O	2015	8.2	8.1	8.8	8.7	3.9	7.2	9.2	9.1	7.5	7.9	11.4	14.7	**2,887.6**
OIL	2015	14.2	13.0	14.2	13.8	6.3	11.7	14.7	14.7	22.9	25.2	21.4	20.4	**4,070.5**
DAY	2014	31.0	27.0	31.0	30.0	31.0	28.0	13.0	31.0	28.0	31.0	30.0	31.0	**2,670.0**
H2O	2014	11.7	11.3	11.7	10.4	10.2	9.6	4.5	9.8	8.6	8.8	6.8	9.7	**2,782.9**
OIL	2014	23.0	20.7	24.0	19.9	18.9	16.3	8.0	17.7	16.3	17.7	14.4	36.6	**3,878.0**

Licence **6308** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,395.0**
H2O	2016	232.5	216.2	234.2	228.5	232.2	223.7	229.5	229.0	219.9	231.0	219.7	224.8	**22,258.6**
OIL	2016	13.6	12.2	13.1	11.9	12.6	11.7	11.7	11.4	11.2	11.6	10.5	10.3	**6,107.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,029.0**
H2O	2015	238.6	217.7	238.7	228.2	236.8	242.3	225.8	238.3	237.1	237.3	228.8	227.5	**19,537.4**
OIL	2015	15.0	13.7	15.0	14.9	14.6	13.9	14.0	15.1	13.6	14.5	13.7	13.2	**5,966.1**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,666.0**
H2O	2014	252.0	231.9	247.7	237.1	235.6	223.5	257.4	245.6	233.5	238.2	233.6	236.5	**16,740.3**
OIL	2014	15.5	13.5	15.6	16.1	16.0	15.1	16.0	16.5	15.0	16.1	15.5	14.8	**5,794.9**

Licence **6310** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	24.0	30.0	29.0	31.0	28.0	22.0	**3,010.0**
H2O	2016	11.7	8.4	7.9	9.2	10.8	10.5	7.6	9.7	6.9	7.2	6.3	4.3	**2,219.5**
OIL	2016	2.9	5.0	6.0	4.3	3.2	3.2	2.5	3.2	4.6	5.0	4.5	2.5	**1,211.8**
DAY	2015	28.0	21.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,666.0**

Manitoba Production
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Licence **6310** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	13.0	10.0	11.5	11.7	12.4	10.9	13.3	13.9	16.3	16.9	12.3	12.2	**2,119.0**
OIL	2015	3.6	3.5	4.7	5.0	5.2	4.8	2.8	2.3	3.4	3.8	2.9	3.0	**1,164.9**
DAY	2014	26.0	28.0	25.0	28.0	31.0	29.0	28.0	31.0	30.0	31.0	29.0	30.0	**2,315.0**
H2O	2014	12.6	12.6	11.6	10.7	10.8	10.0	10.8	12.2	16.1	17.9	18.3	18.0	**1,964.6**
OIL	2014	5.1	5.1	4.6	6.2	7.2	5.9	5.9	6.6	5.4	5.6	5.8	4.1	**1,119.9**

Licence **6312** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	24.0	**3,302.0**
H2O	2016	9.3	11.3	13.3	9.0	7.9	7.7	10.7	12.6	8.5	8.6	7.4	5.9	**2,476.4**
OIL	2016	7.4	6.1	6.3	7.0	8.8	8.8	5.2	5.4	7.9	8.2	8.1	7.7	**2,249.3**
DAY	2015	30.0	21.0	27.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	27.0	31.0	**2,950.0**
H2O	2015	4.7	2.8	3.1	3.2	3.4	3.6	7.6	9.0	8.5	8.8	8.4	9.7	**2,364.2**
OIL	2015	15.2	10.8	13.9	14.9	15.5	13.0	9.9	10.0	9.3	10.0	6.6	7.6	**2,162.4**
DAY	2014	25.0	28.0	28.0	29.0	31.0	3.0	28.0	31.0	29.0	31.0	30.0	30.0	**2,602.0**
H2O	2014	8.5	8.5	8.7	9.8	10.2	1.0	9.5	12.5	11.5	11.7	7.4	5.5	**2,291.4**
OIL	2014	5.9	6.2	6.3	9.1	10.3	1.0	9.9	9.5	8.2	8.7	9.5	12.8	**2,025.7**

Licence **6313** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	25.0	31.0	20.0	26.0	26.0	30.0	29.0	27.0	30.0	28.0	29.0	**3,351.0**
H2O	2016	8.7	9.6	8.9	6.5	11.4	11.0	12.2	10.2	8.1	6.1	5.1	6.9	**2,667.5**
OIL	2016	24.9	22.9	29.6	19.5	29.0	25.8	28.3	29.9	26.4	27.0	27.0	29.4	**5,729.1**
DAY	2015	31.0	26.0	30.0	25.0	30.0	30.0	30.0	31.0	26.0	31.0	30.0	27.0	**3,023.0**
H2O	2015	10.1	6.9	5.8	4.5	6.9	9.0	11.4	7.5	9.6	11.0	12.1	9.2	**2,562.8**
OIL	2015	28.8	27.0	34.3	27.6	30.7	27.5	29.8	40.4	32.3	22.2	25.1	25.1	**5,409.4**
DAY	2014	26.0	26.0	31.0	30.0	31.0	29.0	28.0	29.0	30.0	29.0	30.0	31.0	**2,676.0**
H2O	2014	12.0	12.9	17.6	18.1	19.0	18.7	16.9	14.4	12.6	12.3	11.5	11.5	**2,458.8**
OIL	2014	11.7	12.8	17.2	17.6	17.4	15.0	14.7	16.3	21.1	26.8	24.5	27.8	**5,058.6**

Licence **6314** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	31.0	28.0	27.0	28.0	29.0	28.0	26.0	29.0	27.0	12.0	**2,886.0**
H2O	2016	8.8	11.2	9.8	11.4	10.8	21.4	9.9	9.4	9.1	7.4	6.7	3.0	**2,587.5**
OIL	2016	4.6	2.9	3.3	2.7	1.5	3.0	3.2	2.7	1.9	1.3	2.2	1.5	**1,006.7**
DAY	2015	31.0	27.0	30.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**2,565.0**
H2O	2015	15.3	8.6	7.7	7.1	9.1	10.2	15.1	28.2	32.5	17.6	18.5	15.1	**2,468.6**
OIL	2015	2.9	1.4	2.0	1.9	1.7	1.6	2.8	4.1	4.5	2.9	2.0	2.9	**975.9**
DAY	2014	20.0	24.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	30.0	30.0	31.0	**2,208.0**
H2O	2014	10.1	11.7	15.2	14.5	17.1	17.9	15.8	17.3	19.5	21.9	19.2	18.7	**2,283.6**
OIL	2014	5.9	6.4	7.4	6.5	7.2	7.6	7.0	5.6	4.8	5.1	4.7	3.9	**945.2**

Licence **6316** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	**3,394.0**
H2O	2016	15.6	19.6	38.1	32.8	32.4	31.0	28.4	31.0	27.1	27.0	28.0	29.6	**2,407.1**
OIL	2016	36.8	29.0	15.0	13.8	14.5	14.7	17.4	18.5	14.2	13.7	16.3	17.8	**5,681.6**

Manitoba Production
2014 To 2016

Licence **6316** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,032.0**
H2O	2015	22.4	21.2	20.0	15.2	14.7	16.9	27.2	30.5	19.9	16.4	14.7	15.1	**2,066.5**
OIL	2015	31.3	28.6	31.9	32.7	36.5	32.6	33.0	31.5	33.7	35.1	34.2	35.4	**5,459.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,669.0**
H2O	2014	13.4	13.0	15.6	15.1	18.2	20.5	21.2	23.9	24.5	22.2	22.2	24.0	**1,832.3**
OIL	2014	46.3	40.6	45.7	44.3	39.4	28.5	32.1	35.1	31.0	30.9	30.2	30.9	**5,063.4**

Licence **6317** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	27.0	31.0	28.0	29.0	28.0	7.0	18.0	28.0	29.0	30.0	31.0	**3,061.0**
H2O	2016	7.4	6.7	7.9	9.5	8.2	7.1	1.7	4.7	17.9	15.2	8.7	6.6	**1,569.8**
OIL	2016	31.1	27.5	28.3	24.6	26.1	27.1	7.0	17.1	32.6	35.6	35.8	29.7	**5,336.7**
DAY	2015	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**2,745.0**
H2O	2015	9.0	7.2	6.9	5.7	6.4	7.0	8.9	7.7	7.4	7.3	8.8	8.0	**1,468.2**
OIL	2015	30.1	28.0	31.0	24.6	30.2	28.6	28.9	30.0	29.5	29.3	31.1	30.7	**5,014.2**
DAY	2014	0.0	0.0	10.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,387.0**
H2O	2014	0.0	0.0	3.0	14.6	13.0	10.9	11.2	10.5	9.6	9.8	9.8	11.0	**1,377.9**
OIL	2014	0.0	0.0	15.8	57.9	48.1	40.3	44.2	36.9	34.0	33.1	30.9	29.8	**4,662.2**

Licence **6318** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	0.0	17.0	**3,110.0**
H2O	2016	12.5	11.6	7.9	6.1	7.5	7.1	6.2	6.4	7.5	4.9	0.0	4.5	**2,058.2**
OIL	2016	39.7	36.6	37.2	31.1	31.2	30.2	29.3	29.6	31.9	20.5	0.0	18.7	**5,887.3**
DAY	2015	29.0	28.0	27.0	26.0	31.0	26.0	31.0	29.0	28.0	31.0	30.0	27.0	**2,800.0**
H2O	2015	10.3	8.6	7.4	8.3	16.7	9.2	11.9	18.5	18.1	14.7	11.8	10.6	**1,976.0**
OIL	2015	24.9	26.7	26.1	26.1	38.9	25.9	28.9	38.7	38.2	48.1	36.8	33.6	**5,551.3**
DAY	2014	31.0	28.0	29.0	30.0	29.0	29.0	27.0	30.0	28.0	30.0	28.0	26.0	**2,457.0**
H2O	2014	6.2	8.4	10.2	9.2	6.1	5.4	5.3	5.7	5.7	7.8	9.4	11.8	**1,829.9**
OIL	2014	52.0	45.9	47.0	47.1	42.3	40.3	42.6	36.9	32.0	32.0	28.4	20.1	**5,158.4**

Licence **6319** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,247.0**
H2O	2016	13.2	11.8	12.6	12.2	12.7	12.4	12.5	14.2	14.0	11.3	10.8	11.5	**2,096.2**
OIL	2016	31.1	28.3	29.7	28.5	29.2	29.4	29.4	31.0	29.8	30.6	28.5	31.3	**5,544.5**
DAY	2015	29.0	28.0	31.0	30.0	29.0	29.0	29.0	29.0	30.0	28.0	30.0	31.0	**2,881.0**
H2O	2015	9.9	10.0	8.4	5.1	6.1	5.8	7.9	10.5	12.2	10.9	10.3	13.0	**1,947.0**
OIL	2015	37.8	38.7	42.5	38.1	34.1	34.3	34.0	34.0	34.1	31.0	27.1	30.4	**5,187.7**
DAY	2014	31.0	28.0	28.0	27.0	31.0	29.0	28.0	29.0	29.0	28.0	28.0	31.0	**2,528.0**
H2O	2014	6.2	5.6	5.7	6.3	7.8	8.1	8.4	7.6	7.3	9.0	10.3	11.2	**1,836.9**
OIL	2014	46.5	41.6	41.2	39.0	42.9	37.7	41.4	38.0	36.8	35.3	36.2	39.7	**4,771.6**

Licence **6320** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	29.0	28.0	31.0	29.0	28.0	31.0	28.0	31.0	**3,258.0**
H2O	2016	8.0	7.2	8.7	9.2	7.4	6.6	6.2	4.8	4.3	6.4	6.3	8.2	**1,873.6**

Manitoba Production
2014 To 2016

Licence **6320** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	19.2	18.0	20.3	19.8	17.8	17.2	17.7	15.5	14.6	17.5	15.7	19.4	**4,630.4**
DAY	2015	23.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**2,904.0**
H2O	2015	7.9	10.0	8.5	6.1	6.4	6.0	7.4	7.9	8.2	9.5	23.5	11.5	**1,790.3**
OIL	2015	20.2	28.0	29.3	26.4	27.3	26.9	26.5	24.8	23.4	24.9	37.0	22.9	**4,417.7**
DAY	2014	28.0	28.0	31.0	30.0	31.0	29.0	15.0	31.0	30.0	30.0	30.0	30.0	**2,551.0**
H2O	2014	8.3	8.4	9.4	8.7	8.3	6.9	3.6	14.5	18.2	14.2	11.0	10.9	**1,677.4**
OIL	2014	24.4	24.9	25.7	21.8	21.1	17.6	10.0	30.1	33.5	28.2	24.5	24.3	**4,100.1**

Licence **6321** Well Name **Sinclair Unot No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	28.0	26.0	31.0	28.0	29.0	31.0	26.0	31.0	26.0	31.0	**3,297.0**
H2O	2016	7.2	6.9	7.2	6.5	7.9	5.9	5.8	6.5	4.7	4.9	4.2	5.0	**1,582.0**
OIL	2016	21.6	20.0	20.3	17.0	19.1	16.7	16.5	17.8	14.0	16.0	12.8	16.3	**5,567.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,953.0**
H2O	2015	6.5	8.6	7.4	4.9	13.5	7.5	7.4	7.8	7.5	6.2	5.5	7.6	**1,509.3**
OIL	2015	30.2	32.0	33.8	27.7	59.6	35.9	24.5	24.9	24.0	21.2	18.6	22.3	**5,359.4**
DAY	2014	26.0	28.0	30.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	30.0	31.0	**2,590.0**
H2O	2014	5.9	6.1	5.9	5.9	4.6	3.7	3.3	3.6	3.7	8.9	7.9	7.1	**1,418.9**
OIL	2014	21.9	23.5	23.1	22.9	19.4	16.5	17.1	17.4	16.2	30.5	30.2	30.2	**5,004.7**

Licence **6322** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**3,257.0**
H2O	2016	15.7	14.7	15.9	14.4	14.3	16.4	17.2	16.3	19.8	25.7	26.3	26.9	**2,076.3**
OIL	2016	46.7	45.1	47.9	44.5	45.4	45.4	45.7	44.8	43.7	46.6	36.0	40.1	**6,175.6**
DAY	2015	30.0	28.0	27.0	30.0	29.0	24.0	31.0	30.0	29.0	28.0	30.0	31.0	**2,894.0**
H2O	2015	11.8	11.5	8.8	7.3	4.8	10.3	17.8	18.1	17.7	13.8	14.7	18.3	**1,852.7**
OIL	2015	45.7	45.3	38.7	30.5	26.9	42.4	66.4	65.1	63.1	43.6	45.6	47.4	**5,643.7**
DAY	2014	17.0	28.0	31.0	28.0	31.0	28.0	28.0	29.0	29.0	31.0	30.0	29.0	**2,547.0**
H2O	2014	4.0	8.3	12.6	10.8	9.1	7.9	8.4	8.6	8.9	12.9	12.6	12.0	**1,697.8**
OIL	2014	13.9	35.1	60.8	54.1	53.7	45.3	50.0	47.6	45.9	52.1	51.8	46.3	**5,083.0**

Licence **6323** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	29.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	**3,235.0**
H2O	2016	27.2	32.5	31.4	31.8	31.6	31.0	30.4	35.3	32.4	38.5	33.0	33.8	**2,441.2**
OIL	2016	43.4	42.5	45.3	46.7	46.6	47.1	44.1	47.6	42.0	43.7	39.5	44.5	**8,335.1**
DAY	2015	29.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**2,881.0**
H2O	2015	17.0	17.7	16.5	14.9	12.6	12.3	36.0	48.0	43.6	39.1	26.8	24.3	**2,052.3**
OIL	2015	59.9	52.0	55.8	54.3	55.0	57.9	53.1	50.7	45.6	47.9	45.3	45.2	**7,802.1**
DAY	2014	29.0	27.0	31.0	28.0	29.0	29.0	28.0	29.0	27.0	29.0	30.0	31.0	**2,524.0**
H2O	2014	9.0	8.9	12.6	11.3	11.6	12.3	12.6	16.5	14.6	16.1	19.0	19.2	**1,743.5**
OIL	2014	77.5	69.8	73.4	65.7	67.2	61.0	66.3	73.4	66.2	67.0	63.3	64.6	**7,179.4**

Licence **6324** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,370.0**

Manitoba Production
2014 To 2016

Licence **6324** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	26.9	29.5	30.5	27.8	23.7	24.8	25.0	25.6	25.4	28.9	29.7	32.8	**2,431.4**
OIL	2016	82.0	76.4	81.5	78.2	80.0	82.4	81.4	80.3	76.8	78.6	70.2	74.3	**10,553.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,004.0**
H2O	2015	15.1	12.3	11.8	10.2	11.4	10.7	20.6	25.6	24.9	23.6	20.3	22.5	**2,100.8**
OIL	2015	108.2	102.7	113.8	102.6	96.5	91.6	94.2	96.1	92.5	91.7	78.9	78.6	**9,610.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,639.0**
H2O	2014	10.7	10.0	12.5	11.9	12.2	8.2	8.1	16.3	16.4	16.1	15.8	16.0	**1,891.8**
OIL	2014	93.5	83.5	88.2	88.8	92.6	75.8	79.3	104.6	103.3	107.6	106.4	108.6	**8,463.5**

Licence **6325** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	0.0	0.0	16.0	**3,188.0**
H2O	2016	29.8	26.5	32.1	33.7	34.6	33.9	34.3	35.3	20.5	0.0	0.0	18.3	**3,121.0**
OIL	2016	37.2	30.5	35.3	31.3	32.0	32.2	32.4	32.7	18.8	0.0	0.0	16.7	**4,795.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,913.0**
H2O	2015	34.1	25.8	21.9	18.1	17.5	14.4	17.8	18.7	18.2	23.2	25.7	24.4	**2,822.0**
OIL	2015	40.0	38.4	44.4	43.0	45.6	42.4	43.3	37.1	33.9	34.2	34.7	38.5	**4,496.3**
DAY	2014	31.0	28.0	31.0	28.0	31.0	29.0	28.0	15.0	9.0	31.0	29.0	30.0	**2,549.0**
H2O	2014	10.2	9.8	11.0	24.6	40.3	31.3	24.9	13.3	27.7	65.3	48.6	40.5	**2,562.2**
OIL	2014	40.9	34.6	35.5	47.3	46.8	38.7	43.8	21.7	11.9	41.0	36.2	37.1	**4,020.8**

Licence **6326** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	27.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	27.0	**3,069.0**
H2O	2016	9.0	9.7	11.6	10.7	13.0	12.3	12.1	11.1	13.0	13.0	11.9	11.1	**1,865.6**
OIL	2016	20.0	16.8	17.5	14.0	17.2	18.2	19.8	17.2	16.2	17.9	19.7	17.4	**4,588.7**
DAY	2015	19.0	9.0	27.0	27.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**2,715.0**
H2O	2015	3.2	1.4	3.8	5.3	7.9	7.4	11.0	9.5	8.9	5.0	5.8	8.1	**1,727.1**
OIL	2015	11.7	5.3	15.8	19.3	25.6	25.1	27.3	27.1	26.6	22.9	26.4	21.4	**4,376.8**
DAY	2014	31.0	22.0	31.0	28.0	29.0	25.0	22.0	29.0	26.0	0.0	0.0	7.0	**2,393.0**
H2O	2014	10.7	5.3	7.5	6.3	5.9	4.9	4.6	7.7	5.3	0.0	0.0	1.4	**1,649.8**
OIL	2014	26.5	18.7	26.2	20.1	20.2	19.1	19.0	23.3	18.2	0.0	0.0	4.9	**4,122.3**

Licence **6327** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	28.0	31.0	28.0	26.0	**3,272.0**
H2O	2016	12.6	11.9	13.0	14.8	15.4	17.9	16.1	16.0	14.4	15.9	14.5	12.9	**2,123.0**
OIL	2016	26.9	22.6	24.2	21.7	22.3	22.3	19.7	20.1	17.9	21.1	18.8	19.2	**4,895.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,918.0**
H2O	2015	13.9	9.7	8.4	6.8	7.2	6.1	7.4	7.5	7.8	9.3	8.5	12.2	**1,947.6**
OIL	2015	20.2	17.0	21.0	21.4	22.2	23.1	24.0	26.9	27.0	29.3	25.3	27.4	**4,639.1**
DAY	2014	17.0	27.0	30.0	26.0	28.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,556.0**
H2O	2014	17.8	28.4	27.4	15.9	12.9	14.7	15.3	9.9	10.1	12.8	13.0	14.7	**1,842.8**
OIL	2014	18.7	30.3	35.3	38.4	26.5	25.9	28.8	22.9	22.2	23.1	22.8	20.3	**4,354.3**

Licence **6328** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **6328** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	26.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,320.0**
H2O	2016	2.9	2.3	64.2	38.5	31.6	27.4	24.2	25.0	22.7	22.3	20.0	17.8	**1,327.3**
OIL	2016	14.5	12.5	94.2	87.4	78.9	71.7	65.0	65.0	53.7	55.5	54.9	50.3	**6,137.9**
DAY	2015	31.0	28.0	26.0	30.0	29.0	26.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,967.0**
H2O	2015	2.2	1.9	1.6	2.1	2.5	2.3	3.6	3.7	3.1	2.7	3.4	4.9	**1,028.4**
OIL	2015	20.8	18.9	17.7	23.2	21.2	18.8	19.6	19.8	17.1	17.8	15.4	16.4	**5,434.3**
DAY	2014	27.0	28.0	23.0	30.0	31.0	28.0	24.0	31.0	28.0	31.0	30.0	29.0	**2,617.0**
H2O	2014	0.8	0.9	0.7	0.9	1.3	1.1	1.0	1.9	1.9	2.5	2.5	2.1	**994.4**
OIL	2014	16.6	16.1	10.7	13.9	15.1	13.7	13.0	17.7	15.1	17.1	17.1	19.2	**5,207.6**

Licence **6329** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	26.0	14.0	18.0	27.0	30.0	31.0	28.0	31.0	**3,185.0**
H2O	2016	6.8	6.1	7.3	7.2	7.5	4.0	5.5	11.5	12.7	9.7	8.0	10.2	**2,075.2**
OIL	2016	27.0	16.5	19.2	17.8	13.2	7.4	10.3	22.6	24.7	18.6	14.6	17.0	**4,351.5**
DAY	2015	29.0	26.0	31.0	30.0	29.0	28.0	30.0	30.0	28.0	31.0	30.0	30.0	**2,862.0**
H2O	2015	9.2	8.5	8.2	7.3	8.7	8.5	29.0	31.0	21.1	17.5	11.8	6.5	**1,978.7**
OIL	2015	18.1	16.4	16.9	15.7	14.5	13.8	34.8	33.9	25.3	26.9	25.6	25.2	**4,142.6**
DAY	2014	31.0	28.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	28.0	31.0	**2,510.0**
H2O	2014	10.1	9.0	9.6	9.6	9.8	8.7	9.2	9.8	9.7	10.2	9.4	10.1	**1,811.4**
OIL	2014	20.3	18.2	19.3	19.5	19.9	17.8	20.1	19.8	18.5	19.0	17.9	19.1	**3,875.5**

Licence **6330** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	18.0	**3,367.0**
H2O	2016	12.8	11.3	2.9	2.4	2.2	2.2	2.1	2.3	2.2	2.3	1.9	1.4	**1,135.5**
OIL	2016	34.4	32.5	42.3	40.2	41.3	40.8	40.3	40.8	38.4	38.5	30.6	22.5	**6,372.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,018.0**
H2O	2015	10.1	11.5	11.0	9.7	2.6	3.0	5.1	6.1	8.5	8.5	7.7	7.6	**1,089.5**
OIL	2015	38.0	35.2	39.0	36.2	46.4	42.4	40.1	39.9	38.7	40.3	36.6	35.7	**5,929.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,653.0**
H2O	2014	7.8	7.0	8.3	8.3	7.0	7.7	9.3	9.8	9.9	11.3	10.5	11.8	**998.1**
OIL	2014	49.2	44.3	50.1	49.8	51.4	45.3	50.6	47.6	41.0	40.7	37.6	38.9	**5,461.4**

Licence **6331** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,280.0**
H2O	2016	3.6	3.6	4.5	6.4	6.6	5.7	4.0	4.2	3.9	2.9	2.8	2.6	**1,665.5**
OIL	2016	57.0	55.0	56.4	48.9	50.3	48.3	44.7	45.4	43.7	48.1	45.3	47.0	**7,944.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	17.0	22.0	30.0	31.0	30.0	31.0	**2,914.0**
H2O	2015	6.6	6.3	6.0	3.5	2.6	4.0	3.0	9.4	24.1	13.0	12.5	3.6	**1,614.7**
OIL	2015	50.1	47.5	52.7	51.5	55.7	47.1	25.7	36.4	55.0	50.6	48.8	50.1	**7,354.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,572.0**
H2O	2014	9.3	7.5	8.8	9.7	9.4	7.6	7.8	7.0	7.0	7.4	5.4	5.6	**1,520.1**
OIL	2014	55.1	44.9	51.7	59.1	59.9	54.7	61.8	62.0	57.6	59.9	53.9	42.1	**6,783.0**

Licence **6332** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Manitoba Production
2014 To 2016

Licence **6332** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,344.0**
H2O	2016	441.5	422.1	414.4	393.9	441.7	435.8	481.7	543.5	512.3	520.8	488.2	504.6	**37,157.8**
OIL	2016	49.4	46.1	44.7	43.2	22.0	18.0	19.1	22.0	20.6	20.9	19.3	20.9	**15,654.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,978.0**
H2O	2015	457.4	416.8	473.3	454.3	451.1	413.1	437.9	452.9	433.0	446.3	422.3	435.0	**31,557.3**
OIL	2015	48.8	44.0	50.3	47.9	48.3	43.6	46.4	47.9	46.2	49.0	45.3	46.9	**15,307.8**
DAY	2014	31.0	28.0	30.0	30.0	31.0	28.0	30.0	29.0	28.0	30.0	30.0	31.0	**2,614.0**
H2O	2014	391.9	342.8	364.0	450.2	469.8	413.4	440.9	405.0	407.9	448.0	445.8	454.3	**26,263.9**
OIL	2014	70.9	63.0	67.6	50.7	50.6	47.3	48.4	42.4	43.3	47.6	48.7	48.2	**14,743.2**

Licence **6333** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**

Licence **6334** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	29.0	28.0	25.0	10.0	31.0	28.0	26.0	**3,093.0**
H2O	2016	9.0	9.2	11.7	10.3	9.1	8.8	8.2	5.5	2.2	6.7	6.2	5.9	**1,711.5**
OIL	2016	31.9	27.9	26.2	24.7	26.7	26.3	25.2	22.9	9.0	27.3	24.8	25.6	**5,671.3**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,766.0**
H2O	2015	12.6	10.5	10.1	9.0	9.2	7.9	6.0	5.7	5.8	7.6	10.0	10.2	**1,618.7**
OIL	2015	37.1	32.7	36.5	33.9	34.2	33.7	30.1	30.0	32.7	34.3	33.7	34.7	**5,372.8**
DAY	2014	27.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	30.0	31.0	**2,405.0**
H2O	2014	7.5	13.4	14.5	13.8	6.9	5.4	5.5	6.8	7.0	7.3	16.3	19.3	**1,514.1**
OIL	2014	37.4	38.2	42.4	40.8	57.2	44.1	47.7	47.5	43.8	44.2	41.7	41.3	**4,969.2**

Licence **6335** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	22.0	25.0	**3,132.0**
H2O	2016	114.7	106.6	111.9	87.9	91.0	88.3	96.2	110.4	106.5	109.9	83.4	98.0	**3,766.0**
OIL	2016	31.7	27.2	31.0	38.6	39.6	39.5	37.8	37.9	36.1	37.0	22.6	23.5	**7,181.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,785.0**
H2O	2015	32.8	50.9	49.1	43.5	61.0	68.8	81.4	80.4	89.4	90.3	89.4	116.7	**2,561.2**
OIL	2015	71.7	58.1	64.8	60.5	47.2	37.8	35.8	32.4	38.4	41.2	38.7	32.0	**6,779.1**
DAY	2014	27.0	28.0	21.0	30.0	29.0	29.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,424.0**
H2O	2014	14.9	14.7	9.3	14.1	12.9	9.7	9.4	11.3	31.8	37.7	36.2	33.9	**1,707.5**
OIL	2014	51.0	51.7	34.4	46.9	45.6	44.1	45.0	50.4	98.4	89.6	76.8	72.3	**6,220.5**

Licence **6336** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6336** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	29.0	31.0	28.0	30.0	31.0	30.0	22.0	**3,294.0**
H2O	2016	7.7	7.2	7.9	7.3	6.5	6.2	6.5	5.3	5.6	5.8	5.6	4.2	**1,598.1**
OIL	2016	19.4	17.1	16.7	15.2	16.3	16.3	17.1	20.1	21.9	22.4	21.0	16.2	**4,460.2**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,943.0**
H2O	2015	4.9	4.6	4.4	4.0	4.5	4.4	5.5	5.4	5.6	6.6	10.0	8.0	**1,522.3**
OIL	2015	26.1	24.0	26.6	24.4	22.9	23.3	23.1	20.9	21.2	19.9	15.7	18.3	**4,240.5**
DAY	2014	31.0	28.0	30.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,582.0**
H2O	2014	4.8	5.8	7.0	7.0	7.0	6.3	6.3	6.1	5.5	5.8	5.2	5.2	**1,454.4**
OIL	2014	28.5	24.7	25.8	25.6	26.2	23.4	25.2	25.2	22.9	23.8	25.7	26.2	**3,974.1**

Licence **6337** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.0**
H2O	2016	281.0	273.9	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,750.2**
OIL	2016	14.7	13.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,523.4**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,824.0**
H2O	2015	279.6	265.8	252.8	226.7	233.8	233.8	278.3	279.6	279.0	272.9	258.9	253.6	**14,188.9**
OIL	2015	28.2	24.5	27.8	28.4	28.9	21.7	32.3	35.7	32.5	23.0	21.1	18.7	**3,494.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	26.0	31.0	**2,460.0**
H2O	2014	283.9	246.1	273.2	272.5	284.7	250.6	242.9	258.3	258.3	274.4	235.2	234.7	**11,074.1**
OIL	2014	30.7	33.3	39.8	32.8	30.9	27.6	29.4	34.4	32.3	31.3	26.7	16.8	**3,171.8**

Licence **6338** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	27.0	**3,193.0**
H2O	2016	7.9	8.1	8.9	4.8	3.7	3.2	3.3	2.3	1.6	1.7	1.6	1.4	**1,938.0**
OIL	2016	36.0	36.3	38.9	28.0	30.3	27.6	28.2	29.7	28.4	29.1	27.3	25.3	**5,771.3**
DAY	2015	28.0	28.0	29.0	30.0	30.0	28.0	29.0	30.0	28.0	31.0	28.0	29.0	**2,838.0**
H2O	2015	29.3	10.3	8.8	14.0	15.6	11.5	11.7	12.5	12.0	12.7	11.4	15.0	**1,889.5**
OIL	2015	43.7	43.7	44.7	44.6	44.8	43.8	45.6	46.9	43.2	38.9	34.5	31.0	**5,406.2**
DAY	2014	31.0	25.0	31.0	22.0	29.0	29.0	21.0	31.0	30.0	31.0	28.0	27.0	**2,490.0**
H2O	2014	10.4	7.5	9.1	7.2	9.8	9.6	7.2	10.7	10.7	11.0	9.9	91.4	**1,724.7**
OIL	2014	45.9	37.3	46.2	36.7	50.7	50.1	40.1	55.4	51.9	46.7	41.3	43.5	**4,900.8**

Licence **6339** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	29.0	30.0	28.0	31.0	29.0	30.0	31.0	30.0	26.0	**3,346.0**
H2O	2016	14.4	18.3	19.4	18.0	19.2	16.2	15.9	15.4	17.5	18.3	17.8	15.4	**1,859.9**
OIL	2016	17.1	14.7	14.2	12.3	11.5	11.6	12.9	12.2	12.3	12.5	11.7	10.5	**5,169.3**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,992.0**
H2O	2015	12.5	10.2	9.9	10.8	11.8	11.3	14.0	13.2	12.7	12.3	14.1	14.2	**1,654.1**
OIL	2015	27.7	24.4	27.2	24.9	24.7	24.9	24.7	22.0	24.1	24.5	21.1	18.4	**5,015.8**
DAY	2014	31.0	25.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,631.0**
H2O	2014	12.3	9.8	13.1	12.6	12.9	11.5	12.2	16.3	16.5	17.3	15.6	13.5	**1,507.1**
OIL	2014	40.3	28.3	33.2	31.7	32.0	26.5	28.7	29.7	28.4	29.3	29.1	29.2	**4,727.2**

Licence **6340** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Manitoba Production
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Licence **6340** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	28.0	26.0	30.0	29.0	31.0	29.0	30.0	31.0	26.0	27.0	**3,179.0**
H2O	2016	7.1	12.0	31.8	60.8	21.8	19.9	21.2	23.6	28.3	29.2	23.2	14.0	**1,803.9**
OIL	2016	16.4	18.5	50.2	117.8	85.9	58.4	59.7	50.0	44.6	45.7	36.9	39.7	**4,790.3**
DAY	2015	24.0	28.0	30.0	27.0	27.0	30.0	31.0	29.0	30.0	26.0	28.0	31.0	**2,834.0**
H2O	2015	6.9	9.0	8.8	6.2	5.5	3.4	3.7	2.6	3.7	2.7	11.7	6.0	**1,511.0**
OIL	2015	17.2	20.1	20.5	19.9	19.6	20.1	21.6	22.9	24.4	20.5	11.7	16.2	**4,166.5**
DAY	2014	31.0	28.0	23.0	30.0	31.0	29.0	25.0	23.0	29.0	28.0	29.0	28.0	**2,493.0**
H2O	2014	9.9	7.6	6.3	7.6	7.6	7.7	11.6	6.0	10.6	10.3	10.7	9.2	**1,440.8**
OIL	2014	39.2	34.1	27.7	33.4	33.8	27.9	15.3	10.1	19.3	19.2	20.3	20.3	**3,931.8**

Licence **6341** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	25.0	26.0	30.0	26.0	31.0	29.0	29.0	31.0	30.0	26.0	**3,120.0**
H2O	2016	7.4	1.7	5.0	6.8	8.9	6.6	6.9	6.6	5.3	5.5	5.3	4.6	**1,701.2**
OIL	2016	13.5	14.6	11.7	11.6	12.4	11.6	14.0	13.3	13.4	14.3	13.3	11.9	**2,169.3**
DAY	2015	20.0	28.0	28.0	29.0	30.0	30.0	30.0	28.0	28.0	31.0	30.0	28.0	**2,780.0**
H2O	2015	5.1	6.5	5.7	4.2	5.3	5.1	5.9	5.7	6.1	6.6	5.9	7.3	**1,630.6**
OIL	2015	7.9	12.0	11.9	11.4	11.7	11.8	11.4	10.3	10.1	11.0	10.0	11.6	**2,013.7**
DAY	2014	30.0	28.0	23.0	24.0	29.0	29.0	28.0	31.0	28.0	31.0	27.0	31.0	**2,440.0**
H2O	2014	7.0	7.3	6.5	6.8	8.2	7.6	8.1	10.9	10.0	11.5	9.3	8.7	**1,561.2**
OIL	2014	15.5	14.3	11.7	12.2	14.2	12.7	14.0	16.1	13.8	15.7	13.0	12.6	**1,882.6**

Licence **6342** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	28.0	30.0	29.0	30.0	31.0	30.0	27.0	**3,292.0**
H2O	2016	7.1	6.7	9.4	8.7	8.6	8.7	9.7	15.1	15.8	16.3	17.3	16.2	**1,543.8**
OIL	2016	39.3	36.0	35.3	33.5	36.0	31.2	28.8	23.0	23.9	24.4	26.9	27.0	**7,340.8**
DAY	2015	26.0	26.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,937.0**
H2O	2015	7.3	7.2	7.5	7.1	7.5	7.5	12.5	12.3	7.7	6.7	7.6	7.1	**1,404.2**
OIL	2015	42.4	44.1	45.8	42.3	37.5	36.5	34.2	32.7	38.5	40.0	36.7	37.8	**6,975.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	**2,583.0**
H2O	2014	5.4	3.1	3.4	3.3	3.4	9.3	10.3	10.3	9.4	9.2	9.3	9.7	**1,306.2**
OIL	2014	60.6	56.8	62.4	60.1	61.5	49.5	49.7	51.6	50.0	51.0	48.6	49.3	**6,507.0**

Licence **6343** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	27.0	30.0	28.0	31.0	25.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,384.0**
H2O	2016	26.2	27.2	30.4	29.5	42.6	34.7	36.4	29.0	27.1	32.0	33.5	35.0	**2,958.6**
OIL	2016	33.1	33.5	40.7	38.0	39.4	32.9	38.0	35.7	32.5	37.7	35.3	38.7	**4,151.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	28.0	29.0	30.0	30.0	**3,036.0**
H2O	2015	9.2	8.6	11.5	18.2	19.3	16.9	21.8	34.1	31.5	35.8	32.1	30.3	**2,575.0**
OIL	2015	19.1	17.2	23.3	34.3	37.9	35.7	36.9	49.5	43.4	27.4	28.4	35.7	**3,715.9**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,681.0**
H2O	2014	9.5	8.7	9.4	9.1	9.4	8.4	9.0	9.5	9.5	10.0	9.7	9.7	**2,305.7**
OIL	2014	20.5	19.2	20.9	20.1	20.4	18.4	20.8	20.7	19.4	20.1	19.4	19.1	**3,327.1**

Licence **6344** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6344** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,249.0**
H2O	2016	160.2	135.7	109.3	89.3	77.2	75.5	72.0	67.5	88.8	105.3	107.4	112.6	**5,147.5**
OIL	2016	34.6	32.3	39.0	40.9	53.9	54.1	57.6	62.5	50.7	46.4	41.3	45.7	**5,245.9**
DAY	2015	31.0	28.0	25.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,883.0**
H2O	2015	17.7	16.6	27.8	54.8	53.2	53.2	63.3	55.8	57.9	110.2	128.6	153.0	**3,946.7**
OIL	2015	19.7	17.7	15.1	51.0	52.6	56.7	58.6	64.1	61.0	44.5	31.1	33.4	**4,686.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,526.0**
H2O	2014	18.9	16.8	18.6	17.9	18.1	16.1	17.1	18.3	18.3	19.3	18.8	18.6	**3,154.6**
OIL	2014	21.5	19.4	21.2	20.4	20.9	19.0	21.5	20.9	19.7	20.4	19.8	19.6	**4,181.4**

Licence **6345** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,373.0**
H2O	2016	28.6	26.2	22.6	12.8	12.7	12.4	12.5	13.5	18.5	20.0	18.9	21.4	**2,514.4**
OIL	2016	63.9	58.5	65.5	63.7	66.9	67.3	67.4	67.2	53.7	54.4	47.1	55.1	**4,392.9**
DAY	2015	30.0	27.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,009.0**
H2O	2015	9.7	9.1	8.9	14.6	14.4	13.8	15.8	16.1	15.2	18.2	23.9	33.3	**2,294.3**
OIL	2015	10.2	9.2	12.9	52.4	53.7	60.0	65.5	61.2	53.7	58.8	55.4	56.0	**3,662.2**
DAY	2014	31.0	27.0	25.0	30.0	29.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,650.0**
H2O	2014	12.0	10.2	9.6	11.5	10.9	10.6	11.9	12.5	12.3	12.3	11.3	10.6	**2,101.3**
OIL	2014	12.9	11.2	10.4	12.4	11.7	11.4	13.4	13.1	12.2	12.2	11.1	10.6	**3,113.2**

Licence **6346** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	24.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,204.0**
H2O	2016	76.4	70.2	59.9	77.9	76.3	80.9	91.8	96.2	95.4	103.0	94.9	102.0	**7,341.3**
OIL	2016	46.3	42.4	35.6	45.9	47.2	40.3	33.0	28.0	27.2	28.3	26.3	26.1	**5,798.5**
DAY	2015	21.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,846.0**
H2O	2015	77.7	96.3	109.2	103.3	107.6	80.9	86.6	85.8	79.8	83.9	75.7	77.6	**6,316.4**
OIL	2015	24.1	32.2	39.2	41.4	43.9	36.9	40.5	43.2	43.0	42.8	46.9	48.2	**5,371.9**
DAY	2014	23.0	28.0	31.0	1.0	0.0	3.0	15.0	31.0	28.0	31.0	28.0	29.0	**2,493.0**
H2O	2014	62.2	83.2	86.4	0.6	0.0	7.3	48.9	170.4	156.6	158.6	99.4	150.3	**5,252.0**
OIL	2014	23.8	28.0	32.3	0.2	0.0	2.2	16.1	46.9	44.7	47.8	30.7	83.2	**4,889.6**

Licence **6347** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	7.0	25.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,159.0**
H2O	2016	1.0	3.7	4.4	4.3	4.2	2.9	2.2	2.1	2.1	2.1	2.1	2.1	**480.1**
OIL	2016	0.5	2.0	2.4	2.4	2.5	2.3	2.5	2.2	2.4	2.3	2.4	2.3	**1,853.4**
DAY	2015	16.0	5.0	24.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	16.0	**2,824.0**
H2O	2015	2.7	0.9	4.4	5.5	5.1	5.0	4.8	5.3	5.1	4.6	4.3	2.2	**446.9**
OIL	2015	0.9	0.3	1.4	1.8	3.0	1.5	1.4	1.6	1.5	2.4	2.4	1.2	**1,827.2**
DAY	2014	24.0	18.0	26.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	15.0	18.0	**2,522.0**
H2O	2014	1.7	1.2	1.8	2.2	2.2	2.0	2.1	3.5	5.1	5.2	2.5	3.1	**397.0**
OIL	2014	8.7	6.4	8.7	10.5	10.6	9.6	9.7	6.9	1.8	1.9	0.9	1.0	**1,807.8**

UWI **100.12-10-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6347** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	7.0	25.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,159.0**
H2O	2016	1.6	6.0	7.1	7.0	6.8	4.5	3.4	3.2	3.4	3.4	3.3	3.4	**804.9**
OIL	2016	0.9	3.4	4.1	4.2	4.3	4.1	4.3	3.9	4.2	4.0	4.2	4.1	**872.1**
DAY	2015	16.0	5.0	24.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	16.0	**2,824.0**
H2O	2015	4.9	1.7	8.0	9.9	8.7	8.3	7.9	8.7	8.4	7.5	7.0	3.7	**751.8**
OIL	2015	0.1	0.0	0.2	0.3	0.5	2.4	2.1	2.4	2.3	4.1	4.1	2.2	**826.4**
DAY	2014	24.0	18.0	26.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	15.0	18.0	**2,522.0**
H2O	2014	2.6	2.0	3.0	3.5	3.6	3.3	3.4	6.1	9.2	9.4	4.5	5.6	**667.1**
OIL	2014	1.8	1.2	1.7	2.1	2.1	1.9	1.9	1.3	0.3	0.3	0.1	0.2	**805.7**

Licence **6348** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	24.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,266.0**
H2O	2016	1194.6	1167.7	1197.6	1439.5	1435.3	1368.5	1388.3	1395.6	1341.0	1409.8	1329.2	1384.7	**96,960.2**
OIL	2016	126.2	105.0	86.0	105.9	110.9	104.9	108.0	104.8	98.8	101.4	96.2	98.3	**9,983.5**
DAY	2015	31.0	28.0	31.0	29.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,914.0**
H2O	2015	681.3	738.2	826.7	757.6	770.0	703.2	782.0	765.8	787.9	1023.4	1045.9	1187.0	**80,908.4**
OIL	2015	47.6	63.6	71.8	63.5	66.0	59.9	65.5	64.9	65.0	82.5	98.7	119.3	**8,737.1**
DAY	2014	29.0	28.0	31.0	30.0	30.0	26.0	15.0	31.0	28.0	27.0	30.0	29.0	**2,554.0**
H2O	2014	622.9	711.0	701.3	626.9	678.8	663.1	385.5	734.0	640.8	576.1	652.4	871.1	**70,839.4**
OIL	2014	37.8	41.3	45.3	37.4	38.9	36.4	22.3	42.7	39.0	37.0	43.1	102.9	**7,868.8**

Licence **6349** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	29.0	27.0	28.0	31.0	30.0	29.0	27.0	31.0	**3,146.0**
H2O	2016	9.7	8.4	6.7	6.5	8.6	7.4	7.2	8.0	6.9	6.4	7.9	9.2	**2,662.2**
OIL	2016	31.3	28.3	35.0	33.3	30.1	29.4	30.4	33.4	32.4	31.1	25.8	31.3	**5,530.8**
DAY	2015	31.0	25.0	28.0	27.0	31.0	28.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,794.0**
H2O	2015	10.4	6.6	5.1	6.5	10.9	7.7	8.8	8.6	10.1	10.8	11.1	9.7	**2,569.3**
OIL	2015	19.4	16.5	18.7	19.5	25.6	23.8	26.8	29.1	27.3	23.9	27.2	30.1	**5,159.0**
DAY	2014	31.0	28.0	31.0	28.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,443.0**
H2O	2014	9.7	8.4	9.0	11.9	13.9	10.7	11.4	10.5	10.4	10.9	10.8	10.8	**2,463.0**
OIL	2014	24.4	22.2	23.8	18.6	19.6	14.8	17.3	19.8	18.5	19.0	19.1	19.1	**4,871.1**

Licence **6350** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	29.0	28.0	28.0	31.0	30.0	28.0	30.0	31.0	**3,300.0**
H2O	2016	6.5	5.1	5.4	4.8	4.8	4.9	4.9	5.5	6.6	6.4	6.9	7.2	**1,961.4**
OIL	2016	34.1	31.1	32.9	28.9	27.9	27.8	27.4	30.2	25.3	22.9	23.9	26.2	**4,562.7**
DAY	2015	21.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	31.0	**2,946.0**
H2O	2015	7.1	6.1	3.1	2.7	2.3	4.5	7.3	6.2	6.3	6.4	6.2	6.4	**1,892.4**
OIL	2015	15.2	18.3	17.8	20.3	26.4	26.2	27.0	26.3	26.7	28.5	28.6	32.9	**4,224.1**
DAY	2014	27.0	28.0	27.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	28.0	30.0	**2,597.0**
H2O	2014	9.7	9.8	9.2	10.7	11.1	13.5	14.2	10.4	10.4	10.9	10.2	10.5	**1,827.8**
OIL	2014	20.1	20.8	19.3	12.6	10.3	12.8	15.8	22.8	21.3	21.9	20.6	21.3	**3,929.9**

Licence **6351** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

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Licence **6351** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	27.0	30.0	31.0	27.0	29.0	26.0	30.0	27.0	30.0	22.0	**3,110.0**
H2O	2016	9.4	10.0	9.2	8.1	5.4	6.2	7.7	7.0	8.7	7.2	6.2	4.7	**2,330.4**
OIL	2016	29.0	30.1	28.2	33.4	35.4	31.6	33.0	29.6	32.7	29.1	31.4	24.3	**4,893.6**
DAY	2015	26.0	28.0	26.0	25.0	25.0	28.0	29.0	27.0	30.0	27.0	28.0	31.0	**2,775.0**
H2O	2015	7.0	7.8	6.3	5.5	8.9	13.3	16.4	15.4	11.6	19.1	19.6	12.2	**2,240.6**
OIL	2015	15.5	16.9	15.7	14.6	11.1	8.2	8.4	9.4	23.3	16.4	19.4	35.6	**4,525.8**
DAY	2014	26.0	28.0	31.0	30.0	31.0	25.0	29.0	27.0	26.0	27.0	30.0	31.0	**2,445.0**
H2O	2014	7.9	8.4	9.4	9.1	9.2	5.7	6.6	6.4	8.6	7.9	8.6	8.6	**2,097.5**
OIL	2014	23.2	24.9	27.5	26.6	27.0	16.7	20.4	17.8	18.1	16.4	18.3	18.4	**4,331.3**

Licence **6352** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,328.0**
H2O	2016	17.2	17.3	14.0	13.2	24.8	28.4	35.7	36.3	35.3	38.1	37.8	39.7	**2,436.3**
OIL	2016	31.6	30.8	42.9	41.5	44.5	45.6	52.6	52.3	59.4	67.2	64.4	70.1	**6,222.5**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,964.0**
H2O	2015	12.1	11.5	11.6	10.4	10.0	3.1	3.8	11.4	17.0	17.4	17.9	18.4	**2,098.5**
OIL	2015	24.3	22.9	26.3	24.9	26.0	33.2	34.0	31.1	29.4	30.2	28.2	30.4	**5,619.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,600.0**
H2O	2014	10.4	9.3	9.5	9.1	9.2	8.2	8.6	9.8	10.4	12.5	12.4	12.6	**1,953.9**
OIL	2014	35.7	32.5	30.0	28.1	28.6	25.8	28.9	28.6	27.0	23.1	22.3	22.8	**5,278.7**

Licence **6353** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	31.0	28.0	31.0	28.0	31.0	30.0	30.0	29.0	28.0	22.0	**3,305.0**
H2O	2016	8.1	4.6	4.8	5.8	6.6	8.3	9.6	9.8	10.9	9.0	7.5	4.4	**2,104.1**
OIL	2016	12.4	14.3	16.1	10.4	10.6	8.2	8.2	7.9	6.5	6.8	7.6	7.8	**3,733.6**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	**2,960.0**
H2O	2015	10.6	11.5	10.4	9.2	10.4	10.3	12.7	12.6	12.4	15.2	14.3	8.6	**2,014.7**
OIL	2015	11.3	10.9	11.5	10.8	10.4	10.4	10.8	11.9	11.6	10.2	10.5	12.7	**3,616.8**
DAY	2014	26.0	28.0	28.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,601.0**
H2O	2014	7.5	7.9	8.2	11.0	13.1	11.7	10.0	11.2	13.8	12.3	9.9	10.3	**1,876.5**
OIL	2014	11.7	12.5	12.6	13.7	14.1	12.7	11.2	11.4	12.8	13.1	13.8	14.0	**3,483.8**

Licence **6354** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	524.0	477.0	492.0	431.0	507.0	482.0	493.0	487.0	464.0	478.0	459.0	465.0	**84,237.5**
WIN	2015	665.0	572.0	580.0	574.0	595.0	550.0	555.0	532.0	433.0	568.0	517.0	533.0	**78,478.5**
WIN	2014	733.0	660.0	641.0	692.0	735.0	662.0	629.0	722.0	673.0	688.0	657.0	685.0	**71,804.5**

Licence **6355** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	164.0	132.0	186.0	183.0	191.0	185.0	187.0	183.0	175.0	179.0	80.0	0.0	**30,132.5**
WIN	2015	140.0	157.0	190.0	192.0	203.0	198.0	203.0	192.0	157.0	212.0	191.0	190.0	**28,287.5**
WIN	2014	197.0	165.0	169.0	181.0	157.0	164.0	182.0	188.0	176.0	179.0	154.0	169.0	**26,062.5**

Licence **6356** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

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Licence **6356** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	598.0	554.0	526.0	428.0	610.0	578.0	588.0	579.0	546.0	562.0	542.0	323.0	**70,350.2**
WIN	2015	812.0	727.0	645.0	675.0	675.0	616.0	601.0	620.0	424.0	483.0	549.0	598.0	**63,916.2**
WIN	2014	603.0	551.0	784.0	875.0	917.0	841.0	790.0	920.0	891.0	944.0	869.0	865.0	**56,491.2**

Licence **6357** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	561.0	525.0	499.0	473.0	494.0	478.0	491.0	485.0	467.0	480.0	462.0	459.0	**78,088.3**
WIN	2015	739.0	596.0	507.0	512.0	524.0	513.0	529.0	547.0	426.0	545.0	479.0	549.0	**72,214.3**
WIN	2014	904.0	657.0	543.0	653.0	720.0	649.0	665.0	718.0	670.0	713.0	693.0	710.0	**65,748.3**

Licence **6358** Well Name **Antler River Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-22-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	30.0	19.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,832.0**
H2O	2016	27.2	18.8	30.3	20.0	24.8	16.2	24.6	27.3	19.3	18.1	23.1	15.5	**3,224.9**
OIL	2016	4.8	3.3	0.6	7.8	4.4	4.0	7.4	4.8	8.3	3.2	3.5	8.4	**1,061.1**
DAY	2015	17.0	28.0	20.0	25.0	25.0	30.0	31.0	31.0	30.0	30.0	23.0	23.0	**2,494.0**
H2O	2015	25.1	24.9	17.2	22.8	26.5	22.6	24.4	23.5	17.5	24.6	17.7	21.6	**2,959.7**
OIL	2015	6.3	4.4	3.0	12.3	4.7	4.0	4.6	4.1	11.6	1.3	11.8	3.8	**1,000.6**
DAY	2014	11.0	9.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	18.0	**2,181.0**
H2O	2014	32.0	19.9	32.9	24.6	25.9	20.5	25.8	21.7	22.1	23.2	18.4	22.2	**2,691.3**
OIL	2014	5.6	4.7	10.4	4.3	7.8	6.5	5.3	7.2	7.4	4.1	3.3	8.6	**928.7**

Licence **6359** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**3,389.0**
H2O	2016	2249.2	2063.7	2097.6	2013.6	2082.5	2000.6	2119.2	2115.2	2160.5	2159.3	2054.5	2151.4	**198,979.9**
OIL	2016	47.3	37.2	28.9	25.8	26.9	49.5	39.5	30.2	29.3	27.5	28.1	29.6	**16,264.6**
DAY	2015	31.0	28.0	31.0	24.0	31.0	29.0	29.0	31.0	30.0	30.0	30.0	31.0	**3,028.0**
H2O	2015	2010.9	1786.1	1927.8	1436.1	1852.7	1809.9	1830.9	1943.4	1930.3	1915.8	1994.3	2108.1	**173,712.6**
OIL	2015	48.8	34.1	38.5	25.4	30.5	26.6	26.2	25.7	27.7	23.4	23.9	28.4	**15,864.8**
DAY	2014	31.0	26.0	31.0	30.0	28.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,673.0**
H2O	2014	1933.0	1641.2	1968.5	1923.9	1750.3	1827.1	1924.5	1921.8	2008.8	2057.5	1999.7	2064.3	**151,166.3**
OIL	2014	72.2	59.3	72.3	70.2	68.5	74.5	77.0	70.2	59.1	57.7	60.0	57.6	**15,505.6**

Licence **6360** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2016	156.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,221.5**
OIL	2016	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,780.0**
H2O	2015	247.3	221.8	242.3	229.2	237.7	210.8	222.2	225.1	205.9	205.1	179.2	178.7	**17,065.0**
OIL	2015	13.7	11.7	12.7	9.4	7.3	10.2	9.2	9.4	8.6	7.9	6.3	6.4	**1,069.9**
DAY	2014	31.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,415.0**
H2O	2014	269.4	208.8	225.9	177.3	0.0	251.6	334.2	322.7	264.7	278.7	255.0	259.4	**14,459.7**
OIL	2014	5.6	6.2	4.6	0.0	0.0	3.4	7.8	20.4	17.3	13.9	14.5	15.1	**957.1**

Licence **6361** Well Name **Antler River Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **6361** Well Name **Antler River Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.3**
DAY	2014	0.0	0.0	5.0	28.0	6.0	4.0	7.0	4.0	5.0	5.0	4.0	1.0	**1,811.0**
H2O	2014	0.0	0.0	6.3	11.2	5.3	4.5	7.0	3.5	4.5	4.5	4.2	1.7	**1,318.7**
OIL	2014	0.0	0.0	2.7	4.8	2.3	1.9	3.0	1.5	2.0	4.4	2.8	0.8	**601.3**

Licence **6365** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	29.0	29.0	31.0	26.0	27.0	31.0	28.0	31.0	28.0	31.0	**3,058.0**
H2O	2016	8.8	8.5	8.9	8.0	7.9	8.0	8.2	10.9	9.4	9.6	11.1	12.0	**1,955.9**
OIL	2016	36.1	32.8	33.4	32.1	33.6	30.3	30.7	34.4	29.9	31.8	27.8	32.7	**5,667.1**
DAY	2015	29.0	28.0	24.0	28.0	29.0	25.0	31.0	27.0	29.0	26.0	29.0	31.0	**2,708.0**
H2O	2015	10.2	11.5	6.9	4.6	7.2	4.4	7.4	6.8	7.3	6.4	7.1	7.6	**1,844.6**
OIL	2015	41.9	37.0	29.5	28.5	29.4	24.6	30.3	26.8	28.7	28.4	31.4	34.0	**5,281.5**
DAY	2014	29.0	28.0	31.0	25.0	31.0	26.0	22.0	27.0	26.0	29.0	29.0	27.0	**2,372.0**
H2O	2014	11.8	11.2	12.6	9.8	10.7	10.2	9.9	12.0	11.9	16.5	16.7	11.6	**1,757.2**
OIL	2014	48.9	46.1	48.9	39.4	49.2	40.0	38.4	43.0	40.0	53.1	54.5	43.3	**4,911.0**

Licence **6366** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	31.0	28.0	29.0	30.0	29.0	31.0	6.0	0.0	0.0	0.0	**3,125.0**
H2O	2016	7.1	6.8	9.5	7.2	7.2	6.1	5.1	4.9	0.9	0.0	0.0	0.0	**1,474.6**
OIL	2016	21.5	19.8	23.7	17.6	17.6	17.5	15.9	16.3	3.1	0.0	0.0	0.0	**4,411.5**
DAY	2015	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**2,885.0**
H2O	2015	4.6	19.1	8.2	7.3	7.7	7.3	8.8	6.5	6.0	5.8	6.3	7.6	**1,419.8**
OIL	2015	13.3	8.6	26.6	26.4	28.7	28.4	28.7	26.7	25.4	23.6	21.9	25.1	**4,258.5**
DAY	2014	25.0	28.0	31.0	21.0	0.0	27.0	10.0	31.0	30.0	31.0	29.0	25.0	**2,537.0**
H2O	2014	3.2	4.2	4.8	3.2	0.0	4.2	2.0	6.4	6.7	7.1	5.1	3.9	**1,324.6**
OIL	2014	12.9	14.9	16.8	11.3	0.0	14.3	6.3	19.1	19.0	19.8	13.7	10.8	**3,975.1**

Licence **6367** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,242.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,242.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.0**
H2O	2014	448.6	410.5	443.2	425.0	428.9	392.4	0.0	0.0	0.0	0.0	0.0	0.0	**25,242.6**
OIL	2014	5.0	4.2	4.8	4.7	4.8	4.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.2**

Licence **6368** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

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Licence **6368** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	29.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	30.0	**2,630.2**
H2O	2016	10.4	15.2	22.1	15.6	0.0	0.0	0.0	23.2	19.6	17.9	15.3	18.0	**1,359.0**
OIL	2016	12.1	14.4	7.8	7.1	0.0	0.0	0.0	11.1	10.5	9.6	8.2	9.7	**1,246.7**
DAY	2015	31.0	28.0	11.0	0.0	0.0	1.0	0.0	0.0	0.0	31.0	3.0	31.0	**2,363.2**
H2O	2015	15.7	14.6	3.5	0.0	0.0	0.3	0.0	0.0	0.0	19.0	13.4	22.3	**1,201.7**
OIL	2015	19.6	11.2	3.6	0.0	0.0	0.3	0.0	0.0	0.0	19.0	13.5	12.0	**1,156.2**
DAY	2014	3.0	15.0	21.0	28.0	0.0	0.0	8.0	31.0	13.0	0.0	1.0	9.0	**2,227.2**
H2O	2014	1.5	7.0	6.5	8.7	0.0	0.0	2.2	12.6	2.8	0.0	7.8	3.7	**1,112.9**
OIL	2014	1.3	6.2	5.7	7.7	0.0	0.0	2.0	10.4	3.2	0.0	0.0	0.0	**1,077.0**

Licence **6370** Well Name **Ebor Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	22.0	13.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	30.0	12.0	**2,999.0**
H2O	2016	32.3	23.2	16.3	0.0	0.0	30.4	33.5	21.2	25.1	23.4	21.7	11.2	**2,029.3**
OIL	2016	16.7	14.3	10.9	0.0	0.0	34.4	22.4	28.5	16.3	17.1	17.8	9.3	**4,125.5**
DAY	2015	16.0	7.0	26.0	30.0	30.0	30.0	29.0	5.0	30.0	31.0	29.0	26.0	**2,755.0**
H2O	2015	9.2	2.4	14.0	11.7	10.9	10.1	8.7	14.6	32.4	22.1	18.7	23.2	**1,791.0**
OIL	2015	17.3	4.5	26.0	21.8	21.1	19.4	16.3	0.5	48.0	38.9	23.3	23.8	**3,937.8**
DAY	2014	17.0	9.0	24.0	30.0	24.0	23.0	28.0	31.0	30.0	31.0	14.0	0.0	**2,466.0**
H2O	2014	9.2	5.4	11.3	11.0	10.5	8.2	13.9	11.7	11.0	10.3	4.5	0.0	**1,613.0**
OIL	2014	14.8	9.1	26.6	20.7	21.1	17.5	19.7	21.6	20.6	19.1	8.3	0.0	**3,676.9**

Licence **6371** Well Name **Paradise Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,211.0**
H2O	2016	6.4	5.9	6.3	5.8	6.1	5.8	6.0	4.4	5.6	19.9	0.0	0.0	**1,197.8**
OIL	2016	12.5	11.6	11.7	17.2	11.9	10.6	11.5	13.0	10.9	12.5	12.7	13.0	**2,441.1**
DAY	2015	21.0	23.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	31.0	**2,845.0**
H2O	2015	0.8	8.7	2.0	6.5	11.0	5.5	10.8	9.7	8.0	3.0	1.5	6.4	**1,125.6**
OIL	2015	13.3	8.8	14.6	13.0	7.2	11.4	8.7	9.8	10.0	13.3	12.2	12.1	**2,292.0**
DAY	2014	30.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,500.0**
H2O	2014	15.2	4.7	1.6	4.5	10.9	2.5	7.9	5.7	6.7	4.9	5.1	0.0	**1,051.7**
OIL	2014	2.1	13.8	14.9	15.5	8.2	14.2	12.8	15.0	11.2	11.1	15.3	0.0	**2,157.6**

Licence **6372** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,287.0**
H2O	2016	2.0	1.6	1.7	1.8	2.1	2.1	2.1	2.1	2.1	24.0	23.2	25.1	**1,662.6**
OIL	2016	53.1	46.5	49.9	50.9	47.0	47.2	46.1	46.5	45.8	51.5	48.5	52.2	**10,825.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,921.0**
H2O	2015	5.6	4.9	5.0	4.6	13.7	3.1	3.1	2.8	2.7	2.8	2.1	2.0	**1,572.7**
OIL	2015	16.5	14.5	15.3	14.7	24.0	53.8	55.2	50.6	45.1	47.3	49.7	50.0	**10,240.3**
DAY	2014	25.0	27.0	19.0	30.0	31.0	28.0	10.0	4.0	30.0	31.0	30.0	31.0	**2,556.0**
H2O	2014	11.2	12.2	8.4	13.2	12.2	10.5	3.7	1.1	9.0	6.8	5.7	5.6	**1,520.3**
OIL	2014	48.0	50.6	34.8	51.6	51.4	47.1	16.6	4.8	34.0	26.1	25.1	22.1	**9,803.6**

UWI **100.01-04-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6372** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**857.0**
H2O	2016	26.8	21.9	23.3	21.9	24.6	24.3	23.5	23.6	23.7	3.5	2.7	2.9	**1,029.8**
OIL	2016	11.1	9.6	10.3	10.5	9.6	9.7	9.3	9.5	9.4	5.9	5.5	5.8	**546.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**491.0**
H2O	2015	64.8	57.6	55.9	52.6	37.5	34.1	34.4	32.7	31.9	33.1	26.1	25.6	**807.1**
OIL	2015	36.1	31.8	33.7	32.9	31.7	11.0	11.2	10.2	9.1	9.5	10.2	10.3	**440.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	30.0	31.0	**126.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	103.1	77.0	63.8	64.2	**320.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	57.9	44.8	42.6	48.9	**203.0**

Licence **6373** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	2.0	0.0	0.0	22.0	31.0	30.0	31.0	**3,257.0**
H2O	2016	23.4	19.5	18.0	18.3	20.5	1.3	0.0	0.0	17.6	43.9	31.1	32.8	**3,344.6**
OIL	2016	59.9	54.9	57.8	51.9	50.9	3.4	0.0	0.0	43.9	115.2	89.6	98.1	**9,573.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,989.0**
H2O	2015	31.3	28.6	26.7	22.0	23.1	20.7	22.4	24.3	26.8	21.2	22.0	22.8	**3,118.2**
OIL	2015	65.2	61.3	68.8	62.1	57.5	57.1	60.9	61.0	61.8	58.4	55.6	57.7	**8,948.1**
DAY	2014	31.0	24.0	22.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	30.0	**2,624.0**
H2O	2014	25.2	19.2	19.3	30.1	27.4	24.4	25.2	30.2	30.6	32.1	33.8	33.7	**2,826.3**
OIL	2014	89.0	67.4	64.4	91.1	86.4	69.5	73.6	70.4	59.0	63.3	61.3	59.9	**8,220.7**

Licence **6374** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-13-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,692.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,359.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,569.8**
DAY	2015	31.0	28.0	31.0	27.0	31.0	26.0	4.0	18.0	30.0	16.0	0.0	0.0	**2,692.0**
H2O	2015	749.6	678.5	742.1	639.7	760.2	640.5	83.7	436.0	747.0	383.7	0.0	0.0	**65,359.6**
OIL	2015	4.9	3.9	4.3	3.5	4.1	3.2	0.5	2.5	4.0	2.3	0.0	0.0	**3,569.8**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	17.0	31.0	30.0	31.0	30.0	31.0	**2,450.0**
H2O	2014	776.6	710.2	763.4	733.0	729.0	694.7	431.9	762.7	720.4	744.6	723.0	754.4	**59,498.6**
OIL	2014	6.5	5.6	6.3	6.2	6.1	5.8	3.3	6.1	5.4	5.4	5.1	5.2	**3,536.6**

Licence **6375** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	30.0	30.0	29.0	26.0	26.0	26.0	27.0	28.0	26.0	31.0	**3,251.0**
H2O	2016	20.2	22.3	24.8	22.3	20.6	18.6	16.6	19.0	18.6	15.9	15.2	21.4	**2,793.3**
OIL	2016	73.7	68.5	74.0	69.1	66.7	63.5	60.9	62.7	62.0	56.5	50.1	59.9	**9,029.6**
DAY	2015	28.0	28.0	27.0	28.0	30.0	29.0	29.0	31.0	28.0	30.0	29.0	29.0	**2,916.0**
H2O	2015	17.8	18.6	17.2	19.0	21.7	25.2	32.8	31.0	28.1	26.4	23.9	21.3	**2,557.8**
OIL	2015	67.2	68.0	62.8	65.4	73.2	75.6	76.0	81.6	74.5	78.0	72.7	70.9	**8,262.0**
DAY	2014	31.0	28.0	29.0	30.0	31.0	28.0	25.0	31.0	27.0	27.0	30.0	28.0	**2,570.0**
H2O	2014	21.7	19.6	18.1	18.2	17.2	14.7	13.7	17.9	15.9	29.5	17.4	18.5	**2,274.8**
OIL	2014	69.1	63.7	70.0	73.8	75.6	67.5	67.4	77.1	65.2	64.4	73.4	67.7	**7,396.1**

Licence **6376** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6376** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	26.0	30.0	29.0	30.0	31.0	**3,293.0**
H2O	2016	14.4	12.8	12.4	13.8	13.2	12.4	9.8	8.1	9.3	15.4	12.5	13.1	**1,922.0**
OIL	2016	59.5	53.3	51.5	46.9	47.1	47.1	45.2	37.4	42.6	44.6	43.5	47.6	**8,202.8**
DAY	2015	20.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,935.0**
H2O	2015	9.9	11.2	15.9	16.2	11.4	9.4	10.0	12.5	12.1	12.2	13.2	14.0	**1,774.8**
OIL	2015	50.6	55.0	87.9	93.8	78.4	75.4	72.7	64.5	59.5	58.8	55.5	57.3	**7,636.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,587.0**
H2O	2014	10.7	8.4	9.8	12.1	13.2	12.6	14.8	17.3	18.2	19.3	17.9	17.3	**1,626.8**
OIL	2014	64.9	55.4	62.4	67.5	71.4	66.7	70.7	76.2	72.5	75.6	75.7	78.0	**6,827.1**

Licence **6380** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	26.0	**3,068.0**
H2O	2016	540.6	505.3	527.4	503.1	494.0	447.6	470.0	451.1	458.2	453.3	446.8	385.2	**45,356.5**
OIL	2016	6.9	6.6	7.1	6.9	7.0	6.9	7.0	6.5	7.7	8.4	8.8	7.2	**1,387.4**
DAY	2015	18.0	4.0	18.0	30.0	31.0	23.0	28.0	31.0	29.0	31.0	30.0	31.0	**2,709.0**
H2O	2015	268.6	62.8	293.0	481.9	485.0	358.8	447.8	533.4	492.1	529.4	500.9	524.6	**39,673.9**
OIL	2015	3.5	0.8	3.8	6.4	6.4	4.8	5.8	7.0	6.4	7.1	6.9	6.9	**1,300.4**
DAY	2014	30.0	26.0	30.0	30.0	29.0	30.0	30.0	28.0	30.0	31.0	30.0	27.0	**2,405.0**
H2O	2014	412.2	362.4	436.6	435.2	432.3	452.9	450.2	413.4	445.0	455.0	450.2	417.1	**34,695.6**
OIL	2014	6.4	5.5	6.1	6.2	6.1	6.2	6.2	5.9	6.4	6.6	6.4	5.4	**1,234.6**

Licence **6381** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,377.0**
H2O	2016	59.9	57.0	63.0	61.4	63.5	61.9	60.1	55.4	57.0	60.8	58.5	58.9	**5,100.6**
OIL	2016	29.1	27.0	26.4	26.0	27.8	25.8	25.5	23.2	24.4	25.9	24.5	23.9	**8,858.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,013.0**
H2O	2015	57.3	52.2	57.5	55.5	59.4	60.3	54.5	61.0	60.7	60.6	57.9	60.2	**4,383.2**
OIL	2015	28.2	25.8	28.3	27.9	28.4	27.0	26.5	30.4	27.5	29.3	28.0	28.8	**8,548.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,651.0**
H2O	2014	63.8	58.8	61.8	60.1	59.6	55.1	63.0	60.9	56.6	57.2	53.3	51.4	**3,686.1**
OIL	2014	32.7	28.2	31.1	30.9	30.3	28.2	29.7	30.7	27.7	30.0	28.7	26.8	**8,212.5**

Licence **6382** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	30.0	27.0	30.0	26.0	23.0	30.0	29.0	30.0	31.0	**3,235.0**
H2O	2016	9.0	8.4	11.3	11.9	7.5	6.8	5.8	5.3	6.8	6.8	7.8	8.2	**2,094.7**
OIL	2016	15.0	13.7	13.5	14.2	11.6	12.9	11.0	9.7	12.4	12.5	13.8	15.2	**5,029.6**
DAY	2015	29.0	28.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,891.0**
H2O	2015	22.9	19.0	12.3	11.0	8.6	7.8	19.0	12.8	11.2	8.3	9.1	9.0	**1,999.1**
OIL	2015	6.9	6.9	13.8	12.9	15.8	15.0	13.3	14.3	14.0	14.8	16.8	15.3	**4,874.1**
DAY	2014	21.0	28.0	31.0	30.0	29.0	29.0	28.0	24.0	18.0	31.0	30.0	30.0	**2,537.0**
H2O	2014	3.8	5.0	5.7	5.4	13.4	15.2	15.6	13.5	15.3	30.9	28.8	28.8	**1,848.1**
OIL	2014	9.6	13.0	14.3	13.9	12.5	11.8	13.4	11.9	9.5	15.1	9.3	7.4	**4,714.3**

Licence **6383** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **6383** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	26.0	30.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,041.1**
H2O	2016	0.3	0.4	0.3	0.4	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.2	**83.6**
OIL	2016	1.2	0.8	1.1	0.7	0.9	0.9	0.9	0.9	0.8	0.9	0.9	0.7	**319.1**
DAY	2015	17.0	0.0	22.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	17.0	**2,701.1**
H2O	2015	0.3	0.0	0.0	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.2	**80.1**
OIL	2015	1.1	0.0	1.7	1.5	1.3	1.2	1.2	1.1	1.0	1.0	1.0	0.5	**308.4**
DAY	2014	13.0	5.0	20.0	30.0	25.0	27.0	25.0	29.0	29.0	31.0	23.0	14.0	**2,404.1**
H2O	2014	0.2	0.1	0.4	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.2	0.4	**76.9**
OIL	2014	0.8	0.5	1.4	1.4	1.0	1.2	1.2	1.0	0.9	1.0	0.7	0.7	**295.8**

UWI **100.15-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	26.0	30.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,070.0**
H2O	2016	6.2	6.4	5.6	6.5	4.7	4.7	4.8	4.8	4.5	4.8	4.8	3.6	**1,571.8**
OIL	2016	15.5	10.8	14.1	9.8	11.8	11.8	11.8	12.1	11.1	12.1	12.1	9.2	**3,405.5**
DAY	2015	17.0	0.0	22.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	17.0	**2,730.0**
H2O	2015	5.9	0.0	0.0	8.2	7.1	6.4	6.1	5.7	5.2	5.5	5.2	2.7	**1,510.4**
OIL	2015	14.8	0.0	21.9	20.7	18.1	16.2	15.4	14.3	13.3	13.6	13.0	6.9	**3,263.3**
DAY	2014	13.0	5.0	20.0	30.0	25.0	27.0	25.0	29.0	29.0	31.0	23.0	14.0	**2,433.0**
H2O	2014	3.9	2.1	6.7	6.9	6.1	5.6	5.5	7.2	4.8	5.5	3.7	7.0	**1,452.4**
OIL	2014	10.8	5.9	18.8	19.3	13.1	15.6	15.1	13.7	12.2	13.8	9.5	8.9	**3,095.1**

Licence **6384** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	29.0	30.0	29.0	29.0	28.0	29.0	30.0	31.0	**3,226.0**
H2O	2016	6.2	5.2	6.7	6.6	6.1	6.1	4.4	4.6	4.5	4.6	4.7	5.0	**1,504.5**
OIL	2016	43.0	32.5	37.0	35.7	33.3	35.1	31.5	33.8	33.1	34.1	31.2	32.4	**4,752.4**
DAY	2015	31.0	26.0	31.0	28.0	29.0	30.0	29.0	28.0	30.0	27.0	30.0	29.0	**2,873.0**
H2O	2015	5.2	4.6	5.8	5.1	6.0	6.0	6.7	6.5	6.1	3.7	5.0	5.2	**1,439.8**
OIL	2015	30.0	25.9	34.6	30.9	34.3	38.3	36.5	35.8	39.7	38.4	43.6	41.1	**4,339.7**
DAY	2014	25.0	28.0	28.0	27.0	28.0	27.0	28.0	31.0	28.0	29.0	30.0	29.0	**2,525.0**
H2O	2014	4.9	5.5	5.7	5.7	7.3	7.0	8.4	9.2	5.0	5.3	6.3	5.7	**1,373.9**
OIL	2014	12.0	13.6	13.7	13.6	14.5	14.0	17.8	17.9	19.0	21.7	25.9	26.1	**3,910.6**

Licence **6385** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,312.0**
H2O	2016	10.9	10.2	11.4	13.5	13.8	12.4	12.4	12.9	12.4	14.1	17.1	18.0	**2,163.1**
OIL	2016	47.3	44.3	48.8	45.8	48.5	49.7	48.5	47.6	47.8	48.1	42.1	46.1	**4,591.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,946.0**
H2O	2015	9.6	10.0	11.0	8.6	11.0	12.1	11.0	10.4	9.0	10.8	11.5	10.6	**2,004.0**
OIL	2015	31.5	29.9	35.5	36.9	38.1	36.9	43.5	45.9	47.9	45.9	42.9	45.7	**4,027.1**
DAY	2014	31.0	28.0	31.0	30.0	29.0	29.0	28.0	31.0	30.0	31.0	30.0	30.0	**2,581.0**
H2O	2014	7.1	5.6	6.3	6.0	7.1	6.8	6.9	9.2	10.9	13.6	13.5	9.9	**1,878.4**
OIL	2014	18.3	16.6	15.8	14.7	15.1	14.8	16.2	20.6	23.5	26.7	27.7	30.7	**3,546.5**

Licence **6386** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6386** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,205.0**
H2O	2016	6.1	6.4	7.5	6.8	7.7	7.6	7.7	8.0	7.7	8.0	9.4	8.9	**1,885.3**
OIL	2016	42.7	40.7	44.7	40.8	42.5	42.4	42.4	43.1	40.9	42.0	40.8	43.7	**5,445.5**
DAY	2015	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,839.0**
H2O	2015	3.7	3.7	4.4	4.7	6.4	6.0	5.3	5.1	7.5	5.7	5.0	5.5	**1,793.5**
OIL	2015	32.2	29.7	32.5	31.8	36.0	35.5	38.7	40.3	38.2	41.1	43.4	43.8	**4,938.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,477.0**
H2O	2014	6.2	5.6	6.3	5.6	4.8	4.2	4.2	4.6	7.1	7.5	6.3	5.6	**1,730.5**
OIL	2014	24.4	22.2	24.4	22.4	19.2	17.3	19.1	19.4	29.8	32.8	31.4	33.0	**4,495.6**

Licence **6387** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**3,240.0**
H2O	2016	18.6	14.9	11.0	10.4	14.2	15.4	15.2	22.2	17.0	21.3	23.0	21.5	**2,587.2**
OIL	2016	59.9	44.6	31.1	29.1	49.3	58.4	55.5	65.6	63.7	63.5	59.2	64.0	**5,943.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,878.0**
H2O	2015	13.0	14.2	12.1	8.9	11.6	10.9	13.8	15.5	20.6	21.0	20.5	19.1	**2,382.5**
OIL	2015	37.0	37.0	37.0	30.5	38.9	38.3	41.4	46.6	57.9	60.9	59.5	59.9	**5,299.7**
DAY	2014	29.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,513.0**
H2O	2014	7.3	7.0	7.2	5.7	5.8	5.3	5.5	7.1	7.5	8.0	10.7	11.5	**2,201.3**
OIL	2014	26.3	26.3	28.5	26.7	28.3	24.6	26.5	25.8	23.7	24.6	31.1	33.5	**4,754.8**

Licence **6388** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,292.0**
H2O	2016	39.6	41.4	47.2	44.8	47.3	46.7	52.7	46.8	47.0	51.1	51.2	55.8	**3,246.7**
OIL	2016	56.8	42.2	47.4	44.4	46.6	49.4	52.8	58.2	53.2	52.1	47.5	50.5	**5,970.0**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,929.0**
H2O	2015	28.6	42.2	41.1	36.3	36.3	26.6	32.6	44.1	43.9	42.0	35.5	36.4	**2,675.1**
OIL	2015	49.4	45.1	50.6	48.0	51.4	53.9	54.8	48.3	47.0	49.3	53.4	56.0	**5,368.9**
DAY	2014	31.0	25.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,566.0**
H2O	2014	7.9	6.1	7.5	6.0	6.0	6.6	6.9	12.2	12.2	15.1	24.5	32.1	**2,229.5**
OIL	2014	20.4	17.0	22.6	20.6	20.8	22.1	25.0	38.7	36.3	42.2	55.7	52.8	**4,761.7**

Licence **6389** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	25.0	30.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**3,214.0**
H2O	2016	1120.3	1421.3	1760.9	1738.7	1831.0	1440.5	958.5	1208.2	1193.7	1094.6	1030.9	1091.4	**171,694.9**
OIL	2016	32.2	39.3	49.4	47.8	46.0	39.0	30.6	214.4	209.4	147.5	128.5	134.6	**12,445.6**
DAY	2015	28.0	2.0	31.0	30.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,867.0**
H2O	2015	1454.3	104.7	1632.5	1799.4	1800.9	1242.7	1615.0	1669.5	1628.1	1675.8	1633.4	1636.5	**155,804.9**
OIL	2015	42.4	2.9	42.8	47.0	48.6	35.4	49.9	51.2	47.4	49.1	48.4	47.6	**11,326.9**
DAY	2014	30.0	26.0	31.0	30.0	31.0	26.0	30.0	28.0	30.0	29.0	24.0	31.0	**2,540.0**
H2O	2014	1300.3	1147.0	1412.9	1332.5	1270.2	1099.0	1440.1	1490.4	1587.7	1573.4	1303.9	1650.4	**137,912.1**
OIL	2014	35.4	32.3	42.0	39.9	40.2	33.6	49.6	46.0	50.5	47.1	37.9	46.1	**10,814.2**

Licence **6391** Well Name **Tundra Waskada HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth** Field Code **3** Pool Code **29** Unit **0**

Manitoba Production
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Licence **6391** Well Name **Tundra Waskada HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth** Field Code **3** Pool Code **29** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,333.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,333.0**
WIN	2014	157.8	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,333.0**

Licence **6392** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.05-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	2.0	29.0	31.0	5.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	21.0	**2,875.0**
H2O	2016	0.0	2.2	1.6	0.2	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.8	**1,099.3**
OIL	2016	0.1	7.9	8.4	1.6	10.8	12.6	13.4	13.8	12.9	11.1	9.6	7.0	**2,838.1**
DAY	2015	19.0	10.0	31.0	30.0	31.0	14.0	25.0	19.0	6.0	31.0	30.0	25.0	**2,574.0**
H2O	2015	1.5	0.8	1.8	0.4	0.3	0.1	0.2	0.0	0.0	0.6	0.6	0.1	**1,090.5**
OIL	2015	2.2	1.0	3.8	4.5	3.7	1.4	2.5	1.8	0.6	5.1	5.1	1.5	**2,728.9**
DAY	2014	17.0	7.0	24.0	30.0	31.0	29.0	11.0	20.0	28.0	30.0	26.0	20.0	**2,303.0**
H2O	2014	3.5	1.4	4.9	6.2	6.5	4.9	2.0	3.5	5.1	5.0	2.2	1.7	**1,084.1**
OIL	2014	3.6	1.5	4.8	6.0	6.9	5.9	2.5	4.2	5.8	5.6	3.0	2.3	**2,695.7**

Licence **6393** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,252.0**
H2O	2016	149.4	139.4	143.8	130.4	152.5	146.0	147.0	147.4	142.4	152.7	151.2	160.8	**15,129.3**
OIL	2016	73.2	66.7	68.5	64.6	69.9	69.1	63.3	64.2	62.0	69.1	67.9	68.9	**11,028.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,888.0**
H2O	2015	190.3	143.7	155.4	151.5	149.2	149.9	161.2	162.5	151.6	144.8	140.6	136.1	**13,366.3**
OIL	2015	85.1	67.4	73.6	69.7	74.1	71.3	74.7	82.2	74.2	70.5	68.7	74.7	**10,220.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	17.0	30.0	30.0	31.0	30.0	31.0	**2,523.0**
H2O	2014	133.2	126.5	147.2	140.5	134.8	135.8	88.6	159.1	157.5	175.4	180.4	203.0	**11,529.5**
OIL	2014	80.4	73.1	83.1	75.7	70.1	65.9	38.8	71.3	78.1	79.8	81.5	88.6	**9,334.6**

Licence **6394** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	4.0	8.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,003.3**
H2O	2016	6310.7	6224.9	6741.7	6476.9	880.2	1683.0	11531.9	11986.8	11482.8	11983.9	11612.0	11847.2	**469,265.2**
OIL	2016	181.6	172.1	189.1	177.8	22.1	43.4	329.7	309.3	292.8	315.3	300.1	305.8	**22,307.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	21.0	31.0	**2,688.3**
H2O	2015	5927.7	5461.6	6081.3	6702.8	6875.9	5122.0	6115.0	6118.7	6065.0	6242.7	4233.7	6096.4	**370,503.2**
OIL	2015	172.3	152.1	159.1	174.9	185.1	145.8	188.9	187.7	176.3	182.6	125.3	177.3	**19,668.6**
DAY	2014	24.0	28.0	31.0	30.0	31.0	27.0	30.0	28.0	30.0	31.0	30.0	31.0	**2,338.3**
H2O	2014	3276.1	4937.8	6482.4	6113.4	5812.1	5188.5	5967.6	5552.3	5914.3	6265.5	6129.1	6148.2	**299,460.4**
OIL	2014	137.3	149.6	167.8	159.7	160.5	138.3	191.9	171.0	188.2	187.7	177.7	171.7	**17,641.2**

Licence **6395** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	29.0	30.0	31.0	25.0	30.0	28.0	30.0	30.0	30.0	22.0	**3,157.0**
H2O	2016	7.7	8.8	9.2	12.5	13.9	10.7	12.6	12.0	11.5	12.3	15.3	11.4	**2,180.1**
OIL	2016	5.8	7.0	6.9	9.6	12.6	11.9	14.4	13.5	14.8	13.9	10.9	8.4	**3,388.6**
DAY	2015	22.0	24.0	28.0	28.0	27.0	30.0	29.0	29.0	30.0	29.0	29.0	31.0	**2,819.0**
H2O	2015	5.9	6.6	7.6	7.7	7.3	7.3	8.4	8.4	6.4	7.5	9.4	11.9	**2,042.2**

Manitoba Production
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Licence **6395** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	9.0	9.8	11.9	11.9	12.1	14.2	13.6	13.3	11.1	9.5	7.7	6.8	**3,258.9**
DAY	2014	21.0	28.0	27.0	30.0	31.0	24.0	29.0	29.0	28.0	29.0	28.0	31.0	**2,483.0**
H2O	2014	4.6	6.2	6.1	6.7	6.8	6.2	8.3	8.8	9.4	8.3	8.1	8.6	**1,947.8**
OIL	2014	7.7	10.5	10.1	11.2	11.3	8.8	12.1	11.4	12.4	11.5	11.6	12.5	**3,128.0**

Licence **6396** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	**3,253.0**
H2O	2016	10.2	6.4	7.0	9.6	11.8	13.3	11.8	9.7	9.3	5.9	4.5	5.7	**2,030.2**
OIL	2016	55.8	54.5	58.0	52.6	52.7	53.5	59.7	66.0	63.1	50.0	37.8	48.5	**5,704.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,893.0**
H2O	2015	6.8	6.9	7.1	7.3	8.2	7.5	9.2	9.9	9.8	11.2	11.8	10.4	**1,925.0**
OIL	2015	25.9	25.6	31.6	35.6	39.8	39.0	40.3	41.6	40.6	47.0	48.4	53.4	**5,052.3**
DAY	2014	26.0	28.0	26.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,528.0**
H2O	2014	5.9	6.2	5.8	6.7	6.7	6.0	6.3	6.7	6.7	7.2	7.0	7.0	**1,818.9**
OIL	2014	22.7	24.4	22.6	26.0	26.5	23.9	26.7	26.3	24.7	25.7	25.5	25.6	**4,583.5**

Licence **6397** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	29.0	29.0	30.0	30.0	31.0	28.0	31.0	29.0	31.0	**3,221.0**
H2O	2016	36.6	33.1	35.9	33.2	33.2	58.9	68.1	73.0	62.0	62.6	87.5	85.4	**3,585.7**
OIL	2016	29.1	35.6	38.0	37.9	37.8	33.4	27.6	27.5	30.6	45.5	26.4	41.6	**4,862.1**
DAY	2015	31.0	26.0	31.0	28.0	31.0	28.0	31.0	28.0	29.0	31.0	29.0	31.0	**2,864.0**
H2O	2015	26.3	22.6	22.7	19.9	25.9	27.3	47.1	42.1	38.2	38.6	36.8	40.2	**2,916.2**
OIL	2015	21.7	19.3	26.6	23.9	29.0	22.9	18.0	18.9	25.0	30.3	26.3	26.1	**4,451.1**
DAY	2014	28.0	28.0	31.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	30.0	29.0	**2,510.0**
H2O	2014	23.0	20.5	22.9	22.1	22.5	19.9	20.1	26.3	26.3	27.6	27.4	25.9	**2,528.5**
OIL	2014	18.5	17.1	18.9	18.3	18.6	16.8	18.1	22.1	20.8	21.5	21.5	20.4	**4,163.1**

Licence **6400** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2016	60.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,253.8**
OIL	2016	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.7**
DAY	2015	31.0	28.0	9.0	0.0	1.0	26.0	27.0	22.0	19.0	31.0	22.0	31.0	**2,629.0**
H2O	2015	213.4	188.1	50.4	0.0	6.6	183.2	177.1	135.6	131.1	214.2	151.4	147.9	**8,193.7**
OIL	2015	17.7	19.7	3.4	0.0	0.6	5.6	4.4	0.8	1.0	1.8	1.7	1.6	**1,557.0**
DAY	2014	31.0	28.0	31.0	5.0	14.0	18.0	20.0	22.0	15.0	27.0	30.0	31.0	**2,382.0**
H2O	2014	148.6	134.1	149.0	24.2	63.0	86.6	95.3	102.9	115.3	196.4	215.9	219.5	**6,594.7**
OIL	2014	11.4	10.3	15.1	2.7	6.9	0.0	0.0	0.0	0.8	3.1	19.4	22.2	**1,498.7**

UWI **100.03-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2016	146.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,084.8**
OIL	2016	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.8**
DAY	2015	31.0	28.0	9.0	0.0	1.0	26.0	27.0	22.0	19.0	31.0	22.0	31.0	**2,629.0**
H2O	2015	521.0	459.5	122.9	0.0	16.0	447.5	432.5	331.0	320.2	522.8	369.8	361.0	**19,938.0**

Manitoba Production
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Licence **6400** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	11.9	13.2	2.3	0.0	0.3	3.7	3.0	0.6	0.7	1.2	1.1	1.0	**3,002.4**
DAY	2014	31.0	28.0	31.0	5.0	14.0	18.0	20.0	22.0	15.0	27.0	30.0	31.0	**2,382.0**
H2O	2014	362.6	327.7	363.8	58.9	154.0	211.4	232.7	251.1	281.3	479.4	527.7	535.9	**16,033.8**
OIL	2014	7.7	6.9	10.1	1.7	4.6	0.0	0.0	0.0	0.6	2.1	13.0	14.9	**2,963.4**

Licence **6401** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.03-24-008-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.01-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	19.0	23.0	25.0	25.0	**3,195.0**
H2O	2016	35.8	33.5	32.0	29.9	36.7	51.0	96.4	182.4	114.2	156.2	153.0	145.7	**13,776.4**
OIL	2016	14.1	14.1	15.4	13.4	15.4	21.3	56.3	141.8	83.3	110.7	113.6	93.3	**14,503.5**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,860.0**
H2O	2015	16.9	16.8	19.0	18.9	18.9	28.0	31.6	27.2	22.2	24.0	23.5	24.9	**12,709.6**
OIL	2015	24.2	23.9	26.7	25.6	27.2	36.9	41.5	38.2	34.6	37.3	36.1	33.3	**13,810.8**
DAY	2014	31.0	28.0	31.0	23.0	7.0	8.0	10.0	11.0	20.0	31.0	30.0	31.0	**2,498.0**
H2O	2014	98.6	90.0	101.6	71.7	19.8	20.4	26.6	28.9	45.5	25.4	15.3	18.7	**12,437.7**
OIL	2014	70.5	61.6	73.5	50.1	14.9	16.3	21.1	22.5	25.4	13.0	24.6	27.2	**13,425.3**

Licence **6404** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	26.0	30.0	30.0	30.0	30.0	10.0	27.0	30.0	31.0	30.0	9.0	**2,677.0**
H2O	2016	1.3	1.3	1.3	1.1	1.0	1.1	0.3	1.3	1.1	1.1	1.1	0.6	**233.6**
OIL	2016	1.3	1.0	1.3	1.1	1.0	1.0	0.4	1.3	1.2	1.1	1.0	0.6	**307.2**
DAY	2015	14.0	0.0	21.0	17.0	28.0	30.0	31.0	31.0	30.0	30.0	28.0	17.0	**2,375.0**
H2O	2015	1.1	0.0	2.2	1.0	2.0	1.5	1.3	1.4	1.2	1.3	1.1	1.0	**221.0**
OIL	2015	1.4	0.0	1.7	1.0	2.1	1.6	1.4	1.5	1.3	1.4	1.2	0.1	**294.9**
DAY	2014	15.0	11.0	20.0	6.0	4.0	0.0	1.0	29.0	30.0	31.0	16.0	13.0	**2,098.0**

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Licence **6404** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	1.2	0.9	1.3	0.5	0.4	0.0	0.4	2.5	1.7	1.5	0.8	1.2	**205.9**
OIL	2014	1.4	1.1	1.6	0.6	0.6	0.0	0.0	3.1	2.1	1.9	1.0	1.5	**280.2**

UWI **100.10-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	26.0	30.0	30.0	30.0	30.0	10.0	27.0	30.0	31.0	30.0	9.0	**2,669.1**
H2O	2016	7.6	7.3	7.4	6.1	5.8	6.0	2.0	7.6	6.5	6.2	6.0	3.1	**1,395.8**
OIL	2016	7.6	5.8	7.4	6.2	5.8	6.0	2.4	7.5	6.5	6.2	6.0	3.1	**1,844.8**
DAY	2015	14.0	0.0	21.0	17.0	28.0	30.0	31.0	31.0	30.0	30.0	28.0	17.0	**2,367.1**
H2O	2015	6.3	0.0	12.3	5.4	11.1	8.4	7.6	7.7	6.9	7.1	6.5	6.0	**1,324.2**
OIL	2015	7.6	0.0	9.4	6.0	12.0	9.1	8.2	8.3	7.5	7.7	7.0	0.9	**1,774.3**
DAY	2014	15.0	11.0	20.0	6.0	4.0	0.0	1.0	29.0	30.0	31.0	16.0	13.0	**2,090.1**
H2O	2014	6.4	5.2	7.1	2.9	2.6	0.0	2.3	14.3	9.7	8.7	4.7	6.6	**1,238.9**
OIL	2014	7.8	6.4	8.8	3.6	3.2	0.0	0.0	17.6	11.9	10.7	5.8	8.2	**1,690.6**

Licence **6405** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,048.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,048.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,048.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.2**

Licence **6406** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	9.0	0.0	**3,167.0**
GAS	2016	0.0	0.9	0.3	0.9	0.9	0.9	0.9	0.8	0.8	1.2	0.0	0.0	**52.2**
H2O	2016	38.3	31.6	32.3	27.5	26.5	16.9	22.7	18.3	8.2	11.4	3.3	0.0	**7,644.2**
OIL	2016	8.2	5.1	6.1	7.8	5.7	0.8	1.0	0.5	0.1	0.3	0.1	0.0	**7,189.3**
DAY	2015	31.0	28.0	31.0	29.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,856.0**
GAS	2015	1.2	1.4	0.0	0.5	0.3	0.4	0.3	0.4	0.4	0.9	0.9	0.9	**44.6**
H2O	2015	25.0	22.7	27.3	28.0	28.0	29.0	33.2	38.6	34.5	37.7	35.4	39.4	**7,407.2**
OIL	2015	24.3	20.9	16.9	13.2	8.2	7.9	8.3	8.8	10.1	10.8	10.4	9.4	**7,153.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	27.0	31.0	**2,496.0**
GAS	2014	0.4	0.5	0.5	0.5	0.7	0.6	0.3	1.0	0.7	0.8	0.5	1.3	**37.0**
H2O	2014	44.2	38.9	34.3	43.1	41.0	40.0	43.9	29.6	27.1	26.9	22.4	25.2	**7,028.4**
OIL	2014	16.7	15.0	12.7	16.5	16.0	14.7	14.9	22.0	23.2	23.3	19.8	23.2	**7,004.4**

Licence **6409** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	19.0	20.0	30.0	31.0	18.0	7.0	**3,138.0**
H2O	2016	13.5	14.1	13.8	14.2	13.1	13.4	8.4	9.5	13.9	13.6	10.8	2.8	**1,617.2**
OIL	2016	11.1	11.6	11.5	11.6	10.8	10.2	6.8	7.9	11.4	11.2	8.9	2.2	**1,267.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,834.0**

Manitoba Production
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Licence **6409** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	15.2	12.6	16.3	13.5	13.4	13.7	14.1	16.0	10.6	16.2	13.6	13.0	**1,476.1**
OIL	2015	12.5	10.5	11.2	11.0	11.1	11.3	11.6	13.3	8.7	9.8	11.2	10.7	**1,151.8**
DAY	2014	27.0	28.0	31.0	30.0	31.0	28.0	22.0	31.0	30.0	31.0	30.0	28.0	**2,469.0**
H2O	2014	14.7	12.1	15.0	14.2	13.9	12.3	13.3	14.7	14.7	14.6	12.9	14.2	**1,307.9**
OIL	2014	12.1	10.0	12.4	11.7	11.4	10.1	11.0	12.1	12.1	12.0	10.7	11.6	**1,018.9**

Licence **6410** Well Name **Tundra et al Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	15.0	24.0	31.0	29.0	10.0	17.0	31.0	31.0	30.0	31.0	30.0	9.0	**2,982.0**
H2O	2016	2.3	3.2	2.5	2.6	0.8	2.9	2.9	2.6	2.4	2.3	0.6	0.3	**719.2**
OIL	2016	2.8	3.5	3.8	2.7	0.9	3.1	3.2	2.8	2.6	2.5	3.5	1.7	**933.0**
DAY	2015	17.0	0.0	22.0	20.0	0.0	21.0	24.0	31.0	30.0	31.0	30.0	22.0	**2,694.0**
H2O	2015	4.1	0.0	5.2	3.8	0.0	2.8	4.3	4.4	4.1	3.3	3.1	2.2	**693.8**
OIL	2015	4.3	0.0	6.8	4.1	0.0	4.2	4.7	4.7	4.4	3.6	3.4	2.3	**899.9**
DAY	2014	22.0	22.0	23.0	30.0	28.0	23.0	28.0	29.0	30.0	31.0	28.0	22.0	**2,446.0**
H2O	2014	5.1	3.9	4.4	5.2	3.7	3.3	4.7	2.6	3.3	28.3	11.1	5.2	**656.5**
OIL	2014	5.4	4.2	4.7	4.5	4.0	3.5	5.1	3.3	3.5	10.0	6.6	5.5	**857.4**

UWI **100.09-21-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	15.0	24.0	31.0	29.0	10.0	17.0	31.0	31.0	30.0	31.0	30.0	9.0	**2,922.0**
H2O	2016	2.2	3.0	2.3	2.4	0.8	2.8	2.7	2.5	2.2	2.2	0.6	0.2	**683.7**
OIL	2016	5.8	7.2	7.9	5.7	2.0	6.5	6.7	5.9	5.4	5.2	7.5	3.6	**1,719.3**
DAY	2015	17.0	0.0	22.0	20.0	0.0	21.0	24.0	31.0	30.0	31.0	30.0	22.0	**2,634.0**
H2O	2015	3.8	0.0	4.8	3.6	0.0	2.7	4.1	4.2	3.9	3.2	3.0	2.0	**659.8**
OIL	2015	9.1	0.0	14.3	8.5	0.0	8.9	9.8	9.9	9.3	7.6	7.0	4.9	**1,649.9**
DAY	2014	22.0	22.0	23.0	30.0	28.0	23.0	28.0	29.0	30.0	31.0	28.0	22.0	**2,386.0**
H2O	2014	4.8	3.7	4.2	4.9	3.6	3.2	4.5	2.5	3.1	27.0	10.6	4.8	**624.5**
OIL	2014	11.4	8.9	9.9	9.6	8.5	7.5	10.6	6.8	7.5	21.1	13.8	11.6	**1,560.6**

Licence **6411** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	**3,293.0**
H2O	2016	4.7	3.2	5.0	6.0	4.8	4.8	4.7	4.6	4.3	3.2	2.9	4.0	**1,356.6**
OIL	2016	29.2	20.4	22.6	22.3	22.0	23.1	24.9	23.7	22.3	20.4	17.8	22.6	**3,485.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,933.0**
H2O	2015	4.4	4.3	4.4	3.9	4.2	5.6	7.4	6.6	4.7	4.5	4.4	4.6	**1,304.4**
OIL	2015	17.3	17.3	20.6	19.8	21.3	21.2	21.8	23.2	24.1	24.7	26.5	28.0	**3,213.8**
DAY	2014	18.0	14.0	27.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,568.0**
H2O	2014	1.4	1.1	3.4	4.5	3.5	2.7	2.8	3.3	4.6	4.7	4.4	4.5	**1,245.4**
OIL	2014	5.5	4.5	10.7	13.1	11.3	10.2	11.2	11.8	15.4	16.0	16.0	16.5	**2,948.0**

Licence **6412** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	28.0	30.0	27.0	26.0	30.0	31.0	25.0	29.0	30.0	29.0	**3,168.0**
H2O	2016	8.7	8.1	8.6	9.0	8.3	8.1	9.5	10.7	8.8	98.4	65.2	53.2	**2,425.6**
OIL	2016	8.6	7.8	8.1	8.3	7.6	7.6	9.0	9.9	8.1	88.9	54.2	48.1	**2,551.0**
DAY	2015	29.0	28.0	29.0	30.0	29.0	28.0	31.0	25.0	27.0	28.0	26.0	28.0	**2,827.0**

Manitoba Production
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Licence **6412** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	8.6	8.6	7.3	6.0	8.2	7.9	10.4	7.5	7.9	6.8	7.2	8.3	**2,129.0**
OIL	2015	8.2	8.0	7.8	6.8	9.2	9.3	10.1	7.0	7.4	6.5	6.9	8.0	**2,284.8**
DAY	2014	17.0	2.0	27.0	28.0	30.0	29.0	26.0	25.0	26.0	29.0	18.0	27.0	**2,489.0**
H2O	2014	4.3	0.5	6.7	7.0	7.3	6.8	6.4	6.1	6.8	10.6	6.6	8.9	**2,034.3**
OIL	2014	4.2	0.5	6.5	6.8	7.2	6.7	6.8	6.0	6.3	9.6	6.0	8.2	**2,189.6**

Licence **6413** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**3,268.0**
H2O	2016	10.6	9.6	9.5	9.0	9.4	9.3	9.3	9.9	10.9	13.9	13.4	13.1	**2,079.1**
OIL	2016	19.3	17.5	17.8	17.2	20.3	20.5	20.6	21.2	24.0	17.8	14.3	14.9	**3,171.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,906.0**
H2O	2015	10.2	8.6	8.2	8.2	9.0	7.5	9.1	10.5	11.9	10.8	10.3	7.4	**1,951.2**
OIL	2015	14.6	13.2	14.8	14.8	16.1	16.5	17.1	16.3	13.8	18.5	18.4	15.0	**2,945.9**
DAY	2014	29.0	28.0	29.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	30.0	**2,541.0**
H2O	2014	10.3	9.8	10.5	11.4	11.3	10.0	10.3	11.2	10.7	12.5	12.5	12.5	**1,839.5**
OIL	2014	15.3	13.9	13.4	12.3	15.2	13.8	15.0	15.1	12.6	14.1	14.3	14.2	**2,756.8**

Licence **6415** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,560.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,739.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,560.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,739.2**
DAY	2014	31.0	22.0	31.0	27.0	31.0	23.0	24.0	31.0	30.0	15.0	0.0	0.0	**2,378.1**
H2O	2014	423.8	356.8	448.1	376.7	438.5	301.4	333.0	419.6	376.7	189.9	0.0	0.0	**27,560.5**
OIL	2014	3.9	10.6	4.4	3.7	3.9	3.0	3.0	4.1	3.7	1.7	0.0	0.0	**1,739.2**

Licence **6417** Well Name **Tundra et al Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,287.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.0**
DAY	2015	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.0**
H2O	2015	42.1	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,287.3**
OIL	2015	1.7	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.0**
DAY	2014	0.0	11.0	0.0	0.0	0.0	0.0	5.0	4.0	3.0	7.0	6.0	6.0	**956.0**
H2O	2014	0.0	75.1	0.0	0.0	0.0	0.0	40.8	18.0	18.7	39.0	34.2	29.2	**4,223.2**
OIL	2014	0.0	6.5	0.0	0.0	0.0	0.0	2.7	9.8	10.0	3.0	1.7	2.7	**396.1**

Licence **6419** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	12.0	0.0	0.0	24.0	30.0	31.0	27.0	16.0	22.0	31.0	**2,828.0**
H2O	2016	11.1	11.0	4.4	0.0	0.0	10.0	11.7	11.2	11.0	5.3	8.8	11.6	**3,260.0**
OIL	2016	8.8	8.8	3.7	0.0	0.0	8.0	9.4	9.4	8.8	5.4	8.4	12.5	**1,750.4**

Manitoba Production
2014 To 2016

Licence **6419** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	27.0	14.0	30.0	29.0	28.0	31.0	**2,576.0**
H2O	2015	34.1	30.3	34.2	31.8	32.7	32.6	31.1	15.4	27.0	14.9	15.5	15.7	**3,163.9**
OIL	2015	14.6	13.6	15.0	14.6	15.2	14.8	13.8	7.3	7.4	6.8	4.5	5.2	**1,667.2**
DAY	2014	22.0	24.0	31.0	30.0	30.0	28.0	22.0	31.0	30.0	31.0	15.0	26.0	**2,237.0**
H2O	2014	27.0	40.7	42.1	39.3	36.4	32.1	30.0	36.2	35.9	33.7	16.9	30.2	**2,848.6**
OIL	2014	13.7	21.6	19.8	19.7	17.9	17.8	11.9	19.9	16.6	15.5	7.2	14.6	**1,534.4**

UWI **100.14-22-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	12.0	0.0	0.0	24.0	30.0	31.0	27.0	16.0	22.0	31.0	**2,828.0**
H2O	2016	5.7	5.7	2.2	0.0	0.0	5.1	6.0	5.8	5.6	3.3	5.5	7.1	**1,710.2**
OIL	2016	2.3	2.3	1.0	0.0	0.0	2.0	2.4	2.4	2.3	0.0	0.0	0.0	**700.0**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	27.0	14.0	30.0	29.0	28.0	31.0	**2,576.0**
H2O	2015	17.8	15.9	17.8	16.7	17.0	17.1	14.0	8.1	14.1	7.7	7.9	8.1	**1,658.2**
OIL	2015	3.6	3.5	3.7	3.6	3.8	3.7	3.5	1.9	1.9	1.7	1.1	1.3	**685.3**
DAY	2014	22.0	24.0	31.0	30.0	30.0	28.0	22.0	31.0	30.0	31.0	15.0	26.0	**2,237.0**
H2O	2014	14.1	21.1	21.9	20.4	19.0	16.7	15.6	18.8	18.6	17.5	8.7	15.9	**1,496.0**
OIL	2014	3.5	5.5	5.0	4.9	4.5	4.5	2.9	5.0	4.1	3.8	1.8	3.6	**652.0**

Licence **6420** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-001-24W1.00** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	14516.0	12967.0	13329.0	12246.0	13120.0	13207.0	12884.0	13069.0	12699.0	13162.0	11620.0	11398.0	**1,468,513.2**
WIN	2015	10245.0	8619.0	8566.0	8053.0	9555.0	13236.0	13810.0	13530.0	12914.0	13772.0	13515.0	14475.0	**1,314,296.2**
WIN	2014	12421.0	11168.0	11186.0	10344.0	12397.0	9291.0	10608.0	13893.0	11351.0	0.0	10535.0	11477.0	**1,174,006.2**

Licence **6421** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,035.0**
H2O	2016	1015.1	972.3	1044.9	1003.0	999.5	865.2	980.5	933.5	901.1	943.2	831.2	882.1	**68,592.0**
OIL	2016	23.0	21.4	22.8	20.8	20.5	17.3	19.6	19.5	19.0	19.0	15.2	15.8	**2,516.6**
DAY	2015	31.0	28.0	30.0	25.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,673.0**
H2O	2015	1367.1	1114.2	1213.7	997.8	1325.6	1168.0	1197.9	1136.7	1109.4	1120.9	1053.4	1090.2	**57,220.4**
OIL	2015	40.8	28.6	32.7	28.7	34.9	29.3	29.2	29.7	27.8	25.3	23.9	23.8	**2,282.7**
DAY	2014	31.0	28.0	12.0	2.0	0.0	2.0	6.0	31.0	30.0	25.0	21.0	31.0	**2,316.0**
H2O	2014	1723.1	1363.2	595.2	71.5	0.0	75.2	284.8	1580.8	1627.3	1306.8	979.2	1580.6	**43,325.5**
OIL	2014	74.2	61.1	17.7	1.5	0.0	1.5	5.8	32.0	31.6	23.4	28.1	43.9	**1,928.0**

Licence **6422** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	27.0	**2,716.0**
H2O	2016	7.5	7.5	6.6	3.1	3.2	2.9	2.5	2.6	2.2	2.5	2.5	3.9	**1,185.0**
OIL	2016	3.1	1.4	4.4	14.2	14.6	14.8	15.3	15.5	13.3	15.1	14.1	32.4	**2,577.3**
DAY	2015	31.0	28.0	29.0	28.0	30.0	28.0	30.0	28.0	27.0	31.0	28.0	31.0	**2,363.0**
H2O	2015	10.4	8.1	7.2	4.7	4.5	5.2	7.6	6.3	4.6	3.3	3.0	11.2	**1,138.0**
OIL	2015	23.3	16.5	17.2	17.6	20.2	15.2	15.0	14.3	12.2	12.3	11.1	10.6	**2,419.1**
DAY	2014	27.0	28.0	29.0	30.0	29.0	5.0	17.0	23.0	12.0	0.0	5.0	31.0	**2,014.0**
H2O	2014	8.3	8.1	7.6	2.7	3.9	1.1	4.3	7.2	3.2	0.0	1.2	18.5	**1,061.9**
OIL	2014	15.2	15.7	17.4	22.7	20.0	2.4	10.1	15.0	6.7	0.0	2.6	43.8	**2,233.6**

Manitoba Production
2014 To 2016

Licence **6423** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	18.0	**2,938.0**
H2O	2016	7.3	8.8	9.5	5.9	6.0	5.8	7.5	7.7	7.5	5.5	3.7	2.2	**1,746.0**
OIL	2016	3.8	5.6	5.9	3.2	3.2	2.8	2.3	2.4	2.3	5.1	8.2	5.2	**1,420.3**
DAY	2015	22.0	18.0	25.0	30.0	29.0	30.0	29.0	29.0	30.0	30.0	29.0	29.0	**2,590.0**
H2O	2015	9.8	7.1	8.4	9.1	9.1	9.1	8.4	6.0	5.4	5.3	5.1	5.9	**1,668.6**
OIL	2015	2.7	2.9	4.1	4.6	4.6	4.8	3.3	6.7	7.9	8.0	7.7	5.8	**1,370.3**
DAY	2014	15.0	13.0	25.0	28.0	29.0	25.0	29.0	31.0	28.0	30.0	28.0	25.0	**2,260.0**
H2O	2014	6.2	5.3	10.4	11.4	10.8	9.1	10.9	11.6	11.4	13.2	13.6	12.1	**1,579.9**
OIL	2014	1.3	1.2	2.3	2.6	3.3	2.9	3.7	3.6	3.4	3.8	3.8	3.0	**1,307.2**

Licence **6426** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-28-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,179.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286,541.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,467.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,179.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286,541.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,467.2**
DAY	2014	10.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	28.0	23.0	0.0	0.0	**2,179.9**
H2O	2014	682.6	0.0	0.0	0.0	0.0	0.0	0.0	346.7	2159.0	1847.2	0.0	0.0	**286,541.0**
OIL	2014	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	15.0	0.0	0.0	**13,467.2**

Licence **6427** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,952.0**
H2O	2016	43.3	41.0	42.7	38.0	38.1	18.2	0.0	0.0	0.0	0.0	0.0	0.0	**4,041.6**
OIL	2016	6.0	5.6	6.0	6.2	7.6	4.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,793.7**
DAY	2015	29.0	28.0	31.0	28.0	29.0	28.0	25.0	31.0	28.0	31.0	30.0	31.0	**2,784.0**
H2O	2015	31.7	34.2	32.9	27.4	30.2	28.9	31.2	39.6	36.8	39.4	39.5	41.5	**3,820.3**
OIL	2015	11.0	10.7	11.8	10.4	9.6	8.2	7.0	8.6	8.0	8.7	7.0	6.9	**2,757.6**
DAY	2014	29.0	27.0	28.0	28.0	31.0	27.0	28.0	29.0	26.0	31.0	28.0	29.0	**2,435.0**
H2O	2014	32.3	29.7	29.4	28.1	30.5	22.5	21.0	23.2	26.4	32.1	32.1	32.9	**3,407.0**
OIL	2014	17.2	16.0	16.6	16.4	17.9	11.2	7.3	8.8	12.1	14.5	10.8	10.9	**2,649.7**

Licence **6428** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,910.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,910.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,910.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.6**

Manitoba Production
2014 To 2016

Licence **6429** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**3,078.0**
H2O	2016	471.8	443.3	480.5	464.6	472.5	446.7	448.2	447.0	433.1	449.0	437.6	261.0	**47,284.1**
OIL	2016	3.6	3.4	3.6	3.6	3.7	3.3	3.4	3.3	3.3	3.4	3.2	1.8	**1,703.0**
DAY	2015	7.0	18.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,725.0**
H2O	2015	96.6	276.8	474.8	455.7	481.8	480.2	448.7	477.8	474.2	476.3	457.4	463.0	**42,028.8**
OIL	2015	0.9	2.7	4.5	4.0	4.1	3.8	3.8	4.0	3.6	3.5	3.4	3.5	**1,663.4**
DAY	2014	31.0	28.0	31.0	30.0	29.0	26.0	0.0	0.0	0.0	0.0	0.0	1.0	**2,396.0**
H2O	2014	491.6	449.8	482.4	462.6	442.3	399.9	0.0	0.0	0.0	0.0	0.0	10.4	**36,965.5**
OIL	2014	5.0	4.2	4.8	4.7	4.5	4.1	0.0	0.0	0.0	0.0	0.0	0.1	**1,621.6**

Licence **6431** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	26.0	30.0	30.0	**3,203.0**
GAS	2016	0.0	0.8	0.9	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**452.7**
H2O	2016	134.5	123.3	130.0	138.3	146.1	141.0	141.6	139.8	128.3	123.3	114.3	88.9	**41,324.2**
OIL	2016	11.3	12.4	18.2	14.2	15.5	16.5	13.9	13.7	12.8	11.5	7.9	12.8	**7,049.9**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,844.0**
GAS	2015	1.1	1.3	0.0	0.5	0.5	0.6	0.6	0.6	0.6	0.8	0.8	0.8	**446.0**
H2O	2015	150.6	139.4	134.9	133.1	144.2	123.2	136.5	129.9	112.9	134.9	135.1	135.3	**39,774.8**
OIL	2015	16.3	14.4	13.2	12.4	13.2	12.7	15.2	14.0	13.4	12.9	10.4	11.3	**6,889.2**
DAY	2014	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,484.0**
GAS	2014	4.2	4.2	2.5	6.2	4.4	5.6	4.0	4.8	0.9	3.3	4.9	1.4	**437.8**
H2O	2014	163.7	153.9	177.1	178.6	171.9	152.3	156.4	135.7	133.3	120.3	119.6	147.7	**38,164.8**
OIL	2014	17.7	17.1	18.7	19.4	19.0	16.1	15.4	13.4	12.6	11.7	11.9	15.1	**6,729.8**

Licence **6432** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	19.0	30.0	22.0	31.0	29.0	28.0	30.0	29.0	29.0	**3,214.6**
H2O	2016	2526.2	2335.7	2435.1	1801.6	2932.0	2267.4	2876.2	2934.6	3113.8	2559.3	2509.7	2494.6	**222,544.9**
OIL	2016	98.6	54.0	48.2	48.0	89.5	80.6	118.5	79.8	58.4	62.1	57.4	55.5	**24,954.4**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	26.0	30.0	31.0	**2,877.6**
H2O	2015	2042.4	1852.4	2130.6	2090.4	2283.7	2235.9	2339.2	2059.1	2241.4	1970.5	2310.7	2403.7	**191,758.7**
OIL	2015	171.6	159.4	179.5	142.5	114.7	103.1	98.0	83.6	76.9	80.6	96.5	99.9	**24,103.8**
DAY	2014	31.0	26.0	30.0	29.0	17.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,523.6**
H2O	2014	1870.6	1600.6	1959.7	1878.7	1114.4	1809.7	2223.9	2120.1	2146.0	2180.0	2070.4	2064.0	**165,798.7**
OIL	2014	189.6	157.8	187.7	185.5	107.4	143.1	167.1	181.0	165.3	179.8	176.1	179.2	**22,697.5**

Licence **6433** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	27.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,212.0**
H2O	2016	7.5	7.8	2.6	2.2	3.5	3.4	5.8	6.5	6.2	2.0	1.4	2.6	**1,187.5**
OIL	2016	30.5	26.3	30.2	26.8	30.1	30.3	26.1	28.4	27.0	28.6	23.9	25.5	**6,170.0**
DAY	2015	29.0	16.0	14.0	28.0	31.0	28.0	7.0	6.0	26.0	29.0	30.0	31.0	**2,853.0**
H2O	2015	5.1	3.5	2.7	3.2	2.1	4.3	1.4	1.3	4.8	3.4	4.9	6.3	**1,136.0**
OIL	2015	33.5	18.0	15.7	35.5	45.0	31.1	6.9	6.2	31.2	42.5	35.7	31.7	**5,836.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	29.0	28.0	29.0	**2,578.0**
H2O	2014	6.3	6.9	8.8	9.1	7.8	6.2	7.0	7.8	8.2	8.3	7.9	6.4	**1,093.0**
OIL	2014	36.6	38.8	43.1	40.2	39.0	33.3	35.5	35.0	32.0	30.7	31.5	35.2	**5,503.3**

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Licence **6434** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	26.0	31.0	28.7	31.0	30.0	30.0	31.0	30.0	30.8	**3,303.3**
H2O	2016	1.1	1.1	1.1	1.4	1.7	1.6	1.8	1.9	17.3	19.0	17.3	17.7	**575.9**
OIL	2016	13.5	12.9	12.7	11.6	14.0	12.8	14.3	17.6	17.3	17.9	17.4	17.8	**1,906.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,943.8**
H2O	2015	1.5	1.4	1.4	1.4	1.4	1.2	1.3	1.1	1.2	1.1	1.1	1.1	**492.9**
OIL	2015	11.2	10.9	11.4	9.2	18.8	14.2	13.4	7.9	9.4	13.2	13.1	12.3	**1,726.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,582.8**
H2O	2014	0.1	0.9	0.9	0.9	0.9	0.9	1.0	1.0	0.9	0.9	0.9	1.4	**477.7**
OIL	2014	12.6	11.4	12.6	14.7	15.2	14.7	15.1	15.1	14.7	15.2	15.2	14.4	**1,581.7**

UWI **100.11-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	26.0	31.0	28.7	31.0	30.0	30.0	31.0	30.0	30.8	**3,301.9**
H2O	2016	1.1	1.0	1.1	1.3	1.7	1.5	1.7	1.9	16.6	18.2	16.6	17.1	**550.8**
OIL	2016	13.0	12.4	12.2	11.2	13.4	12.3	13.7	16.9	16.7	17.2	16.8	17.1	**1,831.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,942.4**
H2O	2015	1.4	1.3	1.4	1.3	1.4	1.2	1.2	1.0	1.2	1.1	1.0	1.0	**471.0**
OIL	2015	10.8	10.4	11.0	8.8	18.0	13.6	12.9	7.5	9.1	12.7	12.5	11.9	**1,659.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,581.4**
H2O	2014	0.1	0.8	0.8	0.8	0.9	0.9	0.9	0.9	0.9	0.9	0.9	1.4	**456.5**
OIL	2014	12.2	11.0	12.2	14.1	14.6	14.1	14.6	14.6	14.1	14.6	14.6	13.9	**1,519.8**

Licence **6435** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	23.0	31.0	25.0	26.0	24.0	25.0	28.0	29.0	25.0	30.0	27.0	**3,064.0**
H2O	2016	13.8	11.6	15.6	8.6	4.9	4.8	4.4	4.1	4.1	5.0	9.1	8.2	**1,950.8**
OIL	2016	20.8	16.4	20.4	20.2	23.4	21.4	21.5	24.8	27.5	22.6	24.6	22.7	**6,606.5**
DAY	2015	27.0	13.0	24.0	27.0	21.0	30.0	27.0	23.0	25.0	28.0	26.0	31.0	**2,744.0**
H2O	2015	5.0	2.6	5.5	6.6	5.3	6.1	5.5	3.8	5.5	7.4	11.7	17.9	**1,856.6**
OIL	2015	34.6	16.8	30.3	32.3	25.4	39.5	33.5	25.8	30.2	35.6	24.7	22.2	**6,340.2**
DAY	2014	31.0	28.0	31.0	15.0	0.0	5.0	26.0	23.0	25.0	29.0	29.0	27.0	**2,442.0**
H2O	2014	5.1	6.2	7.3	3.4	0.0	6.2	5.5	6.6	7.3	8.7	8.9	6.1	**1,773.7**
OIL	2014	44.0	38.2	42.8	20.3	0.0	3.9	33.5	28.0	29.3	37.9	45.7	36.7	**5,989.3**

Licence **6436** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	27.0	29.0	28.0	29.0	30.0	30.0	25.0	31.0	27.0	22.0	**3,055.0**
H2O	2016	37.7	38.7	34.7	37.6	39.4	41.9	43.0	43.0	37.6	48.1	43.7	36.2	**3,991.1**
OIL	2016	19.6	19.0	16.9	17.5	15.4	15.3	16.9	17.8	13.5	15.4	12.6	10.3	**4,299.4**
DAY	2015	31.0	25.0	31.0	30.0	25.0	30.0	26.0	25.0	26.0	31.0	24.0	31.0	**2,719.0**
H2O	2015	47.6	34.1	34.2	29.9	25.6	27.6	27.7	27.3	29.4	42.2	29.2	37.5	**3,509.5**
OIL	2015	14.4	13.4	17.4	16.5	14.0	21.2	18.0	18.1	18.4	18.5	14.7	20.1	**4,109.2**
DAY	2014	27.0	25.0	25.0	30.0	28.0	27.0	24.0	28.0	28.0	31.0	30.0	31.0	**2,384.0**
H2O	2014	40.4	36.0	29.1	46.0	44.2	44.4	48.7	55.9	51.8	52.8	52.2	52.5	**3,117.2**
OIL	2014	32.4	29.9	28.3	26.7	23.8	17.4	13.2	15.3	12.5	13.0	13.3	13.7	**3,904.5**

Licence **6437** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6437** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	25.0	29.0	26.0	22.0	30.0	31.0	23.0	10.0	16.0	24.0	**2,946.0**
H2O	2016	29.6	34.1	31.7	31.9	25.3	20.3	27.1	29.1	20.8	8.9	14.3	21.3	**2,920.2**
OIL	2016	14.7	15.9	16.3	18.3	16.8	14.7	21.2	23.9	16.2	6.7	10.4	15.9	**4,780.6**
DAY	2015	31.0	23.0	30.0	29.0	22.0	30.0	24.0	25.0	28.0	29.0	24.0	31.0	**2,655.0**
H2O	2015	29.1	21.4	23.8	21.2	16.5	25.1	23.4	21.7	24.4	35.6	23.4	30.6	**2,625.8**
OIL	2015	29.3	18.3	22.7	21.3	16.3	22.6	17.4	16.7	17.3	15.3	10.3	15.9	**4,589.6**
DAY	2014	31.0	28.0	27.0	30.0	28.0	25.0	18.0	25.0	26.0	30.0	30.0	28.0	**2,329.0**
H2O	2014	40.1	34.7	24.9	20.8	18.6	16.6	14.6	22.8	25.6	30.1	30.6	27.9	**2,329.6**
OIL	2014	28.1	25.7	26.4	28.6	26.6	24.7	20.7	27.1	25.0	27.6	29.0	26.7	**4,366.2**

Licence **6438** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	19.0	0.0	0.0	0.0	**2,491.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.8	3.1	1.0	0.0	0.0	0.0	**231.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	7.8	5.3	8.5	0.0	0.0	0.0	**2,239.3**
DAY	2015	15.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,431.0**
H2O	2015	0.5	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
OIL	2015	7.7	0.0	0.0	0.0	0.0	12.4	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.7**
DAY	2014	28.0	6.0	27.0	30.0	31.0	8.0	0.0	0.0	5.0	16.0	30.0	31.0	**2,396.0**
H2O	2014	0.3	0.4	1.4	1.6	0.6	0.2	0.0	0.0	0.4	2.6	2.8	1.6	**225.0**
OIL	2014	12.9	1.6	10.8	7.5	12.7	1.7	0.0	0.0	3.6	7.3	12.1	15.9	**2,197.6**

UWI **100.05-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	19.0	0.0	0.0	0.0	**2,518.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	7.6	27.5	9.1	0.0	0.0	0.0	**2,214.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	7.8	5.2	8.5	0.0	0.0	0.0	**2,212.0**
DAY	2015	15.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,458.0**
H2O	2015	4.2	0.0	0.0	0.0	0.0	13.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,170.7**
OIL	2015	7.6	0.0	0.0	0.0	0.0	12.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.5**
DAY	2014	28.0	6.0	27.0	30.0	31.0	8.0	0.0	0.0	5.0	16.0	30.0	31.0	**2,423.0**
H2O	2014	2.3	3.9	12.5	14.5	5.0	1.6	0.0	0.0	3.4	23.8	25.1	14.2	**2,153.2**
OIL	2014	13.0	1.6	10.8	7.5	12.6	1.6	0.0	0.0	3.5	7.3	12.0	15.8	**2,170.6**

Licence **6439** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	21.0	31.0	29.0	24.0	28.0	28.0	31.0	28.0	31.0	30.0	21.0	**2,995.0**
H2O	2016	11.9	7.9	10.6	9.6	9.1	11.2	13.9	18.3	15.8	17.0	16.5	11.4	**1,736.8**
OIL	2016	28.8	27.5	41.6	37.3	30.9	37.5	34.6	37.6	30.0	29.8	28.1	20.1	**5,024.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	17.0	30.0	24.0	22.0	31.0	**2,668.0**
H2O	2015	2.4	3.9	5.0	3.7	4.4	5.8	6.2	3.1	4.0	3.5	6.9	14.0	**1,583.6**
OIL	2015	30.3	25.8	26.8	25.8	25.4	24.9	27.1	14.8	25.5	22.6	26.4	33.7	**4,641.0**
DAY	2014	25.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	29.0	30.0	**2,333.0**
H2O	2014	9.0	9.5	10.6	10.4	10.4	9.3	10.0	11.0	11.0	9.3	7.0	2.8	**1,520.7**
OIL	2014	24.4	26.6	29.2	27.0	25.7	23.1	26.0	25.1	23.6	23.0	14.1	28.0	**4,331.9**

Licence **6440** Well Name **Tundra et al Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6440** Well Name **Tundra et al Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,316.0**
H2O	2016	14.1	13.1	14.6	14.1	12.7	9.8	9.3	9.7	9.4	10.3	10.3	8.4	**1,875.8**
OIL	2016	10.8	9.8	10.7	10.2	9.7	8.5	8.2	8.4	8.1	8.5	7.9	6.7	**2,302.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,957.0**
H2O	2015	12.8	12.1	11.5	9.1	8.9	7.5	8.4	9.1	10.0	14.0	13.3	12.9	**1,740.0**
OIL	2015	8.2	7.5	8.3	6.9	6.9	8.8	10.9	10.3	10.0	10.9	10.3	9.8	**2,194.5**
DAY	2014	26.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,592.0**
H2O	2014	9.3	9.8	10.7	10.3	10.5	9.3	9.9	10.4	10.1	10.7	12.3	13.2	**1,610.4**
OIL	2014	10.8	11.7	12.4	11.8	11.3	9.8	11.0	10.7	10.1	10.5	9.0	8.1	**2,085.7**

Licence **6441** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	25.0	31.0	29.0	27.0	25.0	27.0	31.0	26.0	31.0	30.0	21.0	**3,164.0**
H2O	2016	12.4	9.3	10.2	9.2	9.2	8.7	7.5	7.7	6.5	8.0	7.8	5.4	**1,719.1**
OIL	2016	23.9	22.6	29.3	26.3	23.2	21.1	20.0	21.9	21.8	29.0	27.3	19.6	**4,220.0**
DAY	2015	31.0	25.0	29.0	30.0	24.0	24.0	31.0	12.0	30.0	28.0	26.0	30.0	**2,836.0**
H2O	2015	13.7	8.9	7.2	6.8	5.8	7.2	13.9	10.4	37.9	29.4	9.2	16.1	**1,617.2**
OIL	2015	34.2	18.6	14.6	15.8	13.4	15.1	18.5	11.6	39.5	33.7	20.3	30.5	**3,934.0**
DAY	2014	24.0	28.0	28.0	29.0	31.0	29.0	24.0	31.0	30.0	25.0	27.0	27.0	**2,516.0**
H2O	2014	5.0	5.6	5.6	6.2	6.7	6.0	5.8	9.2	9.2	4.1	11.7	12.7	**1,450.7**
OIL	2014	17.9	20.8	20.6	21.3	22.1	19.9	18.5	20.9	19.7	11.3	27.8	30.1	**3,668.2**

Licence **6444** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**

UWI **102.13-21-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6445** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6445** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	31.0	27.0	30.0	30.0	30.0	31.0	**3,238.9**
H2O	2016	3063.5	2790.7	2943.2	2872.2	3393.5	2598.6	3305.6	2931.7	3259.6	3276.6	3261.3	3355.5	**304,003.6**
OIL	2016	58.5	59.0	77.3	80.7	71.7	42.4	65.0	55.3	61.3	59.9	83.1	78.7	**11,115.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,885.9**
H2O	2015	3126.8	2744.4	3156.5	3005.9	3194.5	3053.0	3058.7	2938.2	2817.7	2843.4	2803.3	2914.8	**266,951.6**
OIL	2015	61.6	55.3	62.3	59.5	62.1	60.5	62.7	63.3	55.8	56.9	57.2	59.3	**10,322.1**
DAY	2014	31.0	28.0	31.0	30.0	20.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,521.9**
H2O	2014	2753.5	2586.9	2939.8	2877.2	1911.0	2448.6	3261.5	3170.5	3153.8	3229.7	3067.5	3057.8	**231,294.4**
OIL	2014	87.2	79.6	87.9	88.7	57.6	61.1	80.3	63.4	57.0	62.4	61.1	62.2	**9,605.6**

Licence **6446** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	26.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,207.6**
H2O	2016	1168.1	1011.9	1125.5	1014.3	908.5	727.7	1169.5	1099.2	1026.8	1059.4	1023.0	1054.2	**92,316.3**
OIL	2016	57.6	50.2	56.2	39.9	25.2	23.8	54.9	53.3	49.6	49.0	44.3	46.7	**7,475.7**
DAY	2015	31.0	28.0	31.0	30.0	27.0	30.0	31.0	27.0	29.0	31.0	29.0	31.0	**2,862.6**
H2O	2015	1065.7	889.7	955.7	918.6	863.2	1010.2	1029.8	913.7	1038.3	1045.1	1035.0	1122.7	**79,928.2**
OIL	2015	43.0	36.8	38.6	37.3	34.3	40.9	43.1	43.7	53.0	54.2	54.8	59.1	**6,925.0**
DAY	2014	31.0	28.0	31.0	29.0	20.0	27.0	31.0	30.0	30.0	31.0	30.0	29.0	**2,507.6**
H2O	2014	812.2	763.0	867.1	829.8	563.6	921.8	1117.1	1010.0	1062.3	1101.6	1046.5	976.0	**68,040.5**
OIL	2014	53.2	48.5	53.6	52.8	35.1	39.4	40.3	41.2	39.2	43.6	42.6	40.7	**6,386.2**

Licence **6447** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	25.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**2,897.0**
H2O	2016	364.3	396.1	421.4	330.9	315.8	282.2	358.5	402.9	395.4	434.2	431.1	431.1	**17,552.6**
OIL	2016	50.9	61.9	64.5	50.1	66.2	80.0	52.5	41.4	38.4	34.4	27.0	20.6	**6,023.5**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,543.0**
H2O	2015	257.0	236.4	226.0	208.7	216.4	257.4	299.8	293.3	291.1	279.4	257.9	319.2	**12,988.7**
OIL	2015	40.6	31.7	33.1	27.8	27.0	39.3	54.0	60.5	49.8	46.9	66.4	40.8	**5,435.6**
DAY	2014	31.0	26.0	24.0	18.0	0.0	0.0	4.0	31.0	30.0	30.0	30.0	31.0	**2,179.0**
H2O	2014	204.1	167.7	114.1	51.2	0.0	0.0	10.9	83.5	220.5	249.0	261.7	266.2	**9,846.1**
OIL	2014	35.2	29.5	25.1	17.7	0.0	0.0	5.0	35.0	50.5	42.5	44.6	46.6	**4,917.7**

Licence **6448** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	8.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,814.0**
H2O	2016	0.0	26.1	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,838.9**
OIL	2016	0.0	4.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,137.3**
DAY	2015	17.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**1,799.0**
H2O	2015	19.5	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.9	**1,808.4**
OIL	2015	10.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	**1,131.9**
DAY	2014	15.0	11.0	22.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	27.0	**1,746.0**
H2O	2014	20.7	10.7	17.1	4.7	0.0	0.0	0.0	0.0	0.0	0.0	10.3	24.2	**1,742.1**
OIL	2014	6.9	3.6	16.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	5.6	13.0	**1,111.1**

Licence **6450** Well Name **Sinclair Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Manitoba Production
2014 To 2016

Licence **6450** Well Name **Sinclair Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.6**
DAY	2015	26.0	28.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2015	144.4	131.7	118.7	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.3**
OIL	2015	8.1	10.7	11.1	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.6**
DAY	2014	22.0	17.0	10.0	28.0	29.0	22.0	26.0	29.0	26.0	26.0	21.0	31.0	**1,652.0**
H2O	2014	10.6	8.2	4.9	129.7	179.0	127.8	161.3	160.1	145.1	148.6	129.9	189.6	**2,344.5**
OIL	2014	2.6	2.0	1.2	28.0	38.5	27.9	37.4	22.0	12.7	9.4	6.5	9.1	**1,617.2**

Licence **6451** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	30.0	30.0	18.0	31.0	30.0	25.0	0.0	18.0	**2,575.0**
H2O	2016	5.7	5.2	5.4	5.1	4.2	3.7	2.1	4.7	5.6	4.7	0.0	3.4	**1,329.0**
OIL	2016	18.8	18.9	19.9	18.8	19.3	20.3	11.8	20.8	20.2	16.7	0.0	12.3	**2,899.9**
DAY	2015	31.0	28.0	10.0	0.0	0.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,277.0**
H2O	2015	8.2	7.8	2.3	0.0	0.0	0.0	6.1	12.2	10.0	8.2	7.4	6.7	**1,279.2**
OIL	2015	20.2	18.1	6.2	0.0	0.0	0.0	15.0	34.2	28.1	24.4	23.1	22.9	**2,702.1**
DAY	2014	31.0	28.0	31.0	27.0	28.0	29.0	25.0	31.0	30.0	31.0	29.0	31.0	**2,031.0**
H2O	2014	9.2	8.0	9.1	5.6	6.0	6.5	5.8	7.2	7.6	6.8	6.5	8.5	**1,210.3**
OIL	2014	26.3	23.5	26.2	21.8	21.4	21.4	20.4	22.5	21.1	21.3	20.6	22.8	**2,509.9**

Licence **6452** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	26.0	31.0	**3,325.0**
H2O	2016	126.6	114.8	125.0	117.5	120.8	116.0	114.4	112.8	106.6	106.9	92.0	109.2	**13,929.0**
OIL	2016	7.2	6.3	6.9	6.5	6.8	6.2	6.2	6.0	5.8	5.8	5.0	6.1	**3,543.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,964.0**
H2O	2015	134.4	121.4	134.3	128.7	133.1	131.7	124.5	132.5	131.5	131.6	123.7	125.2	**12,566.4**
OIL	2015	7.5	6.9	7.6	7.4	7.2	6.6	6.9	7.7	6.9	7.4	6.9	7.0	**3,469.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,601.0**
H2O	2014	141.3	129.9	137.3	131.6	133.8	119.3	135.3	133.6	130.3	133.6	130.7	135.3	**11,013.8**
OIL	2014	9.9	8.7	9.5	9.3	9.4	8.1	8.4	9.1	8.6	9.0	8.8	8.6	**3,383.0**

Licence **6453** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,168.0**
H2O	2016	20.7	20.4	26.6	24.5	25.0	23.1	23.3	24.2	25.3	27.1	27.0	29.6	**2,911.1**
OIL	2016	76.3	69.6	84.1	81.5	87.2	86.3	86.4	87.6	82.1	82.6	79.6	92.2	**6,107.1**
DAY	2015	30.0	27.0	29.0	28.0	28.0	28.0	31.0	28.0	30.0	29.0	30.0	31.0	**2,802.0**
H2O	2015	9.8	9.6	9.0	8.0	10.8	10.7	13.0	16.5	19.7	26.4	25.1	18.2	**2,614.3**
OIL	2015	31.9	29.3	31.8	29.8	44.7	51.0	56.6	57.0	63.5	63.7	67.7	73.7	**5,111.6**
DAY	2014	31.0	28.0	29.0	30.0	29.0	27.0	28.0	31.0	28.0	29.0	30.0	31.0	**2,453.0**
H2O	2014	7.8	6.9	7.3	7.5	6.3	5.3	6.9	7.6	8.2	9.0	9.4	9.7	**2,437.5**
OIL	2014	23.0	20.9	21.4	22.0	21.6	19.7	22.1	22.4	20.5	22.6	31.4	32.3	**4,510.9**

Licence **6454** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6454** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,308.0**
H2O	2016	43.3	50.8	55.3	52.6	57.9	53.8	51.5	52.1	55.6	64.2	66.2	68.9	**3,267.1**
OIL	2016	63.9	51.4	55.1	51.3	53.5	55.2	55.7	57.1	59.4	56.7	52.5	58.5	**5,573.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,942.0**
H2O	2015	18.7	17.6	17.1	17.0	18.0	18.2	23.8	31.0	39.5	42.0	40.9	42.4	**2,594.9**
OIL	2015	54.3	49.5	55.7	63.4	66.1	58.0	59.0	58.2	62.9	64.5	59.2	61.7	**4,903.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	30.0	**2,577.0**
H2O	2014	9.5	8.4	9.4	8.3	9.4	10.9	10.8	13.3	15.2	17.6	17.3	19.2	**2,268.7**
OIL	2014	21.4	19.4	21.3	26.1	32.0	29.6	31.4	35.0	36.3	42.0	41.8	53.1	**4,190.5**

Licence **6455** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	30.0	29.0	30.0	28.0	30.0	30.0	30.0	31.0	30.0	29.0	**3,191.0**
H2O	2016	6.8	7.9	10.0	10.1	12.3	12.6	14.9	14.9	14.1	19.1	17.4	17.6	**1,901.1**
OIL	2016	45.4	38.8	45.5	44.2	45.1	45.8	51.0	56.2	60.7	60.9	58.1	59.2	**4,580.1**
DAY	2015	22.0	28.0	29.0	30.0	31.0	27.0	29.0	24.0	28.0	31.0	28.0	31.0	**2,836.0**
H2O	2015	5.4	8.6	8.6	8.3	9.0	8.5	11.1	8.5	7.7	7.4	6.2	6.7	**1,743.4**
OIL	2015	15.6	21.1	23.8	25.0	30.1	27.9	29.7	26.0	35.3	42.0	39.0	43.7	**3,969.2**
DAY	2014	31.0	28.0	27.0	28.0	29.0	28.0	25.0	29.0	30.0	29.0	30.0	30.0	**2,498.0**
H2O	2014	8.6	7.6	7.9	8.2	5.4	4.1	3.8	4.3	4.6	5.4	6.3	6.1	**1,647.4**
OIL	2014	19.1	17.5	16.2	16.1	14.4	15.2	15.0	16.2	18.2	18.5	20.0	19.9	**3,610.0**

Licence **6456** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	28.0	31.0	28.0	30.0	28.0	30.0	31.0	30.0	31.0	**3,169.0**
H2O	2016	20.9	18.2	20.6	16.7	10.9	10.1	10.5	10.3	10.9	16.9	19.1	21.4	**2,426.4**
OIL	2016	32.3	29.4	34.2	29.5	30.4	28.7	29.8	28.4	29.8	29.5	26.7	28.3	**4,555.0**
DAY	2015	27.0	26.0	31.0	28.0	31.0	28.0	29.0	25.0	30.0	30.0	30.0	29.0	**2,812.0**
H2O	2015	20.9	21.1	21.9	16.5	17.7	12.9	15.2	14.9	21.2	19.2	19.0	24.9	**2,239.9**
OIL	2015	20.6	19.6	23.7	22.0	25.3	22.0	23.1	21.1	25.4	24.2	24.0	29.5	**4,198.0**
DAY	2014	29.0	28.0	31.0	29.0	30.0	29.0	26.0	28.0	30.0	28.0	28.0	31.0	**2,468.0**
H2O	2014	24.9	23.8	26.1	23.2	23.1	21.2	20.3	21.2	21.3	23.8	23.0	24.1	**2,014.5**
OIL	2014	29.6	27.7	28.9	22.6	20.8	19.5	19.7	19.3	19.6	19.4	21.6	24.9	**3,917.5**

Licence **6457** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	29.0	30.0	31.0	30.0	28.0	31.0	28.0	31.0	28.0	26.0	**3,153.0**
H2O	2016	14.0	13.1	13.3	9.0	9.5	9.3	8.4	10.9	10.0	11.2	10.2	9.6	**1,937.2**
OIL	2016	25.2	23.6	23.6	22.2	23.2	23.3	21.1	27.4	22.5	21.8	14.7	13.7	**3,137.8**
DAY	2015	31.0	27.0	29.0	28.0	31.0	29.0	29.0	30.0	28.0	28.0	28.0	29.0	**2,803.0**
H2O	2015	18.5	16.5	15.4	13.5	9.0	8.1	9.7	10.5	8.4	8.1	15.1	14.2	**1,808.7**
OIL	2015	22.0	22.5	24.9	23.1	21.6	20.4	20.3	21.2	18.5	18.3	29.4	24.9	**2,875.5**
DAY	2014	24.0	26.0	29.0	30.0	29.0	29.0	28.0	31.0	29.0	29.0	26.0	27.0	**2,456.0**
H2O	2014	6.7	8.1	10.0	10.6	9.3	7.0	7.2	6.0	4.4	4.7	5.3	18.7	**1,661.7**
OIL	2014	12.0	14.1	18.2	19.1	18.1	17.3	18.8	18.3	16.7	19.3	14.6	16.2	**2,608.4**

Licence **6458** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6458** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,268.0**
H2O	2016	62.3	55.2	50.3	47.7	50.5	44.1	43.4	46.8	46.4	47.9	57.0	61.4	**5,081.0**
OIL	2016	33.6	30.6	41.4	38.8	40.7	43.4	44.0	44.6	42.5	43.5	31.7	28.9	**6,740.9**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,904.0**
H2O	2015	81.3	71.4	74.1	65.7	53.4	33.1	53.3	58.2	58.1	59.9	58.4	63.0	**4,468.0**
OIL	2015	41.6	36.9	44.4	41.4	47.3	49.5	40.3	38.5	36.1	31.9	31.1	32.4	**6,277.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	20.0	31.0	30.0	31.0	30.0	31.0	**2,541.0**
H2O	2014	101.9	94.8	106.3	97.0	91.2	81.4	59.6	76.5	54.5	53.5	66.1	85.9	**3,738.1**
OIL	2014	53.5	44.6	51.2	52.5	56.5	51.2	39.9	68.5	74.7	79.0	60.7	38.7	**5,805.8**

Licence **6460** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	29.0	28.0	29.0	10.0	0.0	23.0	27.0	29.0	30.0	31.0	**3,065.0**
H2O	2016	20.2	17.1	17.7	17.0	19.0	6.0	0.0	12.2	20.7	19.7	21.7	23.0	**2,534.6**
OIL	2016	16.7	13.9	13.9	12.6	12.2	4.7	0.0	11.1	16.7	19.0	19.0	20.8	**3,427.9**
DAY	2015	28.0	28.0	29.0	28.0	28.0	28.0	31.0	29.0	26.0	25.0	29.0	31.0	**2,771.0**
H2O	2015	8.6	8.6	6.6	4.9	6.9	9.0	19.3	17.7	14.5	17.1	18.4	19.8	**2,340.3**
OIL	2015	18.2	18.6	17.5	15.5	20.7	17.3	8.7	9.3	11.1	11.8	15.0	16.2	**3,267.3**
DAY	2014	29.0	26.0	20.0	28.0	31.0	27.0	28.0	27.0	30.0	29.0	28.0	31.0	**2,431.0**
H2O	2014	15.4	13.5	10.7	15.2	15.3	8.3	8.4	9.8	12.2	12.0	10.3	10.9	**2,188.9**
OIL	2014	16.3	14.4	12.0	20.4	20.8	15.4	17.7	22.4	25.2	21.8	18.3	19.4	**3,087.4**

Licence **6461** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,267.0**
H2O	2016	20.2	19.1	20.5	18.7	17.6	18.4	17.1	23.3	24.6	25.0	23.8	27.9	**3,286.5**
OIL	2016	13.8	12.7	13.4	13.2	13.5	14.9	16.1	13.2	8.5	9.1	9.6	10.5	**4,447.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	29.0	**2,903.0**
H2O	2015	30.4	28.5	27.4	22.4	19.7	18.9	23.6	24.4	23.2	19.9	22.0	20.3	**3,030.3**
OIL	2015	14.6	13.2	14.8	13.9	15.7	14.6	14.4	14.3	15.1	16.3	12.8	12.4	**4,298.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,542.0**
H2O	2014	25.4	22.4	25.0	24.0	24.4	19.6	16.7	21.2	30.5	32.1	34.2	33.1	**2,749.6**
OIL	2014	30.3	25.0	27.4	26.5	26.8	18.9	11.8	12.6	13.9	14.5	14.3	14.7	**4,126.8**

Licence **6462** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	15.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.0**
H2O	2016	10.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,322.7**
OIL	2016	4.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
DAY	2015	13.0	1.0	26.0	11.0	0.0	19.0	31.0	31.0	30.0	31.0	28.0	16.0	**2,062.0**
H2O	2015	7.7	0.4	11.2	3.4	0.0	9.2	10.2	7.8	5.8	5.6	4.0	8.8	**1,308.6**
OIL	2015	5.0	0.3	8.6	2.6	0.0	7.3	8.0	6.1	4.6	4.4	3.0	4.8	**2,391.6**
DAY	2014	9.0	4.0	18.0	23.0	0.0	0.0	0.0	21.0	0.0	0.0	2.0	18.0	**1,825.0**
H2O	2014	8.3	5.5	8.8	8.3	0.0	0.0	0.0	13.4	0.0	0.0	1.0	13.4	**1,234.5**
OIL	2014	0.0	1.0	8.7	4.9	0.0	0.0	0.0	5.2	0.0	0.0	0.6	8.0	**2,336.9**

Licence **6463** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6463** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,266.0**
H2O	2016	10.0	13.4	16.0	15.2	14.5	14.2	15.2	15.7	16.5	16.9	14.0	12.5	**2,348.5**
OIL	2016	17.8	13.1	12.3	11.4	11.9	11.9	10.8	11.0	10.2	10.5	11.5	10.6	**3,655.3**
DAY	2015	31.0	28.0	29.0	30.0	27.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,904.0**
H2O	2015	9.7	9.4	8.4	6.8	6.1	6.0	6.9	6.8	4.0	3.4	2.4	6.2	**2,174.4**
OIL	2015	17.9	16.4	17.1	18.2	16.0	16.9	16.2	18.9	22.4	23.1	22.1	19.9	**3,512.3**
DAY	2014	27.0	28.0	23.0	30.0	31.0	27.0	27.0	31.0	28.0	29.0	30.0	31.0	**2,547.0**
H2O	2014	3.3	3.6	6.7	14.7	15.0	12.4	9.0	9.3	8.6	9.1	9.9	9.9	**2,098.3**
OIL	2014	22.1	21.3	14.4	14.7	14.9	12.5	10.6	13.2	11.8	14.5	18.6	18.8	**3,287.2**

Licence **6464** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	22.0	**3,148.0**
H2O	2016	20.3	19.5	21.3	20.4	22.2	22.3	23.0	21.9	21.7	21.5	19.0	13.8	**1,723.5**
OIL	2016	51.5	45.7	48.7	42.4	41.5	39.8	39.3	36.8	36.7	37.6	35.2	26.5	**5,642.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,793.0**
H2O	2015	18.0	16.8	15.9	12.3	9.0	8.5	12.1	12.5	11.6	11.1	9.4	14.3	**1,476.6**
OIL	2015	52.6	47.4	52.0	49.5	52.6	51.9	54.2	53.9	49.4	51.0	47.7	50.6	**5,160.7**
DAY	2014	31.0	28.0	31.0	27.0	31.0	29.0	25.0	31.0	30.0	29.0	30.0	30.0	**2,429.0**
H2O	2014	5.9	5.0	5.7	7.8	8.9	8.0	7.1	9.5	9.6	9.6	14.5	19.6	**1,325.1**
OIL	2014	50.4	44.9	49.5	40.3	45.1	38.6	36.6	49.9	49.7	49.0	52.0	50.7	**4,547.9**

Licence **6465** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,303.0**
H2O	2016	6.4	5.9	1.8	1.2	4.7	6.4	7.3	4.7	3.7	4.4	5.3	7.5	**1,766.3**
OIL	2016	15.2	14.5	16.4	21.1	19.0	15.4	17.4	19.7	19.3	19.0	16.7	16.3	**5,270.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,942.0**
H2O	2015	7.2	7.0	6.8	5.5	5.4	5.2	7.0	7.8	7.8	7.8	7.6	7.1	**1,707.0**
OIL	2015	19.2	16.3	17.7	17.0	18.0	17.1	16.4	15.6	14.4	14.6	13.7	15.2	**5,060.4**
DAY	2014	31.0	28.0	28.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,577.0**
H2O	2014	7.8	6.9	6.8	7.3	8.5	7.9	8.4	8.9	8.9	9.3	8.7	7.9	**1,624.8**
OIL	2014	23.1	20.8	19.6	21.0	23.7	22.2	24.7	24.2	22.7	23.6	22.9	21.6	**4,865.2**

Licence **6466** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	21.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,689.0**
H2O	2016	4.5	3.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.4**
OIL	2016	14.1	11.3	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,543.2**
DAY	2015	26.0	19.0	21.0	30.0	21.0	23.0	30.0	22.0	30.0	22.0	21.0	28.0	**2,620.0**
H2O	2015	17.4	6.1	3.9	4.9	3.3	9.3	20.4	14.2	11.6	6.7	1.9	3.0	**1,389.4**
OIL	2015	12.4	14.0	16.9	23.6	17.0	18.2	21.4	16.0	20.7	14.3	10.3	13.3	**4,506.2**
DAY	2014	18.0	9.0	21.0	29.0	17.0	10.0	24.0	31.0	26.0	28.0	19.0	24.0	**2,327.0**
H2O	2014	3.3	1.2	2.3	3.2	1.9	1.0	3.0	5.5	4.7	4.2	17.3	17.2	**1,286.7**
OIL	2014	9.2	4.1	9.1	13.6	8.3	4.5	12.9	15.5	12.4	17.0	5.9	11.7	**4,308.1**

Licence **6467** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

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Licence **6467** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	27.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	27.0	30.0	10.0	**2,792.0**
H2O	2016	10.1	11.6	13.6	14.0	11.7	8.3	9.8	9.8	9.6	9.2	10.6	3.7	**2,169.7**
OIL	2016	2.6	3.1	3.7	3.6	3.0	2.4	2.7	2.4	2.3	2.2	2.6	0.9	**1,482.8**
DAY	2015	17.0	1.0	23.0	28.0	28.0	30.0	31.0	25.0	30.0	31.0	30.0	25.0	**2,468.0**
H2O	2015	59.7	3.5	82.2	104.3	18.6	14.5	14.4	11.5	13.5	15.7	15.5	11.7	**2,047.7**
OIL	2015	5.6	0.3	7.5	9.1	2.6	2.4	2.4	2.3	3.2	3.9	4.0	3.3	**1,451.3**
DAY	2014	18.0	7.0	11.0	24.0	21.0	0.0	0.0	0.0	28.0	31.0	21.0	27.0	**2,169.0**
H2O	2014	7.9	3.2	5.1	11.3	9.7	0.0	0.0	0.0	28.0	110.1	73.8	94.6	**1,682.6**
OIL	2014	6.3	2.5	3.8	7.8	7.0	0.0	0.0	0.0	9.3	10.5	7.2	9.1	**1,404.7**

Licence **6468** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,956.0**
H2O	2016	6.9	6.8	6.8	6.4	7.5	8.3	8.0	8.1	8.2	8.9	8.6	9.3	**1,715.7**
OIL	2016	15.7	15.2	15.1	14.4	16.3	18.4	16.5	17.3	18.8	19.9	19.2	20.0	**2,850.6**
DAY	2015	25.0	28.0	31.0	30.0	30.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**2,593.0**
H2O	2015	5.5	6.4	7.2	7.1	6.2	6.6	7.8	7.9	10.6	8.2	7.3	7.5	**1,621.9**
OIL	2015	12.5	14.3	15.6	14.8	14.2	14.6	15.9	17.5	25.9	19.1	16.3	16.0	**2,643.8**
DAY	2014	13.0	17.0	27.0	30.0	1.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	**2,239.0**
H2O	2014	3.0	3.7	5.4	6.0	0.2	0.0	0.0	0.0	5.4	6.1	6.6	6.8	**1,533.6**
OIL	2014	7.2	8.8	13.4	13.7	0.5	0.0	0.0	0.0	13.0	14.8	15.8	15.8	**2,447.1**

Licence **6469** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	22.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,969.4**
H2O	2016	13.8	15.0	13.4	7.1	6.6	6.9	8.7	9.8	8.8	8.5	8.0	8.5	**4,480.9**
OIL	2016	29.6	24.4	20.1	9.8	4.6	2.6	4.7	7.5	9.1	12.4	10.9	11.8	**5,555.1**
DAY	2015	31.0	28.0	29.0	28.0	27.0	29.0	28.0	29.0	28.0	29.0	30.0	31.0	**2,613.4**
H2O	2015	190.5	167.1	181.4	172.7	169.4	112.4	65.1	55.4	13.6	14.0	15.7	13.2	**4,365.8**
OIL	2015	103.3	92.9	98.7	94.3	90.8	124.4	97.9	93.3	39.8	41.9	47.2	37.1	**5,407.6**
DAY	2014	31.0	28.0	29.0	17.0	20.0	25.0	31.0	30.0	30.0	31.0	30.0	23.0	**2,266.4**
H2O	2014	238.8	224.3	238.5	141.3	165.7	227.8	280.8	226.3	191.3	196.7	186.8	138.1	**3,195.3**
OIL	2014	137.6	125.9	129.9	79.3	90.9	103.5	136.7	124.9	95.3	104.8	102.6	77.4	**4,446.0**

Licence **6470** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	29.0	27.0	29.0	30.0	29.0	31.0	30.0	30.0	28.0	29.0	**3,166.0**
H2O	2016	9.5	10.2	7.4	6.6	7.6	10.8	10.9	12.9	14.3	15.4	13.9	13.9	**2,066.3**
OIL	2016	51.7	51.4	45.9	39.5	42.8	54.1	50.4	53.5	50.9	50.4	43.3	43.2	**4,862.6**
DAY	2015	30.0	28.0	7.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,817.0**
H2O	2015	7.9	7.1	1.5	2.1	10.8	10.2	9.1	8.4	7.5	10.2	8.9	9.1	**1,932.9**
OIL	2015	30.4	27.9	7.1	9.9	62.5	71.6	66.1	63.9	60.7	54.6	47.8	56.0	**4,285.5**
DAY	2014	28.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	30.0	**2,500.0**
H2O	2014	6.9	6.9	7.8	6.0	6.1	5.7	6.9	7.6	7.6	8.1	9.6	9.3	**1,840.1**
OIL	2014	20.3	20.9	22.9	20.7	20.9	19.2	22.1	22.4	22.8	25.2	31.7	31.2	**3,727.0**

Licence **6471** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6471** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	28.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	28.0	29.0	**3,140.0**
H2O	2016	15.6	15.6	15.6	15.4	17.3	19.0	20.0	16.7	18.5	21.3	22.8	24.0	**1,999.5**
OIL	2016	44.1	41.9	41.4	40.7	48.0	44.1	47.8	46.4	50.9	43.6	40.1	44.0	**3,743.6**
DAY	2015	31.0	25.0	27.0	30.0	30.0	28.0	29.0	31.0	28.0	30.0	30.0	26.0	**2,791.0**
H2O	2015	11.9	9.9	9.4	9.8	10.0	8.9	11.3	15.5	11.9	12.8	15.2	13.3	**1,777.7**
OIL	2015	22.0	17.8	19.6	27.6	28.0	30.7	32.9	43.7	39.6	42.0	42.2	36.8	**3,210.6**
DAY	2014	28.0	28.0	30.0	28.0	29.0	29.0	28.0	29.0	26.0	31.0	27.0	18.0	**2,446.0**
H2O	2014	8.6	8.7	9.2	8.6	8.0	6.8	6.9	7.1	6.5	12.9	11.5	7.3	**1,637.8**
OIL	2014	16.0	16.3	17.1	14.8	14.4	14.8	16.2	15.3	13.3	23.3	20.7	12.9	**2,827.7**

Licence **6472** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	29.0	30.0	29.0	28.0	30.0	31.0	28.0	25.0	30.0	27.0	**3,004.0**
H2O	2016	29.1	27.1	35.7	39.7	39.8	40.7	40.8	47.6	40.1	34.0	45.0	41.4	**3,011.6**
OIL	2016	40.2	36.3	41.6	41.0	39.5	39.4	40.6	44.1	38.8	34.8	39.3	37.5	**4,834.9**
DAY	2015	29.0	28.0	27.0	30.0	27.0	26.0	29.0	29.0	26.0	28.0	28.0	29.0	**2,661.0**
H2O	2015	12.6	12.9	11.5	13.3	19.9	19.3	27.9	37.9	33.8	27.1	30.6	30.7	**2,550.6**
OIL	2015	14.8	14.6	17.7	26.1	32.5	32.0	35.3	35.6	31.7	34.1	36.0	38.6	**4,361.8**
DAY	2014	27.0	25.0	30.0	22.0	27.0	28.0	24.0	24.0	23.0	29.0	18.0	24.0	**2,325.0**
H2O	2014	12.3	11.1	13.4	10.7	13.4	14.8	13.2	7.8	7.0	9.0	5.6	10.3	**2,273.1**
OIL	2014	17.4	15.7	18.8	16.1	20.6	20.1	19.0	12.3	10.8	13.5	8.5	12.3	**4,012.8**

Licence **6473** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,264.0**
H2O	2016	15.5	14.5	15.8	10.4	10.9	9.3	9.3	10.9	12.2	14.4	16.4	18.0	**2,297.0**
OIL	2016	28.7	27.8	29.8	23.6	24.8	26.4	26.4	30.4	28.3	27.5	23.6	25.2	**4,145.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**2,898.0**
H2O	2015	7.9	7.2	6.8	6.0	6.4	6.0	7.4	7.8	6.1	6.0	9.4	14.0	**2,139.4**
OIL	2015	25.8	22.7	25.1	23.4	24.4	24.0	24.5	24.8	22.6	23.2	21.2	26.6	**3,823.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	25.0	30.0	31.0	**2,538.0**
H2O	2014	11.1	10.7	11.0	12.1	11.7	8.7	8.9	8.3	7.0	6.4	11.0	10.0	**2,048.4**
OIL	2014	20.0	18.9	19.9	20.6	21.0	19.3	20.9	25.4	27.0	23.1	27.2	27.0	**3,534.8**

Licence **6474** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	16.0	**3,234.0**
H2O	2016	278.5	257.9	274.8	266.1	271.7	270.9	267.7	266.6	259.4	254.2	270.0	143.5	**26,518.8**
OIL	2016	15.3	13.5	14.4	14.0	14.6	14.0	14.1	13.8	14.1	13.4	12.0	6.2	**8,881.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,884.0**
H2O	2015	285.2	259.1	283.6	269.4	282.6	283.6	266.0	285.0	283.6	284.9	273.2	273.7	**23,437.5**
OIL	2015	17.0	15.5	16.8	15.2	15.4	14.8	15.1	16.6	15.0	14.8	14.4	14.9	**8,722.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,521.0**
H2O	2014	317.5	286.0	307.9	295.7	293.6	275.5	316.1	305.5	286.9	290.1	275.8	289.5	**20,107.6**
OIL	2014	28.4	23.5	25.6	25.3	24.1	22.4	23.7	24.2	20.2	21.2	19.8	19.4	**8,536.8**

Licence **6475** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

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Licence **6475** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.3	31.0	28.0	30.0	31.0	30.0	31.0	**3,170.3**
GAS	2016	3.2	3.4	4.6	5.4	5.4	1.0	0.0	0.0	0.0	3.3	3.5	3.2	**343.7**
GSD	2016	2.7	2.5	3.3	3.9	4.1	0.7	0.0	0.0	0.0	2.5	2.2	2.6	**287.2**
H2O	2016	10.3	8.8	7.8	7.2	7.6	50.2	54.3	45.6	50.9	26.8	26.9	34.7	**2,121.2**
OIL	2016	20.5	19.8	22.5	22.1	23.5	12.5	12.7	12.0	12.3	20.6	21.7	27.3	**5,323.2**
DAY	2015	22.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,808.0**
GAS	2015	6.1	7.0	9.4	8.6	8.9	5.8	5.1	4.7	5.3	6.1	3.9	3.4	**310.7**
GSD	2015	5.2	7.7	8.2	7.5	7.3	4.9	4.3	4.6	4.5	5.1	3.3	2.2	**262.7**
H2O	2015	1.6	2.5	1.8	1.8	2.0	1.7	1.7	1.9	1.4	1.6	7.4	8.7	**1,790.1**
OIL	2015	25.2	31.3	36.0	34.4	35.3	30.4	30.4	30.3	29.4	30.6	22.6	21.5	**5,095.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	0.0	0.0	25.0	31.0	30.0	2.0	**2,453.0**
GAS	2014	3.1	2.8	3.1	2.6	2.5	2.3	0.0	0.0	2.0	2.5	3.0	0.6	**236.4**
GSD	2014	3.1	0.7	3.0	2.5	2.5	2.1	0.0	0.0	2.0	2.3	0.8	0.2	**197.9**
H2O	2014	7.5	7.0	7.4	8.2	9.8	8.9	0.0	0.0	8.4	10.3	9.9	0.1	**1,756.0**
OIL	2014	40.3	36.9	40.3	38.9	39.8	37.8	0.0	0.0	32.0	39.3	38.2	2.9	**4,738.3**

Licence **6476** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,249.0**
H2O	2016	10.0	9.3	10.0	9.7	9.5	9.3	9.4	9.7	9.3	9.6	9.4	10.3	**1,783.1**
OIL	2016	11.7	10.5	10.7	10.1	12.6	13.2	13.4	13.5	12.7	12.2	11.4	12.5	**1,948.7**
DAY	2015	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,883.0**
H2O	2015	9.3	12.1	11.3	10.2	10.9	8.7	8.6	9.6	9.7	9.8	9.8	9.7	**1,667.6**
OIL	2015	20.7	26.1	28.5	26.9	28.3	23.0	17.3	15.7	13.4	13.8	10.5	11.3	**1,804.2**
DAY	2014	14.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	29.0	31.0	29.0	29.0	**2,526.0**
H2O	2014	3.7	7.1	8.1	6.9	6.5	6.2	6.4	7.4	8.1	13.5	12.8	12.6	**1,547.9**
OIL	2014	7.3	14.4	16.2	11.4	10.8	10.3	11.3	13.1	15.0	28.5	27.3	26.8	**1,568.7**

Licence **6477** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	28.0	31.0	25.0	31.0	31.0	30.0	30.0	27.0	31.0	**3,188.0**
H2O	2016	9.0	8.2	8.9	6.0	7.2	8.0	9.6	9.1	8.7	12.9	11.8	13.7	**2,237.9**
OIL	2016	21.8	19.4	21.6	22.4	24.3	17.5	21.2	21.1	20.2	22.4	19.7	23.8	**4,179.3**
DAY	2015	21.0	21.0	25.0	28.0	31.0	26.0	30.0	31.0	30.0	31.0	28.0	31.0	**2,834.0**
H2O	2015	6.5	6.0	5.9	7.6	11.1	7.3	9.0	11.0	11.0	10.8	8.2	9.0	**2,124.8**
OIL	2015	15.2	13.6	15.3	16.1	16.6	14.7	17.4	21.3	20.9	21.6	18.6	20.8	**3,923.9**
DAY	2014	29.0	23.0	29.0	26.0	31.0	27.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,501.0**
H2O	2014	9.5	7.3	8.7	5.5	6.1	7.5	7.5	9.8	9.8	10.2	10.2	10.1	**2,021.4**
OIL	2014	19.5	15.4	19.0	13.3	15.0	15.0	16.3	23.4	21.9	22.4	22.6	22.7	**3,711.8**

Licence **6478** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-13-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	27.0	**3,224.0**
H2O	2016	291.3	275.4	296.9	287.2	297.6	295.3	275.0	296.1	279.0	292.1	287.8	248.3	**29,437.9**
OIL	2016	9.7	8.9	9.5	9.2	9.9	9.5	8.8	9.2	8.9	9.1	9.4	7.9	**3,501.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**2,865.0**
H2O	2015	302.7	269.7	298.6	287.6	297.3	304.5	276.0	302.9	300.5	299.2	286.9	280.9	**26,015.9**
OIL	2015	13.5	12.1	12.9	10.2	10.2	10.0	9.6	10.8	9.7	10.1	9.7	9.2	**3,391.9**

Manitoba Production
2014 To 2016

Licence **6478** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-13-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,503.0**
H2O	2014	296.2	276.5	297.1	276.5	285.5	261.5	297.3	299.9	308.2	312.8	297.1	297.9	**22,509.1**
OIL	2014	18.6	16.4	18.5	17.5	17.7	16.3	17.2	18.5	18.3	19.1	17.4	16.5	**3,263.9**

Licence **6479** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1D0.11-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	31.0	**2,980.0**
GAS	2016	1.5	2.6	6.4	5.0	4.9	3.7	0.1	0.0	3.0	3.3	4.8	3.5	**211.2**
GSD	2016	1.2	1.8	4.7	3.6	3.7	2.8	0.1	0.0	2.3	2.5	3.0	2.8	**176.4**
H2O	2016	0.4	0.3	0.4	0.4	1.0	0.8	0.5	0.4	0.2	0.1	0.6	0.3	**817.6**
OIL	2016	24.0	16.6	14.5	14.0	16.2	14.9	13.6	13.9	13.1	4.3	5.0	4.3	**1,776.8**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,620.0**
GAS	2015	3.4	2.8	3.7	3.2	4.0	3.8	3.7	3.3	3.8	3.0	1.4	1.1	**172.4**
GSD	2015	2.9	3.0	3.2	2.8	3.3	3.3	3.2	3.2	3.2	2.5	1.2	0.7	**147.9**
H2O	2015	2.1	2.2	1.5	1.5	1.6	1.3	1.3	1.2	0.9	0.6	17.0	0.2	**812.2**
OIL	2015	10.3	9.3	10.4	9.6	10.3	10.0	10.3	9.2	8.9	7.2	24.5	28.3	**1,622.4**
DAY	2014	23.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	11.0	**2,256.0**
GAS	2014	0.7	0.9	1.0	0.9	1.8	2.0	1.9	1.6	1.3	1.6	1.8	1.4	**135.2**
GSD	2014	0.7	0.3	1.0	0.9	1.8	1.7	1.6	1.2	1.2	1.4	0.5	0.4	**115.4**
H2O	2014	1.6	2.1	2.3	2.5	2.5	2.0	2.4	2.2	2.5	3.3	3.0	0.7	**780.8**
OIL	2014	11.5	14.0	15.3	15.1	12.4	10.3	9.7	12.7	10.5	13.1	12.7	4.6	**1,474.1**

Licence **6480** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,163.0**
GAS	2016	4.6	5.1	6.3	7.9	2.9	0.0	6.4	23.2	31.2	32.4	19.7	4.2	**520.0**
GSD	2016	3.8	3.6	4.6	5.7	2.3	0.0	4.6	19.1	23.9	24.7	12.3	3.4	**425.2**
H2O	2016	5.5	1.4	1.8	2.5	2.9	2.3	2.6	1.9	1.0	1.0	2.7	3.5	**281.4**
OIL	2016	62.6	58.2	61.6	55.0	54.8	48.2	52.1	46.4	36.0	33.2	33.6	32.6	**6,661.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	28.0	**2,800.0**
GAS	2015	3.2	3.1	4.0	4.7	4.6	1.4	3.7	3.3	3.8	3.6	3.0	2.8	**376.1**
GSD	2015	2.7	3.4	3.4	4.1	3.8	1.2	3.2	3.2	3.2	3.0	2.5	1.8	**317.2**
H2O	2015	0.4	0.4	0.3	0.1	0.2	0.2	0.0	0.0	0.0	4.9	27.5	12.0	**252.3**
OIL	2015	30.3	24.9	27.1	12.4	18.0	13.5	11.9	11.9	9.9	3.0	86.7	76.1	**6,087.2**
DAY	2014	31.0	25.0	26.0	30.0	31.0	28.0	28.0	31.0	29.0	31.0	30.0	7.0	**2,443.0**
GAS	2014	1.0	0.8	1.2	1.8	2.8	2.8	2.8	3.1	2.9	3.0	3.3	0.8	**334.9**
GSD	2014	0.9	0.2	1.2	1.7	2.8	2.5	2.3	2.3	2.8	2.7	0.9	0.3	**281.7**
H2O	2014	0.5	0.4	0.3	0.3	0.3	0.3	0.5	0.3	0.4	0.4	0.4	0.2	**206.3**
OIL	2014	46.7	37.3	36.0	39.2	44.7	42.2	41.3	45.0	42.2	40.4	34.6	8.8	**5,761.5**

Licence **6481** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.04-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	27.0	23.6	31.0	28.0	5.0	4.0	30.0	31.0	**2,814.6**
GAS	2016	2.4	2.3	2.5	2.9	2.6	0.2	0.2	2.8	0.5	0.4	3.5	3.2	**235.5**
GSD	2016	2.0	1.7	1.8	2.1	1.9	0.1	0.1	2.4	0.4	0.3	2.3	2.6	**192.4**
H2O	2016	7.3	3.4	2.5	2.3	2.1	8.6	9.1	3.1	0.8	0.7	4.1	3.4	**1,095.0**
OIL	2016	26.3	27.4	28.2	27.7	25.6	30.6	30.1	10.5	2.2	1.7	10.3	9.5	**2,071.0**
DAY	2015	28.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,514.0**

Manitoba Production
2014 To 2016

Licence **6481** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.04-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	1.2	0.7	0.9	0.6	0.7	0.6	1.2	1.1	2.2	2.7	2.6	2.3	**212.0**
GSD	2015	1.0	0.8	0.8	0.5	0.6	0.5	1.0	1.1	1.8	2.3	2.2	1.5	**174.7**
H2O	2015	1.2	0.9	1.1	1.2	1.7	1.6	1.1	1.4	3.2	3.3	3.0	14.9	**1,047.6**
OIL	2015	7.7	4.9	10.0	10.1	12.1	11.3	9.0	8.2	3.5	3.6	3.6	9.2	**1,840.9**
DAY	2014	27.0	4.0	24.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**2,163.0**
GAS	2014	0.8	0.1	0.8	1.0	1.0	0.9	1.0	1.3	1.0	1.0	1.2	1.6	**195.2**
GSD	2014	0.8	0.0	0.8	1.0	1.0	0.8	0.9	1.0	1.0	0.9	0.3	0.5	**160.6**
H2O	2014	1.4	0.2	1.4	1.4	1.6	1.4	1.7	1.2	1.3	1.7	1.4	1.3	**1,013.0**
OIL	2014	13.2	1.9	12.0	10.8	10.2	9.7	9.4	10.6	8.5	9.7	9.0	10.8	**1,747.7**

Licence **6482** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	28.0	31.0	30.0	31.0	29.5	31.0	28.0	30.0	31.0	30.0	29.0	**3,102.5**
GAS	2016	2.3	3.6	4.2	4.9	5.0	0.4	0.0	2.1	3.3	3.4	1.1	3.0	**198.2**
GSD	2016	1.9	2.6	3.0	3.5	3.8	0.4	0.0	1.7	2.5	2.6	0.7	2.4	**165.4**
H2O	2016	5.3	3.8	3.1	2.6	2.4	1.3	1.5	1.3	1.4	1.3	1.0	0.9	**1,673.6**
OIL	2016	40.1	29.3	30.3	28.6	23.4	15.0	14.5	12.3	12.3	10.8	8.1	7.1	**1,417.4**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,746.0**
GAS	2015	1.0	0.3	0.4	0.6	0.7	0.6	0.7	0.7	0.5	0.4	0.4	0.7	**164.9**
GSD	2015	0.9	0.4	0.4	0.6	0.6	0.5	0.6	0.7	0.4	0.3	0.4	0.4	**140.3**
H2O	2015	9.5	10.1	6.8	5.8	5.6	6.0	6.7	7.3	6.1	6.4	5.1	4.5	**1,647.7**
OIL	2015	7.0	6.3	7.0	5.5	5.1	4.9	5.4	5.3	5.3	5.7	4.8	13.6	**1,185.6**
DAY	2014	31.0	28.0	26.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**2,383.0**
GAS	2014	1.0	0.9	0.8	0.9	1.0	0.9	0.9	1.0	0.8	1.0	1.1	1.3	**157.9**
GSD	2014	1.0	0.2	0.8	0.8	1.0	0.8	0.7	0.8	0.8	0.9	0.3	0.4	**134.1**
H2O	2014	15.4	14.5	13.1	15.5	13.7	12.3	14.0	10.0	11.4	12.0	9.4	9.8	**1,567.8**
OIL	2014	15.3	14.0	13.1	13.8	10.9	10.3	9.6	10.1	8.2	8.6	7.1	9.2	**1,109.7**

Licence **6483** Well Name **South Pierson Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,017.0**
GAS	2016	3.7	3.6	4.2	2.6	0.8	3.7	3.6	2.8	3.3	3.4	3.2	3.2	**170.7**
GSD	2016	3.0	2.6	3.0	1.9	0.7	2.8	2.6	2.3	2.5	2.6	2.0	2.6	**144.7**
H2O	2016	9.2	10.9	10.5	9.9	11.0	9.1	7.5	5.7	5.7	5.5	6.8	6.7	**1,256.6**
OIL	2016	21.3	23.7	23.0	20.1	18.3	15.1	12.1	10.9	10.5	9.1	10.5	10.5	**1,647.5**
DAY	2015	22.0	6.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,656.0**
GAS	2015	0.2	0.1	0.3	0.3	0.1	3.2	1.0	3.3	3.7	2.7	0.6	3.1	**132.6**
GSD	2015	0.2	0.1	0.3	0.2	0.1	2.7	0.9	3.3	3.1	2.3	0.6	2.0	**116.1**
H2O	2015	3.1	0.9	3.0	3.7	3.6	3.2	3.6	4.0	3.2	3.2	15.0	20.7	**1,158.1**
OIL	2015	2.5	0.7	3.6	3.8	3.5	3.2	3.7	3.9	3.8	3.6	6.7	19.4	**1,462.4**
DAY	2014	23.0	5.0	25.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	28.0	**2,325.0**
GAS	2014	0.0	0.0	2.8	3.3	3.4	3.2	3.0	3.4	2.8	2.4	0.4	0.3	**114.0**
GSD	2014	0.0	0.0	2.8	3.1	3.4	2.8	2.5	2.5	2.7	2.1	0.1	0.1	**100.3**
H2O	2014	3.0	0.8	3.4	4.6	5.8	5.2	5.7	3.4	3.8	4.6	4.2	3.9	**1,090.9**
OIL	2014	3.8	0.9	4.2	5.1	5.3	5.0	4.7	4.5	3.8	4.3	3.6	4.2	**1,404.0**

Licence **6484** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6484** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,218.0**
GAS	2016	1.0	3.7	4.1	4.9	3.7	18.5	17.8	14.2	16.3	16.8	8.1	3.2	**306.6**
GSD	2016	0.8	2.7	2.9	3.6	2.8	13.8	12.8	11.7	12.5	12.8	5.0	2.6	**247.4**
H2O	2016	11.9	5.7	5.7	5.1	5.1	3.4	3.8	3.1	3.6	4.2	1.5	0.3	**243.9**
OIL	2016	33.4	31.8	35.1	34.5	34.7	26.2	28.6	26.7	29.7	33.8	30.2	30.1	**3,275.3**
DAY	2015	30.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,855.0**
GAS	2015	1.9	1.7	2.2	1.9	2.1	1.9	2.3	2.0	2.3	0.4	0.8	0.7	**194.3**
GSD	2015	1.6	1.8	1.9	1.6	1.7	1.6	2.0	2.0	2.0	0.4	0.7	0.5	**163.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	9.2	10.6	**190.5**
OIL	2015	10.2	9.6	9.3	7.5	7.1	6.8	7.2	7.2	6.9	6.4	31.5	34.9	**2,900.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**2,494.0**
GAS	2014	0.0	0.0	1.9	1.8	1.9	1.7	1.7	1.9	1.5	1.9	2.2	2.4	**174.1**
GSD	2014	0.0	0.0	1.9	1.8	1.9	1.5	1.5	1.3	1.5	1.7	0.6	0.7	**145.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.5**
OIL	2014	11.5	10.4	11.4	11.3	11.7	11.1	10.3	10.6	8.8	10.7	10.3	13.5	**2,755.9**

Licence **6485** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	28.0	28.0	29.0	30.0	23.0	29.0	30.0	29.0	28.0	31.0	**2,700.0**
H2O	2016	34.8	38.2	47.2	45.9	41.2	40.1	28.2	28.6	31.0	35.4	36.4	36.1	**10,599.1**
OIL	2016	25.7	30.6	41.7	40.0	25.5	20.5	16.0	26.1	22.6	21.7	20.2	23.8	**1,983.6**
DAY	2015	29.0	28.0	31.0	25.0	31.0	28.0	27.0	31.0	28.0	29.0	28.0	27.0	**2,358.0**
H2O	2015	20.9	19.9	18.3	15.9	23.1	20.3	26.1	37.2	25.7	26.6	27.3	30.9	**10,156.0**
OIL	2015	19.6	21.1	22.3	16.9	22.9	21.2	22.9	32.0	21.3	23.1	23.8	23.2	**1,669.2**
DAY	2014	30.0	28.0	31.0	29.0	0.0	12.0	2.0	29.0	28.0	31.0	29.0	31.0	**2,016.0**
H2O	2014	21.8	18.2	19.1	14.5	0.0	5.3	1.0	21.4	23.5	25.6	23.5	24.7	**9,863.8**
OIL	2014	13.3	12.5	13.3	11.4	0.0	4.2	0.8	16.2	16.5	17.4	17.3	18.6	**1,398.9**

Licence **6486** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,125.0**
H2O	2016	7.9	7.4	9.5	10.7	10.7	12.4	12.8	14.6	14.0	14.1	12.5	13.1	**2,141.4**
OIL	2016	41.3	35.9	41.9	35.4	34.5	38.2	36.7	40.4	38.2	39.6	37.9	41.6	**5,521.1**
DAY	2015	31.0	24.0	29.0	30.0	29.0	30.0	31.0	30.0	26.0	25.0	28.0	31.0	**2,765.0**
H2O	2015	11.1	8.6	9.0	8.6	7.5	7.3	9.5	10.2	8.9	7.4	8.2	9.1	**2,001.7**
OIL	2015	36.0	28.6	34.6	34.7	34.6	36.9	37.7	36.6	32.0	30.6	34.6	38.3	**5,059.5**
DAY	2014	30.0	22.0	29.0	30.0	29.0	29.0	20.0	30.0	29.0	31.0	28.0	31.0	**2,421.0**
H2O	2014	9.2	7.7	10.2	15.0	13.1	8.2	8.8	14.7	10.4	11.3	11.1	12.9	**1,896.3**
OIL	2014	44.4	33.7	44.1	47.2	43.1	36.6	33.7	48.9	36.7	39.3	33.9	35.2	**4,644.3**

Licence **6487** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	30.0	30.0	29.0	29.0	1.0	28.0	30.0	31.0	30.0	31.0	**3,123.0**
H2O	2016	9.3	10.1	13.6	10.7	10.3	10.5	0.4	57.1	92.7	42.5	28.0	29.6	**2,754.0**
OIL	2016	39.9	33.5	36.0	32.5	31.3	32.6	1.1	69.4	98.9	55.8	40.8	44.6	**7,496.2**
DAY	2015	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	28.0	30.0	**2,796.0**
H2O	2015	10.9	9.6	13.4	17.2	16.5	12.3	12.2	15.5	13.2	13.6	8.8	8.8	**2,439.2**
OIL	2015	42.0	35.6	39.7	30.4	39.1	35.2	33.7	32.0	30.5	36.6	34.4	37.1	**6,979.8**

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Licence **6487** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	29.0	30.0	29.0	26.0	28.0	29.0	30.0	31.0	28.0	30.0	**2,444.0**
H2O	2014	12.9	11.2	11.3	9.1	9.4	8.3	7.5	7.8	9.2	9.7	10.9	12.3	**2,287.2**
OIL	2014	61.2	58.2	58.6	53.1	46.1	37.8	48.0	45.0	42.1	43.5	38.3	39.9	**6,553.5**

Licence **6488** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	21.0	**3,189.0**
H2O	2016	3.6	3.0	3.3	3.7	3.7	3.1	3.2	3.0	3.4	3.5	3.4	2.4	**1,712.1**
OIL	2016	14.9	10.4	11.3	12.2	12.5	12.6	12.7	11.6	12.0	12.5	11.7	8.6	**3,967.6**
DAY	2015	26.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,836.0**
H2O	2015	11.0	10.0	6.1	7.1	8.2	5.4	5.9	5.6	5.2	4.9	4.0	3.6	**1,672.8**
OIL	2015	7.4	8.0	13.6	10.4	11.3	12.5	13.3	13.4	13.1	13.6	14.1	15.4	**3,824.6**
DAY	2014	19.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,479.0**
H2O	2014	4.8	4.7	5.4	5.7	6.0	6.7	7.7	7.9	6.3	9.3	10.1	14.2	**1,595.8**
OIL	2014	10.8	14.8	16.5	12.0	10.5	9.8	10.8	12.8	15.7	15.9	14.8	10.5	**3,678.5**

Licence **6489** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	20.0	**3,195.0**
H2O	2016	8.4	7.1	6.4	6.1	6.2	6.0	5.8	6.1	6.5	7.7	9.6	5.3	**1,573.9**
OIL	2016	19.4	17.3	17.9	17.1	16.9	15.6	15.7	15.2	13.8	13.2	12.9	8.8	**4,067.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,843.0**
H2O	2015	8.5	8.1	6.9	5.4	5.7	5.6	8.4	8.2	8.2	8.1	7.9	8.4	**1,492.7**
OIL	2015	15.0	13.3	16.3	16.9	17.7	17.1	17.7	16.7	20.6	19.6	17.9	18.7	**3,883.6**
DAY	2014	29.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,480.0**
H2O	2014	7.6	7.6	8.8	8.3	7.7	6.8	7.2	7.3	7.3	6.1	6.6	8.7	**1,403.3**
OIL	2014	25.9	20.7	21.3	20.5	20.4	18.5	21.4	21.7	20.5	21.3	20.1	18.7	**3,676.1**

Licence **6490** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,699.0**
H2O	2016	4826.7	4486.2	4989.3	4944.4	4734.6	4738.4	4328.3	4030.0	4100.7	4175.6	4775.8	5015.7	**367,981.1**
OIL	2016	44.2	38.9	42.7	36.1	35.9	33.4	29.9	26.3	25.9	21.7	16.1	16.2	**6,402.0**
DAY	2015	0.0	0.0	0.0	0.0	6.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,336.0**
H2O	2015	0.0	0.0	0.0	0.0	1000.0	4159.1	2763.0	2595.2	3498.6	4664.9	4502.6	4800.1	**312,835.4**
OIL	2015	0.0	0.0	0.0	0.0	9.3	44.3	33.1	31.1	36.0	45.0	42.4	46.2	**6,034.7**
DAY	2014	31.0	22.0	31.0	27.0	31.0	23.0	23.0	31.0	29.0	31.0	23.0	23.0	**2,117.0**
H2O	2014	4754.6	3496.4	4797.4	4073.1	4669.0	3321.1	3513.0	4490.7	4225.8	4665.3	3416.1	3310.6	**284,851.9**
OIL	2014	48.1	31.6	38.8	40.9	43.3	34.1	26.3	45.6	44.6	46.5	37.6	35.8	**5,747.3**

Licence **6491** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,159.0**
H2O	2016	21.7	19.4	20.8	19.3	18.0	17.0	17.1	16.2	15.4	16.4	15.2	14.5	**3,656.7**
OIL	2016	8.9	8.5	9.3	9.1	9.5	9.9	9.5	9.2	8.8	9.0	8.8	8.4	**2,113.0**
DAY	2015	29.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,797.0**
H2O	2015	15.0	15.2	14.6	17.4	24.8	24.8	22.8	18.3	16.9	18.4	17.8	21.0	**3,445.7**

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Licence **6491** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	7.6	7.6	7.4	8.0	11.3	11.0	11.0	10.1	9.8	10.6	9.6	8.5	**2,004.1**
DAY	2014	26.0	26.0	30.0	30.0	31.0	27.0	25.0	31.0	28.0	31.0	30.0	31.0	**2,437.0**
H2O	2014	24.3	26.3	27.3	31.2	31.1	25.6	20.8	26.2	24.0	26.4	24.3	19.2	**3,218.7**
OIL	2014	9.6	10.3	10.8	12.1	12.7	11.2	9.2	11.9	10.6	11.7	11.8	10.9	**1,891.6**

Licence **6492** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**

Licence **6493** Well Name **Tundra et al Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-34-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**2,655.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1207.0	1509.1	1558.0	1532.5	1475.6	**116,519.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	21.6	27.4	26.3	25.1	**6,686.4**
DAY	2015	30.0	28.0	31.0	30.0	29.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.0**
H2O	2015	1584.0	1519.2	1667.3	1614.7	1548.5	1284.4	0.0	0.0	0.0	0.0	0.0	0.0	**109,237.7**
OIL	2015	25.1	22.4	24.5	23.7	22.0	17.5	0.0	0.0	0.0	0.0	0.0	0.0	**6,578.0**
DAY	2014	31.0	28.0	31.0	30.0	28.0	26.0	31.0	30.0	30.0	31.0	30.0	16.0	**2,339.0**
H2O	2014	1722.2	1577.4	1697.6	1629.0	1518.0	1384.8	1768.5	1638.1	1616.7	1663.9	1617.8	858.7	**100,019.6**
OIL	2014	35.7	30.5	33.1	31.9	28.7	25.9	30.5	29.4	26.9	28.9	27.4	13.9	**6,442.8**

Licence **6494** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	28.0	30.0	29.0	26.0	23.0	27.0	28.0	28.0	26.0	31.0	**2,921.0**
H2O	2016	8.7	8.4	9.3	10.3	8.9	8.0	6.7	10.7	10.1	10.3	11.9	11.0	**1,790.9**
OIL	2016	33.7	29.5	30.3	31.9	29.9	28.0	23.7	29.8	27.8	27.6	24.5	27.8	**4,166.9**
DAY	2015	21.0	26.0	24.0	28.0	25.0	23.0	28.0	30.0	27.0	26.0	27.0	28.0	**2,588.0**
H2O	2015	12.4	15.5	12.7	9.1	8.3	5.2	6.5	6.0	5.8	7.5	7.9	8.3	**1,676.6**
OIL	2015	35.7	43.4	41.2	30.9	28.0	23.6	27.3	28.2	26.1	29.3	30.8	31.9	**3,822.4**
DAY	2014	24.0	24.0	31.0	27.0	29.0	23.0	27.0	29.0	26.0	28.0	30.0	25.0	**2,275.0**
H2O	2014	7.9	8.0	7.8	9.2	10.0	5.6	5.4	8.6	7.1	7.2	7.9	13.0	**1,571.4**
OIL	2014	26.6	26.5	28.9	32.1	35.0	22.1	25.7	30.6	26.1	27.5	30.3	37.9	**3,446.0**

Licence **6495** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.02-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	26.0	31.0	30.0	29.0	14.0	2.0	26.0	30.0	31.0	4.0	13.0	**3,029.0**
H2O	2016	7.1	7.2	6.5	5.2	5.0	2.5	0.3	6.5	11.5	11.9	1.6	5.1	**1,913.0**
OIL	2016	15.6	15.4	17.8	16.7	16.0	7.8	1.1	15.1	19.3	19.8	2.5	8.4	**3,809.0**
DAY	2015	31.0	28.0	12.0	5.0	31.0	23.0	0.0	15.0	22.0	31.0	30.0	31.0	**2,767.0**

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Licence **6495** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.02-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	9.7	9.1	3.5	1.4	10.3	7.9	0.0	6.5	9.6	12.7	9.9	9.7	**1,842.6**
OIL	2015	24.1	21.9	7.1	2.9	21.0	16.6	0.0	10.8	16.1	22.9	17.3	16.9	**3,653.5**
DAY	2014	21.0	27.0	26.0	30.0	31.0	29.0	23.0	31.0	30.0	31.0	28.0	25.0	**2,508.0**
H2O	2014	6.6	8.6	8.3	9.6	9.8	8.7	7.3	9.8	9.7	10.2	9.6	8.0	**1,752.3**
OIL	2014	16.7	22.0	20.8	24.3	24.6	22.2	19.7	24.5	23.0	23.7	22.2	18.9	**3,475.9**

Licence **6496** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	27.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	**2,271.0**
H2O	2016	11.4	12.5	11.7	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	**3,327.7**
OIL	2016	10.9	12.0	10.9	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	**1,237.3**
DAY	2015	23.0	28.0	31.0	0.0	0.0	0.0	8.0	25.0	30.0	31.0	28.0	31.0	**2,187.0**
H2O	2015	15.8	20.9	23.8	0.0	0.0	0.0	6.8	22.8	15.9	17.0	14.8	14.4	**3,291.2**
OIL	2015	13.7	17.2	19.3	0.0	0.0	0.0	4.8	11.4	12.6	13.5	12.8	12.8	**1,202.7**
DAY	2014	27.0	24.0	28.0	9.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	26.0	**1,952.0**
H2O	2014	20.6	17.7	16.5	6.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	16.1	**3,139.0**
OIL	2014	17.5	14.9	14.4	5.1	0.0	0.0	1.2	0.0	0.0	0.0	0.0	14.8	**1,084.6**

Licence **6497** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	23.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,104.0**
H2O	2016	994.5	801.2	622.4	844.2	753.6	734.9	855.7	791.5	781.1	818.8	761.2	776.3	**36,704.1**
OIL	2016	159.8	100.7	78.8	120.8	113.3	106.9	96.0	84.2	81.9	84.2	71.6	71.5	**7,461.7**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,747.0**
H2O	2015	293.6	311.1	343.3	326.6	321.1	363.6	401.7	471.9	455.3	469.4	551.8	926.3	**27,168.7**
OIL	2015	41.1	52.5	59.4	54.5	54.5	48.9	52.1	55.8	68.1	74.2	55.7	134.7	**6,292.0**
DAY	2014	0.0	9.0	31.0	30.0	23.0	18.0	15.0	31.0	28.0	31.0	30.0	28.0	**2,385.0**
H2O	2014	0.0	90.7	302.9	311.4	253.9	194.8	168.7	328.9	291.1	290.9	275.3	369.4	**21,933.0**
OIL	2014	0.0	8.2	30.5	29.1	23.1	18.6	17.0	33.2	30.8	32.6	31.8	76.0	**5,540.5**

Licence **6498** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,110.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,185.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.8**
WIN	2016	1507.0	1429.0	1542.0	1436.0	1548.0	1456.0	1552.0	1549.0	1489.0	1485.0	1495.0	1637.0	**42,606.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,110.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,185.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.8**
WIN	2015	1205.0	1345.0	1456.0	1338.0	1361.0	1327.0	1379.0	1399.0	1376.0	1432.0	1403.0	1489.0	**24,481.0**
DAY	2014	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,110.0**
H2O	2014	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,185.0**
OIL	2014	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.8**
WIN	2014	0.0	61.0	427.0	582.0	602.0	571.0	436.0	732.0	778.0	1291.0	1304.0	1187.0	**7,971.0**

Licence **6499** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **6499** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,770.4**
H2O	2016	22.1	16.1	20.0	20.5	17.1	16.7	15.8	14.7	12.1	13.3	12.5	12.8	**12,953.3**
OIL	2016	27.5	26.1	23.6	20.5	19.9	20.3	19.4	20.7	18.0	20.1	18.6	19.2	**4,205.5**
DAY	2015	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	**2,404.4**
H2O	2015	48.3	27.5	6.2	0.0	0.0	0.0	0.0	0.0	90.6	39.2	27.3	28.5	**12,759.6**
OIL	2015	28.5	16.1	3.8	0.0	0.0	0.0	0.0	0.0	31.0	29.2	29.4	26.2	**3,951.6**
DAY	2014	9.2	28.0	31.0	30.0	31.0	11.0	20.0	31.0	30.0	31.0	30.0	31.0	**2,212.4**
H2O	2014	48.2	153.2	114.0	86.1	90.2	36.4	59.4	74.9	64.5	57.5	48.6	48.7	**12,492.0**
OIL	2014	9.7	77.0	60.3	50.1	45.9	17.2	37.5	51.8	44.4	36.3	29.4	28.6	**3,787.4**

Licence **6503** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,212.0**
H2O	2016	1137.4	1015.3	1071.2	1043.7	1047.5	1029.6	1016.9	991.9	952.8	994.3	1003.6	1047.5	**107,427.1**
OIL	2016	16.8	14.0	14.6	13.5	14.1	12.9	14.2	13.5	13.3	13.7	12.4	12.3	**5,175.8**
DAY	2015	31.0	28.0	31.0	28.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,846.0**
H2O	2015	1156.9	1045.0	1146.1	1039.0	1161.9	1159.6	1049.8	1159.0	1156.8	1159.6	1112.5	1112.8	**95,075.4**
OIL	2015	20.6	18.4	20.0	17.7	19.2	18.3	17.9	19.6	17.9	18.0	17.4	16.3	**5,010.5**
DAY	2014	31.0	28.0	31.0	30.0	30.0	27.0	30.0	30.0	30.0	31.0	30.0	30.0	**2,486.0**
H2O	2014	1185.4	1082.5	1170.8	1123.4	1122.1	1013.1	1172.6	1136.7	1113.3	1145.6	1114.1	1126.9	**81,616.4**
OIL	2014	28.1	24.0	26.4	26.3	26.0	23.0	24.7	25.6	23.2	24.5	23.2	22.2	**4,789.2**

Licence **6504** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	29.0	30.0	31.0	27.0	28.0	31.0	28.0	21.0	**3,146.0**
H2O	2016	11.0	9.1	5.6	4.0	3.9	5.1	12.0	11.4	11.9	13.1	11.1	7.6	**2,307.1**
OIL	2016	13.2	11.9	18.4	18.8	18.0	18.4	11.7	9.7	9.8	8.7	8.3	7.3	**3,131.9**
DAY	2015	16.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	29.0	29.0	30.0	29.0	**2,802.0**
H2O	2015	12.6	26.4	19.0	14.1	15.0	9.4	11.0	12.2	11.2	10.9	12.1	10.5	**2,201.3**
OIL	2015	8.1	14.0	17.1	14.0	15.1	10.8	11.3	12.5	12.5	12.6	12.8	12.0	**2,977.7**
DAY	2014	26.0	28.0	28.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	28.0	20.0	**2,465.0**
H2O	2014	5.3	5.6	5.2	5.4	7.0	6.9	7.1	7.6	7.5	8.0	7.2	5.0	**2,036.9**
OIL	2014	12.9	13.9	13.0	13.9	16.9	16.3	18.3	18.0	16.8	17.5	15.3	9.7	**2,824.9**

Licence **6505** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	30.0	31.0	28.0	31.0	30.0	29.0	29.0	30.0	31.0	**3,022.0**
H2O	2016	10.8	10.3	11.1	10.4	11.0	8.5	6.1	6.1	5.9	7.9	9.4	9.9	**2,023.5**
OIL	2016	10.6	9.9	10.4	9.7	10.2	9.1	8.8	8.7	5.5	7.1	8.2	8.9	**2,642.4**
DAY	2015	31.0	23.0	31.0	29.0	31.0	30.0	31.0	23.0	28.0	31.0	28.0	30.0	**2,668.0**
H2O	2015	12.2	9.4	11.0	8.2	7.7	5.6	5.8	4.6	5.6	6.0	10.2	11.8	**1,916.1**
OIL	2015	11.7	8.8	11.8	10.0	10.0	9.0	9.2	4.8	5.2	5.8	9.9	11.5	**2,535.3**
DAY	2014	14.0	13.0	21.0	28.0	31.0	27.0	28.0	29.0	30.0	29.0	28.0	31.0	**2,322.0**
H2O	2014	4.3	3.8	6.3	8.5	9.1	7.2	6.9	7.1	7.5	10.3	11.4	12.9	**1,818.0**
OIL	2014	4.2	3.8	6.1	8.3	8.9	7.8	10.4	9.8	9.8	9.5	10.3	11.8	**2,427.6**

Licence **6506** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6506** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,082.0**
H2O	2016	24.7	20.4	21.1	19.4	20.5	16.5	15.4	18.5	20.1	17.7	21.2	26.3	**3,855.8**
OIL	2016	36.6	33.4	36.4	34.7	36.4	35.5	35.2	36.4	35.3	25.4	28.2	35.7	**4,424.3**
DAY	2015	29.0	25.0	28.0	30.0	29.0	28.0	29.0	29.0	29.0	31.0	30.0	31.0	**2,716.0**
H2O	2015	31.3	24.3	22.1	21.2	20.6	18.1	22.1	26.1	28.6	29.3	26.4	26.3	**3,614.0**
OIL	2015	30.8	31.7	36.1	32.0	32.0	34.4	35.1	29.9	30.7	33.1	32.3	34.2	**4,015.1**
DAY	2014	31.0	19.0	29.0	30.0	28.0	29.0	25.0	29.0	30.0	28.0	28.0	31.0	**2,368.0**
H2O	2014	34.5	20.9	32.1	33.1	27.8	27.1	28.2	36.4	33.4	29.8	30.8	36.8	**3,317.6**
OIL	2014	24.4	15.0	22.7	23.4	23.8	24.2	24.7	28.2	30.7	32.3	32.3	30.8	**3,622.8**

Licence **6507** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,061.0**
H2O	2016	22.9	21.8	23.6	18.8	17.3	15.8	14.0	14.5	23.9	24.6	23.3	25.6	**2,472.1**
OIL	2016	22.4	21.9	25.2	23.6	24.7	25.9	27.8	28.2	22.8	20.7	17.7	20.2	**3,251.4**
DAY	2015	31.0	28.0	20.0	0.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**2,695.0**
H2O	2015	36.4	34.2	21.2	0.0	0.0	0.0	12.7	22.0	38.7	28.5	22.2	21.5	**2,226.0**
OIL	2015	26.3	23.9	17.2	0.0	0.0	0.0	9.7	16.0	25.3	24.7	20.5	20.4	**2,970.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	28.0	30.0	31.0	**2,451.0**
H2O	2014	28.3	25.2	26.7	23.9	22.8	18.8	13.9	14.7	11.5	35.4	39.2	38.4	**1,988.6**
OIL	2014	18.3	16.6	18.3	17.4	16.4	14.5	14.7	18.1	17.6	33.2	29.7	26.5	**2,786.3**

Licence **6508** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	29.0	29.0	31.0	30.0	31.0	31.0	28.0	28.0	30.0	19.0	**2,991.0**
H2O	2016	29.1	24.0	26.2	28.1	29.9	30.7	30.2	30.1	32.1	33.4	33.8	24.0	**4,808.2**
OIL	2016	16.6	15.3	16.9	20.7	21.3	20.4	19.8	19.1	16.2	15.5	16.1	9.2	**2,500.5**
DAY	2015	29.0	28.0	28.0	30.0	29.0	27.0	29.0	31.0	27.0	28.0	30.0	29.0	**2,647.0**
H2O	2015	37.3	40.2	32.2	26.5	26.4	17.3	22.5	26.1	24.7	26.8	29.1	27.9	**4,456.6**
OIL	2015	16.2	19.3	18.2	16.4	16.1	18.5	18.3	18.8	15.6	15.6	16.9	16.1	**2,293.4**
DAY	2014	31.0	19.0	27.0	30.0	29.0	29.0	26.0	30.0	29.0	29.0	28.0	31.0	**2,302.0**
H2O	2014	40.2	30.2	56.9	71.2	49.8	37.9	36.8	46.8	41.0	43.4	43.4	41.7	**4,119.6**
OIL	2014	39.2	23.2	30.7	30.7	25.1	24.2	24.0	20.1	24.1	22.2	18.4	17.2	**2,087.4**

Licence **6509** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	28.0	30.0	29.0	27.0	29.0	29.0	26.0	28.0	28.0	31.0	**3,000.0**
H2O	2016	14.5	13.9	15.0	16.1	13.8	11.2	12.6	15.0	10.8	11.8	14.4	14.3	**2,603.9**
OIL	2016	25.7	24.2	24.8	26.2	24.5	23.7	25.7	27.8	22.3	26.2	25.6	30.8	**3,888.1**
DAY	2015	26.0	28.0	28.0	28.0	29.0	27.0	30.0	31.0	29.0	26.0	29.0	28.0	**2,658.0**
H2O	2015	20.0	21.4	18.6	13.6	14.5	13.6	19.5	17.1	16.3	15.2	15.3	13.7	**2,440.5**
OIL	2015	17.5	19.9	20.0	20.5	21.9	23.0	25.0	24.8	23.3	22.0	24.7	24.0	**3,580.6**
DAY	2014	29.0	26.0	31.0	29.0	31.0	25.0	28.0	29.0	28.0	28.0	30.0	28.0	**2,319.0**
H2O	2014	21.4	22.1	26.5	22.5	22.8	28.2	44.7	28.5	26.9	26.1	28.2	24.1	**2,241.7**
OIL	2014	25.0	21.9	25.9	21.9	22.3	18.0	23.5	19.5	18.2	18.3	20.0	18.6	**3,314.0**

Licence **6510** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

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Licence **6510** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	26.0	31.0	31.0	29.0	31.0	30.0	22.0	**3,059.0**
H2O	2016	12.9	13.3	10.9	6.7	6.9	6.1	7.2	7.4	13.8	17.0	14.2	10.7	**1,783.4**
OIL	2016	9.4	8.5	7.8	6.5	6.7	6.6	8.2	8.4	7.3	7.5	6.5	5.1	**2,833.6**
DAY	2015	26.0	21.0	27.0	30.0	31.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	**2,708.0**
H2O	2015	11.5	7.8	9.6	10.5	11.0	8.3	10.7	8.7	7.6	7.4	6.0	6.4	**1,656.3**
OIL	2015	7.9	6.9	8.0	8.0	8.4	7.9	8.7	12.5	16.8	16.8	9.1	9.8	**2,745.1**
DAY	2014	24.0	28.0	30.0	30.0	31.0	29.0	28.0	30.0	29.0	31.0	27.0	29.0	**2,365.0**
H2O	2014	4.4	5.0	5.5	4.6	4.7	7.0	9.4	5.4	4.5	8.0	9.9	12.8	**1,550.8**
OIL	2014	9.9	11.6	12.4	9.7	9.5	13.1	17.8	16.8	15.6	16.1	11.5	9.6	**2,624.3**

Licence **6511** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**

UWI **100.10-31-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	27.0	**2,544.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	**1.9**
H2O	2016	1941.4	1800.9	1926.8	1836.7	1909.7	1857.6	1929.0	1943.1	1785.5	1534.4	1887.3	1680.7	**147,258.7**
OIL	2016	82.8	81.4	95.4	89.9	92.9	91.2	77.3	75.7	77.0	67.0	79.9	71.8	**9,483.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	20.0	31.0	29.0	31.0	30.0	31.0	**2,188.0**
GAS	2015	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
H2O	2015	1784.1	1672.7	1567.8	1411.5	1449.7	1346.1	1094.5	1817.6	1708.6	1801.1	1802.5	1886.5	**125,225.6**
OIL	2015	86.1	82.1	89.1	88.6	98.8	88.6	57.7	84.5	83.9	85.4	69.9	75.1	**8,501.5**
DAY	2014	19.0	28.0	29.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,837.0**
GAS	2014	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2014	1182.4	1676.0	1807.1	1935.6	1932.8	1718.3	1780.3	1798.8	1794.5	1916.9	1863.3	1956.4	**105,882.9**
OIL	2014	42.5	54.8	52.1	54.3	54.4	49.1	55.0	54.5	70.1	91.2	87.4	74.7	**7,511.7**

Licence **6512** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	29.0	30.0	30.0	29.0	28.0	31.0	31.0	29.0	30.0	30.0	11.0	**3,141.0**
H2O	2016	6.0	6.4	7.9	8.0	5.2	4.4	7.3	7.4	7.1	6.6	6.2	2.3	**1,882.0**
OIL	2016	8.2	18.5	12.7	12.2	15.7	16.5	8.4	8.4	6.5	5.8	5.5	2.1	**3,133.6**
DAY	2015	31.0	23.0	28.0	28.0	29.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**2,813.0**
H2O	2015	9.5	7.1	7.7	7.1	8.0	12.6	15.5	9.3	8.7	8.4	9.1	9.4	**1,807.2**
OIL	2015	11.5	8.4	10.5	10.2	10.3	7.9	8.1	6.5	8.7	9.1	11.1	11.6	**3,013.1**
DAY	2014	28.0	26.0	28.0	30.0	31.0	28.0	29.0	29.0	30.0	28.0	30.0	29.0	**2,463.0**
H2O	2014	9.0	8.3	9.0	9.1	9.2	7.9	8.6	8.2	8.3	9.0	9.9	9.2	**1,694.8**
OIL	2014	13.2	12.4	13.3	14.8	15.0	13.0	15.2	12.9	12.1	10.3	11.3	10.7	**2,899.2**

Licence **6513** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6513** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	**3,165.0**
H2O	2016	2.8	2.6	3.8	4.9	5.0	4.6	4.0	4.2	3.9	4.1	3.1	3.0	**1,861.7**
OIL	2016	21.8	21.8	21.7	18.8	19.1	19.1	18.5	18.9	11.7	10.5	8.2	8.0	**3,978.0**
DAY	2015	21.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,805.0**
H2O	2015	3.0	3.3	2.8	2.2	2.3	2.2	2.7	5.8	8.2	8.2	3.7	3.6	**1,815.7**
OIL	2015	14.4	21.6	25.3	24.0	25.2	22.3	22.4	19.7	16.8	17.4	19.6	20.3	**3,779.9**
DAY	2014	27.0	28.0	30.0	30.0	31.0	27.0	28.0	31.0	29.0	31.0	29.0	29.0	**2,451.0**
H2O	2014	6.8	6.9	7.6	2.3	1.6	1.4	1.4	1.6	1.5	4.2	3.9	4.2	**1,767.7**
OIL	2014	17.2	17.9	19.2	27.5	29.5	23.3	26.2	26.3	23.8	19.1	18.4	18.2	**3,530.9**

Licence **6514** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	28.0	29.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,122.0**
H2O	2016	12.5	11.8	11.9	10.3	12.0	12.1	10.8	11.4	12.4	12.8	12.4	13.1	**1,930.0**
OIL	2016	24.4	22.4	20.0	19.4	20.3	20.5	22.0	21.7	22.1	20.3	19.0	20.8	**2,832.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	30.0	**2,766.0**
H2O	2015	14.6	13.7	11.9	9.5	10.4	10.9	13.3	13.8	14.3	13.8	13.8	11.8	**1,786.5**
OIL	2015	32.8	29.7	32.8	30.3	30.8	26.7	24.5	24.3	23.3	21.7	23.1	22.8	**2,579.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	29.0	31.0	30.0	31.0	**2,407.0**
H2O	2014	15.1	15.4	13.2	12.1	12.2	13.2	15.3	16.5	14.6	14.5	15.7	16.0	**1,634.7**
OIL	2014	17.8	18.0	21.1	19.8	17.3	10.2	10.4	10.2	17.8	27.7	31.4	32.3	**2,256.8**

Licence **6515** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	28.0	28.0	6.0	0.0	1.0	30.0	31.0	30.0	24.0	**2,840.0**
H2O	2016	12.5	11.8	12.2	10.3	10.7	2.8	0.0	0.5	14.0	16.7	17.1	12.7	**1,628.4**
OIL	2016	15.2	14.1	16.1	13.3	11.9	2.6	0.0	0.5	12.8	15.1	14.9	13.7	**2,837.1**
DAY	2015	26.0	28.0	29.0	19.0	27.0	30.0	28.0	29.0	30.0	29.0	22.0	26.0	**2,572.0**
H2O	2015	12.1	14.3	13.5	8.5	12.5	12.0	9.3	9.7	11.4	10.0	7.5	10.1	**1,507.1**
OIL	2015	12.2	13.3	13.8	8.6	12.9	19.8	15.3	15.0	14.6	17.6	13.5	12.8	**2,706.9**
DAY	2014	28.0	28.0	31.0	30.0	29.0	29.0	25.0	30.0	28.0	29.0	30.0	30.0	**2,249.0**
H2O	2014	8.3	9.6	11.9	15.0	12.3	10.9	10.0	14.0	12.9	12.4	14.1	9.3	**1,376.2**
OIL	2014	16.3	17.8	20.1	20.6	17.4	16.2	15.8	19.5	18.2	18.5	18.6	14.3	**2,537.5**

Licence **6516** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,015.0**
H2O	2016	3.8	5.9	5.6	4.9	4.8	4.7	4.8	4.9	4.9	5.6	5.1	3.5	**1,464.4**
OIL	2016	5.0	7.5	8.0	7.4	7.0	7.3	7.5	7.3	7.1	7.3	6.8	4.6	**2,459.6**
DAY	2015	17.0	7.0	25.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	25.0	**2,672.0**
H2O	2015	4.9	2.2	8.8	10.8	10.8	10.8	9.2	6.3	5.9	6.3	5.6	4.4	**1,405.9**
OIL	2015	4.6	1.7	6.1	7.2	7.5	7.3	6.6	5.8	5.9	6.2	7.6	5.8	**2,376.8**
DAY	2014	23.0	15.0	26.0	30.0	31.0	28.0	26.0	31.0	27.0	31.0	27.0	27.0	**2,357.0**
H2O	2014	3.6	2.4	7.1	8.6	8.6	3.4	4.5	10.2	9.0	9.9	6.8	7.4	**1,319.9**
OIL	2014	10.5	6.9	20.8	23.7	24.8	11.0	10.7	14.1	12.2	12.9	6.7	7.2	**2,304.5**

Licence **6517** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

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Licence **6517** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,824.0**
H2O	2016	5.8	7.5	7.4	6.3	6.0	6.3	6.4	6.4	6.3	6.9	6.3	4.3	**1,969.5**
OIL	2016	6.2	7.8	8.5	8.0	7.8	7.8	7.5	7.6	7.5	7.9	7.3	5.0	**1,980.2**
DAY	2015	18.0	1.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	25.0	**2,476.0**
H2O	2015	4.7	0.3	7.2	9.3	9.2	9.2	8.4	4.8	4.6	5.0	7.2	5.8	**1,893.6**
OIL	2015	4.9	0.3	7.3	8.6	9.0	8.9	8.4	6.2	6.2	6.7	7.8	5.9	**1,891.3**
DAY	2014	18.0	12.0	27.0	8.0	0.0	0.0	15.0	31.0	30.0	31.0	28.0	27.0	**2,163.0**
H2O	2014	5.3	3.6	14.4	4.4	0.0	0.0	9.7	25.2	25.0	21.7	4.1	5.8	**1,817.9**
OIL	2014	6.6	4.4	17.9	5.1	0.0	0.0	7.2	4.6	4.4	4.7	4.2	6.2	**1,811.1**

Licence **6518** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	4.0	0.0	21.0	30.0	31.0	30.0	31.0	**2,873.0**
H2O	2016	6.6	6.9	8.7	8.0	7.0	0.9	0.0	18.8	28.9	8.0	6.8	7.3	**1,874.6**
OIL	2016	22.2	23.6	28.6	27.9	26.4	3.5	0.0	35.3	53.7	32.9	31.1	33.2	**3,999.8**
DAY	2015	31.0	8.0	22.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,577.0**
H2O	2015	9.5	2.5	7.9	9.5	9.3	9.2	8.5	6.6	5.6	6.8	7.2	7.5	**1,766.7**
OIL	2015	26.1	7.2	21.0	26.8	27.7	27.4	24.8	18.8	16.7	21.2	25.3	24.4	**3,681.4**
DAY	2014	24.0	13.0	25.0	28.0	16.0	0.0	11.0	31.0	30.0	31.0	29.0	31.0	**2,244.0**
H2O	2014	4.6	2.6	5.4	5.2	2.9	0.0	2.0	13.7	13.5	10.4	8.0	8.5	**1,676.6**
OIL	2014	11.9	6.4	12.4	11.7	6.7	0.0	4.8	42.4	41.0	30.6	23.3	24.3	**3,414.0**

Licence **6519** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,750.0**
H2O	2016	54.8	51.5	56.7	51.9	53.1	55.9	58.9	57.7	54.8	62.7	62.7	63.7	**3,909.5**
OIL	2016	7.3	7.0	7.3	6.7	5.2	4.9	4.7	5.2	5.1	5.7	5.2	6.1	**2,410.0**
DAY	2015	24.0	2.0	24.0	3.0	31.0	30.0	4.0	3.0	30.0	31.0	30.0	31.0	**2,385.0**
H2O	2015	18.3	1.6	19.1	2.5	24.4	24.4	3.1	1.5	90.2	94.4	59.6	57.8	**3,225.1**
OIL	2015	8.5	0.8	8.7	1.1	11.4	11.2	1.5	0.8	13.8	13.5	5.4	5.5	**2,339.6**
DAY	2014	18.0	17.0	25.0	5.0	1.0	6.0	16.0	23.0	28.0	31.0	29.0	31.0	**2,142.0**
H2O	2014	12.2	11.4	17.1	2.4	0.6	3.3	8.8	11.0	13.2	12.7	10.7	11.4	**2,828.2**
OIL	2014	6.0	5.5	8.1	1.1	0.3	1.6	4.3	5.6	6.8	6.5	5.5	5.8	**2,257.4**

Licence **6520** Well Name **Red River Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**

Licence **6521** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Manitoba Production
2014 To 2016

Licence **6521** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,180.0**
H2O	2016	63.9	58.3	63.3	61.6	64.4	63.5	62.5	61.6	59.7	61.1	60.9	62.6	**2,716.2**
OIL	2016	42.6	38.2	41.2	40.9	43.9	41.6	41.7	40.6	40.4	40.9	39.6	39.1	**5,145.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,814.0**
H2O	2015	44.0	40.1	43.5	41.8	44.3	44.1	40.9	40.3	50.3	66.8	63.9	61.3	**1,972.8**
OIL	2015	74.7	67.7	73.5	72.4	74.2	70.6	70.9	70.9	54.1	44.0	42.1	40.1	**4,655.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	6.0	31.0	30.0	31.0	30.0	31.0	**2,451.0**
H2O	2014	43.6	40.2	45.0	43.1	43.4	39.7	9.1	46.1	42.8	44.4	42.8	44.2	**1,391.5**
OIL	2014	98.8	82.3	89.4	87.8	87.7	79.4	16.1	88.9	79.3	85.2	77.2	76.8	**3,900.0**

Licence **6522** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.8**

UWI **100.06-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.5**

Licence **6524** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	24.0	31.0	30.0	27.0	27.0	30.0	31.0	30.0	31.0	**3,011.0**
H2O	2016	451.5	2.3	2.4	2.3	2.5	2.1	2.1	4.5	2.5	9.2	0.0	0.0	**961.7**
OIL	2016	6.0	8.0	8.1	7.5	8.4	7.1	7.1	5.5	8.2	3.4	5.9	5.3	**733.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	23.0	24.0	0.0	19.0	30.0	31.0	**2,659.0**
H2O	2015	0.3	0.9	0.4	1.5	2.4	1.3	1.6	1.8	0.0	3.8	1.1	4.9	**480.3**
OIL	2015	3.5	2.3	2.2	2.4	1.3	1.9	2.0	0.9	0.0	11.7	7.8	6.4	**653.2**
DAY	2014	27.0	28.0	29.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,351.0**
H2O	2014	1.6	1.2	0.3	2.0	1.5	0.4	1.6	1.3	1.0	1.5	0.3	0.0	**460.3**
OIL	2014	1.6	2.7	3.6	2.6	1.6	2.8	3.2	2.5	2.3	2.3	3.8	0.0	**610.8**

UWI **100.04-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,745.4**
H2O	2016	150.5	0.8	0.8	0.8	0.8	0.7	0.7	1.5	0.8	3.1	0.0	0.0	**657.6**

Manitoba Production
2014 To 2016

Licence **6524** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	2.0	2.6	2.7	2.5	2.8	2.4	2.4	1.8	2.7	1.1	2.0	1.8	**992.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	23.0	24.0	0.0	19.0	29.0	28.0	**2,388.4**
H2O	2015	0.8	2.6	1.1	4.5	7.1	3.7	4.9	5.2	0.0	1.3	0.4	1.6	**497.1**
OIL	2015	10.5	6.7	6.7	7.1	3.9	5.8	6.0	2.6	0.0	3.9	2.6	2.1	**966.0**
DAY	2014	27.0	28.0	29.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,084.4**
H2O	2014	5.0	3.5	1.0	6.0	4.7	1.1	4.7	3.8	3.2	4.5	1.0	0.0	**463.9**
OIL	2014	4.8	8.1	10.9	7.9	4.7	8.3	9.5	7.5	6.8	7.0	11.3	0.0	**908.1**

Licence **6525** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**

Licence **6526** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,815.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,929.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.2**
DAY	2015	0.0	0.0	8.0	26.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,815.0**
H2O	2015	0.0	0.0	6.9	32.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,929.8**
OIL	2015	0.0	0.0	0.9	6.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.2**
DAY	2014	12.0	4.0	23.0	18.0	10.0	22.0	4.0	0.0	0.0	0.0	0.0	0.0	**1,775.0**
H2O	2014	10.2	9.4	24.4	8.5	7.5	16.6	2.0	0.0	0.0	0.0	0.0	0.0	**1,888.2**
OIL	2014	5.0	4.6	12.1	3.7	3.3	7.1	0.9	0.0	0.0	0.0	0.0	0.0	**1,078.9**

Licence **6527** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,905.0**
H2O	2016	91.6	86.2	94.0	90.6	92.5	61.1	0.0	0.0	0.0	0.0	0.0	0.0	**13,056.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,452.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,733.0**
H2O	2015	110.2	103.4	99.0	87.8	93.0	76.8	100.3	99.2	94.4	93.6	91.2	94.4	**12,540.4**
OIL	2015	16.8	15.2	16.9	15.7	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,452.1**
DAY	2014	21.0	28.0	31.0	30.0	31.0	26.0	19.0	0.0	30.0	31.0	30.0	31.0	**2,371.0**
H2O	2014	83.9	104.1	110.2	107.2	116.4	90.2	65.2	0.0	110.2	115.6	115.0	115.6	**11,397.1**
OIL	2014	11.2	21.7	30.3	26.6	14.3	15.4	14.9	0.0	21.9	22.5	22.6	16.8	**2,371.0**

UWI **100.05-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**656.0**
H2O	2016	16.2	15.2	16.5	15.9	16.2	10.7	0.0	0.0	0.0	0.0	0.0	0.0	**412.7**

Manitoba Production
2014 To 2016

Licence **6527** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	28.0	25.7	27.5	26.2	26.5	18.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**484.0**
H2O	2015	19.3	18.1	17.3	15.3	16.3	13.3	17.4	17.2	16.3	16.3	15.9	16.4	**322.0**
OIL	2015	66.4	60.3	66.9	62.3	65.3	24.2	26.2	27.8	28.5	25.1	24.5	25.5	**958.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	45.0	43.6	20.2	**122.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.4	88.6	81.7	66.4	**455.1**

Licence **6528** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-31-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole Virden D** Field Code **13** Pool Code **53D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,666.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,666.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.6**

Licence **6529** Well Name **Corval Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	15.0	0.0	0.0	0.0	0.0	4.0	30.0	30.0	25.0	19.0	29.0	**2,318.1**
H2O	2016	0.0	7.3	0.0	0.0	0.0	0.0	3.8	20.2	12.4	8.0	7.6	9.7	**1,948.9**
OIL	2016	0.0	9.8	0.0	0.0	0.0	0.0	3.9	19.6	11.2	8.1	4.7	7.4	**2,253.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	29.0	31.0	30.0	20.0	**2,166.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	18.2	15.8	14.7	8.9	**1,879.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.3	16.6	14.7	12.6	6.8	**2,188.6**
DAY	2014	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,038.1**
H2O	2014	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,797.9**
OIL	2014	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.6**

Licence **6530** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.15-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	212.8	162.9	194.7	172.6	167.7	155.4	155.4	148.3	142.0	139.6	138.2	140.2	**20,835.1**
WIN	2015	93.0	84.0	93.0	86.0	92.0	102.0	92.3	151.4	180.0	166.1	137.5	144.2	**18,905.3**
WIN	2014	0.0	122.4	85.0	128.5	152.5	72.9	84.0	88.0	98.5	89.0	47.0	86.0	**17,483.8**

Licence **6532** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.15-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,178.0**
H2O	2016	15.5	13.8	14.1	13.5	15.7	14.6	12.5	12.8	12.3	13.2	14.0	13.9	**2,942.5**
OIL	2016	42.8	38.4	39.9	37.5	37.9	38.8	41.0	41.4	37.8	37.4	33.9	34.8	**7,786.2**
DAY	2015	0.0	12.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,814.0**
H2O	2015	0.0	7.9	18.8	17.7	15.5	15.6	19.8	18.6	18.2	16.9	14.6	15.1	**2,776.6**
OIL	2015	0.0	19.8	55.1	57.4	61.6	53.5	45.7	43.7	42.3	43.6	42.3	41.2	**7,324.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	11.0	**2,499.0**
H2O	2014	33.8	30.7	24.4	22.0	22.0	15.2	13.9	16.3	14.6	14.4	21.4	7.6	**2,597.9**
OIL	2014	64.9	59.6	70.7	67.9	67.3	53.5	55.9	63.6	62.9	65.1	54.9	18.7	**6,818.4**

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Licence **6533** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	31.0	10.0	31.0	28.0	31.0	31.0	28.0	30.0	30.0	31.0	**3,093.0**
H2O	2016	7.8	8.0	11.1	3.6	11.0	9.3	7.8	8.0	6.2	6.1	6.2	6.6	**2,137.6**
OIL	2016	14.0	14.1	19.4	6.2	19.0	17.0	16.2	16.3	13.6	14.0	13.6	16.6	**4,137.5**
DAY	2015	31.0	28.0	30.0	27.0	31.0	28.0	27.0	31.0	28.0	29.0	28.0	31.0	**2,756.0**
H2O	2015	12.2	11.5	10.6	8.3	8.5	6.8	7.2	9.4	8.5	9.6	10.9	10.7	**2,045.9**
OIL	2015	24.6	22.3	26.1	22.7	26.3	21.6	18.2	20.5	18.5	19.1	18.4	19.3	**3,957.5**
DAY	2014	29.0	26.0	27.0	28.0	29.0	27.0	28.0	29.0	28.0	31.0	25.0	20.0	**2,407.0**
H2O	2014	11.6	10.2	13.2	13.5	13.8	8.5	8.2	11.7	10.7	11.3	13.1	8.3	**1,931.7**
OIL	2014	29.1	26.0	24.8	25.5	26.2	20.8	22.9	27.5	25.5	27.7	19.1	16.0	**3,699.9**

Licence **6535** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	30.0	30.0	**3,170.0**
H2O	2016	15.5	14.7	11.5	14.9	14.7	15.4	14.4	26.5	26.0	18.7	15.5	15.9	**3,139.0**
OIL	2016	12.5	11.7	13.5	13.8	15.6	17.5	16.4	20.2	18.5	19.1	19.0	20.1	**2,017.5**
DAY	2015	31.0	28.0	29.0	30.0	30.0	30.0	31.0	29.0	27.0	29.0	28.0	31.0	**2,817.0**
H2O	2015	16.8	16.8	17.5	16.4	12.5	13.3	14.9	11.6	11.9	12.0	11.5	15.1	**2,935.3**
OIL	2015	7.1	6.9	6.1	6.2	8.2	7.1	7.7	8.2	8.5	10.2	10.6	11.9	**1,819.6**
DAY	2014	30.0	28.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,464.0**
H2O	2014	19.8	18.1	20.2	19.6	20.0	13.6	16.0	17.2	17.7	18.7	15.4	14.4	**2,765.0**
OIL	2014	7.4	6.9	7.6	7.2	7.2	4.9	6.1	6.2	6.2	6.4	5.9	5.8	**1,720.9**

Licence **6536** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,079.0**
H2O	2016	3.7	1.4	1.4	9.0	4.2	4.1	4.3	4.0	2.6	14.0	0.0	0.0	**885.7**
OIL	2016	11.9	12.7	12.2	4.9	9.0	8.6	9.3	8.6	8.9	6.0	10.1	2.6	**1,448.6**
DAY	2015	31.0	23.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	19.0	29.0	28.0	**2,722.0**
H2O	2015	0.8	5.2	6.0	8.0	2.4	7.2	9.2	7.2	0.0	2.9	0.9	9.2	**837.0**
OIL	2015	12.9	9.6	7.1	6.4	10.4	4.5	4.4	3.2	0.0	14.9	16.1	14.2	**1,343.8**
DAY	2014	31.0	27.0	28.0	30.0	29.0	16.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,415.0**
H2O	2014	3.4	0.0	2.1	0.8	6.3	2.4	5.4	4.4	3.5	4.8	1.6	0.0	**778.0**
OIL	2014	2.5	10.0	13.0	12.8	6.6	8.1	8.8	10.0	9.8	7.6	12.1	0.0	**1,240.1**

UWI **100.03-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,880.0**
H2O	2016	0.7	0.2	0.2	1.6	0.7	0.7	0.8	0.7	0.5	2.5	0.0	0.0	**157.8**
OIL	2016	2.1	2.2	2.2	0.9	1.6	1.5	1.6	1.5	1.6	1.1	1.8	0.5	**320.8**
DAY	2015	31.0	23.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	19.0	29.0	28.0	**2,523.0**
H2O	2015	0.2	1.3	1.5	2.0	0.6	1.8	2.3	1.8	0.0	0.5	0.2	1.6	**149.2**
OIL	2015	3.2	2.4	1.8	1.6	2.6	1.1	1.1	0.8	0.0	2.6	2.8	2.5	**302.2**
DAY	2014	31.0	27.0	28.0	30.0	29.0	16.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,216.0**
H2O	2014	0.8	0.0	0.5	0.2	1.6	0.6	1.4	1.2	0.9	1.1	0.4	0.0	**135.4**
OIL	2014	0.6	2.5	3.2	3.2	1.7	2.0	2.2	2.6	2.5	1.9	3.0	0.0	**279.7**

Licence **6537** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6537** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	31.0	26.0	28.0	**2,986.0**
H2O	2016	11.3	10.2	13.9	13.0	11.0	11.9	12.4	12.6	11.8	11.9	10.4	11.7	**2,576.7**
OIL	2016	4.3	3.6	4.5	3.8	2.5	3.0	3.6	3.6	3.5	3.8	2.7	3.0	**1,228.5**
DAY	2015	30.0	24.0	26.0	24.0	31.0	27.0	27.0	26.0	25.0	31.0	28.0	31.0	**2,635.0**
H2O	2015	17.7	14.7	13.1	11.1	15.3	12.7	15.2	12.8	12.0	14.5	12.6	11.8	**2,434.6**
OIL	2015	5.7	4.6	3.8	3.0	3.2	2.8	2.8	4.1	4.4	4.8	3.7	4.1	**1,186.6**
DAY	2014	31.0	28.0	27.0	30.0	31.0	29.0	28.0	31.0	30.0	27.0	30.0	31.0	**2,305.0**
H2O	2014	18.9	16.8	15.4	16.3	16.5	14.8	15.0	16.5	16.5	15.7	19.1	19.0	**2,271.1**
OIL	2014	6.1	5.5	6.2	7.7	7.8	7.0	7.6	7.8	7.3	6.1	5.8	5.8	**1,139.6**

Licence **6538** Well Name **Tundra et al Sinclair DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	28.0	31.0	28.0	26.0	23.0	28.0	31.0	29.0	17.0	**3,026.0**
H2O	2016	9.6	7.2	7.6	6.7	6.9	6.6	6.5	5.9	3.8	3.8	3.3	1.8	**1,129.1**
OIL	2016	6.6	11.7	15.5	13.6	11.0	10.4	9.7	8.7	8.4	8.8	6.5	3.1	**2,513.4**
DAY	2015	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,699.0**
H2O	2015	5.4	5.5	6.4	6.1	6.6	5.9	8.4	12.3	12.5	11.7	11.5	11.4	**1,059.4**
OIL	2015	15.2	13.0	14.0	13.5	14.2	15.4	17.3	12.4	10.5	8.4	8.3	7.9	**2,399.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	13.0	31.0	30.0	31.0	29.0	30.0	**2,337.0**
H2O	2014	2.2	1.9	2.2	2.1	1.6	1.4	1.0	2.4	4.5	5.5	5.8	5.6	**955.7**
OIL	2014	13.2	11.9	13.1	12.7	11.7	10.7	5.7	12.5	17.6	18.1	13.8	13.6	**2,249.3**

Licence **6540** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,403.7**
H2O	2016	6.6	5.7	5.6	3.9	4.0	6.3	6.5	3.7	5.0	4.0	1.8	4.0	**1,068.3**
OIL	2016	3.3	3.8	3.8	2.6	2.6	4.3	4.2	2.5	3.4	2.6	1.3	2.6	**611.6**
DAY	2015	21.0	2.0	19.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**1,053.7**
H2O	2015	7.0	0.5	9.4	0.0	0.0	0.0	17.1	7.2	3.9	5.1	4.7	10.6	**1,011.2**
OIL	2015	5.5	0.4	7.2	0.0	0.0	0.0	5.4	6.3	3.9	5.1	4.6	0.2	**574.6**
DAY	2014	20.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	25.8	**837.7**
H2O	2014	5.3	0.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0	11.4	8.9	8.2	**945.7**
OIL	2014	4.0	0.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	2.9	6.9	6.2	**536.0**

Licence **6541** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	30.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,519.0**
H2O	2016	1.4	1.3	1.3	1.6	1.2	1.4	1.4	1.4	1.4	1.4	1.4	1.1	**2,493.4**
OIL	2016	4.5	4.2	4.0	4.7	3.1	3.7	3.4	3.7	3.5	3.8	3.6	2.9	**2,505.8**
DAY	2015	25.0	16.0	11.0	9.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,186.0**
H2O	2015	1.8	1.2	2.1	2.5	2.9	2.4	1.5	1.3	1.3	1.4	1.3	1.4	**2,477.1**
OIL	2015	5.9	3.8	6.4	2.6	3.7	3.1	4.1	4.0	4.1	4.6	4.0	4.2	**2,460.7**
DAY	2014	26.0	0.0	0.0	19.0	5.8	28.0	21.0	31.0	30.0	31.0	30.0	31.0	**1,880.0**
H2O	2014	1.9	0.0	0.0	13.2	3.0	3.5	0.9	1.1	1.6	1.7	1.9	1.7	**2,456.0**
OIL	2014	5.1	0.0	0.0	3.3	3.0	3.6	14.5	3.7	4.9	5.3	6.3	5.1	**2,410.2**

Licence **6542** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

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Licence **6542** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,651.9**
H2O	2016	954.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267,407.8**
OIL	2016	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,534.3**
WIN	2016	0.0	0.0	2282.4	5902.0	6300.9	5766.9	7514.5	4661.7	6539.2	9510.4	9124.2	9579.3	**67,181.5**
DAY	2015	0.0	0.0	0.0	27.0	30.0	30.0	29.0	13.0	30.0	27.0	29.0	31.0	**2,644.9**
H2O	2015	0.0	0.0	0.0	3304.4	3756.7	3639.1	3505.6	1541.6	3563.1	3067.4	3759.9	4005.4	**266,453.1**
OIL	2015	0.0	0.0	0.0	32.5	36.3	35.7	35.6	16.4	1.2	0.0	18.9	20.0	**6,531.8**
DAY	2014	31.0	28.0	31.0	30.0	20.0	26.0	31.0	31.0	30.0	31.0	30.0	18.0	**2,398.9**
H2O	2014	3445.3	3236.9	3678.4	3600.2	2391.2	3463.4	4051.3	3854.7	3916.1	3950.1	3751.5	2171.5	**236,309.9**
OIL	2014	18.8	17.1	19.0	19.1	12.4	14.9	18.7	33.5	35.3	38.1	37.2	22.1	**6,335.2**

UWI **102.09-29-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6543** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	30.0	23.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,932.9**
H2O	2016	11925.3	14566.5	15462.4	15493.6	16106.9	13295.1	15690.8	15174.8	15479.4	16547.8	16182.6	16586.1	**888,255.0**
OIL	2016	173.9	209.1	223.3	214.1	224.7	161.6	230.1	213.0	216.8	221.3	202.9	212.6	**40,034.8**
DAY	2015	31.0	28.0	31.0	28.0	31.0	30.0	28.0	31.0	23.0	29.0	30.0	31.0	**2,581.9**
H2O	2015	12484.4	10957.6	12603.3	11361.3	12693.9	12490.5	12014.8	13183.5	10216.7	12024.6	9177.4	9316.4	**705,743.7**
OIL	2015	246.3	221.2	249.1	225.1	247.1	180.1	246.3	284.0	202.7	241.4	167.7	141.6	**37,531.4**
DAY	2014	31.0	28.0	31.0	30.0	17.0	0.0	0.0	16.0	22.0	13.0	0.0	20.0	**2,230.9**
H2O	2014	11077.1	10407.1	11826.7	11574.9	6534.9	0.0	0.0	6320.3	9269.9	5326.5	0.0	7876.7	**567,219.3**
OIL	2014	231.7	211.8	233.8	235.8	130.0	0.0	0.0	126.6	167.8	103.2	0.0	160.5	**34,878.8**

UWI **102.14-20-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-20-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **6543** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6544** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-07-005-21W1.00** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,037.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,515.3**
DAY	2015	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.0**
H2O	2015	150.1	105.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,037.0**
OIL	2015	10.5	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,515.3**
DAY	2014	30.0	28.0	31.0	27.0	5.0	0.0	14.0	20.0	20.0	28.0	30.0	31.0	**1,997.0**
H2O	2014	144.8	131.0	144.4	134.5	42.9	0.0	154.2	158.6	162.2	203.3	154.4	153.3	**9,781.4**
OIL	2014	10.1	9.2	10.2	9.4	3.0	0.0	6.5	22.5	0.8	16.2	10.7	10.7	**2,498.4**

UWI **102.02-07-005-21W1.02** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6545** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,018.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2016	329.4	299.0	309.7	290.9	306.2	265.3	305.5	314.0	306.9	320.5	305.8	311.0	**29,624.6**
OIL	2016	50.5	48.5	50.0	45.5	50.0	41.2	47.5	48.4	42.9	38.9	34.7	36.5	**10,544.7**
DAY	2015	29.0	26.0	29.0	29.0	31.0	30.0	30.0	28.0	30.0	30.0	25.0	31.0	**2,655.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2015	331.2	284.6	318.2	322.6	346.0	341.3	341.4	295.7	372.8	316.8	166.1	357.1	**25,960.4**
OIL	2015	28.9	24.9	27.7	26.7	29.1	27.0	26.9	24.6	27.4	27.1	14.4	51.3	**10,010.1**
DAY	2014	31.0	28.0	31.0	29.0	26.0	28.0	13.0	25.0	3.0	28.0	30.0	29.0	**2,307.0**
GAS	2014	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.0	0.0	0.0	**22.4**
H2O	2014	403.5	350.0	354.4	365.2	359.6	398.9	207.2	285.1	37.1	335.3	343.9	329.8	**22,166.6**
OIL	2014	41.1	34.1	38.8	34.0	32.7	32.5	22.1	27.5	3.1	29.9	29.9	29.1	**9,674.1**

UWI **100.04-15-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **6545** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-15-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6546** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	30.0	29.0	31.0	29.0	31.0	29.0	30.0	28.0	29.0	28.0	**2,966.0**
H2O	2016	8.1	9.2	7.9	8.9	10.0	10.2	10.6	9.3	11.9	11.6	11.0	10.7	**2,279.9**
OIL	2016	3.9	3.9	2.1	2.7	2.5	2.0	2.0	1.6	1.3	1.0	0.6	0.5	**727.1**
DAY	2015	20.0	24.0	26.0	26.0	26.0	26.0	31.0	27.0	29.0	30.0	30.0	31.0	**2,618.0**
H2O	2015	9.5	12.1	11.1	8.6	8.7	8.6	13.3	12.0	8.8	9.8	10.0	10.4	**2,160.5**
OIL	2015	1.1	1.3	1.4	4.6	4.9	4.7	4.4	3.9	4.6	4.8	4.8	5.1	**703.0**
DAY	2014	21.0	15.0	27.0	30.0	28.0	25.0	26.0	31.0	30.0	27.0	29.0	23.0	**2,292.0**
H2O	2014	8.3	6.8	12.4	16.1	16.2	15.9	18.2	17.7	17.8	15.4	15.1	11.3	**2,037.6**
OIL	2014	1.0	0.8	1.4	1.7	1.6	1.7	2.1	1.8	1.7	1.5	1.6	1.2	**657.4**

Licence **6547** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,074.0**
H2O	2016	13.0	11.8	12.8	12.6	12.9	12.6	13.2	13.1	12.5	13.3	12.8	9.5	**3,538.5**
OIL	2016	2.8	2.6	2.8	2.7	2.8	2.8	2.8	2.8	2.7	2.8	22.6	17.0	**1,406.6**
DAY	2015	19.0	27.0	29.0	28.0	27.0	25.0	30.0	30.0	23.0	19.0	30.0	31.0	**2,718.0**
H2O	2015	7.7	12.4	14.1	16.8	19.8	18.4	22.8	11.6	8.8	7.3	12.1	12.6	**3,388.4**
OIL	2015	1.7	2.6	2.7	3.0	3.5	3.2	4.5	2.6	2.1	1.7	2.7	2.7	**1,339.4**
DAY	2014	14.0	21.0	26.0	30.0	28.0	27.0	27.0	31.0	29.0	31.0	30.0	29.0	**2,400.0**
H2O	2014	6.1	9.3	11.8	14.9	17.4	14.1	9.4	14.0	12.4	12.4	12.0	11.4	**3,224.0**
OIL	2014	1.6	2.3	2.7	2.2	2.7	4.7	9.1	3.1	2.7	2.8	2.7	2.6	**1,306.4**

UWI **100.05-26-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**435.0**
H2O	2016	24.5	12.9	8.2	6.2	4.5	4.4	5.9	10.1	8.5	7.0	6.5	4.8	**201.4**
OIL	2016	54.7	42.3	34.9	35.3	37.1	34.5	30.2	29.1	23.4	23.2	1.7	0.7	**518.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**79.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.8	28.3	16.8	**97.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.9	79.8	45.1	**171.8**

Licence **6548** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	22.0	4.0	24.0	31.0	30.0	31.0	30.0	28.0	**2,866.9**
H2O	2016	6.4	6.6	7.0	4.5	3.0	2.6	27.2	5.5	4.5	4.2	3.6	20.1	**1,044.6**
OIL	2016	28.3	24.9	25.0	26.3	18.0	16.4	25.3	22.9	25.8	23.4	22.7	15.4	**5,062.2**
DAY	2015	31.0	28.0	30.3	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,545.9**
H2O	2015	13.8	11.0	11.5	7.3	6.7	5.0	5.1	4.7	3.9	3.5	3.2	3.2	**949.4**
OIL	2015	66.0	53.1	55.9	53.6	48.7	42.3	41.9	38.2	35.7	35.3	33.1	32.6	**4,787.8**
DAY	2014	27.0	0.1	15.5	30.0	31.0	28.0	24.0	27.2	29.0	31.0	29.1	31.0	**2,181.6**
H2O	2014	9.0	90.6	0.0	6.1	4.4	3.3	3.4	76.9	42.6	23.0	18.3	16.6	**870.5**
OIL	2014	51.5	0.2	9.6	25.1	30.8	29.1	30.0	109.8	169.6	110.3	88.3	79.9	**4,251.4**

Licence **6549** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **6549** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,739.0**
H2O	2016	31.1	29.4	27.9	26.4	25.6	22.2	20.2	23.5	23.5	28.8	24.6	27.9	**2,121.4**
OIL	2016	12.3	11.3	13.1	11.6	12.4	14.1	16.1	13.9	10.6	11.6	9.1	10.5	**1,874.5**
DAY	2015	31.0	28.0	12.0	0.0	0.0	0.0	19.0	28.0	30.0	31.0	30.0	31.0	**2,377.0**
H2O	2015	24.2	22.7	8.5	0.0	0.0	0.0	14.5	33.1	39.4	37.6	31.6	30.4	**1,810.3**
OIL	2015	15.8	14.3	6.2	0.0	0.0	0.0	9.5	11.0	11.3	11.9	11.6	11.9	**1,727.9**
DAY	2014	29.0	28.0	31.0	28.0	27.0	29.0	0.0	0.0	0.0	0.0	17.0	31.0	**2,137.0**
H2O	2014	13.0	15.4	15.8	13.6	12.0	12.3	0.0	0.0	0.0	0.0	7.7	15.2	**1,568.3**
OIL	2014	14.7	15.2	15.4	13.3	11.1	9.4	0.0	0.0	0.0	0.0	5.4	10.7	**1,624.4**

Licence **6550** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	29.0	26.0	21.0	**3,071.0**
H2O	2016	59.9	58.6	61.4	60.0	65.0	63.0	69.0	65.5	82.9	76.0	67.2	51.2	**3,708.1**
OIL	2016	17.7	16.9	16.1	12.3	11.6	11.1	8.8	7.5	5.6	7.5	7.1	6.0	**4,072.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,726.0**
H2O	2015	56.4	51.2	53.0	51.5	54.5	48.1	61.0	66.1	66.7	63.9	61.5	61.4	**2,928.4**
OIL	2015	14.7	13.2	14.4	12.9	13.7	14.1	11.8	12.9	19.8	17.9	17.0	17.7	**3,943.8**
DAY	2014	31.0	28.0	27.0	30.0	31.0	29.0	28.0	28.0	30.0	30.0	30.0	31.0	**2,362.0**
H2O	2014	18.5	14.3	21.3	54.2	40.3	29.8	30.7	35.9	44.0	48.2	55.0	66.9	**2,233.1**
OIL	2014	15.6	13.9	14.2	20.6	16.8	13.4	14.7	15.2	16.8	17.1	18.6	14.8	**3,763.7**

Licence **6551** Well Name **Tundra et al Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-23-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**1,289.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**672.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	**1,483.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,288.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**672.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.5**

Licence **6552** Well Name **Tundra Regent HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	19006.1	18102.8	19660.1	19136.4	19089.5	19008.0	19350.9	20463.1	20071.5	20864.2	20295.4	18522.6	**1,291,310.8**
WIN	2015	20750.2	18789.9	20332.2	19289.4	20303.1	17880.0	17936.3	19741.4	19544.6	20019.9	18818.7	19278.8	**1,057,740.2**
WIN	2014	20003.0	17955.0	19816.7	20284.6	20279.8	18517.3	11746.7	21560.2	20486.4	21540.8	20376.8	19232.2	**825,055.7**

Licence **6553** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	0.0	12.0	17.0	4.0	31.0	30.0	30.0	7.0	25.0	**1,899.0**
H2O	2016	2.6	2.6	3.0	0.0	1.3	1.6	0.5	8.2	7.8	6.8	2.5	7.6	**1,033.9**
OIL	2016	1.8	1.2	0.6	0.0	0.4	0.5	0.2	0.4	0.3	0.3	0.1	0.3	**388.2**
DAY	2015	26.0	28.0	31.0	30.0	25.0	27.0	24.0	21.0	22.0	31.0	29.0	31.0	**1,656.0**
H2O	2015	10.9	10.5	11.1	10.9	9.3	11.0	11.4	11.3	8.8	4.9	3.1	7.3	**989.4**
OIL	2015	2.5	3.0	3.3	3.2	2.1	1.1	0.2	1.0	1.8	2.9	2.4	1.6	**382.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**1,331.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	**878.9**

Manitoba Production
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Licence **6553** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	**357.0**

UWI **100.12-07-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	0.0	12.0	17.0	4.0	31.0	30.0	30.0	7.0	25.0	**591.0**
H2O	2016	38.8	38.1	44.9	0.0	19.3	23.8	7.8	121.0	114.9	99.8	36.8	113.0	**2,481.2**
OIL	2016	73.1	47.4	23.1	0.0	16.1	18.0	5.6	15.4	11.2	11.1	4.7	11.8	**1,328.5**
DAY	2015	26.0	28.0	31.0	30.0	25.0	27.0	24.0	21.0	22.0	31.0	29.0	31.0	**348.0**
H2O	2015	161.4	154.9	164.2	160.0	136.2	163.2	167.8	167.1	129.3	72.2	45.1	107.2	**1,823.0**
OIL	2015	99.6	119.5	128.9	125.7	83.0	43.1	8.4	40.9	73.5	116.8	95.6	63.4	**1,091.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.4	**194.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.6	**92.6**

Licence **6554** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	29.0	16.0	13.0	24.0	0.0	5.0	24.0	26.0	8.0	0.0	20.0	**2,426.0**
H2O	2016	7.2	10.0	5.5	4.5	7.2	0.0	1.2	6.6	5.7	1.1	0.0	3.5	**1,278.8**
OIL	2016	19.9	27.5	15.0	12.0	21.4	0.0	4.4	42.1	38.5	7.9	0.0	20.0	**4,208.6**
DAY	2015	25.0	13.0	20.0	0.0	11.0	30.0	27.0	31.0	26.0	24.0	30.0	31.0	**2,239.0**
H2O	2015	6.9	3.8	4.9	0.0	2.4	9.3	10.1	12.4	9.1	7.8	10.0	10.4	**1,226.3**
OIL	2015	29.5	11.3	18.2	0.0	10.7	28.6	25.4	27.7	22.5	20.4	25.3	26.4	**3,999.9**
DAY	2014	31.0	26.0	21.0	5.0	0.0	0.0	21.0	27.0	24.0	26.0	25.0	31.0	**1,971.0**
H2O	2014	11.0	6.4	4.3	1.0	0.0	0.0	4.6	6.9	6.3	9.4	8.9	9.0	**1,139.2**
OIL	2014	28.5	23.3	18.6	4.4	0.0	0.0	22.7	34.9	29.9	35.1	34.1	37.5	**3,753.9**

Licence **6555** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	21.0	31.0	20.0	22.0	26.0	23.0	27.0	29.0	23.0	30.0	16.0	**2,863.0**
H2O	2016	1.3	1.0	1.2	1.1	1.4	1.5	2.1	4.5	5.7	4.8	6.6	3.4	**985.6**
OIL	2016	7.6	5.8	7.7	4.4	7.0	9.8	4.6	8.1	8.2	7.1	10.4	5.6	**2,781.4**
DAY	2015	27.0	13.0	23.0	24.0	20.0	28.0	22.0	18.0	30.0	28.0	24.0	31.0	**2,570.0**
H2O	2015	4.0	2.0	2.8	2.5	2.2	5.2	3.6	1.7	2.8	2.2	1.3	1.3	**951.0**
OIL	2015	13.7	6.8	11.6	11.6	9.7	15.9	11.9	8.9	14.8	12.5	9.2	10.9	**2,695.1**
DAY	2014	18.0	17.0	17.0	23.0	27.0	29.0	24.0	23.0	24.0	23.0	24.0	24.0	**2,282.0**
H2O	2014	1.9	1.8	1.6	2.8	4.4	6.0	6.7	7.6	5.4	4.3	3.1	3.5	**919.4**
OIL	2014	11.0	10.4	8.6	12.0	14.0	13.8	14.7	14.7	15.3	13.6	13.2	12.5	**2,557.6**

Licence **6556** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	17.0	2.0	29.0	16.0	31.0	30.0	27.0	**3,115.0**
H2O	2016	14.6	13.3	14.3	13.8	14.1	8.6	1.2	21.3	12.0	24.0	24.3	22.5	**2,088.0**
OIL	2016	19.3	16.4	16.3	15.6	14.2	8.5	1.4	20.2	11.0	21.8	17.4	15.4	**3,539.4**
DAY	2015	30.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,811.0**
H2O	2015	13.2	12.9	17.0	15.6	18.1	14.4	17.8	15.5	14.7	16.1	16.2	15.1	**1,904.0**
OIL	2015	18.1	16.9	27.8	27.6	31.6	25.2	26.0	21.2	20.0	21.5	21.4	19.9	**3,361.9**
DAY	2014	29.0	26.0	31.0	28.0	29.0	27.0	27.0	31.0	30.0	29.0	28.0	31.0	**2,451.0**
H2O	2014	11.7	12.6	15.4	14.0	11.9	7.7	6.4	6.1	6.1	8.5	8.9	9.7	**1,717.4**

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Licence **6556** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	19.2	22.8	27.8	24.7	27.8	26.4	30.2	30.8	28.9	25.0	22.3	23.4	**3,084.7**

Licence **6557** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	22.0	**3,137.0**
H2O	2016	22.6	22.3	30.0	29.1	30.0	30.6	32.0	41.8	46.1	47.3	46.1	36.0	**2,145.2**
OIL	2016	23.6	22.0	28.3	27.0	26.3	23.7	21.8	23.9	22.9	21.1	16.7	11.0	**3,693.9**
DAY	2015	29.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,784.0**
H2O	2015	21.7	22.1	19.6	18.3	19.1	17.9	21.9	22.9	19.3	19.1	20.6	21.7	**1,731.3**
OIL	2015	15.9	15.0	17.5	19.3	19.9	19.3	19.1	19.4	18.6	18.7	19.9	21.5	**3,425.6**
DAY	2014	29.0	26.0	31.0	28.0	29.0	27.0	27.0	31.0	30.0	29.0	27.0	31.0	**2,425.0**
H2O	2014	10.4	8.1	10.7	11.8	14.6	14.4	15.5	7.6	7.6	13.4	16.0	18.9	**1,487.1**
OIL	2014	22.7	26.0	30.9	26.7	23.7	20.0	22.8	34.4	32.3	27.0	23.2	24.4	**3,201.5**

Licence **6558** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,170.0**
H2O	2016	12.9	18.1	20.1	19.3	17.6	29.7	36.5	34.7	31.4	28.1	26.5	24.9	**1,947.5**
OIL	2016	18.5	24.5	26.1	24.8	18.8	25.9	30.3	27.3	25.1	23.8	18.9	17.3	**4,044.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,817.0**
H2O	2015	16.4	15.4	12.2	9.3	10.3	10.9	13.4	12.3	13.0	17.1	18.2	18.7	**1,647.7**
OIL	2015	18.8	17.0	20.3	20.0	21.7	23.9	24.6	20.9	21.8	26.9	27.9	27.3	**3,762.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,454.0**
H2O	2014	5.4	6.1	7.2	9.3	9.4	9.6	12.2	16.2	16.2	12.5	11.0	11.2	**1,480.5**
OIL	2014	21.2	20.9	23.6	23.8	27.2	24.9	27.3	24.5	23.0	21.8	21.9	22.9	**3,491.6**

Licence **6559** Well Name **Ewart Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	18.0	**2,844.0**
H2O	2016	6.0	8.6	9.2	8.9	8.0	6.8	6.2	6.4	7.1	8.0	7.2	4.4	**1,695.3**
OIL	2016	15.2	22.8	24.2	23.0	19.8	17.0	14.5	12.8	11.8	13.1	10.8	6.8	**3,417.5**
DAY	2015	22.0	21.0	24.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	28.0	**2,505.0**
H2O	2015	7.2	7.8	7.6	8.8	9.0	7.4	7.7	7.9	8.4	8.4	8.2	7.8	**1,608.5**
OIL	2015	19.6	21.4	24.5	29.7	29.6	22.3	20.0	19.9	20.5	21.1	20.5	19.3	**3,225.7**
DAY	2014	19.0	20.0	29.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	28.0	30.0	**2,170.0**
H2O	2014	5.0	5.2	7.4	7.6	6.6	6.0	7.2	8.5	8.6	9.7	9.6	9.0	**1,512.3**
OIL	2014	18.6	19.6	29.8	32.2	28.9	22.9	23.0	22.8	21.3	23.4	21.6	20.2	**2,957.3**

Licence **6560** Well Name **Ewart Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	13.0	0.0	0.0	0.0	30.0	31.0	30.0	22.0	**2,911.0**
H2O	2016	11.6	11.8	12.7	12.2	5.3	0.0	0.0	0.0	17.2	21.3	18.7	12.0	**1,719.6**
OIL	2016	11.7	14.1	15.0	14.2	6.1	0.0	0.0	0.0	23.0	29.8	24.9	16.2	**3,175.3**
DAY	2015	14.0	12.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,669.0**
H2O	2015	12.8	11.5	28.5	26.3	26.3	16.8	17.1	17.1	14.5	13.6	13.2	13.8	**1,596.8**
OIL	2015	12.3	10.7	15.8	14.9	15.5	14.0	13.3	13.2	12.7	13.2	12.8	13.4	**3,020.3**
DAY	2014	0.0	18.0	29.0	30.0	29.0	27.0	29.0	29.0	24.0	1.0	27.0	31.0	**2,338.0**

Manitoba Production
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Licence **6560** Well Name **Ewart Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	4.7	10.4	14.4	13.4	11.0	11.0	8.4	7.1	0.3	17.8	29.0	**1,385.3**
OIL	2014	0.0	12.0	19.2	20.0	19.2	16.2	16.6	19.7	15.9	0.7	21.5	26.6	**2,858.5**

Licence **6561** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	18.0	29.0	23.0	31.0	31.0	30.0	30.0	29.0	31.0	**3,002.8**
H2O	2016	1341.3	1116.7	1102.9	651.7	1115.2	1032.4	1347.5	1239.7	1139.5	1143.6	1096.8	1176.5	**142,983.6**
OIL	2016	12.7	10.7	10.7	6.0	10.4	11.7	15.9	15.8	16.0	15.4	13.8	15.1	**6,102.2**
DAY	2015	31.0	28.0	31.0	28.0	21.0	12.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,659.8**
H2O	2015	1762.8	1531.8	1300.0	1215.6	959.0	669.5	1630.7	1246.1	1119.9	1137.7	1082.6	1196.9	**129,479.8**
OIL	2015	34.7	30.9	25.7	24.2	18.7	7.9	16.4	13.2	11.0	11.3	10.9	12.1	**5,948.0**
DAY	2014	31.0	28.0	29.0	30.0	19.0	26.0	30.0	29.0	30.0	31.0	29.0	31.0	**2,326.8**
H2O	2014	1117.1	1049.5	1128.5	1167.3	723.6	1130.1	1774.7	1639.6	1779.4	1820.9	1690.9	1723.9	**114,627.2**
OIL	2014	35.6	32.5	33.9	36.1	21.9	28.3	31.7	32.8	32.1	35.2	33.7	35.1	**5,731.0**

Licence **6562** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,202.0**
H2O	2016	9.0	8.4	9.3	9.8	10.1	9.6	9.3	9.8	9.0	9.3	9.1	6.8	**1,858.7**
OIL	2016	7.9	7.2	7.8	8.0	8.2	7.8	7.3	7.3	6.5	6.4	6.0	4.7	**1,881.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,845.0**
H2O	2015	8.9	8.3	8.0	7.0	7.5	6.9	7.4	7.8	8.4	10.1	9.6	9.2	**1,749.2**
OIL	2015	9.1	8.3	9.3	8.6	9.0	8.8	8.1	8.3	8.2	9.1	8.7	8.1	**1,796.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,480.0**
H2O	2014	10.8	9.5	10.5	10.0	10.2	9.1	9.6	10.2	9.8	10.0	9.3	9.1	**1,650.1**
OIL	2014	11.1	10.0	11.0	10.6	10.6	9.5	10.8	10.5	9.7	9.9	9.1	8.9	**1,693.2**

Licence **6563** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	10.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,976.0**
H2O	2016	1.3	3.8	4.2	4.6	4.7	4.5	4.4	4.6	4.3	4.9	4.7	3.2	**1,312.0**
OIL	2016	1.5	4.2	4.6	4.8	4.9	4.9	4.8	5.2	4.6	5.0	4.6	3.3	**1,392.4**
DAY	2015	22.0	13.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,642.0**
H2O	2015	3.1	1.8	3.4	6.9	9.4	8.7	3.6	4.3	4.4	4.6	4.3	3.0	**1,262.8**
OIL	2015	4.4	2.6	5.4	10.0	12.7	12.5	4.4	5.3	5.1	5.3	5.0	3.9	**1,340.0**
DAY	2014	29.0	27.0	25.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	26.0	**2,312.0**
H2O	2014	5.6	5.1	4.9	5.7	5.8	5.2	5.5	5.8	5.3	4.9	4.4	3.6	**1,205.3**
OIL	2014	7.1	6.6	5.9	7.1	7.3	6.8	7.6	7.4	6.8	6.7	6.1	5.0	**1,263.4**

Licence **6564** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	26.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,986.0**
H2O	2016	8.0	8.1	12.1	11.6	9.6	8.7	8.8	9.1	8.7	9.0	9.2	8.7	**2,012.3**
OIL	2016	6.1	6.0	6.8	6.5	6.7	6.4	7.1	7.1	6.8	7.0	6.6	6.3	**2,849.7**
DAY	2015	18.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**2,634.0**
H2O	2015	10.9	17.7	9.8	6.9	5.2	4.4	8.5	9.8	11.0	9.8	10.3	10.5	**1,900.7**
OIL	2015	7.0	11.3	8.3	7.0	6.5	7.0	5.7	5.8	6.8	6.7	7.1	7.3	**2,770.3**

Manitoba Production
2014 To 2016

Licence **6564** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	28.0	28.0	30.0	29.0	28.0	27.0	31.0	29.0	31.0	30.0	31.0	**2,287.0**
H2O	2014	3.6	5.5	5.6	5.4	4.2	3.5	3.2	3.4	6.6	10.9	12.3	14.2	**1,785.9**
OIL	2014	6.7	10.9	11.0	8.9	9.1	9.1	11.5	13.5	12.3	12.0	7.4	7.6	**2,683.8**

Licence **6565** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	30.0	30.0	29.0	28.0	31.0	27.0	29.0	29.0	28.0	31.0	**3,129.0**
H2O	2016	18.9	17.5	17.3	16.4	16.1	14.6	15.4	10.7	9.0	20.9	16.1	14.8	**5,279.8**
OIL	2016	15.6	16.8	18.0	18.0	17.7	21.1	23.4	19.3	19.1	24.4	17.7	16.3	**2,463.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	29.0	**2,779.0**
H2O	2015	25.3	20.8	15.9	12.1	12.9	12.1	14.8	21.3	23.1	20.5	19.9	19.0	**5,092.1**
OIL	2015	22.4	20.3	21.1	21.3	21.2	17.0	17.3	17.5	18.5	17.0	16.4	15.7	**2,236.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,419.0**
H2O	2014	37.6	35.2	38.3	30.2	30.4	27.1	25.8	24.0	21.3	20.5	21.4	27.2	**4,874.4**
OIL	2014	21.4	19.8	21.8	20.6	23.1	21.5	24.7	26.8	25.2	26.1	24.4	22.1	**2,010.6**

Licence **6566** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,038.0**
H2O	2016	26.3	20.8	21.4	16.4	17.9	19.8	20.3	20.9	25.2	26.7	20.2	14.5	**10,496.0**
OIL	2016	19.9	19.3	20.6	18.0	19.0	18.8	19.1	19.4	14.0	11.3	9.6	7.1	**2,719.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,682.0**
H2O	2015	32.4	27.3	24.5	18.3	19.4	18.1	25.6	29.2	27.2	24.6	24.8	25.7	**10,245.6**
OIL	2015	18.5	18.3	21.0	20.7	21.7	21.3	21.0	20.7	19.3	18.2	18.4	19.2	**2,523.1**
DAY	2014	26.0	20.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,318.0**
H2O	2014	43.7	34.0	49.4	43.6	36.0	27.1	28.0	30.5	27.5	33.9	40.1	34.3	**9,948.5**
OIL	2014	17.7	13.9	21.3	20.6	22.0	21.5	23.5	23.7	25.1	22.7	17.2	18.6	**2,284.8**

Licence **6567** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,116.0**
H2O	2016	27.8	54.1	41.5	40.3	28.5	24.6	25.6	22.7	15.1	15.8	15.1	11.5	**2,084.7**
OIL	2016	12.4	24.4	19.1	18.6	12.4	10.8	10.9	9.5	5.7	5.7	5.5	4.1	**3,666.2**
DAY	2015	20.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,777.0**
H2O	2015	3.1	1.4	7.4	76.5	73.0	68.2	67.7	62.2	58.8	62.4	59.9	59.5	**1,762.1**
OIL	2015	11.3	5.1	18.3	32.6	34.3	32.4	31.1	29.9	29.9	31.9	29.4	26.3	**3,527.1**
DAY	2014	18.0	24.0	29.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	29.0	26.0	**2,442.0**
H2O	2014	3.4	4.6	5.5	5.8	5.4	4.8	4.9	5.3	5.3	4.9	4.5	4.1	**1,162.0**
OIL	2014	15.1	19.8	23.8	23.4	23.5	22.3	22.6	24.0	22.7	18.3	17.1	15.1	**3,214.6**

Licence **6568** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,079.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**593.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,079.1**

Manitoba Production
2014 To 2016

Licence **6568** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**593.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	7.0	16.0	0.0	0.0	0.0	0.0	0.0	**1,974.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	3.4	10.8	0.0	0.0	0.0	0.0	0.0	**3,079.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.3	0.9	0.0	0.0	0.0	0.0	0.0	**593.7**

UWI **100.11-24-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.06-24-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6570** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	26.0	0.0	14.0	30.0	31.0	31.0	30.0	25.0	20.0	18.0	**2,920.2**
H2O	2016	4.9	2.7	3.7	0.0	2.9	5.1	4.6	3.6	3.5	3.3	1.8	2.5	**426.8**
OIL	2016	43.1	31.2	37.0	0.0	28.0	56.2	46.7	46.1	43.4	33.3	38.9	23.7	**3,688.9**
DAY	2015	3.0	0.0	0.0	0.0	0.0	21.0	31.0	24.0	30.0	31.0	30.0	30.0	**2,640.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	3.2	3.5	2.3	3.2	5.5	5.4	3.8	**388.2**
OIL	2015	9.9	0.0	0.0	0.0	0.0	34.9	59.6	43.2	63.6	53.0	37.4	41.7	**3,261.3**
DAY	2014	10.0	11.0	28.0	30.0	31.0	29.0	24.0	31.0	23.0	31.0	30.0	31.0	**2,440.2**
H2O	2014	0.2	0.3	1.3	0.9	1.1	0.8	0.9	0.3	0.6	9.5	11.7	8.2	**361.3**
OIL	2014	8.7	10.1	21.3	20.7	18.4	15.5	17.3	21.1	16.6	27.4	11.2	23.4	**2,918.0**

UWI **100.04-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	26.0	0.0	14.0	30.0	31.0	31.0	30.0	25.0	20.0	18.0	**2,836.5**
H2O	2016	39.4	21.9	30.1	0.0	23.1	41.0	37.5	29.5	28.6	26.8	14.8	19.9	**2,867.3**
OIL	2016	52.7	38.1	45.3	0.0	34.1	68.7	57.2	56.3	53.0	40.7	47.5	28.9	**4,532.0**
DAY	2015	3.0	0.0	0.0	0.0	0.0	21.0	31.0	24.0	30.0	31.0	30.0	30.0	**2,556.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	26.2	28.0	18.6	25.5	44.9	43.4	31.1	**2,554.7**
OIL	2015	12.2	0.0	0.0	0.0	0.0	42.6	72.9	52.9	77.8	64.8	45.6	50.9	**4,009.5**
DAY	2014	10.0	11.0	28.0	30.0	31.0	29.0	24.0	31.0	23.0	31.0	30.0	31.0	**2,356.5**
H2O	2014	1.9	2.2	10.9	7.1	8.6	6.3	6.8	2.1	5.0	76.9	94.8	65.9	**2,337.0**
OIL	2014	10.6	12.4	26.1	25.3	22.4	19.0	21.2	25.7	20.3	33.5	13.7	28.5	**3,589.8**

Manitoba Production
2014 To 2016

Licence **6571** Well Name **Sinclair Unit No. 2 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	**3,143.0**
H2O	2016	51.4	46.4	47.6	41.5	41.2	37.9	37.2	35.8	34.0	37.9	37.7	42.7	**5,326.7**
OIL	2016	18.3	16.7	20.4	19.9	21.1	20.8	20.6	18.7	17.0	16.5	15.2	17.8	**2,091.1**
DAY	2015	30.0	21.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,783.0**
H2O	2015	37.6	30.1	39.5	32.0	32.9	31.4	38.8	42.2	40.6	47.7	49.7	51.5	**4,835.4**
OIL	2015	15.5	12.0	11.2	13.5	19.9	19.9	16.3	13.2	12.5	14.1	16.4	17.7	**1,868.1**
DAY	2014	31.0	28.0	31.0	30.0	29.0	27.0	7.0	30.0	30.0	31.0	30.0	31.0	**2,429.0**
H2O	2014	29.0	25.7	29.4	28.4	25.5	22.7	6.6	31.2	35.2	37.0	37.4	37.4	**4,361.4**
OIL	2014	14.8	13.3	14.2	13.6	12.2	11.0	3.4	16.3	18.2	19.0	16.3	14.8	**1,685.9**

Licence **6572** Well Name **Sinclair Unit No. 2 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.13-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	29.0	26.0	30.0	26.0	31.0	31.0	30.0	27.0	30.0	31.0	**3,155.0**
H2O	2016	38.9	40.6	35.9	28.2	30.6	25.5	29.5	31.3	31.0	29.4	34.1	36.1	**4,535.5**
OIL	2016	27.3	25.1	27.7	24.4	28.2	26.6	30.8	30.5	28.3	20.7	21.7	23.8	**2,794.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	29.0	28.0	29.0	**2,806.0**
H2O	2015	38.2	37.0	33.0	28.2	27.8	24.8	29.8	30.6	30.4	34.3	36.0	37.2	**4,144.4**
OIL	2015	14.3	13.2	17.4	17.5	19.9	18.5	23.7	28.6	28.0	25.6	23.4	25.5	**2,479.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	7.0	31.0	30.0	31.0	30.0	31.0	**2,451.0**
H2O	2014	28.4	25.2	28.5	27.5	26.9	25.1	6.9	32.7	35.5	37.3	38.2	39.0	**3,757.1**
OIL	2014	15.4	13.9	15.1	14.5	14.2	13.3	3.8	15.8	15.2	15.7	14.5	14.1	**2,224.0**

Licence **6573** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,100.0**
H2O	2016	38.8	34.3	37.8	35.9	37.4	37.3	39.6	41.0	39.6	31.0	30.7	27.7	**3,452.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.0	1.8	**1,047.3**
DAY	2015	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,746.0**
H2O	2015	40.3	32.0	40.7	38.0	39.7	39.9	39.3	34.0	31.8	35.0	35.6	35.8	**3,021.4**
OIL	2015	1.4	1.2	1.5	1.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,386.0**
H2O	2014	42.1	38.3	43.1	42.0	42.0	36.4	38.3	40.6	40.0	41.5	38.9	38.8	**2,579.3**
OIL	2014	1.4	1.1	1.3	1.2	1.3	1.1	1.7	1.9	1.7	1.6	1.4	1.3	**1,037.4**

UWI **100.09-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,665.0**
H2O	2016	281.8	248.0	274.0	260.0	271.9	271.9	287.3	297.9	287.7	307.1	307.8	278.3	**21,576.4**
OIL	2016	10.3	9.0	9.7	9.4	6.6	6.4	6.6	7.0	5.5	4.8	9.2	17.7	**1,086.3**
DAY	2015	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,311.0**
H2O	2015	293.2	231.4	294.8	275.7	286.9	289.1	285.0	247.7	231.3	254.8	258.3	259.4	**18,202.7**
OIL	2015	11.0	9.7	12.1	10.9	10.2	9.7	9.7	8.8	8.7	9.4	9.4	9.3	**984.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,951.0**
H2O	2014	305.3	277.3	313.2	304.9	304.9	264.8	277.3	293.7	289.8	301.1	282.1	282.3	**14,995.1**
OIL	2014	11.8	10.4	11.6	10.3	10.3	9.5	15.3	16.2	15.0	14.5	13.6	10.5	**865.2**

Licence **6574** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **6574** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,360.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.6**
DAY	2015	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.0**
H2O	2015	49.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,360.5**
OIL	2015	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,118.0**
H2O	2014	377.9	343.3	387.7	377.1	376.8	319.4	345.9	362.5	362.4	377.9	355.5	369.8	**44,311.1**
OIL	2014	13.2	11.6	12.9	11.8	12.4	11.2	12.0	12.3	12.0	12.7	12.2	12.4	**3,247.0**

Licence **6575** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,230.2**
H2O	2016	8.0	7.1	8.0	7.8	8.2	5.6	5.4	5.3	5.8	7.0	8.3	8.0	**836.3**
OIL	2016	17.8	15.9	19.0	17.9	17.2	17.0	18.0	15.9	20.1	20.8	17.9	19.2	**2,901.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,864.2**
H2O	2015	5.8	4.6	5.7	4.7	6.5	9.2	4.9	5.1	5.2	5.0	6.7	7.3	**751.8**
OIL	2015	19.9	16.1	19.3	18.8	18.1	16.1	16.3	19.6	18.2	20.6	20.2	18.5	**2,685.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,500.2**
H2O	2014	7.0	7.2	3.4	4.1	5.3	5.0	4.3	3.8	8.6	7.8	4.8	6.3	**681.1**
OIL	2014	27.8	16.4	18.9	17.5	15.7	16.0	15.7	15.1	17.9	18.1	19.5	21.5	**2,463.3**

UWI **100.12-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,230.2**
H2O	2016	9.4	8.4	9.3	9.1	9.6	6.6	6.4	11.9	5.8	7.0	8.3	8.0	**1,006.4**
OIL	2016	21.9	19.7	23.4	22.1	21.3	21.0	22.2	35.2	14.8	15.3	13.1	14.0	**3,531.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,864.2**
H2O	2015	6.8	5.3	6.7	5.5	7.6	10.7	5.8	6.0	6.2	5.8	7.8	8.5	**906.6**
OIL	2015	24.5	19.9	23.8	23.2	22.3	19.9	20.1	24.2	22.5	25.5	25.0	22.9	**3,287.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,500.2**
H2O	2014	8.4	8.6	4.1	5.1	6.4	6.1	5.2	4.6	10.3	9.2	5.6	7.4	**823.9**
OIL	2014	34.1	20.1	23.2	21.3	19.3	19.5	19.3	18.6	22.2	22.5	24.2	26.5	**3,013.6**

Licence **6576** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266.1**

Licence **6577** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.8**

Manitoba Production
2014 To 2016

Licence **6577** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.8**

UWI **102.02-28-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**

Licence **6578** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,191.0**
H2O	2016	219.1	197.7	209.4	200.3	203.4	200.5	203.0	200.4	191.0	197.9	190.2	189.5	**18,205.8**
OIL	2016	27.8	24.8	26.1	25.5	26.1	24.7	25.1	23.1	21.3	21.8	20.8	21.6	**7,405.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,825.0**
H2O	2015	237.7	215.1	237.5	225.8	236.5	233.6	218.9	234.9	233.1	224.0	212.9	218.4	**15,803.4**
OIL	2015	27.4	24.0	26.4	25.4	25.8	24.6	24.7	26.8	24.2	24.2	23.7	27.4	**7,116.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,462.0**
H2O	2014	232.4	212.9	228.8	220.2	222.6	218.0	236.5	229.8	222.2	255.5	232.9	256.6	**13,075.0**
OIL	2014	46.2	38.9	41.6	41.5	41.6	40.4	40.5	42.6	37.4	37.3	29.8	10.6	**6,812.1**

Licence **6580** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,130.0**
H2O	2016	4.4	5.3	6.4	6.1	8.9	9.0	9.2	9.4	9.0	9.3	9.1	4.8	**2,183.1**
OIL	2016	4.4	5.1	6.0	5.7	8.5	8.8	9.0	9.0	8.5	8.7	8.2	4.6	**2,387.0**
DAY	2015	20.0	13.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	25.0	**2,787.0**
H2O	2015	7.3	4.9	9.4	8.5	9.0	8.5	10.4	8.4	6.0	6.0	5.9	4.9	**2,092.2**
OIL	2015	8.1	5.3	12.1	10.2	10.1	9.9	10.1	7.9	5.6	5.8	5.7	4.8	**2,300.5**
DAY	2014	30.0	28.0	25.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	26.0	25.0	**2,455.0**
H2O	2014	14.1	13.2	11.6	13.6	13.1	11.7	12.1	10.7	10.7	11.3	9.4	9.2	**2,003.0**
OIL	2014	15.3	14.4	12.0	14.6	15.3	13.8	15.2	13.8	12.8	13.4	11.3	10.0	**2,204.9**

Licence **6581** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**3,170.0**
H2O	2016	49.3	47.2	53.3	48.6	42.9	42.5	43.5	44.2	43.0	43.8	41.5	49.2	**9,953.9**
OIL	2016	34.5	32.9	31.9	28.2	24.7	25.4	25.3	25.9	25.5	26.1	24.5	26.3	**12,116.4**

Manitoba Production
2014 To 2016

Licence **6581** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,808.0**
H2O	2015	45.9	41.3	46.7	48.8	51.8	53.3	53.2	49.4	44.7	47.7	45.4	43.3	**9,404.9**
OIL	2015	32.4	29.4	32.5	32.3	35.1	34.3	34.8	33.9	32.1	35.5	34.3	31.6	**11,785.2**
DAY	2014	24.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	29.0	31.0	30.0	31.0	**2,446.0**
H2O	2014	41.8	50.0	55.5	53.2	54.2	45.9	46.6	38.9	40.4	47.6	44.6	45.5	**8,833.4**
OIL	2014	39.0	44.9	47.7	42.0	44.4	38.2	38.4	39.3	32.6	35.9	33.7	33.4	**11,387.0**

Licence **6582** Well Name **Tundra et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,069.0**
H2O	2016	1.0	0.7	9.3	10.3	10.3	7.8	4.4	2.8	2.4	1.8	1.8	1.8	**1,605.3**
OIL	2016	6.0	4.3	6.7	7.1	6.9	6.3	5.1	4.0	3.3	3.4	27.6	27.3	**1,496.1**
DAY	2015	28.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,709.0**
H2O	2015	7.0	7.2	3.7	3.7	3.7	7.2	11.8	10.4	9.6	9.4	10.2	9.5	**1,550.9**
OIL	2015	9.1	8.7	5.4	5.1	5.4	5.7	7.4	7.2	7.0	6.8	7.2	7.0	**1,388.1**
DAY	2014	11.0	7.0	26.0	30.0	31.0	28.0	28.0	31.0	30.0	15.0	28.0	29.0	**2,353.0**
H2O	2014	3.3	2.1	7.5	8.9	7.9	6.8	6.9	7.7	7.5	3.9	7.0	7.2	**1,457.5**
OIL	2014	4.4	2.6	10.5	11.6	11.4	10.6	10.7	11.5	11.1	5.1	9.4	9.5	**1,306.1**

UWI **100.12-28-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**428.0**
H2O	2016	7.2	5.3	15.0	13.9	8.1	7.3	4.2	2.8	2.4	1.5	1.5	1.3	**276.6**
OIL	2016	155.5	113.1	223.0	219.0	176.2	188.3	152.9	116.6	101.2	102.9	73.9	70.2	**2,071.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	**68.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.5	89.3	70.3	**206.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.4	174.6	180.9	**378.9**

Licence **6584** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,080.4**
H2O	2016	4.5	3.8	4.3	4.5	3.8	3.8	3.5	3.7	3.6	3.9	3.5	3.4	**920.4**
OIL	2016	10.3	8.4	10.1	10.1	9.0	9.1	10.3	10.4	9.9	10.0	9.5	9.0	**2,414.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,725.4**
H2O	2015	2.3	1.8	2.3	3.0	3.1	2.9	2.8	3.1	4.3	5.1	4.3	4.5	**874.1**
OIL	2015	10.2	9.0	10.5	10.3	10.4	10.3	10.2	8.3	9.5	10.3	9.8	10.2	**2,298.2**
DAY	2014	31.0	4.0	17.0	30.0	31.0	29.0	22.0	29.0	30.0	29.0	30.0	23.0	**2,364.4**
H2O	2014	2.1	0.3	0.9	2.5	4.0	3.8	2.9	3.6	3.3	3.0	3.0	2.0	**834.6**
OIL	2014	11.4	1.4	6.0	12.3	12.2	12.3	8.7	9.1	8.5	8.6	9.6	7.7	**2,179.2**

UWI **100.05-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,080.4**
H2O	2016	6.4	5.4	6.1	6.5	5.4	5.0	4.4	4.6	4.4	4.8	4.3	4.2	**1,092.5**
OIL	2016	9.3	7.6	9.1	9.1	7.6	7.1	7.7	7.7	7.4	7.4	7.2	6.7	**3,029.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,725.4**
H2O	2015	2.5	2.0	2.5	3.3	3.4	3.1	3.1	3.4	5.0	6.4	6.1	6.5	**1,031.0**
OIL	2015	12.8	11.4	13.2	13.1	13.1	13.1	12.9	8.9	8.9	9.3	8.9	9.2	**2,935.5**
DAY	2014	31.0	4.0	17.0	30.0	31.0	29.0	22.0	29.0	30.0	29.0	30.0	23.0	**2,364.4**
H2O	2014	2.6	0.4	1.2	3.2	4.8	4.6	3.4	4.2	3.6	3.3	3.3	2.2	**983.7**

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Licence **6584** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	14.6	1.8	7.6	15.9	15.7	15.8	11.2	11.7	10.7	11.0	12.2	9.7	**2,800.7**

Licence **6585** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**

UWI **100.03-03-005-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.11-34-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	6.0	14.0	30.0	23.0	**2,280.0**
H2O	2016	34.1	39.7	23.5	30.6	23.9	25.7	26.6	20.8	2.9	9.6	18.1	16.1	**3,285.0**
OIL	2016	11.5	13.3	7.9	10.3	8.6	9.6	9.9	7.7	1.1	3.6	5.5	4.1	**1,858.0**
DAY	2015	15.0	1.0	1.0	1.0	14.0	5.0	3.0	10.0	6.0	18.0	0.0	20.0	**1,970.0**
H2O	2015	19.6	1.3	0.3	0.0	23.7	7.2	5.1	13.7	13.7	18.2	0.0	52.5	**3,013.4**
OIL	2015	10.5	1.3	0.3	0.0	1.2	4.8	3.4	4.8	3.4	8.6	0.0	12.1	**1,764.9**
DAY	2014	27.0	26.0	14.0	24.0	1.0	19.0	20.0	31.0	25.0	27.0	19.0	19.0	**1,876.0**
H2O	2014	15.5	29.1	18.8	28.9	5.8	27.7	27.3	16.1	29.1	30.4	21.4	21.3	**2,858.1**
OIL	2014	15.5	12.5	8.8	12.4	0.0	3.1	6.0	6.6	9.7	8.1	7.9	11.5	**1,714.5**

Licence **6586** Well Name **Tundra et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	16.0	**2,993.0**
H2O	2016	5.5	5.6	6.0	5.8	6.0	5.9	6.1	6.1	3.8	6.1	6.3	5.0	**1,201.8**
OIL	2016	12.8	13.1	13.9	13.5	13.6	13.6	13.8	13.7	8.6	13.4	1.6	0.5	**2,385.8**
DAY	2015	17.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,656.0**
H2O	2015	4.2	6.8	9.1	8.7	9.0	8.9	9.5	9.0	8.3	8.9	6.5	5.6	**1,133.6**
OIL	2015	6.5	10.5	15.4	14.1	15.5	15.2	14.6	14.3	14.0	15.1	13.6	13.1	**2,253.7**
DAY	2014	11.0	11.0	25.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	24.0	28.0	**2,308.0**
H2O	2014	2.6	2.4	5.8	7.0	6.6	5.9	6.4	7.1	7.1	7.5	5.7	6.7	**1,039.1**
OIL	2014	3.9	3.7	9.4	10.6	11.1	10.8	11.5	12.4	12.0	12.2	9.1	10.7	**2,091.8**

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Licence **6586** Well Name **Tundra et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	16.0	**77.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	245.2	258.1	202.9	**706.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.7	36.0	16.0	**76.7**

Licence **6587** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,030.0**
H2O	2016	28.3	26.3	29.9	28.4	27.8	26.1	26.4	22.2	20.1	24.8	26.3	29.3	**3,066.4**
OIL	2016	52.4	47.2	49.2	48.6	51.0	51.2	51.3	49.6	46.7	49.7	47.5	53.3	**4,216.4**
DAY	2015	31.0	28.0	27.0	26.0	26.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,664.0**
H2O	2015	19.0	18.2	17.0	16.0	21.7	21.8	29.8	31.2	30.3	30.2	29.1	28.8	**2,750.5**
OIL	2015	19.0	17.5	19.6	20.6	34.3	38.3	42.6	40.9	41.1	46.8	48.3	51.5	**3,618.7**
DAY	2014	30.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,315.0**
H2O	2014	15.9	13.7	14.8	15.2	16.8	12.1	12.7	14.5	16.2	17.0	18.2	18.6	**2,457.4**
OIL	2014	20.2	18.1	19.3	18.9	19.6	14.9	17.1	16.9	16.0	16.6	17.6	18.2	**3,198.2**

Licence **6588** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	**3,021.0**
H2O	2016	162.7	148.9	165.0	149.4	162.1	151.3	149.5	153.4	150.9	156.8	148.8	130.8	**16,423.1**
OIL	2016	49.1	44.5	49.5	50.3	59.9	62.4	55.0	55.6	53.7	53.4	50.0	43.1	**7,281.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	24.0	30.0	31.0	**2,661.0**
H2O	2015	162.1	146.9	156.3	152.8	157.5	118.7	139.1	149.6	135.2	158.6	143.3	161.9	**14,593.5**
OIL	2015	52.2	46.9	50.5	47.6	49.9	37.7	42.0	39.4	34.7	33.1	66.4	58.5	**6,654.8**
DAY	2014	31.0	27.0	24.0	29.0	31.0	27.0	13.0	31.0	28.0	31.0	30.0	31.0	**2,307.0**
H2O	2014	138.1	127.6	106.5	154.4	212.3	156.6	151.8	300.4	155.8	159.9	152.5	226.0	**12,811.5**
OIL	2014	47.1	41.5	38.6	51.6	65.0	44.6	45.7	91.0	49.5	53.6	52.8	139.4	**6,095.9**

UWI **102.11-15-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6589** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	24.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**3,009.8**
GAS	2016	1.1	1.1	0.7	0.0	0.0	0.5	0.7	0.0	2.0	2.3	0.5	0.5	**283.8**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.8**
H2O	2016	56.7	53.3	64.5	0.0	0.0	300.0	280.6	261.8	193.9	194.3	93.9	65.1	**24,825.2**
OIL	2016	51.5	48.0	35.3	0.0	0.0	61.6	49.9	47.9	35.6	32.4	32.4	26.2	**13,777.8**
DAY	2015	30.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	15.0	30.0	31.0	**2,712.0**

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Licence **6589** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.4	0.5	1.0	1.2	1.2	1.5	1.6	1.8	1.9	0.0	0.1	0.1	**274.4**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.8**
H2O	2015	171.6	156.9	151.9	139.5	138.7	127.2	135.0	123.4	122.0	132.4	281.4	247.9	**23,261.1**
OIL	2015	46.4	42.2	44.1	39.7	39.0	36.3	38.9	38.7	34.8	23.5	25.4	22.8	**13,357.0**
DAY	2014	31.0	28.0	30.0	30.0	31.0	29.0	23.0	31.0	30.0	31.0	30.0	31.0	**2,367.0**
GAS	2014	0.0	0.0	0.2	0.1	0.0	0.2	0.7	0.3	0.0	0.0	0.5	0.7	**263.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.8**
H2O	2014	146.8	146.5	120.4	116.0	112.2	122.3	121.6	238.7	235.4	225.7	174.7	228.0	**21,333.2**
OIL	2014	75.8	81.3	67.1	64.1	55.3	56.0	50.0	86.8	87.1	76.4	59.7	75.8	**12,925.2**

Licence **6590** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	26.0	30.0	0.0	31.0	30.0	0.0	0.0	31.0	**2,857.0**
H2O	2016	1.9	1.7	1.9	1.8	1.5	1.2	0.0	0.3	0.3	0.0	0.0	0.3	**1,975.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,625.1**
DAY	2015	28.0	22.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,588.0**
H2O	2015	2.2	1.7	2.2	2.0	2.1	1.5	1.9	2.1	2.7	2.7	2.6	2.7	**1,964.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,625.1**
DAY	2014	12.0	11.0	0.0	0.0	0.0	4.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,236.0**
H2O	2014	4.1	3.7	0.0	0.0	0.0	0.7	9.9	10.3	4.5	5.4	4.9	2.5	**1,938.4**
OIL	2014	4.3	4.0	0.0	0.0	0.0	0.9	11.0	10.4	7.7	7.2	7.6	0.0	**1,625.1**

UWI **100.13-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**898.0**
H2O	2016	0.6	0.5	0.6	0.6	0.5	1.0	1.9	2.0	2.6	3.4	3.2	3.6	**81.9**
OIL	2016	37.2	34.1	36.5	34.7	28.9	34.7	33.3	33.9	31.6	30.1	29.8	32.3	**1,736.0**
DAY	2015	28.0	22.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**538.0**
H2O	2015	1.1	0.9	1.1	1.0	1.0	0.7	0.9	1.0	1.2	1.3	1.2	1.2	**61.4**
OIL	2015	101.6	80.3	111.5	51.9	54.0	41.6	43.4	46.9	41.4	43.0	41.9	43.1	**1,338.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	4.0	29.0	31.0	30.0	31.0	30.0	31.0	**186.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	10.7	21.9	6.7	3.0	2.7	2.4	1.4	**48.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	8.2	132.8	121.5	89.6	84.7	89.1	112.4	**638.3**

Licence **6591** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,185.0**
H2O	2016	61.5	49.2	59.3	55.7	50.5	44.5	53.6	47.6	42.5	41.5	39.0	43.3	**8,022.2**
OIL	2016	43.0	34.9	40.5	38.5	35.8	34.4	41.4	36.2	33.9	34.3	33.1	33.5	**7,811.5**
DAY	2015	31.0	28.0	31.0	30.0	30.0	26.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,822.0**
H2O	2015	34.0	29.2	29.2	22.0	27.1	24.7	219.9	104.8	92.3	81.6	74.9	61.9	**7,434.0**
OIL	2015	29.3	25.5	25.6	20.0	24.8	20.9	37.3	80.3	69.7	56.9	49.8	41.6	**7,372.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	28.0	30.0	**2,467.0**
H2O	2014	36.0	30.6	32.6	31.0	29.7	25.5	27.6	30.2	30.0	31.4	28.3	30.3	**6,632.4**
OIL	2014	39.0	33.5	36.3	32.4	30.3	27.5	28.7	29.5	27.6	27.8	24.9	26.2	**6,890.3**

Licence **6592** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6592** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	11.0	20.0	14.0	0.0	0.0	23.0	31.0	10.0	2.0	29.0	16.0	8.0	**2,246.0**
H2O	2016	6.4	6.5	4.1	0.0	0.0	6.8	8.8	2.2	2.2	8.7	5.7	4.1	**1,422.7**
OIL	2016	4.4	5.5	3.3	0.0	0.0	7.7	7.3	1.8	1.9	7.2	4.8	3.4	**1,545.3**
DAY	2015	13.0	5.0	26.0	22.0	21.0	29.0	31.0	29.0	28.0	31.0	29.0	13.0	**2,082.0**
H2O	2015	5.3	1.5	12.5	5.4	6.7	5.7	6.8	5.2	5.8	4.9	5.8	3.1	**1,367.2**
OIL	2015	6.7	2.0	10.1	6.0	7.3	6.2	7.5	5.6	6.2	4.8	5.5	2.6	**1,498.0**
DAY	2014	14.0	3.0	14.0	22.0	26.0	24.0	23.0	29.0	17.0	31.0	22.0	17.0	**1,805.0**
H2O	2014	10.2	3.1	11.4	12.6	12.8	7.7	10.3	6.4	13.1	16.0	6.1	6.9	**1,298.5**
OIL	2014	6.8	2.1	10.8	3.3	8.6	5.1	8.7	8.0	3.9	9.1	3.3	8.7	**1,427.5**

Licence **6593** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,990.0**
H2O	2016	11.5	12.1	12.7	11.2	11.3	11.5	11.6	12.3	12.5	13.0	10.0	6.8	**2,830.7**
OIL	2016	1.6	2.0	2.1	2.3	2.5	2.3	1.8	1.5	1.4	1.4	0.8	0.6	**861.8**
DAY	2015	19.0	21.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,640.0**
H2O	2015	9.9	12.9	14.1	13.7	13.5	12.6	15.5	14.0	13.7	12.4	12.4	13.4	**2,694.2**
OIL	2015	3.2	3.7	4.7	5.1	5.0	4.3	4.4	4.1	4.0	5.0	3.3	1.8	**841.5**
DAY	2014	21.0	26.0	26.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	28.0	25.0	**2,299.0**
H2O	2014	11.2	14.0	15.8	14.7	13.9	12.2	13.4	16.2	17.1	16.8	15.1	13.0	**2,536.1**
OIL	2014	5.4	6.6	9.0	9.0	9.3	7.5	5.9	5.7	5.1	4.9	4.8	4.3	**792.9**

Licence **6594** Well Name **Corval Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,483.7**
DAY	2015	31.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2015	10.0	8.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.3**
OIL	2015	10.8	9.5	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,483.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	22.0	30.0	30.0	29.0	30.0	23.0	**2,313.1**
H2O	2014	12.9	13.3	10.7	16.0	17.6	16.7	12.7	16.1	14.2	13.2	13.1	8.5	**735.6**
OIL	2014	10.5	9.2	10.1	11.5	12.2	12.3	8.7	9.4	9.0	9.2	10.2	8.1	**1,461.6**

UWI **100.13-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,908.5**
DAY	2015	31.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2015	12.8	10.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.5**
OIL	2015	13.8	12.2	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,908.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	22.0	30.0	30.0	29.0	30.0	23.0	**2,313.1**
H2O	2014	16.6	17.1	13.7	20.4	22.4	21.2	16.2	20.4	18.0	16.8	16.7	10.9	**944.3**
OIL	2014	13.6	11.9	13.0	14.4	15.7	15.8	11.2	12.1	11.5	11.8	13.1	10.4	**1,880.2**

UWI **100.13-22-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	420.0	180.0	736.5	1014.8	718.8	**3,070.1**

Manitoba Production
2014 To 2016

Licence **6595** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-16-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	9.0	10.0	15.0	20.0	20.0	14.0	16.0	15.0	13.0	10.0	**2,303.5**
H2O	2016	0.0	0.0	5.4	5.9	7.4	7.0	7.4	4.7	6.4	3.3	5.6	4.7	**1,140.5**
OIL	2016	0.0	0.0	3.6	3.1	3.6	3.5	3.6	2.3	2.1	2.2	1.9	2.3	**897.4**
DAY	2015	20.0	21.0	28.0	1.0	0.0	26.0	5.0	15.0	26.0	15.0	0.0	27.0	**2,161.5**
H2O	2015	3.9	4.5	7.7	2.4	0.0	10.1	1.6	7.5	8.1	8.6	0.0	11.1	**1,082.7**
OIL	2015	5.9	2.4	4.1	0.0	0.0	5.4	0.9	4.0	4.4	0.5	0.0	5.4	**869.2**
DAY	2014	14.0	0.0	21.0	29.0	29.0	29.0	29.0	29.0	30.0	30.0	30.0	25.0	**1,977.5**
H2O	2014	6.4	0.0	10.9	8.8	2.7	6.9	6.9	6.9	3.4	6.4	5.3	5.7	**1,017.2**
OIL	2014	2.8	0.0	4.7	3.8	9.5	3.7	3.7	3.7	7.9	3.5	4.4	3.1	**836.2**

Licence **6596** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**3,102.0**
H2O	2016	10.0	8.6	8.9	7.9	7.8	7.6	6.4	4.6	5.8	7.9	5.2	3.8	**1,753.4**
OIL	2016	5.6	5.2	5.4	4.8	4.8	4.9	4.0	3.1	3.7	3.4	2.3	1.8	**1,110.5**
DAY	2015	15.0	9.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,752.0**
H2O	2015	3.4	2.1	6.6	7.9	8.0	9.2	9.2	8.3	7.7	8.8	9.1	9.0	**1,668.9**
OIL	2015	2.7	1.6	4.2	3.3	4.0	5.6	5.7	5.2	5.2	5.7	5.2	5.0	**1,061.5**
DAY	2014	18.0	24.0	26.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	28.0	**2,427.0**
H2O	2014	5.2	7.1	7.8	8.8	8.3	7.2	7.8	8.3	8.1	8.3	7.6	6.2	**1,579.6**
OIL	2014	4.1	5.5	6.0	6.3	6.0	5.6	6.1	6.4	6.1	6.2	5.8	5.2	**1,008.1**

UWI **100.12-12-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**2,584.0**
H2O	2016	13.0	11.4	11.7	10.2	10.3	10.1	8.4	6.0	7.5	5.7	3.6	2.6	**1,122.9**
OIL	2016	2.8	2.6	2.7	2.4	2.4	2.4	2.0	1.6	2.0	2.3	1.5	1.0	**388.1**
DAY	2015	15.0	9.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,234.0**
H2O	2015	4.5	2.7	8.6	10.5	10.8	12.5	12.4	11.2	10.4	11.8	12.0	11.9	**1,022.4**
OIL	2015	1.9	1.3	3.0	2.4	3.2	2.7	2.8	2.7	2.6	2.8	2.8	2.6	**362.4**
DAY	2014	18.0	24.0	26.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	28.0	**1,909.0**
H2O	2014	6.9	9.5	10.5	11.7	11.2	9.7	10.5	11.2	11.0	11.2	10.5	8.4	**903.1**
OIL	2014	3.1	4.1	4.5	4.6	4.6	4.2	4.4	4.6	4.4	4.7	4.4	3.8	**331.6**

Licence **6597** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	29.0	19.0	2.0	31.0	31.0	30.0	31.0	29.0	21.0	**2,808.0**
H2O	2016	17.5	16.7	14.8	13.0	9.7	1.2	18.8	14.7	12.6	12.1	8.9	6.2	**6,056.2**
OIL	2016	4.6	5.2	5.1	4.6	3.4	0.4	10.0	9.1	7.9	7.8	5.8	3.9	**1,731.3**
DAY	2015	24.0	25.0	25.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,497.0**
H2O	2015	19.8	21.4	21.9	26.4	24.0	23.7	23.2	21.8	19.8	21.0	20.2	18.3	**5,910.0**
OIL	2015	5.2	5.6	5.5	6.3	5.3	5.3	5.4	5.5	5.4	5.8	5.8	4.8	**1,663.5**
DAY	2014	31.0	25.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,151.0**
H2O	2014	37.3	29.7	39.0	37.6	37.7	29.2	31.6	27.8	27.8	28.9	27.3	28.1	**5,648.5**
OIL	2014	8.2	6.3	8.0	6.6	7.1	7.6	8.2	6.9	6.8	6.9	6.3	6.4	**1,597.6**

Licence **6598** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **6598** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	17.0	0.0	2.7	31.0	30.0	31.0	30.0	30.8	**2,680.5**
GAS	2016	1.3	0.9	0.0	0.0	1.1	0.0	0.1	0.5	0.8	0.7	0.8	0.4	**131.3**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.2**
H2O	2016	0.3	0.3	0.3	0.3	0.2	0.0	6.2	65.3	46.1	49.9	49.5	11.6	**590.2**
OIL	2016	26.7	24.1	23.8	24.9	14.9	0.0	0.6	25.6	30.3	31.1	35.2	37.1	**2,824.0**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,388.0**
GAS	2015	1.5	2.3	1.8	1.5	1.6	1.3	1.1	1.2	1.2	1.1	0.3	1.5	**124.7**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.2**
H2O	2015	3.4	3.0	3.3	3.2	3.4	3.4	3.6	3.5	3.5	3.6	1.5	0.3	**360.2**
OIL	2015	29.1	25.6	30.1	29.8	30.6	29.4	30.4	30.3	27.1	29.5	27.9	27.2	**2,549.7**
DAY	2014	31.0	27.0	31.0	30.0	31.0	29.0	19.0	31.0	30.0	31.0	30.0	15.0	**2,024.0**
GAS	2014	2.2	1.9	2.1	1.4	2.1	1.4	1.2	1.6	1.5	1.6	0.8	1.1	**108.3**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.2**
H2O	2014	5.8	4.4	5.1	3.8	3.6	3.5	2.3	3.6	3.3	3.4	3.3	2.2	**324.5**
OIL	2014	47.1	38.6	45.3	34.1	35.4	34.6	20.0	30.8	29.9	28.9	28.5	17.5	**2,202.7**

Licence **6599** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**

Licence **6600** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,062.0**
H2O	2016	4.2	3.8	3.9	3.5	4.0	4.1	4.3	4.6	4.5	22.6	23.9	27.9	**1,438.3**
OIL	2016	8.1	6.9	7.9	7.9	8.1	7.6	7.3	6.1	5.4	6.4	6.1	6.3	**1,806.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,698.0**
H2O	2015	5.6	4.6	5.1	5.1	5.0	4.0	4.3	4.4	4.1	4.4	17.1	3.6	**1,327.0**
OIL	2015	14.4	11.9	12.3	10.9	10.5	7.6	8.2	8.3	8.4	9.5	10.0	9.5	**1,722.8**
DAY	2014	18.0	14.0	23.0	30.0	31.0	28.0	15.0	2.0	30.0	31.0	30.0	31.0	**2,335.0**
H2O	2014	4.3	3.4	5.8	7.5	6.7	5.8	3.3	0.4	6.0	9.7	12.3	8.3	**1,259.7**
OIL	2014	6.5	5.0	8.4	10.3	8.2	7.6	4.3	0.5	4.8	32.2	57.8	15.8	**1,601.3**

UWI **100.04-12-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**849.0**
H2O	2016	160.7	145.4	145.8	133.9	149.5	157.2	161.4	173.0	169.9	143.9	147.9	173.3	**5,011.4**
OIL	2016	61.8	52.2	59.1	58.0	60.0	58.3	56.8	47.1	42.4	38.4	36.6	38.9	**1,576.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**485.0**
H2O	2015	196.7	160.6	177.7	178.4	174.2	140.9	154.6	156.3	139.7	148.8	127.5	142.6	**3,149.5**

Manitoba Production
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Licence **6600** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	97.2	80.3	82.1	73.8	71.6	56.8	62.3	62.5	62.5	71.3	73.7	69.6	**966.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.7	342.7	432.0	288.1	**1,251.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	30.4	54.2	15.8	**102.9**

Licence **6601** Well Name **Corval Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.7**

Licence **6603** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.9**
DAY	2014	17.0	15.0	28.0	30.0	31.0	28.0	29.0	31.0	6.0	0.0	0.0	0.0	**2,253.0**
H2O	2014	3.1	2.8	5.3	5.8	5.6	4.7	5.0	5.4	1.1	0.0	0.0	0.0	**1,113.0**
OIL	2014	3.6	3.2	5.9	6.1	5.9	4.7	5.0	5.2	1.0	0.0	0.0	0.0	**1,181.9**

Licence **6604** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,837.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,837.2**
DAY	2014	31.0	28.0	12.0	28.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	**2,090.1**
GAS	2014	7.8	3.8	0.7	22.7	4.7	4.0	1.0	0.0	0.0	0.0	0.0	0.0	**486.6**
H2O	2014	20.2	16.2	6.5	15.1	11.2	10.1	2.6	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2014	24.9	20.6	7.8	18.6	14.2	12.1	2.8	0.0	0.0	0.0	0.0	0.0	**8,837.2**

Licence **6605** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,028.0**

Manitoba Production
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Licence **6605** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.6	0.6	0.6	0.6	0.2	0.5	0.6	0.6	0.5	0.3	0.3	0.3	**293.7**
OIL	2016	7.9	7.6	7.8	7.6	5.0	5.9	6.8	6.8	6.7	7.0	6.6	6.8	**2,785.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,669.0**
H2O	2015	1.8	1.4	1.9	2.4	2.5	2.2	1.9	2.1	5.9	3.1	0.6	0.6	**288.0**
OIL	2015	28.6	25.3	29.4	28.9	29.2	28.1	26.7	23.3	13.4	10.2	7.7	7.7	**2,702.7**
DAY	2014	29.0	28.0	31.0	30.0	25.0	29.0	24.0	31.0	30.0	28.0	30.0	23.0	**2,305.0**
H2O	2014	0.7	1.5	1.4	1.9	1.0	0.7	0.5	0.9	0.6	5.2	2.2	1.6	**261.6**
OIL	2014	21.8	17.7	20.8	17.0	17.4	19.6	22.6	20.6	21.0	14.2	28.0	21.5	**2,444.2**

UWI **100.08-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,027.0**
H2O	2016	6.3	6.2	6.1	6.3	3.5	4.2	4.4	4.6	3.9	3.0	2.9	3.1	**1,650.8**
OIL	2016	11.6	11.1	11.5	11.2	7.4	8.8	10.3	10.4	10.0	10.5	10.1	10.5	**3,904.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,668.0**
H2O	2015	16.5	13.1	16.7	21.2	22.0	19.0	16.6	15.4	5.9	6.5	6.4	6.4	**1,596.3**
OIL	2015	42.9	37.9	44.1	43.4	43.8	42.2	39.6	34.3	13.4	12.9	11.9	11.7	**3,780.7**
DAY	2014	29.0	28.0	31.0	30.0	25.0	29.0	24.0	31.0	30.0	28.0	30.0	23.0	**2,304.0**
H2O	2014	6.3	13.8	12.6	16.7	9.0	6.7	4.9	7.9	5.4	46.9	19.7	14.0	**1,430.6**
OIL	2014	32.7	26.5	31.2	25.4	26.1	29.5	33.8	30.8	31.5	21.4	42.0	32.2	**3,402.6**

Licence **6606** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**2,696.8**
GAS	2016	0.1	0.2	1.6	1.9	1.0	2.3	0.9	0.3	1.8	1.3	0.3	1.0	**107.8**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2016	14.3	2.5	2.4	1.9	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**564.1**
OIL	2016	23.8	25.3	21.5	21.0	17.5	14.9	13.6	12.8	11.9	11.7	10.8	8.6	**981.8**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**2,337.0**
GAS	2015	0.8	2.2	2.0	0.9	1.2	1.8	2.1	2.9	2.8	1.0	0.7	0.4	**95.1**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2015	0.3	0.2	0.0	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**542.3**
OIL	2015	2.1	1.6	1.6	2.4	2.4	2.1	2.5	2.8	2.5	1.9	1.8	1.0	**788.4**
DAY	2014	31.0	28.0	30.0	8.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	12.0	**1,989.0**
GAS	2014	0.9	0.8	3.6	1.1	0.0	0.0	0.0	1.1	1.8	2.8	1.6	0.5	**76.3**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2014	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.3	0.3	0.4	0.6	0.1	**540.9**
OIL	2014	2.9	2.9	2.6	0.6	0.0	0.0	0.0	2.5	2.4	3.2	6.3	0.9	**763.7**

Licence **6607** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**2,642.8**
GAS	2016	0.3	0.9	1.1	1.2	1.2	1.0	0.6	0.6	1.6	1.3	0.0	0.5	**75.6**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.6**
H2O	2016	4.1	1.6	0.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487.9**
OIL	2016	8.4	15.8	12.5	9.9	6.9	6.1	6.3	6.1	4.7	4.2	4.8	4.1	**1,257.3**
DAY	2015	26.0	27.0	31.0	30.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.0**
GAS	2015	0.2	1.0	0.6	0.6	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**65.3**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.6**
H2O	2015	1.5	1.3	1.3	1.4	1.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**481.6**

Manitoba Production
2014 To 2016

Licence **6607** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	2.5	2.4	2.9	2.9	3.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.5**
DAY	2014	29.0	19.0	27.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,142.0**
GAS	2014	0.6	0.0	2.4	2.3	1.5	1.2	1.8	2.2	2.1	2.1	0.6	0.0	**61.5**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.6**
H2O	2014	2.2	1.2	2.3	2.8	2.7	2.6	2.7	2.9	2.0	1.6	1.7	2.6	**474.3**
OIL	2014	3.7	2.3	4.1	5.3	5.3	5.3	4.4	5.0	3.9	3.2	3.3	4.0	**1,153.0**

Licence **6608** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.9**
DAY	2014	3.0	3.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2014	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
OIL	2014	0.4	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.9**

Licence **6609** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.5	31.0	27.6	30.8	**3,072.9**
GAS	2016	1.9	1.1	1.3	2.0	1.6	0.8	0.7	0.8	0.5	0.0	1.0	1.0	**145.3**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.7**
H2O	2016	2.4	1.3	1.1	1.4	0.7	0.9	0.6	0.6	0.3	0.0	0.2	0.6	**279.2**
OIL	2016	26.4	21.6	21.1	21.8	21.8	21.1	18.1	18.2	15.7	14.6	14.7	12.2	**2,562.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**2,711.0**
GAS	2015	0.2	1.8	1.5	2.1	1.6	2.0	1.5	1.5	2.1	0.9	0.5	1.7	**132.6**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.7**
H2O	2015	0.3	0.5	0.5	0.6	0.6	0.5	0.2	0.0	0.0	3.3	18.3	6.9	**269.1**
OIL	2015	2.3	4.7	5.5	4.7	4.8	5.0	5.2	3.9	3.0	3.3	44.5	31.0	**2,334.8**
DAY	2014	31.0	28.0	30.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	26.0	**2,349.0**
GAS	2014	1.5	1.3	1.2	0.7	1.2	0.7	0.9	1.0	0.9	0.7	1.7	0.1	**115.2**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.7**
H2O	2014	0.1	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	**237.4**
OIL	2014	8.9	7.6	7.9	6.7	7.0	7.5	7.1	7.6	7.5	5.9	5.7	2.1	**2,216.9**

Licence **6610** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.9**

Manitoba Production
2014 To 2016

Licence **6610** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	30.0	22.0	23.0	30.0	31.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2015	17.8	13.3	10.5	8.6	9.0	10.2	13.3	2.7	0.0	0.0	0.0	0.0	**2,520.2**
OIL	2015	3.0	2.3	2.4	2.8	1.4	1.4	1.5	0.3	0.0	0.0	0.0	0.0	**692.9**
DAY	2014	26.0	27.0	28.0	27.0	30.0	29.0	29.0	31.0	30.0	31.0	29.0	27.0	**2,316.0**
H2O	2014	15.2	15.4	16.2	15.5	17.2	16.1	16.8	18.0	18.0	19.0	18.2	16.4	**2,434.8**
OIL	2014	3.4	3.4	3.4	3.1	3.4	3.0	3.3	3.3	3.1	3.2	2.9	2.6	**677.8**

Licence **6611** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**

Licence **6612** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	30.0	30.8	**2,926.2**
GAS	2016	0.4	0.7	0.6	0.9	1.0	2.3	2.0	1.1	0.6	0.5	0.5	1.0	**189.9**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.0**
H2O	2016	137.3	165.3	108.6	102.5	100.2	87.4	93.0	99.9	100.9	105.1	102.1	98.5	**9,926.4**
OIL	2016	19.9	31.0	34.7	32.8	36.6	32.0	31.4	34.5	32.6	31.3	34.5	29.2	**11,604.6**
DAY	2015	16.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	**2,573.0**
GAS	2015	0.5	1.2	0.9	0.7	0.8	1.0	1.1	1.1	0.4	1.0	1.3	0.4	**178.3**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.0**
H2O	2015	137.1	229.3	223.1	114.4	118.9	102.1	108.9	104.9	106.8	105.6	93.4	40.9	**8,625.6**
OIL	2015	34.6	58.2	61.0	30.5	30.4	34.4	33.6	31.1	25.0	28.7	32.4	14.0	**11,224.1**
DAY	2014	31.0	28.0	31.0	23.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	18.0	**2,242.0**
GAS	2014	0.9	1.0	1.7	0.8	0.0	0.0	0.0	0.0	0.0	1.8	1.6	1.1	**167.9**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.0**
H2O	2014	70.8	56.3	60.2	45.0	0.0	0.0	0.0	0.0	0.0	166.7	262.5	201.9	**7,140.2**
OIL	2014	40.4	34.0	38.6	30.3	0.0	0.0	0.0	0.0	0.0	50.9	64.5	48.2	**10,810.2**

Licence **6615** Well Name **Tundra Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **102.16-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	78584.0	72086.0	63133.3	67434.7	71892.5	45486.3	44464.5	44136.1	44281.8	45338.7	42457.4	42008.5	**4,090,179.4**
WSR	2015	47301.0	44456.0	53564.4	63261.6	65026.0	61697.0	67649.0	65938.0	51106.0	72859.0	72880.0	78855.0	**3,428,875.6**
WSR	2014	53182.8	47546.5	46581.1	58708.0	64829.0	57242.0	53297.0	57594.0	53123.7	56882.0	56216.0	52652.0	**2,684,282.6**

Licence **6616** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	18.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,878.0**
H2O	2016	10.1	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,310.9**

Manitoba Production
2014 To 2016

Licence **6616** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	5.4	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.3**
DAY	2015	31.0	27.0	10.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	30.0	24.0	**1,853.0**
H2O	2015	17.0	10.3	4.7	0.0	0.0	0.0	22.5	21.9	12.8	9.7	9.5	8.5	**1,298.2**
OIL	2015	8.7	5.6	2.6	0.0	0.0	0.0	1.6	4.6	7.7	8.8	8.5	5.0	**1,092.0**
DAY	2014	0.0	14.0	26.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	28.0	**1,623.0**
H2O	2014	0.0	14.6	19.8	5.2	0.0	0.0	0.0	0.0	0.0	0.0	25.0	20.1	**1,181.3**
OIL	2014	0.0	9.0	7.6	3.3	0.0	0.0	0.0	0.0	0.0	0.0	8.5	9.9	**1,038.9**

Licence **6617** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,055.0**
H2O	2016	26.8	26.0	23.8	22.7	19.9	16.7	17.0	13.7	13.0	13.6	16.0	19.9	**6,645.2**
OIL	2016	18.9	18.3	17.4	16.4	14.3	13.2	13.3	10.6	10.7	10.7	11.1	13.0	**5,382.3**
DAY	2015	21.0	19.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	26.0	19.0	31.0	**2,693.0**
H2O	2015	11.4	18.0	14.1	15.1	18.3	18.3	18.1	17.4	18.8	17.1	14.4	26.0	**6,416.1**
OIL	2015	14.6	11.2	18.4	18.7	19.3	18.1	17.7	17.8	18.8	17.0	12.1	17.6	**5,214.4**
DAY	2014	11.0	0.0	25.0	30.0	25.0	27.0	19.0	26.0	29.0	30.0	30.0	19.0	**2,368.0**
H2O	2014	4.7	0.0	11.7	14.5	12.1	12.6	10.1	14.3	17.3	18.3	16.4	10.3	**6,209.1**
OIL	2014	5.9	0.0	13.8	18.3	19.8	20.3	15.1	20.8	26.2	28.1	22.8	13.6	**5,013.1**

Licence **6618** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,108.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,108.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,108.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**

Licence **6619** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,134.1**
H2O	2016	142.0	113.1	129.2	150.8	149.4	116.0	109.4	115.6	89.5	3.1	500.9	500.4	**28,812.6**
OIL	2016	10.8	8.1	9.2	9.9	10.0	9.5	9.8	10.1	8.7	1.5	1.2	1.3	**3,369.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,769.1**
H2O	2015	159.0	159.8	87.5	139.6	89.1	32.9	154.6	138.2	59.2	161.7	157.7	161.8	**26,693.2**
OIL	2015	13.2	12.4	11.5	12.4	10.4	10.9	11.6	11.0	10.6	11.4	10.0	11.0	**3,279.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,404.1**
H2O	2014	187.1	175.0	86.0	64.2	153.7	71.6	156.3	166.7	162.6	159.8	163.9	163.9	**25,192.1**
OIL	2014	11.9	11.4	12.9	12.5	12.5	12.0	13.0	13.4	12.7	12.5	11.7	12.9	**3,143.4**

Licence **6620** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	11.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,679.0**

Manitoba Production
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Licence **6620** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	1.5	3.4	3.0	3.3	3.0	2.4	3.0	4.0	4.3	2.3	2.5	**1,453.8**
OIL	2016	0.0	1.1	2.4	2.2	2.6	2.1	1.6	2.1	2.7	2.6	1.5	1.9	**1,352.6**
DAY	2015	17.0	24.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,366.0**
H2O	2015	3.7	5.2	6.7	6.8	6.8	5.7	5.6	5.2	4.9	5.2	4.4	0.9	**1,421.1**
OIL	2015	2.9	4.1	5.2	5.2	5.5	4.2	4.0	3.9	3.8	4.1	3.4	0.8	**1,329.8**
DAY	2014	7.0	4.0	24.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	28.0	**2,035.0**
H2O	2014	1.2	0.7	5.6	8.2	0.0	0.0	0.0	0.0	0.0	0.0	4.5	6.5	**1,360.0**
OIL	2014	1.1	0.6	4.8	6.6	0.0	0.0	0.0	0.0	0.0	0.0	3.9	5.5	**1,282.7**

Licence **6621** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,451.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,093.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,109.6**
WIN	2016	587.8	487.5	604.3	582.7	614.6	805.5	444.0	0.0	96.7	819.7	81.5	484.3	**7,677.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,451.0**
GAS	2015	0.0	1.2	1.3	0.5	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**231.6**
H2O	2015	41.2	30.0	26.3	16.3	13.6	6.3	0.0	0.0	0.0	0.0	0.0	0.0	**10,093.4**
OIL	2015	64.6	51.1	46.6	27.2	23.8	10.7	0.0	0.0	0.0	0.0	0.0	0.0	**8,109.6**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.7	606.9	561.8	595.3	**2,068.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,286.0**
GAS	2014	4.7	0.8	1.0	6.5	4.9	6.9	8.1	6.1	5.9	4.6	4.8	1.0	**228.0**
H2O	2014	46.8	40.2	43.5	37.9	41.8	38.8	46.6	46.8	40.9	42.4	22.9	39.2	**9,959.7**
OIL	2014	47.3	40.1	46.2	40.8	42.1	40.2	40.2	46.9	41.8	41.8	22.4	62.9	**7,885.6**

Licence **6622** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	5.0	0.0	0.0	0.0	**1,025.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.6	0.0	0.0	0.0	**3,468.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.2**
DAY	2014	22.0	18.3	21.2	13.3	0.0	0.0	0.2	21.2	14.0	28.2	7.0	0.0	**1,012.6**
H2O	2014	63.1	46.7	67.3	28.3	0.0	0.0	1.8	39.1	18.2	12.7	1.8	0.0	**3,465.8**
OIL	2014	2.3	3.6	5.0	2.1	0.0	0.0	1.8	1.4	0.7	0.5	0.1	0.0	**319.2**

Licence **6623** Well Name **Tundra et al Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,544.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.9**
DAY	2015	31.0	0.0	0.0	0.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.0**
H2O	2015	1427.4	0.0	0.0	0.0	804.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,544.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.9**
DAY	2014	24.0	28.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**1,552.0**
H2O	2014	851.9	998.8	550.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	353.3	1245.7	**49,312.3**

Manitoba Production
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Licence **6623** Well Name **Tundra et al Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	8.2	9.2	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	**808.9**

Licence **6624** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	13.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**2,874.0**
H2O	2016	5.9	12.4	13.8	13.4	13.7	13.3	13.5	13.8	13.8	14.5	14.0	4.6	**2,329.8**
OIL	2016	2.5	5.0	5.6	5.4	4.9	4.4	4.4	4.5	4.6	5.0	4.6	1.8	**1,140.5**
DAY	2015	21.0	1.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,548.0**
H2O	2015	12.0	0.6	13.8	15.6	13.9	11.0	13.6	13.4	12.1	12.2	12.6	10.6	**2,183.1**
OIL	2015	3.9	0.2	5.4	6.8	6.4	5.6	5.7	6.6	7.3	7.6	6.1	4.4	**1,087.8**
DAY	2014	14.0	14.0	24.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	28.0	26.0	**2,233.0**
H2O	2014	9.1	9.0	15.8	20.0	15.4	12.5	13.1	15.3	15.8	16.7	15.4	15.9	**2,041.7**
OIL	2014	2.2	2.2	3.7	4.7	6.8	6.5	7.2	6.8	6.2	6.4	5.9	4.9	**1,021.8**

Licence **6625** Well Name **Corval Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**

UWI **100.01-36-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.3**
DAY	2014	28.0	16.0	31.0	30.0	31.0	30.0	0.0	2.0	0.0	0.0	0.0	0.0	**1,868.8**
H2O	2014	2.2	1.4	0.0	1.3	1.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	**497.5**
OIL	2014	7.0	3.4	10.0	6.2	4.4	4.2	0.0	1.9	0.0	0.0	0.0	0.0	**930.3**

Licence **6626** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,163.4**
H2O	2016	127.1	122.0	103.4	107.2	148.1	309.7	150.0	240.0	133.2	161.9	166.4	171.0	**12,163.6**
OIL	2016	32.8	30.1	30.4	31.0	35.3	47.7	36.8	53.7	31.0	37.5	37.3	40.0	**8,363.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,797.4**
H2O	2015	142.5	83.9	72.9	99.6	60.7	73.6	116.7	93.1	36.3	126.9	127.0	135.7	**10,223.6**
OIL	2015	46.3	31.3	23.3	10.5	14.6	76.3	45.5	41.6	36.8	31.1	32.5	35.5	**7,919.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,432.4**
H2O	2014	223.2	185.2	94.7	141.0	244.0	102.1	219.6	216.3	194.8	165.8	158.5	138.3	**9,054.7**

Manitoba Production
2014 To 2016

Licence **6626** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	86.8	75.0	30.9	89.1	78.3	65.7	60.6	65.8	58.5	56.1	46.9	48.8	**7,494.2**

Licence **6627** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	30.0	30.8	**3,020.2**
GAS	2016	2.0	1.5	1.0	0.1	0.4	1.7	0.5	2.6	0.5	0.5	0.7	0.7	**149.8**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.7**
H2O	2016	2.4	0.8	0.3	0.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**134.8**
OIL	2016	21.2	18.7	16.6	18.7	20.1	15.7	13.3	13.0	12.3	11.2	11.6	8.8	**1,759.3**
DAY	2015	30.0	7.0	30.0	30.0	31.0	28.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,656.0**
GAS	2015	1.3	0.5	1.7	1.1	1.1	1.7	2.0	0.5	1.0	1.1	1.7	2.2	**137.6**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	13.7	8.2	**130.6**
OIL	2015	1.1	0.3	0.6	0.4	0.3	0.3	0.3	0.5	0.5	10.6	27.7	21.1	**1,578.1**
DAY	2014	31.0	23.0	31.0	30.0	31.0	29.0	9.0	31.0	30.0	31.0	30.0	31.0	**2,318.0**
GAS	2014	1.7	1.8	1.0	0.5	1.0	0.5	0.3	1.0	0.9	1.0	1.0	2.0	**121.7**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.5**
OIL	2014	2.1	0.8	0.4	1.5	1.9	1.9	0.5	1.9	1.8	1.8	1.4	1.5	**1,514.4**

Licence **6628** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**3,059.8**
GAS	2016	1.9	1.4	1.4	0.1	1.1	0.5	1.7	1.2	1.9	0.9	2.0	0.7	**139.4**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.9**
H2O	2016	0.3	0.3	14.5	3.6	0.9	1.2	4.8	3.9	2.7	1.5	1.3	1.3	**242.5**
OIL	2016	32.9	29.3	29.4	34.0	33.1	29.2	25.3	25.0	24.0	22.2	26.1	22.7	**2,580.0**
DAY	2015	18.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	12.0	31.0	30.0	31.0	**2,695.0**
GAS	2015	0.6	1.7	1.2	1.3	1.6	2.3	2.6	3.1	1.3	1.6	1.7	2.1	**124.6**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.9**
H2O	2015	0.8	1.9	1.3	1.7	1.5	0.5	0.3	0.3	0.1	7.1	2.1	0.3	**206.2**
OIL	2015	24.2	55.6	40.4	55.3	53.8	48.1	37.7	36.2	12.8	27.6	25.8	29.7	**2,246.8**
DAY	2014	16.0	16.0	26.0	30.0	31.0	29.0	9.0	31.0	30.0	31.0	30.0	19.0	**2,363.0**
GAS	2014	0.0	0.0	1.2	2.3	3.7	1.9	0.7	2.5	2.2	1.8	1.0	0.8	**103.5**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.9**
H2O	2014	0.0	0.0	0.0	0.4	0.3	0.3	0.1	0.3	0.3	0.3	0.7	0.8	**188.3**
OIL	2014	3.5	3.3	7.8	10.6	10.9	12.8	4.4	14.8	14.2	13.6	19.1	19.9	**1,799.6**

Licence **6629** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,928.8**
GAS	2016	0.7	0.7	0.3	0.7	102.1	0.7	0.7	0.7	0.7	0.7	0.4	0.6	**167.2**
H2O	2016	4.2	5.7	3.3	4.6	3.5	4.3	3.3	2.9	2.5	4.7	2.9	5.4	**2,460.0**
OIL	2016	14.1	20.6	12.2	16.1	14.9	14.2	15.5	14.8	13.1	20.4	11.0	20.2	**6,844.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	29.0	**2,564.8**
GAS	2015	0.0	1.2	1.3	0.3	0.2	0.2	0.2	0.2	0.2	0.7	0.7	0.7	**58.2**
H2O	2015	7.7	4.6	5.4	8.2	6.3	5.6	5.6	10.9	15.9	18.2	10.1	6.4	**2,412.7**
OIL	2015	15.5	9.6	12.1	17.8	13.9	11.6	12.7	12.8	11.6	13.2	12.5	16.4	**6,657.2**

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Licence **6629** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	7.0	11.0	29.0	2.0	31.0	30.0	31.0	30.0	31.0	**2,205.8**
GAS	2014	0.5	0.3	2.1	0.6	0.2	0.5	0.0	3.7	3.4	5.1	2.6	1.0	**52.3**
H2O	2014	3.8	3.1	3.3	0.7	1.0	2.4	0.1	9.6	6.4	7.6	8.8	5.9	**2,307.8**
OIL	2014	24.1	19.1	21.8	4.3	5.8	14.4	0.8	24.2	15.0	17.0	19.5	13.7	**6,497.5**

Licence **6630** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,803.4**
H2O	2016	3376.4	3129.6	3439.2	3267.5	3340.7	3327.0	3209.8	3274.9	3222.7	3259.2	3179.5	3339.2	**325,340.0**
OIL	2016	32.4	28.5	30.9	30.3	33.3	30.8	24.1	21.4	20.4	20.7	18.8	19.0	**4,790.7**
DAY	2015	28.0	19.0	0.0	0.0	11.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,440.4**
H2O	2015	2855.6	1949.0	0.0	0.0	1261.3	3321.2	3566.8	3350.0	3110.2	3300.6	3088.3	3383.3	**285,974.3**
OIL	2015	25.7	16.6	0.0	0.0	11.1	35.5	43.3	40.8	33.1	30.0	27.4	32.2	**4,480.1**
DAY	2014	22.0	11.0	26.0	27.0	31.0	19.0	23.0	27.0	30.0	31.0	23.0	27.0	**2,170.4**
H2O	2014	2287.2	1162.5	2864.2	2885.9	3391.9	1973.5	2428.3	2781.4	3019.4	3301.6	2370.9	2727.0	**256,788.0**
OIL	2014	21.7	9.9	21.9	27.3	29.7	19.1	17.6	26.5	30.1	31.1	24.7	27.9	**4,184.4**

Licence **6631** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**2,824.0**
H2O	2016	2.3	4.3	5.4	5.5	5.7	5.6	5.7	5.5	5.3	5.2	0.0	0.0	**2,413.3**
OIL	2016	1.5	2.7	3.4	3.7	4.0	3.9	3.8	3.7	3.6	3.5	0.0	0.0	**829.5**
DAY	2015	14.0	7.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**2,542.0**
H2O	2015	2.1	1.1	3.9	4.6	5.5	5.5	5.6	5.2	4.9	5.2	5.1	2.8	**2,362.8**
OIL	2015	1.4	0.7	2.5	2.9	3.6	3.6	3.7	3.5	3.5	3.4	3.3	1.8	**795.7**
DAY	2014	16.0	3.0	24.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	24.0	17.0	**2,234.0**
H2O	2014	3.2	0.6	5.1	7.3	7.6	7.6	8.1	5.1	4.8	4.9	3.7	2.5	**2,311.3**
OIL	2014	2.1	0.4	3.2	4.4	4.8	4.2	4.4	3.8	3.5	3.7	2.8	1.7	**761.8**

UWI **100.13-31-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	**39.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.3	116.4	**169.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	113.5	**128.3**

Licence **6632** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.1**

Licence **6634** Well Name **Sinclair Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6634** Well Name **Sinclair Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,870.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,628.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,870.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,628.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,870.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,628.7**

Licence **6635** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	18.0	0.0	0.0	**2,868.2**
GAS	2016	0.0	0.9	0.2	0.8	0.9	0.9	0.9	0.8	0.8	0.0	0.0	0.0	**437.9**
H2O	2016	3.5	4.8	4.0	3.9	4.3	3.6	3.7	5.1	5.6	3.9	0.0	0.0	**4,038.4**
OIL	2016	3.3	4.7	4.3	4.5	4.3	3.6	4.0	5.8	6.4	4.0	0.0	0.0	**11,267.1**
DAY	2015	25.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,587.2**
GAS	2015	1.2	1.3	0.0	0.3	0.3	0.3	0.2	0.3	0.3	0.8	0.8	0.8	**431.7**
H2O	2015	4.2	3.7	4.0	2.8	2.8	4.1	4.6	6.1	6.8	6.4	6.7	6.1	**3,996.0**
OIL	2015	9.6	8.1	8.2	5.7	5.5	6.2	5.2	6.5	6.6	5.8	6.2	6.1	**11,222.2**
DAY	2014	26.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**2,232.2**
GAS	2014	3.0	2.9	4.7	3.5	3.9	3.6	3.4	4.6	5.7	5.5	4.5	1.3	**425.1**
H2O	2014	3.2	4.1	3.3	4.1	4.9	4.2	4.6	4.7	3.1	2.6	2.0	3.2	**3,937.7**
OIL	2014	11.9	14.4	11.0	13.8	17.6	13.8	14.3	14.8	8.5	7.6	6.6	8.9	**11,142.5**

Licence **6636** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,175.4**
DAY	2015	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
H2O	2015	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786.4**
OIL	2015	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,175.4**
DAY	2014	17.0	10.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	30.0	**1,282.7**
H2O	2014	17.1	19.5	30.1	7.8	0.0	0.0	0.0	0.0	0.0	20.9	26.4	12.9	**1,782.5**
OIL	2014	32.3	27.9	48.5	14.5	0.0	0.0	0.0	0.0	0.0	38.8	49.0	23.9	**4,168.1**

Licence **6638** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.16-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,138.4**
WIN	2016	22.3	172.7	223.9	209.1	217.3	205.3	200.3	194.5	185.9	181.6	183.5	178.3	**24,393.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,138.4**
WIN	2015	93.0	84.0	93.0	85.8	93.0	134.5	61.8	114.7	126.3	154.8	152.2	158.0	**22,218.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.5**

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Licence **6638** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.16-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,138.4**
WIN	2014	0.0	357.0	401.5	157.0	94.5	88.6	68.6	63.6	90.0	93.0	70.5	92.0	**20,867.3**

Licence **6639** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	**2,889.0**
H2O	2016	4.5	9.3	10.6	10.2	10.1	10.1	10.5	9.8	8.6	9.0	6.3	0.0	**1,099.3**
OIL	2016	2.4	4.9	5.0	4.8	4.7	4.9	4.9	6.6	9.3	9.4	6.6	0.0	**3,089.0**
DAY	2015	17.0	23.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	**2,580.0**
H2O	2015	1.2	1.6	2.2	2.2	2.1	2.2	13.8	13.6	12.5	13.6	11.7	8.0	**1,000.3**
OIL	2015	8.0	10.9	14.8	14.1	14.7	14.6	6.5	6.3	6.1	6.6	5.9	4.2	**3,025.5**
DAY	2014	22.0	20.0	29.0	30.0	31.0	29.0	28.0	23.0	0.0	31.0	29.0	21.0	**2,240.0**
H2O	2014	3.5	3.2	4.7	4.9	4.8	4.2	4.4	3.5	0.0	3.0	1.9	1.4	**915.6**
OIL	2014	16.0	14.2	20.4	20.1	20.5	19.5	19.8	15.6	0.0	17.1	14.0	10.0	**2,912.8**

UWI **100.01-31-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**1.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.4	**59.4**

Licence **6641** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.5	31.0	28.0	30.0	31.0	30.0	31.0	**2,850.5**
GAS	2016	6.2	3.4	3.1	3.9	5.9	4.3	4.2	3.4	3.3	4.0	6.3	3.4	**185.5**
GSD	2016	5.0	2.4	2.3	2.9	4.5	3.3	3.0	2.8	2.5	3.0	3.9	2.8	**139.8**
H2O	2016	66.8	76.2	74.2	75.7	78.9	66.6	77.0	64.1	71.5	65.3	58.5	61.4	**5,141.9**
OIL	2016	23.9	21.6	18.4	10.6	11.1	10.0	11.2	10.5	10.8	13.6	15.8	16.4	**2,558.3**
DAY	2015	31.0	28.0	31.0	30.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,488.0**
GAS	2015	0.3	0.3	0.3	1.6	1.6	1.7	1.1	1.3	3.0	2.3	5.5	6.8	**134.1**
GSD	2015	0.3	0.3	0.3	1.3	1.3	1.5	0.9	1.3	2.5	2.0	4.7	4.4	**101.4**
H2O	2015	84.3	89.8	60.0	69.4	66.5	72.2	70.2	70.5	47.4	53.5	49.5	51.3	**4,305.7**
OIL	2015	26.6	24.9	27.6	27.1	24.5	25.9	25.2	23.7	23.8	28.6	28.0	27.1	**2,384.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	26.0	31.0	22.0	29.0	**2,128.0**
GAS	2014	0.6	1.7	1.9	1.8	1.7	1.4	1.1	1.3	1.1	1.3	0.7	0.4	**108.3**
GSD	2014	0.6	0.4	1.8	1.8	1.7	1.2	0.9	0.9	1.0	1.2	0.1	0.1	**80.6**
H2O	2014	20.6	22.0	23.7	26.3	51.6	51.8	61.1	44.9	52.8	62.9	50.8	78.6	**3,521.1**
OIL	2014	9.6	10.1	11.1	11.0	16.7	17.5	17.7	19.4	16.5	19.5	16.2	31.3	**2,071.4**

Licence **6642** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-34-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	0.0	31.0	0.0	0.0	31.0	30.0	0.0	30.0	31.0	**2,241.0**
GAS	2016	0.8	0.7	0.2	0.0	0.4	0.0	0.0	0.7	0.1	0.0	0.3	0.1	**8.7**
H2O	2016	185.6	168.8	48.5	0.0	132.9	0.0	0.0	206.8	77.3	0.0	120.4	26.5	**10,306.1**
OIL	2016	33.5	29.8	8.5	0.0	15.1	0.0	0.0	26.4	4.9	0.0	13.0	3.6	**3,453.9**
DAY	2015	31.0	28.0	31.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,997.0**
GAS	2015	0.5	0.4	0.1	0.0	0.0	0.0	0.5	0.4	0.1	0.5	0.1	0.7	**5.4**

Manitoba Production
2014 To 2016

Licence **6642** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-34-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	163.6	126.9	50.6	0.0	0.0	0.0	174.0	136.3	21.2	179.3	62.0	204.2	**9,339.3**
OIL	2015	18.2	14.1	5.6	0.0	0.0	0.0	19.3	15.2	3.5	18.7	4.7	28.9	**3,319.1**
DAY	2014	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**1,723.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.5	0.5	**2.1**
H2O	2014	176.7	155.7	70.5	0.0	0.0	0.0	0.0	0.0	164.5	200.7	189.7	191.6	**8,221.2**
OIL	2014	34.3	34.5	17.7	0.0	0.0	0.0	0.0	0.0	20.4	22.3	21.2	21.4	**3,190.9**

Licence **6643** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-16-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,959.0**
H2O	2016	76.4	65.4	75.7	79.6	70.1	70.1	92.2	97.5	95.8	95.8	87.7	97.0	**9,971.8**
OIL	2016	103.2	89.5	99.4	93.4	86.5	86.0	76.1	68.8	66.5	65.4	60.5	65.7	**11,111.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,594.0**
H2O	2015	90.0	73.1	82.4	82.7	80.4	73.2	82.3	80.3	73.3	80.7	82.6	81.0	**8,968.5**
OIL	2015	101.7	87.3	99.3	96.6	95.4	86.8	98.5	100.3	89.4	96.0	91.9	96.0	**10,150.6**
DAY	2014	31.0	27.0	26.0	29.0	31.0	27.0	13.0	31.0	27.0	31.0	30.0	31.0	**2,231.0**
H2O	2014	108.3	78.8	76.7	88.2	127.9	124.9	57.9	95.9	94.7	103.4	85.7	129.5	**8,006.5**
OIL	2014	86.7	60.4	65.5	69.8	131.1	120.5	59.1	98.3	101.8	117.6	100.1	270.2	**9,011.4**

Licence **6645** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	160.0	117.0	108.2	97.7	109.3	98.9	95.9	67.5	101.6	84.8	48.9	18.7	**3,991.8**
WIN	2015	0.0	278.1	404.8	210.8	163.3	150.1	205.8	279.2	260.3	298.7	241.7	196.7	**2,883.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.8**

Licence **6646** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.2**
WIN	2015	0.0	59.2	86.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.2**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.8**

Licence **6647** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.8**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.9	1.4	**61.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**284.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.7**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.8**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**284.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.7**
WIN	2015	0.0	59.5	132.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.8**

Manitoba Production
2014 To 2016

Licence **6647** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**284.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.7**

Licence **6648** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.6**
WIN	2015	0.0	326.1	358.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.6**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.1**

Licence **6649** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.3**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	2.7	4.0	**52.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.9**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.3**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.9**
WIN	2015	0.0	48.3	55.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.3**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175.4**

Licence **6650** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.1**
WIN	2015	0.0	364.6	70.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.5**

Licence **6651** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.8	315.3	405.2	**1,101.0**
WIN	2015	0.0	17.3	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.0**

Licence **6652** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Manitoba Production
2014 To 2016

Licence **6652** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.2	279.8	647.0	**1,818.5**
WIN	2015	0.0	449.8	89.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**779.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.1**

Licence **6653** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	30.0	0.0	0.0	23.0	29.0	31.0	30.0	31.0	**2,362.0**
GAS	2016	1.0	1.2	1.6	2.1	1.4	0.0	0.0	0.3	1.2	2.1	0.6	2.4	**123.8**
GSD	2016	0.8	0.8	1.2	1.6	1.1	0.0	0.0	0.2	0.9	1.6	0.4	1.9	**94.5**
H2O	2016	0.8	1.1	1.3	2.0	2.0	0.0	0.0	0.5	11.4	4.8	1.6	1.6	**141.3**
OIL	2016	5.3	7.0	7.9	11.5	13.2	0.0	0.0	4.7	4.8	12.3	9.9	8.9	**1,169.0**
DAY	2015	31.0	28.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**2,075.0**
GAS	2015	2.7	4.5	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**109.9**
GSD	2015	2.3	5.0	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**84.0**
H2O	2015	0.3	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.2**
OIL	2015	3.0	1.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**1,083.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	0.0	0.0	0.0	16.0	30.0	1.0	**1,982.0**
GAS	2014	1.3	1.5	1.7	1.6	2.6	3.5	0.0	0.0	0.0	2.2	7.1	0.1	**96.9**
GSD	2014	1.3	0.3	1.7	1.6	2.5	3.1	0.0	0.0	0.0	2.0	1.9	0.1	**71.8**
H2O	2014	0.5	0.3	0.2	0.3	0.8	1.1	0.0	0.0	0.0	0.7	1.1	0.0	**113.3**
OIL	2014	3.9	3.1	3.5	3.5	3.8	5.3	0.0	0.0	0.0	2.8	4.3	0.1	**1,076.9**

Licence **6654** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.1**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.1**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**

Licence **6655** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,997.0**
GAS	2016	1.7	3.2	2.7	2.3	3.4	1.7	2.6	2.6	2.8	1.6	2.4	2.5	**193.5**
GSD	2016	1.4	2.3	2.0	1.6	2.6	1.3	1.9	2.1	2.1	1.2	1.5	2.0	**148.0**
H2O	2016	59.6	13.8	1.7	0.9	1.4	1.4	2.0	1.7	1.8	1.6	1.4	1.0	**449.8**
OIL	2016	12.4	28.9	31.2	26.5	25.1	13.9	20.8	20.7	20.5	18.9	17.8	13.1	**1,902.6**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,634.0**

Manitoba Production
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Licence **6655** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	3.4	3.0	4.6	4.3	3.1	1.4	1.4	2.7	2.3	4.0	3.8	3.7	**164.0**
GSD	2015	2.9	3.2	4.0	3.7	2.5	1.1	1.2	2.6	1.9	3.4	3.3	2.4	**126.0**
H2O	2015	1.5	1.7	1.1	1.2	0.9	1.0	1.1	1.1	0.5	0.3	0.2	14.8	**361.5**
OIL	2015	6.0	5.5	5.4	5.2	5.1	4.8	4.8	4.5	3.7	5.1	5.2	6.6	**1,652.8**
DAY	2014	31.0	22.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	21.0	12.0	**2,271.0**
GAS	2014	2.2	1.5	1.7	1.9	2.8	4.0	3.9	1.3	2.1	3.4	2.8	1.7	**126.3**
GSD	2014	2.2	0.4	1.7	1.8	2.8	3.5	3.3	1.0	2.1	3.0	0.8	0.5	**93.8**
H2O	2014	2.5	1.9	2.7	2.6	2.4	2.7	3.1	2.0	2.1	2.3	0.9	0.5	**336.1**
OIL	2014	10.6	7.6	12.4	10.9	9.2	12.6	11.9	11.8	8.8	9.9	3.8	2.7	**1,590.9**

Licence **6657** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,004.0**
H2O	2016	10.2	11.2	13.9	13.6	14.9	14.6	14.5	14.6	14.0	14.0	13.4	9.5	**3,973.7**
OIL	2016	0.7	0.8	1.3	1.1	0.9	0.9	1.4	1.8	1.7	1.7	1.6	1.2	**491.4**
DAY	2015	20.0	16.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,660.0**
H2O	2015	8.7	8.0	11.1	11.7	12.2	11.6	14.9	14.6	13.7	13.4	12.9	13.5	**3,815.3**
OIL	2015	1.5	1.2	1.9	1.9	1.8	1.8	2.1	2.1	2.0	2.0	2.0	1.2	**476.3**
DAY	2014	20.0	28.0	27.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	28.0	28.0	**2,323.0**
H2O	2014	10.2	15.3	14.5	14.2	14.7	13.6	14.4	15.3	15.3	14.9	13.1	12.5	**3,669.0**
OIL	2014	1.8	2.8	2.6	2.4	2.4	2.5	2.7	2.7	2.5	2.4	2.1	2.1	**454.8**

Licence **6658** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	29.0	31.0	16.0	21.0	0.0	0.0	31.0	30.0	31.0	3.0	20.0	**2,111.0**
H2O	2016	5.7	7.9	7.9	3.5	4.3	0.0	0.0	9.7	9.8	7.7	0.7	5.1	**985.2**
OIL	2016	9.4	12.6	12.3	5.3	6.8	0.0	0.0	12.0	10.6	7.5	0.7	5.0	**2,533.4**
DAY	2015	22.0	20.0	0.0	10.0	25.0	30.0	31.0	31.0	22.0	31.0	30.0	24.0	**1,878.0**
H2O	2015	5.9	5.5	0.0	2.7	7.7	8.3	9.5	9.9	7.1	8.8	8.3	6.5	**922.9**
OIL	2015	13.2	12.0	0.0	6.4	17.0	18.4	16.8	17.0	11.9	15.0	14.2	10.9	**2,451.2**
DAY	2014	7.0	27.0	25.0	8.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	23.0	**1,602.0**
H2O	2014	1.3	5.1	8.2	2.7	0.0	0.0	0.0	0.0	0.0	1.8	8.7	6.2	**842.7**
OIL	2014	5.7	21.7	21.0	6.8	0.0	0.0	0.0	0.0	0.0	4.0	18.9	13.3	**2,298.4**

Licence **6659** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,030.2**
H2O	2016	193.9	203.3	192.0	234.4	245.8	139.6	163.6	176.0	159.1	137.3	133.7	132.8	**34,982.8**
OIL	2016	32.0	38.4	40.3	33.3	33.7	20.5	13.4	29.5	29.0	24.7	22.5	23.3	**3,370.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,664.2**
H2O	2015	421.0	362.6	189.7	348.8	195.3	75.5	318.3	289.6	115.9	293.0	197.3	183.2	**32,871.3**
OIL	2015	54.2	44.5	48.9	49.2	44.6	42.0	44.1	39.8	38.0	38.1	39.9	31.5	**3,030.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,299.2**
H2O	2014	556.1	534.4	324.3	203.0	479.9	206.0	529.7	473.7	430.1	40.0	272.7	393.9	**29,881.1**
OIL	2014	16.4	62.8	53.4	52.9	50.9	46.5	25.6	54.3	53.3	51.2	32.1	29.6	**2,515.3**

Licence **6660** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **6660** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,043.4**
H2O	2016	76.5	74.8	58.8	71.5	70.8	69.0	73.1	74.4	68.9	56.2	76.7	84.7	**15,238.9**
OIL	2016	11.5	11.1	12.3	13.9	14.5	15.1	14.6	15.2	13.5	16.5	14.6	16.7	**3,223.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,677.4**
H2O	2015	84.8	78.1	43.6	70.3	47.0	16.9	77.3	68.5	29.6	80.6	60.2	58.2	**14,383.5**
OIL	2015	17.6	17.9	18.7	16.7	14.3	14.7	15.1	14.9	12.5	13.7	13.4	13.6	**3,053.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,312.4**
H2O	2014	101.2	111.2	71.8	46.7	115.4	47.8	117.5	121.6	98.5	95.1	97.7	94.9	**13,668.4**
OIL	2014	11.3	15.2	25.2	22.2	21.6	20.8	20.0	18.6	17.2	19.0	18.2	18.1	**2,870.7**

Licence **6661** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,107.0**
H2O	2016	16.5	14.7	16.4	16.0	16.9	11.5	11.2	9.9	8.9	10.5	12.7	12.0	**1,015.8**
OIL	2016	8.7	7.8	9.3	8.8	8.5	8.3	8.9	7.9	8.3	8.6	7.4	7.9	**1,952.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,741.0**
H2O	2015	7.1	5.6	7.0	5.7	8.0	11.6	6.0	10.5	10.8	10.2	13.7	15.0	**858.6**
OIL	2015	11.2	9.1	10.9	10.5	10.2	9.2	9.2	9.6	8.9	10.1	9.9	9.1	**1,852.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,376.0**
H2O	2014	11.4	11.7	5.6	6.9	8.7	8.3	7.0	6.2	11.3	9.7	5.9	7.7	**747.4**
OIL	2014	18.1	10.6	12.4	11.3	10.3	10.3	10.3	9.9	10.5	10.2	10.9	12.1	**1,734.1**

UWI **100.11-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,072.3**
H2O	2016	16.5	14.7	16.4	16.0	16.9	11.5	11.2	19.9	8.9	10.5	12.7	12.0	**974.4**
OIL	2016	9.0	8.1	9.6	9.1	8.8	8.6	9.2	15.6	8.3	8.6	7.4	7.9	**1,970.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,706.3**
H2O	2015	7.1	5.6	7.0	5.7	8.0	11.6	17.5	10.5	10.8	10.2	13.7	15.0	**807.2**
OIL	2015	11.2	9.1	10.9	10.5	10.2	9.2	15.0	10.0	9.2	10.5	10.3	9.4	**1,860.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,341.3**
H2O	2014	11.4	11.7	5.6	6.9	8.7	8.3	7.0	6.2	11.3	9.7	5.9	7.7	**684.5**
OIL	2014	18.1	10.6	12.4	11.3	10.3	10.3	10.3	9.9	10.5	10.2	10.9	12.1	**1,734.6**

Licence **6662** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,804.5**
H2O	2016	0.0	1.7	4.2	4.1	4.3	3.0	2.9	3.5	3.1	3.7	4.4	4.2	**713.9**
OIL	2016	0.0	7.3	19.6	18.5	17.8	17.6	18.6	15.4	16.1	16.7	14.3	15.4	**2,785.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,485.5**
H2O	2015	3.1	2.5	3.0	2.5	3.4	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.8**
OIL	2015	20.5	16.7	19.9	19.4	18.7	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,304.5**
H2O	2014	7.0	7.2	3.4	4.1	5.3	5.0	4.3	3.8	5.5	4.5	2.5	3.3	**655.3**
OIL	2014	30.4	17.9	20.7	19.1	17.2	17.4	17.2	16.6	18.7	20.0	20.2	22.2	**2,495.7**

UWI **100.13-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,804.5**
H2O	2016	0.0	2.3	5.6	5.5	5.7	3.9	3.8	7.8	4.1	4.9	5.9	5.6	**788.1**

Manitoba Production
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Licence **6662** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	8.9	23.8	22.4	21.6	21.3	22.5	33.3	19.9	20.6	17.7	18.9	**3,408.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,485.5**
H2O	2015	4.1	3.2	4.0	3.3	4.6	6.6	0.0	0.0	0.0	0.0	0.0	0.0	**733.0**
OIL	2015	24.9	20.2	24.1	23.6	22.6	20.7	0.0	0.0	0.0	0.0	0.0	0.0	**3,177.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,304.5**
H2O	2014	8.4	8.6	4.1	5.1	6.4	6.1	5.2	4.6	6.6	5.9	3.4	4.4	**707.2**
OIL	2014	36.6	21.6	24.9	23.0	20.7	21.0	20.7	19.9	22.5	24.3	24.5	26.9	**3,041.5**

Licence **6663** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-36-009-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**

Licence **6665** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,074.0**
H2O	2016	26.4	22.9	22.8	20.5	20.9	12.1	14.9	17.6	18.1	24.7	14.4	14.9	**6,313.8**
OIL	2016	49.3	43.7	49.5	48.5	47.3	44.8	56.7	49.1	42.2	49.7	44.8	48.2	**14,001.7**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,709.0**
H2O	2015	26.9	27.2	25.4	23.2	23.7	21.8	25.0	23.9	24.8	25.0	21.1	23.0	**6,083.6**
OIL	2015	54.0	49.3	52.0	48.6	53.7	48.6	47.4	46.9	47.3	43.2	44.8	46.0	**13,427.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,345.0**
H2O	2014	31.2	30.9	34.1	25.9	22.3	25.4	30.5	33.8	28.8	23.6	20.1	24.3	**5,792.6**
OIL	2014	76.3	64.6	68.9	64.9	61.7	62.0	76.3	77.3	67.1	62.1	58.3	53.2	**12,846.1**

Licence **6666** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,871.3**
H2O	2016	6.8	6.6	6.5	6.8	6.3	6.5	6.3	6.8	6.7	7.1	6.3	6.7	**807.0**
OIL	2016	5.0	4.8	4.8	4.9	3.8	3.8	4.2	4.3	4.1	4.2	4.0	4.1	**1,034.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,510.3**
H2O	2015	4.5	3.6	4.6	5.9	6.1	5.7	5.5	4.6	5.2	6.5	6.4	6.8	**727.6**
OIL	2015	6.1	5.4	6.3	6.2	6.3	6.2	6.1	5.4	5.8	5.4	4.7	5.0	**982.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	22.0	29.0	30.0	29.0	30.0	23.0	**2,149.3**
H2O	2014	5.9	6.2	4.9	6.5	8.0	7.6	5.7	7.1	6.4	6.0	5.9	3.9	**662.2**
OIL	2014	7.2	6.4	6.9	7.1	6.9	7.0	4.9	5.2	5.1	5.2	5.8	4.6	**913.9**

UWI **100.04-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,864.1**
H2O	2016	9.7	9.4	9.2	9.7	8.4	8.5	8.3	9.0	8.8	9.4	8.4	8.9	**1,042.3**

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Licence **6666** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	6.2	5.9	6.0	6.1	4.9	5.0	5.4	5.6	5.4	5.4	5.2	5.4	**1,314.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,503.1**
H2O	2015	5.7	4.6	5.8	7.4	7.6	7.1	6.9	5.7	6.6	8.5	9.2	9.7	**934.6**
OIL	2015	7.7	6.8	7.8	7.8	7.8	7.8	7.7	6.7	7.3	6.7	5.9	6.2	**1,247.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	22.0	29.0	30.0	29.0	30.0	23.0	**2,142.1**
H2O	2014	7.7	8.0	6.4	8.2	10.0	9.4	7.1	8.7	8.1	7.5	7.4	4.8	**849.8**
OIL	2014	9.2	8.0	8.8	8.8	8.6	8.7	6.2	6.4	6.4	6.6	7.3	5.7	**1,161.3**

Licence **6667** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	8.0	0.0	0.0	0.0	0.0	26.0	31.0	31.0	30.0	4.0	0.0	0.0	**2,549.5**
H2O	2016	1.5	0.0	0.0	0.0	0.0	11.6	8.1	7.2	7.0	0.3	0.0	0.0	**1,044.6**
OIL	2016	2.1	0.0	0.0	0.0	0.0	6.4	6.6	6.2	5.4	1.0	0.0	0.0	**1,357.0**
DAY	2015	1.0	0.0	0.0	0.0	0.0	14.0	31.0	27.0	30.0	31.0	30.0	30.0	**2,419.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	6.6	13.4	5.6	7.7	6.6	3.6	6.0	**1,008.9**
OIL	2015	0.5	0.0	0.0	0.0	0.0	4.1	8.4	8.9	6.3	6.7	8.8	6.3	**1,329.3**
DAY	2014	21.0	10.0	27.0	28.0	31.0	28.0	24.0	31.0	30.0	26.0	6.0	29.0	**2,225.5**
H2O	2014	5.0	1.1	4.7	6.2	4.8	5.0	5.7	2.6	8.2	4.6	6.2	11.6	**959.4**
OIL	2014	7.3	2.5	10.0	6.2	7.9	5.1	5.3	8.8	1.5	4.9	1.8	9.1	**1,279.3**

UWI **100.06-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	8.0	0.0	0.0	0.0	0.0	26.0	31.0	31.0	30.0	4.0	0.0	0.0	**2,549.5**
H2O	2016	1.8	0.0	0.0	0.0	0.0	14.8	10.4	9.2	8.8	0.3	0.0	0.0	**1,329.2**
OIL	2016	2.6	0.0	0.0	0.0	0.0	8.2	8.4	7.9	6.9	1.3	0.0	0.0	**1,727.8**
DAY	2015	1.0	0.0	0.0	0.0	0.0	14.0	31.0	27.0	30.0	31.0	30.0	30.0	**2,419.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	8.4	17.1	7.2	9.9	8.5	4.5	7.6	**1,283.9**
OIL	2015	0.7	0.0	0.0	0.0	0.0	5.2	10.8	11.4	8.1	8.6	11.1	8.1	**1,692.5**
DAY	2014	21.0	10.0	27.0	28.0	31.0	28.0	24.0	31.0	30.0	26.0	6.0	29.0	**2,225.5**
H2O	2014	6.4	1.3	6.0	7.8	6.2	6.4	7.3	3.4	10.4	5.8	7.8	14.8	**1,220.7**
OIL	2014	9.3	3.1	12.8	7.8	10.1	6.5	6.7	11.2	1.9	6.2	2.2	11.5	**1,628.5**

Licence **6668** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	17.0	30.0	31.0	**2,921.0**
H2O	2016	36.3	30.0	36.0	34.5	31.3	27.9	20.6	19.9	20.0	150.1	179.5	166.2	**7,218.9**
OIL	2016	10.3	8.0	10.6	10.3	8.8	9.0	12.2	11.4	11.6	9.2	19.0	17.8	**3,262.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,575.0**
H2O	2015	34.9	32.1	38.9	35.7	33.2	33.2	31.2	34.8	32.7	35.1	31.9	32.9	**6,466.6**
OIL	2015	14.3	11.9	11.0	11.4	12.8	12.2	9.8	11.2	10.5	11.5	10.6	10.5	**3,124.7**
DAY	2014	31.0	21.0	26.0	26.0	30.0	27.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,213.0**
H2O	2014	38.6	26.0	42.5	44.5	50.9	41.0	40.8	45.9	47.1	49.4	43.3	37.0	**6,060.0**
OIL	2014	19.5	12.8	17.3	18.1	20.5	17.2	17.2	19.7	25.3	28.7	21.8	14.1	**2,987.0**

Licence **6670** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	24.0	30.0	22.0	28.0	29.0	27.0	26.0	27.0	24.0	31.0	**2,920.0**
H2O	2016	20.3	20.3	17.6	18.0	14.1	22.9	24.4	27.9	26.3	23.3	17.8	19.7	**1,990.5**

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Licence **6670** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	12.0	11.7	10.0	11.1	8.6	13.6	13.6	12.9	12.1	11.5	9.6	11.9	**1,605.0**
DAY	2015	13.0	28.0	31.0	26.0	28.0	25.0	30.0	26.0	25.0	29.0	28.0	29.0	**2,598.0**
H2O	2015	4.3	9.7	9.4	9.2	12.6	12.3	13.0	15.7	16.7	21.2	17.9	21.3	**1,737.9**
OIL	2015	4.5	9.5	10.7	8.4	10.3	10.2	9.8	9.9	9.8	12.4	12.0	12.4	**1,466.4**
DAY	2014	31.0	27.0	26.0	30.0	31.0	26.0	29.0	31.0	30.0	26.0	29.0	31.0	**2,280.0**
H2O	2014	9.5	9.8	10.3	11.8	12.3	9.7	11.6	11.1	10.7	9.5	10.5	10.9	**1,574.6**
OIL	2014	12.3	10.9	10.8	12.4	12.6	10.2	12.9	11.5	10.4	9.0	10.1	10.6	**1,346.5**

Licence **6671** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	26.0	30.0	28.0	28.0	31.0	29.0	28.0	28.0	27.0	31.0	**2,971.0**
H2O	2016	44.8	35.5	36.4	44.1	38.3	37.6	43.5	50.2	41.5	52.1	50.6	58.6	**3,675.3**
OIL	2016	30.4	23.7	24.2	30.3	27.5	27.5	30.5	32.6	29.3	31.8	31.5	36.2	**2,955.0**
DAY	2015	29.0	28.0	31.0	28.0	29.0	29.0	31.0	29.0	28.0	27.0	28.0	29.0	**2,629.0**
H2O	2015	7.8	7.8	7.4	29.1	37.3	36.2	38.7	50.9	48.1	39.6	44.0	47.4	**3,142.1**
OIL	2015	15.1	14.7	16.2	19.3	26.5	32.4	31.9	30.1	29.1	28.0	29.2	30.3	**2,599.5**
DAY	2014	31.0	28.0	30.0	30.0	31.0	26.0	29.0	31.0	29.0	26.0	29.0	31.0	**2,283.0**
H2O	2014	7.2	7.8	9.1	9.1	9.2	7.3	8.7	8.5	25.2	7.9	8.4	8.7	**2,747.8**
OIL	2014	17.6	16.4	17.5	17.4	18.0	14.6	18.4	16.4	13.4	14.5	15.4	16.1	**2,296.7**

Licence **6672** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,047.0**
H2O	2016	28.0	21.9	19.0	19.5	20.5	20.1	20.2	21.0	21.8	24.1	23.4	23.9	**2,158.4**
OIL	2016	67.5	60.6	64.0	60.0	62.6	63.2	63.0	64.3	62.4	65.6	61.4	66.3	**4,745.1**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,681.0**
H2O	2015	6.7	7.5	11.4	18.2	18.1	16.9	22.2	28.1	24.8	26.8	30.0	29.8	**1,895.0**
OIL	2015	22.4	22.4	34.8	55.2	57.8	56.7	56.1	49.8	52.9	58.0	58.7	63.7	**3,984.2**
DAY	2014	25.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,318.0**
H2O	2014	4.6	5.0	5.7	5.1	5.5	4.8	5.0	5.5	5.8	6.4	6.6	6.7	**1,654.5**
OIL	2014	20.3	22.8	24.6	23.3	24.0	21.3	23.7	23.9	22.5	23.3	23.1	23.1	**3,395.7**

Licence **6673** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.8	31.0	29.0	31.0	**2,853.8**
GAS	2016	3.3	4.9	5.8	6.2	5.9	4.9	4.4	3.1	3.6	1.8	7.4	4.8	**181.4**
GSD	2016	2.7	3.5	4.2	4.5	4.5	3.7	3.2	2.5	2.8	1.4	4.6	3.9	**139.5**
H2O	2016	64.8	71.2	69.1	72.5	68.1	55.5	61.5	48.5	53.9	55.0	48.5	59.0	**9,928.0**
OIL	2016	3.4	6.0	6.7	6.9	6.0	5.3	5.7	5.0	5.1	5.0	4.9	3.2	**1,374.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	**2,497.0**
GAS	2015	1.8	1.4	1.9	1.6	1.7	3.5	4.9	4.5	4.6	1.4	0.4	3.6	**125.3**
GSD	2015	1.5	1.5	1.7	1.4	1.4	3.0	4.2	4.4	3.9	1.2	0.4	2.3	**98.0**
H2O	2015	59.3	73.7	50.4	53.8	58.0	58.3	63.9	66.1	57.7	59.0	61.7	62.9	**9,200.4**
OIL	2015	11.5	9.9	10.9	10.4	10.7	9.8	10.8	10.2	10.6	9.0	7.4	4.5	**1,311.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	12.0	31.0	25.0	31.0	23.0	20.0	**2,136.0**
GAS	2014	0.3	1.5	2.2	6.8	2.2	1.5	0.6	1.6	1.3	1.6	1.3	1.3	**94.0**
GSD	2014	0.3	0.4	2.2	6.6	2.2	1.3	0.6	1.2	1.3	1.4	0.4	0.4	**71.1**
H2O	2014	74.8	67.4	72.6	75.4	88.3	93.3	44.2	75.6	51.5	60.1	43.2	37.1	**8,475.6**

Manitoba Production
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Licence **6673** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	9.1	7.9	8.8	8.2	8.0	9.0	3.6	9.1	9.2	11.6	8.5	9.1	**1,195.5**

Licence **6674** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**

Licence **6675** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	11.0	26.0	30.0	30.4	31.0	30.0	31.0	30.0	30.8	**2,967.2**
GAS	2016	1.8	0.3	0.0	0.0	1.2	1.0	0.8	0.5	1.4	1.2	0.8	0.3	**86.8**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**
H2O	2016	0.3	0.2	0.3	0.1	6.2	2.8	3.0	2.9	1.7	0.6	0.6	0.6	**273.6**
OIL	2016	35.0	24.0	23.8	8.7	15.1	21.0	20.7	21.5	17.6	13.1	14.1	12.2	**1,450.2**
DAY	2015	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	26.0	**2,626.0**
GAS	2015	0.3	0.9	0.7	0.7	0.9	1.8	2.3	2.0	1.3	1.1	1.2	1.1	**77.5**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**
H2O	2015	0.5	0.8	1.0	1.1	0.7	0.6	0.6	0.3	0.0	0.4	1.4	5.3	**254.3**
OIL	2015	2.8	3.5	4.5	5.6	4.5	4.5	5.0	5.1	4.8	6.8	30.6	29.3	**1,223.4**
DAY	2014	30.0	28.0	30.0	30.0	31.0	29.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,272.0**
GAS	2014	0.2	0.7	0.9	0.5	1.0	0.5	0.6	1.0	1.0	1.0	0.6	0.8	**63.2**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**
H2O	2014	1.0	1.8	1.5	1.6	1.5	1.5	1.0	1.7	1.4	0.7	0.6	0.7	**241.6**
OIL	2014	7.1	7.8	7.4	7.9	8.2	8.0	4.7	7.6	7.2	3.2	3.1	4.1	**1,116.4**

Licence **6676** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-24-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	27.3	31.0	30.0	31.0	30.0	30.8	**2,982.1**
GAS	2016	1.6	1.3	1.4	1.7	1.5	2.3	1.0	0.0	0.0	1.2	1.7	0.6	**115.2**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2016	594.2	520.9	533.1	510.2	532.2	423.2	397.6	439.5	481.3	583.0	538.6	467.3	**63,685.3**
OIL	2016	36.1	28.3	27.8	28.0	30.6	28.8	23.5	26.6	26.8	28.9	26.0	25.3	**4,603.4**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,620.0**
GAS	2015	1.4	0.7	1.1	1.5	1.6	2.5	2.3	2.1	2.6	2.4	1.9	1.3	**100.9**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**

Manitoba Production
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Licence **6676** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-24-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	731.0	640.5	680.0	681.6	704.7	684.4	693.1	624.0	735.1	772.8	641.5	584.9	**57,664.2**
OIL	2015	21.4	22.9	29.1	28.6	29.0	28.6	29.4	27.5	35.5	40.5	39.1	37.3	**4,266.7**
DAY	2014	31.0	27.0	28.0	30.0	26.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,256.0**
GAS	2014	1.6	1.4	2.4	1.2	1.0	1.0	1.4	1.6	1.2	0.6	0.1	1.7	**79.5**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2014	775.6	588.6	627.4	694.0	548.5	633.1	642.1	710.2	723.9	770.4	755.8	939.6	**49,490.6**
OIL	2014	29.7	24.1	26.0	39.2	38.7	25.2	12.6	13.9	14.8	14.4	14.3	26.2	**3,897.8**

Licence **6677** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**2,864.8**
GAS	2016	1.6	0.5	0.6	0.0	0.2	1.4	1.1	0.5	1.5	1.5	0.1	0.2	**165.9**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**
H2O	2016	7.7	27.6	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.4**
OIL	2016	1.1	15.6	16.7	12.4	12.1	9.9	7.7	6.9	6.6	5.8	5.2	4.0	**780.2**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,502.0**
GAS	2015	0.5	1.5	1.2	0.8	0.7	1.0	0.3	0.7	3.4	8.4	3.3	2.2	**156.7**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
OIL	2015	2.1	1.6	1.6	1.3	1.0	0.8	0.8	0.7	0.6	0.6	0.6	0.6	**676.2**
DAY	2014	24.0	23.0	26.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	15.0	**2,138.0**
GAS	2014	0.3	1.2	1.9	1.3	2.1	2.1	4.1	4.7	4.5	2.6	1.5	0.0	**132.7**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**
H2O	2014	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
OIL	2014	1.7	1.7	1.2	1.9	1.9	1.8	1.4	1.6	1.5	1.7	1.7	1.2	**663.9**

Licence **6678** Well Name **Sinclair Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	12.0	0.0	0.0	23.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,581.5**
H2O	2016	20.0	20.2	8.8	0.0	0.0	33.3	29.7	25.0	21.0	20.5	20.0	17.0	**3,118.4**
OIL	2016	7.0	6.4	3.1	0.0	0.0	9.9	9.3	8.0	7.0	7.0	6.8	5.8	**1,266.3**
DAY	2015	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,310.5**
H2O	2015	47.2	42.4	23.8	27.2	24.0	20.6	28.9	23.3	20.2	19.1	20.7	21.2	**2,902.9**
OIL	2015	15.8	5.6	17.2	10.8	7.0	8.9	9.4	8.4	10.3	9.4	10.8	6.8	**1,196.0**
DAY	2014	31.0	22.0	13.8	30.0	31.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.5**
H2O	2014	25.1	19.0	17.1	22.5	33.1	8.4	0.0	0.0	0.0	0.0	0.0	0.0	**2,584.3**
OIL	2014	6.1	3.1	8.5	18.6	3.5	5.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.6**

Licence **6680** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-001-24W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	20287.0	19095.0	20267.0	19220.0	18943.0	18367.0	18065.0	18630.0	17699.0	18567.0	18255.0	18942.0	**1,676,833.8**
WIN	2015	17862.0	16007.0	16130.0	15921.0	17868.0	20606.0	20140.0	18849.0	17602.0	19088.0	18383.0	19363.0	**1,450,496.8**
WIN	2014	22137.0	21080.0	21660.0	19672.0	21603.0	15885.0	18533.0	21770.0	18107.0	0.0	17647.0	19204.0	**1,232,677.8**

Licence **6681** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**3,059.0**

Manitoba Production
2014 To 2016

Licence **6681** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	99.2	86.1	92.1	85.8	83.8	77.0	78.4	78.5	72.2	70.4	71.6	78.1	**24,505.9**
OIL	2016	25.4	26.4	26.6	26.5	27.4	27.4	22.6	22.3	14.1	15.0	13.5	14.6	**6,037.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,695.0**
H2O	2015	107.2	220.1	236.7	231.4	223.8	141.9	144.2	129.4	107.8	118.3	111.0	95.5	**23,532.7**
OIL	2015	18.3	28.1	41.6	38.3	38.6	24.4	26.5	25.5	22.4	23.8	23.9	26.1	**5,776.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,330.0**
H2O	2014	100.8	87.3	100.4	99.0	98.6	81.8	78.6	90.4	91.3	97.1	94.7	90.6	**21,665.4**
OIL	2014	25.7	22.7	23.2	14.9	15.1	14.4	16.7	19.5	19.6	21.3	18.7	18.4	**5,438.6**

Licence **6682** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	29.0	29.0	30.0	25.0	**2,898.0**
H2O	2016	520.5	423.8	353.7	294.1	239.2	225.9	255.6	245.0	225.8	231.2	223.1	205.7	**19,400.1**
OIL	2016	71.7	89.2	95.5	103.9	109.1	94.7	62.3	50.3	48.2	45.9	59.2	48.8	**6,424.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**2,544.0**
H2O	2015	43.6	39.2	45.4	49.5	59.8	47.0	49.4	52.5	45.2	48.9	46.9	230.6	**15,956.5**
OIL	2015	7.9	7.1	7.8	8.0	9.7	8.4	7.9	7.3	6.1	6.6	6.5	0.4	**5,545.2**
DAY	2014	26.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,193.0**
H2O	2014	81.6	86.8	94.1	79.9	79.5	67.8	72.1	73.1	71.3	74.9	47.1	43.1	**15,198.5**
OIL	2014	14.8	16.4	19.1	17.1	17.8	16.2	14.8	11.9	11.2	11.7	7.7	7.2	**5,461.5**

Licence **6683** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	28.0	31.0	28.0	30.0	31.0	30.0	29.0	30.0	23.0	**2,723.0**
H2O	2016	11.0	5.1	4.2	4.0	5.1	4.6	4.9	5.7	6.5	5.6	3.7	3.0	**1,972.5**
OIL	2016	16.8	12.4	13.6	11.3	12.5	12.1	13.0	12.4	10.0	8.6	6.3	5.2	**1,764.9**
DAY	2015	19.0	20.0	31.0	27.0	31.0	30.0	26.0	31.0	27.0	23.0	22.0	30.0	**2,375.0**
H2O	2015	6.0	5.9	8.0	8.2	10.0	9.3	9.2	17.6	9.4	8.1	7.7	9.8	**1,909.1**
OIL	2015	7.6	7.4	11.5	10.2	11.5	11.2	8.5	8.9	8.1	6.6	6.3	17.9	**1,630.7**
DAY	2014	22.0	28.0	31.0	28.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,058.0**
H2O	2014	12.2	13.7	15.4	15.6	16.2	12.5	13.2	13.5	12.4	12.7	12.1	12.3	**1,799.9**
OIL	2014	14.1	18.3	18.8	16.6	15.3	11.6	13.0	13.4	13.2	13.9	14.2	14.5	**1,515.0**

Licence **6684** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	15.0	31.0	24.0	31.0	23.0	30.0	22.0	28.0	24.0	30.0	15.0	**2,700.0**
H2O	2016	10.7	4.3	7.8	5.8	4.8	4.2	6.1	4.7	6.4	4.2	4.7	3.5	**1,419.5**
OIL	2016	11.5	5.6	10.2	6.4	5.8	4.6	6.1	4.2	4.3	4.8	5.7	2.5	**993.6**
DAY	2015	8.0	22.0	17.0	30.0	31.0	4.0	15.0	27.0	27.0	29.0	20.0	24.0	**2,400.0**
H2O	2015	1.4	4.0	2.7	5.1	7.2	0.9	4.7	9.7	9.6	6.3	4.3	9.2	**1,352.3**
OIL	2015	1.6	4.4	3.5	6.8	7.8	1.0	4.0	7.3	7.5	8.4	5.8	10.8	**921.9**
DAY	2014	26.0	7.0	25.0	26.0	25.0	24.0	29.0	28.0	24.0	30.0	29.0	29.0	**2,146.0**
H2O	2014	8.7	2.3	8.4	6.3	4.5	4.1	5.2	8.6	6.4	8.1	5.9	5.4	**1,287.2**
OIL	2014	12.9	3.5	12.3	8.4	5.3	4.9	6.7	9.0	6.3	7.6	6.3	5.8	**853.0**

Licence **6685** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6685** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,044.0**
H2O	2016	97.8	87.4	92.3	85.8	79.2	78.7	85.7	87.8	73.1	67.3	81.8	77.8	**14,103.7**
OIL	2016	14.1	12.4	15.1	16.4	15.7	15.3	17.3	15.9	15.3	13.6	15.5	14.6	**5,716.5**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,686.0**
H2O	2015	92.5	66.3	66.7	67.8	111.8	130.6	116.6	98.7	78.9	73.1	102.2	97.1	**13,109.0**
OIL	2015	21.6	17.2	19.8	17.4	22.9	22.1	14.4	27.0	21.5	22.0	17.9	14.4	**5,535.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,324.0**
H2O	2014	135.1	126.8	150.8	144.0	133.2	105.3	111.0	128.8	132.1	137.2	128.5	137.0	**12,006.7**
OIL	2014	29.2	25.2	27.6	25.9	29.6	27.9	30.0	22.3	20.0	22.8	25.2	26.9	**5,297.1**

Licence **6686** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	29.0	30.0	26.6	27.0	30.0	31.0	30.0	31.0	**2,927.6**
GAS	2016	1.8	2.6	3.4	2.7	0.9	2.2	1.1	1.8	3.3	3.4	1.6	4.3	**154.0**
GSD	2016	1.5	1.9	2.4	1.9	0.7	1.7	0.8	1.4	2.5	2.6	1.0	2.5	**109.5**
H2O	2016	218.0	255.7	385.1	344.3	316.3	259.9	260.5	284.1	340.9	371.7	355.7	370.2	**40,538.0**
OIL	2016	7.8	9.0	19.2	18.1	17.5	18.3	15.0	9.2	7.5	7.6	7.4	4.1	**3,902.4**
DAY	2015	30.0	28.0	30.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**2,578.0**
GAS	2015	0.4	0.5	0.7	0.6	0.7	0.7	0.7	1.0	2.7	3.5	3.1	7.2	**124.9**
GSD	2015	0.3	0.5	0.6	0.6	0.6	0.6	0.6	1.0	2.3	2.9	2.6	4.7	**88.6**
H2O	2015	448.7	492.7	317.9	350.4	378.4	383.5	404.2	298.7	423.6	466.6	378.1	340.0	**36,775.6**
OIL	2015	21.9	20.2	21.6	21.5	21.9	21.6	22.9	13.6	18.9	19.4	19.1	15.6	**3,761.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	30.0	25.0	31.0	30.0	29.0	**2,226.0**
GAS	2014	1.6	1.7	1.9	1.8	1.9	1.7	1.4	0.9	0.8	4.7	8.9	0.4	**103.1**
GSD	2014	1.6	0.5	1.9	1.7	1.9	1.5	1.2	0.7	0.8	4.2	2.4	0.1	**71.3**
H2O	2014	339.5	327.2	348.2	386.8	479.3	419.9	440.5	390.0	449.9	490.8	423.1	433.2	**32,092.8**
OIL	2014	27.7	22.7	24.3	24.1	24.9	22.9	20.0	26.3	22.0	23.9	21.0	27.0	**3,523.5**

UWI **102.07-16-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6688** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-005-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2014 To 2016

Licence **6688** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-005-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.15-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,871.0**
H2O	2016	227.1	205.0	218.6	212.8	214.6	211.4	211.5	207.1	196.4	203.5	196.6	199.7	**17,125.6**
OIL	2016	25.3	22.4	23.7	23.4	24.3	22.9	23.5	22.6	21.8	22.4	21.0	20.4	**7,745.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,505.0**
H2O	2015	228.5	209.0	230.4	218.1	231.4	232.4	209.3	234.0	232.1	230.4	220.5	220.2	**14,621.3**
OIL	2015	28.0	25.8	28.4	27.1	27.3	25.5	24.8	27.7	25.0	25.9	25.0	24.6	**7,471.3**
DAY	2014	22.0	18.0	31.0	23.0	0.0	0.0	2.0	27.0	30.0	31.0	30.0	31.0	**2,143.0**
H2O	2014	165.2	137.4	231.6	170.6	0.0	0.0	14.2	200.4	221.8	227.4	222.1	232.4	**11,925.0**
OIL	2014	23.8	16.6	30.1	22.8	0.0	0.0	1.8	26.4	27.5	29.7	28.1	28.9	**7,156.2**

UWI **100.15-03-005-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6689** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,027.3**
H2O	2016	165.6	140.5	107.1	125.1	140.7	122.5	143.7	146.8	122.6	119.7	138.3	137.4	**20,337.0**
OIL	2016	20.8	17.2	20.2	20.7	22.3	19.9	20.7	20.0	16.4	18.3	21.6	22.3	**5,285.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,661.3**
H2O	2015	323.8	356.7	150.8	213.1	100.7	37.4	172.2	183.4	77.5	195.9	172.4	164.6	**18,727.0**
OIL	2015	24.6	19.1	27.1	29.5	29.9	31.2	25.7	21.5	25.6	26.3	23.2	21.2	**5,044.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,296.3**
H2O	2014	118.7	99.6	48.5	40.9	107.8	57.1	168.7	242.6	266.1	263.3	342.7	329.9	**16,578.5**
OIL	2014	47.5	39.8	37.6	39.0	39.3	35.4	30.7	26.4	22.9	23.9	20.1	23.8	**4,740.0**

Licence **6690** Well Name **Tundra et al Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 Q** Field Code **3** Pool Code **44Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,317.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,064.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,317.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,064.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.7**
DAY	2014	30.0	28.0	31.0	15.0	23.0	18.0	25.0	24.0	2.0	0.0	4.0	0.0	**1,317.1**
H2O	2014	539.6	497.8	548.5	269.5	352.5	314.3	418.8	414.8	22.8	0.0	90.1	0.0	**23,064.0**
OIL	2014	5.5	5.1	5.5	2.8	3.5	3.2	4.2	4.2	0.2	0.0	0.9	0.0	**1,349.7**

Manitoba Production
2014 To 2016

Licence **6691** Well Name **Tundra et al Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,994.0**
H2O	2016	71.2	70.4	77.2	76.8	87.2	116.8	116.4	112.7	96.1	113.6	118.1	104.5	**18,568.3**
OIL	2016	52.1	48.0	52.7	47.4	51.1	71.2	78.0	74.4	59.7	68.0	70.1	61.3	**11,901.8**
DAY	2015	24.0	19.0	29.0	29.0	29.0	30.0	29.0	29.0	30.0	31.0	30.0	30.0	**2,631.0**
H2O	2015	78.5	57.4	94.1	98.1	95.6	97.0	91.1	87.6	88.3	92.2	87.5	68.6	**17,407.3**
OIL	2015	49.6	39.0	62.2	63.4	72.0	73.6	67.7	64.6	70.5	70.9	60.2	49.5	**11,167.8**
DAY	2014	31.0	28.0	26.0	30.0	31.0	27.0	28.0	30.0	30.0	31.0	30.0	29.0	**2,292.0**
H2O	2014	112.7	95.3	91.2	105.6	104.0	87.7	95.2	94.5	95.4	101.6	96.6	94.6	**16,371.3**
OIL	2014	78.5	67.5	57.8	61.3	65.8	59.4	62.5	63.2	63.1	66.1	59.1	61.4	**10,424.6**

Licence **6692** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,050.0**
H2O	2016	23.8	28.8	31.4	32.4	31.9	30.5	35.1	34.8	31.3	31.5	27.1	30.6	**16,214.0**
OIL	2016	12.6	13.9	15.0	14.6	14.0	13.6	16.0	16.5	15.6	16.6	20.6	21.8	**4,942.8**
DAY	2015	21.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,690.0**
H2O	2015	26.1	33.1	36.4	33.8	31.4	31.0	29.9	29.3	28.2	27.0	24.7	25.1	**15,844.8**
OIL	2015	6.3	10.6	12.0	11.5	11.5	11.3	11.7	11.8	11.9	13.4	13.2	13.4	**4,752.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	27.0	31.0	27.0	30.0	**2,336.0**
H2O	2014	56.2	49.9	53.5	51.6	51.6	46.3	41.7	41.1	36.1	42.0	36.8	39.4	**15,488.8**
OIL	2014	14.8	13.7	14.7	12.1	13.8	13.1	11.4	11.2	9.3	10.7	9.5	10.0	**4,613.4**

Licence **6693** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	23.8	30.0	29.5	30.7	31.0	30.0	31.0	30.0	30.8	**3,017.6**
H2O	2016	673.7	472.1	635.0	491.3	606.8	638.1	633.2	645.4	608.5	628.8	595.2	617.2	**52,663.9**
OIL	2016	20.0	23.8	21.7	17.9	18.8	18.2	19.6	19.3	18.4	19.0	18.2	18.6	**2,793.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,659.8**
H2O	2015	743.2	668.6	598.9	634.4	669.6	562.0	666.7	547.2	675.7	664.5	659.9	669.1	**45,418.6**
OIL	2015	25.9	28.1	23.1	18.3	24.9	18.8	32.3	22.8	24.9	26.6	25.4	24.9	**2,560.2**
DAY	2014	29.0	28.0	30.0	30.0	30.3	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**2,298.8**
H2O	2014	419.3	518.9	626.6	703.8	667.7	687.0	708.3	698.4	685.5	705.1	685.5	695.7	**37,658.8**
OIL	2014	22.2	20.0	21.5	36.7	37.0	27.9	28.8	28.4	27.9	37.9	37.9	36.4	**2,264.2**

UWI **100.12-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	23.8	30.0	29.5	30.7	31.0	30.0	31.0	30.0	30.8	**2,928.9**
H2O	2016	647.3	453.5	610.1	472.0	583.0	613.0	608.4	620.1	584.6	604.1	571.8	593.0	**47,729.3**
OIL	2016	19.3	22.9	20.8	17.2	18.0	17.4	18.8	18.5	17.7	18.3	17.5	17.8	**2,545.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,571.1**
H2O	2015	714.1	642.4	575.5	609.6	643.4	540.0	640.6	525.7	649.2	638.4	634.1	642.9	**40,768.4**
OIL	2015	24.8	27.0	22.2	17.5	23.9	18.1	31.0	21.9	24.0	25.5	24.5	23.9	**2,320.8**
DAY	2014	29.0	28.0	30.0	30.0	30.3	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**2,210.1**
H2O	2014	402.8	498.5	602.0	676.2	641.5	660.0	680.5	671.1	658.6	677.5	658.6	668.5	**33,312.5**
OIL	2014	21.3	19.3	20.6	35.3	35.6	26.8	27.7	27.2	26.8	36.5	36.5	35.0	**2,036.5**

Licence **6694** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **6694** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	10.0	26.0	0.0	**2,994.0**
H2O	2016	10.5	10.0	13.3	18.0	19.6	18.6	18.9	18.1	14.6	5.1	10.8	0.0	**1,579.4**
OIL	2016	24.3	22.0	36.7	46.6	48.9	36.4	34.7	33.6	28.2	10.1	30.0	0.0	**4,469.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,686.0**
H2O	2015	14.7	10.5	12.1	11.0	9.9	9.2	10.5	9.9	9.7	9.1	8.6	9.7	**1,421.9**
OIL	2015	14.4	13.3	16.0	15.3	17.5	17.6	19.5	22.3	21.5	23.5	23.8	24.6	**4,118.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,321.0**
H2O	2014	9.7	10.1	11.2	10.4	10.4	9.3	15.1	16.9	14.9	15.9	15.6	15.8	**1,297.0**
OIL	2014	41.0	30.2	33.2	29.9	30.2	27.3	17.9	17.2	15.0	14.7	14.2	14.5	**3,889.0**

Licence **6695** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	24.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,655.0**
H2O	2016	110.0	112.9	161.2	146.2	158.2	154.0	105.5	65.3	67.1	73.3	71.8	44.7	**2,978.2**
OIL	2016	24.8	21.9	28.8	25.7	23.3	20.1	31.7	41.8	33.2	27.2	25.7	16.6	**3,091.2**
DAY	2015	31.0	22.0	27.0	30.0	21.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,310.0**
H2O	2015	11.9	6.7	6.4	7.1	5.4	10.8	31.7	34.8	39.4	60.5	116.0	125.3	**1,708.0**
OIL	2015	12.3	11.6	16.0	18.3	12.9	14.2	22.6	23.9	26.9	24.4	15.2	19.7	**2,770.4**
DAY	2014	31.0	6.0	0.0	30.0	31.0	20.0	29.0	31.0	28.0	25.0	22.0	24.0	**1,974.0**
H2O	2014	10.0	1.9	0.0	9.5	9.7	5.9	9.6	11.9	11.2	7.2	4.1	9.8	**1,252.0**
OIL	2014	22.8	4.4	0.0	20.8	20.3	12.6	20.1	17.7	15.4	14.8	9.6	9.6	**2,552.4**

Licence **6697** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**982.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**982.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**982.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.7**

Licence **6698** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,994.7**
H2O	2016	44.8	78.5	55.7	59.9	72.5	113.5	80.1	76.8	76.9	105.6	103.4	102.7	**15,713.6**
OIL	2016	18.6	20.1	16.7	15.1	23.3	33.8	23.5	21.8	22.2	27.8	27.0	28.0	**7,988.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,628.7**
H2O	2015	76.2	66.8	35.5	68.8	41.1	19.6	118.7	116.9	47.4	118.7	98.7	90.5	**14,743.2**
OIL	2015	39.3	33.7	34.7	24.9	28.8	34.5	32.2	30.5	30.4	31.2	27.1	16.9	**7,710.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,263.7**
H2O	2014	113.9	109.5	47.2	28.2	52.6	33.9	78.6	79.6	80.1	84.3	91.0	74.6	**13,844.3**
OIL	2014	41.7	40.7	30.4	42.1	38.2	43.1	44.7	45.6	39.5	35.3	30.4	42.6	**7,346.0**

Licence **6699** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

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Licence **6699** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	16.0	0.0	0.0	0.0	16.5	31.0	31.0	30.0	31.0	30.0	30.8	**2,695.3**
GAS	2016	1.0	0.6	0.0	0.0	0.0	0.5	1.9	1.5	0.6	0.9	0.6	1.2	**127.8**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.9**
H2O	2016	74.7	36.3	0.0	0.0	0.0	76.7	166.0	125.4	69.0	74.5	71.0	58.9	**5,905.8**
OIL	2016	18.4	8.8	0.0	0.0	0.0	13.4	27.2	25.6	19.0	15.5	16.8	15.4	**5,023.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,448.0**
GAS	2015	0.1	1.1	1.9	1.5	1.2	1.0	0.8	0.8	0.5	0.8	1.4	0.9	**119.0**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.9**
H2O	2015	65.6	48.4	49.1	49.6	53.1	55.4	58.9	62.3	61.6	73.6	74.2	68.9	**5,153.3**
OIL	2015	25.5	18.9	20.7	20.5	20.9	20.8	22.4	24.0	20.3	21.6	19.9	18.2	**4,863.2**
DAY	2014	31.0	26.0	31.0	30.0	31.0	29.0	18.0	31.0	30.0	31.0	30.0	31.0	**2,083.0**
GAS	2014	2.3	1.8	1.8	0.6	2.5	0.0	0.0	2.2	0.8	0.3	0.2	0.0	**107.0**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.9**
H2O	2014	59.8	38.7	47.0	54.1	63.6	66.5	43.8	74.4	73.0	78.2	73.8	97.1	**4,432.6**
OIL	2014	58.5	44.6	54.4	54.9	44.1	35.3	19.7	33.5	33.5	32.3	30.5	39.1	**4,609.5**

Licence **6700** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	21.0	**3,018.0**
H2O	2016	18.5	18.3	20.5	53.3	62.0	58.7	56.7	55.0	45.8	40.3	31.1	17.4	**10,409.0**
OIL	2016	27.5	28.7	31.4	57.8	56.9	47.5	39.5	34.1	30.4	34.4	42.2	24.9	**8,885.1**
DAY	2015	25.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,668.0**
H2O	2015	33.1	35.7	38.3	36.8	35.0	29.3	27.9	27.4	25.3	28.4	27.7	24.1	**9,931.4**
OIL	2015	27.6	30.9	33.9	30.6	31.0	29.5	29.4	27.6	26.4	30.6	30.8	29.0	**8,429.8**
DAY	2014	26.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	25.0	18.0	30.0	29.0	**2,311.0**
H2O	2014	40.5	43.2	48.7	45.2	46.9	40.0	41.2	42.1	35.8	25.3	39.8	38.7	**9,562.4**
OIL	2014	24.9	27.0	30.0	24.3	25.3	25.2	27.1	31.1	28.3	20.9	34.1	32.1	**8,072.5**

Licence **6701** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,014.7**
H2O	2016	103.8	95.7	74.7	85.7	88.1	80.6	85.4	64.8	64.2	72.6	78.5	47.8	**14,755.8**
OIL	2016	17.9	14.3	16.3	14.9	15.6	15.0	14.5	14.5	13.6	14.8	15.0	9.5	**3,297.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,648.7**
H2O	2015	86.4	85.2	45.0	80.4	47.3	16.2	84.7	72.1	28.5	79.2	102.5	101.0	**13,813.9**
OIL	2015	17.7	16.9	16.9	18.3	15.7	14.4	17.9	15.6	15.1	15.5	19.0	22.5	**3,121.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,283.7**
H2O	2014	129.6	94.2	53.8	42.1	100.8	44.9	88.3	86.6	91.5	95.6	93.9	89.5	**12,985.4**
OIL	2014	22.0	19.1	20.5	19.3	19.1	16.3	17.7	17.2	16.5	18.4	17.3	18.6	**2,915.8**

Licence **6702** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	31.0	**2,791.0**
H2O	2016	4.9	0.0	0.0	0.0	0.0	0.0	0.0	11.9	20.1	20.9	20.2	21.0	**1,074.2**
OIL	2016	12.9	0.0	0.0	0.0	0.0	0.0	0.0	20.1	28.8	29.7	27.7	29.8	**2,190.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,615.0**
H2O	2015	18.9	17.6	14.4	12.3	13.2	12.5	15.5	16.3	16.2	16.1	5.9	5.8	**975.2**
OIL	2015	12.0	10.9	14.9	13.6	9.6	8.4	8.1	6.6	5.1	5.3	14.2	15.0	**2,041.0**

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Licence **6702** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	24.0	28.0	30.0	24.0	0.0	9.0	31.0	30.0	31.0	29.0	31.0	**2,250.0**
H2O	2014	1.1	1.4	2.2	3.6	2.9	0.0	1.0	9.6	11.0	12.2	13.0	22.2	**810.5**
OIL	2014	6.0	7.9	8.8	8.3	6.5	0.0	2.5	19.2	19.9	17.6	13.8	15.6	**1,917.3**

Licence **6703** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	27.0	30.0	**2,666.0**
H2O	2016	12.8	13.1	10.2	6.7	6.2	6.2	5.7	8.0	7.6	8.0	6.5	6.0	**914.6**
OIL	2016	4.7	4.8	4.1	3.1	3.2	3.2	3.0	6.0	5.5	5.7	4.2	3.2	**976.7**
DAY	2015	21.0	21.0	20.0	0.0	0.0	0.0	7.0	1.0	0.0	29.0	30.0	31.0	**2,313.0**
H2O	2015	4.8	5.4	5.5	0.0	0.0	0.0	2.3	0.3	0.0	9.9	14.4	14.9	**817.6**
OIL	2015	6.4	4.9	4.6	0.0	0.0	0.0	1.5	0.2	0.0	6.3	5.1	5.4	**926.0**
DAY	2014	9.0	24.0	23.0	30.0	28.0	28.0	28.0	31.0	19.0	0.0	3.0	28.0	**2,153.0**
H2O	2014	0.7	1.9	1.8	2.4	1.8	1.4	1.5	1.8	1.2	0.0	0.2	4.9	**760.1**
OIL	2014	1.4	3.8	2.0	2.1	1.6	1.3	1.4	1.3	0.7	0.0	0.1	6.3	**891.6**

Licence **6704** Well Name **Tundra et al Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**630.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**630.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**630.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.6**

Licence **6706** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	29.0	**2,976.0**
H2O	2016	66.3	60.0	54.1	44.4	108.7	90.1	60.3	281.6	192.1	123.6	100.0	95.0	**6,330.6**
OIL	2016	105.1	89.5	91.5	88.0	82.1	83.4	45.4	55.6	28.5	61.3	65.6	67.8	**11,901.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	18.0	25.0	30.0	31.0	**2,624.0**
H2O	2015	68.4	59.1	51.9	36.0	35.1	31.2	35.2	32.6	18.0	145.0	137.0	67.9	**5,054.4**
OIL	2015	70.7	63.1	68.9	59.2	62.9	62.5	59.6	63.1	37.1	57.1	98.3	111.1	**11,037.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,278.0**
H2O	2014	109.2	96.8	102.6	93.3	99.4	81.2	82.2	85.5	76.8	76.0	75.4	77.3	**4,337.0**
OIL	2014	62.7	56.5	66.5	65.9	70.4	64.0	71.1	70.6	76.7	74.2	73.6	73.8	**10,224.0**

Licence **6707** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	28.0	31.0	30.0	30.0	20.0	30.0	31.0	22.0	19.0	30.0	18.0	**2,846.0**
H2O	2016	13.1	13.1	12.0	11.5	11.5	7.8	11.6	12.0	9.3	8.8	12.2	7.1	**1,310.6**
OIL	2016	14.5	15.2	18.4	17.5	17.4	12.2	17.9	18.7	12.2	9.7	15.6	9.4	**2,726.4**
DAY	2015	27.0	13.0	23.0	21.0	30.0	21.0	26.0	24.0	30.0	25.0	28.0	24.0	**2,533.0**
H2O	2015	9.9	4.9	7.4	6.8	10.0	6.6	9.7	9.1	13.6	9.1	10.3	10.8	**1,180.6**

Manitoba Production
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Licence **6707** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	14.7	7.8	13.7	14.4	21.0	12.8	14.7	13.4	18.3	14.3	14.9	12.8	**2,547.7**
DAY	2014	31.0	24.0	31.0	30.0	31.0	28.0	28.0	31.0	28.0	29.0	30.0	28.0	**2,241.0**
H2O	2014	11.0	8.2	10.4	10.0	10.1	8.9	9.1	10.2	9.9	11.3	12.1	11.0	**1,072.4**
OIL	2014	23.0	17.0	20.5	19.7	20.0	17.6	17.9	18.5	15.6	15.5	16.5	15.1	**2,374.9**

Licence **6708** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,800.0**
H2O	2016	17.9	7.9	7.8	7.5	4.8	5.9	6.3	5.9	5.6	6.0	5.9	5.4	**1,751.5**
OIL	2016	10.5	5.5	3.8	3.1	5.8	4.0	4.2	3.9	3.7	3.7	3.2	3.5	**843.9**
DAY	2015	22.0	28.0	30.0	30.0	31.0	10.0	31.0	30.0	29.0	31.0	30.0	29.0	**2,435.0**
H2O	2015	6.3	5.6	6.1	3.7	11.5	11.7	12.4	9.7	11.9	13.3	15.0	28.4	**1,664.6**
OIL	2015	3.2	3.3	3.6	2.2	6.7	6.9	7.6	9.3	6.4	5.7	9.2	14.0	**789.0**
DAY	2014	30.0	28.0	30.0	30.0	29.0	29.0	29.0	30.0	30.0	30.0	29.0	29.0	**2,104.0**
H2O	2014	4.4	7.5	10.0	7.6	7.4	7.7	6.8	6.5	6.9	5.8	6.5	7.1	**1,529.0**
OIL	2014	2.0	5.9	5.2	3.9	4.0	3.3	4.9	4.2	4.0	4.4	3.8	3.2	**710.9**

Licence **6709** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,920.0**
H2O	2016	135.5	126.6	126.6	78.8	131.9	139.3	141.2	143.2	133.2	139.8	128.1	120.8	**11,704.6**
OIL	2016	123.3	112.5	113.2	148.8	102.7	100.6	94.7	92.1	84.6	78.2	84.4	85.7	**18,461.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,557.0**
H2O	2015	194.6	163.1	151.2	136.7	143.3	134.6	155.9	163.9	152.6	143.5	136.0	137.1	**10,159.6**
OIL	2015	211.3	171.5	161.2	137.3	139.3	130.1	129.2	128.6	121.3	118.2	107.8	115.9	**17,240.5**
DAY	2014	31.0	28.0	31.0	30.0	30.0	28.0	20.0	31.0	28.0	31.0	21.0	31.0	**2,192.0**
H2O	2014	111.0	98.5	108.6	100.7	98.7	88.7	67.7	108.0	107.1	121.0	83.6	167.0	**8,347.1**
OIL	2014	137.7	124.2	125.1	115.3	116.9	106.6	83.7	116.3	100.2	109.4	76.2	165.8	**15,568.8**

Licence **6710** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**2,931.0**
H2O	2016	82.3	79.0	86.9	81.5	80.1	79.3	77.4	74.2	74.7	62.0	59.8	67.5	**21,933.3**
OIL	2016	29.8	21.4	24.9	22.5	13.9	14.8	15.4	14.2	14.4	13.0	14.3	15.0	**10,748.2**
DAY	2015	31.0	19.0	31.0	27.0	30.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**2,570.0**
H2O	2015	132.9	93.9	147.8	119.4	125.9	116.0	107.5	119.3	118.7	126.3	101.6	78.6	**21,028.6**
OIL	2015	19.2	8.0	26.1	23.4	21.9	21.4	18.9	22.4	22.8	24.9	27.4	32.9	**10,534.6**
DAY	2014	31.0	28.0	29.0	29.0	29.0	27.0	23.0	31.0	29.0	31.0	25.0	31.0	**2,222.0**
H2O	2014	130.7	119.2	127.9	134.6	140.0	101.9	122.6	138.5	130.7	116.8	111.4	130.4	**19,640.7**
OIL	2014	34.3	29.8	32.0	28.5	32.5	30.9	24.6	24.4	24.3	36.7	25.7	24.5	**10,265.3**

Licence **6711** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.02-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	472.8	345.2	433.1	378.9	380.9	359.9	361.9	351.5	334.5	330.4	328.7	324.5	**45,085.3**
WIN	2015	367.8	323.0	361.0	278.9	157.0	137.0	357.2	352.7	349.3	384.6	332.2	320.5	**40,683.0**
WIN	2014	0.0	158.0	414.0	481.5	500.0	410.4	440.2	379.2	417.0	422.0	321.0	407.5	**36,961.8**

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Licence **6712** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-14-007-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	516.8	358.2	437.2	393.5	394.0	371.0	372.4	360.8	351.1	341.3	333.4	329.9	**15,678.6**
WIN	2015	619.7	612.0	469.0	317.9	247.0	380.8	408.5	504.2	513.4	486.1	413.8	358.1	**11,119.0**
WIN	2014	0.0	0.0	277.0	455.0	467.0	626.4	628.5	635.6	657.0	745.0	572.0	725.0	**5,788.5**

Licence **6713** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-004-21W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.10-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,930.0**
H2O	2016	32.1	29.6	32.4	30.6	32.0	32.0	32.3	31.8	30.3	31.2	31.7	29.3	**4,039.3**
OIL	2016	54.4	49.9	54.2	52.0	55.9	53.5	54.5	53.1	52.2	53.2	52.3	46.2	**10,677.3**
DAY	2015	30.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,564.0**
H2O	2015	30.8	29.7	32.0	30.3	30.7	32.5	30.5	32.9	32.9	32.6	31.3	31.9	**3,664.0**
OIL	2015	51.9	50.0	54.1	52.2	51.0	51.8	52.5	57.9	52.5	53.5	51.7	53.7	**10,045.9**
DAY	2014	31.0	28.0	30.0	30.0	31.0	28.0	4.0	31.0	30.0	31.0	30.0	31.0	**2,203.0**
H2O	2014	33.4	30.4	30.8	31.1	31.3	28.0	4.1	31.3	30.1	31.5	29.7	31.0	**3,285.9**
OIL	2014	61.5	52.3	55.3	57.5	57.6	51.9	7.0	58.1	53.8	58.6	54.4	54.9	**9,413.1**

Licence **6714** Well Name **Tundra et al Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,023.0**
H2O	2016	714.9	669.6	764.4	749.8	744.4	568.9	527.7	1799.5	1716.1	1745.5	1653.8	1764.2	**141,543.3**
OIL	2016	3.1	8.2	26.1	15.5	6.4	3.5	4.2	58.3	49.1	45.5	36.1	36.8	**7,879.3**
DAY	2015	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,661.0**
H2O	2015	1738.5	1511.3	1635.6	1588.6	1667.8	1589.8	1713.9	1492.8	959.3	873.0	1040.1	896.7	**128,124.5**
OIL	2015	37.4	31.8	35.9	31.1	31.5	27.6	28.6	21.2	14.4	7.2	3.9	3.7	**7,586.5**
DAY	2014	31.0	28.0	31.0	29.0	28.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,300.0**
H2O	2014	1791.8	1656.8	1826.6	1706.3	1597.2	1611.5	1702.1	1753.4	1732.8	1779.9	1725.0	1810.7	**111,417.1**
OIL	2014	59.4	53.1	52.9	33.7	33.8	35.5	36.8	36.0	37.1	36.3	37.6	39.1	**7,312.2**

Licence **6715** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.1**

Manitoba Production
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Licence **6715** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.1**

Licence **6716** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	29.0	17.0	30.0	29.0	30.0	30.0	30.0	30.0	**2,902.3**
H2O	2016	1114.1	1011.1	1144.7	1103.9	912.2	529.4	864.6	843.5	862.0	886.2	844.3	832.6	**139,565.9**
OIL	2016	113.4	100.0	111.8	107.4	92.5	50.7	82.4	75.6	59.6	59.0	56.0	53.9	**21,702.5**
DAY	2015	31.0	28.0	30.0	30.0	30.0	27.0	28.0	29.0	27.0	30.0	29.0	31.0	**2,558.3**
H2O	2015	1326.1	1188.9	1258.4	1220.9	1213.2	1070.3	1101.0	1124.9	882.6	1033.2	1097.8	1111.7	**128,617.3**
OIL	2015	115.1	101.9	109.4	105.3	112.6	100.2	100.3	100.1	92.1	104.2	103.4	108.4	**20,740.2**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,208.3**
H2O	2014	1121.6	1017.9	1027.5	1017.6	1110.1	1009.4	969.8	1269.3	1316.7	1377.9	1301.5	1348.3	**114,988.3**
OIL	2014	116.8	106.6	107.5	102.4	106.3	93.5	88.7	119.2	116.2	117.7	112.3	115.1	**19,487.2**

UWI **102.15-28-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6717** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	9.0	30.0	30.0	**3,021.0**
H2O	2016	14.0	13.2	14.0	11.9	12.6	10.5	11.3	10.8	14.6	5.8	13.9	12.0	**1,956.9**
OIL	2016	7.1	6.7	7.1	5.9	6.3	5.1	5.9	5.6	7.8	2.8	7.2	6.3	**1,875.9**
DAY	2015	6.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,678.0**
H2O	2015	2.7	36.2	22.1	17.1	17.1	16.5	10.1	18.2	16.1	14.2	15.5	14.3	**1,812.3**
OIL	2015	1.6	13.8	12.5	10.3	10.3	7.9	6.7	9.8	7.5	7.9	7.6	7.1	**1,802.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	29.0	**2,340.0**
H2O	2014	14.4	12.2	15.3	14.8	14.5	11.7	16.3	16.0	16.3	15.8	13.8	12.1	**1,612.2**
OIL	2014	12.7	9.8	11.2	11.2	12.1	10.8	12.7	10.6	9.7	11.1	11.2	11.2	**1,699.1**

UWI **100.16-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	9.0	30.0	30.0	**3,048.0**
H2O	2016	14.0	13.3	14.0	11.9	12.6	10.6	11.3	19.2	14.7	5.8	13.9	12.0	**3,050.4**
OIL	2016	7.1	6.7	7.1	5.9	6.3	5.2	5.9	10.0	7.8	2.8	7.2	6.3	**2,263.6**
DAY	2015	6.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,705.0**
H2O	2015	2.7	36.2	22.1	17.1	17.1	16.5	23.9	18.2	16.2	14.2	15.5	14.2	**2,897.1**
OIL	2015	1.6	14.0	12.6	10.3	10.4	7.9	11.0	9.8	7.6	7.9	7.6	7.2	**2,185.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	29.0	**2,367.0**
H2O	2014	14.4	12.2	15.3	14.8	14.5	11.7	16.3	16.1	16.3	15.8	13.8	12.1	**2,683.2**

Manitoba Production
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Licence **6717** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	12.7	9.7	11.2	11.3	12.0	10.8	12.8	10.6	9.7	11.2	11.2	11.2	**2,077.4**

Licence **6718** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,442.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**832.6**
DAY	2015	31.0	28.0	29.0	28.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,442.0**
H2O	2015	22.2	21.1	17.0	10.5	16.5	3.5	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2015	6.2	5.6	5.7	5.2	3.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**832.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	28.0	**2,290.0**
H2O	2014	22.1	19.5	21.7	20.9	21.3	19.1	20.4	21.4	21.4	22.5	22.1	19.9	**2,818.0**
OIL	2014	6.1	5.5	6.1	5.9	6.0	5.4	6.1	6.0	5.6	5.8	5.8	5.2	**805.4**

Licence **6719** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	28.0	28.0	31.0	31.0	25.0	5.0	0.0	0.0	**2,621.0**
H2O	2016	24.7	20.2	23.6	22.4	21.4	21.3	21.8	22.5	19.9	4.1	0.0	0.0	**2,450.7**
OIL	2016	45.8	36.8	41.4	37.5	35.5	37.5	41.0	41.6	31.6	6.1	0.0	0.0	**3,554.1**
DAY	2015	31.0	24.0	31.0	25.0	31.0	27.0	25.0	31.0	27.0	27.0	26.0	27.0	**2,355.0**
H2O	2015	14.4	13.2	16.9	14.3	16.8	14.2	15.3	18.7	16.4	22.1	19.0	20.3	**2,248.8**
OIL	2015	18.8	15.0	24.1	29.8	39.0	34.5	31.9	40.9	33.1	34.3	32.5	36.8	**3,199.3**
DAY	2014	31.0	28.0	31.0	30.0	7.0	0.0	8.0	31.0	26.0	31.0	30.0	31.0	**2,023.0**
H2O	2014	12.9	11.5	12.0	9.8	2.9	0.0	3.3	12.5	10.2	11.9	11.9	12.1	**2,047.2**
OIL	2014	24.3	21.9	22.7	20.1	4.7	0.0	5.8	20.7	16.0	18.4	18.2	18.2	**2,828.6**

Licence **6722** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,045.0**
H2O	2016	267.6	315.6	264.1	208.4	288.4	230.0	182.3	151.8	127.4	115.3	73.2	86.3	**13,604.8**
OIL	2016	33.0	40.4	47.6	45.5	41.0	44.6	48.5	42.6	41.2	41.3	65.1	43.1	**12,137.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**2,684.0**
H2O	2015	118.2	72.9	66.5	62.4	99.8	105.7	156.6	206.6	271.7	274.1	275.7	253.3	**11,294.4**
OIL	2015	46.6	47.5	57.2	53.9	87.7	109.9	113.4	75.0	42.9	41.0	32.8	42.1	**11,603.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**2,323.0**
H2O	2014	53.5	108.7	124.6	82.5	72.8	62.7	67.8	68.9	65.6	67.0	67.8	133.1	**9,330.9**
OIL	2014	83.5	41.2	33.3	47.8	50.8	44.9	47.7	48.4	45.5	47.5	48.4	47.3	**10,853.8**

Licence **6724** Well Name **Corval Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**

Manitoba Production
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Licence **6724** Well Name **Corval Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**

UWI **100.03-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.9**
DAY	2014	21.0	10.0	27.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.3**
H2O	2014	10.8	3.6	16.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.1**
OIL	2014	4.8	0.4	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.9**

Licence **6725** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.0	27.0	19.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	13.0	13.0	**2,511.0**
H2O	2016	21.5	34.2	22.4	0.0	0.0	47.0	39.7	38.6	32.1	33.8	20.5	16.2	**2,672.2**
OIL	2016	12.0	11.8	7.7	0.0	0.0	16.3	13.8	13.4	12.2	11.3	5.4	5.5	**2,052.2**
DAY	2015	31.0	28.0	26.0	25.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	25.0	**2,278.0**
H2O	2015	25.2	21.4	21.9	27.9	35.4	29.6	29.9	31.2	28.5	33.3	31.6	29.2	**2,366.2**
OIL	2015	19.3	16.5	16.3	23.7	14.4	13.8	13.4	11.0	9.9	11.6	11.0	10.2	**1,942.8**
DAY	2014	31.0	28.0	31.0	25.0	17.0	29.0	21.0	31.0	30.0	30.0	30.0	31.0	**1,931.0**
H2O	2014	22.9	22.9	23.5	19.6	30.6	24.5	26.4	21.6	22.4	28.2	26.5	26.6	**2,021.1**
OIL	2014	26.1	22.7	26.7	19.3	10.8	27.4	17.2	26.9	21.1	15.7	20.4	20.5	**1,771.7**

UWI **100.02-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.0	27.0	19.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	13.0	13.0	**2,511.0**
H2O	2016	8.8	14.2	9.2	0.0	0.0	19.4	16.7	16.2	13.5	13.8	8.4	6.6	**1,128.6**
OIL	2016	0.2	0.3	0.2	0.0	0.0	0.3	0.3	0.3	0.2	0.6	0.2	0.2	**650.2**
DAY	2015	31.0	28.0	26.0	25.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	25.0	**2,278.0**
H2O	2015	10.5	9.0	9.2	11.6	14.8	12.3	12.5	13.1	11.9	13.9	13.2	12.4	**1,001.8**
OIL	2015	2.5	2.1	2.1	3.0	1.9	0.3	0.2	0.2	0.2	0.2	0.2	0.2	**647.4**
DAY	2014	31.0	28.0	31.0	25.0	17.0	29.0	21.0	31.0	30.0	30.0	30.0	31.0	**1,931.0**
H2O	2014	9.6	9.5	9.8	8.1	12.7	10.2	11.1	9.0	9.3	12.1	11.0	11.2	**857.4**
OIL	2014	3.4	2.9	3.5	2.5	1.4	3.4	2.3	3.5	2.7	2.0	2.6	2.7	**634.3**

Licence **6726** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	25.0	31.0	30.0	27.0	30.0	27.0	31.0	26.0	27.0	29.0	28.0	**2,949.0**
H2O	2016	9.4	8.7	9.6	10.4	7.5	7.6	6.8	8.0	6.6	10.0	12.1	10.5	**2,260.2**
OIL	2016	9.3	8.3	9.1	9.7	6.9	7.3	6.4	7.4	6.1	7.2	7.9	9.4	**2,587.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	25.0	27.0	27.0	27.0	31.0	**2,611.0**
H2O	2015	15.3	14.5	11.1	8.8	7.8	7.3	8.2	6.3	10.4	11.2	10.4	10.6	**2,153.0**
OIL	2015	14.2	13.0	14.2	13.3	14.3	14.2	13.5	10.6	11.6	10.8	10.1	10.3	**2,492.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,263.0**
H2O	2014	17.0	14.3	15.4	16.2	18.4	13.9	13.1	14.0	14.4	15.2	15.2	15.4	**2,031.1**
OIL	2014	17.2	14.7	15.6	15.0	15.0	12.7	13.8	13.9	13.5	14.0	13.7	13.8	**2,342.3**

Manitoba Production
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Licence **6727** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	10.0	2.0	25.0	29.0	29.0	31.0	26.0	31.0	23.0	22.0	**2,746.0**
H2O	2016	9.9	11.9	4.2	0.8	10.0	12.1	12.6	14.2	11.0	12.5	8.5	7.7	**1,082.5**
OIL	2016	12.1	14.3	4.8	0.9	12.4	15.6	15.9	17.4	13.9	16.6	11.2	10.8	**2,805.0**
DAY	2015	31.0	26.0	31.0	30.0	23.0	30.0	23.0	25.0	28.0	27.0	23.0	29.0	**2,465.0**
H2O	2015	11.9	7.5	6.5	5.9	4.6	6.5	5.9	7.9	10.3	14.4	12.3	12.3	**967.1**
OIL	2015	12.0	13.8	17.9	16.8	13.0	13.7	10.1	12.0	13.9	15.0	12.8	14.2	**2,659.1**
DAY	2014	31.0	28.0	29.0	30.0	25.0	23.0	20.0	22.0	24.0	31.0	30.0	31.0	**2,139.0**
H2O	2014	15.4	13.5	12.4	13.4	11.2	11.9	20.1	26.9	10.4	12.9	13.4	13.4	**861.1**
OIL	2014	9.4	8.4	8.0	9.4	8.0	4.6	4.9	6.9	9.5	11.4	11.9	12.0	**2,493.9**

Licence **6728** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	29.0	30.0	29.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,892.0**
H2O	2016	13.1	17.3	15.2	15.0	15.2	15.3	18.7	16.0	15.8	16.3	15.9	16.7	**2,872.9**
OIL	2016	3.2	3.1	3.6	3.7	3.6	3.5	3.0	2.2	2.0	1.8	1.6	1.8	**1,029.7**
DAY	2015	31.0	27.0	31.0	28.0	28.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	**2,541.0**
H2O	2015	12.2	10.4	9.6	9.2	12.9	17.3	15.0	13.8	12.5	12.4	13.1	15.8	**2,682.4**
OIL	2015	4.5	4.7	6.5	5.0	4.3	6.5	3.0	2.9	4.0	4.1	3.5	3.8	**996.6**
DAY	2014	27.0	28.0	27.0	30.0	31.0	29.0	27.0	31.0	28.0	31.0	26.0	29.0	**2,186.0**
H2O	2014	20.7	20.2	19.8	21.8	22.1	19.6	14.5	12.2	12.2	14.5	12.0	11.8	**2,528.2**
OIL	2014	3.5	3.6	3.5	3.8	3.9	3.5	6.9	9.9	7.0	6.1	4.8	4.2	**943.8**

Licence **6729** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	22.0	25.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	26.0	22.0	**2,829.0**
H2O	2016	5.8	5.4	14.5	19.8	21.9	18.0	17.4	17.6	17.1	17.9	15.6	13.7	**2,771.2**
OIL	2016	2.4	2.1	7.1	9.8	10.9	4.3	3.3	3.0	2.8	2.9	2.0	1.4	**2,788.9**
DAY	2015	25.0	28.0	28.0	28.0	29.0	29.0	31.0	29.0	27.0	29.0	28.0	28.0	**2,499.0**
H2O	2015	12.6	14.6	13.0	11.3	10.9	13.2	52.6	12.2	9.8	9.4	9.6	8.1	**2,586.5**
OIL	2015	8.1	9.0	7.7	7.3	8.3	11.0	2.2	5.8	5.5	3.7	3.2	3.0	**2,736.9**
DAY	2014	19.0	26.0	25.0	30.0	31.0	29.0	29.0	31.0	30.0	29.0	28.0	25.0	**2,160.0**
H2O	2014	13.2	18.2	15.8	17.7	17.8	15.8	16.7	17.7	17.7	16.8	15.2	12.9	**2,409.2**
OIL	2014	7.3	10.3	8.6	9.3	9.6	8.6	9.7	9.6	9.0	8.9	9.2	7.9	**2,662.1**

Licence **6730** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,994.7**
H2O	2016	141.5	121.3	116.6	137.4	135.6	105.5	239.3	284.1	225.6	211.2	230.3	228.8	**27,265.0**
OIL	2016	15.1	15.2	16.2	13.8	14.1	10.4	31.6	41.2	29.4	30.8	27.6	28.6	**5,404.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,628.7**
H2O	2015	140.0	145.1	75.6	132.8	78.4	31.7	145.6	146.8	59.8	157.5	13.5	126.1	**25,087.8**
OIL	2015	22.1	21.8	23.6	19.1	21.4	22.3	25.7	23.7	21.5	21.9	16.3	14.9	**5,130.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,263.7**
H2O	2014	149.4	141.1	79.6	62.0	146.0	63.7	144.7	152.4	152.2	155.1	151.6	137.8	**23,834.9**
OIL	2014	18.5	18.1	21.3	19.8	18.5	19.8	23.6	26.9	26.9	29.6	26.1	20.7	**4,876.0**

Licence **6731** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **6731** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,173.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**2,534.8**
H2O	2015	156.4	132.2	61.5	94.5	50.5	20.7	78.7	55.9	14.6	0.0	0.0	0.0	**35,173.6**
OIL	2015	10.2	14.0	12.1	3.1	3.0	2.7	1.1	0.0	0.0	0.0	0.0	0.0	**4,322.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,261.8**
H2O	2014	168.9	207.1	103.8	80.6	187.4	91.7	189.8	188.4	178.9	175.4	170.2	165.0	**34,508.6**
OIL	2014	16.6	15.8	11.8	11.7	12.4	14.4	14.2	14.4	14.4	15.2	20.1	12.4	**4,275.9**

Licence **6733** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,148.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,596.6**
H2O	2015	81.0	88.6	38.5	62.7	39.9	14.9	70.3	63.0	18.8	52.2	61.6	57.7	**18,148.5**
OIL	2015	11.5	10.0	10.6	8.3	7.5	7.8	9.1	8.6	7.3	5.8	5.5	5.0	**2,322.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,231.6**
H2O	2014	108.5	86.5	43.4	31.2	78.4	41.1	88.1	84.3	92.3	93.8	94.9	82.6	**17,499.3**
OIL	2014	12.3	10.3	10.4	10.5	10.3	10.8	11.4	9.8	11.2	10.2	11.2	10.0	**2,225.4**

Licence **6734** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,981.1**
H2O	2016	74.7	71.2	57.0	56.2	64.8	57.5	65.0	70.8	67.2	63.7	73.5	41.6	**12,496.2**
OIL	2016	41.7	39.1	44.4	44.6	45.4	45.7	45.1	45.6	41.9	40.8	39.4	23.2	**9,544.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,615.1**
H2O	2015	67.8	59.9	35.6	70.4	41.1	15.1	66.7	65.6	26.8	71.3	70.8	76.9	**11,733.0**
OIL	2015	59.7	53.5	57.3	53.0	52.6	52.3	53.8	48.7	46.3	48.9	47.1	44.9	**9,048.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,250.1**
H2O	2014	89.8	79.5	41.9	31.6	78.7	35.3	70.2	77.7	76.5	71.8	70.4	68.1	**11,065.0**
OIL	2014	70.7	63.3	70.3	65.6	67.9	62.1	61.3	64.0	59.1	62.0	58.3	59.4	**8,429.9**

Licence **6735** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	25.0	29.0	31.0	27.0	27.0	31.0	30.0	26.0	**2,772.0**
H2O	2016	32.0	23.4	23.4	35.4	24.3	29.5	31.0	27.6	27.3	31.4	30.5	26.3	**2,322.1**
OIL	2016	17.0	12.7	17.1	15.5	10.4	10.0	10.2	8.1	7.2	8.2	8.5	8.9	**3,174.2**
DAY	2015	24.0	28.0	31.0	30.0	30.0	13.0	0.0	25.0	30.0	30.0	30.0	30.0	**2,426.0**
H2O	2015	20.7	24.6	22.6	25.4	25.3	9.4	0.0	22.6	26.6	33.5	43.4	31.7	**1,980.0**
OIL	2015	17.6	20.7	22.7	19.4	19.3	7.8	0.0	15.4	13.5	14.4	13.6	16.6	**3,040.4**
DAY	2014	29.0	28.0	31.0	17.0	30.0	28.0	22.0	31.0	30.0	31.0	29.0	31.0	**2,125.0**
H2O	2014	20.6	20.0	25.1	14.6	24.4	22.0	15.3	22.7	31.6	31.7	29.7	29.6	**1,694.2**
OIL	2014	16.6	20.1	20.2	9.7	15.9	14.5	10.6	14.6	15.6	17.8	17.8	21.6	**2,859.4**

Licence **6736** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6736** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	26.0	31.0	27.0	30.0	28.0	26.0	29.0	30.0	27.0	28.0	12.0	**2,825.0**
H2O	2016	3.1	3.5	8.2	7.3	8.3	7.7	7.8	11.4	7.5	6.7	10.0	4.3	**2,041.0**
OIL	2016	19.9	20.9	24.4	16.5	17.1	16.5	15.9	21.1	20.8	18.5	16.9	7.2	**3,251.9**
DAY	2015	29.0	26.0	31.0	28.0	30.0	30.0	24.0	26.0	28.0	31.0	30.0	29.0	**2,506.0**
H2O	2015	9.5	9.7	9.6	6.6	7.5	7.3	6.2	7.4	11.6	3.6	3.6	3.6	**1,955.2**
OIL	2015	22.2	19.7	27.3	21.2	24.9	25.1	16.8	19.0	18.7	22.5	21.7	20.9	**3,036.2**
DAY	2014	27.0	28.0	26.0	30.0	31.0	23.0	28.0	31.0	27.0	29.0	28.0	30.0	**2,164.0**
H2O	2014	9.5	9.2	8.1	9.3	9.5	6.6	8.5	9.4	8.4	8.6	10.9	12.3	**1,869.0**
OIL	2014	25.4	25.6	22.7	26.2	25.8	16.7	22.8	25.0	20.4	20.6	25.5	28.7	**2,776.2**

Licence **6737** Well Name **Tundra et al Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	0.0	**2,645.1**
H2O	2016	293.6	280.9	304.1	276.4	298.2	289.7	264.6	296.6	282.3	282.3	154.0	0.0	**22,066.3**
OIL	2016	44.1	38.6	26.5	34.2	36.9	35.3	32.7	30.8	28.1	30.8	20.3	0.0	**7,479.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	26.0	27.0	31.0	30.0	31.0	27.0	29.0	**2,323.1**
H2O	2015	254.0	236.3	245.8	252.1	262.2	233.5	256.4	287.6	274.3	237.4	252.4	267.4	**19,043.6**
OIL	2015	44.8	32.2	50.3	21.9	29.1	34.9	31.7	35.6	48.4	30.8	38.4	41.1	**7,120.7**
DAY	2014	31.0	28.0	31.0	29.0	30.0	27.0	25.0	31.0	30.0	31.0	30.0	29.0	**1,971.1**
H2O	2014	249.6	235.4	263.1	249.5	252.8	225.6	267.1	260.1	249.5	261.4	254.9	246.2	**15,984.2**
OIL	2014	51.1	38.3	42.8	40.6	41.1	39.8	36.4	44.1	44.0	42.5	48.5	43.4	**6,681.5**

UWI **102.05-15-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6739** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	600.0	384.0	646.0	580.0	611.0	572.0	607.0	554.0	547.0	548.0	524.0	523.0	**66,369.0**
WIN	2015	596.0	536.0	553.0	933.0	935.0	831.0	849.0	710.0	562.0	717.0	595.0	613.0	**59,673.0**
WIN	2014	524.0	429.0	447.0	497.0	492.0	429.0	473.0	271.0	0.0	0.0	472.0	595.0	**51,243.0**

Licence **6740** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,022.9**
H2O	2016	124.2	116.0	105.7	110.7	117.7	126.7	129.2	123.7	117.1	110.8	100.3	99.6	**25,118.2**
OIL	2016	27.1	25.0	28.2	27.0	28.7	34.6	31.6	32.0	28.5	24.6	21.6	22.4	**10,066.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,656.9**
H2O	2015	133.3	117.9	64.9	126.7	73.2	27.8	127.5	117.7	49.1	129.7	123.4	124.3	**23,736.5**
OIL	2015	36.9	32.3	33.0	32.6	31.1	31.3	32.9	30.3	28.4	29.1	28.5	27.8	**9,734.8**

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Licence **6740** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,291.9**
H2O	2014	153.4	135.6	77.6	60.6	150.5	67.9	143.7	141.3	135.6	131.5	131.4	132.0	**22,521.0**
OIL	2014	46.3	40.8	42.9	41.0	40.6	37.7	38.2	38.3	37.0	38.7	36.3	37.1	**9,360.6**

Licence **6741** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,606.6**
H2O	2016	2.9	2.8	2.8	3.1	2.9	3.0	3.0	3.1	3.0	3.4	3.2	3.4	**703.8**
OIL	2016	8.1	7.6	7.8	7.8	7.1	7.1	8.0	8.0	7.7	7.6	7.2	7.4	**1,700.9**
DAY	2015	31.0	0.0	0.0	2.0	3.0	16.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,244.6**
H2O	2015	2.7	0.0	0.0	0.2	0.4	1.8	3.3	2.6	2.3	2.7	2.8	2.7	**667.2**
OIL	2015	11.4	0.0	0.0	0.7	1.1	6.1	11.4	9.0	8.9	9.0	8.5	8.0	**1,609.5**
DAY	2014	31.0	28.0	31.0	0.0	0.0	0.0	0.0	2.0	2.0	0.0	13.0	21.0	**2,012.6**
H2O	2014	3.0	3.2	2.5	0.0	0.0	0.0	0.0	0.2	0.2	0.0	1.5	2.2	**645.7**
OIL	2014	11.5	10.2	11.3	0.0	0.0	0.0	0.0	0.6	0.6	0.0	4.6	7.9	**1,535.4**

UWI **102.03-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,579.6**
H2O	2016	3.6	3.4	3.4	3.7	3.5	3.5	3.5	3.7	3.6	4.1	4.0	4.3	**915.2**
OIL	2016	9.9	9.4	9.7	10.2	9.2	9.4	10.6	10.7	10.2	10.0	8.9	9.2	**2,168.1**
DAY	2015	31.0	0.0	0.0	2.0	3.0	16.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,217.6**
H2O	2015	3.7	0.0	0.0	0.3	0.5	2.5	4.5	3.5	2.8	3.3	3.4	3.4	**870.9**
OIL	2015	14.7	0.0	0.0	1.0	1.4	8.0	14.8	11.6	11.3	11.5	10.9	10.0	**2,050.7**
DAY	2014	31.0	28.0	31.0	0.0	0.0	0.0	0.0	2.0	2.0	0.0	13.0	21.0	**1,985.6**
H2O	2014	3.9	4.3	3.4	0.0	0.0	0.0	0.0	0.4	0.3	0.0	2.0	2.8	**843.0**
OIL	2014	14.7	13.2	14.6	0.0	0.0	0.0	0.0	0.9	0.9	0.0	6.0	10.2	**1,955.5**

Licence **6742** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,096.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,096.7**
DAY	2014	12.0	28.0	31.0	30.0	31.0	28.0	30.0	16.0	27.0	21.0	27.0	0.0	**1,871.9**
H2O	2014	5.0	7.9	6.0	6.7	6.6	17.5	4.4	2.2	6.6	4.0	4.2	0.0	**1,275.8**
OIL	2014	31.0	48.7	46.5	41.8	40.3	27.5	38.3	19.7	51.6	35.9	38.2	0.0	**4,096.7**

UWI **100.15-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	27.0	31.0	30.0	31.0	30.0	16.0	**728.5**
H2O	2016	5.0	4.4	4.8	4.4	4.5	4.0	5.2	5.6	4.1	3.9	3.9	2.9	**127.4**
OIL	2016	18.3	16.7	17.6	16.6	16.8	14.4	14.8	14.8	15.5	14.6	15.0	9.8	**475.3**
DAY	2015	17.0	28.0	31.0	30.0	30.0	22.0	31.0	22.0	30.0	31.0	30.0	31.0	**385.5**
H2O	2015	5.2	8.1	7.7	4.2	4.7	4.1	5.8	5.3	5.1	5.4	5.0	4.8	**74.7**
OIL	2015	25.1	24.5	23.3	24.3	22.5	22.4	21.7	20.0	18.6	20.1	18.7	18.1	**290.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**52.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	**9.3**

Manitoba Production
2014 To 2016

Licence **6742** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.1**

Licence **6745** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.09-15-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**2,950.8**
H2O	2016	427.6	355.6	384.4	372.1	375.4	377.2	400.8	367.7	348.3	386.2	396.6	395.8	**36,031.7**
OIL	2016	4.4	3.7	3.9	3.7	4.0	3.9	4.1	8.3	7.8	8.6	8.0	8.2	**7,565.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,590.8**
H2O	2015	512.0	436.9	464.0	433.5	444.0	426.7	496.0	435.9	413.7	471.6	452.7	466.8	**31,444.0**
OIL	2015	4.6	4.2	4.5	4.4	4.3	4.3	4.3	4.4	4.1	4.3	4.3	4.4	**7,496.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,225.8**
H2O	2014	398.3	367.2	394.7	377.6	381.0	359.1	386.8	374.2	470.2	509.4	503.5	523.4	**25,990.2**
OIL	2014	3.1	2.7	3.1	3.0	3.1	2.8	3.0	3.7	4.4	4.7	4.3	4.6	**7,444.4**

Licence **6746** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	27.0	28.0	29.0	29.0	30.0	30.0	31.0	**2,883.3**
H2O	2016	136.3	132.9	140.1	135.1	148.0	147.3	178.2	195.1	196.9	209.8	202.1	206.0	**19,222.8**
OIL	2016	81.3	77.0	80.0	76.9	79.8	72.3	83.1	95.3	103.5	106.6	101.9	101.3	**12,998.7**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	25.0	28.0	29.0	28.0	22.0	31.0	**2,528.3**
H2O	2015	240.9	216.0	228.6	180.1	120.3	114.3	106.7	122.0	115.4	119.4	100.0	136.0	**17,195.0**
OIL	2015	118.1	104.5	112.1	101.9	102.2	95.2	55.2	61.6	70.5	70.5	55.2	77.7	**11,939.7**
DAY	2014	31.0	28.0	31.0	30.0	30.0	28.0	26.0	30.0	30.0	31.0	30.0	31.0	**2,185.3**
H2O	2014	217.2	194.0	199.0	198.9	209.3	192.4	192.2	240.8	239.8	250.3	236.4	244.9	**15,395.3**
OIL	2014	93.5	84.0	86.1	82.7	82.8	73.6	72.6	113.9	119.1	120.7	115.2	118.1	**10,915.0**

Manitoba Production
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Licence **6747** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,237.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,931.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,341.5**
WIN	2016	962.0	777.0	824.0	989.0	1167.0	583.0	405.0	373.0	412.0	449.0	401.0	399.0	**11,857.0**
DAY	2015	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,237.0**
H2O	2015	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,931.4**
OIL	2015	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,341.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	14.0	446.0	506.0	787.0	1162.0	1201.0	**4,116.0**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,225.0**
H2O	2014	55.9	47.5	60.1	60.2	58.7	55.4	48.1	51.8	59.5	64.8	51.6	46.9	**7,916.5**
OIL	2014	56.1	47.1	52.9	48.2	41.6	39.9	44.2	44.7	38.2	38.4	41.7	46.5	**8,323.9**

Licence **6748** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,818.0**
H2O	2016	5.5	6.2	6.0	5.8	4.3	4.0	3.4	0.0	0.0	0.0	0.0	0.0	**1,231.3**
OIL	2016	8.8	9.8	11.4	10.8	10.5	10.6	7.8	0.0	0.0	0.0	0.0	0.0	**2,625.0**
DAY	2015	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,613.0**
H2O	2015	5.7	6.0	5.4	6.2	7.9	5.8	5.7	5.6	5.5	6.4	7.1	7.2	**1,196.1**
OIL	2015	11.6	10.6	10.3	9.9	10.7	12.4	13.7	14.0	12.0	11.3	10.3	10.6	**2,555.3**
DAY	2014	24.0	28.0	27.0	30.0	29.0	28.0	28.0	31.0	28.0	31.0	30.0	30.0	**2,253.0**
H2O	2014	5.3	6.1	6.0	7.0	7.1	7.0	6.8	7.3	5.6	5.7	5.8	4.9	**1,121.6**
OIL	2014	12.7	14.9	14.4	14.5	12.1	10.7	14.3	16.3	13.8	15.1	13.9	14.7	**2,417.9**

Licence **6749** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**2,857.0**
H2O	2016	11.6	11.2	12.3	15.3	13.7	8.7	8.7	13.0	25.5	26.2	25.5	25.5	**1,333.1**
OIL	2016	5.2	3.7	3.9	4.6	4.0	1.8	1.7	4.5	12.2	12.4	11.6	12.1	**1,311.1**
DAY	2015	26.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**2,500.0**
H2O	2015	9.0	10.1	8.8	7.5	7.9	5.9	6.9	7.4	9.7	12.2	11.8	12.2	**1,135.9**
OIL	2015	3.3	3.4	6.3	4.0	3.7	4.0	3.0	2.7	1.9	1.8	4.0	5.9	**1,233.4**
DAY	2014	15.0	28.0	28.0	28.0	31.0	28.0	28.0	29.0	30.0	31.0	28.0	29.0	**2,144.0**
H2O	2014	3.5	9.1	9.3	7.6	7.6	5.4	4.7	4.9	5.1	7.4	7.1	9.2	**1,026.5**
OIL	2014	2.6	6.5	6.5	7.0	7.8	5.9	5.8	6.0	6.7	7.2	6.2	4.2	**1,189.4**

Licence **6750** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,960.0**
H2O	2016	207.7	174.4	161.7	144.8	154.5	155.5	151.7	143.8	137.2	143.2	142.2	132.3	**18,284.7**
OIL	2016	40.2	40.1	43.7	38.1	30.8	30.3	31.4	29.9	28.9	23.9	19.7	22.4	**6,579.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,594.0**
H2O	2015	56.8	52.8	49.3	41.4	40.4	44.0	243.9	400.4	380.1	329.4	261.4	227.3	**16,435.7**
OIL	2015	24.6	21.9	24.5	24.7	26.5	21.0	4.2	13.2	20.9	23.2	29.7	34.6	**6,200.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,236.0**
H2O	2014	89.0	75.3	79.5	67.5	67.1	52.6	61.5	69.9	76.0	78.7	59.9	56.3	**14,308.5**
OIL	2014	37.9	32.1	31.6	28.9	28.3	24.4	28.7	29.7	24.0	21.6	20.0	21.2	**5,931.4**

Licence **6751** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2014 To 2016

Licence **6751** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	14.0	29.0	30.0	31.0	28.0	30.0	30.0	22.0	**2,827.0**
H2O	2016	36.8	34.7	33.7	32.5	15.2	29.4	27.9	34.6	30.0	35.0	35.8	26.6	**9,378.3**
OIL	2016	22.4	20.2	20.0	17.8	8.3	18.0	18.8	20.1	16.9	16.2	14.6	11.2	**4,922.5**
DAY	2015	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,493.0**
H2O	2015	45.2	42.4	31.8	32.9	35.5	32.0	39.5	42.3	45.1	43.7	41.4	36.7	**9,006.1**
OIL	2015	24.6	22.4	18.3	19.9	21.9	20.3	19.3	19.2	18.5	19.5	22.3	21.7	**4,718.0**
DAY	2014	23.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	30.0	31.0	**2,132.0**
H2O	2014	40.0	46.2	51.6	48.6	46.8	40.9	43.6	39.0	39.3	48.1	52.3	52.5	**8,537.6**
OIL	2014	19.9	23.6	25.9	22.4	23.9	22.7	25.8	23.8	26.4	24.1	23.4	23.9	**4,470.1**

Licence **6752** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	579.0	537.0	503.0	528.0	633.0	594.0	597.0	574.0	544.0	546.0	517.0	520.0	**61,074.0**
WIN	2015	244.0	535.0	92.0	789.0	872.0	849.0	908.0	845.0	618.0	785.0	561.0	590.0	**54,402.0**
WIN	2014	302.0	244.0	323.0	364.0	416.0	381.0	359.0	406.0	381.0	353.0	0.0	0.0	**46,714.0**

Licence **6754** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	13.0	0.0	0.0	0.0	25.0	31.0	28.0	28.0	30.0	30.0	11.0	**2,766.5**
H2O	2016	881.5	351.9	0.0	0.0	0.0	694.0	886.3	845.4	800.8	888.0	911.9	323.0	**89,777.9**
OIL	2016	44.9	11.4	0.0	0.0	0.0	22.6	27.6	28.4	26.5	29.4	27.3	10.0	**7,070.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,539.5**
H2O	2015	1166.3	995.0	1057.0	987.5	1011.3	939.7	1036.4	910.5	864.3	985.3	939.9	958.2	**83,195.1**
OIL	2015	48.3	44.5	47.9	45.7	45.7	46.1	45.9	47.4	45.1	46.8	45.8	46.4	**6,842.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,174.5**
H2O	2014	937.2	863.9	928.8	888.3	896.5	844.8	910.0	853.2	1070.8	1160.5	1146.9	1192.3	**71,343.7**
OIL	2014	65.4	57.4	64.5	63.4	65.7	59.3	62.4	40.7	47.2	49.3	46.4	48.2	**6,286.7**

Licence **6755** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	685.0	618.0	591.0	610.0	631.0	601.0	628.0	605.0	574.0	586.0	561.0	565.0	**67,227.0**
WIN	2015	599.0	92.0	0.0	0.0	0.0	61.0	453.0	682.0	542.0	894.0	747.0	719.0	**59,972.0**
WIN	2014	728.0	604.0	581.0	631.0	643.0	587.0	29.0	0.0	0.0	0.0	67.0	577.0	**55,183.0**

Licence **6756** Well Name **Tundra et al Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.8**
DAY	2015	31.0	28.0	30.0	28.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	**2,355.0**
H2O	2015	27.9	25.0	27.6	20.0	21.4	21.2	9.5	0.0	0.0	0.0	0.0	0.0	**4,538.8**
OIL	2015	1.3	1.1	1.2	0.9	1.0	0.9	0.4	0.0	0.0	0.0	0.0	0.0	**480.8**
DAY	2014	21.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,165.0**
H2O	2014	19.8	26.8	30.4	30.9	24.2	20.0	20.9	19.4	17.0	23.7	26.0	27.3	**4,386.2**
OIL	2014	0.9	1.1	1.2	1.3	1.3	1.0	0.9	1.0	1.2	1.2	1.2	1.3	**474.0**

Licence **6758** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **6758** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,731.6**
H2O	2016	81.5	74.6	67.6	72.3	73.5	64.4	64.7	67.3	68.9	69.6	71.3	70.8	**12,214.2**
OIL	2016	16.9	14.7	15.0	15.9	16.7	17.2	15.8	20.6	21.4	20.6	16.7	17.3	**2,704.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,365.6**
H2O	2015	78.8	71.3	38.1	72.9	43.7	24.9	144.6	86.7	35.6	91.5	74.5	83.5	**11,367.7**
OIL	2015	14.7	15.5	18.0	13.8	14.0	19.3	27.9	22.5	19.5	18.2	16.3	16.0	**2,495.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,000.6**
H2O	2014	78.5	76.0	39.4	32.3	81.1	36.8	79.4	78.8	78.0	75.0	81.6	79.7	**10,521.6**
OIL	2014	16.8	13.2	16.7	15.3	15.8	14.7	19.7	19.9	19.4	17.4	17.0	17.5	**2,279.8**

Licence **6760** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,970.0**
H2O	2016	10.7	10.0	10.8	9.2	10.8	13.3	12.7	13.5	18.8	18.6	17.7	13.9	**1,633.5**
OIL	2016	7.9	7.2	7.7	6.5	7.2	8.0	7.9	8.2	11.0	10.4	9.6	7.8	**3,455.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,612.0**
H2O	2015	7.0	6.6	6.3	6.0	6.4	6.0	7.1	7.5	7.7	9.7	9.3	8.8	**1,473.5**
OIL	2015	22.6	20.6	22.6	20.9	21.8	20.8	20.6	20.8	18.0	7.0	6.7	6.7	**3,355.8**
DAY	2014	31.0	28.0	29.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,247.0**
H2O	2014	8.9	7.9	6.9	6.7	6.8	6.0	6.4	6.7	6.7	7.1	7.1	7.3	**1,385.1**
OIL	2014	28.3	25.4	25.6	26.0	26.5	23.9	27.0	26.3	24.7	25.6	24.7	22.2	**3,146.7**

Licence **6761** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,935.0**
H2O	2016	7.7	7.2	7.9	6.3	8.4	9.1	8.7	9.3	8.6	8.5	9.1	6.8	**1,631.6**
OIL	2016	8.3	7.5	8.2	6.6	8.6	9.4	8.8	8.9	8.1	8.3	8.4	6.5	**1,945.0**
DAY	2015	25.0	21.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,584.0**
H2O	2015	8.4	7.4	7.6	8.5	8.9	8.1	9.2	9.6	9.5	8.8	8.4	8.2	**1,534.0**
OIL	2015	8.5	7.2	8.7	10.1	10.5	10.0	9.9	10.0	9.6	9.1	8.7	8.5	**1,847.4**
DAY	2014	31.0	27.0	25.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,238.0**
H2O	2014	12.0	10.2	9.8	11.8	12.0	10.7	11.3	11.8	11.4	11.6	10.9	10.7	**1,431.4**
OIL	2014	13.5	11.8	10.4	12.4	12.6	11.4	12.9	12.5	11.3	11.4	10.6	10.4	**1,736.6**

Licence **6762** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.2**

Licence **6763** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

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Licence **6763** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**576.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**576.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**576.5**

UWI **100.05-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**

Licence **6764** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.7**

Licence **6765** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	25.0	12.0	31.0	**2,812.0**
H2O	2016	170.3	180.9	181.3	170.2	167.4	159.7	165.8	145.8	126.9	107.8	70.3	257.4	**25,520.0**
OIL	2016	69.9	71.1	78.0	74.7	82.9	81.7	78.6	92.2	85.2	77.5	24.4	50.8	**7,097.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,475.0**
H2O	2015	318.8	296.0	266.0	195.6	192.5	169.3	148.0	204.2	202.7	195.9	178.8	171.7	**23,616.2**
OIL	2015	43.8	47.4	72.2	94.9	99.7	105.4	138.5	90.8	84.7	87.3	75.7	75.6	**6,230.2**
DAY	2014	28.0	13.0	19.0	21.0	28.0	11.0	26.0	14.0	30.0	13.0	30.0	30.0	**2,111.0**
H2O	2014	44.2	12.4	18.3	14.5	13.8	4.8	12.9	6.2	4.5	5.2	405.7	377.0	**21,076.7**
OIL	2014	18.8	4.5	6.6	5.4	5.3	1.9	5.5	2.7	7.8	4.7	13.6	30.6	**5,214.2**

Licence **6766** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6766** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,866.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,947.9**
DAY	2015	19.0	10.0	26.0	30.0	31.0	30.0	28.0	19.0	0.0	0.0	0.0	0.0	**2,375.0**
H2O	2015	12.6	6.8	18.1	19.6	19.5	19.0	18.4	11.9	0.0	0.0	0.0	0.0	**61,866.1**
OIL	2015	1.4	0.8	2.0	2.6	2.8	2.7	2.4	1.6	0.0	0.0	0.0	0.0	**3,947.9**
DAY	2014	27.0	28.0	28.0	30.0	30.0	29.0	22.0	31.0	30.0	31.0	30.0	30.0	**2,182.0**
H2O	2014	47.6	49.8	43.1	44.7	43.8	32.8	21.0	28.8	21.0	19.7	19.9	20.1	**61,740.2**
OIL	2014	12.2	12.5	6.5	5.7	5.5	4.0	2.6	3.7	2.6	2.5	2.5	2.2	**3,931.6**

Licence **6767** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**2,863.0**
H2O	2016	22.8	19.8	20.8	21.1	19.0	19.4	19.7	23.0	18.4	21.3	20.6	22.2	**31,399.3**
OIL	2016	40.2	39.8	42.8	35.1	28.8	32.6	29.9	34.6	24.3	28.7	27.8	26.9	**7,880.4**
DAY	2015	17.0	1.0	25.0	30.0	29.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,502.0**
H2O	2015	4.8	0.3	7.1	8.7	8.8	9.2	82.9	80.6	42.1	34.2	30.5	25.7	**31,151.2**
OIL	2015	6.9	0.4	10.1	12.1	11.4	11.9	6.5	50.9	48.3	55.9	52.2	45.5	**7,488.9**
DAY	2014	22.0	14.0	24.0	30.0	31.0	28.0	22.0	31.0	30.0	31.0	25.0	21.0	**2,201.0**
H2O	2014	23.6	14.5	25.2	28.8	28.2	23.2	18.9	22.4	14.4	10.0	8.0	6.0	**30,816.3**
OIL	2014	21.8	13.2	22.9	24.6	25.1	21.6	17.3	20.7	15.2	12.8	10.4	8.6	**7,176.8**

Licence **6768** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	17.0	**2,449.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.3**
H2O	2016	784.2	619.8	762.1	737.9	744.3	747.8	791.0	623.9	590.9	655.2	672.9	368.2	**54,332.8**
OIL	2016	85.3	56.5	69.7	65.2	70.8	68.5	68.9	51.2	47.8	53.0	49.2	27.6	**11,911.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,106.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.3**
H2O	2015	839.2	716.0	760.5	710.5	727.7	742.9	939.7	825.6	783.7	893.4	846.3	851.8	**46,234.6**
OIL	2015	115.2	106.1	114.4	109.1	109.0	101.4	88.3	91.1	86.5	89.9	87.3	87.0	**11,198.1**
DAY	2014	31.0	28.0	31.0	14.0	27.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**1,741.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.3**
H2O	2014	667.0	614.9	661.0	295.1	555.7	601.3	647.7	613.7	590.7	835.0	825.2	857.8	**36,597.3**
OIL	2014	118.6	104.1	117.0	53.7	103.8	107.5	113.1	96.1	86.5	117.9	110.7	114.9	**10,012.8**

Licence **6769** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	23.0	29.0	31.0	29.0	30.0	30.0	30.0	**2,885.5**
H2O	2016	261.6	270.4	368.1	355.9	401.2	330.9	400.2	432.2	395.8	398.6	348.0	373.5	**53,931.1**
OIL	2016	59.4	58.1	63.5	60.8	64.3	49.2	58.4	64.0	57.8	59.4	59.0	55.9	**14,540.8**
DAY	2015	31.0	28.0	30.0	30.0	30.0	28.0	30.0	26.0	30.0	29.0	30.0	31.0	**2,531.5**
H2O	2015	245.1	219.8	232.6	236.3	258.9	231.9	239.9	210.2	228.8	233.4	262.4	259.9	**49,594.7**
OIL	2015	50.2	44.3	47.6	47.6	55.1	49.9	51.5	44.0	53.3	52.6	55.3	56.6	**13,831.0**
DAY	2014	30.0	28.0	31.0	29.0	30.0	30.0	26.0	31.0	29.0	30.0	30.0	31.0	**2,178.5**
H2O	2014	425.9	389.6	401.9	385.5	414.9	411.1	375.9	447.7	410.3	330.4	240.6	249.2	**46,735.5**
OIL	2014	92.1	84.7	84.9	83.9	88.5	84.7	76.6	99.7	91.7	69.5	49.0	50.2	**13,223.0**

Manitoba Production
2014 To 2016

Licence **6770** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	13.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,475.8**
H2O	2016	0.0	2.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.6**
OIL	2016	0.0	2.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**756.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,457.8**
H2O	2015	4.1	3.2	4.0	3.3	4.6	6.6	0.0	0.0	0.0	0.0	0.0	0.0	**418.4**
OIL	2015	6.1	4.9	5.9	5.7	5.5	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**753.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,276.8**
H2O	2014	7.0	7.2	3.4	4.1	5.3	5.0	4.3	3.8	6.2	5.9	3.4	4.4	**392.6**
OIL	2014	10.3	6.1	7.0	6.5	5.8	5.9	5.8	5.6	5.9	5.9	6.0	6.6	**720.3**

UWI **100.14-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	13.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,465.2**
H2O	2016	0.0	5.3	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.4**
OIL	2016	0.0	5.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,447.2**
H2O	2015	9.5	7.5	9.4	7.7	10.7	15.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
OIL	2015	14.4	11.7	14.0	13.7	13.1	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,266.2**
H2O	2014	16.1	16.4	7.9	9.6	12.3	11.6	9.9	8.8	14.6	13.9	7.8	10.3	**1,012.8**
OIL	2014	20.6	12.1	14.1	12.9	11.7	11.8	11.7	11.2	12.9	14.1	14.2	15.6	**1,640.6**

Licence **6771** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**902.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**902.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**902.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.1**

UWI **100.03-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**

Licence **6772** Well Name **Tundra et al Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.7**

Manitoba Production
2014 To 2016

Licence **6772** Well Name **Tundra et al Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**

UWI **102.10-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Licence **6773** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	23.0	0.0	9.0	27.0	29.0	31.0	30.0	25.0	20.0	9.0	**2,598.8**
H2O	2016	65.6	49.5	42.1	0.0	21.2	65.6	66.1	63.8	60.0	52.3	44.5	20.7	**3,446.2**
OIL	2016	1.3	9.2	0.8	0.0	8.3	0.9	1.8	3.1	4.3	0.5	6.1	0.0	**1,669.2**
DAY	2015	15.0	0.0	0.0	0.0	0.0	21.0	31.0	26.0	30.0	12.0	27.0	30.0	**2,336.8**
H2O	2015	23.1	0.0	0.0	0.0	0.0	56.1	71.2	63.8	68.5	28.9	71.0	62.9	**2,894.8**
OIL	2015	7.4	0.0	0.0	0.0	0.0	6.0	3.2	0.0	0.3	2.8	0.0	2.6	**1,632.9**
DAY	2014	29.0	28.0	31.0	30.0	29.0	29.0	24.0	31.0	19.0	29.0	30.0	31.0	**2,144.8**
H2O	2014	17.3	18.7	25.6	37.2	39.6	33.4	32.6	32.3	31.7	36.1	45.1	43.1	**2,449.3**
OIL	2014	18.7	20.4	19.0	10.3	9.7	5.8	9.4	7.8	7.7	7.0	4.0	9.5	**1,610.6**

UWI **100.12-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	23.0	0.0	9.0	27.0	29.0	31.0	30.0	25.0	20.0	9.0	**2,598.8**
H2O	2016	83.4	63.0	53.7	0.0	27.0	83.4	84.1	81.1	76.3	66.6	56.6	26.3	**4,585.9**
OIL	2016	1.7	11.8	1.0	0.0	10.5	1.1	2.4	4.0	5.5	0.6	7.7	0.0	**2,125.1**
DAY	2015	15.0	0.0	0.0	0.0	0.0	21.0	31.0	26.0	30.0	12.0	27.0	30.0	**2,336.8**
H2O	2015	29.4	0.0	0.0	0.0	0.0	71.3	90.6	81.1	87.2	36.7	90.3	80.0	**3,884.4**
OIL	2015	9.4	0.0	0.0	0.0	0.0	7.6	4.1	0.0	0.5	3.6	0.0	3.3	**2,078.8**
DAY	2014	29.0	28.0	31.0	30.0	29.0	29.0	24.0	31.0	19.0	29.0	30.0	31.0	**2,144.8**
H2O	2014	21.9	23.9	32.6	47.3	50.3	42.5	41.5	41.1	40.3	45.9	57.4	54.9	**3,317.8**
OIL	2014	23.7	26.0	24.2	13.2	12.4	7.3	12.0	10.0	9.8	9.0	5.0	12.0	**2,050.3**

Licence **6774** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	1.0	0.0	7.0	31.0	30.0	31.0	14.0	0.0	**2,593.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.6	2.8	3.3	3.6	1.4	0.0	**621.3**
OIL	2016	0.0	0.0	0.0	0.0	0.1	0.0	1.5	7.8	8.7	8.7	3.9	0.0	**1,283.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	10.0	0.0	**2,479.4**
H2O	2015	1.6	1.2	1.6	2.1	2.2	2.0	1.9	1.5	1.9	2.4	0.8	0.0	**609.6**
OIL	2015	8.0	7.1	8.1	7.9	7.8	7.8	7.7	6.6	7.2	6.8	2.2	0.0	**1,253.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	22.0	29.0	30.0	28.0	30.0	23.0	**2,169.4**
H2O	2014	1.3	1.3	1.1	1.7	2.9	2.6	2.0	2.4	2.3	2.0	2.1	1.4	**590.4**
OIL	2014	7.2	6.4	6.9	8.2	10.1	10.2	7.2	7.5	6.7	6.5	7.5	5.9	**1,175.8**

Manitoba Production
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Licence **6774** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	1.0	0.0	7.0	31.0	30.0	31.0	14.0	0.0	**2,593.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.7	3.6	4.1	4.5	1.8	0.0	**743.2**
OIL	2016	0.0	0.0	0.0	0.0	0.1	0.0	2.0	10.1	11.0	11.1	5.0	0.0	**1,508.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	10.0	0.0	**2,479.4**
H2O	2015	1.8	1.4	1.9	2.6	3.1	2.9	2.8	2.3	2.6	3.0	1.0	0.0	**728.5**
OIL	2015	10.5	9.2	10.8	10.4	10.0	9.9	9.8	8.5	9.3	9.0	2.9	0.0	**1,469.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	22.0	29.0	30.0	28.0	30.0	23.0	**2,169.4**
H2O	2014	2.6	2.7	2.1	3.2	4.0	3.8	2.9	3.6	2.6	2.3	2.3	1.6	**703.1**
OIL	2014	9.5	8.3	9.1	10.6	12.9	12.9	9.1	9.6	8.8	8.6	9.9	7.9	**1,368.7**

Licence **6777** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,746.0**
H2O	2016	117.2	112.2	117.3	123.9	124.8	113.8	108.9	100.1	84.5	83.8	77.9	63.0	**19,227.8**
OIL	2016	8.6	1.0	1.2	1.2	2.1	3.2	3.7	6.0	7.2	8.7	7.0	5.3	**774.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,389.0**
H2O	2015	153.0	136.6	155.9	144.0	143.8	142.8	132.9	121.7	112.5	120.0	110.2	118.5	**18,000.4**
OIL	2015	5.2	4.6	5.1	4.9	5.1	5.1	5.2	5.0	5.0	5.4	3.9	6.1	**719.5**
DAY	2014	31.0	28.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,025.0**
H2O	2014	206.0	185.0	203.7	201.6	187.9	162.6	172.6	175.2	166.2	158.1	143.5	149.0	**16,408.5**
OIL	2014	9.0	7.9	8.4	7.6	8.7	8.3	8.9	8.9	8.3	6.4	5.0	5.1	**658.9**

Licence **6778** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.8	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,792.8**
H2O	2016	1.9	1.1	1.3	1.4	1.2	1.1	1.2	1.1	1.2	0.8	0.0	0.0	**324.7**
OIL	2016	4.0	4.1	5.1	4.4	4.7	4.5	4.8	4.5	4.8	5.5	4.2	2.4	**918.9**
DAY	2015	30.0	23.0	24.0	30.0	30.0	30.0	31.0	24.0	0.0	21.0	30.0	31.0	**2,433.0**
H2O	2015	0.8	1.2	0.2	3.0	2.0	2.1	3.1	1.8	0.0	1.0	0.6	1.3	**312.4**
OIL	2015	6.1	2.9	4.4	3.5	3.5	3.2	3.5	3.1	0.0	6.2	6.2	5.3	**865.9**
DAY	2014	24.0	21.0	28.0	30.0	27.0	30.0	31.0	31.0	20.0	31.0	29.0	0.0	**2,129.0**
H2O	2014	2.5	0.3	4.2	0.6	3.8	1.5	0.0	1.5	1.2	2.3	0.6	0.0	**295.3**
OIL	2014	5.8	5.9	10.3	6.8	3.3	5.5	5.5	5.1	5.2	5.3	5.9	0.0	**818.0**

UWI **100.06-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.8	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,792.8**
H2O	2016	2.9	1.6	2.0	2.3	1.8	1.8	1.9	1.7	1.8	1.2	0.0	0.0	**509.7**
OIL	2016	6.2	6.5	8.1	6.9	7.3	7.1	7.6	7.1	7.4	8.6	6.6	3.8	**1,438.0**
DAY	2015	30.0	23.0	24.0	30.0	30.0	30.0	31.0	24.0	0.0	21.0	30.0	31.0	**2,433.0**
H2O	2015	1.2	1.9	0.4	4.6	3.2	3.4	4.8	2.8	0.0	1.5	0.9	2.1	**490.7**
OIL	2015	9.5	4.6	6.9	5.5	5.5	4.9	5.5	4.9	0.0	9.6	9.8	8.3	**1,354.8**
DAY	2014	24.0	21.0	28.0	30.0	27.0	30.0	31.0	31.0	20.0	31.0	29.0	0.0	**2,129.0**
H2O	2014	4.0	0.4	6.6	0.9	5.9	2.3	0.1	2.4	1.9	3.4	0.8	0.0	**463.9**
OIL	2014	9.1	9.3	16.2	10.7	5.1	8.5	8.6	7.9	8.1	8.1	9.2	0.0	**1,279.8**

Licence **6779** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6779** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,893.0**
H2O	2016	95.9	92.4	97.4	94.2	88.4	75.7	89.5	89.0	73.9	69.8	74.3	77.5	**17,205.2**
OIL	2016	36.1	38.8	41.9	34.9	26.3	29.8	32.5	33.3	32.8	31.7	28.8	30.0	**6,768.6**
DAY	2015	31.0	22.0	31.0	30.0	25.0	29.0	31.0	28.0	30.0	31.0	30.0	25.0	**2,529.0**
H2O	2015	94.9	72.8	109.4	95.8	77.1	97.2	93.5	77.4	77.3	79.8	80.5	67.6	**16,187.2**
OIL	2015	54.4	58.0	89.6	46.3	34.1	43.2	39.0	32.0	32.9	32.7	28.4	22.9	**6,371.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	28.0	31.0	28.0	31.0	30.0	31.0	**2,186.0**
H2O	2014	172.2	130.0	144.4	136.7	133.1	112.3	121.2	114.6	104.3	111.8	98.9	95.8	**15,163.9**
OIL	2014	102.3	77.6	85.0	72.7	68.2	58.0	60.4	65.1	59.2	67.1	59.0	55.3	**5,858.2**

Licence **6780** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-13-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	24.0	31.0	30.0	31.0	**2,800.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2016	309.9	276.7	297.7	281.8	297.9	261.6	301.5	301.7	227.6	293.0	293.3	298.3	**27,601.5**
OIL	2016	43.7	41.8	44.7	40.0	42.8	33.6	39.0	37.3	25.4	33.4	31.9	33.4	**8,794.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,443.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2015	321.7	277.1	310.7	301.9	308.0	314.1	320.2	299.2	321.1	288.7	298.2	311.4	**24,160.5**
OIL	2015	60.8	53.7	60.0	54.9	56.8	54.3	55.4	54.9	51.6	53.7	58.1	46.3	**8,347.0**
DAY	2014	31.0	28.0	31.0	29.0	27.0	28.0	13.0	25.0	30.0	31.0	30.0	31.0	**2,078.0**
GAS	2014	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.0	0.0	0.0	**22.4**
H2O	2014	327.2	283.0	297.9	310.6	305.0	323.3	167.2	251.7	329.9	331.9	307.7	319.0	**20,488.2**
OIL	2014	66.0	59.1	67.9	60.2	59.1	56.1	38.4	49.7	55.0	60.3	59.2	61.5	**7,686.5**

UWI **100.04-13-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.08-14-006-27W1.03** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6781** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **6781** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,888.0**
H2O	2016	62.6	55.5	56.7	55.1	54.3	52.1	55.3	53.8	50.2	51.9	50.6	54.4	**10,085.1**
OIL	2016	17.4	15.6	17.1	16.0	14.3	13.8	12.9	12.5	13.1	14.5	11.1	12.4	**4,200.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,525.0**
H2O	2015	88.3	76.2	80.4	75.1	77.2	75.3	72.7	66.4	60.9	64.2	59.6	59.2	**9,432.6**
OIL	2015	21.7	18.7	19.7	17.4	19.3	19.2	19.5	19.0	17.8	18.7	17.6	16.4	**4,029.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,161.0**
H2O	2014	173.2	118.9	130.8	118.3	126.5	111.4	111.9	103.5	93.6	95.3	85.5	89.2	**8,577.1**
OIL	2014	15.3	42.6	48.6	46.3	45.0	38.0	37.7	34.4	25.5	24.9	20.7	21.8	**3,804.4**

Licence **6782** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**2,745.0**
H2O	2016	19.1	10.8	12.6	12.1	10.5	10.4	10.4	10.4	8.5	9.1	8.6	3.6	**1,269.5**
OIL	2016	13.1	5.9	6.8	6.9	8.8	8.8	8.0	7.9	7.4	7.6	7.2	3.0	**3,239.6**
DAY	2015	14.0	23.0	29.0	30.0	31.0	30.0	31.0	18.0	0.0	19.0	30.0	31.0	**2,403.0**
H2O	2015	2.1	3.3	4.5	5.0	5.6	6.4	5.6	2.9	0.0	7.0	20.1	20.6	**1,143.4**
OIL	2015	7.5	12.0	16.1	17.0	16.5	13.0	9.7	5.3	0.0	10.9	17.1	14.2	**3,148.2**
DAY	2014	23.0	21.0	21.0	30.0	31.0	28.0	22.0	30.0	0.0	0.0	18.0	21.0	**2,117.0**
H2O	2014	4.3	4.0	4.0	5.4	4.9	4.2	3.4	4.4	0.0	0.0	2.6	3.1	**1,060.3**
OIL	2014	11.6	10.6	10.5	13.6	12.7	12.1	10.5	14.8	0.0	0.0	9.9	11.3	**3,008.9**

Licence **6783** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	3.0	0.0	12.0	**2,352.0**
H2O	2016	5.4	6.0	6.6	6.4	7.2	7.1	4.9	7.3	8.9	0.9	0.0	3.8	**1,082.7**
OIL	2016	5.0	5.8	6.5	6.3	4.8	4.9	3.3	4.9	5.3	0.5	0.0	2.2	**2,016.6**
DAY	2015	17.0	1.0	5.0	0.0	0.0	22.0	31.0	31.0	29.0	28.0	28.0	31.0	**2,079.0**
H2O	2015	3.1	0.2	0.9	0.0	0.0	5.8	9.6	8.9	5.8	5.9	5.9	6.3	**1,018.2**
OIL	2015	9.2	0.6	2.8	0.0	0.0	12.6	17.9	17.4	7.8	7.0	6.2	5.8	**1,967.1**
DAY	2014	20.0	17.0	24.0	6.0	18.0	26.0	0.0	24.0	0.0	0.0	19.0	27.0	**1,856.0**
H2O	2014	3.0	2.6	3.7	0.9	2.7	3.7	0.0	3.4	0.0	0.0	3.5	5.0	**965.8**
OIL	2014	9.5	7.9	11.1	2.7	8.1	11.9	0.0	11.1	0.0	0.0	11.0	15.2	**1,879.8**

Licence **6784** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**2,684.0**
H2O	2016	1.9	1.6	1.8	1.8	1.0	0.6	0.6	0.7	1.8	3.1	3.0	1.9	**798.4**
OIL	2016	18.9	13.0	11.7	11.4	8.7	7.5	7.6	8.7	15.5	18.3	17.7	10.9	**3,138.0**
DAY	2015	30.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,332.0**
H2O	2015	3.9	1.7	3.9	3.1	4.4	4.8	4.5	4.1	3.7	4.0	2.4	1.8	**778.6**
OIL	2015	47.5	20.5	47.8	35.2	32.8	17.3	18.9	18.9	18.4	19.9	18.5	18.1	**2,988.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	30.0	27.0	**1,983.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	5.6	4.0	3.7	3.4	**736.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.2	63.3	53.0	48.8	43.3	**2,674.3**

UWI **100.12-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6784** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**2,684.0**
H2O	2016	1.9	1.6	1.8	1.8	1.2	0.9	1.0	1.2	3.0	1.9	1.8	1.1	**839.0**
OIL	2016	15.2	10.2	9.2	9.0	6.9	6.0	6.0	6.9	12.5	10.1	9.6	5.9	**2,744.0**
DAY	2015	30.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,332.0**
H2O	2015	3.9	1.7	3.9	3.4	4.7	5.1	4.6	4.1	3.7	4.0	2.4	1.8	**819.8**
OIL	2015	2.9	1.3	2.9	2.0	2.0	13.6	14.8	14.7	14.3	15.4	14.6	14.5	**2,636.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	30.0	27.0	**1,983.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	5.7	4.0	3.7	3.4	**776.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	3.6	3.2	3.0	2.7	**2,523.5**

Licence **6785** Well Name **Tundra et al Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**756.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,358.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	2.0	0.0	0.0	0.0	**1,623.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	10.5	2.3	1.9	0.0	0.0	0.0	**756.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	2.1	3.2	0.0	0.0	0.0	0.0	**2,358.0**
DAY	2014	17.0	1.0	0.0	28.0	7.0	2.0	22.0	29.0	23.0	31.0	22.0	0.0	**1,566.8**
H2O	2014	2.0	0.2	0.0	2.9	0.7	1.4	3.6	2.6	2.3	2.1	2.5	0.0	**741.6**
OIL	2014	13.0	1.7	0.0	15.4	2.4	5.8	9.6	9.1	8.1	7.6	8.8	0.0	**2,352.7**

UWI **102.12-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	**36.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	**2.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	0.0	**3.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Licence **6787** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,958.1**
H2O	2016	257.4	252.4	203.4	187.8	225.2	218.4	241.1	236.2	220.2	222.6	209.4	208.0	**29,382.0**
OIL	2016	40.7	47.8	40.7	25.8	27.7	33.2	32.9	31.6	31.2	31.0	26.8	27.8	**6,501.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,592.1**
H2O	2015	123.0	123.9	72.0	120.2	98.2	43.6	209.8	197.6	90.5	234.1	219.7	229.4	**26,699.9**
OIL	2015	35.2	29.7	32.5	32.3	35.0	36.4	41.3	34.2	46.5	43.4	38.8	39.0	**6,104.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,227.1**
H2O	2014	170.5	144.7	87.7	85.2	188.6	100.1	196.4	197.8	153.5	190.7	182.0	122.3	**24,937.9**
OIL	2014	33.4	34.0	36.5	39.6	38.1	38.2	38.4	39.2	37.6	40.5	38.7	38.7	**5,660.3**

Licence **6788** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6788** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	5.0	19.0	30.0	30.0	**2,842.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2016	15.2	13.0	16.2	17.5	8.2	9.8	13.8	14.1	2.7	70.9	47.3	31.5	**8,369.1**
OIL	2016	36.5	35.3	36.7	33.6	40.4	40.6	40.1	32.4	6.2	16.8	9.9	12.1	**15,691.0**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,519.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2015	54.5	40.1	51.9	46.6	43.5	37.9	38.1	30.3	31.4	7.4	8.8	14.6	**8,108.9**
OIL	2015	85.0	77.4	77.1	65.4	72.5	70.6	71.8	76.7	52.9	17.4	19.8	33.1	**15,350.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	21.0	30.0	30.0	31.0	30.0	29.0	**2,157.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**0.5**
H2O	2014	55.5	56.1	60.8	55.5	57.0	48.6	47.0	54.0	50.8	52.5	51.7	49.1	**7,703.8**
OIL	2014	122.9	101.9	110.7	98.5	101.5	86.4	81.5	96.0	90.2	88.1	80.2	80.9	**14,630.7**

Licence **6789** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,938.0**
H2O	2016	41.0	36.9	37.8	36.9	40.1	43.3	42.0	40.9	36.9	38.6	38.5	43.3	**10,699.8**
OIL	2016	35.0	30.3	30.9	29.9	29.7	31.0	32.1	30.7	30.2	33.4	30.5	38.7	**11,939.6**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,575.0**
H2O	2015	36.2	44.5	54.6	44.2	42.9	43.1	43.7	36.7	36.9	40.6	37.6	38.5	**10,223.6**
OIL	2015	38.0	28.4	30.6	38.2	39.7	39.0	38.5	36.6	36.6	39.8	36.6	33.3	**11,557.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	30.0	**2,215.0**
H2O	2014	47.4	42.7	50.1	52.6	53.6	47.1	52.4	57.7	44.9	44.7	38.8	38.5	**9,724.1**
OIL	2014	58.7	52.9	59.3	54.9	57.4	52.8	53.4	48.4	51.5	53.4	49.1	48.1	**11,121.9**

Licence **6791** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	30.0	30.0	27.0	31.0	27.0	30.0	25.0	27.0	**2,785.0**
H2O	2016	9.0	8.6	13.0	12.2	12.1	10.1	9.0	10.6	9.0	9.9	8.0	21.3	**1,225.9**
OIL	2016	22.1	18.4	19.5	18.0	17.9	18.3	16.5	20.8	16.1	17.5	15.0	15.3	**2,914.9**
DAY	2015	31.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	29.0	**2,439.0**
H2O	2015	7.3	6.3	7.4	5.6	5.1	4.8	5.7	5.9	2.8	2.1	3.5	4.6	**1,093.1**
OIL	2015	23.7	19.4	24.4	21.4	23.6	23.2	23.5	23.6	24.8	27.2	23.4	23.4	**2,699.5**
DAY	2014	31.0	28.0	31.0	28.0	31.0	29.0	23.0	31.0	28.0	31.0	30.0	26.0	**2,084.0**
H2O	2014	7.7	11.0	12.3	9.6	9.7	8.7	7.3	9.8	8.0	8.7	8.6	6.4	**1,032.0**
OIL	2014	60.1	28.0	30.9	24.3	24.8	22.5	20.2	24.8	21.2	24.0	24.1	20.0	**2,417.9**

Licence **6793** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	28.0	28.0	30.0	30.0	31.0	**2,878.7**
H2O	2016	1704.3	1550.8	1676.7	1623.4	1637.5	1645.3	1578.7	1587.8	1504.1	1667.9	1712.8	1709.3	**174,704.5**
OIL	2016	34.6	33.3	36.1	33.8	36.6	35.5	33.0	53.2	49.7	55.1	51.2	52.5	**4,188.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,521.7**
H2O	2015	2288.0	1952.1	2073.5	1937.3	1983.9	1847.1	2043.4	1824.7	1704.2	1942.7	1839.3	1849.7	**155,105.9**
OIL	2015	41.1	37.8	40.8	38.9	38.9	37.7	35.4	37.1	34.7	36.0	34.9	34.8	**3,683.8**
DAY	2014	28.0	25.0	31.0	30.0	29.0	24.0	18.0	27.0	30.0	31.0	29.0	31.0	**2,156.7**
H2O	2014	2052.1	1870.0	2251.6	2153.7	1998.1	1655.5	1278.0	1688.0	2100.8	2276.6	2174.9	2339.0	**131,820.0**
OIL	2014	45.8	39.7	50.1	49.1	46.9	37.1	28.0	34.5	40.2	42.1	38.1	41.0	**3,235.7**

Manitoba Production
2014 To 2016

Licence **6794** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	30.0	29.0	26.0	25.0	26.0	30.0	30.0	29.0	30.0	**2,483.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.9**
H2O	2016	2442.4	1877.0	1765.1	1918.7	1965.4	2026.0	1754.3	1892.5	2257.8	2288.8	2157.8	2176.2	**262,076.8**
OIL	2016	253.8	188.1	154.8	167.7	175.4	169.8	141.3	152.6	179.4	179.0	176.3	173.5	**34,836.2**
DAY	2015	31.0	28.0	31.0	28.0	28.0	27.0	26.0	30.0	28.0	30.0	22.0	28.0	**2,140.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.9**
H2O	2015	2644.6	2371.3	2564.8	2382.5	2262.8	2147.5	1936.1	2303.0	2010.1	2252.2	1770.5	2214.2	**237,554.8**
OIL	2015	255.1	225.6	247.4	226.4	235.6	225.6	200.4	232.7	225.1	232.0	170.4	220.5	**32,724.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	30.0	29.0	29.0	30.0	29.0	30.0	**1,803.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.9**
H2O	2014	2894.9	2584.5	2651.6	2650.5	2865.2	2563.1	2971.8	2698.8	2511.9	2622.4	2487.5	2602.1	**210,695.2**
OIL	2014	294.6	264.5	271.3	260.6	268.1	232.0	265.8	265.6	246.9	248.5	238.4	246.7	**30,027.7**

UWI **102.13-04-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6795** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,437.8**
H2O	2016	0.0	0.0	0.0	0.0	2.0	11.7	1.8	1.4	1.3	1.2	0.0	0.7	**668.1**
OIL	2016	0.0	0.0	0.0	0.0	8.0	8.5	8.8	8.6	7.9	7.0	6.4	4.4	**889.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,207.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**648.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	25.0	28.0	31.0	30.0	31.0	27.0	0.0	**2,207.8**
H2O	2014	5.4	5.0	4.4	4.1	5.2	3.5	11.3	8.4	7.6	7.3	3.8	0.0	**648.0**
OIL	2014	7.2	6.0	7.7	7.0	7.3	5.6	0.1	3.6	3.2	3.1	4.5	0.0	**830.2**

UWI **100.02-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,436.8**
H2O	2016	0.0	0.0	0.0	0.0	2.9	17.5	2.7	2.0	1.9	1.8	0.0	1.0	**914.2**
OIL	2016	0.0	0.0	0.0	0.0	12.0	12.7	13.3	12.8	11.8	10.6	9.6	6.5	**1,216.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,206.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	25.0	28.0	31.0	30.0	31.0	27.0	0.0	**2,206.8**
H2O	2014	8.1	7.6	6.5	6.2	7.8	5.1	16.9	12.6	11.3	10.9	5.9	0.0	**884.4**
OIL	2014	10.8	9.0	11.5	10.4	10.8	8.4	0.2	5.4	4.9	4.7	6.8	0.0	**1,126.8**

Licence **6797** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

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Licence **6797** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**1,808.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	439.8	**56,104.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**5,585.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,795.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,664.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,584.9**
DAY	2014	30.0	28.0	31.0	9.0	11.0	12.0	16.0	31.0	29.0	26.0	0.0	0.0	**1,795.0**
H2O	2014	1077.1	1002.0	1336.8	386.4	476.8	427.8	588.9	1079.5	1020.9	846.0	0.0	0.0	**55,664.7**
OIL	2014	42.0	20.6	13.1	3.8	2.2	1.7	3.2	4.1	2.7	1.4	0.0	0.0	**5,584.9**

Licence **6798** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,918.0**
H2O	2016	80.5	76.4	86.5	80.7	84.4	85.8	87.1	84.2	78.4	78.9	70.1	72.7	**16,286.6**
OIL	2016	22.5	17.7	19.1	19.4	19.9	21.8	24.6	24.5	22.8	23.3	22.1	23.5	**7,940.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,552.0**
H2O	2015	99.0	91.0	94.5	92.9	89.3	88.4	79.7	74.3	70.1	76.0	73.0	73.6	**15,320.9**
OIL	2015	30.8	31.0	30.1	28.7	29.5	28.3	27.0	24.9	23.6	25.6	25.0	23.3	**7,679.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,189.0**
H2O	2014	105.2	92.8	94.8	101.5	108.6	94.5	101.0	102.3	93.0	104.4	94.0	92.8	**14,319.1**
OIL	2014	47.5	40.9	40.4	36.4	36.9	33.3	37.0	38.8	35.8	37.5	30.4	27.5	**7,351.6**

Licence **6799** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	18.0	30.0	31.0	**2,888.0**
H2O	2016	85.1	75.5	81.5	83.0	81.2	74.7	75.9	74.0	66.7	41.7	76.4	76.1	**15,963.4**
OIL	2016	56.9	47.1	48.3	53.4	51.4	49.0	48.1	49.4	45.1	25.7	45.4	46.9	**11,972.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,537.0**
H2O	2015	138.7	123.9	180.6	133.5	113.2	106.3	86.2	98.2	81.7	84.0	83.9	86.1	**15,071.6**
OIL	2015	114.8	102.9	114.6	79.9	71.2	66.4	57.4	64.2	62.7	68.6	64.7	59.1	**11,405.7**
DAY	2014	22.0	27.0	28.0	30.0	31.0	28.0	21.0	31.0	30.0	31.0	30.0	31.0	**2,172.0**
H2O	2014	30.0	30.9	29.3	31.3	34.1	31.8	24.9	324.4	171.3	152.5	135.5	135.6	**13,755.3**
OIL	2014	21.6	24.7	25.2	25.3	28.1	27.1	21.1	21.0	166.1	136.1	121.5	116.0	**10,479.2**

Licence **6800** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-18-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,920.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,720.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,458.9**
DAY	2015	0.0	0.0	12.0	0.0	0.0	12.0	27.0	30.0	8.0	0.0	0.0	0.0	**1,920.0**
H2O	2015	0.0	0.0	119.5	0.0	0.0	100.6	199.9	203.7	59.6	0.0	0.0	0.0	**32,720.5**
OIL	2015	0.0	0.0	5.0	0.0	0.0	1.9	4.6	4.8	1.4	0.0	0.0	0.0	**3,458.9**
DAY	2014	31.0	28.0	31.0	22.0	20.0	15.0	2.0	14.0	0.0	0.0	0.0	0.0	**1,831.0**
H2O	2014	300.4	254.0	244.3	155.0	246.3	173.2	29.0	168.2	0.0	0.0	0.0	0.0	**32,037.2**
OIL	2014	12.6	10.5	10.2	6.5	10.2	7.3	0.0	6.8	0.0	0.0	0.0	0.0	**3,441.2**

Licence **6802** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

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Licence **6802** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,950.0**
H2O	2016	43.2	33.8	31.3	31.3	34.4	35.3	31.9	27.7	22.2	19.9	14.4	12.5	**7,751.5**
OIL	2016	71.6	69.0	77.1	63.6	58.7	71.2	74.7	81.3	79.0	82.1	81.2	90.7	**18,822.1**
DAY	2015	27.0	20.0	31.0	30.0	29.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**2,584.0**
H2O	2015	19.7	14.7	70.8	45.8	26.7	36.8	155.5	249.3	74.8	40.2	40.4	43.1	**7,413.6**
OIL	2015	62.9	45.8	117.8	98.8	112.2	101.6	37.1	10.3	65.1	83.1	76.3	69.4	**17,921.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,241.0**
H2O	2014	34.8	40.9	36.3	30.6	32.3	25.1	26.2	25.9	26.0	35.6	37.2	29.3	**6,595.8**
OIL	2014	100.7	103.9	97.5	86.8	85.7	72.5	82.8	84.4	83.0	81.8	80.8	78.3	**17,041.5**

Licence **6805** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.10-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,668.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,668.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,668.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.1**

UWI **102.10-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.9**

Licence **6806** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,870.0**
H2O	2016	4547.2	4241.4	4655.9	4390.1	4543.5	4511.3	4539.8	5048.1	4972.7	5047.5	4673.7	4829.5	**408,606.3**
OIL	2016	141.6	120.7	106.9	88.7	92.0	91.3	87.4	107.3	119.8	129.5	113.9	122.5	**19,065.7**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,504.0**
H2O	2015	4607.4	4512.4	4985.5	4941.3	5161.3	4959.2	4759.9	4924.4	4809.1	4717.4	4380.0	4491.2	**352,605.6**
OIL	2015	184.3	178.6	198.7	195.7	207.1	196.3	188.5	195.2	192.2	194.1	175.9	143.8	**17,744.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	30.0	29.0	14.0	25.0	30.0	31.0	**2,141.0**
H2O	2014	4770.6	4253.2	4622.4	4640.9	4412.3	3618.0	4201.5	4139.2	2017.5	3859.0	4790.4	4907.3	**295,356.5**
OIL	2014	195.7	180.5	198.3	193.7	159.6	113.8	132.9	124.9	65.6	107.6	196.6	195.2	**15,493.7**

Licence **6807** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **6807** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,934.7**
H2O	2016	116.0	117.7	98.3	102.8	106.0	140.2	184.9	184.3	153.3	130.2	140.5	137.4	**18,751.0**
OIL	2016	38.4	34.2	26.6	22.2	23.6	30.5	35.5	37.1	31.9	29.2	29.7	30.3	**6,357.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,568.7**
H2O	2015	92.9	84.3	46.1	91.4	52.9	20.5	95.3	106.3	47.4	120.8	113.7	118.1	**17,139.4**
OIL	2015	37.2	32.8	37.2	35.6	35.2	35.5	37.1	40.1	40.9	38.9	37.1	37.8	**5,988.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,203.7**
H2O	2014	112.7	93.2	62.7	50.9	125.5	49.9	108.4	124.3	100.5	81.2	91.3	91.8	**16,149.7**
OIL	2014	43.8	39.2	44.5	43.6	54.5	40.8	37.5	38.8	36.0	34.1	35.3	36.9	**5,543.3**

Licence **6809** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**

Licence **6810** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	28.0	29.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,822.0**
H2O	2016	320.0	321.3	308.8	315.3	333.4	327.6	359.0	377.8	368.3	376.4	373.3	387.4	**20,584.4**
OIL	2016	123.3	96.5	92.8	89.1	93.2	95.2	88.9	78.9	60.9	54.7	55.0	58.7	**2,684.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**1,466.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165.0	**16,415.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.2	**1,697.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	7.0	0.0	0.0	0.0	**1,450.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.3	102.0	0.0	0.0	0.0	**16,250.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	2.0	0.0	0.0	0.0	**1,591.9**

UWI **100.14-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	28.0	29.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,822.0**
H2O	2016	24.3	24.4	23.4	24.0	25.4	24.9	27.3	28.7	28.0	29.6	29.4	30.4	**1,558.5**
OIL	2016	8.8	6.8	6.5	6.3	6.6	6.7	6.3	5.6	4.3	9.3	9.3	10.0	**214.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**1,466.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	**1,238.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	**127.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	7.0	0.0	0.0	0.0	**1,450.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	7.8	0.0	0.0	0.0	**1,226.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	**120.2**

Licence **6812** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6812** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,873.0**
H2O	2016	13.9	10.0	46.3	72.9	62.6	39.1	27.0	17.7	9.6	9.0	13.3	8.1	**18,831.0**
OIL	2016	1.8	1.3	3.1	4.8	5.6	4.4	3.1	2.7	1.2	1.0	1.1	0.8	**3,425.0**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	23.0	**2,524.0**
H2O	2015	111.0	74.1	76.6	55.9	48.6	49.9	34.3	27.5	23.7	26.4	39.2	25.7	**18,501.5**
OIL	2015	11.4	8.6	9.2	7.6	7.9	8.0	5.8	5.7	4.9	4.0	9.2	5.6	**3,394.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,170.0**
H2O	2014	282.3	269.6	316.5	312.8	304.2	259.4	282.9	290.4	283.5	210.4	145.9	132.9	**17,908.6**
OIL	2014	26.6	23.6	25.9	22.9	19.3	17.1	18.0	17.2	15.1	22.5	15.8	13.0	**3,306.2**

Licence **6813** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**1,329.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**904.7**

UWI **102.06-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**

Licence **6814** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,871.0**
H2O	2016	7.3	6.8	7.3	6.1	6.5	5.5	5.8	6.3	8.9	12.2	8.5	5.8	**1,409.6**
OIL	2016	6.0	5.6	6.0	5.0	5.3	4.4	4.9	4.9	7.0	8.5	6.4	4.5	**1,062.1**
DAY	2015	6.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,512.0**
H2O	2015	1.4	18.7	11.4	8.9	8.8	8.6	5.2	9.4	8.4	7.3	8.0	7.3	**1,322.6**
OIL	2015	1.2	10.4	9.4	7.7	7.8	5.8	5.0	8.2	6.4	6.7	6.5	6.1	**993.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	4.0	0.0	29.0	31.0	**2,174.0**
H2O	2014	7.4	6.3	7.9	7.7	7.5	6.1	8.4	8.3	1.1	0.0	7.1	6.7	**1,219.2**
OIL	2014	9.5	7.2	8.3	8.4	9.0	8.1	9.5	7.9	1.0	0.0	8.3	9.0	**912.4**

UWI **100.09-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,871.0**
H2O	2016	4.8	4.5	4.8	4.0	4.3	3.6	3.8	9.3	5.8	7.9	5.5	3.8	**1,674.1**

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Licence **6814** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	4.1	3.8	4.1	3.4	3.6	3.0	3.3	7.1	4.5	5.6	4.2	3.0	**1,882.6**
DAY	2015	6.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,512.0**
H2O	2015	1.0	13.1	8.0	6.2	6.2	5.9	10.3	6.2	5.5	4.8	5.3	4.8	**1,612.0**
OIL	2015	0.8	6.7	6.1	5.0	5.1	3.8	7.8	5.6	4.4	4.5	4.4	4.1	**1,832.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	4.0	0.0	29.0	31.0	**2,174.0**
H2O	2014	5.2	4.3	5.5	5.3	5.2	4.2	5.9	5.8	0.8	0.0	4.9	4.7	**1,534.7**
OIL	2014	6.2	4.7	5.4	5.5	5.9	5.3	6.2	5.2	0.7	0.0	5.5	5.9	**1,774.6**

Licence **6816** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,792.6**
H2O	2016	1740.0	1519.0	1868.9	2060.6	2363.0	2281.4	2078.2	2340.6	2441.2	2449.9	2379.9	2541.2	**293,177.2**
OIL	2016	103.3	86.6	108.1	103.4	101.1	100.0	114.8	91.8	75.2	77.9	74.2	78.4	**20,780.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	21.0	31.0	30.0	30.0	30.0	28.0	31.0	**2,430.6**
H2O	2015	4160.2	3833.1	4184.0	1848.0	1895.8	1247.2	1667.9	1659.4	1672.2	1656.5	1561.1	1680.9	**267,113.3**
OIL	2015	120.9	106.7	111.0	99.5	105.4	73.2	106.4	105.0	100.2	100.1	95.5	100.8	**19,665.9**
DAY	2014	29.0	26.0	31.0	30.0	31.0	26.0	29.0	16.0	18.0	29.0	24.0	31.0	**2,078.6**
H2O	2014	3691.3	3450.0	4102.9	3869.4	3688.5	3253.2	3852.9	2260.6	2473.3	4113.7	3409.0	4315.0	**240,047.0**
OIL	2014	177.0	171.1	214.6	204.2	205.9	175.2	186.6	69.6	78.6	123.1	98.8	120.5	**18,441.2**

Licence **6817** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	2.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,294.6**
H2O	2016	1029.7	1015.7	62.4	405.2	1113.0	1074.6	978.8	970.3	887.8	910.6	876.5	924.2	**78,457.9**
OIL	2016	68.6	65.0	4.0	25.8	64.8	64.0	73.7	65.5	42.0	44.5	42.1	43.9	**7,854.4**
DAY	2015	31.0	27.0	20.0	0.0	0.0	15.0	31.0	25.0	30.0	31.0	30.0	31.0	**1,975.6**
H2O	2015	1011.2	881.8	668.7	0.0	0.0	534.4	1031.9	844.2	1020.2	1049.8	1001.9	994.7	**68,209.1**
OIL	2015	114.0	95.1	67.8	0.0	0.0	59.0	123.7	100.3	90.6	92.6	75.1	67.0	**7,250.5**
DAY	2014	28.0	28.0	30.0	23.0	0.0	10.0	0.0	0.0	0.0	19.0	30.0	31.0	**1,704.6**
H2O	2014	964.6	983.6	1072.3	808.8	0.0	326.4	0.0	0.0	0.0	650.8	1045.6	1048.9	**59,170.3**
OIL	2014	42.3	44.6	51.4	80.0	0.0	33.8	0.0	0.0	0.0	75.6	117.5	113.6	**6,365.3**

Licence **6818** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**2,728.0**
GAS	2016	0.0	0.8	0.4	0.8	0.9	0.9	0.9	0.8	0.8	0.0	0.0	0.0	**156.3**
H2O	2016	14.2	19.4	17.9	9.6	6.7	4.0	4.9	4.9	3.6	5.4	4.4	0.8	**5,112.5**
OIL	2016	5.9	8.2	7.8	11.8	10.3	5.5	7.4	8.5	5.5	6.9	6.0	0.9	**10,160.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	24.0	31.0	28.0	29.0	31.0	26.0	31.0	**2,390.0**
GAS	2015	1.1	1.3	0.0	1.6	0.7	0.7	1.1	0.9	0.5	0.8	0.8	0.8	**150.0**
H2O	2015	15.3	14.6	16.1	14.9	7.6	5.7	9.4	7.7	18.7	11.6	7.2	11.7	**5,016.7**
OIL	2015	42.5	38.2	40.5	35.7	17.7	15.2	26.2	21.5	12.1	5.3	3.5	15.0	**10,076.0**
DAY	2014	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,040.0**
GAS	2014	1.9	1.4	1.7	1.6	1.8	1.8	1.5	0.7	1.4	2.2	1.8	1.3	**139.7**
H2O	2014	14.3	9.9	17.2	16.5	14.6	12.7	14.9	14.6	15.2	16.4	15.8	14.4	**4,876.2**
OIL	2014	38.7	14.1	9.4	43.6	40.6	34.3	36.6	36.6	36.9	40.5	39.8	37.5	**9,802.6**

Licence **6819** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2014 To 2016

Licence **6819** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,922.0**
H2O	2016	121.9	112.4	125.1	122.3	126.2	128.0	130.1	125.8	119.0	117.8	115.9	124.8	**21,438.4**
OIL	2016	37.9	35.3	51.6	58.4	50.4	52.2	52.4	52.9	50.5	49.6	48.8	52.2	**6,871.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,558.0**
H2O	2015	114.4	103.5	121.3	119.1	116.8	111.6	108.1	120.5	114.3	123.2	111.4	116.1	**19,969.1**
OIL	2015	36.2	32.3	36.1	34.2	36.4	34.8	34.4	36.7	35.9	38.0	35.5	35.6	**6,279.7**
DAY	2014	27.0	28.0	31.0	30.0	31.0	28.0	25.0	31.0	30.0	31.0	28.0	31.0	**2,195.0**
H2O	2014	122.8	127.7	144.0	130.4	123.7	105.9	103.0	135.4	127.8	122.5	108.5	108.8	**18,588.8**
OIL	2014	44.0	44.8	41.7	36.7	37.8	34.5	31.6	38.2	36.9	38.6	34.9	36.7	**5,853.6**

Licence **6822** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2016	0.0	0.0	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2016	0.0	0.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,750.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,490.1**
DAY	2014	15.0	28.0	19.0	20.0	13.0	13.0	20.0	31.0	30.0	14.0	0.0	0.0	**1,985.8**
GAS	2014	0.9	0.0	0.2	2.6	3.1	1.8	1.1	5.2	5.2	5.1	0.0	0.0	**32.0**
H2O	2014	32.6	56.6	38.9	72.6	56.8	47.6	96.3	236.1	238.8	104.9	0.0	0.0	**7,750.6**
OIL	2014	4.3	12.7	8.3	6.8	4.1	15.9	50.9	30.0	28.9	12.9	0.0	0.0	**5,490.1**

Licence **6823** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	661.8	626.8	705.9	683.6	837.8	895.5	930.1	924.1	885.9	894.9	988.1	1238.6	**12,261.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.9	0.0	0.0	0.0	**2,385.2**
H2O	2015	108.8	84.5	46.3	91.7	64.4	24.5	112.4	86.1	7.9	0.0	0.0	0.0	**21,782.4**
OIL	2015	68.1	60.1	68.2	65.2	57.5	65.3	70.1	62.7	21.7	0.0	0.0	0.0	**16,278.6**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.5	637.3	583.7	632.9	**1,988.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,131.3**
H2O	2014	123.5	84.0	48.1	38.0	131.9	81.5	20.8	202.1	85.6	111.4	121.8	120.1	**21,155.8**
OIL	2014	86.0	71.3	80.7	76.7	89.3	77.3	69.6	78.3	97.0	74.8	64.7	66.4	**15,739.7**

Licence **6825** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**2,878.0**
H2O	2016	75.7	55.0	54.1	46.8	45.5	40.6	43.7	46.5	45.6	50.0	49.4	51.9	**13,863.1**
OIL	2016	60.8	47.2	48.0	48.0	35.3	37.8	44.1	46.0	42.1	44.9	44.5	44.2	**16,488.3**
DAY	2015	30.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,515.0**
H2O	2015	63.1	60.4	71.3	67.9	69.3	71.0	65.4	56.0	106.0	98.0	70.3	73.2	**13,258.3**
OIL	2015	76.1	64.5	63.1	56.2	60.3	58.6	56.5	52.7	51.9	59.5	58.4	58.2	**15,945.4**
DAY	2014	24.0	28.0	30.0	30.0	31.0	28.0	29.0	31.0	20.0	31.0	27.0	30.0	**2,155.0**
H2O	2014	66.9	82.7	89.5	86.6	86.2	70.2	69.5	70.7	47.4	76.3	62.6	62.7	**12,386.4**
OIL	2014	83.8	95.2	99.6	90.3	91.7	78.7	78.6	75.7	47.9	78.1	68.7	80.5	**15,229.4**

Licence **6826** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6826** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,649.1**
H2O	2016	3112.8	2862.1	3292.7	3292.9	3192.0	3236.0	3162.6	3325.7	3219.7	3291.6	3240.0	3402.8	**239,426.2**
OIL	2016	24.4	21.3	16.5	16.0	16.6	15.6	5.4	5.1	4.7	5.1	5.1	5.1	**3,280.1**
DAY	2015	0.0	0.0	0.0	3.0	1.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,285.1**
H2O	2015	0.0	0.0	0.0	268.7	22.6	3153.0	3390.1	3166.9	3031.7	3122.8	3032.6	3149.5	**200,795.3**
OIL	2015	0.0	0.0	0.0	4.9	0.4	48.6	18.9	17.7	32.4	31.6	13.5	21.0	**3,139.2**
DAY	2014	31.0	5.0	26.0	27.0	31.0	22.0	23.0	31.0	25.0	31.0	23.0	24.0	**2,068.1**
H2O	2014	3035.8	427.5	2567.7	2588.6	2984.5	2054.7	2190.2	2878.4	2385.3	3176.3	2256.9	2263.4	**178,457.4**
OIL	2014	58.6	7.4	39.7	49.7	52.9	40.3	32.1	55.6	47.3	58.7	46.1	45.5	**2,950.2**

Licence **6829** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,853.0**
H2O	2016	85.3	76.8	72.2	60.9	64.7	64.2	61.7	49.3	43.6	36.8	36.0	43.1	**15,333.6**
OIL	2016	37.0	30.2	33.8	37.7	36.4	39.8	44.4	57.1	55.4	49.8	48.8	52.9	**11,487.5**
DAY	2015	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,488.0**
H2O	2015	79.1	74.3	85.9	78.3	75.3	73.3	75.8	83.6	67.6	65.0	64.0	74.0	**14,639.0**
OIL	2015	45.9	42.2	46.1	46.3	45.0	43.0	45.8	39.3	39.6	47.3	41.4	36.3	**10,964.2**
DAY	2014	31.0	28.0	30.0	30.0	31.0	28.0	29.0	31.0	20.0	31.0	27.0	30.0	**2,127.0**
H2O	2014	80.8	73.5	77.3	72.8	71.6	62.2	69.2	73.3	49.2	77.6	66.9	77.9	**13,742.8**
OIL	2014	59.2	52.1	55.7	51.4	51.5	45.3	46.4	47.4	32.4	54.4	49.1	50.5	**10,446.0**

Licence **6830** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,775.0**
GAS	2016	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.2**
H2O	2016	13.4	7.7	2.1	5.6	17.2	14.9	12.7	11.5	12.1	9.8	9.5	8.2	**3,315.9**
OIL	2016	21.9	24.3	32.2	33.1	30.9	25.2	20.6	17.4	16.3	12.6	12.3	10.4	**6,964.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,413.0**
GAS	2015	0.0	0.0	0.0	7.2	5.1	6.2	6.3	0.6	4.9	7.6	7.8	7.6	**191.6**
H2O	2015	8.3	6.1	10.4	14.6	13.5	15.2	9.4	12.8	16.6	15.3	14.8	16.1	**3,191.2**
OIL	2015	37.7	28.4	39.8	28.5	23.7	24.1	24.1	25.7	22.1	24.1	24.3	24.2	**6,707.4**
DAY	2014	31.0	28.0	31.0	30.0	14.0	0.0	1.0	0.0	26.0	31.0	30.0	31.0	**2,048.0**
GAS	2014	0.8	0.0	1.0	0.0	0.0	0.0	0.0	0.0	6.7	8.7	0.0	0.0	**138.3**
H2O	2014	39.0	38.6	37.6	14.4	7.0	0.0	0.9	0.0	27.3	36.0	13.8	5.8	**3,038.1**
OIL	2014	32.3	31.1	32.8	27.2	12.3	0.0	1.7	0.0	35.5	40.5	22.3	28.7	**6,380.7**

Licence **6831** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,076.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,137.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,076.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,137.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.9**
DAY	2014	31.0	28.0	31.0	28.0	31.0	23.0	27.0	31.0	30.0	31.0	30.0	19.0	**2,076.8**
H2O	2014	3652.1	2742.7	2761.2	2395.9	3001.4	2417.3	2939.4	3359.3	3934.3	4294.7	4041.0	2526.4	**215,137.4**
OIL	2014	27.0	24.2	23.1	24.9	24.0	15.2	13.8	23.8	47.0	48.4	50.4	30.9	**4,976.9**

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Licence **6832** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,289.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,632.6**
DAY	2015	31.0	28.0	31.0	29.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
GAS	2015	1.1	1.3	0.0	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**230.1**
H2O	2015	1.5	1.4	1.5	1.5	1.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**3,289.0**
OIL	2015	6.8	6.2	6.6	6.0	5.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	**10,632.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,073.0**
GAS	2014	1.0	0.4	0.5	0.3	0.4	0.3	0.2	0.0	0.0	0.0	0.0	1.3	**226.9**
H2O	2014	2.7	2.3	2.4	2.5	1.9	1.5	1.7	1.0	1.4	1.6	1.5	1.6	**3,281.0**
OIL	2014	12.0	10.1	10.6	10.5	8.2	7.4	7.1	4.2	5.6	6.6	6.4	6.7	**10,597.6**

Licence **6833** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	22.0	**2,823.0**
H2O	2016	52.3	46.7	52.2	50.5	47.0	47.0	48.4	50.3	47.9	49.8	45.2	30.8	**11,623.1**
OIL	2016	9.8	8.4	9.3	8.9	8.2	8.5	8.6	9.0	8.3	9.1	9.4	7.0	**4,412.2**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,469.0**
H2O	2015	67.1	62.0	58.1	54.3	56.6	54.9	58.9	49.2	50.9	50.5	39.1	44.1	**11,055.0**
OIL	2015	15.8	14.3	15.4	14.6	14.8	15.0	13.9	11.6	12.1	13.6	13.4	12.5	**4,307.7**
DAY	2014	29.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,108.0**
H2O	2014	236.3	209.5	232.1	114.7	106.0	87.3	86.0	82.2	81.1	86.1	77.4	75.4	**10,409.3**
OIL	2014	33.8	32.0	33.9	23.4	23.7	22.8	25.9	25.7	21.0	19.1	17.2	16.5	**4,140.7**

Licence **6834** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,825.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.0**
DAY	2015	31.0	28.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.0**
H2O	2015	19.3	18.1	17.3	15.3	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,825.5**
OIL	2015	5.0	4.6	5.1	4.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.0**
DAY	2014	31.0	20.0	31.0	30.0	29.0	29.0	29.0	29.0	28.0	4.0	0.0	5.0	**2,000.0**
H2O	2014	24.4	15.8	25.1	23.2	25.1	25.8	27.4	19.5	19.0	2.6	0.0	3.3	**29,752.8**
OIL	2014	5.9	4.2	6.1	6.1	6.1	6.4	7.3	5.7	5.3	0.7	0.0	0.9	**3,012.8**

Licence **6836** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,854.7**
GAS	2016	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.3**
H2O	2016	34.2	32.5	37.2	60.8	48.5	33.1	31.4	54.7	55.6	57.6	59.6	53.2	**15,435.8**
OIL	2016	78.7	78.3	85.6	49.7	56.3	65.3	61.5	39.0	33.4	31.0	28.0	22.4	**13,303.1**
DAY	2015	31.0	28.0	25.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,491.7**
GAS	2015	0.0	0.0	0.0	2.0	5.3	4.7	7.5	0.5	1.6	9.2	6.1	7.6	**145.5**
H2O	2015	69.0	61.9	40.7	34.8	107.6	92.4	81.1	74.2	55.0	47.1	32.5	32.8	**14,877.4**
OIL	2015	48.0	41.1	27.0	14.7	55.1	47.8	59.5	61.3	68.7	68.7	69.5	74.3	**12,673.9**
DAY	2014	31.0	28.0	30.8	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,154.7**

Manitoba Production
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Licence **6836** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	11.1	8.4	14.7	14.9	31.6	8.3	0.0	**101.0**
H2O	2014	91.4	86.5	93.5	90.1	107.3	107.0	107.5	86.6	86.7	84.3	67.9	66.8	**14,148.3**
OIL	2014	55.9	50.0	54.3	53.7	60.0	62.8	60.9	61.4	58.6	57.6	45.5	44.9	**12,038.2**

Licence **6837** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	22.0	29.0	31.0	22.0	12.0	30.0	31.0	**2,746.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2016	751.0	727.3	797.3	755.7	698.9	542.5	689.4	729.1	528.0	422.2	1160.7	1190.7	**79,623.9**
OIL	2016	19.7	20.4	21.9	19.7	20.9	16.1	21.7	22.5	14.9	0.0	70.5	76.8	**6,929.8**
DAY	2015	30.0	28.0	30.0	30.0	29.0	29.0	22.0	25.0	26.0	31.0	30.0	31.0	**2,419.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2015	705.0	598.8	687.7	695.2	735.3	704.0	554.4	601.7	589.3	691.2	661.8	725.2	**70,631.1**
OIL	2015	23.3	17.9	19.2	22.2	21.1	19.6	17.2	20.7	19.9	22.9	21.6	21.5	**6,604.7**
DAY	2014	31.0	28.0	31.0	28.0	27.0	19.0	28.0	22.0	30.0	25.0	28.0	29.0	**2,078.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2014	848.3	761.6	797.9	764.6	694.0	515.7	849.2	684.9	828.2	709.0	791.3	817.6	**62,681.5**
OIL	2014	50.7	46.4	51.7	42.9	36.1	27.7	39.9	33.6	50.2	41.8	47.8	36.6	**6,357.6**

Licence **6839** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,828.0**
H2O	2016	108.0	77.0	53.7	50.3	47.9	41.9	47.3	48.3	49.0	50.1	48.2	50.2	**7,096.4**
OIL	2016	17.9	27.3	50.9	50.1	51.1	44.9	49.3	47.9	39.8	41.1	39.1	40.8	**11,459.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	3.0	30.0	31.0	**2,464.0**
H2O	2015	39.2	38.8	39.2	28.6	29.5	26.9	26.1	26.9	23.7	57.0	249.4	133.8	**6,424.5**
OIL	2015	75.6	68.4	66.8	51.6	55.5	49.6	48.5	46.5	40.8	1.1	12.9	17.5	**10,959.3**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,129.0**
H2O	2014	48.9	43.4	45.8	41.7	44.2	43.6	50.4	55.3	48.7	39.0	37.1	37.5	**5,705.4**
OIL	2014	103.0	91.2	96.8	96.8	94.0	87.9	84.0	73.8	65.6	75.1	71.5	74.2	**10,424.5**

Licence **6840** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	25.0	24.0	31.0	30.0	30.0	30.0	31.0	**2,574.0**
H2O	2016	310.8	287.2	362.9	420.5	396.1	311.2	292.3	389.5	402.7	388.5	377.5	291.4	**32,136.7**
OIL	2016	108.0	97.6	103.4	75.5	92.0	96.9	102.0	120.3	81.4	57.5	50.6	146.8	**10,741.4**
DAY	2015	31.0	21.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,222.0**
H2O	2015	416.7	214.5	333.7	327.3	317.9	333.7	335.2	320.7	290.6	315.3	306.7	301.9	**27,906.1**
OIL	2015	89.3	71.4	114.9	114.9	131.7	113.2	95.3	70.6	62.1	75.7	87.8	94.8	**9,609.4**
DAY	2014	29.0	14.0	25.0	30.0	31.0	14.0	29.0	31.0	30.0	31.0	25.0	31.0	**1,868.0**
H2O	2014	32.0	15.5	27.1	30.8	28.7	12.7	395.1	450.2	432.8	455.4	352.9	436.6	**24,091.9**
OIL	2014	16.1	8.2	13.1	14.6	16.6	7.8	23.1	77.8	113.0	118.7	99.5	143.4	**8,487.7**

Licence **6841** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-24-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	15.0	28.0	20.0	0.0	0.0	1.0	0.0	23.0	30.0	25.0	23.0	21.0	**2,340.0**
H2O	2016	67.7	76.1	47.7	0.0	0.0	1.3	0.0	130.6	105.4	89.7	78.2	66.8	**11,752.0**

Manitoba Production
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Licence **6841** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-24-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	10.3	13.4	8.4	0.0	0.0	0.2	0.0	21.9	9.5	7.8	6.8	9.2	**2,462.9**
DAY	2015	18.0	24.0	31.0	30.0	31.0	30.0	31.0	29.0	1.0	18.0	30.0	25.0	**2,154.0**
H2O	2015	53.1	80.0	80.4	72.3	73.6	71.4	73.0	62.5	0.1	73.5	92.9	64.7	**11,088.5**
OIL	2015	9.5	17.0	14.0	12.7	13.0	12.6	12.9	11.0	0.1	16.8	16.5	11.4	**2,375.4**
DAY	2014	20.0	25.0	24.0	30.0	30.0	9.0	28.0	31.0	30.0	31.0	30.0	28.0	**1,856.0**
H2O	2014	56.9	95.3	90.4	91.3	86.0	41.6	97.7	83.7	79.5	78.9	74.4	66.6	**10,291.0**
OIL	2014	7.7	39.6	23.7	18.1	15.1	7.4	17.3	14.7	14.0	14.1	19.7	16.8	**2,227.9**

Licence **6843** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	2.0	22.0	27.0	28.0	30.0	31.0	30.0	30.0	30.0	30.0	22.0	**2,484.0**
GAS	2016	0.0	0.9	0.5	0.9	0.9	0.9	0.9	0.8	0.8	0.0	0.0	0.0	**217.4**
H2O	2016	11.1	0.6	7.8	7.3	2.9	3.6	3.7	3.3	2.4	3.4	3.2	2.2	**3,998.6**
OIL	2016	14.2	0.9	10.2	13.1	10.6	13.5	13.4	12.9	9.3	10.3	9.7	6.4	**7,871.7**
DAY	2015	30.0	28.0	31.0	29.0	31.0	28.0	23.0	24.0	30.0	30.0	29.0	30.0	**2,171.0**
GAS	2015	1.2	1.3	0.0	1.1	0.9	0.8	0.5	0.5	0.5	0.8	0.8	0.8	**210.8**
H2O	2015	25.8	25.7	24.0	24.3	22.5	16.7	12.3	13.2	15.2	13.3	12.8	13.5	**3,947.1**
OIL	2015	32.0	30.2	27.1	25.7	23.4	18.9	10.8	11.2	12.6	12.8	15.5	17.4	**7,747.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,828.0**
GAS	2014	0.3	0.8	1.1	4.0	8.2	3.5	2.1	3.3	3.1	3.0	2.5	1.3	**201.6**
H2O	2014	16.1	17.5	24.5	26.4	26.4	26.5	30.2	28.5	28.3	28.9	28.0	28.2	**3,727.8**
OIL	2014	20.0	22.4	29.5	32.9	33.6	32.0	33.6	32.2	30.8	32.0	31.4	32.8	**7,509.6**

Licence **6844** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,876.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.5**
DAY	2015	30.0	28.0	31.0	29.0	31.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
GAS	2015	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.1**
H2O	2015	2.0	2.6	2.8	2.5	2.5	2.0	1.5	0.0	0.0	0.0	0.0	0.0	**3,876.3**
OIL	2015	1.6	0.6	0.5	0.5	0.5	0.5	0.4	0.0	0.0	0.0	0.0	0.0	**7,172.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,005.0**
GAS	2014	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**483.7**
H2O	2014	3.5	2.6	3.3	2.3	1.9	1.7	1.7	1.6	1.5	1.7	1.5	1.6	**3,860.4**
OIL	2014	5.2	3.8	5.0	3.8	3.2	2.6	2.1	2.0	1.8	2.0	1.9	2.0	**7,167.9**

Licence **6845** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,437.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,568.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,437.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,568.5**

Manitoba Production
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Licence **6845** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	10.0	0.0	0.0	0.0	15.0	31.0	28.0	31.0	30.0	10.0	**1,746.0**
GAS	2014	1.2	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	**367.7**
H2O	2014	9.7	7.2	2.3	0.0	0.0	0.0	1.3	112.7	63.2	53.2	45.4	12.0	**4,437.1**
OIL	2014	13.7	10.8	3.2	0.0	0.0	0.0	35.3	62.7	55.2	39.2	24.1	8.0	**8,568.5**

Licence **6846** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,548.0**
GAS	2016	0.0	0.9	0.6	0.9	0.9	0.9	0.9	0.8	0.8	0.0	0.0	0.0	**1,474.6**
H2O	2016	15.6	18.2	17.7	13.3	12.1	11.0	9.9	9.0	9.4	5.7	5.8	4.5	**4,387.7**
OIL	2016	18.1	13.7	12.6	20.5	20.7	19.2	18.2	17.8	19.6	16.8	17.2	13.0	**8,559.1**
DAY	2015	31.0	28.0	31.0	29.0	31.0	27.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,189.0**
GAS	2015	1.2	1.3	0.0	0.9	0.8	0.9	0.9	0.5	0.8	0.8	0.8	0.8	**1,467.9**
H2O	2015	13.7	12.5	16.9	14.2	10.6	11.8	11.6	6.5	11.0	11.8	11.5	14.5	**4,255.5**
OIL	2015	22.5	22.5	23.6	20.8	20.4	20.2	21.3	11.3	19.2	19.2	19.3	18.5	**8,351.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,832.0**
GAS	2014	7.1	1.3	1.2	3.1	1.4	1.1	0.7	2.1	1.4	0.9	0.6	1.3	**1,458.2**
H2O	2014	31.0	24.0	25.7	20.3	30.9	23.5	27.9	24.7	22.9	24.0	25.3	19.0	**4,108.9**
OIL	2014	37.6	28.4	30.5	28.3	39.5	30.5	33.0	28.5	25.3	23.5	21.2	14.4	**8,112.9**

Licence **6847** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,386.6**
DAY	2015	31.0	26.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	28.0	25.0	**1,940.0**
GAS	2015	1.1	1.3	0.0	0.9	0.8	0.4	0.4	0.6	0.5	0.8	0.8	0.8	**354.1**
H2O	2015	30.4	26.8	31.9	30.6	30.6	12.0	13.2	19.7	17.8	17.0	14.8	9.8	**3,507.4**
OIL	2015	22.1	18.4	21.1	19.3	18.9	8.3	9.8	14.1	12.8	12.0	10.6	7.2	**6,386.6**
DAY	2014	19.0	0.0	0.0	0.0	0.0	28.0	0.0	0.0	22.0	16.0	30.0	30.0	**1,589.0**
GAS	2014	0.3	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	2.2	**345.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.5	69.5	83.5	27.5	**3,252.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	25.6	62.3	35.0	**6,212.0**

Licence **6848** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	19.0	**2,664.0**
GAS	2016	0.0	0.8	0.5	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**273.6**
H2O	2016	12.7	13.0	13.7	13.9	13.8	15.2	12.1	10.6	9.1	12.0	12.1	7.3	**4,089.4**
OIL	2016	9.8	9.7	9.8	10.1	10.4	12.0	9.0	7.7	6.8	8.0	8.5	4.9	**8,825.3**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,311.0**
GAS	2015	1.1	1.3	0.0	1.1	0.9	0.6	0.5	0.4	0.5	0.8	0.8	0.8	**267.3**
H2O	2015	14.8	14.0	15.4	14.8	12.5	6.9	6.5	5.5	5.9	9.1	15.2	13.6	**3,943.9**
OIL	2015	29.2	26.3	27.9	25.5	21.1	12.8	13.0	10.4	11.6	11.0	9.7	8.9	**8,718.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,950.0**
GAS	2014	3.4	1.9	1.7	2.0	1.7	1.4	0.9	0.9	0.4	0.8	0.8	1.4	**258.5**
H2O	2014	21.5	20.9	21.9	20.2	20.5	19.1	20.1	16.8	16.2	15.7	14.9	15.3	**3,809.7**

Manitoba Production
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Licence **6848** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	42.2	42.2	42.3	39.3	40.8	36.2	35.5	30.6	28.4	27.9	27.0	28.5	**8,511.2**

Licence **6849** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,779.0**
H2O	2016	219.8	164.0	153.1	140.6	134.2	117.1	133.4	132.5	109.4	112.7	110.1	112.6	**15,416.7**
OIL	2016	113.6	89.8	85.5	80.6	80.6	86.0	66.6	65.7	66.8	66.9	65.7	70.1	**10,996.0**
DAY	2015	18.0	16.0	26.0	30.0	31.0	30.0	20.0	31.0	28.0	29.0	30.0	31.0	**2,414.0**
H2O	2015	15.3	13.3	22.4	16.5	12.2	11.9	119.4	300.4	232.0	236.0	249.8	256.1	**13,777.2**
OIL	2015	13.0	11.2	18.6	14.3	11.4	10.5	4.5	49.2	93.1	113.5	127.7	125.2	**10,058.1**
DAY	2014	30.0	28.0	31.0	29.0	30.0	28.0	29.0	31.0	23.0	31.0	27.0	27.0	**2,094.0**
H2O	2014	92.0	80.6	93.8	89.3	80.5	66.9	70.8	42.2	22.7	27.1	23.3	22.9	**12,291.9**
OIL	2014	68.4	64.5	69.4	60.9	67.2	66.2	71.2	45.2	24.2	27.5	23.7	21.0	**9,465.9**

Licence **6850** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	29.0	30.0	**2,828.0**
H2O	2016	48.5	46.6	48.0	40.2	40.0	55.3	57.3	57.1	37.2	25.9	24.0	32.0	**11,237.4**
OIL	2016	38.5	33.1	37.3	33.8	27.3	25.2	21.6	21.8	18.5	16.0	14.8	21.4	**7,872.8**
DAY	2015	31.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,467.0**
H2O	2015	60.2	46.7	47.0	49.1	46.6	46.1	45.2	45.8	42.1	45.4	41.4	44.8	**10,725.3**
OIL	2015	52.2	42.0	45.2	42.6	44.1	46.3	44.0	42.3	37.4	40.8	40.3	39.1	**7,563.5**
DAY	2014	30.0	28.0	31.0	29.0	30.0	26.0	29.0	31.0	30.0	31.0	30.0	26.0	**2,105.0**
H2O	2014	104.5	91.7	99.5	86.0	79.4	62.0	78.4	71.4	70.0	71.3	60.6	49.1	**10,164.9**
OIL	2014	68.0	67.3	80.6	70.2	73.8	66.8	66.2	67.2	72.0	72.5	55.6	44.1	**7,047.2**

Licence **6851** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	299.0	284.0	251.4	291.0	280.9	285.3	320.1	313.4	301.8	308.3	302.0	291.2	**44,130.4**
WIN	2015	269.0	294.0	338.0	305.0	339.0	298.0	337.0	294.0	248.0	341.0	280.0	280.0	**40,602.0**
WIN	2014	398.0	353.0	346.0	388.0	377.0	325.0	377.0	379.0	347.0	354.0	331.0	308.0	**36,979.0**

Licence **6853** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,815.0**
H2O	2016	57.2	50.7	52.3	51.6	52.2	51.7	53.7	55.2	52.1	48.7	50.9	55.1	**14,215.1**
OIL	2016	33.6	30.1	29.7	26.9	23.0	25.3	24.2	21.2	20.2	19.9	21.3	23.0	**10,253.4**
DAY	2015	31.0	6.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,451.0**
H2O	2015	84.9	15.9	73.2	69.7	80.9	79.3	68.3	60.4	55.2	58.2	49.8	52.0	**13,583.7**
OIL	2015	51.9	9.9	42.8	38.8	43.2	41.7	38.1	36.2	36.2	38.6	35.1	31.0	**9,955.0**
DAY	2014	27.0	3.0	28.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	28.0	31.0	**2,110.0**
H2O	2014	90.4	7.1	90.1	110.3	99.5	83.0	90.6	83.3	88.1	99.8	86.8	95.2	**12,835.9**
OIL	2014	59.6	5.7	69.2	60.0	48.4	43.7	52.0	81.1	71.9	61.2	53.2	54.0	**9,511.5**

Licence **6854** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Manitoba Production
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Licence **6854** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,866.0**
H2O	2016	143.0	138.1	142.1	137.1	103.8	110.1	114.7	124.7	160.3	220.1	339.4	417.9	**20,293.6**
OIL	2016	177.1	147.4	142.3	122.5	156.6	158.2	137.2	134.1	158.6	180.4	159.2	154.6	**27,212.9**
DAY	2015	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	29.0	30.0	29.0	31.0	**2,501.0**
H2O	2015	286.3	254.3	232.0	202.0	223.1	206.7	220.9	212.4	159.7	121.6	137.2	144.8	**18,142.3**
OIL	2015	225.4	205.4	222.2	195.3	204.5	198.3	210.8	199.6	174.5	169.7	153.4	172.9	**25,384.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,142.0**
H2O	2014	375.0	215.1	227.2	204.0	190.0	157.6	170.1	246.8	269.4	287.8	295.6	306.1	**15,741.3**
OIL	2014	203.0	230.9	253.7	248.6	259.8	225.0	252.1	253.2	233.9	240.4	231.3	229.9	**23,052.7**

Licence **6855** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,826.0**
H2O	2016	597.0	644.0	726.4	653.0	544.9	527.5	655.7	721.0	584.7	512.7	491.2	370.7	**26,249.4**
OIL	2016	128.7	185.6	116.3	119.9	137.4	139.5	104.0	80.4	125.5	161.5	121.2	94.8	**19,731.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,471.0**
H2O	2015	389.5	413.8	375.7	331.6	368.6	361.5	287.5	561.9	521.1	504.0	553.2	603.7	**19,220.6**
OIL	2015	164.2	150.0	168.2	154.1	153.3	149.0	57.5	8.5	79.1	151.1	87.2	72.7	**18,216.4**
DAY	2014	27.0	24.0	22.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,118.0**
H2O	2014	313.8	288.9	262.5	332.2	316.6	354.8	415.9	299.0	299.4	369.1	446.5	467.0	**13,948.5**
OIL	2014	174.9	137.8	123.0	177.8	182.2	156.8	172.7	177.1	156.9	159.8	159.8	162.0	**16,821.5**

Licence **6857** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	27.0	30.0	31.0	27.0	25.0	28.0	29.0	31.0	30.0	31.0	**2,449.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2016	789.5	592.7	577.4	635.4	725.4	722.7	601.8	710.2	774.2	836.9	781.0	795.9	**83,256.7**
OIL	2016	32.7	24.6	23.7	26.0	26.9	23.9	34.5	38.5	27.1	29.4	30.4	30.2	**5,876.8**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**2,101.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2015	820.8	736.0	796.0	829.1	912.2	904.1	938.5	907.7	762.8	864.8	795.5	787.8	**74,713.6**
OIL	2015	76.2	67.4	73.9	55.2	35.6	35.6	36.7	34.7	31.5	34.5	30.6	31.3	**5,528.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	24.0	30.0	31.0	**1,741.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2014	973.8	869.4	892.0	891.5	963.7	923.7	861.6	885.2	814.9	660.3	805.6	834.6	**64,658.3**
OIL	2014	71.5	64.2	65.8	63.2	65.0	60.2	55.5	74.9	76.9	60.2	74.4	76.2	**4,985.7**

Licence **6858** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.08-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,520.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2016	915.8	1384.8	1539.8	1534.3	1588.4	1494.7	1591.1	1611.4	1547.0	1624.8	1518.1	1547.0	**84,581.4**

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Licence **6858** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	48.5	89.5	97.2	96.6	97.0	84.2	85.1	89.0	91.1	95.1	91.8	91.3	**12,918.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	15.0	16.0	**2,169.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2015	838.0	751.4	812.7	754.6	757.1	705.9	786.3	789.4	669.1	824.3	396.7	723.1	**66,684.2**
OIL	2015	83.7	74.1	81.2	86.4	112.8	105.4	106.9	103.8	71.6	86.3	59.4	13.7	**11,861.8**
DAY	2014	31.0	28.0	30.0	29.0	31.0	30.0	24.0	31.0	29.0	31.0	30.0	31.0	**1,838.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2014	734.8	656.0	651.3	639.1	727.2	697.0	600.1	822.5	813.5	870.7	822.5	852.0	**57,875.6**
OIL	2014	187.6	168.3	167.1	157.5	170.7	158.2	134.6	138.6	82.6	85.5	81.7	83.7	**10,876.5**

Licence **6859** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	30.0	28.0	29.0	30.0	19.0	19.0	**2,840.0**
H2O	2016	53.3	48.4	49.6	48.6	48.2	45.0	43.8	42.0	43.5	45.5	41.5	64.6	**6,937.9**
OIL	2016	52.1	45.4	44.6	42.1	42.1	39.1	36.7	36.3	37.4	38.6	20.4	1.0	**12,806.1**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,505.0**
H2O	2015	52.0	46.9	51.8	50.8	52.1	46.8	45.2	63.8	63.9	55.7	52.3	53.8	**6,363.9**
OIL	2015	69.0	61.4	64.5	62.9	67.5	63.3	67.6	58.1	56.0	54.4	51.1	52.8	**12,370.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	26.0	31.0	30.0	31.0	**2,141.0**
H2O	2014	42.4	41.1	49.2	47.4	48.9	44.1	47.0	45.6	39.8	47.4	48.5	50.1	**5,728.8**
OIL	2014	87.3	81.6	92.9	90.4	93.9	82.4	87.7	85.8	75.4	86.3	73.1	76.4	**11,641.7**

Licence **6860** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	327.0	270.0	313.0	308.0	347.5	336.3	345.2	348.3	333.6	345.4	331.6	326.4	**38,828.3**
WIN	2015	326.0	350.0	405.0	369.0	393.0	373.0	376.0	349.0	286.0	366.0	301.0	325.0	**34,896.0**
WIN	2014	248.0	217.0	381.0	524.0	519.0	434.0	484.0	491.0	453.0	446.0	410.0	372.0	**30,677.0**

Licence **6861** Well Name **Antler River Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,539.0**
H2O	2016	11.1	12.3	12.0	11.6	7.4	9.0	9.8	9.1	8.6	9.3	9.1	8.3	**1,965.8**
OIL	2016	6.5	8.5	5.9	4.7	9.0	6.3	6.5	6.1	5.8	5.7	4.9	5.5	**1,571.0**
DAY	2015	30.0	28.0	23.0	13.0	10.0	30.0	5.0	5.0	29.0	31.0	30.0	29.0	**2,176.0**
H2O	2015	9.1	8.0	5.1	5.3	2.3	2.4	2.6	2.1	2.4	2.9	3.2	8.8	**1,848.2**
OIL	2015	4.7	4.7	5.1	3.1	1.4	1.4	1.6	2.0	1.3	1.2	1.9	5.4	**1,495.6**
DAY	2014	30.0	28.0	30.0	30.0	29.0	29.0	29.0	30.0	30.0	30.0	26.0	29.0	**1,913.0**
H2O	2014	12.2	10.1	13.6	11.0	10.7	11.1	9.9	9.4	10.0	8.4	9.4	10.3	**1,794.0**
OIL	2014	5.2	8.0	7.0	5.7	5.8	4.8	7.0	6.2	5.8	6.3	5.5	4.6	**1,461.8**

UWI **100.16-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,449.8**
H2O	2016	6.8	7.5	7.4	7.1	4.5	5.5	6.0	5.6	5.3	5.7	5.6	5.0	**1,732.7**
OIL	2016	4.0	5.2	3.7	2.9	5.5	3.8	4.1	3.7	3.5	3.5	3.0	3.4	**1,023.1**
DAY	2015	30.0	28.0	23.0	13.0	10.0	10.0	5.0	5.0	29.0	31.0	30.0	29.0	**2,086.8**
H2O	2015	5.6	4.9	3.2	3.3	1.4	1.5	1.6	1.2	1.4	1.7	1.9	5.4	**1,660.7**
OIL	2015	2.9	2.9	3.2	1.9	0.9	0.9	1.0	1.2	0.8	0.7	1.2	3.3	**976.8**

Manitoba Production
2014 To 2016

Licence **6861** Well Name **Antler River Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	30.0	30.0	29.0	29.0	29.0	30.0	30.0	30.0	26.0	29.0	**1,843.8**
H2O	2014	7.5	6.2	8.4	6.7	6.6	6.9	6.0	5.7	6.1	5.1	5.8	6.3	**1,627.6**
OIL	2014	3.2	4.9	4.3	3.4	3.5	2.9	4.3	3.8	3.6	3.9	3.4	2.8	**955.9**

Licence **6862** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**2,111.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**11,334.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**2,772.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	**2,098.5**
H2O	2015	4.6	4.9	4.1	4.9	7.5	5.4	5.9	6.6	0.0	0.0	0.0	0.0	**11,334.6**
OIL	2015	17.4	13.3	10.8	11.8	7.8	11.1	13.4	6.1	0.0	0.0	0.0	0.0	**2,770.6**
DAY	2014	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,873.5**
H2O	2014	12.0	10.2	9.9	11.6	11.0	9.4	6.1	6.7	5.9	5.9	5.4	6.4	**11,290.7**
OIL	2014	13.3	7.3	11.1	8.6	14.9	13.1	7.9	8.1	11.7	10.5	8.9	11.6	**2,678.9**

Licence **6863** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	11.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	13.0	**2,397.0**
H2O	2016	4.0	11.1	11.8	11.3	9.5	8.6	8.7	8.7	8.0	9.1	8.5	3.7	**3,147.3**
OIL	2016	1.7	4.5	4.7	4.6	2.8	2.3	2.4	2.4	2.1	2.3	2.3	1.0	**2,622.8**
DAY	2015	17.0	5.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,072.0**
H2O	2015	15.3	4.6	23.7	26.9	27.4	25.9	16.9	11.0	10.9	11.1	11.4	10.6	**3,044.3**
OIL	2015	9.2	2.7	13.8	16.0	17.3	17.2	9.5	4.8	4.6	4.8	4.7	4.6	**2,589.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	18.0	30.0	31.0	30.0	31.0	**1,752.0**
H2O	2014	40.5	35.6	40.1	39.3	32.4	27.9	27.7	18.0	28.4	28.7	23.6	27.5	**2,848.6**
OIL	2014	32.1	28.7	32.8	31.1	21.8	17.9	18.5	11.0	18.3	19.4	16.2	16.6	**2,480.5**

Licence **6866** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.5	29.0	31.0	26.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	17.0	**2,665.5**
H2O	2016	6.2	7.9	4.6	5.7	1.5	5.2	5.2	5.5	4.4	7.6	14.1	0.0	**768.2**
OIL	2016	6.1	7.6	12.3	9.0	14.1	10.6	10.5	11.2	11.2	8.0	14.3	5.6	**1,936.5**
DAY	2015	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,330.0**
H2O	2015	0.7	1.8	0.8	2.4	9.6	3.5	3.0	6.3	7.6	1.5	1.5	9.5	**700.3**
OIL	2015	15.6	12.1	18.1	13.6	7.6	12.0	14.9	9.4	8.7	14.2	15.6	9.1	**1,816.0**
DAY	2014	29.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	**1,982.0**
H2O	2014	17.3	4.0	1.7	11.2	5.8	5.3	1.8	2.2	5.8	4.6	3.5	0.0	**652.1**
OIL	2014	15.7	17.0	18.3	15.2	12.3	12.7	17.3	13.3	11.6	13.1	15.4	0.0	**1,665.1**

UWI **100.05-17-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.5	29.0	31.0	26.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	17.0	**2,641.2**
H2O	2016	2.0	2.5	1.4	1.8	0.5	1.7	1.6	1.8	1.4	2.4	4.5	0.0	**243.6**
OIL	2016	1.9	2.4	3.9	2.8	4.4	3.3	3.3	3.5	3.6	2.5	4.5	1.8	**611.3**
DAY	2015	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,305.7**
H2O	2015	0.3	0.6	0.2	0.7	3.1	1.1	0.9	2.0	2.4	0.5	0.5	3.0	**222.0**
OIL	2015	4.9	3.8	5.7	4.3	2.4	3.8	4.7	3.0	2.8	4.5	4.9	2.9	**573.4**

Manitoba Production
2014 To 2016

Licence **6866** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	2.7	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	**1,957.7**
H2O	2014	5.4	1.2	0.5	3.5	1.8	1.7	0.6	0.7	1.8	1.4	1.1	0.0	**206.7**
OIL	2014	4.9	5.4	5.8	4.8	3.9	4.0	5.4	4.2	3.6	4.1	4.9	0.0	**525.7**

Licence **6867** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,673.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,650.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,673.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,650.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.6**
DAY	2014	23.0	19.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,673.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2014	2394.0	2340.4	391.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,650.5**
OIL	2014	35.1	25.8	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.6**

Licence **6868** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.1**
DAY	2015	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	2.0	0.0	0.0	**1,660.0**
H2O	2015	30.9	35.1	33.9	31.5	36.0	32.1	32.3	24.6	0.0	12.0	0.0	0.0	**2,968.8**
OIL	2015	5.4	5.9	6.1	5.5	1.5	2.4	2.7	2.4	0.0	15.3	0.0	0.0	**433.1**
DAY	2014	27.0	28.0	31.0	30.0	31.0	11.0	21.0	31.0	29.0	31.0	13.0	0.0	**1,425.0**
H2O	2014	54.4	21.3	50.6	43.0	43.1	15.0	40.1	46.3	47.8	24.0	18.0	0.0	**2,700.4**
OIL	2014	7.7	0.2	2.5	1.0	2.7	6.0	4.0	1.2	0.0	11.0	0.2	0.0	**385.9**

UWI **100.02-18-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**669.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**

Licence **6869** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	242.0	229.0	293.0	286.9	252.1	241.0	255.2	244.9	233.2	241.9	233.2	233.9	**35,066.3**
WIN	2015	240.0	246.0	310.0	263.0	291.0	270.0	280.0	247.0	205.0	284.0	225.0	254.0	**32,080.0**
WIN	2014	611.0	534.0	412.0	408.0	375.0	307.0	346.0	332.0	309.0	308.0	301.0	241.0	**28,965.0**

Manitoba Production
2014 To 2016

Licence **6870** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,745.0**
H2O	2016	104.7	98.5	106.8	103.8	88.5	82.6	84.4	80.0	81.6	85.3	75.1	78.1	**12,118.2**
OIL	2016	30.8	27.6	29.3	28.5	32.1	32.1	31.5	23.8	20.9	21.0	36.0	38.7	**6,757.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	**2,380.0**
H2O	2015	54.5	49.1	56.0	56.3	56.8	54.9	61.2	238.0	226.9	167.1	93.6	87.2	**11,048.8**
OIL	2015	32.4	38.0	42.5	34.0	35.7	27.2	36.9	5.9	58.2	45.6	83.9	63.2	**6,405.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	25.0	28.0	**2,029.0**
H2O	2014	58.4	54.3	59.3	60.1	59.5	50.9	52.5	54.5	50.8	54.1	43.2	47.1	**9,847.2**
OIL	2014	29.8	28.8	31.8	29.3	31.7	30.4	29.0	29.1	28.5	30.9	25.5	28.2	**5,902.0**

Licence **6871** Well Name **CPEC South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	7.0	31.0	30.0	31.0	30.0	27.0	31.0	11.0	31.0	30.0	31.0	**2,773.0**
H2O	2016	95.8	30.6	134.7	128.2	119.8	92.9	103.1	130.7	21.3	110.2	113.0	112.9	**12,688.5**
OIL	2016	15.6	5.7	34.3	33.3	38.2	22.9	27.4	33.8	5.6	12.1	18.0	23.1	**8,288.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,461.0**
H2O	2015	85.5	72.7	67.3	68.2	108.4	120.7	126.2	100.7	97.3	130.1	125.0	131.0	**11,495.3**
OIL	2015	32.1	23.8	25.0	17.6	24.2	24.8	24.8	21.8	20.9	23.2	20.6	20.8	**8,018.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	29.0	30.0	**2,096.0**
H2O	2014	115.9	98.0	105.5	103.4	93.0	85.1	100.4	123.2	112.0	112.5	101.7	84.1	**10,262.2**
OIL	2014	51.0	43.4	48.3	49.5	44.6	38.7	38.8	43.9	40.6	39.4	37.8	30.9	**7,738.4**

Licence **6874** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2014	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.0**
OIL	2014	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**

Licence **6875** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**765.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**765.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.2**
DAY	2014	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2014	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**765.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.2**

Licence **6877** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6877** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	31.0	30.0	31.0	30.0	27.3	31.0	30.0	31.0	30.0	30.8	**2,520.1**
GAS	2016	0.2	0.1	1.1	1.6	1.1	0.8	0.3	0.0	0.8	0.2	0.9	0.5	**99.3**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.5**
H2O	2016	614.2	492.7	601.3	576.3	603.0	589.0	527.9	549.1	537.4	573.0	498.1	463.4	**66,556.1**
OIL	2016	19.0	15.0	18.0	18.1	21.1	23.3	19.3	20.6	19.4	19.7	25.5	23.0	**3,304.2**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**2,162.0**
GAS	2015	0.7	0.9	0.8	0.6	0.7	1.0	1.0	1.1	1.3	0.4	0.8	1.0	**91.7**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.5**
H2O	2015	658.8	566.5	613.6	618.8	645.0	603.4	592.1	595.5	688.4	668.6	634.4	647.3	**59,930.7**
OIL	2015	54.4	46.7	54.6	54.1	55.5	52.8	52.3	51.4	39.5	20.5	19.5	20.3	**3,062.2**
DAY	2014	31.0	25.0	31.0	30.0	31.0	29.0	18.0	31.0	30.0	31.0	29.0	28.0	**1,801.0**
GAS	2014	1.0	0.8	0.9	0.9	1.8	0.5	0.6	0.9	2.9	2.5	0.9	1.1	**81.4**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.5**
H2O	2014	783.5	563.9	708.1	688.5	647.0	583.6	381.6	732.1	674.3	692.8	618.2	766.2	**52,398.3**
OIL	2014	30.0	23.1	32.0	53.3	55.6	63.9	36.3	56.0	58.3	55.2	49.7	59.8	**2,540.6**

UWI **102.03-25-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6878** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,726.0**
H2O	2016	174.6	147.0	163.4	162.6	161.9	156.1	164.1	189.5	166.9	182.7	172.6	168.3	**19,910.5**
OIL	2016	86.4	78.0	85.3	64.1	64.9	65.7	62.1	30.1	23.5	25.5	26.3	31.0	**8,930.0**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	22.0	13.0	30.0	31.0	30.0	30.0	**2,360.0**
H2O	2015	143.6	131.2	125.1	113.6	115.7	115.1	84.8	224.7	272.5	243.8	174.8	159.0	**17,900.8**
OIL	2015	28.0	26.9	34.3	28.2	43.2	42.5	21.2	0.0	137.6	117.2	115.8	97.7	**8,287.1**
DAY	2014	31.0	28.0	31.0	30.0	30.0	27.0	28.0	30.0	30.0	31.0	25.0	28.0	**2,025.0**
H2O	2014	143.8	125.0	137.3	122.4	125.5	105.9	115.3	128.5	133.4	136.8	107.5	117.5	**15,996.9**
OIL	2014	36.8	33.0	35.7	23.5	22.2	21.1	20.9	22.6	24.6	26.2	21.8	26.0	**7,594.5**

Licence **6880** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.08-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,722.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,450.2**
WIN	2016	881.0	936.0	591.0	380.0	837.0	356.0	301.0	308.0	299.0	302.0	284.0	305.0	**6,219.0**
DAY	2015	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.0**
H2O	2015	38.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,722.7**
OIL	2015	68.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,450.2**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	439.0	**439.0**

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Licence **6880** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.08-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	27.0	31.0	28.0	13.0	31.0	30.0	31.0	30.0	31.0	**1,955.0**
H2O	2014	47.0	43.0	51.2	43.9	46.9	39.7	19.4	45.6	43.1	44.9	42.0	40.8	**8,684.6**
OIL	2014	84.0	75.4	79.7	66.9	75.3	69.7	36.1	82.4	71.7	69.0	69.0	71.8	**7,381.7**

Licence **6881** Well Name **Ewart Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	20.0	3.0	30.0	30.0	31.0	30.0	29.0	**2,816.0**
H2O	2016	234.5	293.5	319.7	381.1	418.4	265.1	39.4	425.4	405.5	337.9	278.1	262.7	**12,065.9**
OIL	2016	67.9	53.9	53.0	18.7	12.8	22.0	3.3	23.1	15.5	36.3	49.9	52.3	**8,961.4**
DAY	2015	31.0	27.0	31.0	30.0	31.0	22.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,491.0**
H2O	2015	14.6	10.5	8.2	5.9	5.3	41.7	304.2	210.5	188.6	170.4	143.9	161.4	**8,404.6**
OIL	2015	32.7	33.0	38.9	37.7	38.9	26.4	52.0	52.4	50.6	49.9	49.0	61.9	**8,552.7**
DAY	2014	31.0	27.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,137.0**
H2O	2014	16.8	14.6	16.0	14.6	13.0	10.9	12.2	12.3	8.9	8.2	13.2	14.4	**7,139.4**
OIL	2014	43.7	35.3	36.2	35.3	36.5	32.9	38.1	37.1	37.0	39.9	33.2	32.6	**8,029.3**

Licence **6882** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**2,558.8**
GAS	2016	2.0	1.7	1.6	1.9	2.0	0.7	0.6	1.3	0.9	0.7	1.8	0.7	**55.6**
H2O	2016	44.4	44.4	44.6	41.9	39.9	35.1	34.4	29.8	31.0	30.9	30.8	28.9	**9,167.5**
OIL	2016	9.9	9.6	11.7	12.2	12.5	12.1	15.1	14.6	14.7	15.5	19.3	19.0	**4,628.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,194.0**
GAS	2015	1.3	0.9	0.8	1.0	1.3	2.5	2.6	2.5	1.5	0.3	3.3	2.2	**39.7**
H2O	2015	40.7	37.4	38.5	35.7	37.5	35.0	34.3	32.7	31.7	43.0	42.1	44.1	**8,731.4**
OIL	2015	26.1	23.7	26.3	24.1	24.9	23.6	22.8	22.5	23.9	14.3	9.9	10.0	**4,461.9**
DAY	2014	28.0	25.0	26.0	30.0	31.0	29.0	5.0	31.0	30.0	30.0	30.0	18.0	**1,829.0**
GAS	2014	2.0	2.3	1.4	0.6	1.8	2.6	0.7	4.3	1.7	0.5	0.4	1.1	**19.5**
H2O	2014	48.3	36.2	43.5	52.8	47.3	40.0	7.2	44.8	53.0	52.1	47.2	28.6	**8,278.7**
OIL	2014	29.7	24.0	29.1	38.5	38.7	31.0	4.8	29.6	37.0	33.1	30.4	17.2	**4,209.8**

Licence **6883** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,311.2**
H2O	2016	5.0	2.5	8.2	19.1	11.9	5.5	3.7	6.7	7.0	5.9	6.3	4.2	**28,745.1**
OIL	2016	17.4	14.6	18.3	6.6	3.7	10.9	8.6	6.5	6.4	6.1	5.9	2.3	**1,871.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,945.2**
H2O	2015	26.1	27.5	23.4	28.0	42.2	30.6	33.2	89.0	11.4	7.5	8.4	5.7	**28,659.1**
OIL	2015	12.4	9.3	7.7	8.3	5.5	7.9	9.5	10.4	7.1	11.5	7.2	13.9	**1,764.1**
DAY	2014	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,580.2**
H2O	2014	68.2	58.1	56.1	65.8	62.6	53.5	34.8	37.9	33.6	33.7	30.4	36.5	**28,326.1**
OIL	2014	9.4	5.1	7.9	6.0	10.6	9.2	5.6	5.7	8.3	7.4	6.3	8.3	**1,653.4**

UWI **102.01-29-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **6883** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6884** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,239.0**
GAS	2016	0.7	0.7	0.6	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.8	**128.5**
H2O	2016	66.5	56.7	58.3	57.6	57.9	41.1	30.2	24.5	21.0	24.9	25.5	26.9	**3,954.4**
OIL	2016	27.7	23.2	24.7	23.7	27.7	32.1	26.4	29.8	28.3	24.1	22.5	23.9	**5,182.4**
DAY	2015	31.0	28.0	31.0	30.0	13.0	0.0	0.0	21.0	30.0	31.0	28.0	31.0	**1,876.0**
GAS	2015	0.0	1.2	1.3	0.0	0.0	0.0	0.0	1.2	2.3	0.7	0.7	0.7	**120.8**
H2O	2015	4.4	3.0	1.2	0.3	0.1	0.0	0.0	83.6	121.8	77.9	63.2	75.0	**3,463.3**
OIL	2015	5.9	4.4	1.5	0.3	0.1	0.0	0.0	60.0	112.9	77.0	47.8	35.2	**4,868.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,602.0**
GAS	2014	0.9	1.3	4.4	4.1	2.6	2.8	2.7	2.0	2.2	0.6	1.1	1.0	**112.7**
H2O	2014	11.5	13.0	13.2	12.0	13.8	12.4	7.4	5.4	6.1	5.3	4.5	5.1	**3,032.8**
OIL	2014	7.3	13.6	14.7	13.8	14.7	13.8	8.1	8.0	9.5	7.6	6.5	7.8	**4,523.2**

Licence **6885** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,495.0**
GAS	2016	0.7	0.7	0.0	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.0	0.0	**186.0**
H2O	2016	177.6	158.0	172.9	165.9	161.8	157.6	153.1	154.9	160.9	165.0	169.4	167.9	**27,622.4**
OIL	2016	1.6	1.8	0.3	3.0	10.0	6.1	3.4	3.6	1.8	0.7	0.0	0.0	**4,100.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,130.0**
GAS	2015	0.0	1.2	1.3	1.0	1.0	0.7	0.2	0.1	0.1	0.7	0.7	0.7	**180.4**
H2O	2015	175.9	144.4	156.3	157.4	143.2	153.2	197.0	193.0	138.1	177.6	172.1	177.6	**25,657.4**
OIL	2015	63.4	56.2	63.3	61.0	58.7	38.9	8.6	5.6	3.7	3.5	1.1	2.1	**4,068.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	22.0	25.0	30.0	31.0	30.0	31.0	**1,765.0**
GAS	2014	2.7	2.0	1.4	1.9	2.3	2.9	4.1	2.3	3.3	3.5	3.2	1.0	**172.7**
H2O	2014	299.8	266.2	284.1	269.0	294.1	276.3	216.9	177.4	186.2	178.8	166.6	173.1	**23,671.6**
OIL	2014	32.9	28.9	32.7	31.6	31.9	31.3	46.6	74.7	79.7	74.1	68.9	73.6	**3,702.3**

Licence **6886** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,581.2**
DAY	2015	30.0	0.0	17.0	6.0	3.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.0**
GAS	2015	0.0	0.0	1.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.9**
H2O	2015	1.4	0.0	1.4	1.1	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
OIL	2015	3.9	0.0	4.4	3.1	1.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**3,581.2**
DAY	2014	6.0	2.0	6.0	6.0	3.0	14.0	8.0	12.0	10.0	10.0	21.0	28.0	**1,458.0**

Manitoba Production
2014 To 2016

Licence **6886** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.5	1.1	1.0	**139.5**
H2O	2014	0.3	0.1	0.3	0.4	0.2	0.7	0.4	0.7	0.9	0.5	0.7	1.1	**1,916.5**
OIL	2014	1.0	0.2	0.9	0.9	0.5	2.3	1.2	2.1	2.7	1.5	2.4	3.5	**3,567.1**

Licence **6887** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,608.0**
GAS	2016	0.7	0.7	0.1	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.1	0.1	**110.3**
H2O	2016	2.1	1.9	2.1	1.7	1.6	1.2	1.6	1.6	2.0	2.1	1.6	1.8	**1,192.6**
OIL	2016	4.8	4.3	4.4	3.8	3.5	2.6	3.6	3.6	4.5	4.9	4.0	4.5	**3,895.3**
DAY	2015	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,249.0**
GAS	2015	0.0	1.2	1.3	0.1	0.1	0.1	0.1	0.1	0.1	0.7	0.7	0.7	**104.4**
H2O	2015	2.5	2.0	1.7	1.7	2.3	2.9	2.4	2.3	2.1	2.1	1.7	2.2	**1,171.3**
OIL	2015	5.1	4.5	4.0	3.4	5.4	6.2	5.5	5.2	5.4	5.2	4.6	5.1	**3,846.8**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	0.0	11.0	30.0	31.0	30.0	31.0	**1,891.0**
GAS	2014	0.1	0.5	0.8	6.3	0.8	0.0	0.0	0.0	0.0	1.2	2.4	1.0	**99.2**
H2O	2014	2.2	2.3	2.5	2.0	2.5	2.4	0.0	1.0	2.4	2.6	2.6	2.8	**1,145.4**
OIL	2014	5.2	5.1	6.0	5.2	5.6	5.5	0.0	2.1	5.4	5.7	6.0	6.9	**3,787.2**

Licence **6888** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,755.0**
H2O	2016	90.1	76.7	73.0	66.4	67.3	70.8	69.7	70.0	73.0	68.3	63.6	66.4	**12,489.1**
OIL	2016	45.1	40.2	44.0	43.5	46.1	46.1	43.9	40.9	33.2	40.9	37.1	41.0	**8,826.4**
DAY	2015	31.0	28.0	29.0	1.0	5.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**2,389.0**
H2O	2015	80.5	73.8	64.5	2.1	10.5	57.5	57.4	54.8	51.9	38.8	130.0	98.8	**11,633.8**
OIL	2015	44.3	32.9	33.8	1.2	5.9	33.3	66.2	68.6	63.9	37.2	43.6	44.8	**8,324.4**
DAY	2014	31.0	28.0	31.0	30.0	26.0	22.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,094.0**
H2O	2014	75.8	67.4	74.6	70.2	62.5	71.8	95.9	73.0	76.9	83.1	78.5	85.4	**10,913.2**
OIL	2014	55.2	49.6	54.7	52.6	44.4	30.4	69.9	60.3	55.9	50.3	40.9	39.1	**7,848.7**

Licence **6889** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	29.0	28.0	27.0	28.0	29.0	27.0	28.0	28.0	30.0	27.0	**2,639.0**
H2O	2016	22.4	27.2	25.6	35.3	31.3	28.3	27.9	25.2	27.7	27.1	41.5	39.1	**7,315.4**
OIL	2016	56.5	44.5	49.7	50.5	42.9	43.7	47.0	39.4	44.2	36.0	35.3	29.9	**11,759.9**
DAY	2015	27.0	26.0	29.0	28.0	28.0	28.0	30.0	26.0	29.0	28.0	30.0	29.0	**2,300.0**
H2O	2015	46.1	41.0	32.0	26.0	19.5	17.9	25.3	23.4	28.3	31.4	21.1	27.6	**6,956.8**
OIL	2015	63.5	55.8	54.8	52.6	57.8	65.2	57.6	51.0	53.8	43.3	58.0	53.5	**11,240.3**
DAY	2014	28.0	27.0	29.0	30.0	28.0	29.0	28.0	31.0	28.0	31.0	27.0	30.0	**1,962.0**
H2O	2014	34.1	41.6	46.9	45.7	39.8	35.7	36.0	40.8	39.6	43.8	37.3	40.3	**6,617.2**
OIL	2014	79.2	61.4	66.9	72.8	63.8	60.4	64.3	64.9	57.4	62.3	51.1	55.7	**10,573.4**

Licence **6890** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,841.0**
H2O	2016	87.4	82.7	93.4	90.3	89.9	81.5	83.3	87.1	78.6	87.4	94.3	97.6	**13,354.7**

Manitoba Production
2014 To 2016

Licence **6890** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	21.3	14.9	15.7	13.7	13.0	13.2	13.9	14.9	13.0	13.2	13.7	14.7	**7,391.6**
DAY	2015	31.0	11.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,476.0**
H2O	2015	90.0	31.9	89.0	112.0	98.7	94.3	95.9	92.4	81.5	86.7	85.0	80.5	**12,301.2**
OIL	2015	28.8	11.0	22.6	21.8	20.5	22.4	21.8	20.6	19.9	21.7	21.5	20.7	**7,216.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,135.0**
H2O	2014	110.5	99.0	92.3	98.3	99.7	87.4	94.6	102.0	94.9	101.7	82.1	85.4	**11,263.3**
OIL	2014	46.3	40.4	39.2	35.7	34.6	27.9	28.9	27.7	24.7	25.9	25.1	25.7	**6,963.1**

Licence **6891** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,758.0**
H2O	2016	23.4	19.5	20.9	20.6	20.4	20.7	22.4	21.4	21.5	22.2	21.3	21.5	**6,009.8**
OIL	2016	12.3	9.8	10.0	9.4	8.8	9.6	10.5	10.5	11.1	11.0	10.9	11.5	**3,995.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,393.0**
H2O	2015	30.8	25.2	27.3	27.7	30.8	29.1	25.2	23.6	22.1	24.1	24.9	24.2	**5,754.0**
OIL	2015	10.4	8.9	10.1	11.2	14.4	13.0	11.8	11.4	10.9	12.5	11.6	11.4	**3,869.9**
DAY	2014	18.0	12.0	26.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,030.0**
H2O	2014	11.6	7.8	17.5	35.3	45.4	32.0	32.7	33.9	32.4	36.2	32.1	33.5	**5,439.0**
OIL	2014	13.3	8.6	19.2	14.6	10.9	10.5	11.5	11.8	10.3	11.5	11.0	11.1	**3,732.3**

Licence **6892** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,834.0**
H2O	2016	112.5	101.1	105.7	104.6	114.3	106.6	105.1	105.6	101.4	103.4	98.1	102.8	**20,604.9**
OIL	2016	22.1	20.8	24.8	22.6	17.4	16.7	19.4	18.7	15.9	15.7	14.8	16.4	**5,453.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,468.0**
H2O	2015	131.0	119.2	110.7	100.6	104.2	97.7	120.2	126.3	121.5	115.9	114.2	113.2	**19,343.7**
OIL	2015	17.4	16.6	24.3	23.5	25.6	23.6	23.0	19.6	18.4	19.3	13.4	20.2	**5,228.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,103.0**
H2O	2014	138.8	123.1	140.3	137.6	135.6	122.0	127.7	135.0	128.7	137.0	134.2	133.6	**17,969.0**
OIL	2014	27.7	26.3	33.5	32.3	32.0	25.1	29.5	29.1	27.8	27.5	28.6	26.9	**4,983.5**

Licence **6893** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,707.0**
H2O	2016	68.9	66.8	56.3	34.5	63.4	53.2	47.4	44.3	42.7	41.7	43.0	40.9	**16,533.0**
OIL	2016	18.6	15.8	19.2	9.5	14.9	13.5	14.0	13.3	11.2	11.0	8.6	8.5	**5,413.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,352.0**
H2O	2015	80.8	74.7	69.2	62.9	69.2	57.6	286.6	153.6	125.4	100.1	97.8	84.3	**15,929.9**
OIL	2015	22.1	20.1	22.3	21.7	19.6	14.9	22.6	25.6	21.5	21.1	23.0	17.4	**5,255.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,999.0**
H2O	2014	100.2	81.5	88.0	85.4	84.9	76.0	83.3	88.8	90.5	90.4	85.7	84.4	**14,667.7**
OIL	2014	29.7	26.2	28.1	27.0	27.9	24.1	23.4	23.2	22.2	23.0	22.0	21.9	**5,003.9**

Licence **6896** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	624.0	576.0	515.0	335.0	545.0	600.3	572.4	579.4	572.5	603.9	575.3	555.7	**69,900.5**

Manitoba Production
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Licence **6896** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	605.0	545.0	567.0	589.0	610.0	554.0	618.0	588.0	435.0	611.0	588.0	580.0	**63,246.0**
WIN	2014	904.0	817.0	729.0	881.0	925.0	808.0	838.0	843.0	603.0	620.0	586.0	605.0	**56,356.0**

Licence **6897** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.0**
H2O	2016	563.8	217.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,887.3**
OIL	2016	40.7	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,806.3**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	11.0	30.0	31.0	30.0	31.0	**2,437.0**
H2O	2015	231.2	239.8	213.2	169.6	184.7	217.4	310.2	120.4	631.8	539.2	479.5	521.0	**16,106.3**
OIL	2015	29.9	13.0	26.2	31.3	28.0	27.5	19.5	6.0	43.7	75.1	91.7	71.7	**4,753.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	30.0	22.0	**2,093.0**
H2O	2014	213.6	194.3	197.4	180.1	175.2	109.1	113.2	174.4	212.0	246.4	239.4	166.3	**12,248.3**
OIL	2014	20.5	13.9	16.6	17.7	26.7	33.4	33.8	37.7	29.9	24.7	37.8	31.3	**4,289.8**

Licence **6898** Well Name **Corex South Pipestone HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-21-006-26W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,267.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.6**

Licence **6899** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**2,662.0**
H2O	2016	55.0	50.6	55.0	54.4	52.7	48.4	48.9	48.8	44.5	46.3	47.6	47.0	**12,148.5**
OIL	2016	48.2	46.8	52.0	46.2	43.0	50.2	47.9	52.8	50.6	47.1	46.2	48.2	**9,523.0**
DAY	2015	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,300.0**
H2O	2015	68.8	63.6	60.1	48.4	50.9	54.1	67.6	70.2	65.4	61.5	58.1	54.4	**11,549.3**
OIL	2015	60.9	48.5	54.1	54.9	54.3	47.1	48.0	47.3	47.9	50.4	48.5	52.4	**8,943.8**
DAY	2014	31.0	28.0	26.0	29.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,937.0**
H2O	2014	90.5	76.6	84.4	123.7	95.0	78.7	77.8	82.1	75.1	78.5	74.6	70.4	**10,826.2**
OIL	2014	50.6	42.3	45.6	68.7	60.3	62.2	67.3	60.7	64.8	59.5	61.3	66.4	**8,329.5**

Licence **6900** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	27.0	27.0	30.0	29.0	31.0	26.0	25.0	26.0	26.0	31.0	**2,469.0**
GAS	2016	0.7	0.7	0.3	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.0	0.1	**326.3**
H2O	2016	23.3	21.4	19.5	20.2	22.7	32.9	54.7	41.3	33.6	36.3	33.8	46.2	**7,054.9**
OIL	2016	17.3	15.8	14.9	15.0	17.6	14.0	3.7	1.9	0.8	0.9	1.5	2.7	**6,415.4**
DAY	2015	30.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	27.0	27.0	27.0	29.0	**2,134.0**
GAS	2015	0.0	1.2	1.3	0.1	0.2	0.4	0.4	0.5	0.4	0.7	0.7	0.7	**320.3**
H2O	2015	43.9	36.6	73.6	8.8	18.4	24.9	28.6	29.0	21.2	18.5	22.3	24.9	**6,669.0**
OIL	2015	31.0	27.9	58.7	6.7	14.8	19.0	23.4	24.0	17.7	15.7	18.1	18.9	**6,309.3**
DAY	2014	31.0	25.0	31.0	7.0	5.0	0.0	2.0	31.0	29.0	31.0	30.0	27.0	**1,786.0**
GAS	2014	1.7	0.4	3.0	0.7	0.5	0.0	0.3	3.5	4.3	5.1	3.2	1.0	**313.7**
H2O	2014	34.7	30.1	52.6	11.2	7.2	0.0	2.0	30.4	21.6	26.7	58.4	31.1	**6,318.3**
OIL	2014	29.1	25.0	46.5	10.2	6.0	0.0	1.4	25.5	18.4	21.7	15.6	26.0	**6,033.4**

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Licence **6901** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	860.0	593.0	804.0	821.0	798.0	749.1	787.8	710.0	693.0	718.4	684.5	669.2	**62,306.0**
WIN	2015	587.0	528.0	550.0	910.0	1005.0	940.0	1047.0	994.0	736.0	1029.0	913.0	862.0	**53,418.0**
WIN	2014	687.0	610.0	601.0	668.0	661.0	161.0	0.0	229.0	584.0	601.0	565.0	587.0	**43,317.0**

Licence **6902** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	**2,766.0**
H2O	2016	59.2	50.5	59.8	55.6	42.1	38.7	39.7	40.4	32.6	32.3	30.8	23.5	**13,554.6**
OIL	2016	43.9	35.9	42.5	38.8	36.4	39.7	40.5	40.4	37.7	37.8	33.8	25.6	**10,943.9**
DAY	2015	30.0	26.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	**2,408.0**
H2O	2015	77.3	69.9	70.8	58.1	60.1	54.5	66.7	72.6	66.6	65.9	58.8	49.6	**13,049.4**
OIL	2015	50.9	41.5	45.7	46.5	49.1	48.3	51.7	62.9	52.0	54.1	51.7	44.0	**10,490.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	22.0	29.0	26.0	29.0	**2,054.0**
H2O	2014	122.7	96.0	103.8	99.4	91.9	81.3	81.7	93.9	67.0	90.5	79.3	80.2	**12,278.5**
OIL	2014	91.0	77.2	82.9	79.3	68.2	62.9	71.7	66.7	44.4	54.6	48.6	49.8	**9,892.5**

Licence **6903** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	23.0	26.0	30.0	11.0	0.0	0.0	0.0	**2,531.0**
H2O	2016	42.1	31.7	36.0	34.4	56.0	44.6	50.0	57.7	20.4	0.0	0.0	0.0	**11,134.7**
OIL	2016	42.8	29.1	28.0	26.5	25.3	20.7	23.1	26.1	9.2	0.0	0.0	0.0	**11,763.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,290.0**
H2O	2015	55.4	50.2	42.5	37.0	49.7	57.5	75.7	63.3	62.1	58.7	40.6	44.7	**10,761.8**
OIL	2015	55.6	45.8	49.5	50.9	65.5	62.7	65.2	51.0	52.3	50.8	43.3	45.3	**11,533.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	12.0	24.0	22.0	31.0	27.0	27.0	**1,928.0**
H2O	2014	62.6	50.9	59.1	60.1	58.1	49.0	20.6	40.0	35.9	53.1	50.2	51.3	**10,124.4**
OIL	2014	63.4	58.0	63.3	66.9	65.0	55.1	24.9	45.8	42.3	65.3	51.3	49.1	**10,895.2**

Licence **6904** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	29.0	20.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,778.0**
H2O	2016	55.3	45.3	46.4	42.9	30.4	51.5	56.2	58.1	56.8	58.4	59.1	59.5	**12,121.1**
OIL	2016	28.4	27.1	28.2	25.7	17.7	32.1	28.9	26.6	23.1	18.0	18.0	20.0	**7,475.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	25.0	29.0	21.0	31.0	30.0	31.0	**2,427.0**
H2O	2015	64.9	57.9	55.4	46.0	45.2	40.6	41.4	54.5	40.1	55.9	52.5	52.5	**11,501.2**
OIL	2015	36.0	31.7	35.2	31.3	30.7	27.7	22.7	28.8	21.3	30.9	30.5	30.1	**7,181.7**
DAY	2014	29.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,081.0**
H2O	2014	74.2	71.3	79.7	69.9	70.2	62.4	66.1	70.3	73.1	74.3	70.0	70.8	**10,894.3**
OIL	2014	32.6	31.9	34.9	35.1	35.4	33.4	37.5	36.6	34.5	36.0	36.0	36.7	**6,824.8**

Licence **6905** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,779.0**
H2O	2016	91.4	85.9	73.6	66.4	74.3	70.9	72.8	66.8	63.3	61.4	58.8	65.4	**21,081.1**
OIL	2016	14.8	11.9	18.4	19.3	13.0	12.4	16.0	17.1	12.5	13.0	13.8	11.3	**4,734.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	25.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,413.0**
H2O	2015	108.9	100.4	91.0	94.7	92.5	68.6	285.0	198.3	156.6	126.8	102.9	94.4	**20,230.1**

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Licence **6905** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	19.5	16.7	16.9	14.7	19.8	14.7	6.5	13.8	14.8	17.9	19.4	14.7	**4,561.3**
DAY	2014	31.0	28.0	29.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,058.0**
H2O	2014	129.5	117.1	128.4	134.7	135.4	109.6	120.1	125.1	109.0	114.3	113.0	112.5	**18,710.0**
OIL	2014	26.5	25.2	27.2	30.4	36.4	23.9	27.8	24.6	19.7	20.4	20.3	20.4	**4,371.9**

Licence **6906** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	787.0	687.0	878.0	826.0	876.0	886.0	894.4	871.0	861.9	869.2	829.3	794.7	**64,205.0**
WIN	2015	776.0	702.0	803.0	885.0	922.0	831.0	907.0	826.0	627.0	819.0	733.0	739.0	**54,144.5**
WIN	2014	40.0	92.0	212.0	532.0	627.0	562.0	566.0	668.0	755.0	783.0	745.0	778.0	**44,574.5**

Licence **6907** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,104.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,848.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,280.8**
WIN	2016	129.2	488.9	537.4	522.4	832.4	836.5	841.8	358.1	835.0	917.6	892.4	919.2	**8,110.9**
DAY	2015	31.0	28.0	31.0	13.0	0.0	23.0	29.0	31.0	30.0	31.0	22.0	0.0	**2,104.0**
GAS	2015	0.0	1.2	0.0	0.2	0.0	0.1	0.1	0.2	0.6	0.9	0.9	0.0	**582.2**
H2O	2015	1223.2	957.8	992.8	404.8	0.0	739.4	944.0	963.2	847.8	865.0	596.1	0.0	**83,848.4**
OIL	2015	4.1	3.1	17.2	4.3	0.0	2.5	2.2	3.6	15.3	20.0	13.7	0.0	**11,280.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	26.0	31.0	30.0	31.0	**1,835.0**
GAS	2014	1.2	1.2	1.3	4.0	1.0	1.9	0.0	0.0	0.2	0.3	0.5	1.0	**578.0**
H2O	2014	1086.0	997.5	1166.3	1093.1	1142.8	1066.3	0.0	0.0	1055.2	1110.8	1035.2	1073.5	**75,314.3**
OIL	2014	16.6	9.9	14.0	16.6	3.9	11.1	0.0	0.0	2.6	1.4	1.2	2.9	**11,194.8**

Licence **6908** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	9.0	0.0	11.0	3.0	14.0	10.0	15.0	14.0	22.0	12.0	13.0	0.0	**2,015.0**
H2O	2016	27.4	0.0	36.1	17.1	40.4	23.0	34.4	28.6	45.1	21.4	25.5	0.0	**3,427.6**
OIL	2016	5.6	0.0	7.4	0.9	2.1	5.7	6.6	3.9	1.9	7.1	4.5	0.0	**677.8**
DAY	2015	16.0	15.0	19.0	1.0	0.0	25.0	0.0	0.0	26.0	0.0	0.0	0.0	**1,892.0**
H2O	2015	35.0	30.4	29.5	0.1	0.0	53.1	0.0	0.0	50.5	0.0	0.0	0.0	**3,128.6**
OIL	2015	0.4	1.6	1.6	0.0	0.0	7.9	0.0	0.0	13.4	0.0	0.0	0.0	**632.1**
DAY	2014	20.0	11.0	26.0	28.0	17.0	28.0	27.0	30.0	10.0	9.0	8.0	10.0	**1,790.0**
H2O	2014	26.3	23.4	38.5	34.0	26.4	34.8	28.2	33.5	20.0	28.2	24.4	29.5	**2,930.0**
OIL	2014	4.6	4.1	6.8	6.0	4.7	6.1	12.1	5.0	3.0	0.3	1.6	1.6	**607.2**

Licence **6909** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	27.0	31.0	**2,779.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	13.8	0.0	**18.4**
H2O	2016	35.0	22.8	21.0	20.2	23.3	25.4	26.0	26.5	26.7	22.9	14.0	11.2	**9,923.4**
OIL	2016	36.2	34.6	37.1	35.3	35.0	34.7	35.4	35.3	31.8	23.7	9.8	22.5	**10,884.0**
DAY	2015	29.0	27.0	31.0	29.0	30.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,420.0**
H2O	2015	38.1	36.9	37.4	31.7	35.4	33.1	40.0	44.6	42.8	43.3	40.7	37.6	**9,648.4**

Manitoba Production
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Licence **6909** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	56.3	50.3	58.9	52.0	52.5	50.9	49.6	51.3	47.1	42.7	37.0	31.7	**10,512.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	23.0	31.0	22.0	29.0	27.0	31.0	**2,063.0**
H2O	2014	68.2	57.8	62.2	60.3	62.1	52.9	46.1	65.0	46.3	57.0	51.1	57.0	**9,186.8**
OIL	2014	64.0	56.1	62.0	62.9	63.8	56.5	49.6	57.1	38.8	52.4	51.3	58.7	**9,932.3**

Licence **6910** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	20.0	0.0	0.0	0.0	**2,547.0**
H2O	2016	23.6	24.3	19.7	19.0	18.8	19.2	19.6	20.0	12.8	0.0	0.0	0.0	**11,382.5**
OIL	2016	18.3	16.9	14.4	13.7	13.4	14.1	14.4	14.4	9.1	0.0	0.0	0.0	**9,842.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,292.0**
H2O	2015	72.1	60.5	50.4	41.0	40.0	36.9	39.7	33.6	31.1	31.2	32.3	33.5	**11,205.5**
OIL	2015	42.4	39.3	47.4	46.7	47.7	46.4	33.8	26.9	27.6	27.9	25.6	26.7	**9,713.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	23.0	31.0	30.0	31.0	28.0	28.0	**1,927.0**
H2O	2014	163.4	134.3	142.1	105.5	99.3	85.3	68.4	86.5	81.2	82.5	72.2	69.4	**10,703.2**
OIL	2014	106.2	95.5	102.2	94.3	86.9	74.9	68.2	81.5	68.8	61.9	46.2	40.1	**9,275.1**

Licence **6911** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,310.0**
GAS	2016	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.4**
OIL	2016	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,035.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	1.0	**2,281.0**
GAS	2015	0.0	1.2	1.3	0.1	0.2	0.1	0.1	0.0	0.0	0.7	0.7	0.1	**297.9**
H2O	2015	4.3	2.8	1.7	2.0	2.9	2.4	1.1	0.6	0.5	0.0	0.0	0.0	**1,504.4**
OIL	2015	12.8	8.3	5.9	6.7	9.4	7.5	4.5	2.5	2.1	0.3	0.2	3.0	**9,035.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,959.0**
GAS	2014	1.1	3.5	2.3	10.0	3.7	3.5	4.5	5.6	5.2	5.2	4.5	1.0	**293.4**
H2O	2014	10.7	9.8	8.9	7.2	7.5	6.8	6.7	5.1	4.2	4.2	3.2	3.9	**1,486.1**
OIL	2014	37.5	33.9	32.2	27.1	26.1	24.8	19.9	18.3	14.8	13.8	11.3	13.2	**8,971.8**

Licence **6912** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	24.0	0.0	0.0	0.0	2.0	0.0	9.0	31.0	**2,463.0**
GAS	2016	0.7	0.7	0.0	0.7	0.0	0.0	0.0	0.0	0.7	0.0	1.8	5.5	**128.7**
H2O	2016	0.5	0.4	0.3	0.8	0.5	0.0	0.0	0.0	0.0	0.0	29.6	64.0	**1,317.6**
OIL	2016	1.1	0.7	0.5	2.5	1.4	0.0	0.0	0.0	0.1	0.0	59.7	182.8	**5,448.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,279.0**
GAS	2015	0.0	1.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.7	0.7	**118.6**
H2O	2015	3.1	3.6	2.8	0.9	1.0	0.8	0.6	0.6	0.6	0.6	0.6	0.6	**1,221.5**
OIL	2015	7.9	10.3	8.5	2.6	2.7	2.6	2.4	2.5	2.4	2.5	2.0	1.3	**5,199.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,914.0**
GAS	2014	0.5	0.7	7.2	0.3	2.3	6.4	4.1	3.3	3.2	5.3	2.1	1.0	**114.0**
H2O	2014	4.1	4.2	4.5	4.9	5.8	4.1	5.1	4.7	5.7	3.4	1.8	2.6	**1,205.7**
OIL	2014	8.5	8.9	10.1	10.9	12.3	9.2	9.3	9.9	12.3	7.2	4.4	5.8	**5,152.1**

Licence **6913** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **6913** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**1,498.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	**180.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0	**1,096.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.9	**7,266.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.2**

Licence **6914** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	19.0	29.0	26.0	31.0	30.0	26.0	**2,593.0**
GAS	2016	0.7	0.7	0.2	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.1	0.1	**233.5**
H2O	2016	4.9	6.6	1.8	1.4	2.0	1.5	1.0	1.6	1.6	1.8	1.3	0.9	**2,070.9**
OIL	2016	8.0	7.1	6.6	6.3	7.0	5.9	4.2	6.8	6.0	6.5	4.2	3.2	**7,723.4**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,250.0**
GAS	2015	0.0	1.2	1.3	0.2	0.2	0.2	0.2	0.1	0.1	0.7	0.7	0.7	**227.5**
H2O	2015	4.0	2.7	4.0	3.2	3.2	3.2	3.0	3.1	2.8	3.3	2.4	2.2	**2,044.5**
OIL	2015	12.2	9.2	13.0	10.1	10.8	10.3	10.2	7.2	5.6	7.9	5.5	6.6	**7,651.6**
DAY	2014	31.0	28.0	31.0	28.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,886.0**
GAS	2014	0.9	0.9	3.5	9.2	0.0	4.8	7.0	6.1	4.0	5.2	2.9	1.0	**221.9**
H2O	2014	11.1	10.1	11.4	9.4	0.0	10.1	10.8	9.0	7.2	6.2	5.5	4.1	**2,007.4**
OIL	2014	23.3	21.4	25.1	20.7	0.0	22.1	19.3	18.7	15.1	12.6	16.2	13.4	**7,543.0**

Licence **6915** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	24.0	30.0	3.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,534.0**
H2O	2016	219.2	182.2	170.3	18.2	197.3	183.9	148.8	113.3	100.6	92.3	97.2	95.1	**12,379.6**
OIL	2016	18.7	34.3	33.8	3.7	40.0	44.0	38.6	23.0	20.2	20.5	22.5	21.7	**4,772.4**
DAY	2015	31.0	28.0	13.0	18.0	18.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**2,211.0**
H2O	2015	90.1	77.8	30.6	61.0	58.9	58.3	70.4	69.1	50.9	71.2	68.8	67.2	**10,761.2**
OIL	2015	39.6	37.0	17.3	12.2	11.9	25.2	25.3	24.0	17.5	25.2	26.0	26.0	**4,451.4**
DAY	2014	31.0	28.0	31.0	30.0	3.0	0.0	7.0	31.0	30.0	31.0	30.0	31.0	**1,897.0**
H2O	2014	78.0	71.3	76.5	80.6	8.2	0.0	20.7	78.0	77.5	87.8	89.0	92.6	**9,986.9**
OIL	2014	32.6	28.9	30.9	30.4	3.0	0.0	7.8	28.5	25.5	27.8	27.7	36.1	**4,164.2**

Licence **6916** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,241.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.0**
DAY	2015	19.0	0.0	0.0	4.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.5**
H2O	2015	117.5	0.0	0.0	48.0	0.0	28.3	0.0	0.0	0.0	0.0	0.0	0.0	**16,241.5**
OIL	2015	6.6	0.0	0.0	2.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.0**

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Licence **6916** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	31.0	26.0	11.0	16.0	19.0	31.0	25.0	28.0	30.0	28.0	**1,496.5**
H2O	2014	139.8	186.1	171.7	132.1	68.3	76.4	109.8	160.8	186.2	199.4	182.3	150.6	**16,047.7**
OIL	2014	1.4	7.8	3.6	2.7	7.6	1.6	2.2	6.7	3.8	8.4	3.7	3.1	**1,192.1**

UWI **100.10-20-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6917** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	25.0	30.0	21.0	31.0	27.0	10.0	28.0	30.0	30.0	15.0	13.0	**2,255.0**
H2O	2016	105.5	81.4	62.2	47.0	66.0	56.9	37.0	67.9	57.9	57.4	35.2	23.2	**27,076.4**
OIL	2016	8.0	6.1	4.8	0.0	5.1	3.0	2.0	3.6	3.1	3.1	1.8	1.3	**4,619.0**
DAY	2015	20.0	6.0	0.0	0.0	2.0	29.0	31.0	31.0	30.0	31.0	18.0	28.0	**1,971.0**
H2O	2015	113.4	26.9	0.0	0.0	27.0	173.5	138.5	131.5	122.7	120.9	89.2	119.0	**26,378.8**
OIL	2015	8.6	2.1	0.0	0.0	2.0	12.0	10.5	10.0	9.3	9.1	6.8	9.0	**4,577.1**
DAY	2014	30.0	28.0	31.0	9.0	0.0	0.0	15.0	26.0	15.0	31.0	30.0	26.0	**1,745.0**
H2O	2014	170.6	221.9	203.4	34.8	0.0	0.0	159.8	195.7	133.0	188.5	151.5	156.7	**25,316.2**
OIL	2014	12.9	17.2	27.5	5.2	0.0	0.0	8.7	14.8	10.0	14.3	11.5	11.8	**4,497.7**

Licence **6918** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,696.0**
H2O	2016	106.0	91.0	95.4	92.8	97.2	88.9	89.4	82.3	84.1	80.0	76.5	86.6	**17,705.1**
OIL	2016	22.4	19.7	21.5	20.9	16.3	17.1	18.5	21.5	14.6	17.9	18.5	14.0	**4,409.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,331.0**
H2O	2015	71.9	64.9	58.5	54.2	50.3	30.8	383.9	246.8	178.8	140.9	123.1	115.2	**16,634.9**
OIL	2015	11.7	10.8	12.9	11.6	14.0	9.2	9.1	30.6	31.6	26.7	23.7	21.3	**4,186.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,976.0**
H2O	2014	89.3	74.1	83.7	83.0	81.1	74.1	78.4	77.3	84.5	81.1	77.1	76.5	**15,115.6**
OIL	2014	17.3	13.9	15.4	15.6	16.2	13.0	14.6	13.4	13.6	13.0	12.5	12.5	**3,973.0**

Licence **6919** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-01-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	18.0	12.0	26.0	26.0	0.0	30.0	30.0	5.0	0.0	0.0	0.0	0.0	**2,003.0**
H2O	2015	34.1	29.1	27.4	19.9	0.0	31.0	21.1	3.7	0.0	0.0	0.0	0.0	**7,351.1**
OIL	2015	3.3	2.9	2.7	1.9	0.0	3.1	2.1	0.3	0.0	0.0	0.0	0.0	**1,034.9**
DAY	2014	21.0	14.0	24.0	12.0	0.0	16.0	28.0	31.0	30.0	31.0	29.0	28.0	**1,856.0**
H2O	2014	60.0	34.2	55.8	21.9	0.0	60.4	62.1	53.8	46.8	46.3	38.9	31.9	**7,184.8**
OIL	2014	3.7	2.5	3.6	1.4	0.0	3.9	10.1	5.4	4.6	4.6	3.8	3.1	**1,018.6**

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Licence **6920** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,731.0**
H2O	2016	64.1	47.0	57.6	58.0	52.1	34.4	26.9	26.3	25.1	25.0	24.8	22.8	**6,858.8**
OIL	2016	55.0	43.6	52.5	50.5	41.8	34.7	32.4	32.1	27.3	24.7	27.9	35.3	**10,042.3**
DAY	2015	21.0	17.0	31.0	30.0	31.0	29.0	29.0	31.0	20.0	31.0	30.0	31.0	**2,368.0**
H2O	2015	21.8	18.8	195.8	88.6	66.3	48.1	48.6	42.8	25.2	52.3	53.9	56.0	**6,394.7**
OIL	2015	31.4	26.2	180.7	113.0	99.4	72.7	63.8	59.0	35.2	61.5	59.0	55.7	**9,584.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,037.0**
H2O	2014	40.0	36.0	37.2	29.7	30.0	29.5	34.5	36.8	41.1	42.7	38.5	37.2	**5,676.5**
OIL	2014	57.7	54.3	58.8	50.3	54.4	49.9	59.2	52.8	43.7	45.8	45.3	45.6	**8,726.9**

Licence **6921** Well Name **Relative Res Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	12.0	0.0	0.0	0.0	0.0	20.0	21.0	31.0	30.0	31.0	30.0	31.0	**2,609.0**
H2O	2016	5.6	0.0	0.0	0.0	0.0	16.3	12.1	17.6	19.7	17.0	15.5	15.5	**2,168.1**
OIL	2016	1.0	0.0	0.0	0.0	0.0	6.2	6.4	6.8	1.8	3.5	3.5	4.5	**683.8**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,403.0**
H2O	2015	20.0	13.2	20.1	18.0	20.0	17.6	17.8	19.4	15.8	15.2	14.2	10.1	**2,048.8**
OIL	2015	3.5	8.2	4.0	4.5	5.8	4.4	5.1	4.6	4.0	3.8	2.8	4.4	**650.1**
DAY	2014	29.0	28.0	28.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,042.0**
H2O	2014	12.4	26.0	16.0	24.4	16.2	19.8	20.8	15.9	17.1	18.9	20.0	18.3	**1,847.4**
OIL	2014	3.5	2.0	3.2	3.6	7.3	3.2	4.3	9.1	3.9	3.5	5.8	7.2	**595.0**

Licence **6922** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	28.0	30.0	31.0	28.0	31.0	23.0	31.0	**2,746.0**
H2O	2016	47.0	35.1	38.1	36.5	35.0	32.8	29.3	30.8	28.0	21.1	15.1	19.8	**12,135.1**
OIL	2016	41.2	31.3	32.9	31.1	29.6	30.7	38.3	46.5	45.7	42.1	30.6	43.8	**9,059.7**
DAY	2015	31.0	28.0	29.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,394.0**
H2O	2015	66.7	61.6	55.2	43.9	41.3	36.4	45.1	44.1	43.5	46.2	38.8	45.6	**11,766.5**
OIL	2015	43.6	40.0	41.5	36.4	36.9	35.2	37.2	35.5	36.6	38.7	36.0	39.9	**8,615.9**
DAY	2014	29.0	28.0	31.0	30.0	31.0	29.0	29.0	23.0	27.0	29.0	27.0	29.0	**2,036.0**
H2O	2014	76.0	70.7	79.7	77.5	78.2	77.7	71.9	53.4	60.2	65.8	64.4	68.1	**11,198.1**
OIL	2014	38.1	38.0	47.8	48.4	48.6	39.9	43.3	30.9	39.8	42.7	37.6	40.0	**8,158.4**

Licence **6923** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**2,503.0**
H2O	2016	227.5	204.6	209.9	193.4	183.5	186.0	194.0	181.7	183.6	191.2	187.3	192.1	**26,139.0**
OIL	2016	23.9	20.3	17.2	16.5	16.4	15.0	15.0	14.2	14.5	10.4	10.8	10.6	**4,609.7**
DAY	2015	31.0	28.0	28.0	0.0	0.0	21.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,143.0**
H2O	2015	154.1	142.1	148.1	0.0	0.0	105.4	302.3	303.1	290.3	261.9	237.7	249.1	**23,804.2**
OIL	2015	17.2	15.5	16.4	0.0	0.0	12.1	11.9	18.2	17.9	17.6	16.6	16.8	**4,424.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	14.0	27.0	23.0	31.0	**1,854.0**
H2O	2014	185.6	164.1	198.5	193.4	201.9	183.3	213.5	205.3	86.7	208.5	208.2	225.3	**21,610.1**
OIL	2014	48.2	41.5	30.5	29.2	28.2	20.3	19.9	23.0	10.6	16.6	11.9	16.2	**4,264.7**

Licence **6924** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

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Licence **6924** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	26.0	13.0	24.0	28.0	28.0	30.0	31.0	30.0	18.0	**2,576.0**
GAS	2016	0.7	0.7	0.3	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.6	0.3	**213.1**
H2O	2016	53.9	50.9	59.2	62.1	42.0	92.9	106.0	108.6	103.3	79.4	74.8	47.7	**2,599.4**
OIL	2016	17.3	18.5	12.9	12.7	8.4	12.5	13.5	19.4	23.3	22.1	18.6	9.9	**8,128.2**
DAY	2015	31.0	28.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**2,257.0**
GAS	2015	0.0	1.2	1.3	0.5	0.5	0.6	0.6	0.7	0.7	0.7	0.7	0.7	**206.3**
H2O	2015	25.2	21.1	22.8	19.6	21.2	21.1	30.9	26.6	30.9	42.6	32.3	35.7	**1,718.6**
OIL	2015	34.7	30.9	34.1	27.9	32.0	30.2	30.5	38.4	34.3	30.7	42.2	21.4	**7,939.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	22.0	0.0	14.0	31.0	30.0	29.0	**1,898.0**
GAS	2014	0.4	0.1	1.3	0.6	0.7	0.6	0.9	0.0	0.0	0.0	0.0	1.3	**198.1**
H2O	2014	5.9	3.1	4.7	2.9	3.9	4.2	4.2	0.0	6.0	0.0	0.0	14.1	**1,388.6**
OIL	2014	12.2	5.9	10.1	6.6	8.1	9.3	7.7	0.0	24.4	115.7	105.7	23.3	**7,551.8**

Licence **6925** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,872.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,656.2**
WIN	2016	719.4	638.3	707.7	692.1	727.2	730.7	719.5	750.5	728.9	743.9	726.5	743.9	**14,342.3**
DAY	2015	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,872.0**
GAS	2015	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541.8**
H2O	2015	24.4	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.9**
OIL	2015	20.5	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,656.2**
WIN	2015	0.0	0.0	0.0	0.0	594.1	727.1	748.5	756.6	724.7	743.3	684.4	735.0	**5,713.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,815.0**
GAS	2014	3.3	2.9	3.5	2.9	3.7	3.1	4.1	2.7	2.3	2.0	2.2	1.0	**540.6**
H2O	2014	27.5	23.6	26.7	25.1	26.8	22.1	26.1	23.9	23.8	23.0	21.4	21.4	**3,700.1**
OIL	2014	27.2	23.1	27.7	26.7	26.3	22.5	22.2	23.6	23.8	22.2	20.7	21.3	**7,619.7**

Licence **6926** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,560.0**
H2O	2016	157.5	143.2	158.0	154.8	155.8	150.3	155.2	163.6	145.9	146.1	137.7	134.5	**19,927.3**
OIL	2016	33.5	31.0	36.2	36.7	33.2	37.6	39.9	43.2	35.1	34.9	33.8	30.9	**4,962.8**
DAY	2015	31.0	21.0	31.0	30.0	31.0	30.0	26.0	29.0	30.0	31.0	30.0	31.0	**2,195.0**
H2O	2015	261.5	171.3	244.2	215.3	200.2	179.2	149.1	156.5	148.0	150.8	142.8	151.0	**18,124.7**
OIL	2015	21.8	14.5	32.0	34.2	37.3	36.5	28.8	29.6	32.2	38.7	38.8	34.5	**4,536.8**
DAY	2014	17.0	23.0	0.0	28.0	31.0	23.0	17.0	25.0	26.0	31.0	28.0	30.0	**1,844.0**
H2O	2014	2.9	3.8	0.0	3.6	4.6	5.8	4.5	31.6	367.4	410.1	301.1	313.5	**15,954.8**
OIL	2014	0.5	0.7	0.0	0.6	0.8	1.1	0.8	2.6	8.8	10.5	16.7	18.2	**4,157.9**

Licence **6927** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,600.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**

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Licence **6927** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,600.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**
DAY	2014	30.0	27.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	7.0	**1,610.0**
H2O	2014	246.3	221.5	237.8	264.6	267.3	254.5	302.6	233.3	234.1	218.7	207.9	47.8	**21,600.0**
OIL	2014	17.0	14.9	19.2	19.5	17.4	15.8	11.2	12.8	12.0	14.3	12.6	3.0	**1,881.8**

Licence **6928** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	29.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,553.0**
H2O	2016	183.6	163.3	163.3	146.2	147.4	147.0	153.0	157.4	148.0	130.4	125.9	134.3	**30,298.7**
OIL	2016	21.5	15.7	17.1	16.0	16.2	15.5	15.7	14.5	15.7	20.5	20.5	19.8	**12,131.6**
DAY	2015	28.0	14.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,192.0**
H2O	2015	250.0	157.8	392.8	308.3	257.6	230.5	252.8	259.1	215.7	204.8	191.8	185.2	**28,498.9**
OIL	2015	80.4	57.7	207.8	164.3	106.7	102.4	91.5	92.1	83.6	77.2	63.6	40.7	**11,922.9**
DAY	2014	30.0	28.0	31.0	30.0	30.0	29.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,846.0**
H2O	2014	319.3	297.6	339.0	309.1	304.9	273.4	254.9	288.2	306.7	317.9	281.0	285.0	**25,592.5**
OIL	2014	75.4	67.8	71.1	76.8	80.1	75.0	66.8	72.9	67.4	76.5	106.6	99.9	**10,754.9**

Licence **6929** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	24.0	31.0	**2,607.0**
H2O	2016	31.2	29.0	31.2	28.6	27.1	27.6	25.7	24.2	23.2	22.5	17.2	21.8	**7,277.1**
OIL	2016	55.2	50.9	51.7	44.7	44.6	43.7	46.5	46.0	44.3	44.9	38.7	57.9	**14,767.5**
DAY	2015	26.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,252.0**
H2O	2015	35.5	39.8	38.1	33.2	38.2	33.1	27.9	27.8	27.0	28.7	28.9	29.6	**6,967.8**
OIL	2015	66.7	72.3	80.2	70.5	70.1	68.4	69.4	66.8	59.4	60.3	56.3	52.7	**14,198.4**
DAY	2014	30.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,894.0**
H2O	2014	53.7	46.3	45.3	40.6	39.8	35.9	37.0	38.7	43.2	45.7	47.1	44.4	**6,580.0**
OIL	2014	96.5	89.3	96.9	92.9	94.0	82.4	88.5	85.0	80.4	83.8	80.7	79.5	**13,405.3**

Licence **6930** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	20.0	30.0	30.0	**2,645.0**
H2O	2016	48.3	34.3	14.8	13.2	12.4	14.1	18.0	19.0	19.2	91.8	346.7	268.4	**13,868.3**
OIL	2016	41.7	30.1	16.9	15.8	16.2	16.6	18.0	21.0	21.6	7.2	11.2	28.7	**7,126.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,295.0**
H2O	2015	94.2	87.0	100.8	78.2	75.6	66.7	62.3	69.6	65.5	70.2	65.3	61.5	**12,968.1**
OIL	2015	48.9	44.1	51.8	39.5	37.7	33.3	29.3	33.4	31.2	34.2	32.3	35.4	**6,881.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	14.0	27.0	25.0	31.0	**1,933.0**
H2O	2014	78.4	69.8	77.1	74.2	78.3	67.0	74.6	71.0	30.4	70.4	75.3	96.5	**12,071.2**
OIL	2014	55.3	46.1	47.1	46.3	48.6	40.4	43.7	41.2	17.5	40.8	41.8	49.2	**6,430.6**

Licence **6932** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,072.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,432.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,489.3**

Manitoba Production
2014 To 2016

Licence **6932** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	637.0	639.0	727.0	714.0	1042.0	896.0	819.0	791.0	736.0	735.0	687.0	701.0	**11,721.0**
DAY	2015	31.0	24.0	31.0	30.0	31.0	29.0	6.0	0.0	0.0	0.0	0.0	0.0	**2,072.0**
H2O	2015	713.7	473.4	349.5	329.1	379.5	377.5	96.0	0.0	0.0	0.0	0.0	0.0	**48,432.4**
OIL	2015	2.9	4.9	10.2	11.5	14.3	31.5	4.7	0.0	0.0	0.0	0.0	0.0	**6,489.3**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.0	722.0	933.0	819.0	**2,597.0**
DAY	2014	24.0	28.0	31.0	10.0	18.0	29.0	29.0	31.0	15.0	31.0	30.0	20.0	**1,890.0**
H2O	2014	447.7	620.7	742.8	236.9	356.0	525.0	558.5	589.3	280.7	632.6	687.7	485.3	**45,713.7**
OIL	2014	29.1	4.6	3.5	1.2	1.0	1.2	2.4	3.6	7.0	10.3	88.1	40.7	**6,409.3**

Licence **6933** Well Name **CPEC South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	14.0	30.0	28.0	29.0	10.0	0.0	0.0	0.0	**2,398.0**
H2O	2016	98.2	89.7	101.0	97.7	82.9	152.2	119.7	116.3	33.5	0.0	0.0	0.0	**11,943.2**
OIL	2016	18.0	15.9	17.2	17.1	9.4	15.3	14.1	13.0	3.6	0.0	0.0	0.0	**2,786.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,166.0**
H2O	2015	113.9	101.6	111.4	107.0	108.7	104.4	103.3	104.1	116.8	121.7	99.8	102.7	**11,052.0**
OIL	2015	21.1	16.5	21.3	19.9	21.5	20.1	19.2	19.8	20.3	20.8	17.6	18.2	**2,662.6**
DAY	2014	31.0	6.0	26.0	30.0	30.0	28.0	28.0	25.0	30.0	31.0	30.0	31.0	**1,801.0**
H2O	2014	113.6	21.4	115.7	144.2	128.7	105.8	103.4	94.5	110.6	116.5	112.9	114.3	**9,756.6**
OIL	2014	21.8	4.2	20.4	26.4	22.3	18.2	18.2	16.2	19.1	19.4	19.8	20.4	**2,426.3**

Licence **6934** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	6835.6	4974.6	1741.3	329.7	0.0	0.0	0.0	80.2	0.0	175.2	0.0	0.0	**987,738.7**
WIN	2015	2372.3	584.4	912.4	4072.7	34.9	175.1	548.2	0.0	9431.1	17950.6	12503.7	11054.0	**973,602.1**
WIN	2014	20087.1	16878.2	11620.9	8822.9	2718.5	7367.2	10746.9	2846.3	1267.2	6232.9	7104.0	5832.5	**913,962.7**

Licence **6935** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	17.0	25.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,653.0**
H2O	2016	275.1	279.0	165.0	237.9	287.5	284.9	279.5	301.7	307.2	301.2	320.5	336.5	**40,177.2**
OIL	2016	92.8	66.9	39.9	53.4	68.5	88.7	102.0	89.0	58.8	44.7	43.5	48.2	**14,914.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,309.0**
H2O	2015	450.3	418.4	354.0	280.1	252.9	201.0	244.8	256.2	270.3	269.6	260.4	264.4	**36,801.2**
OIL	2015	24.3	24.4	47.9	51.9	90.8	126.9	128.5	129.6	119.2	118.9	114.8	106.0	**14,118.0**
DAY	2014	30.0	13.0	31.0	30.0	31.0	28.0	29.0	31.0	29.0	19.0	30.0	31.0	**1,945.0**
H2O	2014	409.2	173.8	413.4	371.3	360.9	312.1	346.2	355.1	354.0	295.7	532.6	469.7	**33,278.8**
OIL	2014	93.5	39.4	84.2	66.4	66.1	57.2	62.8	54.1	37.3	13.8	21.5	27.8	**13,034.8**

Licence **6936** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	26.0	30.0	31.0	**2,568.0**
GAS	2016	0.0	0.8	0.7	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**678.8**
H2O	2016	345.7	218.8	273.9	244.1	241.5	266.6	285.4	239.7	125.5	257.4	312.0	283.6	**31,824.7**
OIL	2016	23.4	15.2	15.0	10.6	9.0	11.5	10.6	5.9	3.1	5.5	9.0	6.9	**11,260.8**
DAY	2015	31.0	28.0	31.0	29.0	31.0	27.0	30.0	30.0	30.0	31.0	20.0	28.0	**2,221.0**
GAS	2015	1.1	1.3	0.0	1.3	1.2	1.3	1.4	1.4	1.3	0.8	0.8	0.8	**672.3**

Manitoba Production
2014 To 2016

Licence **6936** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	288.4	275.9	301.6	288.9	301.2	253.0	270.0	284.4	285.6	299.4	204.5	330.0	**28,730.5**
OIL	2015	35.3	31.2	32.9	30.2	30.7	28.8	33.2	33.9	32.1	21.6	13.7	22.6	**11,135.1**
DAY	2014	31.0	23.0	28.0	29.0	28.0	25.0	31.0	28.0	26.0	31.0	30.0	31.0	**1,875.0**
GAS	2014	4.6	2.4	4.3	6.1	3.9	3.4	3.3	8.3	8.4	7.1	6.9	1.4	**659.6**
H2O	2014	308.8	244.5	329.5	393.3	284.8	256.7	351.2	274.6	261.9	336.9	312.2	295.8	**25,347.6**
OIL	2014	57.3	46.6	59.7	73.0	53.5	20.1	58.3	46.6	42.7	55.7	52.5	51.3	**10,788.9**

Licence **6937** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	26.0	30.0	26.0	**2,600.0**
GAS	2016	0.0	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**462.8**
H2O	2016	2.8	3.3	12.1	15.2	6.1	4.6	9.4	9.3	130.6	243.7	258.6	151.7	**5,657.9**
OIL	2016	7.6	8.9	16.7	10.8	4.4	3.2	10.0	10.7	5.7	25.8	32.8	18.2	**8,636.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	24.0	30.0	30.0	30.0	31.0	23.0	21.0	**2,275.0**
GAS	2015	1.1	1.3	0.0	0.7	0.2	0.3	0.3	0.2	0.1	0.8	0.8	0.8	**456.2**
H2O	2015	7.6	10.2	9.8	5.6	1.6	2.3	2.1	1.8	0.9	3.4	2.9	2.6	**4,810.5**
OIL	2015	22.8	29.8	27.0	15.3	4.5	6.4	6.9	5.4	2.3	9.3	8.2	7.6	**8,481.6**
DAY	2014	29.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,936.0**
GAS	2014	3.5	4.3	4.3	2.7	2.4	2.0	2.3	6.6	2.3	0.8	0.4	1.4	**449.6**
H2O	2014	15.8	21.2	25.7	21.3	17.1	10.2	7.6	7.7	5.6	4.9	2.4	3.4	**4,759.7**
OIL	2014	28.3	39.2	45.2	38.6	37.6	28.2	20.7	21.4	14.8	13.0	6.3	9.0	**8,336.1**

Licence **6938** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	0.0	**2,455.0**
GAS	2016	0.0	0.8	0.7	0.8	0.9	0.9	0.9	0.8	0.8	0.0	0.0	0.0	**353.0**
H2O	2016	28.0	27.3	28.2	22.5	20.8	22.0	21.3	19.6	13.8	0.0	0.0	0.0	**6,035.2**
OIL	2016	19.7	16.4	14.9	15.7	12.9	15.9	15.6	15.9	9.4	0.0	0.0	0.0	**7,604.2**
DAY	2015	31.0	28.0	31.0	29.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,190.0**
GAS	2015	1.2	1.3	0.0	0.9	0.8	0.7	1.0	0.9	0.7	0.8	0.8	0.8	**346.4**
H2O	2015	41.0	40.8	43.0	42.9	44.2	34.0	41.0	38.1	31.8	31.8	26.1	24.5	**5,831.7**
OIL	2015	22.6	20.8	21.1	20.1	20.2	17.3	22.7	20.3	17.4	17.2	21.5	17.3	**7,467.8**
DAY	2014	31.0	27.0	31.0	30.0	1.0	16.0	31.0	6.0	5.0	31.0	30.0	31.0	**1,830.0**
GAS	2014	2.8	3.1	4.1	1.9	0.0	2.9	1.8	0.0	0.0	3.4	2.4	1.3	**336.5**
H2O	2014	35.6	29.7	34.0	26.2	0.8	0.9	26.8	4.6	0.0	20.7	35.4	35.6	**5,392.5**
OIL	2014	33.2	28.4	31.2	24.5	0.8	0.0	18.3	3.9	2.6	32.8	30.3	31.3	**7,229.3**

Licence **6939** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2016	101.1	95.5	102.5	55.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,820.4**
OIL	2016	7.5	7.1	9.9	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,221.0**
H2O	2015	95.8	84.9	95.1	93.1	94.6	87.7	99.9	99.2	98.6	100.3	102.2	105.8	**11,466.1**
OIL	2015	13.4	10.7	13.1	11.8	12.1	10.6	12.3	12.4	13.3	13.1	11.2	8.3	**1,968.6**
DAY	2014	31.0	27.0	31.0	30.0	31.0	28.0	26.0	31.0	29.0	31.0	30.0	31.0	**1,856.0**
H2O	2014	100.9	90.3	102.4	99.2	98.8	88.3	85.3	104.7	95.2	99.3	92.6	94.6	**10,308.9**
OIL	2014	16.0	14.1	16.1	16.5	14.8	13.2	11.7	11.3	10.5	11.2	12.0	12.5	**1,826.3**

Manitoba Production
2014 To 2016

Licence **6940** Well Name **Sinclair uniit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,644.0**
H2O	2016	67.7	61.0	64.2	65.5	64.5	61.1	66.1	63.9	64.3	63.7	56.9	37.3	**10,881.0**
OIL	2016	75.5	71.5	77.5	70.1	69.7	70.6	71.9	72.1	66.2	69.0	65.3	38.3	**14,962.8**
DAY	2015	31.0	21.0	31.0	30.0	30.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,278.0**
H2O	2015	71.4	47.4	73.8	73.5	71.5	70.3	59.2	65.0	60.7	61.9	78.3	69.1	**10,144.8**
OIL	2015	91.9	61.5	92.2	85.8	86.1	83.0	70.8	78.0	76.9	83.5	77.9	67.4	**14,145.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	23.0	17.0	31.0	26.0	31.0	28.0	31.0	**1,926.0**
H2O	2014	80.1	73.9	82.7	78.1	77.3	55.7	44.2	78.8	64.9	75.8	61.1	71.1	**9,342.7**
OIL	2014	107.6	93.0	101.2	91.2	98.2	75.2	58.8	101.5	84.6	103.4	89.4	84.4	**13,190.1**

Licence **6941** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	9.0	**2,465.0**
GAS	2016	0.0	0.8	0.9	0.8	0.8	0.8	0.8	0.8	0.9	0.0	0.0	0.0	**128.3**
H2O	2016	17.0	17.6	17.0	14.4	18.5	6.7	7.9	4.5	4.3	3.7	1.6	0.4	**3,461.0**
OIL	2016	22.1	18.5	18.6	16.0	15.9	5.8	7.7	5.1	5.2	4.3	1.7	0.4	**5,226.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,126.0**
GAS	2015	1.1	1.3	0.0	0.7	0.7	0.8	0.8	0.9	0.8	0.8	0.8	0.8	**121.7**
H2O	2015	12.7	12.0	13.3	12.7	14.6	13.2	12.8	14.1	12.2	14.7	13.0	12.1	**3,347.4**
OIL	2015	18.4	16.5	17.6	16.0	18.2	18.3	19.2	20.2	19.5	14.8	17.5	20.0	**5,105.1**
DAY	2014	31.0	28.0	31.0	30.0	23.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,765.0**
GAS	2014	4.0	1.4	1.4	0.7	0.6	0.9	0.4	0.1	0.6	0.8	0.7	1.4	**112.2**
H2O	2014	31.0	24.6	22.1	16.6	13.6	11.6	14.8	13.2	13.1	13.5	13.0	13.2	**3,190.0**
OIL	2014	45.3	37.2	31.7	23.9	20.2	16.1	19.1	17.7	16.8	17.5	17.2	18.0	**4,888.9**

Licence **6942** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,755.7**
DAY	2015	31.0	28.0	31.0	29.0	27.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
GAS	2015	1.1	1.3	0.0	0.4	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**528.8**
H2O	2015	7.3	7.0	7.8	7.5	6.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.1**
OIL	2015	9.8	8.7	9.4	8.5	7.8	3.1	0.0	0.0	0.0	0.0	0.0	0.0	**5,755.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,889.0**
GAS	2014	0.5	0.4	0.4	0.3	0.5	0.9	0.1	0.0	0.0	0.0	0.0	1.4	**525.6**
H2O	2014	12.9	5.2	6.6	6.4	9.4	12.8	7.9	9.0	5.9	7.8	7.6	6.9	**3,523.2**
OIL	2014	17.8	7.2	8.7	8.8	12.9	16.7	9.3	11.3	7.1	9.3	9.1	8.6	**5,708.4**

Licence **6943** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,514.0**
GAS	2016	0.0	0.9	0.4	0.9	0.9	0.9	0.9	0.8	0.8	0.0	0.0	0.0	**491.4**
H2O	2016	2.3	2.2	3.2	7.9	14.4	13.4	11.6	12.5	17.2	6.7	7.0	2.2	**3,318.1**
OIL	2016	8.2	7.8	7.7	7.3	7.5	7.1	5.6	6.0	8.0	3.6	5.6	1.6	**8,914.8**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	**2,153.0**
GAS	2015	1.2	1.3	0.0	0.4	0.3	0.3	0.2	0.3	0.4	0.8	0.8	0.8	**484.9**

Manitoba Production
2014 To 2016

Licence **6943** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	4.5	6.0	6.7	5.4	5.2	3.7	2.9	3.7	5.9	6.0	2.7	3.0	**3,217.5**
OIL	2015	8.1	10.1	11.0	8.6	8.2	5.8	5.2	6.4	10.2	9.6	5.8	7.6	**8,838.8**
DAY	2014	31.0	28.0	16.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,795.0**
GAS	2014	6.7	3.8	1.5	7.1	8.8	5.5	3.6	5.2	7.1	9.8	4.9	1.3	**478.1**
H2O	2014	0.0	6.3	8.1	13.0	12.4	10.4	8.8	7.0	7.0	6.9	5.3	3.8	**3,161.8**
OIL	2014	11.6	20.9	14.4	23.6	22.8	18.1	13.9	11.9	11.4	11.3	8.8	10.5	**8,742.2**

Licence **6944** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,607.0**
GAS	2016	0.0	0.8	0.2	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**595.9**
H2O	2016	4.7	4.4	5.2	16.6	14.9	12.4	10.6	15.6	10.9	17.2	10.3	6.5	**3,446.6**
OIL	2016	2.1	2.0	3.5	18.5	16.7	13.9	12.6	18.7	11.4	14.4	8.7	5.4	**8,450.3**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	29.0	30.0	26.0	**2,241.0**
GAS	2015	1.1	1.3	0.0	0.3	0.3	0.2	0.2	0.3	0.2	0.8	0.8	0.8	**589.9**
H2O	2015	2.1	1.9	2.3	2.6	2.1	1.4	1.7	2.6	4.9	4.6	4.2	3.7	**3,317.3**
OIL	2015	6.1	5.3	6.4	6.8	5.8	4.4	5.2	7.5	3.9	2.2	2.0	1.7	**8,322.4**
DAY	2014	31.0	28.0	27.0	17.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,887.0**
GAS	2014	6.6	1.9	1.2	0.7	4.1	3.1	2.3	4.0	2.4	2.1	3.0	1.4	**583.6**
H2O	2014	10.4	9.3	9.2	5.6	4.6	2.4	2.4	3.3	3.3	2.2	2.0	2.3	**3,283.2**
OIL	2014	30.6	27.5	26.0	16.5	13.8	6.8	6.0	8.4	8.3	5.6	5.3	6.3	**8,265.1**

Licence **6945** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,138.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,346.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,138.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,346.6**
DAY	2014	26.0	28.0	29.0	30.0	31.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
GAS	2014	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.8**
H2O	2014	9.1	6.4	1.8	1.8	1.7	1.5	0.3	0.0	0.0	0.0	0.0	0.0	**4,138.0**
OIL	2014	5.3	3.7	1.1	1.1	1.8	2.3	0.5	0.0	0.0	0.0	0.0	0.0	**7,346.6**

Licence **6946** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,643.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,355.4**
DAY	2015	31.0	28.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.0**
GAS	2015	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.9**
H2O	2015	14.5	13.7	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,643.5**
OIL	2015	19.2	17.2	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,355.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	3.0	22.0	30.0	28.0	**1,885.0**

Manitoba Production
2014 To 2016

Licence **6946** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.8	0.9	1.3	0.5	0.5	0.7	0.3	0.6	0.1	0.5	0.7	1.4	**684.5**
H2O	2014	19.1	16.7	17.0	8.8	9.6	15.4	10.1	12.9	1.7	0.0	0.0	13.5	**3,604.9**
OIL	2014	25.2	23.0	22.3	12.0	13.0	19.9	12.2	15.7	1.8	5.5	18.0	16.9	**8,306.4**

Licence **6947** Well Name **Red River Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay X** Field Code **1** Pool Code **62X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	0.0	0.0	30.0	0.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**2,337.6**
H2O	2016	141.8	0.0	0.0	68.3	0.0	197.9	191.8	164.8	72.0	0.0	0.0	0.0	**33,607.9**
OIL	2016	10.7	0.0	0.0	0.7	0.0	7.1	14.7	8.7	4.5	0.0	0.0	0.0	**2,466.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,154.6**
H2O	2015	171.3	129.9	148.0	145.3	145.5	134.4	143.3	191.1	246.7	222.3	198.1	196.2	**32,771.3**
OIL	2015	13.2	8.0	6.5	9.2	7.6	7.1	6.2	8.4	14.3	16.7	15.0	14.7	**2,420.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,789.6**
H2O	2014	225.9	202.1	224.9	205.9	217.9	206.7	199.3	217.7	200.7	171.4	193.5	194.9	**30,699.2**
OIL	2014	22.3	14.4	13.2	17.9	17.7	11.9	11.2	14.0	15.1	14.6	16.6	16.0	**2,293.4**

Licence **6948** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.6**
WIN	2016	197.6	0.0	0.0	0.0	0.0	40.8	338.8	451.3	401.9	408.3	336.2	286.3	**43,570.8**
WIN	2015	68.5	57.0	105.5	153.8	93.0	100.0	49.6	33.0	33.4	31.0	29.0	345.6	**41,109.6**
WIN	2014	0.0	74.0	346.0	280.5	262.0	205.0	231.0	199.7	173.5	125.0	81.5	89.0	**40,010.2**

Licence **6949** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,698.3**
H2O	2016	44.8	46.7	38.7	43.6	45.5	33.0	37.4	38.5	36.3	38.7	42.3	38.6	**11,015.9**
OIL	2016	8.7	11.6	11.6	10.6	9.5	17.2	15.2	14.8	13.5	8.1	7.9	7.5	**2,405.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,332.3**
H2O	2015	46.8	40.2	23.6	46.0	24.9	9.5	43.2	38.7	16.5	42.4	40.6	41.9	**10,531.8**
OIL	2015	11.1	9.1	11.1	9.2	9.2	8.7	9.6	11.3	10.9	8.8	9.2	8.5	**2,269.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,967.3**
H2O	2014	49.6	45.1	26.6	20.8	47.4	22.6	48.2	51.0	47.4	45.3	51.8	44.6	**10,117.5**
OIL	2014	11.6	10.4	13.8	10.6	9.0	10.8	13.0	13.4	13.3	13.8	14.0	11.2	**2,152.6**

Licence **6950** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,673.1**
H2O	2016	211.2	266.7	219.3	224.9	218.3	174.3	174.5	171.7	162.3	132.1	142.6	143.8	**22,689.0**
OIL	2016	41.0	48.6	46.9	41.2	40.8	35.9	35.7	35.3	30.9	25.9	30.0	31.6	**8,596.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,307.1**
H2O	2015	50.2	44.9	24.7	42.2	19.4	19.4	147.7	111.1	112.5	311.5	215.3	143.8	**20,447.3**
OIL	2015	28.1	22.9	25.1	24.9	25.5	21.0	17.3	9.2	27.2	64.7	61.5	32.1	**8,152.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,942.1**
H2O	2014	142.7	127.6	78.2	49.4	89.5	23.7	59.8	100.4	81.1	89.4	81.8	59.4	**19,204.6**
OIL	2014	48.0	40.7	46.1	48.4	39.5	29.2	26.8	35.5	34.4	34.4	33.8	29.9	**7,793.3**

Manitoba Production
2014 To 2016

Licence **6951** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,713.0**
H2O	2016	40.2	33.4	36.7	41.6	40.7	41.0	38.4	40.2	36.6	36.7	37.7	39.6	**8,519.2**
OIL	2016	35.2	35.9	38.4	29.4	28.4	28.1	27.4	28.5	28.1	27.5	27.8	32.9	**5,394.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,350.0**
H2O	2015	50.2	48.1	45.1	39.6	38.6	35.5	42.9	44.9	45.5	45.2	40.7	40.4	**8,056.4**
OIL	2015	36.5	29.9	32.4	30.3	35.0	34.0	34.1	34.3	31.4	32.3	30.2	33.0	**5,027.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	**1,985.0**
H2O	2014	58.9	50.6	56.2	54.8	65.1	54.3	54.5	56.5	56.9	60.9	57.4	52.1	**7,539.7**
OIL	2014	41.5	36.6	40.1	38.4	34.2	32.9	38.3	36.9	33.8	36.3	36.7	40.3	**4,633.8**

Licence **6953** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**2,650.3**
H2O	2016	6.2	5.9	6.3	5.6	5.9	5.7	5.8	5.8	5.8	5.9	5.7	6.0	**853.4**
OIL	2016	11.1	10.0	10.5	13.1	13.7	12.8	12.7	12.6	12.1	12.2	11.6	11.7	**2,146.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	27.0	31.0	29.0	31.0	**2,285.0**
H2O	2015	2.6	2.4	2.6	2.6	2.2	2.2	2.2	6.0	5.1	6.1	5.5	6.2	**782.8**
OIL	2015	19.7	16.6	17.5	16.8	19.5	17.6	20.7	11.9	10.1	12.4	11.3	11.4	**2,002.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,926.0**
H2O	2014	1.4	1.2	1.4	1.3	1.4	6.1	5.1	6.4	6.0	2.3	2.4	2.5	**737.1**
OIL	2014	25.2	21.7	23.1	23.5	23.2	13.4	12.5	14.6	17.7	21.2	19.6	19.7	**1,816.5**

UWI **100.15-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**2,650.3**
H2O	2016	1.6	1.4	1.6	1.4	1.5	1.5	1.5	1.4	1.4	1.6	1.4	1.5	**180.1**
OIL	2016	2.8	2.5	2.6	3.2	3.4	3.2	3.2	3.1	3.1	3.0	2.9	3.0	**489.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	27.0	31.0	29.0	31.0	**2,285.0**
H2O	2015	0.8	0.6	0.6	0.6	0.6	0.5	0.6	1.5	1.2	1.5	1.4	1.5	**162.3**
OIL	2015	4.9	4.2	4.4	4.2	4.8	4.4	5.2	2.9	2.5	3.0	2.8	2.9	**453.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,926.0**
H2O	2014	0.3	0.3	0.3	0.3	0.3	1.6	1.2	1.5	1.5	0.5	0.6	0.6	**150.9**
OIL	2014	6.3	5.4	5.7	5.9	5.8	3.3	3.2	3.7	4.5	5.3	4.9	4.9	**407.3**

Licence **6954** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**2,657.3**
H2O	2016	13.1	12.4	13.4	12.8	13.5	13.2	14.2	14.1	14.0	14.4	13.9	14.6	**1,602.0**
OIL	2016	11.5	10.4	10.9	10.6	11.1	10.4	11.5	11.4	11.6	11.7	11.1	11.3	**2,474.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,292.0**
H2O	2015	8.1	7.4	8.0	8.0	6.9	6.8	6.9	12.7	11.9	12.8	11.7	13.1	**1,438.4**
OIL	2015	21.5	18.1	19.1	18.4	21.2	19.2	22.6	12.3	11.6	12.8	11.7	11.9	**2,341.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,930.0**
H2O	2014	7.4	6.6	7.4	7.1	7.3	12.4	9.9	12.4	11.7	7.0	7.3	7.7	**1,324.1**
OIL	2014	28.6	24.7	26.2	26.7	26.4	14.4	13.0	15.2	18.4	23.2	21.4	21.5	**2,140.9**

UWI **100.16-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**2,658.3**
H2O	2016	2.7	2.6	2.7	2.7	2.8	2.7	2.9	2.9	2.9	2.9	2.9	3.0	**317.8**

Manitoba Production
2014 To 2016

Licence **6954** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	2.4	2.1	2.2	2.2	2.2	2.1	2.4	2.3	2.4	2.4	2.3	2.3	**499.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,293.0**
H2O	2015	1.7	1.5	1.7	1.6	1.4	1.4	1.4	2.6	2.4	2.7	2.4	2.7	**284.1**
OIL	2015	4.4	3.7	3.9	3.7	4.4	4.0	4.6	2.5	2.4	2.6	2.4	2.4	**471.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,931.0**
H2O	2014	1.5	1.4	1.5	1.5	1.5	2.5	2.0	2.5	2.4	1.5	1.6	1.6	**260.6**
OIL	2014	5.9	5.0	5.4	5.5	5.4	2.9	2.7	3.1	3.8	4.7	4.4	4.4	**430.9**

Licence **6955** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	27.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,420.0**
GAS	2016	0.0	0.8	0.1	0.8	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**331.3**
H2O	2016	29.2	27.3	32.6	38.7	37.4	8.1	0.0	0.0	0.0	0.0	0.0	0.0	**7,670.7**
OIL	2016	2.9	2.8	2.3	4.2	4.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**5,867.0**
DAY	2015	31.0	28.0	31.0	29.0	31.0	27.0	31.0	29.0	30.0	28.0	30.0	29.0	**2,266.0**
GAS	2015	1.1	1.3	0.0	0.4	0.2	0.2	0.2	0.1	0.1	0.8	0.8	0.8	**327.8**
H2O	2015	28.7	20.3	22.9	28.4	39.0	32.8	36.1	26.2	12.6	6.9	25.2	26.5	**7,497.4**
OIL	2015	18.4	12.4	13.4	8.8	4.2	3.9	4.6	3.3	1.4	0.8	2.4	2.7	**5,849.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,912.0**
GAS	2014	0.9	0.7	1.0	0.8	0.8	0.9	0.6	0.9	0.9	0.9	0.7	1.3	**321.8**
H2O	2014	34.6	28.2	33.6	31.3	31.9	31.0	31.1	30.1	29.8	30.5	29.4	29.8	**7,191.8**
OIL	2014	22.5	18.8	21.4	20.5	21.1	19.4	18.0	17.7	16.8	17.5	17.2	18.0	**5,773.2**

Licence **6956** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,921.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.6**
DAY	2015	31.0	28.0	31.0	24.0	27.0	12.0	9.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
GAS	2015	1.1	1.3	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.2**
H2O	2015	2.1	0.5	2.5	1.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,921.5**
OIL	2015	2.3	0.7	4.3	2.1	1.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**4,511.6**
DAY	2014	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,880.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**218.6**
H2O	2014	4.8	4.2	4.8	5.5	5.5	2.4	2.7	2.5	2.4	2.6	2.5	2.2	**4,914.5**
OIL	2014	3.9	3.5	3.7	4.4	4.4	2.1	2.1	1.9	1.9	2.0	1.9	2.3	**4,500.8**

Licence **6957** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,328.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,328.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.5**

Manitoba Production
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Licence **6957** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	8.0	0.0	0.0	**1,328.0**
GAS	2014	5.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2014	18.1	6.2	5.8	5.1	5.2	5.3	5.4	5.6	5.4	1.4	0.0	0.0	**3,480.2**
OIL	2014	13.3	4.5	4.0	3.7	3.9	3.5	3.4	3.6	3.3	0.8	0.0	0.0	**3,854.5**

Licence **6958** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,587.0**
GAS	2016	0.0	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**166.0**
H2O	2016	21.8	19.3	19.5	20.0	21.0	18.1	10.9	7.2	8.2	8.6	7.2	3.4	**6,616.1**
OIL	2016	15.8	14.9	16.4	16.0	16.9	15.6	9.1	6.1	6.6	5.8	4.9	2.1	**3,114.6**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,236.0**
GAS	2015	1.1	1.3	0.0	0.4	0.3	0.4	0.4	0.4	0.4	0.8	0.8	0.8	**159.4**
H2O	2015	51.4	28.0	41.8	45.5	45.5	36.3	36.0	35.3	30.9	33.0	28.6	27.0	**6,450.9**
OIL	2015	12.5	6.4	9.2	9.6	9.4	8.4	9.1	8.4	8.3	8.4	15.4	16.5	**2,984.4**
DAY	2014	31.0	28.0	22.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,876.0**
GAS	2014	0.9	0.7	0.6	0.8	1.0	0.9	0.3	0.5	0.4	0.4	0.4	1.4	**152.3**
H2O	2014	123.3	94.8	68.5	104.7	98.5	85.6	58.6	61.9	61.4	63.0	60.8	61.3	**6,011.6**
OIL	2014	30.0	23.6	11.5	20.5	24.3	20.1	12.8	13.8	13.2	13.7	13.4	14.0	**2,862.8**

Licence **6959** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**

Licence **6960** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,687.0**
H2O	2016	81.3	71.4	69.7	59.1	63.0	61.1	64.8	73.7	67.6	70.6	66.2	67.1	**14,914.2**
OIL	2016	9.0	10.1	12.0	10.5	11.1	11.0	10.9	10.9	8.3	7.1	7.3	8.4	**2,693.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,321.0**
H2O	2015	95.6	84.2	69.1	55.7	66.9	62.3	64.4	65.4	87.9	91.3	81.1	83.0	**14,098.6**
OIL	2015	9.8	8.1	9.2	8.6	9.6	10.5	10.0	8.8	5.6	5.5	7.3	7.7	**2,576.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	27.0	28.0	**1,957.0**
H2O	2014	103.4	91.1	107.3	114.4	119.0	102.1	109.5	110.6	102.3	103.5	84.4	91.9	**13,191.7**
OIL	2014	14.5	13.1	13.4	10.6	11.2	9.2	9.2	9.1	9.9	11.3	11.0	10.0	**2,476.0**

Licence **6961** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	17.0	0.0	14.0	30.0	29.0	30.0	24.0	**2,527.0**

Manitoba Production
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Licence **6961** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	36.6	33.9	9.1	19.9	27.3	1.8	0.0	4.9	16.8	8.3	19.8	38.6	**11,860.0**
OIL	2016	61.6	66.2	25.8	41.8	37.5	6.6	0.0	18.9	77.0	52.4	80.5	108.8	**12,577.8**
DAY	2015	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	28.0	**2,231.0**
H2O	2015	77.2	102.6	113.0	106.9	103.3	89.2	81.0	70.7	65.4	60.0	24.9	38.8	**11,643.0**
OIL	2015	56.7	82.4	91.7	82.2	83.0	64.0	65.1	82.6	83.3	89.6	37.6	58.1	**12,000.7**
DAY	2014	28.0	28.0	31.0	30.0	30.0	28.0	17.0	30.0	30.0	31.0	28.0	30.0	**1,898.0**
H2O	2014	26.0	25.6	29.9	29.4	28.5	22.7	13.8	310.5	236.8	189.8	142.1	126.8	**10,710.0**
OIL	2014	27.9	27.8	29.9	27.2	27.2	24.4	15.1	17.9	54.7	82.6	81.1	92.8	**11,124.4**

Licence **6962** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.3	30.0	31.0	30.0	31.0	**2,694.3**
H2O	2016	1.9	1.8	1.9	2.2	2.4	2.3	2.3	1.6	1.7	1.7	1.7	1.7	**646.7**
OIL	2016	6.9	6.3	6.6	7.6	7.9	7.4	7.1	6.3	6.6	6.7	6.4	6.4	**1,828.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,331.0**
H2O	2015	1.7	1.5	1.7	1.7	1.4	1.5	1.9	1.8	1.7	1.8	1.6	1.9	**623.5**
OIL	2015	13.5	11.4	12.0	11.5	13.3	12.9	7.2	7.4	7.0	7.7	6.8	7.1	**1,746.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,968.0**
H2O	2014	1.1	1.0	1.1	1.1	1.1	7.7	5.9	7.5	7.0	1.5	1.5	1.6	**603.3**
OIL	2014	23.3	20.1	21.4	21.8	21.5	6.9	6.0	7.0	8.5	14.5	13.4	13.5	**1,628.2**

UWI **100.09-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.3	30.0	31.0	30.0	31.0	**2,694.3**
H2O	2016	0.9	0.8	0.9	1.1	1.2	1.1	1.1	0.8	0.8	0.9	0.8	0.9	**297.1**
OIL	2016	3.4	3.0	3.2	3.7	3.9	3.7	3.5	3.1	3.3	3.3	3.1	3.2	**862.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,331.0**
H2O	2015	0.8	0.8	0.8	0.8	0.7	0.8	0.9	0.9	0.8	0.9	0.8	0.9	**285.8**
OIL	2015	6.6	5.6	5.9	5.7	6.6	6.4	3.6	3.6	3.4	3.8	3.3	3.5	**822.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,968.0**
H2O	2014	0.6	0.5	0.6	0.5	0.6	3.8	3.0	3.6	3.5	0.7	0.8	0.8	**275.9**
OIL	2014	11.5	9.9	10.5	10.7	10.6	3.4	3.0	3.5	4.2	7.2	6.6	6.7	**764.1**

Licence **6963** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	30.0	31.0	29.3	30.0	31.0	30.0	27.0	**2,678.3**
H2O	2016	213.0	201.5	216.9	202.6	228.5	223.4	226.4	217.3	223.6	228.8	221.7	202.5	**4,363.9**
OIL	2016	10.4	9.4	9.8	14.5	16.3	15.2	15.2	11.7	12.3	12.4	11.8	10.4	**1,690.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,320.0**
H2O	2015	4.1	3.7	4.0	4.0	3.4	2.9	214.7	209.0	195.6	201.4	190.0	211.9	**1,757.7**
OIL	2015	12.5	10.5	11.1	10.7	12.3	11.2	19.1	19.5	18.5	11.2	10.5	10.7	**1,541.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,963.0**
H2O	2014	4.2	3.8	4.2	4.1	4.2	4.0	4.3	5.4	5.1	3.5	3.7	3.9	**513.0**
OIL	2014	15.6	13.4	14.3	14.6	14.4	13.8	8.5	9.9	12.0	13.4	12.4	12.5	**1,383.7**

UWI **100.10-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	30.0	31.0	29.3	30.0	31.0	30.0	27.0	**2,678.3**
H2O	2016	185.1	175.1	188.5	176.2	198.6	194.2	196.8	188.9	194.3	198.9	192.7	176.0	**3,671.7**
OIL	2016	9.0	8.1	8.5	12.7	14.1	13.3	13.2	10.1	10.7	10.7	10.2	9.0	**1,184.1**

Manitoba Production
2014 To 2016

Licence **6963** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,320.0**
H2O	2015	3.5	3.2	3.5	3.5	3.0	2.6	186.5	181.6	170.0	175.1	165.1	184.2	**1,406.4**
OIL	2015	10.8	9.2	9.6	9.2	10.8	9.7	16.5	17.0	16.1	9.7	9.2	9.3	**1,054.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,963.0**
H2O	2014	3.7	3.3	3.7	3.5	3.6	3.6	3.8	4.8	4.5	3.1	3.2	3.4	**324.6**
OIL	2014	13.6	11.7	12.4	12.6	12.5	12.0	7.4	8.7	10.5	11.7	10.8	10.9	**917.4**

Licence **6964** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.3	30.0	31.0	30.0	31.0	**2,660.3**
H2O	2016	1.5	1.4	1.5	1.6	1.7	1.6	1.6	1.7	1.6	1.7	1.6	1.7	**246.9**
OIL	2016	5.0	4.5	4.8	4.4	4.6	4.3	4.1	4.2	4.3	4.3	4.1	4.2	**505.8**
DAY	2015	26.0	28.0	31.0	30.0	31.0	23.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,296.0**
H2O	2015	1.1	1.2	1.3	1.3	1.1	0.9	13.1	12.4	12.0	1.5	1.3	1.5	**227.7**
OIL	2015	3.8	3.8	4.0	3.8	4.4	3.3	4.7	4.6	4.5	5.6	5.1	5.2	**453.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,945.0**
H2O	2014	0.4	0.4	0.4	0.4	0.4	0.4	0.3	2.5	2.4	1.1	1.2	1.2	**179.0**
OIL	2014	2.5	2.2	2.3	2.3	2.3	2.2	1.9	2.9	3.5	4.8	4.5	4.5	**400.2**

UWI **100.11-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.3	30.0	31.0	30.0	31.0	**2,660.3**
H2O	2016	5.6	5.4	5.8	6.0	6.3	6.2	6.1	6.2	6.2	6.3	6.2	6.4	**890.7**
OIL	2016	18.9	17.1	17.8	16.4	17.1	16.1	15.5	15.8	16.1	16.2	15.4	15.6	**1,815.4**
DAY	2015	26.0	28.0	31.0	30.0	31.0	23.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,296.0**
H2O	2015	4.1	4.4	4.8	4.7	4.1	3.3	49.5	46.6	45.1	5.5	5.1	5.6	**818.0**
OIL	2015	14.2	14.3	15.0	14.5	16.8	12.4	17.5	17.4	17.0	21.0	19.1	19.4	**1,617.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,945.0**
H2O	2014	1.7	1.4	1.7	1.6	1.6	1.6	1.3	9.6	9.0	4.2	4.4	4.7	**635.2**
OIL	2014	9.4	8.1	8.6	8.8	8.7	8.4	7.3	10.9	13.2	18.3	16.8	16.9	**1,418.8**

Licence **6965** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**2,331.3**
H2O	2016	313.6	296.9	288.6	327.9	345.1	337.5	338.5	336.8	334.9	342.8	332.1	348.3	**13,834.3**
OIL	2016	41.2	37.2	35.2	37.6	39.3	36.9	39.1	38.5	39.4	39.5	37.7	38.1	**1,898.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,969.0**
H2O	2015	401.8	363.7	395.5	393.4	338.4	347.4	311.4	303.4	284.0	306.7	279.9	312.2	**9,891.3**
OIL	2015	45.9	38.7	40.8	39.2	45.4	42.5	42.7	43.9	41.6	45.8	41.8	42.4	**1,438.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,606.0**
H2O	2014	378.2	339.5	377.6	363.8	373.6	363.0	268.2	341.5	322.4	346.1	362.6	382.3	**5,853.5**
OIL	2014	45.9	39.6	42.1	42.9	42.3	40.7	34.1	52.3	63.6	49.5	45.7	46.0	**928.2**

UWI **100.12-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**2,331.3**
H2O	2016	557.8	527.7	513.1	583.0	613.5	599.9	601.7	598.4	595.4	609.3	590.4	619.2	**24,582.3**
OIL	2016	73.2	66.1	62.6	66.9	69.9	65.5	69.5	68.6	69.9	70.3	66.9	67.8	**3,338.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,969.0**
H2O	2015	714.4	646.7	703.5	699.5	601.9	617.6	554.1	539.4	504.9	545.1	497.5	555.1	**17,572.9**

Manitoba Production
2014 To 2016

Licence **6965** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	81.6	68.7	72.6	69.8	80.6	75.6	76.1	78.1	73.8	81.3	74.2	75.3	**2,521.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,606.0**
H2O	2014	672.3	603.7	671.7	646.6	664.2	645.3	476.9	607.2	573.0	615.4	644.7	679.4	**10,393.2**
OIL	2014	81.7	70.4	74.8	76.3	75.3	72.3	60.6	93.3	112.9	87.9	81.2	81.7	**1,613.9**

Licence **6966** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,168.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.0**
DAY	2015	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2015	1.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,168.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.0**
DAY	2014	23.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	22.0	31.0	29.0	26.0	**1,790.0**
H2O	2014	140.5	145.9	151.9	135.0	124.4	103.4	108.3	108.4	58.2	30.5	12.7	9.3	**27,165.7**
OIL	2014	8.6	2.4	2.7	2.8	4.6	4.6	4.0	4.1	0.8	0.5	0.0	0.0	**1,479.0**

Licence **6967** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.05-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,170.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,161.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,886.1**
DAY	2015	29.0	28.0	31.0	29.0	30.0	30.0	22.0	28.0	24.0	4.0	0.0	0.0	**2,170.0**
H2O	2015	122.3	120.3	106.2	78.2	74.6	75.9	65.7	200.2	144.4	23.3	0.0	0.0	**10,161.3**
OIL	2015	14.3	13.3	15.3	16.1	16.2	14.5	10.7	4.2	5.7	0.9	0.0	0.0	**2,886.1**
DAY	2014	31.0	28.0	31.0	30.0	27.0	29.0	29.0	30.0	30.0	21.0	28.0	31.0	**1,915.0**
H2O	2014	107.2	95.7	111.8	105.8	90.6	105.4	108.3	103.3	100.0	67.6	133.7	145.3	**9,150.2**
OIL	2014	40.0	36.4	34.9	25.1	22.5	25.1	24.3	23.0	19.2	11.4	14.9	16.2	**2,774.9**

Licence **6968** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**2,674.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.4**
H2O	2016	24.2	21.4	23.5	22.5	23.2	28.3	29.3	28.2	25.8	23.9	21.5	20.3	**17,268.3**
OIL	2016	1.8	1.7	1.8	1.7	1.8	2.5	3.5	3.6	3.5	3.2	3.2	3.3	**1,589.2**
DAY	2015	31.0	28.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,317.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.4**
H2O	2015	79.3	71.9	67.1	50.5	35.4	29.2	32.8	33.1	30.6	26.1	25.1	29.3	**16,976.2**
OIL	2015	7.5	5.0	5.4	4.6	3.9	3.0	2.8	3.1	2.4	3.0	3.2	2.5	**1,557.6**
DAY	2014	31.0	28.0	29.0	29.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,955.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.5	0.0	**1.4**
H2O	2014	114.2	99.6	104.4	104.5	93.8	85.4	91.2	93.9	97.6	98.4	92.8	87.1	**16,465.8**
OIL	2014	6.0	5.9	5.6	3.1	7.7	9.0	9.6	10.3	7.0	9.7	10.1	9.9	**1,511.2**

Licence **6969** Well Name **CPEC South Kirkella Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole FF** Field Code **1** Pool Code **59FF** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.0**

Manitoba Production
2014 To 2016

Licence **6969** Well Name **CPEC South Kirkella Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole FF** Field Code **1** Pool Code **59FF** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**

UWI **100.12-11-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1465.0	1229.0	1320.0	810.0	585.0	334.0	147.0	0.0	0.0	0.0	0.0	0.0	**62,466.3**

Licence **6970** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	29.0	30.0	31.0	28.0	29.8	31.0	30.0	31.0	**2,447.8**
GAS	2016	3.4	3.7	4.2	5.0	2.6	3.7	4.7	4.2	4.9	5.1	9.7	6.6	**257.4**
GSD	2016	2.8	2.7	3.0	3.7	1.9	2.8	3.4	3.7	3.7	3.9	6.0	5.4	**194.5**
H2O	2016	197.9	214.4	197.5	177.0	181.5	169.1	187.8	158.0	175.5	193.8	181.4	191.0	**22,170.6**
OIL	2016	12.5	12.7	10.6	9.5	10.7	12.9	17.5	16.3	16.7	17.1	19.7	21.2	**8,430.4**
DAY	2015	31.0	25.0	31.0	30.0	30.0	29.0	31.0	28.0	30.0	31.0	30.0	30.0	**2,093.0**
GAS	2015	6.8	5.0	7.3	6.5	4.2	3.3	2.2	1.2	0.8	4.0	4.4	4.2	**199.6**
GSD	2015	5.8	5.5	6.3	5.6	3.5	2.8	1.9	1.2	0.7	3.4	3.7	2.8	**151.5**
H2O	2015	308.2	295.4	203.1	136.6	171.5	220.0	235.9	227.3	178.2	214.9	196.1	204.9	**19,945.7**
OIL	2015	41.7	33.7	38.4	23.1	27.5	34.3	37.1	33.5	31.2	25.1	22.3	17.0	**8,253.0**
DAY	2014	31.0	28.0	29.0	29.0	13.0	13.0	8.0	31.0	25.0	30.0	19.0	11.0	**1,737.0**
GAS	2014	0.8	1.4	2.0	1.7	1.6	1.6	1.0	3.7	3.0	3.6	2.8	2.9	**149.7**
GSD	2014	0.8	0.4	2.0	1.6	1.6	1.4	0.9	2.7	2.9	3.2	0.7	0.9	**108.3**
H2O	2014	184.4	214.3	205.8	234.1	122.3	118.4	85.5	102.2	61.4	74.5	45.2	108.6	**17,353.6**
OIL	2014	35.1	37.3	39.6	41.9	18.9	19.2	11.6	20.5	8.9	10.7	6.7	18.8	**7,888.1**

Licence **6971** Well Name **Ewart Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,615.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,161.1**
WIN	2016	434.0	502.0	462.0	463.0	763.0	876.0	904.0	929.0	893.0	903.0	853.0	895.0	**13,742.0**
DAY	2015	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.0**
H2O	2015	83.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,615.3**
OIL	2015	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,161.1**
WIN	2015	0.0	0.0	0.0	165.0	605.0	884.0	633.0	516.0	410.0	551.0	600.0	501.0	**4,865.0**
DAY	2014	18.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,875.0**
H2O	2014	94.4	163.0	170.9	141.4	132.4	109.0	106.7	105.3	101.4	96.6	93.6	92.6	**11,532.3**
OIL	2014	14.2	32.4	38.7	36.7	36.2	30.3	32.0	28.0	29.5	31.9	31.8	27.9	**6,135.8**

Licence **6972** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	30.0	28.0	26.0	**2,647.0**
H2O	2016	69.0	61.1	52.1	45.0	43.9	43.4	48.6	40.6	55.5	56.3	53.6	50.5	**12,761.8**
OIL	2016	27.8	22.8	24.2	25.6	26.8	28.6	27.5	17.8	31.4	28.8	26.5	25.9	**6,928.1**
DAY	2015	31.0	28.0	31.0	28.0	28.0	30.0	28.0	29.0	30.0	31.0	29.0	31.0	**2,297.0**
H2O	2015	76.2	56.9	47.5	34.2	43.3	49.4	56.7	72.6	74.1	68.3	61.9	68.4	**12,142.2**
OIL	2015	36.7	30.9	31.3	23.4	37.0	47.5	42.3	36.4	36.4	28.3	28.1	29.3	**6,614.4**
DAY	2014	29.0	27.0	28.0	30.0	26.0	27.0	29.0	30.0	27.0	30.0	25.0	31.0	**1,943.0**

Manitoba Production
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Licence **6972** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	66.9	64.0	78.0	79.3	61.6	61.9	63.1	65.6	56.8	62.7	53.2	103.4	**11,432.7**
OIL	2014	38.4	36.0	36.7	35.0	27.0	35.2	38.3	34.4	26.7	31.6	32.7	42.1	**6,206.8**

Licence **6973** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.3	30.0	31.0	30.0	31.0	**2,625.3**
H2O	2016	433.8	410.4	441.7	438.0	460.9	450.7	449.2	432.1	444.5	454.9	440.8	462.3	**31,545.7**
OIL	2016	53.0	47.9	50.1	58.5	61.1	57.3	59.3	56.6	59.8	60.1	57.2	57.9	**5,872.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,261.0**
H2O	2015	450.5	407.8	443.7	441.1	379.6	389.5	430.8	419.4	392.6	423.9	386.9	431.7	**26,226.4**
OIL	2015	48.6	41.0	43.2	41.5	48.0	45.0	55.1	56.5	53.5	58.9	53.7	54.5	**5,193.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,898.0**
H2O	2014	403.1	361.9	402.8	387.8	398.3	387.0	285.9	394.1	372.0	388.1	406.6	428.6	**21,228.9**
OIL	2014	58.0	50.0	53.1	54.2	53.4	51.4	43.1	45.6	55.2	52.3	48.3	48.7	**4,594.1**

UWI **100.13-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.3	30.0	31.0	30.0	31.0	**2,625.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,261.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,898.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.8**

Licence **6974** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	21.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,631.0**
H2O	2016	66.8	66.2	77.8	70.5	42.7	55.1	36.9	43.2	39.1	42.9	51.0	56.6	**12,553.0**
OIL	2016	27.7	27.4	34.0	32.6	21.2	30.1	20.0	22.4	23.6	22.8	22.5	25.2	**6,534.3**
DAY	2015	23.0	28.0	23.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,278.0**
H2O	2015	58.0	66.2	46.8	53.3	59.2	58.3	71.0	67.4	73.6	76.5	71.5	72.6	**11,904.2**
OIL	2015	40.5	42.9	35.1	40.5	37.6	35.4	36.5	32.0	32.4	32.6	31.7	30.7	**6,224.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,931.0**
H2O	2014	86.0	76.9	85.3	81.1	78.7	65.7	69.7	75.1	84.6	94.4	92.2	82.0	**11,129.8**
OIL	2014	39.6	37.4	39.9	35.7	39.2	39.9	44.8	38.2	32.3	31.6	35.1	54.6	**5,796.9**

Licence **6975** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,836.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,115.5**
DAY	2015	20.0	1.0	17.0	30.0	30.0	30.0	27.0	29.0	29.0	31.0	17.0	0.0	**2,112.0**
H2O	2015	42.0	2.2	38.8	67.6	65.9	64.1	59.6	5.8	5.7	6.1	3.3	0.0	**29,836.3**
OIL	2015	3.2	0.2	2.9	5.2	5.0	5.0	4.4	0.5	0.5	0.6	0.3	0.0	**2,115.5**
DAY	2014	31.0	14.0	0.0	23.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,851.0**

Manitoba Production
2014 To 2016

Licence **6975** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	61.1	26.3	0.0	47.5	64.1	60.1	66.1	64.8	62.5	63.9	64.7	64.0	**29,475.2**
OIL	2014	5.5	2.3	0.0	3.9	5.2	4.7	5.2	5.3	5.1	5.4	5.2	4.7	**2,087.7**

Licence **6976** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.3	30.0	31.0	28.0	28.0	**2,625.3**
H2O	2016	333.3	315.3	281.9	270.6	284.8	278.5	282.2	271.5	255.3	261.3	236.3	239.8	**27,022.9**
OIL	2016	10.8	9.8	18.8	18.3	19.1	17.9	17.8	17.0	16.6	16.7	14.8	14.5	**1,603.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	28.0	**2,266.0**
H2O	2015	404.1	365.8	398.0	395.7	340.5	337.4	331.0	322.2	301.6	325.7	297.2	299.5	**23,712.1**
OIL	2015	20.7	17.4	18.4	17.7	20.5	18.5	11.3	11.6	10.9	12.0	11.0	10.1	**1,411.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,907.0**
H2O	2014	368.4	330.8	368.1	354.4	364.0	341.8	272.7	353.5	333.7	348.1	364.7	384.5	**19,593.4**
OIL	2014	15.3	13.1	14.0	14.2	14.1	13.1	11.8	19.4	23.5	22.3	20.6	20.7	**1,231.1**

UWI **100.14-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.3	30.0	31.0	28.0	28.0	**2,625.3**
H2O	2016	94.0	88.9	79.5	76.3	80.3	78.5	79.6	76.5	72.0	73.7	66.7	67.7	**7,869.3**
OIL	2016	3.1	2.7	5.4	5.2	5.4	5.1	5.1	4.8	4.7	4.7	4.2	4.1	**478.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	28.0	**2,266.0**
H2O	2015	114.0	103.2	112.2	111.6	96.0	95.1	93.4	90.9	85.1	91.9	83.9	84.5	**6,935.6**
OIL	2015	5.8	5.0	5.2	5.0	5.7	5.2	3.1	3.2	3.1	3.4	3.1	2.8	**424.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,907.0**
H2O	2014	103.9	93.3	103.8	100.0	102.6	96.5	76.9	99.7	94.1	98.2	102.9	108.4	**5,773.8**
OIL	2014	4.3	3.8	3.9	4.1	3.9	3.6	3.3	5.5	6.6	6.3	5.8	5.9	**373.6**

Licence **6977** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,206.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2016	61.2	58.3	58.4	59.3	56.6	55.1	55.5	53.3	51.4	49.6	46.7	58.8	**6,814.2**
OIL	2016	6.8	4.9	4.9	5.0	4.8	4.6	4.8	4.5	4.4	4.2	2.1	3.1	**3,439.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,841.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2015	104.5	91.0	96.5	91.4	93.1	84.8	83.3	82.5	66.0	64.2	63.0	67.9	**6,150.0**
OIL	2015	28.7	17.1	19.8	17.1	13.3	13.9	13.5	13.5	10.7	10.4	7.1	5.2	**3,385.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	28.0	31.0	30.0	24.0	**1,476.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	5.1	142.8	107.5	109.3	98.9	103.5	**5,161.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	8.4	45.8	35.8	26.7	20.8	29.3	**3,214.9**

Licence **6978** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,381.4**

Manitoba Production
2014 To 2016

Licence **6978** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,381.4**
DAY	2014	27.0	28.0	31.0	30.0	31.0	30.0	22.0	25.0	30.0	11.0	0.0	0.0	**1,272.0**
GAS	2014	0.5	1.2	0.5	1.1	0.7	0.7	1.0	9.2	3.3	0.6	0.0	0.0	**157.0**
H2O	2014	8.6	11.1	9.0	7.6	7.2	6.2	4.8	6.0	6.5	2.2	0.0	0.0	**2,436.2**
OIL	2014	3.4	4.6	3.9	3.1	2.9	2.7	2.3	3.9	2.4	0.8	0.0	0.0	**3,381.4**

Licence **6979** Well Name **Corval Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

UWI **100.02-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**889.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**889.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.9**
DAY	2014	18.0	16.0	26.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.1**
H2O	2014	13.2	6.6	68.1	0.5	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0	**889.0**
OIL	2014	10.8	8.0	5.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.9**

Licence **6980** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,610.0**
H2O	2016	11.2	13.5	15.9	15.5	15.6	15.6	16.2	18.2	27.0	34.3	33.2	25.1	**3,185.1**
OIL	2016	23.0	25.5	28.7	27.9	26.6	25.1	25.2	24.3	18.5	18.2	17.4	13.1	**3,913.2**
DAY	2015	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,254.0**
H2O	2015	13.4	9.9	13.7	13.6	13.0	12.0	12.0	12.4	12.6	13.6	11.6	10.9	**2,943.8**
OIL	2015	18.5	13.7	18.7	17.9	19.7	25.5	25.5	24.2	23.3	25.1	23.0	22.0	**3,639.7**
DAY	2014	14.0	28.0	31.0	29.0	29.0	30.0	31.0	24.0	24.0	31.0	30.0	30.0	**1,894.0**
H2O	2014	13.6	22.2	26.7	21.9	25.1	23.1	23.5	18.0	11.0	13.4	12.7	12.7	**2,795.1**
OIL	2014	21.2	34.1	38.9	35.2	30.0	30.6	31.3	23.8	15.6	19.2	18.5	18.2	**3,382.6**

UWI **100.13-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,610.0**
H2O	2016	3.0	3.6	4.2	4.1	4.1	4.1	4.3	4.7	6.9	1.7	1.5	1.1	**848.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.9	0.7	**974.2**

Manitoba Production
2014 To 2016

Licence **6980** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,254.0**
H2O	2015	4.0	2.9	4.0	4.0	3.9	3.6	3.5	3.6	3.5	3.7	3.2	2.9	**805.5**
OIL	2015	6.3	4.7	6.3	6.1	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971.7**
DAY	2014	14.0	28.0	31.0	29.0	29.0	30.0	31.0	24.0	24.0	31.0	30.0	30.0	**1,894.0**
H2O	2014	4.1	6.5	7.8	6.4	7.5	6.9	7.0	5.3	3.3	3.9	3.7	3.8	**762.7**
OIL	2014	7.2	11.5	13.0	11.9	10.2	10.4	10.7	8.1	5.3	6.5	6.3	6.2	**941.7**

Licence **6981** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	16.0	29.0	27.0	5.0	15.0	28.0	13.0	28.0	19.0	29.0	30.0	28.0	**2,341.0**
H2O	2016	14.0	25.2	21.0	3.8	11.5	21.9	10.0	27.0	179.0	270.1	104.1	89.9	**10,810.2**
OIL	2016	6.8	11.8	8.9	1.5	4.8	8.9	3.6	9.8	3.9	6.2	33.2	33.2	**6,073.5**
DAY	2015	21.0	21.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,074.0**
H2O	2015	49.1	50.4	51.1	55.8	49.2	40.8	45.3	49.9	43.3	35.5	25.0	20.8	**10,032.7**
OIL	2015	18.3	19.0	23.7	27.4	24.4	20.3	19.4	20.1	18.2	16.8	12.6	10.6	**5,940.9**
DAY	2014	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	30.0	31.0	**1,732.0**
H2O	2014	46.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.3	76.3	78.0	77.6	**9,516.5**
OIL	2014	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	26.7	27.5	27.5	**5,710.1**

Licence **6982** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	19.0	**2,538.0**
H2O	2016	9.7	9.2	9.7	8.2	8.7	7.3	3.8	0.0	0.0	0.0	0.0	6.5	**1,064.9**
OIL	2016	7.5	7.2	7.6	6.4	6.6	5.4	3.0	0.0	0.0	0.0	0.0	4.8	**1,606.4**
DAY	2015	8.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,322.0**
H2O	2015	3.6	38.5	23.3	18.1	17.9	17.5	10.7	12.6	11.2	9.8	10.8	9.8	**1,001.8**
OIL	2015	1.8	11.7	10.7	8.7	8.9	6.6	5.7	10.3	7.9	8.3	8.0	7.5	**1,557.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,982.0**
H2O	2014	15.2	13.0	16.2	15.8	15.2	12.6	17.4	16.9	17.4	16.9	15.2	13.7	**818.0**
OIL	2014	10.9	8.3	9.5	9.6	10.2	9.2	10.9	9.0	8.2	9.5	9.8	10.2	**1,461.8**

UWI **100.15-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	19.0	**2,538.0**
H2O	2016	6.6	6.2	6.6	5.6	5.9	4.9	2.6	0.0	0.0	0.0	0.0	4.3	**4,445.2**
OIL	2016	5.1	4.9	5.1	4.3	4.5	3.7	2.0	0.0	0.0	0.0	0.0	3.3	**1,405.9**
DAY	2015	8.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,322.0**
H2O	2015	2.6	26.2	16.0	12.3	12.3	11.9	13.9	8.5	7.6	6.7	7.3	6.6	**4,402.5**
OIL	2015	1.3	7.8	7.1	5.8	5.9	4.4	9.6	7.0	5.5	5.7	5.5	5.2	**1,373.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,982.0**
H2O	2014	10.4	8.8	11.1	10.7	10.5	8.4	11.8	11.6	11.7	11.4	10.3	9.4	**4,270.6**
OIL	2014	7.2	5.5	6.3	6.4	6.8	6.1	7.2	6.0	5.5	6.3	6.5	6.8	**1,302.2**

Licence **6983** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,624.8**
GAS	2016	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.8**
H2O	2016	660.7	603.3	677.0	583.1	601.2	539.4	654.9	613.2	486.0	341.4	266.9	254.0	**76,686.8**

Manitoba Production
2014 To 2016

Licence **6983** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	54.7	49.1	27.7	17.8	22.6	12.7	11.4	10.5	10.5	8.9	8.0	8.0	**13,062.9**
DAY	2015	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,258.8**
GAS	2015	0.0	0.0	0.0	2.6	5.6	0.0	11.3	3.4	7.8	8.7	4.4	5.6	**163.5**
H2O	2015	667.5	659.4	746.8	699.9	755.2	996.9	735.5	661.6	681.3	670.9	525.3	643.0	**70,405.7**
OIL	2015	66.0	67.2	76.1	72.4	49.2	55.0	67.1	76.5	62.1	69.3	53.7	65.1	**12,821.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	29.0	30.0	31.0	30.0	31.0	**1,896.8**
GAS	2014	0.0	0.2	0.0	9.1	16.3	17.4	9.2	9.0	0.0	0.0	0.0	0.0	**114.1**
H2O	2014	867.7	826.7	804.7	799.5	855.1	807.3	803.1	782.0	855.3	808.9	687.8	687.7	**61,962.4**
OIL	2014	66.3	86.2	99.8	101.9	102.0	103.5	99.2	106.2	85.1	81.4	67.7	70.8	**12,041.3**

Licence **6984** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**

Licence **6985** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,321.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,444.6**
DAY	2015	31.0	27.0	31.0	28.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
GAS	2015	1.1	1.3	0.0	1.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.2**
H2O	2015	2512.8	2185.9	2541.8	2339.1	664.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,321.8**
OIL	2015	39.7	32.7	36.6	32.1	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,444.6**
DAY	2014	31.0	28.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,367.0**
GAS	2014	6.6	3.4	3.7	1.7	5.8	3.3	3.3	6.7	4.8	4.7	5.1	1.4	**273.1**
H2O	2014	3136.9	2448.8	2559.7	2405.5	2687.5	2656.1	2737.1	2596.7	2571.5	2685.3	2605.7	2602.8	**109,077.3**
OIL	2014	68.5	52.6	52.1	72.5	66.9	40.9	38.8	37.6	35.9	38.0	37.5	38.8	**5,294.6**

Licence **6986** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	0.0	0.0	0.0	**2,441.0**
GAS	2016	0.0	0.9	1.3	0.9	0.9	0.9	0.9	0.8	0.8	0.0	0.0	0.0	**332.9**
H2O	2016	62.0	41.0	52.3	41.9	28.7	22.1	14.1	8.2	3.5	0.0	0.0	0.0	**13,065.2**
OIL	2016	31.8	22.7	29.0	23.1	15.0	12.0	8.4	5.7	2.5	0.0	0.0	0.0	**10,329.1**
DAY	2015	31.0	28.0	31.0	29.0	28.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,181.0**
GAS	2015	1.2	1.4	0.0	1.4	0.9	0.9	0.9	0.8	1.5	0.8	0.8	0.8	**325.5**

Manitoba Production
2014 To 2016

Licence **6986** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	67.0	60.4	72.8	71.7	55.9	41.6	31.2	39.4	77.9	83.9	77.7	73.6	**12,791.4**
OIL	2015	35.3	30.1	34.9	32.7	25.1	21.7	20.7	18.8	38.4	44.1	38.4	33.4	**10,178.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,824.0**
GAS	2014	1.0	1.5	4.8	0.9	0.8	0.9	1.3	1.8	2.4	1.5	1.0	1.3	**314.1**
H2O	2014	91.6	75.7	81.8	61.0	71.0	76.6	82.7	78.6	76.1	90.4	78.5	81.9	**12,038.3**
OIL	2014	48.0	40.9	41.9	32.1	38.0	39.2	38.7	37.6	35.2	42.1	37.4	40.3	**9,805.3**

Licence **6987** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**

Licence **6988** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	29.0	31.0	30.0	31.0	28.0	31.0	11.0	2.0	10.0	10.0	0.0	**2,280.0**
GAS	2016	0.0	0.8	1.0	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.3	0.0	**881.2**
H2O	2016	319.8	442.4	390.2	352.1	299.0	301.7	295.2	77.0	11.4	66.4	65.2	0.0	**49,929.1**
OIL	2016	11.9	21.8	20.8	15.1	11.4	12.9	14.1	4.7	0.8	3.9	4.0	0.0	**8,727.5**
DAY	2015	31.0	28.0	30.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,048.0**
GAS	2015	1.1	1.3	0.0	1.5	1.4	0.8	0.9	0.9	0.8	0.8	0.8	0.8	**872.8**
H2O	2015	634.8	591.9	633.3	532.8	525.6	463.1	512.8	513.9	497.5	539.8	525.4	537.2	**47,308.7**
OIL	2015	39.3	34.7	35.7	34.7	34.8	18.0	21.4	20.7	19.6	19.5	19.3	20.3	**8,606.1**
DAY	2014	31.0	28.0	31.0	30.0	4.0	18.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,687.0**
GAS	2014	11.5	0.8	4.4	4.4	0.5	2.8	2.9	2.4	1.0	0.8	0.7	1.4	**861.7**
H2O	2014	871.8	738.8	780.1	735.8	99.0	442.2	771.4	726.4	685.6	693.5	653.3	659.1	**40,800.6**
OIL	2014	54.2	47.4	47.4	45.6	6.2	25.8	42.9	41.4	37.6	38.4	36.8	38.4	**8,288.1**

Licence **6989** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	19.0	**2,477.0**
H2O	2016	351.1	315.7	315.0	304.8	324.4	336.7	337.8	333.6	325.5	322.8	309.1	194.3	**37,258.8**
OIL	2016	92.1	84.9	93.3	89.5	94.7	90.4	90.1	82.1	74.7	77.7	80.7	52.6	**11,323.4**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,126.0**
H2O	2015	470.8	395.3	359.8	283.2	276.3	316.2	360.0	403.8	372.0	367.7	353.3	352.4	**33,488.0**
OIL	2015	103.5	116.6	129.6	124.3	120.2	104.4	89.9	89.1	86.1	89.0	90.5	91.2	**10,320.6**
DAY	2014	30.0	22.0	31.0	30.0	31.0	21.0	29.0	11.0	0.0	27.0	30.0	31.0	**1,763.0**
H2O	2014	417.7	296.8	418.3	315.8	223.2	227.8	525.1	186.9	0.0	536.2	651.7	535.7	**29,177.2**
OIL	2014	48.4	35.7	45.3	26.5	4.6	10.1	34.4	11.3	0.0	29.8	83.6	94.5	**9,086.2**

Manitoba Production
2014 To 2016

Licence **6990** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,544.0**
H2O	2016	551.0	442.8	415.2	381.1	340.5	310.3	301.6	299.9	370.2	377.8	332.3	339.4	**32,680.9**
OIL	2016	60.2	66.3	77.1	74.8	48.3	40.3	73.4	68.5	51.5	50.7	52.0	50.4	**4,923.5**
DAY	2015	30.0	26.0	31.0	30.0	31.0	30.0	28.0	23.0	30.0	31.0	30.0	27.0	**2,181.0**
H2O	2015	9.7	8.5	10.8	10.1	9.3	8.8	14.2	55.0	479.4	557.5	544.1	502.0	**28,218.8**
OIL	2015	30.1	25.7	33.3	31.1	25.5	24.7	20.7	13.6	14.4	26.1	41.7	42.9	**4,210.0**
DAY	2014	30.0	28.0	31.0	29.0	28.0	13.0	13.0	20.0	30.0	31.0	26.0	30.0	**1,834.0**
H2O	2014	187.3	142.5	107.7	98.2	98.8	45.0	30.1	22.9	23.6	11.4	9.6	9.9	**26,009.4**
OIL	2014	20.5	17.0	14.8	13.8	13.6	6.1	4.7	5.2	23.1	38.9	31.4	30.5	**3,880.2**

Licence **6991** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,872.0**
H2O	2016	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.2**
OIL	2016	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.2**
DAY	2015	6.0	0.0	28.0	16.0	31.0	30.0	30.0	28.0	23.0	31.0	30.0	31.0	**1,862.0**
H2O	2015	1.6	0.0	3.8	2.7	2.3	2.2	2.7	2.0	2.7	1.8	1.5	2.1	**387.7**
OIL	2015	1.9	0.0	4.6	3.2	2.7	2.6	3.3	2.5	3.1	2.2	1.7	2.6	**255.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	27.0	10.0	**1,578.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	4.7	4.0	2.3	2.1	**362.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	5.6	4.8	2.8	2.5	**225.2**

UWI **100.16-31-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay R** Field Code **1** Pool Code **62R** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,873.0**
H2O	2016	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.0**
OIL	2016	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.1**
DAY	2015	6.0	0.0	28.0	16.0	31.0	30.0	30.0	28.0	23.0	31.0	30.0	31.0	**1,863.0**
H2O	2015	1.7	0.0	4.3	3.0	2.5	2.5	3.1	2.3	3.0	2.0	1.6	2.4	**437.5**
OIL	2015	0.3	0.0	0.8	0.6	0.5	0.4	0.6	0.4	0.6	0.4	0.3	0.4	**198.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	27.0	10.0	**1,579.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	5.2	4.4	2.6	2.3	**409.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.0	0.8	0.5	0.4	**192.7**

Licence **6992** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,411.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,411.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.6**
DAY	2014	10.0	0.0	3.0	13.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.0**
H2O	2014	206.0	0.0	62.2	173.1	81.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,411.8**
OIL	2014	19.1	0.0	5.7	61.5	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.6**

Licence **6993** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **6993** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,484.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,316.7**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	14.0	0.0	**2,114.0**
H2O	2015	323.2	294.0	271.0	223.6	231.8	231.6	265.8	268.2	236.8	212.6	89.6	0.0	**37,484.1**
OIL	2015	23.4	21.4	22.8	19.0	18.9	14.4	13.8	13.3	9.9	8.5	3.6	0.0	**5,316.7**
DAY	2014	31.0	28.0	30.0	29.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,797.0**
H2O	2014	477.8	414.0	432.4	405.1	448.9	381.3	390.6	403.6	436.2	455.5	413.3	346.2	**34,835.9**
OIL	2014	15.7	17.8	31.7	27.0	23.1	16.4	17.1	16.4	11.1	12.7	16.5	22.0	**5,147.7**

Licence **6994** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	30.0	30.0	8.0	**2,584.0**
H2O	2016	20.6	19.9	22.0	15.4	19.1	25.1	27.0	27.0	28.7	35.1	34.4	8.8	**5,880.8**
OIL	2016	69.3	66.8	64.5	54.1	55.7	68.7	62.3	55.6	56.3	60.9	57.7	14.2	**16,342.7**
DAY	2015	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,249.0**
H2O	2015	25.0	27.1	29.2	30.8	31.8	31.5	34.5	25.1	25.7	30.6	29.6	25.0	**5,597.7**
OIL	2015	68.2	87.3	97.8	85.4	88.9	82.5	87.6	78.4	73.9	75.3	73.0	71.6	**15,656.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	18.0	30.0	30.0	31.0	30.0	31.0	**1,893.0**
H2O	2014	48.1	40.4	40.0	36.1	29.5	25.3	17.4	28.0	32.0	34.7	31.2	34.0	**5,251.8**
OIL	2014	121.5	118.8	116.8	105.8	110.8	98.0	64.3	101.9	102.1	103.7	95.8	97.9	**14,686.7**

Licence **6995** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	875.0	725.0	716.0	609.0	660.0	699.0	699.0	675.0	632.0	638.0	605.0	599.0	**52,174.0**
WIN	2015	556.0	494.0	470.0	798.0	907.0	840.0	884.0	828.0	621.0	903.0	860.0	889.0	**44,042.0**
WIN	2014	585.0	505.0	467.0	532.0	538.0	446.0	493.0	301.0	0.0	119.0	565.0	577.0	**34,992.0**

Licence **6996** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	9.0	31.0	**2,570.0**
H2O	2016	47.1	48.9	50.8	42.5	43.1	41.1	41.2	51.8	62.4	57.2	15.6	68.5	**7,922.4**
OIL	2016	29.4	21.9	20.7	17.7	17.1	15.6	13.7	15.9	20.2	19.9	5.5	16.4	**3,647.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,225.0**
H2O	2015	64.2	60.9	60.8	57.9	59.5	57.4	50.9	51.4	49.7	50.0	47.7	47.2	**7,352.2**
OIL	2015	35.3	34.7	30.9	29.3	31.4	30.5	31.6	31.0	30.0	31.4	29.9	30.0	**3,433.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,860.0**
H2O	2014	123.6	90.4	91.3	79.4	82.0	67.8	72.3	67.6	58.1	66.9	65.5	67.2	**6,694.6**
OIL	2014	43.6	36.7	40.1	39.1	39.8	38.1	37.6	36.4	31.9	37.6	36.2	38.0	**3,057.5**

Licence **6997** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,049.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,290.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	0.0	0.0	0.0	**2,049.0**
H2O	2015	28.0	26.2	28.8	26.8	27.2	29.1	23.7	23.7	6.9	0.0	0.0	0.0	**3,290.0**

Manitoba Production
2014 To 2016

Licence **6997** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	3.5	3.3	3.2	3.0	3.0	2.9	3.0	3.1	0.9	0.0	0.0	0.0	**1,002.2**
DAY	2014	30.0	27.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,797.0**
H2O	2014	33.6	30.4	31.8	36.2	47.7	35.9	43.9	34.2	33.5	31.9	28.7	26.1	**3,069.6**
OIL	2014	4.0	3.6	4.4	4.6	5.4	3.4	3.7	4.2	3.9	4.4	3.7	3.4	**976.3**

Licence **6998** Well Name **Corex Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**

Licence **6999** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,589.9**
GAS	2016	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.2**
H2O	2016	6.0	5.2	7.4	4.3	5.3	4.9	5.3	5.4	3.7	11.0	11.5	11.5	**6,373.5**
OIL	2016	7.9	7.3	7.6	7.8	8.4	4.4	4.6	4.6	3.3	7.8	8.2	8.0	**8,579.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,223.9**
GAS	2015	0.0	2.6	0.2	5.2	4.8	4.6	4.8	1.2	3.3	5.8	5.1	4.2	**97.9**
H2O	2015	16.5	4.1	13.8	9.3	3.0	1.6	0.8	1.8	8.2	10.6	8.0	7.9	**6,292.0**
OIL	2015	6.0	1.8	5.2	7.5	10.1	13.2	13.0	10.4	7.2	7.2	7.8	7.6	**8,499.5**
DAY	2014	31.0	26.9	29.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,858.9**
GAS	2014	0.6	1.9	3.5	2.6	4.4	3.4	3.6	4.0	4.5	4.1	0.0	0.0	**56.1**
H2O	2014	21.7	19.0	19.6	25.3	28.6	23.6	22.0	5.8	10.9	15.3	16.3	17.9	**6,206.4**
OIL	2014	16.2	14.1	14.3	14.9	15.1	13.9	15.0	7.2	5.3	3.4	4.8	5.8	**8,402.5**

Licence **7000** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	372.0	403.0	413.0	377.0	400.5	389.6	428.6	393.7	388.6	392.1	378.5	382.1	**40,863.7**
WIN	2015	445.0	441.0	534.0	471.0	493.0	455.0	473.0	422.0	342.0	459.0	369.0	403.0	**36,145.0**
WIN	2014	902.0	782.0	672.0	730.0	894.0	774.0	738.0	652.0	652.0	592.0	530.0	484.0	**30,838.0**

Licence **7001** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,057.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	2.6	4.1	16.7	140.2	153.2	23.3	9.4	**10,638.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.9	0.3	1.1	40.8	46.1	5.4	1.0	**12,158.3**
DAY	2015	30.0	28.0	31.0	16.8	21.8	0.0	0.0	0.0	0.0	3.0	5.0	30.0	**1,852.1**
H2O	2015	23.7	22.1	22.6	11.8	13.3	0.0	0.0	0.0	0.0	0.9	0.4	1.7	**10,288.5**
OIL	2015	16.9	15.8	18.3	9.9	11.9	0.0	0.0	0.0	0.0	0.4	0.5	3.2	**12,062.7**
DAY	2014	31.0	25.3	31.0	14.0	17.4	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**1,686.5**

Manitoba Production
2014 To 2016

Licence **7001** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	80.5	122.1	45.0	15.3	23.5	50.0	58.8	45.0	39.7	24.2	24.1	24.5	**10,192.0**
OIL	2014	66.8	45.3	30.1	11.1	19.7	43.9	43.6	23.0	22.7	17.9	16.7	17.2	**11,985.8**

Licence **7002** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	29.0	31.0	30.0	12.0	**2,093.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	5.3	5.4	19.4	31.8	31.1	8.0	2.6	**14,027.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	1.3	2.2	3.5	4.4	3.8	0.9	0.2	**2,029.3**
DAY	2015	31.0	28.0	30.0	19.4	18.8	0.0	0.0	0.0	0.0	0.0	30.0	16.0	**1,907.1**
GAS	2015	0.0	0.0	0.0	6.9	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2015	42.2	38.2	37.8	23.6	19.9	0.0	0.0	0.0	0.0	0.0	13.5	4.8	**13,923.4**
OIL	2015	18.7	17.3	19.6	12.5	11.3	0.0	0.0	0.0	0.0	0.0	3.7	0.6	**2,013.0**
DAY	2014	30.0	20.2	29.0	14.0	17.4	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**1,733.9**
H2O	2014	32.7	134.6	203.7	18.4	16.2	130.5	296.1	285.7	203.9	101.8	36.1	26.6	**13,743.4**
OIL	2014	6.5	26.4	41.3	2.5	1.5	16.5	41.5	39.5	25.4	9.7	3.3	3.4	**1,929.3**

Licence **7003** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,279.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,279.7**
DAY	2014	31.0	25.5	31.0	14.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.7**
H2O	2014	18.3	15.8	18.7	6.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.3**
OIL	2014	8.2	7.1	8.7	2.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,279.7**

Licence **7004** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2016	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,433.7**
OIL	2016	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,312.6**
DAY	2015	31.0	28.0	31.0	29.8	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,979.3**
GAS	2015	0.0	0.0	0.0	2.7	2.3	1.1	0.8	0.6	0.0	0.0	0.0	0.0	**7.5**
H2O	2015	96.0	86.4	3.1	1.7	5.6	6.5	6.3	7.2	7.6	7.8	7.2	8.4	**5,429.1**
OIL	2015	25.7	23.2	2.9	9.5	8.7	7.3	6.5	7.1	6.9	5.3	5.6	5.5	**4,309.5**
DAY	2014	31.0	26.0	31.0	13.5	17.7	30.0	31.0	30.8	9.0	31.0	30.0	31.0	**1,615.2**
H2O	2014	109.9	96.3	107.7	21.0	27.4	59.1	57.7	51.8	12.1	92.2	94.5	95.8	**5,185.3**
OIL	2014	37.1	32.5	38.5	9.4	12.7	27.1	28.5	24.8	5.3	26.0	24.7	25.3	**4,195.3**

Licence **7005** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	30.0	12.0	**2,528.0**
H2O	2016	39.7	41.5	43.4	39.9	30.8	29.3	28.5	31.7	30.8	28.5	24.5	10.0	**8,861.1**

Manitoba Production
2014 To 2016

Licence **7005** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	11.1	11.9	12.8	11.4	9.6	9.1	8.6	9.9	9.6	7.7	4.4	1.8	**3,059.3**
DAY	2015	30.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,190.0**
H2O	2015	56.1	50.9	50.2	50.9	52.4	50.5	51.0	54.3	52.1	53.0	51.9	52.7	**8,482.5**
OIL	2015	15.0	13.4	13.3	14.3	15.4	14.9	15.9	15.4	14.8	15.7	14.9	15.2	**2,951.4**
DAY	2014	28.0	25.0	24.0	30.0	31.0	28.0	24.0	31.0	26.0	31.0	30.0	31.0	**1,830.0**
H2O	2014	51.7	47.0	45.5	56.8	58.6	50.0	45.5	60.2	51.3	58.0	54.8	57.6	**7,856.5**
OIL	2014	19.3	17.6	16.7	21.0	20.9	16.1	13.8	15.2	13.1	15.5	14.7	15.9	**2,773.2**

Licence **7006** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**

Licence **7007** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,372.0**
GAS	2016	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.5**
H2O	2016	5.4	4.8	4.8	4.6	2.2	3.1	2.7	2.2	2.5	2.2	1.7	1.8	**4,853.2**
OIL	2016	22.5	21.0	20.3	18.2	9.8	13.2	13.2	12.0	12.8	10.0	11.2	12.8	**9,553.8**
DAY	2015	31.0	28.0	24.0	0.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**2,006.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	2.7	0.0	**79.4**
H2O	2015	10.8	2.7	0.5	0.0	16.6	9.9	10.7	10.6	8.2	44.9	32.1	6.0	**4,815.2**
OIL	2015	25.3	16.7	7.2	0.0	62.2	35.4	33.8	34.0	26.7	88.0	65.4	23.6	**9,376.8**
DAY	2014	31.0	27.0	31.0	29.0	30.0	28.0	9.0	31.0	30.0	29.0	21.0	31.0	**1,684.0**
GAS	2014	7.1	5.6	5.9	7.3	6.6	3.2	1.5	1.9	2.7	9.7	0.0	0.0	**72.2**
H2O	2014	4.5	2.9	22.7	11.9	3.2	2.4	0.6	1.6	46.0	74.6	8.3	11.6	**4,662.2**
OIL	2014	77.8	51.7	102.0	52.7	25.5	30.3	10.9	29.6	33.6	35.3	16.4	23.1	**8,958.5**

Licence **7008** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,571.0**
H2O	2016	78.6	76.7	78.1	76.7	78.5	71.8	56.1	56.0	54.8	56.6	55.6	61.0	**10,460.8**
OIL	2016	24.8	31.9	31.9	30.1	31.1	31.8	48.2	49.7	48.3	49.1	47.4	46.9	**7,651.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,205.0**
H2O	2015	75.6	67.9	66.2	53.7	55.3	61.3	74.2	73.8	69.7	65.5	64.6	78.5	**9,660.3**
OIL	2015	54.0	49.6	51.3	43.3	46.5	40.4	44.7	43.3	40.4	36.8	33.0	25.5	**7,180.7**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	29.0	**1,840.0**
H2O	2014	98.0	86.8	92.8	83.2	92.1	93.7	100.2	88.2	74.7	84.0	74.9	70.5	**8,854.0**
OIL	2014	57.5	51.4	55.5	51.9	55.3	52.8	55.9	52.0	45.0	56.1	54.3	52.5	**6,671.9**

Licence **7009** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **7009** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-22-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,477.0**
H2O	2016	32.7	26.9	14.7	17.1	17.8	17.8	18.3	18.6	17.3	32.6	46.2	41.1	**11,661.0**
OIL	2016	10.1	10.0	4.3	3.2	2.7	2.7	3.0	3.7	4.1	9.4	11.5	6.5	**3,473.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,111.0**
H2O	2015	36.7	30.3	34.2	31.3	32.1	28.3	31.3	30.0	35.5	35.4	31.1	31.7	**11,359.9**
OIL	2015	13.4	15.0	15.7	10.9	11.6	11.8	13.5	14.7	10.4	9.5	11.4	10.2	**3,402.3**
DAY	2014	31.0	28.0	28.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,746.0**
H2O	2014	51.6	43.0	40.8	47.1	48.6	42.2	44.3	50.8	49.1	45.3	39.4	41.6	**10,972.0**
OIL	2014	17.7	15.9	16.1	14.6	16.0	13.6	12.3	11.1	10.8	14.7	18.7	15.7	**3,254.2**

Licence **7010** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,612.0**
H2O	2016	100.3	77.9	75.0	62.0	55.1	56.6	62.4	60.6	62.0	62.7	61.6	62.6	**10,078.8**
OIL	2016	34.6	35.0	40.0	42.7	49.1	44.8	44.9	39.3	39.2	38.2	40.1	38.8	**7,415.7**
DAY	2015	31.0	27.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,248.0**
H2O	2015	103.1	98.8	111.8	125.0	135.3	137.8	130.6	143.1	116.0	87.9	82.7	105.7	**9,280.0**
OIL	2015	53.7	50.4	60.4	41.8	39.2	32.9	27.3	30.6	35.5	45.2	42.3	37.1	**6,929.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,888.0**
H2O	2014	121.4	88.0	76.9	74.9	77.0	69.2	79.4	73.1	67.4	70.7	73.6	78.2	**7,902.2**
OIL	2014	45.0	49.7	69.4	69.0	69.5	61.5	70.3	63.7	58.6	57.6	56.8	55.4	**6,432.6**

Licence **7011** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,750.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,323.3**
DAY	2015	31.0	26.0	24.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,750.3**
H2O	2015	31.3	26.2	24.2	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.3**
OIL	2015	45.3	35.9	36.0	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,323.3**
DAY	2014	20.0	20.0	31.0	29.0	31.0	23.0	20.0	31.0	29.0	31.0	26.0	25.0	**1,660.3**
H2O	2014	23.6	11.0	15.7	14.5	15.6	10.9	9.8	96.9	36.8	36.9	26.4	24.0	**3,108.5**
OIL	2014	2.8	4.4	6.0	6.8	6.8	5.3	3.5	46.5	54.2	45.7	43.2	39.6	**5,199.5**

Licence **7012** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	18.0	29.0	30.0	28.0	31.0	31.0	30.0	16.0	0.0	0.0	**2,509.0**
H2O	2016	437.4	424.9	252.9	409.1	426.5	353.6	407.1	397.9	362.9	185.7	0.0	0.0	**49,514.5**
OIL	2016	6.8	6.2	9.1	14.2	14.3	12.3	7.9	8.5	9.0	3.7	0.0	0.0	**1,809.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,236.0**
H2O	2015	449.4	399.6	398.2	352.3	344.9	335.1	381.5	419.2	429.2	419.4	398.9	432.4	**45,856.5**
OIL	2015	19.8	22.5	27.5	25.4	24.6	23.9	27.3	25.4	16.9	12.5	9.7	8.5	**1,717.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,873.0**
H2O	2014	523.9	466.6	530.1	503.0	515.3	445.6	512.1	545.2	538.1	512.9	448.9	446.5	**41,096.4**
OIL	2014	21.2	14.4	15.9	15.2	15.6	13.8	13.6	13.5	12.7	11.9	10.5	16.0	**1,473.8**

Licence **7013** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

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Licence **7013** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	15.0	2.0	29.0	31.0	30.0	30.0	30.0	31.0	**2,482.0**
H2O	2016	111.2	97.9	102.5	93.8	48.5	6.5	110.4	169.6	119.6	107.6	99.2	104.3	**20,518.0**
OIL	2016	52.3	41.8	40.6	39.4	20.1	2.7	46.2	65.2	50.9	47.5	42.2	41.2	**11,383.2**
DAY	2015	23.0	19.0	31.0	29.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**2,163.0**
H2O	2015	83.7	70.7	121.2	116.8	121.8	118.0	117.7	98.0	105.2	113.6	104.7	106.3	**19,346.9**
OIL	2015	50.1	42.9	70.2	61.4	64.3	61.4	62.2	55.7	60.4	66.2	58.5	50.2	**10,893.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	25.0	30.0	28.0	31.0	30.0	31.0	**1,820.0**
H2O	2014	145.3	125.0	139.9	137.1	130.6	114.1	103.7	125.8	125.2	138.8	139.2	118.8	**18,069.2**
OIL	2014	68.2	60.2	66.6	54.8	57.4	53.5	50.1	59.6	57.6	64.4	64.8	65.9	**10,189.6**

Licence **7014** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	25.0	14.0	13.0	**2,556.0**
H2O	2016	17.5	18.1	18.4	19.0	19.7	18.7	19.0	19.9	17.3	12.7	7.5	6.7	**6,973.3**
OIL	2016	18.0	19.0	20.0	18.5	18.9	17.9	17.8	19.2	17.5	13.9	8.0	7.1	**5,388.7**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,234.0**
H2O	2015	26.6	23.2	27.4	21.0	21.6	20.5	19.8	19.9	17.5	16.8	17.2	19.3	**6,778.8**
OIL	2015	31.0	26.4	29.7	22.9	24.7	22.9	22.2	21.7	18.2	17.5	17.4	19.8	**5,192.9**
DAY	2014	25.0	28.0	29.0	30.0	31.0	29.0	26.0	31.0	27.0	31.0	30.0	26.0	**1,870.0**
H2O	2014	48.2	55.5	58.2	60.0	32.9	31.1	23.0	20.6	17.2	21.7	23.2	20.8	**6,528.0**
OIL	2014	34.0	39.4	40.6	42.2	21.5	19.7	29.1	30.2	23.7	30.3	29.8	25.9	**4,918.5**

Licence **7017** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,541.0**
H2O	2016	70.9	66.5	62.2	68.0	66.8	67.2	68.9	86.0	89.1	90.5	86.6	84.0	**12,837.1**
OIL	2016	40.3	35.8	31.7	35.0	35.0	36.2	36.9	49.6	52.0	52.5	48.3	46.5	**9,152.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,180.0**
H2O	2015	78.7	74.4	62.5	59.8	69.0	63.5	74.6	76.1	72.7	72.3	74.4	71.0	**11,930.4**
OIL	2015	53.5	48.0	54.6	48.1	44.0	35.7	39.8	42.1	41.2	41.8	39.0	39.4	**8,652.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,815.0**
H2O	2014	88.8	79.6	88.5	83.6	86.7	76.6	79.8	86.3	80.9	81.0	79.7	78.7	**11,081.4**
OIL	2014	89.2	77.3	78.6	72.7	70.5	64.7	71.6	65.4	64.0	65.3	61.8	54.8	**8,125.0**

Licence **7018** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,557.0**
H2O	2016	82.1	67.5	96.0	85.4	94.6	93.5	95.8	97.5	93.8	96.8	75.1	76.2	**13,436.0**
OIL	2016	83.4	58.8	74.2	65.2	71.7	72.9	74.3	74.1	70.5	72.2	49.5	48.2	**11,254.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,199.0**
H2O	2015	133.6	137.9	102.9	88.7	83.9	74.9	97.0	104.4	97.5	91.9	87.3	81.1	**12,381.7**
OIL	2015	107.8	100.8	111.0	97.5	104.6	95.7	98.8	90.3	84.7	87.3	86.3	85.2	**10,439.6**
DAY	2014	26.0	17.0	31.0	30.0	31.0	20.0	14.0	31.0	30.0	31.0	30.0	29.0	**1,835.0**
H2O	2014	12.7	8.2	15.8	15.6	16.3	10.5	197.2	337.3	221.1	200.1	175.7	117.8	**11,200.6**
OIL	2014	18.0	11.8	21.1	18.3	16.4	10.0	2.3	58.8	85.3	93.3	95.6	106.0	**9,289.6**

Licence **7019** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **7019** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,628.0**
H2O	2016	26.2	26.5	27.9	27.3	28.0	26.2	27.9	27.9	24.4	24.6	24.5	25.6	**6,709.2**
OIL	2016	21.0	19.1	18.6	15.0	15.5	14.4	15.0	12.5	14.9	15.0	14.7	12.3	**4,541.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,262.0**
H2O	2015	26.8	23.8	26.6	25.4	26.1	21.0	25.7	25.6	25.7	28.1	24.6	27.8	**6,392.2**
OIL	2015	28.9	25.7	27.2	25.8	27.6	22.4	29.0	25.6	22.3	22.0	20.3	21.3	**4,353.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,902.0**
H2O	2014	42.3	37.9	42.5	41.0	21.5	15.9	16.8	16.7	14.4	28.5	28.1	28.4	**6,085.0**
OIL	2014	31.1	28.0	30.9	30.1	30.5	28.9	30.3	30.3	26.5	30.9	30.1	31.3	**4,055.0**

Licence **7020** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	674.0	638.0	617.0	651.0	680.0	652.0	665.0	658.0	631.0	649.0	624.0	636.0	**71,245.0**
WIN	2015	0.0	27.0	299.0	1049.0	1079.0	846.0	814.0	734.0	584.0	743.0	662.0	690.0	**63,470.0**
WIN	2014	1194.0	1034.0	959.0	1066.0	1087.0	990.0	1036.0	1024.0	966.0	958.0	900.0	437.0	**55,943.0**

Licence **7022** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	5.0	28.0	29.0	27.0	30.0	30.0	**2,276.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.9	0.9	0.0	0.0	0.0	**507.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	37.0	278.1	283.3	261.3	298.4	285.5	**21,183.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	3.6	7.7	8.1	6.8	7.9	7.4	**9,912.8**
DAY	2015	31.0	19.0	29.0	27.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	8.0	**2,127.0**
GAS	2015	1.1	1.3	0.0	3.8	2.2	2.6	2.8	2.5	2.5	0.8	0.8	0.8	**504.8**
H2O	2015	204.9	245.0	381.5	311.3	206.6	193.1	201.3	191.7	198.7	234.3	227.6	53.2	**19,739.8**
OIL	2015	66.3	75.2	112.5	87.5	57.0	59.3	66.7	61.4	62.3	43.0	24.6	5.9	**9,871.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,802.0**
GAS	2014	16.4	16.1	10.5	10.7	12.5	9.7	6.2	11.9	10.2	10.9	11.6	1.4	**483.6**
H2O	2014	279.1	245.6	245.8	246.6	258.2	249.4	260.0	237.3	230.7	240.8	223.8	218.4	**17,090.6**
OIL	2014	90.5	82.1	77.9	80.2	85.3	78.7	75.5	70.4	66.1	69.6	66.0	66.6	**9,149.6**

Licence **7023** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	29.0	26.0	30.0	31.0	**2,318.0**
GAS	2016	0.0	0.8	0.2	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**642.6**
H2O	2016	609.1	499.6	340.2	518.6	444.1	536.3	360.8	275.2	160.3	136.1	160.0	160.1	**50,300.6**
OIL	2016	11.0	7.3	3.1	5.0	4.1	5.4	1.9	0.3	3.7	4.2	5.0	4.8	**8,218.4**
DAY	2015	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	**1,964.0**
GAS	2015	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.8	0.8	**636.6**
H2O	2015	557.2	289.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.7	545.5	592.0	**46,100.2**
OIL	2015	22.5	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	9.9	10.8	**8,162.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,846.0**
GAS	2014	6.1	5.1	4.3	4.4	4.1	3.1	1.9	9.5	4.6	3.2	3.7	1.4	**631.8**
H2O	2014	620.6	567.8	619.8	585.1	604.0	589.8	495.6	596.6	585.0	603.3	579.4	580.5	**43,932.5**
OIL	2014	25.1	23.7	24.7	23.9	25.0	23.3	18.0	22.2	20.9	21.8	21.3	22.0	**8,104.7**

Licence **7024** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **7024** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	425.0	189.0	494.0	430.0	434.6	423.5	480.0	454.3	441.8	436.0	450.3	406.5	**52,729.0**
WIN	2015	454.0	454.0	560.0	498.0	530.0	495.0	509.0	455.0	377.0	515.0	408.0	446.0	**47,664.0**
WIN	2014	861.0	780.0	639.0	804.0	875.0	675.0	715.0	700.0	619.0	603.0	546.0	490.0	**41,963.0**

Licence **7025** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,467.0**
GAS	2016	0.0	0.9	0.6	0.9	0.9	0.9	0.9	0.8	0.8	1.2	0.8	0.9	**494.7**
H2O	2016	2.4	2.1	3.3	3.0	3.7	2.6	2.6	3.8	2.7	2.0	2.6	3.3	**2,286.4**
OIL	2016	14.0	14.0	12.8	11.0	13.0	15.5	14.2	14.8	10.0	8.1	10.3	11.9	**9,554.7**
DAY	2015	31.0	28.0	31.0	29.0	30.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**2,103.0**
GAS	2015	1.2	1.4	0.0	1.0	0.7	0.7	0.8	0.8	0.7	0.9	0.9	0.9	**485.1**
H2O	2015	38.0	13.2	6.5	6.8	7.8	4.7	4.9	5.4	5.0	7.1	5.9	3.9	**2,252.3**
OIL	2015	134.6	44.3	26.0	21.3	16.6	16.3	18.5	19.4	17.6	20.8	21.4	18.7	**9,405.1**
DAY	2014	31.0	28.0	31.0	30.0	27.0	4.0	31.0	29.0	30.0	31.0	28.0	31.0	**1,745.0**
GAS	2014	7.3	1.6	3.7	3.1	1.2	0.0	0.0	0.0	0.0	0.0	22.6	1.3	**475.1**
H2O	2014	3.6	5.1	7.3	3.9	3.9	5.0	0.0	0.0	0.0	0.0	48.9	33.6	**2,143.1**
OIL	2014	39.8	32.0	34.2	22.1	18.8	18.2	182.9	149.0	219.8	255.3	215.3	151.1	**9,029.6**

Licence **7026** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,452.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,707.7**
DAY	2014	29.0	1.0	0.0	7.0	31.0	22.0	25.0	29.0	4.0	0.0	6.0	0.0	**1,525.0**
H2O	2014	823.2	28.5	0.0	303.8	1012.3	587.0	754.1	807.6	80.5	0.0	221.1	0.0	**59,452.6**
OIL	2014	16.8	0.5	0.0	6.2	20.7	12.0	15.4	16.5	2.5	0.0	4.0	0.0	**3,707.7**

Licence **7027** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	26.0	2.0	26.0	31.0	30.0	14.0	**2,416.0**
H2O	2016	59.8	76.9	77.4	65.9	72.4	72.4	62.0	4.6	63.4	92.5	97.7	45.1	**13,519.8**
OIL	2016	22.3	38.0	37.4	32.1	37.8	37.2	27.5	1.9	32.2	40.9	31.9	12.9	**6,735.7**
DAY	2015	25.0	25.0	29.0	20.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,109.0**
H2O	2015	78.9	76.8	73.4	56.7	67.3	66.7	62.8	66.0	69.9	87.0	79.4	72.9	**12,729.7**
OIL	2015	29.7	22.0	22.4	16.9	6.6	8.9	10.6	11.1	13.0	26.9	26.4	22.6	**6,383.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,770.0**
H2O	2014	107.4	90.4	107.1	108.6	113.8	98.5	98.4	113.2	114.2	117.8	111.9	103.9	**11,871.9**
OIL	2014	42.0	36.2	37.5	33.9	40.2	42.1	46.5	46.5	45.8	43.8	39.7	37.0	**6,166.5**

Licence **7028** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-30-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Q** Field Code **1** Pool Code **62Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.6**

Licence **7029** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7029** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,132.0**
GAS	2016	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**650.0**
H2O	2016	340.9	244.8	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,329.1**
OIL	2016	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,948.2**
DAY	2015	0.0	28.0	31.0	29.0	26.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,070.0**
GAS	2015	0.0	1.3	0.0	4.1	3.1	4.0	0.6	0.2	0.2	0.8	0.8	0.8	**649.2**
H2O	2015	0.0	282.1	329.5	317.3	281.5	283.3	414.2	475.8	462.8	411.4	379.2	342.2	**21,731.2**
OIL	2015	0.0	91.2	102.3	93.8	81.9	91.8	14.3	4.7	4.5	2.5	2.0	0.5	**8,947.6**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,745.0**
GAS	2014	14.8	4.1	4.5	8.8	9.3	5.6	6.0	8.4	4.3	4.2	2.8	1.4	**633.3**
H2O	2014	277.8	233.5	255.5	243.3	250.7	246.7	251.3	247.3	239.0	254.6	236.3	249.2	**17,751.9**
OIL	2014	94.9	82.1	85.4	83.1	87.0	81.8	91.3	77.5	71.9	77.7	73.5	79.9	**8,458.1**

Licence **7030** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	26.0	30.0	27.0	**2,312.0**
GAS	2016	0.0	0.8	0.7	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**211.9**
H2O	2016	41.8	38.1	32.9	34.4	28.0	17.9	22.3	21.7	20.2	37.7	44.6	37.8	**2,737.6**
OIL	2016	16.5	15.6	13.4	14.1	11.0	7.1	8.6	8.6	8.1	11.6	13.9	11.5	**3,446.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,961.0**
GAS	2015	1.1	1.3	0.0	0.9	0.9	1.1	1.2	1.0	0.9	0.8	0.8	0.8	**205.4**
H2O	2015	29.7	27.8	26.4	25.4	30.5	28.8	31.9	27.9	28.6	37.0	40.9	41.4	**2,360.2**
OIL	2015	26.5	23.8	21.5	19.7	23.1	24.4	29.3	24.8	22.5	15.7	15.8	16.6	**3,306.4**
DAY	2014	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,600.0**
GAS	2014	9.9	6.3	5.6	8.3	17.8	7.4	6.1	8.6	7.0	4.3	5.6	1.4	**194.6**
H2O	2014	39.5	35.1	40.8	43.0	39.4	34.0	40.2	35.3	31.0	36.2	33.8	33.4	**1,983.9**
OIL	2014	35.4	32.4	35.8	38.8	36.0	29.5	32.3	29.0	24.5	29.0	27.6	28.0	**3,042.7**

Licence **7031** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	26.0	30.0	31.0	3.0	0.0	6.0	30.0	31.0	**2,488.0**
GAS	2016	0.0	0.8	0.0	0.8	0.8	0.8	0.8	0.9	0.0	0.0	0.0	0.0	**615.0**
H2O	2016	42.8	41.1	32.4	30.4	5.8	3.0	3.0	0.3	0.0	15.7	231.5	416.2	**21,529.5**
OIL	2016	0.8	0.9	0.6	0.7	0.2	0.0	0.0	0.0	0.0	0.3	4.1	48.4	**7,969.5**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,210.0**
GAS	2015	1.1	1.3	0.0	1.2	1.1	1.3	1.4	1.4	0.9	0.8	0.8	0.8	**610.1**
H2O	2015	121.3	148.0	168.4	158.6	155.5	144.8	158.4	161.7	117.0	67.4	49.5	43.1	**20,707.3**
OIL	2015	83.3	29.7	32.6	29.2	28.4	29.2	34.4	34.0	24.3	11.2	4.4	1.0	**7,913.5**
DAY	2014	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,850.0**
GAS	2014	2.4	2.7	10.5	5.7	6.5	10.2	4.2	4.8	2.5	3.4	1.0	1.4	**598.0**
H2O	2014	179.0	143.1	224.8	197.5	197.5	201.2	238.2	217.7	200.0	176.6	136.4	152.2	**19,213.6**
OIL	2014	38.2	19.9	34.3	42.1	43.0	41.7	45.5	42.7	37.6	33.5	26.4	30.4	**7,571.8**

Licence **7032** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,267.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.2**
H2O	2016	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,421.7**

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Licence **7032** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,495.0**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,238.0**
GAS	2015	1.1	1.3	0.0	0.4	0.4	0.6	0.5	0.5	0.5	0.8	0.8	0.8	**1,074.2**
H2O	2015	17.2	12.9	11.6	8.0	9.7	8.4	8.0	8.3	8.5	8.7	5.5	7.1	**6,415.1**
OIL	2015	25.1	17.5	15.2	10.1	12.0	11.6	11.7	11.8	11.9	11.2	7.6	10.0	**13,486.0**
DAY	2014	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,877.0**
GAS	2014	4.6	2.2	3.7	9.8	4.6	5.8	4.8	3.3	3.8	4.4	5.2	1.4	**1,066.5**
H2O	2014	22.9	16.2	24.0	27.6	28.1	22.7	22.4	20.0	16.4	16.7	19.1	18.0	**6,301.2**
OIL	2014	33.6	24.6	34.2	40.5	41.6	32.3	29.3	26.8	20.8	21.5	25.4	24.8	**13,330.3**

Licence **7033** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	492.0	230.0	295.0	258.0	263.9	234.5	70.2	271.4	537.1	509.6	465.4	457.6	**56,585.7**
WIN	2015	514.0	498.0	571.0	541.0	561.0	530.0	546.0	505.0	420.0	545.0	463.0	495.0	**52,501.0**
WIN	2014	833.0	691.0	630.0	722.0	742.0	601.0	673.0	661.0	608.0	604.0	560.0	540.0	**46,312.0**

Licence **7034** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	24.0	**2,149.0**
H2O	2016	124.0	107.1	118.9	111.6	167.4	184.8	204.0	200.5	204.6	75.2	0.0	151.0	**15,338.9**
OIL	2016	13.1	11.7	13.1	12.5	19.7	20.2	22.7	22.4	22.0	8.1	0.0	17.5	**2,824.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,840.0**
H2O	2015	151.9	136.8	150.5	128.3	124.4	122.2	138.2	142.1	143.7	144.7	124.6	126.0	**13,689.8**
OIL	2015	21.0	18.2	19.3	17.5	17.3	16.3	15.0	16.0	16.4	15.8	13.8	13.7	**2,641.7**
DAY	2014	30.0	27.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,475.0**
H2O	2014	151.2	136.7	144.5	143.0	160.7	153.8	183.2	145.4	129.4	123.3	134.5	151.2	**12,056.4**
OIL	2014	19.5	17.7	22.0	20.8	21.1	19.0	18.4	20.9	15.2	16.0	15.1	19.8	**2,441.4**

Licence **7035** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	24.0	**2,054.0**
H2O	2016	28.2	25.5	28.3	25.6	27.8	38.6	44.9	44.1	44.0	14.9	0.0	31.3	**4,590.2**
OIL	2016	3.0	2.8	3.1	2.8	3.1	4.2	5.0	4.9	4.7	1.6	0.0	3.8	**309.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,745.0**
H2O	2015	37.6	33.2	37.1	35.4	35.2	40.4	48.9	50.4	41.6	29.6	30.2	31.4	**4,237.0**
OIL	2015	1.8	1.7	1.8	1.8	1.9	2.7	3.0	3.1	2.6	1.9	2.0	2.4	**270.1**
DAY	2014	31.0	27.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,380.0**
H2O	2014	49.8	44.1	44.8	56.4	60.9	52.9	61.9	49.2	42.8	42.0	37.9	37.5	**3,786.0**
OIL	2014	3.1	2.7	3.7	4.2	4.6	2.8	2.6	3.0	2.7	2.5	1.8	1.9	**243.4**

Licence **7036** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	24.0	**2,454.0**
H2O	2016	14.4	13.1	16.2	16.9	11.8	7.2	9.5	14.1	14.5	5.1	0.0	10.8	**2,189.9**
OIL	2016	3.5	3.4	4.1	4.2	3.1	1.7	2.3	3.5	3.5	1.3	0.0	2.8	**1,081.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,145.0**
H2O	2015	15.8	14.5	16.2	15.5	15.5	14.1	14.6	14.2	14.4	14.9	14.1	14.4	**2,056.3**

Manitoba Production
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Licence **7036** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	7.5	6.4	6.7	6.9	7.1	6.6	10.5	11.0	10.9	11.4	11.3	6.6	**1,048.2**
DAY	2014	31.0	27.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,780.0**
H2O	2014	28.3	25.1	27.2	27.0	28.7	27.6	34.5	26.9	12.4	11.6	16.4	15.6	**1,878.1**
OIL	2014	12.1	10.7	13.6	12.1	12.8	11.6	11.3	13.0	5.6	5.7	7.2	7.1	**945.3**

Licence **7038** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	721.0	656.0	695.0	624.0	669.0	633.0	644.0	629.0	598.0	358.0	324.0	930.0	**64,816.3**
WIN	2015	583.0	528.0	544.0	885.0	993.0	967.0	961.0	850.0	663.0	845.0	706.0	744.0	**57,335.3**
WIN	2014	689.0	266.0	108.0	306.0	803.0	901.0	832.0	438.0	170.0	595.0	556.0	585.0	**48,066.3**

Licence **7039** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	843.0	786.0	846.0	756.0	823.0	789.0	805.0	785.0	748.0	702.0	298.0	757.0	**73,761.1**
WIN	2015	996.0	926.0	978.0	950.0	950.0	895.0	908.0	842.0	690.0	921.0	780.0	849.0	**64,823.1**
WIN	2014	1189.0	1075.0	957.0	1150.0	1208.0	1092.0	1093.0	1210.0	1108.0	1202.0	1118.0	1071.0	**54,138.1**

Licence **7040** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	2.0	0.0	15.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,430.0**
H2O	2016	84.4	77.4	78.3	4.5	0.0	34.3	121.6	125.3	85.4	103.1	150.5	122.6	**15,680.6**
OIL	2016	61.0	54.7	50.7	3.5	0.0	27.4	45.5	44.8	36.1	35.1	27.0	22.8	**8,981.8**
DAY	2015	24.0	10.0	27.0	30.0	31.0	30.0	27.0	25.0	30.0	31.0	30.0	31.0	**2,145.0**
H2O	2015	66.0	26.8	181.8	166.2	173.8	156.7	138.9	130.9	140.9	119.0	90.3	89.9	**14,693.2**
OIL	2015	39.0	15.3	11.8	39.9	42.4	48.8	38.1	35.1	39.2	53.8	66.4	60.7	**8,573.2**
DAY	2014	23.0	25.0	27.0	27.0	14.0	29.0	27.0	25.0	30.0	31.0	30.0	29.0	**1,819.0**
H2O	2014	64.0	69.9	76.6	76.3	37.5	74.5	72.4	69.9	118.8	110.0	89.8	83.4	**13,212.0**
OIL	2014	44.6	49.5	53.3	53.1	26.2	54.1	56.6	47.9	49.6	53.7	50.2	47.0	**8,082.7**

Licence **7041** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.0**
GAS	2016	0.0	0.9	0.0	0.9	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
H2O	2016	58.9	37.0	21.1	14.5	12.3	3.3	0.0	0.0	0.0	0.0	0.0	0.0	**12,700.1**
OIL	2016	3.8	0.9	0.4	0.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.3**
DAY	2015	30.0	28.0	31.0	23.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,123.0**
GAS	2015	1.2	1.4	0.0	1.2	0.4	0.9	1.2	0.9	0.6	0.9	0.9	0.9	**1,048.7**
H2O	2015	95.9	90.3	99.5	80.4	136.8	112.7	118.7	125.3	117.6	128.4	90.1	99.7	**12,553.0**
OIL	2015	50.0	44.4	47.4	29.1	10.5	20.1	27.6	21.9	14.6	14.5	9.5	13.7	**3,726.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,769.0**
GAS	2014	0.8	0.5	0.6	0.3	0.5	0.4	1.4	2.1	5.5	2.2	1.4	1.3	**1,038.2**
H2O	2014	157.2	133.3	142.6	131.3	130.7	125.2	98.5	95.6	99.7	108.0	104.4	99.2	**11,257.6**
OIL	2014	21.8	19.2	19.4	18.3	18.5	16.8	46.3	46.0	45.9	50.6	49.7	48.7	**3,423.0**

Licence **7042** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Manitoba Production
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Licence **7042** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	18.0	**2,526.0**
GAS	2016	0.0	0.8	0.3	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.3	0.2	**462.8**
H2O	2016	36.6	37.9	34.6	30.6	37.8	32.3	36.9	33.3	34.4	33.0	36.1	20.5	**6,567.1**
OIL	2016	5.6	4.8	7.0	5.6	5.7	6.8	7.8	10.0	5.3	7.3	4.0	2.6	**6,573.9**
DAY	2015	30.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,174.0**
GAS	2015	1.1	1.3	0.0	0.5	0.3	0.3	0.5	0.6	0.3	0.8	0.8	0.8	**454.9**
H2O	2015	37.7	34.7	39.8	41.5	41.1	33.3	33.0	34.7	39.0	46.2	43.3	37.9	**6,163.1**
OIL	2015	20.0	17.1	15.4	12.1	8.5	6.6	12.4	13.5	7.0	7.7	7.2	6.1	**6,501.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,813.0**
GAS	2014	1.1	0.9	0.9	0.9	0.9	0.7	0.6	1.0	3.4	0.8	0.8	1.4	**447.6**
H2O	2014	71.5	58.8	62.4	57.0	50.1	49.9	52.0	47.7	46.9	43.0	40.7	39.0	**5,700.9**
OIL	2014	37.5	31.7	32.0	29.9	26.7	25.5	24.6	23.0	21.6	20.2	19.4	19.1	**6,367.8**

Licence **7043** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
GAS	2016	0.0	0.8	0.0	0.8	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2016	25.5	22.2	16.4	13.0	12.6	9.8	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.0**
OIL	2016	1.3	0.9	0.4	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**5,401.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,209.0**
GAS	2015	1.1	1.3	0.0	0.5	0.4	0.5	0.2	0.2	0.2	0.8	0.8	0.8	**165.8**
H2O	2015	20.6	16.3	16.6	15.3	22.3	25.7	35.2	34.1	32.4	37.0	34.4	30.9	**5,735.5**
OIL	2015	20.3	15.1	14.7	12.9	10.0	10.3	4.8	4.4	4.0	4.3	4.0	3.4	**5,398.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	29.0	30.0	31.0	**1,847.0**
GAS	2014	0.4	0.8	0.6	0.5	2.9	0.4	0.3	0.5	3.1	0.9	0.6	1.4	**159.0**
H2O	2014	21.6	28.8	29.9	28.2	24.6	26.1	28.6	21.2	17.0	20.3	20.3	22.0	**5,414.7**
OIL	2014	15.8	22.0	21.4	20.9	18.5	18.5	18.8	17.9	14.6	17.6	18.0	20.1	**5,290.1**

Licence **7044** Well Name **Sinclair Unit No.1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	689.0	645.0	697.0	578.0	486.0	440.0	443.0	440.0	435.0	404.0	277.0	391.0	**56,774.0**
WIN	2015	611.0	552.0	571.0	949.0	1046.0	1003.0	907.0	887.0	740.0	864.0	725.0	740.0	**50,849.0**
WIN	2014	548.0	490.0	481.0	533.0	542.0	488.0	467.0	0.0	317.0	597.0	589.0	612.0	**41,254.0**

Licence **7045** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	730.0	678.0	773.0	731.0	775.9	748.8	756.0	720.6	695.3	754.5	745.8	736.4	**56,600.3**
WIN	2015	591.0	535.0	561.0	698.0	755.0	667.0	749.0	702.0	557.0	741.0	703.0	725.0	**47,755.0**
WIN	2014	565.0	503.0	524.0	585.0	579.0	472.0	507.0	0.0	0.0	102.0	541.0	550.0	**39,771.0**

Licence **7046** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,841.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,797.9**
DAY	2015	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2015	7528.7	6128.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,841.1**

Manitoba Production
2014 To 2016

Licence **7046** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	59.3	45.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,797.9**
DAY	2014	31.0	28.0	31.0	24.0	31.0	23.0	27.0	26.0	15.0	0.0	28.0	31.0	**1,095.0**
H2O	2014	6222.1	5949.0	6303.5	4748.8	6611.9	5267.5	6281.1	5998.5	3472.0	0.0	6674.1	7358.3	**211,183.5**
OIL	2014	62.4	53.5	50.6	47.4	53.6	35.7	31.7	41.8	33.2	0.0	45.0	66.0	**3,692.8**

Licence **7047** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**2,442.8**
GAS	2016	0.2	0.6	1.6	1.1	0.1	0.9	1.1	1.6	0.8	0.8	1.6	0.6	**124.8**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.9**
H2O	2016	29.4	31.3	38.4	28.1	47.1	43.6	43.6	38.5	33.2	33.0	32.8	26.7	**1,985.8**
OIL	2016	29.1	26.7	27.8	21.2	30.2	31.7	29.2	26.7	23.7	22.3	24.9	19.0	**8,854.1**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,077.0**
GAS	2015	1.4	1.8	0.8	0.5	0.7	1.0	1.1	1.1	1.2	1.8	1.7	1.1	**113.8**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.9**
H2O	2015	87.1	69.0	64.0	58.1	58.4	54.1	54.7	50.5	46.0	42.3	35.5	32.6	**1,560.1**
OIL	2015	35.6	29.5	31.1	27.5	27.1	24.2	24.0	24.7	22.5	29.0	33.4	33.6	**8,541.6**
DAY	2014	30.0	28.0	15.0	14.0	0.0	0.0	0.0	0.0	4.0	31.0	28.0	31.0	**1,713.0**
GAS	2014	0.0	0.0	0.4	0.3	0.0	0.0	0.0	0.0	0.2	2.0	1.2	2.0	**99.6**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.9**
H2O	2014	2.3	1.8	0.1	0.0	0.0	0.0	0.0	0.0	41.9	220.3	90.0	114.3	**907.8**
OIL	2014	72.1	63.3	3.2	0.1	0.0	0.0	0.0	0.0	29.3	157.2	60.8	44.2	**8,199.4**

Licence **7048** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**2,589.0**
H2O	2016	111.9	93.0	92.5	88.8	87.5	86.7	88.6	89.6	81.9	95.1	96.5	102.9	**16,839.8**
OIL	2016	52.4	48.5	53.7	56.3	54.1	55.3	53.0	53.0	48.5	35.9	34.4	38.3	**8,965.1**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,227.0**
H2O	2015	141.3	113.1	126.0	122.2	117.1	118.6	116.4	106.0	97.0	101.7	92.6	103.0	**15,724.8**
OIL	2015	72.7	59.8	64.9	59.6	59.3	59.2	58.1	58.4	56.9	56.4	47.6	50.7	**8,381.7**
DAY	2014	28.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,864.0**
H2O	2014	344.7	299.1	293.5	237.2	229.8	145.8	140.8	150.4	144.5	141.6	135.7	139.3	**14,369.8**
OIL	2014	44.5	52.7	58.5	62.7	71.4	76.7	77.5	83.1	77.8	78.7	71.3	69.3	**7,678.1**

Licence **7049** Well Name **Paradise Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	29.2	31.0	31.0	30.0	31.0	23.9	15.8	**2,514.7**
H2O	2016	14.2	14.0	14.4	28.9	30.3	28.0	28.7	29.0	23.1	40.3	103.5	19.9	**10,033.4**
OIL	2016	13.5	12.4	12.1	12.4	13.0	12.0	12.3	12.0	11.4	16.4	4.4	8.3	**1,813.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	16.0	30.0	31.0	**2,171.8**
H2O	2015	24.3	24.0	25.0	24.0	26.0	23.4	24.6	22.8	26.5	14.2	14.1	14.2	**9,659.1**
OIL	2015	32.5	16.3	21.0	17.6	22.4	16.9	11.1	8.8	13.0	10.8	13.0	9.9	**1,672.8**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,825.8**
H2O	2014	18.0	14.6	17.0	15.6	16.2	15.6	16.1	16.4	15.8	16.3	15.8	23.3	**9,396.0**
OIL	2014	24.8	22.4	24.0	28.8	29.8	28.1	26.7	26.7	25.9	26.8	26.8	20.8	**1,479.5**

Licence **7050** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7050** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	22.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	24.0	**2,595.0**
H2O	2016	41.0	53.5	55.8	35.2	56.9	45.1	42.9	53.0	51.5	48.8	53.2	42.7	**9,252.7**
OIL	2016	28.0	30.0	30.8	19.4	27.0	25.6	27.1	33.5	34.7	20.4	17.2	14.3	**8,429.6**
DAY	2015	31.0	19.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,247.0**
H2O	2015	51.4	55.0	93.0	76.3	66.6	61.4	71.3	69.9	63.1	50.5	45.0	37.4	**8,673.1**
OIL	2015	34.5	10.9	13.0	14.7	15.0	15.9	16.3	16.4	20.4	32.2	28.8	26.6	**8,121.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,895.0**
H2O	2014	61.8	53.0	60.4	59.9	59.0	52.3	66.4	89.3	76.4	72.2	62.2	56.2	**7,932.2**
OIL	2014	38.3	32.9	34.5	33.9	33.4	29.2	44.5	54.1	38.6	35.1	34.8	35.2	**7,876.9**

Licence **7051** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	477.0	442.0	485.0	460.0	483.0	475.9	512.9	484.2	477.3	491.3	474.7	480.3	**59,309.6**
WIN	2015	487.0	457.0	514.0	495.0	516.0	506.0	515.0	483.0	403.0	529.0	452.0	478.0	**53,566.0**
WIN	2014	685.0	609.0	622.0	674.0	676.0	593.0	646.0	643.0	597.0	491.0	535.0	515.0	**47,731.0**

Licence **7052** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	646.0	604.0	598.0	589.0	618.0	597.0	609.0	604.0	577.0	592.0	571.0	574.0	**50,708.0**
WIN	2015	1.0	27.0	286.0	996.0	887.0	751.0	718.0	654.0	524.0	681.0	615.0	649.0	**43,529.0**
WIN	2014	942.0	795.0	789.0	857.0	859.0	745.0	801.0	794.0	738.0	739.0	687.0	327.0	**36,740.0**

Licence **7053** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,541.0**
H2O	2016	58.3	51.5	55.1	55.1	57.8	56.7	58.1	59.4	57.5	57.9	53.4	55.7	**11,994.7**
OIL	2016	47.0	43.4	46.9	40.8	39.2	40.3	41.1	39.6	35.8	37.0	35.2	38.1	**9,906.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	17.0	30.0	31.0	30.0	31.0	**2,175.0**
H2O	2015	71.8	68.5	66.6	55.0	54.5	48.9	58.0	33.8	74.2	69.6	63.6	60.7	**11,318.2**
OIL	2015	63.8	50.9	52.4	52.4	48.6	46.5	44.5	24.9	49.8	51.3	49.1	48.1	**9,421.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	24.0	21.0	28.0	28.0	28.0	**1,825.0**
H2O	2014	79.8	70.5	77.6	75.1	75.7	66.1	67.3	58.9	51.6	72.0	70.7	68.2	**10,593.0**
OIL	2014	74.0	67.9	76.7	73.6	72.2	65.0	70.6	53.6	42.6	55.7	53.7	53.8	**8,839.3**

Licence **7054** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,497.0**
GAS	2016	0.0	0.5	0.1	0.0	0.0	0.8	0.1	0.0	0.0	0.0	0.9	0.0	**3.2**
H2O	2016	152.6	138.6	160.4	150.7	155.8	139.6	167.4	163.3	157.7	145.0	129.2	130.6	**18,365.6**
OIL	2016	17.2	17.8	17.2	13.9	13.7	14.4	19.4	26.6	17.3	24.1	28.4	29.7	**3,486.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,132.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	**0.8**
H2O	2015	187.1	176.7	174.7	157.9	148.1	131.5	151.5	161.1	164.6	165.6	153.8	159.9	**16,574.7**
OIL	2015	42.0	37.9	25.8	24.5	36.6	38.6	41.1	39.0	34.5	34.1	25.0	23.8	**3,246.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	28.0	30.0	31.0	30.0	31.0	**1,767.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	**0.2**
H2O	2014	231.7	234.9	300.7	279.6	266.8	201.1	228.0	201.7	226.1	229.7	216.2	209.1	**14,642.2**

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Licence **7054** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	15.2	15.1	23.3	25.4	34.4	48.2	35.9	38.7	48.8	51.0	45.9	42.3	**2,844.0**

Licence **7055** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,548.0**
H2O	2016	65.5	62.4	73.1	62.0	60.2	58.7	61.2	60.8	50.9	56.0	56.8	53.5	**12,813.0**
OIL	2016	73.6	67.5	68.8	67.2	68.2	67.2	69.5	72.0	68.9	73.7	70.4	68.8	**13,540.2**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,184.0**
H2O	2015	163.5	96.7	89.5	74.3	75.4	61.2	85.8	90.2	81.1	72.9	66.9	64.3	**12,091.9**
OIL	2015	92.7	88.1	100.1	77.6	80.8	65.3	68.6	78.0	78.5	82.5	79.0	74.7	**12,704.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	25.0	11.0	25.0	28.0	27.0	**1,820.0**
H2O	2014	53.1	49.6	54.5	53.8	51.5	46.4	45.1	39.4	16.8	453.6	374.8	252.2	**11,070.1**
OIL	2014	78.2	71.0	74.3	64.3	61.9	55.0	59.0	50.7	20.5	3.5	36.3	70.5	**11,738.5**

Licence **7056** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	22.0	**2,528.0**
H2O	2016	5.5	6.0	6.9	6.7	7.2	7.6	7.8	6.3	0.9	1.2	1.2	0.9	**1,000.9**
OIL	2016	6.3	5.3	5.6	5.4	5.4	5.8	5.7	6.0	9.0	11.4	11.1	8.3	**1,252.7**
DAY	2015	31.0	23.0	31.0	30.0	13.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,174.0**
H2O	2015	5.8	4.3	6.0	5.9	2.5	2.3	6.9	6.6	6.2	6.6	5.8	5.3	**942.7**
OIL	2015	6.8	5.1	6.9	6.6	3.0	2.7	6.8	6.5	6.4	6.9	6.4	6.0	**1,167.4**
DAY	2014	14.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	30.0	**1,850.0**
H2O	2014	3.3	5.5	5.7	5.1	5.2	5.1	5.2	3.8	5.5	5.8	5.5	5.5	**878.5**
OIL	2014	5.6	9.0	10.8	8.9	9.0	8.8	8.9	6.6	7.0	7.1	6.8	6.8	**1,097.3**

UWI **100.14-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	22.0	**2,498.0**
H2O	2016	10.4	11.2	12.9	12.6	13.3	14.1	14.4	11.5	1.5	1.3	1.2	0.9	**1,568.5**
OIL	2016	8.8	7.6	7.9	7.8	7.8	8.2	8.2	8.5	12.5	10.4	9.9	7.5	**1,873.4**
DAY	2015	31.0	23.0	31.0	30.0	13.0	12.0	31.0	31.0	0.0	31.0	30.0	31.0	**2,144.0**
H2O	2015	10.9	8.1	11.3	11.1	4.7	4.4	13.1	12.6	0.0	12.6	11.0	10.0	**1,463.2**
OIL	2015	9.5	7.0	9.6	9.2	4.1	3.8	9.5	9.1	0.0	9.7	8.9	8.5	**1,768.3**
DAY	2014	14.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	30.0	**1,850.0**
H2O	2014	6.6	10.7	11.2	10.1	10.6	9.9	10.2	7.4	10.6	11.0	10.4	10.4	**1,353.4**
OIL	2014	7.6	12.3	14.8	12.3	12.4	11.8	12.0	9.1	9.6	9.9	9.5	9.4	**1,679.4**

Licence **7057** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,556.0**
H2O	2016	48.1	40.1	41.0	41.8	44.5	42.6	41.7	37.9	35.0	36.2	35.0	34.5	**10,806.2**
OIL	2016	8.9	9.6	11.6	11.8	7.3	8.8	8.5	9.6	8.8	9.2	8.8	8.7	**3,263.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**2,192.0**
H2O	2015	48.3	40.0	40.3	37.1	42.0	36.7	43.6	40.4	38.9	39.0	52.8	53.0	**10,327.8**
OIL	2015	9.5	10.6	10.7	17.1	10.9	12.2	9.7	11.4	10.9	10.1	11.0	10.0	**3,152.2**
DAY	2014	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,835.0**
H2O	2014	57.2	45.5	58.4	55.9	56.9	47.1	55.3	49.4	39.6	45.4	50.8	47.0	**9,815.7**

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Licence **7057** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	12.5	10.1	12.8	12.3	12.4	16.5	8.1	10.8	18.3	13.9	6.6	10.4	**3,018.1**

Licence **7059** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	415.0	392.0	396.0	398.0	420.0	404.0	411.0	407.0	392.0	398.0	388.0	386.0	**49,485.0**
WIN	2015	0.0	40.0	431.0	743.0	620.0	528.0	516.0	470.0	383.0	479.0	423.0	440.0	**44,678.0**
WIN	2014	582.0	313.0	416.0	537.0	562.0	508.0	531.0	519.0	490.0	492.0	466.0	229.0	**39,605.0**

Licence **7060** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	438.0	411.0	408.0	391.0	408.0	404.0	418.0	394.0	384.0	396.0	382.0	389.0	**46,568.0**
WIN	2015	0.0	33.0	208.0	509.0	589.0	508.0	622.0	523.0	417.0	514.0	446.0	450.0	**41,745.0**
WIN	2014	838.0	684.0	601.0	685.0	662.0	561.0	604.0	576.0	534.0	537.0	505.0	237.0	**36,926.0**

Licence **7061** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	272.0	260.0	257.0	251.0	256.0	244.0	248.0	245.0	234.0	241.0	230.0	236.0	**29,062.0**
WIN	2015	0.0	82.0	507.0	380.0	342.0	286.0	296.0	95.0	188.0	151.0	136.0	17.0	**26,088.0**
WIN	2014	393.0	345.0	327.0	343.0	316.0	287.0	323.0	313.0	297.0	302.0	290.0	138.0	**23,608.0**

Licence **7062** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	29.0	30.0	26.0	**2,396.0**
GAS	2016	0.0	0.8	0.3	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**681.8**
H2O	2016	20.4	14.5	18.9	19.5	17.3	17.3	10.9	8.7	8.0	9.7	16.0	16.8	**4,537.6**
OIL	2016	9.5	16.0	7.1	8.6	17.4	15.4	24.0	26.1	21.3	21.6	17.8	11.2	**7,895.3**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,039.0**
GAS	2015	1.1	1.3	0.0	1.1	1.0	1.1	1.1	0.7	1.0	0.8	0.8	0.8	**675.7**
H2O	2015	25.8	20.8	22.9	16.1	16.7	16.4	15.3	26.7	17.1	19.0	24.6	26.2	**4,359.6**
OIL	2015	27.8	26.1	29.2	25.8	25.9	24.6	26.6	17.1	24.9	26.6	15.3	15.9	**7,699.3**
DAY	2014	6.0	9.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,679.0**
GAS	2014	7.9	1.7	2.4	2.0	2.6	3.7	1.9	2.5	2.8	1.7	1.2	1.4	**664.9**
H2O	2014	3.8	3.6	50.7	29.8	27.2	22.3	35.1	25.2	22.5	20.8	21.7	20.1	**4,112.0**
OIL	2014	6.2	10.2	40.5	40.4	47.3	33.1	26.7	31.3	30.3	31.1	29.8	29.8	**7,413.5**

Licence **7063** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	23.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,473.0**
H2O	2016	50.2	55.1	60.3	55.0	40.8	59.1	63.5	60.8	50.0	57.1	59.0	62.4	**12,573.3**
OIL	2016	39.1	36.6	38.6	33.0	25.1	31.1	31.1	36.5	35.3	39.2	33.5	34.7	**8,978.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,120.0**
H2O	2015	57.4	50.7	48.2	43.9	50.6	45.9	55.4	57.1	54.9	51.7	43.6	44.1	**11,900.0**
OIL	2015	62.2	59.4	66.2	55.9	52.7	53.4	49.3	48.2	45.9	45.8	41.5	40.1	**8,564.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,757.0**
H2O	2014	84.4	74.4	82.4	83.2	84.3	77.1	81.8	85.6	84.1	95.0	98.8	70.5	**11,296.5**

Manitoba Production
2014 To 2016

Licence **7063** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	58.4	52.1	54.1	45.8	45.7	37.7	42.4	42.7	45.2	41.5	36.9	55.8	**7,944.1**

Licence **7064** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895.3**
DAY	2015	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.4**
OIL	2015	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895.3**
DAY	2014	25.0	12.0	30.0	30.0	31.0	30.0	29.0	31.0	7.0	0.0	0.0	0.0	**1,679.0**
H2O	2014	8.1	4.5	3.3	2.8	1.1	1.5	3.5	2.0	0.2	0.0	0.0	0.0	**1,729.4**
OIL	2014	18.9	10.6	18.2	13.7	17.7	17.0	19.9	11.4	0.7	0.0	0.0	0.0	**2,895.1**

Licence **7065** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.2**
DAY	2015	1.0	0.0	0.0	28.0	31.0	20.0	30.0	31.0	12.0	0.0	0.0	0.0	**1,857.0**
H2O	2015	0.3	0.0	0.0	11.7	8.3	7.3	9.6	8.7	3.2	0.0	0.0	0.0	**2,550.7**
OIL	2015	0.2	0.0	0.0	12.0	8.5	6.0	7.7	7.0	2.6	0.0	0.0	0.0	**1,481.2**
DAY	2014	1.0	3.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	23.0	**1,704.0**
H2O	2014	2.0	2.7	12.8	12.5	11.8	11.1	9.8	8.0	10.7	9.3	3.7	8.2	**2,501.6**
OIL	2014	1.2	1.7	7.8	7.6	7.3	6.8	6.1	5.4	7.1	6.2	2.4	8.5	**1,437.2**

Licence **7066** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	327.0	303.0	330.0	441.0	359.0	289.0	294.0	290.0	275.0	284.0	274.0	270.0	**36,117.0**
WIN	2015	0.0	24.0	274.0	439.0	423.0	428.0	409.0	356.0	290.0	377.0	324.0	344.0	**32,381.0**
WIN	2014	730.0	546.0	471.0	479.0	482.0	414.0	453.0	431.0	409.0	400.0	394.0	188.0	**28,693.0**

Licence **7067** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	517.0	419.0	392.0	442.0	565.0	448.0	452.0	480.0	867.0	870.0	769.0	745.0	**27,833.2**
WIN	2015	0.0	24.0	276.0	242.0	208.0	189.0	188.0	176.0	148.0	168.0	137.0	498.0	**20,867.2**
WIN	2014	200.0	180.0	180.0	197.0	200.0	180.0	201.0	198.0	186.0	189.0	180.0	86.0	**18,613.2**

Licence **7068** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	11.0	6.0	5.0	5.0	5.0	0.0	0.0	1.0	0.0	0.0	0.0	**1,605.0**
H2O	2015	224.0	69.7	88.8	21.2	73.9	13.9	0.0	0.0	15.7	0.0	0.0	0.0	**22,696.2**
OIL	2015	9.1	1.4	1.4	0.8	2.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.3**
DAY	2014	24.0	28.0	31.0	8.0	4.0	5.0	11.0	25.0	27.0	31.0	30.0	31.0	**1,541.0**
H2O	2014	219.7	217.5	227.9	80.0	50.5	70.7	125.6	326.0	306.6	270.7	238.6	224.4	**22,189.0**

Manitoba Production
2014 To 2016

Licence **7068** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	6.8	10.6	9.0	3.3	0.3	2.0	4.5	13.6	13.8	6.1	9.3	20.2	**1,521.3**

Licence **7069** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	17.0	30.0	30.0	30.0	30.0	31.0	30.0	25.0	30.0	23.0	**2,526.0**
H2O	2016	136.1	128.0	75.6	122.4	103.0	70.5	31.9	32.9	31.4	26.1	30.4	21.4	**14,582.0**
OIL	2016	86.6	65.8	34.8	53.3	42.1	31.3	46.0	45.3	43.7	44.5	48.3	37.2	**14,830.9**
DAY	2015	31.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,190.0**
H2O	2015	262.1	234.4	196.0	151.0	118.1	100.7	120.1	124.8	128.5	136.1	131.5	135.9	**13,772.3**
OIL	2015	193.6	153.1	138.4	135.9	151.3	135.5	137.2	137.7	132.0	136.6	116.8	98.3	**14,252.0**
DAY	2014	25.0	26.0	25.0	30.0	31.0	28.0	19.0	31.0	29.0	31.0	30.0	31.0	**1,828.0**
H2O	2014	39.9	39.0	38.0	47.8	51.5	46.9	75.7	406.1	314.7	279.9	263.8	280.8	**11,933.1**
OIL	2014	37.5	40.6	39.4	49.2	52.2	46.6	29.8	81.9	186.1	306.3	283.2	228.5	**12,585.6**

Licence **7070** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	164.0	155.0	145.0	157.0	162.0	154.0	131.0	173.0	156.0	161.0	154.0	160.0	**17,913.0**
WIN	2015	0.0	51.0	286.0	203.0	187.0	172.0	172.0	161.0	133.0	176.0	162.0	171.0	**16,041.0**
WIN	2014	194.0	175.0	177.0	195.0	203.0	179.0	194.0	189.0	177.0	178.0	169.0	83.0	**14,167.0**

Licence **7073** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,542.0**
H2O	2016	69.2	59.8	73.2	75.5	71.0	65.6	64.0	63.3	60.7	72.1	77.5	85.8	**13,307.4**
OIL	2016	21.3	18.4	20.7	20.0	20.5	20.1	19.1	22.1	21.2	24.1	24.1	27.3	**5,860.7**
DAY	2015	31.0	25.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,176.0**
H2O	2015	93.9	78.8	83.2	60.4	63.0	59.7	62.2	58.3	58.2	60.8	67.0	70.4	**12,469.7**
OIL	2015	28.8	28.5	42.3	33.1	38.1	37.7	38.4	36.6	36.1	32.7	26.0	20.8	**5,601.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	26.0	**1,818.0**
H2O	2014	101.0	88.8	97.6	92.7	99.2	75.3	77.7	80.5	80.2	91.7	94.5	78.2	**11,653.8**
OIL	2014	31.6	28.4	30.7	28.6	29.2	30.0	34.6	32.0	32.5	35.9	35.8	29.3	**5,202.7**

Licence **7074** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,505.0**
H2O	2016	90.6	86.4	83.8	78.6	74.3	67.5	74.1	78.1	69.4	65.1	68.8	54.3	**11,549.7**
OIL	2016	12.8	11.2	13.8	13.9	16.1	17.3	18.8	19.4	16.6	14.8	8.4	2.1	**2,209.1**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,151.0**
H2O	2015	99.6	90.3	84.9	74.7	76.3	67.3	82.3	81.2	87.4	80.1	81.3	84.4	**10,658.7**
OIL	2015	18.1	15.9	17.5	17.4	15.5	12.1	12.2	12.9	11.6	14.6	13.1	13.3	**2,043.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,787.0**
H2O	2014	103.7	90.7	107.5	98.4	86.6	47.7	58.4	93.0	94.2	101.2	97.5	99.7	**9,668.9**
OIL	2014	25.3	21.8	24.2	25.5	23.2	17.2	23.3	22.7	19.8	19.1	19.3	19.6	**1,869.7**

Licence **7075** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Manitoba Production
2014 To 2016

Licence **7075** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,566.0**
H2O	2016	59.9	57.5	60.9	56.7	56.8	56.3	60.6	61.2	53.7	55.4	53.9	57.1	**12,838.2**
OIL	2016	42.2	40.1	41.4	38.8	36.2	36.6	32.9	32.7	34.0	32.0	30.6	32.2	**10,716.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,202.0**
H2O	2015	76.8	64.9	68.3	66.3	64.1	64.1	64.3	60.3	57.4	61.7	62.5	60.5	**12,148.2**
OIL	2015	46.9	42.0	47.0	43.7	43.8	42.3	42.1	41.2	41.2	44.8	43.0	40.0	**10,286.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	30.0	31.0	**1,838.0**
H2O	2014	86.1	73.6	80.8	71.9	74.1	70.3	69.9	76.0	76.5	72.3	69.3	75.0	**11,377.0**
OIL	2014	76.8	64.1	68.4	58.1	61.2	59.9	63.7	67.0	59.3	53.5	49.9	49.0	**9,768.6**

Licence **7076** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	29.0	29.0	31.0	31.0	30.0	29.0	29.0	31.0	**2,464.0**
H2O	2016	83.0	66.6	68.2	65.8	69.9	68.1	75.1	81.0	69.1	70.2	71.5	77.7	**14,296.2**
OIL	2016	101.5	90.2	92.5	86.9	86.8	91.0	96.1	92.3	81.4	76.8	75.1	80.0	**13,019.2**
DAY	2015	16.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,105.0**
H2O	2015	48.6	80.1	92.5	96.6	96.3	86.8	83.6	78.9	76.1	82.5	79.3	83.7	**13,430.0**
OIL	2015	52.5	97.4	116.3	106.9	107.1	104.1	104.2	97.0	96.5	105.6	99.7	100.7	**11,968.6**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	26.0	30.0	29.0	31.0	30.0	31.0	**1,756.0**
H2O	2014	93.6	75.7	87.3	82.8	77.2	75.4	76.3	87.1	86.3	93.1	85.2	93.2	**12,445.0**
OIL	2014	101.8	84.2	95.4	85.7	88.2	87.3	86.2	97.4	94.0	102.9	97.1	104.1	**10,780.6**

Licence **7077** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,016.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,184.0**
DAY	2015	31.0	10.0	26.0	30.0	31.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	**2,016.0**
H2O	2015	17.6	5.7	15.7	18.5	19.9	19.4	4.7	0.0	0.0	0.0	0.0	0.0	**1,972.9**
OIL	2015	2.6	0.7	2.1	2.5	3.1	3.0	0.7	0.0	0.0	0.0	0.0	0.0	**4,184.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	29.0	31.0	**1,849.0**
H2O	2014	16.8	16.0	17.3	15.0	13.7	11.2	12.0	16.8	16.6	17.9	15.8	17.5	**1,871.4**
OIL	2014	11.6	11.4	12.7	13.2	11.8	10.1	9.7	6.0	4.1	4.8	4.5	3.1	**4,169.3**

Licence **7078** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	31.0	**2,240.2**
H2O	2016	100.8	204.0	119.0	0.0	115.1	224.5	203.2	171.9	107.1	0.0	0.0	70.2	**19,706.6**
OIL	2016	18.1	36.0	21.0	0.0	21.4	42.0	35.8	33.7	17.3	0.0	0.0	9.3	**3,626.4**
DAY	2015	31.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,965.2**
H2O	2015	97.6	141.1	154.8	127.8	0.0	118.8	195.2	260.0	233.6	210.7	209.1	187.1	**18,390.8**
OIL	2015	20.8	28.9	30.3	22.7	0.0	19.3	25.3	33.0	31.9	29.8	32.4	30.5	**3,391.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,631.2**
H2O	2014	127.9	116.8	121.0	113.8	87.9	40.5	129.3	140.8	136.5	112.4	20.8	102.9	**16,455.0**
OIL	2014	28.1	24.2	26.5	24.7	16.1	5.0	21.8	27.6	27.1	22.0	4.3	21.1	**3,086.9**

Licence **7079** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **7079** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.8	31.0	25.0	31.0	**2,181.8**
GAS	2016	2.3	2.0	5.0	6.3	5.8	0.6	4.6	3.9	4.4	4.8	5.6	3.0	**135.9**
GSD	2016	1.9	1.5	3.6	4.6	4.4	0.5	3.3	3.2	3.4	3.7	3.5	2.4	**94.2**
H2O	2016	73.5	101.9	83.3	70.6	62.5	5.6	63.7	56.9	59.0	61.3	46.5	63.7	**7,398.6**
OIL	2016	14.9	18.5	18.5	16.3	16.3	1.8	16.4	16.3	16.0	14.8	11.8	10.5	**2,467.7**
DAY	2015	31.0	19.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	31.0	**1,826.0**
GAS	2015	1.1	0.4	0.0	0.0	0.0	0.0	0.0	0.7	2.6	3.7	4.4	3.7	**87.6**
GSD	2015	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.7	2.2	3.1	3.8	2.4	**58.2**
H2O	2015	96.5	63.5	0.0	0.0	0.0	0.0	0.0	49.5	70.9	62.4	44.0	43.3	**6,650.1**
OIL	2015	24.5	13.6	0.0	0.0	0.0	0.0	0.0	13.3	22.1	21.7	15.7	14.0	**2,295.6**
DAY	2014	31.0	28.0	31.0	4.0	0.0	0.0	8.0	31.0	25.0	30.0	23.0	20.0	**1,635.0**
GAS	2014	1.8	1.9	2.2	0.3	0.0	0.0	0.5	1.4	0.8	0.9	0.9	0.8	**71.0**
GSD	2014	1.8	0.5	2.2	0.3	0.0	0.0	0.4	1.0	0.8	0.8	0.2	0.3	**44.6**
H2O	2014	77.9	71.7	76.1	11.2	0.0	0.0	30.8	92.7	78.8	94.5	70.3	60.2	**6,220.0**
OIL	2014	27.5	24.0	26.2	3.4	0.0	0.0	7.0	26.6	20.0	23.9	18.3	19.6	**2,170.7**

Licence **7080** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	29.0	28.5	31.0	27.0	29.8	31.0	30.0	31.0	**2,252.3**
GAS	2016	4.3	5.4	6.9	8.4	7.8	5.6	4.7	4.1	4.9	3.0	0.6	3.2	**278.0**
GSD	2016	3.5	3.9	5.0	6.1	6.0	4.2	3.3	3.3	3.7	2.3	0.4	2.6	**208.6**
H2O	2016	309.1	385.9	374.7	334.2	333.3	288.5	363.5	293.8	329.5	346.2	334.4	357.2	**38,652.9**
OIL	2016	32.3	29.7	30.0	30.3	30.2	27.4	28.7	26.4	27.5	26.6	25.8	27.0	**5,846.5**
DAY	2015	28.0	25.0	31.0	30.0	31.0	30.0	31.0	21.0	28.0	30.0	30.0	31.0	**1,900.0**
GAS	2015	5.6	4.4	6.6	5.9	6.3	4.8	5.1	3.1	7.6	6.6	5.2	5.5	**219.1**
GSD	2015	4.8	4.8	5.7	5.1	5.2	4.1	4.4	3.1	6.4	5.6	4.4	3.6	**164.3**
H2O	2015	497.6	523.5	387.0	387.5	418.5	368.9	378.0	273.4	265.3	291.9	306.0	325.6	**34,602.6**
OIL	2015	56.8	50.3	61.7	55.6	56.9	51.8	54.5	35.5	29.3	38.1	58.3	49.1	**5,504.6**
DAY	2014	24.0	28.0	30.0	21.0	31.0	30.0	21.0	30.0	19.0	31.0	29.0	31.0	**1,554.0**
GAS	2014	3.1	4.2	2.1	1.5	5.2	4.2	2.9	4.2	2.6	4.3	0.8	7.2	**152.4**
GSD	2014	3.1	1.0	2.1	1.4	5.2	3.7	2.4	3.1	2.5	3.9	0.2	2.2	**107.1**
H2O	2014	335.7	420.6	383.9	309.8	569.2	495.1	405.6	389.2	341.3	548.2	503.0	542.3	**30,179.4**
OIL	2014	21.9	23.4	22.1	15.8	24.2	56.5	39.5	56.2	35.8	57.1	58.3	78.9	**4,906.7**

Licence **7082** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.8	31.0	30.0	31.0	**2,566.8**
GAS	2016	1.8	2.2	4.6	4.8	5.0	3.7	1.7	0.0	0.5	3.0	4.4	2.8	**82.2**
GSD	2016	1.5	1.5	3.3	3.4	3.9	2.8	1.2	0.0	0.4	2.3	2.7	2.3	**62.9**
H2O	2016	137.9	149.3	155.8	133.6	128.4	108.8	113.8	88.6	103.8	174.3	181.7	192.9	**8,183.0**
OIL	2016	6.2	6.9	12.7	11.9	11.3	10.3	10.5	9.2	9.4	8.4	7.7	7.9	**1,176.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**2,209.0**
GAS	2015	1.7	1.3	1.9	1.6	3.7	3.8	3.0	1.2	1.9	2.4	2.7	2.2	**47.7**
GSD	2015	1.4	1.4	1.7	1.4	3.1	3.3	2.6	1.2	1.6	2.0	2.3	1.4	**37.6**
H2O	2015	93.7	100.6	68.4	74.6	93.3	113.0	149.2	114.2	135.2	139.9	135.3	142.6	**6,514.1**
OIL	2015	4.6	4.1	4.7	4.7	5.3	6.4	4.9	1.8	2.6	3.2	7.7	8.5	**1,063.8**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	25.0	31.0	30.0	31.0	**1,854.0**
GAS	2014	1.2	1.1	1.3	1.3	1.3	1.4	1.2	1.6	1.3	1.6	1.9	2.1	**20.3**
GSD	2014	1.1	0.2	1.3	1.3	1.3	1.2	1.0	1.2	1.2	1.5	0.5	0.6	**14.2**
H2O	2014	40.4	39.2	41.6	87.5	188.3	121.0	70.1	59.9	67.9	84.0	83.6	93.1	**5,154.1**

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Licence **7082** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	17.8	16.8	18.4	36.2	29.8	7.9	3.0	3.9	3.2	3.9	4.0	5.8	**1,005.3**

Licence **7083** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	11.0	5.0	0.0	**2,429.0**
H2O	2016	207.9	189.3	199.3	201.5	223.0	216.0	193.3	221.1	200.0	71.4	33.2	0.0	**26,874.4**
OIL	2016	14.5	12.9	14.1	13.2	15.9	12.8	12.0	15.6	14.6	5.0	2.5	0.0	**4,069.3**
DAY	2015	31.0	20.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	30.0	31.0	**2,142.0**
H2O	2015	157.6	99.2	208.4	223.1	219.7	207.4	187.0	180.3	165.9	103.1	284.9	235.5	**24,918.4**
OIL	2015	60.7	36.0	0.9	9.9	9.4	9.5	12.1	13.7	22.9	13.3	31.1	18.2	**3,936.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	29.0	31.0	30.0	31.0	**1,806.0**
H2O	2014	284.3	216.8	233.7	217.4	215.7	194.0	190.3	219.3	197.9	181.3	169.8	163.3	**22,646.3**
OIL	2014	30.4	27.8	29.2	29.7	26.8	24.8	24.4	23.9	28.2	55.0	54.1	53.7	**3,698.5**

Licence **7084** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,986.8**
DAY	2015	31.0	10.0	26.0	30.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.0**
H2O	2015	10.2	3.3	8.6	10.3	10.7	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.4**
OIL	2015	4.9	1.4	4.4	4.9	5.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,986.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,865.0**
H2O	2014	12.7	10.1	11.2	11.4	16.8	13.6	12.9	13.1	11.6	10.3	9.8	9.7	**1,195.8**
OIL	2014	8.1	7.2	8.0	8.3	7.3	5.9	5.6	5.6	5.1	4.4	4.4	4.4	**3,964.8**

Licence **7086** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	7.0	0.0	0.0	23.0	31.0	31.0	30.0	31.0	25.0	26.0	**2,120.1**
H2O	2016	165.2	130.5	30.1	0.0	0.0	186.1	179.6	142.7	111.8	117.8	81.2	105.4	**15,030.9**
OIL	2016	47.8	39.0	14.9	0.0	0.0	71.0	51.5	42.7	51.3	44.2	26.6	39.1	**6,053.7**
DAY	2015	31.0	28.0	31.0	30.0	28.0	24.0	0.0	17.0	28.0	26.0	15.0	31.0	**1,856.1**
H2O	2015	198.5	124.5	91.4	92.1	135.5	43.2	0.0	113.3	161.6	92.2	91.4	131.6	**13,780.5**
OIL	2015	67.0	48.5	40.1	45.4	52.0	21.3	0.0	42.3	52.3	26.8	40.1	43.9	**5,625.6**
DAY	2014	31.0	28.0	31.0	29.0	31.0	24.0	0.0	30.0	30.0	31.0	30.0	28.0	**1,567.1**
H2O	2014	272.4	217.3	194.1	168.6	159.3	127.2	0.0	175.9	151.5	109.0	54.2	89.2	**12,505.2**
OIL	2014	82.9	71.9	72.5	60.8	61.1	65.0	0.0	63.3	55.5	40.0	34.0	41.1	**5,145.9**

Licence **7087** Well Name **Birdtail Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,591.0**
H2O	2016	134.3	131.6	149.3	134.6	118.2	116.0	119.7	119.2	121.0	133.3	114.9	119.0	**5,831.1**
OIL	2016	41.1	37.6	41.2	37.2	31.3	30.9	33.0	32.5	31.1	35.2	34.4	36.0	**5,006.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,228.0**
H2O	2015	39.2	36.2	40.2	38.0	38.6	36.6	38.5	39.1	38.6	67.4	132.8	137.0	**4,320.0**
OIL	2015	26.8	23.6	26.6	25.5	27.7	27.5	28.3	28.1	27.2	24.2	40.3	43.7	**4,585.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,863.0**

Manitoba Production
2014 To 2016

Licence **7087** Well Name **Birdtail Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	32.9	29.0	32.5	32.0	33.8	30.9	30.6	30.0	27.0	27.9	30.0	38.9	**3,637.8**
OIL	2014	34.0	30.4	34.7	32.8	34.6	29.9	29.5	26.6	25.2	26.9	25.5	26.6	**4,235.5**

Licence **7088** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,490.0**
H2O	2016	399.7	346.7	392.2	370.4	392.3	379.7	385.5	386.5	371.7	393.8	370.3	394.6	**48,111.7**
OIL	2016	38.2	33.3	38.0	36.9	34.2	34.3	31.2	29.0	23.8	18.2	20.5	24.4	**8,389.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,125.0**
H2O	2015	472.1	421.3	444.3	432.6	427.5	396.4	416.9	372.9	374.6	409.1	404.8	391.6	**43,528.3**
OIL	2015	55.9	47.9	55.2	51.8	54.0	44.4	41.0	31.4	35.4	34.3	31.3	34.7	**8,027.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,763.0**
H2O	2014	486.4	447.7	506.0	490.9	488.4	396.4	449.7	481.2	472.1	457.3	440.9	462.4	**38,564.2**
OIL	2014	110.3	97.2	107.9	82.4	74.1	76.6	90.2	83.3	71.4	59.3	51.7	51.9	**7,509.8**

Licence **7089** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	27.0	**2,517.0**
H2O	2016	47.6	51.3	14.8	26.9	52.9	38.6	23.8	27.3	28.3	32.0	27.5	12.2	**13,667.2**
OIL	2016	40.7	45.0	52.7	47.2	46.0	31.7	15.3	25.6	33.1	49.2	42.4	21.4	**8,831.1**
DAY	2015	14.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,159.0**
H2O	2015	27.3	56.0	65.8	69.6	68.3	67.0	64.9	69.4	64.1	61.3	53.8	44.4	**13,284.0**
OIL	2015	22.2	42.9	48.7	47.8	48.5	46.5	42.4	51.1	50.1	46.7	41.7	37.4	**8,380.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	28.0	31.0	**1,814.0**
H2O	2014	78.1	70.0	74.8	73.6	70.4	59.7	62.0	64.1	64.8	67.3	59.4	65.8	**12,572.1**
OIL	2014	68.4	59.2	65.5	55.0	59.2	55.8	59.0	64.1	55.7	55.0	44.4	46.5	**7,854.8**

Licence **7090** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.6**
DAY	2015	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	0.0	0.0	**2,130.0**
H2O	2015	37.8	30.0	31.1	30.0	30.2	29.7	36.2	31.5	33.7	6.7	0.0	0.0	**4,468.4**
OIL	2015	4.5	6.7	8.1	7.4	7.7	7.5	9.2	7.7	8.6	1.7	0.0	0.0	**3,371.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,853.0**
H2O	2014	35.2	31.9	36.4	34.1	35.0	30.0	30.5	31.2	26.8	26.7	25.0	37.4	**4,171.5**
OIL	2014	22.4	17.4	16.1	16.5	14.9	12.6	13.1	16.8	17.1	17.3	16.9	4.9	**3,302.5**

Licence **7092** Well Name **Birdtail Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,584.0**
H2O	2016	208.0	196.9	207.5	199.2	206.7	202.8	209.2	205.1	165.3	181.0	168.8	171.9	**14,851.9**
OIL	2016	63.1	56.6	59.3	57.8	59.3	58.5	62.6	61.1	41.6	41.2	39.2	40.4	**7,044.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,221.0**
H2O	2015	232.0	172.0	189.3	179.2	182.1	173.9	182.5	188.7	186.3	189.0	193.7	205.3	**12,529.5**
OIL	2015	88.0	61.2	68.6	66.0	71.4	71.6	71.5	60.4	58.3	59.8	59.0	64.7	**6,403.9**

Manitoba Production
2014 To 2016

Licence **7092** Well Name **Birdtail Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**1,856.0**
H2O	2014	85.2	75.2	84.5	83.0	84.2	69.8	67.9	73.7	66.9	157.3	228.6	268.3	**10,255.5**
OIL	2014	43.9	39.4	44.9	42.6	43.4	36.3	36.5	36.6	34.9	71.5	99.1	102.1	**5,603.4**

Licence **7093** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,543.0**
H2O	2016	7.8	7.3	7.8	6.5	7.0	5.8	6.2	6.1	8.4	11.4	7.9	6.9	**2,157.2**
OIL	2016	5.5	5.2	5.5	4.7	4.9	4.1	4.5	5.0	7.2	8.7	6.7	5.8	**885.9**
DAY	2015	8.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,178.0**
H2O	2015	2.3	23.1	14.1	11.0	10.9	10.5	6.5	10.0	8.9	7.9	8.5	7.8	**2,068.1**
OIL	2015	2.0	13.5	12.3	10.0	10.2	7.7	6.6	7.6	6.0	6.1	6.0	5.6	**818.1**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,838.0**
H2O	2014	9.2	7.7	9.8	9.5	9.0	7.5	10.4	10.3	10.4	10.1	9.1	8.3	**1,946.6**
OIL	2014	12.5	9.5	10.9	11.0	11.3	10.6	12.4	10.4	9.4	10.9	11.4	11.8	**724.5**

UWI **100.10-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,543.0**
H2O	2016	7.8	7.3	7.8	6.5	7.0	5.8	6.2	10.7	5.8	7.9	7.9	6.9	**750.3**
OIL	2016	5.5	5.2	5.5	4.7	4.9	4.1	4.5	9.0	4.5	5.6	6.7	5.8	**1,954.3**
DAY	2015	8.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,178.0**
H2O	2015	2.3	23.1	14.1	11.0	10.9	10.5	13.2	10.0	8.9	7.9	8.5	7.8	**662.7**
OIL	2015	2.1	13.5	12.3	10.0	10.2	7.6	8.8	7.6	6.0	6.1	6.0	5.6	**1,888.3**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,838.0**
H2O	2014	9.2	7.7	9.8	9.5	9.0	7.5	10.4	10.3	10.4	10.1	9.1	8.3	**534.5**
OIL	2014	12.5	9.5	10.9	11.0	11.3	10.6	12.4	10.4	9.4	10.9	11.3	11.7	**1,792.5**

Licence **7094** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,759.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,759.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**
DAY	2014	31.0	28.0	12.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.2**
H2O	2014	103.0	97.0	65.2	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,759.6**
OIL	2014	29.6	20.4	12.6	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**

UWI **100.03-26-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2014 To 2016

Licence **7094** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7095** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,444.0**
H2O	2016	67.9	52.1	62.9	59.1	54.7	53.8	51.4	51.1	48.8	52.1	48.6	56.7	**12,940.3**
OIL	2016	46.9	41.3	52.4	45.7	42.4	42.8	41.0	44.0	43.2	43.3	39.6	49.1	**10,820.0**
DAY	2015	31.0	27.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,082.0**
H2O	2015	136.7	92.4	102.0	90.8	85.4	84.5	75.9	74.6	66.3	72.3	71.2	68.7	**12,281.1**
OIL	2015	54.0	68.3	69.3	60.9	60.8	59.4	54.4	56.0	53.7	52.4	41.5	42.3	**10,288.3**
DAY	2014	31.0	28.0	11.0	29.0	31.0	28.0	21.0	29.0	16.0	25.0	24.0	31.0	**1,721.0**
H2O	2014	78.8	69.3	29.1	108.8	88.2	68.0	45.7	69.1	108.7	210.0	158.0	197.6	**11,260.3**
OIL	2014	50.1	39.4	14.7	33.9	42.9	41.9	35.9	42.4	9.8	9.9	20.4	34.3	**9,615.3**

Licence **7096** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,295.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.9**
H2O	2016	629.0	572.4	618.8	599.2	77.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,485.8**
OIL	2016	19.5	18.7	20.3	19.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,170.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.9**
H2O	2015	815.2	695.5	738.8	690.2	706.9	655.5	720.7	643.6	601.1	685.2	659.4	682.7	**51,988.5**
OIL	2015	29.9	27.6	29.7	28.3	28.3	24.5	18.8	19.7	18.4	19.1	18.9	19.6	**2,746.6**
DAY	2014	30.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,805.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.9**
H2O	2014	687.9	655.2	704.4	673.8	679.9	640.7	690.2	623.3	761.6	811.1	801.6	833.3	**43,693.7**
OIL	2014	34.5	31.3	35.2	34.6	35.8	32.3	34.0	28.7	31.0	30.6	28.7	29.8	**2,463.8**

Licence **7097** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,478.0**
H2O	2016	134.5	271.4	372.9	260.3	235.1	238.8	233.7	218.2	226.7	306.0	352.3	373.5	**12,239.3**
OIL	2016	36.1	38.1	35.7	46.3	48.4	51.9	60.6	71.2	70.0	81.1	84.9	82.1	**6,755.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,116.0**
H2O	2015	69.4	60.9	71.8	71.1	67.9	65.8	63.9	62.9	56.9	58.1	55.7	71.1	**9,015.9**
OIL	2015	29.3	28.0	33.3	26.3	29.3	30.4	28.0	29.3	29.8	32.6	31.8	30.9	**6,049.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	20.0	31.0	26.0	31.0	27.0	31.0	**1,753.0**
H2O	2014	80.3	70.9	79.3	61.7	75.5	63.2	52.6	82.0	67.0	74.1	64.4	68.3	**8,240.4**
OIL	2014	44.4	37.9	39.8	31.2	35.0	33.9	24.3	33.1	30.7	39.6	35.0	30.3	**5,690.4**

Licence **7098** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,551.0**
H2O	2016	188.0	158.7	173.3	161.0	154.4	142.9	140.9	138.4	131.9	132.0	120.9	130.2	**15,735.3**
OIL	2016	128.2	107.4	104.1	101.9	96.0	89.4	85.9	84.7	77.5	74.5	71.1	74.8	**8,501.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**2,185.0**

Manitoba Production
2014 To 2016

Licence **7098** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	50.6	46.0	52.6	49.2	51.5	50.0	174.1	289.6	261.0	255.4	224.6	200.7	**13,962.7**
OIL	2015	14.8	13.5	15.1	13.6	14.4	12.4	12.3	99.6	125.6	128.3	120.8	127.7	**7,406.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	29.0	31.0	**1,831.0**
H2O	2014	60.9	53.6	60.1	54.3	51.5	43.8	47.5	50.6	51.2	51.5	45.3	48.2	**12,257.4**
OIL	2014	22.4	19.6	21.8	20.6	22.5	19.2	19.4	19.5	18.6	17.5	14.8	14.6	**6,708.2**

Licence **7099** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,498.0**
H2O	2016	74.5	68.9	70.9	68.0	67.5	67.7	72.3	70.8	65.1	67.2	65.7	70.1	**22,413.2**
OIL	2016	29.0	24.4	25.1	25.0	24.3	23.4	19.5	21.1	24.2	25.0	23.2	21.2	**8,247.4**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,133.0**
H2O	2015	108.6	80.2	89.7	88.2	83.6	84.5	84.2	75.8	72.5	72.4	67.1	66.8	**21,584.5**
OIL	2015	37.7	29.9	34.4	32.1	29.9	28.4	28.6	27.4	27.8	29.4	28.3	27.9	**7,962.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	28.0	31.0	**1,770.0**
H2O	2014	128.7	111.4	123.9	117.6	117.2	98.2	105.2	128.2	135.4	106.7	107.8	135.9	**20,610.9**
OIL	2014	56.9	45.1	48.4	37.5	36.6	34.7	37.8	35.2	31.7	41.7	43.0	50.9	**7,600.2**

Licence **7100** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,507.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,309.1**
DAY	2015	31.0	28.0	24.0	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.9**
H2O	2015	1199.9	1095.7	868.4	876.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,507.8**
OIL	2015	8.0	8.7	8.1	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,309.1**
DAY	2014	31.0	20.0	0.0	10.0	9.0	29.0	19.5	0.0	0.0	0.0	25.0	31.0	**866.8**
H2O	2014	1510.3	937.6	0.0	445.2	388.8	1190.5	786.4	0.0	0.0	0.0	974.2	1181.4	**45,467.7**
OIL	2014	10.5	6.4	0.0	3.2	2.9	9.9	7.2	0.0	0.0	0.0	7.7	7.2	**1,277.7**

Licence **7101** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2016	53.2	48.0	47.8	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,696.7**
OIL	2016	4.5	4.7	4.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,604.5**
DAY	2015	31.0	28.0	31.0	29.8	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,946.2**
GAS	2015	0.0	0.0	0.0	8.7	6.8	4.8	1.5	1.1	0.0	0.0	0.0	0.0	**22.9**
H2O	2015	119.4	101.5	97.1	84.2	68.3	55.5	55.7	55.5	58.7	46.1	36.5	57.1	**18,542.6**
OIL	2015	13.6	11.4	12.6	11.0	9.5	9.3	12.0	13.0	12.5	7.4	6.1	5.3	**9,590.0**
DAY	2014	17.0	19.7	30.0	14.0	17.4	29.0	31.0	30.8	30.0	31.0	29.4	19.5	**1,582.1**
H2O	2014	138.5	167.6	290.3	138.3	156.2	247.1	234.4	184.6	147.0	143.6	111.3	74.2	**17,707.0**
OIL	2014	32.7	46.9	54.3	24.7	24.3	42.8	41.5	29.9	23.6	21.2	14.2	8.1	**9,466.3**

Licence **7102** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,545.0**

Manitoba Production
2014 To 2016

Licence **7102** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	1.5	0.5	4.1	3.5	3.4	2.8	4.0	1.5	1.4	1.7	1.5	1.2	**693.1**
OIL	2016	6.0	2.4	16.2	14.0	13.6	11.2	17.1	13.5	13.0	14.9	13.1	10.7	**6,381.1**
DAY	2015	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,179.0**
H2O	2015	1.5	1.5	1.6	1.8	2.0	1.6	1.5	2.6	3.1	3.0	2.3	1.8	**666.0**
OIL	2015	13.5	13.1	14.5	15.2	17.2	14.0	13.5	14.8	12.4	12.0	8.9	6.8	**6,235.4**
DAY	2014	31.0	28.0	31.0	29.0	30.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,817.0**
H2O	2014	8.2	6.8	0.4	0.2	0.2	0.2	1.3	1.8	2.0	1.6	1.9	1.8	**641.7**
OIL	2014	46.8	38.4	35.8	7.3	9.8	6.1	11.9	15.7	18.5	14.4	16.9	15.7	**6,079.5**

Licence **7104** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**

Licence **7105** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2016	556.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,296.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,957.4**
DAY	2015	31.0	6.0	0.0	0.0	0.0	5.0	28.0	31.0	30.0	31.0	11.0	18.0	**1,706.0**
H2O	2015	693.5	137.5	0.0	0.0	0.0	108.6	645.0	722.9	635.7	657.4	213.0	385.8	**39,739.5**
OIL	2015	28.3	5.5	0.0	0.0	0.0	4.5	25.5	29.2	22.6	23.7	3.3	0.0	**2,957.4**
DAY	2014	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,515.0**
H2O	2014	691.6	615.9	467.3	639.5	665.4	648.8	690.4	667.5	649.3	663.0	671.1	688.0	**35,540.1**
OIL	2014	71.3	59.0	25.8	28.2	28.8	27.6	29.3	29.0	28.8	30.0	29.2	27.5	**2,814.8**

Licence **7106** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,409.0**
H2O	2016	13.9	13.1	14.5	14.1	13.7	13.9	13.3	12.2	15.0	15.8	17.1	15.9	**3,886.9**
OIL	2016	13.2	12.9	14.4	13.9	14.6	14.2	13.6	12.5	14.5	15.1	16.1	15.6	**3,424.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,043.0**
H2O	2015	16.7	18.9	19.2	16.7	17.1	20.1	14.7	13.5	17.7	15.5	13.5	13.6	**3,714.4**
OIL	2015	16.9	18.5	18.1	16.7	17.6	16.5	12.4	13.5	17.2	15.3	13.4	13.3	**3,254.2**
DAY	2014	30.0	27.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,678.0**
H2O	2014	22.7	20.5	25.3	32.1	32.5	26.6	25.5	23.3	23.0	19.5	15.6	15.3	**3,517.2**
OIL	2014	17.5	15.9	23.7	28.3	27.9	21.9	16.4	22.0	20.1	20.0	14.8	15.0	**3,064.8**

Licence **7107** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **7107** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,468.0**
H2O	2016	134.6	131.8	142.5	132.2	132.8	113.5	111.8	117.9	109.2	106.9	91.8	85.3	**16,890.5**
OIL	2016	31.7	31.6	33.6	30.7	33.4	27.1	24.8	32.7	34.1	34.1	28.4	26.1	**8,456.3**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,103.0**
H2O	2015	149.6	142.5	127.3	116.4	115.7	103.9	113.7	111.8	128.0	154.0	138.8	130.2	**15,480.2**
OIL	2015	47.4	45.1	49.1	48.3	50.4	48.4	47.5	43.8	42.6	42.0	38.0	32.1	**8,088.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,741.0**
H2O	2014	209.3	162.9	183.5	178.4	170.9	143.0	145.4	162.7	175.7	180.3	178.6	175.8	**13,948.3**
OIL	2014	56.7	59.9	64.7	59.0	59.2	58.5	61.7	54.1	46.1	40.7	43.1	45.5	**7,553.3**

Licence **7108** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.4**
DAY	2015	31.0	1.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2015	157.9	5.4	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.0**
OIL	2015	5.7	0.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.4**
DAY	2014	30.0	28.0	31.0	5.0	11.0	11.0	25.0	21.0	22.0	27.0	28.0	31.0	**1,604.0**
H2O	2014	134.4	110.9	141.5	24.9	64.2	56.2	108.1	100.2	104.9	131.7	137.1	155.2	**4,886.7**
OIL	2014	8.9	12.0	8.7	1.7	1.8	2.3	4.5	4.2	5.1	6.3	5.7	5.6	**621.1**

UWI **100.15-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,472.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.9**
DAY	2015	31.0	1.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2015	236.7	8.2	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,472.1**
OIL	2015	8.7	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.9**
DAY	2014	30.0	28.0	31.0	5.0	11.0	11.0	25.0	21.0	22.0	27.0	28.0	31.0	**1,604.0**
H2O	2014	201.6	166.2	212.2	37.2	96.3	84.4	162.1	150.4	157.5	197.6	205.7	232.8	**7,200.2**
OIL	2014	13.2	17.9	13.0	2.4	2.6	3.5	6.8	6.3	7.5	9.4	8.5	8.4	**931.4**

Licence **7109** Well Name **Antler River Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**2,402.1**
H2O	2016	11.1	7.4	7.3	7.0	4.4	5.4	5.9	5.5	5.2	5.6	5.5	5.0	**1,382.2**
OIL	2016	6.5	5.1	3.5	2.8	5.4	3.8	3.9	3.6	3.5	3.4	2.9	3.3	**1,232.1**
DAY	2015	22.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	**2,042.1**
H2O	2015	5.2	4.6	2.9	3.0	7.1	7.3	7.7	5.8	7.4	8.3	9.3	17.6	**1,306.9**
OIL	2015	2.7	2.7	2.9	1.8	4.1	4.3	4.7	6.0	4.0	3.5	5.7	8.7	**1,184.4**
DAY	2014	30.0	28.0	30.0	30.0	29.0	29.0	29.0	30.0	30.0	30.0	26.0	29.0	**1,691.1**
H2O	2014	6.7	13.9	18.6	6.3	6.1	6.4	5.6	5.3	5.7	4.8	5.4	5.9	**1,220.7**
OIL	2014	2.8	10.9	9.6	3.2	3.3	2.7	4.0	3.6	3.3	3.6	3.2	2.6	**1,133.3**

UWI **100.14-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**2,403.1**
H2O	2016	6.8	4.5	4.4	4.2	2.7	3.3	3.6	3.3	3.2	3.4	3.3	3.0	**1,058.0**

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Licence **7109** Well Name **Antler River Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	4.0	3.1	2.2	1.8	3.4	2.3	2.4	2.3	2.1	2.1	1.8	2.0	**963.4**
DAY	2015	22.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	**2,043.1**
H2O	2015	3.2	2.8	1.8	1.9	4.4	4.5	4.7	3.5	4.5	5.0	5.7	10.8	**1,012.3**
OIL	2015	1.6	1.7	1.8	1.1	2.6	2.6	2.9	3.3	2.4	2.2	3.5	5.3	**933.9**
DAY	2014	30.0	28.0	30.0	30.0	29.0	29.0	29.0	30.0	30.0	30.0	26.0	29.0	**1,692.1**
H2O	2014	4.1	8.5	11.4	3.8	3.8	3.9	3.5	3.3	3.5	2.9	3.3	3.6	**959.5**
OIL	2014	1.8	6.6	5.9	2.0	2.0	1.7	2.4	2.2	2.1	2.2	1.9	1.6	**902.9**

Licence **7110** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**

Licence **7111** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,265.0**
H2O	2016	63.3	54.1	56.5	39.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,025.3**
OIL	2016	25.7	24.4	23.9	16.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,356.9**
DAY	2015	30.0	28.0	27.0	30.0	31.0	22.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,142.0**
H2O	2015	52.5	60.3	60.0	54.6	37.3	76.7	297.0	162.4	137.6	123.0	89.4	73.0	**9,810.0**
OIL	2015	21.7	27.5	26.7	24.6	19.6	10.9	40.4	68.2	47.2	41.3	32.3	26.9	**5,265.8**
DAY	2014	31.0	28.0	31.0	29.0	31.0	27.0	29.0	31.0	30.0	11.0	12.0	31.0	**1,792.0**
H2O	2014	49.8	51.2	78.6	60.2	56.0	45.8	51.0	52.1	47.7	16.4	17.6	48.1	**8,586.2**
OIL	2014	20.6	19.0	28.0	19.7	21.1	18.8	20.7	21.0	20.6	7.7	8.4	19.8	**4,878.5**

Licence **7112** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,584.0**
H2O	2016	9.9	8.8	9.8	9.6	10.0	6.9	6.7	7.3	6.5	7.8	9.3	8.9	**1,207.4**
OIL	2016	19.6	17.6	21.0	19.7	19.0	18.7	19.9	18.0	18.8	19.5	16.7	17.9	**2,584.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,218.0**
H2O	2015	7.8	6.2	7.7	6.3	8.7	12.5	6.6	6.3	6.5	6.1	8.2	8.9	**1,105.9**
OIL	2015	26.6	21.5	25.8	25.1	24.2	21.7	21.8	21.7	20.0	22.8	22.2	20.5	**2,358.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,854.0**
H2O	2014	27.1	27.3	13.2	16.1	20.6	19.3	16.7	14.4	15.4	10.7	6.4	8.4	**1,014.1**
OIL	2014	41.2	24.3	28.1	25.9	23.4	23.6	23.3	22.1	24.6	24.3	26.2	28.8	**2,084.3**

UWI **100.10-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,584.0**
H2O	2016	9.9	8.8	9.8	9.6	10.0	6.9	6.7	14.2	6.5	7.8	9.3	8.9	**1,218.6**

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Licence **7112** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	19.6	17.6	21.0	19.7	19.0	18.7	19.9	35.7	18.8	19.5	16.7	17.9	**2,613.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,218.0**
H2O	2015	7.8	6.2	7.7	6.3	8.7	12.5	11.1	6.3	6.5	6.1	8.2	8.9	**1,110.2**
OIL	2015	26.6	21.5	25.8	25.1	24.2	21.6	33.2	21.7	20.0	22.8	22.2	20.5	**2,369.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,854.0**
H2O	2014	27.1	27.3	13.2	16.1	20.6	19.4	16.7	14.4	15.4	10.7	6.4	8.4	**1,013.9**
OIL	2014	41.2	24.3	28.1	25.9	23.4	23.6	23.3	22.1	24.6	24.3	26.2	28.8	**2,084.2**

Licence **7113** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole II** Field Code **1** Pool Code **59II** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	24.0	**2,469.0**
H2O	2016	14.3	13.9	17.5	16.6	16.7	13.4	12.2	12.3	12.4	4.8	0.0	10.1	**1,865.2**
OIL	2016	1.5	1.4	1.9	1.8	1.3	1.3	1.3	1.4	1.5	0.6	0.0	1.2	**2,687.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,160.0**
H2O	2015	16.0	9.2	12.5	13.8	14.6	14.3	15.9	16.9	14.3	15.2	13.8	14.0	**1,721.0**
OIL	2015	3.6	1.9	1.7	1.6	1.6	1.5	1.6	1.8	1.7	1.7	1.6	1.6	**2,672.7**
DAY	2014	25.0	27.0	27.0	30.0	31.0	28.0	28.0	30.0	30.0	30.0	29.0	31.0	**1,795.0**
H2O	2014	4.4	4.7	16.1	14.9	23.1	22.7	29.5	22.7	17.8	18.4	18.6	19.5	**1,550.5**
OIL	2014	14.0	14.9	3.7	3.2	5.2	3.9	3.9	4.4	5.1	4.0	3.8	4.2	**2,650.8**

Licence **7114** Well Name **Tundra Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-013-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay A** Field Code **17** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.2**
DAY	2015	31.0	28.0	10.0	0.0	0.0	0.0	0.0	6.0	28.0	0.0	0.0	0.0	**1,200.0**
H2O	2015	37.2	25.1	11.4	0.0	0.0	0.0	0.0	16.0	37.6	0.0	0.0	0.0	**1,709.3**
OIL	2015	11.8	7.9	3.6	0.0	0.0	0.0	0.0	5.0	11.9	0.0	0.0	0.0	**510.2**
DAY	2014	17.0	28.0	31.0	7.0	0.0	0.0	0.0	16.0	0.0	0.0	10.0	31.0	**1,097.0**
H2O	2014	17.0	21.6	25.0	4.7	0.0	0.0	0.0	49.4	0.0	0.0	27.1	39.2	**1,582.0**
OIL	2014	5.0	6.4	7.5	1.4	0.0	0.0	0.0	13.0	0.0	0.0	7.9	11.8	**470.0**

Licence **7115** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	16.0	12.0	30.0	31.0	31.0	29.0	30.0	30.0	27.0	**2,314.0**
GAS	2016	0.0	0.8	2.0	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**191.2**
H2O	2016	57.2	43.9	27.5	14.3	15.0	46.8	15.8	12.0	8.8	8.2	6.1	11.7	**6,612.7**
OIL	2016	30.6	34.9	42.3	22.1	17.3	28.6	11.2	5.0	6.7	6.6	6.4	4.1	**6,679.6**
DAY	2015	31.0	28.0	31.0	29.0	6.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,987.0**
GAS	2015	1.1	1.3	0.0	1.2	0.2	1.5	1.7	1.3	1.3	0.8	0.8	0.8	**183.4**
H2O	2015	43.2	34.9	37.6	46.7	7.1	40.7	54.7	42.5	36.4	40.9	60.7	58.2	**6,345.4**
OIL	2015	25.8	26.4	29.1	28.4	5.0	33.3	41.1	30.4	32.7	33.7	31.8	31.9	**6,463.8**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,651.0**
GAS	2014	3.0	2.7	3.0	2.9	2.5	1.6	1.7	2.2	2.2	1.7	0.9	1.4	**171.4**
H2O	2014	69.0	58.3	60.4	57.3	59.0	67.2	67.9	52.0	46.8	45.6	43.5	40.3	**5,841.8**
OIL	2014	58.9	54.8	56.2	51.7	49.6	33.9	38.6	38.0	33.4	30.1	23.3	30.3	**6,114.2**

Licence **7116** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **7116** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,917.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,723.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,514.5**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	10.0	0.0	0.0	0.0	0.0	0.0	**1,917.0**
GAS	2015	1.1	1.3	0.0	0.4	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**262.4**
H2O	2015	41.5	30.2	27.6	19.0	19.7	17.1	2.4	0.0	0.0	0.0	0.0	0.0	**6,723.7**
OIL	2015	17.9	13.6	13.6	7.6	6.7	6.3	0.8	0.0	0.0	0.0	0.0	0.0	**6,514.5**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,729.0**
GAS	2014	2.9	1.9	1.2	1.6	1.6	1.3	0.8	1.4	2.1	1.2	1.2	1.4	**259.0**
H2O	2014	52.9	43.0	38.0	41.8	43.6	41.6	42.4	45.7	42.5	45.3	42.6	38.7	**6,566.2**
OIL	2014	39.8	29.6	22.8	27.3	29.8	22.6	22.6	20.7	20.1	23.2	21.9	19.4	**6,448.0**

Licence **7117** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	31.0	28.0	9.0	0.0	0.0	28.0	30.0	31.0	**2,364.0**
GAS	2016	0.0	0.8	0.3	0.8	0.8	0.8	0.8	0.0	0.0	0.0	0.0	0.0	**346.0**
H2O	2016	56.4	53.7	56.5	49.3	53.0	32.1	10.0	0.0	0.0	309.2	283.6	380.2	**10,664.7**
OIL	2016	5.3	5.1	5.4	4.7	6.2	5.6	1.7	0.0	0.0	53.5	79.7	161.6	**7,219.5**
DAY	2015	31.0	25.0	31.0	29.0	26.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,089.0**
GAS	2015	1.1	1.3	0.0	0.6	0.1	0.2	0.2	0.5	0.7	0.8	0.8	0.8	**341.7**
H2O	2015	55.2	50.2	62.3	43.9	23.4	16.9	28.8	32.7	71.3	95.6	54.6	54.8	**9,380.7**
OIL	2015	9.3	12.5	10.8	14.3	2.9	3.2	4.4	11.7	16.3	18.0	7.2	7.3	**6,890.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,737.0**
GAS	2014	1.5	0.9	0.8	1.2	1.4	1.7	2.8	3.7	1.0	1.0	0.8	1.4	**334.6**
H2O	2014	57.2	64.2	64.4	49.3	62.5	81.8	121.0	92.6	47.7	50.1	47.4	43.5	**8,791.0**
OIL	2014	22.2	22.5	19.4	19.0	27.3	31.6	66.6	59.3	18.4	18.7	18.8	14.9	**6,772.8**

Licence **7118** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-10-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,586.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,586.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.1**
DAY	2014	0.0	0.0	1.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.5**
H2O	2014	0.0	0.0	10.6	99.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,586.9**
OIL	2014	0.0	0.0	0.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.1**

Licence **7120** Well Name **Corex Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	14603.5	0.0	5860.3	0.0	5517.9	12141.0	13830.0	13217.0	7872.0	7663.0	10407.8	8252.3	**773,925.4**
WIN	2015	18447.0	17053.0	11485.0	6175.0	6825.0	8868.0	12659.0	13444.5	12512.0	17093.0	12197.0	15488.0	**674,560.6**
WIN	2014	16463.0	14118.8	15694.0	6320.0	3579.0	4989.0	5508.0	12410.0	13894.0	13099.0	16545.0	16848.0	**522,314.1**

Licence **7121** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2014 To 2016

Licence **7121** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	23.0	**2,465.0**
H2O	2016	106.0	96.6	95.8	64.2	57.5	48.1	47.7	46.7	40.5	35.8	34.1	26.1	**27,002.5**
OIL	2016	29.5	30.2	21.1	17.8	11.3	11.7	12.7	10.9	11.6	11.7	11.7	9.5	**4,903.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,110.0**
H2O	2015	157.0	141.7	125.9	113.7	112.3	93.4	112.8	115.1	94.6	106.0	92.5	98.0	**26,303.4**
OIL	2015	21.2	20.1	21.1	20.1	18.4	15.3	17.9	22.8	35.1	22.8	18.5	21.2	**4,713.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	27.0	31.0	**1,749.0**
H2O	2014	231.5	205.6	222.6	206.4	193.3	154.1	157.6	163.2	159.2	162.5	142.7	157.3	**24,940.4**
OIL	2014	22.5	20.2	26.0	22.4	20.9	21.6	27.0	22.1	19.8	19.9	18.6	22.9	**4,458.8**

Licence **7122** Well Name **Goodlands Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	18.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	0.0	**2,045.0**
GAS	2016	0.0	0.8	3.6	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**532.8**
H2O	2016	1108.2	759.2	1428.4	1076.1	1296.8	1191.0	1205.5	1126.3	1058.3	1210.9	961.0	0.0	**103,534.7**
OIL	2016	105.2	60.4	75.4	89.1	126.2	153.3	126.9	105.9	105.0	124.2	107.9	0.0	**12,085.9**
DAY	2015	31.0	28.0	31.0	1.0	12.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,732.0**
GAS	2015	1.1	1.3	0.0	0.2	1.4	1.9	3.4	4.1	4.8	0.8	0.8	0.8	**523.4**
H2O	2015	1247.0	1164.5	1275.4	43.6	524.2	1533.8	1476.4	1316.7	1237.9	1328.1	1279.8	1256.3	**91,113.0**
OIL	2015	102.1	89.9	103.8	3.5	34.0	42.0	81.1	100.2	118.9	113.6	118.6	132.1	**10,906.4**
DAY	2014	31.0	28.0	31.0	20.0	8.0	29.0	28.0	29.0	26.0	31.0	30.0	28.0	**1,418.0**
GAS	2014	11.0	6.5	8.1	5.3	1.5	4.0	1.7	3.7	4.0	4.5	3.6	1.4	**502.8**
H2O	2014	1464.1	1316.1	1450.0	937.9	347.3	1517.4	1768.7	1415.0	1297.9	1463.4	1329.4	1185.3	**77,429.3**
OIL	2014	188.2	128.6	131.7	88.1	29.9	90.9	67.3	73.0	85.3	107.4	99.5	91.3	**9,866.6**

Licence **7123** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	8.0	26.0	**2,044.0**
GAS	2016	0.0	0.8	0.4	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**235.5**
H2O	2016	27.2	25.4	18.5	15.8	12.6	9.6	13.4	13.0	13.4	18.1	10.0	85.3	**5,547.9**
OIL	2016	13.1	12.6	9.0	11.3	9.0	6.7	8.3	8.1	10.2	14.8	8.3	68.9	**6,513.2**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	24.0	30.0	31.0	30.0	31.0	**1,708.0**
GAS	2015	1.1	1.3	0.0	1.4	1.3	1.3	1.1	0.8	0.9	0.8	0.8	0.8	**229.3**
H2O	2015	30.5	30.1	32.0	32.6	33.1	25.5	20.7	15.2	21.2	23.9	30.6	26.9	**5,285.6**
OIL	2015	36.3	34.0	34.8	33.5	33.2	29.0	25.2	18.0	24.4	25.2	14.9	13.1	**6,332.9**
DAY	2014	24.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,353.0**
GAS	2014	1.9	3.5	4.7	5.2	4.0	6.3	5.5	6.0	4.3	4.2	3.6	1.4	**217.7**
H2O	2014	33.2	37.8	37.5	34.3	38.4	41.6	32.8	35.2	33.0	38.2	36.1	30.1	**4,963.3**
OIL	2014	39.3	46.0	43.6	41.0	46.5	48.2	35.0	38.0	34.7	40.6	39.0	33.3	**6,011.3**

Licence **7124** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	27.0	**2,077.0**
GAS	2016	0.0	0.8	1.1	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**352.2**
H2O	2016	124.4	33.2	34.6	45.1	62.3	61.8	51.9	31.1	23.7	22.3	20.9	17.9	**4,437.0**
OIL	2016	64.8	23.9	21.6	27.8	33.3	37.6	35.7	20.0	16.4	16.7	18.3	15.3	**5,831.9**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	17.0	31.0	**1,719.0**
GAS	2015	1.1	1.3	0.0	1.1	1.2	1.1	1.1	0.9	0.8	0.8	0.8	0.8	**345.3**

Manitoba Production
2014 To 2016

Licence **7124** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	25.0	20.6	20.9	17.5	21.6	16.4	15.5	13.6	18.3	22.0	44.3	250.9	**3,907.8**
OIL	2015	41.6	32.1	31.5	25.1	30.1	25.8	26.0	22.1	18.8	18.4	11.3	31.3	**5,500.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**1,371.0**
GAS	2014	3.4	1.9	2.5	3.2	3.5	2.5	2.2	4.0	5.4	1.3	1.3	1.4	**334.3**
H2O	2014	24.3	22.9	28.2	31.1	25.1	22.9	16.4	25.5	27.7	11.7	18.4	27.7	**3,421.2**
OIL	2014	40.5	39.1	45.7	51.8	42.9	37.3	24.4	39.0	40.9	17.6	27.9	43.5	**5,186.4**

Licence **7125** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	24.0	25.0	27.0	**2,101.0**
GAS	2016	0.0	0.8	0.1	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**275.0**
H2O	2016	10.5	15.4	16.3	15.8	7.5	3.6	9.2	8.7	7.3	6.4	131.5	135.4	**3,974.3**
OIL	2016	0.8	1.2	1.3	1.2	0.6	0.3	0.6	0.6	0.6	0.5	35.4	66.8	**3,043.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,763.0**
GAS	2015	1.1	1.3	0.0	0.3	0.3	0.3	0.3	0.2	0.0	0.8	0.8	0.8	**269.1**
H2O	2015	8.5	7.2	7.7	7.6	8.2	8.3	9.4	12.1	15.4	14.8	14.9	16.2	**3,606.7**
OIL	2015	6.9	5.4	5.4	5.1	5.5	6.1	7.4	3.9	1.0	0.8	0.9	1.1	**2,933.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,402.0**
GAS	2014	2.6	1.0	0.9	2.7	1.0	5.4	4.7	5.7	3.2	4.2	2.6	1.4	**262.9**
H2O	2014	19.7	16.7	19.3	21.2	15.8	8.7	8.6	9.3	12.8	13.2	14.6	24.9	**3,476.4**
OIL	2014	15.7	13.8	15.0	16.8	12.5	6.6	6.1	6.6	8.9	9.2	10.4	18.5	**2,884.3**

Licence **7126** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.0**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	26.0	0.0	0.0	0.0	0.0	**1,956.0**
GAS	2015	1.1	1.3	0.0	0.4	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**304.0**
H2O	2015	3.4	4.1	6.5	5.4	9.1	1.4	0.3	0.1	0.0	0.0	0.0	0.0	**3,721.7**
OIL	2015	5.8	6.6	10.4	8.1	13.3	2.7	0.3	0.3	0.0	0.0	0.0	0.0	**5,801.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,721.0**
GAS	2014	0.6	0.1	0.6	0.5	0.4	1.0	2.1	5.1	4.9	4.5	3.8	1.4	**300.6**
H2O	2014	2.7	1.3	1.8	6.6	7.4	11.2	12.8	15.2	15.3	9.3	6.5	7.4	**3,691.4**
OIL	2014	4.6	2.4	2.6	11.4	13.2	19.3	19.6	23.9	23.1	14.5	10.2	12.2	**5,753.5**

Licence **7127** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.6**
DAY	2014	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.0**

Manitoba Production
2014 To 2016

Licence **7127** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	1.8	0.0	2.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.6**
H2O	2014	12.3	2.8	5.3	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.4**
OIL	2014	0.0	1.4	2.6	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.6**

Licence **7128** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,160.0**
GAS	2016	0.0	0.8	1.0	0.8	0.9	0.8	0.8	0.8	0.8	0.0	0.0	0.0	**630.7**
H2O	2016	18.2	14.2	11.7	10.2	10.4	9.6	12.0	14.8	14.3	13.4	10.0	10.3	**3,809.0**
OIL	2016	21.5	19.3	20.6	19.9	20.0	17.3	16.3	12.1	11.8	9.8	7.0	6.9	**6,199.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	16.0	31.0	**1,797.0**
GAS	2015	1.1	1.3	0.0	1.9	1.5	1.1	1.1	0.6	0.7	0.8	0.8	0.8	**624.0**
H2O	2015	21.5	20.4	22.6	21.7	19.9	11.8	20.4	18.3	21.8	19.1	8.0	23.5	**3,659.9**
OIL	2015	49.3	44.3	47.1	43.0	38.9	26.0	25.1	14.8	17.1	27.9	12.8	24.6	**6,017.2**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**1,450.0**
GAS	2014	4.6	1.8	2.0	1.5	1.4	1.7	1.7	2.6	2.2	1.7	1.4	1.3	**612.3**
H2O	2014	19.6	17.5	19.1	19.4	20.1	21.8	26.5	22.0	24.1	23.3	22.5	9.9	**3,430.9**
OIL	2014	44.6	40.8	42.2	43.9	46.4	47.9	53.4	45.6	48.2	46.9	46.3	21.2	**5,646.3**

Licence **7129** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	25.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**2,208.0**
GAS	2016	0.0	0.9	0.0	0.9	0.9	0.9	0.9	0.8	0.8	0.0	0.0	0.0	**821.5**
H2O	2016	2.3	2.1	1.8	2.1	5.1	4.6	4.7	2.0	0.9	0.7	0.7	0.2	**1,906.5**
OIL	2016	0.3	0.3	0.2	2.5	15.3	13.3	13.2	4.6	1.2	0.9	0.0	0.0	**2,999.1**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	30.0	21.0	18.0	**1,875.0**
GAS	2015	1.2	1.3	0.0	0.6	0.5	0.0	0.1	0.0	0.0	0.8	0.8	0.8	**815.4**
H2O	2015	24.0	23.3	14.3	11.7	17.5	3.1	5.3	4.0	2.8	2.1	0.9	0.5	**1,879.3**
OIL	2015	15.7	13.7	16.9	14.4	13.9	1.0	1.4	1.1	0.7	0.6	0.4	0.3	**2,947.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,537.0**
GAS	2014	2.3	1.3	1.1	2.0	0.6	0.8	0.5	0.9	1.6	0.7	0.5	1.3	**809.3**
H2O	2014	28.1	24.4	17.1	21.8	21.8	15.7	16.3	18.8	16.7	21.2	21.1	23.3	**1,769.8**
OIL	2014	39.9	28.6	27.9	23.8	23.0	18.1	22.2	16.3	16.7	15.2	15.8	17.4	**2,867.2**

Licence **7130** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,159.0**
GAS	2016	0.0	0.8	0.9	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**1,125.4**
H2O	2016	10.7	11.6	10.6	8.7	8.0	15.6	12.8	11.8	6.0	6.8	9.7	8.6	**3,394.2**
OIL	2016	21.5	20.4	19.3	17.6	17.0	19.0	16.9	14.0	14.5	12.1	3.8	2.1	**5,653.6**
DAY	2015	31.0	22.0	31.0	29.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,802.0**
GAS	2015	1.1	1.3	0.0	1.3	1.2	1.3	1.1	1.0	0.9	0.8	0.8	0.8	**1,118.7**
H2O	2015	40.2	32.8	37.0	14.7	13.0	10.4	8.4	7.6	14.4	18.8	22.6	8.7	**3,273.3**
OIL	2015	52.2	40.9	50.3	30.4	31.6	29.4	25.1	22.6	24.7	24.4	32.8	24.7	**5,475.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	22.0	0.0	30.0	31.0	**1,448.0**
GAS	2014	2.7	0.8	1.6	2.4	0.7	0.9	0.6	2.5	1.0	0.0	1.1	1.4	**1,107.1**
H2O	2014	9.1	6.0	9.0	12.3	10.4	11.9	11.7	16.1	9.5	0.0	2.9	31.4	**3,044.7**
OIL	2014	16.4	18.4	15.1	12.9	15.4	25.2	25.9	29.8	16.6	0.0	19.8	44.4	**5,086.3**

Manitoba Production
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Licence **7131** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,147.0**
GAS	2016	0.0	0.8	1.3	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**679.0**
H2O	2016	14.1	20.0	19.9	15.0	16.5	11.4	7.5	6.6	9.7	10.8	7.7	7.4	**4,068.9**
OIL	2016	19.4	26.6	27.9	24.5	24.9	20.6	14.9	14.8	14.1	16.8	16.6	15.9	**6,190.9**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,781.0**
GAS	2015	1.1	1.3	0.0	0.7	0.7	0.8	0.8	0.6	0.7	0.8	0.8	0.8	**671.9**
H2O	2015	19.9	13.2	11.4	6.9	6.3	6.3	5.8	6.6	8.4	11.5	9.4	11.3	**3,922.3**
OIL	2015	15.9	9.8	13.0	15.5	16.7	19.3	17.9	14.5	16.6	10.0	14.1	17.8	**5,953.9**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	5.0	21.0	31.0	**1,420.0**
GAS	2014	0.8	0.6	0.9	2.1	0.8	0.7	0.6	0.9	0.6	0.2	0.7	1.4	**662.8**
H2O	2014	12.2	12.6	14.2	16.3	11.0	11.7	11.3	9.9	12.3	2.8	0.0	25.8	**3,805.3**
OIL	2014	19.8	17.3	18.5	16.1	22.0	20.4	25.3	23.5	8.9	1.0	0.0	18.3	**5,772.8**

Licence **7132** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,182.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,182.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	27.0	28.0	0.0	**1,428.0**
GAS	2014	2.6	0.8	3.0	0.7	0.9	0.8	0.7	1.8	0.8	1.1	0.6	0.0	**644.2**
H2O	2014	15.1	14.1	15.0	14.9	15.1	13.6	18.1	16.9	18.0	19.8	30.1	0.0	**6,182.0**
OIL	2014	21.5	20.1	20.7	19.7	21.6	20.3	24.4	24.9	21.9	23.8	20.6	0.0	**7,189.2**

Licence **7133** Well Name **Tundra Sinclair Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **104.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	42067.0	39326.0	41913.0	36903.0	38090.0	37493.0	38754.0	39423.0	38696.0	43389.0	39046.0	36594.0	**3,234,635.0**
WIN	2015	40511.0	37747.0	41229.0	38714.0	43512.0	39551.0	41324.0	42265.0	41642.0	42657.0	42572.0	41743.0	**2,762,941.0**
WIN	2014	42638.0	40222.0	42727.0	38812.0	36045.0	31848.0	32826.0	39644.0	39271.0	40686.0	41453.0	41215.0	**2,269,474.0**

Licence **7134** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	19.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,334.0**
H2O	2016	107.4	81.5	86.0	79.2	72.3	43.8	80.5	77.1	67.8	66.1	57.2	57.5	**11,584.4**
OIL	2016	84.1	76.0	78.6	75.0	73.9	48.0	86.1	79.6	71.2	67.2	61.8	58.8	**9,554.8**
DAY	2015	23.0	28.0	31.0	30.0	31.0	24.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,982.0**
H2O	2015	40.0	50.4	59.7	55.1	50.1	20.7	141.3	241.3	144.1	105.4	97.7	101.9	**10,708.0**
OIL	2015	11.9	14.6	17.5	16.6	22.7	32.8	40.6	91.5	99.4	110.7	94.5	82.0	**8,694.5**
DAY	2014	21.0	18.0	29.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	29.0	26.0	**1,634.0**
H2O	2014	44.9	34.9	58.8	62.5	67.9	59.6	59.5	62.2	59.9	57.5	51.7	47.1	**9,600.3**
OIL	2014	25.2	19.2	29.7	30.8	27.2	23.7	29.3	31.3	30.9	25.1	16.4	13.7	**8,059.7**

Licence **7135** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay R** Field Code **1** Pool Code **62R** Unit **0**

Manitoba Production
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Licence **7135** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay R** Field Code **1** Pool Code **62R** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,572.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,868.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.5**
DAY	2015	21.0	10.0	9.0	0.0	0.0	16.0	31.0	25.0	0.0	0.0	0.0	0.0	**1,572.0**
H2O	2015	32.8	11.1	16.7	0.0	0.0	34.3	39.0	27.1	0.0	0.0	0.0	0.0	**9,868.0**
OIL	2015	4.2	1.4	2.1	0.0	0.0	4.4	5.0	2.9	0.0	0.0	0.0	0.0	**1,788.5**
DAY	2014	13.0	10.0	25.0	6.0	28.0	29.0	19.0	31.0	30.0	31.0	26.0	24.0	**1,460.0**
H2O	2014	35.4	37.7	55.6	11.0	66.1	49.1	46.0	46.5	41.1	37.7	28.9	33.3	**9,707.0**
OIL	2014	4.5	4.8	10.0	1.4	8.5	6.3	4.1	5.9	5.4	4.8	3.6	4.2	**1,768.5**

Licence **7136** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	30.0	30.0	31.0	31.0	6.0	12.0	29.0	0.0	**2,270.0**
GAS	2016	0.0	0.8	0.6	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**436.1**
H2O	2016	21.0	16.7	13.8	11.8	14.7	17.7	20.0	18.3	3.1	46.3	89.8	0.0	**9,511.5**
OIL	2016	16.5	10.9	12.8	7.1	7.3	9.2	7.1	18.2	3.4	12.9	24.4	0.0	**9,879.5**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,982.0**
GAS	2015	1.1	1.3	0.0	1.2	1.4	1.2	0.6	0.3	0.3	0.8	0.8	0.8	**429.7**
H2O	2015	31.5	44.1	54.1	56.5	66.9	68.1	28.1	9.0	7.4	13.5	22.5	18.0	**9,238.3**
OIL	2015	22.6	23.5	27.0	28.0	34.1	26.4	14.9	7.1	6.9	7.6	15.8	17.9	**9,749.7**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	31.0	24.0	30.0	30.0	30.0	31.0	**1,621.0**
GAS	2014	11.5	2.5	1.8	1.6	2.4	1.6	0.9	1.0	1.4	0.8	1.1	1.4	**419.9**
H2O	2014	99.3	95.8	116.3	82.6	82.1	69.7	82.4	54.2	75.5	37.5	75.2	49.1	**8,818.6**
OIL	2014	60.2	54.2	40.1	42.3	51.1	37.0	36.4	25.7	29.9	18.7	33.8	25.0	**9,517.9**

Licence **7137** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-13-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,474.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,474.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.7**

Licence **7140** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	29.0	**1,993.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379.1	206.7	**38,065.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.5	**5,808.6**
DAY	2015	26.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	25.0	19.0	**1,950.0**
H2O	2015	114.2	87.7	168.2	175.3	179.5	343.1	562.2	1244.4	1138.7	1323.7	927.9	426.2	**37,479.7**
OIL	2015	64.0	48.6	33.0	11.5	12.3	17.9	15.0	0.0	27.5	66.1	38.7	9.3	**5,775.1**
DAY	2014	31.0	28.0	0.0	21.0	16.0	29.0	31.0	16.0	8.0	11.0	30.0	25.0	**1,617.0**
H2O	2014	1273.2	1450.6	0.0	1094.4	833.0	1583.4	1743.4	873.0	390.8	466.1	1312.9	1083.4	**30,788.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5	100.2	84.9	**5,431.2**

Licence **7141** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Manitoba Production
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Licence **7141** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,423.0**
H2O	2016	810.3	746.6	789.4	775.2	818.7	778.8	799.8	766.9	720.2	759.8	715.7	677.5	**80,133.3**
OIL	2016	146.0	142.6	127.1	106.6	92.4	87.5	86.2	81.8	73.2	76.3	74.1	74.8	**15,428.1**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	17.0	**2,057.0**
H2O	2015	887.5	459.4	438.4	265.6	212.4	167.6	104.1	32.9	11.5	12.4	11.6	327.0	**70,974.4**
OIL	2015	29.1	22.6	20.7	14.1	15.2	14.6	12.4	18.8	30.5	34.3	31.1	31.3	**14,259.5**
DAY	2014	21.0	17.0	25.0	29.0	31.0	29.0	31.0	31.0	27.0	31.0	29.0	30.0	**1,711.0**
H2O	2014	1163.2	930.6	1439.1	1656.2	1754.8	1414.4	1187.4	1064.1	928.4	1035.3	973.8	987.7	**68,044.0**
OIL	2014	37.0	16.3	24.8	28.8	29.8	32.7	36.3	29.9	26.2	30.8	29.0	30.3	**13,984.8**

Licence **7142** Well Name **CPEC South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-35-011-29W1.00** Field Name **Kirkella** Pool Name **Bakken - Torquay C** Field Code **9** Pool Code **62C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**

Licence **7143** Well Name **Tundra Magellan Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,505.0**
H2O	2016	93.4	87.6	93.4	88.1	93.2	105.3	93.2	92.8	74.8	76.3	74.3	81.1	**19,322.6**
OIL	2016	32.1	24.9	27.5	23.7	22.0	16.4	24.7	24.8	27.4	23.3	17.1	17.0	**11,867.8**
DAY	2015	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,140.0**
H2O	2015	90.3	81.8	90.3	86.9	92.5	87.4	80.1	75.5	70.0	78.3	80.9	94.1	**18,269.1**
OIL	2015	54.3	54.5	63.0	57.6	60.5	54.8	48.4	47.7	43.8	45.9	41.5	39.7	**11,586.9**
DAY	2014	31.0	25.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,778.0**
H2O	2014	117.9	94.7	121.4	115.9	110.9	91.4	97.4	103.6	101.7	94.7	93.4	97.7	**17,261.0**
OIL	2014	72.4	56.4	72.9	64.7	67.6	61.8	61.7	59.5	54.5	56.1	59.8	62.5	**10,975.2**

Licence **7144** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,769.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,769.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.6**
DAY	2014	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.0**
H2O	2014	0.0	0.0	0.0	0.0	318.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,769.5**
OIL	2014	0.0	0.0	0.0	0.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.6**

Licence **7145** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

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Licence **7145** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,399.0**
GAS	2016	0.0	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.9	0.8	**652.6**
H2O	2016	15.8	17.3	25.4	23.5	20.7	15.7	17.2	21.0	15.6	18.7	15.4	13.0	**28,420.7**
OIL	2016	17.2	14.7	16.7	18.2	17.7	16.1	16.5	17.3	14.3	15.4	11.5	10.9	**9,314.1**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	29.0	30.0	30.0	31.0	29.0	31.0	**2,035.0**
GAS	2015	1.1	1.3	0.0	0.7	0.8	0.9	0.9	0.8	0.9	0.8	0.8	0.8	**643.0**
H2O	2015	15.8	16.0	16.8	16.4	18.6	14.1	14.0	13.7	15.8	11.3	12.9	15.9	**28,201.4**
OIL	2015	24.0	22.9	26.1	16.6	18.7	20.6	20.9	18.9	20.7	16.1	14.8	16.6	**9,127.6**
DAY	2014	10.0	28.0	31.0	30.0	31.0	28.0	11.0	31.0	30.0	31.0	30.0	31.0	**1,677.0**
GAS	2014	2.5	7.9	7.0	3.2	2.9	2.6	0.6	4.1	1.6	4.1	1.9	1.4	**633.2**
H2O	2014	99.0	127.6	76.3	45.2	28.0	21.2	8.9	24.1	22.3	21.6	19.5	18.4	**28,020.1**
OIL	2014	0.0	9.4	41.0	39.9	38.3	25.8	10.0	25.2	24.4	24.7	24.7	23.5	**8,890.7**

Licence **7146** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-18-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,201.0**
H2O	2016	43.0	37.3	37.6	35.3	37.5	28.6	29.1	30.7	28.4	30.3	28.8	30.8	**6,946.1**
OIL	2016	21.0	18.7	19.4	18.4	18.4	17.2	17.9	18.1	17.1	18.1	17.9	18.3	**2,709.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,836.0**
H2O	2015	43.6	37.1	41.2	39.8	43.0	40.4	41.9	44.5	40.7	41.9	41.7	44.7	**6,548.7**
OIL	2015	21.8	20.2	22.4	23.4	24.4	23.0	22.3	22.3	20.1	20.6	20.3	22.5	**2,489.2**
DAY	2014	31.0	28.0	28.0	27.0	31.0	28.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,471.0**
H2O	2014	52.8	43.1	40.8	40.5	47.7	42.5	45.3	47.4	48.3	48.0	43.4	41.6	**6,048.2**
OIL	2014	17.8	20.7	22.1	20.6	24.3	21.4	20.4	23.9	24.1	25.1	22.7	21.5	**2,225.9**

Licence **7147** Well Name **CPEC Elkhorn** Dev **V** Mineral Rights **CROWN**

UWI **100.08-17-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.3**

Licence **7149** Well Name **CPEC East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	26.0	**2,390.0**
H2O	2016	32.6	31.5	29.1	27.1	25.3	22.4	22.0	21.9	20.5	21.3	10.2	76.9	**5,601.6**
OIL	2016	26.3	35.9	39.9	38.5	36.8	33.6	34.3	34.1	29.7	29.2	14.1	11.5	**7,356.1**
DAY	2015	31.0	28.0	31.0	29.0	2.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,052.0**
H2O	2015	48.4	40.9	45.7	70.1	3.4	66.1	63.5	50.4	53.2	52.1	32.5	40.6	**5,260.8**
OIL	2015	31.4	27.4	40.5	16.0	1.1	35.5	36.8	39.3	26.4	29.9	21.9	33.2	**6,992.2**
DAY	2014	31.0	28.0	31.0	29.0	30.0	28.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,718.0**
H2O	2014	44.1	45.9	52.3	44.6	56.2	47.6	47.3	29.1	31.8	34.0	47.3	47.9	**4,693.9**
OIL	2014	66.1	51.1	56.0	47.8	47.7	43.8	41.9	32.7	33.8	32.0	34.2	32.4	**6,652.8**

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Licence **7151** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	13.0	**2,136.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.5**
H2O	2016	113.4	131.7	124.4	156.7	155.7	110.6	127.2	145.7	244.1	256.1	243.8	109.2	**23,233.9**
OIL	2016	14.7	12.7	10.7	16.0	14.2	27.8	34.7	14.5	28.5	21.2	25.7	11.2	**4,239.3**
DAY	2015	29.8	15.0	31.0	29.6	30.8	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,792.2**
GAS	2015	0.0	0.0	0.0	0.0	12.6	10.5	5.0	3.4	0.0	0.0	0.0	0.0	**31.5**
H2O	2015	269.8	115.1	237.3	131.9	109.5	103.9	123.9	132.1	128.6	131.5	126.1	132.6	**21,315.3**
OIL	2015	17.9	22.3	73.2	37.9	35.9	39.0	41.3	39.7	31.6	24.2	23.1	16.9	**4,007.4**
DAY	2014	31.0	26.3	31.0	14.0	29.0	30.0	31.0	30.8	15.0	0.0	1.5	31.0	**1,442.2**
H2O	2014	405.2	396.8	459.8	130.0	309.7	322.1	293.0	276.5	128.2	0.0	13.8	280.5	**19,573.0**
OIL	2014	45.4	40.6	49.5	16.2	38.4	44.2	43.3	39.0	12.4	0.0	0.9	18.4	**3,604.4**

Licence **7152** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,537.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,150.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,537.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,150.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,537.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,150.0**

Licence **7153** Well Name **Tundra et al Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	30.0	30.0	19.0	**2,404.0**
H2O	2016	365.9	349.8	365.2	344.5	341.5	361.5	346.9	341.7	321.6	340.1	325.4	205.3	**38,027.7**
OIL	2016	125.2	64.6	69.9	69.2	70.4	55.2	47.7	54.6	51.9	51.2	57.9	36.1	**11,917.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	30.0	**2,054.0**
H2O	2015	624.9	520.5	584.4	523.3	507.2	461.2	448.4	389.7	368.4	380.9	321.6	427.8	**34,018.3**
OIL	2015	30.7	46.1	52.3	90.6	101.8	89.1	99.2	99.5	90.3	85.9	70.9	71.5	**11,163.1**
DAY	2014	30.0	28.0	31.0	30.0	31.0	28.0	18.0	31.0	30.0	31.0	18.0	31.0	**1,694.0**
H2O	2014	184.9	168.9	165.7	153.0	120.4	96.6	62.1	70.6	33.1	35.4	19.9	580.8	**28,460.0**
OIL	2014	43.3	41.9	46.3	43.4	46.6	40.8	26.6	29.2	12.6	13.6	10.3	12.1	**10,235.2**

Licence **7154** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,447.7**
GAS	2016	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.1**
H2O	2016	33.6	23.3	20.4	23.8	45.0	32.1	19.5	22.2	24.4	27.1	24.4	24.1	**7,566.0**
OIL	2016	3.7	2.7	2.6	3.0	3.9	3.6	4.0	4.2	4.9	4.6	3.6	3.4	**8,549.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,081.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	2.1	4.3	1.9	1.6	0.0	0.0	0.0	**146.8**
H2O	2015	10.5	13.4	17.2	17.0	17.7	18.1	22.7	23.6	22.0	18.9	30.0	36.3	**7,246.1**
OIL	2015	3.3	2.2	2.5	2.4	2.5	2.3	2.8	2.8	2.7	2.4	3.5	4.0	**8,505.2**
DAY	2014	28.0	21.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,716.7**
GAS	2014	2.2	3.8	7.2	5.7	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.9**

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Licence **7154** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	85.0	9.9	68.5	71.7	60.6	67.5	77.8	37.8	2.4	3.5	12.0	11.9	**6,998.7**
OIL	2014	48.3	130.9	62.6	40.0	38.1	28.0	25.4	30.2	18.4	16.3	3.8	3.8	**8,471.8**

Licence **7157** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,767.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.4**
DAY	2015	31.0	28.0	31.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.0**
GAS	2015	1.1	1.3	0.0	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.0**
H2O	2015	57.2	54.4	60.0	57.7	47.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,767.9**
OIL	2015	16.6	15.0	15.9	14.5	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,472.0**
GAS	2014	1.0	0.8	1.0	0.9	1.1	0.1	0.3	0.6	0.5	0.4	0.3	1.4	**236.6**
H2O	2014	86.7	72.6	79.1	73.7	80.3	67.4	70.2	65.8	61.2	61.0	58.9	51.8	**6,490.7**
OIL	2014	25.1	21.7	22.5	21.5	23.8	19.0	18.1	17.5	15.7	15.8	15.6	14.2	**4,369.6**

Licence **7158** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	28.0	**2,249.0**
GAS	2016	0.0	0.9	1.6	0.9	0.9	0.9	0.9	0.8	0.8	0.0	0.0	0.0	**484.1**
H2O	2016	65.2	88.0	52.2	28.1	33.5	31.9	19.6	17.4	22.6	29.3	18.2	5.8	**5,695.9**
OIL	2016	52.0	55.4	34.4	25.8	27.9	25.6	15.6	13.6	17.4	20.3	30.1	11.6	**6,574.3**
DAY	2015	31.0	23.0	31.0	29.0	31.0	27.0	30.0	30.0	23.0	30.0	30.0	8.0	**1,896.0**
GAS	2015	1.2	1.3	0.0	0.2	0.3	0.3	0.3	0.2	0.2	0.8	0.8	0.8	**476.4**
H2O	2015	7.1	4.1	5.8	3.5	5.4	5.2	5.0	3.6	4.3	242.5	134.8	13.8	**5,284.1**
OIL	2015	8.6	4.9	6.3	3.7	5.9	6.1	6.4	4.3	5.0	153.7	65.9	9.0	**6,244.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,573.0**
GAS	2014	1.6	0.5	0.4	0.4	0.8	0.4	0.3	0.4	0.4	0.4	0.4	1.3	**470.0**
H2O	2014	11.0	8.7	9.6	10.8	8.2	6.4	8.7	7.9	8.0	8.1	7.9	7.9	**4,849.0**
OIL	2014	13.7	10.9	11.6	13.3	10.4	7.8	9.3	8.8	8.4	8.7	8.5	8.9	**5,964.8**

Licence **7159** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**2,299.0**
GAS	2016	0.0	0.9	1.2	0.9	0.9	0.9	0.9	0.8	0.8	0.0	0.0	0.0	**1,164.7**
H2O	2016	44.0	39.8	43.6	23.9	18.2	16.2	20.7	19.0	18.0	22.1	10.8	22.0	**5,040.1**
OIL	2016	25.1	24.3	27.5	19.7	19.3	14.3	16.8	15.3	13.7	14.6	25.4	14.4	**6,517.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	27.0	31.0	30.0	22.0	30.0	30.0	31.0	**1,936.0**
GAS	2015	1.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.8	0.8	0.8	**1,157.4**
H2O	2015	3.2	2.1	1.6	0.5	0.9	0.8	0.9	0.9	80.0	366.1	149.0	56.3	**4,741.8**
OIL	2015	4.3	2.5	1.6	0.7	0.8	0.8	0.9	0.9	8.9	68.1	62.1	29.0	**6,287.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,585.0**
GAS	2014	4.0	0.5	0.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**1,152.1**
H2O	2014	9.0	5.6	9.2	10.2	3.1	2.6	3.6	3.4	3.4	3.4	3.4	3.4	**4,079.5**
OIL	2014	12.7	8.5	12.5	14.5	4.6	3.6	4.4	4.2	3.9	4.2	4.0	4.2	**6,106.4**

Licence **7160** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7160** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.3**
H2O	2016	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.2**
OIL	2016	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,201.8**
DAY	2015	27.0	23.0	31.0	29.0	31.0	26.0	30.0	30.0	30.0	30.0	30.0	31.0	**1,854.0**
GAS	2015	1.1	1.3	0.0	0.4	0.5	0.7	0.8	0.8	0.8	0.8	0.8	0.8	**405.3**
H2O	2015	7.5	5.7	10.5	9.9	12.1	15.1	15.3	15.3	15.4	16.4	7.9	2.2	**5,146.4**
OIL	2015	7.6	5.4	11.5	10.3	12.4	17.6	19.3	18.5	18.4	18.0	8.7	2.3	**6,201.0**
DAY	2014	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,506.0**
GAS	2014	0.3	0.5	0.8	0.5	0.3	0.3	0.3	0.5	0.5	0.5	0.3	1.4	**396.5**
H2O	2014	15.6	9.2	13.0	11.1	10.8	13.0	11.0	9.6	9.5	9.8	9.4	9.2	**5,013.1**
OIL	2014	15.2	9.1	12.4	10.8	10.6	12.3	9.6	8.5	8.2	8.4	8.4	8.7	**6,051.0**

Licence **7161** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	5.0	0.0	0.0	0.0	2.0	0.0	20.0	3.0	**1,853.0**
GAS	2016	0.0	0.8	0.9	0.8	0.8	0.0	0.0	0.0	0.9	0.0	0.0	0.0	**815.1**
H2O	2016	17.4	18.4	20.3	14.7	2.4	0.0	0.0	0.0	0.9	0.0	187.8	18.9	**4,193.8**
OIL	2016	22.4	17.8	17.7	16.9	2.7	0.0	0.0	0.0	1.0	0.0	60.3	9.5	**6,659.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	27.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,702.0**
GAS	2015	1.1	1.3	0.0	1.1	1.0	0.9	1.2	1.2	0.8	0.8	0.8	0.8	**810.9**
H2O	2015	37.9	22.7	20.7	15.2	25.7	18.1	22.9	24.0	19.5	23.0	19.5	16.9	**3,913.0**
OIL	2015	38.7	30.6	31.4	26.0	26.3	20.1	27.3	27.4	19.9	15.5	20.3	24.0	**6,511.4**
DAY	2014	31.0	28.0	31.0	30.0	6.0	22.0	11.0	29.0	26.0	31.0	30.0	31.0	**1,343.0**
GAS	2014	6.2	1.3	1.8	2.6	0.3	0.7	0.6	2.7	2.3	1.7	1.3	1.4	**799.9**
H2O	2014	30.4	29.1	31.9	30.8	5.9	0.0	0.0	69.0	37.3	42.6	35.7	42.9	**3,646.9**
OIL	2014	39.8	34.8	36.6	36.1	7.3	0.0	2.8	50.5	37.7	44.6	38.6	41.6	**6,203.9**

Licence **7162** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,932.0**
GAS	2016	0.0	0.9	2.9	0.9	0.9	0.9	0.9	0.8	0.8	1.3	2.2	2.3	**521.4**
H2O	2016	100.0	77.0	63.2	57.6	50.4	45.2	46.6	41.1	34.0	35.9	34.8	31.7	**3,498.8**
OIL	2016	65.7	57.8	62.2	59.0	50.1	41.4	36.7	38.1	31.1	30.7	30.7	32.6	**3,922.9**
DAY	2015	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**1,566.0**
GAS	2015	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**506.6**
H2O	2015	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.8	**2,881.3**
OIL	2015	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.1	**3,386.8**
DAY	2014	27.0	28.0	31.0	30.0	31.0	28.0	0.0	18.0	0.0	0.0	0.0	0.0	**1,541.0**
GAS	2014	2.1	4.3	3.0	0.3	1.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	**504.6**
H2O	2014	5.7	6.8	5.2	2.9	3.0	3.2	0.0	1.9	0.0	0.0	0.0	0.0	**2,766.5**
OIL	2014	13.1	11.5	15.4	10.6	7.4	2.9	0.0	2.8	0.0	0.0	0.0	0.0	**3,336.2**

Licence **7163** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	29.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,977.0**
GAS	2016	0.0	0.9	1.6	0.9	0.9	0.9	0.9	0.8	0.8	1.3	5.1	4.4	**430.8**
H2O	2016	1906.9	1725.0	1784.1	1690.3	1942.8	1733.3	1654.0	1627.1	1471.8	1567.1	1518.7	1444.3	**145,080.3**

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Licence **7163** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	50.8	39.8	35.2	33.6	39.0	60.9	79.4	97.9	68.2	67.7	71.5	62.0	**4,279.9**
DAY	2015	31.0	28.0	24.0	28.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,617.0**
GAS	2015	1.2	1.4	0.0	1.3	1.4	0.7	0.9	0.9	0.9	0.8	0.8	0.9	**412.3**
H2O	2015	2031.8	1844.3	1757.0	2022.5	2150.3	1881.7	2084.0	2110.5	2007.9	1912.0	1969.6	1989.6	**125,014.9**
OIL	2015	8.3	8.6	4.8	29.5	34.1	17.4	20.8	20.3	21.5	35.9	37.4	43.1	**3,573.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	22.0	30.0	30.0	31.0	30.0	31.0	**1,264.0**
GAS	2014	11.0	11.8	13.6	15.0	17.1	14.7	1.8	10.9	22.8	24.6	17.1	1.3	**401.1**
H2O	2014	2539.2	2232.8	2472.3	2390.9	2423.8	2317.9	1923.2	2373.9	2370.0	2416.9	2268.1	2119.0	**101,253.7**
OIL	2014	41.4	38.8	33.6	25.5	34.0	42.5	4.6	28.3	70.3	52.1	43.1	26.3	**3,292.2**

Licence **7164** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	5.0	6.0	29.0	29.0	31.0	19.0	0.0	21.0	30.0	**2,016.0**
GAS	2016	0.0	0.8	1.5	0.8	0.8	0.8	0.8	0.9	0.9	0.0	1.3	3.3	**440.4**
H2O	2016	177.1	158.0	126.3	12.3	23.8	300.4	229.4	190.1	107.2	0.0	192.4	199.0	**18,375.7**
OIL	2016	54.0	42.9	32.0	0.0	0.8	18.5	29.5	39.2	24.1	0.0	19.0	46.1	**7,441.1**
DAY	2015	31.0	28.0	31.0	29.0	30.0	21.0	30.0	31.0	29.0	18.0	12.0	30.0	**1,756.0**
GAS	2015	1.1	1.3	0.0	1.3	1.1	0.8	1.3	1.4	1.2	0.8	0.8	0.8	**428.5**
H2O	2015	181.4	170.5	184.8	176.7	175.8	119.2	175.2	184.9	171.4	96.7	78.4	223.3	**16,659.7**
OIL	2015	38.4	34.2	38.0	31.2	27.5	20.0	31.5	32.1	30.0	24.5	18.5	49.1	**7,135.0**
DAY	2014	31.0	2.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,436.0**
GAS	2014	2.8	0.3	1.8	1.8	2.7	1.6	1.0	1.5	1.0	0.8	0.8	1.4	**416.6**
H2O	2014	221.3	1.3	283.0	299.5	222.0	205.1	207.5	190.1	198.1	210.7	195.6	192.9	**14,721.4**
OIL	2014	46.1	0.0	33.9	57.3	72.8	54.9	47.4	45.1	37.0	31.7	30.4	33.4	**6,760.0**

Licence **7165** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,023.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,525.5**
WIN	2016	0.0	50.5	192.2	222.6	614.1	597.6	602.1	611.0	596.6	611.6	598.0	566.7	**5,263.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**2,023.0**
GAS	2015	0.0	1.2	1.3	0.2	0.2	0.2	0.2	0.1	0.0	0.7	0.7	0.7	**644.3**
H2O	2015	8.3	6.2	6.3	4.7	4.8	4.4	8.5	15.8	15.8	18.6	17.3	7.5	**1,971.3**
OIL	2015	21.2	16.8	17.9	12.4	13.5	11.8	12.1	3.3	1.3	3.5	2.3	0.0	**6,525.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,675.0**
GAS	2014	2.5	2.2	3.0	4.3	1.9	1.1	2.4	4.1	3.6	3.2	3.5	1.0	**638.8**
H2O	2014	12.9	10.9	11.7	10.8	11.7	10.6	11.4	12.8	10.1	9.5	8.8	8.6	**1,853.1**
OIL	2014	38.0	31.6	36.5	34.6	34.7	32.3	29.2	37.9	30.1	27.7	26.0	26.1	**6,409.4**

Licence **7166** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	633.5	589.8	698.7	665.3	745.6	743.7	752.9	636.1	5.1	0.0	0.0	323.1	**11,285.2**
DAY	2015	31.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,795.0**
GAS	2015	0.0	1.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**713.5**
H2O	2015	7.9	8.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,686.7**
OIL	2015	10.1	11.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,320.8**

Manitoba Production
2014 To 2016

Licence **7166** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	0.0	0.0	0.0	0.0	571.5	700.3	727.0	726.2	680.4	708.1	653.2	724.7	**5,491.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,734.0**
GAS	2014	0.5	0.7	2.4	0.1	1.9	1.9	1.3	3.5	3.2	3.1	1.3	1.0	**711.0**
H2O	2014	2.0	2.4	3.8	2.0	3.2	3.2	4.8	5.3	3.7	2.4	3.3	1.6	**1,669.7**
OIL	2014	2.6	3.3	5.3	2.8	4.2	4.1	5.2	6.8	5.3	3.4	4.3	2.6	**6,298.2**

Licence **7167** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	22.0	19.0	**2,434.0**
GAS	2016	0.7	0.7	0.7	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.8	0.4	**956.6**
H2O	2016	717.6	612.5	670.1	641.4	711.2	752.8	716.9	698.2	720.0	711.5	571.3	496.9	**37,382.4**
OIL	2016	17.0	21.6	30.7	31.5	29.6	16.5	33.1	45.3	40.9	39.9	24.5	11.3	**11,368.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**2,090.0**
GAS	2015	0.0	1.2	1.3	1.5	1.5	1.5	1.2	0.5	0.2	0.7	0.7	0.7	**949.1**
H2O	2015	398.1	327.7	377.2	357.1	357.0	319.4	370.6	405.4	432.4	553.9	563.8	546.0	**29,362.0**
OIL	2015	94.6	84.1	100.7	91.2	96.1	82.4	67.3	28.7	9.3	12.0	11.7	18.5	**11,026.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,730.0**
GAS	2014	6.8	3.7	5.2	7.7	11.4	8.1	10.6	9.0	8.6	8.7	3.7	1.0	**938.1**
H2O	2014	327.3	307.2	347.0	332.0	352.0	281.9	345.2	350.0	303.0	318.4	318.6	378.5	**24,353.4**
OIL	2014	138.7	128.7	154.8	150.6	148.1	122.8	125.8	147.5	129.7	120.2	86.7	106.2	**10,329.6**

Licence **7168** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	27.0	**2,457.0**
GAS	2016	0.7	0.7	0.4	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.3	0.8	**948.6**
H2O	2016	41.6	32.7	36.1	30.9	27.8	24.9	15.0	4.6	6.5	6.9	13.7	37.9	**2,137.5**
OIL	2016	9.8	14.9	18.1	19.3	21.8	23.5	11.4	5.2	5.7	5.2	9.3	29.0	**5,000.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,100.0**
GAS	2015	0.0	1.2	1.3	0.1	0.1	0.3	0.3	0.2	0.3	0.7	0.7	0.7	**941.5**
H2O	2015	1.3	1.3	1.7	2.3	2.2	4.3	3.5	2.9	2.8	3.0	2.7	12.9	**1,858.9**
OIL	2015	3.9	4.7	7.0	8.4	8.5	15.6	14.0	12.8	12.4	12.0	8.9	18.4	**4,827.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,735.0**
GAS	2014	0.4	0.2	5.3	8.8	0.5	4.9	7.4	4.1	4.8	3.8	2.0	1.0	**935.6**
H2O	2014	1.7	1.1	3.2	2.8	2.6	2.6	3.2	1.5	2.0	2.2	1.9	2.0	**1,818.0**
OIL	2014	6.7	4.5	13.7	11.6	9.8	10.5	10.8	5.7	7.9	8.7	7.3	8.4	**4,700.6**

Licence **7169** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,429.0**
GAS	2016	0.7	0.7	1.1	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.9	0.8	**510.8**
H2O	2016	921.5	823.6	873.0	819.7	859.0	842.3	796.5	845.4	893.9	885.0	927.0	928.1	**79,145.6**
OIL	2016	33.1	40.0	51.8	38.0	41.1	52.7	51.8	39.1	33.6	43.5	29.2	26.7	**10,568.2**
DAY	2015	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,064.0**
GAS	2015	0.0	1.2	1.3	2.3	3.2	3.0	2.9	2.0	0.6	0.7	0.7	0.7	**502.4**
H2O	2015	983.7	774.3	835.3	577.3	803.5	694.6	618.9	657.5	816.6	802.9	826.5	780.8	**68,730.6**
OIL	2015	215.1	183.2	205.5	135.6	199.2	164.6	155.8	101.0	31.6	41.9	34.0	43.7	**10,087.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	4.0	24.0	30.0	31.0	30.0	31.0	**1,709.0**
GAS	2014	3.5	6.2	8.1	12.3	11.1	10.0	1.3	6.6	8.3	5.7	5.5	1.0	**483.8**

Manitoba Production
2014 To 2016

Licence **7169** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	908.5	838.5	959.9	908.1	945.8	908.3	132.9	751.8	928.0	896.0	839.9	814.6	**59,558.7**
OIL	2014	122.4	111.7	136.5	131.1	126.7	126.0	15.4	93.9	126.4	117.7	110.6	118.2	**8,576.4**

Licence **7170** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,576.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,806.4**
DAY	2015	27.0	25.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.0**
GAS	2015	0.0	1.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.9**
H2O	2015	143.8	38.4	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,576.1**
OIL	2015	5.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,806.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,480.0**
GAS	2014	7.3	2.9	4.8	10.8	4.7	6.9	9.4	6.3	6.4	4.7	1.3	1.0	**243.4**
H2O	2014	205.7	181.9	169.6	153.3	145.5	201.2	200.6	153.0	142.7	131.8	127.3	150.4	**17,392.8**
OIL	2014	7.0	7.4	4.3	4.1	3.4	5.7	6.4	9.1	4.2	1.7	5.6	5.9	**4,800.8**

Licence **7171** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	22.0	1.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	29.0	22.0	**2,057.0**
GAS	2016	0.7	0.7	0.0	0.0	0.0	0.7	0.7	0.7	0.7	0.7	2.5	1.7	**444.8**
H2O	2016	213.5	132.3	4.2	0.0	0.0	124.4	234.4	204.6	183.3	176.3	173.9	137.7	**20,635.4**
OIL	2016	54.3	33.3	1.1	0.0	0.0	35.2	71.7	75.4	82.5	84.1	80.6	56.1	**7,906.5**
DAY	2015	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	18.0	29.0	30.0	31.0	**1,805.0**
GAS	2015	0.0	1.2	1.3	0.7	1.7	2.3	0.7	0.2	0.1	0.7	0.7	0.7	**435.7**
H2O	2015	220.6	194.0	199.0	188.6	259.9	266.0	265.9	263.6	149.1	259.9	254.4	156.9	**19,050.8**
OIL	2015	60.3	52.4	50.0	37.8	108.9	127.5	40.5	10.0	7.0	6.9	7.2	15.2	**7,332.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	28.0	30.0	31.0	**1,456.0**
GAS	2014	6.4	6.5	8.8	12.1	4.0	5.7	6.9	6.5	7.7	7.5	4.0	1.0	**425.4**
H2O	2014	264.9	240.1	283.8	241.9	283.9	253.0	262.0	235.5	247.2	221.9	194.2	211.6	**16,372.9**
OIL	2014	43.5	36.0	51.8	42.6	60.3	51.3	39.6	37.7	49.2	40.7	66.3	65.4	**6,808.5**

Licence **7172** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,909.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,909.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.1**

Licence **7173** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	0.0	0.0	25.0	24.0	31.0	30.0	31.0	29.0	31.0	**2,236.0**
H2O	2016	44.1	33.7	29.3	0.0	0.0	43.8	41.1	38.6	32.8	35.1	30.3	33.4	**5,230.1**
OIL	2016	19.9	15.3	13.2	0.0	0.0	19.7	15.9	17.9	14.2	15.9	13.7	15.2	**2,895.2**

Manitoba Production
2014 To 2016

Licence **7173** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	21.0	30.0	30.0	17.0	28.0	29.0	27.0	29.0	31.0	29.0	23.0	**1,947.0**
H2O	2015	46.5	36.3	38.9	33.7	18.6	48.2	37.5	46.6	39.0	35.8	30.3	20.3	**4,867.9**
OIL	2015	18.0	10.7	17.6	15.3	8.4	16.8	17.0	26.4	16.0	16.2	13.7	9.2	**2,734.3**
DAY	2014	23.0	19.0	27.0	30.0	14.0	15.0	2.0	31.0	30.0	31.0	28.0	27.0	**1,622.0**
H2O	2014	40.6	29.2	41.6	38.3	16.9	25.3	11.4	54.5	43.4	40.7	41.0	38.8	**4,436.2**
OIL	2014	21.9	15.8	22.4	20.7	9.1	20.2	6.1	29.5	19.6	18.3	18.5	18.2	**2,549.0**

Licence **7174** Well Name **CPEC Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**

Licence **7175** Well Name **CPEC Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.5**
DAY	2015	14.0	22.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.7**
H2O	2015	0.3	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377.5**
OIL	2015	2.2	2.3	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.5**
DAY	2014	31.0	27.0	26.5	9.0	1.8	0.0	0.0	23.8	25.2	31.0	30.0	25.6	**1,462.7**
H2O	2014	4.4	3.3	4.3	1.0	0.7	0.0	0.0	26.2	0.1	0.5	1.2	1.1	**376.9**
OIL	2014	18.4	17.3	22.2	5.5	3.3	0.0	0.0	0.0	20.1	16.4	11.5	10.2	**1,910.6**

Licence **7177** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,082.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,358.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,082.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,358.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.0**
DAY	2014	14.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**1,082.0**
H2O	2014	709.9	1505.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.3	0.0	0.0	**47,358.0**
OIL	2014	10.7	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	**3,446.0**

Licence **7178** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,867.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,262.7**

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Licence **7178** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,802.4**
DAY	2015	16.0	28.0	31.0	30.0	31.0	30.0	30.0	1.0	0.0	0.0	0.0	0.0	**1,867.0**
H2O	2015	213.3	474.1	518.0	495.9	513.1	493.5	491.9	16.3	0.0	0.0	0.0	0.0	**29,262.7**
OIL	2015	8.0	17.1	17.7	8.3	6.2	6.0	6.3	0.2	0.0	0.0	0.0	0.0	**6,802.4**
DAY	2014	30.0	22.0	31.0	27.0	31.0	30.0	31.0	31.0	27.0	29.0	30.0	24.0	**1,670.0**
H2O	2014	325.0	235.6	346.4	415.9	345.7	342.7	364.3	418.4	370.8	384.4	399.2	310.4	**26,046.6**
OIL	2014	82.3	59.9	86.5	19.7	85.2	82.0	86.6	24.2	13.3	14.5	15.0	12.0	**6,732.6**

Licence **7179** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.5**
DAY	2015	31.0	28.0	29.0	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.1**
H2O	2015	27.0	19.7	7.3	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.6**
OIL	2015	0.5	0.3	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.5**
DAY	2014	31.0	27.0	31.0	14.0	18.0	30.0	30.7	30.8	30.0	31.0	30.0	31.0	**1,559.0**
H2O	2014	27.5	26.2	15.3	7.0	8.1	8.9	3.4	6.8	6.5	10.3	12.1	18.3	**2,176.1**
OIL	2014	33.5	32.0	19.9	11.1	14.3	16.7	5.6	1.0	0.3	0.5	0.5	0.5	**2,812.3**

Licence **7180** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,713.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,713.5**
DAY	2014	31.0	27.0	31.0	14.0	18.0	30.0	30.7	30.8	30.0	22.0	0.0	0.0	**1,428.5**
H2O	2014	34.3	24.5	19.1	10.2	11.5	19.0	19.4	17.4	14.5	11.0	0.0	0.0	**6,388.3**
OIL	2014	25.9	18.2	15.1	8.1	9.6	15.6	14.1	11.8	8.6	6.3	0.0	0.0	**5,713.5**

Licence **7181** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-11-010-27W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay U** Field Code **99** Pool Code **62U** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,119.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.1**
DAY	2015	21.0	22.0	24.0	0.0	0.0	0.0	21.0	26.0	0.0	0.0	0.0	0.0	**1,546.0**
H2O	2015	60.9	53.7	47.9	0.0	0.0	0.0	99.1	56.2	0.0	0.0	0.0	0.0	**10,119.3**
OIL	2015	5.6	10.3	9.1	0.0	0.0	0.0	17.4	10.3	0.0	0.0	0.0	0.0	**2,050.1**
DAY	2014	25.0	11.0	24.0	27.0	10.0	26.0	0.0	25.0	0.0	15.0	30.0	29.0	**1,432.0**
H2O	2014	82.8	44.9	83.2	64.7	57.7	60.5	0.0	84.0	0.0	62.6	73.9	64.7	**9,801.5**
OIL	2014	15.7	8.6	7.8	12.3	6.3	11.5	0.0	16.0	0.0	11.9	14.1	12.3	**1,997.4**

Licence **7182** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,503.1**

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Licence **7182** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	33.8	28.5	24.5	42.8	40.4	25.0	10.0	159.1	131.4	116.1	113.6	112.9	**10,886.5**
OIL	2016	6.3	8.0	11.1	12.0	15.4	16.1	12.3	55.0	40.6	36.4	32.4	33.6	**4,587.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,137.1**
H2O	2015	49.7	45.3	20.7	41.7	24.3	7.1	50.8	40.6	16.1	38.2	38.0	41.4	**10,048.4**
OIL	2015	17.0	17.1	17.9	13.0	12.6	16.6	15.4	14.0	13.1	11.4	11.5	10.4	**4,308.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,772.1**
H2O	2014	65.2	57.4	32.3	25.8	64.1	29.4	60.6	54.7	49.8	50.9	53.3	50.0	**9,634.5**
OIL	2014	26.1	18.4	19.7	16.9	17.2	18.4	19.8	15.7	17.4	18.8	18.3	14.9	**4,138.4**

Licence **7183** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	28.0	**2,419.7**
GAS	2016	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.2**
H2O	2016	25.2	22.6	22.3	19.9	19.0	16.7	21.5	26.0	18.0	14.3	17.7	16.3	**3,900.2**
OIL	2016	34.0	26.5	37.7	38.8	37.1	36.0	34.5	29.7	29.8	26.3	37.2	33.4	**8,304.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,060.7**
GAS	2015	0.0	0.0	0.0	7.5	6.4	6.2	6.3	1.8	0.4	4.7	4.4	2.7	**128.8**
H2O	2015	18.8	19.4	22.1	22.1	25.9	26.4	28.0	24.6	26.1	22.4	23.4	23.8	**3,660.7**
OIL	2015	32.2	37.0	40.2	40.7	47.1	39.2	38.0	39.3	41.7	39.6	33.6	35.8	**7,903.8**
DAY	2014	30.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,697.7**
GAS	2014	0.6	0.0	0.0	10.9	10.0	0.0	0.0	7.3	8.2	5.1	0.0	0.0	**88.4**
H2O	2014	44.0	37.1	38.9	39.5	42.2	9.2	4.0	9.8	12.5	13.5	28.4	27.7	**3,377.7**
OIL	2014	43.6	37.6	39.8	41.5	41.1	46.1	48.8	55.3	59.3	61.8	44.8	39.7	**7,439.4**

Licence **7184** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-27-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	0.0	0.0	0.0	**2,290.0**
H2O	2016	195.1	113.8	132.8	135.7	150.2	140.5	140.6	120.1	80.2	0.0	0.0	0.0	**26,563.5**
OIL	2016	6.8	7.5	9.2	8.1	8.0	7.1	6.9	10.5	7.8	0.0	0.0	0.0	**9,463.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,025.0**
H2O	2015	179.0	153.9	166.1	165.8	155.2	156.6	171.8	189.8	152.9	159.5	142.0	161.7	**25,354.5**
OIL	2015	16.5	14.2	13.5	12.9	11.2	12.1	14.6	16.6	18.3	16.9	11.1	6.5	**9,391.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,660.2**
H2O	2014	225.3	185.7	206.4	209.4	216.6	206.3	205.2	233.5	202.5	177.4	182.9	206.1	**23,400.2**
OIL	2014	36.6	42.3	43.0	39.8	39.1	29.8	24.2	30.4	26.8	23.2	22.2	17.2	**9,226.7**

Licence **7185** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-13-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,545.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.8**
DAY	2015	31.0	25.0	5.0	5.0	6.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.0**
H2O	2015	116.2	83.3	34.3	23.2	49.2	30.7	0.0	0.0	0.0	0.0	0.0	0.0	**20,545.1**
OIL	2015	7.2	5.3	0.5	0.5	1.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.8**
DAY	2014	31.0	28.0	31.0	28.0	28.0	27.0	28.0	27.0	29.0	31.0	29.0	28.0	**1,527.0**
H2O	2014	137.8	118.3	132.1	105.3	118.0	98.8	115.9	95.1	111.7	105.6	96.9	91.0	**20,208.2**
OIL	2014	7.3	6.2	6.9	5.5	6.2	5.2	7.2	7.1	8.4	8.0	6.5	3.7	**1,535.8**

Licence **7186** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7186** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	23.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**1,689.2**
H2O	2016	1.6	1.2	1.8	2.1	2.2	1.9	1.9	1.9	1.8	1.9	1.8	0.5	**2,709.4**
OIL	2016	1.4	1.6	2.2	2.5	2.6	2.4	2.3	2.4	2.3	2.7	2.6	0.8	**1,487.7**
DAY	2015	20.0	6.0	26.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	25.0	**1,360.2**
H2O	2015	3.2	1.0	4.5	4.7	4.6	4.2	3.6	3.4	2.9	2.8	2.5	2.0	**2,688.8**
OIL	2015	3.1	1.0	4.3	4.8	5.0	4.4	3.9	3.9	3.5	3.5	3.6	2.5	**1,461.9**
DAY	2014	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	**1,039.4**
H2O	2014	22.1	12.4	19.5	15.2	12.7	11.2	11.9	11.2	4.4	4.5	4.9	5.2	**2,649.4**
OIL	2014	17.9	11.4	9.8	8.5	8.6	7.9	7.9	8.7	3.8	4.2	4.8	4.4	**1,418.4**

Licence **7187** Well Name **CPEC Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.5**
DAY	2015	31.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.8**
H2O	2015	8.1	7.7	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.2**
OIL	2015	5.4	5.1	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,589.8**
H2O	2014	5.5	4.3	7.1	15.1	12.2	9.6	9.3	8.8	8.0	8.1	8.6	9.3	**1,147.3**
OIL	2014	13.1	11.8	9.2	3.2	5.5	5.4	5.3	5.8	5.3	5.6	5.8	5.5	**1,036.9**

Licence **7188** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,359.9**
GAS	2016	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.9**
H2O	2016	101.3	103.8	114.9	109.7	98.3	89.7	99.1	104.4	86.8	95.0	96.6	115.1	**14,333.6**
OIL	2016	32.3	25.9	20.5	16.7	26.4	26.9	26.4	29.9	27.2	28.2	25.1	4.0	**11,470.9**
DAY	2015	11.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,994.9**
GAS	2015	0.0	6.4	2.5	7.9	6.7	7.5	6.8	0.3	11.5	9.0	4.4	2.2	**181.8**
H2O	2015	69.9	126.3	132.6	111.6	119.8	103.8	94.8	61.7	64.6	80.9	90.3	99.8	**13,118.9**
OIL	2015	7.7	23.0	23.6	22.0	16.8	19.1	34.4	70.0	88.3	53.3	37.3	32.9	**11,181.4**
DAY	2014	30.3	26.3	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	17.0	**1,651.9**
GAS	2014	0.8	2.7	6.6	4.7	7.2	8.4	7.7	10.2	9.4	12.2	0.0	0.0	**116.6**
H2O	2014	121.4	125.7	157.5	146.4	148.2	150.1	153.6	100.9	87.4	91.4	112.8	57.5	**11,962.8**
OIL	2014	59.8	57.7	68.4	63.1	60.1	64.7	64.7	66.9	62.6	61.7	64.0	34.1	**10,753.0**

Licence **7189** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,815.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,354.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,815.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,354.2**
DAY	2014	30.3	28.0	29.0	22.0	7.0	21.0	21.0	31.0	28.0	14.0	0.0	0.0	**1,595.8**

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Licence **7189** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	4.6	0.0	0.0	0.0	0.0	0.0	0.0	3.8	4.2	4.1	0.0	0.0	**71.0**
H2O	2014	675.7	656.2	671.1	516.0	198.0	824.8	842.8	911.2	831.8	384.6	0.0	0.0	**50,815.0**
OIL	2014	34.1	26.5	18.3	9.9	3.0	9.2	9.0	9.1	7.6	3.5	0.0	0.0	**4,354.2**

Licence **7190** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,106.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,037.7**
DAY	2015	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.5**
H2O	2015	1176.8	1011.1	1004.1	888.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,106.0**
OIL	2015	9.7	10.9	13.5	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,037.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.3	28.0	31.0	30.0	21.7	**1,561.5**
H2O	2014	631.8	529.2	606.0	614.3	629.1	626.8	664.8	265.9	726.1	983.8	1124.3	1029.9	**62,025.6**
OIL	2014	27.8	36.4	34.8	31.3	26.9	31.8	31.9	12.7	24.6	49.8	53.4	27.4	**5,984.5**

Licence **7191** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	12.0	0.0	16.0	31.0	**2,204.0**
H2O	2016	200.5	108.7	95.1	63.8	65.2	56.5	43.0	34.1	9.7	0.0	439.4	1137.2	**49,148.5**
OIL	2016	6.1	5.2	5.4	3.0	3.1	2.9	3.0	3.0	1.2	0.0	11.3	94.1	**5,849.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	6.0	0.0	26.0	30.0	31.0	**1,902.0**
H2O	2015	306.1	98.6	109.6	104.1	107.9	103.7	103.0	20.6	0.0	202.4	196.5	203.0	**46,895.3**
OIL	2015	9.5	5.7	6.0	5.6	6.2	6.0	6.2	1.2	0.0	1.8	6.0	6.2	**5,711.6**
DAY	2014	31.0	28.0	31.0	12.0	0.0	11.0	31.0	30.0	23.0	31.0	30.0	31.0	**1,598.0**
H2O	2014	389.9	350.2	377.5	134.0	0.0	143.3	518.9	484.4	368.5	485.8	471.6	472.7	**45,339.8**
OIL	2014	21.8	19.7	19.8	6.6	0.0	0.0	12.4	11.6	8.9	12.4	12.1	12.5	**5,651.2**

Licence **7192** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	670.2	612.9	666.7	643.7	798.0	870.9	940.2	936.0	880.7	877.1	914.8	957.5	**12,026.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	0.0	0.0	0.0	**1,989.3**
H2O	2015	147.7	109.5	60.4	124.8	67.2	23.2	162.2	165.0	13.8	0.0	0.0	0.0	**17,170.6**
OIL	2015	21.2	21.8	29.3	29.0	28.3	23.1	56.9	66.8	15.1	0.0	0.0	0.0	**9,776.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	343.0	654.1	606.4	654.3	**2,257.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,738.3**
H2O	2014	163.5	152.7	94.1	67.6	147.1	50.3	126.3	132.9	113.3	83.7	123.8	189.1	**16,296.8**
OIL	2014	93.7	81.5	92.0	69.4	63.7	37.1	41.6	43.2	34.6	32.0	26.3	22.8	**9,485.0**

Licence **7193** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	658.3	619.7	660.9	639.1	637.9	599.7	632.4	636.6	630.4	611.5	611.4	825.7	**21,672.1**
WIN	2015	699.6	610.9	705.0	668.6	711.8	746.1	706.1	484.7	531.7	586.2	599.4	651.0	**13,908.5**
WIN	2014	0.0	0.0	0.0	153.9	427.9	421.9	86.7	479.4	439.3	368.0	501.2	705.9	**6,207.4**

Licence **7194** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7194** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	10.0	0.0	0.0	0.0	26.0	22.0	31.0	30.0	31.0	**2,307.0**
GAS	2016	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
H2O	2016	4.3	4.6	8.5	3.1	0.0	0.0	0.0	25.1	12.1	43.1	21.5	11.9	**3,600.8**
OIL	2016	18.3	14.8	22.9	7.8	0.0	0.0	0.0	51.8	21.7	29.7	15.1	16.1	**6,127.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,066.0**
GAS	2015	0.0	7.1	0.7	11.1	2.7	4.6	0.3	0.0	0.0	3.4	4.9	5.6	**57.1**
H2O	2015	0.0	0.2	0.7	0.3	1.6	1.6	1.3	1.3	1.3	1.5	2.2	4.5	**3,466.6**
OIL	2015	10.2	9.3	9.6	7.5	12.7	10.9	10.7	10.8	9.1	11.0	13.5	19.8	**5,929.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	18.0	31.0	**1,701.0**
GAS	2014	0.8	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2014	47.2	53.5	57.3	28.4	30.5	15.1	10.6	4.7	3.1	1.5	0.0	0.0	**3,450.1**
OIL	2014	36.5	23.3	25.9	40.9	40.9	48.8	53.2	55.1	53.1	31.8	5.8	9.7	**5,794.0**

Licence **7195** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	25.0	**2,321.0**
H2O	2016	425.3	361.9	375.0	302.0	287.2	264.4	273.8	156.9	95.0	77.2	76.4	60.4	**27,081.8**
OIL	2016	31.0	42.0	46.0	45.8	46.8	44.3	45.6	73.2	84.7	82.5	78.8	64.4	**10,539.4**
DAY	2015	30.0	15.0	31.0	23.0	0.0	21.0	31.0	31.0	25.0	31.0	25.0	31.0	**1,963.0**
H2O	2015	488.8	238.4	434.2	280.0	0.0	283.5	445.0	429.4	333.7	387.9	310.7	426.0	**24,326.3**
OIL	2015	92.5	39.2	88.0	73.2	0.0	41.7	38.8	47.5	42.3	60.6	35.6	23.5	**9,854.3**
DAY	2014	31.0	26.0	27.0	30.0	31.0	28.0	29.0	8.0	30.0	31.0	30.0	31.0	**1,669.0**
H2O	2014	597.7	480.3	642.3	570.2	566.7	498.6	554.7	147.4	729.1	642.4	592.3	530.7	**20,268.7**
OIL	2014	88.3	71.5	94.2	145.9	128.7	107.1	119.9	29.5	83.9	77.7	80.9	94.1	**9,271.4**

Licence **7196** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-22-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	5.0	5.0	0.0	0.0	5.0	5.0	6.0	29.0	0.0	5.0	5.0	**831.0**
H2O	2016	0.0	44.0	16.7	0.0	0.0	38.0	25.2	42.8	22.1	0.0	41.3	24.7	**8,898.0**
OIL	2016	0.0	0.0	5.0	0.0	0.0	5.5	1.3	6.2	0.9	0.0	1.7	1.3	**560.7**
DAY	2015	7.0	6.0	5.0	6.0	0.0	6.0	5.0	6.0	7.0	6.0	7.0	7.0	**766.0**
H2O	2015	58.1	28.6	42.7	56.4	0.0	46.2	27.8	52.6	31.5	44.4	24.6	47.5	**8,643.2**
OIL	2015	2.0	2.3	1.8	4.6	0.0	3.8	2.2	1.4	2.5	3.6	0.4	3.5	**538.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	6.0	6.0	6.0	18.0	**698.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	58.2	0.0	0.0	71.7	37.9	67.0	105.9	**8,182.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	10.3	0.0	0.0	5.8	3.1	5.5	8.6	**510.7**

Licence **7197** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	19.0	31.0	30.0	31.0	**2,237.0**
GAS	2016	5.5	5.2	5.8	4.6	3.0	0.5	14.9	14.2	1.4	9.2	4.2	20.2	**282.3**
GSD	2016	4.5	3.7	4.2	3.4	2.3	0.4	10.7	11.7	1.1	7.0	2.6	16.4	**208.0**
H2O	2016	0.6	1.3	0.4	0.4	2.1	1.7	1.8	1.5	202.1	200.3	108.4	78.5	**1,639.6**
OIL	2016	20.4	21.1	20.2	20.6	20.1	15.5	17.2	16.3	73.9	232.0	228.5	218.7	**7,236.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,885.0**
GAS	2015	2.4	0.4	1.7	0.3	0.4	0.2	0.6	1.4	4.7	5.4	5.9	5.9	**193.6**
GSD	2015	2.0	0.5	1.5	0.3	0.3	0.1	0.5	1.4	3.9	4.6	5.0	3.8	**140.0**
H2O	2015	1.8	0.3	0.3	0.3	0.4	0.6	0.5	0.3	0.3	1.5	1.8	1.7	**1,040.5**

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Licence **7197** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	31.6	24.4	24.2	20.9	22.4	24.0	26.7	26.6	27.4	27.2	24.9	22.4	**6,331.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	28.0	25.0	31.0	30.0	7.0	**1,520.0**
GAS	2014	2.1	2.0	2.4	1.8	1.9	1.7	1.3	4.2	3.8	4.7	5.6	0.9	**164.3**
GSD	2014	2.1	0.5	2.3	1.7	1.9	1.5	1.1	3.1	3.7	4.2	1.5	0.2	**116.1**
H2O	2014	1.5	0.8	0.5	1.0	1.1	1.0	1.9	1.5	2.6	3.6	3.4	0.5	**1,030.7**
OIL	2014	49.0	36.8	33.3	41.9	42.3	39.6	34.7	31.0	28.9	36.3	35.2	9.5	**6,029.2**

Licence **7198** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	7.0	**2,279.0**
GAS	2016	6.1	5.5	6.3	7.3	7.5	4.2	3.9	1.3	0.4	2.2	2.4	0.7	**376.8**
GSD	2016	4.9	3.9	4.6	5.2	5.7	3.1	2.8	1.1	0.3	1.7	1.5	0.6	**267.2**
H2O	2016	16.2	12.0	9.5	8.6	9.2	5.9	6.4	2.1	0.3	1.6	2.8	0.6	**2,968.9**
OIL	2016	37.1	27.5	24.0	23.6	25.1	19.6	21.2	7.8	1.2	6.9	11.2	2.5	**5,425.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	29.0	30.0	31.0	**1,940.0**
GAS	2015	1.4	1.1	1.5	5.0	6.5	5.3	4.7	6.0	12.8	6.2	6.6	6.5	**329.0**
GSD	2015	1.2	1.2	1.3	4.3	5.3	4.6	4.1	5.9	10.8	5.2	5.7	4.2	**231.8**
H2O	2015	24.9	26.8	17.9	17.4	16.6	15.3	16.6	16.5	6.2	8.3	11.0	13.5	**2,893.7**
OIL	2015	35.4	32.0	35.4	31.4	28.0	24.3	24.8	24.0	17.6	23.2	32.6	38.7	**5,217.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	30.0	26.0	**1,580.0**
GAS	2014	2.2	3.8	5.3	5.1	5.3	4.9	4.8	1.6	1.1	1.3	1.5	1.4	**265.4**
GSD	2014	2.2	0.9	5.3	4.9	5.3	4.4	4.0	1.1	1.1	1.1	0.4	0.5	**178.0**
H2O	2014	36.5	25.5	22.5	22.0	24.4	22.0	24.8	23.7	30.7	34.0	32.2	20.7	**2,702.7**
OIL	2014	84.5	57.4	52.5	45.5	42.3	40.0	38.0	50.9	47.6	52.4	50.9	37.7	**4,870.2**

Licence **7199** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.0**
DAY	2015	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.0**
H2O	2015	27.3	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.7**
OIL	2015	18.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.0**
DAY	2014	31.0	13.4	31.0	14.0	17.5	10.0	0.0	0.0	0.0	31.0	29.0	31.0	**1,366.0**
H2O	2014	59.9	26.2	16.6	15.1	26.5	16.2	0.0	0.0	0.0	24.5	21.4	25.1	**4,811.8**
OIL	2014	32.2	14.6	24.6	9.8	17.9	13.6	0.0	0.0	0.0	19.5	15.7	17.8	**5,614.3**

Licence **7200** Well Name **NAL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,582.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,559.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,582.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,559.4**
DAY	2014	0.0	0.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**913.8**
H2O	2014	0.0	0.0	36.4	0.0	0.0	0.0	0.0	0.0	0.0	27.2	0.0	0.0	**15,582.9**
OIL	2014	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	**1,559.4**

Manitoba Production
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Licence **7201** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,108.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,741.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,108.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,741.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,108.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,741.5**

Licence **7202** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	29.0	31.0	**2,404.9**
GAS	2016	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.5**
H2O	2016	155.0	138.5	137.4	130.8	139.1	133.4	163.7	173.7	173.2	57.3	139.3	147.5	**21,042.7**
OIL	2016	68.6	63.6	68.3	66.7	57.9	51.5	45.8	42.8	45.9	15.0	25.8	21.7	**7,211.1**
DAY	2015	29.0	27.0	27.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,059.9**
GAS	2015	0.0	1.9	0.6	1.0	1.6	0.0	0.0	0.0	0.0	0.0	0.5	0.9	**59.9**
H2O	2015	194.5	185.0	189.6	195.1	172.1	107.2	241.9	144.2	149.9	174.4	164.1	143.3	**19,353.8**
OIL	2015	30.5	33.6	40.0	45.7	48.6	29.9	76.5	55.0	58.5	67.8	64.6	64.2	**6,637.5**
DAY	2014	26.8	28.0	29.5	30.0	31.0	29.0	30.0	30.0	29.0	29.0	28.0	30.0	**1,714.9**
GAS	2014	0.0	0.7	1.6	4.4	2.2	4.5	4.1	10.0	7.4	8.7	0.0	0.0	**53.4**
H2O	2014	185.9	197.3	197.8	233.4	236.3	223.4	235.0	208.2	246.4	207.1	175.6	173.9	**17,292.5**
OIL	2014	56.9	46.8	48.0	71.1	78.0	54.3	55.2	58.7	65.8	56.8	44.5	54.8	**6,022.6**

Licence **7203** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	19.0	7.0	5.0	5.0	6.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.0**
H2O	2015	39.1	13.3	16.1	10.4	24.3	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,345.3**
OIL	2015	2.0	0.7	0.9	0.5	1.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**795.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	19.0	5.0	28.0	30.0	31.0	30.0	24.0	**1,378.0**
H2O	2014	111.9	96.7	94.9	92.7	90.8	51.3	31.8	94.6	66.4	53.5	29.9	46.0	**14,234.1**
OIL	2014	7.1	6.2	6.0	0.9	2.8	1.6	1.2	2.9	2.1	9.6	17.1	2.4	**789.9**

Licence **7204** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-001-27W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,403.0**
H2O	2016	9.0	8.0	10.1	9.2	8.6	6.0	6.2	6.2	7.8	5.3	3.9	4.1	**5,094.9**
OIL	2016	5.3	7.8	7.9	6.7	6.2	4.4	4.4	4.4	2.6	3.0	2.9	3.1	**6,868.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	29.0	31.0	30.0	31.0	30.0	15.0	**2,047.0**
H2O	2015	12.5	10.6	10.6	14.6	14.5	9.5	8.5	12.6	11.0	8.6	8.4	4.9	**5,010.5**
OIL	2015	6.1	5.2	5.1	6.6	6.7	6.3	5.5	8.5	8.0	13.8	8.5	3.8	**6,809.6**
DAY	2014	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,700.2**
H2O	2014	25.3	15.2	19.7	18.6	20.9	15.5	18.8	20.6	20.3	19.7	18.8	16.6	**4,884.2**
OIL	2014	26.5	29.6	23.0	22.2	19.3	17.3	17.1	16.2	14.5	14.6	12.3	7.3	**6,725.5**

Manitoba Production
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Licence **7206** Well Name **Corex Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,340.1**
WIN	2015	23.0	0.0	0.0	0.0	49.0	55.5	18.0	113.0	31.5	8.5	0.0	0.0	**31,332.1**
WIN	2014	77.5	79.5	47.6	0.0	0.0	79.2	30.8	51.5	29.0	39.0	21.0	54.8	**31,033.6**

Licence **7207** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,385.0**
H2O	2016	45.0	41.9	45.4	45.1	46.0	45.6	45.6	44.1	43.1	44.8	43.3	41.5	**4,143.7**
OIL	2016	68.8	63.0	67.8	68.1	71.6	67.9	68.4	64.8	65.7	67.6	63.5	58.2	**11,400.4**
DAY	2015	29.0	26.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,020.0**
H2O	2015	40.1	35.5	42.9	41.5	40.9	44.4	40.6	43.4	44.1	44.5	42.8	43.5	**3,612.3**
OIL	2015	67.8	60.0	72.7	71.5	68.1	70.5	69.9	76.6	64.0	69.9	67.2	66.0	**10,605.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	6.0	31.0	30.0	31.0	30.0	31.0	**1,663.0**
H2O	2014	30.8	28.9	31.0	30.0	30.3	27.5	6.1	31.1	30.4	31.0	29.9	33.8	**3,108.1**
OIL	2014	87.7	76.4	84.9	85.2	85.2	77.0	15.8	86.6	80.6	86.3	81.3	82.0	**9,780.8**

UWI **100.10-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.06-12-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7208** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**

Manitoba Production
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Licence **7208** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**

Licence **7209** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	30.0	28.0	**1,631.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	88.2	67.7	69.6	61.8	**3,976.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	28.3	17.5	9.1	4.2	**5,785.8**
DAY	2015	23.0	28.0	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,512.9**
H2O	2015	21.1	25.6	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,688.5**
OIL	2015	20.8	25.3	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,725.8**
DAY	2014	30.0	26.0	31.0	14.0	30.3	26.0	31.0	30.8	30.0	31.0	30.0	16.0	**1,433.4**
H2O	2014	35.7	32.4	39.0	22.1	46.9	38.2	43.1	41.6	39.2	29.4	27.9	14.7	**3,617.8**
OIL	2014	35.6	32.2	40.5	20.7	45.5	41.3	50.3	47.8	44.1	30.4	26.9	14.3	**5,652.6**

Licence **7210** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,197.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.2**
H2O	2016	0.0	0.0	0.0	0.5	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	**151.9**
OIL	2016	4.8	4.3	4.7	4.0	4.4	4.3	4.7	4.2	4.5	4.7	4.6	4.8	**1,858.9**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,841.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.8**
OIL	2015	5.1	4.3	4.7	4.7	4.9	5.6	4.6	5.3	5.2	5.1	4.5	4.8	**1,804.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	0.0	24.0	31.0	25.0	18.0	30.0	31.0	**1,483.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.2**
H2O	2014	0.6	0.5	0.6	0.6	0.6	0.0	0.6	0.7	0.6	0.3	0.7	0.7	**146.8**
OIL	2014	5.4	5.1	5.5	5.3	5.5	0.0	4.7	5.9	4.9	3.5	5.9	6.0	**1,746.1**

Licence **7212** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole JJ** Field Code **1** Pool Code **59JJ** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**

Licence **7213** Well Name **Ebor Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	345.0	307.0	311.0	317.0	169.0	355.0	325.0	316.0	297.0	278.0	268.0	402.0	**30,169.8**
WIN	2015	0.0	0.0	29.0	463.0	562.0	439.0	413.0	316.0	269.0	357.0	347.0	357.0	**26,479.8**
WIN	2014	620.8	564.1	493.1	601.0	646.0	576.0	552.0	636.0	602.0	607.0	574.0	185.0	**22,927.8**

Licence **7214** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,269.7**
H2O	2016	496.2	370.6	387.1	602.7	642.0	599.5	518.1	736.3	808.1	756.6	594.7	590.8	**43,645.2**

Manitoba Production
2014 To 2016

Licence **7214** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	33.6	20.9	1.0	22.0	50.5	49.0	18.4	41.0	53.9	42.1	15.8	16.4	**3,882.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,903.7**
H2O	2015	360.0	306.0	138.5	228.5	141.8	82.9	416.6	431.6	216.4	587.3	559.6	483.8	**36,542.5**
OIL	2015	28.6	26.0	31.5	31.1	32.8	8.5	14.3	16.9	34.4	38.2	37.3	36.7	**3,518.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,538.7**
H2O	2014	438.3	384.8	194.2	178.0	432.2	186.8	416.8	433.6	388.7	386.4	396.2	395.8	**32,589.5**
OIL	2014	44.7	36.6	32.1	34.5	35.1	34.3	30.8	32.7	31.0	32.5	29.2	30.4	**3,182.0**

Licence **7216** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,462.0**
GAS	2016	0.7	0.7	0.7	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.8	2.0	**869.3**
H2O	2016	106.4	112.0	109.8	99.0	99.9	113.2	105.2	88.6	111.2	114.4	108.7	114.7	**10,961.5**
OIL	2016	22.1	25.1	32.0	34.4	50.1	37.6	41.7	51.8	43.9	53.3	60.6	66.4	**5,597.2**
DAY	2015	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,099.0**
GAS	2015	0.0	1.2	1.3	0.7	0.4	0.7	0.7	0.4	0.3	0.7	0.7	0.7	**859.2**
H2O	2015	96.5	71.9	84.2	97.7	59.6	91.4	89.4	85.9	90.0	120.0	107.8	108.0	**9,678.4**
OIL	2015	34.6	28.1	33.9	37.7	24.4	35.6	37.2	19.4	16.5	18.7	21.8	22.5	**5,078.2**
DAY	2014	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,743.0**
GAS	2014	1.9	0.7	8.0	5.4	6.4	7.1	6.9	6.4	4.4	6.8	3.7	1.0	**851.4**
H2O	2014	100.4	89.7	118.5	99.3	93.5	95.9	98.9	92.4	72.7	74.9	78.3	81.7	**8,576.0**
OIL	2014	42.5	37.5	52.7	45.0	39.4	41.9	36.0	38.9	31.3	31.0	32.5	34.6	**4,747.8**

Licence **7217** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	1.0	20.0	30.0	31.0	30.0	31.0	**2,427.0**
GAS	2016	0.7	0.7	0.4	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.5	1.2	**739.4**
H2O	2016	15.6	19.8	14.8	15.7	17.3	15.1	0.5	35.0	19.5	21.0	25.2	22.8	**3,269.7**
OIL	2016	27.1	19.9	16.2	20.0	20.7	18.0	0.6	36.5	60.8	59.9	48.2	40.5	**7,974.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,102.0**
GAS	2015	0.0	1.2	1.3	0.3	0.3	0.4	0.4	0.3	0.5	0.7	0.7	0.7	**730.7**
H2O	2015	8.3	9.9	10.4	11.1	11.6	11.4	12.6	13.4	19.1	26.7	24.0	17.5	**3,047.4**
OIL	2015	12.8	16.7	18.4	18.7	20.5	19.1	19.3	17.5	23.6	31.9	25.3	26.9	**7,606.0**
DAY	2014	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,738.0**
GAS	2014	1.3	2.8	2.9	9.6	4.7	4.5	8.5	6.5	3.6	2.3	3.7	1.0	**723.9**
H2O	2014	12.0	11.0	13.3	8.8	12.9	11.9	13.4	11.5	10.8	10.1	15.1	4.9	**2,871.4**
OIL	2014	22.3	20.0	25.3	17.2	23.6	22.2	20.8	20.4	19.9	18.1	27.0	8.9	**7,355.3**

Licence **7218** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	25.0	26.0	28.0	31.0	30.0	31.0	**2,470.0**
H2O	2016	65.0	53.5	55.5	53.3	57.2	55.8	45.3	47.7	51.4	55.5	54.5	54.3	**6,396.2**
OIL	2016	6.3	5.7	6.3	6.0	6.6	6.1	5.4	5.3	5.7	5.8	6.2	7.7	**1,788.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,117.0**
H2O	2015	59.5	60.7	68.8	62.2	65.5	58.3	65.7	65.7	58.4	60.8	57.7	59.7	**5,747.2**
OIL	2015	7.4	6.6	8.7	6.3	6.9	4.9	3.1	3.0	3.0	3.3	3.0	3.3	**1,715.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	27.0	30.0	30.0	31.0	30.0	30.0	**1,752.0**
H2O	2014	60.4	59.3	62.8	58.1	60.1	55.4	55.3	65.9	67.6	71.2	64.8	59.9	**5,004.2**

Manitoba Production
2014 To 2016

Licence **7218** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	13.9	13.4	14.3	13.2	11.9	10.5	10.5	9.6	8.7	8.0	7.7	7.2	**1,656.1**

Licence **7219** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,473.0**
H2O	2016	33.3	26.6	29.0	28.5	30.2	27.4	23.9	31.3	32.9	34.3	35.6	35.5	**3,721.3**
OIL	2016	8.3	6.7	7.5	7.2	7.9	6.8	6.3	4.5	3.6	3.6	3.9	4.7	**1,301.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,110.0**
H2O	2015	38.8	28.1	30.4	28.6	29.8	29.8	35.9	37.2	34.4	36.1	33.6	34.1	**3,352.8**
OIL	2015	9.0	5.8	7.4	6.7	6.9	5.9	6.8	7.0	6.0	6.4	6.0	6.3	**1,230.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	27.0	30.0	30.0	31.0	30.0	30.0	**1,745.0**
H2O	2014	36.6	35.1	34.6	35.0	35.5	29.6	29.0	33.5	32.5	31.9	31.0	34.4	**2,956.0**
OIL	2014	11.4	11.6	11.9	9.9	8.4	7.0	6.8	7.1	7.1	6.8	6.9	7.8	**1,150.2**

Licence **7220** Well Name **CPEC South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**

UWI **100.10-15-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	8545.5	7999.0	10193.0	7113.0	6065.0	8553.0	7610.0	7997.0	7916.0	9656.0	10561.0	11619.0	**718,388.5**
WIN	2015	9067.0	8892.0	8968.0	7240.0	3267.0	8282.0	8966.0	8958.0	9401.0	8974.0	8253.0	8463.5	**614,561.0**
WIN	2014	12112.0	11451.0	10803.0	8755.0	8285.0	6628.0	7405.0	0.0	9395.0	8276.0	11997.0	11714.0	**515,829.5**

Licence **7222** Well Name **CPEC Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,718.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
DAY	2015	18.3	12.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	0.0	0.0	**1,718.6**
H2O	2015	2.4	2.1	2.5	2.2	2.2	1.7	1.6	1.6	1.1	3.7	0.0	0.0	**410.1**
OIL	2015	5.9	4.8	5.8	5.3	5.3	4.0	3.1	3.0	2.0	0.4	0.0	0.0	**1,214.4**
DAY	2014	5.0	0.0	20.0	29.2	31.0	27.0	24.0	31.0	29.0	31.0	29.0	24.8	**1,462.3**
H2O	2014	1.1	0.0	4.0	4.2	0.7	1.1	1.7	2.0	6.0	3.4	2.8	2.7	**389.0**
OIL	2014	2.5	0.0	9.1	9.9	13.9	10.6	9.4	10.5	4.7	8.0	6.8	6.4	**1,174.8**

Licence **7223** Well Name **CPEC Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **7223** Well Name **CPEC Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,216.1**
H2O	2016	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.3	0.3	**432.9**
OIL	2016	0.6	0.7	1.0	1.0	1.3	0.9	0.9	0.7	0.6	0.6	0.9	0.9	**847.9**
DAY	2015	31.0	26.0	31.0	29.9	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,850.1**
H2O	2015	0.3	0.2	0.3	0.3	0.3	0.1	0.0	0.0	0.5	0.6	0.3	0.3	**430.1**
OIL	2015	1.5	1.3	1.6	1.5	1.7	1.3	1.2	1.3	1.7	1.8	0.6	0.6	**837.8**
DAY	2014	31.0	28.0	31.0	11.0	14.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,487.4**
H2O	2014	0.3	0.0	0.1	0.1	0.1	0.2	0.1	0.4	0.4	0.3	0.3	0.3	**426.9**
OIL	2014	3.1	1.5	2.2	1.3	1.7	3.4	2.0	3.5	4.0	2.5	2.6	2.4	**821.7**

Licence **7224** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	27.0	30.0	30.0	31.0	**2,376.0**
H2O	2016	176.2	151.9	156.2	144.6	120.9	157.4	142.1	136.4	127.4	140.4	133.2	132.5	**12,043.9**
OIL	2016	146.3	122.2	125.1	125.7	117.6	129.3	103.7	104.4	90.5	100.2	94.1	74.2	**14,927.4**
DAY	2015	15.0	1.0	24.0	30.0	31.0	25.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,017.0**
H2O	2015	16.5	1.1	26.9	34.7	38.5	36.7	395.5	243.1	270.5	200.6	126.6	146.2	**10,324.7**
OIL	2015	5.5	0.4	8.7	11.0	9.0	4.7	56.5	295.2	205.9	190.0	219.5	182.1	**13,594.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	29.0	27.0	**1,713.0**
H2O	2014	72.8	69.7	78.2	100.8	95.1	72.2	75.1	60.6	33.4	29.2	27.1	26.2	**8,787.8**
OIL	2014	71.6	65.2	72.1	70.5	72.4	62.8	58.8	46.9	24.9	19.8	18.7	15.7	**12,405.6**

Licence **7225** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**2,230.1**
H2O	2016	96.8	57.8	51.3	95.4	105.7	105.5	97.1	86.9	79.6	61.4	111.7	96.5	**5,312.2**
OIL	2016	37.3	37.2	41.8	35.8	48.2	30.0	30.6	32.6	30.8	31.4	23.1	24.8	**7,542.0**
DAY	2015	31.0	28.0	22.0	0.0	6.5	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,873.1**
H2O	2015	12.0	9.0	6.4	0.0	11.4	83.4	95.4	110.6	79.0	76.8	90.2	97.9	**4,266.5**
OIL	2015	31.5	30.1	27.0	0.0	7.9	45.9	32.5	27.9	32.8	39.3	30.9	36.8	**7,138.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,571.8**
H2O	2014	27.3	22.2	22.0	22.7	21.0	19.3	15.9	18.3	10.0	11.1	10.1	17.2	**3,594.4**
OIL	2014	62.9	62.8	61.6	52.8	49.7	46.3	37.1	53.0	48.8	47.6	44.6	32.2	**6,795.8**

Licence **7227** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	6.0	5.0	0.0	0.0	5.0	6.0	5.0	5.0	0.0	4.0	5.0	**745.0**
H2O	2016	0.0	93.4	75.4	0.0	0.0	77.8	75.9	75.4	77.0	0.0	66.0	74.4	**15,451.0**
OIL	2016	0.0	4.0	4.6	0.0	0.0	4.7	4.6	4.6	2.6	0.0	4.0	4.5	**665.0**
DAY	2015	7.0	6.0	6.0	6.0	6.0	7.0	5.0	7.0	3.0	6.0	8.0	5.0	**704.0**
H2O	2015	94.9	82.1	95.0	95.0	87.8	99.9	88.0	102.5	44.7	98.0	64.9	93.0	**14,835.7**
OIL	2015	5.0	2.9	5.0	5.0	4.7	0.7	0.0	0.0	3.2	0.0	13.2	0.0	**631.4**
DAY	2014	8.0	5.0	6.0	1.0	5.0	3.0	4.0	5.0	7.0	7.0	6.0	8.0	**632.0**
H2O	2014	118.6	65.8	99.5	17.6	83.1	53.2	66.8	79.3	98.1	66.5	94.0	124.0	**13,789.9**
OIL	2014	6.4	1.2	1.5	0.9	4.4	1.8	2.7	4.2	1.9	3.5	5.0	6.6	**591.7**

Licence **7228** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
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Licence **7228** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,954.0**
GAS	2016	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.3**
H2O	2016	153.9	53.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,568.5**
OIL	2016	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,908.0**
GAS	2015	0.0	1.2	1.3	0.2	0.2	0.2	0.2	0.2	0.2	0.7	0.7	0.7	**61.9**
H2O	2015	447.9	341.7	410.7	365.4	371.5	367.6	341.8	339.6	325.7	351.0	321.4	286.4	**40,361.3**
OIL	2015	11.4	9.6	12.0	10.1	10.9	8.6	8.3	10.9	10.5	11.3	10.1	8.9	**1,782.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,545.0**
GAS	2014	0.7	1.0	1.6	1.7	2.1	2.1	2.3	2.0	1.7	1.8	1.6	1.0	**56.1**
H2O	2014	416.6	385.6	433.9	435.6	467.0	434.3	388.6	375.0	404.2	375.0	352.0	351.0	**36,090.6**
OIL	2014	12.7	11.8	14.1	14.5	14.3	13.6	10.2	11.4	12.4	11.1	10.6	10.7	**1,660.2**

Licence **7229** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-12-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	0.0	0.0	0.0	**2,064.0**
GAS	2016	0.7	0.7	0.0	0.7	0.0	0.7	0.7	0.7	0.7	0.0	0.0	0.0	**61.1**
H2O	2016	16.6	17.9	33.2	27.7	12.2	10.3	9.0	6.5	2.1	0.0	0.0	0.0	**9,758.3**
OIL	2016	0.3	0.6	0.9	0.8	0.4	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**2,051.0**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,811.0**
GAS	2015	0.0	1.2	1.3	0.3	0.3	0.3	0.2	0.2	0.2	0.7	0.7	0.7	**56.2**
H2O	2015	66.5	44.1	47.9	57.2	60.8	61.3	34.6	37.2	36.6	46.8	55.8	39.8	**9,622.8**
OIL	2015	15.1	11.3	12.6	14.4	16.3	15.7	9.2	10.1	9.9	2.5	0.3	0.7	**2,047.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,447.0**
GAS	2014	1.2	0.8	0.6	0.8	0.9	1.8	2.0	1.9	1.3	1.1	1.7	1.0	**50.1**
H2O	2014	79.5	85.0	85.5	81.2	82.7	60.9	46.6	18.9	81.6	61.5	63.6	62.7	**9,034.2**
OIL	2014	12.8	13.6	14.6	14.0	13.3	10.2	6.6	43.1	14.9	13.8	15.4	15.4	**1,929.4**

Licence **7230** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	9.0	5.0	10.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,233.0**
H2O	2016	7.0	3.1	7.8	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,915.1**
OIL	2016	1.7	0.7	1.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.6**
DAY	2015	6.0	0.0	20.0	30.0	31.0	30.0	25.0	29.0	13.0	5.0	7.0	8.0	**1,200.0**
H2O	2015	8.7	0.0	35.4	37.3	28.4	22.7	19.1	16.3	11.2	3.4	2.8	6.6	**12,889.3**
OIL	2015	1.5	0.0	5.4	4.3	4.3	3.5	2.9	2.5	3.9	0.8	0.7	1.6	**1,255.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**996.0**
H2O	2014	179.8	142.5	135.2	113.8	105.0	83.4	84.9	69.7	59.4	49.2	39.9	35.1	**12,697.4**
OIL	2014	22.8	8.8	11.7	10.0	10.3	13.3	4.2	8.2	6.1	10.9	6.5	5.7	**1,224.0**

Licence **7231** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-01-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,069.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,853.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**937.2**
DAY	2014	22.0	27.0	15.0	30.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	**1,069.0**
H2O	2014	78.8	76.3	40.7	72.7	56.6	55.5	9.9	0.0	0.0	0.0	0.0	0.0	**15,853.1**
OIL	2014	6.8	2.8	2.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**937.2**

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Licence **7232** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-01-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,673.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.8**
DAY	2014	0.0	0.0	21.0	30.0	31.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	**1,008.0**
H2O	2014	0.0	0.0	29.3	33.8	26.7	20.3	1.3	0.0	0.0	0.0	0.0	0.0	**10,673.5**
OIL	2014	0.0	0.0	8.2	6.7	3.0	2.2	0.1	0.0	0.0	0.0	0.0	0.0	**1,434.8**

Licence **7233** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**

Licence **7234** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	28.0	**1,662.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.1	149.6	119.3	98.7	**8,274.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	13.9	10.7	9.6	**9,726.1**
DAY	2015	24.8	22.5	30.5	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.6**
GAS	2015	0.0	0.0	0.0	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2015	47.7	43.1	50.3	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,774.9**
OIL	2015	20.8	18.9	25.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,672.6**
DAY	2014	25.0	12.8	31.0	21.5	31.0	29.0	31.0	30.8	30.0	31.0	29.0	31.0	**1,449.2**
H2O	2014	88.3	47.1	118.6	77.9	105.4	93.7	94.6	91.4	86.2	63.1	56.7	59.4	**7,615.3**
OIL	2014	39.0	20.7	53.0	34.3	48.0	47.6	51.9	49.3	45.6	29.2	24.1	25.6	**9,599.5**

Licence **7236** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.02-01-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **7236** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-01-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.04-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,347.0**
H2O	2016	2788.5	2612.7	2765.0	2687.0	2806.6	2785.0	2868.2	2842.9	2760.6	2874.0	2745.0	2792.5	**141,721.8**
OIL	2016	128.1	116.6	114.6	110.6	119.0	112.2	113.3	109.6	109.4	112.5	96.0	93.2	**21,316.7**
DAY	2015	31.0	28.0	31.0	30.0	30.0	1.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,981.0**
H2O	2015	2671.7	2423.8	2646.6	2584.7	2537.1	46.5	2490.6	2863.8	2815.2	2801.1	2704.5	2738.3	**108,393.8**
OIL	2015	171.2	153.2	164.7	153.1	142.0	1.3	24.2	95.5	129.0	134.9	124.9	126.6	**19,981.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	6.0	31.0	30.0	31.0	30.0	30.0	**1,651.0**
H2O	2014	2399.0	2294.8	2449.5	2549.8	2618.1	2381.7	527.5	2705.9	2566.6	2650.2	2570.3	2564.7	**79,069.9**
OIL	2014	187.9	170.2	188.8	196.6	199.1	178.5	36.7	202.0	179.9	192.7	173.8	166.6	**18,561.0**

Licence **7237** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	12.0	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
H2O	2016	259.1	34.2	32.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,341.3**
OIL	2016	13.0	0.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,438.8**
DAY	2015	30.0	28.0	29.0	30.0	30.0	29.0	29.0	14.0	7.0	27.0	25.0	31.0	**1,934.0**
H2O	2015	607.6	642.4	672.1	667.4	685.4	626.7	656.0	279.2	171.6	674.1	596.2	717.9	**60,015.4**
OIL	2015	36.4	47.8	64.4	49.6	46.7	36.0	39.0	16.1	2.7	23.7	16.8	25.0	**5,424.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	24.0	21.0	30.0	30.0	31.0	30.0	31.0	**1,625.0**
H2O	2014	896.1	773.7	818.4	777.9	833.9	617.1	661.0	807.1	752.9	764.9	702.0	686.5	**53,018.8**
OIL	2014	77.9	67.3	66.7	41.5	44.5	33.0	20.4	27.9	27.2	31.8	37.0	38.6	**5,019.8**

Licence **7238** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	27.0	29.0	30.0	30.0	30.0	22.0	**2,297.0**
H2O	2016	29.8	23.6	27.0	25.8	37.0	21.1	19.9	47.2	38.8	35.9	35.9	25.8	**12,361.5**
OIL	2016	41.0	41.8	43.6	41.6	13.9	20.5	19.9	4.3	3.5	4.0	4.8	3.3	**8,334.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	**1,948.0**
H2O	2015	33.7	33.7	40.2	28.7	21.0	23.6	33.0	30.5	23.2	27.7	33.0	34.0	**11,993.7**
OIL	2015	41.2	41.9	41.1	25.1	25.5	39.4	43.0	39.4	28.3	33.5	33.2	33.5	**8,092.3**
DAY	2014	31.0	28.0	31.0	30.0	15.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**1,589.0**
H2O	2014	59.0	54.7	62.0	63.3	32.3	0.0	0.0	65.5	77.3	47.4	51.0	46.7	**11,631.4**
OIL	2014	48.5	43.8	45.9	33.3	15.3	0.0	0.0	31.2	22.4	37.1	38.1	38.6	**7,667.2**

Licence **7243** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	12.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	**2,169.9**

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Licence **7243** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	6.2	9.9	9.8	7.6	7.9	6.0	5.6	5.6	5.4	6.1	6.7	0.1	**5,245.2**
OIL	2016	3.8	9.9	9.4	7.8	8.0	6.8	6.4	6.4	6.4	7.7	7.9	0.2	**2,531.7**
DAY	2015	24.0	16.0	26.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	26.0	**1,845.9**
H2O	2015	8.2	5.8	9.4	11.8	12.9	12.1	7.5	4.7	3.1	0.6	0.6	6.8	**5,168.3**
OIL	2015	0.7	0.5	0.8	1.0	1.4	1.2	0.7	0.6	0.6	0.6	0.6	5.2	**2,451.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,510.1**
H2O	2014	19.0	15.7	21.9	21.6	19.9	12.4	13.1	12.4	9.3	10.1	11.9	12.4	**5,084.8**
OIL	2014	9.9	5.9	10.4	8.5	5.8	7.6	7.5	8.2	3.6	3.7	4.2	1.5	**2,437.1**

Licence **7246** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,953.2**
H2O	2016	110.6	99.5	97.3	87.2	97.2	79.9	73.5	67.4	65.0	59.9	56.6	48.6	**15,731.7**
OIL	2016	13.2	25.0	25.9	18.7	17.1	21.2	13.0	10.6	8.7	5.7	1.1	0.9	**6,815.0**
DAY	2015	31.0	28.0	31.0	29.5	30.9	30.0	31.0	30.0	30.0	31.0	25.0	30.0	**1,588.2**
H2O	2015	196.9	165.8	171.8	154.1	130.1	132.0	126.3	122.5	117.0	117.3	106.3	110.1	**14,789.0**
OIL	2015	48.3	21.6	19.1	21.0	42.7	29.0	33.0	25.1	25.3	25.2	23.0	21.6	**6,653.9**
DAY	2014	31.0	26.0	31.0	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**1,230.8**
H2O	2014	177.7	161.2	176.8	124.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.2	**13,138.8**
OIL	2014	22.1	8.4	9.4	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4	**6,319.0**

Licence **7247** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,132.7**
H2O	2016	356.0	235.0	291.4	296.2	274.5	179.2	175.8	182.2	180.1	184.3	256.8	330.6	**52,344.9**
OIL	2016	23.0	18.4	19.9	19.3	19.7	17.9	15.7	16.8	19.5	20.3	22.8	27.9	**8,401.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,766.7**
H2O	2015	342.9	302.0	326.7	314.5	346.7	319.1	280.7	335.4	295.3	289.5	248.4	280.6	**49,402.8**
OIL	2015	19.3	17.1	21.7	35.3	40.2	37.0	30.6	24.9	14.4	22.6	30.0	26.0	**8,160.3**
DAY	2014	31.0	24.0	0.0	29.9	31.0	2.7	0.0	20.0	30.0	31.0	30.0	31.0	**1,402.9**
H2O	2014	394.4	296.7	0.0	499.2	670.6	59.9	0.0	426.8	553.4	457.9	422.4	453.1	**45,721.0**
OIL	2014	80.1	68.6	0.0	48.5	13.9	1.2	0.0	4.7	25.0	41.2	24.2	22.5	**7,841.2**

Licence **7248** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,292.0**
H2O	2016	239.7	195.4	208.1	194.6	186.4	169.9	178.8	175.4	167.2	165.2	160.2	167.5	**23,349.7**
OIL	2016	40.7	35.4	36.5	34.8	32.0	31.4	29.9	27.1	26.5	27.0	27.6	27.6	**3,341.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	21.0	27.0	31.0	30.0	31.0	**1,927.0**
H2O	2015	160.4	132.3	144.8	143.7	146.7	127.0	119.5	192.3	249.4	381.9	323.1	271.0	**21,141.3**
OIL	2015	33.0	23.3	24.6	23.4	24.0	20.6	17.9	3.3	2.5	19.6	32.2	41.6	**2,964.9**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	13.0	31.0	30.0	30.0	30.0	31.0	**1,577.0**
H2O	2014	140.3	129.3	142.7	135.8	161.4	150.5	76.4	169.7	100.3	32.5	135.1	154.4	**18,749.2**
OIL	2014	11.8	11.2	12.4	11.0	12.3	11.4	5.2	12.9	9.4	6.1	23.1	33.0	**2,698.9**

Licence **7249** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7249** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,391.0**
H2O	2016	184.5	163.1	173.5	145.6	153.3	153.5	153.9	168.6	171.0	181.8	170.1	174.1	**22,136.1**
OIL	2016	106.4	90.0	99.8	99.5	100.3	100.4	106.0	91.0	70.6	71.0	62.4	55.2	**7,997.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,026.0**
H2O	2015	361.4	268.3	294.4	258.5	222.9	182.8	166.4	167.5	157.0	164.5	159.7	167.2	**20,143.1**
OIL	2015	101.3	87.8	110.1	120.5	141.6	144.7	148.7	121.7	108.9	118.0	117.0	118.0	**6,944.5**
DAY	2014	25.0	25.0	26.0	30.0	30.0	26.0	12.0	31.0	30.0	31.0	13.0	27.0	**1,662.0**
H2O	2014	95.8	85.1	80.7	83.9	69.6	52.1	169.5	506.0	493.1	449.0	165.6	326.6	**17,572.5**
OIL	2014	3.6	2.9	2.5	2.7	3.1	5.0	0.0	60.7	94.4	127.2	62.3	116.8	**5,506.2**

Licence **7250** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,410.0**
H2O	2016	23.3	20.2	21.9	21.3	24.1	26.7	27.0	26.4	23.7	25.3	21.3	19.6	**7,465.0**
OIL	2016	14.4	13.7	14.5	14.1	13.4	12.3	15.8	14.5	13.2	13.7	13.7	14.9	**3,704.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,046.0**
H2O	2015	33.3	30.8	34.7	34.5	35.6	34.4	33.2	30.7	27.0	27.9	29.1	31.3	**7,184.2**
OIL	2015	15.8	12.9	16.4	15.5	13.5	10.5	12.1	11.6	10.6	11.6	12.5	13.8	**3,536.0**
DAY	2014	30.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	13.0	28.0	**1,682.0**
H2O	2014	39.0	38.8	43.9	40.3	38.9	33.3	33.1	35.3	34.4	34.5	13.9	29.8	**6,801.7**
OIL	2014	21.1	19.1	20.1	16.1	14.8	14.0	16.0	18.3	18.3	20.1	8.3	16.4	**3,379.2**

Licence **7251** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	24.0	**2,411.0**
H2O	2016	13.6	12.6	13.8	14.9	13.4	11.2	12.9	12.7	12.7	4.6	0.0	9.9	**1,767.3**
OIL	2016	5.4	5.1	5.9	6.2	6.0	4.8	5.3	5.3	5.3	1.8	0.0	4.3	**1,428.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,102.0**
H2O	2015	13.5	13.5	11.0	9.5	16.9	16.7	13.3	11.0	11.2	12.7	12.3	13.1	**1,635.0**
OIL	2015	6.3	6.0	4.7	4.5	8.6	8.9	7.0	5.9	5.9	6.7	6.6	5.7	**1,372.7**
DAY	2014	25.0	27.0	29.0	30.0	31.0	28.0	28.0	31.0	30.0	30.0	29.0	31.0	**1,737.0**
H2O	2014	12.0	12.7	12.9	16.1	16.1	17.0	20.7	15.9	15.0	15.3	15.3	11.2	**1,480.3**
OIL	2014	6.2	6.6	7.9	8.1	7.9	7.7	6.9	7.7	7.3	8.1	7.2	5.1	**1,295.9**

Licence **7253** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.1**
DAY	2015	0.0	0.0	0.0	0.0	6.0	24.0	24.0	14.0	0.0	0.0	0.0	0.0	**1,126.0**
H2O	2015	0.0	0.0	0.0	0.0	6.5	5.6	2.5	1.1	0.0	0.0	0.0	0.0	**2,271.6**
OIL	2015	0.0	0.0	0.0	0.0	2.8	2.4	1.1	0.4	0.0	0.0	0.0	0.0	**1,005.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	26.0	29.0	31.0	28.0	31.0	16.0	0.0	**1,058.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	13.9	6.4	6.7	4.3	4.7	2.2	0.0	**2,255.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	7.5	2.2	2.8	1.9	2.0	0.9	0.0	**998.4**

Licence **7257** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **7257** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	15.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**2,273.0**
H2O	2016	29.3	499.8	839.4	794.4	793.2	709.4	714.1	701.9	717.8	715.6	681.2	662.1	**28,338.5**
OIL	2016	2.2	0.3	36.2	26.1	26.0	27.5	27.3	27.4	23.9	23.1	37.3	45.6	**4,362.6**
DAY	2015	18.0	10.0	27.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	16.0	**1,926.0**
H2O	2015	35.1	19.4	54.7	61.5	50.0	59.4	55.9	63.9	73.2	71.3	60.2	30.2	**20,480.3**
OIL	2015	5.1	5.3	11.1	3.0	8.8	8.5	7.6	7.7	2.0	4.6	4.5	2.2	**4,059.7**
DAY	2014	31.0	21.0	28.0	30.0	29.0	30.0	31.0	23.0	30.0	28.0	28.0	26.0	**1,614.0**
H2O	2014	173.2	120.4	162.4	93.5	66.4	68.0	72.6	49.5	69.1	67.6	70.7	54.1	**19,845.5**
OIL	2014	15.3	10.4	12.9	14.7	14.1	14.2	15.1	7.8	5.5	5.6	5.7	3.8	**3,989.3**

Licence **7258** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,912.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.9**
DAY	2015	31.0	28.0	31.0	28.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
GAS	2015	1.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.9**
H2O	2015	82.5	72.6	80.1	69.8	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,912.5**
OIL	2015	0.4	0.5	0.5	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,593.0**
GAS	2014	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.3	**237.3**
H2O	2014	424.1	345.7	360.0	249.8	238.0	222.1	243.3	162.5	144.6	135.3	99.2	90.3	**27,605.7**
OIL	2014	4.6	1.6	1.1	1.9	0.9	0.4	0.5	0.6	0.2	0.5	0.9	0.3	**9,440.8**

Licence **7260** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,891.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,891.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,891.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.9**

Licence **7261** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	317.0	265.0	83.9	38.5	248.0	350.0	403.0	299.0	336.0	351.0	329.0	329.0	**31,166.8**
WIN	2015	466.0	404.0	381.0	361.0	354.0	311.0	340.0	247.0	184.0	349.0	260.0	304.0	**27,817.4**
WIN	2014	888.0	752.0	672.0	666.0	663.0	595.0	566.0	495.0	479.0	459.0	436.0	457.0	**23,856.4**

Licence **7262** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	440.0	380.0	148.5	199.5	347.0	181.0	408.0	502.0	436.0	471.0	430.0	434.0	**45,301.7**
WIN	2015	791.0	668.0	577.0	556.0	521.0	466.0	483.0	428.0	313.0	477.0	389.0	430.0	**40,924.7**

Manitoba Production
2014 To 2016

Licence **7262** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	886.0	800.0	713.0	1036.0	1201.0	1055.0	1041.0	1019.0	927.0	862.0	820.0	787.0	**34,825.7**

Licence **7263** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	449.0	420.0	458.0	424.0	417.0	406.0	419.0	418.0	399.0	410.0	396.0	389.0	**45,565.0**
WIN	2015	0.0	25.0	285.0	644.0	654.0	535.0	512.0	476.0	383.0	498.0	451.0	458.0	**40,560.0**
WIN	2014	619.0	517.0	497.0	532.0	533.0	477.0	485.0	508.0	465.0	498.0	460.0	219.0	**35,639.0**

Licence **7264** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-24-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	16.0	28.0	11.0	0.0	1.0	0.0	26.0	31.0	30.0	29.0	23.0	14.0	**1,904.0**
H2O	2016	189.0	296.1	105.0	0.0	10.1	0.0	388.5	357.9	297.3	270.7	246.7	152.1	**34,911.7**
OIL	2016	18.6	26.8	10.4	0.0	0.0	0.0	6.0	16.7	15.6	12.8	14.7	11.4	**4,554.7**
DAY	2015	30.0	25.0	31.0	29.0	20.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,695.0**
H2O	2015	430.5	364.9	382.5	338.0	273.1	345.1	338.5	336.2	301.7	300.7	284.8	275.8	**32,598.3**
OIL	2015	42.9	40.6	39.4	33.6	25.4	32.9	25.0	33.2	29.9	29.8	28.1	42.3	**4,421.7**
DAY	2014	31.0	8.0	0.0	0.0	0.0	7.0	15.0	31.0	29.0	31.0	30.0	31.0	**1,348.0**
H2O	2014	93.1	27.2	0.0	0.0	0.0	57.9	169.6	686.3	754.1	680.6	500.4	477.2	**28,626.5**
OIL	2014	2.9	0.8	0.0	0.0	0.0	1.8	5.2	2.0	58.6	54.3	41.2	35.9	**4,018.6**

Licence **7265** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,799.4**
H2O	2016	6.4	8.2	10.2	10.3	9.6	9.7	9.1	8.8	12.3	17.8	16.9	13.8	**5,387.2**
OIL	2016	28.1	27.0	28.6	27.7	25.5	26.0	28.8	30.3	41.3	57.8	55.0	38.0	**4,585.3**
DAY	2015	31.0	14.0	0.0	0.0	0.0	6.0	31.0	27.0	30.0	31.0	30.0	22.0	**1,448.4**
H2O	2015	4.5	1.8	0.0	0.0	0.0	1.1	5.5	4.6	5.0	5.9	6.1	4.6	**5,254.1**
OIL	2015	27.6	12.2	0.0	0.0	0.0	5.6	27.7	24.1	27.4	27.9	26.7	19.7	**4,171.2**
DAY	2014	31.0	28.0	31.0	29.0	31.0	29.0	22.0	25.0	29.0	29.0	27.0	16.0	**1,226.4**
H2O	2014	8.6	8.9	7.1	10.1	13.4	12.6	9.5	9.9	8.3	4.2	3.7	1.9	**5,215.0**
OIL	2014	39.3	34.3	37.7	41.1	43.1	43.5	30.8	27.3	28.5	25.8	25.9	15.8	**3,972.3**

Licence **7267** Well Name **Connaught Pierson DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.06-21-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**

Licence **7271** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
2014 To 2016

Licence **7271** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	25.0	28.0	27.0	29.0	26.0	29.0	29.0	28.0	26.0	27.0	29.0	**2,151.0**
GAS	2016	0.7	0.7	0.8	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.0	0.9	**392.1**
H2O	2016	98.6	85.3	100.5	102.1	81.4	70.1	73.3	91.0	99.8	99.9	109.5	104.5	**14,634.6**
OIL	2016	42.2	35.8	39.1	43.8	35.2	31.5	35.5	35.8	33.1	32.2	32.0	30.9	**5,584.5**
DAY	2015	30.0	28.0	29.0	28.0	30.0	29.0	30.0	30.0	29.0	27.0	27.0	31.0	**1,820.0**
GAS	2015	0.0	1.2	1.3	0.4	0.6	0.7	0.7	0.1	0.1	0.7	0.7	0.7	**383.8**
H2O	2015	140.1	128.1	149.3	149.1	148.1	122.1	123.1	107.8	87.9	93.8	117.7	135.8	**13,518.6**
OIL	2015	22.0	27.4	29.3	23.1	34.0	38.9	38.3	3.3	5.6	16.3	15.8	17.7	**5,157.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,472.0**
GAS	2014	6.8	6.1	8.5	11.4	6.8	8.0	10.0	6.8	7.1	7.3	1.7	1.0	**376.6**
H2O	2014	152.1	139.2	153.9	148.6	150.3	139.0	154.3	151.4	138.6	143.3	130.1	142.5	**12,015.7**
OIL	2014	22.2	18.4	22.7	23.2	22.2	22.9	23.4	24.0	27.1	23.9	22.0	21.8	**4,885.7**

Licence **7272** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 P** Field Code **3** Pool Code **44P** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**

UWI **102.14-10-002-24W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1 P** Field Code **3** Pool Code **44P** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**732.0**
H2O	2016	4707.0	4288.7	4795.4	4266.7	4651.9	4677.9	4675.2	4876.6	4693.2	4921.1	4649.7	4924.6	**111,321.9**
OIL	2016	73.3	67.7	73.0	48.9	53.1	47.9	45.8	44.9	41.8	43.4	41.3	42.0	**1,791.2**
DAY	2015	30.0	19.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**367.0**
H2O	2015	3456.6	2756.3	4134.5	4503.6	5169.1	5166.0	5092.8	4626.2	4607.5	4578.5	4655.7	4892.1	**55,193.9**
OIL	2015	87.3	68.3	83.7	52.0	55.8	62.0	97.3	102.0	83.7	84.2	78.0	70.4	**1,168.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	**15.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.5	1428.5	**1,555.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	242.4	**243.4**

Licence **7273** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,062.0**
H2O	2016	209.2	168.8	167.4	137.8	129.9	133.6	122.8	118.0	118.3	123.4	119.8	121.6	**12,152.0**
OIL	2016	81.5	66.2	66.8	57.8	53.9	54.7	49.8	59.3	53.7	50.9	47.2	49.4	**8,462.6**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	20.0	17.0	30.0	31.0	**1,696.0**
H2O	2015	93.4	78.6	73.3	51.4	42.3	37.2	49.0	57.6	35.0	168.1	275.5	229.1	**10,481.4**
OIL	2015	81.1	67.7	78.5	64.6	55.2	47.7	47.7	54.1	33.3	16.5	66.7	74.1	**7,771.4**
DAY	2014	31.0	28.0	31.0	29.0	31.0	29.0	24.0	31.0	30.0	31.0	28.0	30.0	**1,357.0**
H2O	2014	129.7	114.0	120.9	107.4	104.5	92.0	82.0	99.3	100.8	106.3	96.9	106.3	**9,290.9**
OIL	2014	90.3	79.6	87.9	78.9	82.1	76.6	71.5	87.3	81.5	82.7	71.9	78.4	**7,084.2**

Licence **7274** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7274** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	632.0	567.0	465.0	549.0	541.0	574.0	568.0	547.0	514.0	518.0	495.0	499.0	**46,031.0**
WIN	2015	0.0	25.0	279.0	408.0	452.0	443.0	656.0	715.0	514.0	744.0	700.0	671.0	**39,562.0**
WIN	2014	891.0	804.0	718.0	984.0	1056.0	967.0	904.0	819.0	447.0	502.0	431.0	206.0	**33,955.0**

Licence **7275** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	29.0	30.0	0.0	0.0	0.0	8.0	30.0	30.0	25.0	19.0	29.0	**1,713.2**
H2O	2016	46.1	59.5	65.9	0.0	0.0	0.0	41.5	100.6	68.2	44.5	42.0	53.4	**9,441.2**
OIL	2016	15.5	28.4	6.5	0.0	0.0	0.0	15.5	35.4	22.6	15.9	9.6	14.7	**3,518.6**
DAY	2015	30.0	28.0	31.0	30.0	10.0	0.0	0.0	18.0	28.0	31.0	30.0	25.0	**1,494.2**
H2O	2015	71.5	53.3	57.4	64.7	13.9	0.0	0.0	85.3	98.9	87.0	80.9	61.8	**8,919.5**
OIL	2015	22.0	29.2	31.6	28.4	16.0	0.0	0.0	32.6	32.2	29.5	25.6	16.7	**3,354.5**
DAY	2014	31.0	28.0	31.0	29.0	30.0	29.0	22.0	30.0	30.0	31.0	30.0	31.0	**1,233.2**
H2O	2014	66.3	33.0	91.6	68.2	92.5	99.2	80.4	74.8	65.8	63.6	53.0	39.8	**8,244.8**
OIL	2014	23.7	36.6	17.1	33.2	12.7	34.8	18.8	24.5	11.3	30.4	0.4	21.5	**3,090.7**

Licence **7276** Well Name **East Manson Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	18.0	21.0	31.0	**1,986.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	10.7	8.1	6.1	**540.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0	3.3	17.0	**4,950.2**
DAY	2015	26.0	28.0	18.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	29.0	13.0	**1,906.0**
H2O	2015	6.0	6.4	4.1	4.9	4.4	5.0	6.2	3.4	2.3	3.0	4.1	2.2	**512.7**
OIL	2015	13.8	16.7	10.5	14.3	13.7	11.9	10.8	13.9	15.7	18.1	14.8	6.2	**4,926.6**
DAY	2014	25.0	21.0	25.0	8.0	1.0	23.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,582.0**
H2O	2014	5.3	5.2	1.0	0.1	0.0	4.4	5.7	7.7	7.2	7.2	7.5	7.1	**460.7**
OIL	2014	10.1	10.7	18.7	5.9	0.6	6.1	8.9	12.7	11.8	11.1	10.7	14.1	**4,766.2**

Licence **7277** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.8	29.0	30.0	30.0	30.0	29.0	31.0	31.0	29.8	30.0	29.0	21.0	**2,118.4**
H2O	2016	18.8	16.9	17.5	15.5	18.3	19.3	17.4	16.5	16.0	16.5	16.3	15.2	**3,564.8**
OIL	2016	21.1	18.9	19.6	17.3	20.5	18.4	18.5	18.5	17.9	18.8	17.0	15.8	**2,914.7**
DAY	2015	22.9	27.3	31.0	30.0	30.0	29.5	29.7	31.0	29.0	29.5	28.8	31.0	**1,778.8**
H2O	2015	21.3	291.1	22.7	16.8	18.0	241.2	17.9	18.2	17.3	17.7	17.8	14.9	**3,360.6**
OIL	2015	24.8	149.9	22.4	24.9	24.2	152.3	23.1	22.0	20.9	21.5	19.7	17.9	**2,692.4**
DAY	2014	23.1	10.3	25.3	29.0	28.5	28.0	28.3	30.3	30.0	30.0	29.0	22.7	**1,429.1**
H2O	2014	26.0	19.8	29.6	26.1	20.0	22.6	25.9	19.8	22.1	20.8	19.3	15.0	**2,645.7**
OIL	2014	23.0	17.2	29.0	25.8	29.1	25.3	24.4	26.8	23.7	24.0	24.5	22.2	**2,168.8**

Licence **7278** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,506.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,724.9**
DAY	2015	24.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.5**
H2O	2015	123.1	0.0	0.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,506.9**

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Licence **7278** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	12.6	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,724.9**
DAY	2014	31.0	25.3	31.0	22.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**1,436.7**
H2O	2014	249.0	459.6	1003.8	480.4	708.8	307.5	256.2	251.9	225.5	417.2	373.6	170.9	**24,380.1**
OIL	2014	46.6	45.8	103.4	55.7	90.8	26.2	24.8	28.9	22.6	22.7	16.7	15.2	**5,711.8**

Licence **7279** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.4**
DAY	2014	30.0	25.3	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.5**
H2O	2014	122.2	70.5	93.0	40.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
OIL	2014	14.5	7.4	9.9	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.4**

Licence **7280** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**2,227.0**
H2O	2016	430.3	338.4	333.7	287.2	289.3	252.2	244.8	259.0	251.3	243.5	220.7	87.6	**27,962.1**
OIL	2016	62.0	44.0	34.9	33.9	36.4	30.4	28.6	29.5	30.9	30.5	31.0	13.9	**5,713.7**
DAY	2015	30.0	28.0	30.0	30.0	30.0	30.0	24.0	17.0	30.0	31.0	30.0	31.0	**1,880.0**
H2O	2015	45.1	42.0	35.6	25.8	26.3	24.7	21.8	290.6	734.8	727.2	549.1	472.1	**24,724.1**
OIL	2015	12.8	13.0	12.9	9.7	9.5	9.1	6.6	0.9	18.9	21.3	62.7	61.5	**5,307.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,539.0**
H2O	2014	82.2	70.1	76.5	72.6	72.2	69.9	77.5	76.8	65.9	71.8	55.0	51.0	**21,729.0**
OIL	2014	17.5	16.3	17.7	16.9	17.8	18.0	20.7	21.3	16.2	13.5	12.0	12.3	**5,068.8**

Licence **7281** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,324.0**
H2O	2016	88.9	71.6	77.6	79.7	84.1	75.4	60.4	53.6	59.2	62.6	55.9	60.3	**17,271.9**
OIL	2016	19.5	20.9	22.2	23.5	24.6	29.0	25.0	24.9	34.8	35.9	27.1	27.9	**8,830.1**
DAY	2015	30.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,958.0**
H2O	2015	94.5	81.0	85.7	91.4	101.8	124.5	125.0	99.6	78.3	83.6	80.2	82.5	**16,442.6**
OIL	2015	23.1	30.6	33.7	33.4	34.6	33.9	33.8	25.9	19.7	21.4	22.7	22.0	**8,514.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,596.0**
H2O	2014	135.7	119.7	132.0	127.4	131.2	114.1	118.9	133.1	131.6	134.5	126.9	116.7	**15,314.5**
OIL	2014	50.9	51.2	60.0	58.1	59.8	51.8	55.5	54.3	46.9	46.3	42.7	34.6	**8,180.0**

Licence **7282** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,217.0**
GAS	2016	0.0	0.9	1.3	0.9	0.9	0.9	0.9	0.8	0.8	1.3	1.5	1.5	**209.2**
H2O	2016	108.0	104.5	104.1	99.9	111.4	105.4	105.7	93.4	87.2	92.3	90.3	85.9	**13,293.0**
OIL	2016	30.3	30.0	27.7	26.4	31.6	26.4	32.1	27.0	22.2	21.7	20.8	21.2	**7,849.5**

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Licence **7282** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	16.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,852.0**
GAS	2015	1.2	1.4	0.0	1.8	1.2	1.7	1.9	1.6	1.4	0.8	0.8	0.8	**197.5**
H2O	2015	93.2	49.2	89.5	89.2	79.5	96.7	104.8	101.0	94.9	102.9	100.4	105.7	**12,104.9**
OIL	2015	38.5	19.0	44.6	40.0	31.2	38.3	46.2	39.3	36.5	34.7	26.0	27.0	**7,532.1**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,502.0**
GAS	2014	1.5	1.0	1.4	1.1	1.3	1.9	1.9	3.5	3.2	2.7	1.0	1.3	**182.9**
H2O	2014	120.7	111.5	110.6	101.0	98.7	92.0	132.6	135.0	130.0	123.4	103.0	97.5	**10,997.9**
OIL	2014	48.6	43.0	45.8	46.3	45.1	36.9	60.9	59.9	54.9	51.0	36.0	35.1	**7,110.8**

Licence **7283** Well Name **Paradise Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	27.0	30.0	30.0	30.0	29.5	29.5	29.5	30.0	31.0	30.0	31.0	**2,075.5**
H2O	2016	32.0	20.2	24.0	21.5	25.0	25.2	23.4	22.0	17.5	20.5	47.0	0.0	**4,699.9**
OIL	2016	1.2	8.6	6.0	6.5	2.0	2.2	4.1	5.5	4.9	6.5	7.6	1.7	**1,513.9**
DAY	2015	13.0	28.0	30.0	30.0	24.0	30.0	31.0	24.0	0.0	19.0	30.0	31.0	**1,722.0**
H2O	2015	22.0	57.4	36.1	32.3	27.2	25.6	27.4	22.3	0.0	31.8	26.6	23.8	**4,421.6**
OIL	2015	12.6	14.5	10.3	9.7	6.8	8.3	7.6	5.2	0.0	12.5	9.2	10.2	**1,457.1**
DAY	2014	22.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	0.0	0.0	0.0	0.0	**1,432.0**
H2O	2014	48.0	31.4	40.6	34.4	35.7	29.7	37.5	33.5	0.0	0.0	0.0	0.0	**4,089.1**
OIL	2014	15.1	5.5	5.7	8.8	6.6	8.3	3.7	7.9	0.0	0.0	0.0	0.0	**1,350.2**

Licence **7284** Well Name **CPEC South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**
DAY	2015	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.0**
H2O	2015	14.9	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.9**
OIL	2015	3.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	27.0	30.0	29.0	31.0	29.0	31.0	**1,593.0**
H2O	2014	13.2	11.2	10.9	10.6	15.2	13.8	14.1	15.2	14.1	15.5	14.6	15.1	**1,736.2**
OIL	2014	6.4	5.8	4.8	5.0	4.5	3.9	4.2	4.3	4.1	4.0	3.6	3.2	**956.0**

Licence **7285** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	12.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,224.0**
H2O	2016	140.5	247.6	435.1	388.0	405.1	398.9	418.9	405.1	328.6	326.5	326.4	210.1	**13,561.9**
OIL	2016	4.4	15.7	12.7	11.1	9.8	11.2	9.0	13.9	39.7	21.0	11.4	6.4	**10,244.0**
DAY	2015	31.0	19.0	31.0	30.0	3.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,894.0**
H2O	2015	40.6	56.3	110.8	93.2	9.5	67.1	85.4	76.1	63.3	50.5	47.9	274.5	**9,531.1**
OIL	2015	45.9	16.5	48.5	49.6	5.1	53.3	71.1	63.2	67.1	63.4	57.8	26.1	**10,077.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	19.0	**1,574.0**
H2O	2014	71.4	54.5	63.9	58.3	56.6	45.8	46.5	45.5	44.4	42.7	41.1	22.5	**8,555.9**
OIL	2014	46.6	40.5	41.7	39.0	40.8	37.3	43.8	47.2	46.8	46.5	48.1	27.7	**9,510.1**

Licence **7286** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7286** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	12.0	19.0	30.0	31.0	28.0	3.0	0.0	0.0	0.0	0.0	0.0	**1,844.0**
H2O	2016	0.0	316.8	534.5	1000.3	1027.6	956.1	103.8	0.0	0.0	0.0	0.0	0.0	**50,194.5**
OIL	2016	0.0	1.0	1.1	13.6	10.3	6.7	0.5	0.0	0.0	0.0	0.0	0.0	**11,902.5**
DAY	2015	31.0	24.0	31.0	17.0	29.0	28.0	6.0	0.0	0.0	12.0	0.0	0.0	**1,721.0**
H2O	2015	468.9	408.7	467.4	249.7	474.4	405.8	93.5	0.0	0.0	178.4	0.0	0.0	**46,255.4**
OIL	2015	8.3	11.3	15.9	6.7	1.9	6.1	1.7	0.0	0.0	2.5	0.0	0.0	**11,869.3**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	29.0	17.0	0.0	17.0	**1,543.0**
H2O	2014	423.1	381.9	412.6	200.4	203.1	180.0	199.1	199.4	181.0	92.8	0.0	157.5	**43,508.6**
OIL	2014	84.9	81.2	93.6	57.1	61.4	59.6	73.5	66.7	57.7	35.9	0.0	21.6	**11,814.9**

Licence **7287** Well Name **Ewart Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
NIN	2016	0.0	4730.0	5040.0	996.0	21788.0	59600.0	34878.0	3240.0	14151.0	65374.0	42446.0	37464.0	**289,707.0**
WIN	2016	1153.0	332.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,815.0**
DAY	2015	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.0**
H2O	2015	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,959.8**
OIL	2015	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,098.8**
WIN	2015	0.0	0.0	189.0	545.0	600.0	457.0	640.0	828.0	641.0	1189.0	1068.0	1173.0	**7,330.0**
DAY	2014	31.0	28.0	31.0	30.0	30.0	28.0	28.0	11.0	30.0	31.0	29.0	27.0	**1,518.0**
H2O	2014	144.1	125.6	136.9	117.3	108.2	96.7	100.3	261.8	631.1	260.6	254.4	200.9	**18,926.2**
OIL	2014	67.9	62.4	69.6	61.8	62.1	56.0	55.3	1.8	29.5	50.8	53.7	43.1	**8,093.8**

Licence **7288** Well Name **NAL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**

Licence **7289** Well Name **1885683 Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.8**

Licence **7290** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

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Licence **7290** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**662.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,548.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,533.5**
DAY	2015	0.0	0.0	22.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.0**
GAS	2015	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**662.5**
H2O	2015	0.0	0.0	1192.8	626.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,548.2**
OIL	2015	0.0	0.0	3.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,533.5**
DAY	2014	31.0	28.0	31.0	27.0	30.0	25.0	0.0	0.0	14.0	31.0	30.0	24.0	**1,402.0**
GAS	2014	9.4	8.6	7.1	6.2	4.1	2.4	0.0	0.0	1.1	1.7	2.7	1.3	**662.4**
H2O	2014	1653.7	1494.9	1561.4	1440.1	1376.9	1083.0	0.0	0.0	582.2	1702.8	1514.1	1131.1	**77,729.1**
OIL	2014	66.9	40.8	33.9	14.1	16.7	17.4	0.0	0.0	2.1	21.6	3.4	6.9	**8,528.1**

Licence **7291** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	30.0	29.0	30.0	29.0	0.0	21.0	29.0	31.0	30.0	31.0	**2,141.0**
GAS	2016	0.0	0.8	0.9	0.8	0.8	0.8	0.0	0.9	0.9	1.3	0.0	0.5	**534.0**
H2O	2016	582.9	520.5	734.8	768.4	841.5	815.7	0.0	450.8	620.6	671.4	724.3	695.6	**53,513.4**
OIL	2016	29.1	30.8	18.4	16.5	3.8	0.9	0.0	0.1	0.0	0.0	0.0	6.9	**6,686.1**
DAY	2015	31.0	28.0	31.0	29.0	31.0	7.0	0.0	19.0	30.0	29.0	30.0	30.0	**1,823.0**
GAS	2015	1.1	1.3	0.0	1.2	1.2	0.3	0.0	0.2	0.6	0.8	0.8	0.8	**526.3**
H2O	2015	538.7	489.4	535.5	547.5	561.3	119.7	0.0	383.1	601.9	549.6	587.5	658.2	**46,086.9**
OIL	2015	55.2	33.3	32.8	27.1	30.2	6.2	0.0	5.8	13.0	7.4	12.5	23.3	**6,579.6**
DAY	2014	31.0	28.0	31.0	29.0	31.0	29.0	25.0	31.0	29.0	31.0	29.0	31.0	**1,528.0**
GAS	2014	4.8	6.6	3.9	1.7	1.9	0.4	0.3	1.2	1.2	1.6	2.2	1.4	**518.0**
H2O	2014	746.7	664.6	682.9	628.1	645.8	593.9	541.4	609.6	551.6	591.5	548.2	581.9	**40,514.5**
OIL	2014	52.4	34.1	35.8	18.5	13.7	14.0	10.0	17.1	40.0	37.2	49.2	57.2	**6,332.8**

Licence **7292** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,787.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,659.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,534.7**
WIN	2016	67.8	539.7	608.7	586.0	834.5	886.4	900.1	717.2	209.0	0.0	0.0	0.0	**5,349.4**
DAY	2015	31.0	28.0	30.0	29.0	31.0	28.0	30.0	31.0	30.0	28.0	30.0	8.0	**1,787.0**
GAS	2015	1.1	1.3	0.0	1.1	1.2	1.1	1.8	1.1	0.6	0.8	0.8	0.8	**465.7**
H2O	2015	292.6	265.0	277.3	294.9	292.6	297.2	266.5	254.6	239.7	239.1	227.4	52.4	**25,659.5**
OIL	2015	31.5	28.7	33.4	24.8	30.8	25.0	42.8	26.7	15.3	15.4	18.0	4.9	**5,534.7**
DAY	2014	31.0	28.0	31.0	20.0	11.0	25.0	23.0	31.0	30.0	30.0	30.0	31.0	**1,453.0**
GAS	2014	10.2	5.1	4.6	2.4	0.7	3.0	1.5	3.1	4.6	5.2	4.5	1.4	**454.0**
H2O	2014	323.8	272.2	323.2	199.1	191.4	368.8	311.2	327.6	306.4	318.5	334.4	299.1	**22,660.2**
OIL	2014	50.3	40.5	50.1	33.0	10.7	42.8	43.0	62.2	43.7	42.6	35.0	39.7	**5,237.4**

Licence **7293** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	5.0	2.0	30.0	21.0	0.0	29.0	24.0	0.0	14.0	26.0	**1,818.0**
GAS	2016	0.0	0.9	0.7	0.9	0.9	0.9	0.0	0.8	0.8	0.0	1.6	3.1	**614.8**

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Licence **7293** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	341.1	314.5	51.7	14.4	500.5	318.7	0.0	409.5	278.2	0.0	217.3	364.7	**45,009.7**
OIL	2016	103.1	109.3	14.9	4.1	46.8	55.4	0.0	81.0	66.0	0.0	22.4	43.2	**8,470.5**
DAY	2015	30.0	25.0	11.0	11.0	28.0	16.0	31.0	31.0	30.0	27.0	30.0	30.0	**1,609.0**
GAS	2015	1.2	1.4	0.0	1.1	2.5	1.8	4.3	4.6	4.3	0.9	0.9	0.9	**604.2**
H2O	2015	385.3	307.1	157.9	213.8	469.4	259.8	442.1	392.6	341.6	315.2	347.8	364.9	**42,199.1**
OIL	2015	118.2	95.9	36.0	26.0	64.5	40.8	102.0	112.1	106.4	88.6	110.1	102.3	**7,924.3**
DAY	2014	26.0	28.0	31.0	20.0	10.0	25.0	0.0	21.0	13.0	31.0	30.0	31.0	**1,309.0**
GAS	2014	4.7	6.9	5.7	3.2	1.3	0.3	0.0	0.9	2.2	5.7	6.7	1.3	**580.3**
H2O	2014	618.6	562.1	549.6	339.7	216.4	463.4	0.0	487.4	311.5	600.1	471.0	432.5	**38,201.6**
OIL	2014	29.5	109.2	122.2	66.0	22.5	9.4	0.0	19.2	26.9	90.2	100.5	117.5	**6,921.4**

Licence **7294** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	5.0	2.0	31.0	21.0	0.0	26.0	25.0	0.0	7.0	31.0	**1,667.0**
GAS	2016	0.0	0.8	0.2	0.8	0.8	0.8	0.0	0.9	0.9	0.0	0.4	1.8	**213.2**
H2O	2016	64.5	54.7	8.9	3.5	46.3	17.1	0.0	7.8	7.7	0.0	2.5	13.0	**46,382.2**
OIL	2016	30.4	25.7	3.5	1.4	19.5	11.5	0.0	19.3	15.5	0.0	5.8	25.5	**2,622.2**
DAY	2015	31.0	26.0	15.0	2.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**1,459.0**
GAS	2015	1.1	1.3	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.8	0.8	0.8	**205.8**
H2O	2015	147.1	74.4	40.3	4.5	0.0	0.0	0.0	0.0	0.0	81.7	91.0	73.8	**46,156.2**
OIL	2015	33.4	22.6	14.2	1.3	0.0	0.0	0.0	0.0	0.0	20.4	28.1	27.3	**2,464.1**
DAY	2014	31.0	28.0	31.0	4.0	0.0	0.0	0.0	11.0	12.0	31.0	30.0	31.0	**1,300.0**
GAS	2014	4.6	3.9	2.0	0.1	0.0	0.0	0.0	0.4	0.6	2.6	3.1	1.4	**200.9**
H2O	2014	668.1	575.9	754.3	77.7	0.0	0.0	0.0	210.8	239.6	786.2	680.6	313.0	**45,643.4**
OIL	2014	21.9	21.1	30.4	5.0	0.0	0.0	0.0	10.1	13.5	39.7	34.1	67.5	**2,316.8**

Licence **7295** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	23.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,621.0**
GAS	2016	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**291.3**
H2O	2016	369.9	178.7	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,209.5**
OIL	2016	0.3	1.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,298.0**
DAY	2015	31.0	28.0	30.0	13.0	0.0	0.0	0.0	21.0	30.0	29.0	30.0	31.0	**1,565.0**
GAS	2015	1.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.9	0.9	**290.4**
H2O	2015	530.0	481.0	517.5	222.1	0.0	0.0	0.0	459.7	507.4	411.8	408.5	732.4	**27,652.1**
OIL	2015	1.4	0.8	0.7	0.4	0.0	0.0	0.0	0.5	0.5	0.5	0.5	1.0	**5,296.3**
DAY	2014	1.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	29.0	31.0	30.0	31.0	**1,322.0**
GAS	2014	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.0	0.0	2.8	1.3	**285.1**
H2O	2014	10.4	0.0	0.0	0.0	0.0	0.0	0.0	549.1	513.6	577.8	666.8	591.2	**23,381.7**
OIL	2014	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**5,290.0**

Licence **7296** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**2,121.0**
GAS	2016	0.0	0.8	0.5	0.8	0.8	0.8	0.8	0.0	0.0	0.0	0.0	0.0	**428.0**
H2O	2016	7.0	5.4	4.1	3.2	4.1	3.5	2.6	0.0	0.0	0.0	0.0	0.0	**6,780.8**
OIL	2016	8.7	11.2	9.6	7.1	4.8	4.2	3.6	0.0	0.0	0.0	0.0	0.0	**5,227.6**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,916.0**

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Licence **7296** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	1.1	1.3	0.0	0.2	0.1	0.2	0.5	0.6	0.4	0.8	0.8	0.8	**423.5**
H2O	2015	6.7	4.3	5.9	24.5	33.1	32.1	18.1	17.7	11.6	11.9	8.6	12.9	**6,750.9**
OIL	2015	20.7	10.4	8.5	3.5	3.0	3.6	11.6	13.7	10.5	7.6	8.7	10.6	**5,178.4**
DAY	2014	31.0	24.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,555.0**
GAS	2014	5.6	7.0	3.1	3.2	2.2	0.8	2.5	1.8	0.6	0.7	2.3	1.4	**416.7**
H2O	2014	33.5	24.6	48.1	91.7	94.1	56.7	37.0	36.9	96.6	59.8	17.8	8.7	**6,563.5**
OIL	2014	33.6	31.2	27.5	22.7	23.9	24.2	22.4	21.4	15.0	17.3	16.2	21.6	**5,066.0**

Licence **7297** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**2,016.0**
GAS	2016	0.0	0.9	0.5	0.9	0.9	0.9	0.9	0.8	0.8	1.3	0.9	0.5	**363.2**
H2O	2016	34.5	31.5	29.4	31.2	29.3	30.0	31.6	27.3	23.8	26.8	25.3	13.0	**8,229.7**
OIL	2016	13.6	13.5	11.1	13.5	11.6	11.6	12.3	11.8	11.5	10.4	12.0	6.8	**3,422.9**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,663.0**
GAS	2015	1.2	1.4	0.0	0.7	0.7	0.5	0.4	0.4	0.5	0.8	0.8	0.8	**353.9**
H2O	2015	46.5	41.0	42.5	42.9	45.0	36.9	38.7	37.3	34.9	34.1	32.6	33.9	**7,896.0**
OIL	2015	22.5	19.2	19.4	15.9	16.7	10.5	10.3	10.3	11.1	14.8	15.2	15.0	**3,283.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	11.0	12.0	31.0	30.0	31.0	**1,302.0**
GAS	2014	2.8	0.9	1.7	4.2	1.5	4.9	3.0	2.1	2.7	3.5	4.0	1.3	**345.7**
H2O	2014	89.3	73.3	75.5	70.4	76.9	61.0	64.0	19.6	16.5	73.2	54.7	51.9	**7,429.7**
OIL	2014	16.3	15.7	17.8	13.0	16.8	24.9	24.2	9.3	10.2	29.8	25.5	21.0	**3,102.3**

Licence **7298** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**

Licence **7299** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**

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Licence **7299** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**

Licence **7300** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
GAS	2016	0.0	0.8	0.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.0**
H2O	2016	14.5	14.2	12.6	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,521.2**
OIL	2016	6.2	8.1	7.8	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.1**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,846.0**
GAS	2015	1.1	1.3	0.0	0.4	0.4	0.3	0.3	0.2	0.2	0.8	0.8	0.8	**450.0**
H2O	2015	24.8	21.3	26.4	23.2	20.9	16.7	14.7	15.1	15.8	16.5	14.4	12.1	**6,475.2**
OIL	2015	15.1	12.0	10.6	8.6	11.0	6.0	6.1	5.9	5.9	6.1	7.1	7.0	**4,531.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,486.0**
GAS	2014	3.2	4.0	5.1	2.4	1.5	1.2	2.9	4.3	2.5	3.1	0.3	1.4	**443.4**
H2O	2014	54.5	46.3	49.0	49.5	44.7	35.3	29.1	30.4	28.3	29.0	26.2	25.5	**6,253.3**
OIL	2014	14.2	12.7	13.5	12.2	15.3	20.1	19.4	20.7	18.8	18.3	17.2	16.2	**4,429.6**

Licence **7301** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,549.0**
GAS	2016	0.0	0.9	0.2	0.9	0.9	0.9	0.9	0.8	0.8	1.3	0.2	0.1	**329.6**
H2O	2016	2.3	1.8	1.5	1.0	1.7	2.0	2.1	1.9	1.0	1.3	1.0	0.7	**2,130.4**
OIL	2016	2.6	3.2	3.2	2.4	1.9	1.8	1.8	2.5	2.3	3.0	2.1	1.3	**2,174.3**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,191.0**
GAS	2015	1.2	1.4	0.0	0.4	0.3	0.3	0.2	0.2	0.1	0.8	0.8	0.8	**321.7**
H2O	2015	15.5	10.4	7.8	6.3	4.1	4.0	4.0	3.5	2.1	2.0	1.7	2.3	**2,112.1**
OIL	2015	26.0	15.3	12.3	8.4	7.0	6.5	5.8	4.6	3.0	3.1	3.0	2.9	**2,146.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**830.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**315.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	**2,048.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	**2,048.3**

Licence **7302** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,085.0**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	24.0	0.0	0.0	0.0	0.0	0.0	**1,580.0**
GAS	2015	1.1	1.3	0.0	0.4	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**532.5**
H2O	2015	3.8	4.2	4.9	4.4	5.8	5.6	2.5	0.0	0.0	0.0	0.0	0.0	**3,146.8**
OIL	2015	7.7	10.3	8.5	7.5	8.2	7.3	5.4	0.0	0.0	0.0	0.0	0.0	**3,085.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,378.0**
GAS	2014	5.3	1.0	0.7	1.9	3.8	3.4	0.8	3.3	4.7	4.0	0.9	1.4	**528.9**
H2O	2014	25.3	23.9	20.9	23.0	17.7	11.0	8.6	5.0	5.4	5.0	4.4	4.3	**3,115.6**

Manitoba Production
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Licence **7302** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	12.8	11.7	11.9	11.4	12.7	15.4	16.4	10.8	11.3	10.8	6.7	6.4	**3,030.1**

Licence **7303** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	15.0	**2,269.0**
GAS	2016	0.7	0.7	0.3	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.1	0.0	**789.8**
H2O	2016	267.2	242.4	254.5	251.3	250.3	248.8	240.3	230.4	244.5	257.0	280.3	119.8	**29,842.5**
OIL	2016	12.5	9.0	11.9	11.3	11.5	10.8	15.5	9.2	5.6	6.7	2.1	1.1	**7,218.6**
DAY	2015	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,920.0**
GAS	2015	0.0	1.2	1.3	0.3	0.4	0.5	0.1	0.2	0.2	0.7	0.7	0.7	**783.8**
H2O	2015	369.3	307.1	332.1	321.6	326.8	300.7	272.5	258.0	260.9	308.4	260.1	275.4	**26,955.7**
OIL	2015	9.6	16.4	19.7	17.9	22.7	25.3	5.3	12.4	7.8	21.0	16.4	18.1	**7,111.4**
DAY	2014	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,559.0**
GAS	2014	25.9	3.1	6.3	9.5	7.4	8.1	8.7	4.7	6.4	5.4	0.6	1.0	**777.5**
H2O	2014	343.6	291.6	344.5	310.0	331.9	333.8	374.2	358.9	310.4	308.7	290.8	315.0	**23,362.8**
OIL	2014	27.7	1.9	18.5	10.9	10.3	22.4	17.8	16.2	16.1	16.7	18.2	20.0	**6,918.8**

Licence **7304** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	**2,225.0**
GAS	2016	0.7	0.7	1.1	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.7	1.4	**464.9**
H2O	2016	48.1	30.6	54.4	43.5	50.0	70.2	63.0	52.0	22.2	23.6	23.6	21.6	**8,587.8**
OIL	2016	46.3	50.8	51.7	52.9	57.7	48.7	43.9	52.6	65.0	65.6	56.9	46.0	**8,714.4**
DAY	2015	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,865.0**
GAS	2015	0.0	1.2	1.3	0.8	0.7	0.8	0.7	0.7	0.5	0.7	0.7	0.7	**455.1**
H2O	2015	83.4	71.4	72.4	87.7	81.1	79.3	70.7	60.4	60.6	62.3	72.0	77.8	**8,085.0**
OIL	2015	42.2	37.1	39.5	45.1	44.4	41.5	40.1	35.3	22.3	15.0	18.8	26.7	**8,076.3**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,507.0**
GAS	2014	26.3	6.1	8.2	10.9	3.5	4.9	9.7	7.4	7.1	6.8	6.2	1.0	**446.3**
H2O	2014	69.6	62.8	71.6	62.3	84.8	78.8	75.1	79.1	81.3	70.6	66.3	74.5	**7,205.9**
OIL	2014	38.9	35.9	44.9	40.3	49.0	44.6	37.3	47.7	48.2	38.7	38.7	43.3	**7,668.3**

Licence **7305** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,200.0**
GAS	2016	0.7	0.7	0.7	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.0	0.8	**306.3**
H2O	2016	66.8	58.1	64.5	70.2	68.4	51.2	105.2	54.1	54.5	35.1	36.9	35.0	**10,080.5**
OIL	2016	56.3	42.9	31.7	35.2	35.3	32.4	46.8	33.7	31.4	36.3	30.6	28.4	**6,219.9**
DAY	2015	31.0	27.0	27.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,835.0**
GAS	2015	0.0	1.2	1.3	0.4	0.5	0.8	0.8	0.6	0.1	0.7	0.7	0.7	**298.2**
H2O	2015	103.0	80.2	79.8	82.1	86.8	96.9	94.1	87.7	48.2	79.0	51.7	56.6	**9,380.5**
OIL	2015	22.3	19.6	20.7	22.3	27.4	41.1	44.0	30.6	4.3	14.9	31.3	39.1	**5,778.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	10.0	31.0	30.0	31.0	30.0	31.0	**1,477.0**
GAS	2014	28.2	5.9	7.8	10.9	8.2	7.2	3.4	7.4	6.3	6.2	0.5	1.0	**290.4**
H2O	2014	77.8	86.3	81.3	70.6	118.2	84.3	30.7	101.1	89.2	98.2	83.4	87.5	**8,434.4**
OIL	2014	18.5	26.6	25.2	31.3	35.6	26.7	8.7	28.0	24.6	29.3	26.2	26.6	**5,461.3**

Licence **7306** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7306** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	29.0	28.0	31.0	**2,183.0**
GAS	2016	0.7	0.7	0.7	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.8	0.9	**1,062.9**
H2O	2016	27.8	27.3	35.9	40.0	28.0	24.2	26.5	18.5	16.1	18.2	18.0	21.2	**7,069.5**
OIL	2016	31.3	30.0	31.4	31.4	28.1	28.3	27.0	31.0	33.5	31.9	24.6	30.7	**8,501.0**
DAY	2015	22.0	11.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,824.0**
GAS	2015	0.0	1.2	1.3	0.7	0.7	0.7	0.3	0.1	0.1	0.7	0.7	0.7	**1,054.9**
H2O	2015	36.4	25.2	72.0	61.7	59.8	53.2	41.6	43.9	43.3	34.9	26.1	26.7	**6,767.8**
OIL	2015	20.3	14.8	45.4	41.8	42.4	34.9	16.7	5.0	5.4	31.4	27.6	29.5	**8,141.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	31.0	30.0	31.0	**1,489.0**
GAS	2014	26.0	6.0	8.1	10.9	6.8	7.3	3.2	5.0	7.1	7.1	1.9	1.0	**1,047.7**
H2O	2014	46.7	49.0	54.9	53.6	59.9	49.6	19.4	63.4	51.9	45.6	40.0	45.9	**6,243.0**
OIL	2014	36.9	33.6	38.6	43.2	40.0	35.3	12.0	54.7	41.0	33.5	25.4	33.2	**7,826.6**

Licence **7307** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,072.0**
GAS	2016	0.7	0.7	0.3	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.6	**293.4**
H2O	2016	34.1	19.2	30.6	29.1	20.2	27.5	28.9	19.7	17.1	16.5	15.8	18.8	**6,062.5**
OIL	2016	15.5	14.1	12.6	15.3	13.2	13.6	20.9	19.3	23.7	21.6	21.3	19.2	**4,765.8**
DAY	2015	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,708.0**
GAS	2015	0.0	1.2	1.3	0.2	0.2	0.2	0.2	0.0	0.0	0.7	0.7	0.7	**286.2**
H2O	2015	45.1	41.1	36.1	38.0	38.1	37.3	30.5	27.7	31.5	29.0	23.2	26.9	**5,785.0**
OIL	2015	13.7	14.0	11.5	12.2	13.0	12.1	9.0	2.6	1.8	16.9	16.3	20.7	**4,555.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	31.0	28.0	31.0	**1,348.0**
GAS	2014	12.0	4.2	6.7	10.6	5.5	6.6	3.1	7.4	6.3	6.2	4.2	1.0	**280.8**
H2O	2014	36.9	36.0	38.6	39.8	45.4	40.1	17.3	128.7	103.9	51.9	30.3	45.2	**5,380.5**
OIL	2014	13.3	12.8	16.4	17.6	16.4	15.6	5.2	27.1	20.3	17.7	9.4	15.0	**4,411.7**

Licence **7308** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
GAS	2016	0.7	0.7	0.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.1**
H2O	2016	7.9	8.6	8.5	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,880.9**
OIL	2016	2.4	2.4	2.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.1**
DAY	2015	31.0	28.0	15.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,611.0**
GAS	2015	0.0	1.2	1.3	0.8	0.3	0.1	0.1	0.1	0.1	0.7	0.7	0.7	**257.9**
H2O	2015	21.4	76.4	60.4	54.2	28.0	7.0	3.3	4.0	4.6	5.5	5.4	5.5	**3,853.0**
OIL	2015	9.2	26.7	21.7	46.6	20.5	6.4	4.3	5.0	6.0	6.1	4.3	3.6	**3,533.0**
DAY	2014	31.0	28.0	31.0	6.0	11.0	29.0	0.0	25.0	30.0	31.0	30.0	31.0	**1,267.0**
GAS	2014	14.1	4.7	7.5	1.9	1.7	7.8	0.0	6.0	6.1	5.9	1.2	1.0	**251.8**
H2O	2014	32.9	32.0	18.0	3.8	21.0	39.9	0.0	52.8	21.8	43.1	72.7	39.4	**3,577.3**
OIL	2014	18.2	12.3	11.5	2.4	20.1	33.6	0.0	51.8	14.6	34.5	43.0	13.1	**3,372.6**

Licence **7309** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,117.0**
GAS	2016	0.7	0.7	1.3	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.0	1.0	**519.3**
H2O	2016	112.3	39.9	34.8	25.6	20.2	16.6	13.8	13.9	11.3	14.0	12.2	14.2	**4,542.8**

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Licence **7309** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	97.6	68.3	59.0	44.6	50.4	40.2	46.1	42.7	36.7	40.0	32.0	33.2	**3,465.3**
DAY	2015	31.0	21.0	15.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,755.0**
GAS	2015	0.0	1.2	1.3	0.1	0.1	0.1	0.1	0.1	0.0	0.7	0.7	0.7	**510.4**
H2O	2015	9.6	5.1	3.9	10.8	10.0	5.6	5.6	4.8	3.3	3.0	2.9	50.2	**4,214.0**
OIL	2015	5.7	4.4	3.4	6.2	5.6	3.5	3.6	2.9	1.5	2.4	2.7	38.4	**2,874.5**
DAY	2014	26.0	27.0	29.0	6.0	11.0	29.0	0.0	25.0	30.0	31.0	30.0	31.0	**1,427.0**
GAS	2014	5.7	5.8	7.9	2.3	1.0	7.4	0.0	6.1	6.8	6.9	3.3	1.0	**505.3**
H2O	2014	8.3	8.0	10.2	2.4	3.6	15.9	0.0	12.2	15.4	13.5	13.8	12.9	**4,099.2**
OIL	2014	8.9	7.1	8.8	1.6	3.8	7.4	0.0	18.0	9.5	3.5	4.2	5.5	**2,794.2**

Licence **7310** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	30.0	29.0	26.0	31.0	30.0	31.0	**1,951.0**
GAS	2016	0.7	0.7	0.5	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.4	0.5	**555.2**
H2O	2016	10.7	10.8	23.7	15.7	9.7	6.8	6.0	7.4	10.7	9.8	9.8	6.4	**3,849.6**
OIL	2016	20.7	19.3	21.5	14.0	6.6	6.4	7.7	6.9	4.2	11.5	12.3	15.4	**6,198.9**
DAY	2015	31.0	28.0	14.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,595.0**
GAS	2015	0.0	1.2	1.3	0.4	0.5	0.5	0.4	0.3	0.2	0.7	0.7	0.7	**548.2**
H2O	2015	65.8	50.4	25.1	35.8	44.1	21.1	19.3	20.0	24.3	23.9	15.7	11.7	**3,722.1**
OIL	2015	55.7	49.0	21.9	22.0	29.4	24.7	23.4	18.1	10.4	11.3	16.8	20.2	**6,052.4**
DAY	2014	24.0	15.0	31.0	6.0	11.0	29.0	0.0	25.0	30.0	31.0	30.0	31.0	**1,253.0**
GAS	2014	5.8	3.0	8.6	2.3	1.3	5.3	0.0	6.2	7.1	6.5	3.7	1.0	**541.3**
H2O	2014	28.6	21.4	37.4	7.0	6.5	24.7	0.0	26.6	40.0	38.6	34.8	38.4	**3,364.9**
OIL	2014	18.3	10.4	32.9	6.3	6.2	20.7	0.0	22.1	25.8	25.1	22.7	27.9	**5,749.5**

Licence **7311** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	29.0	28.0	**1,522.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.7	621.8	602.6	614.5	**49,323.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	91.8	92.8	89.8	**4,225.5**
DAY	2015	31.0	28.0	31.0	29.4	30.8	2.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.0**
H2O	2015	483.0	391.9	313.2	176.7	135.2	10.1	0.0	0.0	0.0	0.0	0.0	0.0	**47,404.3**
OIL	2015	62.4	49.7	45.6	27.4	23.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.1**
DAY	2014	28.0	25.3	30.0	21.0	19.0	0.0	0.0	29.8	30.0	31.0	30.0	29.0	**1,264.0**
H2O	2014	740.9	1045.3	971.4	606.5	537.3	0.0	0.0	914.2	893.8	777.2	726.5	662.0	**45,894.2**
OIL	2014	31.0	85.4	97.5	73.9	56.8	0.0	0.0	91.8	102.2	96.0	85.7	81.1	**3,728.8**

Licence **7312** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	28.0	28.0	30.0	22.0	29.0	30.0	31.0	**2,163.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2016	37.4	37.6	38.6	36.2	36.7	33.5	34.9	41.5	49.5	72.3	77.2	51.1	**39,032.3**
OIL	2016	3.5	3.5	3.5	3.3	3.4	3.2	3.7	4.6	5.0	7.3	8.2	4.8	**6,065.4**
DAY	2015	31.0	28.0	31.0	28.7	30.8	29.5	28.0	14.0	30.0	31.0	30.0	30.0	**1,816.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.1	0.0	0.0	0.0	0.0	**1.6**
H2O	2015	211.6	121.3	95.5	85.0	84.7	85.1	83.1	13.7	35.0	40.5	30.5	39.0	**38,485.8**
OIL	2015	10.0	10.4	12.8	11.7	12.1	13.1	12.2	1.3	1.8	1.9	3.5	3.4	**6,011.4**
DAY	2014	31.0	25.3	31.0	22.0	31.0	29.5	31.0	30.8	30.0	31.0	5.0	31.0	**1,474.9**

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Licence **7312** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	620.5	897.3	924.2	786.5	1090.8	946.8	493.5	474.0	355.5	305.5	50.7	401.5	**37,560.8**
OIL	2014	69.7	48.0	58.4	39.9	35.8	59.1	38.9	22.0	18.3	17.4	2.7	18.1	**5,917.2**

Licence **7313** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	25.0	**1,983.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2016	48.3	105.2	105.2	84.9	80.0	39.7	16.2	20.6	11.6	10.6	9.0	8.5	**24,392.2**
OIL	2016	6.1	13.8	14.6	11.5	10.7	5.2	2.7	3.6	2.1	1.5	1.1	0.8	**7,448.9**
DAY	2015	8.3	9.0	31.0	29.4	30.3	29.5	31.0	31.0	30.0	31.0	30.0	30.0	**1,641.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.9	0.0	0.0	0.0	0.0	**2.8**
H2O	2015	38.2	73.9	237.2	184.7	129.6	103.4	94.3	35.4	47.5	88.4	72.2	85.1	**23,852.4**
OIL	2015	9.3	4.2	23.5	42.1	31.1	28.3	16.1	10.9	12.2	13.1	12.2	10.8	**7,375.2**
DAY	2014	31.0	0.0	0.0	0.0	0.0	23.0	31.0	30.8	30.0	31.0	30.0	31.0	**1,320.8**
H2O	2014	128.0	0.0	0.0	0.0	0.0	299.5	325.6	257.2	184.1	168.2	152.6	127.5	**22,662.5**
OIL	2014	35.4	0.0	0.0	0.0	0.0	73.1	79.3	54.6	41.7	38.4	31.9	25.8	**7,161.4**

Licence **7314** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2016	27.2	26.8	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,110.2**
OIL	2016	4.1	3.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**
DAY	2015	31.0	28.0	30.5	29.4	30.8	29.8	31.0	31.0	30.0	31.0	30.0	30.0	**1,690.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.0	0.0	0.0	0.0	**1.1**
H2O	2015	128.2	56.0	55.8	28.8	24.6	30.9	24.0	28.7	24.0	30.6	21.9	31.1	**14,040.1**
OIL	2015	20.3	12.6	14.3	9.6	8.9	10.3	4.6	6.8	7.3	5.9	3.0	4.6	**2,393.8**
DAY	2014	27.0	25.3	31.0	14.0	17.4	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**1,328.1**
H2O	2014	262.2	107.2	114.7	42.8	50.4	368.1	393.5	256.4	193.2	59.9	52.2	146.8	**13,555.5**
OIL	2014	6.9	25.1	25.1	10.3	13.2	63.6	74.9	53.5	41.2	12.7	14.1	22.6	**2,285.6**

Licence **7317** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,240.0**
H2O	2016	336.7	293.7	315.7	320.9	327.9	322.7	334.8	326.2	307.2	346.9	350.4	331.5	**37,119.7**
OIL	2016	35.4	32.0	34.9	35.2	38.4	32.2	33.2	32.3	29.4	32.9	34.1	34.1	**2,460.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,874.0**
H2O	2015	431.8	387.5	432.8	410.9	512.2	505.4	443.6	448.9	386.0	357.7	332.5	338.2	**33,205.1**
OIL	2015	33.0	28.4	30.5	31.0	33.8	32.2	23.6	23.6	21.4	22.3	21.0	31.0	**2,056.7**
DAY	2014	30.0	27.0	31.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,509.0**
H2O	2014	579.2	492.0	494.5	561.4	600.0	555.0	699.6	518.3	448.9	437.1	441.1	440.6	**28,217.6**
OIL	2014	40.0	32.0	34.5	36.6	39.2	34.6	35.2	42.4	34.0	34.3	31.3	32.7	**1,724.9**

Licence **7318** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,247.0**
H2O	2016	23.2	20.7	22.8	21.2	19.2	16.5	20.0	20.2	21.1	22.2	24.2	29.2	**2,521.2**

Manitoba Production
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Licence **7318** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	7.4	6.9	7.8	7.0	6.8	5.4	6.7	6.8	6.0	6.1	7.2	9.2	**2,224.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,881.0**
H2O	2015	21.5	15.1	17.2	16.7	16.6	16.7	21.1	21.7	23.7	25.2	20.3	23.1	**2,260.7**
OIL	2015	19.5	13.1	12.7	12.0	11.7	8.6	7.5	7.8	8.4	9.2	7.1	7.7	**2,140.9**
DAY	2014	27.0	27.0	31.0	30.0	31.0	28.0	27.0	31.0	29.0	31.0	30.0	31.0	**1,519.0**
H2O	2014	16.6	16.7	18.4	20.8	21.0	20.7	23.4	18.9	17.3	16.1	22.8	25.7	**2,021.8**
OIL	2014	11.7	11.8	14.2	14.3	14.8	13.5	11.9	14.2	13.9	14.9	19.2	22.6	**2,015.6**

Licence **7319** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.4**
DAY	2014	1.0	28.0	26.0	1.0	24.0	0.0	12.0	17.0	11.0	31.0	11.0	0.0	**930.6**
H2O	2014	10.4	35.9	25.1	1.4	19.7	0.0	39.5	18.4	12.9	21.3	3.1	0.0	**2,297.1**
OIL	2014	2.6	2.2	6.3	0.4	10.6	0.0	4.4	4.6	3.2	5.6	0.8	0.0	**546.4**

Licence **7320** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-12-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	**1,836.0**
H2O	2016	101.2	92.3	99.4	97.8	111.9	87.4	93.8	20.0	0.0	0.0	0.0	0.0	**13,273.0**
OIL	2016	3.3	10.2	6.8	9.1	1.1	15.6	12.4	0.0	0.0	0.0	0.0	0.0	**1,419.7**
DAY	2015	18.0	0.0	5.0	0.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,614.0**
H2O	2015	59.7	0.0	21.5	0.0	69.6	136.5	117.6	110.3	108.8	88.9	85.4	95.5	**12,569.2**
OIL	2015	7.2	0.0	0.5	0.0	3.4	0.0	13.4	10.7	7.7	22.7	1.7	6.2	**1,361.2**
DAY	2014	31.0	28.0	31.0	30.0	29.0	29.0	24.0	31.0	30.0	31.0	28.0	28.0	**1,364.0**
H2O	2014	188.4	126.7	115.4	120.7	121.9	114.8	98.9	123.1	111.3	108.3	97.5	102.1	**11,675.4**
OIL	2014	2.6	19.3	15.6	8.1	16.0	8.2	14.1	12.2	13.3	9.7	10.5	6.0	**1,287.7**

Licence **7321** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**

Licence **7322** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	406.0	360.0	364.0	353.0	361.0	342.0	345.0	341.0	324.0	333.0	320.0	323.0	**37,691.0**

Manitoba Production
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Licence **7322** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	0.0	15.0	267.0	690.0	550.0	468.0	426.0	348.0	314.0	411.0	254.0	405.0	**33,519.0**
WIN	2014	576.0	521.0	466.0	745.0	921.0	647.0	613.0	577.0	500.0	526.0	470.0	280.0	**29,371.0**

Licence **7323** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	614.0	561.0	582.0	506.0	502.0	479.0	489.0	482.0	462.0	474.0	454.0	458.0	**45,192.0**
WIN	2015	0.0	35.0	392.0	713.0	683.0	335.0	50.0	729.0	562.0	742.0	655.0	638.0	**39,129.0**
WIN	2014	894.0	802.0	702.0	781.0	728.0	596.0	629.0	643.0	592.0	617.0	557.0	263.0	**33,595.0**

Licence **7324** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	442.0	408.0	434.0	376.0	480.0	448.0	457.0	450.0	431.0	442.0	425.0	426.0	**46,469.0**
WIN	2015	0.0	43.0	448.0	734.0	600.0	530.0	518.0	485.0	382.0	493.0	442.0	452.0	**41,250.0**
WIN	2014	690.0	616.0	585.0	594.0	601.0	529.0	564.0	557.0	497.0	515.0	483.0	228.0	**36,123.0**

Licence **7325** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.5**
WIN	2016	524.0	476.0	479.0	471.0	464.0	425.0	444.0	439.0	417.0	426.0	407.0	409.0	**27,052.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.5**
WIN	2015	0.0	95.0	954.0	748.0	670.0	345.0	494.0	751.0	532.0	630.0	546.0	546.0	**21,671.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.5**
WIN	2014	861.0	829.0	736.0	999.0	1085.0	928.0	939.0	869.0	766.0	738.0	674.0	311.0	**15,360.0**

Licence **7326** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	1.0	0.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	0.0	**1,784.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.1**
H2O	2016	2.1	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.1	0.0	**20,826.2**
OIL	2016	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**7,231.0**
DAY	2015	31.0	28.0	31.0	29.0	31.0	26.0	26.0	30.0	30.0	31.0	30.0	31.0	**1,754.0**
GAS	2015	1.2	1.4	0.0	1.1	1.0	0.4	0.5	0.5	0.5	0.8	0.8	0.8	**670.1**
H2O	2015	269.0	252.9	274.2	265.9	268.2	198.0	179.4	182.3	183.7	177.7	235.2	165.0	**20,813.9**
OIL	2015	43.8	39.7	39.3	26.0	27.2	9.0	11.7	11.8	11.1	4.5	12.9	8.9	**7,230.8**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	26.0	29.0	26.0	31.0	30.0	31.0	**1,400.0**
GAS	2014	6.3	4.8	6.6	3.9	4.8	3.8	2.0	1.9	2.4	1.8	1.4	1.3	**661.1**
H2O	2014	309.5	277.5	308.9	294.2	300.6	290.5	275.1	260.4	261.9	293.2	278.9	278.6	**18,162.4**
OIL	2014	72.7	62.4	65.9	53.2	47.4	44.8	43.5	24.8	37.8	41.4	41.4	41.6	**6,984.9**

Licence **7327** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **7327** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	25.0	0.0	**1,271.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	**543.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.9	338.0	270.0	0.0	**23,315.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.9	0.7	0.0	**6,520.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,208.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,640.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,516.5**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	**1,208.0**
GAS	2014	1.5	0.1	0.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.7**
H2O	2014	498.7	271.9	218.5	208.6	200.7	195.1	38.1	0.0	0.0	0.0	0.0	0.0	**22,640.7**
OIL	2014	20.9	5.1	0.9	2.7	1.1	0.6	0.1	0.0	0.0	0.0	0.0	0.0	**6,516.5**

Licence **7328** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	25.0	**2,061.0**
GAS	2016	0.0	0.8	3.3	0.8	0.8	0.8	0.8	0.9	0.9	1.3	5.0	4.6	**701.3**
H2O	2016	34.0	39.8	38.4	46.5	35.8	30.8	27.3	22.5	22.6	21.0	24.4	28.0	**2,774.6**
OIL	2016	66.3	59.9	69.9	67.4	71.2	70.3	68.2	67.7	58.3	68.8	69.6	64.8	**7,178.2**
DAY	2015	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	22.0	31.0	30.0	31.0	**1,703.0**
GAS	2015	0.0	1.2	0.0	1.1	1.1	1.1	1.3	1.2	1.8	0.8	0.8	0.8	**681.3**
H2O	2015	25.0	20.7	20.7	18.9	20.0	18.2	17.6	15.2	45.2	135.8	67.8	46.4	**2,403.5**
OIL	2015	39.2	33.3	31.3	27.3	27.7	25.5	30.6	28.7	44.4	162.0	123.2	74.5	**6,375.8**
DAY	2014	31.0	24.0	6.0	0.0	0.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,350.0**
GAS	2014	2.8	0.6	0.2	0.0	0.0	1.2	1.9	1.1	1.3	1.2	1.2	1.0	**670.1**
H2O	2014	24.9	25.6	0.0	0.0	0.0	24.6	37.4	28.7	26.7	22.9	19.4	19.6	**1,952.0**
OIL	2014	31.8	21.4	0.0	0.0	0.0	33.2	26.6	32.8	50.4	45.9	42.3	43.8	**5,728.1**

Licence **7329** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,217.0**
GAS	2016	0.7	0.7	0.2	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.5	0.6	**317.7**
H2O	2016	27.7	23.0	34.4	29.0	27.4	28.2	26.5	15.4	17.0	17.3	20.8	17.3	**6,193.1**
OIL	2016	13.8	11.6	10.6	8.4	8.4	12.8	10.3	18.4	18.0	20.0	16.2	18.0	**5,894.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	31.0	30.0	31.0	**1,851.0**
GAS	2015	0.0	1.2	1.3	0.2	0.2	0.4	0.3	0.2	0.2	0.7	0.7	0.7	**310.8**
H2O	2015	41.0	35.5	41.7	26.6	24.8	39.0	26.6	18.7	16.1	61.4	24.2	23.5	**5,909.1**
OIL	2015	21.8	11.2	18.4	13.2	13.6	21.5	14.9	9.9	10.1	55.4	20.5	14.0	**5,728.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	21.0	31.0	**1,501.0**
GAS	2014	1.8	4.6	7.2	9.8	5.3	5.0	8.7	3.1	6.1	3.6	1.1	1.0	**304.7**
H2O	2014	40.3	39.1	37.3	52.2	50.0	50.4	53.2	84.6	52.7	24.1	9.8	40.0	**5,530.0**
OIL	2014	10.5	10.0	13.9	16.5	13.6	17.5	18.5	16.3	14.9	8.5	4.8	16.1	**5,503.8**

Licence **7330** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-24-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2016	165.7	72.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,959.3**

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Licence **7330** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-24-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	13.3	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	19.0	31.0	**1,439.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2015	201.1	168.0	188.1	183.2	184.7	169.0	173.5	174.7	162.8	168.5	135.2	189.1	**15,721.3**
OIL	2015	17.8	18.7	20.6	15.5	19.3	21.7	22.5	14.6	18.1	18.7	6.4	3.9	**2,593.1**
DAY	2014	4.0	26.0	31.0	30.0	31.0	29.0	21.0	31.0	28.0	31.0	30.0	31.0	**1,086.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2014	100.1	344.9	293.1	240.9	244.5	223.3	199.9	210.1	209.7	212.8	197.0	198.0	**13,623.4**
OIL	2014	0.0	34.6	31.1	36.0	24.3	28.7	24.9	35.6	20.8	24.1	20.9	22.0	**2,395.3**

Licence **7331** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	27.0	**2,124.0**
GAS	2016	0.0	0.8	2.4	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**233.8**
H2O	2016	79.5	66.7	69.7	67.7	65.0	55.0	57.2	44.0	40.3	49.8	77.5	61.5	**8,566.9**
OIL	2016	64.9	56.6	51.0	48.8	50.7	53.1	43.4	36.3	29.9	25.0	22.9	20.1	**5,288.4**
DAY	2015	30.0	28.0	31.0	29.0	31.0	12.0	0.0	0.0	8.0	31.0	30.0	31.0	**1,764.0**
GAS	2015	1.1	1.3	0.0	0.7	0.9	0.5	0.0	0.0	0.9	0.8	0.8	0.8	**225.6**
H2O	2015	46.1	46.3	57.9	26.6	22.4	13.2	0.0	0.0	27.7	143.2	122.4	93.3	**7,833.0**
OIL	2015	21.8	20.4	15.3	16.7	22.8	10.1	0.0	0.0	21.4	91.4	61.4	68.8	**4,785.7**
DAY	2014	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,503.0**
GAS	2014	2.2	2.2	2.2	2.7	2.9	25.2	0.6	0.7	0.4	0.4	1.4	1.4	**217.8**
H2O	2014	84.1	39.8	62.5	61.5	33.7	35.1	29.7	31.3	34.2	47.8	65.4	51.8	**7,233.9**
OIL	2014	42.3	43.2	30.9	45.9	27.6	8.0	20.7	12.4	8.1	10.6	28.2	25.5	**4,435.6**

Licence **7334** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,175.2**
DAY	2015	30.0	22.0	30.0	28.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
GAS	2015	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.3**
H2O	2015	1.4	1.9	3.9	5.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.7**
OIL	2015	1.9	1.0	1.5	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,175.2**
DAY	2014	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	25.0	**1,354.0**
GAS	2014	7.3	9.5	6.8	0.7	0.0	0.1	0.6	0.9	0.2	0.4	0.4	1.4	**577.9**
H2O	2014	6.3	6.1	2.3	1.8	2.9	1.5	2.2	1.5	2.8	2.3	1.7	0.5	**2,380.4**
OIL	2014	15.1	9.1	8.7	5.1	6.1	4.8	6.2	5.7	5.1	5.1	1.7	1.8	**4,169.9**

Licence **7335** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.6**

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Licence **7335** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.1**
DAY	2014	0.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	25.0	0.0	0.0	0.0	**1,223.0**
GAS	2014	0.0	1.6	4.4	4.5	10.1	11.4	1.1	0.0	0.0	0.0	0.0	0.0	**552.6**
H2O	2014	0.0	2.0	14.6	14.9	12.0	10.4	3.0	1.6	1.3	0.0	0.0	0.0	**2,071.0**
OIL	2014	0.0	1.9	5.0	5.3	8.5	9.2	4.1	3.0	2.5	0.0	0.0	0.0	**2,725.1**

Licence **7337** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,684.0**
GAS	2016	0.0	0.8	1.0	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.3	0.6	**462.5**
H2O	2016	9.5	15.3	25.9	29.8	16.9	9.9	7.7	8.4	10.9	2.6	3.8	7.6	**1,899.7**
OIL	2016	7.0	13.8	20.2	14.2	7.8	8.2	7.9	7.3	7.0	3.0	4.2	7.7	**3,482.3**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,321.0**
GAS	2015	1.1	1.3	0.0	0.3	0.3	0.4	0.3	0.3	0.4	0.8	0.8	0.8	**453.5**
H2O	2015	6.1	4.6	8.1	6.4	11.6	10.9	9.4	9.0	14.0	9.7	11.5	10.4	**1,751.4**
OIL	2015	13.9	8.2	8.2	5.3	6.0	8.0	7.0	6.1	9.2	5.9	7.7	6.9	**3,374.0**
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	24.0	31.0	**959.0**
GAS	2014	1.7	0.3	0.0	0.0	0.0	0.0	0.1	5.2	2.6	0.8	0.5	1.4	**446.7**
H2O	2014	8.4	6.8	0.0	0.0	0.0	0.0	0.0	0.0	10.8	12.9	6.6	6.7	**1,639.7**
OIL	2014	17.2	13.4	0.0	0.0	0.0	0.0	0.0	22.9	23.4	20.5	12.3	13.5	**3,281.6**

Licence **7338** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
GAS	2014	5.4	4.4	6.6	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**476.1**
H2O	2014	3.8	3.6	4.9	3.9	3.7	3.0	2.0	0.0	0.0	0.0	0.0	0.0	**2,096.4**
OIL	2014	7.8	7.3	5.5	4.1	3.3	4.0	3.3	0.0	0.0	0.0	0.0	0.0	**3,992.0**

Licence **7339** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,060.0**
GAS	2016	0.0	0.8	1.3	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.1	1.7	**472.3**
H2O	2016	20.2	23.2	24.6	23.7	22.1	18.8	16.2	16.4	21.0	12.8	9.9	12.8	**3,191.6**
OIL	2016	25.0	30.7	28.6	28.5	26.0	20.8	16.7	16.2	19.1	15.6	16.3	24.6	**4,795.9**
DAY	2015	31.0	28.0	25.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,695.0**
GAS	2015	1.1	1.3	0.0	3.9	2.6	2.6	2.4	2.0	1.6	0.8	0.8	0.8	**461.1**
H2O	2015	16.4	7.0	88.0	92.3	63.7	49.9	39.4	32.8	34.8	31.5	28.1	22.6	**2,969.9**
OIL	2015	2.7	2.9	79.8	89.7	67.2	59.0	57.2	49.3	40.8	34.2	32.4	27.6	**4,527.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,340.0**

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Licence **7339** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	1.1	0.8	2.8	0.0	0.1	0.4	0.0	0.0	1.2	0.0	0.3	1.4	**441.2**
H2O	2014	4.9	5.8	4.6	3.6	3.1	2.1	0.9	1.1	0.6	1.1	0.3	0.3	**2,463.4**
OIL	2014	9.8	8.7	10.6	6.7	8.1	5.4	3.1	3.7	2.6	4.8	2.3	2.3	**3,985.0**

Licence **7340** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,861.0**
GAS	2016	0.0	0.9	0.0	0.9	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**449.7**
H2O	2016	566.4	311.0	32.8	359.7	537.3	67.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,123.6**
OIL	2016	0.7	2.5	0.8	0.5	6.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**5,137.6**
DAY	2015	29.0	28.0	30.0	13.0	26.0	28.0	31.0	31.0	30.0	27.0	27.0	31.0	**1,705.0**
GAS	2015	1.2	1.4	0.0	0.6	0.4	0.7	0.9	0.9	0.8	0.8	0.8	0.9	**446.1**
H2O	2015	56.5	61.7	56.3	21.7	12.0	44.0	49.3	49.9	47.5	33.5	150.4	450.4	**29,249.4**
OIL	2015	31.4	37.7	46.2	15.0	11.0	17.8	21.4	20.9	19.5	13.3	1.6	0.4	**5,125.8**
DAY	2014	31.0	27.0	31.0	30.0	3.0	18.0	2.0	31.0	30.0	31.0	30.0	31.0	**1,374.0**
GAS	2014	1.9	2.8	1.7	2.1	0.3	1.1	0.1	0.0	0.6	0.5	1.1	1.3	**436.7**
H2O	2014	233.8	196.6	190.5	175.0	15.8	36.9	5.9	464.9	180.1	22.6	17.1	14.9	**28,216.2**
OIL	2014	51.6	51.2	52.4	62.7	7.0	21.7	3.4	1.5	12.8	13.7	18.0	41.6	**4,889.6**

Licence **7341** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	21.0	**2,158.0**
GAS	2016	0.0	0.8	5.3	0.8	0.8	0.8	0.8	0.9	0.9	1.3	2.9	1.7	**394.1**
H2O	2016	22.8	43.0	124.9	75.2	94.3	75.9	72.3	68.6	56.1	67.5	69.9	49.8	**3,486.6**
OIL	2016	47.9	55.7	111.6	89.8	90.4	64.4	48.8	48.7	46.2	41.1	39.8	24.5	**5,282.4**
DAY	2015	31.0	28.0	31.0	29.0	30.0	27.0	30.0	31.0	22.0	31.0	30.0	31.0	**1,805.0**
GAS	2015	1.1	1.3	0.0	0.4	0.4	0.6	0.6	0.6	1.1	0.8	0.8	0.8	**377.1**
H2O	2015	8.6	7.6	8.2	8.0	6.6	6.0	6.5	6.9	21.9	56.9	24.5	22.0	**2,666.3**
OIL	2015	13.3	11.4	12.0	10.8	11.8	11.7	13.8	14.2	28.6	83.5	58.3	54.5	**4,573.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,454.0**
GAS	2014	1.0	0.8	0.9	0.8	1.7	2.4	0.3	0.7	0.5	0.3	0.4	1.4	**368.6**
H2O	2014	18.0	13.6	13.5	11.1	13.0	12.1	13.4	11.8	13.3	12.8	9.3	12.7	**2,482.6**
OIL	2014	28.7	25.0	27.4	28.7	24.4	21.0	19.3	19.2	12.6	12.1	13.3	13.6	**4,249.6**

Licence **7342** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**2,069.0**
GAS	2016	0.0	0.8	1.1	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.2	1.6	**501.2**
H2O	2016	604.7	532.1	536.5	497.3	480.4	416.7	421.6	391.1	367.2	397.6	389.2	366.0	**41,070.3**
OIL	2016	8.5	10.6	22.7	35.0	31.1	31.2	24.3	21.6	23.5	23.0	17.4	23.3	**4,373.9**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,708.0**
GAS	2015	1.1	1.3	0.0	2.1	1.7	1.6	1.5	1.4	1.3	0.8	0.8	0.8	**490.2**
H2O	2015	436.5	387.2	421.6	422.5	428.9	402.3	410.9	402.8	413.7	401.4	494.8	643.5	**35,669.9**
OIL	2015	56.6	56.7	60.0	48.2	44.6	35.7	36.5	32.8	32.5	19.2	21.4	12.7	**4,101.7**
DAY	2014	29.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,349.0**
GAS	2014	4.6	5.3	2.8	0.7	2.4	1.0	0.9	1.8	2.5	4.0	4.8	1.4	**475.8**
H2O	2014	695.3	562.3	604.7	567.8	534.0	472.7	502.2	515.0	491.7	480.5	453.1	459.5	**30,403.8**
OIL	2014	18.6	10.6	26.3	20.0	22.5	25.7	21.2	25.2	48.5	63.4	62.8	58.0	**3,644.8**

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Licence **7343** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,804.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,769.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,876.1**
WIN	2016	42.8	539.8	608.6	586.4	837.0	888.6	901.3	916.2	892.5	916.9	747.5	0.0	**7,877.6**
DAY	2015	31.0	28.0	28.0	29.0	31.0	28.0	31.0	31.0	30.0	28.0	27.0	0.0	**1,804.0**
GAS	2015	1.2	1.4	0.0	1.9	1.6	1.8	1.7	1.6	1.5	0.8	0.9	0.0	**459.7**
H2O	2015	58.6	52.1	56.7	70.4	67.5	60.8	65.0	63.1	55.6	55.2	52.3	0.0	**8,769.5**
OIL	2015	35.7	28.6	34.6	44.5	42.3	39.4	41.2	39.9	38.1	35.5	29.6	0.0	**4,876.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,482.0**
GAS	2014	9.5	6.2	2.6	1.5	2.0	1.3	0.6	0.8	1.0	1.2	2.8	1.3	**445.3**
H2O	2014	117.4	99.3	96.2	94.0	107.2	98.7	109.5	90.0	79.7	63.2	65.1	64.5	**8,112.2**
OIL	2014	55.3	27.8	45.0	40.4	23.4	22.7	24.5	15.0	22.1	34.7	33.0	34.6	**4,466.7**

Licence **7344** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,220.0**
GAS	2016	0.0	0.8	2.6	0.8	0.8	0.8	0.8	0.9	0.9	1.3	4.1	3.9	**728.1**
H2O	2016	58.7	42.4	53.0	44.7	38.1	33.0	31.5	27.9	28.5	31.2	31.4	33.7	**7,667.4**
OIL	2016	63.6	52.4	55.8	60.8	70.9	66.5	66.6	64.0	58.0	58.1	57.5	55.8	**5,974.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	22.0	30.0	30.0	31.0	**1,855.0**
GAS	2015	1.1	1.3	0.0	1.2	1.1	1.3	2.0	1.9	1.1	0.8	0.8	0.8	**710.4**
H2O	2015	21.7	23.7	26.6	24.0	21.3	23.4	26.8	29.5	18.7	232.9	76.5	53.8	**7,213.3**
OIL	2015	37.2	33.9	30.8	29.4	28.7	28.6	46.8	47.9	29.5	103.6	76.4	70.5	**5,244.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,502.0**
GAS	2014	8.4	7.4	4.5	2.3	17.9	1.2	2.1	0.9	1.1	2.1	3.4	1.4	**697.0**
H2O	2014	71.1	66.1	61.5	76.3	73.1	69.9	55.5	51.3	31.0	24.1	23.6	26.2	**6,634.4**
OIL	2014	55.3	42.9	49.5	36.2	34.3	35.0	22.9	23.2	33.3	36.7	35.2	36.5	**4,681.4**

Licence **7345** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,778.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,223.3**
WIN	2016	115.1	547.3	608.4	585.7	770.6	888.5	902.1	917.1	893.1	918.3	897.4	918.9	**8,962.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,778.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,223.3**
DAY	2014	31.0	28.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.0**
GAS	2014	3.3	3.5	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
H2O	2014	606.9	467.4	166.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,778.0**
OIL	2014	4.8	1.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,223.3**

Licence **7346** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**1,095.0**

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Licence **7346** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	5.0	3.9	**318.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.4	232.6	179.9	**13,981.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5	69.9	55.3	**6,454.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,024.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,474.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,305.4**
DAY	2014	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,024.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307.8**
H2O	2014	598.2	216.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,474.0**
OIL	2014	2.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,305.4**

Licence **7347** Well Name **Waskada Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	20.0	29.0	**2,017.0**
GAS	2016	0.0	0.9	1.1	0.9	0.9	0.9	0.9	0.8	0.8	1.3	1.7	1.2	**387.7**
H2O	2016	125.7	141.5	150.3	137.1	121.9	100.4	101.5	87.1	93.6	99.1	115.4	144.7	**13,449.2**
OIL	2016	23.4	25.8	25.3	23.4	27.8	32.5	32.5	32.2	25.7	23.8	24.1	17.9	**6,025.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,665.0**
GAS	2015	1.2	1.4	0.0	1.2	1.0	1.2	1.2	1.3	1.1	0.8	0.8	0.8	**376.3**
H2O	2015	229.6	184.1	181.1	159.6	160.3	141.4	146.7	158.6	139.4	157.2	146.7	136.5	**12,030.9**
OIL	2015	21.2	26.1	32.3	27.8	26.9	26.5	29.5	30.8	28.1	31.5	29.0	27.2	**5,711.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	7.0	25.0	**1,304.0**
GAS	2014	5.6	4.8	2.8	1.4	2.8	0.0	0.0	0.0	0.0	0.0	0.3	1.3	**364.3**
H2O	2014	167.0	133.7	140.4	149.5	134.0	3.8	0.0	0.0	0.0	0.0	4.2	239.1	**10,089.7**
OIL	2014	27.1	22.2	21.5	25.0	19.6	0.4	0.0	0.0	0.0	0.0	0.0	12.1	**5,374.1**

Licence **7348** Well Name **Waskada Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.6**
WIN	2016	147.4	330.1	256.7	0.0	0.0	0.0	0.0	0.0	0.0	350.5	314.1	507.1	**33,520.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.6**
WIN	2015	443.5	392.3	185.3	467.7	378.7	370.3	337.2	300.9	242.2	223.9	270.0	285.4	**31,614.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.6**
WIN	2014	1507.7	1477.2	970.7	641.2	626.8	520.2	1.3	709.8	563.1	509.4	448.4	431.6	**27,716.8**

Licence **7349** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,103.0**

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Licence **7349** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	0.0	0.9	5.0	0.9	0.9	0.9	0.9	0.8	0.8	1.3	3.6	2.8	**636.6**
H2O	2016	252.4	379.2	367.8	288.7	274.3	214.3	247.4	214.4	147.6	143.4	135.1	143.5	**34,256.2**
OIL	2016	37.3	65.6	107.1	94.4	94.8	72.5	52.6	49.7	49.6	49.1	51.2	38.8	**9,857.2**
DAY	2015	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,743.0**
GAS	2015	1.2	1.4	0.0	2.5	2.4	2.8	3.1	3.0	2.7	0.8	0.8	0.9	**617.8**
H2O	2015	409.4	389.0	425.6	386.1	382.1	316.4	343.8	354.8	333.9	311.8	326.5	293.9	**31,448.1**
OIL	2015	114.2	100.3	89.4	57.4	60.9	62.8	73.5	73.2	66.0	81.4	62.1	54.2	**9,094.5**
DAY	2014	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	**1,382.0**
GAS	2014	7.7	2.4	2.6	3.2	3.2	3.6	3.0	3.4	6.8	4.7	6.5	1.3	**596.2**
H2O	2014	470.6	413.0	466.4	413.8	429.7	399.8	450.8	399.4	423.8	419.5	419.8	378.6	**27,174.8**
OIL	2014	74.7	67.2	65.2	79.0	81.9	88.0	80.9	77.8	87.4	72.0	92.3	95.8	**8,199.1**

Licence **7350** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**968.7**
H2O	2016	317.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,177.6**
OIL	2016	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,192.2**
WIN	2016	0.0	140.1	610.0	586.9	818.3	887.3	900.5	918.7	893.3	918.9	896.9	917.9	**8,488.8**
DAY	2015	31.0	22.0	21.0	13.0	0.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,685.0**
GAS	2015	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.8	0.8	0.8	**968.7**
H2O	2015	553.2	419.4	412.9	227.1	0.0	239.9	526.0	532.7	498.4	486.6	438.9	407.7	**42,860.1**
OIL	2015	24.6	17.2	3.4	0.2	0.0	0.3	0.6	0.6	3.6	14.3	14.1	31.0	**7,166.4**
DAY	2014	28.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	28.0	31.0	30.0	31.0	**1,400.0**
GAS	2014	7.2	5.4	7.3	2.8	5.8	5.5	2.1	5.7	7.7	7.0	5.8	1.4	**963.7**
H2O	2014	631.2	613.5	648.5	597.2	623.9	565.3	495.2	577.1	564.7	605.7	580.3	584.6	**38,117.3**
OIL	2014	25.7	24.1	30.9	17.9	21.0	17.1	11.2	13.5	23.1	24.7	21.8	20.3	**7,056.5**

Licence **7351** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,143.0**
GAS	2016	0.0	0.9	2.2	0.9	0.9	0.9	0.9	0.8	0.8	1.3	5.1	4.4	**802.0**
H2O	2016	117.1	101.3	94.1	115.3	110.8	84.2	78.3	71.0	65.4	102.2	82.1	71.0	**10,555.4**
OIL	2016	30.3	32.1	47.6	30.1	31.6	31.2	36.4	39.3	41.4	53.7	70.8	61.9	**6,802.1**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	17.0	10.0	30.0	31.0	**1,778.0**
GAS	2015	1.2	1.4	0.0	0.5	0.4	0.4	0.4	0.4	0.2	0.8	0.8	0.9	**782.9**
H2O	2015	85.4	75.7	83.4	78.4	87.8	77.0	85.2	86.3	47.1	153.1	358.5	138.9	**9,462.6**
OIL	2015	27.2	18.9	17.2	12.1	11.6	8.2	9.9	9.7	5.1	7.4	48.7	33.1	**6,295.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,450.0**
GAS	2014	6.6	5.0	6.8	5.2	3.4	2.0	1.6	2.6	3.6	1.0	3.5	1.3	**775.5**
H2O	2014	117.9	98.0	113.7	110.2	108.4	91.8	106.1	147.4	101.4	94.7	97.8	94.3	**8,105.8**
OIL	2014	42.2	39.3	45.2	36.9	36.4	29.3	25.7	30.2	32.1	24.9	27.9	26.4	**6,086.6**

Licence **7352** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	26.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,684.0**
GAS	2016	0.0	0.8	0.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407.9**
H2O	2016	0.0	970.2	1178.7	228.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,284.6**

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Licence **7352** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	3.4	11.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,065.5**
DAY	2015	31.0	28.0	31.0	13.0	24.0	27.0	31.0	31.0	30.0	31.0	10.0	0.0	**1,621.0**
GAS	2015	1.1	1.3	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.8	0.8	0.0	**405.7**
H2O	2015	1109.1	1015.7	1090.8	463.5	864.0	1107.2	1274.2	1290.4	1242.7	1175.9	376.3	0.0	**46,906.8**
OIL	2015	5.6	1.2	4.1	0.5	1.0	1.0	1.3	1.3	1.1	11.8	3.6	0.0	**4,046.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	2.0	31.0	28.0	31.0	30.0	31.0	**1,334.0**
GAS	2014	3.2	2.3	2.8	3.4	4.1	3.9	0.1	0.0	0.1	0.6	1.0	1.4	**401.5**
H2O	2014	1165.3	1081.8	1205.0	1110.1	1212.2	1117.9	79.2	1403.9	1297.9	1323.7	1237.7	1198.5	**35,897.0**
OIL	2014	3.8	2.7	5.2	4.5	12.4	12.7	0.3	1.9	3.7	5.6	9.4	7.6	**4,014.4**

Licence **7353** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	17.0	0.0	0.0	0.0	0.0	4.0	0.0	4.0	0.0	23.0	**1,954.0**
GAS	2016	0.0	0.8	0.2	0.0	0.0	0.0	0.0	0.9	0.0	1.3	0.0	0.0	**690.1**
H2O	2016	2354.2	1793.5	748.9	0.0	0.0	0.0	0.0	32.2	0.0	32.0	0.0	930.2	**128,304.4**
OIL	2016	34.6	13.8	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,497.9**
DAY	2015	31.0	27.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,848.0**
GAS	2015	1.1	1.3	0.0	1.9	2.6	2.6	1.5	1.6	1.2	0.8	0.8	0.8	**686.9**
H2O	2015	2002.6	1663.6	1952.1	1749.7	1699.1	1626.7	2005.7	2166.8	2166.0	2231.9	2383.5	2386.5	**122,413.4**
OIL	2015	40.3	33.3	37.2	43.5	66.8	58.6	36.3	39.2	30.6	38.2	43.2	43.3	**9,444.6**
DAY	2014	31.0	28.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	16.0	30.0	31.0	**1,490.0**
GAS	2014	8.9	5.8	3.4	4.7	11.3	12.0	8.3	1.7	0.7	0.5	2.9	1.4	**670.7**
H2O	2014	2216.9	2006.1	2203.8	2071.7	1839.5	1530.0	1448.3	2175.7	2135.9	1120.7	2103.9	2133.5	**98,379.2**
OIL	2014	86.2	38.4	50.9	45.0	93.4	87.8	76.1	36.6	20.1	10.1	26.7	24.7	**8,934.1**

Licence **7354** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	23.0	31.0	30.0	31.0	**1,745.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.5	76.0	81.8	64.5	69.7	**10,391.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	7.0	9.6	7.3	7.1	**9,248.0**
DAY	2015	31.0	28.0	31.0	29.4	29.8	18.8	13.0	0.0	0.0	0.0	0.0	0.0	**1,612.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	**1.4**
H2O	2015	58.8	53.0	54.2	49.5	26.2	25.2	18.0	0.0	0.0	0.0	0.0	0.0	**9,997.0**
OIL	2015	26.3	23.8	27.7	26.0	24.3	16.2	11.0	0.0	0.0	0.0	0.0	0.0	**9,203.2**
DAY	2014	30.8	21.3	12.9	14.0	25.0	30.0	16.0	30.8	29.4	31.0	30.0	31.0	**1,431.9**
H2O	2014	71.5	46.6	41.3	48.7	66.0	61.4	21.7	57.8	53.3	58.2	57.9	58.7	**9,712.1**
OIL	2014	49.3	35.4	19.2	18.6	33.7	34.1	15.6	28.6	26.0	27.0	25.2	26.0	**9,047.9**

Licence **7355** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,180.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,595.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,180.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,595.2**
DAY	2014	31.0	25.8	29.0	14.0	17.3	30.0	15.0	30.8	30.0	31.0	5.0	0.0	**1,388.1**

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Licence **7355** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	18.7	16.3	18.1	8.6	10.5	17.1	8.2	16.2	15.2	15.9	2.4	0.0	**4,180.3**
OIL	2014	21.0	18.2	21.3	10.3	12.9	20.5	10.6	20.5	19.1	18.7	2.6	0.0	**9,595.2**

Licence **7356** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	17.0	28.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	7.0	0.0	**2,003.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2016	53.6	32.3	230.0	125.8	105.9	27.4	40.4	50.5	80.1	88.9	19.9	0.0	**10,782.7**
OIL	2016	6.5	5.0	57.8	36.9	63.9	40.7	39.5	35.2	27.4	19.0	5.9	0.0	**8,716.2**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.9	**128.9**
DAY	2015	31.0	28.0	31.0	28.4	29.8	29.5	31.0	31.0	30.0	31.0	30.0	30.0	**1,711.9**
GAS	2015	0.0	0.0	0.0	2.5	2.8	2.5	2.9	3.2	0.0	0.0	0.0	0.0	**13.9**
H2O	2015	91.6	74.8	131.4	107.7	76.9	76.7	100.7	143.2	112.2	56.2	24.1	27.5	**9,927.9**
OIL	2015	44.3	2.8	3.4	12.8	14.6	23.0	24.0	37.0	21.8	9.2	4.2	2.4	**8,378.4**
DAY	2014	30.5	26.3	30.0	14.0	18.0	30.0	30.5	30.8	30.0	31.0	30.0	31.0	**1,351.2**
H2O	2014	119.1	104.2	115.8	52.9	88.0	105.4	99.1	97.2	91.0	94.2	93.8	95.0	**8,904.9**
OIL	2014	31.2	22.6	25.4	11.8	14.1	28.2	25.4	24.5	29.6	65.6	61.3	63.0	**8,178.9**

Licence **7357** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	14.0	23.0	30.0	31.0	30.0	31.0	8.0	30.0	31.0	21.0	31.0	**1,876.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.2**
H2O	2016	6.2	7.4	4.2	13.5	143.2	26.7	9.6	2.2	34.0	31.3	20.3	31.3	**7,175.8**
OIL	2016	0.7	0.8	0.3	1.6	16.7	3.2	1.2	0.3	5.8	5.3	3.6	5.3	**9,341.8**
DAY	2015	31.0	19.0	31.0	29.6	30.8	29.5	30.0	31.0	30.0	31.0	30.0	31.0	**1,565.5**
GAS	2015	0.0	0.0	0.0	15.9	15.8	12.4	1.5	0.6	0.0	0.0	0.0	0.0	**46.2**
H2O	2015	53.6	32.8	44.9	37.2	33.8	9.4	63.6	34.1	9.7	22.0	19.1	19.1	**6,845.9**
OIL	2015	7.0	4.3	6.9	6.2	6.0	1.9	12.3	6.5	1.6	2.6	2.4	1.8	**9,297.0**
DAY	2014	31.0	25.8	30.0	21.0	30.3	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**1,211.6**
H2O	2014	154.3	134.4	155.0	106.6	138.6	68.9	59.8	57.8	54.4	56.8	52.8	53.5	**6,466.6**
OIL	2014	70.9	61.5	74.6	52.2	68.8	20.3	10.4	9.8	9.1	8.6	6.8	6.9	**9,237.5**

Licence **7358** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,185.8**
H2O	2016	282.3	251.4	279.9	274.5	287.6	197.5	191.3	189.2	166.8	198.6	238.9	226.6	**16,825.4**
OIL	2016	45.1	40.4	48.2	45.5	43.8	43.2	45.8	39.2	41.1	42.7	36.6	39.3	**7,356.1**
DAY	2015	31.0	28.0	31.0	30.0	16.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**1,819.8**
H2O	2015	176.0	138.0	173.7	141.6	102.0	0.0	147.9	180.0	185.0	174.4	234.9	255.0	**14,040.8**
OIL	2015	61.3	49.5	59.4	57.9	28.7	0.0	13.4	49.8	46.2	52.4	51.3	47.1	**6,845.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,509.8**
H2O	2014	323.3	327.8	157.6	192.9	246.5	232.3	199.1	175.8	261.7	232.0	138.4	190.5	**12,132.3**
OIL	2014	103.0	60.7	70.3	64.6	58.4	59.2	58.4	56.2	60.4	62.1	61.4	66.2	**6,328.2**

Licence **7359** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,277.4**

Manitoba Production
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Licence **7359** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	140.4	132.2	121.2	108.5	105.2	116.2	149.0	149.1	115.4	98.7	113.4	112.8	**16,401.6**
OIL	2016	27.8	26.1	29.6	16.4	16.1	22.2	29.2	30.6	20.7	16.5	17.0	17.6	**4,914.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,911.4**
H2O	2015	126.6	124.0	68.1	142.4	91.6	29.8	150.4	150.9	63.0	160.3	153.2	156.2	**14,939.5**
OIL	2015	26.1	18.2	21.0	21.2	27.0	30.0	32.5	30.0	27.7	29.8	29.2	29.3	**4,644.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,546.4**
H2O	2014	135.2	112.1	65.8	58.2	154.1	67.7	118.1	123.7	123.7	67.8	114.1	114.9	**13,523.0**
OIL	2014	33.3	26.9	27.5	29.8	33.1	30.1	26.9	28.0	28.8	16.1	24.5	25.8	**4,322.6**

Licence **7360** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	515.2	440.4	542.3	597.9	608.7	625.4	624.0	583.8	506.5	455.0	425.2	369.7	**20,746.6**
WIN	2015	482.5	409.7	373.6	300.4	289.9	365.6	430.2	407.7	402.1	469.9	497.9	571.2	**14,452.5**
WIN	2014	864.6	909.1	668.9	544.9	517.4	483.3	142.2	634.5	572.3	541.1	561.2	433.7	**9,451.8**

Licence **7361** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,246.0**
H2O	2016	186.7	177.6	175.8	194.0	187.7	171.3	165.8	161.1	159.5	158.7	161.8	160.8	**23,933.1**
OIL	2016	26.9	25.5	32.8	29.3	29.0	25.4	23.8	26.5	24.9	25.8	29.5	30.6	**4,766.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,880.0**
H2O	2015	181.4	171.0	96.3	184.0	91.7	40.1	253.0	207.9	73.6	215.9	200.5	189.3	**21,872.3**
OIL	2015	35.5	27.7	28.2	26.2	26.2	36.8	50.1	41.0	33.6	33.4	32.6	29.1	**4,436.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,515.0**
H2O	2014	241.4	202.5	106.4	74.3	179.8	99.2	201.5	202.0	188.6	180.1	192.1	183.3	**19,967.6**
OIL	2014	29.3	38.4	43.5	38.7	35.2	33.4	35.2	36.3	34.9	35.4	34.8	35.5	**4,035.8**

Licence **7362** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,301.0**
H2O	2016	164.8	158.7	171.1	154.2	160.7	142.9	134.6	132.6	126.7	131.7	125.5	125.5	**19,224.5**
OIL	2016	23.9	22.7	25.0	23.2	26.5	36.9	44.5	40.7	34.6	31.6	28.4	30.3	**6,629.7**
DAY	2015	31.0	26.0	23.0	30.0	30.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,936.0**
H2O	2015	62.3	55.3	38.7	48.9	52.9	22.4	346.7	336.1	280.7	253.4	209.4	185.2	**17,495.5**
OIL	2015	21.0	17.2	14.0	21.3	26.3	12.9	8.6	9.4	8.1	9.8	17.4	20.6	**6,261.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,597.0**
H2O	2014	124.7	96.9	92.9	74.8	78.9	66.9	76.1	79.4	75.1	73.8	72.8	68.0	**15,603.5**
OIL	2014	47.8	33.0	36.9	26.0	26.7	21.4	24.3	20.8	18.8	19.6	21.5	22.6	**6,074.8**

Licence **7363** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	19.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,314.0**
H2O	2016	96.8	89.4	98.2	60.2	95.2	95.3	94.4	97.7	94.5	97.2	93.7	92.7	**17,529.3**
OIL	2016	32.5	30.0	30.3	17.5	27.6	28.4	27.8	26.5	24.4	25.0	23.1	23.1	**5,847.3**
DAY	2015	30.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,960.0**
H2O	2015	113.6	109.9	97.0	91.2	99.6	95.3	116.9	102.1	106.0	101.8	96.3	96.3	**16,424.0**
OIL	2015	27.4	25.6	26.2	24.0	19.1	15.7	15.0	15.0	17.2	21.3	23.4	28.7	**5,531.1**

Manitoba Production
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Licence **7363** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,600.0**
H2O	2014	152.1	141.6	150.6	142.6	139.4	121.8	141.4	139.1	125.6	125.0	119.9	122.0	**15,198.0**
OIL	2014	44.3	37.1	38.5	34.2	31.1	28.2	30.6	31.7	30.6	23.8	27.2	29.8	**5,272.5**

Licence **7364** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,929.0**
H2O	2016	175.5	158.6	153.6	146.9	147.1	132.9	129.6	129.2	121.3	118.7	109.5	107.8	**19,090.9**
OIL	2016	15.1	13.4	12.6	11.2	12.1	11.6	11.1	9.5	7.6	6.9	6.7	7.5	**3,573.8**
DAY	2015	31.0	22.0	21.0	12.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	**1,564.0**
H2O	2015	137.2	99.4	77.5	41.0	0.0	0.0	0.0	0.0	0.0	252.5	271.3	194.1	**17,460.2**
OIL	2015	14.5	9.1	8.2	4.5	0.0	0.0	0.0	0.0	0.0	20.5	25.8	16.4	**3,448.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,392.0**
H2O	2014	194.1	177.8	190.8	173.1	161.1	137.5	144.7	149.5	145.1	146.6	146.5	148.0	**16,387.2**
OIL	2014	23.8	17.8	21.1	20.7	22.3	19.1	18.6	15.3	15.5	17.1	16.0	16.0	**3,349.5**

Licence **7365** Well Name **Sinclair unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	30.0	25.0	17.0	**2,278.0**
H2O	2016	110.3	102.9	116.7	110.6	104.3	96.8	94.3	98.5	83.4	86.0	70.3	71.9	**20,786.4**
OIL	2016	78.6	63.3	59.7	54.6	52.0	53.9	53.7	55.8	49.2	50.5	39.2	42.1	**12,075.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,935.0**
H2O	2015	149.9	135.6	136.2	140.6	140.2	138.3	126.2	118.8	109.2	118.6	103.8	103.5	**19,640.4**
OIL	2015	95.1	84.9	91.9	82.8	84.6	82.8	86.6	83.2	79.0	86.3	80.4	77.0	**11,422.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	20.0	29.0	31.0	30.0	30.0	**1,571.0**
H2O	2014	115.2	94.3	105.6	89.0	78.3	59.7	57.9	29.9	364.6	305.6	164.9	144.1	**18,119.5**
OIL	2014	62.8	48.4	51.4	34.2	26.1	23.5	23.5	14.0	24.7	65.9	110.5	100.6	**10,408.1**

Licence **7366** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	5.0	0.0	0.0	**2,175.0**
H2O	2016	81.9	70.4	74.4	71.1	69.3	66.9	62.9	58.3	48.1	8.3	0.0	0.0	**27,267.3**
OIL	2016	18.2	14.0	17.0	17.8	17.3	16.7	15.4	15.1	12.3	2.1	0.0	0.0	**6,991.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,899.0**
H2O	2015	210.5	180.7	205.2	172.5	160.6	162.2	142.3	114.0	91.0	81.6	81.9	83.1	**26,655.7**
OIL	2015	36.5	33.9	37.8	32.7	30.1	29.6	31.6	26.3	21.9	21.6	21.9	21.1	**6,845.4**
DAY	2014	31.0	28.0	31.0	4.0	18.0	28.0	28.0	30.0	29.0	31.0	30.0	31.0	**1,535.0**
H2O	2014	290.7	259.9	280.0	31.2	204.3	299.8	292.5	273.6	251.5	259.7	244.7	227.6	**24,970.1**
OIL	2014	53.4	48.5	54.3	5.8	33.2	55.5	56.6	58.6	46.7	46.3	44.4	38.3	**6,500.4**

Licence **7367** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,184.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,308.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,184.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,308.1**

Manitoba Production
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Licence **7367** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.9**
DAY	2014	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,184.0**
H2O	2014	1839.2	999.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,308.1**
OIL	2014	11.2	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.9**

Licence **7369** Well Name **CPEC Elkhorn** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**

Licence **7371** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	21.0	31.0	30.0	30.0	28.0	30.0	25.0	30.0	31.0	**1,992.0**
H2O	2016	20.7	26.3	29.4	18.0	6.1	10.9	13.4	12.6	13.6	11.5	13.6	14.5	**4,606.8**
OIL	2016	17.0	9.3	9.9	6.7	17.9	13.9	12.3	11.0	11.5	10.3	10.5	9.6	**3,543.3**
DAY	2015	24.0	24.0	30.0	30.0	30.0	28.0	31.0	28.0	26.0	30.0	21.0	28.0	**1,647.0**
H2O	2015	10.0	8.5	12.9	13.5	14.1	8.0	4.8	3.4	3.3	4.1	3.1	8.2	**4,416.2**
OIL	2015	16.1	19.6	31.9	34.1	33.2	33.4	31.6	22.5	21.5	27.4	18.7	25.3	**3,403.4**
DAY	2014	17.0	27.0	27.0	30.0	20.0	22.0	28.0	31.0	30.0	29.0	12.0	0.0	**1,317.0**
H2O	2014	29.4	37.1	32.2	30.1	20.3	24.5	36.4	29.8	24.9	25.6	14.0	0.0	**4,322.3**
OIL	2014	12.6	15.9	13.8	12.9	8.7	10.5	19.1	17.4	14.1	14.4	7.8	0.0	**3,088.1**

Licence **7374** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,273.0**
H2O	2016	77.0	62.7	64.1	62.2	57.2	57.3	50.2	47.5	45.6	45.6	44.1	59.7	**15,009.9**
OIL	2016	20.8	26.1	29.1	27.4	27.3	28.7	37.7	38.9	35.3	37.7	34.0	10.3	**7,535.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,912.0**
H2O	2015	108.2	100.4	107.2	95.9	97.8	95.4	95.9	87.3	77.9	81.7	76.7	77.0	**14,336.7**
OIL	2015	45.1	39.5	42.4	37.0	38.4	37.9	27.1	23.3	23.9	23.8	18.2	17.2	**7,182.4**
DAY	2014	27.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,547.0**
H2O	2014	112.8	128.9	142.7	136.2	135.2	112.4	114.7	122.1	116.5	120.2	110.5	114.6	**13,235.3**
OIL	2014	42.3	44.1	54.1	36.4	38.1	35.0	35.2	46.0	44.6	45.3	45.5	45.4	**6,808.6**

Licence **7375** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	22.0	31.0	30.0	30.0	30.0	27.0	**2,246.0**
H2O	2016	106.6	93.3	100.6	87.2	83.8	81.8	64.4	70.9	59.6	41.0	25.8	21.8	**21,411.9**
OIL	2016	23.6	24.5	25.9	28.0	27.6	27.9	8.7	25.0	15.2	10.7	8.8	5.4	**7,135.7**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,895.0**

Manitoba Production
2014 To 2016

Licence **7375** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	141.6	117.1	126.3	118.0	121.2	126.9	125.7	113.8	104.0	119.9	109.4	102.2	**20,575.1**
OIL	2015	37.6	33.1	36.0	34.9	29.6	25.9	25.4	24.6	23.3	26.6	21.9	20.4	**6,904.4**
DAY	2014	29.0	28.0	31.0	30.0	31.0	28.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,532.0**
H2O	2014	181.7	195.8	217.1	177.4	185.3	156.8	123.9	179.1	162.7	154.6	134.4	135.6	**19,149.0**
OIL	2014	53.8	50.5	58.6	45.9	42.7	32.1	31.5	49.2	45.6	44.1	38.2	36.2	**6,565.1**

Licence **7376** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	18.0	22.0	21.0	18.0	10.0	10.0	15.0	17.0	11.0	16.0	18.0	4.0	**1,728.0**
H2O	2016	52.7	54.4	55.1	36.9	19.5	18.6	36.0	35.2	25.8	33.2	34.4	8.0	**16,305.5**
OIL	2016	15.3	21.4	19.3	13.3	5.8	7.7	12.2	14.1	6.2	11.6	8.1	1.6	**4,157.6**
DAY	2015	31.0	7.0	16.0	6.0	20.0	14.0	31.0	17.0	14.0	21.0	24.0	29.0	**1,548.0**
H2O	2015	128.0	28.1	65.7	29.1	93.7	59.8	132.6	66.7	54.5	81.7	88.3	97.7	**15,895.7**
OIL	2015	27.7	6.1	13.8	3.4	11.8	10.9	25.6	13.5	12.0	18.0	18.8	20.1	**4,021.0**
DAY	2014	28.0	28.0	28.0	27.0	0.0	0.0	0.0	26.0	28.0	31.0	30.0	31.0	**1,318.0**
H2O	2014	91.0	92.9	93.7	103.9	0.0	0.0	0.0	119.8	122.7	118.4	129.3	126.1	**14,969.8**
OIL	2014	20.6	20.5	25.0	28.7	0.0	0.0	0.0	35.5	31.8	27.5	24.7	28.0	**3,839.3**

Licence **7377** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	24.0	**2,277.0**
H2O	2016	17.6	13.6	15.1	14.8	14.7	14.8	15.7	14.7	14.2	5.2	0.0	10.9	**1,778.2**
OIL	2016	4.1	3.4	3.7	3.7	4.0	3.8	3.9	3.4	3.2	1.2	0.0	2.6	**1,168.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,968.0**
H2O	2015	14.8	15.3	16.1	14.5	12.7	11.3	12.2	11.9	12.7	13.8	15.0	18.2	**1,626.9**
OIL	2015	7.8	7.8	8.0	7.5	7.8	7.4	6.0	5.8	5.5	5.6	6.5	4.9	**1,131.0**
DAY	2014	29.0	27.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	30.0	29.0	31.0	**1,603.0**
H2O	2014	10.2	9.5	14.7	21.1	24.3	20.4	26.6	20.8	12.8	14.3	14.8	13.8	**1,458.4**
OIL	2014	5.4	5.1	3.6	5.0	6.0	4.7	4.4	5.3	7.6	8.1	7.5	7.2	**1,050.4**

Licence **7378** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	750.0	660.0	575.0	621.0	638.0	596.0	593.0	587.0	554.0	570.0	543.0	547.0	**51,078.0**
WIN	2015	0.0	14.0	426.0	439.0	444.0	461.0	607.0	726.0	533.0	759.0	724.0	744.0	**43,844.0**
WIN	2014	895.0	819.0	714.0	989.0	1056.0	953.0	912.0	835.0	455.0	485.0	443.0	211.0	**37,967.0**

Licence **7379** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	165.0	41.0	50.1	52.7	2.0	120.0	155.0	196.0	140.0	156.0	140.0	196.0	**20,883.8**
WIN	2015	291.0	210.0	235.0	232.0	199.0	194.0	224.0	146.0	108.0	220.0	155.0	151.0	**19,470.0**
WIN	2014	134.0	402.0	512.0	807.0	708.0	546.0	498.0	396.0	368.0	344.0	329.0	326.0	**17,105.0**

Licence **7380** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	529.0	672.0	566.8	619.9	657.0	632.0	657.0	672.0	647.0	638.0	780.0	918.0	**38,394.7**

Manitoba Production
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Licence **7380** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	568.0	533.0	549.0	567.0	587.0	481.0	568.0	566.0	421.0	600.0	572.0	587.0	**30,406.0**
WIN	2014	280.0	237.0	285.0	285.0	285.0	68.0	64.0	588.0	585.0	598.0	548.0	589.0	**23,807.0**

Licence **7382** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	379.0	317.0	272.2	188.9	0.0	395.0	332.0	188.0	418.0	373.0	330.0	86.0	**34,783.1**
WIN	2015	475.0	474.0	462.0	448.0	431.0	386.0	407.0	372.0	274.0	414.0	374.0	382.0	**31,504.0**
WIN	2014	543.0	489.0	469.0	514.0	485.0	469.0	499.0	442.0	437.0	436.0	375.0	436.0	**26,605.0**

Licence **7383** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	379.0	335.0	258.5	290.8	316.0	368.0	420.0	377.0	356.0	392.0	375.0	391.0	**34,812.3**
WIN	2015	433.0	385.0	374.0	379.0	375.0	347.0	396.0	354.0	260.0	386.0	338.0	371.0	**30,554.0**
WIN	2014	409.0	368.0	380.0	405.0	426.0	348.0	409.0	381.0	321.0	406.0	406.0	420.0	**26,156.0**

Licence **7385** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	17.0	29.0	**2,059.0**
H2O	2016	330.9	211.2	242.2	244.6	232.2	198.7	203.6	223.6	178.8	265.7	135.4	317.4	**23,519.3**
OIL	2016	169.6	165.2	189.0	206.4	213.4	207.8	203.6	187.6	131.8	139.9	61.6	101.8	**12,003.9**
DAY	2015	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,714.0**
H2O	2015	168.0	432.8	445.9	481.1	456.4	398.4	389.6	361.3	334.6	327.7	297.3	294.8	**20,735.0**
OIL	2015	6.7	76.2	186.8	228.8	263.3	217.7	217.2	212.9	190.8	219.1	213.2	200.6	**10,026.2**
DAY	2014	27.0	28.0	30.0	30.0	31.0	28.0	29.0	24.0	26.0	31.0	30.0	30.0	**1,366.0**
H2O	2014	80.4	80.3	86.9	85.0	80.6	67.4	68.0	54.0	60.6	67.9	61.2	61.7	**16,347.1**
OIL	2014	53.9	59.2	64.3	63.5	64.6	53.1	49.2	37.1	40.6	43.5	40.2	41.0	**7,792.9**

Licence **7386** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	14.0	31.0	30.0	30.0	30.0	31.0	**1,851.0**
H2O	2016	229.2	206.7	170.8	186.0	156.6	153.3	181.3	864.1	780.1	623.8	481.3	514.6	**30,019.3**
OIL	2016	45.3	41.1	44.2	49.8	54.1	39.0	64.4	193.8	191.0	247.3	297.5	333.5	**10,242.2**
DAY	2015	29.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**1,504.0**
H2O	2015	287.5	228.8	235.1	226.0	234.8	228.7	220.1	205.6	187.2	208.6	203.9	204.5	**25,471.5**
OIL	2015	96.4	77.0	79.4	67.1	65.6	56.9	56.0	63.1	54.5	57.1	53.1	52.6	**8,641.2**
DAY	2014	25.0	28.0	30.0	29.0	23.0	28.0	29.0	24.0	26.0	31.0	30.0	29.0	**1,145.0**
H2O	2014	297.9	325.6	330.3	273.8	196.7	302.2	328.9	255.6	271.6	291.0	278.7	302.1	**22,800.7**
OIL	2014	45.2	56.8	63.2	60.6	48.9	64.3	69.7	62.6	80.1	103.7	96.2	101.9	**7,862.4**

Licence **7387** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	23.0	29.0	30.0	30.0	29.0	30.0	31.0	29.0	27.0	30.0	30.0	**2,111.0**
H2O	2016	456.2	537.7	722.9	890.8	861.3	987.5	1268.5	1303.1	1391.1	1294.9	1466.3	1429.7	**45,007.2**
OIL	2016	50.0	114.9	166.2	206.6	171.7	286.4	636.6	491.8	297.4	293.8	263.0	300.5	**16,056.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	30.0	**1,765.0**

Manitoba Production
2014 To 2016

Licence **7387** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	214.3	182.0	199.4	169.0	181.8	182.5	200.3	197.6	185.3	178.7	444.7	441.1	**32,397.2**
OIL	2015	90.6	68.9	76.2	96.3	86.9	51.2	46.1	43.0	38.4	32.8	88.0	41.7	**12,778.0**
DAY	2014	24.0	9.0	28.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,412.0**
H2O	2014	166.7	60.6	206.6	233.2	234.3	200.8	224.7	227.7	203.9	198.9	182.2	185.5	**29,620.5**
OIL	2014	87.1	29.0	95.4	99.4	107.8	103.2	105.9	108.2	112.8	126.2	128.0	130.1	**12,017.9**

Licence **7388** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,235.0**
H2O	2016	289.8	262.2	261.2	241.0	271.7	302.7	284.2	268.4	258.7	238.8	223.2	222.2	**25,492.6**
OIL	2016	20.7	18.9	18.5	15.4	14.0	15.3	15.9	15.7	13.9	15.2	13.8	13.2	**4,585.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,870.0**
H2O	2015	184.6	174.9	158.9	146.0	148.0	140.3	188.1	201.2	191.7	188.4	180.4	254.8	**22,368.5**
OIL	2015	15.5	14.2	18.6	19.0	20.4	23.1	19.4	21.8	22.0	21.3	20.6	17.7	**4,395.3**
DAY	2014	22.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,506.0**
H2O	2014	122.1	165.4	185.8	172.5	177.7	158.7	168.1	184.0	185.3	195.0	194.2	194.0	**20,211.2**
OIL	2014	18.8	21.8	21.8	24.4	23.4	20.1	25.7	26.6	21.2	18.8	17.4	16.3	**4,161.7**

Licence **7389** Well Name **Ewart Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,195.0**
H2O	2016	134.8	129.2	121.9	104.0	100.2	100.0	105.5	117.6	114.8	112.3	100.4	100.4	**20,093.2**
OIL	2016	38.3	31.8	31.6	32.4	35.5	40.3	38.9	40.7	39.9	43.8	53.8	61.2	**7,894.8**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,831.0**
H2O	2015	308.3	300.2	273.9	153.4	124.8	110.9	125.4	112.8	115.9	111.1	115.1	136.0	**18,752.1**
OIL	2015	0.9	2.5	6.1	55.5	75.6	63.0	61.4	55.9	61.0	61.9	50.6	39.1	**7,406.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	17.0	1.0	31.0	**1,470.0**
H2O	2014	143.7	123.9	129.4	122.0	117.5	99.5	94.4	84.0	92.7	57.4	3.5	323.3	**16,764.3**
OIL	2014	63.3	53.8	51.4	48.5	44.6	40.4	42.7	38.4	34.9	19.5	1.2	7.9	**6,873.1**

Licence **7390** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,244.0**
H2O	2016	161.8	117.6	139.1	138.2	159.4	166.2	189.0	245.7	293.4	310.2	272.6	203.2	**24,178.8**
OIL	2016	21.8	14.4	14.6	14.3	16.4	17.5	16.7	12.3	8.9	8.7	9.6	7.6	**3,465.5**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,894.0**
H2O	2015	153.6	141.8	133.3	127.8	132.6	119.9	117.2	155.8	171.9	173.0	165.5	152.4	**21,782.4**
OIL	2015	16.7	19.8	23.4	20.1	16.5	18.7	16.8	21.4	20.9	18.0	15.9	18.7	**3,302.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	27.0	25.0	31.0	30.0	31.0	**1,536.0**
H2O	2014	207.3	182.4	200.2	182.7	186.4	169.6	171.5	161.5	176.0	192.7	182.8	172.2	**20,037.6**
OIL	2014	20.2	13.3	16.5	15.1	14.8	12.6	14.3	11.8	12.4	10.7	10.2	14.7	**3,075.8**

Licence **7391** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,322.0**
H2O	2016	170.7	163.5	187.5	173.4	174.4	176.0	180.2	183.3	172.1	167.7	170.6	171.8	**23,369.3**
OIL	2016	15.9	13.3	13.5	11.9	10.3	10.6	11.3	12.0	10.7	11.4	11.0	10.6	**4,566.6**

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Licence **7391** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,957.0**
H2O	2015	187.2	178.9	173.6	150.3	155.3	143.1	172.7	166.9	167.6	173.2	164.2	168.2	**21,278.1**
OIL	2015	24.3	22.2	20.8	18.3	17.1	13.8	8.9	15.7	19.2	15.8	15.5	16.2	**4,424.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,596.0**
H2O	2014	225.9	203.8	219.1	216.5	222.4	184.7	206.1	220.1	205.6	207.0	205.6	200.4	**19,276.9**
OIL	2014	33.2	22.7	28.5	23.5	21.7	24.0	25.3	23.9	17.5	22.6	18.8	22.4	**4,216.3**

Licence **7392** Well Name **CPEC East Manson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.4**

UWI **100.04-16-013-28W1.02** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	15657.9	15185.5	13988.8	11666.8	13830.5	12571.8	13843.4	13957.9	13870.7	15501.7	12712.8	5617.9	**524,270.4**
WIN	2015	13330.2	13659.2	16478.8	15252.6	13478.5	13429.5	13408.9	12658.6	14335.7	14521.2	11523.3	14217.9	**365,864.7**
WIN	2014	6473.5	7620.3	6861.1	6525.5	7172.1	7153.8	7434.3	0.0	8441.0	6289.6	6652.1	10256.0	**199,570.3**

Licence **7394** Well Name **East Manson Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.6**
DAY	2015	0.0	0.0	0.0	1.0	31.0	30.0	30.0	31.0	15.0	0.0	0.0	0.0	**1,660.0**
H2O	2015	0.0	0.0	0.0	0.3	11.3	10.0	9.0	8.2	3.0	0.0	0.0	0.0	**725.4**
OIL	2015	0.0	0.0	0.0	0.3	5.5	5.2	5.2	8.4	6.0	0.0	0.0	0.0	**2,168.6**
DAY	2014	30.0	24.0	28.0	29.0	31.0	28.0	29.0	31.0	30.0	30.0	29.0	0.0	**1,522.0**
H2O	2014	3.1	2.2	2.4	11.7	7.6	7.2	9.7	10.6	6.9	5.8	7.7	0.0	**683.6**
OIL	2014	21.6	15.8	17.4	13.3	10.6	8.9	10.3	11.2	7.1	5.3	6.7	0.0	**2,138.0**

Licence **7395** Well Name **NAL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-36-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a G** Field Code **7** Pool Code **43G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,985.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.9**
DAY	2015	7.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	**960.4**
H2O	2015	55.1	0.0	0.0	0.0	0.0	0.0	0.0	5.6	0.0	0.0	0.0	0.0	**6,985.0**
OIL	2015	2.9	0.0	0.0	0.0	0.0	0.0	0.0	9.1	0.0	0.0	0.0	0.0	**588.9**
DAY	2014	31.0	27.8	31.0	26.0	29.5	5.3	18.2	30.5	29.5	31.0	30.0	31.0	**922.4**
H2O	2014	278.2	241.2	283.8	213.7	276.2	77.0	220.1	272.8	250.4	243.9	239.7	243.8	**6,924.3**
OIL	2014	16.3	14.3	16.6	19.1	11.5	18.1	11.4	16.5	18.2	24.6	14.5	20.3	**576.9**

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Licence **7396** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	29.2	31.0	31.0	30.0	31.0	30.0	30.8	**2,137.9**
H2O	2016	80.7	72.5	72.5	75.8	78.1	77.5	79.8	83.7	75.9	78.4	75.9	75.4	**4,092.3**
OIL	2016	22.1	17.8	17.5	17.8	19.5	18.1	19.9	19.4	18.6	19.2	18.7	18.7	**2,222.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,773.9**
H2O	2015	74.7	72.4	68.9	70.4	82.6	77.5	79.1	72.9	88.8	94.9	85.2	77.5	**3,166.1**
OIL	2015	38.4	20.7	22.2	46.8	27.4	20.8	18.3	18.0	21.0	16.8	18.2	19.1	**1,995.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,412.9**
H2O	2014	50.3	68.2	80.1	72.7	75.9	74.1	75.9	74.3	73.8	68.3	65.8	68.0	**2,221.2**
OIL	2014	15.8	14.3	15.8	29.4	30.3	29.4	30.3	30.3	29.4	26.6	26.6	26.6	**1,707.3**

UWI **100.07-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	29.2	31.0	31.0	30.0	31.0	30.0	30.8	**2,137.9**
H2O	2016	77.5	69.7	69.7	72.8	75.1	74.5	76.6	80.5	72.9	75.4	72.9	72.4	**3,931.8**
OIL	2016	21.2	17.1	16.8	17.1	18.8	17.4	19.2	18.7	17.8	18.4	17.9	17.9	**2,135.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,773.9**
H2O	2015	71.7	69.5	66.2	67.6	79.4	74.5	76.0	70.1	85.4	91.1	81.8	74.5	**3,041.8**
OIL	2015	36.8	19.8	21.4	45.0	26.4	19.9	17.6	17.3	20.1	16.2	17.5	18.3	**1,916.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,412.9**
H2O	2014	48.3	65.6	76.9	69.8	72.9	71.1	72.9	71.4	70.9	65.6	63.2	65.3	**2,134.0**
OIL	2014	15.2	13.7	15.2	28.2	29.2	28.2	29.2	29.2	28.2	25.5	25.5	25.5	**1,640.5**

Licence **7397** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	16.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**2,189.9**
H2O	2016	3.8	4.6	5.5	5.5	5.7	5.2	5.3	5.3	5.1	5.4	3.9	0.1	**2,792.1**
OIL	2016	1.7	3.2	3.3	3.1	3.2	3.0	2.9	2.9	2.9	3.2	2.4	0.4	**1,473.7**
DAY	2015	22.0	27.0	26.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	27.0	**1,858.9**
H2O	2015	2.6	9.4	11.1	14.7	17.7	16.6	17.9	22.5	9.5	7.1	6.3	5.4	**2,736.7**
OIL	2015	2.8	10.2	12.3	11.9	8.5	7.6	4.6	3.6	5.8	6.8	6.9	3.3	**1,441.5**
DAY	2014	26.0	18.8	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,513.1**
H2O	2014	11.8	8.4	12.6	13.4	9.9	13.3	14.0	13.3	5.8	3.6	3.9	4.1	**2,595.9**
OIL	2014	8.5	6.6	15.7	15.6	9.9	12.8	12.8	14.0	6.5	4.1	4.2	3.9	**1,357.2**

Licence **7398** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,270.0**
H2O	2016	178.1	167.7	170.4	167.0	146.3	135.9	145.5	141.1	148.1	153.1	153.1	174.4	**62,689.8**
OIL	2016	25.5	36.2	39.9	51.3	68.7	70.7	69.6	71.2	48.0	43.9	39.7	34.9	**13,869.2**
DAY	2015	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**1,914.0**
H2O	2015	416.5	372.1	408.4	374.4	352.1	346.1	335.6	294.0	245.3	240.4	217.7	221.8	**60,809.1**
OIL	2015	106.2	99.2	105.8	87.1	80.7	71.4	51.3	42.7	36.8	32.8	30.1	31.7	**13,269.6**
DAY	2014	31.0	28.0	31.0	23.0	27.0	26.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,554.0**
H2O	2014	926.6	720.1	781.6	477.8	580.3	535.9	580.4	626.2	566.6	544.6	463.6	464.9	**56,984.7**
OIL	2014	81.8	95.8	152.8	89.3	110.8	108.6	122.6	141.6	128.7	117.8	100.1	102.1	**12,493.8**

Licence **7399** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7399** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	18.0	18.0	31.0	31.0	30.0	8.0	30.0	31.0	**1,972.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.3**
H2O	2016	955.3	892.8	938.2	901.6	550.0	622.2	1048.0	1083.5	1064.2	286.6	997.9	874.0	**96,760.0**
OIL	2016	47.2	44.1	46.2	45.2	27.1	28.3	46.4	48.7	48.3	12.7	48.6	47.1	**4,501.6**
DAY	2015	31.0	28.0	31.0	13.0	17.0	27.0	27.0	14.0	26.0	31.0	30.0	30.0	**1,654.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.3**
H2O	2015	984.3	816.0	873.8	184.2	421.3	1228.4	1052.6	415.4	737.5	903.0	938.0	904.2	**86,545.7**
OIL	2015	62.8	43.5	46.1	7.5	17.7	50.8	48.2	23.4	38.0	44.8	43.4	43.3	**4,011.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	30.0	30.0	30.0	**1,349.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.3**
H2O	2014	993.0	901.1	890.2	837.0	915.1	878.8	819.6	957.2	947.8	992.6	966.0	979.2	**77,087.0**
OIL	2014	66.9	61.0	60.3	54.5	56.7	52.6	48.5	62.0	61.6	62.3	61.3	61.5	**3,542.2**

UWI **102.02-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7400** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	25.0	28.0	28.0	27.0	24.0	21.0	8.0	30.0	30.0	31.0	**2,089.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**
H2O	2016	816.7	674.0	609.6	685.7	653.6	621.4	556.1	499.3	180.2	771.0	803.0	801.4	**61,419.8**
OIL	2016	67.8	54.8	49.8	53.1	54.9	56.1	47.8	46.3	16.5	69.0	64.8	66.5	**16,092.6**
DAY	2015	23.0	24.0	0.0	0.0	24.0	30.0	31.0	28.0	22.0	31.0	26.0	31.0	**1,778.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**
H2O	2015	861.7	849.3	0.0	0.0	779.7	967.9	1105.2	850.3	656.5	1020.5	844.1	982.0	**53,747.8**
OIL	2015	93.8	99.9	0.0	0.0	92.6	119.6	117.5	109.3	84.6	119.8	95.4	89.4	**15,445.2**
DAY	2014	31.0	28.0	31.0	30.0	23.0	30.0	31.0	27.0	30.0	31.0	30.0	28.0	**1,508.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**
H2O	2014	1035.9	954.9	1010.0	981.9	735.2	933.8	1005.8	908.4	1138.4	1193.5	1142.1	1072.5	**44,830.6**
OIL	2014	169.3	148.7	164.4	164.2	126.2	153.3	161.4	136.1	159.7	147.5	121.4	113.9	**14,423.3**

Licence **7402** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,691.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,691.2**
DAY	2014	18.0	0.0	24.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	28.0	0.0	**1,216.1**
H2O	2014	9.5	0.0	24.1	17.8	17.9	14.1	13.9	12.1	12.3	11.0	8.6	0.0	**10,498.9**

Manitoba Production
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Licence **7402** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	18.9	0.0	18.5	12.8	7.4	9.5	9.2	8.0	8.2	8.5	7.0	0.0	**5,691.2**

Licence **7405** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	6.0	23.0	31.0	31.0	29.0	29.0	30.0	31.0	**2,215.0**
H2O	2016	466.5	411.3	447.7	392.7	74.1	340.8	510.5	452.6	454.0	450.6	465.2	491.5	**35,847.3**
OIL	2016	83.7	77.3	87.4	82.2	15.7	69.6	91.2	118.7	122.3	111.9	100.7	92.9	**10,904.9**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**1,885.0**
H2O	2015	610.7	536.6	593.6	551.5	536.7	535.6	516.5	453.0	415.7	446.4	435.1	445.1	**30,889.8**
OIL	2015	7.2	7.6	10.0	43.2	56.5	65.1	75.9	73.5	79.0	86.1	82.6	76.3	**9,851.3**
DAY	2014	30.0	28.0	27.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	20.0	**1,524.0**
H2O	2014	93.3	66.3	66.5	83.4	83.1	57.7	59.1	61.6	54.6	49.2	52.2	38.7	**24,813.3**
OIL	2014	67.7	58.7	54.2	55.9	50.2	46.2	44.8	44.6	40.0	37.2	34.1	21.1	**9,188.3**

Licence **7406** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,117.0**
H2O	2016	381.2	279.6	273.0	226.3	202.7	172.6	186.0	160.5	174.7	203.1	190.7	192.1	**18,033.5**
OIL	2016	110.7	109.5	116.9	115.7	109.8	111.5	111.8	98.6	109.9	131.3	129.8	126.5	**8,357.5**
DAY	2015	31.0	8.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	24.0	20.0	**1,752.0**
H2O	2015	105.3	26.8	103.6	91.8	62.9	56.3	53.7	48.2	39.3	36.9	27.0	293.8	**15,391.0**
OIL	2015	44.2	11.3	44.6	40.2	28.5	24.6	23.8	22.6	19.5	19.1	13.9	21.4	**6,975.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,427.0**
H2O	2014	120.8	107.9	121.4	120.9	121.0	105.9	108.7	112.9	111.9	101.9	94.0	89.8	**14,445.4**
OIL	2014	52.4	45.8	50.8	36.5	45.2	43.1	45.3	48.1	47.2	44.4	42.4	41.2	**6,661.8**

Licence **7407** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	28.0	**1,727.0**
H2O	2016	715.0	599.1	668.8	616.5	628.8	593.8	632.9	632.6	575.4	575.8	574.2	551.5	**50,000.2**
OIL	2016	62.6	45.7	48.1	43.9	35.4	30.4	36.4	32.3	29.0	25.0	23.6	23.4	**7,926.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	**1,366.0**
H2O	2015	843.1	753.0	839.3	765.4	783.9	760.9	756.7	692.8	656.8	703.8	619.6	697.8	**42,635.8**
OIL	2015	97.6	87.5	97.0	87.8	90.8	77.2	82.0	83.3	87.2	48.2	55.8	74.2	**7,490.8**
DAY	2014	18.0	3.0	28.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,005.0**
H2O	2014	562.9	85.4	913.4	1015.4	958.2	802.4	916.6	928.2	839.2	903.0	835.6	841.8	**33,762.7**
OIL	2014	92.9	13.7	139.7	123.6	116.2	113.5	118.1	113.3	98.9	103.0	93.3	94.3	**6,522.2**

Licence **7408** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,856.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**416.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.3	0.0	0.0	**17,856.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	**394.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**415.0**

Manitoba Production
2014 To 2016

Licence **7408** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,813.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393.3**

Licence **7409** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.0	26.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,181.0**
H2O	2016	2.4	5.1	8.4	7.8	7.2	7.3	7.9	7.4	7.0	7.4	6.3	4.6	**37,339.8**
OIL	2016	1.7	3.6	6.1	5.5	4.8	5.0	5.2	4.9	4.8	4.9	4.2	3.0	**4,641.0**
DAY	2015	21.0	7.0	28.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	28.0	**1,842.0**
H2O	2015	13.0	4.2	18.1	7.4	5.2	5.8	7.8	7.2	6.0	5.7	5.5	4.9	**37,261.0**
OIL	2015	4.4	1.4	6.0	3.6	2.8	3.1	4.2	4.0	3.9	4.1	3.9	3.3	**4,587.3**
DAY	2014	31.0	28.0	31.0	28.0	23.0	28.0	14.0	30.0	30.0	31.0	30.0	31.0	**1,518.0**
H2O	2014	133.2	94.2	105.2	96.7	78.8	89.5	35.7	60.6	44.4	33.0	44.4	42.9	**37,170.2**
OIL	2014	31.1	22.5	24.8	20.2	15.5	23.2	11.6	11.6	9.9	10.8	16.7	15.8	**4,542.6**

Licence **7410** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,171.0**
H2O	2016	380.5	343.6	372.3	358.3	358.3	363.4	361.2	385.0	339.9	334.3	313.5	357.4	**48,608.6**
OIL	2016	25.3	26.8	26.3	23.3	23.3	28.4	29.9	29.5	32.2	29.8	18.4	19.0	**8,401.7**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	9.0	6.0	31.0	28.0	31.0	**1,808.0**
H2O	2015	434.6	388.1	440.6	433.0	425.6	423.6	414.4	111.2	68.4	391.7	356.9	379.4	**44,340.9**
OIL	2015	21.0	18.8	21.0	19.7	17.5	21.9	22.7	6.0	3.9	20.4	19.9	23.0	**8,089.5**
DAY	2014	31.0	19.0	26.0	30.0	31.0	28.0	5.0	30.0	30.0	31.0	30.0	31.0	**1,493.0**
H2O	2014	494.0	332.8	462.7	573.0	519.7	438.2	82.7	668.0	517.4	507.4	469.9	460.4	**40,073.4**
OIL	2014	51.2	21.7	37.6	24.8	30.4	24.6	2.3	13.1	19.4	22.5	22.7	25.4	**7,873.7**

Licence **7411** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	779.0	629.0	509.9	658.0	674.0	618.0	614.0	599.0	566.0	578.0	545.0	576.0	**44,925.1**
WIN	2015	579.0	525.0	545.0	1004.0	1160.0	1103.0	1062.0	944.0	705.0	197.0	794.0	893.0	**37,579.2**
WIN	2014	673.0	508.0	512.0	545.0	548.0	497.0	436.0	0.0	316.0	590.0	559.0	581.0	**28,068.2**

Licence **7412** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	757.0	684.0	549.1	486.9	540.1	494.0	457.0	460.0	702.0	739.0	656.0	737.0	**58,221.1**
WIN	2015	752.0	681.0	706.0	724.0	759.0	744.0	651.0	704.0	501.0	755.0	730.0	743.0	**50,959.0**
WIN	2014	835.0	295.0	265.0	414.0	459.0	426.0	418.0	495.0	731.0	762.0	726.0	753.0	**42,509.0**

Licence **7413** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1108.0	764.0	595.0	604.0	528.0	532.0	572.0	637.0	650.0	678.0	553.0	598.0	**47,845.0**
WIN	2015	542.0	485.0	525.0	430.0	311.0	246.0	89.0	85.0	383.0	784.0	693.0	1132.0	**40,026.0**
WIN	2014	879.0	797.0	710.0	1051.0	1199.0	1085.0	1083.0	1200.0	1158.0	1059.0	847.0	746.0	**34,321.0**

Manitoba Production
2014 To 2016

Licence **7414** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	655.0	577.0	444.5	521.5	531.0	556.0	553.0	546.0	525.0	544.0	503.0	540.0	**42,958.3**
WIN	2015	653.0	575.0	636.0	641.0	625.0	603.0	535.0	967.0	642.0	809.0	682.0	666.0	**36,462.3**
WIN	2014	139.0	749.0	679.0	732.0	788.0	708.0	702.0	726.0	687.0	704.0	670.0	703.0	**28,428.3**

Licence **7415** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	417.0	347.0	344.6	407.5	430.0	384.0	399.0	396.0	382.0	393.0	374.0	395.0	**38,834.1**
WIN	2015	485.0	429.0	467.0	476.0	491.0	461.0	496.0	478.0	370.0	452.0	413.0	413.0	**34,165.0**
WIN	2014	713.0	653.0	647.0	685.0	666.0	583.0	552.0	547.0	514.0	525.0	495.0	496.0	**28,734.0**

Licence **7416** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	824.0	589.0	346.0	309.8	295.0	249.0	331.0	418.0	421.0	428.0	424.0	441.0	**37,003.8**
WIN	2015	370.0	373.0	379.0	330.0	300.0	287.0	192.0	92.0	385.0	523.0	464.0	847.0	**31,928.0**
WIN	2014	879.0	794.0	706.0	837.0	791.0	659.0	672.0	646.0	605.0	528.0	692.0	476.0	**27,386.0**

Licence **7420** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,303.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**835.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	**11,303.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,302.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**

Licence **7422** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	27.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,020.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2016	299.7	301.0	337.8	300.1	289.6	261.5	306.0	235.6	323.0	326.6	320.0	371.1	**29,147.0**
OIL	2016	31.9	21.4	20.5	28.9	28.1	26.2	31.4	17.5	22.4	24.4	16.7	18.7	**6,739.6**
DAY	2015	0.0	13.0	31.0	28.9	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,660.9**
GAS	2015	0.0	0.0	0.0	6.7	10.9	9.2	11.1	5.1	0.0	0.0	0.0	0.0	**43.0**
H2O	2015	0.0	62.9	365.8	359.5	329.1	271.1	508.4	323.0	309.8	315.8	289.3	336.2	**25,475.0**
OIL	2015	0.0	17.3	106.7	101.3	59.7	57.8	92.1	60.0	45.1	34.7	34.2	28.0	**6,451.5**
DAY	2014	31.0	26.3	31.0	14.0	0.0	14.0	31.0	30.8	15.0	0.0	1.5	26.0	**1,343.7**
H2O	2014	350.2	292.4	374.1	199.8	0.0	184.6	392.8	361.2	129.8	0.0	13.0	220.7	**22,004.1**
OIL	2014	160.5	133.6	136.0	30.0	0.0	32.0	73.4	68.0	22.8	0.0	1.8	30.8	**5,814.6**

Licence **7423** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,106.0**

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Licence **7423** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
H2O	2016	175.4	156.5	163.6	156.7	186.7	152.8	154.5	72.5	62.8	160.8	161.8	177.0	**18,446.5**
OIL	2016	47.3	45.3	50.8	43.8	47.2	19.0	21.7	7.1	5.4	25.8	53.1	45.0	**8,001.2**
DAY	2015	29.8	28.0	31.0	29.8	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,744.0**
GAS	2015	0.0	0.0	0.0	27.7	26.0	19.5	11.3	8.8	0.0	0.0	0.0	0.0	**93.3**
H2O	2015	109.2	112.7	118.5	115.1	142.0	116.7	103.2	112.4	126.0	134.4	168.2	184.0	**16,665.4**
OIL	2015	92.9	119.3	137.9	127.8	107.0	101.1	94.0	104.9	69.0	52.0	58.3	49.1	**7,589.7**
DAY	2014	28.3	25.7	31.0	21.0	31.0	30.0	31.0	30.8	15.0	0.0	1.5	31.0	**1,381.1**
H2O	2014	409.3	301.4	263.8	284.8	148.6	115.4	111.4	106.5	51.7	0.0	5.5	113.5	**15,123.0**
OIL	2014	88.9	65.4	86.9	53.2	142.9	134.4	129.6	121.5	50.5	0.0	4.6	95.6	**6,476.4**

Licence **7424** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-23-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**96.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	3.7	0.0	0.0	0.0	0.0	0.0	**4,433.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	10.1	0.0	0.0	0.0	0.0	0.0	**192.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,429.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,429.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.3**

Licence **7429** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-01-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,771.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**905.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,771.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**905.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,771.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**905.4**

Licence **7430** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-01-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,264.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,264.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,264.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.3**

Licence **7431** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **7431** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,631.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,723.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,631.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,723.0**
DAY	2014	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.4**
H2O	2014	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,631.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,723.0**

Licence **7432** Well Name **Tundra Waskada Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **103.07-30-001-25W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	20808.0	18552.7	20211.0	18413.0	17713.0	15681.7	15681.7	16854.0	14140.0	15994.6	13147.7	12842.7	**2,090,678.4**
WIN	2015	23799.8	22793.0	26052.2	23168.1	21595.1	19833.0	19734.3	14068.7	14068.7	10264.5	24945.7	21699.0	**1,890,638.3**
WIN	2014	27677.0	25761.2	36469.4	27921.5	22098.1	29513.3	29738.7	28746.3	25470.1	26262.9	25997.2	26431.8	**1,648,616.2**

UWI **103.07-30-001-25W1.02** Field Name **Waskada** Pool Name **Bakken - Torquay A** Field Code **3** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7434** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	12.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	0.0	0.0	**2,125.4**
H2O	2016	5.8	34.3	68.7	34.6	23.2	15.9	12.5	12.6	29.0	34.6	0.0	0.0	**4,518.4**
OIL	2016	5.0	10.1	17.3	12.4	8.9	6.1	5.1	5.0	7.9	8.7	0.0	0.0	**2,192.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,857.4**
H2O	2015	69.3	54.6	57.6	48.9	48.3	46.3	27.8	42.0	30.6	16.9	13.2	14.3	**4,247.2**
OIL	2015	11.1	16.0	16.5	8.3	7.2	6.6	7.8	4.4	8.5	17.9	19.6	15.6	**2,105.6**
DAY	2014	31.0	28.0	30.8	29.0	31.0	30.0	31.0	31.0	29.4	31.0	30.0	31.0	**1,492.6**
H2O	2014	17.3	17.0	62.5	20.8	23.0	17.8	18.8	18.0	152.9	155.4	106.1	94.7	**3,777.4**
OIL	2014	7.7	9.5	60.4	6.9	10.9	12.6	14.1	15.6	23.8	30.9	20.9	14.5	**1,966.1**

Licence **7436** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,239.2**
H2O	2016	31.3	29.3	31.5	26.9	5.2	29.7	28.4	30.1	27.9	28.2	27.9	26.9	**5,096.0**
OIL	2016	3.8	3.7	3.9	3.8	3.7	4.0	1.3	3.0	2.9	2.2	1.2	1.2	**1,358.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,875.2**
H2O	2015	33.1	31.4	35.2	32.4	22.0	23.0	29.1	28.4	26.9	23.3	18.9	36.8	**4,772.7**
OIL	2015	5.4	5.2	5.7	6.6	13.1	11.6	7.6	7.2	5.3	5.2	4.1	6.9	**1,323.3**
DAY	2014	29.3	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,510.2**
H2O	2014	43.2	39.9	35.3	38.9	38.8	43.0	27.6	37.6	34.3	36.7	36.2	37.0	**4,432.2**
OIL	2014	8.5	7.9	16.5	7.5	7.4	8.2	12.5	8.4	7.1	7.1	5.9	6.0	**1,239.4**

Licence **7437** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **7437** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,266.0**
H2O	2016	92.5	101.5	109.1	96.4	97.3	96.7	100.1	97.1	82.0	84.5	83.8	93.4	**23,412.8**
OIL	2016	42.4	41.8	43.9	35.7	33.4	37.2	34.8	32.6	30.5	30.6	27.3	29.7	**13,062.2**
DAY	2015	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,908.0**
H2O	2015	192.1	163.2	188.5	160.8	163.0	161.6	163.7	150.4	140.6	153.1	91.3	89.4	**22,278.4**
OIL	2015	64.2	56.3	67.3	61.3	65.2	60.7	62.4	54.2	51.1	52.8	57.1	56.4	**12,642.3**
DAY	2014	31.0	28.0	28.0	13.0	26.0	28.0	25.0	31.0	30.0	31.0	30.0	30.0	**1,546.0**
H2O	2014	218.7	192.1	201.1	96.5	186.5	189.0	177.9	217.8	219.9	207.6	190.0	191.9	**20,460.7**
OIL	2014	118.3	107.6	102.3	42.9	81.8	88.9	83.0	90.8	87.5	81.0	67.7	65.7	**11,933.3**

Licence **7438** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,146.5**
H2O	2016	9.2	8.7	7.9	15.0	14.7	13.3	13.2	15.1	13.2	13.5	13.6	11.6	**9,673.4**
OIL	2016	14.8	14.8	13.6	6.4	6.3	5.7	5.7	6.6	6.3	6.3	6.4	5.5	**4,487.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,780.5**
H2O	2015	11.5	10.1	12.8	11.1	11.3	10.8	10.5	10.3	10.2	10.7	10.2	10.0	**9,524.4**
OIL	2015	19.5	17.4	21.8	18.9	19.3	16.6	16.4	15.7	15.4	14.8	13.0	12.6	**4,388.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	29.4	**1,415.5**
H2O	2014	23.1	19.3	21.6	20.6	27.9	22.1	15.9	14.3	14.1	16.4	13.8	12.8	**9,394.9**
OIL	2014	30.6	25.7	28.9	27.3	21.6	16.1	25.6	26.6	22.9	21.5	20.5	22.1	**4,187.5**

Licence **7439** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	29.0	31.0	30.0	22.0	24.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,153.8**
H2O	2016	6.1	5.6	5.3	10.6	3.8	18.6	8.1	8.1	6.8	5.7	6.0	4.6	**2,989.1**
OIL	2016	3.9	3.5	3.2	6.0	2.0	10.0	4.4	2.2	2.0	1.8	1.8	1.3	**3,323.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,823.8**
H2O	2015	18.6	9.3	11.1	9.6	9.0	7.3	8.5	7.7	5.4	5.0	6.8	8.3	**2,899.8**
OIL	2015	13.4	6.7	8.5	7.9	7.5	6.2	6.9	6.3	4.5	4.0	5.6	2.7	**3,281.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	29.4	**1,458.8**
H2O	2014	23.7	17.3	24.0	17.5	17.5	14.4	15.4	14.2	14.3	13.7	10.5	14.5	**2,793.2**
OIL	2014	15.4	11.2	15.5	16.2	16.8	13.9	11.6	10.4	10.3	10.0	7.5	10.5	**3,201.5**

Licence **7440** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	30.0	31.0	30.0	31.0	28.0	25.0	30.0	30.0	31.0	**2,148.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2016	2031.3	1858.9	1815.3	1946.1	1962.6	1972.2	2090.3	1765.8	1493.5	1854.8	1904.8	1901.0	**172,423.0**
OIL	2016	62.6	60.3	59.1	61.3	66.5	64.4	65.1	59.4	49.6	61.6	57.1	58.6	**4,638.9**
DAY	2015	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,794.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2015	2532.6	2160.7	2295.1	1358.0	2195.9	2093.0	2402.8	2110.9	2003.9	2284.3	2172.9	2203.8	**149,826.4**
OIL	2015	69.1	63.6	68.6	41.4	65.4	64.8	62.8	64.7	61.6	63.9	62.4	62.8	**3,913.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	14.0	27.0	30.0	31.0	30.0	31.0	**1,440.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2014	2497.7	2302.6	2475.3	2367.7	2389.3	2026.4	1095.4	1867.8	2325.2	2519.8	2490.4	2588.9	**124,012.5**
OIL	2014	70.0	61.5	69.1	68.0	70.4	57.2	30.1	57.4	67.6	70.7	66.3	68.9	**3,162.2**

Manitoba Production
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Licence **7441** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,155.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2016	24.6	21.7	22.9	22.9	24.6	19.5	21.3	14.9	21.5	20.5	21.9	18.6	**5,086.9**
OIL	2016	12.4	8.3	9.5	6.7	6.9	9.6	10.8	11.3	7.5	10.5	8.9	10.4	**3,102.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	28.0	27.0	31.0	**1,794.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2015	40.8	28.0	29.2	25.2	24.1	19.5	23.7	26.5	25.8	23.0	24.8	21.7	**4,832.0**
OIL	2015	17.2	11.8	19.2	16.6	18.2	13.1	15.9	16.7	14.2	14.9	12.3	12.8	**2,989.7**
DAY	2014	31.0	28.0	31.0	29.0	30.0	29.0	27.0	31.0	30.0	31.0	30.0	29.0	**1,440.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2014	41.4	32.6	41.1	42.2	36.4	33.8	31.7	32.1	28.2	29.6	26.6	30.1	**4,519.7**
OIL	2014	28.3	20.3	22.9	28.1	29.6	27.4	25.9	25.8	23.0	24.0	21.1	19.9	**2,806.8**

Licence **7442** Well Name **CPEC East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.4**

Licence **7443** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	25.0	**2,180.0**
GAS	2016	0.0	0.9	0.9	0.9	0.9	0.9	0.9	0.8	0.8	1.3	0.9	1.3	**383.6**
H2O	2016	8.5	7.6	11.8	17.1	23.6	8.7	5.1	2.5	7.2	5.1	3.2	2.6	**3,232.4**
OIL	2016	19.6	18.4	19.2	18.2	21.0	22.1	21.4	22.5	17.0	19.1	12.7	19.4	**6,736.8**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,834.0**
GAS	2015	1.2	1.4	0.0	1.2	1.1	1.2	1.4	1.4	1.1	0.8	0.8	0.8	**373.1**
H2O	2015	14.0	10.3	20.8	14.0	13.9	12.7	13.7	14.3	13.0	13.6	12.8	11.9	**3,129.4**
OIL	2015	27.9	27.1	32.6	29.4	28.6	28.0	32.5	32.7	27.5	25.9	22.6	23.5	**6,506.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,472.0**
GAS	2014	6.9	5.1	2.0	2.7	2.7	1.2	1.5	2.8	2.7	2.1	1.6	1.3	**360.7**
H2O	2014	25.0	18.6	17.6	21.5	24.5	15.7	23.8	21.3	16.6	14.9	15.2	10.2	**2,964.4**
OIL	2014	59.9	54.9	51.7	49.4	56.7	48.0	48.6	42.1	36.5	35.5	32.4	38.8	**6,167.9**

Licence **7444** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	20.0	30.0	**2,125.0**
GAS	2016	0.0	0.8	1.0	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.0	0.0	**439.0**
H2O	2016	167.1	173.8	191.0	181.7	170.2	132.0	131.6	92.1	47.3	56.9	23.4	33.4	**16,539.6**
OIL	2016	12.7	15.8	20.6	19.6	19.6	19.8	15.2	17.9	6.6	4.5	0.4	0.5	**5,526.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,772.0**
GAS	2015	1.1	1.3	0.0	0.8	0.7	0.7	0.8	0.8	0.9	0.8	0.8	0.8	**430.9**

Manitoba Production
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Licence **7444** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	175.7	158.8	170.1	167.6	186.8	167.0	180.0	187.3	173.2	187.8	180.6	174.3	**15,139.1**
OIL	2015	21.6	19.4	22.4	19.2	16.8	15.8	18.4	18.4	22.0	22.1	18.6	14.8	**5,373.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,410.0**
GAS	2014	6.3	3.7	1.4	1.4	1.9	1.2	1.3	2.7	1.6	1.3	0.9	1.4	**421.4**
H2O	2014	182.8	157.2	178.9	174.4	177.5	184.3	193.6	171.3	159.5	174.0	167.6	187.5	**13,029.9**
OIL	2014	31.0	32.8	27.2	23.7	30.3	30.2	29.6	37.2	28.8	30.6	25.0	22.3	**5,143.7**

Licence **7445** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	24.0	0.0	0.0	7.0	18.0	31.0	20.0	29.0	**2,046.0**
GAS	2016	0.0	0.9	1.2	0.9	0.9	0.0	0.0	0.8	0.8	1.3	1.1	1.6	**534.0**
H2O	2016	78.2	70.7	84.4	71.2	39.7	0.0	0.0	22.3	63.7	107.4	60.1	65.2	**10,821.5**
OIL	2016	22.9	18.3	27.3	22.3	6.6	0.0	0.0	5.7	16.9	27.0	15.6	22.7	**7,238.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,796.0**
GAS	2015	1.2	1.4	0.0	1.2	1.0	1.2	1.3	1.3	1.0	0.8	0.8	0.8	**524.5**
H2O	2015	88.4	76.7	87.6	84.4	87.8	77.0	82.9	86.3	81.3	88.7	85.1	82.7	**10,158.6**
OIL	2015	34.5	29.4	30.9	27.6	27.2	26.7	31.0	31.1	25.8	23.6	25.7	22.0	**7,053.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**1,434.0**
GAS	2014	5.9	4.3	2.9	2.6	2.1	1.5	1.0	1.8	1.9	2.3	1.5	1.3	**512.5**
H2O	2014	112.2	98.0	106.7	101.8	102.2	93.9	96.5	80.7	88.8	91.2	85.2	78.3	**9,149.7**
OIL	2014	53.3	49.8	52.0	50.4	45.0	43.3	49.7	48.6	40.1	37.2	33.0	29.8	**6,717.9**

Licence **7446** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	2.0	28.0	30.0	31.0	20.0	30.0	**2,093.0**
GAS	2016	0.0	0.8	1.4	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.0	1.1	**752.8**
H2O	2016	10.1	14.9	19.2	17.7	8.8	3.8	0.1	4.2	9.2	3.3	1.6	3.7	**2,188.9**
OIL	2016	34.2	27.3	30.7	28.5	24.2	24.5	1.3	30.2	22.1	21.8	13.1	15.8	**6,260.6**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,770.0**
GAS	2015	1.1	1.3	0.0	1.2	1.4	1.6	1.7	1.7	1.5	0.8	0.8	0.8	**742.2**
H2O	2015	9.9	7.6	10.1	11.5	3.2	0.5	0.6	0.6	1.4	12.0	11.1	10.8	**2,092.3**
OIL	2015	30.2	27.9	30.2	27.5	35.3	35.8	41.5	41.8	37.0	29.6	25.7	33.7	**5,986.9**
DAY	2014	27.0	28.0	31.0	30.0	31.0	28.0	25.0	31.0	30.0	31.0	30.0	29.0	**1,408.0**
GAS	2014	3.9	6.0	3.9	4.2	3.2	2.7	2.0	2.7	3.3	4.6	3.8	1.4	**728.3**
H2O	2014	8.1	5.3	11.7	12.6	10.3	9.0	8.1	9.9	8.8	9.6	9.2	11.7	**2,013.0**
OIL	2014	26.8	34.6	42.0	40.4	40.8	36.7	31.6	35.5	35.7	36.3	33.8	34.2	**5,590.7**

Licence **7447** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-32-001-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth T** Field Code **7** Pool Code **29T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	3.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556.9**
H2O	2016	0.0	0.0	4.1	14.6	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,269.0**
OIL	2016	0.0	0.0	0.0	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
DAY	2015	0.0	0.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	24.0	**1,492.9**
H2O	2015	0.0	0.0	8.9	6.6	9.1	6.8	6.9	7.1	8.0	2.5	0.0	28.2	**4,242.0**
OIL	2015	0.0	0.0	0.2	0.0	2.6	1.7	1.2	1.3	0.0	0.0	0.0	3.2	**472.8**
DAY	2014	0.0	0.0	21.5	26.9	15.0	21.0	0.0	31.0	30.0	31.0	26.0	0.0	**1,233.9**
H2O	2014	0.0	0.0	7.4	8.2	5.7	6.5	0.0	7.7	9.5	8.5	7.8	0.0	**4,157.9**
OIL	2014	0.0	0.0	0.2	0.2	0.1	0.1	0.0	1.8	0.2	0.2	0.2	0.0	**462.6**

Manitoba Production
2014 To 2016

Licence **7448** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,596.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,604.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,845.2**
DAY	2015	14.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	19.0	0.0	0.0	**1,596.0**
H2O	2015	6.2	22.3	24.2	20.6	21.4	14.7	15.6	14.7	16.5	10.6	0.0	0.0	**23,604.4**
OIL	2015	1.0	3.7	5.2	5.1	5.9	4.1	3.7	3.7	3.4	2.1	0.0	0.0	**2,845.2**
DAY	2014	31.0	28.0	31.0	30.0	8.0	23.0	29.0	25.0	23.0	31.0	30.0	27.0	**1,324.0**
H2O	2014	273.9	239.9	265.6	256.3	63.6	158.9	147.1	54.7	37.7	14.5	14.3	12.6	**23,437.6**
OIL	2014	29.7	31.2	32.8	31.0	7.9	21.6	20.5	6.0	4.0	2.3	2.3	2.0	**2,807.3**

Licence **7449** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**2,228.3**
H2O	2016	6.6	6.2	6.5	6.4	3.5	3.4	3.5	3.4	3.4	3.5	3.4	3.6	**695.8**
OIL	2016	11.8	10.7	10.8	10.7	14.5	13.6	13.5	13.3	13.6	13.7	13.0	13.2	**1,545.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,864.0**
H2O	2015	6.1	5.5	6.0	6.0	5.0	5.5	5.2	4.9	5.9	6.4	5.9	6.5	**642.4**
OIL	2015	15.9	13.4	14.1	13.6	15.2	15.2	16.7	16.6	11.9	13.1	12.0	12.1	**1,393.4**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,502.0**
H2O	2014	8.0	7.2	4.2	4.1	4.1	3.9	3.1	3.9	6.6	5.3	5.5	5.8	**573.5**
OIL	2014	26.4	22.7	18.4	18.8	17.9	17.2	15.6	18.2	16.2	17.1	15.8	15.9	**1,223.6**

UWI **100.08-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**2,228.8**
H2O	2016	2.4	2.3	2.4	2.5	1.3	1.3	1.2	1.3	1.3	1.3	1.3	1.3	**206.5**
OIL	2016	4.4	3.9	4.0	4.1	5.4	5.0	5.0	5.0	5.1	5.0	4.8	4.9	**527.5**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,864.5**
H2O	2015	2.3	2.1	2.2	2.2	1.8	2.0	1.9	1.8	2.3	2.4	2.1	2.5	**186.6**
OIL	2015	5.8	4.9	5.2	5.0	5.6	5.6	6.1	6.1	4.4	4.9	4.4	4.5	**470.9**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,502.5**
H2O	2014	3.0	2.6	1.6	1.5	1.5	1.5	1.2	1.5	2.4	1.9	2.0	2.2	**161.0**
OIL	2014	9.7	8.4	6.8	6.9	6.6	6.4	5.7	6.7	6.0	6.3	5.8	5.9	**408.4**

Licence **7450** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,069.0**
H2O	2016	70.4	66.6	158.3	478.5	580.7	628.6	653.6	0.0	0.0	0.0	0.0	0.0	**6,365.4**
OIL	2016	49.6	44.8	31.7	37.8	46.3	6.0	6.1	0.0	0.0	0.0	0.0	0.0	**2,812.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,860.0**
H2O	2015	286.5	259.3	282.1	80.3	69.1	73.4	69.6	67.8	63.4	68.8	60.6	70.0	**3,728.7**
OIL	2015	100.8	85.0	89.6	52.4	60.6	58.7	64.4	66.1	62.5	55.1	48.6	51.1	**2,590.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	20.0	31.0	**1,497.0**
H2O	2014	38.2	34.3	38.1	36.7	37.7	36.6	28.2	32.4	30.6	27.7	198.1	272.6	**2,277.8**
OIL	2014	24.6	21.2	22.6	23.0	22.7	21.8	19.1	10.2	12.3	16.3	132.2	101.0	**1,795.4**

UWI **100.09-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2016	14.4	13.6	32.4	36.0	43.7	47.4	49.2	0.0	0.0	0.0	0.0	0.0	**966.0**

Manitoba Production
2014 To 2016

Licence **7450** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	10.2	9.2	6.5	2.9	3.5	0.4	0.4	0.0	0.0	0.0	0.0	0.0	**467.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,833.0**
H2O	2015	58.7	53.2	57.8	16.5	14.2	15.0	14.3	13.9	13.0	14.0	12.4	14.4	**729.3**
OIL	2015	20.6	17.4	18.4	10.7	12.4	12.0	13.2	13.5	12.8	11.3	9.9	10.4	**433.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	20.0	31.0	**1,470.0**
H2O	2014	10.1	9.1	10.2	9.8	10.0	9.8	7.5	8.6	8.1	7.4	5.1	55.8	**431.9**
OIL	2014	6.6	5.7	5.9	6.1	6.0	5.8	5.0	2.7	3.3	4.4	3.4	20.6	**271.3**

Licence **7451** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	30.0	29.0	31.0	**2,160.0**
H2O	2016	5.0	4.7	5.1	5.1	5.3	5.2	5.4	2.3	2.8	2.8	2.7	2.9	**990.7**
OIL	2016	2.5	2.3	2.3	3.8	4.0	3.7	3.7	5.9	7.3	7.1	6.7	7.0	**860.2**
DAY	2015	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,802.0**
H2O	2015	5.6	4.9	5.3	5.6	4.7	5.0	4.7	4.8	4.5	4.9	4.3	4.9	**941.4**
OIL	2015	6.1	5.0	5.3	5.1	6.1	5.9	6.5	2.6	2.5	2.8	2.4	2.6	**803.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,441.0**
H2O	2014	8.1	7.3	8.1	7.8	8.0	7.5	6.0	5.9	6.0	4.8	5.0	5.3	**882.2**
OIL	2014	10.2	8.8	9.3	9.5	9.4	8.7	7.9	5.2	5.3	6.6	6.1	6.1	**751.0**

UWI **100.16-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	30.0	29.0	31.0	**2,161.0**
H2O	2016	2.8	2.6	2.8	2.8	3.0	2.9	2.9	1.3	1.6	1.5	1.5	1.7	**846.0**
OIL	2016	1.4	1.3	1.5	2.1	2.3	2.1	2.2	3.3	4.1	4.0	3.8	4.0	**687.8**
DAY	2015	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,803.0**
H2O	2015	3.1	2.7	3.0	3.0	2.6	2.8	2.7	2.9	2.5	2.7	2.4	2.8	**818.6**
OIL	2015	3.5	2.8	3.0	3.0	3.4	3.3	3.6	1.6	1.5	1.6	1.4	1.5	**655.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,442.0**
H2O	2014	4.6	4.1	4.6	4.4	4.5	4.3	3.4	3.3	3.3	2.7	2.9	3.0	**785.4**
OIL	2014	5.7	4.9	5.4	5.4	5.3	4.9	4.4	2.9	3.1	3.7	3.4	3.5	**625.5**

Licence **7455** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,346.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,320.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,228.5**
DAY	2015	31.0	28.0	31.0	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,346.7**
GAS	2015	0.0	0.0	0.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.3**
H2O	2015	3832.6	3396.7	3486.5	2813.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,320.2**
OIL	2015	26.8	23.5	25.8	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,228.5**
DAY	2014	20.0	20.0	0.0	0.0	14.0	26.0	30.7	23.3	29.7	31.0	29.0	31.0	**1,231.6**
H2O	2014	2347.4	3241.6	0.0	0.0	2371.3	4185.2	4811.1	3556.0	4128.1	3995.0	3711.5	3920.2	**127,790.6**
OIL	2014	8.1	11.2	0.0	0.0	9.1	17.8	42.9	32.3	36.7	33.9	53.3	30.1	**6,131.5**

Licence **7458** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **7458** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.0**
GAS	2016	0.0	0.9	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.8**
H2O	2016	14.2	11.6	3.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.7**
OIL	2016	5.1	4.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.9**
DAY	2015	31.0	27.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,654.0**
GAS	2015	1.2	1.4	0.0	0.4	0.3	0.5	0.5	0.4	0.2	0.9	0.9	0.9	**477.0**
H2O	2015	22.5	20.8	24.3	22.1	23.6	29.0	25.2	22.9	21.2	22.9	20.1	17.3	**3,995.5**
OIL	2015	11.8	10.4	10.3	8.0	8.2	11.3	10.8	9.8	5.6	5.4	5.3	6.3	**2,344.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,294.0**
GAS	2014	1.6	0.3	0.4	0.4	0.5	0.3	0.3	0.3	2.6	0.5	0.3	1.3	**469.4**
H2O	2014	37.0	31.7	33.7	30.5	27.1	27.9	33.9	28.7	25.0	26.4	25.5	25.3	**3,723.6**
OIL	2014	19.1	16.9	17.1	16.1	14.6	14.1	15.8	13.6	11.6	12.2	12.3	12.5	**2,240.8**

Licence **7459** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**2,059.0**
GAS	2016	0.0	0.8	0.3	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.4	0.4	**435.2**
H2O	2016	28.1	22.6	20.0	17.9	18.1	16.2	16.7	22.2	21.8	20.8	24.4	20.0	**4,647.6**
OIL	2016	8.3	6.8	6.4	5.9	5.8	5.3	5.5	5.5	4.7	4.2	4.7	5.3	**3,385.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,696.0**
GAS	2015	1.1	1.3	0.0	0.7	0.5	0.6	0.6	0.4	0.4	0.8	0.8	0.8	**427.0**
H2O	2015	32.2	35.1	39.5	40.5	41.6	37.3	40.1	36.1	31.8	34.1	33.2	31.1	**4,398.8**
OIL	2015	18.3	19.0	18.9	16.3	13.4	12.0	13.4	9.9	10.3	10.5	9.3	8.8	**3,317.0**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,333.0**
GAS	2014	4.9	0.7	1.0	0.9	0.9	0.9	0.7	0.9	2.9	1.5	0.6	1.4	**419.0**
H2O	2014	50.6	43.2	46.5	44.7	41.5	39.8	43.7	40.2	39.0	45.3	41.0	33.6	**3,966.2**
OIL	2014	28.7	25.2	25.8	25.2	23.9	21.9	22.1	20.8	19.4	23.0	21.1	18.0	**3,156.9**

Licence **7462** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	23.0	26.0	30.0	25.0	27.0	30.0	31.0	**2,138.0**
GAS	2016	0.0	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.8	1.0	**314.5**
H2O	2016	61.9	56.5	66.1	57.8	66.7	39.4	32.3	59.0	36.8	42.3	63.6	53.7	**8,065.3**
OIL	2016	12.2	11.2	15.5	14.2	17.7	6.8	4.5	14.3	7.4	7.0	11.0	13.1	**4,378.9**
DAY	2015	30.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,794.0**
GAS	2015	1.1	1.3	0.0	1.1	0.7	0.6	0.5	0.2	0.3	0.8	0.8	0.8	**304.8**
H2O	2015	61.9	66.3	66.2	61.2	62.3	51.5	57.8	73.4	56.7	58.8	60.2	70.1	**7,429.2**
OIL	2015	27.7	27.9	27.1	23.9	16.5	13.0	11.0	5.1	6.7	7.1	8.8	8.6	**4,244.0**
DAY	2014	31.0	27.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,433.0**
GAS	2014	1.3	0.8	0.8	0.7	0.9	0.7	0.7	1.2	9.5	2.7	0.6	1.4	**296.6**
H2O	2014	78.5	64.0	67.7	69.3	67.0	63.8	72.6	69.0	68.0	70.1	68.3	69.1	**6,682.8**
OIL	2014	35.3	29.5	29.8	31.3	30.7	28.0	29.1	28.4	27.0	28.2	28.0	29.0	**4,060.6**

Licence **7463** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,148.0**
GAS	2016	0.0	0.9	1.4	0.9	0.9	0.9	0.9	0.8	0.8	1.2	0.7	0.7	**609.2**
H2O	2016	875.6	727.2	781.6	711.7	794.1	758.4	812.6	765.2	653.9	770.0	728.1	691.8	**53,934.1**

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Licence **7463** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	47.9	29.6	31.4	27.2	23.6	27.7	19.5	21.6	12.7	11.6	10.0	9.1	**15,987.1**
DAY	2015	31.0	28.0	30.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,787.0**
GAS	2015	1.2	1.4	0.0	3.9	3.5	3.9	4.2	4.1	3.6	0.9	0.9	0.9	**599.1**
H2O	2015	751.1	737.4	815.8	783.7	894.6	726.8	776.2	802.5	770.5	839.3	749.2	826.4	**44,863.9**
OIL	2015	138.9	104.1	98.3	89.9	89.6	88.9	102.2	100.0	89.0	82.9	71.7	60.1	**15,715.2**
DAY	2014	31.0	28.0	31.0	15.0	9.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,427.0**
GAS	2014	3.9	3.5	4.9	2.4	1.0	3.1	4.0	6.4	8.3	9.2	5.9	1.3	**570.6**
H2O	2014	612.6	559.7	820.8	396.6	259.2	824.1	802.6	760.7	921.1	983.5	862.6	836.6	**35,390.4**
OIL	2014	113.7	106.6	148.7	73.6	34.1	148.4	133.3	128.9	150.2	162.6	145.3	145.8	**14,599.6**

Licence **7464** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	17.0	**1,946.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.2**
H2O	2016	91.7	68.4	78.4	63.5	64.4	57.9	58.1	53.4	46.7	42.9	38.5	25.6	**38,616.7**
OIL	2016	6.0	11.3	5.3	11.9	8.7	12.8	3.3	4.2	6.8	7.6	6.8	4.6	**4,472.8**
DAY	2015	31.0	28.0	31.0	29.8	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,597.7**
GAS	2015	0.0	0.0	0.0	40.6	40.8	40.8	0.0	0.0	0.0	0.0	0.0	0.0	**122.2**
H2O	2015	206.3	185.5	180.0	157.0	150.8	142.6	132.6	132.6	113.8	102.3	87.4	88.0	**37,927.2**
OIL	2015	35.0	20.7	15.4	16.5	14.1	13.1	15.8	25.4	12.4	12.7	10.8	4.6	**4,383.5**
DAY	2014	30.7	27.0	31.0	28.0	31.0	26.0	21.6	31.0	30.0	31.0	30.0	31.0	**1,234.9**
H2O	2014	496.9	377.5	328.4	371.2	359.3	275.6	259.9	319.5	284.4	249.8	268.2	233.6	**36,248.3**
OIL	2014	72.2	45.9	51.3	34.8	34.1	37.5	38.4	35.1	27.4	38.8	23.6	28.9	**4,187.0**

Licence **7465** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-06-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,212.0**
H2O	2016	68.8	64.7	71.2	68.6	68.4	66.4	68.3	66.0	55.7	56.4	67.8	72.5	**15,198.6**
OIL	2016	32.3	30.1	28.7	27.6	28.1	26.4	27.0	25.6	22.5	23.3	26.6	25.6	**4,152.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,847.0**
H2O	2015	94.2	83.5	90.0	85.7	85.5	81.8	84.1	80.3	78.9	79.8	73.5	73.9	**14,403.8**
OIL	2015	31.4	28.4	30.2	28.7	28.2	26.8	29.0	30.9	27.6	22.9	22.4	27.8	**3,828.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	**1,482.0**
H2O	2014	138.6	125.4	112.7	112.4	111.8	107.2	108.8	93.4	97.9	104.5	97.3	97.0	**13,412.6**
OIL	2014	37.1	33.6	30.5	28.2	27.6	23.7	24.3	21.1	19.1	24.6	24.0	25.6	**3,494.4**

Licence **7466** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,144.0**
H2O	2016	112.4	103.0	110.1	109.3	112.0	105.8	103.8	101.8	100.1	93.6	86.4	89.7	**21,297.6**
OIL	2016	11.1	11.0	11.5	12.1	12.4	11.7	10.1	12.0	14.5	13.5	11.9	13.3	**3,914.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,778.0**
H2O	2015	194.9	167.3	174.0	152.8	163.6	173.2	172.8	138.3	126.5	149.6	112.5	114.0	**20,069.6**
OIL	2015	25.0	19.4	18.4	17.2	21.3	23.8	24.2	14.4	9.8	12.0	12.0	12.5	**3,769.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	30.0	31.0	**1,414.0**
H2O	2014	284.9	221.4	234.7	212.5	207.3	198.5	198.1	213.1	182.8	200.2	189.5	188.9	**18,230.1**
OIL	2014	31.3	38.6	40.1	36.7	36.8	34.2	32.1	31.8	26.6	30.6	27.0	25.1	**3,559.0**

Licence **7467** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7467** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-03-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	7.0	31.0	30.0	29.0	15.0	28.0	25.0	28.0	31.0	**2,125.0**
H2O	2016	155.1	103.0	103.1	21.7	136.8	108.8	89.2	37.4	91.2	90.5	97.5	105.2	**12,948.5**
OIL	2016	73.8	59.4	58.4	11.4	49.7	45.6	41.6	15.1	28.0	27.0	26.8	28.9	**5,280.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	30.0	27.0	31.0	**1,810.0**
H2O	2015	28.5	20.9	33.7	34.9	35.9	34.6	31.0	26.3	11.5	215.9	288.1	222.3	**11,809.0**
OIL	2015	10.4	8.6	11.4	11.5	12.3	11.9	12.9	9.9	4.2	18.6	45.2	92.1	**4,814.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,465.0**
H2O	2014	68.3	58.8	59.7	51.8	55.8	52.4	52.3	49.8	43.4	42.8	40.6	41.1	**10,825.4**
OIL	2014	21.9	18.5	17.8	15.1	15.3	14.6	15.4	14.3	10.6	12.5	12.1	12.6	**4,565.4**

Licence **7468** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-04-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,129.0**
H2O	2016	159.2	143.2	128.9	133.2	169.6	166.1	168.8	162.1	149.2	157.1	169.5	165.9	**42,303.3**
OIL	2016	8.6	5.9	5.5	6.6	9.3	9.7	9.8	9.3	7.2	7.0	8.9	9.2	**4,430.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,763.0**
H2O	2015	203.7	191.2	180.1	97.0	90.6	97.0	119.6	119.8	118.3	112.4	110.8	139.0	**40,430.5**
OIL	2015	15.3	14.3	12.1	8.9	9.1	15.5	27.3	21.1	10.0	9.4	9.0	9.3	**4,333.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	18.0	31.0	27.0	31.0	30.0	31.0	**1,401.0**
H2O	2014	260.7	216.6	225.2	206.7	209.9	188.6	122.0	201.4	174.8	200.2	196.0	202.6	**38,851.0**
OIL	2014	24.6	20.4	21.6	21.0	21.5	19.0	13.9	27.0	23.6	24.1	14.7	15.6	**4,171.8**

Licence **7469** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-12-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	5.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371.0**
H2O	2016	0.0	217.7	205.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,132.2**
OIL	2016	0.0	7.2	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.5**
DAY	2015	6.0	6.0	1.0	4.0	0.0	0.0	0.0	6.0	4.0	6.0	2.0	7.0	**360.0**
H2O	2015	207.2	181.8	40.0	123.0	0.0	0.0	0.0	225.5	121.8	221.4	66.5	221.5	**12,708.7**
OIL	2015	13.2	3.7	3.1	1.9	0.0	0.0	0.0	17.0	9.2	16.6	0.0	13.6	**619.1**
DAY	2014	3.0	6.0	6.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0	6.0	5.0	**318.0**
H2O	2014	112.6	199.2	217.1	0.0	0.0	0.0	0.0	0.0	163.6	128.8	210.2	176.7	**11,300.0**
OIL	2014	2.2	11.4	6.8	0.0	0.0	0.0	0.0	0.0	15.4	9.2	2.8	13.4	**540.8**

Licence **7472** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,223.3**
H2O	2016	5.4	3.5	4.5	4.5	4.4	3.9	4.0	4.0	3.9	2.6	0.4	2.8	**979.0**
OIL	2016	11.9	12.4	14.5	13.9	13.5	11.8	11.6	11.2	11.1	13.6	15.0	13.7	**3,738.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,857.3**
H2O	2015	2.5	2.1	2.4	2.4	7.9	9.3	9.1	6.5	2.5	0.0	2.7	4.3	**935.1**
OIL	2015	23.2	19.3	21.6	20.9	19.2	16.2	15.1	14.0	14.2	16.2	13.5	11.7	**3,584.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.9	31.0	29.7	29.4	31.0	30.0	31.0	**1,492.5**
H2O	2014	12.8	11.6	13.0	11.7	10.6	11.4	12.0	9.0	4.9	2.6	2.7	2.9	**883.4**
OIL	2014	27.1	24.6	23.0	22.2	21.9	20.9	21.0	20.4	22.3	24.9	25.2	23.6	**3,379.2**

Licence **7473** Well Name **CPEC Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **7473** Well Name **CPEC Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,019.1**
H2O	2016	5.1	4.4	4.5	2.7	1.8	1.5	1.9	10.9	11.5	4.0	4.2	4.4	**430.2**
OIL	2016	15.4	13.3	13.3	14.6	15.7	13.6	16.6	4.2	4.7	9.5	9.8	10.1	**1,677.9**
DAY	2015	24.0	20.0	31.0	30.0	31.0	29.0	21.0	0.0	9.0	28.0	30.0	31.0	**1,653.1**
H2O	2015	5.8	18.4	8.9	6.7	6.2	3.7	4.2	0.0	2.7	7.1	5.7	5.7	**373.3**
OIL	2015	9.6	31.2	15.1	14.2	18.8	11.3	12.5	0.0	8.1	21.1	17.4	16.8	**1,537.1**
DAY	2014	31.0	25.0	30.5	30.0	30.0	6.0	0.0	0.0	18.0	31.0	29.7	31.0	**1,369.1**
H2O	2014	7.4	5.8	7.3	6.9	6.7	1.3	0.0	0.0	25.9	7.2	10.7	9.0	**298.2**
OIL	2014	16.4	13.7	17.1	16.4	15.8	3.1	0.0	0.0	7.4	24.9	17.9	15.4	**1,361.0**

Licence **7474** Well Name **CPEC Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.5**
DAY	2015	17.0	28.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.2**
OIL	2015	0.3	0.5	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.5**
DAY	2014	0.0	0.0	6.0	29.0	29.5	30.0	31.0	31.0	30.0	31.0	30.0	2.0	**1,125.6**
H2O	2014	0.0	0.0	0.1	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**104.2**
OIL	2014	0.0	0.0	0.2	1.2	1.2	0.6	0.6	0.6	0.6	0.6	0.6	0.0	**178.5**

Licence **7475** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	933.0	675.0	351.0	441.0	412.0	216.0	318.0	195.0	209.0	421.0	370.0	379.0	**32,245.6**
WIN	2015	906.0	819.0	819.0	993.0	1053.0	958.0	1064.0	894.0	729.0	366.0	413.0	730.0	**27,325.6**
WIN	2014	0.0	130.2	259.0	717.0	924.0	840.0	837.0	908.0	143.7	741.0	872.0	901.0	**17,581.6**

Licence **7476** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	580.0	451.0	372.0	454.0	427.0	373.0	340.0	321.0	301.0	323.0	295.0	298.0	**51,130.6**
WIN	2015	827.0	708.0	725.0	733.0	747.0	703.0	708.0	684.0	580.0	768.0	683.0	660.0	**46,595.6**
WIN	2014	1101.0	911.0	1100.0	927.0	962.0	813.0	798.0	908.0	881.0	882.0	788.0	816.0	**38,069.6**

Licence **7477** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,151.0**
H2O	2016	5.9	2.9	5.9	3.8	4.7	4.5	12.3	11.1	9.7	16.5	18.9	17.1	**1,155.0**
OIL	2016	3.4	6.1	7.5	0.9	5.4	4.7	6.6	8.7	9.0	6.2	5.9	8.6	**4,076.4**
DAY	2015	27.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,786.0**
H2O	2015	15.9	8.3	6.8	5.9	6.2	8.8	2.1	5.7	15.8	10.4	8.1	9.3	**1,041.7**
OIL	2015	10.7	7.5	8.0	7.2	6.9	9.2	2.0	4.7	15.6	10.2	4.8	5.0	**4,003.4**
DAY	2014	0.0	26.0	23.0	30.0	31.0	30.0	15.0	25.0	30.0	31.0	30.0	31.0	**1,430.0**
H2O	2014	0.0	39.1	28.0	12.0	10.6	16.9	12.1	11.4	16.5	21.7	17.6	18.1	**938.4**
OIL	2014	0.0	8.1	5.0	19.5	18.8	7.2	5.6	6.4	6.8	10.9	20.3	14.4	**3,911.6**

Licence **7478** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7478** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,163.0**
H2O	2016	101.4	100.6	106.9	94.5	94.5	85.9	72.4	80.1	70.7	57.8	93.2	94.0	**38,250.5**
OIL	2016	33.1	29.2	30.1	27.5	31.9	28.3	25.7	27.1	22.2	22.8	31.2	39.1	**8,975.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,801.0**
H2O	2015	165.1	137.8	149.5	131.2	131.2	129.8	121.7	120.5	112.5	117.7	108.8	106.3	**37,198.5**
OIL	2015	58.4	43.1	52.9	42.9	42.9	41.4	42.0	41.0	37.1	39.7	34.6	32.8	**8,626.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	25.0	26.0	30.0	31.0	30.0	31.0	**1,436.0**
H2O	2014	309.5	269.5	287.9	264.0	269.9	203.8	161.1	196.8	231.5	188.7	169.2	163.6	**35,666.4**
OIL	2014	85.9	75.4	83.7	85.8	74.3	63.3	60.7	67.6	77.5	60.7	57.1	56.0	**8,118.1**

Licence **7479** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,195.0**
H2O	2016	121.2	100.2	118.4	114.5	114.2	104.4	104.5	106.0	94.0	101.7	97.8	70.8	**19,018.1**
OIL	2016	39.9	32.1	38.3	39.4	42.2	47.7	55.6	55.9	51.8	53.3	48.0	36.1	**12,377.2**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,844.0**
H2O	2015	141.2	117.8	110.1	96.9	97.6	96.7	103.8	120.0	124.6	127.3	120.9	123.3	**17,770.4**
OIL	2015	68.9	72.8	84.1	57.9	58.4	59.8	52.1	55.6	57.0	61.4	57.7	43.7	**11,836.9**
DAY	2014	31.0	28.0	31.0	30.0	28.0	24.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,484.0**
H2O	2014	169.0	149.7	170.0	162.6	143.0	115.9	146.1	154.6	151.6	158.4	156.7	153.3	**16,390.2**
OIL	2014	91.8	83.3	91.2	87.4	79.2	67.5	90.5	82.2	75.0	77.1	73.4	69.3	**11,107.5**

Licence **7480** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	23.0	31.0	29.0	29.0	30.0	30.0	31.0	**1,967.0**
H2O	2016	353.2	302.2	309.0	293.1	269.0	209.8	339.6	347.9	336.4	311.5	281.9	285.6	**38,270.1**
OIL	2016	48.7	45.3	51.0	50.6	34.1	28.6	51.7	53.4	52.3	38.1	52.6	46.1	**8,702.9**
DAY	2015	31.0	28.0	31.0	25.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	29.0	**1,615.0**
H2O	2015	426.5	366.2	376.7	328.3	344.8	323.4	306.6	333.5	324.7	341.3	327.8	321.1	**34,630.9**
OIL	2015	64.6	54.7	64.3	67.8	67.9	63.6	56.7	68.8	68.6	73.8	55.9	47.6	**8,150.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	9.0	17.0	27.0	29.0	31.0	18.0	31.0	**1,260.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	133.7	448.1	746.1	672.1	568.2	364.9	494.1	**30,510.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	3.1	33.0	48.2	71.0	76.8	44.6	74.9	**7,396.1**

Licence **7481** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,144.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,077.1**
DAY	2015	22.0	2.0	25.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	23.0	0.0	**1,732.1**
H2O	2015	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	**2,144.0**
OIL	2015	2.3	0.2	2.9	3.4	3.6	3.2	2.8	2.7	2.5	2.7	2.1	0.0	**2,077.1**
DAY	2014	31.0	28.0	27.0	30.0	30.5	28.9	31.0	30.2	29.4	31.0	30.0	30.0	**1,446.3**
H2O	2014	7.0	4.3	4.3	4.2	1.6	0.6	0.7	0.6	0.4	0.3	0.3	0.3	**2,141.3**
OIL	2014	8.5	8.6	7.1	6.0	5.2	4.2	4.6	5.1	3.7	3.4	3.5	3.2	**2,048.7**

Licence **7482** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **7482** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1136.0	1067.0	539.0	815.0	753.0	780.0	766.0	744.0	696.0	692.0	636.0	670.0	**42,073.6**
WIN	2015	733.0	659.0	691.0	638.0	633.0	440.0	0.0	0.0	161.0	725.0	1074.0	1167.0	**32,779.6**
WIN	2014	452.0	278.0	23.0	481.0	730.0	686.0	645.0	754.0	725.0	747.0	710.0	747.0	**25,858.6**

Licence **7483** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	756.0	691.0	490.0	286.0	286.0	563.0	603.0	608.0	601.0	606.0	571.0	605.0	**46,158.6**
WIN	2015	610.0	550.0	574.0	575.0	615.0	304.0	92.0	694.0	540.0	759.0	733.0	754.0	**39,492.6**
WIN	2014	0.0	92.2	197.0	476.0	619.0	560.0	563.0	625.0	607.0	622.0	587.0	585.0	**32,692.6**

Licence **7484** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	364.0	315.0	183.0	282.0	306.0	238.0	257.0	265.0	268.0	285.0	279.0	276.0	**30,833.5**
WIN	2015	360.0	319.0	342.0	334.0	340.0	321.0	334.0	332.0	157.0	78.0	407.0	401.0	**27,515.5**
WIN	2014	582.0	492.0	744.0	530.0	508.0	420.0	591.0	483.0	424.0	417.0	371.0	364.0	**23,790.5**

Licence **7485** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,077.6**
H2O	2016	160.9	2.0	3.3	3.2	2.2	0.6	0.6	0.3	0.0	0.7	1.1	1.1	**3,417.1**
OIL	2016	1.6	2.9	4.1	3.9	2.6	1.2	1.2	1.0	0.9	5.9	8.3	7.1	**2,765.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,717.6**
H2O	2015	12.0	10.9	19.5	19.5	19.9	6.8	6.5	7.8	5.9	2.8	521.2	654.2	**3,241.1**
OIL	2015	17.6	16.0	27.9	27.1	29.1	10.6	9.8	10.7	8.5	4.1	2.0	1.7	**2,725.2**
DAY	2014	31.0	22.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,352.7**
H2O	2014	23.7	18.4	74.7	106.9	40.4	35.2	39.4	29.4	24.0	22.0	19.2	16.9	**1,954.1**
OIL	2014	28.7	13.9	28.1	35.4	13.5	19.8	22.6	26.5	25.5	22.6	23.6	22.0	**2,560.1**

Licence **7486** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,663.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
DAY	2015	20.0	1.0	26.0	30.0	31.0	29.8	31.0	31.0	13.0	0.0	0.0	0.0	**1,663.1**
H2O	2015	2.5	0.1	0.9	0.6	0.8	1.1	1.2	1.4	0.5	0.0	0.0	0.0	**1,544.5**
OIL	2015	1.9	0.1	0.5	0.3	0.9	2.1	2.0	2.2	0.8	0.0	0.0	0.0	**1,214.4**
DAY	2014	20.0	3.0	26.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,450.3**
H2O	2014	5.8	1.0	6.9	4.7	5.1	5.0	2.7	3.8	4.0	3.9	4.1	4.4	**1,535.4**
OIL	2014	2.5	0.5	3.9	4.9	5.2	3.5	1.6	2.9	3.1	3.1	3.2	3.0	**1,203.6**

Licence **7487** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	16.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,008.7**
H2O	2016	3.2	2.9	3.0	3.3	3.9	4.2	4.4	5.3	5.1	6.0	6.6	3.8	**1,100.7**
OIL	2016	7.3	12.1	12.2	11.2	10.9	11.8	11.7	13.8	13.8	17.1	18.2	11.0	**1,082.4**

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Licence **7487** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	26.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	25.0	**1,669.7**
H2O	2015	16.2	14.3	17.1	17.1	13.3	5.3	5.4	6.5	3.6	3.8	3.6	3.2	**1,049.0**
OIL	2015	16.2	13.6	16.5	16.0	15.0	10.0	9.5	10.4	9.8	10.5	12.0	9.2	**931.3**
DAY	2014	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	25.8	31.0	30.0	31.0	**1,312.9**
H2O	2014	16.5	0.4	2.7	3.8	0.0	0.0	0.0	0.0	40.9	62.6	22.2	18.6	**939.6**
OIL	2014	28.0	4.0	4.8	2.9	0.0	0.0	0.0	0.0	3.6	2.2	17.3	17.8	**782.6**

Licence **7489** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-22-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.4**
DAY	2014	31.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.2	17.0	**1,421.4**
H2O	2014	34.5	29.5	23.6	25.3	23.2	19.3	27.8	15.7	12.0	19.7	18.7	8.8	**4,775.4**
OIL	2014	7.4	7.0	3.8	3.2	4.6	6.1	4.2	2.2	1.5	2.1	2.0	1.0	**709.4**

Licence **7490** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,181.1**
H2O	2016	1.4	0.8	0.6	0.6	0.8	0.9	0.7	0.6	0.6	0.6	0.6	0.6	**2,664.7**
OIL	2016	9.1	8.4	6.5	6.3	8.5	8.9	6.5	5.3	5.3	5.8	5.3	5.4	**3,649.2**
DAY	2015	31.0	10.0	31.0	30.0	31.0	29.8	30.0	31.0	30.0	31.0	30.0	31.0	**1,815.1**
H2O	2015	3.2	0.9	3.2	2.9	1.3	1.1	1.1	1.4	1.2	1.9	1.6	1.6	**2,655.9**
OIL	2015	18.9	5.5	18.8	17.6	16.7	15.3	14.0	15.8	14.5	15.9	14.9	12.2	**3,567.9**
DAY	2014	31.0	27.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,469.3**
H2O	2014	18.8	13.3	10.7	19.2	18.9	14.3	5.1	1.8	1.7	1.7	2.4	3.6	**2,634.5**
OIL	2014	18.1	11.9	11.5	19.4	19.2	19.9	16.6	11.3	23.1	23.4	24.0	20.4	**3,387.8**

Licence **7491** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,684.0**
H2O	2016	3.9	0.6	4.1	4.3	7.8	9.0	6.3	2.2	3.7	8.3	4.5	3.5	**2,838.1**
OIL	2016	26.0	6.3	40.5	39.4	50.5	50.6	35.6	18.5	18.8	26.2	25.5	22.6	**8,005.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,351.0**
H2O	2015	23.3	19.5	16.4	9.8	7.8	6.9	5.3	4.9	4.8	4.8	3.8	3.8	**2,779.9**
OIL	2015	81.0	60.6	70.2	61.7	68.0	57.8	42.8	37.7	40.1	41.6	36.9	32.7	**7,645.3**
DAY	2014	31.0	28.0	30.8	30.0	31.0	28.3	17.0	12.0	30.0	31.0	30.0	31.0	**986.2**
H2O	2014	21.9	15.8	11.0	8.8	8.7	7.5	3.0	63.8	72.7	31.8	27.0	29.1	**2,668.8**
OIL	2014	67.4	36.4	40.0	34.9	34.9	27.2	9.3	51.6	145.5	125.0	117.7	110.3	**7,014.2**

Licence **7494** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,919.1**

Manitoba Production
2014 To 2016

Licence **7494** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,919.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,919.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**

Licence **7495** Well Name **East Manson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,185.5**
H2O	2016	17.9	17.4	20.7	19.8	14.9	17.1	18.5	18.9	23.2	30.2	29.7	25.6	**2,329.0**
OIL	2016	26.9	20.5	19.8	18.9	17.7	18.5	17.3	17.0	25.8	29.2	25.3	23.5	**4,062.0**
DAY	2015	30.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,819.5**
H2O	2015	32.2	24.0	24.8	25.2	27.1	20.3	19.1	19.4	16.2	20.1	21.4	19.5	**2,075.1**
OIL	2015	48.6	38.2	45.1	41.7	33.1	34.8	38.6	36.3	42.1	38.0	37.0	32.1	**3,801.6**
DAY	2014	27.0	28.0	25.0	30.0	0.0	17.0	29.0	30.0	26.0	26.0	20.0	31.0	**1,458.5**
H2O	2014	9.3	9.5	20.2	18.4	0.0	0.4	40.0	19.2	17.4	44.2	36.9	38.4	**1,805.8**
OIL	2014	29.8	46.2	24.0	23.5	0.0	34.5	29.2	10.6	14.5	49.9	21.4	41.4	**3,336.0**

Licence **7497** Well Name **Tundra Magellan Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	21.0	30.0	31.0	**2,242.0**
H2O	2016	148.3	131.7	140.7	133.5	130.4	131.0	124.1	120.5	112.4	81.9	101.4	99.0	**24,239.8**
OIL	2016	72.1	53.7	54.6	54.9	59.6	59.7	66.5	71.8	67.5	47.9	75.7	83.2	**14,726.6**
DAY	2015	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,887.0**
H2O	2015	361.1	227.8	199.9	176.6	194.3	151.4	142.7	135.5	119.2	135.8	132.4	139.0	**22,784.9**
OIL	2015	137.2	113.9	111.3	99.4	103.1	78.5	68.9	64.4	58.2	68.8	65.9	65.4	**13,959.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	17.0	22.0	29.0	26.0	**1,526.0**
H2O	2014	203.3	177.8	187.6	142.7	142.5	126.8	133.5	138.8	187.4	340.8	350.1	297.2	**20,669.2**
OIL	2014	99.5	81.1	88.5	63.5	64.8	60.4	64.8	66.8	45.7	77.3	129.3	115.2	**12,924.4**

Licence **7498** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,649.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,985.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.6**
DAY	2015	23.0	25.0	31.0	30.0	31.0	30.0	30.0	26.0	0.0	0.0	0.0	0.0	**1,648.0**
H2O	2015	36.4	31.4	35.7	32.7	36.9	35.3	34.0	27.5	0.0	0.0	0.0	0.0	**12,980.0**
OIL	2015	4.6	5.1	5.8	5.3	6.1	5.7	5.5	4.0	0.0	0.0	0.0	0.0	**1,750.1**
DAY	2014	28.0	24.0	28.0	30.0	30.0	29.0	1.0	30.0	30.0	29.0	30.0	27.0	**1,422.0**
H2O	2014	49.8	44.0	43.7	41.7	42.2	38.2	10.5	53.3	40.5	39.1	37.1	36.4	**12,710.1**
OIL	2014	8.2	5.5	5.8	6.8	6.9	6.2	0.0	8.7	6.5	6.4	6.1	5.9	**1,708.0**

Licence **7499** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,054.0**

Manitoba Production
2014 To 2016

Licence **7499** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	123.7	109.3	119.4	110.5	54.4	120.6	124.0	126.8	110.9	115.0	119.5	112.3	**21,797.0**
OIL	2016	47.9	47.0	43.9	39.8	19.4	47.6	48.3	45.5	45.5	45.0	38.6	41.6	**10,111.5**
DAY	2015	28.0	22.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,706.0**
H2O	2015	143.3	120.7	149.3	127.0	129.7	100.0	123.6	139.1	122.5	120.8	124.3	126.2	**20,450.6**
OIL	2015	80.9	64.2	90.6	78.8	78.0	60.3	62.1	67.3	63.5	57.9	52.2	54.8	**9,601.4**
DAY	2014	29.0	28.0	18.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	21.0	**1,354.0**
H2O	2014	181.0	170.4	99.1	166.1	201.7	172.5	150.2	158.1	145.9	177.8	175.8	115.0	**18,924.1**
OIL	2014	94.2	92.8	65.8	112.5	93.9	87.1	115.0	112.2	107.9	87.8	86.2	60.4	**8,790.8**

Licence **7500** Well Name **East Manson Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.8**

Licence **7501** Well Name **TORC Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.0**
DAY	2015	28.0	25.0	31.0	30.0	30.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
H2O	2015	12.8	11.3	55.3	69.5	36.1	29.5	26.7	0.0	0.0	0.0	0.0	0.0	**1,448.5**
OIL	2015	11.1	9.5	10.3	2.6	1.0	0.9	0.8	0.0	0.0	0.0	0.0	0.0	**1,064.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	30.0	28.0	26.0	**976.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.4	52.1	41.1	41.2	24.0	**1,207.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.0	31.6	38.4	49.8	21.5	**1,027.8**

Licence **7503** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**

Licence **7504** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **7504** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,069.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2016	78.4	72.6	78.9	58.1	79.9	88.9	93.5	85.5	66.7	82.1	72.6	74.9	**12,572.9**
OIL	2016	72.5	60.1	63.4	46.2	58.1	55.3	60.3	58.7	52.7	50.6	46.6	50.2	**9,375.0**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,711.0**
H2O	2015	84.5	59.8	64.0	66.0	71.2	63.0	66.2	65.8	62.1	63.2	65.4	70.1	**11,640.8**
OIL	2015	85.5	80.3	83.9	76.0	74.8	75.3	81.8	92.4	83.3	88.2	80.5	68.8	**8,700.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	27.0	31.0	30.0	30.0	**1,349.0**
H2O	2014	127.9	112.7	127.9	141.9	159.3	126.8	119.8	117.2	98.2	112.4	109.5	94.1	**10,839.5**
OIL	2014	128.3	107.3	113.6	98.5	95.7	87.1	101.7	101.5	79.7	85.3	81.9	80.2	**7,729.5**

Licence **7505** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,193.0**
H2O	2016	1.5	0.9	1.5	0.9	0.8	0.4	0.9	1.7	0.6	0.4	0.0	0.1	**1,796.4**
OIL	2016	3.2	3.4	4.5	2.2	2.3	2.2	7.5	13.1	2.0	2.4	2.3	1.6	**3,573.0**
DAY	2015	31.0	3.0	24.0	30.0	31.0	29.8	29.0	31.0	30.0	31.0	30.0	31.0	**1,836.0**
H2O	2015	1.0	0.1	2.3	3.2	3.3	1.5	1.4	1.8	1.3	0.6	0.8	1.2	**1,786.7**
OIL	2015	4.3	0.3	7.4	10.3	10.9	5.3	4.4	5.2	4.3	2.7	2.8	2.9	**3,526.3**
DAY	2014	31.0	27.0	25.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**1,505.2**
H2O	2014	33.6	2.1	16.1	28.5	29.4	29.5	30.4	2.4	2.3	2.2	2.0	1.4	**1,768.2**
OIL	2014	26.3	12.2	13.4	18.3	19.1	18.4	18.0	8.2	8.0	8.0	7.4	5.3	**3,465.5**

Licence **7506** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,090.0**
GAS	2016	1.0	1.0	0.6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.3	0.4	**278.8**
H2O	2016	9.4	8.9	6.3	5.7	3.8	7.3	8.0	9.0	7.0	6.5	8.4	5.2	**3,376.1**
OIL	2016	19.4	15.1	16.1	15.2	17.9	14.2	10.9	10.3	9.5	8.8	7.8	9.4	**6,676.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	17.0	0.0	0.0	16.0	31.0	30.0	29.0	**1,729.0**
GAS	2015	1.6	1.6	1.8	0.8	0.8	0.2	0.0	0.0	0.7	1.0	1.0	1.0	**268.5**
H2O	2015	24.0	25.5	28.0	32.7	32.2	12.9	0.0	0.0	24.2	20.2	11.5	9.8	**3,290.6**
OIL	2015	38.6	30.1	30.5	27.2	23.6	6.7	0.0	0.0	21.5	31.5	25.6	21.8	**6,522.1**
DAY	2014	29.0	27.0	29.0	27.0	28.0	25.0	28.0	29.0	27.0	21.0	27.0	31.0	**1,455.0**
GAS	2014	3.9	3.3	2.0	2.6	1.5	1.4	1.5	1.1	1.2	0.7	0.7	2.3	**258.0**
H2O	2014	31.8	30.0	35.0	31.5	27.9	23.4	17.3	17.0	22.1	8.7	0.0	28.9	**3,069.6**
OIL	2014	61.5	49.1	56.4	62.2	49.7	41.3	46.1	39.8	30.7	24.4	31.9	39.8	**6,265.0**

Licence **7507** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**2,045.0**
GAS	2016	1.0	1.0	0.2	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.3	0.4	**329.6**
H2O	2016	36.4	36.1	22.9	32.2	33.3	33.9	30.7	28.5	33.7	38.8	36.4	26.6	**8,774.4**
OIL	2016	8.8	10.2	5.9	5.0	2.9	1.4	1.7	3.5	6.2	8.3	7.0	9.8	**5,862.1**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**1,682.0**
GAS	2015	1.6	1.6	1.7	0.6	0.6	0.4	0.3	0.5	0.4	1.0	1.0	0.9	**319.7**
H2O	2015	56.3	54.6	57.7	51.9	55.8	45.5	40.0	40.9	41.1	47.0	37.9	39.4	**8,384.9**
OIL	2015	24.6	20.0	23.5	19.2	18.2	13.9	12.5	16.4	14.6	13.3	12.1	12.2	**5,791.4**

Manitoba Production
2014 To 2016

Licence **7507** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	28.0	0.0	0.0	19.0	30.0	31.0	30.0	28.0	**1,321.0**
GAS	2014	1.1	1.2	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	2.3	**309.1**
H2O	2014	70.4	52.9	0.0	0.0	81.5	0.0	0.0	0.0	42.6	86.3	71.7	48.5	**7,816.8**
OIL	2014	29.7	21.5	0.0	0.0	56.1	0.0	0.0	19.5	24.0	48.7	37.0	17.7	**5,590.9**

Licence **7508** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,287.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2016	44.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,359.9**
OIL	2016	3.9	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**716.1**
DAY	2015	31.0	28.0	30.0	30.0	30.0	30.0	30.0	20.0	3.0	17.0	30.0	31.0	**1,263.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2015	70.9	65.1	65.8	64.5	63.8	52.7	50.3	33.9	6.8	73.7	71.4	69.5	**9,315.2**
OIL	2015	5.0	2.0	3.5	3.5	3.4	6.7	4.4	2.9	0.0	6.4	6.2	6.1	**711.8**
DAY	2014	31.0	28.0	30.0	30.0	31.0	3.0	13.0	30.0	30.0	31.0	30.0	31.0	**953.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2014	127.5	108.2	112.9	105.4	101.4	9.4	74.0	111.5	91.9	86.8	79.5	72.9	**8,626.8**
OIL	2014	3.3	6.3	7.2	6.8	6.9	0.6	4.7	8.5	8.0	7.5	6.9	5.0	**661.7**

Licence **7510** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,188.0**
H2O	2016	485.0	428.3	446.4	445.8	472.1	436.0	405.8	444.4	456.0	463.3	458.9	454.2	**77,519.3**
OIL	2016	46.1	37.1	39.8	39.2	45.2	35.7	32.2	33.5	26.9	18.1	15.4	19.2	**6,160.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,826.0**
H2O	2015	535.7	478.9	522.4	463.9	486.1	479.5	501.4	495.1	498.4	477.6	488.2	506.9	**72,123.1**
OIL	2015	54.7	42.7	53.9	44.1	48.8	47.1	48.3	49.4	55.5	53.8	44.5	47.2	**5,772.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	29.0	31.0	30.0	31.0	**1,461.0**
H2O	2014	1321.3	938.1	867.9	804.1	805.3	673.8	648.5	731.0	611.2	630.8	522.4	533.8	**66,189.0**
OIL	2014	45.7	36.9	37.4	36.4	33.6	29.4	28.4	42.8	50.1	51.0	49.7	52.7	**5,182.1**

Licence **7511** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,190.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,932.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,190.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,932.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.1**
DAY	2014	31.0	26.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,190.6**
H2O	2014	23.4	20.6	24.3	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,932.3**
OIL	2014	8.7	7.6	9.5	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.1**

Licence **7512** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.3**

Manitoba Production
2014 To 2016

Licence **7512** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.2**

Licence **7513** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	64.0	55.0	54.0	61.0	72.0	77.0	82.0	82.0	79.0	82.0	78.0	94.0	**20,110.9**
WIN	2015	612.0	552.0	558.0	564.0	541.0	360.0	311.0	221.0	53.0	0.0	0.0	50.0	**19,230.9**
WIN	2014	0.0	0.0	0.0	269.0	603.0	566.0	536.0	624.0	606.0	621.0	590.0	612.0	**15,408.9**

Licence **7514** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	767.0	579.0	554.0	611.0	813.0	873.0	822.0	719.0	895.0	906.0	858.0	913.0	**46,860.9**
WIN	2015	662.0	622.0	615.0	713.0	790.0	664.0	745.0	660.0	542.0	874.0	773.0	750.0	**37,550.9**
WIN	2014	378.0	0.0	22.0	408.0	714.0	697.0	650.0	728.0	662.0	665.0	633.0	668.0	**29,140.9**

Licence **7515** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	605.0	471.0	410.0	534.0	755.0	729.0	755.0	773.0	603.0	456.0	429.0	461.0	**34,976.8**
WIN	2015	665.0	622.0	566.0	569.0	678.0	554.0	543.0	0.0	90.0	618.0	614.0	585.0	**27,995.8**
WIN	2014	0.0	336.0	359.0	391.0	359.0	237.0	0.0	338.0	421.0	533.0	638.0	642.0	**21,891.8**

Licence **7516** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	483.0	432.0	260.0	322.0	313.0	421.0	421.0	415.0	393.0	406.0	378.0	407.0	**41,234.0**
WIN	2015	543.0	485.0	497.0	502.0	504.0	454.0	482.0	477.0	363.0	513.0	399.0	480.0	**36,583.0**
WIN	2014	814.0	675.0	619.0	643.0	649.0	586.0	614.0	607.0	569.0	586.0	563.0	567.0	**30,884.0**

Licence **7517** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	272.0	1072.0	551.0	519.0	373.0	190.0	205.0	238.0	239.0	162.0	111.0	302.0	**11,604.0**
WIN	2015	614.0	555.0	582.0	592.0	639.0	877.0	819.0	550.0	365.0	345.0	281.0	260.0	**7,370.0**
DAY	2014	29.0	28.0	31.0	30.0	31.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	**1,015.0**
H2O	2014	24.2	25.1	24.5	21.2	21.4	19.2	20.1	0.0	0.0	0.0	0.0	0.0	**1,822.9**
OIL	2014	93.9	88.6	95.4	93.7	95.3	84.7	90.3	0.0	0.0	0.0	0.0	0.0	**4,646.6**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	287.0	604.0	**891.0**

Licence **7518** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Manitoba Production
2014 To 2016

Licence **7518** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	839.0	827.0	642.0	710.0	796.0	790.0	847.0	797.0	736.0	740.0	677.0	188.0	**40,312.2**
WIN	2015	599.0	555.0	600.0	732.0	767.0	694.0	769.0	730.0	541.0	764.0	734.0	746.0	**31,723.2**
WIN	2014	468.0	406.0	368.0	398.0	408.0	297.0	0.0	15.0	503.0	535.0	508.0	593.0	**23,492.2**

Licence **7519** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,807.1**
H2O	2016	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,668.0**
OIL	2016	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,784.1**
H2O	2015	59.6	60.4	59.4	57.9	55.3	51.8	55.9	52.6	47.5	46.9	42.8	43.2	**6,637.0**
OIL	2015	15.4	3.2	3.2	8.3	7.8	7.4	3.5	3.3	3.1	3.0	2.7	2.6	**2,491.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,419.1**
H2O	2014	39.7	24.3	58.6	36.2	38.0	27.4	30.4	25.6	32.3	36.7	39.5	63.2	**6,003.7**
OIL	2014	23.8	14.7	35.3	21.7	18.3	13.4	14.6	12.4	13.7	10.3	11.2	17.8	**2,428.4**

Licence **7521** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	27.0	30.0	30.0	31.0	**1,812.7**
H2O	2016	222.3	199.2	223.0	228.1	235.3	236.9	226.9	214.0	191.0	212.4	206.3	208.1	**28,893.2**
OIL	2016	30.4	27.2	31.4	14.6	8.9	7.3	7.5	11.9	12.2	13.6	12.1	10.9	**1,787.2**
DAY	2015	31.0	28.0	30.3	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,452.7**
H2O	2015	276.5	239.0	250.6	231.6	228.0	271.3	273.9	251.9	240.2	252.0	242.6	242.8	**26,289.7**
OIL	2015	35.9	31.0	32.5	42.6	33.9	37.4	40.5	48.0	40.2	31.1	27.7	32.8	**1,599.2**
DAY	2014	31.0	28.0	31.0	29.0	17.0	1.0	22.0	31.0	30.0	31.0	30.0	31.0	**1,091.4**
H2O	2014	371.5	332.9	358.8	338.8	227.0	12.7	351.6	399.1	346.0	350.1	389.1	310.8	**23,289.3**
OIL	2014	10.9	9.7	10.5	9.9	6.7	0.4	15.0	25.6	22.2	7.5	7.4	9.2	**1,165.6**

Licence **7522** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,721.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,897.9**
DAY	2015	25.0	26.0	31.0	12.0	0.0	26.0	9.0	0.0	0.0	0.0	0.0	0.0	**1,497.2**
H2O	2015	404.0	1035.0	1064.1	376.6	0.0	1021.7	284.0	0.0	0.0	0.0	0.0	0.0	**55,721.2**
OIL	2015	0.0	0.0	26.4	16.8	0.0	2.3	1.1	0.0	0.0	0.0	0.0	0.0	**5,897.9**
DAY	2014	31.0	28.0	31.0	28.0	25.0	25.0	25.0	31.0	26.0	31.0	30.0	5.0	**1,368.2**
H2O	2014	968.4	553.6	602.2	544.0	555.4	459.0	496.8	527.0	420.4	977.4	966.0	138.1	**51,535.8**
OIL	2014	45.4	115.9	67.5	60.1	47.0	59.6	74.9	80.9	24.7	58.2	57.6	10.2	**5,851.3**

Licence **7523** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,028.7**
H2O	2016	155.3	123.5	105.7	105.1	101.9	107.3	105.4	104.1	80.3	87.3	83.3	83.8	**18,595.5**
OIL	2016	22.2	22.0	32.8	16.9	10.1	19.2	12.6	5.9	14.7	14.7	2.7	13.2	**4,283.7**
DAY	2015	18.0	0.0	5.0	0.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,670.7**
H2O	2015	79.0	0.0	50.8	0.0	132.3	179.8	133.3	143.0	134.8	127.0	128.4	121.8	**17,352.5**

Manitoba Production
2014 To 2016

Licence **7523** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	14.5	0.0	9.2	0.0	17.2	32.7	30.1	28.4	25.1	23.1	12.6	17.2	**4,096.7**
DAY	2014	17.0	22.0	16.0	30.0	30.0	28.0	24.0	31.0	30.0	31.0	28.0	30.0	**1,420.7**
H2O	2014	90.3	58.1	182.9	256.9	200.7	168.2	168.9	174.0	150.0	148.2	134.1	128.7	**16,122.3**
OIL	2014	18.4	5.9	32.1	40.5	53.9	35.7	40.2	32.4	32.0	28.4	16.5	61.4	**3,886.6**

Licence **7524** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,047.0**
H2O	2016	431.2	367.6	354.4	336.3	322.7	338.7	322.7	325.1	286.5	301.4	278.3	295.2	**33,412.0**
OIL	2016	77.5	76.4	92.1	81.0	79.5	77.0	77.1	62.0	61.3	65.1	70.6	76.4	**9,775.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	17.0	0.0	26.0	30.0	31.0	30.0	30.0	**1,684.0**
H2O	2015	228.2	204.5	234.2	218.4	209.6	112.6	0.0	591.2	538.0	528.0	477.3	444.7	**29,451.9**
OIL	2015	59.2	49.7	52.9	47.6	43.2	20.7	0.0	41.4	70.4	76.3	76.3	71.3	**8,879.3**
DAY	2014	31.0	28.0	31.0	30.0	27.0	28.0	19.0	28.0	23.0	28.0	30.0	31.0	**1,369.0**
H2O	2014	287.5	239.0	265.7	252.2	214.6	213.0	165.5	263.3	217.4	262.6	167.9	223.7	**25,665.2**
OIL	2014	102.0	79.0	87.0	79.9	58.9	66.1	47.2	67.4	44.4	49.6	39.3	54.6	**8,270.3**

Licence **7525** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,121.0**
H2O	2016	263.9	238.5	237.1	223.2	222.3	226.2	225.4	222.7	202.1	185.1	175.1	182.8	**39,705.1**
OIL	2016	14.8	15.8	10.3	11.1	10.7	9.8	9.2	12.6	10.8	11.5	9.3	11.4	**5,895.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	**1,760.0**
H2O	2015	377.7	348.8	393.8	378.4	346.3	325.9	319.1	268.8	246.1	264.0	253.6	257.0	**37,100.7**
OIL	2015	33.7	25.9	27.6	26.5	27.4	23.8	23.2	15.9	13.8	15.4	17.4	14.3	**5,758.3**
DAY	2014	31.0	28.0	31.0	30.0	30.0	28.0	29.0	31.0	30.0	31.0	27.0	31.0	**1,399.0**
H2O	2014	495.7	444.0	475.8	444.6	434.9	365.8	393.6	394.2	359.5	356.8	284.1	379.6	**33,321.2**
OIL	2014	101.0	80.3	80.1	57.2	52.1	44.4	53.7	67.1	65.8	70.0	24.1	29.3	**5,493.4**

Licence **7526** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	**2,084.0**
H2O	2016	218.3	191.4	197.0	186.5	184.0	181.8	199.4	194.3	182.2	193.0	194.0	212.0	**29,999.7**
OIL	2016	29.6	23.6	18.2	16.6	16.1	16.2	17.1	8.6	11.2	10.5	7.7	7.9	**7,653.5**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	30.0	22.0	14.0	31.0	30.0	31.0	**1,723.0**
H2O	2015	234.0	210.2	259.2	236.2	232.0	230.9	214.8	142.6	86.0	264.1	236.6	216.1	**27,665.8**
OIL	2015	46.5	32.0	27.7	33.0	31.0	26.2	31.6	20.7	12.7	22.5	29.3	29.8	**7,470.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,386.0**
H2O	2014	302.2	256.5	258.6	245.9	240.6	200.4	156.3	259.8	238.9	235.8	221.2	244.0	**25,103.1**
OIL	2014	103.9	76.8	78.0	70.6	73.0	62.9	47.4	72.6	47.0	42.4	40.5	49.5	**7,127.2**

Licence **7527** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-24-013-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay A** Field Code **17** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,756.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**558.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.0**

Manitoba Production
2014 To 2016

Licence **7527** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-24-013-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay A** Field Code **17** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,756.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**558.6**
DAY	2014	10.0	11.0	9.0	0.0	0.0	0.0	13.0	6.0	3.0	7.0	0.0	0.0	**684.0**
H2O	2014	145.4	101.2	97.5	0.0	0.0	0.0	171.5	48.5	40.9	82.6	0.0	0.0	**7,756.4**
OIL	2014	12.2	4.2	4.0	0.0	0.0	0.0	16.0	2.0	3.6	3.4	0.0	0.0	**558.6**

Licence **7528** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,935.0**
H2O	2016	86.8	95.5	74.8	67.3	68.8	59.7	67.1	69.1	66.8	73.2	64.9	62.5	**13,258.4**
OIL	2016	20.4	19.0	20.8	21.5	22.7	20.8	21.3	21.6	19.6	21.4	23.1	25.4	**8,493.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,571.0**
H2O	2015	90.7	77.6	52.1	82.7	80.8	85.0	98.9	92.7	83.4	69.2	82.1	83.8	**12,401.9**
OIL	2015	19.3	17.2	21.7	21.2	22.0	19.5	18.3	19.4	19.4	17.5	18.0	18.7	**8,235.5**
DAY	2014	31.0	28.0	30.0	30.0	29.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,206.0**
H2O	2014	155.7	146.0	86.0	76.2	75.9	55.5	59.7	65.7	132.8	129.6	104.3	97.4	**11,422.9**
OIL	2014	109.6	96.8	55.3	52.1	44.0	44.0	44.8	48.9	25.1	21.9	21.6	21.5	**8,003.3**

Licence **7529** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	3.0	**1,811.8**
H2O	2016	26.5	64.7	53.4	54.8	60.8	52.3	58.9	56.7	50.1	54.5	47.7	4.3	**10,538.0**
OIL	2016	41.0	59.4	52.7	48.8	49.1	45.8	47.5	48.8	44.7	48.9	51.3	4.5	**14,105.5**
DAY	2015	31.0	28.0	31.0	30.0	17.0	15.0	31.0	31.0	5.0	31.0	30.0	21.0	**1,484.8**
H2O	2015	101.4	84.8	57.0	78.1	41.9	39.2	89.5	84.0	12.6	69.5	55.1	34.6	**9,953.3**
OIL	2015	72.6	59.2	74.4	67.9	38.5	31.4	59.5	63.0	10.5	59.3	50.5	35.0	**13,563.0**
DAY	2014	20.0	27.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,183.8**
H2O	2014	71.0	101.0	93.1	84.3	83.6	67.1	68.3	72.8	128.2	128.5	105.2	106.4	**9,205.6**
OIL	2014	91.6	123.0	109.6	105.7	88.7	97.5	93.9	99.2	84.2	81.0	79.9	79.0	**12,941.2**

Licence **7530** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	25.0	31.0	30.0	8.0	**1,986.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.5**
H2O	2016	26.6	21.8	42.3	36.4	25.6	34.3	19.9	18.0	13.5	13.1	10.9	3.7	**9,905.6**
OIL	2016	22.1	17.1	32.1	23.6	16.6	14.6	12.9	11.6	8.7	8.4	7.1	2.5	**5,495.3**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.8	31.0	31.0	30.0	31.0	30.0	28.0	**1,650.6**
GAS	2015	0.0	0.0	0.0	15.9	15.8	12.6	9.2	7.0	0.0	0.0	0.0	0.0	**60.5**
H2O	2015	135.9	122.5	125.2	115.1	104.5	92.5	99.2	111.9	118.7	92.2	31.5	32.8	**9,639.5**
OIL	2015	76.0	68.6	80.0	75.4	73.0	74.0	76.2	82.6	80.3	50.7	28.2	26.9	**5,318.0**
DAY	2014	31.0	26.0	31.0	14.0	28.0	30.0	31.0	30.8	30.0	11.0	24.4	31.0	**1,289.4**
H2O	2014	104.6	91.8	108.6	55.3	108.6	110.5	108.0	104.1	80.2	14.5	39.7	137.5	**8,457.5**
OIL	2014	26.5	23.1	28.8	12.8	26.1	29.5	31.2	29.5	22.5	4.0	12.8	74.5	**4,526.1**

Licence **7531** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.9**

Manitoba Production
2014 To 2016

Licence **7531** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,009.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,009.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.9**
DAY	2014	0.0	26.0	31.0	14.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.9**
H2O	2014	0.0	95.6	113.3	32.6	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,009.6**
OIL	2014	0.0	0.0	1.1	4.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.9**

Licence **7532** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	29.0	31.0	30.3	30.0	31.0	30.0	30.0	**2,217.3**
H2O	2016	4.3	4.1	4.4	6.5	7.1	6.8	5.0	5.0	5.0	5.1	4.9	5.0	**649.5**
OIL	2016	2.9	2.6	2.8	2.4	2.6	2.3	2.0	2.0	2.0	2.0	1.9	1.9	**545.2**
DAY	2015	26.0	28.0	25.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,855.0**
H2O	2015	4.4	4.8	4.2	4.1	4.4	4.7	4.3	4.1	3.9	4.2	3.8	4.3	**586.3**
OIL	2015	3.9	3.9	3.3	3.2	4.6	4.4	3.0	3.1	2.9	3.2	2.9	3.0	**517.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,508.0**
H2O	2014	8.3	7.4	8.3	8.0	8.2	7.4	6.1	5.7	5.4	4.5	4.8	5.0	**535.1**
OIL	2014	9.1	7.9	8.4	8.5	8.4	7.6	7.1	3.3	4.0	5.0	4.6	4.6	**476.4**

UWI **100.05-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	29.0	31.0	30.3	30.0	31.0	30.0	30.0	**2,217.3**
H2O	2016	1.9	1.8	1.9	2.9	3.1	3.0	2.3	2.2	2.2	2.3	2.2	2.3	**281.8**
OIL	2016	1.3	1.2	1.3	1.0	1.1	1.1	0.9	0.8	0.9	0.9	0.9	0.8	**225.5**
DAY	2015	26.0	28.0	25.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,855.0**
H2O	2015	2.0	2.1	1.9	1.9	2.0	2.1	1.9	1.9	1.8	1.9	1.7	1.9	**253.7**
OIL	2015	1.7	1.8	1.5	1.4	2.0	2.0	1.4	1.4	1.4	1.5	1.4	1.3	**213.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,508.0**
H2O	2014	3.7	3.4	3.7	3.5	3.6	3.3	2.8	2.6	2.4	2.1	2.1	2.3	**230.6**
OIL	2014	4.3	3.5	3.7	3.9	3.8	3.4	3.2	1.5	1.8	2.2	2.1	2.1	**194.5**

Licence **7533** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,741.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,032.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,133.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.1	31.0	31.0	30.0	22.0	0.0	0.0	**1,741.5**
H2O	2015	2.2	1.0	1.2	2.3	2.4	2.2	3.8	640.1	837.8	560.3	0.0	0.0	**11,032.3**
OIL	2015	2.4	2.8	3.2	6.1	6.7	6.0	8.8	14.3	15.1	2.8	0.0	0.0	**4,133.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.4	31.0	30.2	30.0	31.0	30.0	31.0	**1,447.4**
H2O	2014	14.3	10.0	10.5	9.3	5.1	4.4	3.8	1.8	1.7	1.7	3.2	3.5	**8,979.0**
OIL	2014	8.5	6.9	7.1	7.3	4.0	2.1	1.7	1.5	1.5	1.6	1.9	1.9	**4,065.3**

Licence **7535** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	459.0	415.0	357.0	350.0	447.0	4.0	250.0	306.0	295.0	310.0	632.0	686.0	**47,663.6**

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Licence **7535** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	454.0	419.0	417.0	442.0	448.0	416.0	445.0	445.0	329.0	471.0	449.0	453.0	**43,152.6**
WIN	2014	995.0	712.0	586.0	427.0	459.0	424.0	398.0	446.0	465.0	467.0	442.0	459.0	**37,964.6**

Licence **7536** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	304.0	275.0	236.0	275.0	281.0	266.0	293.0	280.0	272.0	291.0	680.0	758.0	**45,940.4**
WIN	2015	302.0	272.0	283.0	280.0	275.0	206.0	234.0	299.0	196.0	253.0	262.0	271.0	**41,729.4**
WIN	2014	1287.0	953.0	847.0	498.0	460.0	382.0	386.0	403.0	257.0	267.0	281.0	300.0	**38,596.4**

Licence **7537** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	359.0	310.0	202.0	233.0	310.0	389.0	421.0	391.0	367.0	364.0	313.0	347.0	**29,629.0**
WIN	2015	797.0	611.0	482.0	469.0	484.0	419.0	499.0	492.0	357.0	535.0	392.0	375.0	**25,623.0**
WIN	2014	7.0	0.0	3.0	343.0	691.0	852.0	780.0	824.0	839.0	688.0	712.0	724.0	**19,711.0**

Licence **7538** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	768.0	689.0	556.0	651.0	473.0	409.0	285.0	489.0	689.0	757.0	709.0	745.0	**54,515.4**
WIN	2015	611.0	546.0	595.0	694.0	664.0	613.0	767.0	728.0	540.0	767.0	733.0	757.0	**47,295.4**
WIN	2014	253.0	463.0	481.0	592.0	610.0	539.0	500.0	621.0	603.0	612.0	590.0	608.0	**39,280.4**

Licence **7539** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,099.0**
H2O	2016	907.8	853.5	897.1	879.6	746.6	646.5	685.0	604.0	589.7	622.9	610.4	626.6	**42,430.8**
OIL	2016	113.4	109.5	118.2	111.5	222.3	210.2	216.7	223.5	216.9	161.8	153.7	156.5	**14,173.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	19.0	30.0	31.0	**1,733.0**
H2O	2015	164.9	133.6	130.5	120.1	84.9	81.1	83.5	56.4	54.3	165.2	477.2	680.0	**33,761.1**
OIL	2015	26.0	22.5	23.5	22.9	30.8	29.6	32.1	9.0	8.7	29.1	79.1	88.8	**12,159.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	22.0	29.0	25.0	31.0	30.0	31.0	**1,382.0**
H2O	2014	283.0	253.5	264.4	185.9	167.2	149.7	123.7	161.7	141.2	176.0	186.3	188.8	**31,529.4**
OIL	2014	93.5	84.2	86.6	63.1	53.9	46.9	38.5	50.8	44.8	48.9	30.0	31.2	**11,757.0**

Licence **7541** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	0.0	0.0	0.0	**1,929.8**
H2O	2016	50.5	37.4	46.2	41.6	38.8	32.1	32.4	27.7	20.1	0.0	0.0	0.0	**28,646.1**
OIL	2016	17.7	16.5	19.8	17.8	21.6	18.9	18.2	14.9	13.7	0.0	0.0	0.0	**5,156.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,659.8**
H2O	2015	105.5	75.5	74.9	60.8	65.6	63.7	58.8	59.3	56.6	58.4	58.1	54.2	**28,319.3**
OIL	2015	26.5	21.4	22.8	26.9	23.3	23.6	24.9	25.3	24.2	24.8	19.4	17.2	**4,997.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.1	24.0	31.0	30.0	31.0	30.0	31.0	**1,294.8**
H2O	2014	113.2	97.5	100.3	101.8	109.0	80.8	82.6	93.7	86.6	87.8	161.2	140.6	**27,527.9**
OIL	2014	37.1	31.9	37.8	43.6	41.5	32.6	34.0	28.1	25.9	34.6	29.7	25.8	**4,716.7**

Manitoba Production
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Licence **7542** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,861.7**
H2O	2016	133.5	124.9	138.8	117.7	120.2	114.0	122.3	126.3	118.9	114.8	100.5	100.9	**9,489.8**
OIL	2016	35.5	33.4	26.2	38.9	44.1	42.2	43.4	37.2	37.5	43.4	51.8	52.1	**3,192.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,495.7**
H2O	2015	126.6	114.4	122.4	111.5	124.5	120.7	123.3	123.1	122.9	133.0	136.1	135.1	**8,057.0**
OIL	2015	38.6	34.9	39.2	43.0	33.9	39.8	40.7	40.5	40.9	34.9	29.9	35.6	**2,706.6**
DAY	2014	31.0	28.0	19.5	30.0	31.0	14.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,130.7**
H2O	2014	142.2	110.7	128.6	176.7	150.2	84.9	157.7	172.3	124.3	128.3	121.4	133.8	**6,563.4**
OIL	2014	35.6	44.5	20.9	22.6	32.7	18.5	34.4	10.9	45.0	46.4	43.8	36.0	**2,254.7**

Licence **7543** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay N** Field Code **1** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,667.0**
H2O	2016	55.4	51.2	41.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,056.1**
OIL	2016	4.1	3.8	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.5**
DAY	2015	30.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	17.0	**1,589.0**
H2O	2015	60.5	51.8	53.7	50.8	56.2	54.3	52.3	48.9	48.9	53.5	47.5	27.1	**10,908.5**
OIL	2015	8.0	6.2	8.8	8.2	0.3	1.2	4.2	3.7	3.5	4.0	3.5	1.9	**2,063.6**
DAY	2014	27.0	26.0	31.0	30.0	31.0	28.0	22.0	31.0	30.0	31.0	29.0	28.0	**1,247.0**
H2O	2014	97.6	82.4	90.2	75.7	85.1	80.0	82.3	0.0	72.7	65.4	59.7	72.3	**10,303.0**
OIL	2014	10.8	9.2	8.2	10.8	13.9	13.0	9.7	13.1	11.8	10.6	9.8	11.7	**2,010.1**

Licence **7545** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	273.0	249.0	150.0	221.0	222.0	239.0	253.0	260.0	231.0	236.0	223.0	61.0	**25,095.9**
WIN	2015	285.0	259.0	269.0	269.0	273.0	262.0	278.0	278.0	224.0	292.0	265.0	280.0	**22,477.9**
WIN	2014	333.0	294.0	283.0	313.0	309.0	263.0	289.0	291.0	296.0	288.0	289.0	290.0	**19,243.9**

Licence **7546** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2016	1.0	1.3	1.6	1.5	1.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**967.4**
OIL	2016	6.0	11.4	12.3	12.0	10.6	6.4	0.0	0.0	0.0	0.0	0.0	0.0	**2,173.6**
DAY	2015	30.0	4.0	22.0	30.0	31.0	30.0	22.0	0.0	0.0	17.0	30.0	31.0	**1,630.0**
H2O	2015	2.0	0.3	1.5	1.5	1.5	1.5	1.1	0.0	0.0	0.8	1.2	1.0	**959.8**
OIL	2015	6.0	0.8	4.5	5.5	6.3	8.0	5.8	0.0	0.0	4.7	7.2	5.7	**2,114.9**
DAY	2014	13.0	14.0	21.0	30.0	25.0	30.0	30.0	15.0	30.0	31.0	30.0	27.0	**1,383.0**
H2O	2014	21.9	14.3	3.1	4.5	4.7	3.9	3.8	1.5	2.5	2.8	2.0	1.8	**947.4**
OIL	2014	1.8	2.3	2.9	4.0	2.1	1.6	1.6	1.9	6.5	7.1	6.3	5.6	**2,060.4**

UWI **100.11-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2016	1.0	1.1	1.3	1.2	1.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**413.8**
OIL	2016	1.6	3.2	3.4	3.3	2.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**768.2**
DAY	2015	30.0	4.0	22.0	30.0	31.0	30.0	22.0	0.0	0.0	17.0	30.0	31.0	**1,630.0**
H2O	2015	1.2	0.2	0.9	1.2	1.3	1.2	0.9	0.0	0.0	0.7	1.0	0.9	**407.2**
OIL	2015	3.7	0.5	2.7	3.5	3.9	2.1	1.5	0.0	0.0	1.2	1.9	1.6	**752.1**

Manitoba Production
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Licence **7546** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	14.0	21.0	30.0	25.0	30.0	30.0	15.0	30.0	31.0	30.0	27.0	**1,383.0**
H2O	2014	13.9	9.1	2.0	3.0	3.0	2.4	2.4	1.0	1.7	1.9	1.2	1.1	**397.7**
OIL	2014	1.2	1.5	1.9	2.7	1.2	0.8	0.8	1.2	4.0	4.3	3.8	3.4	**729.5**

Licence **7547** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-27-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	20.0	13.0	29.0	30.0	31.0	**1,786.1**
H2O	2016	44.8	43.3	45.3	39.3	42.7	41.2	40.6	23.6	103.2	128.8	76.1	65.1	**4,131.3**
OIL	2016	19.9	15.9	15.9	20.2	15.9	13.8	15.0	10.5	21.6	38.1	32.7	27.9	**1,692.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,450.1**
H2O	2015	50.5	49.7	52.6	49.3	51.0	48.7	45.9	49.2	46.8	50.7	44.1	44.2	**3,437.3**
OIL	2015	26.6	21.6	23.0	21.5	22.3	21.2	21.4	18.1	17.3	18.8	18.1	20.1	**1,445.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	23.3	31.0	30.0	31.0	30.0	31.0	**1,085.1**
H2O	2014	64.7	63.9	61.9	62.7	51.1	46.5	66.7	58.1	53.6	55.8	55.5	56.9	**2,854.6**
OIL	2014	27.5	21.7	26.1	17.4	36.1	20.6	12.2	24.9	24.9	23.5	20.2	20.6	**1,195.5**

Licence **7548** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,135.0**
H2O	2016	76.2	64.2	75.0	73.0	70.4	68.0	70.3	71.6	66.8	67.0	66.4	75.6	**13,268.6**
OIL	2016	41.4	35.6	42.1	41.2	39.3	40.6	42.5	40.5	38.4	37.7	34.6	37.4	**8,736.5**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,772.0**
H2O	2015	100.3	90.2	103.0	88.4	84.1	82.5	79.5	74.2	67.4	74.4	72.0	75.4	**12,424.1**
OIL	2015	53.9	46.0	51.5	48.4	53.1	51.9	50.7	51.8	49.1	50.1	44.0	39.4	**8,265.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	24.0	12.0	30.0	27.0	31.0	27.0	31.0	**1,409.0**
H2O	2014	113.1	102.1	111.3	108.1	103.4	77.1	54.0	127.5	108.9	119.1	92.4	97.5	**11,432.7**
OIL	2014	69.5	59.0	66.9	59.5	60.4	50.3	24.7	67.8	54.3	64.4	52.7	56.2	**7,675.3**

Licence **7549** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	30.0	**2,173.0**
H2O	2016	26.4	245.1	255.9	246.1	221.8	193.3	189.4	183.4	173.7	129.5	174.9	164.9	**12,413.5**
OIL	2016	16.4	58.5	108.9	75.2	83.5	73.8	72.0	65.3	60.4	51.1	67.8	58.4	**9,826.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,827.0**
H2O	2015	52.1	47.8	45.6	41.0	42.4	29.9	38.4	41.6	40.4	40.6	39.9	34.7	**10,209.1**
OIL	2015	20.4	18.5	20.9	19.9	21.6	35.2	30.5	21.8	22.5	25.0	21.1	21.7	**9,034.8**
DAY	2014	31.0	27.0	17.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,462.0**
H2O	2014	107.2	92.2	59.2	103.6	71.5	71.2	88.1	79.5	52.0	58.4	56.2	56.7	**9,714.7**
OIL	2014	34.2	29.5	18.6	32.9	30.6	29.4	9.1	13.8	23.8	28.1	29.7	31.3	**8,755.7**

Licence **7550** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,643.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**

Manitoba Production
2014 To 2016

Licence **7550** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,643.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**

Licence **7551** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	23.0	24.0	31.0	30.0	31.0	29.0	18.0	31.0	30.0	25.0	**1,485.7**
H2O	2016	0.0	0.0	134.7	42.0	45.8	39.6	30.9	18.3	11.5	19.9	19.8	23.8	**3,839.6**
OIL	2016	0.0	0.0	85.4	122.9	71.1	68.6	50.2	45.3	25.7	36.5	37.8	30.6	**11,144.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,570.4**
DAY	2014	31.0	26.3	31.0	14.0	19.0	30.0	31.0	30.8	30.0	31.0	30.0	29.0	**1,213.7**
H2O	2014	37.0	29.6	33.1	14.2	9.7	24.4	24.2	74.9	41.6	17.0	16.9	16.0	**3,453.3**
OIL	2014	25.8	20.4	24.1	10.6	10.8	31.0	33.0	96.6	51.3	18.0	16.8	16.2	**10,570.4**

Licence **7552** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	24.0	**1,802.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.3**
H2O	2016	3.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	81.3	156.5	39.4	32.9	**3,796.7**
OIL	2016	2.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	16.0	38.2	31.3	13.1	**7,185.6**
DAY	2015	24.8	19.8	28.7	29.6	29.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,663.6**
GAS	2015	0.0	0.0	0.0	24.1	23.2	6.9	1.7	0.4	0.0	0.0	0.0	0.0	**56.3**
H2O	2015	14.9	11.8	15.8	8.4	5.4	14.1	11.0	4.0	4.3	4.3	4.0	4.7	**3,481.0**
OIL	2015	14.3	11.4	17.4	9.5	6.8	19.2	14.6	4.7	4.5	3.5	3.6	3.7	**7,082.5**
DAY	2014	31.0	26.3	21.0	0.0	28.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**1,316.9**
H2O	2014	23.7	22.1	18.7	0.0	38.1	23.7	23.2	20.7	17.5	18.5	18.3	18.5	**3,378.3**
OIL	2014	23.1	22.5	20.1	0.0	43.3	30.1	31.8	27.9	19.7	18.6	17.1	17.6	**6,969.3**

Licence **7553** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	31.0	30.0	31.0	28.0	31.0	8.0	1.0	0.0	0.0	0.0	**1,398.0**
H2O	2016	0.0	0.0	85.1	102.6	98.4	88.1	99.0	23.7	3.2	0.0	0.0	0.0	**4,713.3**
OIL	2016	0.0	0.0	43.7	61.0	67.0	61.6	73.1	16.9	2.3	0.0	0.0	0.0	**10,019.1**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.8	**125.8**
DAY	2015	25.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.0**
H2O	2015	10.2	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,213.2**
OIL	2015	13.8	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,693.5**
DAY	2014	31.0	25.8	29.0	29.3	19.0	0.0	0.0	0.0	0.0	0.0	15.2	30.0	**1,200.0**
H2O	2014	65.5	57.1	63.6	63.2	40.2	0.0	0.0	0.0	0.0	0.0	28.9	23.8	**4,195.9**
OIL	2014	83.5	72.5	84.8	85.8	56.3	0.0	0.0	0.0	0.0	0.0	40.1	34.1	**9,672.1**

Licence **7554** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,987.1**

Manitoba Production
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Licence **7554** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,994.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,987.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,994.7**
DAY	2014	30.0	26.0	31.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.5**
H2O	2014	29.5	26.8	33.7	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,987.1**
OIL	2014	9.2	8.3	11.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,994.7**

Licence **7555** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,708.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.4**
DAY	2015	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.5**
H2O	2015	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,708.1**
OIL	2015	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.4**
DAY	2014	31.0	26.0	31.0	29.3	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**1,292.5**
H2O	2014	51.5	45.2	164.7	278.6	288.5	265.3	259.1	250.0	235.7	24.2	16.6	11.6	**7,704.5**
OIL	2014	22.6	19.8	57.3	91.7	98.2	100.6	106.0	100.8	93.1	9.3	6.0	4.3	**5,071.0**

Licence **7556** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,155.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,049.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,155.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,049.1**
DAY	2014	31.0	26.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.2**
H2O	2014	237.1	208.0	246.2	109.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,155.9**
OIL	2014	6.8	6.0	7.4	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,049.1**

Licence **7557** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.9**
DAY	2015	0.0	0.0	0.0	16.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.5**
H2O	2015	0.0	0.0	0.0	4.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.5**
OIL	2015	0.0	0.0	0.0	2.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.9**
DAY	2014	31.0	25.7	31.0	14.0	17.2	30.0	31.0	6.8	0.0	0.0	0.0	0.0	**1,149.5**
H2O	2014	43.2	24.2	20.6	6.3	5.8	10.8	10.6	2.2	0.0	0.0	0.0	0.0	**4,777.2**
OIL	2014	20.5	11.6	10.4	3.3	3.1	5.9	6.3	1.3	0.0	0.0	0.0	0.0	**3,450.7**

Licence **7558** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.6**

Manitoba Production
2014 To 2016

Licence **7558** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,399.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,399.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.7**
DAY	2014	31.0	25.7	31.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.6**
H2O	2014	19.4	16.9	7.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,399.0**
OIL	2014	17.2	14.9	6.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.7**

Licence **7559** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**
DAY	2014	30.0	25.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.6**
H2O	2014	19.6	17.1	20.9	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.8**
OIL	2014	2.6	2.3	2.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**

Licence **7560** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	29.0	28.0	24.0	28.0	**1,288.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	47.5	202.2	100.9	89.0	51.7	58.0	**2,963.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.3	95.4	85.0	62.4	59.5	66.9	**5,256.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,414.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,887.1**
DAY	2014	31.0	25.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.2**
H2O	2014	13.2	11.1	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,414.5**
OIL	2014	16.4	13.8	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,887.1**

Licence **7561** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,108.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,788.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,038.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,108.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,788.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,038.2**
DAY	2014	31.0	26.0	27.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,108.3**
H2O	2014	18.7	16.3	16.9	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,788.3**
OIL	2014	15.0	13.1	14.2	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,038.2**

Licence **7562** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **7562** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	30.0	30.0	2.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,833.0**
H2O	2016	86.0	73.5	82.1	87.0	3.8	55.5	106.7	104.9	92.0	86.2	84.8	95.9	**6,778.3**
OIL	2016	118.2	91.8	105.9	104.5	5.1	81.7	213.7	173.6	165.3	146.8	123.8	126.3	**10,142.6**
DAY	2015	23.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,508.0**
H2O	2015	106.4	66.0	117.9	93.2	95.7	68.7	98.2	105.4	103.8	96.1	104.2	99.9	**5,819.9**
OIL	2015	94.9	61.4	127.2	146.9	156.0	159.9	147.2	148.5	139.8	93.0	109.0	116.1	**8,685.9**
DAY	2014	31.0	24.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,168.0**
H2O	2014	131.7	102.3	149.9	160.7	168.0	116.2	137.4	180.4	161.1	149.4	150.7	153.7	**4,664.4**
OIL	2014	174.7	132.6	146.0	134.2	134.5	87.7	81.2	100.1	113.1	135.7	128.6	130.3	**7,186.0**

Licence **7563** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	26.0	11.0	1.0	26.0	11.0	171.0	313.0	321.0	295.0	313.0	263.0	311.0	**27,016.8**
WIN	2015	339.0	262.0	244.0	250.0	259.0	77.0	38.0	37.0	25.0	36.0	31.0	28.0	**24,954.8**
WIN	2014	383.0	312.0	283.0	283.0	249.0	298.0	315.0	299.0	305.0	288.0	291.0	316.0	**23,328.8**

Licence **7564** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,212.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.9**
DAY	2015	31.0	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2015	1503.0	1286.5	442.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,212.0**
OIL	2015	21.3	18.5	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.9**
DAY	2014	31.0	28.0	31.0	28.0	0.0	1.0	8.0	27.0	30.0	30.0	30.0	31.0	**503.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2014	1160.6	930.3	950.1	810.4	0.0	28.9	49.4	1571.3	1607.2	1674.0	1571.7	1612.0	**20,979.9**
OIL	2014	23.7	26.5	30.0	25.1	0.0	0.0	0.1	1.6	23.3	25.5	24.8	28.4	**538.7**

Licence **7565** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-16-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	30.0	**2,061.0**
H2O	2016	35.8	41.9	42.2	43.4	38.0	40.4	42.6	37.6	60.5	48.0	45.2	44.8	**6,733.4**
OIL	2016	33.0	23.6	23.8	22.3	27.6	21.7	21.9	21.2	23.5	24.8	24.3	22.1	**3,913.0**
DAY	2015	30.0	24.0	30.0	30.0	25.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	**1,701.0**
H2O	2015	45.4	44.0	56.3	41.5	41.9	50.1	48.6	47.8	41.4	48.2	44.0	60.5	**6,213.0**
OIL	2015	30.2	29.4	24.1	34.0	28.0	27.0	29.8	25.8	28.7	24.8	24.8	9.0	**3,623.2**
DAY	2014	31.0	28.0	30.0	28.0	29.0	29.0	29.0	30.0	30.0	30.0	30.0	30.0	**1,351.0**
H2O	2014	59.1	52.9	54.5	52.8	44.2	53.4	65.4	55.8	51.0	45.3	55.7	50.3	**5,643.3**
OIL	2014	41.1	39.9	39.4	36.7	44.2	32.7	25.4	31.4	32.6	37.7	23.9	32.2	**3,307.6**

Licence **7566** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.0**

Manitoba Production
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Licence **7566** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.4**

Licence **7567** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	28.0	31.0	**1,718.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.3	4.2	5.0	**431.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.1	144.3	114.8	101.0	**5,400.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.7	125.9	59.2	71.0	**4,741.2**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	21.0	21.0	0.0	0.0	0.0	**1,620.0**
GAS	2015	1.2	1.4	0.0	0.4	0.3	0.5	0.4	0.3	0.3	0.0	0.0	0.0	**419.9**
H2O	2015	23.1	18.3	19.8	17.3	13.9	16.5	12.4	9.1	9.6	0.0	0.0	0.0	**4,947.2**
OIL	2015	17.0	12.9	13.2	10.9	8.7	11.4	10.5	7.3	7.9	0.0	0.0	0.0	**4,456.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,369.0**
GAS	2014	2.1	2.1	1.9	1.5	0.9	0.6	0.3	5.2	11.9	1.6	1.3	1.3	**415.1**
H2O	2014	58.8	57.1	51.3	43.6	44.3	36.9	41.4	30.4	23.3	23.1	23.1	27.8	**4,807.2**
OIL	2014	42.2	42.2	35.8	31.4	32.3	25.8	26.4	20.0	14.8	15.0	15.5	19.1	**4,356.6**

Licence **7568** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,125.0**
GAS	2016	0.0	0.8	1.0	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.7	0.7	**311.9**
H2O	2016	264.2	242.1	246.7	238.2	242.3	234.9	243.6	217.8	201.7	236.8	224.7	211.3	**18,381.9**
OIL	2016	15.3	17.6	19.7	19.1	21.4	19.4	15.6	15.3	14.2	9.5	9.8	9.4	**5,662.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	29.0	28.0	26.0	30.0	31.0	**1,760.0**
GAS	2015	1.1	1.3	0.0	1.3	1.1	1.0	0.9	1.1	0.5	0.8	0.8	0.8	**302.4**
H2O	2015	187.8	180.6	199.6	203.5	196.4	178.8	199.5	184.4	108.4	198.2	272.3	251.9	**15,577.6**
OIL	2015	32.1	29.2	31.0	30.1	28.5	23.1	20.9	26.1	12.8	6.6	14.9	15.8	**5,476.1**
DAY	2014	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,407.0**
GAS	2014	1.6	1.1	1.1	1.3	0.7	2.9	1.9	2.9	3.1	2.8	2.4	1.4	**291.7**
H2O	2014	258.1	225.7	249.5	234.6	284.5	259.1	276.2	254.7	239.6	240.8	225.8	208.8	**13,216.2**
OIL	2014	41.1	36.9	38.8	37.5	46.3	40.3	39.5	37.2	33.9	36.8	35.2	33.6	**5,205.0**

Licence **7569** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	29.0	3.0	0.0	0.0	10.0	29.0	28.0	30.0	27.0	**1,947.0**
GAS	2016	0.0	0.8	1.0	0.8	0.8	0.0	0.0	0.9	0.9	1.3	1.2	1.1	**479.5**
H2O	2016	476.5	420.8	461.7	429.1	45.9	0.0	0.0	148.6	632.1	511.3	530.5	422.5	**43,135.4**
OIL	2016	20.4	16.2	20.9	17.4	1.9	0.0	0.0	5.2	11.1	6.1	17.3	16.5	**7,538.9**
DAY	2015	31.0	28.0	31.0	27.0	28.0	28.0	31.0	29.0	28.0	31.0	30.0	31.0	**1,701.0**
GAS	2015	1.1	1.3	0.0	1.1	1.3	0.7	1.1	1.1	0.9	0.8	0.8	0.8	**470.7**
H2O	2015	179.0	167.9	175.7	149.2	213.3	439.0	507.7	478.0	467.6	553.5	493.6	474.7	**39,056.4**
OIL	2015	33.1	29.4	29.4	23.9	33.4	16.7	26.3	26.8	24.7	20.7	26.2	24.1	**7,405.9**

Manitoba Production
2014 To 2016

Licence **7569** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,348.0**
GAS	2014	3.8	3.1	3.8	3.2	4.0	3.6	2.1	4.0	1.2	2.3	3.2	1.4	**459.7**
H2O	2014	286.9	239.9	251.4	248.2	232.5	235.1	259.1	228.3	221.5	226.2	207.7	213.9	**34,757.2**
OIL	2014	49.8	42.7	42.7	42.9	41.0	39.5	40.2	36.1	34.1	37.4	34.9	37.1	**7,091.2**

Licence **7570** Well Name **Waskada Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,783.0**
GAS	2016	0.0	0.9	0.5	0.9	0.9	0.9	0.9	0.8	0.8	1.3	0.4	0.3	**595.2**
H2O	2016	33.3	29.6	22.0	25.4	20.5	17.8	18.0	3.2	5.9	8.3	10.6	2.9	**2,815.4**
OIL	2016	15.0	13.5	10.6	11.9	12.2	8.6	7.0	5.0	7.8	6.0	4.9	3.5	**5,080.4**
DAY	2015	31.0	17.0	0.0	0.0	26.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,427.0**
GAS	2015	1.2	1.4	0.0	0.0	0.7	0.4	0.6	0.6	0.4	0.8	0.8	0.8	**586.6**
H2O	2015	11.7	7.5	0.0	0.0	18.5	20.5	21.5	17.2	16.8	18.9	23.5	25.3	**2,617.9**
OIL	2015	19.8	12.7	0.0	0.0	16.9	9.4	13.4	14.3	9.1	9.8	10.5	13.3	**4,974.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,143.0**
GAS	2014	9.3	11.1	6.6	4.8	5.4	3.9	2.9	3.2	1.5	2.8	2.3	1.3	**578.9**
H2O	2014	31.2	27.0	28.3	27.0	28.2	26.3	25.3	22.4	20.2	21.3	18.6	16.7	**2,436.5**
OIL	2014	41.7	38.8	39.3	34.7	34.8	32.0	30.4	27.8	22.8	20.7	18.8	20.0	**4,845.2**

Licence **7575** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	29.0	**2,163.0**
GAS	2016	0.0	0.9	2.6	0.9	0.9	0.9	0.9	0.8	0.8	1.3	1.2	1.6	**468.0**
H2O	2016	8.5	6.7	7.1	4.1	13.5	22.4	6.1	1.7	9.2	15.6	5.6	7.6	**1,695.3**
OIL	2016	42.7	58.8	54.6	49.7	46.1	40.6	32.0	37.2	32.5	26.1	16.8	23.4	**5,908.0**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,809.0**
GAS	2015	1.2	1.4	0.0	1.5	1.2	1.3	1.4	1.3	1.3	0.8	0.8	0.8	**455.2**
H2O	2015	3.5	0.0	0.6	1.2	0.9	0.5	0.6	0.6	2.9	8.2	7.0	2.9	**1,587.2**
OIL	2015	33.1	27.7	33.2	34.3	31.7	29.3	34.0	34.1	33.7	37.8	35.2	43.1	**5,447.5**
DAY	2014	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,447.0**
GAS	2014	0.6	0.6	3.6	2.5	5.5	3.8	2.0	2.4	3.4	4.9	2.4	1.3	**442.2**
H2O	2014	10.2	11.4	17.4	14.9	13.0	10.7	11.2	7.9	9.0	11.3	6.2	9.0	**1,558.3**
OIL	2014	36.2	54.9	57.4	50.6	44.9	38.2	38.4	30.6	29.4	42.0	43.4	39.3	**5,040.3**

Licence **7576** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	30.0	**2,131.0**
GAS	2016	0.0	0.9	1.0	0.9	0.9	0.9	0.9	0.8	0.8	1.3	0.2	1.0	**179.6**
H2O	2016	3.6	3.9	4.2	2.7	4.1	3.0	6.2	2.1	4.7	3.6	0.9	8.1	**1,789.5**
OIL	2016	16.6	19.3	20.5	13.2	26.3	26.8	19.0	10.0	9.6	12.2	2.2	13.2	**3,721.9**
DAY	2015	28.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,787.0**
GAS	2015	1.2	1.4	0.0	0.4	0.3	0.4	0.5	0.5	0.5	0.8	0.8	0.8	**170.0**
H2O	2015	10.8	11.6	7.3	2.6	4.1	3.7	3.9	4.1	3.8	1.8	1.6	1.7	**1,742.4**
OIL	2015	12.5	9.8	15.0	9.6	9.4	9.4	10.9	10.9	10.7	20.5	21.6	13.4	**3,533.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,429.0**
GAS	2014	2.3	0.5	0.4	0.4	3.3	3.4	3.0	2.9	0.6	0.4	1.2	1.3	**162.4**
H2O	2014	55.5	13.1	12.5	3.8	1.8	4.1	3.2	2.3	1.3	0.7	3.4	167.7	**1,685.4**

Manitoba Production
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Licence **7576** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	35.8	17.0	19.8	14.0	22.4	20.4	20.6	14.0	14.4	8.0	16.1	26.1	**3,379.3**

Licence **7577** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,312.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,213.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,312.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,213.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,312.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,213.0**

Licence **7578** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,928.5**
H2O	2016	4.7	2.9	3.6	3.6	3.8	3.3	3.4	3.4	4.0	7.0	24.9	23.2	**1,822.8**
OIL	2016	24.1	24.0	26.6	26.0	26.6	23.2	22.7	22.9	21.4	14.9	12.9	21.2	**5,470.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,567.5**
H2O	2015	14.3	8.4	9.8	8.3	4.7	4.0	4.2	7.8	14.8	6.5	5.1	5.0	**1,735.0**
OIL	2015	61.4	50.6	48.2	43.5	42.3	37.5	34.2	45.6	90.6	32.3	28.2	26.5	**5,203.6**
DAY	2014	31.0	28.0	30.8	30.0	31.0	29.3	31.0	31.0	30.0	30.0	14.0	31.0	**1,202.7**
H2O	2014	31.6	27.0	22.1	16.8	18.1	11.9	16.4	15.7	14.1	3.5	1.3	17.1	**1,642.1**
OIL	2014	56.3	50.7	50.4	33.3	33.7	24.1	34.5	38.4	32.5	7.8	2.7	53.4	**4,662.7**

Licence **7579** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.5**

Licence **7581** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.0**

Manitoba Production
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Licence **7581** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.9**

Licence **7582** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,122.0**
GAS	2016	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2016	22.3	23.8	25.9	21.1	21.3	20.3	22.3	21.5	18.8	17.0	16.2	15.7	**3,246.0**
OIL	2016	28.6	26.4	27.5	26.2	25.6	22.6	21.2	22.2	23.9	25.1	23.9	22.0	**3,878.9**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,757.0**
GAS	2015	0.0	3.5	1.2	4.3	9.1	7.7	6.3	1.9	5.3	6.6	4.7	4.2	**237.9**
H2O	2015	32.0	29.9	32.6	29.2	30.3	25.9	22.5	18.8	20.0	19.5	17.2	17.5	**2,999.8**
OIL	2015	31.0	26.4	28.3	35.1	51.3	42.6	35.2	29.7	33.1	32.9	30.2	30.6	**3,583.7**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	29.0	28.0	30.0	31.0	30.0	31.0	**1,398.0**
GAS	2014	7.5	2.1	11.5	0.0	0.0	8.2	9.5	44.6	24.1	4.1	0.0	0.0	**183.1**
H2O	2014	38.9	38.8	43.9	20.8	17.4	31.0	36.5	25.2	37.6	43.5	42.9	38.3	**2,704.4**
OIL	2014	32.4	31.8	35.2	41.3	30.9	37.6	53.5	41.5	31.5	26.6	25.2	26.2	**3,177.3**

Licence **7583** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,888.5**
GAS	2016	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208.5**
H2O	2016	40.1	30.7	15.4	25.8	36.9	34.5	38.7	39.9	40.7	45.4	25.7	27.3	**5,858.6**
OIL	2016	29.8	36.1	55.0	38.1	26.5	21.2	20.3	19.4	17.0	14.1	20.4	19.6	**4,636.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,524.5**
GAS	2015	0.0	7.1	0.8	4.6	6.7	7.0	8.5	2.9	4.1	6.6	1.5	0.0	**204.9**
H2O	2015	25.0	32.4	35.4	69.1	97.5	93.2	98.8	92.5	52.7	47.6	40.8	40.6	**5,457.5**
OIL	2015	20.9	54.5	58.5	34.7	22.0	20.7	21.1	21.2	27.2	36.9	31.1	30.3	**4,318.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	28.0	30.0	31.0	30.0	31.0	**1,159.5**
GAS	2014	13.0	0.0	0.4	0.0	0.0	0.0	0.0	8.3	12.2	7.1	0.0	0.0	**155.1**
H2O	2014	72.6	71.9	78.3	70.9	57.4	51.4	79.3	62.7	63.3	57.7	59.3	63.7	**4,731.9**
OIL	2014	83.4	77.0	83.3	80.9	60.8	45.5	53.8	53.5	59.5	49.7	41.3	39.3	**3,939.6**

Licence **7584** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,820.0**
GAS	2016	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.1**
H2O	2016	5.9	4.1	3.1	2.5	1.3	0.5	0.7	0.6	0.3	0.3	0.6	0.7	**2,566.9**
OIL	2016	17.1	11.8	12.0	13.3	11.6	10.9	11.4	9.7	8.4	8.2	12.4	12.8	**5,037.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,454.0**
GAS	2015	0.0	1.9	0.5	2.0	5.1	2.3	2.8	1.9	2.1	2.1	2.0	0.0	**192.7**
H2O	2015	12.3	5.9	4.0	1.7	2.7	2.2	2.4	2.4	2.0	4.0	4.1	2.8	**2,546.3**
OIL	2015	37.3	13.2	9.2	5.1	8.4	7.9	8.2	7.8	6.6	11.7	12.0	8.1	**4,898.2**
DAY	2014	0.0	0.0	0.0	0.0	14.0	29.0	29.0	28.0	29.0	30.0	30.0	31.0	**1,089.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	35.5	23.0	16.6	18.1	32.1	0.0	0.0	**170.0**

Manitoba Production
2014 To 2016

Licence **7584** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	35.2	88.5	118.8	59.6	64.7	54.0	11.4	16.8	**2,499.8**
OIL	2014	0.0	0.0	0.0	0.0	71.5	161.4	105.3	63.2	65.0	59.1	38.8	52.2	**4,762.7**

Licence **7585** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	**2,052.0**
GAS	2016	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.4**
H2O	2016	2.6	8.3	15.8	12.9	11.2	8.6	5.6	6.7	8.7	8.9	7.8	2.0	**4,186.7**
OIL	2016	23.9	19.4	13.8	12.9	10.7	13.8	16.0	15.0	14.8	14.4	15.8	4.0	**6,648.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,710.0**
GAS	2015	0.0	3.5	1.2	0.3	5.1	4.7	4.5	1.9	2.9	0.0	0.0	0.0	**162.0**
H2O	2015	8.1	2.4	3.9	5.6	2.0	1.7	1.6	2.1	2.0	2.3	2.3	2.1	**4,087.6**
OIL	2015	79.1	17.4	23.2	35.1	19.8	18.1	18.5	19.7	19.0	20.2	19.6	17.7	**6,473.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	28.0	24.0	19.0	30.0	31.0	**1,345.0**
GAS	2014	6.8	6.4	12.1	6.2	4.1	6.6	6.0	7.3	3.7	1.0	0.0	0.0	**137.9**
H2O	2014	55.5	19.7	17.7	18.7	26.5	27.5	29.2	18.2	25.7	11.0	16.8	9.9	**4,051.5**
OIL	2014	58.4	25.2	23.7	23.9	25.4	25.9	26.6	20.5	19.9	59.0	102.0	78.9	**6,166.1**

Licence **7586** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,161.0**
GAS	2016	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.0**
H2O	2016	0.6	0.3	0.3	0.2	0.3	0.3	0.1	0.0	0.0	0.0	0.2	0.3	**3,647.2**
OIL	2016	10.1	5.6	6.5	9.1	9.5	4.8	3.4	3.3	3.3	3.2	3.5	3.3	**3,416.4**
DAY	2015	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,796.0**
GAS	2015	0.0	3.9	1.3	0.0	4.0	4.7	4.8	1.3	0.0	0.0	0.0	0.0	**122.9**
H2O	2015	10.5	9.9	9.8	9.1	0.8	0.6	0.7	0.8	1.0	1.0	1.0	1.0	**3,644.6**
OIL	2015	14.5	9.1	8.9	8.3	11.4	8.2	8.6	11.9	18.4	18.3	17.0	17.7	**3,350.8**
DAY	2014	31.0	28.0	31.0	14.0	28.0	29.0	29.0	28.0	30.0	31.0	30.0	31.0	**1,437.0**
GAS	2014	8.3	6.6	12.2	0.0	0.0	3.2	3.4	5.0	5.7	9.7	6.9	0.0	**102.9**
H2O	2014	23.4	23.5	25.5	10.6	25.7	23.6	26.6	19.0	19.4	3.0	3.7	3.2	**3,598.4**
OIL	2014	9.0	8.3	9.1	4.3	23.0	19.6	18.6	18.8	20.1	16.0	17.0	16.1	**3,198.5**

Licence **7587** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,124.0**
GAS	2016	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.9**
H2O	2016	5.0	4.8	13.1	19.1	19.7	20.6	22.6	23.8	24.2	14.9	13.6	11.7	**3,145.7**
OIL	2016	40.3	38.2	43.4	42.8	38.5	26.1	22.9	21.5	24.4	29.3	31.6	29.3	**5,384.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,761.0**
GAS	2015	0.0	4.2	0.9	3.3	5.1	4.6	4.8	1.7	0.8	2.4	2.2	2.0	**156.3**
H2O	2015	2.2	2.2	2.5	2.7	3.3	3.7	5.2	5.2	4.5	4.7	4.7	4.8	**2,952.6**
OIL	2015	26.8	25.8	29.0	29.4	32.9	36.1	49.5	49.5	41.2	43.9	43.4	45.2	**4,995.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	23.0	30.0	29.0	30.0	31.0	**1,396.0**
GAS	2014	9.6	0.0	0.0	0.0	0.0	7.9	13.5	6.6	0.0	0.0	0.0	0.0	**124.3**
H2O	2014	37.1	23.2	25.3	46.3	51.1	46.9	45.5	25.0	19.1	1.7	1.8	2.4	**2,906.9**
OIL	2014	43.4	30.4	33.2	33.9	34.0	31.9	28.8	12.2	9.4	31.2	28.9	25.5	**4,543.1**

Licence **7588** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7588** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,970.0**
GAS	2016	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.3**
H2O	2016	10.8	8.5	7.9	7.1	7.1	7.8	6.2	3.8	2.4	3.5	5.8	6.2	**3,375.4**
OIL	2016	29.0	29.5	37.5	34.7	31.0	26.7	33.1	29.1	19.2	26.9	31.2	30.7	**6,365.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,613.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2015	11.9	11.6	14.7	15.2	16.1	17.1	16.7	10.1	10.9	11.3	10.7	10.8	**3,298.3**
OIL	2015	24.6	21.7	24.9	25.4	27.0	26.3	28.6	30.8	31.7	31.2	29.2	29.0	**6,006.4**
DAY	2014	13.0	28.0	31.0	29.0	31.0	29.0	21.0	29.0	29.0	23.0	30.0	31.0	**1,248.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2014	28.7	68.2	73.2	51.0	54.6	47.3	36.4	44.9	46.9	15.9	11.0	12.0	**3,141.2**
OIL	2014	5.8	14.2	56.7	52.5	47.9	40.5	29.6	39.0	38.7	27.7	34.4	24.6	**5,676.0**

Licence **7589** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	23.0	28.0	30.0	31.0	13.0	9.0	**2,053.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.7	0.5	62.9	60.6	75.1	20.6	41.1	**6,158.6**
OIL	2016	2.3	3.9	6.8	6.5	6.5	13.9	10.7	30.9	69.1	94.8	35.7	4.1	**7,317.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,740.6**
GAS	2015	0.8	0.0	0.0	2.6	2.4	1.6	2.3	0.9	3.7	3.4	4.2	0.0	**433.7**
H2O	2015	71.8	62.6	47.9	8.5	5.0	3.2	2.5	1.7	1.7	1.4	1.0	0.0	**5,897.1**
OIL	2015	36.9	27.1	21.7	6.1	4.7	2.9	2.5	1.9	1.8	5.1	9.1	2.5	**7,032.5**
DAY	2014	31.0	28.0	30.3	30.0	31.0	28.0	31.0	31.0	23.0	7.0	0.0	26.0	**1,385.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	1.6	1.7	2.1	1.7	1.0	0.0	0.8	**411.8**
H2O	2014	100.3	95.6	101.8	102.2	94.8	75.3	82.2	76.0	60.3	16.9	0.0	64.3	**5,689.8**
OIL	2014	50.3	46.7	50.0	51.6	44.4	37.1	39.2	38.7	29.1	8.3	0.0	30.9	**6,910.2**

Licence **7590** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,875.3**
H2O	2016	62.1	57.7	62.1	53.5	54.9	55.1	58.3	52.4	51.2	47.2	36.5	37.8	**6,662.7**
OIL	2016	21.9	20.3	21.8	23.6	23.6	18.3	19.4	22.6	19.9	25.6	33.7	34.7	**4,844.9**
DAY	2015	31.0	27.2	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,509.3**
H2O	2015	76.8	66.2	74.4	67.0	65.3	62.5	63.8	61.1	61.2	63.9	59.9	66.8	**6,033.9**
OIL	2015	33.0	28.4	32.7	30.2	29.3	28.0	28.6	26.0	25.0	23.9	22.3	24.7	**4,559.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	21.5	24.0	31.0	30.0	31.0	30.0	31.0	**1,145.1**
H2O	2014	124.2	95.6	88.3	81.8	82.8	62.6	64.1	83.0	81.4	82.6	75.5	78.5	**5,245.0**
OIL	2014	16.3	25.4	46.6	41.6	42.0	31.8	59.8	42.6	34.8	35.5	32.3	33.7	**4,227.4**

Licence **7591** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	24.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,017.8**
H2O	2016	44.4	37.7	40.7	39.3	41.8	51.0	50.1	36.6	40.0	34.7	34.6	40.2	**6,323.4**
OIL	2016	26.1	24.1	26.0	25.1	26.6	4.6	12.5	15.5	19.2	24.0	22.0	16.4	**9,281.9**
DAY	2015	30.0	28.0	31.0	30.0	30.3	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,660.8**
H2O	2015	50.0	43.5	42.5	40.2	43.8	44.9	45.9	43.4	46.9	40.4	37.5	43.3	**5,832.3**
OIL	2015	56.3	50.6	50.1	43.1	39.1	37.1	33.7	35.6	24.7	32.0	32.0	25.7	**9,039.8**

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Licence **7591** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	31.0	29.5	6.3	10.0	14.0	29.0	29.0	28.0	29.0	30.8	**1,298.5**
H2O	2014	54.9	43.7	49.4	46.4	3.3	42.6	47.0	48.8	65.1	60.5	47.8	64.7	**5,310.0**
OIL	2014	82.3	65.7	74.4	69.4	5.0	34.3	32.7	36.0	55.4	54.0	61.8	36.0	**8,579.8**

Licence **7592** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	1.0	31.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,739.2**
H2O	2016	0.0	187.8	150.4	97.6	82.9	64.3	49.5	42.5	39.7	32.3	27.1	26.6	**3,876.6**
OIL	2016	0.0	19.4	212.5	198.9	184.6	153.1	147.6	123.0	104.8	87.6	73.4	72.1	**7,745.5**
DAY	2015	27.0	27.0	1.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,438.2**
H2O	2015	3.6	4.6	0.1	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,075.9**
OIL	2015	7.8	6.3	0.1	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,368.5**
DAY	2014	31.0	27.0	31.0	30.0	31.0	23.0	16.0	31.0	28.0	29.5	30.0	29.8	**1,353.2**
H2O	2014	11.5	10.1	10.0	6.4	2.7	1.8	1.1	2.1	1.1	1.2	1.3	0.0	**3,064.5**
OIL	2014	7.6	6.9	6.5	8.3	12.2	10.7	6.6	11.9	5.4	7.1	7.7	6.8	**6,349.9**

Licence **7593** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	30.0	28.0	30.0	20.0	26.0	30.0	26.0	**1,924.2**
H2O	2016	8.3	8.0	8.1	8.3	8.0	6.4	6.4	6.4	8.9	10.8	3.9	6.0	**4,758.4**
OIL	2016	13.3	9.7	8.7	9.0	8.6	6.9	6.9	6.9	0.9	1.1	6.5	5.3	**12,406.5**
DAY	2015	25.0	27.0	27.0	29.0	29.9	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,584.2**
H2O	2015	16.4	11.5	9.2	10.5	11.1	10.6	20.7	9.1	10.8	10.9	9.5	8.2	**4,668.9**
OIL	2015	39.5	37.5	36.9	35.5	33.6	31.8	19.2	28.4	24.1	24.2	21.1	17.4	**12,322.7**
DAY	2014	31.0	27.0	31.0	25.0	28.0	28.0	14.0	31.0	29.0	31.0	30.0	30.0	**1,234.3**
H2O	2014	28.3	26.3	27.2	36.9	29.1	21.3	10.6	23.6	22.8	21.5	18.2	19.3	**4,530.4**
OIL	2014	111.8	87.2	88.4	53.2	63.8	66.1	29.4	53.5	44.4	41.9	39.1	38.1	**11,973.5**

Licence **7594** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	10.0	21.0	27.0	12.0	0.0	0.0	0.0	0.0	13.0	27.0	16.0	11.0	**1,201.0**
H2O	2016	17.7	14.8	12.8	5.8	0.0	0.0	0.0	0.0	17.5	14.2	9.5	10.0	**4,039.9**
OIL	2016	0.2	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.2	0.1	0.5	0.5	**338.1**
DAY	2015	12.0	0.0	22.0	7.0	0.0	0.0	9.0	28.0	6.0	13.0	25.0	14.0	**1,064.0**
H2O	2015	24.6	0.0	30.8	5.7	0.0	0.0	31.7	85.2	9.9	24.7	34.0	16.0	**3,937.6**
OIL	2015	2.4	0.0	4.2	0.3	0.0	0.0	0.7	2.3	0.6	0.9	1.8	0.8	**335.4**
DAY	2014	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**928.0**
H2O	2014	0.3	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.7	**3,675.0**
OIL	2014	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	**321.4**

Licence **7595** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,090.0**
H2O	2016	92.4	88.6	126.8	112.9	90.4	67.5	71.2	68.0	65.5	61.5	63.0	81.9	**19,750.0**
OIL	2016	14.8	12.0	15.5	15.0	15.2	14.8	15.4	13.9	5.4	4.8	4.9	6.1	**3,738.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,728.0**
H2O	2015	138.3	123.9	144.1	136.6	135.7	132.4	125.5	139.6	131.0	128.3	96.4	95.5	**18,760.3**

Manitoba Production
2014 To 2016

Licence **7595** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	20.8	18.3	21.1	18.3	16.6	16.6	14.8	16.8	15.7	16.6	14.5	14.9	**3,600.5**
DAY	2014	30.0	28.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	25.0	30.0	31.0	**1,366.0**
H2O	2014	142.7	135.9	153.8	141.6	148.0	126.0	152.0	165.2	166.9	137.8	152.4	141.2	**17,233.0**
OIL	2014	25.3	24.2	25.6	27.8	28.5	26.1	23.8	21.6	22.3	18.8	19.6	20.8	**3,395.5**

Licence **7596** Well Name **Tundra Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,528.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,509.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,528.0**
H2O	2015	124.5	109.7	125.5	130.3	139.7	76.5	0.0	0.0	0.0	0.0	0.0	0.0	**8,509.6**
OIL	2015	2.5	2.3	2.5	2.7	2.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	**577.3**
DAY	2014	2.0	12.0	20.0	23.0	31.0	28.0	27.0	30.0	30.0	31.0	30.0	31.0	**1,360.0**
H2O	2014	10.5	98.3	139.2	155.7	158.1	130.6	140.5	142.1	133.8	131.3	124.9	127.9	**7,803.4**
OIL	2014	0.5	4.7	6.3	7.3	8.4	5.5	2.9	2.9	2.8	2.6	2.6	2.6	**562.9**

Licence **7597** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,239.0**
H2O	2016	168.1	159.1	167.5	156.7	157.6	154.6	159.5	156.4	142.9	159.3	146.3	151.4	**9,957.0**
OIL	2016	63.1	56.6	59.3	58.9	61.7	60.9	65.0	63.5	56.5	64.1	61.4	64.2	**8,439.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,876.0**
H2O	2015	97.9	90.5	99.9	113.9	115.5	109.8	99.4	119.3	117.6	119.4	137.0	167.3	**8,077.6**
OIL	2015	94.0	82.4	92.5	73.3	79.1	78.9	67.8	77.1	74.4	76.3	69.5	64.7	**7,704.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,515.0**
H2O	2014	79.7	70.3	79.2	77.8	82.0	86.3	90.7	98.5	100.7	108.9	95.6	97.0	**6,690.1**
OIL	2014	113.5	101.6	116.2	110.2	115.9	111.1	116.9	117.1	89.6	91.6	84.0	92.8	**6,774.2**

Licence **7598** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,172.0**
H2O	2016	36.0	34.1	35.8	34.5	37.9	46.0	47.4	53.7	65.0	74.5	69.7	72.1	**3,627.4**
OIL	2016	22.4	20.1	21.0	20.5	25.3	42.1	44.9	44.2	40.0	44.4	37.2	36.2	**3,301.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,809.0**
H2O	2015	57.4	53.5	58.6	55.5	56.4	53.9	53.0	44.0	42.7	44.1	45.2	30.0	**3,020.7**
OIL	2015	31.1	27.4	30.7	29.5	31.9	32.0	31.8	29.3	27.7	28.9	28.7	19.3	**2,903.6**
DAY	2014	29.0	28.0	31.0	30.0	31.0	30.0	28.0	21.0	7.0	31.0	30.0	30.0	**1,449.0**
H2O	2014	35.4	33.7	37.9	37.3	39.3	37.4	36.9	30.4	8.7	51.7	48.9	54.8	**2,426.4**
OIL	2014	37.4	34.3	39.2	37.1	39.1	36.4	33.8	21.9	6.7	33.4	30.0	29.6	**2,555.3**

Licence **7599** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**2,168.0**
H2O	2016	93.4	105.9	160.4	128.3	133.1	130.7	132.0	132.1	120.7	133.6	129.3	134.1	**5,300.6**
OIL	2016	101.1	96.1	126.7	107.9	110.8	109.3	114.5	114.1	101.6	108.9	107.5	112.7	**11,811.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,808.0**

Manitoba Production
2014 To 2016

Licence **7599** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	78.2	72.1	79.7	84.9	86.7	82.0	87.4	87.9	86.5	87.8	90.0	92.8	**3,767.0**
OIL	2015	102.1	89.2	100.4	88.6	95.4	94.9	98.7	97.2	93.9	96.1	94.9	103.5	**10,500.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,443.0**
H2O	2014	63.9	56.5	63.4	62.5	66.1	62.9	59.7	69.8	65.7	68.8	62.1	75.0	**2,751.0**
OIL	2014	128.0	115.1	131.0	116.8	121.7	105.6	103.7	109.7	106.9	116.1	104.8	103.1	**9,345.8**

Licence **7601** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,967.0**
H2O	2016	17.9	39.5	38.8	37.5	23.8	29.1	31.7	29.3	27.8	30.0	29.4	26.6	**5,404.1**
OIL	2016	10.5	27.5	19.2	15.3	29.0	20.2	21.1	19.6	18.6	18.4	15.8	17.8	**2,371.8**
DAY	2015	25.0	3.0	29.0	13.0	10.0	30.0	5.0	5.0	29.0	31.0	30.0	29.0	**1,602.0**
H2O	2015	40.5	35.7	39.0	23.7	11.5	11.7	12.4	9.7	11.9	13.3	15.0	17.8	**5,042.7**
OIL	2015	20.9	21.0	22.9	13.9	6.7	6.9	7.6	9.3	6.4	5.7	9.2	7.0	**2,138.8**
DAY	2014	30.0	10.0	19.0	30.0	29.0	29.0	29.0	30.0	30.0	30.0	22.0	29.0	**1,363.0**
H2O	2014	54.7	28.3	38.0	49.1	47.7	49.7	43.9	41.7	44.3	37.3	41.8	45.7	**4,800.5**
OIL	2014	23.4	22.3	19.6	25.3	25.7	21.3	31.1	27.8	26.1	28.1	24.6	20.5	**2,001.3**

Licence **7602** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	29.0	31.0	27.0	24.0	22.0	31.0	**1,978.0**
H2O	2016	438.1	312.4	340.7	324.5	335.0	229.7	141.5	150.9	129.1	128.9	120.4	148.6	**13,143.6**
OIL	2016	83.1	100.1	107.1	100.7	103.4	87.6	72.0	72.0	59.5	61.2	62.6	93.6	**7,800.0**
DAY	2015	31.0	28.0	31.0	30.0	29.0	28.0	28.0	25.0	30.0	31.0	30.0	13.0	**1,634.0**
H2O	2015	85.2	75.1	65.8	54.5	49.7	39.1	42.9	45.1	55.9	58.0	55.6	189.4	**10,343.8**
OIL	2015	54.6	48.4	47.3	40.3	36.9	34.0	30.5	27.4	31.1	31.1	29.2	2.7	**6,797.1**
DAY	2014	29.0	15.0	23.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,300.0**
H2O	2014	108.5	55.7	90.2	125.6	128.2	95.7	108.6	104.6	89.6	93.1	96.3	97.4	**9,527.5**
OIL	2014	70.6	36.8	57.0	74.9	76.7	66.3	86.3	68.9	72.4	64.1	53.6	54.6	**6,383.6**

Licence **7605** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	30.0	28.0	30.0	30.0	30.0	30.0	**1,860.0**
H2O	2016	18.4	16.7	16.6	18.9	20.0	18.7	14.9	14.0	24.4	24.6	23.2	21.4	**3,128.7**
OIL	2016	88.0	78.4	80.5	73.4	70.4	72.6	69.9	66.9	101.9	101.9	94.8	93.8	**9,094.3**
DAY	2015	31.0	26.0	31.0	29.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**1,501.0**
H2O	2015	24.3	18.9	14.2	16.6	22.8	20.0	26.0	21.4	20.9	22.7	16.6	17.0	**2,896.9**
OIL	2015	106.6	79.5	85.6	81.9	95.8	86.6	90.5	83.7	90.5	86.7	83.2	85.1	**8,101.8**
DAY	2014	16.0	22.0	31.0	30.0	31.0	29.0	21.0	31.0	30.0	29.0	30.0	31.0	**1,143.0**
H2O	2014	17.6	24.8	44.6	35.3	36.2	31.3	22.0	32.3	31.4	28.0	26.1	27.1	**2,655.5**
OIL	2014	73.3	103.7	173.8	134.0	133.8	126.2	105.2	141.6	122.5	114.5	127.6	120.2	**7,046.1**

Licence **7607** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.8	31.0	30.0	31.0	**1,636.8**
GAS	2016	4.4	4.1	4.7	5.5	5.6	3.2	2.9	2.2	2.6	2.7	3.9	2.5	**355.8**
GSD	2016	3.6	3.0	3.4	4.0	4.3	2.4	2.1	1.9	3.0	2.1	2.4	2.0	**294.5**

Manitoba Production
2014 To 2016

Licence **7607** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	145.7	141.4	157.0	173.2	177.1	149.9	173.8	146.3	166.8	170.5	171.6	185.1	**3,661.6**
OIL	2016	97.4	83.5	70.8	29.9	32.6	33.3	37.9	35.4	36.6	38.3	38.5	40.7	**10,137.5**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,274.0**
GAS	2015	2.0	1.6	2.1	2.0	3.4	4.2	4.5	4.4	4.1	4.7	4.1	4.4	**311.5**
GSD	2015	1.7	1.7	1.8	1.7	2.8	3.5	3.8	4.3	3.5	4.0	3.5	2.9	**260.3**
H2O	2015	33.1	33.0	24.0	26.0	28.1	27.2	23.6	33.1	127.2	183.7	163.7	132.0	**1,703.2**
OIL	2015	205.5	172.5	207.1	201.4	206.8	195.8	180.9	176.1	82.4	56.7	60.4	95.6	**9,562.6**
DAY	2014	31.0	28.0	30.0	9.0	0.0	0.0	8.0	31.0	30.0	31.0	22.0	19.0	**912.0**
GAS	2014	3.8	2.3	1.8	0.5	0.0	0.0	0.5	1.9	1.8	1.9	1.6	1.4	**270.0**
GSD	2014	3.8	0.6	1.8	0.5	0.0	0.0	0.5	1.4	1.8	1.7	0.5	0.4	**225.1**
H2O	2014	17.2	14.7	15.2	5.2	0.0	0.0	6.4	16.3	21.8	24.7	23.6	20.2	**868.5**
OIL	2014	157.4	140.3	149.3	45.8	0.0	0.0	40.6	154.8	150.5	168.6	160.8	159.8	**7,721.4**

Licence **7608** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	26.0	22.0	29.8	31.0	30.0	31.0	**1,711.8**
GAS	2016	7.6	4.9	5.8	7.8	8.0	7.5	7.7	2.6	3.4	3.0	1.6	1.9	**326.9**
GSD	2016	6.2	3.5	4.2	5.7	6.1	5.7	5.5	2.1	2.6	2.3	1.0	1.5	**255.1**
H2O	2016	40.4	35.8	32.4	26.7	28.2	19.5	20.8	225.2	94.6	73.5	77.2	86.0	**4,095.1**
OIL	2016	84.1	76.4	78.3	78.0	82.9	72.6	66.9	87.9	129.6	128.6	127.2	129.1	**11,801.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,360.0**
GAS	2015	4.3	3.6	4.7	4.3	3.4	3.3	5.7	7.1	10.5	9.7	7.3	9.6	**265.1**
GSD	2015	3.7	3.9	4.1	3.7	2.8	2.8	4.9	7.0	8.8	8.2	6.2	6.2	**208.7**
H2O	2015	31.5	32.7	21.8	23.2	19.5	16.9	22.8	21.8	13.2	24.5	30.2	35.5	**3,334.8**
OIL	2015	135.8	118.5	131.3	125.8	98.1	78.5	107.0	105.5	96.0	91.6	90.9	91.1	**10,659.7**
DAY	2014	31.0	28.0	26.0	30.0	31.0	21.0	25.0	31.0	29.0	29.0	23.0	13.0	**995.0**
GAS	2014	6.8	7.8	6.7	1.5	5.0	3.0	3.0	3.9	4.3	4.2	3.6	2.1	**191.6**
GSD	2014	6.7	2.0	6.7	1.5	5.0	2.7	2.6	2.8	4.1	3.7	1.0	0.7	**146.4**
H2O	2014	22.9	22.2	19.5	21.7	34.9	22.3	29.9	24.9	34.5	33.7	23.2	13.6	**3,041.2**
OIL	2014	153.4	144.4	129.0	118.8	160.8	113.9	130.4	159.2	150.3	146.2	103.2	74.9	**9,389.6**

Licence **7609** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	29.0	27.1	28.8	18.0	0.0	0.0	0.0	0.0	**1,364.9**
GAS	2016	4.2	4.9	5.4	2.2	4.6	3.3	3.3	1.8	0.0	0.0	0.0	0.0	**117.7**
GSD	2016	3.5	3.5	3.9	1.6	3.5	2.5	2.4	1.4	0.0	0.0	0.0	0.0	**87.0**
H2O	2016	454.2	580.3	562.6	485.5	480.9	394.5	454.8	264.7	0.0	0.0	0.0	0.0	**35,453.2**
OIL	2016	7.8	10.0	10.9	10.2	10.0	8.8	9.8	6.3	0.0	0.0	0.0	0.0	**928.6**
DAY	2015	28.0	24.0	30.0	27.0	27.0	30.0	11.0	3.0	30.0	30.0	30.0	30.0	**1,149.0**
GAS	2015	2.2	1.6	2.4	3.0	3.4	4.5	1.8	0.4	0.0	3.5	4.8	4.4	**88.0**
GSD	2015	1.9	1.7	2.0	2.6	2.8	3.8	1.5	0.4	0.0	3.0	4.1	2.9	**64.7**
H2O	2015	974.0	968.3	712.0	659.8	686.4	740.5	278.6	81.5	479.8	503.2	473.0	516.3	**31,775.7**
OIL	2015	23.1	19.4	23.5	19.7	20.6	23.7	9.0	2.4	7.2	10.5	15.9	15.0	**854.8**
DAY	2014	24.0	28.0	28.0	21.0	0.0	0.0	0.0	0.0	6.0	23.0	15.0	14.0	**849.0**
GAS	2014	2.7	3.9	2.6	1.5	0.0	0.0	0.0	0.0	0.4	1.6	1.2	1.3	**56.0**
GSD	2014	2.6	1.0	2.6	1.5	0.0	0.0	0.0	0.0	0.4	1.5	0.4	0.4	**38.0**
H2O	2014	609.0	810.0	710.5	578.8	0.0	0.0	0.0	0.0	209.4	786.5	512.7	479.4	**24,702.3**
OIL	2014	23.3	26.5	24.0	17.4	0.0	0.0	0.0	0.0	5.0	18.6	12.4	14.6	**664.8**

Licence **7610** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7610** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**2,158.8**
GAS	2016	1.1	1.3	0.0	1.6	1.6	1.0	1.1	1.6	1.1	1.0	1.8	0.4	**100.7**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2016	46.8	51.1	51.5	49.4	51.5	43.5	44.4	48.6	48.9	47.3	42.3	27.9	**3,303.4**
OIL	2016	25.2	16.7	18.7	19.0	20.8	19.6	19.4	18.8	18.7	19.1	20.7	17.1	**3,205.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,793.0**
GAS	2015	0.8	1.3	0.9	0.4	0.5	0.9	0.8	1.0	0.9	0.8	1.4	1.1	**87.1**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2015	51.9	45.0	45.4	29.7	30.4	27.4	27.4	26.8	34.7	34.7	53.6	44.6	**2,750.2**
OIL	2015	20.2	17.4	19.2	12.3	12.5	11.3	11.7	11.7	13.8	13.8	18.7	29.2	**2,971.3**
DAY	2014	25.0	28.0	31.0	30.0	31.0	29.0	18.0	31.0	30.0	31.0	30.0	18.0	**1,435.0**
GAS	2014	0.0	0.1	1.3	1.0	2.0	1.5	1.3	2.3	1.3	1.0	0.9	0.7	**76.3**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2014	46.1	44.9	44.0	44.4	46.2	47.9	31.4	53.8	49.2	50.0	50.9	39.6	**2,298.6**
OIL	2014	30.7	32.1	34.1	36.8	31.2	23.9	13.4	22.9	22.2	20.7	19.6	14.5	**2,779.5**

Licence **7611** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	11.0	5.0	28.0	30.0	31.0	30.0	31.0	**2,006.0**
GAS	2016	3.0	1.2	0.5	0.8	1.0	0.2	0.1	0.2	0.9	2.7	3.7	2.1	**255.0**
GSD	2016	2.4	0.9	0.3	0.6	0.8	0.1	0.1	1.1	0.7	2.1	2.3	1.7	**199.2**
H2O	2016	14.4	14.0	12.0	5.8	6.9	2.6	43.5	174.3	180.5	87.1	83.0	75.2	**3,607.7**
OIL	2016	17.2	14.5	12.6	7.4	8.4	3.2	0.1	32.1	36.7	23.7	22.5	20.5	**5,929.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,689.0**
GAS	2015	0.4	0.4	1.0	1.2	1.4	1.3	1.6	2.8	3.3	1.9	3.0	4.3	**238.6**
GSD	2015	0.3	0.5	0.9	1.0	1.2	1.1	1.4	2.8	2.7	1.6	2.6	2.8	**186.1**
H2O	2015	31.3	33.5	23.3	24.8	25.8	25.3	26.4	22.7	16.3	16.5	14.3	13.4	**2,908.4**
OIL	2015	27.2	24.6	31.3	29.7	29.7	28.3	29.7	25.0	21.2	21.3	19.4	19.7	**5,730.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	27.0	31.0	19.0	25.0	**1,325.0**
GAS	2014	2.2	1.2	3.8	4.7	2.0	0.9	1.0	1.3	1.0	1.3	0.9	0.5	**216.0**
GSD	2014	2.2	0.3	3.7	4.5	2.0	0.7	0.9	1.0	1.0	1.1	0.2	0.1	**167.2**
H2O	2014	26.0	22.7	23.7	26.3	34.7	41.9	38.5	24.5	24.0	26.1	16.0	25.2	**2,634.8**
OIL	2014	31.9	29.0	33.6	33.9	34.7	43.9	34.4	33.2	22.7	24.1	14.8	28.1	**5,423.8**

Licence **7612** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,928.6**
H2O	2016	14.6	8.3	22.4	20.7	18.6	16.5	18.7	17.4	14.8	15.6	13.6	15.0	**5,575.1**
OIL	2016	3.6	2.1	12.2	5.5	4.9	4.2	4.7	4.3	3.7	4.0	3.4	3.7	**1,468.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,562.6**
H2O	2015	24.2	24.7	27.5	19.1	19.2	21.0	21.3	17.8	20.3	18.0	14.0	16.5	**5,378.9**
OIL	2015	3.3	3.3	7.4	9.0	9.0	6.4	5.8	4.7	5.4	4.8	3.7	4.2	**1,412.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,198.6**
H2O	2014	49.1	41.5	50.6	40.7	40.6	32.6	29.5	34.5	31.5	29.1	26.4	29.6	**5,135.3**
OIL	2014	11.6	9.8	11.9	9.7	9.6	7.6	14.5	8.8	8.1	7.4	3.5	3.9	**1,345.3**

Licence **7613** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-28-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7613** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-28-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	**1,879.5**
H2O	2016	11.7	10.2	12.7	11.4	9.7	9.0	8.4	11.0	6.4	9.1	8.1	1.3	**5,023.1**
OIL	2016	3.7	2.8	2.7	2.6	2.3	3.9	3.6	3.6	2.0	2.8	3.7	0.4	**1,422.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.1	31.0	31.0	30.0	30.0	30.0	31.0	**1,538.5**
H2O	2015	22.5	22.0	21.2	19.4	17.8	16.0	15.7	15.3	10.7	11.3	14.1	9.7	**4,914.1**
OIL	2015	6.6	6.6	7.8	8.3	7.9	6.8	4.3	4.2	3.8	3.7	4.7	3.2	**1,388.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,175.4**
H2O	2014	42.2	37.3	53.0	38.3	40.9	33.7	24.6	29.1	30.4	28.2	27.7	24.9	**4,718.4**
OIL	2014	9.7	8.6	19.5	11.3	12.0	10.9	17.0	10.8	9.0	8.3	8.2	7.4	**1,320.2**

Licence **7614** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-21-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	7.0	11.0	28.0	7.0	22.0	30.0	29.0	31.0	30.0	31.0	**1,523.3**
H2O	2016	838.7	740.5	197.3	382.4	735.4	269.7	676.2	722.3	699.7	771.8	713.4	692.9	**57,825.4**
OIL	2016	44.1	15.1	0.0	14.6	23.4	8.3	17.4	36.9	29.1	31.1	18.2	17.8	**2,823.7**
DAY	2015	29.9	28.0	30.4	19.0	17.6	28.3	31.0	31.0	30.0	31.0	12.0	29.0	**1,237.3**
H2O	2015	878.3	875.7	927.8	603.4	534.9	862.4	867.0	793.7	775.9	591.8	379.3	793.3	**50,385.1**
OIL	2015	65.5	76.0	49.2	36.9	48.6	58.2	61.0	64.1	54.6	38.4	25.3	50.4	**2,567.7**
DAY	2014	31.0	28.0	31.0	22.8	6.2	0.0	19.0	23.0	26.3	25.0	28.6	31.0	**920.1**
H2O	2014	1213.4	1063.6	1125.6	816.3	216.3	0.0	807.2	906.4	977.3	916.3	958.7	889.4	**41,501.6**
OIL	2014	38.4	46.0	48.2	35.0	0.0	0.0	33.1	37.2	40.0	29.8	8.9	36.2	**1,939.5**

Licence **7615** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,200.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**828.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**702.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,200.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	**827.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,200.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.8**

Licence **7616** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	1.0	11.0	0.0	0.0	0.0	11.0	0.0	11.0	0.0	0.0	**1,761.4**
H2O	2016	661.2	624.4	21.0	316.0	0.0	0.0	0.0	301.1	0.0	352.3	0.0	0.0	**58,492.1**
OIL	2016	33.2	24.0	0.5	6.4	0.0	0.0	0.0	3.0	0.0	7.2	0.0	0.0	**7,654.2**
DAY	2015	31.0	28.0	29.3	29.3	30.9	30.0	31.0	31.0	28.0	28.0	25.0	31.0	**1,668.4**
H2O	2015	776.0	649.6	661.3	770.7	702.0	668.1	702.4	743.7	665.6	692.9	621.7	705.1	**56,216.1**
OIL	2015	44.9	60.5	34.4	35.7	48.1	43.9	52.8	29.0	33.2	23.4	19.6	21.1	**7,579.9**
DAY	2014	27.9	26.3	31.0	29.5	30.0	28.0	24.0	29.0	30.0	31.0	30.0	30.8	**1,315.9**
H2O	2014	854.4	786.8	889.6	798.6	889.5	765.0	745.7	829.8	831.9	784.6	787.7	757.4	**47,857.0**
OIL	2014	94.1	81.5	72.5	105.3	81.2	70.9	44.7	69.1	80.2	69.1	69.5	77.7	**7,133.3**

Licence **7619** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

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Licence **7619** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	4.0	5.0	11.0	0.0	0.0	0.0	11.0	0.0	11.0	0.0	0.0	**1,693.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
H2O	2016	1131.8	148.0	209.3	284.4	0.0	0.0	0.0	199.2	0.0	207.6	0.0	0.0	**68,360.4**
OIL	2016	56.4	6.1	0.2	3.2	0.0	0.0	0.0	2.2	0.0	4.2	0.0	0.0	**4,476.0**
DAY	2015	31.0	28.0	30.6	30.0	27.1	28.0	31.0	31.0	26.0	28.0	24.0	31.0	**1,622.9**
GAS	2015	0.0	0.0	0.0	39.6	35.8	37.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
H2O	2015	1233.0	1149.8	1175.3	1152.4	1065.1	1098.3	1211.1	1225.0	1004.9	1069.4	953.0	1203.0	**66,180.1**
OIL	2015	66.8	63.1	85.9	55.7	41.1	37.0	59.6	49.8	59.4	34.7	25.4	62.3	**4,403.7**
DAY	2014	31.0	26.0	31.0	29.0	30.0	25.5	28.0	25.8	29.0	31.0	30.0	31.0	**1,277.2**
H2O	2014	1269.7	1120.8	1213.1	1235.3	1221.4	951.6	1126.8	1042.6	1160.2	1231.3	1114.5	1227.6	**52,639.8**
OIL	2014	96.9	36.8	77.6	58.0	55.6	41.3	55.7	33.3	62.6	75.2	75.1	78.4	**3,762.9**

Licence **7620** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2016	114.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,007.5**
OIL	2016	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,296.2**
DAY	2015	31.0	28.0	30.0	30.0	29.3	28.5	31.0	30.0	28.0	30.0	26.0	31.0	**1,573.2**
GAS	2015	0.0	0.0	0.0	3.6	3.5	3.4	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2015	536.5	457.2	466.1	514.3	512.0	469.7	446.0	414.9	376.0	355.7	323.9	387.3	**45,893.5**
OIL	2015	58.2	36.7	44.3	33.5	21.7	40.3	36.8	22.8	23.8	32.2	18.6	14.5	**4,287.4**
DAY	2014	31.0	10.2	31.0	29.0	30.0	25.3	29.0	26.0	29.0	31.0	29.5	31.0	**1,220.4**
H2O	2014	712.2	251.5	953.9	767.7	731.9	553.8	708.5	591.8	663.7	623.8	550.4	572.8	**40,633.9**
OIL	2014	64.0	27.0	78.6	100.8	72.5	58.1	70.8	54.7	66.9	61.3	66.2	49.0	**3,904.0**

Licence **7621** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**837.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	10.5	0.0	0.0	0.0	0.0	0.0	**16,800.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**836.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,789.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**836.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,789.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.8**

Licence **7622** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,487.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,121.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.2	31.0	31.0	28.0	30.0	23.0	0.0	**1,487.3**
GAS	2015	0.0	0.0	0.0	15.3	15.8	14.9	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2015	535.1	453.8	492.5	424.1	394.1	335.8	314.3	282.4	235.5	217.8	145.6	0.0	**42,121.5**
OIL	2015	5.6	8.6	4.7	3.5	4.7	6.6	6.4	4.7	2.4	2.2	0.3	0.0	**2,555.6**

Manitoba Production
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Licence **7622** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	31.0	29.0	29.5	25.3	28.0	26.0	29.0	31.0	30.0	31.0	**1,164.1**
H2O	2014	871.4	721.8	777.1	713.5	725.1	612.1	655.9	608.3	672.2	625.0	575.8	566.6	**38,290.5**
OIL	2014	37.2	30.1	46.9	10.5	11.9	14.0	11.9	13.1	12.2	10.4	6.9	7.1	**2,505.9**

Licence **7623** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,526.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,526.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,526.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**

Licence **7624** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	30.0	30.0	28.0	30.0	30.0	31.0	30.0	27.0	**2,090.0**
H2O	2016	85.0	68.2	73.4	65.0	74.2	73.2	65.1	63.6	65.7	70.9	55.6	44.7	**16,580.1**
OIL	2016	98.4	84.1	78.8	62.0	63.5	67.5	61.5	57.6	51.9	54.6	58.6	56.0	**16,130.2**
DAY	2015	23.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**1,735.0**
H2O	2015	63.0	56.6	95.1	91.0	96.7	91.1	98.7	102.8	93.1	101.6	94.6	96.9	**15,775.5**
OIL	2015	103.6	167.2	135.0	130.5	127.7	109.7	93.5	89.1	105.6	102.4	92.6	94.3	**15,335.7**
DAY	2014	31.0	18.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,382.0**
H2O	2014	151.2	68.1	122.8	172.5	146.6	134.6	140.2	139.0	133.9	134.1	122.4	120.4	**14,694.3**
OIL	2014	172.4	171.7	303.4	155.1	145.7	130.4	142.3	130.9	118.1	119.9	119.1	120.8	**13,984.5**

Licence **7625** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,990.0**
H2O	2016	257.5	162.5	166.6	146.3	150.2	146.9	141.3	137.2	123.0	127.8	129.5	134.7	**14,908.1**
OIL	2016	81.8	84.9	97.2	100.4	89.1	83.2	81.7	83.2	80.3	83.5	71.8	58.6	**11,029.0**
DAY	2015	31.0	13.0	31.0	30.0	20.0	19.0	21.0	31.0	30.0	29.0	30.0	31.0	**1,626.0**
H2O	2015	32.6	12.8	27.1	27.9	17.8	14.0	20.9	274.2	255.4	249.0	267.8	279.4	**13,084.6**
OIL	2015	8.4	3.3	16.6	12.4	8.2	6.6	4.9	42.1	44.1	55.1	72.0	71.9	**10,033.3**
DAY	2014	31.0	27.0	30.0	19.0	7.0	7.0	9.0	9.0	14.0	31.0	30.0	31.0	**1,310.0**
H2O	2014	91.3	46.1	45.7	28.0	10.0	9.2	12.2	12.2	18.0	39.4	31.2	31.3	**11,605.7**
OIL	2014	75.1	48.8	56.7	32.8	12.2	12.1	15.7	15.5	15.6	9.8	7.4	8.0	**9,687.7**

Licence **7626** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	29.0	29.0	30.0	27.0	23.0	30.0	31.0	29.0	31.0	**2,129.0**
H2O	2016	96.3	84.0	77.4	70.9	66.0	78.2	72.9	54.5	69.3	72.2	64.3	71.9	**18,196.6**
OIL	2016	38.5	35.2	33.0	31.1	28.6	32.8	30.6	23.4	26.9	25.2	21.8	23.1	**6,422.1**
DAY	2015	31.0	28.0	28.0	30.0	28.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**1,781.0**
H2O	2015	120.5	107.0	113.7	118.1	97.0	110.5	114.1	111.3	107.1	79.3	96.4	103.2	**17,318.7**

Manitoba Production
2014 To 2016

Licence **7626** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	43.9	39.3	39.7	40.6	37.2	41.5	41.4	41.7	42.0	32.5	37.2	37.4	**6,071.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	21.0	30.0	31.0	**1,425.0**
H2O	2014	221.0	156.7	168.7	164.0	151.5	121.5	112.2	128.1	128.6	90.1	113.3	117.0	**16,040.5**
OIL	2014	39.6	38.3	44.3	40.6	47.4	46.2	58.1	53.7	41.0	29.0	64.5	47.7	**5,597.5**

Licence **7627** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,098.0**
H2O	2016	69.4	54.3	43.2	36.4	19.2	16.5	14.2	14.1	14.3	11.4	8.9	9.4	**9,999.3**
OIL	2016	135.8	115.7	116.6	117.6	114.8	117.7	134.8	130.3	113.2	107.3	101.1	106.9	**18,239.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,732.0**
H2O	2015	47.3	37.9	41.1	41.3	41.5	35.3	31.7	29.5	25.3	43.3	52.7	63.8	**9,688.0**
OIL	2015	137.6	108.8	118.3	121.2	135.5	128.1	124.7	119.8	112.2	142.8	206.2	152.4	**16,827.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	30.0	26.0	31.0	29.0	28.0	**1,367.0**
H2O	2014	72.5	67.9	68.0	53.5	52.6	44.6	47.8	41.1	35.3	57.4	55.4	54.5	**9,197.3**
OIL	2014	196.2	164.6	174.7	151.8	178.6	167.5	169.0	153.5	132.7	231.1	228.6	220.5	**15,219.6**

Licence **7628** Well Name **TORC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,030.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2016	3.0	2.8	3.0	2.6	3.0	2.6	1.4	1.5	1.1	0.3	0.3	0.3	**3,207.8**
OIL	2016	3.0	2.8	3.0	2.9	2.7	2.7	2.7	2.7	2.1	1.1	1.2	1.1	**4,282.6**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**1,664.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	**0.2**
H2O	2015	12.6	9.6	10.5	13.2	10.6	10.7	10.5	6.4	3.3	3.4	3.2	2.8	**3,185.9**
OIL	2015	13.5	10.5	11.7	12.2	11.9	11.5	11.4	8.2	2.9	3.0	2.9	2.8	**4,254.6**
DAY	2014	27.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	30.0	**1,305.1**
H2O	2014	10.8	11.8	14.5	14.2	13.5	10.6	13.4	16.4	12.0	13.4	0.0	14.7	**3,089.1**
OIL	2014	11.8	11.6	13.9	12.2	11.9	13.8	14.7	14.9	13.0	15.0	0.0	14.5	**4,152.1**

Licence **7629** Well Name **TORC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,995.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2016	12.8	12.0	12.8	11.7	11.9	9.8	5.1	5.0	7.9	10.2	10.2	10.3	**4,256.7**
OIL	2016	5.1	5.0	5.3	4.7	4.8	7.7	16.6	16.5	13.7	11.7	12.2	12.1	**6,618.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,631.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**0.1**
H2O	2015	23.5	17.9	19.5	24.6	19.7	19.8	19.4	13.8	13.9	14.6	13.5	12.8	**4,137.0**
OIL	2015	26.7	21.0	23.5	24.5	23.9	23.0	22.9	11.4	5.2	5.3	5.2	5.2	**6,503.3**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**1,268.0**
H2O	2014	18.4	20.5	23.4	22.8	22.4	18.3	23.2	28.4	22.9	23.1	0.0	26.3	**3,924.0**
OIL	2014	27.5	25.4	28.7	24.7	22.2	25.0	26.5	26.9	26.0	27.0	0.0	26.9	**6,305.5**

Licence **7630** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **7630** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**

Licence **7631** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,795.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,795.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.1**
DAY	2014	28.0	28.0	31.0	27.0	30.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**1,235.0**
H2O	2014	13.9	20.8	23.7	21.5	22.8	18.8	23.8	27.7	23.5	23.7	0.0	0.0	**4,795.3**
OIL	2014	8.4	10.3	11.6	8.2	4.7	5.2	5.5	5.3	5.4	5.6	0.0	0.0	**5,072.1**

Licence **7632** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.3**
DAY	2014	31.0	27.0	22.0	30.0	31.0	30.0	17.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2014	18.4	16.1	9.3	8.8	8.3	6.8	4.7	0.0	0.0	0.0	0.0	0.0	**3,090.8**
OIL	2014	3.6	3.4	2.8	3.5	3.4	3.8	2.2	0.0	0.0	0.0	0.0	0.0	**1,698.3**

Licence **7633** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-08-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
H2O	2016	27.8	20.1	22.3	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,291.2**
OIL	2016	5.2	3.9	4.3	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,710.0**
H2O	2015	30.5	22.8	32.4	33.8	30.9	36.6	29.5	26.8	20.9	25.9	23.7	27.3	**12,206.5**
OIL	2015	5.0	3.7	0.6	0.7	0.7	1.8	4.0	4.7	3.7	4.6	4.3	5.2	**2,305.8**
DAY	2014	31.0	28.0	29.0	30.0	30.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,345.0**
H2O	2014	126.3	88.8	64.4	42.3	41.8	33.6	35.0	33.1	32.2	32.2	31.3	29.6	**11,865.4**
OIL	2014	10.9	7.8	5.6	3.6	3.7	2.9	3.0	2.9	2.8	2.8	2.7	4.9	**2,266.8**

Licence **7634** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Manitoba Production
2014 To 2016

Licence **7634** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	5.0	0.0	0.0	0.0	26.0	29.0	30.0	30.0	28.0	**1,674.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2016	407.0	381.2	414.8	64.2	0.0	0.0	0.0	659.6	529.8	478.4	449.5	409.4	**31,749.8**
OIL	2016	19.8	14.5	15.9	2.7	0.0	0.0	0.0	27.3	30.3	32.9	33.4	32.1	**5,758.2**
DAY	2015	31.0	28.0	31.0	28.2	28.8	29.5	31.0	31.0	30.0	31.0	29.0	22.0	**1,435.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	4.3	3.2	0.0	0.0	0.0	0.0	**7.5**
H2O	2015	751.0	530.8	495.3	433.5	372.4	340.5	368.4	412.3	415.7	382.0	328.4	278.5	**27,955.9**
OIL	2015	45.7	32.3	34.4	30.9	30.8	34.1	35.4	38.0	33.7	21.2	21.0	15.0	**5,549.3**
DAY	2014	31.0	26.3	31.0	14.8	17.7	1.0	0.0	0.0	0.0	0.0	0.0	18.8	**1,084.8**
H2O	2014	521.0	451.2	510.4	214.3	251.6	13.5	0.0	0.0	0.0	0.0	0.0	489.3	**22,847.1**
OIL	2014	22.9	15.2	13.0	4.8	5.8	0.3	0.0	0.0	0.0	0.0	0.0	30.2	**5,176.8**

Licence **7635** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	26.0	0.0	0.0	0.0	4.0	30.0	30.0	31.0	30.0	30.0	**1,762.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2016	1370.1	1255.4	1128.4	0.0	0.0	0.0	129.3	1112.4	1335.2	1345.1	1247.2	1249.0	**86,237.3**
OIL	2016	31.1	27.8	25.2	0.0	0.0	0.0	1.5	9.0	40.6	57.6	50.7	59.4	**5,384.1**
DAY	2015	31.0	28.0	31.0	29.2	30.8	29.5	31.0	31.0	30.0	31.0	29.0	22.0	**1,521.3**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.2	0.0	0.0	0.0	0.0	**5.0**
H2O	2015	1507.7	1324.4	1322.0	1178.9	1092.0	965.3	1044.4	1133.1	1112.1	1217.1	1072.5	916.8	**76,065.2**
OIL	2015	24.9	26.3	37.8	34.6	28.4	22.6	23.5	26.3	33.5	27.6	28.1	20.3	**5,081.2**
DAY	2014	21.0	19.3	28.0	14.0	17.7	29.0	31.0	30.8	23.5	31.0	30.0	30.0	**1,167.8**
H2O	2014	1029.3	1152.7	1795.3	958.2	1223.9	1982.4	1959.7	1572.9	1111.1	1742.4	1734.8	1609.3	**62,178.9**
OIL	2014	12.2	21.1	40.1	21.6	28.6	51.8	55.2	76.3	37.8	29.8	27.9	26.2	**4,747.3**

Licence **7636** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	30.0	31.0	**1,428.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1276.3	1448.7	1473.2	1488.6	1625.1	**56,807.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2	29.2	29.4	31.8	44.3	**4,094.4**
DAY	2015	31.0	28.0	31.0	29.5	30.8	29.5	31.0	31.0	4.0	0.0	0.0	0.0	**1,279.2**
GAS	2015	0.0	0.0	0.0	0.0	1.3	3.0	2.9	2.2	0.0	0.0	0.0	0.0	**9.4**
H2O	2015	1148.8	1283.0	1328.9	1217.2	1086.6	921.1	1058.9	1172.1	168.9	0.0	0.0	0.0	**49,495.2**
OIL	2015	19.0	24.4	37.8	24.3	22.4	21.8	24.0	25.6	3.4	0.0	0.0	0.0	**3,938.5**
DAY	2014	30.0	19.3	0.0	10.5	17.0	29.0	31.0	30.8	20.5	31.0	30.0	30.0	**1,033.4**
H2O	2014	1087.1	762.2	0.0	436.1	628.8	873.3	882.0	973.0	690.4	1042.7	1025.3	1004.0	**40,109.7**
OIL	2014	15.3	8.8	0.0	3.2	4.7	7.4	8.1	8.8	6.2	24.7	17.6	16.5	**3,735.8**

Licence **7637** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,916.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2016	160.4	147.0	153.4	134.7	64.3	68.1	41.9	50.9	51.2	40.6	45.9	50.7	**22,784.7**
OIL	2016	11.3	10.5	11.1	19.9	74.0	69.3	92.2	74.9	73.3	70.6	76.1	76.8	**9,037.3**
DAY	2015	31.0	28.0	30.2	29.5	29.8	29.5	31.0	31.0	30.0	31.0	29.0	22.0	**1,551.6**
GAS	2015	0.0	0.0	0.0	0.0	0.6	1.6	1.3	1.0	0.0	0.0	0.0	0.0	**4.5**

Manitoba Production
2014 To 2016

Licence **7637** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	148.2	124.5	122.6	115.1	104.7	102.0	109.4	126.0	166.0	169.5	138.0	109.0	**21,775.6**
OIL	2015	14.2	13.6	13.0	12.0	10.8	10.2	10.5	11.6	15.5	12.2	10.8	6.8	**8,377.3**
DAY	2014	31.0	19.3	0.0	10.5	13.7	29.0	30.0	30.8	23.5	31.0	30.0	30.0	**1,199.6**
H2O	2014	1517.9	990.0	0.0	524.5	669.2	1349.3	1318.9	782.2	214.9	300.6	250.7	176.3	**20,240.6**
OIL	2014	21.3	13.8	0.0	7.8	10.4	23.2	24.5	17.1	7.8	20.2	17.2	12.2	**8,236.1**

Licence **7638** Well Name **Relative Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-007-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,607.0**
H2O	2016	38.0	49.7	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,104.7**
OIL	2016	14.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,572.7**
DAY	2015	31.0	21.0	27.0	25.0	25.0	30.0	31.0	24.0	0.0	10.0	30.0	31.0	**1,527.0**
H2O	2015	46.0	29.3	42.1	42.2	40.9	37.7	42.3	26.4	0.0	54.5	47.4	50.0	**6,969.0**
OIL	2015	11.4	8.2	16.4	9.4	7.7	7.8	8.9	14.1	0.0	6.3	23.6	11.1	**1,556.7**
DAY	2014	31.0	28.0	31.0	28.0	27.0	26.0	27.0	31.0	27.0	31.0	27.0	0.0	**1,242.0**
H2O	2014	41.2	52.2	56.0	56.8	47.0	53.0	55.2	53.6	45.8	48.1	48.5	0.0	**6,510.2**
OIL	2014	18.4	19.7	14.7	13.1	19.3	9.1	11.7	14.5	15.8	14.8	9.5	0.0	**1,431.8**

Licence **7639** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,262.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
DAY	2015	10.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2015	9.9	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,262.1**
OIL	2015	5.3	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
DAY	2014	22.0	28.0	29.0	30.0	28.0	29.0	30.0	31.0	28.0	31.0	30.0	1.0	**1,168.0**
H2O	2014	20.0	25.0	24.1	24.7	32.6	39.2	40.1	45.0	39.9	42.7	42.2	0.3	**7,243.8**
OIL	2014	11.3	14.3	14.0	14.8	18.8	22.3	23.4	24.5	22.3	24.4	21.9	0.2	**1,462.0**

Licence **7640** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	**1,890.0**
GAS	2016	0.0	0.9	0.6	0.9	0.9	0.9	0.9	0.8	0.0	0.0	0.0	0.0	**8.6**
H2O	2016	63.4	57.5	57.5	58.6	62.6	54.8	48.3	18.7	0.0	0.0	0.0	0.0	**14,403.5**
OIL	2016	14.6	13.1	12.6	12.8	13.2	10.0	5.7	2.3	0.0	0.0	0.0	0.0	**1,775.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,666.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	0.8	0.8	**2.7**
H2O	2015	113.2	105.4	112.8	104.4	98.4	99.9	90.9	86.9	74.3	57.0	55.8	61.6	**13,982.1**
OIL	2015	14.6	12.9	14.3	14.0	7.4	6.4	6.6	6.8	7.2	10.2	10.1	14.1	**1,691.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**1,301.0**
H2O	2014	107.4	94.3	99.1	93.7	101.7	100.6	97.3	98.5	83.8	89.3	104.1	118.1	**12,921.5**
OIL	2014	19.8	17.5	18.9	18.2	19.1	18.6	18.4	17.3	15.0	16.4	15.1	13.9	**1,566.7**

Licence **7641** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**

Manitoba Production
2014 To 2016

Licence **7641** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,977.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.1**
DAY	2014	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**
H2O	2014	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,977.0**
OIL	2014	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.1**

Licence **7642** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	426.0	368.0	302.0	331.0	334.0	373.0	468.0	438.0	473.0	717.0	712.0	757.0	**31,285.7**
WIN	2015	619.0	557.0	519.0	552.0	554.0	502.0	502.0	447.0	318.0	461.0	425.0	421.0	**25,586.7**
WIN	2014	580.0	476.0	444.0	496.0	468.0	414.0	471.0	618.0	614.0	631.0	595.0	612.0	**19,709.7**

Licence **7643** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.2**
WIN	2016	335.0	345.0	210.7	349.5	327.0	427.0	567.0	457.0	300.0	301.0	284.0	301.0	**25,554.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.2**
WIN	2015	495.0	406.0	411.0	365.0	376.0	348.0	371.0	344.0	290.0	439.0	360.0	350.0	**21,350.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.2**
WIN	2014	433.0	505.0	62.0	416.0	602.0	553.0	0.0	307.0	161.0	624.0	533.0	507.0	**16,795.0**

Licence **7644** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	774.0	702.0	477.3	354.7	347.0	376.0	398.0	405.0	391.0	393.0	370.0	390.0	**28,227.0**
WIN	2015	602.0	567.0	576.0	699.0	784.0	729.0	787.0	748.0	561.0	785.0	745.0	762.0	**22,849.0**
WIN	2014	620.0	559.0	515.0	601.0	627.0	570.0	516.0	633.0	619.0	635.0	595.0	608.0	**14,504.0**

Licence **7645** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-23-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.6**
H2O	2015	306.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,836.0**
OIL	2015	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**909.5**
DAY	2014	24.0	24.3	10.2	0.0	15.0	22.0	16.0	28.0	28.0	31.0	30.0	31.0	**941.6**
H2O	2014	583.7	453.2	254.8	0.0	370.8	411.0	355.0	477.4	456.4	437.7	471.1	399.1	**20,529.6**
OIL	2014	18.0	14.0	7.9	0.0	11.5	12.7	11.0	14.7	14.2	13.5	12.7	12.3	**900.1**

Licence **7646** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,972.0**

Manitoba Production
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Licence **7646** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	50.2	47.0	50.2	48.6	50.2	48.6	37.3	37.5	36.3	37.5	31.2	37.5	**12,824.0**
OIL	2016	11.8	11.0	11.8	11.4	11.8	11.4	8.7	9.0	8.7	9.0	8.7	9.0	**3,913.9**
DAY	2015	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,606.0**
H2O	2015	88.3	69.3	90.8	65.6	74.8	72.9	75.3	71.3	60.0	50.2	48.6	50.2	**12,311.9**
OIL	2015	19.7	18.4	21.3	16.6	18.2	17.1	17.7	17.7	14.1	11.8	11.4	11.8	**3,791.6**
DAY	2014	17.0	28.0	31.0	30.0	23.0	0.0	2.0	31.0	30.0	31.0	30.0	31.0	**1,244.0**
H2O	2014	1700.7	157.9	124.6	121.5	97.2	0.0	0.9	124.7	109.3	112.4	85.2	88.0	**11,494.6**
OIL	2014	104.7	21.0	29.6	27.5	21.4	0.0	0.0	29.5	25.6	26.6	19.9	20.5	**3,595.8**

Licence **7647** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	28.0	10.0	**2,040.0**
GAS	2016	0.0	0.9	1.6	0.9	0.9	0.9	0.9	0.8	0.8	1.2	2.1	0.3	**15.7**
H2O	2016	797.5	732.0	707.1	676.9	651.3	619.9	593.5	509.9	512.4	496.7	521.5	69.2	**66,000.8**
OIL	2016	29.4	29.5	34.1	34.5	43.7	37.2	45.3	40.4	48.9	54.1	29.6	4.2	**7,650.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,705.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.9	0.9	0.9	**4.4**
H2O	2015	920.4	781.3	901.9	836.6	875.1	919.4	723.9	1021.0	1054.6	1012.9	964.1	888.8	**59,112.9**
OIL	2015	32.2	30.0	21.1	27.9	27.1	21.4	21.4	56.1	41.6	48.6	51.5	39.9	**7,219.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**1,340.0**
H2O	2014	1114.1	972.3	994.4	967.9	1077.2	959.1	958.3	1009.8	884.1	943.9	997.0	1012.1	**48,212.9**
OIL	2014	42.0	37.5	39.3	25.7	21.8	38.4	25.5	19.5	17.5	19.1	13.3	4.4	**6,801.0**

Licence **7648** Well Name **Tundra Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	12.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,114.0**
H2O	2016	122.4	115.8	122.1	117.3	121.7	47.8	222.6	178.9	147.4	169.5	129.3	114.1	**10,141.6**
OIL	2016	30.8	27.6	28.9	28.2	29.0	11.4	57.0	38.7	27.9	31.0	35.0	40.5	**5,971.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	12.0	31.0	30.0	31.0	**1,769.0**
H2O	2015	120.6	110.7	121.5	113.1	115.8	104.9	107.4	108.8	41.2	109.0	111.8	117.7	**8,532.7**
OIL	2015	41.4	37.1	41.7	39.5	43.0	38.3	37.6	37.4	13.9	37.0	36.5	36.9	**5,585.7**
DAY	2014	31.0	25.0	0.0	0.0	30.0	30.0	28.0	31.0	30.0	31.0	29.0	30.0	**1,422.0**
H2O	2014	113.4	88.1	0.0	0.0	147.5	177.0	152.6	143.5	117.6	114.1	99.3	114.5	**7,250.2**
OIL	2014	61.1	48.3	0.0	0.0	62.7	63.5	54.0	43.5	41.1	44.4	38.7	39.2	**5,145.4**

Licence **7649** Well Name **Tundra Birdtail Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-016-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	1606.0	1664.0	1981.0	2329.0	2257.0	1972.0	2248.0	2127.0	2108.0	2203.0	3036.0	3317.0	**48,106.0**
WSR	2015	480.0	434.0	480.0	511.0	548.0	486.0	535.0	1628.0	1759.0	1746.0	1624.0	1615.0	**21,258.0**
WSR	2014	436.0	413.0	405.0	513.0	486.0	467.0	474.0	472.0	452.0	465.0	457.0	481.0	**9,412.0**

Licence **7650** Well Name **Tundra St. Lazare Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,033.0**
H2O	2016	86.4	81.9	86.2	81.9	82.0	80.5	83.0	81.4	74.2	84.8	79.2	81.9	**4,426.8**
OIL	2016	33.9	30.3	31.8	27.9	18.1	17.9	19.1	18.6	14.6	13.1	12.5	13.0	**4,108.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,670.0**

Manitoba Production
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Licence **7650** Well Name **Tundra St. Lazare Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	77.2	72.4	80.0	75.9	77.2	73.1	79.0	81.2	80.2	81.3	83.3	86.0	**3,443.4**
OIL	2015	37.8	31.5	35.5	34.2	37.1	36.9	36.2	32.5	31.5	32.3	31.8	34.8	**3,857.4**
DAY	2014	31.0	28.0	31.0	30.0	2.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,305.0**
H2O	2014	53.9	48.0	53.9	52.9	3.6	51.6	49.2	55.3	50.6	61.0	65.0	75.5	**2,496.6**
OIL	2014	57.3	51.6	58.9	55.7	3.8	53.0	52.3	54.3	52.1	50.7	38.2	38.8	**3,445.3**

Licence **7651** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-12-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	**575.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,861.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.8	0.0	0.0	0.0	0.0	**2,429.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**573.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,861.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.7**
DAY	2014	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**573.2**
H2O	2014	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,861.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.7**

Licence **7652** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	**951.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	4.4	1.1	0.0	0.0	0.0	0.0	**1,282.3**
DAY	2015	0.0	0.0	0.0	0.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.2**
H2O	2015	0.0	0.0	0.0	0.0	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.5**
OIL	2015	0.0	0.0	0.0	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,276.8**
DAY	2014	17.8	5.5	21.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.7**
H2O	2014	11.8	6.4	12.1	13.6	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,975.1**
OIL	2014	7.0	3.7	7.2	8.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.5**

Licence **7653** Well Name **East Manson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	328.0	307.3	373.3	348.5	390.6	358.3	341.0	326.0	313.0	294.1	271.7	263.8	**24,165.1**
WIN	2015	82.3	117.5	170.4	214.3	123.9	0.0	326.2	624.7	404.0	376.0	350.5	350.5	**20,249.5**
WIN	2014	400.5	1539.2	582.7	418.8	416.6	508.5	570.6	333.3	366.6	342.7	86.7	80.5	**17,109.2**

Licence **7654** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,856.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2016	61.6	43.2	47.1	27.4	16.6	16.7	14.8	13.9	14.7	13.5	12.5	15.3	**4,336.0**
OIL	2016	39.4	27.8	30.3	18.7	40.5	48.2	50.5	42.8	44.5	49.3	50.9	47.7	**6,538.0**
DAY	2015	31.0	27.0	30.2	29.0	29.8	29.8	31.0	27.0	30.0	31.0	30.0	31.0	**1,492.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	4.9	3.3	0.0	0.0	0.0	0.0	**8.2**
H2O	2015	112.3	58.4	84.4	85.0	15.4	14.1	24.5	24.1	29.4	35.4	54.2	77.0	**4,038.7**
OIL	2015	106.5	55.6	62.3	55.1	21.6	22.6	40.8	38.4	43.0	36.7	47.3	49.2	**6,047.4**
DAY	2014	31.0	26.0	31.0	14.0	14.0	0.0	30.0	25.8	23.7	29.0	29.0	31.0	**1,135.2**

Manitoba Production
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Licence **7654** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	32.5	28.5	43.8	20.4	27.2	0.0	52.7	55.5	65.0	56.4	76.8	107.9	**3,424.5**
OIL	2014	16.1	14.1	86.2	44.8	47.1	0.0	112.4	92.3	49.8	77.2	89.2	114.3	**5,468.3**

Licence **7655** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	17.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,794.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**
H2O	2016	0.0	44.1	235.1	152.5	124.8	86.2	74.0	72.5	60.0	65.8	44.7	34.8	**3,349.9**
OIL	2016	0.0	47.8	267.9	227.1	185.1	186.1	167.4	121.6	113.9	85.2	84.2	69.0	**8,917.9**
DAY	2015	31.0	28.0	30.2	29.0	30.8	29.5	14.0	0.0	0.0	0.0	0.0	0.0	**1,475.8**
GAS	2015	0.0	0.0	0.0	8.9	9.2	7.3	0.2	0.0	0.0	0.0	0.0	0.0	**25.6**
H2O	2015	3.2	3.5	3.4	3.2	1.9	1.7	0.8	0.0	0.0	0.0	0.0	0.0	**2,355.4**
OIL	2015	5.3	5.4	6.1	5.8	3.5	3.2	1.6	0.0	0.0	0.0	0.0	0.0	**7,362.6**
DAY	2014	31.0	26.0	31.0	29.3	31.0	30.0	31.0	30.8	30.0	30.2	30.0	31.0	**1,283.3**
H2O	2014	6.7	5.9	19.8	47.9	48.6	23.3	4.6	4.9	4.6	4.2	3.2	2.5	**2,337.7**
OIL	2014	15.9	13.9	38.3	90.0	93.9	50.8	9.0	8.3	7.7	7.8	5.7	4.5	**7,331.7**

Licence **7656** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-02-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**909.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,258.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,092.2**
DAY	2015	29.0	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**909.5**
H2O	2015	1312.0	1086.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,258.5**
OIL	2015	58.2	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,092.2**
DAY	2014	27.7	28.0	7.7	0.0	0.0	2.0	15.0	25.0	24.7	28.0	12.8	25.0	**856.1**
H2O	2014	1376.0	1500.7	393.2	0.0	0.0	107.0	934.1	1284.1	1262.6	1423.4	1194.4	1293.5	**41,860.4**
OIL	2014	41.3	86.1	29.6	0.0	0.0	0.0	35.1	85.0	69.5	84.5	41.6	51.0	**2,019.1**

Licence **7657** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,083.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,083.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.8**
DAY	2014	28.0	27.0	30.0	24.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.2**
H2O	2014	558.4	552.1	634.7	482.2	0.0	192.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,083.0**
OIL	2014	63.6	65.1	78.9	60.5	0.0	24.6	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.8**

UWI **102.08-20-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **7657** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7658** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,773.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.2**
H2O	2016	425.2	263.7	185.3	324.5	184.3	279.2	238.1	216.4	225.9	222.1	218.1	258.0	**53,567.8**
OIL	2016	12.0	10.3	7.7	8.0	6.5	10.6	9.1	3.1	5.0	2.8	11.7	10.4	**2,526.5**
DAY	2015	29.8	28.0	31.0	29.4	29.8	29.5	31.0	31.0	30.0	31.0	30.0	30.0	**1,408.4**
GAS	2015	0.0	0.0	0.0	1.3	1.3	1.1	0.1	0.4	0.0	0.0	0.0	0.0	**4.2**
H2O	2015	801.4	654.8	669.6	612.1	540.4	490.3	521.9	517.5	479.3	491.8	448.3	507.3	**50,527.0**
OIL	2015	3.6	0.5	0.6	0.6	0.5	0.6	0.5	4.5	7.5	5.7	6.1	5.8	**2,429.3**
DAY	2014	17.3	19.3	0.0	10.0	18.0	26.0	31.0	30.8	15.0	0.0	1.5	30.9	**1,047.9**
H2O	2014	791.8	809.3	0.0	509.9	438.8	1130.1	1099.0	943.0	407.3	0.0	43.3	875.0	**43,792.3**
OIL	2014	9.5	24.1	0.0	2.0	19.6	8.4	5.6	4.7	2.6	0.0	0.3	5.0	**2,392.8**

Licence **7659** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,648.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.1**
DAY	2015	29.8	28.0	31.0	29.4	30.8	29.5	31.0	31.0	30.0	30.0	4.0	0.0	**1,485.1**
GAS	2015	0.0	0.0	0.0	0.9	0.9	0.7	0.4	0.9	0.0	0.0	0.0	0.0	**3.8**
H2O	2015	306.1	279.4	285.7	261.1	238.3	209.2	179.9	163.5	119.0	115.6	14.8	0.0	**26,648.4**
OIL	2015	6.4	3.5	4.0	3.8	3.7	3.7	3.1	10.2	15.3	11.2	1.6	0.0	**2,866.1**
DAY	2014	30.5	26.3	31.0	14.0	18.0	30.0	31.0	30.8	15.0	0.0	1.5	30.9	**1,180.6**
H2O	2014	353.3	314.4	357.3	152.6	214.9	345.7	304.1	282.4	131.8	0.0	14.0	283.3	**24,475.8**
OIL	2014	53.1	52.4	53.6	20.6	28.1	50.8	33.7	23.4	10.3	0.0	1.0	20.0	**2,799.6**

Licence **7660** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	29.0	20.0	22.0	25.0	31.0	29.0	30.0	25.0	19.0	**1,819.0**
H2O	2016	59.3	63.2	67.4	53.9	38.0	44.6	50.8	54.0	63.0	86.4	66.2	47.5	**17,027.7**
OIL	2016	16.0	19.4	21.8	19.2	11.9	12.4	10.6	7.0	4.5	3.3	2.6	2.5	**2,216.4**
DAY	2015	31.0	21.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,503.0**
H2O	2015	135.9	74.7	91.9	67.0	72.1	70.7	92.7	93.3	73.5	67.6	66.3	72.7	**16,333.4**
OIL	2015	39.7	32.6	45.0	36.8	35.4	32.7	34.6	31.8	26.0	24.5	18.8	18.3	**2,085.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,149.0**
H2O	2014	224.5	183.2	199.2	192.4	195.3	159.2	140.7	155.9	188.6	187.7	176.3	171.9	**15,355.0**
OIL	2014	33.0	34.6	28.4	24.0	21.2	30.0	54.9	45.5	19.9	23.3	21.9	21.4	**1,709.0**

Licence **7661** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7661** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,921.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.5	0.0	0.0	0.0	0.0	**1.1**
H2O	2016	112.7	97.5	94.3	96.9	101.3	104.4	107.4	108.6	103.2	104.5	94.0	101.5	**17,151.2**
OIL	2016	39.5	30.8	36.1	36.6	34.5	33.2	37.0	37.8	33.5	31.8	35.1	37.3	**7,123.0**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	28.0	30.0	31.0	**1,558.0**
H2O	2015	126.8	123.2	112.9	98.4	102.7	96.6	109.6	93.0	97.6	98.0	107.4	105.3	**15,924.9**
OIL	2015	65.6	55.1	56.1	49.5	46.9	47.6	51.3	59.2	61.5	50.6	50.3	42.3	**6,699.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	23.0	28.0	31.0	29.0	30.0	25.0	29.0	**1,200.0**
H2O	2014	277.2	217.8	232.4	199.4	180.3	127.7	155.8	164.5	158.4	159.5	129.5	127.7	**14,653.4**
OIL	2014	77.0	68.0	77.5	71.4	68.7	51.2	64.0	62.7	55.1	53.2	46.6	71.7	**6,063.8**

Licence **7662** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,024.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.0	0.0	0.0	0.0	**0.7**
H2O	2016	107.3	118.2	83.3	76.7	75.4	71.5	67.5	67.3	63.3	62.0	65.8	61.8	**15,617.2**
OIL	2016	49.9	42.0	38.3	34.8	36.0	36.2	37.7	36.3	35.9	37.7	26.0	33.6	**7,824.1**
DAY	2015	24.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,662.0**
H2O	2015	126.9	140.7	99.4	75.8	75.9	69.3	77.5	68.3	64.2	69.3	68.5	49.9	**14,697.1**
OIL	2015	53.3	62.0	56.8	47.3	43.7	42.3	48.2	53.9	49.7	45.7	38.4	31.7	**7,379.7**
DAY	2014	31.0	28.0	31.0	30.0	30.0	28.0	20.0	31.0	24.0	31.0	30.0	22.0	**1,312.0**
H2O	2014	156.8	132.7	126.6	117.8	96.2	86.1	63.7	100.0	79.2	109.4	106.7	61.0	**13,711.4**
OIL	2014	92.7	85.1	89.5	76.5	64.0	57.3	43.1	61.1	47.5	56.8	55.6	40.4	**6,806.7**

Licence **7663** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	22.0	**2,067.0**
H2O	2016	29.9	27.8	28.9	27.8	27.5	22.3	25.1	26.3	23.0	23.0	23.7	17.5	**16,841.8**
OIL	2016	10.4	8.9	8.7	8.3	8.1	8.7	10.9	11.3	10.9	13.3	11.8	7.4	**6,990.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,712.0**
H2O	2015	45.9	39.9	37.9	28.5	27.8	25.1	31.0	33.0	29.7	29.9	30.0	28.6	**16,539.0**
OIL	2015	20.4	14.4	15.4	15.0	15.7	15.7	15.4	15.0	11.7	12.7	12.2	10.4	**6,871.8**
DAY	2014	25.0	27.0	25.0	30.0	31.0	29.0	26.0	31.0	30.0	30.0	30.0	31.0	**1,347.0**
H2O	2014	101.9	107.5	85.1	83.2	73.3	60.4	56.3	57.5	55.7	53.7	56.7	57.9	**16,151.7**
OIL	2014	46.6	49.9	34.9	33.9	30.4	19.9	20.1	20.7	21.2	23.9	20.1	18.8	**6,697.8**

Licence **7664** Well Name **CPEC South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	24.0	**2,105.0**
H2O	2016	22.3	20.4	23.2	19.9	18.5	20.2	23.4	22.8	21.4	7.4	0.0	15.4	**12,897.0**
OIL	2016	5.4	5.0	5.7	5.2	5.2	5.1	5.9	5.7	5.2	1.7	0.0	4.0	**4,300.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	29.0	31.0	**1,796.0**
H2O	2015	78.1	83.2	88.2	53.7	58.3	54.1	53.7	39.6	24.6	15.6	29.3	31.7	**12,682.1**
OIL	2015	14.1	14.5	14.7	9.0	9.4	8.7	7.5	7.0	6.0	4.0	7.2	7.7	**4,246.3**
DAY	2014	26.0	27.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	30.0	30.0	31.0	**1,444.0**
H2O	2014	67.6	81.8	75.3	61.9	66.9	63.7	74.9	58.6	53.0	50.7	44.7	44.9	**12,072.0**
OIL	2014	9.0	10.6	11.9	9.6	10.3	9.4	8.9	9.8	4.8	9.2	7.6	7.8	**4,136.5**

Licence **7665** Well Name **CPEC South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **7665** Well Name **CPEC South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	24.0	**2,000.0**
H2O	2016	142.7	123.4	135.3	127.4	122.8	124.4	123.6	115.8	123.9	44.0	0.0	92.6	**17,368.4**
OIL	2016	18.6	16.6	17.6	16.6	16.4	13.7	13.8	12.8	13.3	4.7	0.0	10.7	**4,588.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,691.0**
H2O	2015	244.4	214.3	215.7	175.9	185.1	158.0	157.9	104.9	134.7	150.2	147.5	154.3	**16,092.5**
OIL	2015	30.7	26.0	25.1	21.9	23.5	20.8	19.6	13.9	17.9	20.3	20.1	20.7	**4,433.5**
DAY	2014	14.0	23.0	30.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	13.0	31.0	**1,326.0**
H2O	2014	76.9	150.8	163.2	161.7	173.0	209.5	206.2	135.3	104.9	824.5	34.8	238.7	**14,049.6**
OIL	2014	17.2	25.2	26.8	25.5	28.6	28.3	19.3	25.1	16.9	11.0	4.5	28.9	**4,173.0**

Licence **7666** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-26-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	12.0	30.0	17.0	6.0	0.0	0.0	0.0	0.0	**1,301.0**
H2O	2016	0.0	0.0	0.0	0.0	146.0	478.3	379.0	121.0	0.0	0.0	0.0	0.0	**5,315.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	9.2	6.6	5.0	0.0	0.0	0.0	0.0	**1,167.0**
DAY	2015	3.1	2.8	30.0	30.0	30.0	3.1	31.0	29.0	30.0	31.0	6.0	0.0	**1,236.0**
H2O	2015	176.5	190.6	155.9	155.9	147.6	160.6	136.2	141.0	127.9	132.2	83.0	0.0	**4,191.0**
OIL	2015	34.4	28.6	31.5	22.1	20.6	21.0	18.9	19.5	17.0	17.0	4.4	0.0	**1,146.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**1,010.0**
H2O	2014	111.0	97.0	88.9	90.0	89.0	93.6	65.0	133.9	86.8	97.6	107.1	96.7	**2,583.6**
OIL	2014	20.0	20.0	22.5	24.8	22.0	22.4	15.0	23.5	23.9	22.0	20.6	22.5	**911.2**

Licence **7667** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-22-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.1**
H2O	2016	218.6	137.4	148.7	141.5	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,254.2**
OIL	2016	4.7	3.5	3.4	3.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,570.1**
H2O	2015	84.2	74.4	79.3	136.2	150.4	140.7	152.4	196.6	163.9	167.3	152.1	162.9	**10,593.2**
OIL	2015	4.8	2.0	1.1	1.4	3.8	4.4	4.6	5.5	7.7	8.3	3.7	7.5	**652.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**1,205.3**
H2O	2014	101.9	88.6	95.9	101.5	99.3	91.8	91.2	82.8	78.2	70.3	71.2	87.6	**8,932.8**
OIL	2014	9.2	7.7	4.4	3.5	3.6	3.9	4.4	6.7	6.5	3.7	5.2	5.5	**597.5**

Licence **7668** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**1,839.0**
H2O	2016	161.9	144.9	153.5	141.7	131.7	125.1	140.5	141.2	116.8	132.9	149.0	144.5	**17,348.0**
OIL	2016	29.1	27.4	30.3	29.0	30.4	29.1	21.3	16.7	21.9	25.3	16.9	17.6	**6,236.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,476.0**
H2O	2015	223.2	186.5	206.5	200.9	201.2	195.2	199.1	183.7	164.1	168.3	163.1	169.5	**15,664.3**
OIL	2015	33.7	31.2	36.4	35.7	37.8	36.2	36.0	34.8	34.7	36.4	22.2	23.4	**5,941.9**
DAY	2014	31.0	28.0	25.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,111.0**
H2O	2014	170.2	179.7	170.4	221.6	232.1	206.4	210.4	238.6	205.7	215.3	202.3	215.9	**13,403.0**
OIL	2014	63.2	42.5	27.9	31.5	36.1	33.5	33.2	37.4	37.7	35.4	34.6	34.1	**5,543.4**

Licence **7669** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **7669** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,086.0**
H2O	2016	55.6	45.8	44.4	35.7	31.2	29.0	27.2	21.7	21.6	23.3	23.7	28.1	**14,421.3**
OIL	2016	24.1	25.0	30.3	32.3	34.0	32.4	29.7	25.6	15.6	14.3	12.8	12.2	**7,446.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,724.0**
H2O	2015	79.4	69.7	82.0	75.7	77.9	76.4	75.9	71.5	62.0	62.0	58.7	54.8	**14,034.0**
OIL	2015	36.9	32.6	37.8	35.5	35.5	33.6	33.9	31.5	29.2	30.7	26.5	21.8	**7,158.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,359.0**
H2O	2014	116.7	96.8	102.3	93.5	92.2	79.5	98.7	98.1	92.8	90.3	81.1	81.5	**13,188.0**
OIL	2014	42.9	41.3	43.9	36.9	38.5	35.4	44.3	43.2	39.7	39.2	36.1	36.7	**6,772.9**

Licence **7670** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	19.0	0.0	23.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,025.0**
H2O	2016	43.8	41.5	44.4	25.7	0.0	48.8	62.8	43.0	32.1	33.1	30.9	32.5	**14,212.7**
OIL	2016	83.0	74.6	74.6	43.1	0.0	58.7	106.4	96.2	81.4	87.5	80.3	83.4	**13,611.2**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,709.0**
H2O	2015	78.7	67.2	74.4	74.0	61.6	56.6	49.7	44.2	43.2	46.1	41.4	44.1	**13,774.1**
OIL	2015	115.4	98.9	107.3	103.2	93.8	87.6	89.6	93.0	86.3	87.5	84.9	78.5	**12,742.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	30.0	31.0	**1,345.0**
H2O	2014	124.1	102.1	111.1	118.4	114.7	95.8	91.8	81.4	82.4	71.8	75.2	78.1	**13,092.9**
OIL	2014	130.7	112.7	125.9	126.2	150.6	140.3	134.1	119.1	117.6	111.2	116.0	118.4	**11,616.0**

Licence **7671** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	30.0	**1,964.0**
H2O	2016	17.2	16.2	17.9	26.8	26.7	26.4	28.2	27.0	27.3	26.4	27.3	27.6	**11,840.8**
OIL	2016	64.6	60.3	61.6	25.0	26.0	24.8	25.5	23.6	24.2	22.6	24.9	24.0	**6,898.6**
DAY	2015	22.0	13.0	27.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	27.0	29.0	**1,603.0**
H2O	2015	18.8	11.4	24.4	26.9	17.0	9.0	8.5	9.4	8.7	9.4	13.3	15.7	**11,545.8**
OIL	2015	30.7	18.1	39.3	44.3	39.0	35.4	31.2	35.5	32.5	35.8	51.6	59.2	**6,491.5**
DAY	2014	31.0	28.0	21.0	29.0	31.0	30.0	25.0	16.0	29.0	19.0	18.0	28.0	**1,275.0**
H2O	2014	46.4	43.0	34.7	49.6	54.6	27.8	7.9	5.7	11.5	10.5	10.6	20.8	**11,373.3**
OIL	2014	61.4	51.9	33.0	47.2	45.3	23.4	34.0	26.6	51.2	17.1	16.7	31.8	**6,038.9**

Licence **7672** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	25.0	30.0	29.0	27.0	30.0	9.0	14.0	30.0	31.0	14.0	0.0	**1,716.0**
H2O	2016	3.6	4.6	5.3	5.0	3.7	3.8	1.3	2.0	4.2	4.2	1.8	0.0	**9,039.8**
OIL	2016	1.4	1.7	2.1	1.9	0.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,678.8**
DAY	2015	13.0	2.0	25.0	30.0	31.0	30.0	28.0	31.0	28.0	31.0	28.0	16.0	**1,457.0**
H2O	2015	2.6	0.2	5.5	6.1	6.2	6.0	5.7	4.6	3.7	4.8	4.9	2.8	**9,000.3**
OIL	2015	0.1	0.0	0.2	1.1	1.3	1.5	1.4	1.8	1.7	2.0	1.9	1.1	**3,670.0**
DAY	2014	27.0	24.0	27.0	30.0	30.0	26.0	28.0	24.0	30.0	31.0	27.0	26.0	**1,164.0**
H2O	2014	106.7	97.9	110.7	124.2	29.8	14.8	15.9	11.7	4.7	5.1	5.2	5.4	**8,947.2**
OIL	2014	29.3	26.3	27.4	31.3	13.1	9.1	9.7	7.5	4.2	3.5	1.0	0.2	**3,655.9**

Licence **7673** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **7673** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	27.0	29.0	25.0	16.0	17.0	21.0	26.0	19.0	12.0	11.0	12.0	**1,855.0**
H2O	2016	28.1	40.7	41.2	35.6	11.7	11.7	11.8	15.4	10.7	6.6	6.2	6.7	**21,079.7**
OIL	2016	1.1	1.6	1.7	1.5	0.5	0.5	0.4	0.5	0.3	0.2	0.2	0.2	**4,436.6**
DAY	2015	29.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	27.0	31.0	29.0	26.0	**1,621.0**
H2O	2015	162.0	145.3	167.1	146.2	136.2	111.5	106.0	98.0	46.2	50.7	41.3	36.7	**20,853.3**
OIL	2015	26.6	20.5	22.0	28.2	33.9	22.9	20.6	17.0	2.8	2.8	1.7	1.5	**4,427.9**
DAY	2014	16.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,271.0**
H2O	2014	143.7	266.2	296.1	276.1	266.4	219.7	247.9	252.7	199.3	227.9	193.8	181.2	**19,606.1**
OIL	2014	22.8	41.0	39.1	34.6	31.6	25.4	16.1	14.5	9.8	16.3	25.9	29.4	**4,227.4**

Licence **7674** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.13-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	20.0	27.0	**1,648.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.3	3.5	3.3	**156.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.6	120.3	71.2	71.7	**7,069.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	77.5	49.6	47.4	**3,112.7**
DAY	2015	31.0	28.0	6.0	25.0	29.0	21.0	31.0	31.0	30.0	31.0	8.0	0.0	**1,563.0**
GAS	2015	1.1	1.3	0.0	0.7	0.9	0.9	1.4	1.4	1.1	0.8	0.8	0.0	**147.5**
H2O	2015	39.8	35.9	10.1	42.0	35.2	24.3	34.9	36.3	37.7	48.3	7.7	0.0	**6,769.9**
OIL	2015	13.3	16.9	3.7	16.2	24.6	20.8	32.2	32.4	27.4	5.8	0.5	0.0	**2,913.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	0.0	31.0	30.0	31.0	30.0	0.0	**1,292.0**
GAS	2014	3.0	0.5	1.4	3.4	3.4	3.2	0.0	2.7	1.1	2.5	1.3	0.0	**137.1**
H2O	2014	89.7	74.6	73.4	62.5	62.0	54.8	0.0	57.5	60.1	54.3	44.5	0.0	**6,417.7**
OIL	2014	18.7	15.0	18.5	19.2	16.7	14.2	0.0	14.9	13.2	11.9	11.1	0.0	**2,720.0**

Licence **7675** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	24.0	15.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
GAS	2016	0.0	0.9	0.6	0.9	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2016	14.1	10.1	10.3	6.5	3.4	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
OIL	2016	6.8	8.2	11.3	8.9	5.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.4**
DAY	2015	30.0	28.0	6.0	25.0	29.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,472.0**
GAS	2015	1.2	1.4	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.9	0.9	0.9	**135.8**
H2O	2015	7.7	11.7	1.6	8.8	10.9	7.8	11.2	11.7	13.1	12.7	9.5	13.8	**4,487.2**
OIL	2015	8.0	9.1	1.0	3.8	4.2	3.3	5.1	5.2	4.2	4.5	5.8	7.4	**2,080.1**
DAY	2014	31.0	28.0	31.0	30.0	30.0	28.0	0.0	31.0	30.0	31.0	29.0	31.0	**1,149.0**
GAS	2014	8.0	0.8	0.5	2.1	2.0	1.5	0.0	1.9	0.7	0.0	0.0	1.3	**129.3**
H2O	2014	59.9	58.4	18.8	8.5	9.7	12.6	0.0	13.5	12.2	10.9	8.9	6.9	**4,366.7**
OIL	2014	34.9	48.3	11.7	11.6	5.6	5.4	0.0	5.4	6.3	3.5	1.6	7.0	**2,018.5**

Licence **7676** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,046.0**
GAS	2016	0.0	0.8	0.1	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.2	0.1	**366.8**
H2O	2016	88.2	83.5	86.1	72.3	76.2	78.3	84.2	77.9	71.9	80.4	77.0	68.8	**11,884.5**
OIL	2016	3.3	3.0	2.5	3.3	6.4	1.8	1.1	2.7	2.1	2.4	2.0	1.5	**2,242.5**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,681.0**
GAS	2015	1.1	1.3	0.0	0.4	0.3	0.4	0.6	0.7	0.6	0.8	0.8	0.8	**359.3**

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Licence **7676** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	138.9	106.0	115.1	114.5	115.3	98.6	94.6	87.0	85.3	90.9	88.3	90.0	**10,939.7**
OIL	2015	26.3	19.0	12.6	10.4	7.9	8.0	14.4	16.3	14.8	14.4	9.7	3.9	**2,210.4**
DAY	2014	31.0	28.0	31.0	30.0	29.0	19.0	31.0	31.0	25.0	5.0	30.0	30.0	**1,319.0**
GAS	2014	0.7	0.6	1.1	0.6	0.4	0.4	0.8	1.5	0.8	0.0	1.3	1.4	**351.5**
H2O	2014	127.2	112.3	119.2	113.0	115.3	79.2	163.3	125.0	106.9	0.0	188.3	133.0	**9,715.2**
OIL	2014	23.6	21.4	21.6	21.0	21.9	0.0	0.0	15.5	12.6	2.1	32.2	23.1	**2,052.7**

Licence **7677** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	30.3	30.0	31.0	**1,947.3**
GAS	2016	2.8	2.1	2.6	2.8	1.4	1.1	0.6	0.1	0.7	2.4	2.1	3.2	**253.9**
GSD	2016	2.3	1.5	1.9	2.1	1.1	0.8	0.4	0.1	0.5	1.8	1.3	2.6	**188.0**
H2O	2016	30.6	25.4	33.4	32.6	23.5	19.1	21.2	26.4	210.5	133.0	88.2	79.0	**4,755.1**
OIL	2016	31.2	25.0	28.3	28.1	31.9	27.1	30.7	24.7	59.8	54.7	40.5	37.1	**5,047.2**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,589.0**
GAS	2015	3.4	2.7	3.4	3.0	2.8	2.3	2.6	2.7	3.0	3.6	3.4	3.3	**232.0**
GSD	2015	2.9	2.9	3.0	2.6	2.3	1.9	2.2	2.6	2.6	3.0	2.9	2.1	**171.6**
H2O	2015	37.2	37.7	29.3	32.6	36.0	35.8	37.6	32.2	26.0	27.8	25.7	26.9	**4,032.2**
OIL	2015	38.9	33.3	40.9	40.0	39.0	35.9	37.9	36.0	34.9	34.6	34.1	34.4	**4,628.1**
DAY	2014	30.0	28.0	30.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	11.0	**1,225.0**
GAS	2014	4.1	3.6	3.7	3.6	3.7	3.5	3.4	3.6	2.7	2.7	3.0	1.4	**195.8**
GSD	2014	4.0	0.9	3.7	3.5	3.7	3.1	2.8	2.6	2.6	2.5	0.8	0.5	**140.6**
H2O	2014	28.0	27.6	35.7	42.8	53.1	48.0	54.5	40.3	56.0	52.4	39.5	13.0	**3,647.4**
OIL	2014	42.8	42.2	52.6	55.2	57.4	54.4	51.6	57.0	59.4	55.8	44.1	17.6	**4,188.2**

Licence **7678** Well Name **CNRL Pierson Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-29-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b Q** Field Code **7** Pool Code **42Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**

UWI **100.10-29-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a H** Field Code **7** Pool Code **43H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**

Licence **7681** Well Name **NAL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **7681** Well Name **NAL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	12.0	27.0	31.0	23.0	29.0	29.0	28.0	28.0	29.0	23.0	27.0	19.0	**1,809.5**
GAS	2016	0.0	0.1	0.2	0.2	0.2	0.5	0.1	0.1	0.1	0.1	0.1	0.0	**2.8**
H2O	2016	8.1	6.3	8.9	7.3	6.6	25.6	2.4	6.1	7.8	3.1	4.7	2.6	**4,096.1**
OIL	2016	0.0	3.9	5.6	4.6	4.3	14.8	2.8	3.8	2.3	0.0	1.8	0.7	**3,568.8**
DAY	2015	7.0	0.0	0.0	0.0	28.0	28.0	29.0	31.0	30.0	31.0	29.0	23.0	**1,504.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.2	0.2	0.2	0.0	**1.1**
H2O	2015	1.6	0.0	0.0	0.0	5.5	13.8	10.5	13.4	10.5	11.0	9.5	8.5	**4,006.6**
OIL	2015	1.9	0.0	0.0	0.0	4.0	8.7	6.7	8.5	6.6	6.9	6.0	5.5	**3,524.2**
DAY	2014	29.5	14.5	27.8	30.0	31.0	28.0	23.8	31.0	30.0	31.0	30.0	31.0	**1,268.5**
H2O	2014	16.2	4.1	12.1	15.0	16.7	10.7	11.8	15.4	13.9	12.1	8.6	7.1	**3,922.3**
OIL	2014	13.3	6.9	11.9	12.9	9.3	7.4	9.2	10.7	7.9	10.1	8.9	8.9	**3,469.4**

Licence **7682** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.4**
DAY	2015	0.0	0.0	3.0	5.0	5.0	3.0	3.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2015	0.0	0.0	3.1	3.9	3.0	1.3	1.4	0.0	0.0	0.0	0.0	0.0	**532.4**
OIL	2015	0.0	0.0	0.3	0.6	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**333.4**
DAY	2014	0.0	0.0	0.0	4.0	0.0	29.0	29.0	31.0	30.0	30.0	7.0	0.0	**721.1**
H2O	2014	0.0	0.0	0.0	4.1	0.0	6.9	5.5	6.0	5.5	4.6	1.6	0.0	**519.7**
OIL	2014	0.0	0.0	0.0	0.4	0.0	0.7	0.5	0.5	0.5	0.5	0.1	0.0	**331.8**

Licence **7684** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**1,780.3**
H2O	2016	56.8	45.0	48.3	42.5	57.8	59.3	47.3	43.4	54.1	45.0	44.6	7.5	**6,233.6**
OIL	2016	21.7	20.5	18.2	19.5	11.7	25.2	16.7	14.7	13.9	18.0	14.4	3.5	**3,104.0**
DAY	2015	18.0	0.0	5.0	0.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**1,446.3**
H2O	2015	36.3	0.0	27.2	0.0	86.2	79.3	72.2	70.9	50.2	56.2	49.6	30.3	**5,682.0**
OIL	2015	8.7	0.0	10.9	0.0	12.8	25.3	23.8	17.1	29.2	16.8	21.4	6.7	**2,906.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	14.0	0.0	22.0	31.0	30.0	31.0	**1,209.3**
H2O	2014	55.7	70.8	65.8	72.4	90.3	64.6	41.4	0.0	87.5	88.9	78.8	64.8	**5,123.6**
OIL	2014	33.8	26.6	22.0	28.0	22.1	26.7	14.6	0.0	18.0	27.6	20.7	26.2	**2,733.3**

Licence **7685** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	29.0	30.0	28.0	29.0	31.0	28.0	31.0	**2,003.0**
GAS	2016	0.0	0.9	0.3	0.9	0.9	0.9	0.9	0.8	0.8	1.2	0.2	0.2	**11.1**
H2O	2016	85.0	77.0	82.2	83.4	97.0	89.3	90.4	84.5	86.4	81.9	73.2	76.4	**17,683.8**
OIL	2016	5.6	5.3	5.6	6.3	7.6	8.4	8.3	6.7	6.9	3.2	2.1	2.3	**3,783.0**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,646.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.9	0.9	0.9	**3.1**
H2O	2015	85.7	70.0	74.1	79.6	95.5	99.5	71.0	67.8	63.8	70.1	69.2	93.3	**16,677.1**
OIL	2015	11.7	3.3	3.6	7.9	11.8	12.1	12.9	13.2	9.6	9.3	9.2	6.8	**3,714.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**1,283.0**
H2O	2014	119.3	105.0	94.7	81.4	89.9	85.6	84.1	94.7	84.4	89.9	94.9	95.9	**15,737.5**

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Licence **7685** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	32.4	28.8	27.7	25.1	26.7	18.2	14.7	15.4	14.1	15.4	14.8	14.4	**3,603.3**

Licence **7686** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
GAS	2016	0.0	0.8	0.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.5**
H2O	2016	37.8	37.4	34.6	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,798.9**
OIL	2016	9.3	7.9	11.9	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,668.4**
DAY	2015	31.0	28.0	31.0	29.0	29.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,608.0**
GAS	2015	1.1	1.3	0.0	1.0	0.8	1.1	1.0	0.7	0.6	0.8	0.8	0.8	**186.3**
H2O	2015	43.0	37.4	49.6	35.6	39.6	32.0	35.7	32.6	31.6	36.5	36.3	34.7	**5,682.8**
OIL	2015	32.7	32.5	15.1	21.9	22.8	26.2	24.4	17.5	14.2	15.0	11.0	11.2	**3,635.9**
DAY	2014	31.0	26.0	0.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,249.0**
GAS	2014	1.9	1.1	0.0	0.0	0.0	3.1	2.1	2.0	1.8	2.9	2.5	1.4	**176.3**
H2O	2014	50.5	45.4	0.0	0.0	0.0	61.7	93.1	58.0	59.8	63.8	54.0	50.6	**5,238.2**
OIL	2014	33.9	20.2	0.0	0.0	0.0	12.8	42.4	32.6	28.0	32.9	33.2	27.3	**3,391.4**

Licence **7687** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,878.0**
GAS	2016	0.0	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**227.1**
H2O	2016	245.7	226.1	223.6	213.7	233.5	202.7	204.4	188.6	178.2	182.8	206.6	205.1	**20,130.4**
OIL	2016	16.5	16.5	16.9	16.7	15.7	22.8	24.3	23.0	16.4	25.0	25.1	12.3	**4,225.1**
DAY	2015	31.0	27.0	31.0	29.0	31.0	24.0	18.0	0.0	4.0	29.0	30.0	31.0	**1,515.0**
GAS	2015	1.1	1.3	0.0	0.8	0.7	0.8	0.6	0.0	0.1	0.8	0.8	0.8	**220.5**
H2O	2015	224.9	200.3	225.3	213.0	222.9	185.2	127.0	0.0	12.3	221.6	277.0	266.1	**17,619.4**
OIL	2015	18.6	17.9	18.3	17.3	17.7	19.0	14.6	0.0	1.9	22.2	13.7	15.8	**3,993.9**
DAY	2014	19.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,230.0**
GAS	2014	1.5	2.4	2.3	1.8	1.9	1.5	1.7	2.1	2.1	0.4	1.1	1.4	**212.7**
H2O	2014	242.4	299.3	290.4	264.0	280.2	285.4	265.0	239.7	237.9	243.7	232.8	229.1	**15,443.8**
OIL	2014	6.1	38.4	41.8	26.0	39.7	27.8	34.8	27.2	26.9	25.4	23.8	24.4	**3,816.9**

Licence **7688** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,047.0**
GAS	2016	0.0	0.8	1.0	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**228.8**
H2O	2016	43.9	18.5	19.8	28.8	30.5	31.5	35.1	27.2	20.2	11.9	9.3	9.5	**8,787.8**
OIL	2016	21.5	20.3	21.1	9.0	9.3	5.2	0.3	0.3	0.3	0.0	0.0	0.0	**5,392.8**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	29.0	30.0	27.0	31.0	30.0	31.0	**1,683.0**
GAS	2015	1.1	1.3	0.0	1.4	1.4	1.6	1.4	1.4	1.1	0.8	0.8	0.8	**222.0**
H2O	2015	73.0	64.6	78.2	67.4	75.9	67.4	71.5	70.2	56.0	67.2	59.5	48.8	**8,501.6**
OIL	2015	34.3	29.4	41.2	33.3	36.3	34.9	32.3	36.2	29.4	29.5	23.5	17.8	**5,305.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,327.0**
GAS	2014	6.0	3.8	4.2	2.7	3.0	3.2	2.3	3.0	2.5	2.3	1.8	1.4	**208.9**
H2O	2014	165.2	117.1	107.7	104.2	103.3	88.5	94.6	78.6	73.8	77.3	74.5	79.1	**7,701.9**
OIL	2014	93.6	63.2	57.2	42.6	52.2	48.0	46.1	41.8	34.6	34.9	32.1	33.9	**4,927.4**

Licence **7689** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7689** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	**1,900.0**
GAS	2016	0.0	0.8	0.8	0.8	0.8	0.8	0.8	0.0	0.0	0.0	0.0	0.0	**306.7**
H2O	2016	365.7	342.9	358.9	344.9	344.6	321.6	262.5	0.0	0.0	0.0	0.0	0.0	**29,534.7**
OIL	2016	16.8	16.3	16.2	13.2	13.4	13.4	0.2	0.0	0.0	0.0	0.0	0.0	**3,909.9**
DAY	2015	30.0	27.0	31.0	29.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,699.0**
GAS	2015	1.1	1.3	0.0	0.9	0.8	0.8	0.9	1.1	0.7	0.8	0.8	0.8	**301.9**
H2O	2015	498.9	396.3	393.1	375.6	380.8	351.9	366.2	357.0	355.4	397.0	363.1	361.7	**27,193.6**
OIL	2015	8.4	15.6	22.7	20.4	21.5	18.6	21.9	25.3	17.4	26.2	22.7	17.1	**3,820.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,342.0**
GAS	2014	5.8	2.9	2.9	1.4	1.7	1.7	0.8	1.7	1.8	1.1	1.2	1.4	**291.9**
H2O	2014	508.3	428.3	466.7	429.2	419.1	391.6	394.7	392.5	386.0	389.7	396.9	387.3	**22,596.6**
OIL	2014	51.9	39.6	34.3	27.3	33.9	28.3	21.7	30.3	21.3	23.0	24.0	21.7	**3,582.6**

Licence **7690** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,033.0**
GAS	2016	0.0	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**219.5**
H2O	2016	24.9	23.8	26.9	26.9	27.6	33.5	30.9	20.1	21.9	52.9	57.0	70.6	**7,023.1**
OIL	2016	16.9	16.6	15.7	17.9	19.9	15.5	12.9	7.7	1.4	37.0	33.4	28.6	**4,708.9**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,669.0**
GAS	2015	1.1	1.3	0.0	1.4	1.1	0.8	0.3	0.4	0.2	0.8	0.8	0.8	**212.9**
H2O	2015	50.5	49.0	55.9	44.3	40.5	22.0	21.8	21.6	40.0	34.6	32.8	27.2	**6,606.1**
OIL	2015	29.3	27.4	28.1	32.9	28.1	19.8	7.8	8.8	5.4	18.4	17.4	13.1	**4,485.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,310.0**
GAS	2014	2.9	2.7	2.5	2.1	2.5	2.3	1.3	1.8	1.5	1.6	1.9	1.4	**203.9**
H2O	2014	84.5	75.1	72.0	65.5	62.2	56.2	59.3	58.5	58.8	55.9	58.0	61.2	**6,165.9**
OIL	2014	54.7	48.8	44.9	39.2	45.6	40.9	35.4	33.2	27.6	29.9	24.5	27.6	**4,248.9**

Licence **7692** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,755.0**
H2O	2016	73.6	69.8	77.4	72.8	100.9	102.1	110.5	110.0	94.5	98.0	90.1	90.4	**11,945.5**
OIL	2016	45.5	41.8	44.7	42.1	54.7	60.3	69.1	67.8	68.0	63.8	56.6	63.0	**9,310.3**
DAY	2015	31.0	28.0	31.0	29.0	16.0	29.0	30.0	31.0	30.0	31.0	30.0	28.0	**1,397.0**
H2O	2015	127.1	106.8	134.7	114.9	61.3	143.1	129.1	111.8	84.5	84.9	80.7	73.0	**10,855.4**
OIL	2015	94.8	81.0	91.5	80.1	45.0	92.0	83.1	65.8	47.4	53.2	51.0	45.1	**8,632.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,053.0**
H2O	2014	172.9	154.5	160.5	155.6	152.9	123.1	140.4	141.4	144.9	145.8	130.4	130.5	**9,603.5**
OIL	2014	162.2	140.1	141.5	125.0	119.4	103.3	110.8	107.7	105.9	109.0	98.5	91.2	**7,802.9**

Licence **7693** Well Name **Corval Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	4407.0	4787.0	6501.0	5362.0	4721.0	5591.0	5717.0	5220.0	4836.0	5837.0	4732.0	5504.0	**212,613.3**
WIN	2015	4462.0	2463.0	3360.8	3154.0	3775.0	6002.0	6384.0	5903.0	5282.0	5082.0	4911.0	4442.0	**149,398.3**
WIN	2014	4145.0	3283.1	4713.0	4319.0	3496.0	2925.0	3492.5	4307.0	4336.3	4520.5	5489.0	3950.0	**94,177.5**

Licence **7694** Well Name **CPEC Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-32-001-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

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Licence **7694** Well Name **CPEC Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-32-001-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	12116.8	9398.3	9968.0	9910.2	10501.0	9657.4	10796.1	11174.9	10011.7	10744.6	8999.5	9149.5	**1,021,936.5**
WIN	2015	21127.7	18170.5	17788.7	16123.9	14441.8	14045.5	14070.0	0.0	13293.0	13379.8	11446.8	12256.6	**899,508.5**
WIN	2014	18585.4	17389.0	19804.2	16545.4	14751.3	10419.8	15454.1	16393.4	21222.2	23760.1	22654.7	0.0	**733,364.2**

Licence **7695** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,144.0**
H2O	2016	17.8	18.9	21.8	20.7	21.7	22.6	23.9	24.8	23.7	24.8	24.6	24.9	**1,120.5**
OIL	2016	37.7	36.1	36.7	35.3	37.3	35.4	35.1	34.2	32.8	34.2	34.0	34.5	**2,981.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,778.0**
H2O	2015	17.8	16.4	18.1	17.8	18.4	16.6	17.6	17.8	16.9	17.6	17.0	18.2	**850.3**
OIL	2015	37.8	35.0	38.4	37.7	39.1	35.4	37.4	37.7	36.1	37.4	36.0	38.8	**2,558.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,413.0**
H2O	2014	17.8	16.5	17.8	18.9	18.1	18.1	18.4	18.6	17.5	18.5	17.8	18.4	**640.1**
OIL	2014	43.7	40.5	39.2	40.1	38.4	37.4	39.1	39.5	37.0	39.5	37.7	39.1	**2,111.5**

Licence **7696** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-14-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,666.0**
H2O	2016	61.1	58.9	67.7	62.9	68.4	62.5	66.7	66.0	67.6	69.5	68.4	75.3	**5,697.6**
OIL	2016	4.3	3.2	7.2	6.2	5.1	4.8	5.4	5.0	3.6	3.3	3.4	3.8	**4,004.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,302.0**
H2O	2015	85.2	71.8	69.1	68.1	73.5	69.0	71.3	68.6	61.6	65.7	62.8	71.0	**4,902.6**
OIL	2015	19.4	16.2	19.2	17.4	14.1	6.9	5.0	4.0	3.5	3.0	4.3	2.4	**3,948.9**
DAY	2014	31.0	26.0	31.0	19.0	0.0	1.0	0.0	2.0	1.0	30.0	30.0	30.0	**941.0**
H2O	2014	133.5	118.4	108.8	62.8	0.0	0.1	0.0	3.6	2.6	99.0	94.0	95.7	**4,064.9**
OIL	2014	41.5	36.4	40.7	23.7	0.0	0.1	0.0	1.2	1.0	35.3	25.6	23.1	**3,833.5**

Licence **7697** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	21.0	0.0	0.0	10.0	31.0	28.0	30.0	31.0	30.0	30.0	**1,822.0**
H2O	2016	1038.1	946.4	648.3	0.0	0.0	251.1	831.4	680.5	646.7	604.5	577.0	548.6	**51,813.2**
OIL	2016	17.7	20.1	18.2	0.0	0.0	3.7	0.0	21.7	28.9	28.7	30.8	55.0	**5,641.1**
DAY	2015	31.0	28.0	31.0	30.0	28.0	0.0	0.0	15.0	30.0	31.0	9.0	23.0	**1,551.0**
H2O	2015	767.0	725.9	837.1	761.4	560.0	0.0	0.0	328.4	1000.6	1016.4	269.2	764.0	**45,040.6**
OIL	2015	63.4	46.1	44.2	42.6	3.0	0.0	0.0	0.2	1.9	1.9	2.6	12.0	**5,416.3**
DAY	2014	31.0	22.0	31.0	30.0	31.0	30.0	26.0	31.0	20.0	28.0	30.0	31.0	**1,295.0**
H2O	2014	489.5	336.1	515.0	466.5	456.8	440.9	386.7	473.5	286.8	423.3	480.5	644.5	**38,010.6**
OIL	2014	53.4	35.5	50.5	51.2	51.5	50.9	43.0	50.3	33.9	38.0	115.1	100.2	**5,198.4**

Licence **7698** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	26.0	26.0	28.0	30.0	31.0	31.0	29.0	30.0	30.0	21.0	**2,014.0**
GAS	2016	0.0	0.8	0.7	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**484.1**
H2O	2016	30.8	34.5	30.2	23.5	33.5	29.5	21.2	11.4	11.4	18.9	11.0	1.8	**5,853.7**
OIL	2016	17.1	18.6	13.7	11.0	14.5	12.6	10.1	7.8	7.4	7.9	7.1	3.5	**7,971.9**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,672.0**

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Licence **7698** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	1.1	1.3	0.0	1.5	1.0	1.0	1.1	1.0	0.9	0.8	0.8	0.8	**477.6**
H2O	2015	36.1	35.5	49.3	48.5	41.4	38.5	41.2	32.6	35.7	36.3	34.2	33.3	**5,596.0**
OIL	2015	27.6	26.5	30.3	34.7	25.7	23.4	25.8	24.5	24.6	19.9	17.6	19.1	**7,840.6**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	15.0	30.0	31.0	**1,312.0**
GAS	2014	14.3	3.7	3.8	3.0	2.6	2.5	2.7	4.2	5.1	1.3	1.8	1.4	**466.3**
H2O	2014	119.9	34.0	36.8	45.9	63.8	65.0	97.4	69.5	55.5	11.4	47.2	36.9	**5,133.4**
OIL	2014	96.4	77.6	81.0	69.2	62.9	58.8	81.2	58.4	47.8	21.3	45.1	28.8	**7,540.9**

Licence **7699** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	24.0	30.0	25.0	**1,948.0**
GAS	2016	0.0	0.8	0.3	0.8	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**378.5**
H2O	2016	17.0	21.8	9.9	7.9	8.4	3.3	0.0	0.0	0.0	155.5	187.7	119.5	**5,730.8**
OIL	2016	5.1	5.9	5.3	4.7	4.9	1.9	0.0	0.0	0.0	35.7	43.5	34.6	**6,521.1**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,705.0**
GAS	2015	1.1	1.3	0.0	0.7	0.5	0.6	0.6	0.4	0.6	0.8	0.8	0.8	**375.0**
H2O	2015	36.4	36.1	36.4	30.2	19.5	20.3	20.0	18.5	15.6	17.0	14.4	14.5	**5,199.8**
OIL	2015	20.7	17.3	21.0	16.5	12.1	11.7	13.8	10.0	14.5	12.9	8.7	9.8	**6,379.5**
DAY	2014	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,344.0**
GAS	2014	2.9	5.4	3.9	2.5	1.9	1.1	1.0	1.8	3.1	1.3	1.2	1.4	**366.8**
H2O	2014	54.8	55.8	64.2	69.0	45.9	48.5	61.6	44.4	39.3	41.0	38.4	42.1	**4,920.9**
OIL	2014	45.4	52.0	51.7	50.8	45.1	29.4	31.6	38.5	28.1	30.4	32.3	29.3	**6,210.5**

Licence **7700** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**291.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,423.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,324.4**
DAY	2015	31.0	28.0	31.0	29.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
GAS	2015	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**291.9**
H2O	2015	1.0	15.6	3.0	2.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,423.4**
OIL	2015	0.9	5.9	1.8	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,324.4**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,345.0**
GAS	2014	1.6	1.9	2.4	0.9	0.9	2.6	0.2	0.5	0.4	0.3	0.3	1.4	**289.5**
H2O	2014	16.8	16.4	17.6	13.4	12.9	13.6	7.5	9.9	13.1	10.0	12.1	10.7	**3,401.3**
OIL	2014	24.4	19.2	19.9	17.4	18.9	15.4	7.4	11.3	9.5	11.9	10.1	6.1	**5,314.9**

Licence **7701** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	13.0	**1,729.0**
GAS	2016	0.0	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**513.0**
H2O	2016	49.2	51.2	67.5	55.9	57.6	46.4	37.4	34.0	25.2	47.0	37.3	11.4	**5,021.7**
OIL	2016	14.6	14.1	15.8	14.0	14.2	11.0	6.8	12.0	7.6	12.3	4.5	0.1	**5,296.8**
DAY	2015	31.0	28.0	31.0	1.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	**1,384.0**
GAS	2015	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.8	0.8	0.8	**506.4**
H2O	2015	24.2	27.4	23.3	0.7	0.0	0.0	0.0	0.0	17.3	70.3	53.9	52.0	**4,501.6**
OIL	2015	16.4	21.6	16.9	0.6	0.0	0.0	0.0	0.0	10.0	26.6	18.9	18.8	**5,169.8**

Manitoba Production
2014 To 2016

Licence **7701** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	30.0	30.0	28.0	0.0	12.0	31.0	30.0	31.0	30.0	28.0	**1,193.0**
GAS	2014	5.0	10.2	16.5	15.7	11.8	0.0	2.9	3.0	5.5	1.8	1.3	1.4	**501.2**
H2O	2014	67.8	64.4	71.8	70.0	56.2	0.0	4.7	75.0	42.2	33.0	29.3	28.2	**4,232.5**
OIL	2014	68.4	63.9	59.3	59.3	33.9	0.0	10.7	33.2	23.6	19.1	23.1	18.6	**5,040.0**

Licence **7702** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,834.5**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	**1,515.0**
GAS	2015	1.1	1.3	0.0	0.5	0.5	0.5	0.2	0.0	0.0	0.0	0.0	0.0	**316.8**
H2O	2015	36.5	50.8	45.8	27.9	37.3	39.2	13.9	2.8	0.0	0.0	0.0	0.0	**5,121.1**
OIL	2015	14.8	17.5	12.8	11.4	13.5	11.0	4.8	1.0	0.0	0.0	0.0	0.0	**4,834.5**
DAY	2014	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,295.0**
GAS	2014	2.2	1.4	1.5	1.5	1.8	1.0	0.6	0.7	0.9	0.6	0.5	1.4	**312.7**
H2O	2014	19.5	93.2	103.4	95.8	88.2	60.8	56.3	51.2	41.2	47.6	52.5	40.9	**4,866.9**
OIL	2014	6.9	31.2	32.9	32.7	37.9	23.9	19.8	18.3	18.0	19.4	13.1	14.4	**4,747.7**

Licence **7703** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	19.0	**2,045.0**
GAS	2016	0.0	0.8	1.7	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**439.6**
H2O	2016	34.7	31.1	25.0	30.1	29.1	27.3	19.8	14.8	15.0	17.3	9.4	5.6	**4,754.1**
OIL	2016	41.5	38.6	37.8	29.8	31.7	37.5	37.1	26.4	14.0	10.5	7.6	2.2	**8,087.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	24.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,694.0**
GAS	2015	1.1	1.3	0.0	1.6	1.4	1.3	1.7	1.4	1.3	0.8	0.8	0.8	**432.1**
H2O	2015	32.8	29.5	33.3	25.8	32.5	25.8	30.0	26.9	29.3	44.3	41.2	38.0	**4,494.9**
OIL	2015	36.3	32.7	31.1	35.8	37.5	29.6	41.4	32.6	32.7	52.1	46.3	43.6	**7,772.7**
DAY	2014	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,338.0**
GAS	2014	3.7	3.5	4.7	4.4	3.2	2.4	1.9	3.0	5.0	4.9	2.5	1.4	**418.6**
H2O	2014	60.8	66.2	64.6	55.2	39.3	34.6	38.7	31.6	37.7	39.8	44.1	32.5	**4,105.5**
OIL	2014	57.7	69.0	68.8	71.4	56.7	44.1	48.4	41.8	42.4	47.1	46.3	35.3	**7,321.0**

Licence **7704** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	29.0	27.0	**2,014.0**
GAS	2016	0.0	0.8	0.9	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**377.1**
H2O	2016	9.8	9.4	11.5	6.3	6.9	8.7	9.2	6.2	2.3	5.1	59.5	22.2	**3,322.0**
OIL	2016	21.6	20.3	18.8	25.5	23.9	14.2	13.9	13.1	3.8	7.5	46.8	16.9	**6,558.9**
DAY	2015	31.0	28.0	31.0	29.0	29.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,655.0**
GAS	2015	1.1	1.3	0.0	1.3	0.9	0.7	1.1	1.0	0.8	0.8	0.8	0.8	**370.4**
H2O	2015	16.6	21.2	20.6	14.2	16.1	11.9	22.7	16.3	20.5	23.4	17.7	12.7	**3,164.9**
OIL	2015	24.9	24.3	27.2	30.2	21.7	16.2	24.9	22.5	18.2	17.4	20.0	23.8	**6,332.6**
DAY	2014	18.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,296.0**
GAS	2014	1.0	1.8	3.2	2.4	2.5	3.5	1.7	2.1	2.5	1.7	1.5	1.4	**359.8**
H2O	2014	0.0	29.5	51.8	45.3	37.0	34.4	36.5	23.1	25.3	28.4	27.2	26.3	**2,951.0**

Manitoba Production
2014 To 2016

Licence **7704** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	21.4	38.8	62.5	50.5	51.8	45.8	42.7	34.2	33.1	35.0	30.7	32.4	**6,061.3**

Licence **7705** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	28.0	27.0	**1,452.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	**306.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	249.8	171.3	139.1	**4,234.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	61.3	54.9	61.1	**5,416.6**
DAY	2015	0.0	0.0	22.0	27.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,363.0**
GAS	2015	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.4**
H2O	2015	0.0	0.0	28.4	16.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,658.0**
OIL	2015	0.0	0.0	36.0	9.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,238.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	0.0	**1,313.0**
GAS	2014	6.4	3.1	2.9	3.1	2.6	3.1	1.6	1.9	2.8	1.5	0.8	0.0	**305.0**
H2O	2014	63.1	59.8	56.1	61.1	47.5	45.9	45.9	33.0	38.6	34.9	26.0	0.0	**3,612.3**
OIL	2014	58.2	62.2	55.0	59.4	51.2	44.2	38.2	30.1	35.7	29.3	18.1	0.0	**5,192.7**

Licence **7706** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,412.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,412.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,412.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.3**

Licence **7707** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,653.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,628.2**
DAY	2015	31.0	28.0	31.0	28.8	28.3	28.5	31.0	30.0	29.0	16.0	0.0	0.0	**1,547.3**
GAS	2015	0.0	0.0	0.0	0.7	0.0	0.0	2.2	1.1	0.0	0.0	0.0	0.0	**4.0**
H2O	2015	979.7	860.5	887.8	873.7	757.4	700.7	700.0	848.7	988.1	541.3	0.0	0.0	**69,653.1**
OIL	2015	78.6	66.9	81.6	90.9	79.1	80.2	17.8	12.7	9.8	4.1	0.0	0.0	**12,628.2**
DAY	2014	30.2	25.2	31.0	29.3	31.0	29.8	31.0	28.8	28.5	26.8	29.2	28.5	**1,265.7**
H2O	2014	1323.0	1280.5	1505.2	1477.4	1530.2	1395.4	1329.0	1203.4	1195.3	1057.9	1160.5	1131.4	**61,515.2**
OIL	2014	173.4	137.8	160.1	147.5	158.1	160.5	167.3	132.1	116.9	176.3	200.5	148.8	**12,106.5**

Licence **7708** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	6.0	0.0	0.0	0.0	14.0	30.0	30.0	31.0	24.0	0.0	**1,897.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**

Manitoba Production
2014 To 2016

Licence **7708** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	1175.2	1111.0	234.0	0.0	0.0	0.0	528.7	1306.2	1374.9	1345.6	1054.7	0.0	**53,099.5**
OIL	2016	31.6	33.1	7.0	0.0	0.0	0.0	0.5	9.9	11.5	12.1	7.2	0.0	**8,325.3**
DAY	2015	31.0	28.0	31.0	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,702.2**
GAS	2015	0.0	0.0	0.0	6.7	2.3	1.1	5.0	4.2	0.0	0.0	0.0	0.0	**19.3**
H2O	2015	595.3	547.1	859.1	1067.9	985.9	878.9	907.3	999.1	1017.3	1092.6	1024.6	1224.0	**44,969.2**
OIL	2015	24.2	23.0	32.9	42.2	41.3	42.2	41.8	48.9	52.2	34.0	19.5	17.8	**8,212.4**
DAY	2014	31.0	26.3	31.0	14.0	17.7	30.0	31.0	30.8	30.0	31.0	29.5	31.0	**1,337.9**
H2O	2014	449.2	517.3	728.1	275.8	367.6	616.9	597.0	569.7	538.4	563.1	550.3	568.2	**33,770.1**
OIL	2014	16.4	21.0	22.2	10.6	10.8	16.2	16.8	20.8	25.4	24.9	20.9	19.0	**7,792.4**

Licence **7709** Well Name **East Manson Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	54.6	336.8	472.6	452.9	953.9	871.3	843.5	695.9	665.6	617.7	614.9	649.2	**7,975.4**
WIN	2015	14.2	13.2	8.8	8.5	8.2	7.3	6.9	6.6	6.7	6.7	87.2	83.0	**746.5**
DAY	2014	25.0	28.0	30.0	30.0	31.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	**1,139.2**
H2O	2014	32.1	69.8	13.3	7.2	8.6	12.3	3.7	0.0	0.0	0.0	0.0	0.0	**727.4**
OIL	2014	59.4	70.2	75.8	45.2	58.9	54.1	17.9	0.0	0.0	0.0	0.0	0.0	**2,986.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	17.0	146.6	164.4	127.0	18.5	15.7	**489.2**

Licence **7710** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,053.8**
H2O	2016	150.9	120.9	106.7	121.6	118.3	123.2	204.2	180.1	141.8	145.7	158.8	157.8	**16,972.7**
OIL	2016	87.3	65.5	56.7	53.4	52.0	57.8	92.6	79.9	54.5	52.2	51.9	53.7	**10,040.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,687.8**
H2O	2015	123.7	112.2	48.5	175.7	162.3	48.7	242.7	245.1	69.8	164.4	156.7	141.1	**15,242.7**
OIL	2015	52.7	46.8	47.2	77.1	95.3	119.3	118.1	83.3	85.0	94.9	93.2	85.8	**9,283.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,322.8**
H2O	2014	125.2	118.5	93.7	75.1	204.5	103.6	210.9	223.8	216.2	138.0	121.4	122.4	**13,551.8**
OIL	2014	86.4	75.8	87.9	86.0	88.1	78.6	77.0	82.2	81.3	57.3	49.8	52.2	**8,284.6**

Licence **7711** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-04-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**

UWI **100.16-04-003-21W1.03** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2014 To 2016

Licence **7712** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,930.7**
GAS	2016	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.3**
H2O	2016	15.8	10.7	8.1	7.6	6.2	4.3	5.8	9.9	9.8	8.2	16.4	13.3	**5,175.6**
OIL	2016	30.4	31.2	36.3	36.8	39.3	22.5	22.0	26.5	25.7	21.1	12.3	1.9	**8,479.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,564.7**
GAS	2015	0.0	6.1	1.6	2.9	5.9	4.9	7.8	2.0	7.4	6.3	4.9	3.1	**88.2**
H2O	2015	3.9	2.6	3.3	3.8	2.5	1.2	5.6	11.1	11.0	7.4	4.8	10.1	**5,059.5**
OIL	2015	26.0	16.3	21.0	28.2	30.3	20.2	57.8	48.1	28.0	29.6	30.7	31.3	**8,173.0**
DAY	2014	31.0	27.2	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,206.7**
GAS	2014	1.5	0.8	4.2	0.0	0.0	5.3	4.5	0.0	4.0	3.6	0.0	0.0	**35.3**
H2O	2014	9.1	7.2	5.3	4.6	5.1	2.8	2.5	3.4	1.8	2.0	3.3	4.6	**4,992.2**
OIL	2014	29.0	22.7	22.2	23.8	23.9	14.0	12.3	16.9	14.3	22.1	24.1	27.4	**7,805.5**

Licence **7714** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,007.0**
GAS	2016	0.0	0.9	0.3	0.9	0.9	0.9	0.9	0.8	0.8	1.3	0.5	0.1	**469.7**
H2O	2016	119.1	111.4	100.0	87.5	116.1	104.2	116.9	104.0	76.5	98.1	71.5	75.2	**21,328.7**
OIL	2016	2.3	1.4	5.2	6.8	2.5	2.8	2.0	3.7	1.4	1.2	6.1	0.8	**5,034.3**
DAY	2015	31.0	28.0	31.0	29.0	29.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,643.0**
GAS	2015	1.2	1.4	0.0	0.2	0.1	0.1	0.1	0.2	0.1	0.8	0.8	0.8	**461.4**
H2O	2015	256.3	238.0	269.5	237.5	193.1	125.9	93.4	95.2	85.5	88.6	93.5	135.7	**20,148.2**
OIL	2015	5.4	6.6	7.8	5.0	2.5	1.8	3.4	4.4	2.2	2.3	2.4	4.5	**4,998.1**
DAY	2014	30.0	28.0	31.0	15.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,284.0**
GAS	2014	0.4	0.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	1.3	**455.6**
H2O	2014	233.0	232.6	279.7	137.3	0.0	397.2	370.4	308.5	282.0	285.4	198.7	258.6	**18,236.0**
OIL	2014	8.2	6.0	7.6	3.8	0.0	4.5	4.6	6.5	5.3	5.6	1.3	2.6	**4,949.8**

Licence **7715** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**1,974.0**
GAS	2016	0.0	0.9	0.4	0.9	0.9	0.9	0.9	0.8	0.8	1.3	0.1	0.2	**650.7**
H2O	2016	312.1	240.7	262.9	201.6	207.1	170.7	196.9	148.8	143.0	123.4	130.9	153.6	**23,510.4**
OIL	2016	13.3	12.7	7.6	1.0	0.4	0.8	0.5	0.9	0.4	1.3	1.1	2.7	**7,789.8**
DAY	2015	31.0	27.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,611.0**
GAS	2015	1.2	1.4	0.0	0.9	0.6	0.5	0.6	0.8	0.9	0.8	0.8	0.8	**642.6**
H2O	2015	318.7	285.1	317.4	300.8	304.9	236.7	284.0	284.4	262.9	284.4	283.3	376.0	**21,218.7**
OIL	2015	28.9	29.4	26.5	19.8	15.8	9.8	14.4	19.6	20.7	14.1	22.4	21.7	**7,747.1**
DAY	2014	31.0	28.0	31.0	30.0	29.0	29.0	30.0	20.0	30.0	31.0	30.0	31.0	**1,251.0**
GAS	2014	1.5	4.8	8.6	5.3	10.1	4.7	2.1	1.4	0.3	0.0	0.4	1.3	**633.3**
H2O	2014	338.9	333.0	336.7	353.4	359.4	407.9	387.6	159.1	254.1	345.7	350.4	330.7	**17,680.1**
OIL	2014	34.8	39.5	35.4	32.6	26.1	24.5	24.0	11.8	7.3	8.0	21.3	0.3	**7,504.0**

Licence **7716** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,052.0**
GAS	2016	0.0	0.8	0.3	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.4	0.4	**659.3**
H2O	2016	109.6	103.7	45.0	42.5	66.6	42.2	59.9	66.3	19.3	21.9	50.5	73.8	**8,237.6**

Manitoba Production
2014 To 2016

Licence **7716** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	11.0	9.9	6.6	7.1	9.9	6.2	5.6	6.9	3.5	3.8	5.6	6.0	**6,703.6**
DAY	2015	31.0	28.0	31.0	29.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,691.0**
GAS	2015	1.1	1.3	0.0	0.5	0.3	0.5	0.4	0.3	0.3	0.8	0.8	0.8	**651.1**
H2O	2015	67.5	58.1	60.9	38.6	32.7	27.8	26.1	21.1	19.4	22.2	38.4	86.8	**7,536.3**
OIL	2015	11.5	11.4	11.4	11.3	7.9	9.8	9.8	8.2	6.9	6.5	9.2	11.0	**6,621.5**
DAY	2014	25.0	28.0	31.0	30.0	31.0	30.0	29.0	27.0	30.0	28.0	24.0	31.0	**1,332.0**
GAS	2014	0.5	0.3	3.4	0.5	0.5	0.4	0.3	0.3	0.6	0.4	0.1	1.4	**644.0**
H2O	2014	74.9	78.0	83.7	73.6	77.1	71.7	71.3	64.7	67.3	63.5	56.3	67.4	**7,036.7**
OIL	2014	15.7	16.1	18.0	12.8	13.3	14.5	12.1	10.2	9.6	12.2	12.7	10.4	**6,506.6**

Licence **7717** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	19.0	20.0	31.0	**1,939.0**
GAS	2016	0.0	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.4	0.8	**720.9**
H2O	2016	146.6	88.4	92.4	68.4	81.9	67.7	91.1	90.1	59.5	32.5	69.3	125.2	**9,397.8**
OIL	2016	16.8	18.6	16.5	13.5	14.1	11.1	11.2	10.0	8.3	5.6	6.0	11.0	**7,299.2**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	16.0	29.0	31.0	**1,596.0**
GAS	2015	1.1	1.3	0.0	1.1	0.9	0.8	0.9	0.9	0.7	0.8	0.8	0.8	**711.8**
H2O	2015	111.4	93.6	124.8	102.7	97.0	77.0	85.3	76.3	70.2	50.2	136.2	122.9	**8,384.7**
OIL	2015	33.8	25.5	28.8	24.8	23.5	19.1	21.5	20.5	17.4	10.5	17.9	17.5	**7,156.5**
DAY	2014	30.0	28.0	31.0	30.0	31.0	28.0	27.0	30.0	29.0	2.0	10.0	31.0	**1,250.0**
GAS	2014	2.5	0.8	0.7	0.4	0.3	0.5	0.3	0.6	0.4	0.0	0.0	1.4	**701.7**
H2O	2014	77.8	65.2	102.5	72.7	77.9	92.5	80.6	81.2	78.0	5.6	13.0	115.5	**7,237.1**
OIL	2014	19.9	15.6	11.7	15.6	18.7	15.1	14.2	13.9	12.2	0.9	1.8	24.3	**6,895.7**

Licence **7718** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**979.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,442.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**979.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,442.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.1**
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**979.0**
GAS	2014	1.9	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.8**
H2O	2014	2220.7	1693.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,442.1**
OIL	2014	7.3	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.1**

Licence **7719** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**1,965.0**
GAS	2016	0.0	0.8	0.5	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.5	0.6	**289.9**
H2O	2016	85.2	73.3	81.9	75.6	87.2	82.8	88.7	86.4	80.9	68.7	55.6	64.4	**8,011.5**
OIL	2016	4.7	3.7	9.3	7.8	7.3	3.5	2.8	2.0	1.3	3.2	6.8	7.7	**3,747.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,602.0**
GAS	2015	1.1	1.3	0.0	0.3	0.3	0.3	0.4	0.2	0.2	0.8	0.8	0.8	**281.2**

Manitoba Production
2014 To 2016

Licence **7719** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	61.4	57.7	45.4	55.1	54.9	51.2	59.6	46.0	43.5	46.9	49.8	80.3	**7,080.8**
OIL	2015	10.6	9.4	7.0	5.8	7.1	7.1	9.3	4.6	5.2	8.0	7.2	5.4	**3,687.3**
DAY	2014	31.0	28.0	31.0	2.0	0.0	25.0	30.0	30.0	30.0	31.0	28.0	31.0	**1,240.0**
GAS	2014	0.2	0.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.4	**274.7**
H2O	2014	44.3	42.4	45.0	5.8	3.6	50.5	92.9	58.5	54.1	50.9	53.7	60.7	**6,429.0**
OIL	2014	8.3	8.0	6.8	0.2	0.0	4.2	6.1	5.2	5.1	5.3	7.8	12.0	**3,600.6**

Licence **7722** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,075.0**
H2O	2016	143.6	120.1	134.1	131.7	132.7	143.8	152.6	173.1	154.6	168.8	165.9	157.8	**49,667.7**
OIL	2016	21.4	18.4	20.9	20.7	23.4	25.0	26.9	30.6	23.5	25.3	26.2	26.5	**9,232.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,709.0**
H2O	2015	271.7	183.8	186.5	163.2	177.5	182.2	167.4	160.7	143.3	128.1	129.2	144.0	**47,888.9**
OIL	2015	44.9	32.6	33.5	31.3	33.5	34.8	36.8	37.7	29.7	25.6	23.3	23.5	**8,943.7**
DAY	2014	29.0	27.0	31.0	30.0	31.0	28.0	29.0	31.0	18.0	15.0	30.0	31.0	**1,344.0**
H2O	2014	541.4	483.1	506.8	564.9	465.9	455.6	558.8	408.1	464.0	288.2	409.4	291.3	**45,851.3**
OIL	2014	70.2	65.9	83.0	86.1	65.9	61.3	56.5	60.3	18.4	15.3	41.2	46.7	**8,556.5**

Licence **7723** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	3.0	0.3	1.0	3.0	12.0	9.8	15.0	18.0	8.0	1.8	10.0	4.0	**895.3**
H2O	2016	0.0	0.0	0.1	0.3	0.8	0.0	0.7	0.4	0.4	0.1	0.3	0.0	**107.7**
OIL	2016	1.2	0.4	3.9	0.0	4.6	4.9	5.9	4.7	3.4	0.6	5.4	0.3	**327.8**
DAY	2015	7.1	7.5	10.3	8.5	13.7	12.3	11.8	1.3	7.8	30.0	3.8	12.7	**809.4**
H2O	2015	0.0	0.0	0.5	0.5	0.7	0.5	0.5	0.4	0.4	0.4	0.2	0.6	**104.6**
OIL	2015	3.9	5.3	5.5	4.1	4.9	4.1	4.9	3.2	3.5	3.2	1.9	4.7	**292.5**
DAY	2014	3.0	4.2	13.0	8.5	1.0	13.0	11.5	11.0	10.0	7.6	4.3	6.6	**682.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.9**
OIL	2014	1.8	3.9	5.7	4.1	5.1	4.9	5.3	4.7	4.5	4.0	1.9	4.2	**243.3**

Licence **7725** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,021.0**
H2O	2016	59.2	41.7	166.5	151.0	173.8	153.7	161.3	160.4	154.8	158.6	152.7	154.9	**22,646.8**
OIL	2016	8.4	5.7	23.2	20.9	26.2	24.2	24.7	24.2	20.7	21.9	21.5	21.1	**4,526.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	30.0	30.0	30.0	**1,658.0**
H2O	2015	201.2	179.4	195.2	182.0	188.8	179.5	181.2	181.2	156.8	178.6	174.4	167.1	**20,958.2**
OIL	2015	30.6	26.8	29.1	28.7	30.8	29.0	29.5	28.6	23.4	24.1	24.6	23.9	**4,283.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,299.0**
H2O	2014	241.0	216.3	242.5	223.9	227.2	218.0	228.9	211.8	183.7	209.8	191.4	194.6	**18,792.8**
OIL	2014	31.2	28.1	31.0	34.0	34.6	32.1	34.2	32.8	28.9	32.6	29.8	30.9	**3,954.3**

Licence **7726** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-32-017-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**

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Licence **7726** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-32-017-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**

Licence **7727** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,124.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.5**
DAY	2015	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.2**
H2O	2015	32.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,124.8**
OIL	2015	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.5**
DAY	2014	30.8	26.3	31.0	14.0	17.7	30.0	31.0	30.1	30.0	30.5	30.0	30.0	**1,303.2**
H2O	2014	937.9	759.6	578.3	208.8	293.5	473.7	462.5	454.5	420.9	332.3	307.0	263.4	**44,092.6**
OIL	2014	63.7	52.9	42.9	9.7	14.3	25.7	27.1	30.1	27.8	20.9	18.2	15.7	**6,335.5**

Licence **7728** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,006.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2016	442.3	420.7	445.0	420.5	431.5	420.0	439.1	422.3	406.0	395.9	391.5	402.0	**44,519.2**
OIL	2016	20.7	19.0	20.1	20.5	17.0	14.0	10.8	8.1	7.3	8.8	5.4	9.3	**7,633.5**
DAY	2015	31.0	28.0	31.0	29.8	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,642.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	2.7	3.9	2.1	0.0	0.0	0.0	0.0	**8.7**
H2O	2015	445.9	382.5	404.3	394.0	356.1	316.0	342.9	371.8	416.8	427.2	384.7	455.3	**39,482.4**
OIL	2015	30.5	23.2	29.8	32.5	31.2	31.8	32.5	25.2	33.9	25.6	23.7	18.3	**7,472.5**
DAY	2014	20.0	10.3	31.0	14.0	17.7	30.0	31.0	30.8	29.5	31.0	30.0	31.0	**1,278.0**
H2O	2014	507.6	404.3	1263.6	507.1	383.2	635.1	666.8	573.9	531.9	540.0	486.3	473.9	**34,784.9**
OIL	2014	26.4	17.7	90.2	36.1	25.4	44.4	38.9	44.7	40.6	32.5	29.2	32.8	**7,134.3**

Licence **7729** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,023.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**
H2O	2016	119.0	132.7	144.3	136.4	115.4	87.9	83.2	79.8	80.7	80.3	70.3	72.5	**45,066.6**
OIL	2016	12.8	13.1	14.4	14.5	13.1	10.2	7.7	7.7	7.8	6.9	7.0	3.5	**10,927.8**
DAY	2015	31.0	28.0	31.0	28.0	30.3	28.0	31.0	31.0	27.0	31.0	29.0	31.0	**1,660.3**
GAS	2015	0.0	0.0	0.0	6.3	6.4	2.3	2.0	1.7	0.0	0.0	0.0	0.0	**18.7**
H2O	2015	136.2	124.1	105.9	809.2	761.0	200.7	112.1	125.5	119.8	127.7	101.8	113.7	**43,864.1**
OIL	2015	10.0	10.0	9.0	75.0	75.3	24.1	16.9	20.0	17.5	13.5	11.7	11.3	**10,809.1**
DAY	2014	31.0	26.3	31.0	14.0	17.7	29.0	31.0	30.8	30.0	31.0	30.0	31.0	**1,304.0**
H2O	2014	1129.3	591.3	281.2	199.4	449.3	714.4	606.4	426.3	370.0	259.1	183.0	158.6	**41,026.4**
OIL	2014	86.2	42.7	20.9	12.8	21.4	31.7	30.7	28.6	25.9	24.2	14.7	11.1	**10,514.8**

Licence **7730** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7730** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**1,902.5**
GAS	2016	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
H2O	2016	83.8	72.3	51.0	67.7	60.4	56.5	61.6	59.3	41.7	61.4	60.4	60.5	**7,147.1**
OIL	2016	57.0	61.2	88.3	61.0	69.8	62.1	64.6	65.4	51.6	66.2	65.9	64.3	**9,606.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,543.5**
GAS	2015	0.0	2.2	1.2	2.6	5.1	5.2	6.3	1.9	4.5	6.6	5.6	5.3	**110.9**
H2O	2015	34.5	36.8	55.6	57.9	26.6	37.0	97.1	95.8	82.4	81.6	79.0	84.4	**6,410.5**
OIL	2015	118.9	96.6	94.1	80.3	111.6	75.2	76.7	72.7	56.7	57.4	51.8	57.2	**8,829.4**
DAY	2014	30.0	27.0	31.0	30.0	31.0	28.0	29.0	30.0	29.0	31.0	30.0	31.0	**1,184.5**
GAS	2014	1.1	0.9	5.3	0.0	0.0	3.7	4.3	8.3	9.7	5.1	0.0	0.0	**64.4**
H2O	2014	109.1	92.2	87.8	83.6	90.4	109.8	150.2	126.9	83.4	28.6	24.5	33.9	**5,641.8**
OIL	2014	90.0	83.9	101.0	99.6	95.2	84.4	86.7	85.6	97.6	141.3	132.7	115.3	**7,880.2**

Licence **7732** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,927.0**
GAS	2016	0.0	0.9	0.6	0.9	0.9	0.9	0.9	0.8	0.8	1.3	0.6	0.7	**395.7**
H2O	2016	102.9	94.7	101.2	101.2	111.9	98.6	100.4	92.2	88.2	94.5	84.5	85.9	**9,070.4**
OIL	2016	12.6	11.4	11.6	12.3	10.4	11.7	11.6	10.6	10.0	10.0	7.5	8.8	**5,010.6**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,564.0**
GAS	2015	1.2	1.4	0.0	0.5	0.5	0.6	0.7	0.5	0.5	0.8	0.8	0.8	**386.4**
H2O	2015	127.8	109.5	116.1	106.7	108.8	97.6	105.0	102.1	96.6	105.2	98.8	97.2	**7,914.2**
OIL	2015	13.3	11.2	13.9	11.3	13.0	13.1	15.9	12.8	10.8	10.4	11.6	14.9	**4,882.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	17.0	0.0	0.0	0.0	0.0	28.0	31.0	**1,203.0**
GAS	2014	0.7	0.3	0.8	0.3	0.4	0.2	0.0	0.0	0.0	0.0	0.2	1.3	**378.1**
H2O	2014	148.5	126.8	123.7	107.5	115.4	67.1	0.0	0.0	0.0	0.0	165.3	145.9	**6,642.8**
OIL	2014	22.5	17.9	13.7	12.4	16.6	9.9	0.0	0.0	0.0	0.0	10.8	18.0	**4,729.9**

Licence **7733** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,956.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,238.1**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	25.0	0.0	**1,657.0**
GAS	2015	1.1	1.3	0.0	0.4	0.4	0.4	0.3	0.4	0.8	0.8	0.8	0.0	**304.7**
H2O	2015	323.0	298.4	324.5	305.8	332.2	293.3	320.7	326.1	294.1	331.7	269.3	0.0	**20,956.8**
OIL	2015	12.9	10.3	9.8	7.4	9.9	7.9	8.3	10.0	19.5	11.2	8.7	0.0	**4,238.1**
DAY	2014	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,331.0**
GAS	2014	1.0	1.2	1.8	0.3	0.4	0.3	0.3	0.6	0.5	1.0	0.3	1.4	**298.0**
H2O	2014	360.7	337.3	364.1	344.2	347.5	349.0	377.0	341.8	342.3	348.8	337.0	327.5	**17,537.7**
OIL	2014	26.6	21.6	20.8	12.9	14.3	16.7	14.4	12.8	13.1	14.0	9.7	13.3	**4,122.2**

Licence **7734** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,056.0**
GAS	2016	0.0	0.8	1.7	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.6	1.6	**336.2**
H2O	2016	59.9	54.8	53.0	37.5	40.9	36.6	36.2	30.0	26.7	28.1	23.9	27.6	**3,833.2**

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Licence **7734** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	38.0	35.9	36.1	33.2	33.0	32.0	30.8	27.7	25.4	25.9	22.8	23.8	**4,983.6**
DAY	2015	31.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	19.0	31.0	28.0	26.0	**1,692.0**
GAS	2015	1.1	1.3	0.0	0.3	0.3	0.5	0.3	0.3	1.2	0.8	0.8	0.8	**324.2**
H2O	2015	15.0	13.9	12.4	12.9	13.4	6.0	11.2	11.1	106.7	136.7	100.1	55.5	**3,378.0**
OIL	2015	11.1	10.2	8.7	5.3	8.7	10.2	7.3	6.8	29.9	40.7	35.4	34.0	**4,619.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,350.0**
GAS	2014	1.1	0.4	0.6	0.5	0.5	0.4	0.4	0.4	0.1	0.3	0.2	1.4	**316.5**
H2O	2014	31.8	21.9	27.0	18.5	20.9	22.0	16.6	15.7	16.4	16.1	20.8	15.6	**2,883.1**
OIL	2014	17.4	18.0	14.7	13.5	12.8	14.0	12.4	10.7	12.1	9.3	3.8	10.7	**4,410.7**

Licence **7735** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,204.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,395.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.5**
DAY	2015	31.0	27.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,204.0**
GAS	2015	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.4**
H2O	2015	1986.7	1496.4	1748.2	722.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,395.9**
OIL	2015	5.4	5.5	1.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	25.0	30.0	30.0	31.0	30.0	30.0	**1,102.0**
GAS	2014	20.7	18.3	18.4	22.8	27.5	4.5	1.4	10.5	19.6	22.7	18.2	1.4	**1,752.0**
H2O	2014	2261.8	1990.1	2151.3	2101.9	2097.7	1952.0	1841.1	2165.0	2099.1	2067.7	1930.6	1883.2	**77,442.4**
OIL	2014	69.3	61.2	73.1	67.7	98.1	7.7	1.7	16.7	63.9	64.0	46.2	13.5	**2,853.7**

Licence **7736** Well Name **Tundra WASKADA HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	30.0	**1,851.0**
GAS	2016	0.0	0.8	1.0	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.4	0.7	**847.0**
H2O	2016	503.5	476.6	499.4	436.2	444.7	405.1	357.0	312.0	284.6	415.2	348.6	324.3	**38,573.2**
OIL	2016	19.9	18.6	20.9	14.7	14.6	13.7	12.9	13.2	11.2	16.3	20.1	9.3	**8,669.4**
DAY	2015	31.0	27.0	31.0	28.0	31.0	28.0	22.0	31.0	30.0	31.0	30.0	31.0	**1,492.0**
GAS	2015	1.1	1.3	0.0	0.2	0.6	1.3	1.1	1.4	1.1	0.8	0.8	0.8	**836.8**
H2O	2015	535.0	489.9	558.1	549.6	624.3	523.9	385.3	574.1	533.6	545.5	531.0	529.0	**33,766.0**
OIL	2015	4.4	4.3	4.9	4.7	14.7	30.5	25.2	33.3	28.6	28.2	26.1	22.4	**8,484.0**
DAY	2014	31.0	28.0	31.0	28.0	27.0	28.0	31.0	31.0	30.0	23.0	30.0	31.0	**1,141.0**
GAS	2014	11.3	9.2	9.9	9.4	8.5	9.7	7.2	11.2	9.1	4.8	6.8	1.4	**826.3**
H2O	2014	627.7	542.6	592.4	556.6	493.3	570.6	611.0	582.5	558.8	469.1	587.9	566.6	**27,386.7**
OIL	2014	69.0	63.4	72.3	59.0	61.1	61.3	61.5	33.2	30.7	12.2	20.9	13.4	**8,256.7**

Licence **7737** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	28.0	31.0	**1,862.0**
GAS	2016	0.0	0.8	4.0	0.8	0.8	0.8	0.8	0.9	0.9	1.3	4.1	3.9	**789.9**
H2O	2016	280.2	256.9	259.9	249.5	256.3	240.4	242.9	219.9	199.3	189.0	166.9	175.5	**15,258.9**
OIL	2016	83.1	75.7	83.5	72.4	71.0	68.1	68.5	61.3	56.9	53.4	58.2	55.5	**8,892.1**
DAY	2015	31.0	27.0	31.0	28.0	31.0	26.0	15.0	29.0	28.0	30.0	29.0	31.0	**1,501.0**
GAS	2015	1.1	1.3	0.0	0.4	0.4	0.7	1.7	4.4	3.8	0.8	0.8	0.8	**770.8**

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Licence **7737** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	81.0	70.5	107.0	97.6	66.2	55.4	203.3	430.9	351.4	350.8	301.2	315.3	**12,522.2**
OIL	2015	9.2	6.4	8.5	7.7	12.0	16.3	40.0	107.0	95.5	96.1	84.2	90.4	**8,084.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,165.0**
GAS	2014	11.4	9.7	9.9	10.3	10.6	6.4	2.8	3.5	0.9	3.7	2.6	1.4	**754.6**
H2O	2014	136.5	212.9	289.0	288.2	279.1	243.6	208.3	93.8	107.2	94.9	77.8	89.7	**10,091.6**
OIL	2014	95.0	92.4	122.4	113.4	109.3	64.2	57.3	28.6	27.3	25.5	22.2	14.9	**7,511.2**

Licence **7738** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	**1,755.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.3**
H2O	2016	113.2	72.4	94.0	148.9	120.5	147.4	123.3	109.8	125.0	135.4	133.3	162.6	**16,281.3**
OIL	2016	7.7	4.3	6.2	11.2	26.0	13.0	7.9	5.4	19.0	26.5	30.0	29.7	**5,499.9**
DAY	2015	29.8	28.0	31.0	29.4	29.8	29.5	30.0	31.0	30.0	31.0	30.0	30.0	**1,392.2**
GAS	2015	0.0	0.0	0.0	4.7	4.5	3.7	1.5	1.9	0.0	0.0	0.0	0.0	**16.3**
H2O	2015	185.7	154.6	158.1	144.6	127.4	115.8	116.6	119.8	113.2	110.6	75.9	88.1	**14,795.5**
OIL	2015	14.7	11.7	13.5	12.7	12.0	12.5	12.0	22.6	30.7	22.5	17.1	16.9	**5,313.0**
DAY	2014	31.0	26.3	31.0	14.0	27.0	5.0	31.0	30.8	15.0	0.0	1.5	30.9	**1,032.7**
H2O	2014	159.1	143.4	182.1	80.3	174.6	34.3	315.5	308.3	145.3	0.0	15.5	304.3	**13,285.1**
OIL	2014	47.8	46.1	69.5	25.6	42.8	0.5	115.9	111.9	51.7	0.0	4.9	53.0	**5,114.1**

Licence **7739** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**1,740.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.9**
H2O	2016	58.6	39.1	23.4	34.1	32.3	31.0	25.5	22.2	17.0	20.2	28.1	32.6	**10,454.3**
OIL	2016	5.3	4.8	4.6	5.1	4.3	4.4	2.1	0.3	0.8	2.1	4.3	6.0	**4,194.8**
DAY	2015	28.8	28.0	31.0	29.4	17.0	28.8	30.0	31.0	30.0	31.0	30.0	29.0	**1,381.1**
GAS	2015	0.0	0.0	0.0	17.0	9.4	15.8	0.5	1.2	0.0	0.0	0.0	0.0	**43.9**
H2O	2015	15.6	15.1	15.5	14.1	7.1	11.1	11.6	181.1	44.4	52.0	58.7	64.4	**10,090.2**
OIL	2015	4.7	4.6	5.4	5.0	2.7	4.8	4.8	14.1	5.9	5.0	6.1	5.6	**4,150.7**
DAY	2014	31.0	26.3	31.0	14.0	18.0	30.0	30.5	31.0	15.0	0.0	1.5	30.9	**1,037.1**
H2O	2014	42.9	33.2	36.8	15.9	21.1	31.0	24.3	33.1	18.9	0.0	2.1	25.1	**9,599.5**
OIL	2014	19.9	17.0	22.3	8.2	7.7	14.6	20.3	7.5	2.3	0.0	0.2	4.9	**4,082.0**

Licence **7740** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**963.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**963.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.4**
DAY	2014	30.0	24.3	30.3	14.0	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**963.9**
H2O	2014	32.6	27.7	28.6	11.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.3**
OIL	2014	10.0	8.4	8.6	3.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.4**

Licence **7741** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7741** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,325.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.4**
DAY	2015	28.3	24.5	31.0	29.8	30.7	25.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.8**
GAS	2015	0.0	0.0	0.0	7.2	6.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2015	9.0	7.8	3.3	2.2	2.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**2,325.9**
OIL	2015	24.0	20.8	10.0	5.4	5.6	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.4**
DAY	2014	0.0	1.3	31.0	14.0	19.7	30.0	31.0	30.8	30.0	12.0	25.0	31.0	**931.7**
H2O	2014	0.0	0.5	11.7	5.1	7.0	10.2	10.0	9.6	9.1	3.8	8.0	9.6	**2,300.7**
OIL	2014	0.0	0.0	11.6	12.4	17.7	28.6	30.2	28.6	26.5	10.5	21.1	25.9	**1,255.6**

Licence **7742** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	19.0	30.0	29.0	31.0	**1,131.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.7	33.4	35.1	15.8	15.8	**3,522.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.5	22.3	25.4	24.0	19.5	**3,982.9**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.5	31.0	31.0	30.0	31.0	30.0	20.0	**1,003.0**
GAS	2015	0.0	0.0	0.0	7.6	5.3	5.5	5.0	0.6	0.0	0.0	0.0	0.0	**24.0**
H2O	2015	85.5	46.5	15.3	14.7	23.3	21.9	21.8	3.5	7.5	22.8	18.6	13.7	**3,367.5**
OIL	2015	103.6	72.8	89.5	75.2	65.0	42.0	41.3	6.6	12.7	28.5	26.4	14.7	**3,851.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	**650.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	62.9	**3,072.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	69.0	**3,272.9**

Licence **7743** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.2**

Licence **7744** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	20.0	20.0	30.0	30.0	31.0	31.0	9.0	0.0	27.0	21.0	**1,094.0**
H2O	2016	0.0	0.0	84.5	50.3	49.3	28.4	20.6	10.0	1.9	0.0	14.4	6.0	**2,116.9**
OIL	2016	0.0	0.0	44.5	50.9	49.5	37.7	26.1	22.5	6.1	0.0	25.0	14.8	**2,036.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,851.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,759.3**
DAY	2014	31.0	26.0	30.5	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.0**
H2O	2014	6.4	5.6	6.9	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,851.5**

Manitoba Production
2014 To 2016

Licence **7744** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	4.4	3.9	4.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,759.3**

Licence **7745** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.3**

Licence **7746** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,036.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,720.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,036.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,720.5**
DAY	2014	31.0	26.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,036.6**
H2O	2014	27.8	24.3	24.8	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.3**
OIL	2014	11.7	10.3	12.7	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,720.5**

Licence **7747** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.3**

Licence **7748** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	19.0	31.0	**1,989.0**
H2O	2016	77.7	65.2	68.3	67.0	68.2	63.1	68.5	68.5	65.7	66.1	41.5	74.3	**15,166.7**
OIL	2016	14.4	11.9	12.7	12.1	12.4	11.4	12.0	12.4	12.1	12.3	7.9	18.6	**4,319.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,635.0**
H2O	2015	117.2	106.7	103.3	94.7	98.1	83.8	84.0	83.8	79.4	80.9	80.1	81.9	**14,372.6**
OIL	2015	12.6	11.3	9.6	8.5	9.2	13.8	16.1	15.6	14.8	15.6	15.0	15.5	**4,169.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**1,270.0**

Manitoba Production
2014 To 2016

Licence **7748** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	156.6	135.7	146.8	132.2	137.7	118.2	109.7	103.6	91.5	116.8	107.0	113.3	**13,278.7**
OIL	2014	15.5	14.0	15.4	12.1	12.3	11.7	12.4	12.1	10.5	12.5	11.5	12.5	**4,011.6**

Licence **7749** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	**1,927.0**
H2O	2016	32.2	24.7	23.8	23.6	23.3	22.1	22.1	16.2	16.6	17.7	16.0	11.9	**12,232.5**
OIL	2016	12.3	10.7	10.9	12.7	13.6	12.5	12.4	8.8	9.3	10.0	9.0	6.1	**3,219.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,571.0**
H2O	2015	40.3	35.4	38.9	42.2	44.9	42.9	39.0	39.0	36.9	40.2	34.9	35.2	**11,982.3**
OIL	2015	34.2	30.2	26.2	24.6	24.9	23.5	18.1	18.3	17.2	18.2	15.2	15.2	**3,090.8**
DAY	2014	31.0	28.0	31.0	30.0	0.0	27.0	16.0	31.0	30.0	31.0	30.0	31.0	**1,208.0**
H2O	2014	92.7	81.0	88.8	79.1	0.0	108.2	59.8	103.9	58.0	51.7	43.5	39.5	**11,512.5**
OIL	2014	21.1	18.8	20.5	16.8	0.0	32.4	21.3	41.5	30.1	35.6	34.4	34.1	**2,825.0**

Licence **7751** Well Name **NAL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	**846.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	**192.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.0**
DAY	2014	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	**247.5**
H2O	2014	0.0	0.0	16.2	0.0	0.0	0.0	0.0	0.0	0.0	11.5	0.0	0.0	**837.7**
OIL	2014	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	**188.0**

Licence **7752** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,555.0**
H2O	2016	63.3	54.6	52.5	53.4	52.5	45.4	40.5	51.5	77.7	46.6	38.8	39.6	**5,680.1**
OIL	2016	22.2	20.7	17.9	13.7	11.9	13.4	9.8	11.0	14.6	12.4	12.1	11.9	**3,546.5**
DAY	2015	22.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	31.0	**1,194.0**
H2O	2015	7.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	49.9	97.4	70.7	71.1	**5,063.7**
OIL	2015	1.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	37.5	28.1	24.9	**3,374.9**
DAY	2014	31.0	26.0	31.0	30.0	31.0	4.0	0.0	0.0	0.0	24.0	30.0	29.0	**1,055.0**
H2O	2014	108.6	78.8	68.4	75.4	73.6	10.4	0.0	0.0	0.0	12.9	18.5	9.0	**4,763.4**
OIL	2014	30.7	41.1	49.7	51.5	49.7	6.5	0.0	0.0	0.0	7.4	5.3	2.3	**3,258.1**

Licence **7754** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**1,890.0**
H2O	2016	71.1	65.8	97.3	77.4	58.5	52.0	52.7	50.4	49.9	48.2	47.0	46.2	**13,857.6**
OIL	2016	80.4	59.8	68.3	67.4	70.2	68.6	70.7	65.3	64.0	56.3	59.2	55.8	**12,565.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,530.0**
H2O	2015	102.6	112.2	94.8	88.5	86.9	77.8	75.9	78.5	72.3	77.2	72.7	71.5	**13,141.1**
OIL	2015	88.0	58.9	93.3	91.1	89.9	88.3	81.1	96.2	91.1	89.5	80.4	79.0	**11,779.9**

Manitoba Production
2014 To 2016

Licence **7754** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,168.0**
H2O	2014	214.3	183.2	215.2	174.7	178.1	158.2	184.4	130.0	77.6	84.8	88.5	99.3	**12,130.2**
OIL	2014	95.1	71.8	75.2	66.2	66.4	58.1	67.4	89.4	127.0	120.2	114.2	100.0	**10,753.1**

Licence **7755** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	29.0	27.0	30.0	31.0	31.0	28.0	28.0	30.0	31.0	**2,016.0**
H2O	2016	126.4	117.6	123.0	116.3	98.6	119.4	127.2	118.1	93.1	117.0	120.4	116.5	**14,086.1**
OIL	2016	65.2	49.4	49.2	45.9	54.0	67.7	72.2	64.1	51.6	60.4	61.5	62.9	**7,596.7**
DAY	2015	23.0	26.0	31.0	30.0	30.0	29.0	30.0	30.0	28.0	31.0	30.0	31.0	**1,661.0**
H2O	2015	95.0	102.3	116.2	109.7	101.7	81.5	100.0	98.9	89.4	176.5	151.2	115.3	**12,692.5**
OIL	2015	49.3	64.1	78.4	74.4	77.7	77.2	76.5	81.6	79.6	72.8	72.5	62.2	**6,892.6**
DAY	2014	31.0	28.0	31.0	30.0	29.0	29.0	27.0	30.0	25.0	31.0	30.0	29.0	**1,312.0**
H2O	2014	172.3	143.6	169.7	160.5	154.6	148.7	147.7	159.3	136.9	159.6	147.8	135.6	**11,354.8**
OIL	2014	108.0	99.0	109.6	97.8	89.0	87.7	92.8	87.9	69.1	75.3	79.9	78.3	**6,026.3**

Licence **7756** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	28.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,912.0**
GAS	2016	3.7	4.4	5.0	4.2	2.1	1.5	1.8	1.4	1.6	1.7	2.4	1.6	**209.2**
GSD	2016	3.1	3.2	3.6	3.1	1.6	1.1	1.3	1.1	1.2	1.3	1.5	1.3	**165.1**
H2O	2016	386.2	471.2	465.1	411.4	391.4	357.9	410.8	332.6	385.1	427.7	379.0	376.6	**35,116.0**
OIL	2016	24.6	30.1	35.9	34.6	30.2	29.7	33.0	29.7	31.9	29.4	22.3	19.8	**7,449.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	30.0	21.0	30.0	30.0	30.0	31.0	**1,561.0**
GAS	2015	4.2	1.7	4.6	2.4	1.4	1.8	4.4	2.3	3.8	4.3	6.1	5.7	**177.8**
GSD	2015	3.5	1.9	4.0	2.1	1.1	1.6	3.8	2.2	3.2	3.7	5.2	3.7	**141.7**
H2O	2015	666.3	710.5	472.4	479.5	515.0	498.1	529.7	405.4	598.7	592.8	521.1	466.0	**30,321.0**
OIL	2015	47.9	39.9	33.6	48.1	41.7	42.0	64.1	43.9	65.1	65.8	57.4	41.9	**7,098.4**
DAY	2014	31.0	28.0	31.0	21.0	2.0	29.0	28.0	28.0	25.0	31.0	30.0	15.0	**1,209.0**
GAS	2014	2.1	1.7	12.1	7.7	0.3	4.4	2.7	2.1	2.0	5.2	0.7	3.3	**135.1**
GSD	2014	2.1	0.4	12.0	7.4	0.3	3.9	2.2	1.5	1.9	4.7	0.1	1.0	**105.7**
H2O	2014	443.8	402.4	420.9	317.5	40.6	617.7	702.9	472.2	579.5	676.6	600.5	321.9	**23,865.5**
OIL	2014	119.2	117.6	129.6	87.0	8.5	123.6	133.5	119.8	66.3	58.1	40.9	31.2	**6,507.0**

UWI **102.12-20-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7757** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7757** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	22.0	6.0	30.0	28.0	31.0	30.0	7.0	0.0	0.0	**1,830.0**
H2O	2016	550.6	513.4	539.2	382.2	106.7	960.4	946.8	788.9	608.2	138.3	0.0	0.0	**41,470.6**
OIL	2016	23.1	21.1	22.8	16.1	4.6	12.3	10.2	7.7	2.9	0.6	0.0	0.0	**2,820.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,585.0**
H2O	2015	583.5	524.9	561.3	538.9	574.9	564.9	571.0	557.1	590.1	627.7	632.4	594.5	**35,935.9**
OIL	2015	37.7	29.8	37.3	34.1	37.1	36.1	37.6	36.4	33.3	33.6	32.7	26.2	**2,699.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,220.0**
H2O	2014	623.9	571.5	633.0	620.5	510.3	471.9	485.4	592.1	574.1	629.2	597.3	582.6	**29,014.7**
OIL	2014	47.9	43.4	48.3	49.5	41.8	37.5	36.3	36.3	31.3	30.1	32.7	36.3	**2,287.1**

Licence **7758** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**2,046.0**
H2O	2016	2140.7	1997.9	2129.7	2081.5	2226.9	2245.0	1695.3	2194.1	2060.0	2135.2	2245.8	2392.3	**129,821.1**
OIL	2016	35.8	34.5	37.6	39.4	47.4	36.3	27.5	28.7	20.4	12.0	19.0	36.2	**4,681.4**
DAY	2015	31.0	28.0	30.0	29.0	0.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,688.0**
H2O	2015	1684.3	1517.5	1529.7	1341.1	0.0	1552.0	2021.5	2072.7	2092.0	2152.5	1950.6	2049.6	**104,276.7**
OIL	2015	47.0	37.3	42.7	34.1	0.0	31.0	16.9	21.4	21.2	22.0	19.3	23.1	**4,306.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,359.0**
H2O	2014	1988.2	1821.4	2017.2	1977.5	1687.9	1537.9	1368.4	1516.0	1505.0	1582.6	1561.1	1673.8	**84,313.2**
OIL	2014	95.5	86.6	96.3	98.7	74.4	65.5	56.0	54.9	49.0	40.4	42.7	45.7	**3,990.6**

Licence **7759** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	22.0	0.0	5.0	20.0	28.0	31.0	18.0	11.0	30.0	31.0	**1,963.0**
H2O	2016	1636.9	1755.6	1355.4	0.0	314.8	999.9	1329.1	1397.7	1145.8	706.3	1816.9	1729.2	**119,526.1**
OIL	2016	23.2	28.9	24.0	0.0	5.7	9.9	2.8	1.9	1.2	0.7	6.6	21.7	**5,331.2**
DAY	2015	31.0	28.0	31.0	30.0	6.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,707.0**
H2O	2015	1939.0	1713.5	1688.4	1409.9	257.7	1353.4	2110.1	2076.3	1937.5	1929.6	1533.0	1664.5	**105,338.5**
OIL	2015	102.9	78.3	79.1	68.2	13.7	41.9	10.9	14.6	39.6	39.9	30.5	33.0	**5,204.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	28.0	31.0	29.0	31.0	30.0	31.0	**1,372.0**
H2O	2014	1907.4	1747.4	1935.3	1898.6	1996.1	1775.0	1771.6	2045.6	1892.5	2036.0	1919.5	1923.5	**85,725.6**
OIL	2014	115.9	105.1	116.8	119.4	98.8	86.2	87.9	80.3	74.8	97.4	96.4	98.5	**4,652.0**

Licence **7760** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,103.8**
H2O	2016	31.8	51.5	35.9	31.7	32.4	31.2	31.2	26.5	26.2	26.6	20.2	24.5	**4,082.4**
OIL	2016	34.9	5.3	19.1	16.1	17.4	15.9	14.5	14.3	14.1	12.8	10.3	12.6	**1,738.7**
DAY	2015	27.0	11.0	24.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**1,737.8**
H2O	2015	22.8	6.1	30.1	36.5	27.9	28.7	27.2	55.3	118.1	98.9	74.6	51.5	**3,712.7**
OIL	2015	11.2	3.0	14.8	23.3	15.0	21.7	17.3	24.3	15.7	29.3	22.0	31.2	**1,551.4**
DAY	2014	30.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,407.8**
H2O	2014	39.9	20.7	43.3	44.1	42.3	34.5	31.4	20.2	27.9	33.0	30.3	22.8	**3,135.0**
OIL	2014	13.3	26.2	11.4	17.4	14.1	11.5	22.6	18.8	15.9	17.5	14.2	11.2	**1,322.6**

Licence **7762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **7762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,636.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.3**
DAY	2015	0.0	2.0	31.0	30.0	30.0	30.0	30.0	23.0	0.0	11.0	30.0	25.0	**1,380.0**
H2O	2015	0.0	8.5	256.1	56.0	43.3	38.1	35.0	24.4	0.0	11.0	31.0	25.5	**20,636.4**
OIL	2015	0.0	0.0	4.3	2.9	3.0	2.1	2.0	1.4	0.0	0.6	2.8	5.0	**1,672.3**
DAY	2014	30.0	28.0	31.0	29.0	30.0	30.0	30.0	30.0	25.0	21.0	0.0	0.0	**1,138.0**
H2O	2014	329.2	309.8	333.4	282.6	298.2	302.3	312.9	256.7	171.6	85.9	0.0	0.0	**20,107.5**
OIL	2014	26.8	25.3	21.3	8.7	8.9	8.7	9.0	7.4	4.9	2.1	0.0	0.0	**1,648.2**

Licence **7764** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	2.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	27.0	29.0	30.0	31.0	**1,549.0**
H2O	2016	7.2	0.0	0.0	0.0	0.0	0.0	0.0	248.3	224.4	197.3	146.5	148.8	**14,747.5**
OIL	2016	1.1	0.0	0.0	0.0	0.0	0.0	0.0	112.5	53.7	33.5	26.4	25.5	**3,898.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,409.0**
H2O	2015	135.7	120.0	140.1	129.8	126.2	103.1	92.9	99.7	98.1	102.1	100.1	106.5	**13,775.0**
OIL	2015	32.4	24.8	24.2	24.3	26.1	25.1	20.7	18.2	17.9	19.0	16.7	16.5	**3,645.6**
DAY	2014	31.0	19.0	28.0	30.0	30.0	27.0	25.0	31.0	30.0	31.0	29.0	31.0	**1,047.0**
H2O	2014	169.5	97.5	147.6	158.4	154.4	123.9	116.8	139.4	135.9	136.1	136.2	154.9	**12,420.7**
OIL	2014	30.6	21.6	35.1	49.6	47.9	39.5	37.0	45.2	36.8	33.9	31.6	30.8	**3,379.7**

Licence **7765** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	28.0	30.0	28.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	30.0	**2,005.0**
H2O	2016	10.0	11.9	11.0	9.3	12.1	10.7	11.8	11.0	11.3	11.6	11.4	11.3	**9,401.1**
OIL	2016	26.5	29.3	28.5	24.4	20.8	19.5	20.9	18.8	19.7	19.3	20.4	19.4	**10,116.3**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**1,654.0**
H2O	2015	44.4	36.2	40.9	36.5	34.5	33.3	18.4	5.6	5.7	6.3	7.5	10.6	**9,267.7**
OIL	2015	68.8	52.6	52.0	45.1	50.0	46.9	34.8	31.5	21.8	19.7	17.0	28.5	**9,848.8**
DAY	2014	31.0	28.0	31.0	29.0	30.0	27.0	31.0	30.0	20.0	29.0	30.0	31.0	**1,295.0**
H2O	2014	62.6	54.6	60.4	48.9	50.6	45.1	52.3	51.6	39.1	45.9	56.6	50.8	**8,987.8**
OIL	2014	97.8	92.4	98.5	83.1	81.3	68.0	78.4	70.7	46.6	73.9	68.0	66.5	**9,380.1**

Licence **7766** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**1,887.2**
H2O	2016	132.2	150.2	117.6	108.6	113.8	98.1	110.7	113.9	92.8	96.6	80.2	80.3	**18,241.6**
OIL	2016	30.6	27.0	29.0	30.1	31.4	29.9	31.3	31.8	29.7	31.5	31.3	31.0	**3,528.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,524.2**
H2O	2015	152.8	126.0	84.6	122.5	119.7	122.2	139.3	130.7	121.6	112.9	126.4	83.3	**16,946.6**
OIL	2015	35.4	28.0	35.1	33.3	34.6	29.9	27.3	28.9	27.1	25.0	27.1	19.8	**3,164.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,169.2**
H2O	2014	198.1	184.0	224.2	127.4	137.7	102.0	103.8	114.3	234.8	225.9	181.1	164.6	**15,504.6**
OIL	2014	52.3	45.8	54.0	32.6	30.0	30.3	29.2	31.9	36.5	36.3	35.9	38.4	**2,812.8**

Licence **7767** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
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Licence **7767** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	4.0	4.0	0.0	0.0	0.0	0.0	**880.0**
H2O	2014	7.4	7.0	7.2	7.4	8.0	8.1	4.2	0.9	0.0	0.0	0.0	0.0	**139.2**
OIL	2014	7.1	6.5	7.4	7.2	7.3	6.3	3.3	0.8	0.0	0.0	0.0	0.0	**975.8**

Licence **7768** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,763.0**
GAS	2016	0.0	0.8	1.9	0.8	0.9	0.9	0.9	0.8	0.8	0.0	0.0	0.0	**228.1**
H2O	2016	101.9	85.0	93.2	70.5	70.6	57.9	89.9	74.2	66.1	76.1	70.3	73.4	**10,359.2**
OIL	2016	43.4	43.1	41.1	45.9	45.5	40.6	31.2	47.0	46.9	49.0	48.4	49.5	**8,074.5**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,401.0**
GAS	2015	1.1	1.3	0.0	1.8	1.9	2.0	1.8	1.6	1.8	0.8	0.8	0.8	**220.3**
H2O	2015	150.2	104.4	97.2	102.3	112.7	95.6	86.3	86.0	75.5	82.4	89.7	104.2	**9,430.1**
OIL	2015	57.8	47.5	41.0	40.9	48.3	45.0	42.6	39.4	44.9	45.4	52.0	51.8	**7,542.9**
DAY	2014	31.0	28.0	31.0	16.0	6.0	30.0	31.0	31.0	30.0	31.0	28.0	14.0	**1,042.0**
GAS	2014	6.3	3.9	5.9	2.9	0.8	2.4	1.7	1.6	4.1	2.4	2.8	1.3	**204.6**
H2O	2014	115.2	117.3	128.0	64.6	6.0	119.1	97.5	80.5	77.5	86.4	81.1	56.4	**8,243.6**
OIL	2014	86.4	73.0	76.5	37.2	12.7	56.0	54.6	39.8	41.1	42.7	35.9	25.0	**6,986.3**

Licence **7769** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,991.0**
GAS	2016	0.0	0.8	0.1	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**853.3**
H2O	2016	6.0	5.4	4.3	2.8	1.4	1.3	2.3	2.8	2.7	2.6	0.5	0.3	**2,994.1**
OIL	2016	3.2	3.0	2.4	1.5	0.6	0.6	1.0	1.4	1.4	1.2	0.3	0.3	**6,399.0**
DAY	2015	31.0	28.0	31.0	29.0	31.0	18.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,627.0**
GAS	2015	1.1	1.3	0.0	0.5	0.4	0.4	0.5	0.3	0.3	0.8	0.8	0.8	**847.4**
H2O	2015	16.2	6.1	5.9	4.7	4.8	2.8	3.7	2.8	2.8	2.8	2.6	6.1	**2,961.7**
OIL	2015	47.4	17.1	15.3	11.6	11.5	7.7	11.0	7.8	8.0	6.8	6.1	3.2	**6,382.1**
DAY	2014	31.0	19.0	2.0	30.0	0.0	17.0	31.0	31.0	30.0	31.0	23.0	31.0	**1,277.0**
GAS	2014	3.9	0.6	0.6	3.8	0.0	0.6	1.5	2.9	2.7	2.6	1.6	1.4	**840.2**
H2O	2014	7.0	4.5	0.0	0.0	0.0	0.0	3.3	19.2	18.7	19.5	14.1	19.0	**2,900.4**
OIL	2014	19.9	13.2	0.0	0.0	0.0	33.4	56.1	51.3	48.2	50.9	37.6	52.1	**6,228.6**

Licence **7770** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**1,745.0**
GAS	2016	0.0	0.8	0.1	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**282.1**
H2O	2016	7.3	8.0	9.4	14.9	15.2	15.3	15.6	14.6	13.8	11.1	1.5	0.2	**4,625.5**
OIL	2016	1.3	1.6	1.8	2.9	2.9	2.9	3.0	2.9	2.7	2.0	0.2	0.0	**1,755.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,401.0**
GAS	2015	1.1	1.3	0.0	0.1	0.2	0.2	0.2	0.1	0.1	0.8	0.8	0.8	**276.2**

Manitoba Production
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Licence **7770** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	34.9	33.1	29.3	6.1	12.7	9.8	10.4	6.0	6.2	7.7	7.8	7.7	**4,498.6**
OIL	2015	14.6	13.2	11.2	2.1	4.5	3.9	4.6	2.3	2.2	1.1	1.1	1.1	**1,731.2**
DAY	2014	31.0	28.0	4.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,041.0**
GAS	2014	5.0	0.8	0.0	0.6	0.5	0.4	0.3	0.4	0.4	0.4	0.4	1.4	**270.5**
H2O	2014	51.7	43.5	4.1	23.2	39.5	35.9	39.5	35.9	36.2	37.2	35.9	36.2	**4,326.9**
OIL	2014	21.4	18.6	1.7	0.0	0.0	0.0	4.7	13.9	13.4	14.0	13.7	14.3	**1,669.3**

Licence **7771** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,788.0**
GAS	2016	0.0	0.8	0.4	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**305.2**
H2O	2016	9.5	8.9	14.6	14.0	11.5	11.2	9.9	5.7	5.5	6.5	9.4	7.4	**6,388.6**
OIL	2016	4.0	4.0	7.3	7.0	5.5	5.3	4.7	2.9	2.7	3.0	2.2	0.8	**3,348.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	**1,435.0**
GAS	2015	1.1	1.3	0.0	0.4	0.4	0.5	0.4	0.3	0.2	0.8	0.8	0.8	**299.0**
H2O	2015	46.7	31.9	28.8	25.8	27.9	23.3	21.5	14.7	12.7	12.8	14.5	14.4	**6,274.5**
OIL	2015	21.2	13.8	12.0	10.3	11.0	10.1	10.3	6.7	5.6	5.1	5.9	6.1	**3,299.3**
DAY	2014	27.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	0.0	30.0	31.0	**1,076.0**
GAS	2014	3.1	0.9	1.1	1.0	0.6	0.3	0.2	0.5	0.3	0.0	0.2	1.4	**292.0**
H2O	2014	42.9	49.1	67.1	53.3	43.8	37.9	48.1	49.0	36.6	0.0	25.6	48.5	**5,999.5**
OIL	2014	19.7	0.0	28.3	24.5	20.3	16.7	19.6	20.3	14.7	0.0	9.3	20.7	**3,181.2**

Licence **7772** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**1,509.0**
GAS	2016	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2016	4.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**9,136.0**
OIL	2016	2.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**2,589.9**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,475.0**
GAS	2015	1.2	1.3	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.8	0.8	0.8	**257.1**
H2O	2015	31.9	23.6	14.7	11.5	15.2	13.5	12.2	9.1	9.1	9.7	5.2	1.3	**9,130.6**
OIL	2015	7.8	5.5	3.2	2.4	3.1	3.1	3.1	2.3	2.3	2.2	1.2	0.3	**2,587.1**
DAY	2014	26.0	11.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,115.0**
GAS	2014	0.9	0.2	0.3	0.3	0.5	0.4	0.4	0.4	0.5	0.4	0.4	1.3	**251.6**
H2O	2014	37.8	12.1	28.9	31.5	31.7	32.9	39.7	34.4	33.6	34.9	33.7	34.0	**8,973.6**
OIL	2014	9.3	3.1	6.9	7.6	7.9	7.9	8.7	7.8	7.2	7.6	7.5	7.9	**2,550.6**

Licence **7773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	23.0	30.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**
GAS	2016	0.0	0.0	0.1	0.9	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**140.2**
H2O	2016	0.0	0.0	29.8	44.9	55.8	37.8	0.0	0.0	0.0	0.0	0.0	0.0	**5,448.3**
OIL	2016	0.0	0.0	1.5	5.4	8.8	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.2**
DAY	2015	31.0	28.0	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	7.0	**1,656.0**
GAS	2015	1.2	1.4	0.0	0.4	0.3	0.3	0.4	0.3	0.4	0.8	0.8	0.8	**137.4**
H2O	2015	17.7	16.8	15.0	15.0	17.6	15.5	13.7	14.1	12.0	17.2	23.5	5.4	**5,280.0**
OIL	2015	16.1	15.0	8.7	8.1	7.4	6.9	8.5	6.3	8.8	11.2	8.7	2.1	**2,176.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	26.0	31.0	30.0	2.0	**1,321.0**

Manitoba Production
2014 To 2016

Licence **7773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	1.2	0.5	0.1	0.4	0.3	0.1	0.3	0.5	0.3	0.4	0.5	1.3	**130.3**
H2O	2014	27.1	21.0	17.6	21.1	19.7	23.5	27.3	24.4	23.3	32.9	25.9	1.2	**5,096.5**
OIL	2014	13.3	8.2	6.8	9.3	7.8	5.2	12.2	13.9	7.6	11.0	9.4	0.5	**2,068.7**

Licence **7774** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	12.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.0**
GAS	2016	0.0	0.9	1.1	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.8**
H2O	2016	624.1	552.7	555.3	215.1	256.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,781.0**
OIL	2016	30.1	30.1	25.0	7.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,963.5**
DAY	2015	31.0	21.0	31.0	29.0	31.0	2.0	0.0	0.0	2.0	24.0	30.0	31.0	**1,445.0**
GAS	2015	1.2	1.4	0.0	2.3	1.6	0.1	0.0	0.0	0.0	0.8	0.8	0.8	**236.0**
H2O	2015	495.2	415.4	521.5	471.8	510.9	27.2	0.0	0.0	64.4	909.6	810.3	730.4	**40,577.7**
OIL	2015	34.4	29.3	51.5	53.0	40.9	2.8	0.0	0.0	0.7	16.5	24.4	28.6	**3,869.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,213.0**
GAS	2014	2.1	1.3	1.9	2.0	2.0	1.7	1.0	3.3	1.9	2.1	1.1	1.3	**227.0**
H2O	2014	634.8	561.4	656.1	556.4	614.8	554.4	559.1	541.0	542.9	559.3	545.7	554.9	**35,621.0**
OIL	2014	44.8	33.6	34.9	39.9	46.9	38.1	36.6	36.7	42.1	37.9	30.3	40.0	**3,587.7**

Licence **7775** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	12.0	0.0	4.0	25.7	31.0	28.0	30.0	30.0	30.0	31.0	**1,960.7**
GAS	2016	0.4	1.7	2.1	0.0	0.1	0.2	8.3	25.5	16.5	10.1	12.1	7.2	**584.8**
GSD	2016	0.4	1.2	1.5	0.0	0.0	0.1	6.0	21.0	12.6	7.7	7.5	5.8	**397.0**
H2O	2016	0.0	0.4	0.0	0.0	30.2	260.7	267.3	202.0	160.0	110.8	105.1	111.6	**6,374.4**
OIL	2016	5.8	40.4	3.4	0.0	2.1	86.5	105.3	99.4	97.1	88.8	99.8	107.1	**7,759.4**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,683.0**
GAS	2015	2.0	2.0	2.7	3.2	4.5	4.7	4.6	2.0	0.6	0.4	0.4	0.4	**500.6**
GSD	2015	1.7	2.2	2.3	2.8	3.7	4.0	4.0	2.0	0.5	0.3	0.3	0.3	**333.2**
H2O	2015	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,126.3**
OIL	2015	25.9	18.6	5.1	4.2	4.5	4.8	5.3	6.4	5.4	6.0	6.0	6.1	**7,023.7**
DAY	2014	31.0	25.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	30.0	8.0	**1,324.0**
GAS	2014	3.4	2.7	3.4	3.3	3.4	2.5	2.2	2.2	1.4	1.6	1.7	0.8	**473.1**
GSD	2014	3.4	0.7	3.4	3.2	3.4	2.2	1.9	1.7	1.3	1.4	0.4	0.2	**309.1**
H2O	2014	3.3	2.7	3.3	3.3	2.0	2.1	2.3	2.6	6.3	6.6	6.2	0.3	**5,125.3**
OIL	2014	32.8	26.3	32.8	28.7	15.2	15.2	14.7	22.4	35.4	37.7	36.4	9.6	**6,925.4**

Licence **7776** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,030.0**
H2O	2016	132.9	126.9	132.1	126.0	121.0	95.5	89.4	84.6	97.8	90.4	80.9	83.4	**17,256.2**
OIL	2016	27.4	23.1	24.9	24.0	24.2	22.7	27.7	37.0	38.6	33.1	30.1	29.3	**5,564.7**
DAY	2015	30.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,667.0**
H2O	2015	133.6	128.2	148.0	142.6	138.6	139.7	122.1	130.2	128.0	140.3	127.8	130.1	**15,995.3**
OIL	2015	24.0	22.5	26.3	21.2	20.4	21.2	20.8	23.8	22.8	24.9	25.7	26.9	**5,222.6**
DAY	2014	31.0	28.0	31.0	29.0	31.0	27.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,307.0**
H2O	2014	156.9	143.1	162.3	148.0	125.0	105.7	114.3	116.5	121.7	124.4	133.9	142.1	**14,386.1**
OIL	2014	37.2	33.2	34.8	32.3	28.6	24.2	26.0	27.4	30.6	31.8	26.0	25.1	**4,942.1**

Manitoba Production
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Licence **7780** Well Name **Spartan Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	7.0	11.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,973.0**
H2O	2016	694.4	678.7	164.0	277.6	723.1	662.2	712.3	710.3	673.6	664.6	677.2	600.1	**66,105.4**
OIL	2016	38.8	46.2	11.5	10.9	23.4	41.5	38.0	43.0	33.7	34.2	41.1	37.3	**5,336.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	23.0	31.0	**1,656.0**
H2O	2015	758.8	693.7	728.0	561.5	606.9	701.5	697.0	745.3	403.1	616.0	574.9	715.8	**58,867.3**
OIL	2015	25.4	32.6	44.6	19.4	22.1	40.6	32.0	46.1	21.4	18.3	13.5	42.5	**4,936.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,305.0**
H2O	2014	911.6	713.6	865.4	817.6	829.5	712.6	611.6	750.1	753.4	781.4	753.2	696.3	**51,064.8**
OIL	2014	34.4	22.4	7.9	12.8	19.1	25.6	15.5	23.2	27.7	34.3	24.2	37.5	**4,578.2**

Licence **7781** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,407.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,407.5**
DAY	2014	31.0	26.3	31.0	14.0	17.3	30.0	20.0	30.8	14.0	0.0	0.0	0.0	**1,125.1**
H2O	2014	4.3	6.4	7.4	3.0	4.1	6.6	3.1	3.7	1.5	0.0	0.0	0.0	**3,072.3**
OIL	2014	8.7	12.2	15.4	6.4	9.0	15.5	7.8	9.3	3.8	0.0	0.0	0.0	**7,407.5**

Licence **7782** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,550.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**894.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**4,550.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**2,796.7**
DAY	2014	31.0	21.3	15.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.4**
H2O	2014	43.1	19.7	7.7	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,549.5**
OIL	2014	0.0	0.0	1.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.5**

Licence **7783** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**1,687.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.8**
H2O	2016	145.4	129.3	106.1	142.2	145.1	143.2	158.2	169.1	214.7	190.6	169.6	192.7	**11,156.8**
OIL	2016	3.8	3.1	3.7	5.3	17.3	17.5	10.1	7.7	25.6	23.2	26.4	29.6	**3,262.7**
DAY	2015	31.0	28.0	31.0	30.0	30.8	29.5	31.0	31.0	30.0	31.0	30.0	30.0	**1,325.1**
GAS	2015	0.0	0.0	0.0	16.1	14.5	8.2	0.4	0.6	0.0	0.0	0.0	0.0	**39.8**
H2O	2015	47.3	42.9	111.1	24.4	95.5	85.9	48.8	117.6	128.9	128.8	117.9	121.0	**9,250.6**
OIL	2015	3.4	5.3	4.5	25.2	9.6	5.0	3.1	6.5	6.6	4.9	6.7	8.3	**3,089.4**
DAY	2014	29.0	26.3	31.0	14.0	18.0	30.0	31.0	30.8	29.4	31.0	29.0	31.0	**961.8**
H2O	2014	215.1	211.9	196.8	91.6	121.1	157.8	204.1	178.7	160.1	169.6	160.7	98.0	**8,180.5**
OIL	2014	12.8	12.7	12.3	5.9	7.9	11.5	17.3	15.9	14.0	14.1	12.6	7.5	**3,000.3**

Licence **7784** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7784** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	15.0	20.0	31.0	30.0	31.0	30.0	30.0	31.0	11.0	0.0	**1,260.5**
H2O	2016	0.0	0.0	86.7	125.8	140.7	88.3	59.8	55.7	42.2	26.6	8.5	0.0	**4,565.1**
OIL	2016	0.0	0.0	13.2	18.7	10.9	7.4	12.5	10.4	8.3	4.4	1.2	0.0	**3,542.0**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.1	**125.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,930.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,455.0**
DAY	2014	31.0	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.5**
H2O	2014	14.6	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,930.8**
OIL	2014	6.6	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,455.0**

Licence **7785** Well Name **7313314 Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,093.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.0**
DAY	2015	0.0	9.0	31.0	29.0	31.0	28.0	29.0	31.0	9.0	0.0	0.0	0.0	**1,532.1**
H2O	2015	0.0	119.0	279.7	214.5	212.1	215.4	189.0	210.4	49.7	0.0	0.0	0.0	**20,093.8**
OIL	2015	0.0	5.0	30.8	34.8	32.4	6.7	32.2	13.4	7.3	0.0	0.0	0.0	**2,889.0**
DAY	2014	31.0	28.0	31.0	29.0	27.0	26.0	26.0	31.0	30.0	29.0	24.0	0.0	**1,335.1**
H2O	2014	280.8	234.1	254.1	231.4	246.5	199.4	250.0	244.1	205.1	203.2	192.2	0.0	**18,604.0**
OIL	2014	25.9	23.6	25.0	26.6	31.7	33.6	20.3	19.6	31.7	26.6	7.9	0.0	**2,726.4**

Licence **7786** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	31.0	**1,117.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	45.6	26.4	23.8	**2,678.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	34.5	40.1	34.0	**5,933.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,581.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,822.5**
DAY	2014	31.0	25.8	30.0	24.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.2**
H2O	2014	25.5	22.2	25.5	20.1	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,581.4**
OIL	2014	45.3	39.3	47.6	38.1	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,822.5**

Licence **7787** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,456.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,456.4**
DAY	2014	31.0	25.8	30.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.2**
H2O	2014	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
OIL	2014	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,456.4**

Licence **7788** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7788** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.5**

Licence **7789** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,774.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.1**
DAY	2015	28.3	26.0	31.0	29.6	30.8	29.5	31.0	12.0	0.0	0.0	0.0	0.0	**1,375.2**
GAS	2015	0.0	0.0	0.0	6.0	6.0	5.7	0.9	0.3	0.0	0.0	0.0	0.0	**18.9**
H2O	2015	10.6	9.7	8.4	5.7	5.6	4.7	4.1	1.9	0.0	0.0	0.0	0.0	**5,774.0**
OIL	2015	15.5	14.2	14.0	9.2	9.3	9.3	7.7	3.4	0.0	0.0	0.0	0.0	**1,386.1**
DAY	2014	31.0	25.3	29.0	14.3	18.0	30.0	31.0	30.8	30.0	31.0	29.0	31.0	**1,157.0**
H2O	2014	15.0	18.6	16.1	7.7	13.9	28.6	24.1	14.4	12.0	12.1	11.4	11.8	**5,723.3**
OIL	2014	19.1	23.7	21.1	10.3	19.6	26.6	25.7	24.2	19.9	19.0	17.1	17.6	**1,303.5**

Licence **7790** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,645.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2016	14.5	14.4	13.0	11.2	11.2	9.9	0.0	0.0	0.0	0.0	0.0	0.0	**5,199.6**
OIL	2016	5.1	4.8	7.9	5.7	5.6	5.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.7**
DAY	2015	31.0	26.5	31.0	29.8	30.8	29.5	31.0	31.0	30.0	31.0	30.0	30.0	**1,471.4**
GAS	2015	0.0	0.0	0.0	6.0	6.0	6.4	1.4	0.9	0.0	0.0	0.0	0.0	**20.7**
H2O	2015	41.0	34.9	33.0	27.7	23.2	21.1	17.5	19.0	20.0	19.2	16.6	19.1	**5,125.4**
OIL	2015	22.0	18.9	20.0	16.1	15.1	15.4	11.7	11.1	10.7	7.7	7.3	6.9	**1,028.5**
DAY	2014	30.5	22.3	14.0	14.0	28.0	30.0	9.0	0.0	0.0	0.0	0.0	31.0	**1,109.8**
H2O	2014	62.4	30.8	44.8	35.4	62.2	49.2	12.4	0.0	0.0	0.0	0.0	40.9	**4,833.1**
OIL	2014	42.9	21.2	7.1	12.1	22.2	23.9	6.9	0.0	0.0	0.0	0.0	21.7	**865.6**

Licence **7791** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	13.0	**2,042.0**
GAS	2016	0.0	0.9	0.8	0.9	0.9	0.9	0.9	0.8	0.8	1.3	1.0	0.5	**221.9**
H2O	2016	48.0	39.3	39.0	42.2	49.8	50.8	53.3	48.6	34.8	18.4	22.9	9.2	**6,131.1**
OIL	2016	17.8	16.3	16.9	16.3	16.2	18.5	19.9	20.0	22.7	27.0	14.9	6.6	**5,763.3**
DAY	2015	31.0	20.0	30.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,695.0**
GAS	2015	1.2	1.4	0.0	0.9	0.9	1.1	0.9	0.6	0.6	0.8	0.8	0.8	**212.2**
H2O	2015	25.4	21.5	31.3	30.6	54.6	52.8	46.4	35.1	32.8	37.2	46.0	50.1	**5,674.8**
OIL	2015	26.7	22.9	22.8	20.3	23.4	24.5	21.0	14.7	14.3	15.3	19.3	19.0	**5,550.2**

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Licence **7791** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,343.0**
GAS	2014	2.8	1.9	3.9	1.2	1.0	2.0	1.9	2.3	3.1	14.3	1.7	1.3	**202.2**
H2O	2014	114.4	66.7	73.6	69.0	68.3	63.3	55.7	68.9	62.7	58.1	36.7	24.8	**5,211.0**
OIL	2014	58.5	41.1	49.8	39.4	39.1	35.1	32.0	31.3	27.4	27.2	26.8	24.9	**5,306.0**

Licence **7792** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,622.4**
H2O	2016	123.4	133.8	107.9	103.5	107.8	85.6	89.2	92.1	93.2	102.7	89.9	81.2	**21,697.7**
OIL	2016	22.1	19.3	19.6	18.8	18.6	17.7	18.5	21.5	21.3	23.6	24.7	22.1	**5,363.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	31.0	30.0	31.0	**1,256.4**
H2O	2015	147.0	136.6	75.6	109.5	107.0	106.0	103.1	0.0	0.0	91.2	107.9	110.4	**20,487.4**
OIL	2015	29.5	26.7	30.9	28.0	29.0	24.2	19.0	0.0	0.0	20.7	20.5	21.2	**5,115.5**
DAY	2014	15.0	23.0	7.0	30.0	29.0	15.0	31.0	28.0	29.0	14.0	25.0	31.0	**956.4**
H2O	2014	257.1	392.7	137.1	510.0	515.4	200.1	415.2	418.1	186.9	121.3	221.1	161.2	**19,393.1**
OIL	2014	51.6	74.5	25.2	99.6	85.3	45.3	88.9	88.7	14.5	12.6	14.6	28.9	**4,865.8**

Licence **7793** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	30.0	28.0	31.0	31.0	29.0	31.0	29.0	27.0	**1,881.0**
H2O	2016	57.8	59.6	67.7	63.0	56.9	50.8	111.7	238.1	186.6	191.4	181.3	179.9	**5,042.5**
OIL	2016	166.0	152.0	156.0	141.1	146.3	143.6	117.5	22.2	75.2	88.3	80.3	72.8	**11,022.5**
DAY	2015	31.0	28.0	25.0	25.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,525.0**
H2O	2015	70.2	62.7	47.6	39.3	42.7	50.1	59.2	61.9	58.1	55.5	58.9	62.1	**3,597.7**
OIL	2015	169.0	161.7	134.0	139.6	153.9	191.4	192.5	186.4	180.6	182.0	169.5	172.4	**9,661.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	26.0	15.0	31.0	30.0	31.0	30.0	31.0	**1,177.0**
H2O	2014	52.7	45.0	48.8	60.1	58.8	46.0	28.6	65.5	65.8	68.0	88.0	81.9	**2,929.4**
OIL	2014	193.2	174.3	180.1	167.4	169.9	137.0	90.4	199.6	183.5	173.3	162.9	169.7	**7,628.2**

Licence **7794** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-18-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	30.0	28.0	30.0	27.0	24.0	30.0	30.0	31.0	**1,864.0**
H2O	2016	55.2	57.1	51.9	43.0	41.3	36.4	46.2	47.5	49.6	80.4	61.0	53.7	**4,710.5**
OIL	2016	122.3	116.2	127.0	120.8	120.1	118.2	116.2	106.0	99.0	158.3	157.6	145.8	**9,086.8**
DAY	2015	31.0	28.0	29.0	20.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,514.0**
H2O	2015	67.0	70.9	66.3	41.3	70.5	61.4	61.2	86.6	85.1	88.3	82.6	61.4	**4,087.2**
OIL	2015	127.6	101.0	99.7	64.7	111.0	116.3	105.0	122.0	120.0	131.9	126.8	121.6	**7,579.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	16.0	31.0	29.0	31.0	30.0	31.0	**1,164.0**
H2O	2014	37.0	32.8	36.2	41.2	38.2	31.9	18.8	69.6	74.6	82.3	78.5	66.5	**3,244.6**
OIL	2014	147.3	133.1	146.9	143.5	151.1	134.8	84.0	154.3	137.3	140.3	140.1	142.7	**6,231.7**

Licence **7797** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	31.0	29.0	30.0	31.0	30.0	8.0	**1,701.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2016	628.5	654.3	683.7	609.5	538.6	466.5	476.3	423.5	356.4	325.0	328.7	82.5	**58,961.3**
OIL	2016	16.6	18.7	20.6	19.6	9.0	37.4	28.9	30.1	40.0	54.2	39.7	10.8	**2,245.6**

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Licence **7797** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	29.8	30.3	28.5	31.0	31.0	30.0	31.0	30.0	30.0	**1,363.3**
GAS	2015	0.0	0.0	0.0	3.1	0.0	5.3	3.9	2.6	0.0	0.0	0.0	0.0	**14.9**
H2O	2015	817.1	677.6	619.9	556.7	501.1	506.8	584.8	649.9	736.6	646.0	559.0	628.4	**53,387.8**
OIL	2015	17.9	11.3	21.6	22.0	21.3	24.5	32.3	29.9	30.0	19.7	22.8	20.3	**1,920.0**
DAY	2014	19.2	6.3	0.0	1.0	0.0	21.0	27.0	27.3	30.0	30.4	30.0	31.0	**1,001.7**
H2O	2014	1010.1	344.5	0.0	53.8	0.0	945.7	1167.4	1156.2	1105.1	936.8	903.2	908.6	**45,903.9**
OIL	2014	60.3	14.1	0.0	0.0	0.0	21.7	21.6	23.3	29.9	27.0	29.6	30.2	**1,646.4**

Licence **7798** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,618.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.2**
DAY	2015	31.0	28.0	31.0	29.8	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.9**
H2O	2015	1557.4	1152.2	1146.4	995.8	176.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,618.8**
OIL	2015	39.0	28.9	22.5	27.7	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.2**
DAY	2014	29.8	25.0	31.0	20.0	31.0	29.0	30.0	24.9	30.0	31.0	30.0	24.9	**1,223.0**
H2O	2014	1849.7	2104.0	2590.1	1642.1	2681.1	2157.8	1670.5	1349.8	1562.3	1590.0	1442.9	1186.7	**69,591.0**
OIL	2014	110.7	60.1	77.9	50.2	50.6	37.2	31.1	24.7	28.1	27.3	33.3	29.2	**3,049.6**

Licence **7799** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,997.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
H2O	2016	131.4	122.4	138.1	138.9	125.5	120.0	130.1	106.8	92.5	90.2	68.5	60.6	**14,656.1**
OIL	2016	10.8	11.0	14.9	14.6	24.7	25.1	22.0	15.2	36.7	32.7	32.0	32.4	**10,558.6**
DAY	2015	30.3	28.0	31.0	29.8	29.8	29.5	29.0	27.0	30.0	31.0	30.0	31.0	**1,632.8**
GAS	2015	0.0	0.0	0.0	7.8	7.2	5.8	1.5	1.1	0.0	0.0	0.0	0.0	**23.4**
H2O	2015	104.8	95.5	98.9	91.9	86.2	81.3	75.6	104.9	140.8	131.1	124.6	144.0	**13,331.1**
OIL	2015	15.5	18.1	21.3	20.3	18.0	17.8	12.1	13.1	16.6	13.1	13.6	11.6	**10,286.5**
DAY	2014	30.8	24.7	31.0	22.0	31.0	30.0	31.0	30.8	29.0	31.0	30.0	31.0	**1,276.4**
H2O	2014	319.8	267.5	329.8	212.6	282.3	199.8	185.9	164.6	135.5	165.6	100.0	105.5	**12,051.5**
OIL	2014	94.4	78.7	102.0	45.3	50.7	49.3	49.3	39.1	25.8	24.4	15.0	13.9	**10,095.4**

Licence **7800** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**1,172.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.5	175.2	**10,823.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	21.1	**3,343.2**
DAY	2015	31.0	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.5**
H2O	2015	108.6	95.2	31.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,503.6**
OIL	2015	16.7	15.7	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.3**
DAY	2014	31.0	25.3	31.0	14.0	17.4	28.0	31.0	30.8	30.0	31.0	30.0	31.0	**1,051.5**
H2O	2014	222.8	190.5	235.6	95.9	121.6	176.4	150.3	128.5	119.0	116.7	111.4	110.2	**10,268.6**
OIL	2014	23.0	19.5	25.3	10.4	15.8	36.8	29.6	25.2	19.8	21.1	19.2	19.4	**3,274.0**

Licence **7801** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

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Licence **7801** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,394.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,092.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,394.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,092.3**
DAY	2014	19.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.7**
H2O	2014	11.6	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,394.9**
OIL	2014	8.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,092.3**

Licence **7802** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,842.8**
GAS	2016	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.9**
H2O	2016	4.6	5.4	4.5	3.1	1.9	1.1	1.4	2.0	2.4	9.6	6.4	2.7	**3,590.8**
OIL	2016	10.8	12.6	16.0	16.3	18.8	14.2	11.0	11.7	12.7	30.2	22.8	14.6	**6,552.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	23.0	31.0	30.0	31.0	**1,476.8**
GAS	2015	0.0	4.2	0.9	1.0	4.8	5.2	4.5	0.5	3.7	6.6	2.2	0.0	**81.3**
H2O	2015	1.6	1.3	1.3	0.9	7.3	9.4	3.0	0.4	1.8	1.0	0.9	2.8	**3,545.7**
OIL	2015	19.1	13.7	14.1	11.5	3.7	1.1	7.2	8.0	18.7	17.1	15.0	16.0	**6,360.7**
DAY	2014	31.0	28.0	25.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,119.8**
GAS	2014	0.3	2.9	6.2	0.0	0.0	4.5	4.5	0.5	0.0	0.0	0.0	0.0	**47.7**
H2O	2014	26.2	27.1	109.4	97.6	64.4	20.4	22.7	10.3	9.6	4.2	1.3	1.1	**3,514.0**
OIL	2014	5.8	5.6	26.1	53.8	37.0	15.7	16.9	9.8	8.9	14.0	16.4	12.2	**6,215.5**

Licence **7803** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,806.3**
GAS	2016	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.4**
H2O	2016	1.0	0.7	0.7	0.5	0.4	0.4	1.4	1.5	1.2	1.1	1.0	1.1	**4,034.2**
OIL	2016	13.4	10.3	10.6	10.1	9.0	8.2	13.5	13.6	11.8	10.6	10.4	9.9	**8,210.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,440.3**
GAS	2015	0.0	8.7	3.1	5.2	6.4	4.6	6.3	0.5	9.0	5.5	2.5	1.8	**174.0**
H2O	2015	2.0	1.0	1.0	1.1	6.3	7.7	1.0	0.7	0.7	0.7	0.4	0.5	**4,023.2**
OIL	2015	17.4	9.8	9.7	14.8	11.8	11.0	14.3	11.1	12.2	12.3	7.4	8.6	**8,079.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,076.3**
GAS	2014	2.1	11.8	15.4	14.3	24.8	0.0	0.0	0.0	5.5	9.2	0.0	0.0	**120.4**
H2O	2014	68.6	62.3	101.8	163.0	94.4	65.0	69.5	13.9	4.1	2.2	2.0	2.5	**4,000.1**
OIL	2014	133.7	121.4	98.9	53.1	39.3	31.9	32.9	31.9	27.5	22.0	18.5	18.2	**7,939.0**

Licence **7804** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.09-28-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	12057.0	12213.0	10529.0	8455.0	8308.0	7813.0	8116.0	7400.0	8050.0	8426.0	8061.0	8321.0	**912,955.6**
WIN	2015	19096.0	14717.0	20043.0	19126.0	20006.0	18595.0	18086.0	22941.0	21368.0	21060.0	18281.0	14813.0	**805,206.6**
WIN	2014	13879.0	12154.0	12729.0	13453.0	13133.0	12537.0	12034.0	13184.0	13840.0	15865.0	17287.0	18355.0	**577,074.6**

Licence **7805** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-04-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

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Licence **7805** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-04-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,414.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,414.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,414.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.9**

Licence **7806** Well Name **1885683 Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	18.0	13.0	30.0	**1,488.9**
H2O	2016	60.0	53.3	52.5	41.0	40.3	51.4	34.4	31.4	23.7	6.3	38.6	32.9	**2,851.1**
OIL	2016	146.8	124.5	116.9	111.0	98.6	95.4	88.3	73.3	61.1	21.1	25.7	69.9	**5,293.2**
DAY	2015	5.0	1.0	2.0	8.0	8.0	6.0	9.0	13.0	30.0	31.0	30.0	31.0	**1,156.9**
H2O	2015	2.4	1.2	1.2	0.1	4.3	0.2	0.4	95.2	137.1	85.9	83.2	70.8	**2,385.3**
OIL	2015	5.1	2.3	2.8	12.7	7.9	3.8	8.1	63.5	214.4	178.5	176.7	165.3	**4,260.6**
DAY	2014	18.0	28.0	31.0	30.0	11.0	3.0	9.0	5.0	5.0	7.0	3.0	9.0	**982.9**
H2O	2014	8.2	3.7	5.8	9.1	0.0	2.3	0.8	2.4	0.0	3.3	1.2	0.0	**1,903.3**
OIL	2014	19.2	8.6	13.5	4.9	8.5	5.3	14.9	5.6	10.3	7.7	2.8	11.5	**3,419.5**

Licence **7807** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,951.0**
GAS	2016	1.2	2.1	3.0	0.1	1.0	3.7	2.4	1.2	3.0	2.3	2.6	2.6	**205.1**
GSD	2016	0.9	1.5	2.2	0.0	0.8	2.8	1.7	0.9	2.3	1.8	1.6	2.1	**140.4**
H2O	2016	84.7	75.8	72.3	39.8	42.2	42.2	39.8	17.1	13.2	8.9	5.3	6.3	**10,605.1**
OIL	2016	24.9	21.7	22.8	17.2	17.7	15.4	15.8	11.7	11.3	13.1	11.5	10.9	**2,848.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,589.0**
GAS	2015	2.4	3.6	4.4	4.1	4.8	3.3	2.8	1.7	0.1	2.1	4.4	2.5	**179.9**
GSD	2015	2.1	3.9	3.9	3.5	4.0	2.8	2.4	1.7	0.1	1.8	3.8	1.6	**121.8**
H2O	2015	32.4	36.4	25.8	28.1	35.2	29.9	28.2	27.9	140.9	117.0	114.4	92.0	**10,157.5**
OIL	2015	8.4	7.7	9.0	8.6	8.9	8.3	8.4	8.1	28.4	30.7	30.8	28.7	**2,654.3**
DAY	2014	31.0	25.0	31.0	30.0	31.0	28.0	28.0	31.0	25.0	31.0	30.0	31.0	**1,225.0**
GAS	2014	1.6	0.5	1.6	2.1	3.6	3.4	3.4	2.9	1.3	1.3	0.4	0.4	**143.7**
GSD	2014	1.6	0.1	1.6	2.0	3.5	3.0	2.9	2.1	1.3	1.1	0.2	0.1	**90.2**
H2O	2014	78.3	66.3	81.8	100.4	78.3	57.7	67.6	46.0	45.6	50.1	29.9	31.0	**9,449.3**
OIL	2014	36.3	29.0	36.3	40.7	25.4	18.8	18.5	18.2	12.4	13.5	8.0	10.4	**2,468.3**

Licence **7808** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-21-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**306.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,303.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	8.3	0.0	0.0	0.0	0.0	0.0	**543.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,303.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.4**

Manitoba Production
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Licence **7808** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-21-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,303.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.4**

Licence **7809** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	**1,483.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2016	1584.6	1534.0	1643.6	1480.4	1571.7	1636.5	1696.2	1675.6	1623.3	1677.8	1504.4	1164.3	**77,467.4**
OIL	2016	36.4	34.1	42.8	47.2	29.1	32.4	64.2	47.6	63.1	49.5	44.3	33.8	**2,432.2**
DAY	2015	31.0	28.0	29.4	29.5	29.8	28.1	30.0	31.0	30.0	31.0	29.0	21.0	**1,128.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	5.1	4.1	0.0	0.0	0.0	0.0	**9.2**
H2O	2015	1776.5	1622.7	1497.5	1437.4	1277.2	1154.2	1234.1	1451.9	1541.7	1573.4	1341.4	1112.1	**58,675.0**
OIL	2015	42.9	26.7	50.9	56.5	51.2	41.3	42.4	47.9	46.8	36.0	35.2	24.6	**1,907.7**
DAY	2014	31.0	26.3	30.3	10.0	17.7	29.0	31.0	30.8	22.5	31.0	30.0	30.0	**780.7**
H2O	2014	1516.8	1349.9	1723.4	596.1	1047.8	1634.5	1651.0	1523.6	1073.2	1490.2	1654.8	1697.8	**41,654.9**
OIL	2014	43.4	38.5	51.7	15.4	16.3	28.3	30.8	42.2	29.1	38.5	47.9	54.9	**1,405.3**

Licence **7810** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,705.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2016	70.1	66.3	67.0	65.8	71.5	52.4	15.1	17.6	16.1	10.7	10.3	17.4	**5,856.5**
OIL	2016	36.0	32.9	33.4	33.8	37.2	51.6	93.6	84.2	79.4	88.7	93.1	87.2	**15,962.5**
DAY	2015	31.0	28.0	31.0	29.5	30.8	29.5	31.0	31.0	30.0	31.0	29.0	22.0	**1,340.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	4.4	3.4	0.0	0.0	0.0	0.0	**7.8**
H2O	2015	64.9	74.2	63.9	56.0	49.1	36.2	38.3	43.8	56.7	64.8	58.4	49.9	**5,376.2**
OIL	2015	45.5	43.6	45.4	41.4	39.3	35.8	36.2	39.9	40.1	31.7	35.4	25.8	**15,211.4**
DAY	2014	30.1	26.3	30.3	25.3	29.7	30.0	31.0	30.8	21.5	31.0	30.0	30.0	**986.3**
H2O	2014	156.9	156.2	205.6	175.1	154.8	138.2	134.9	130.2	86.2	119.7	106.0	95.6	**4,720.0**
OIL	2014	183.7	159.9	154.7	126.6	111.6	111.9	118.1	112.2	71.6	88.8	69.5	63.3	**14,751.3**

Licence **7811** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,924.0**
H2O	2016	127.1	117.2	121.1	114.0	104.8	141.6	127.3	132.9	120.6	127.1	121.0	123.8	**15,140.1**
OIL	2016	29.7	24.8	26.6	24.8	22.7	30.2	29.3	30.8	25.9	24.9	23.7	26.2	**4,747.2**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	26.0	25.0	31.0	30.0	31.0	**1,563.0**
H2O	2015	137.5	133.0	127.6	114.0	112.6	113.4	140.4	121.9	117.8	137.5	123.5	125.1	**13,661.6**
OIL	2015	54.1	41.7	45.9	36.2	32.5	33.3	33.7	26.8	25.2	30.4	30.2	31.6	**4,427.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	29.0	30.0	31.0	**1,209.0**
H2O	2014	138.8	123.7	142.7	148.2	154.0	136.6	131.3	149.8	146.6	132.6	144.1	148.4	**12,157.3**
OIL	2014	55.3	48.8	51.7	51.7	52.9	47.6	48.7	46.4	44.0	51.4	52.2	51.0	**4,006.0**

Licence **7812** Well Name **Tundra Hargrave Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-22-011-27W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**

Manitoba Production
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Licence **7812** Well Name **Tundra Hargrave Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-22-011-27W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**

Licence **7814** Well Name **Red River Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-30-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay GG** Field Code **1** Pool Code **62GG** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**

Licence **7815** Well Name **Red River Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay GG** Field Code **1** Pool Code **62GG** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,983.8**
H2O	2016	108.2	97.3	103.3	96.9	101.6	96.9	102.0	100.7	95.7	97.7	93.9	99.1	**12,596.1**
OIL	2016	19.3	17.2	18.2	17.1	17.9	17.1	18.0	17.8	16.9	17.2	16.6	17.5	**2,648.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,617.8**
H2O	2015	120.1	101.3	119.9	111.7	116.9	110.5	114.2	109.6	110.5	109.6	100.0	105.4	**11,402.8**
OIL	2015	24.5	20.7	20.3	20.8	22.6	21.1	21.7	20.9	18.5	19.4	19.0	20.1	**2,437.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,252.8**
H2O	2014	158.6	125.8	139.5	135.8	132.8	118.5	122.4	125.3	120.7	123.1	115.6	118.3	**10,073.1**
OIL	2014	24.5	22.7	26.6	24.7	26.5	24.2	23.8	24.8	24.2	25.1	22.6	23.8	**2,188.0**

Licence **7817** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	30.0	**1,670.8**
GAS	2016	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.7**
H2O	2016	13.8	9.2	9.1	4.0	1.0	0.8	0.5	0.5	0.3	0.2	0.2	0.0	**3,614.7**
OIL	2016	10.8	10.6	11.5	11.7	13.0	10.9	8.8	7.6	3.5	2.6	3.4	1.7	**6,080.0**
DAY	2015	30.0	20.0	25.0	30.0	13.0	16.0	0.0	0.0	2.0	30.0	30.0	30.0	**1,309.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	5.9	4.0	**56.6**
H2O	2015	11.5	8.7	8.8	1.9	0.8	1.1	0.0	0.0	0.1	34.8	37.4	20.0	**3,575.1**
OIL	2015	9.0	7.2	7.5	2.4	1.0	1.3	0.0	0.0	0.2	26.6	12.9	6.9	**5,983.9**
DAY	2014	30.0	27.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,083.8**
GAS	2014	1.4	2.2	5.9	0.0	0.0	0.0	0.0	5.0	0.5	0.0	0.0	0.0	**41.4**
H2O	2014	16.5	7.4	3.9	3.5	12.5	23.0	24.6	19.4	9.0	9.7	13.0	11.7	**3,450.0**
OIL	2014	36.5	33.9	25.4	26.9	37.4	54.1	55.6	51.3	21.4	17.6	13.2	7.7	**5,908.9**

Licence **7820** Well Name **TORC Willen Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay H** Field Code **17** Pool Code **62H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**

Manitoba Production
2014 To 2016

Licence **7820** Well Name **TORC Willen Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay H** Field Code **17** Pool Code **62H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**

Licence **7821** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-08-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,318.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,157.4**
DAY	2014	0.0	0.0	1.0	24.0	30.0	22.0	27.0	29.0	5.0	0.0	5.0	0.0	**776.1**
H2O	2014	0.0	0.0	29.0	709.0	924.2	642.7	779.6	769.2	107.4	0.0	79.3	0.0	**29,318.1**
OIL	2014	0.0	0.0	0.0	5.8	7.9	6.5	7.9	11.8	1.6	0.0	1.2	0.0	**1,157.4**

Licence **7822** Well Name **Red River Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-18-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay II** Field Code **1** Pool Code **62II** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**

Licence **7823** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.6**
DAY	2014	21.0	26.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.1**
H2O	2014	34.9	45.2	53.5	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.7**
OIL	2014	3.9	5.0	6.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.6**

Licence **7824** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	31.0	27.0	31.0	13.0	0.0	0.0	0.0	0.0	**1,564.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**
H2O	2016	26.9	14.0	20.7	14.0	7.3	7.1	8.2	4.0	0.0	0.0	0.0	0.0	**2,464.1**
OIL	2016	20.2	10.5	19.3	14.1	14.8	10.2	6.6	3.2	0.0	0.0	0.0	0.0	**3,526.9**
DAY	2015	30.0	26.5	1.0	30.0	30.8	29.8	31.0	31.0	30.0	19.0	11.0	29.0	**1,349.8**

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Licence **7824** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	17.4	17.0	13.6	4.9	3.7	0.0	0.0	0.0	0.0	**56.6**
H2O	2015	20.7	18.3	0.0	8.0	16.4	14.5	15.6	17.5	18.7	11.7	15.1	49.3	**2,361.9**
OIL	2015	39.1	34.5	1.2	40.6	38.8	39.4	40.5	43.9	42.7	20.2	16.4	37.8	**3,428.0**
DAY	2014	31.0	3.7	31.0	14.0	17.7	16.0	7.0	30.8	30.0	15.0	29.0	28.0	**1,050.7**
H2O	2014	20.6	2.5	21.4	14.0	19.4	16.7	6.9	29.5	19.1	5.7	6.0	18.5	**2,156.1**
OIL	2014	42.8	0.0	31.1	27.9	39.7	38.0	16.9	71.5	46.7	17.2	32.2	35.2	**3,032.9**

Licence **7825** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.5**
DAY	2014	31.0	26.0	31.0	14.0	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.5**
H2O	2014	19.4	17.0	20.2	9.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.7**
OIL	2014	17.5	15.3	19.0	8.6	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.5**

Licence **7827** Well Name **TORC Willen Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-06-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,853.7**
H2O	2016	174.2	165.2	198.1	177.1	181.8	165.0	175.6	185.6	176.4	198.4	202.6	204.7	**13,771.5**
OIL	2016	7.3	8.2	8.4	7.0	8.7	8.4	6.8	6.9	6.7	7.6	6.3	6.6	**897.6**
DAY	2015	26.0	25.0	30.0	30.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	**1,491.7**
H2O	2015	166.5	148.4	203.0	218.0	203.5	179.1	196.6	178.5	182.8	177.8	167.2	175.8	**11,566.8**
OIL	2015	20.1	8.2	10.3	9.8	9.2	13.2	16.5	15.5	15.6	15.1	14.6	12.3	**808.7**
DAY	2014	26.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	27.0	**1,140.7**
H2O	2014	259.4	137.2	96.6	132.8	154.3	223.5	199.8	164.2	149.6	120.0	85.1	161.6	**9,369.6**
OIL	2014	17.7	8.6	6.4	10.4	12.8	11.8	11.8	7.5	7.0	15.7	14.3	20.2	**648.3**

Licence **7828** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	11.0	**1,729.5**
GAS	2016	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.5**
H2O	2016	1.1	1.0	1.1	1.9	2.4	1.2	0.7	0.7	0.3	0.2	0.5	0.2	**2,894.7**
OIL	2016	15.6	14.7	16.0	12.9	10.2	9.5	10.4	9.6	7.5	6.3	6.9	2.4	**6,839.8**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,387.5**
GAS	2015	0.0	5.1	2.5	7.9	6.1	4.6	4.5	1.8	7.4	2.6	2.2	0.4	**125.3**
H2O	2015	23.3	20.7	23.0	18.4	18.9	17.4	14.2	1.0	2.7	2.3	13.7	4.5	**2,883.4**
OIL	2015	10.9	7.0	7.8	6.4	6.6	6.4	9.6	20.0	17.6	16.6	5.1	13.1	**6,717.8**
DAY	2014	30.0	27.0	30.0	16.0	12.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,024.5**
GAS	2014	1.2	3.2	7.4	0.0	0.0	0.0	0.0	4.3	1.2	0.0	0.0	0.0	**80.2**
H2O	2014	19.3	9.7	12.0	2.1	1.1	2.7	3.0	21.0	24.9	22.4	22.3	22.3	**2,723.3**
OIL	2014	60.9	53.1	55.2	30.5	22.1	56.9	60.1	33.9	20.2	20.8	20.3	20.4	**6,590.7**

Licence **7829** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

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Licence **7829** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	23.0	31.0	19.0	31.0	30.0	31.0	**1,847.0**
H2O	2016	54.9	62.0	62.1	49.3	43.5	39.9	30.0	42.6	156.0	321.6	171.5	156.5	**13,850.2**
OIL	2016	5.9	5.9	6.3	6.0	6.2	5.9	4.5	8.4	56.8	145.6	107.0	95.0	**6,798.3**
DAY	2015	28.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**1,501.0**
H2O	2015	98.1	55.5	62.2	58.2	62.1	59.9	56.0	51.7	47.1	30.9	58.1	58.5	**12,660.3**
OIL	2015	38.9	23.7	25.2	23.4	26.2	11.1	6.5	8.8	9.0	6.2	6.8	6.2	**6,344.8**
DAY	2014	30.0	28.0	31.0	27.0	31.0	27.0	28.0	25.0	27.0	31.0	30.0	30.0	**1,150.0**
H2O	2014	75.0	69.9	78.4	68.4	62.0	54.9	58.4	110.7	130.0	145.9	139.6	138.4	**11,962.0**
OIL	2014	80.8	75.7	83.4	73.3	36.6	31.4	33.2	41.4	47.6	56.3	53.9	54.8	**6,152.8**

Licence **7830** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,675.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.2**
DAY	2015	31.0	28.0	31.0	30.0	0.0	0.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,169.0**
GAS	2015	4.2	3.5	2.1	0.0	0.0	0.0	3.6	3.9	3.7	1.3	0.0	0.0	**51.1**
H2O	2015	149.2	126.8	74.9	0.0	0.0	0.0	130.2	139.5	130.9	44.6	0.0	0.0	**11,675.6**
OIL	2015	16.6	14.1	8.3	0.1	0.0	0.0	14.5	15.5	14.6	5.0	0.0	0.0	**1,300.2**
DAY	2014	31.0	28.0	31.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**926.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	2.8	6.1	7.2	4.3	4.1	4.3	**28.8**
H2O	2014	184.3	144.3	77.4	0.0	0.0	0.0	69.1	149.2	176.6	166.1	148.3	154.8	**10,879.5**
OIL	2014	25.2	23.5	12.5	0.0	0.0	0.0	11.3	24.3	28.7	17.1	16.5	17.2	**1,211.5**

Licence **7831** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,795.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,795.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,795.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.2**

Licence **7833** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,878.0**
H2O	2016	115.6	102.0	109.3	102.1	102.5	95.5	99.8	99.9	94.8	97.2	93.8	91.1	**18,184.0**
OIL	2016	44.6	40.6	42.8	36.3	33.3	28.9	31.0	31.5	30.5	33.0	32.9	28.2	**6,830.1**
DAY	2015	24.0	18.0	11.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	27.0	**1,516.0**
H2O	2015	128.8	106.3	65.6	188.5	193.3	135.5	116.2	113.3	139.1	135.9	118.7	105.1	**16,980.4**
OIL	2015	38.0	25.7	21.3	84.7	87.7	58.3	48.1	47.8	58.2	59.4	54.4	47.4	**6,416.5**
DAY	2014	31.0	28.0	31.0	30.0	16.0	30.0	20.0	30.0	30.0	31.0	29.0	30.0	**1,196.0**
H2O	2014	213.0	183.1	194.1	188.5	96.7	210.0	158.7	214.5	221.5	175.0	154.5	156.6	**15,434.1**
OIL	2014	55.6	47.4	49.5	45.8	22.1	50.2	45.2	68.0	69.0	60.5	53.4	56.2	**5,785.5**

Manitoba Production
2014 To 2016

Licence **7834** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,732.8**
H2O	2016	109.5	120.2	90.0	85.0	91.3	72.6	78.4	72.6	63.6	69.1	60.5	54.7	**14,952.9**
OIL	2016	34.0	29.0	30.2	31.7	34.8	31.4	32.0	31.7	28.8	31.6	33.1	29.6	**3,815.1**
DAY	2015	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,366.8**
H2O	2015	262.6	158.6	87.1	117.7	115.0	113.0	123.6	115.9	99.5	90.8	101.7	98.7	**13,985.4**
OIL	2015	51.5	30.7	48.5	44.5	46.1	38.7	34.2	36.2	35.9	33.8	32.1	33.3	**3,437.2**
DAY	2014	31.0	18.0	28.0	7.0	0.0	14.0	31.0	8.0	28.0	31.0	30.0	31.0	**1,008.8**
H2O	2014	136.1	69.8	0.0	0.0	0.0	0.0	27.1	7.7	0.0	0.0	304.3	306.3	**12,501.2**
OIL	2014	23.3	13.2	4.3	1.3	0.0	2.6	5.2	1.5	29.5	52.6	53.1	55.9	**2,971.7**

Licence **7835** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	31.0	**2,060.0**
H2O	2016	250.6	57.7	54.5	51.5	42.8	31.3	31.0	31.0	30.0	25.2	34.0	41.8	**13,479.5**
OIL	2016	100.9	25.4	26.4	24.0	16.8	13.9	15.0	15.4	14.9	12.3	15.2	18.2	**6,560.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,702.0**
H2O	2015	73.8	68.6	79.3	76.1	77.2	73.7	76.3	72.4	70.1	69.0	57.9	191.1	**12,798.1**
OIL	2015	31.0	28.4	30.2	28.6	28.1	26.8	26.2	24.3	23.6	25.0	24.5	78.6	**6,261.7**
DAY	2014	31.0	28.0	30.0	29.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	**1,338.0**
H2O	2014	110.1	96.3	100.7	96.8	99.9	97.0	102.1	92.5	84.0	74.6	71.8	72.5	**11,812.6**
OIL	2014	31.4	27.8	31.6	31.8	31.2	29.3	29.8	20.5	21.2	31.2	30.1	31.3	**5,886.4**

Licence **7836** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,974.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,090.1**
DAY	2015	30.0	23.0	30.0	29.6	30.3	29.5	31.0	30.0	30.0	31.0	30.0	20.0	**1,371.6**
GAS	2015	0.0	0.0	0.0	0.7	0.6	0.5	0.5	0.4	0.0	0.0	0.0	0.0	**2.7**
H2O	2015	1.4	1.0	1.2	1.2	1.0	1.0	1.1	1.1	1.2	1.1	2.4	3.5	**3,974.7**
OIL	2015	4.6	3.6	4.9	4.7	4.6	4.6	4.8	5.1	5.1	3.8	3.6	2.5	**6,090.1**
DAY	2014	31.0	27.0	31.0	14.0	18.0	30.0	31.0	30.8	19.7	31.0	18.0	31.0	**1,027.2**
H2O	2014	7.2	8.0	10.6	4.2	1.7	1.1	0.2	0.0	0.0	0.0	0.0	1.0	**3,957.5**
OIL	2014	26.9	18.6	23.1	11.0	7.7	11.0	8.1	6.3	3.2	5.2	3.1	4.9	**6,038.2**

Licence **7837** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.4**
H2O	2016	15.6	18.4	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,297.6**
OIL	2016	11.2	12.9	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,526.5**
DAY	2015	28.3	22.5	30.0	29.6	30.8	29.5	31.0	30.0	30.0	29.0	30.0	27.0	**1,388.2**
GAS	2015	0.0	0.0	0.0	6.0	6.0	4.8	5.5	4.1	0.0	0.0	0.0	0.0	**26.4**
H2O	2015	26.9	21.3	26.2	25.0	22.6	19.9	21.1	23.4	25.7	22.2	16.0	16.9	**8,244.9**
OIL	2015	41.8	33.2	46.6	45.4	44.0	44.2	45.1	48.0	48.4	29.6	15.6	11.9	**6,489.2**
DAY	2014	30.8	27.0	31.0	28.0	31.0	30.0	31.0	30.8	19.7	31.0	17.3	31.0	**1,040.5**
H2O	2014	79.7	65.5	68.7	56.0	57.9	45.3	37.1	22.2	2.4	11.3	6.6	27.1	**7,977.7**

Manitoba Production
2014 To 2016

Licence **7837** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	95.2	71.2	81.6	69.3	59.1	62.5	58.8	36.7	8.6	21.1	10.9	41.8	**6,035.4**

Licence **7838** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	1.0	0.0	0.0	**727.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.1	0.0	0.0	**2,235.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.3	0.0	0.0	**2,550.5**

Licence **7839** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,814.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,807.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,814.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,807.6**
DAY	2014	30.8	27.0	31.0	14.0	18.0	30.0	31.0	30.8	19.7	31.0	17.0	0.0	**1,031.7**
H2O	2014	39.3	33.8	36.7	15.1	24.2	34.6	27.3	26.1	12.4	18.3	10.3	0.0	**3,814.4**
OIL	2014	29.6	24.8	28.0	12.6	17.0	27.2	22.9	21.5	10.4	13.5	7.1	0.0	**2,807.6**

Licence **7840** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,171.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,171.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	4.7	1.0	0.0	0.0	**602.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.9	0.2	0.0	0.0	**3,171.3**

Licence **7843** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.15-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,900.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.9**
WIN	2016	563.8	576.2	804.0	800.8	815.6	772.7	805.6	787.8	718.6	650.2	562.2	493.1	**25,627.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,900.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.9**

Manitoba Production
2014 To 2016

Licence **7843** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.15-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2015	519.4	406.1	374.6	196.8	305.5	479.9	450.0	389.0	346.5	288.8	286.6	450.4	**17,277.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,900.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.9**
WIN	2014	1015.8	1156.0	1231.1	1211.7	1093.4	861.9	162.2	772.6	658.1	650.3	553.9	536.2	**12,783.4**

Licence **7844** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay X** Field Code **1** Pool Code **62X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	0.0	30.0	31.0	0.0	0.0	31.0	0.0	0.0	**1,809.9**
H2O	2016	364.3	0.0	0.0	213.1	0.0	83.3	11.2	0.0	0.0	218.2	0.0	0.0	**38,644.7**
OIL	2016	15.2	0.0	0.0	3.4	0.0	1.7	1.2	0.0	0.0	0.0	0.0	0.0	**2,341.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,596.9**
H2O	2015	526.5	485.9	528.1	507.8	512.7	487.4	486.9	504.4	471.8	484.0	475.3	469.4	**37,754.6**
OIL	2015	25.0	15.1	21.9	15.8	13.2	15.1	15.1	15.6	14.7	15.0	14.7	19.0	**2,319.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,231.9**
H2O	2014	596.8	524.3	574.9	543.5	567.7	52.8	511.9	551.4	503.1	531.8	515.2	521.4	**31,814.4**
OIL	2014	22.3	17.1	24.6	26.0	23.3	13.6	20.1	17.5	28.6	13.7	17.4	22.7	**2,119.4**

Licence **7847** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,915.0**
H2O	2016	62.2	52.0	55.8	43.6	44.2	36.8	37.3	35.3	34.9	30.8	24.0	25.4	**6,792.6**
OIL	2016	18.8	17.0	17.9	12.3	12.2	11.1	11.5	11.6	11.7	10.3	8.4	8.6	**4,507.2**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,551.0**
H2O	2015	73.7	87.7	98.0	97.4	96.4	95.2	95.1	91.0	82.5	73.8	71.0	61.7	**6,310.3**
OIL	2015	28.0	30.7	32.6	30.7	27.2	26.5	25.6	21.3	20.1	21.0	20.0	17.2	**4,355.8**
DAY	2014	31.0	17.0	31.0	30.0	31.0	28.0	13.0	26.0	30.0	31.0	30.0	31.0	**1,192.0**
H2O	2014	53.8	27.5	151.4	135.8	145.6	129.0	66.6	113.8	122.0	102.0	92.6	70.4	**5,286.8**
OIL	2014	37.3	19.3	56.7	33.9	36.2	31.9	14.8	29.2	33.0	37.2	37.1	27.7	**4,054.9**

Licence **7848** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	17.0	25.0	30.0	31.0	30.0	31.0	**1,569.0**
GAS	2016	2.7	3.7	3.6	3.1	2.6	1.9	1.0	1.3	1.3	1.1	0.8	3.2	**107.7**
GSD	2016	2.2	2.7	2.6	2.2	1.9	1.5	0.7	1.1	1.0	0.8	0.5	2.6	**83.5**
H2O	2016	17.9	11.0	8.2	3.6	3.0	2.6	1.6	2.2	2.8	3.3	2.3	1.3	**223.0**
OIL	2016	9.7	8.7	10.6	11.8	11.9	10.9	6.4	9.9	13.4	16.0	12.1	7.9	**1,134.7**
DAY	2015	31.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**1,223.0**
GAS	2015	3.4	2.6	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.2	**81.4**
GSD	2015	2.9	2.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.4	**63.7**
H2O	2015	1.2	1.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	17.5	**163.2**
OIL	2015	9.0	6.1	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	10.2	**1,005.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	30.0	**1,105.0**
GAS	2014	1.3	1.4	1.6	1.6	1.9	3.2	3.1	1.9	0.4	1.5	3.4	3.8	**70.4**
GSD	2014	1.3	0.3	1.6	1.6	1.9	2.8	2.6	1.4	0.4	1.3	0.9	1.1	**54.1**
H2O	2014	2.2	2.0	2.3	2.1	2.2	1.0	1.2	0.9	1.0	1.3	1.1	1.2	**138.4**
OIL	2014	14.8	14.4	15.6	14.3	12.7	9.3	8.8	8.7	6.6	8.6	8.6	11.1	**973.0**

Licence **7849** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7849** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,840.0**
GAS	2016	2.3	2.4	6.4	2.3	2.1	0.5	0.5	0.5	3.7	5.8	5.8	1.3	**240.5**
GSD	2016	1.9	1.7	4.6	1.7	1.6	0.5	0.4	0.4	2.8	4.4	3.6	1.1	**180.6**
H2O	2016	123.0	112.2	21.6	19.2	20.6	5.8	6.5	7.3	17.5	17.2	16.1	16.2	**1,513.8**
OIL	2016	108.7	98.9	99.9	84.7	89.6	27.1	29.6	34.6	73.0	70.7	64.7	61.1	**5,569.3**
DAY	2015	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	11.0	**1,477.0**
GAS	2015	0.4	2.0	3.2	5.2	10.1	11.6	8.2	2.0	1.9	2.2	1.6	0.1	**206.9**
GSD	2015	0.4	2.2	2.7	4.5	8.4	9.9	7.1	2.0	1.6	1.9	1.4	0.1	**155.9**
H2O	2015	4.9	3.4	2.6	2.5	2.9	2.9	2.7	2.6	2.1	2.1	1.4	55.7	**1,130.6**
OIL	2015	13.8	8.4	10.5	9.3	8.7	8.5	8.6	7.6	7.0	7.1	5.0	38.8	**4,726.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**1,147.0**
GAS	2014	1.9	1.7	1.7	1.8	1.3	3.1	3.4	3.0	1.5	2.7	2.4	0.4	**158.4**
GSD	2014	1.9	0.4	1.7	1.7	1.3	2.7	2.9	2.2	1.5	2.4	0.6	0.1	**113.7**
H2O	2014	8.3	7.7	7.4	8.3	9.2	7.7	8.7	6.0	6.1	6.4	5.3	5.4	**1,044.8**
OIL	2014	35.8	32.8	36.5	36.5	26.3	21.1	19.2	19.9	15.4	18.3	16.3	19.6	**4,593.4**

Licence **7850** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	18.0	29.5	30.3	27.0	30.0	31.0	21.6	21.0	**1,818.4**
GAS	2016	4.4	7.3	7.0	4.7	0.6	4.2	2.5	1.3	5.2	4.1	2.3	0.2	**299.6**
GSD	2016	3.6	5.2	5.1	3.4	0.5	3.1	1.8	1.0	4.0	3.1	1.4	0.2	**240.5**
H2O	2016	419.2	553.3	538.0	444.2	519.0	1553.3	1246.6	1012.0	1229.6	1234.3	886.2	969.5	**42,484.2**
OIL	2016	28.5	29.7	28.3	24.1	20.2	235.0	193.8	159.2	167.1	123.0	74.0	71.8	**12,533.5**
DAY	2015	30.0	27.0	30.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,495.0**
GAS	2015	2.0	1.6	2.2	4.9	0.6	0.2	3.3	2.9	3.7	0.7	4.1	3.9	**255.8**
GSD	2015	1.7	1.7	1.9	4.2	0.5	0.1	2.8	2.9	3.1	0.5	3.5	2.5	**208.1**
H2O	2015	689.0	724.5	481.7	480.3	475.5	428.1	541.7	565.4	462.0	474.9	420.8	441.6	**31,879.0**
OIL	2015	58.5	57.1	69.9	74.6	82.0	108.7	61.3	60.7	62.2	52.5	53.8	51.8	**11,378.8**
DAY	2014	31.0	28.0	31.0	30.0	29.0	29.0	26.0	29.0	25.0	30.0	30.0	1.0	**1,137.0**
GAS	2014	1.4	1.3	4.1	26.2	3.5	4.9	2.2	1.9	1.0	1.2	2.3	0.1	**225.7**
GSD	2014	1.3	0.4	4.0	25.3	3.5	4.3	1.9	1.4	1.0	1.1	0.7	0.1	**182.7**
H2O	2014	663.1	593.4	603.9	639.6	691.5	639.6	861.1	594.5	596.4	722.2	722.0	22.9	**25,693.5**
OIL	2014	136.5	129.6	143.7	127.3	120.3	111.9	91.2	97.6	59.1	68.4	76.7	2.5	**10,585.7**

Licence **7851** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	30.0	16.0	0.0	0.0	0.0	0.0	**1,426.0**
H2O	2016	36.6	17.1	10.4	9.5	9.2	8.8	8.5	4.5	0.0	0.0	0.0	0.0	**11,886.0**
OIL	2016	4.6	6.8	8.1	8.1	7.5	7.3	7.1	3.7	0.0	0.0	0.0	0.0	**2,115.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	**1,199.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	38.8	52.2	**11,781.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	4.2	5.5	**2,062.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	25.0	30.0	30.0	31.0	30.0	17.0	**1,134.0**
H2O	2014	71.7	53.3	52.3	48.5	50.5	44.5	44.1	48.4	47.5	47.8	42.9	22.4	**11,661.1**
OIL	2014	10.1	14.9	21.4	18.7	17.2	6.9	5.9	7.0	5.9	7.4	7.3	4.1	**2,052.1**

Licence **7852** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7852** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	30.0	30.0	27.0	**1,989.0**
H2O	2016	61.7	53.5	53.7	40.9	49.7	44.1	46.5	62.6	105.3	92.6	77.3	65.0	**10,957.1**
OIL	2016	28.0	25.9	28.9	17.2	15.3	14.8	15.4	14.1	21.6	18.5	18.2	15.4	**3,739.7**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,637.0**
H2O	2015	87.9	80.3	93.9	80.9	82.4	83.4	79.0	87.9	81.9	79.6	58.8	68.0	**10,204.2**
OIL	2015	17.8	17.1	25.0	29.3	29.7	27.2	24.3	27.6	25.6	29.8	31.1	26.7	**3,506.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	25.0	30.0	31.0	**1,277.0**
H2O	2014	118.4	106.2	117.4	111.5	115.0	101.8	86.5	66.2	64.0	53.9	69.9	83.8	**9,240.2**
OIL	2014	18.1	15.3	17.8	18.9	19.0	16.6	14.1	11.1	10.9	9.4	12.5	17.7	**3,195.2**

Licence **7854** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	552.0	416.0	354.0	253.0	241.0	215.0	243.0	212.0	158.0	184.0	206.0	178.0	**10,435.0**
WIN	2015	0.0	224.0	479.0	1057.0	1192.0	631.0	627.0	624.0	603.0	575.0	600.0	611.0	**7,223.0**
DAY	2014	13.0	14.0	31.0	30.0	31.0	30.0	27.0	31.0	27.0	31.0	29.0	0.0	**1,126.0**
H2O	2014	80.0	90.7	121.1	116.5	120.5	117.7	110.3	123.7	107.0	63.9	41.5	0.0	**9,975.7**
OIL	2014	24.4	27.7	37.2	36.0	36.5	34.6	32.2	36.4	31.8	32.3	28.7	0.0	**6,440.4**

Licence **7855** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	551.0	570.0	504.0	298.0	290.0	277.0	263.0	234.0	122.0	13.0	426.0	902.0	**11,044.0**
WIN	2015	0.0	0.0	160.0	1038.0	1236.0	626.0	626.0	641.0	602.0	558.0	557.0	550.0	**6,594.0**
DAY	2014	0.0	9.0	31.0	30.0	31.0	30.0	31.0	13.0	25.0	30.0	29.0	0.0	**1,226.0**
H2O	2014	0.0	14.7	49.0	46.5	49.1	25.8	25.2	9.8	255.5	455.6	699.3	0.0	**16,434.5**
OIL	2014	0.0	5.4	27.8	26.6	27.4	5.9	6.1	2.5	0.0	20.2	76.3	0.0	**5,404.9**

Licence **7856** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,647.0**
H2O	2016	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,952.0**
OIL	2016	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,259.5**
WIN	2016	0.0	45.7	326.1	458.1	482.4	598.9	634.3	623.6	601.6	624.8	600.6	712.8	**5,708.9**
DAY	2015	25.0	19.0	29.0	28.0	31.0	30.0	25.0	31.0	30.0	31.0	26.0	31.0	**1,639.0**
H2O	2015	7.3	4.8	2.6	3.2	8.0	8.9	8.1	21.2	17.1	14.8	22.4	39.9	**2,948.4**
OIL	2015	72.2	67.4	58.5	59.4	65.2	58.4	47.0	92.3	65.8	62.1	37.6	25.8	**8,251.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,303.0**
H2O	2014	32.9	26.9	29.5	37.8	48.8	38.4	41.1	39.0	9.8	14.8	18.9	11.9	**2,790.1**
OIL	2014	83.0	69.0	75.5	57.3	41.1	40.3	45.6	45.9	24.0	43.2	57.2	33.9	**7,539.4**

Licence **7857** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,012.0**
H2O	2016	36.3	44.3	42.4	44.3	35.0	29.3	32.9	25.4	33.3	52.9	42.4	41.2	**6,733.7**
OIL	2016	20.2	10.1	7.1	11.2	9.1	9.9	13.0	9.3	10.7	20.4	18.7	17.2	**3,205.1**
DAY	2015	31.0	20.0	29.0	28.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,646.0**
H2O	2015	77.4	46.0	67.5	65.0	48.9	47.9	49.5	60.5	53.2	57.2	52.6	45.9	**6,274.0**
OIL	2015	61.8	34.4	44.3	42.9	35.6	29.1	26.0	34.9	30.6	31.0	31.2	27.6	**3,048.2**

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Licence **7857** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	1.0	0.0	23.0	29.0	31.0	30.0	30.0	22.0	31.0	**1,297.0**
H2O	2014	56.7	55.3	33.2	0.5	0.0	48.1	85.4	92.5	117.2	96.9	50.1	67.4	**5,602.4**
OIL	2014	11.8	11.0	6.6	0.1	0.0	6.2	8.5	9.3	22.7	20.3	16.3	67.4	**2,618.8**

Licence **7858** Well Name **CPEC et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-13-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,946.5**
H2O	2016	61.6	51.1	45.2	64.3	62.5	64.2	62.5	57.7	58.9	61.4	58.0	58.1	**11,768.1**
OIL	2016	8.4	7.0	6.1	8.8	8.5	8.8	8.7	9.4	9.6	8.7	7.9	7.9	**1,695.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,580.5**
H2O	2015	75.4	60.7	71.4	65.1	66.5	62.9	70.8	62.5	54.3	64.2	64.3	61.0	**11,062.6**
OIL	2015	6.6	8.2	9.8	8.9	9.1	8.5	9.7	8.5	7.4	8.8	8.7	8.4	**1,595.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,215.5**
H2O	2014	88.5	71.6	76.2	77.0	85.2	67.3	82.7	68.1	66.8	64.0	63.7	77.7	**10,283.5**
OIL	2014	18.5	20.9	21.8	16.5	6.8	15.2	18.3	13.9	16.7	16.0	15.9	6.8	**1,493.1**

Licence **7859** Well Name **CPEC et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-23-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	21.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,975.0**
H2O	2016	27.0	12.1	12.9	21.5	24.1	22.8	22.7	27.7	22.3	23.3	20.4	17.4	**9,677.7**
OIL	2016	0.0	0.0	0.0	0.0	0.6	0.7	0.7	0.8	0.7	0.7	0.7	0.5	**3,327.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,652.0**
H2O	2015	37.5	31.4	37.5	34.7	34.8	34.8	35.0	33.5	25.9	30.5	27.5	27.9	**9,423.5**
OIL	2015	3.0	2.6	0.5	0.3	0.2	0.2	0.0	0.1	0.0	0.0	0.0	0.1	**3,322.5**
DAY	2014	30.0	28.0	31.0	30.0	31.0	28.0	16.0	31.0	30.0	31.0	30.0	31.0	**1,287.0**
H2O	2014	56.3	48.4	51.7	47.5	48.4	41.2	33.3	550.5	41.6	39.4	37.0	38.8	**9,032.5**
OIL	2014	5.2	6.1	6.8	4.5	2.6	2.8	2.2	0.0	3.4	3.2	3.0	3.1	**3,315.5**

Licence **7860** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	14.0	23.0	31.0	**1,841.7**
H2O	2016	173.9	267.4	273.7	260.9	263.6	245.8	242.0	249.8	234.3	111.1	212.9	249.3	**29,520.0**
OIL	2016	13.1	20.1	16.8	13.7	20.1	18.7	18.5	19.0	17.8	5.7	6.7	7.4	**6,545.9**
DAY	2015	31.0	28.0	29.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,516.7**
H2O	2015	303.0	285.4	286.4	250.4	296.3	280.3	287.7	281.7	281.3	275.8	268.4	269.3	**26,735.3**
OIL	2015	24.9	12.0	28.4	19.1	18.9	19.7	21.6	24.4	23.6	20.8	20.2	20.3	**6,368.3**
DAY	2014	31.0	26.0	29.2	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,153.8**
H2O	2014	394.5	365.4	398.8	378.6	358.8	351.3	336.9	328.4	323.9	295.7	312.4	309.8	**23,369.3**
OIL	2014	48.7	6.6	8.2	10.2	45.0	7.4	26.0	26.0	27.9	18.8	16.8	32.1	**6,114.4**

Licence **7861** Well Name **Waskada Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**1,676.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.5**
H2O	2016	76.9	85.6	96.2	71.9	85.3	108.4	103.4	98.2	96.1	100.5	73.9	79.8	**13,936.7**
OIL	2016	58.0	57.7	64.2	52.3	49.3	9.0	16.1	13.0	11.6	10.4	13.8	13.6	**5,856.8**
DAY	2015	26.0	28.0	31.0	29.6	31.0	28.8	24.0	0.0	0.0	31.0	30.0	31.0	**1,313.7**

Manitoba Production
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Licence **7861** Well Name **Waskada Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	5.1	6.0	3.4	2.8	0.0	0.0	0.0	0.0	0.0	**66.5**
H2O	2015	117.7	159.4	23.7	31.2	35.4	28.1	20.8	0.0	0.0	154.0	129.2	110.3	**12,860.5**
OIL	2015	92.9	123.0	28.4	31.9	34.7	33.5	23.2	0.0	0.0	100.8	101.0	74.8	**5,487.8**
DAY	2014	31.0	26.0	26.5	29.3	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**1,023.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2014	189.6	171.8	198.0	187.2	117.0	105.5	76.5	65.9	60.9	65.1	55.3	44.5	**12,050.7**
OIL	2014	141.4	115.8	140.4	133.8	89.9	90.5	72.6	61.7	56.5	58.9	49.6	44.8	**4,843.6**

Licence **7862** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-30-001-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1643.9	3453.5	**5,097.4**

UWI **103.02-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,617.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,617.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	1.0	**122.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1903.6	3.6	**13,617.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.8	**50.2**

Licence **7863** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**1,155.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.7	**13,861.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**5,155.5**
DAY	2015	30.5	28.0	25.5	28.6	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,136.5**
GAS	2015	0.0	0.0	0.0	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.4**
H2O	2015	45.3	12.1	8.7	9.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,602.8**
OIL	2015	35.5	10.5	9.3	10.5	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,155.3**
DAY	2014	30.5	13.6	24.0	29.0	31.0	30.0	31.0	3.0	17.3	29.0	21.0	30.0	**1,016.1**
H2O	2014	171.4	128.4	284.9	197.6	122.3	67.1	54.8	5.7	59.3	79.4	43.8	14.1	**13,525.8**
OIL	2014	91.2	47.7	129.7	102.6	64.9	45.0	39.0	3.1	51.8	57.9	27.3	26.6	**5,086.8**

Licence **7864** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,692.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.6**
H2O	2016	115.2	111.9	127.1	117.3	115.2	115.8	135.1	126.1	121.8	114.8	101.5	111.8	**19,784.3**
OIL	2016	53.2	50.2	58.6	55.0	50.4	12.4	4.9	3.1	2.9	2.2	1.8	1.9	**5,244.6**
DAY	2015	31.0	28.0	21.0	24.6	30.8	28.8	31.0	17.0	0.0	31.0	11.0	31.0	**1,335.4**
GAS	2015	0.0	0.0	0.0	23.7	46.6	23.4	4.7	2.2	0.0	0.0	0.0	0.0	**100.6**
H2O	2015	86.8	74.4	51.3	62.4	76.6	57.4	62.3	44.3	0.0	114.6	30.2	152.3	**18,370.7**
OIL	2015	46.5	38.4	29.9	36.0	45.9	39.5	38.6	25.5	0.0	46.8	15.4	70.3	**4,948.0**

Manitoba Production
2014 To 2016

Licence **7864** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.0	30.0	29.0	9.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**1,050.2**
H2O	2014	199.2	225.0	240.0	177.4	97.2	294.4	208.6	169.2	139.6	135.7	126.2	114.9	**17,558.1**
OIL	2014	106.1	110.0	119.5	91.4	45.8	164.3	135.0	106.8	92.7	85.8	76.1	68.9	**4,515.2**

Licence **7865** Well Name **Waskada Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,092.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,092.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,092.0**

Licence **7866** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**1,724.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2016	13.3	12.7	14.0	12.4	13.0	5.5	3.3	6.6	6.4	6.6	6.4	3.5	**4,346.6**
OIL	2016	9.7	8.4	9.3	8.1	8.6	3.6	2.0	4.5	4.4	4.5	4.5	2.5	**2,163.9**
DAY	2015	31.0	22.0	20.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,374.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**0.3**
H2O	2015	35.2	24.4	21.9	32.9	25.9	26.6	32.9	28.2	14.5	15.2	14.3	13.3	**4,242.9**
OIL	2015	5.4	3.9	3.5	5.6	5.4	5.3	5.3	5.6	11.5	11.8	11.6	11.7	**2,093.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**1,030.0**
H2O	2014	46.2	38.3	43.6	43.4	38.6	20.7	29.9	41.4	33.5	33.7	0.0	38.3	**3,957.6**
OIL	2014	7.1	6.3	7.1	6.3	5.4	4.2	4.9	5.4	5.2	5.4	0.0	5.4	**2,007.2**

Licence **7867** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,598.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
H2O	2015	297.8	224.8	217.9	204.7	164.4	165.1	111.7	0.0	0.0	0.0	0.0	0.0	**10,598.0**
OIL	2015	23.1	15.5	17.3	18.5	18.1	17.4	14.1	0.0	0.0	0.0	0.0	0.0	**2,599.2**
DAY	2014	28.0	28.0	31.0	28.0	6.0	13.0	31.0	16.0	30.0	31.0	0.0	31.0	**905.0**
H2O	2014	212.2	205.1	230.4	190.0	35.1	132.7	208.7	129.1	187.9	191.6	0.0	204.3	**9,211.6**
OIL	2014	12.6	14.3	14.9	15.4	2.9	9.0	19.3	9.1	17.3	22.1	0.0	23.7	**2,475.2**

Licence **7868** Well Name **Waskada Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.9**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.9**

Licence **7869** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**

Manitoba Production
2014 To 2016

Licence **7869** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,786.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,786.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.4**
DAY	2014	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2014	136.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,786.7**
OIL	2014	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.4**

Licence **7870** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.3**
DAY	2014	31.0	22.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	18.0	**1,079.0**
H2O	2014	13.2	8.0	8.0	11.8	16.1	10.6	11.5	10.6	8.5	8.6	0.0	3.9	**3,157.1**
OIL	2014	3.3	1.8	1.8	2.3	3.3	3.1	2.8	2.1	2.0	2.1	0.0	0.8	**1,971.3**

Licence **7872** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	0.0	28.0	8.0	6.0	28.0	31.0	**1,775.0**
GAS	2016	0.0	0.9	2.7	0.9	0.9	0.9	0.0	0.8	0.8	1.3	3.3	3.1	**23.9**
H2O	2016	35.4	33.2	35.5	31.1	29.2	37.0	0.0	26.0	7.2	7.1	53.4	40.3	**3,662.4**
OIL	2016	61.8	53.1	58.0	57.4	56.2	44.6	0.0	41.1	11.4	9.0	45.1	44.1	**6,577.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,494.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	3.1	0.8	0.8	0.8	**8.3**
H2O	2015	168.4	131.9	141.3	41.4	41.5	47.4	43.9	34.0	25.1	26.3	34.6	34.1	**3,327.0**
OIL	2015	285.6	271.6	207.8	121.5	126.5	97.9	88.7	67.4	79.1	67.5	55.4	56.2	**6,095.3**
DAY	2014	25.0	12.0	31.0	30.0	31.0	21.0	0.0	1.0	17.0	31.0	30.0	28.0	**1,129.0**
H2O	2014	3.7	1.8	4.4	4.1	2.9	1.8	0.0	110.4	151.8	213.3	191.9	172.7	**2,557.1**
OIL	2014	3.6	1.8	4.5	4.3	2.1	1.2	0.0	14.3	78.0	257.6	275.4	215.1	**4,570.1**

Licence **7873** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	0.0	28.0	26.0	17.0	28.0	31.0	**1,797.0**
GAS	2016	0.0	0.8	2.1	0.8	0.8	0.8	0.0	0.9	0.9	1.3	3.2	3.3	**25.8**
H2O	2016	70.8	58.0	55.5	47.7	51.0	47.6	0.0	46.1	42.6	39.0	64.2	58.5	**5,632.4**
OIL	2016	42.7	40.2	45.4	44.9	40.1	33.0	0.0	32.3	31.7	21.9	44.8	47.3	**6,973.8**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,488.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	4.0	0.8	0.8	0.8	**10.9**
H2O	2015	99.9	89.4	104.9	108.5	122.5	135.7	117.4	107.3	101.2	91.2	90.6	82.2	**5,051.4**
OIL	2015	115.6	115.1	137.0	117.7	106.3	113.0	114.2	108.9	98.4	94.4	65.1	47.7	**6,549.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	22.0	0.0	0.0	17.0	31.0	30.0	31.0	**1,126.0**
H2O	2014	58.2	45.3	39.4	50.1	54.7	39.2	0.0	0.0	121.6	150.3	152.3	129.2	**3,800.6**
OIL	2014	36.4	31.1	29.9	11.4	10.6	7.3	0.0	0.0	20.2	87.2	89.1	97.3	**5,316.1**

Manitoba Production
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Licence **7874** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	28.0	31.0	**1,899.0**
GAS	2016	0.0	0.9	1.9	0.9	0.9	0.9	0.9	0.8	0.8	1.3	1.5	1.9	**19.1**
H2O	2016	70.9	61.4	66.5	64.0	65.6	61.8	59.6	55.5	48.6	52.6	44.3	51.5	**8,582.1**
OIL	2016	38.5	38.4	40.1	35.4	32.9	30.7	29.5	29.2	23.9	22.4	21.7	27.2	**7,569.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,538.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	1.9	0.8	0.8	0.8	**6.4**
H2O	2015	117.9	80.7	100.8	92.6	105.3	102.5	82.8	78.6	69.8	70.9	71.5	83.0	**7,879.8**
OIL	2015	152.5	87.6	67.2	57.0	58.3	55.8	48.2	50.7	48.3	48.7	38.6	35.2	**7,199.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	25.0	3.0	20.0	31.0	21.0	31.0	**1,173.0**
H2O	2014	56.5	54.9	52.1	50.1	47.2	43.7	17.4	4.8	283.9	268.5	121.8	210.0	**6,823.4**
OIL	2014	27.6	33.5	38.6	35.1	31.5	28.5	25.5	3.8	60.9	76.1	70.3	205.2	**6,451.2**

Licence **7875** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	28.0	31.0	**1,901.0**
GAS	2016	0.0	0.8	2.5	0.8	0.8	0.8	0.8	0.9	0.9	1.3	2.3	3.0	**21.9**
H2O	2016	93.3	82.0	77.9	85.5	73.2	57.6	56.9	53.0	55.6	62.3	58.3	66.8	**8,403.8**
OIL	2016	56.8	50.5	53.6	36.1	47.6	46.9	44.5	43.9	37.6	33.8	31.9	42.5	**8,383.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,539.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.1	0.8	0.8	0.8	**7.0**
H2O	2015	76.6	83.2	108.9	73.7	89.7	90.7	78.3	73.8	66.8	78.3	78.1	93.6	**7,581.4**
OIL	2015	109.8	81.5	70.6	75.0	61.0	54.2	57.0	59.7	52.8	50.2	49.9	54.2	**7,857.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	22.0	1.0	6.0	28.0	31.0	30.0	31.0	**1,174.0**
H2O	2014	22.5	20.4	15.0	13.3	13.9	10.0	31.0	149.8	614.2	502.2	282.5	182.4	**6,589.7**
OIL	2014	17.7	16.3	12.8	8.0	6.6	4.7	0.0	35.8	253.5	301.2	283.7	191.5	**7,081.5**

Licence **7876** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	5.0	0.0	13.0	29.0	30.0	31.0	30.0	16.0	**1,703.0**
H2O	2016	61.8	48.5	40.8	38.5	6.2	0.0	12.2	13.4	11.1	7.7	6.6	3.4	**25,630.3**
OIL	2016	12.8	12.9	11.1	10.6	1.8	0.0	3.8	4.2	3.3	5.8	6.9	3.5	**2,601.3**
DAY	2015	31.0	7.0	0.0	9.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,428.0**
H2O	2015	301.4	65.1	0.0	82.3	225.6	220.1	206.5	133.7	96.4	97.2	80.3	77.5	**25,380.1**
OIL	2015	8.4	1.2	0.0	2.3	15.1	15.1	13.4	27.3	30.3	28.6	15.1	12.7	**2,524.6**
DAY	2014	31.0	28.0	31.0	30.0	20.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,139.0**
H2O	2014	393.7	365.1	414.3	403.2	265.3	385.3	429.8	392.5	317.2	351.4	332.0	342.2	**23,794.0**
OIL	2014	21.3	19.3	20.2	20.1	13.0	20.5	24.0	28.4	61.7	16.2	20.7	17.2	**2,355.1**

Licence **7877** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-36-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,823.0**
H2O	2016	19.1	18.7	19.9	10.4	13.4	17.4	14.0	13.4	12.7	15.0	13.6	14.3	**10,412.1**
OIL	2016	7.1	8.5	9.0	6.6	8.4	10.5	9.2	8.8	8.5	6.2	5.7	5.5	**2,309.7**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	**1,468.0**
H2O	2015	35.3	33.7	34.4	31.9	32.7	28.9	27.7	32.6	23.6	19.5	21.8	26.1	**10,230.2**
OIL	2015	9.9	10.3	10.6	11.7	12.1	9.1	8.6	10.3	8.3	7.5	8.2	9.6	**2,215.7**
DAY	2014	31.0	28.0	30.0	30.0	31.0	27.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,109.0**
H2O	2014	89.0	77.4	82.6	68.5	47.7	36.2	29.4	39.7	40.0	31.0	21.0	20.7	**9,882.0**

Manitoba Production
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Licence **7877** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-36-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	11.4	9.8	10.5	8.4	7.7	7.4	5.3	8.0	7.5	7.8	5.8	6.1	**2,099.5**

Licence **7878** Well Name **Daly Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,993.0**
H2O	2016	885.9	854.6	902.9	861.3	942.9	909.4	951.6	946.0	883.7	696.1	473.6	413.1	**49,073.6**
OIL	2016	97.0	80.1	79.7	81.9	98.7	97.8	105.8	114.6	112.9	119.7	111.8	95.8	**8,794.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	31.0	30.0	31.0	**1,627.0**
H2O	2015	138.7	90.3	102.1	84.5	78.3	74.7	72.4	70.4	189.8	646.6	714.3	897.4	**39,352.5**
OIL	2015	50.9	40.5	43.6	33.7	30.7	29.5	26.7	21.6	1.5	53.0	46.7	96.7	**7,598.6**
DAY	2014	31.0	28.0	31.0	4.0	15.0	30.0	27.0	30.0	27.0	31.0	29.0	31.0	**1,278.0**
H2O	2014	368.3	291.4	296.3	31.6	144.8	287.4	249.5	248.6	214.1	234.8	219.5	173.6	**36,193.0**
OIL	2014	80.9	89.7	96.0	10.4	39.3	87.7	66.0	68.8	71.5	82.6	77.3	57.8	**7,123.5**

Licence **7879** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,172.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,847.7**
DAY	2015	17.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	21.0	0.0	0.0	**1,481.0**
H2O	2015	130.5	91.2	257.1	193.8	159.8	132.7	130.9	131.3	99.5	65.5	0.0	0.0	**29,172.5**
OIL	2015	5.1	3.4	7.2	14.3	8.4	9.8	12.7	12.3	7.1	4.3	0.0	0.0	**2,847.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,219.0**
H2O	2014	442.6	365.5	355.2	300.8	332.6	309.4	352.8	329.6	279.0	318.3	275.4	255.8	**27,780.2**
OIL	2014	49.9	35.9	33.6	32.4	15.4	5.4	11.9	11.2	7.8	9.4	7.3	6.6	**2,763.1**

Licence **7880** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**908.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,097.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.9**
DAY	2015	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**908.1**
H2O	2015	182.1	61.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,097.2**
OIL	2015	10.6	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.9**
DAY	2014	30.0	28.0	31.0	29.0	26.0	28.0	20.0	29.0	30.0	31.0	29.0	30.0	**865.1**
H2O	2014	466.5	313.9	306.4	230.0	206.8	217.2	181.5	245.7	192.0	189.8	161.6	157.7	**14,853.4**
OIL	2014	65.3	41.9	39.9	22.8	21.9	25.0	17.9	25.7	25.5	26.7	22.0	18.5	**3,371.5**

Licence **7882** Well Name **Spartan Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**

Manitoba Production
2014 To 2016

Licence **7882** Well Name **Spartan Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	102.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.6**
OIL	2014	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**

Licence **7883** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**742.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,361.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**742.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,361.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**742.0**
GAS	2014	0.4	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.3**
H2O	2014	84.7	70.6	74.4	68.9	67.6	62.3	0.0	0.0	0.0	0.0	0.0	0.0	**6,361.6**
OIL	2014	8.6	7.5	7.7	6.8	6.4	5.2	0.0	0.0	0.0	0.0	0.0	0.0	**410.5**

Licence **7884** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-10-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,621.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,621.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.3**

Licence **7885** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-10-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,599.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,599.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.9**

Licence **7886** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	27.0	28.0	31.0	28.0	29.0	30.0	30.0	30.0	**1,772.0**
H2O	2016	509.8	520.0	432.2	375.9	324.2	307.1	366.8	340.8	257.8	269.5	189.7	154.9	**42,553.1**
OIL	2016	32.7	9.0	28.2	33.3	25.3	19.9	23.3	21.6	27.1	27.4	20.4	14.4	**5,840.1**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	25.0	**1,419.0**
H2O	2015	709.9	638.2	394.0	541.5	573.5	456.0	304.8	585.3	570.8	485.6	440.5	378.5	**38,504.4**
OIL	2015	44.2	39.7	24.4	24.2	20.4	15.1	9.3	8.3	7.7	36.5	43.5	33.6	**5,557.5**
DAY	2014	31.0	21.0	31.0	30.0	22.0	28.0	28.0	24.0	20.0	24.0	30.0	31.0	**1,064.0**

Manitoba Production
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Licence **7886** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	713.3	471.0	703.6	696.1	486.2	647.8	702.2	569.2	444.0	637.5	877.1	750.6	**32,425.8**
OIL	2014	64.5	37.5	47.2	42.2	35.0	27.2	48.8	40.4	21.6	22.0	28.0	45.5	**5,250.6**

Licence **7887** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	29.0	30.0	28.0	31.0	28.0	28.0	30.0	15.0	27.0	**1,819.0**
H2O	2016	124.7	72.5	37.0	33.1	32.8	25.4	23.8	17.4	17.0	17.8	9.1	317.7	**19,208.6**
OIL	2016	39.9	53.2	48.8	36.4	33.1	35.8	44.5	48.4	48.2	38.5	17.8	19.1	**11,961.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**1,483.0**
H2O	2015	182.8	112.9	128.9	108.5	89.1	82.4	57.0	59.0	36.1	33.3	20.4	80.9	**18,480.3**
OIL	2015	69.1	82.6	95.5	94.3	99.9	95.0	77.9	87.3	87.0	92.7	71.1	40.6	**11,497.4**
DAY	2014	31.0	16.0	31.0	30.0	31.0	27.0	31.0	25.0	26.0	29.0	30.0	31.0	**1,122.0**
H2O	2014	241.6	125.4	253.0	269.8	260.8	218.1	270.8	205.9	223.1	250.0	243.2	206.8	**17,489.0**
OIL	2014	138.3	69.8	129.0	106.5	115.3	110.0	109.6	84.3	82.9	85.1	72.2	68.6	**10,504.4**

Licence **7889** Well Name **1885683 Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,809.0**
H2O	2016	122.0	108.2	109.8	89.9	91.3	100.9	87.7	79.6	73.9	69.0	77.1	75.1	**7,540.1**
OIL	2016	81.3	72.1	64.5	65.1	60.9	52.0	49.4	42.9	34.8	37.1	51.4	30.2	**5,229.5**
DAY	2015	31.0	28.0	31.0	30.0	21.0	7.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,445.0**
H2O	2015	56.4	58.4	45.4	54.4	28.8	70.4	223.9	177.4	157.5	139.2	122.2	121.7	**6,455.6**
OIL	2015	31.7	19.5	32.9	23.3	23.5	23.5	115.4	113.4	114.0	98.8	84.9	88.1	**4,587.8**
DAY	2014	19.0	28.0	29.0	29.0	31.0	22.0	20.0	31.0	30.0	31.0	29.0	31.0	**1,115.0**
H2O	2014	81.8	78.5	81.6	61.5	79.4	47.4	57.6	69.0	57.8	61.8	58.6	57.0	**5,199.9**
OIL	2014	30.3	40.4	40.3	41.0	35.6	38.1	28.4	37.1	34.0	33.3	33.0	41.2	**3,818.8**

Licence **7890** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-12-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,527.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,527.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**
DAY	2014	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.6**
H2O	2014	0.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,527.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**

Licence **7891** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	26.0	**1,795.5**
H2O	2016	32.4	28.9	28.0	26.1	27.1	25.8	21.5	21.1	31.2	19.9	20.8	18.7	**5,771.1**
OIL	2016	24.7	20.9	20.4	18.7	15.8	12.0	13.8	13.5	1.3	14.1	10.0	9.1	**6,363.7**
DAY	2015	31.0	28.0	29.0	28.0	28.3	29.0	31.0	31.0	19.0	17.0	30.0	31.0	**1,437.5**
H2O	2015	55.0	49.9	58.4	47.2	35.8	33.9	28.8	29.5	21.7	33.3	37.3	35.7	**5,469.6**
OIL	2015	9.7	8.1	1.7	10.2	21.7	22.6	27.6	26.3	15.8	20.2	37.5	30.6	**6,189.4**

Manitoba Production
2014 To 2016

Licence **7891** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	31.0	28.8	31.0	23.0	24.0	31.0	30.0	30.0	30.0	31.0	**1,105.2**
H2O	2014	55.1	41.0	47.0	45.8	39.8	42.2	37.8	41.7	26.5	46.7	30.0	42.9	**5,003.1**
OIL	2014	46.5	46.1	45.4	35.7	32.6	34.4	30.9	34.2	33.1	23.2	36.1	25.4	**5,957.4**

Licence **7892** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	8.0	27.0	31.0	30.0	31.0	30.0	27.0	6.0	5.0	0.0	0.0	0.0	**1,651.2**
H2O	2016	5.0	9.0	3.5	3.7	7.2	3.9	4.6	1.4	0.1	0.0	0.0	0.0	**3,819.6**
OIL	2016	4.0	7.1	5.6	3.9	7.6	4.1	4.8	1.4	0.6	0.0	0.0	0.0	**1,552.7**
DAY	2015	25.5	22.0	28.5	29.0	30.9	30.0	30.0	31.0	30.0	31.0	24.0	12.0	**1,456.2**
H2O	2015	22.1	16.9	19.5	13.0	13.9	13.9	12.9	12.6	7.5	6.1	2.0	0.4	**3,781.2**
OIL	2015	10.4	8.0	6.3	9.8	11.4	4.0	3.1	3.9	5.9	3.9	1.3	3.7	**1,513.6**
DAY	2014	31.0	27.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,132.3**
H2O	2014	30.6	30.6	29.4	26.2	21.8	21.4	18.8	21.0	16.7	18.7	14.3	17.4	**3,640.4**
OIL	2014	15.8	16.5	15.8	14.1	11.7	11.4	8.3	9.1	8.2	9.7	8.0	8.7	**1,441.9**

Licence **7893** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,761.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,928.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	13.0	31.0	31.0	29.0	1.0	0.0	0.0	**1,246.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	583.9	1599.7	1807.5	1656.0	12.9	0.0	0.0	**49,761.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,928.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	23.0	31.0	10.0	18.0	**1,141.0**
H2O	2014	465.4	424.1	473.3	329.2	116.9	1412.5	1503.7	964.7	1091.8	1421.4	444.2	830.0	**44,101.3**
OIL	2014	30.6	28.0	30.7	26.5	21.2	29.1	30.8	19.9	22.7	14.0	0.0	0.0	**2,928.1**

Licence **7894** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	591.0	560.0	579.0	583.0	605.0	418.0	194.0	154.0	128.0	152.0	164.0	175.0	**7,001.0**
DAY	2015	31.0	27.0	31.0	30.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,317.0**
H2O	2015	727.5	558.8	601.5	529.0	535.2	495.3	0.0	0.0	0.0	0.0	0.0	0.0	**24,831.6**
OIL	2015	83.5	50.2	45.0	36.3	36.9	34.4	0.0	0.0	0.0	0.0	0.0	0.0	**4,490.6**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	408.0	585.0	540.0	582.0	583.0	**2,698.0**
DAY	2014	31.0	28.0	31.0	30.0	24.0	30.0	31.0	29.0	17.0	30.0	28.0	9.0	**1,138.0**
H2O	2014	38.2	26.3	29.4	28.4	22.8	29.1	30.9	27.4	235.5	555.7	665.5	211.7	**21,384.3**
OIL	2014	4.0	11.2	12.4	12.1	9.5	11.7	12.3	11.1	1.5	36.6	75.9	23.0	**4,204.3**

Licence **7895** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,949.0**
H2O	2016	68.5	64.2	65.0	62.0	64.8	53.6	56.8	56.3	52.0	56.4	55.5	54.4	**14,472.1**
OIL	2016	30.3	27.3	26.8	24.1	24.7	22.0	20.5	21.6	17.8	18.3	17.8	18.2	**6,117.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,587.0**
H2O	2015	145.5	121.7	122.2	114.4	117.5	110.8	90.9	89.5	87.7	83.2	76.8	65.2	**13,762.6**
OIL	2015	51.9	41.9	40.0	37.3	40.0	37.8	39.0	35.1	31.3	29.7	28.6	35.6	**5,847.7**

Manitoba Production
2014 To 2016

Licence **7895** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	18.0	31.0	25.0	28.0	30.0	30.0	**1,223.0**
H2O	2014	81.2	82.4	104.5	100.6	121.8	111.7	131.9	369.8	136.1	135.3	138.7	119.0	**12,537.2**
OIL	2014	46.7	32.9	24.7	23.9	18.8	16.0	8.8	42.1	50.7	63.8	54.0	30.6	**5,399.5**

Licence **7896** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,024.0**
H2O	2016	339.9	324.1	347.7	340.0	384.4	358.4	388.0	395.4	369.9	278.0	207.1	209.9	**29,567.6**
OIL	2016	108.5	96.8	111.7	105.1	81.4	72.8	76.8	80.7	75.0	79.9	77.0	78.1	**10,125.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,662.0**
H2O	2015	646.4	532.9	595.1	566.7	544.9	477.4	430.0	405.2	361.8	347.7	346.0	350.5	**25,624.8**
OIL	2015	175.3	137.3	145.7	138.2	136.3	117.1	140.8	139.6	134.7	139.3	134.6	137.0	**9,081.2**
DAY	2014	31.0	26.0	28.0	30.0	31.0	30.0	27.0	17.0	27.0	30.0	30.0	31.0	**1,297.0**
H2O	2014	165.0	58.0	64.9	69.3	65.2	61.5	56.9	312.2	672.2	712.3	690.4	627.3	**20,020.2**
OIL	2014	74.4	27.9	30.7	33.0	29.5	26.4	24.3	17.2	123.2	135.7	141.0	173.7	**7,405.3**

Licence **7897** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	28.0	30.0	28.0	25.0	0.0	19.0	30.0	30.0	31.0	30.0	31.0	**1,615.0**
H2O	2016	1646.5	1895.5	1965.3	1698.5	1444.7	0.0	1211.9	1674.7	1509.8	1561.5	1533.3	1439.1	**67,718.5**
OIL	2016	276.7	119.2	141.0	156.5	123.9	0.0	18.4	89.1	72.4	73.8	71.1	77.3	**6,664.5**
DAY	2015	31.0	27.0	30.0	30.0	30.0	27.0	30.0	31.0	15.0	26.0	24.0	31.0	**1,307.0**
H2O	2015	113.3	100.1	112.4	110.4	108.1	62.3	33.6	32.1	245.7	708.1	1152.3	2008.9	**50,137.7**
OIL	2015	28.1	24.5	26.2	25.6	26.2	27.6	36.5	31.5	3.9	28.2	117.3	318.7	**5,445.1**
DAY	2014	31.0	28.0	29.0	28.0	30.0	28.0	25.0	29.0	27.0	31.0	30.0	31.0	**975.0**
H2O	2014	1257.4	1123.9	994.4	867.2	922.4	860.5	797.4	937.3	886.8	1001.5	107.9	109.5	**45,350.4**
OIL	2014	192.4	172.7	148.4	129.4	134.7	122.0	105.0	82.3	78.6	93.4	26.8	27.9	**4,750.8**

Licence **7899** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,955.0**
H2O	2016	97.7	80.0	59.0	57.8	87.8	88.9	90.2	85.8	85.2	87.8	77.1	80.8	**16,395.1**
OIL	2016	6.1	5.9	6.3	6.0	8.8	3.8	4.6	6.1	6.0	6.1	5.9	6.2	**2,480.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,589.0**
H2O	2015	138.6	126.6	143.6	115.0	108.6	111.0	90.7	74.9	78.4	112.1	105.7	107.6	**15,417.0**
OIL	2015	14.1	11.2	12.1	21.9	21.3	9.0	9.7	7.7	6.0	6.3	6.0	6.2	**2,409.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,224.0**
H2O	2014	177.9	154.5	159.7	153.9	157.6	147.0	162.3	150.4	128.1	146.1	140.2	133.3	**14,104.2**
OIL	2014	23.9	23.0	27.6	23.9	24.5	20.8	21.7	19.7	13.1	15.7	15.0	15.7	**2,277.5**

Licence **7900** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	30.0	**1,836.0**
H2O	2016	269.9	250.7	263.1	282.9	247.0	251.3	263.5	253.3	243.6	231.9	211.8	200.0	**79,882.5**
OIL	2016	171.5	157.7	147.2	70.2	79.9	43.9	45.1	41.8	39.0	36.0	36.3	34.3	**8,051.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	26.0	16.0	30.0	31.0	**1,476.0**
H2O	2015	1147.0	1010.0	940.4	833.6	737.5	607.9	401.0	447.1	263.3	190.9	349.8	348.9	**76,913.5**

Manitoba Production
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Licence **7900** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	231.1	123.9	158.6	134.8	145.6	131.0	68.5	77.8	31.1	60.0	178.4	138.8	**7,148.7**
DAY	2014	31.0	28.0	30.0	30.0	31.0	27.0	26.0	31.0	26.0	31.0	30.0	31.0	**1,133.0**
H2O	2014	1896.2	1735.8	1899.9	1825.2	1861.5	1653.2	1590.5	1815.9	1247.6	1769.7	1409.2	1220.0	**69,636.1**
OIL	2014	154.4	137.6	122.2	110.1	124.3	108.7	104.2	143.3	199.6	188.7	183.6	226.4	**5,669.1**

Licence **7901** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	28.0	30.0	30.0	30.0	21.0	**1,882.0**
H2O	2016	106.6	100.2	104.3	99.5	89.1	88.3	91.9	86.3	81.3	80.3	80.6	54.1	**14,298.9**
OIL	2016	54.3	48.9	52.8	45.0	39.0	41.7	42.6	38.6	41.6	40.4	43.3	27.6	**7,695.8**
DAY	2015	31.0	26.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,532.0**
H2O	2015	159.5	133.5	158.2	149.6	137.9	99.8	102.1	118.6	112.0	105.7	95.7	99.3	**13,236.4**
OIL	2015	38.5	31.7	40.8	39.5	46.8	58.6	56.4	66.9	62.8	63.6	58.2	56.8	**7,180.0**
DAY	2014	31.0	28.0	31.0	30.0	30.0	26.0	28.0	30.0	30.0	31.0	30.0	31.0	**1,176.0**
H2O	2014	176.7	149.2	169.0	164.6	163.7	143.4	156.7	160.9	143.6	150.6	157.1	166.7	**11,764.5**
OIL	2014	51.2	31.7	33.2	32.9	32.1	27.7	30.2	31.7	40.0	41.8	40.5	39.5	**6,559.4**

Licence **7902** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	18.0	0.0	22.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,834.0**
H2O	2016	88.9	83.5	82.0	45.8	0.0	79.4	111.5	106.7	105.4	74.2	73.9	70.5	**14,665.6**
OIL	2016	65.0	60.5	65.2	37.8	0.0	55.5	76.9	71.1	71.8	57.7	61.4	55.6	**11,482.2**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,521.0**
H2O	2015	150.0	140.2	162.1	153.0	153.9	118.7	98.0	101.3	91.0	92.9	82.6	85.7	**13,743.8**
OIL	2015	52.6	48.2	56.5	54.7	54.6	62.4	59.4	70.2	70.2	72.3	62.6	62.8	**10,803.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,160.0**
H2O	2014	166.0	146.2	166.6	164.3	169.0	148.8	147.3	154.7	147.9	152.7	156.1	165.7	**12,314.4**
OIL	2014	123.2	107.3	109.8	101.8	102.8	86.7	84.7	87.2	84.1	64.0	60.0	56.9	**10,077.2**

Licence **7903** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	591.0	572.0	582.0	589.0	616.0	724.0	817.0	930.0	872.0	683.0	565.0	771.0	**8,531.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	0.0	0.0	**1,464.0**
H2O	2015	60.0	50.7	56.6	51.6	49.0	47.1	45.1	44.8	41.1	26.2	0.0	0.0	**10,076.7**
OIL	2015	41.5	37.1	39.3	36.5	38.5	37.2	38.6	37.1	35.4	24.3	0.0	0.0	**5,806.8**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.0	**219.0**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,171.0**
H2O	2014	82.8	69.9	78.4	72.8	64.9	61.5	62.7	60.1	51.9	58.4	51.7	57.6	**9,604.5**
OIL	2014	45.5	39.3	43.3	40.4	39.7	38.1	42.6	40.8	34.2	40.7	38.9	42.0	**5,441.3**

Licence **7904** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,830.2**
H2O	2016	137.2	153.0	121.5	119.1	126.8	108.9	122.4	103.7	89.8	97.6	85.5	78.5	**28,871.0**
OIL	2016	17.7	16.5	18.8	18.4	18.6	19.1	20.7	22.1	20.4	22.3	23.4	21.2	**4,179.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,464.2**
H2O	2015	165.5	157.3	100.4	148.7	145.3	144.3	159.5	149.7	131.3	120.2	127.7	123.2	**27,527.0**

Manitoba Production
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Licence **7904** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	18.2	16.4	20.6	19.0	19.7	17.7	16.9	17.9	16.2	14.9	16.3	17.1	**3,940.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,099.2**
H2O	2014	205.6	190.9	232.6	167.5	179.5	133.0	135.3	149.0	247.9	248.2	173.5	172.7	**25,853.9**
OIL	2014	38.4	33.6	39.6	30.4	27.7	28.0	27.0	29.5	18.4	17.5	15.4	18.8	**3,729.3**

Licence **7905** Well Name **Spartan Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,598.6**
H2O	2016	14.1	13.0	17.3	16.7	16.2	15.5	15.8	15.5	14.1	21.6	17.7	18.0	**820.5**
OIL	2016	26.9	24.1	20.1	21.8	21.8	23.1	23.7	22.5	21.3	18.4	20.9	20.9	**1,709.0**
DAY	2015	16.0	1.0	24.0	13.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,235.6**
H2O	2015	8.3	0.3	10.7	15.7	20.6	15.7	12.9	13.7	13.4	13.9	13.9	14.2	**625.0**
OIL	2015	20.2	0.7	30.3	6.8	24.4	23.4	29.0	26.3	25.6	25.6	24.6	25.3	**1,443.5**
DAY	2014	15.0	6.0	22.0	3.0	1.0	30.0	25.0	31.0	30.0	31.0	22.0	24.0	**936.6**
H2O	2014	7.7	3.0	10.4	0.8	25.0	20.5	13.2	11.3	12.3	13.0	10.6	10.7	**471.7**
OIL	2014	30.3	12.0	39.6	2.7	0.0	26.5	24.8	36.7	32.2	31.0	23.9	26.8	**1,181.3**

Licence **7906** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,685.0**
GAS	2016	1.3	1.1	1.2	1.0	1.9	1.4	1.1	0.7	0.4	1.1	0.6	2.8	**135.0**
GSD	2016	1.1	0.8	0.9	0.7	1.5	1.8	0.8	0.5	0.3	0.8	0.4	2.3	**106.8**
H2O	2016	48.3	51.7	49.5	31.6	26.1	18.4	20.1	78.3	176.9	134.3	103.8	79.4	**4,270.6**
OIL	2016	34.0	34.4	32.2	25.3	21.0	15.8	16.2	11.6	40.1	43.3	38.7	36.7	**2,567.3**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,324.0**
GAS	2015	2.9	0.3	0.7	0.7	2.2	3.3	1.9	1.6	1.9	1.3	0.5	1.4	**120.4**
GSD	2015	2.5	0.3	0.6	0.6	1.8	2.8	1.7	1.6	1.6	1.1	0.4	0.9	**94.9**
H2O	2015	20.1	9.4	7.7	8.4	7.8	6.7	8.3	8.7	7.4	5.8	122.8	50.3	**3,452.2**
OIL	2015	6.6	2.7	3.6	3.5	3.7	3.8	3.6	3.4	3.5	3.3	63.8	41.7	**2,218.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	15.0	**962.0**
GAS	2014	1.9	1.7	1.9	1.8	1.9	1.2	1.7	2.2	1.7	2.2	3.3	1.8	**101.7**
GSD	2014	1.9	0.4	1.8	1.7	1.9	1.0	1.4	1.7	1.7	2.0	0.8	0.5	**79.0**
H2O	2014	46.5	39.1	39.9	44.3	54.0	45.0	47.1	33.7	38.2	42.4	20.9	10.3	**3,188.8**
OIL	2014	36.4	29.2	30.3	30.0	30.8	26.8	22.8	23.8	19.5	20.7	6.8	4.3	**2,074.8**

Licence **7907** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,886.0**
H2O	2016	259.9	302.9	433.9	422.5	416.2	389.2	401.5	355.3	331.0	345.5	288.5	267.1	**25,577.3**
OIL	2016	115.2	177.7	133.7	97.0	96.0	89.5	89.8	87.8	82.0	84.4	103.4	120.5	**14,039.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,533.0**
H2O	2015	435.2	399.6	421.9	388.8	412.6	396.3	398.7	514.5	489.2	358.2	351.0	354.6	**21,363.8**
OIL	2015	303.7	275.7	278.6	255.5	271.0	261.5	205.5	220.2	209.9	161.0	153.3	155.7	**12,762.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,173.0**
H2O	2014	630.4	525.7	573.5	532.7	514.3	355.9	363.1	360.2	376.3	426.1	404.3	415.9	**16,443.2**
OIL	2014	473.0	397.9	427.5	399.7	375.7	216.7	217.7	231.7	322.0	392.1	345.1	325.5	**10,010.8**

Licence **7908** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7908** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,701.0**
H2O	2016	93.7	88.3	93.0	91.1	93.2	75.1	68.5	68.5	66.9	69.3	67.8	87.4	**12,530.9**
OIL	2016	88.4	85.5	92.5	87.1	89.7	73.2	66.2	68.3	66.3	67.6	65.0	48.4	**10,082.5**
DAY	2015	21.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,335.0**
H2O	2015	90.3	108.5	135.4	130.0	131.2	127.4	126.1	122.2	117.6	118.7	91.1	94.6	**11,568.1**
OIL	2015	67.9	80.7	95.7	91.5	96.5	94.1	99.8	96.2	92.8	97.4	86.0	89.8	**9,184.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	26.0	24.0	31.0	27.0	31.0	30.0	31.0	**983.0**
H2O	2014	188.8	169.3	184.3	151.3	154.2	134.9	126.2	157.6	138.4	147.9	118.2	120.6	**10,175.0**
OIL	2014	168.3	151.6	162.4	135.2	134.9	114.5	106.3	134.2	118.8	138.2	126.0	126.7	**8,095.9**

Licence **7909** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	0.0	3.0	31.0	**1,620.0**
H2O	2016	125.6	117.9	122.5	121.7	124.3	116.5	89.6	90.3	81.0	0.0	7.2	229.7	**14,633.3**
OIL	2016	55.2	53.1	56.7	54.2	55.8	52.1	71.6	74.5	69.1	0.0	7.1	70.1	**10,570.0**
DAY	2015	31.0	28.0	31.0	29.0	2.0	25.0	31.0	31.0	30.0	30.0	30.0	29.0	**1,313.0**
H2O	2015	134.1	125.3	139.7	128.4	7.4	225.2	232.5	176.9	168.1	133.6	129.3	123.8	**13,407.0**
OIL	2015	121.0	93.8	99.4	91.0	5.5	128.4	130.4	93.1	88.7	73.5	69.1	66.6	**9,950.5**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	29.0	30.0	27.0	31.0	30.0	31.0	**986.0**
H2O	2014	201.7	183.8	172.6	148.8	160.6	147.6	158.8	153.5	138.4	155.3	138.5	128.9	**11,682.7**
OIL	2014	174.8	160.1	148.8	131.3	140.9	125.7	134.2	124.9	113.6	134.0	124.8	127.7	**8,890.0**

Licence **7910** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	30.0	29.0	30.0	29.0	31.0	31.0	30.0	30.0	29.0	16.0	**1,859.0**
H2O	2016	48.4	49.4	51.1	49.7	50.3	51.4	55.5	56.0	54.7	53.8	9.0	4.9	**7,367.1**
OIL	2016	16.7	17.5	18.6	17.4	17.2	14.1	14.9	15.5	15.1	14.6	2.9	1.6	**4,838.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,517.0**
H2O	2015	51.2	44.7	49.9	47.6	48.0	47.2	48.5	54.8	52.0	53.1	52.3	51.3	**6,832.9**
OIL	2015	49.4	42.7	45.2	42.9	45.2	44.7	48.4	18.7	17.8	18.9	18.0	17.8	**4,672.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,153.0**
H2O	2014	143.1	114.2	118.0	111.6	97.2	61.6	65.4	63.2	54.8	61.5	53.7	53.4	**6,232.3**
OIL	2014	18.7	15.2	15.5	14.8	27.2	52.5	55.7	54.3	47.5	56.1	51.4	53.0	**4,263.0**

Licence **7911** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	27.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	21.0	31.0	**1,783.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2016	38.3	28.7	33.2	31.7	35.7	38.5	40.5	39.2	37.9	34.1	24.4	37.6	**9,907.8**
OIL	2016	6.9	4.8	5.5	5.6	5.3	5.6	6.3	5.1	5.2	5.2	3.8	5.6	**5,883.8**
DAY	2015	23.0	28.0	31.0	29.6	30.8	29.3	31.0	26.0	27.0	29.0	30.0	31.0	**1,432.4**
GAS	2015	0.0	0.0	0.0	0.0	0.9	5.0	2.6	2.3	0.0	0.0	0.0	0.0	**10.8**
H2O	2015	10.6	55.5	56.0	49.8	52.1	82.9	80.4	43.6	42.0	33.7	32.9	57.6	**9,488.0**
OIL	2015	12.3	30.7	39.8	51.4	47.6	17.1	21.2	27.2	23.9	14.2	16.0	11.7	**5,818.9**
DAY	2014	31.0	26.3	31.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,086.7**
H2O	2014	84.9	78.7	98.8	41.6	108.1	93.0	69.8	56.8	51.8	52.2	27.2	31.2	**8,890.9**
OIL	2014	49.4	50.9	60.3	24.3	56.0	57.8	32.0	35.8	31.0	29.4	23.8	19.9	**5,505.8**

Licence **7912** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7912** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	16.0	9.0	**1,685.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.7**
H2O	2016	672.5	559.3	512.0	486.7	378.1	321.6	301.0	272.1	242.4	179.5	97.1	58.8	**36,218.2**
OIL	2016	9.1	12.2	7.1	7.1	5.3	3.6	1.3	3.2	3.8	4.0	1.4	0.8	**5,154.2**
DAY	2015	30.0	28.0	31.0	29.6	30.8	27.3	26.0	15.0	0.0	31.0	30.0	29.0	**1,357.6**
GAS	2015	0.0	0.0	0.0	13.4	23.6	2.8	0.6	0.3	0.0	0.0	0.0	0.0	**40.7**
H2O	2015	518.0	470.3	478.6	417.3	284.8	253.0	334.4	251.9	0.0	700.8	605.1	661.5	**32,137.1**
OIL	2015	16.0	10.6	10.8	26.5	10.2	8.9	5.5	3.9	0.0	19.9	22.3	13.3	**5,095.3**
DAY	2014	26.0	26.3	27.0	14.0	17.5	29.0	31.0	30.8	12.0	31.0	30.0	31.0	**1,049.9**
H2O	2014	582.9	599.3	564.0	276.6	372.3	661.0	588.6	602.8	170.3	631.3	558.6	545.5	**27,161.4**
OIL	2014	22.2	34.9	34.4	13.2	9.9	23.6	30.8	29.1	8.7	26.2	24.9	20.7	**4,947.4**

Licence **7913** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	15.0	31.0	**1,708.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**14.2**
H2O	2016	143.5	218.3	182.0	57.0	47.2	38.5	116.1	210.4	190.2	187.6	79.6	144.1	**25,292.9**
OIL	2016	14.3	28.0	22.5	7.4	5.6	3.6	4.4	4.3	1.8	0.4	0.1	6.8	**11,736.7**
DAY	2015	30.0	28.0	30.0	29.3	30.8	29.5	29.0	26.0	27.0	31.0	30.0	31.0	**1,361.4**
GAS	2015	0.0	0.0	0.0	2.9	3.2	2.1	4.0	1.5	0.0	0.0	0.0	0.0	**13.7**
H2O	2015	307.0	215.2	226.6	111.0	120.4	176.2	169.6	139.8	98.9	58.8	44.6	52.0	**23,678.4**
OIL	2015	48.5	34.7	48.5	31.2	27.3	43.3	33.2	17.5	12.8	9.5	9.1	8.6	**11,637.5**
DAY	2014	31.0	26.3	30.0	29.3	30.3	30.0	31.0	30.1	30.0	31.0	30.0	31.0	**1,009.8**
H2O	2014	526.5	518.1	526.7	469.9	424.4	382.9	393.9	356.9	358.1	332.3	211.9	279.8	**21,958.3**
OIL	2014	218.0	192.9	197.4	164.9	139.3	103.1	138.7	169.6	145.3	107.7	53.8	78.1	**11,313.3**

Licence **7914** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	15.0	0.0	0.0	0.0	0.0	**1,242.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2016	593.7	548.9	583.2	508.4	530.5	553.0	595.7	273.5	0.0	0.0	0.0	0.0	**27,906.8**
OIL	2016	91.5	109.2	105.2	35.3	25.0	20.7	8.5	3.8	0.0	0.0	0.0	0.0	**6,293.7**
DAY	2015	31.0	28.0	25.9	22.8	30.8	29.5	31.0	26.0	27.0	30.0	30.0	31.0	**1,015.5**
GAS	2015	0.0	0.0	0.0	0.2	1.7	3.2	11.2	6.2	0.0	0.0	0.0	0.0	**22.5**
H2O	2015	662.9	594.1	438.8	504.0	551.4	451.7	452.6	465.9	541.1	511.5	453.2	642.9	**23,719.9**
OIL	2015	143.5	128.3	72.1	57.7	116.6	106.2	92.9	72.7	90.1	62.3	58.9	55.6	**5,894.5**
DAY	2014	19.0	26.3	29.3	29.0	30.3	30.0	26.8	22.8	30.0	31.0	30.0	31.0	**672.5**
H2O	2014	581.5	962.9	935.9	799.9	803.4	703.3	583.7	507.8	649.7	634.6	349.6	605.4	**17,449.8**
OIL	2014	100.9	190.2	175.2	157.1	158.6	137.7	84.9	71.1	123.5	139.0	71.0	129.0	**4,837.6**

Licence **7921** Well Name **Corex Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,563.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,066.1**
DAY	2015	31.0	9.0	2.0	0.0	5.0	27.0	31.0	31.0	30.0	26.0	0.0	0.0	**1,478.0**
H2O	2015	129.0	30.5	0.4	0.0	51.9	168.2	135.6	112.4	115.0	109.4	0.0	0.0	**14,563.1**
OIL	2015	31.6	7.5	3.4	0.0	9.2	55.0	40.3	43.9	34.3	10.2	0.0	0.0	**5,066.1**

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Licence **7921** Well Name **Corex Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	30.0	29.0	31.0	30.0	28.0	29.0	29.0	14.0	21.0	19.0	**1,286.0**
H2O	2014	177.2	144.0	158.0	143.3	127.0	154.5	136.4	128.6	132.7	40.5	104.7	95.6	**13,710.7**
OIL	2014	47.6	40.0	48.5	50.6	62.9	23.0	41.4	48.7	29.8	17.5	18.5	31.1	**4,830.7**

Licence **7922** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,244.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	9.0	26.0	27.0	22.0	0.0	0.0	**729.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	569.8	1753.4	1968.6	1612.8	0.0	0.0	**40,244.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.7	36.6	30.9	23.9	0.0	0.0	**878.3**
DAY	2014	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.0**
H2O	2014	331.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,339.8**
OIL	2014	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**786.2**

Licence **7923** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	27.0	30.0	26.0	21.0	24.0	18.0	26.0	26.0	25.0	0.0	12.0	**1,744.0**
H2O	2016	34.8	46.3	56.7	45.4	34.2	37.6	28.5	41.9	29.4	3.7	0.0	2.7	**16,910.4**
OIL	2016	94.1	40.9	12.8	10.2	8.0	9.5	7.0	10.0	12.5	16.2	0.0	8.7	**7,338.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	30.0	**1,481.0**
H2O	2015	197.9	176.7	197.6	176.9	171.2	154.0	142.0	157.8	128.2	113.2	80.8	106.4	**16,549.2**
OIL	2015	35.9	42.9	43.1	23.0	20.4	24.2	22.3	25.4	19.9	23.3	2.3	8.4	**7,108.1**
DAY	2014	31.0	15.0	31.0	30.0	30.0	28.0	29.0	24.0	26.0	29.0	30.0	31.0	**1,121.0**
H2O	2014	230.6	119.1	265.8	230.2	213.2	165.9	199.8	169.8	209.8	224.2	228.1	210.9	**14,746.5**
OIL	2014	74.8	32.3	64.4	69.8	82.8	60.6	43.1	44.4	54.3	50.8	53.6	37.2	**6,817.0**

Licence **7924** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	5.0	6.0	0.0	0.0	5.0	5.0	5.0	5.0	0.0	5.0	5.0	**728.0**
H2O	2016	0.0	29.8	25.7	0.0	0.0	23.5	29.5	21.4	24.6	0.0	24.5	27.5	**12,407.4**
OIL	2016	0.0	8.7	12.8	0.0	0.0	9.5	3.5	9.6	1.4	0.0	3.5	4.5	**642.1**
DAY	2015	5.0	6.0	4.0	0.0	0.0	6.0	6.0	7.0	4.0	6.0	5.0	6.0	**687.0**
H2O	2015	24.9	44.1	28.6	0.0	0.0	35.0	38.6	57.7	29.3	41.7	29.6	29.0	**12,200.9**
OIL	2015	2.6	3.4	2.9	0.0	0.0	14.0	1.9	8.4	4.1	4.3	2.9	3.0	**588.6**
DAY	2014	7.0	0.0	13.0	6.0	7.0	0.0	0.0	0.0	6.0	5.0	5.0	3.0	**632.0**
H2O	2014	41.5	0.0	95.1	41.5	46.8	0.0	0.0	0.0	38.8	34.9	33.9	20.9	**11,842.4**
OIL	2014	6.0	0.0	11.9	4.5	3.2	0.0	0.0	0.0	10.7	4.1	2.6	2.1	**541.1**

Licence **7929** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-12-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,144.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,511.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,144.4**

Manitoba Production
2014 To 2016

Licence **7929** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-12-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,511.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,144.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,511.0**

Licence **7932** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	**1,862.0**
H2O	2016	90.9	82.9	73.2	73.9	79.0	86.9	74.6	98.4	91.9	82.1	83.9	93.8	**19,021.1**
OIL	2016	58.1	58.2	73.6	55.6	51.5	49.6	32.7	36.7	41.4	44.6	40.5	30.0	**11,732.3**
DAY	2015	27.0	27.0	24.0	29.0	26.0	30.0	31.0	28.0	30.0	31.0	27.0	31.0	**1,501.0**
H2O	2015	159.6	106.3	78.5	154.1	135.6	134.3	139.1	111.5	108.6	89.6	97.6	95.1	**18,009.6**
OIL	2015	102.4	79.7	58.4	57.3	53.9	85.2	73.4	71.0	69.4	57.4	62.4	60.9	**11,159.8**
DAY	2014	31.0	28.0	31.0	30.0	20.0	15.0	23.0	31.0	30.0	31.0	29.0	29.0	**1,160.0**
H2O	2014	154.9	133.8	141.4	131.9	87.4	85.9	148.9	181.4	119.9	108.6	94.9	92.2	**16,599.7**
OIL	2014	120.1	118.7	125.6	117.1	77.6	76.1	132.1	98.1	96.6	85.4	74.6	69.8	**10,328.4**

Licence **7933** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,014.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,288.8**
DAY	2015	13.0	26.0	28.0	29.0	26.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.0**
H2O	2015	553.7	1039.7	1110.3	1121.2	993.2	850.3	0.0	0.0	0.0	0.0	0.0	0.0	**24,014.5**
OIL	2015	2.3	42.4	46.9	64.2	45.7	53.4	0.0	0.0	0.0	0.0	0.0	0.0	**2,288.8**
DAY	2014	30.0	28.0	25.0	19.0	31.0	27.0	21.0	31.0	30.0	15.0	0.0	1.0	**895.0**
H2O	2014	133.7	93.1	59.9	42.2	42.7	33.2	25.1	27.4	24.4	11.5	0.0	294.8	**18,346.1**
OIL	2014	6.7	4.9	3.1	2.3	2.3	1.8	7.4	10.7	9.5	4.5	0.0	6.7	**2,033.9**

Licence **7934** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	28.0	31.0	12.0	0.0	26.0	27.0	31.0	30.0	31.0	30.0	10.0	**1,506.0**
H2O	2016	3.3	3.4	3.3	1.5	0.0	4.8	3.6	3.8	3.3	3.0	3.2	1.6	**344.0**
OIL	2016	14.7	15.6	15.2	6.6	0.0	22.1	16.4	17.2	15.2	13.7	14.6	7.4	**1,905.8**
DAY	2015	23.0	16.0	31.0	30.0	23.0	28.0	31.0	29.0	28.0	31.0	30.0	31.0	**1,223.0**
H2O	2015	2.5	2.1	2.6	2.4	2.2	2.7	3.5	3.8	1.3	3.8	0.8	3.8	**309.2**
OIL	2015	23.0	18.4	23.9	21.1	19.8	22.3	20.0	17.2	20.2	17.2	18.7	17.2	**1,747.1**
DAY	2014	13.0	8.0	8.0	21.0	19.0	7.0	24.0	31.0	30.0	31.0	25.0	27.0	**892.0**
H2O	2014	1.9	0.8	0.1	18.6	2.4	0.0	24.8	10.6	3.0	2.7	2.4	0.7	**277.7**
OIL	2014	17.1	7.2	0.9	27.4	29.2	11.3	28.3	30.3	27.5	25.3	21.1	27.8	**1,508.1**

Licence **7936** Well Name **Tundra East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,750.0**
H2O	2016	0.4	0.2	0.3	0.3	0.3	1.0	0.3	0.3	0.2	0.3	0.3	0.4	**76.9**
OIL	2016	23.5	13.4	14.1	14.3	13.7	11.1	17.2	11.7	14.0	13.2	12.6	14.1	**3,422.5**
DAY	2015	16.0	28.0	31.0	30.0	30.0	29.0	28.0	27.0	30.0	29.0	30.0	31.0	**1,391.0**

Manitoba Production
2014 To 2016

Licence **7936** Well Name **Tundra East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.2	0.3	0.3	0.3	0.3	0.6	1.4	0.2	0.2	0.3	0.2	0.3	**72.6**
OIL	2015	19.8	32.8	28.6	26.5	23.8	24.4	12.4	13.5	22.9	15.2	15.6	14.6	**3,249.6**
DAY	2014	20.0	24.0	0.0	0.0	20.0	20.0	20.0	30.0	30.0	31.0	26.0	23.0	**1,052.0**
H2O	2014	0.2	0.2	0.0	0.0	0.4	0.2	0.2	0.3	0.3	0.3	0.3	0.2	**68.0**
OIL	2014	29.0	31.5	0.0	0.0	31.1	25.7	30.3	40.0	37.9	37.7	31.5	26.1	**2,999.5**

Licence **7938** Well Name **CPEC North Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-34-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,878.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,878.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,878.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.0**

Licence **7940** Well Name **Clampett Tilston Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-005-29W1.00** Field Name **Tilston** Pool Name **Bakken - Torquay A** Field Code **2** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**

Licence **7942** Well Name **Spartan Border Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	7.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**1,708.0**
H2O	2016	311.4	302.0	69.4	182.4	382.2	329.4	321.5	308.2	247.2	284.2	265.1	153.6	**35,894.1**
OIL	2016	19.8	23.5	6.4	9.3	13.9	11.9	12.9	11.2	12.9	13.8	12.7	5.8	**4,350.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	23.0	31.0	**1,399.0**
H2O	2015	409.6	363.2	347.1	376.9	390.3	347.5	363.5	353.3	210.1	363.6	312.2	336.2	**32,737.5**
OIL	2015	37.8	36.9	42.4	45.1	29.4	49.7	35.7	37.1	18.6	19.2	21.1	21.5	**4,196.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,047.0**
H2O	2014	534.3	503.7	468.4	474.1	493.5	418.8	419.0	439.0	402.3	472.1	410.0	413.0	**28,564.0**
OIL	2014	66.9	45.2	39.7	54.5	38.4	59.9	45.1	43.5	34.9	46.8	48.3	39.2	**3,801.7**

Licence **7944** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	26.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,835.0**
H2O	2016	57.9	60.0	62.5	59.7	47.7	48.9	55.7	53.5	53.4	54.3	43.0	33.1	**12,060.7**
OIL	2016	5.5	5.7	6.2	6.0	4.9	5.4	6.1	5.6	5.7	5.6	5.1	4.1	**4,230.3**

Manitoba Production
2014 To 2016

Licence **7944** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	27.0	0.0	0.0	28.0	28.0	31.0	29.0	31.0	30.0	31.0	**1,481.0**
H2O	2015	140.3	129.8	126.4	0.0	0.0	127.5	118.8	131.3	122.8	131.7	122.7	70.0	**11,431.0**
OIL	2015	28.6	25.8	25.4	0.0	0.0	27.0	30.1	33.8	31.4	34.5	32.7	9.5	**4,164.4**
DAY	2014	28.0	28.0	31.0	29.0	29.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,187.0**
H2O	2014	149.4	153.3	165.7	156.7	155.7	148.8	173.4	135.9	127.9	134.1	135.8	143.8	**10,209.7**
OIL	2014	28.3	28.2	27.5	26.5	25.8	24.2	28.1	27.8	28.3	30.3	29.5	28.8	**3,885.6**

Licence **7945** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,485.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,814.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,485.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,814.0**
DAY	2014	31.0	27.0	31.0	30.0	30.3	28.3	17.0	0.0	0.0	0.0	0.0	0.0	**959.1**
H2O	2014	96.3	84.9	91.0	88.5	83.6	74.6	48.8	0.0	0.0	0.0	0.0	0.0	**8,485.0**
OIL	2014	14.3	11.2	20.9	10.6	14.7	12.3	5.4	0.0	0.0	0.0	0.0	0.0	**1,814.0**

Licence **7946** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	14.0	**1,918.0**
H2O	2016	38.4	26.7	28.0	23.3	21.8	18.2	18.4	18.7	16.0	18.5	14.8	5.6	**14,749.9**
OIL	2016	5.5	3.0	3.2	3.0	3.1	3.0	3.0	3.1	2.6	3.1	3.0	1.4	**1,965.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**1,572.0**
H2O	2015	144.4	134.6	148.1	124.0	102.8	72.5	74.5	68.5	32.0	39.4	40.0	41.3	**14,501.5**
OIL	2015	6.2	5.7	5.8	2.9	3.0	3.0	3.2	3.1	1.9	6.1	6.0	6.2	**1,928.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,217.0**
H2O	2014	218.9	198.4	192.3	182.3	187.3	183.1	190.5	169.9	136.7	162.5	158.9	151.4	**13,479.4**
OIL	2014	24.5	14.1	21.6	20.9	21.5	15.1	9.3	11.5	15.7	8.6	5.9	6.2	**1,874.9**

Licence **7948** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,801.0**
H2O	2016	9.9	15.2	18.6	15.5	13.5	8.8	11.8	13.1	9.7	7.7	8.9	15.5	**1,074.8**
OIL	2016	62.3	50.0	48.1	48.1	47.9	60.9	50.6	50.4	56.3	67.1	60.1	58.3	**4,432.6**
DAY	2015	30.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	17.0	30.0	**1,438.0**
H2O	2015	1.9	12.4	28.3	2.8	6.8	14.7	23.0	5.2	4.7	4.2	17.6	21.5	**926.6**
OIL	2015	83.7	94.5	80.6	91.0	88.4	74.8	66.5	89.3	78.5	82.6	34.0	60.9	**3,772.5**
DAY	2014	21.0	28.0	25.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,090.0**
H2O	2014	3.9	5.8	8.4	12.1	13.2	21.6	28.6	11.2	27.1	72.9	15.3	6.1	**783.5**
OIL	2014	17.6	45.9	43.3	43.7	46.6	30.9	45.8	15.6	22.9	91.6	46.5	65.4	**2,847.7**

Licence **7949** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,869.0**
H2O	2016	81.9	74.7	66.6	64.3	66.4	61.3	66.2	61.8	56.6	60.0	60.6	63.4	**14,717.7**

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Licence **7949** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	23.2	21.9	22.3	20.7	21.4	19.8	20.8	22.6	21.6	22.3	21.9	22.9	**6,753.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,504.0**
H2O	2015	117.6	107.7	106.3	91.9	92.7	91.2	93.7	94.9	87.7	91.9	91.1	92.2	**13,933.9**
OIL	2015	47.2	42.8	40.2	34.7	36.5	36.1	29.0	22.6	24.1	26.3	25.3	25.7	**6,492.0**
DAY	2014	27.0	24.0	31.0	27.0	24.0	21.0	30.0	31.0	26.0	31.0	30.0	29.0	**1,140.0**
H2O	2014	109.3	97.1	123.0	102.1	95.2	100.8	125.1	121.6	102.0	115.4	112.4	104.3	**12,775.0**
OIL	2014	45.6	40.7	49.7	40.5	31.2	12.5	43.5	45.2	39.0	46.3	45.2	43.1	**6,101.5**

Licence **7950** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,175.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,175.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,175.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.7**

Licence **7951** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,831.0**
H2O	2016	15.0	13.8	14.7	14.8	14.4	14.9	16.6	17.1	15.8	16.8	16.5	17.3	**1,044.3**
OIL	2016	68.0	63.2	66.8	67.2	65.6	64.6	61.4	64.9	59.7	63.2	62.5	65.2	**4,654.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,465.0**
H2O	2015	15.8	14.0	15.3	14.7	15.8	15.0	15.5	15.4	15.0	15.2	14.3	15.4	**856.6**
OIL	2015	72.2	63.5	69.7	67.3	71.7	68.5	70.5	70.1	68.5	69.3	64.8	70.5	**3,881.8**
DAY	2014	11.0	7.0	25.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,100.0**
H2O	2014	8.0	6.3	17.0	18.4	18.0	15.9	17.2	17.8	16.9	15.9	15.8	16.1	**675.2**
OIL	2014	32.0	25.2	68.0	73.6	72.0	63.6	68.8	71.2	67.6	69.1	71.7	73.4	**3,055.2**

Licence **7952** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**946.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,692.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.6**
DAY	2015	0.0	0.0	20.0	30.0	13.0	7.0	2.0	1.0	2.0	0.0	0.0	0.0	**946.5**
GAS	2015	0.0	0.0	0.0	22.8	9.9	5.3	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2015	0.0	0.0	6.0	2.9	1.2	1.3	0.3	0.6	0.9	0.0	0.0	0.0	**5,692.2**
OIL	2015	0.0	0.0	2.2	1.6	0.8	0.9	0.2	0.4	0.7	0.0	0.0	0.0	**4,024.6**
DAY	2014	5.7	0.0	5.0	30.0	23.8	29.0	25.0	31.0	30.0	31.0	13.0	0.0	**871.5**
H2O	2014	6.1	0.0	7.0	8.6	4.8	5.0	5.2	4.7	2.8	2.3	3.0	0.0	**5,679.0**
OIL	2014	7.4	0.0	0.0	11.5	10.0	7.6	3.4	3.9	2.4	1.9	2.6	0.0	**4,017.8**

Licence **7953** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

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Licence **7953** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	20.0	31.0	27.0	31.0	30.0	31.0	**1,938.0**
H2O	2016	42.3	40.0	42.2	48.6	55.3	54.3	35.2	54.9	50.2	56.8	53.2	55.1	**2,335.7**
OIL	2016	43.3	38.7	40.5	38.5	38.9	38.4	25.8	40.0	35.6	38.7	36.9	38.6	**5,393.5**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,586.0**
H2O	2015	39.1	38.9	42.9	40.7	41.3	39.2	46.4	49.8	48.3	49.9	46.3	34.4	**1,747.6**
OIL	2015	59.8	56.4	63.3	61.1	65.9	65.8	75.8	79.8	75.7	79.0	60.6	36.2	**4,939.6**
DAY	2014	31.0	25.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,228.0**
H2O	2014	16.2	13.1	16.9	16.6	17.5	21.3	33.4	36.2	35.0	38.6	35.1	41.6	**1,230.4**
OIL	2014	74.0	57.7	75.5	71.5	75.2	68.2	63.0	62.9	66.6	77.8	67.5	63.5	**4,160.2**

Licence **7954** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.0**
H2O	2016	40.6	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.8**
OIL	2016	15.5	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,128.0**
DAY	2015	0.0	0.0	31.0	0.0	0.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**1,244.0**
H2O	2015	0.0	0.0	83.1	0.0	0.0	74.5	64.2	43.7	50.6	52.9	48.7	46.9	**7,501.4**
OIL	2015	0.0	0.0	10.1	0.0	0.0	15.9	21.2	21.0	20.0	20.8	19.2	19.2	**2,109.6**
DAY	2014	12.0	28.0	30.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,002.0**
H2O	2014	188.9	242.5	212.8	179.1	150.7	112.7	137.2	160.0	128.5	120.0	0.0	0.0	**7,036.8**
OIL	2014	8.0	18.4	15.4	15.6	13.0	14.4	16.1	17.5	15.9	14.2	0.0	0.0	**1,962.2**

Licence **7956** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,156.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.7**
DAY	2015	28.0	28.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.0**
H2O	2015	7.8	7.7	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,156.8**
OIL	2015	2.7	2.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.7**
DAY	2014	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	29.0	**1,011.0**
H2O	2014	42.3	39.7	35.5	30.1	29.5	24.1	30.6	37.4	30.3	22.6	0.0	9.0	**5,135.6**
OIL	2014	12.7	12.8	11.5	8.7	8.7	9.8	10.4	10.6	10.2	8.0	0.0	2.8	**2,646.3**

Licence **7957** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,756.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2016	6.1	5.7	6.2	6.1	6.3	6.1	6.3	6.3	6.1	6.3	6.2	6.2	**4,803.0**
OIL	2016	6.6	5.7	6.3	6.0	5.3	5.2	5.4	5.4	5.2	5.4	5.4	5.3	**2,493.8**
DAY	2015	29.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,390.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	**0.5**
H2O	2015	7.0	5.2	7.2	9.1	7.3	7.3	7.2	6.1	6.9	7.1	6.6	6.3	**4,729.1**
OIL	2015	9.7	7.4	10.5	11.0	10.7	10.3	10.3	10.4	9.6	9.5	9.0	8.6	**2,426.6**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	0.0	29.0	**1,035.0**
H2O	2014	39.0	35.3	33.8	29.4	27.8	23.4	29.7	34.6	25.1	4.1	0.0	4.2	**4,645.8**
OIL	2014	24.3	23.8	25.2	20.3	18.5	21.4	22.8	22.0	21.8	18.8	0.0	12.8	**2,309.6**

Licence **7960** Well Name **TORC Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **7960** Well Name **TORC Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **104.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,430.3**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,430.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,430.3**

Licence **7961** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	24.0	27.0	30.0	28.0	26.0	15.0	29.0	30.0	30.0	30.0	31.0	**1,641.0**
H2O	2016	242.8	204.8	296.3	363.0	332.9	309.1	177.9	371.3	257.1	262.5	268.2	232.2	**27,319.1**
OIL	2016	53.2	45.8	37.7	32.3	30.0	27.6	14.2	8.4	82.0	82.5	82.8	83.1	**7,407.9**
DAY	2015	25.0	28.0	27.0	30.0	31.0	30.0	31.0	22.0	30.0	30.0	30.0	31.0	**1,314.0**
H2O	2015	203.7	232.2	223.7	247.4	245.9	69.4	66.7	46.5	726.8	537.7	481.8	327.4	**24,001.0**
OIL	2015	37.8	42.6	39.0	42.9	44.9	23.5	27.2	18.9	107.1	130.3	100.0	72.1	**6,828.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	28.0	25.0	31.0	30.0	29.0	**969.0**
H2O	2014	449.0	402.7	451.1	435.0	343.8	316.0	281.2	315.8	283.5	307.3	295.4	245.7	**20,591.8**
OIL	2014	112.3	101.1	111.2	108.2	81.0	72.3	63.9	72.3	65.9	77.9	75.0	51.7	**6,142.0**

Licence **7962** Well Name **618555 SK Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	26.0	27.0	29.0	31.0	31.0	29.0	28.0	28.0	28.0	**1,764.0**
H2O	2016	1056.9	889.2	971.1	925.0	885.2	1004.4	1029.4	948.9	823.1	915.5	903.1	923.8	**70,244.2**
OIL	2016	55.7	48.7	38.9	37.5	27.5	23.6	38.2	36.0	43.0	20.4	29.9	51.7	**4,119.6**
DAY	2015	31.0	28.0	31.0	30.0	18.0	25.0	31.0	31.0	30.0	31.0	22.0	31.0	**1,417.0**
H2O	2015	1164.4	989.0	1139.1	1033.4	935.8	999.6	1175.2	1068.7	1011.2	1071.5	954.3	1031.6	**58,968.6**
OIL	2015	52.4	51.6	71.9	57.2	32.2	40.0	59.2	56.3	50.8	61.5	35.7	55.9	**3,668.5**
DAY	2014	17.0	28.0	31.0	12.0	15.0	18.0	20.0	27.0	30.0	31.0	25.0	31.0	**1,078.0**
H2O	2014	726.9	1239.7	1257.1	510.6	725.7	883.4	883.4	1177.2	1256.3	1192.8	1042.1	1168.4	**46,394.8**
OIL	2014	9.6	68.8	88.0	28.6	8.9	22.9	27.7	60.9	66.1	62.8	48.9	88.2	**3,043.8**

Licence **7964** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**

Licence **7965** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,966.7**
H2O	2016	112.1	101.2	102.0	115.0	111.5	110.4	117.6	108.4	104.0	111.2	101.3	96.0	**16,620.6**
OIL	2016	36.7	34.1	33.3	16.7	27.6	26.3	29.2	26.3	26.0	27.8	24.9	24.1	**5,437.4**
DAY	2015	21.0	19.0	28.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,605.7**
H2O	2015	99.1	131.5	151.9	149.6	136.0	145.3	131.0	105.8	132.6	130.5	129.2	108.9	**15,329.9**
OIL	2015	31.2	41.5	20.6	26.4	24.0	25.7	22.5	64.1	23.3	22.8	19.4	47.0	**5,104.4**
DAY	2014	31.0	26.0	31.0	30.0	17.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,272.7**
H2O	2014	149.8	162.3	193.9	149.9	112.1	121.9	211.9	175.9	137.9	140.5	128.8	142.2	**13,778.5**

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Licence **7965** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	67.0	30.8	23.9	48.6	43.8	51.6	36.9	31.5	54.3	53.7	45.0	43.5	**4,735.9**

Licence **7966** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,882.0**
H2O	2016	3.3	3.4	3.4	33.0	3.4	3.2	2.4	2.2	2.1	2.2	2.1	2.5	**2,225.5**
OIL	2016	5.7	5.5	5.9	5.7	5.9	5.7	4.0	3.9	3.9	4.1	3.7	3.7	**2,678.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,516.0**
H2O	2015	9.0	8.1	8.1	45.1	4.7	4.3	4.7	3.3	3.3	3.5	3.2	3.5	**2,162.3**
OIL	2015	14.6	13.2	15.5	7.4	7.8	7.3	7.8	5.6	5.7	6.1	5.5	6.1	**2,620.4**
DAY	2014	31.0	28.0	31.0	30.0	25.0	18.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,152.0**
H2O	2014	23.6	20.5	24.4	14.9	10.1	13.5	21.3	23.6	19.8	29.5	112.5	8.9	**2,061.5**
OIL	2014	38.4	34.7	38.4	23.6	16.6	24.5	34.7	38.4	32.5	28.3	18.2	14.5	**2,517.8**

Licence **7967** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	22.0	**1,814.0**
H2O	2016	62.3	82.1	70.4	52.5	49.8	46.6	38.9	36.4	37.8	38.5	19.2	6.0	**20,152.4**
OIL	2016	12.4	16.4	19.4	21.4	22.3	22.3	31.1	28.6	26.5	25.9	15.6	6.2	**5,458.4**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,461.0**
H2O	2015	195.7	223.1	189.1	143.2	120.7	101.7	77.0	45.9	45.2	60.4	56.8	52.5	**19,611.9**
OIL	2015	19.1	13.1	23.9	31.7	31.0	26.7	19.9	14.5	12.6	11.4	9.9	8.8	**5,210.3**
DAY	2014	31.0	28.0	31.0	30.0	27.0	26.0	28.0	24.0	27.0	29.0	30.0	31.0	**1,102.0**
H2O	2014	321.9	245.8	268.0	232.2	199.3	221.3	220.6	178.5	211.4	201.9	200.8	183.5	**18,300.6**
OIL	2014	76.0	49.0	47.9	38.8	32.4	33.7	35.5	29.5	30.1	28.6	34.4	37.7	**4,987.7**

Licence **7968** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,869.9**
GAS	2016	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250.6**
H2O	2016	25.4	22.7	20.4	18.4	20.6	18.3	19.1	19.0	14.5	15.3	16.4	21.2	**6,289.4**
OIL	2016	29.3	26.4	27.2	27.6	29.6	31.6	32.3	31.0	25.0	24.7	22.0	26.1	**11,010.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,503.9**
GAS	2015	0.0	9.3	2.8	6.9	0.8	7.8	11.8	1.4	0.0	0.0	0.0	3.6	**246.0**
H2O	2015	15.9	20.9	18.3	5.9	21.2	22.6	13.3	12.4	13.7	12.0	10.8	18.5	**6,058.1**
OIL	2015	37.4	28.9	34.2	40.8	34.8	28.2	30.8	29.9	29.2	33.6	32.2	31.1	**10,677.8**
DAY	2014	31.0	27.0	31.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	25.0	31.0	**1,138.9**
GAS	2014	0.0	0.5	3.2	7.8	0.0	6.1	4.5	7.3	7.2	8.7	0.0	0.0	**201.6**
H2O	2014	74.7	46.6	13.4	7.6	9.1	7.7	8.2	3.7	11.2	19.1	13.3	14.8	**5,872.6**
OIL	2014	70.2	35.1	41.7	40.4	44.9	35.1	35.7	39.0	34.0	27.0	19.6	31.8	**10,286.7**

Licence **7969** Well Name **NAL Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	6.0	**1,533.9**
H2O	2016	131.5	121.3	125.5	112.0	130.1	113.6	116.1	111.5	100.7	108.4	74.0	72.0	**14,227.4**
OIL	2016	19.9	18.5	15.2	13.8	9.3	12.9	12.9	13.2	16.7	9.4	7.6	5.8	**3,187.9**
DAY	2015	31.0	28.0	28.2	28.8	31.0	8.0	30.0	26.0	30.0	31.0	27.0	31.0	**1,204.9**

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Licence **7969** Well Name **NAL Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	182.5	154.3	163.2	163.5	154.1	68.6	172.6	142.2	153.3	148.0	154.0	141.1	**12,910.7**
OIL	2015	27.3	23.2	24.4	23.1	27.1	8.4	23.5	18.5	18.9	18.3	28.4	21.4	**3,032.7**
DAY	2014	25.3	21.0	18.3	14.4	24.0	26.3	14.8	31.0	30.0	31.0	21.0	22.0	**874.9**
H2O	2014	229.8	181.6	144.8	149.2	207.1	188.2	129.4	197.9	182.8	202.4	120.9	165.4	**11,113.3**
OIL	2014	28.6	23.4	19.7	12.5	28.0	36.4	19.4	37.4	31.1	33.6	9.1	23.3	**2,770.2**

Licence **7970** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	29.0	31.0	31.0	16.0	21.0	30.0	31.0	**1,801.0**
H2O	2016	112.6	103.1	84.8	77.8	78.8	73.8	86.5	87.0	42.3	186.9	263.4	204.3	**15,048.0**
OIL	2016	15.2	14.8	27.8	28.8	32.0	31.1	30.4	31.1	16.1	7.9	24.9	18.4	**4,596.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	27.0	30.0	31.0	30.0	31.0	**1,462.0**
H2O	2015	104.3	98.4	110.0	100.0	98.0	95.3	88.3	95.4	100.5	92.0	119.6	118.8	**13,646.7**
OIL	2015	35.5	28.9	30.2	28.5	30.7	29.8	28.4	28.5	33.0	33.9	12.0	13.9	**4,318.2**
DAY	2014	31.0	27.0	17.0	30.0	31.0	24.0	17.0	23.0	23.0	31.0	25.0	31.0	**1,104.0**
H2O	2014	141.3	117.3	113.0	166.0	130.5	98.6	68.1	103.4	108.5	139.6	77.0	94.5	**12,426.1**
OIL	2014	58.1	48.4	38.7	60.2	58.7	47.0	32.3	41.5	43.9	59.4	29.7	37.5	**3,984.9**

Licence **7972** Well Name **East Manson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,836.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,886.0**
WIN	2016	670.6	592.4	592.0	561.8	744.4	693.4	675.5	644.9	606.7	588.8	581.6	630.6	**24,660.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,836.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,886.0**
WIN	2015	2700.0	1083.2	1034.3	964.2	924.5	802.9	785.3	750.5	718.5	705.9	661.0	688.4	**17,077.8**
DAY	2014	28.0	28.0	25.0	30.0	31.0	28.0	11.0	0.0	0.0	0.0	0.0	0.0	**1,001.5**
H2O	2014	108.1	80.3	67.3	73.1	74.3	92.8	30.8	0.0	0.0	0.0	0.0	0.0	**5,836.7**
OIL	2014	57.3	57.9	52.9	67.3	73.6	59.3	21.7	0.0	0.0	0.0	0.0	0.0	**5,886.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	356.7	720.7	1006.8	1742.4	1432.5	**5,259.1**

Licence **7977** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,814.8**
GAS	2016	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.4**
H2O	2016	29.5	20.6	19.0	15.0	14.7	13.4	15.0	14.5	11.1	9.8	8.1	7.3	**6,895.2**
OIL	2016	39.6	29.1	26.0	18.5	16.1	12.9	14.2	14.5	12.4	10.7	9.6	8.7	**11,214.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,448.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	1.0	2.3	0.6	0.8	2.4	2.2	1.1	**42.6**
H2O	2015	93.3	72.9	85.2	66.7	66.8	49.6	60.7	70.9	55.4	52.6	48.9	44.4	**6,717.2**
OIL	2015	100.8	78.4	78.8	68.7	70.8	50.7	62.3	76.0	58.1	57.6	55.3	53.1	**11,002.4**
DAY	2014	31.0	28.0	31.0	28.0	31.0	29.0	29.0	31.0	24.0	29.0	30.0	31.0	**1,083.8**
GAS	2014	0.6	0.6	4.5	0.0	0.0	8.4	6.6	1.7	4.5	1.0	0.0	0.0	**32.2**
H2O	2014	49.0	48.8	61.0	54.9	170.9	119.2	94.4	84.1	64.4	203.5	150.2	105.7	**5,949.8**
OIL	2014	41.2	39.5	49.3	17.4	173.7	143.4	141.4	120.8	90.0	195.8	128.0	116.1	**10,191.8**

Licence **7978** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7978** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,802.0**
GAS	2016	1.0	1.0	2.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.7	1.7	**199.0**
H2O	2016	8.9	9.1	10.1	8.4	9.6	9.2	7.5	8.4	7.2	9.4	9.7	4.0	**1,609.9**
OIL	2016	60.8	53.2	55.7	49.5	52.6	47.1	43.6	44.1	36.7	38.4	35.9	33.8	**7,837.8**
DAY	2015	25.0	26.0	31.0	28.0	31.0	12.0	29.0	30.0	28.0	31.0	30.0	30.0	**1,439.0**
GAS	2015	1.6	1.6	1.8	0.3	0.2	2.1	4.0	3.0	2.6	1.0	1.0	1.0	**184.6**
H2O	2015	3.2	5.0	3.3	2.1	1.9	37.4	45.9	22.7	24.4	25.6	15.8	12.9	**1,508.4**
OIL	2015	5.0	7.8	7.8	8.0	7.0	66.7	135.1	98.3	83.5	84.6	72.4	59.0	**7,286.4**
DAY	2014	29.0	25.0	29.0	27.0	28.0	26.0	28.0	28.0	26.0	28.0	25.0	30.0	**1,108.0**
GAS	2014	1.7	1.2	1.2	5.6	3.5	1.4	1.6	0.9	1.0	7.4	8.2	2.3	**164.4**
H2O	2014	3.3	2.2	3.1	2.8	3.5	1.6	2.5	1.9	2.0	1.5	2.5	3.5	**1,308.2**
OIL	2014	35.2	27.9	22.0	30.3	30.5	25.0	24.8	22.4	20.4	14.2	18.0	7.0	**6,651.2**

Licence **7979** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	17.0	**1,442.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2016	164.5	147.8	106.5	102.1	72.6	47.2	62.2	60.9	21.5	8.0	7.7	0.8	**31,968.4**
OIL	2016	11.3	11.6	8.1	7.9	4.2	2.6	5.6	5.9	3.5	0.6	0.5	0.0	**1,841.7**
DAY	2015	30.0	28.0	31.0	29.6	30.8	29.6	30.0	31.0	30.0	31.0	30.0	31.0	**1,092.7**
GAS	2015	0.0	0.0	0.0	8.0	6.2	2.3	1.4	1.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2015	160.8	102.8	107.5	115.8	90.8	45.3	28.9	93.1	94.2	102.9	101.1	187.4	**31,166.6**
OIL	2015	16.2	9.5	11.5	12.6	12.8	10.4	11.4	11.2	12.1	13.8	19.9	21.5	**1,779.9**
DAY	2014	5.5	26.3	31.0	21.3	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**730.7**
H2O	2014	157.3	1326.2	1136.1	480.8	822.7	711.1	461.8	274.3	161.2	187.2	174.2	138.6	**29,936.0**
OIL	2014	20.2	129.0	143.8	65.4	92.5	85.1	40.8	26.7	17.6	22.2	18.7	15.2	**1,617.0**

Licence **7980** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.3**
DAY	2014	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.6**
H2O	2014	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.7**
OIL	2014	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.3**

Licence **7981** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	15.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	14.0	**1,457.6**
H2O	2016	6.7	7.7	13.9	12.5	9.9	11.5	9.5	10.1	13.8	15.1	15.9	7.7	**3,563.7**
OIL	2016	15.2	25.9	15.9	18.2	18.6	21.7	19.1	11.1	17.0	18.5	19.4	8.8	**12,064.8**
DAY	2015	31.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	22.0	**1,125.6**
H2O	2015	16.1	8.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	9.8	**3,429.4**
OIL	2015	21.8	16.6	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	20.9	**11,855.4**
DAY	2014	30.0	26.3	31.0	14.0	18.0	30.0	31.0	17.8	18.7	31.0	30.0	31.0	**1,004.6**

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Licence **7981** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	35.3	32.0	27.8	11.0	14.1	18.8	17.8	9.3	9.5	16.2	16.2	16.2	**3,381.1**
OIL	2014	36.3	32.9	29.7	11.9	17.7	29.6	30.0	15.3	15.3	24.9	23.3	21.8	**11,763.6**

Licence **7982** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.2**
DAY	2015	24.0	5.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.1**
H2O	2015	15.2	1.8	0.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.1**
OIL	2015	13.7	2.3	0.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.2**
DAY	2014	31.0	26.4	31.0	30.0	31.0	26.0	27.0	31.0	25.0	31.0	29.4	26.4	**979.1**
H2O	2014	26.9	25.9	35.6	25.7	21.9	29.5	20.8	19.3	10.6	24.5	13.8	17.4	**8,598.9**
OIL	2014	33.0	31.8	32.5	31.4	27.0	35.9	23.4	27.9	15.9	13.1	19.3	14.3	**4,789.4**

Licence **7983** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	17.0	0.0	0.0	23.0	30.0	31.0	31.0	30.0	18.0	30.0	9.0	**1,565.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.1**
H2O	2016	136.0	72.4	0.0	0.0	140.2	164.3	152.2	136.1	127.9	92.5	122.6	37.2	**16,390.7**
OIL	2016	14.0	7.4	0.0	0.0	13.1	0.8	3.9	11.0	9.3	6.7	8.9	2.7	**4,715.6**
DAY	2015	31.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**1,315.3**
GAS	2015	0.0	0.0	0.0	31.0	32.6	31.5	0.0	0.0	0.0	0.0	0.0	0.0	**95.1**
H2O	2015	341.9	223.5	249.1	212.9	196.6	160.9	160.9	151.8	147.6	145.8	114.0	137.6	**15,209.3**
OIL	2015	25.6	39.1	47.0	33.5	24.1	21.4	14.3	18.8	12.6	15.7	12.3	11.6	**4,637.8**
DAY	2014	31.0	26.8	31.0	27.7	31.0	28.0	29.0	31.0	21.0	31.0	30.0	8.5	**957.8**
H2O	2014	263.2	228.6	266.8	267.0	279.5	253.0	249.2	231.4	227.7	238.8	207.2	67.5	**12,966.7**
OIL	2014	34.1	50.9	51.4	52.1	66.6	46.5	26.1	41.0	33.4	32.1	42.5	3.8	**4,361.8**

Licence **7984** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	9.0	**1,033.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.8	480.6	143.7	**11,750.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	53.4	14.0	**5,534.0**
DAY	2015	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**990.2**
H2O	2015	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,996.7**
OIL	2015	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,466.3**
DAY	2014	31.0	26.3	31.0	14.0	31.0	28.0	27.3	31.0	30.0	31.0	30.0	24.0	**989.2**
H2O	2014	251.2	204.2	227.7	98.7	256.2	215.6	205.2	220.2	199.2	192.2	149.2	133.2	**10,988.7**
OIL	2014	57.6	44.0	69.1	43.9	76.6	35.2	56.4	62.5	57.8	58.4	55.2	32.9	**5,466.2**

Licence **7985** Well Name **NAL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	23.0	29.0	30.0	27.0	28.0	29.0	26.0	27.0	21.0	**1,445.4**
GAS	2016	0.0	0.1	0.2	0.2	0.1	0.2	0.2	0.1	0.1	0.2	0.1	0.1	**3.8**
H2O	2016	27.2	12.3	26.0	19.1	15.4	19.5	17.9	15.2	14.8	17.0	15.4	16.6	**2,884.3**
OIL	2016	0.8	2.9	6.5	4.8	3.7	4.8	4.5	3.8	3.7	4.3	3.8	4.2	**1,389.8**

Manitoba Production
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Licence **7985** Well Name **NAL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	7.0	0.0	0.0	0.0	28.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,116.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.4	0.3	0.2	0.2	**2.2**
H2O	2015	4.6	0.0	0.0	0.0	10.4	52.2	38.1	37.0	25.4	28.9	25.6	26.4	**2,667.9**
OIL	2015	2.5	0.0	0.0	0.0	2.6	19.1	14.1	17.0	12.0	7.2	6.4	6.6	**1,342.0**
DAY	2014	29.8	27.5	28.6	30.0	31.0	28.0	24.0	31.0	30.0	31.0	29.0	31.0	**872.4**
H2O	2014	72.5	69.2	62.3	55.0	48.2	34.9	33.7	34.7	33.0	33.8	24.7	21.7	**2,419.3**
OIL	2014	44.0	22.3	28.8	29.8	39.9	24.4	26.6	17.8	15.1	11.8	8.9	12.8	**1,254.5**

Licence **7986** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	22.0	0.0	0.0	14.0	31.0	30.0	31.0	**1,683.0**
GAS	2016	4.9	5.1	5.8	6.9	6.9	3.8	0.0	0.0	1.1	14.9	6.5	3.2	**231.7**
GSD	2016	4.0	3.6	4.2	5.0	5.2	2.8	0.0	0.0	0.8	11.4	4.1	2.6	**175.8**
H2O	2016	24.6	26.4	25.9	23.6	25.0	15.6	0.0	0.0	159.4	365.3	88.3	90.0	**3,893.1**
OIL	2016	12.9	13.8	15.2	15.0	16.0	10.7	0.0	0.0	30.6	162.0	50.3	44.5	**2,656.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,407.0**
GAS	2015	6.1	5.0	6.5	5.9	6.2	5.8	4.7	0.6	0.7	0.9	4.4	6.0	**172.6**
GSD	2015	5.2	5.5	5.6	5.1	5.1	4.9	4.0	0.6	0.6	0.8	3.8	3.9	**132.1**
H2O	2015	50.6	52.7	30.6	33.1	35.2	34.7	34.1	31.8	25.3	26.3	23.7	25.0	**3,049.0**
OIL	2015	31.8	28.0	27.9	26.4	26.2	24.6	23.8	20.2	19.2	20.5	16.6	16.0	**2,285.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	20.0	31.0	25.0	31.0	30.0	9.0	**1,042.0**
GAS	2014	3.3	3.7	4.0	1.8	1.3	1.2	0.8	0.6	0.5	0.6	5.2	2.1	**119.8**
GSD	2014	3.2	0.9	3.9	1.8	1.3	1.1	0.7	0.4	0.5	0.5	1.3	0.6	**87.0**
H2O	2014	32.4	30.0	30.3	40.7	53.1	45.7	36.1	32.2	35.9	44.4	42.4	14.5	**2,645.9**
OIL	2014	38.1	32.1	33.4	39.5	43.2	39.1	25.9	34.0	27.5	33.8	29.0	11.7	**2,004.6**

Licence **7989** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	28.0	29.0	31.0	30.0	31.0	**1,716.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.5**
H2O	2016	288.8	271.0	293.5	249.3	267.9	251.4	259.8	248.8	268.4	297.4	273.5	287.5	**18,503.7**
OIL	2016	21.0	21.2	23.7	23.5	24.7	24.8	24.1	23.2	18.8	13.3	19.4	18.3	**5,265.1**
DAY	2015	31.0	28.0	31.0	29.8	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,356.8**
GAS	2015	0.0	0.0	0.0	7.2	7.2	5.8	3.6	2.7	0.0	0.0	0.0	0.0	**26.5**
H2O	2015	337.6	300.4	304.3	278.4	246.6	220.4	240.7	270.0	270.4	275.3	249.7	287.3	**15,246.4**
OIL	2015	30.3	29.7	38.4	34.5	31.0	30.4	29.6	31.9	29.4	18.5	21.2	22.4	**5,009.1**
DAY	2014	30.8	26.0	31.0	14.0	17.5	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**992.7**
H2O	2014	443.0	413.0	333.6	149.3	182.9	362.9	288.0	296.0	222.7	192.8	90.4	331.3	**11,965.3**
OIL	2014	31.3	24.7	14.3	5.7	7.3	28.6	27.0	20.6	33.5	29.7	16.8	30.7	**4,661.8**

Licence **7990** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,762.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2016	1061.1	1003.7	1106.4	1015.4	1145.4	1097.7	1126.3	1073.5	1021.4	1078.2	1034.0	1090.1	**70,778.3**
OIL	2016	32.4	32.8	36.8	32.4	39.3	35.3	31.8	25.9	22.9	22.3	15.6	15.9	**5,078.8**
DAY	2015	31.0	26.0	31.0	29.8	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,398.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	10.1	8.2	5.9	0.0	0.0	0.0	0.0	**24.2**

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Licence **7990** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	1287.0	1096.2	1241.0	1213.1	1116.0	952.8	912.6	998.1	1073.5	1130.8	1124.4	1260.3	**57,925.1**
OIL	2015	52.8	51.7	49.7	47.6	46.7	52.6	67.9	69.0	66.9	35.7	29.5	34.0	**4,735.4**
DAY	2014	30.8	26.3	31.0	22.0	31.0	28.5	31.0	30.8	30.0	31.0	30.0	31.0	**1,035.9**
H2O	2014	1291.3	1154.7	1352.3	939.1	1207.8	1055.2	1225.1	1208.3	1155.0	1215.2	1221.3	1305.5	**44,519.3**
OIL	2014	46.8	41.7	67.0	35.0	28.2	27.4	34.4	33.5	25.4	28.2	29.7	26.2	**4,131.3**

Licence **7991** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,722.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2016	22.9	21.8	18.2	10.3	13.0	15.6	17.7	32.2	30.1	25.7	22.5	28.0	**3,187.5**
OIL	2016	13.6	12.6	10.2	5.4	6.9	8.2	10.1	16.2	16.5	16.2	15.2	11.3	**5,635.4**
DAY	2015	31.0	28.0	31.0	29.8	28.8	29.5	30.0	31.0	27.0	31.0	30.0	31.0	**1,359.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	2.0	1.9	0.0	0.0	0.0	0.0	**3.9**
H2O	2015	48.1	35.1	33.5	29.3	23.7	22.3	18.6	23.0	24.5	27.2	22.5	22.5	**2,929.5**
OIL	2015	32.2	24.9	28.0	25.2	21.6	23.2	16.7	22.3	21.4	16.9	16.1	13.2	**5,493.0**
DAY	2014	30.8	26.0	31.0	22.0	31.0	30.0	31.0	12.8	21.0	31.0	29.4	31.0	**1,001.8**
H2O	2014	30.4	30.0	46.6	45.4	64.5	60.5	52.6	18.0	29.0	51.8	47.5	49.0	**2,599.2**
OIL	2014	44.5	38.7	47.8	36.8	49.7	55.4	52.0	17.4	27.3	39.6	32.0	33.5	**5,231.3**

Licence **7993** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,798.4**
GAS	2016	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.9**
H2O	2016	1323.4	1199.9	1267.8	1198.1	1235.3	1135.2	1137.0	1115.4	1094.9	1080.7	1067.6	1067.1	**59,664.9**
OIL	2016	59.5	79.7	81.4	65.7	67.3	65.0	56.0	63.6	53.5	58.7	48.9	47.0	**2,502.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,433.4**
GAS	2015	0.0	3.2	0.5	0.7	5.1	4.7	4.8	1.1	2.1	5.3	6.4	4.7	**269.6**
H2O	2015	875.8	1098.5	1302.5	1272.3	1363.2	1309.6	1422.0	1343.2	1271.3	1372.8	1308.8	1351.3	**45,742.5**
OIL	2015	32.5	27.3	39.3	40.8	32.9	35.6	33.0	31.6	35.4	46.5	55.9	56.2	**1,755.9**
DAY	2014	30.3	28.0	30.8	29.0	30.0	27.0	19.0	31.0	30.0	31.0	30.0	31.0	**1,068.4**
GAS	2014	4.3	0.0	0.0	8.1	10.3	11.8	6.7	1.4	0.0	0.0	0.0	0.0	**231.0**
H2O	2014	942.7	940.4	1009.6	972.9	1014.0	810.8	540.4	832.0	843.6	861.8	920.2	884.6	**30,451.2**
OIL	2014	22.3	21.8	26.8	19.1	18.0	10.9	5.1	15.3	15.3	18.5	20.7	15.9	**1,288.9**

Licence **7994** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**

Licence **7995** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **7995** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	0.0	15.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,661.3**
GAS	2016	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.2**
H2O	2016	1118.6	1080.9	1161.1	1079.6	0.0	628.3	1111.0	1001.6	886.0	878.1	851.8	858.0	**55,648.8**
OIL	2016	79.0	73.0	55.5	65.0	0.0	20.3	28.0	43.2	41.9	36.9	24.2	27.5	**4,492.0**
DAY	2015	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,342.3**
GAS	2015	0.0	0.0	0.0	7.2	8.5	5.4	6.3	0.7	13.1	6.6	7.1	6.7	**193.0**
H2O	2015	1453.9	1251.7	1384.1	1230.9	1130.1	1191.3	1236.1	1193.9	1114.1	1113.9	1093.2	1091.8	**44,993.8**
OIL	2015	113.2	73.4	83.6	90.2	87.3	75.1	99.4	95.2	121.3	99.6	94.7	90.4	**3,997.5**
DAY	2014	31.0	27.0	30.8	28.0	31.0	26.0	27.0	31.0	14.0	31.0	30.0	30.0	**981.3**
GAS	2014	0.0	0.0	0.0	9.9	13.5	5.5	4.1	3.8	0.0	0.0	0.0	0.0	**131.4**
H2O	2014	873.6	803.2	992.0	1028.2	1164.7	950.7	987.4	1175.4	672.8	1590.6	1692.9	1673.6	**30,508.8**
OIL	2014	90.0	80.6	143.4	114.3	109.4	54.0	55.9	94.6	47.6	108.4	145.8	164.1	**2,874.1**

Licence **7996** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,749.0**
H2O	2016	22.3	23.5	19.5	21.3	20.4	17.8	18.4	18.7	16.5	15.6	17.0	18.0	**7,166.0**
OIL	2016	18.6	16.4	10.5	12.1	13.7	18.5	20.7	19.5	18.1	18.4	19.4	20.2	**3,083.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,385.0**
H2O	2015	45.6	41.8	46.7	44.4	45.0	44.1	42.1	34.1	30.5	29.9	29.5	26.9	**6,937.0**
OIL	2015	18.9	17.1	16.2	11.5	12.1	11.9	12.9	16.1	17.0	15.7	14.9	20.2	**2,877.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	**1,020.0**
H2O	2014	75.1	64.9	69.6	59.4	60.2	51.8	49.8	41.1	40.6	45.4	43.7	44.2	**6,476.4**
OIL	2014	31.5	28.1	30.2	26.9	25.6	20.6	19.4	16.1	16.0	18.8	18.1	18.8	**2,692.5**

Licence **7997** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	25.0	26.0	31.0	**1,825.0**
H2O	2016	40.8	38.1	42.0	38.5	42.2	33.3	40.0	42.9	42.5	36.7	37.1	44.9	**8,984.2**
OIL	2016	13.2	12.9	16.8	15.0	11.8	14.1	15.0	15.4	15.0	10.8	9.9	12.4	**2,973.5**
DAY	2015	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,470.0**
H2O	2015	43.0	35.8	48.6	63.4	60.7	55.9	56.8	54.8	52.4	48.8	46.4	49.2	**8,505.2**
OIL	2015	12.5	11.4	14.1	17.2	17.5	17.4	20.0	18.7	18.1	17.7	14.2	15.3	**2,811.2**
DAY	2014	31.0	28.0	31.0	29.0	30.0	24.0	21.0	24.0	27.0	31.0	30.0	31.0	**1,112.0**
H2O	2014	84.6	70.2	78.6	71.4	68.8	57.0	49.8	56.4	63.0	68.4	65.5	66.1	**7,889.4**
OIL	2014	34.2	30.8	34.1	31.2	29.2	23.5	20.4	23.3	26.2	20.0	18.1	18.7	**2,617.1**

Licence **7998** Well Name **TORC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,781.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,781.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2014	6.0	28.0	31.0	29.0	30.0	27.0	29.0	14.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2014	76.4	193.2	144.5	120.7	118.8	100.5	104.9	39.1	0.0	0.0	0.0	0.0	**5,781.4**
OIL	2014	2.6	3.9	6.0	6.4	1.2	6.4	4.6	2.9	0.0	0.0	0.0	0.0	**290.1**

Manitoba Production
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Licence **7999** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**821.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**821.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	**2,203.7**
DAY	2014	21.0	24.0	29.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
H2O	2014	21.9	20.4	25.9	26.5	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2014	26.8	16.8	21.1	21.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,200.7**

Licence **8000** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,636.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.4**
DAY	2014	28.0	28.0	29.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.0**
H2O	2014	107.6	89.2	90.8	84.8	78.2	24.7	0.0	0.0	0.0	0.0	0.0	0.0	**5,636.2**
OIL	2014	3.3	2.7	2.9	2.6	2.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	**205.4**

Licence **8001** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	16.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	0.0	**1,372.0**
H2O	2016	9.8	8.8	5.7	5.2	5.3	2.9	3.5	2.7	2.7	3.2	0.0	0.0	**3,277.0**
OIL	2016	4.1	5.0	3.1	2.8	2.8	1.6	1.9	1.5	1.5	1.7	3.7	0.0	**1,705.3**
DAY	2015	18.0	8.0	26.0	30.0	29.0	30.0	30.0	27.0	30.0	25.0	27.0	21.0	**1,056.0**
H2O	2015	10.3	5.1	11.0	9.8	8.2	6.9	8.6	7.8	8.0	10.5	9.7	9.1	**3,227.2**
OIL	2015	5.3	2.7	5.7	5.0	4.2	3.7	4.4	4.0	4.2	5.4	5.0	4.0	**1,675.6**
DAY	2014	24.0	21.0	29.0	30.0	31.0	30.0	25.0	24.0	30.0	31.0	29.0	25.0	**755.0**
H2O	2014	34.9	29.0	31.4	28.2	22.7	19.1	18.9	14.0	11.9	11.0	10.0	8.5	**3,122.2**
OIL	2014	15.7	13.0	20.8	12.7	10.3	8.6	8.5	6.2	6.2	5.7	5.1	4.4	**1,622.0**

Licence **8002** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,794.7**
H2O	2016	2.9	0.0	2.6	7.3	7.6	9.6	11.2	11.1	10.8	5.7	0.9	1.2	**3,156.0**
OIL	2016	12.5	0.0	16.3	37.2	38.2	41.9	44.5	44.9	44.9	32.8	17.2	16.4	**8,085.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,474.7**
H2O	2015	10.3	10.8	12.6	11.3	11.2	6.5	6.4	6.8	6.0	5.6	3.3	3.4	**3,085.1**
OIL	2015	42.3	34.8	37.1	32.2	34.1	27.0	25.2	24.9	22.7	22.8	19.5	18.0	**7,739.1**
DAY	2014	31.0	28.0	30.8	30.0	31.0	27.9	26.0	31.0	30.0	31.0	30.0	31.0	**1,109.9**
H2O	2014	56.3	37.3	39.3	32.3	22.0	18.8	17.8	16.9	16.0	14.7	14.9	14.0	**2,990.9**
OIL	2014	125.2	97.0	87.9	82.5	88.4	68.5	61.8	75.8	72.9	59.4	51.3	42.6	**7,398.5**

Licence **8003** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,716.6**
H2O	2016	5.4	3.3	4.0	4.3	6.2	7.3	6.8	6.8	5.6	3.3	7.1	15.2	**3,868.3**

Manitoba Production
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Licence **8003** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	23.2	23.1	24.9	25.0	35.1	36.9	32.0	32.2	27.8	19.6	16.6	12.8	**6,040.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,351.6**
H2O	2015	62.5	29.5	20.9	28.9	29.9	12.4	12.4	15.7	13.7	8.4	5.4	4.3	**3,793.0**
OIL	2015	80.3	54.5	41.9	56.3	61.5	24.4	23.1	24.9	22.8	25.1	24.6	22.8	**5,731.7**
DAY	2014	0.0	0.0	20.8	30.0	31.0	29.7	31.0	30.5	30.0	31.0	30.0	31.0	**986.8**
H2O	2014	0.0	0.0	145.8	120.8	88.5	67.6	50.1	41.4	33.2	21.2	24.6	95.8	**3,549.0**
OIL	2014	0.0	0.0	87.4	127.3	108.5	92.5	82.3	81.3	72.1	76.0	65.1	98.6	**5,269.5**

Licence **8004** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,794.6**
H2O	2016	7.1	3.8	4.1	4.8	5.1	2.8	2.8	2.5	3.4	3.5	2.2	1.9	**3,607.8**
OIL	2016	23.5	19.9	17.9	19.1	19.9	9.8	8.2	9.6	10.6	11.6	9.8	8.7	**5,417.1**
DAY	2015	31.0	28.0	31.0	7.0	7.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,430.6**
H2O	2015	43.6	22.8	17.7	3.1	2.3	14.4	11.9	18.3	13.8	11.6	6.3	5.7	**3,563.8**
OIL	2015	73.7	61.8	64.3	10.9	8.3	53.0	40.4	51.9	42.5	39.7	28.2	23.5	**5,248.5**
DAY	2014	31.0	28.0	30.8	30.0	31.0	28.3	26.0	31.0	30.0	31.0	25.0	23.0	**1,112.8**
H2O	2014	24.0	13.4	12.2	12.1	10.0	6.0	5.7	4.7	4.3	3.1	0.0	42.3	**3,392.3**
OIL	2014	47.4	29.3	22.4	20.2	16.5	17.6	15.8	19.2	18.5	16.4	12.7	52.5	**4,750.3**

Licence **8006** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,730.0**
GAS	2016	1.0	1.0	1.3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	1.1	**185.1**
H2O	2016	44.3	40.2	38.4	41.2	42.6	36.8	33.1	31.3	28.5	11.1	20.8	24.9	**4,411.5**
OIL	2016	36.6	33.5	36.0	32.6	31.9	29.2	28.0	29.5	25.5	10.8	19.0	24.2	**6,270.7**
DAY	2015	31.0	24.0	30.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,366.0**
GAS	2015	1.6	1.6	1.7	0.3	0.2	0.5	2.6	2.3	2.1	1.0	1.0	1.0	**172.8**
H2O	2015	6.2	6.6	6.4	9.0	9.5	31.8	163.5	93.5	84.9	57.8	48.4	44.6	**4,018.3**
OIL	2015	10.1	3.9	6.2	9.5	7.1	15.0	87.1	74.0	68.9	49.6	44.1	37.8	**5,933.9**
DAY	2014	24.0	14.0	29.0	26.0	25.0	23.0	28.0	29.0	27.0	28.0	27.0	30.0	**1,015.0**
GAS	2014	0.9	0.9	0.4	0.4	0.3	0.6	0.7	0.6	0.5	0.3	0.3	2.3	**156.9**
H2O	2014	12.5	2.8	46.0	22.7	19.1	11.2	12.2	10.3	9.8	9.9	9.4	11.9	**3,456.1**
OIL	2014	23.1	11.2	17.9	19.5	17.8	13.9	15.8	14.6	10.4	10.4	9.7	12.2	**5,520.6**

Licence **8007** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,730.0**
GAS	2016	1.0	1.0	1.7	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.1	1.1	**46.4**
H2O	2016	19.7	17.9	30.8	22.4	20.8	15.8	15.7	13.8	12.1	16.0	13.4	14.6	**3,302.2**
OIL	2016	46.7	42.8	45.9	42.1	40.8	37.6	37.5	33.1	29.4	26.9	22.8	24.4	**6,220.5**
DAY	2015	31.0	13.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	29.0	30.0	**1,369.0**
GAS	2015	1.6	1.6	1.7	3.0	2.7	2.3	1.9	1.7	1.9	1.0	1.0	1.0	**33.5**
H2O	2015	21.6	7.3	161.3	71.0	50.7	39.6	29.4	23.3	25.4	25.0	28.4	34.3	**3,089.2**
OIL	2015	7.4	3.1	124.2	98.0	83.1	73.1	65.7	57.0	61.8	60.0	58.8	51.5	**5,790.5**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	28.0	29.0	12.0	27.0	27.0	31.0	**1,023.0**
GAS	2014	0.7	0.7	0.7	0.7	0.6	0.6	0.3	0.1	0.1	0.3	0.3	2.3	**12.1**
H2O	2014	20.4	14.9	18.3	18.9	18.2	17.2	19.0	13.5	4.6	11.5	19.3	25.0	**2,571.9**

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Licence **8007** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	22.4	21.7	20.5	20.3	22.9	18.9	22.6	14.5	10.3	18.2	18.1	10.4	**5,046.8**

Licence **8010** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,803.2**
H2O	2016	46.4	42.9	49.6	51.2	61.4	49.3	38.0	38.8	39.4	48.2	34.0	23.9	**6,772.0**
OIL	2016	4.8	6.0	6.0	5.4	5.0	4.6	4.5	3.8	3.2	5.4	7.8	10.0	**4,845.4**
DAY	2015	31.0	28.0	30.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	15.0	**1,445.2**
H2O	2015	79.9	126.4	64.0	51.2	25.6	28.5	41.8	74.5	55.0	44.4	44.2	22.6	**6,248.9**
OIL	2015	16.1	2.7	19.1	19.0	19.4	28.6	39.6	50.3	35.9	17.3	5.7	2.5	**4,778.9**
DAY	2014	31.0	28.0	24.5	30.0	31.0	30.0	31.0	30.2	30.0	31.0	29.4	30.4	**1,097.4**
H2O	2014	88.7	63.8	102.9	111.7	101.6	89.6	91.4	78.9	66.4	52.3	50.8	57.1	**5,590.8**
OIL	2014	55.0	41.4	55.4	33.8	30.9	37.2	36.1	29.3	38.7	29.4	21.1	17.2	**4,522.7**

Licence **8011** Well Name **Red River Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**

UWI **100.14-09-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	0.0	929.5	1318.7	1216.1	1137.0	1112.6	1459.3	1537.1	1409.8	1421.6	1327.5	1307.1	**14,176.3**
WSR	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8012** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	24.0	**1,796.0**
GAS	2016	0.0	0.8	1.0	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.2	0.9	**225.8**
H2O	2016	323.7	302.4	324.5	302.5	320.8	298.7	294.7	267.4	283.7	277.1	249.9	193.2	**27,089.0**
OIL	2016	19.1	20.2	21.3	18.7	17.3	18.6	15.2	13.3	4.2	10.7	16.9	12.5	**4,472.3**
DAY	2015	31.0	5.0	0.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,441.0**
GAS	2015	1.1	1.3	0.0	0.6	0.9	1.5	1.4	1.4	1.0	0.8	0.8	0.8	**215.6**
H2O	2015	337.8	52.4	0.0	492.5	467.9	358.3	350.5	347.5	314.2	326.1	329.1	334.7	**23,650.4**
OIL	2015	28.4	3.7	0.0	13.5	24.9	33.9	33.8	33.8	25.9	28.9	23.4	21.3	**4,284.3**
DAY	2014	31.0	28.0	31.0	29.0	30.0	24.0	30.0	29.0	29.0	30.0	30.0	31.0	**1,133.0**
GAS	2014	1.0	0.8	1.4	0.7	0.7	2.6	6.3	5.2	6.0	5.0	1.9	1.4	**204.0**
H2O	2014	425.3	375.1	410.5	381.9	389.0	308.2	497.4	410.3	422.7	409.5	369.9	366.7	**19,939.4**
OIL	2014	30.7	24.7	28.0	31.5	26.2	18.5	41.1	50.5	59.5	60.7	32.5	23.6	**4,012.8**

Licence **8013** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
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Licence **8013** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,798.0**
GAS	2016	0.0	0.8	0.9	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.3	1.0	**566.0**
H2O	2016	325.5	293.5	319.7	307.7	323.0	313.3	319.9	304.2	286.9	297.3	302.4	293.2	**22,700.6**
OIL	2016	15.8	15.8	18.7	18.3	17.9	18.8	15.4	15.6	14.2	16.9	18.6	14.0	**4,878.7**
DAY	2015	31.0	5.0	0.0	29.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,434.0**
GAS	2015	1.1	1.3	0.0	0.8	1.0	0.9	1.4	1.3	1.0	0.8	0.8	0.8	**555.7**
H2O	2015	293.9	44.3	0.0	389.5	402.9	327.8	347.3	336.5	313.8	322.1	308.9	321.9	**19,014.0**
OIL	2015	24.5	2.9	0.0	18.9	25.1	21.1	32.6	30.2	25.9	22.7	21.7	18.6	**4,678.7**
DAY	2014	31.0	28.0	30.0	21.0	7.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,127.0**
GAS	2014	1.9	1.4	3.6	1.5	0.3	1.4	1.3	3.4	3.2	3.0	0.8	1.4	**544.5**
H2O	2014	341.4	308.9	329.8	232.3	61.4	406.8	390.3	345.8	335.1	337.8	307.9	304.6	**15,605.1**
OIL	2014	41.0	37.3	38.0	30.5	10.6	38.8	32.3	37.6	42.2	53.3	27.0	21.5	**4,434.5**

Licence **8014** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,525.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,525.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595.5**

Licence **8015** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,678.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.1**
DAY	2015	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.0**
GAS	2015	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.7**
H2O	2015	1850.9	266.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,678.8**
OIL	2015	1.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.1**
DAY	2014	31.0	28.0	31.0	26.0	30.0	26.0	0.0	29.0	28.0	31.0	30.0	31.0	**1,054.0**
GAS	2014	0.2	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.1	0.3	1.4	**224.3**
H2O	2014	2336.3	2062.6	2289.0	1931.2	2042.6	1764.3	0.0	1814.5	1848.9	1992.4	1875.0	2016.3	**75,561.0**
OIL	2014	3.1	3.4	2.4	8.2	6.0	1.6	0.0	1.5	1.7	2.2	2.0	2.0	**399.9**

Licence **8016** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,278.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,018.3**
DAY	2015	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
GAS	2015	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.1**
H2O	2015	1052.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,278.0**

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Licence **8016** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,018.3**
DAY	2014	31.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	**907.0**
GAS	2014	1.0	2.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.4	**191.0**
H2O	2014	1226.0	1074.4	1020.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.7	1566.3	**45,225.1**
OIL	2014	13.3	11.1	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**2,016.9**

Licence **8017** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,230.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.2**
DAY	2015	31.0	5.0	0.0	13.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
GAS	2015	1.1	1.3	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.9**
H2O	2015	1402.9	210.6	0.0	601.0	314.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,230.4**
OIL	2015	24.1	3.6	0.0	2.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.2**
DAY	2014	31.0	28.0	31.0	26.0	31.0	28.0	0.0	30.0	30.0	31.0	30.0	29.0	**1,092.0**
GAS	2014	3.8	2.3	5.7	0.6	0.3	1.5	0.0	2.8	2.2	10.1	7.2	1.4	**252.4**
H2O	2014	1730.0	1561.9	1632.7	1477.9	1635.9	1494.3	0.0	1918.9	1673.2	1635.9	1529.0	1416.5	**63,701.0**
OIL	2014	24.7	15.2	11.3	8.1	10.6	11.0	0.0	2.0	1.6	4.0	7.9	16.1	**2,634.3**

Licence **8018** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,174.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.9**
DAY	2015	31.0	5.0	0.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.0**
GAS	2015	1.1	1.3	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.1**
H2O	2015	1551.9	222.9	0.0	803.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,174.6**
OIL	2015	10.3	1.5	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.9**
DAY	2014	31.0	28.0	31.0	26.0	31.0	28.0	0.0	30.0	30.0	31.0	30.0	31.0	**1,081.0**
GAS	2014	0.2	0.6	1.3	0.5	0.0	2.4	0.0	0.1	0.3	1.1	1.2	1.4	**118.6**
H2O	2014	1667.7	1458.3	1593.9	1577.4	1806.7	1708.2	0.0	1955.8	1895.6	1815.5	1703.6	1635.2	**68,596.6**
OIL	2014	4.5	2.7	4.4	4.6	4.3	1.9	0.0	1.7	1.7	2.1	2.4	7.3	**2,084.5**

Licence **8019** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**1,846.0**
GAS	2016	0.0	0.9	2.3	0.9	0.9	0.9	0.9	0.8	0.8	1.3	2.9	2.8	**369.0**
H2O	2016	120.2	108.3	113.3	118.5	129.7	119.8	126.4	109.1	124.2	114.3	101.6	96.8	**10,020.1**
OIL	2016	47.8	46.2	49.1	45.0	44.2	43.4	43.6	39.9	25.1	32.2	39.8	39.1	**6,594.2**
DAY	2015	31.0	20.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,483.0**
GAS	2015	1.2	1.4	0.0	1.5	2.3	2.6	2.8	2.5	2.2	0.8	0.8	0.8	**353.6**
H2O	2015	106.3	66.6	99.5	86.7	123.5	110.4	116.8	109.3	102.6	111.6	117.8	133.3	**8,637.9**
OIL	2015	53.9	33.7	49.5	34.0	58.5	58.6	66.9	62.2	55.3	57.0	49.6	51.0	**6,098.8**
DAY	2014	31.0	27.0	31.0	7.0	9.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,129.0**
GAS	2014	2.9	4.0	2.9	0.6	0.5	2.1	4.5	4.1	4.6	11.6	5.6	1.3	**334.7**

Manitoba Production
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Licence **8019** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	151.9	140.6	150.5	28.5	9.8	116.2	176.3	166.5	157.9	147.3	113.0	111.5	**7,353.5**
OIL	2014	81.5	77.4	79.7	11.8	4.5	56.4	84.6	94.8	79.1	71.2	54.4	53.0	**5,468.6**

Licence **8020** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.7**

Licence **8021** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,049.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,172.2**
DAY	2015	31.0	5.0	0.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.0**
GAS	2015	1.1	1.3	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.5**
H2O	2015	1309.6	195.3	0.0	651.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,049.5**
OIL	2015	12.2	0.7	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,172.2**
DAY	2014	31.0	28.0	31.0	26.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,152.0**
GAS	2014	0.8	0.6	1.7	0.0	0.1	0.8	1.6	1.3	1.7	14.5	1.9	1.4	**343.0**
H2O	2014	1548.9	1355.4	1501.4	1360.7	1569.7	1483.9	1421.2	1496.9	1458.2	1443.2	1399.4	1372.2	**59,892.9**
OIL	2014	7.1	8.0	11.9	6.7	13.6	17.1	7.1	14.4	18.1	18.5	5.1	7.4	**4,158.2**

Licence **8022** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**1,248.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	**4,005.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	**1,505.8**
DAY	2015	19.0	20.0	27.0	30.0	31.0	24.0	31.0	31.0	3.0	18.0	28.0	4.0	**1,247.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2015	17.4	18.1	17.8	18.5	14.3	10.4	15.3	14.6	1.4	11.6	10.9	1.1	**4,001.8**
OIL	2015	6.4	6.7	5.9	3.2	1.9	2.6	3.8	3.7	0.3	2.9	2.7	0.6	**1,504.2**
DAY	2014	22.0	12.0	28.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	23.0	25.0	**981.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2014	31.5	25.3	50.6	37.0	30.7	23.7	26.0	23.8	20.6	19.0	15.8	21.5	**3,850.4**
OIL	2014	11.0	11.9	2.0	7.5	10.8	7.5	9.4	8.8	7.5	7.0	3.7	7.9	**1,463.5**

Licence **8023** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **8023** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-33-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	16.0	10.0	5.0	5.0	16.0	30.0	31.0	31.0	30.0	31.0	2.0	0.0	**1,260.0**
H2O	2016	9.0	4.0	4.0	2.3	7.9	8.0	15.5	11.1	4.8	6.0	0.3	0.0	**2,575.2**
OIL	2016	6.8	3.0	2.9	1.7	5.4	10.8	2.7	4.8	9.6	6.7	0.3	0.0	**1,619.0**
DAY	2015	19.0	14.0	27.0	30.0	28.0	29.0	30.0	31.0	28.0	31.0	30.0	18.0	**1,053.0**
H2O	2015	16.6	9.8	21.3	13.7	8.5	12.9	14.5	13.2	11.3	12.0	10.9	6.5	**2,502.3**
OIL	2015	8.5	5.2	11.0	12.1	16.4	10.8	8.2	7.5	8.7	9.1	8.1	4.8	**1,564.3**
DAY	2014	28.0	27.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	25.0	**738.0**
H2O	2014	59.6	48.8	53.9	35.1	38.9	32.7	32.3	28.2	23.0	23.4	19.0	20.8	**2,351.1**
OIL	2014	30.6	25.1	22.4	28.4	20.0	22.4	16.7	16.4	14.8	12.5	9.7	10.7	**1,453.9**

Licence **8024** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,682.0**
GAS	2016	1.0	1.0	0.2	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.2	0.2	**27.8**
H2O	2016	23.1	21.3	24.1	20.7	21.6	20.6	20.1	19.6	17.8	18.5	18.7	19.9	**4,550.8**
OIL	2016	6.7	3.4	3.7	3.0	3.2	1.1	0.8	0.8	0.5	2.9	3.6	2.7	**2,294.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,320.0**
GAS	2015	1.6	1.6	1.7	0.3	0.2	0.2	0.1	0.1	0.2	1.0	1.0	0.9	**18.2**
H2O	2015	27.6	25.7	27.0	25.8	29.6	32.4	20.0	18.5	20.3	21.9	21.5	24.4	**4,304.8**
OIL	2015	8.3	8.6	10.6	8.1	8.2	6.1	3.5	4.1	5.7	5.9	6.1	6.8	**2,261.9**
DAY	2014	29.0	26.0	29.0	27.0	28.0	26.0	28.0	28.0	27.0	28.0	27.0	31.0	**957.0**
GAS	2014	0.6	0.7	0.7	0.8	0.3	0.1	0.1	0.2	0.1	0.2	0.2	2.2	**9.3**
H2O	2014	44.7	37.9	40.4	31.6	33.4	28.6	33.2	25.4	26.7	34.7	32.2	33.4	**4,010.1**
OIL	2014	13.9	12.9	12.1	8.5	8.2	8.0	7.3	8.1	7.3	11.2	11.0	8.7	**2,179.9**

Licence **8025** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-34-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**972.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,160.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,100.6**
DAY	2015	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**972.0**
GAS	2015	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.8**
H2O	2015	69.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,160.7**
OIL	2015	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,100.6**
DAY	2014	29.0	26.0	29.0	27.0	28.0	26.0	27.0	28.0	27.0	28.0	27.0	31.0	**962.0**
GAS	2014	3.9	5.3	2.8	3.1	1.8	1.8	1.9	1.2	1.9	1.0	1.0	2.2	**36.2**
H2O	2014	242.0	204.9	250.3	229.3	231.8	204.1	218.5	215.8	210.4	218.8	195.3	225.9	**16,091.4**
OIL	2014	33.4	29.1	30.0	26.3	26.3	23.6	20.9	19.0	18.0	15.5	14.7	12.4	**5,097.5**

Licence **8026** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	22.0	31.0	**1,830.0**
H2O	2016	28.5	21.1	22.2	21.3	24.6	27.1	28.0	27.4	25.1	28.9	20.8	48.5	**2,103.1**
OIL	2016	36.7	32.8	34.5	33.6	34.5	34.0	36.4	35.5	31.7	35.3	25.3	51.4	**2,238.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,475.0**
H2O	2015	34.6	32.1	35.4	33.5	34.0	32.3	34.0	29.2	28.8	29.2	30.0	31.0	**1,779.6**
OIL	2015	39.9	35.1	39.5	38.1	41.0	41.0	42.1	35.2	34.0	35.0	34.5	37.6	**1,816.9**

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Licence **8026** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	7.0	31.0	30.0	31.0	**1,110.0**
H2O	2014	29.1	25.5	28.7	28.2	32.1	42.1	26.1	14.2	4.1	23.7	29.5	34.2	**1,395.5**
OIL	2014	41.7	37.3	42.7	40.3	40.1	25.7	33.0	20.8	6.3	35.1	38.6	39.4	**1,363.9**

Licence **8027** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,757.0**
H2O	2016	57.1	56.2	57.1	56.5	56.1	52.4	51.1	46.8	43.2	46.3	46.3	48.3	**10,226.8**
OIL	2016	30.0	25.5	26.3	24.1	24.7	23.2	28.6	28.2	23.5	24.0	23.6	24.6	**6,638.7**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,392.0**
H2O	2015	69.9	57.5	68.4	63.5	64.4	63.1	54.7	53.6	53.0	55.2	54.4	57.0	**9,609.4**
OIL	2015	62.6	51.0	58.4	54.4	57.7	56.8	54.5	44.5	37.3	37.1	32.0	31.9	**6,332.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	19.0	31.0	30.0	31.0	**1,029.0**
H2O	2014	124.5	139.9	157.1	150.7	101.2	90.4	94.5	92.8	60.4	102.8	99.8	78.5	**8,894.7**
OIL	2014	72.4	30.8	34.0	32.9	45.7	39.6	39.4	39.1	29.8	71.2	69.2	64.8	**5,754.2**

Licence **8028** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	19.0	29.0	29.0	31.0	30.0	31.0	**1,697.0**
GAS	2016	0.9	0.9	0.7	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.8	0.4	**106.2**
H2O	2016	46.3	39.3	59.6	46.6	45.3	27.1	25.0	37.2	40.2	35.8	24.1	147.2	**8,359.2**
OIL	2016	30.4	31.3	19.1	32.0	30.6	35.7	17.9	22.8	15.6	15.1	15.9	9.3	**9,760.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,347.0**
GAS	2015	1.6	1.6	1.7	1.1	1.0	1.0	1.2	1.3	0.9	0.9	0.9	0.9	**96.2**
H2O	2015	58.8	79.7	51.6	79.4	96.1	152.1	98.7	51.3	68.0	74.6	57.4	53.3	**7,785.5**
OIL	2015	40.8	43.0	45.5	37.0	31.3	30.4	40.0	40.0	31.2	28.4	25.6	28.8	**9,485.1**
DAY	2014	18.0	27.0	29.0	27.0	28.0	26.0	24.0	26.0	23.0	28.0	27.0	31.0	**985.0**
GAS	2014	2.7	8.6	3.7	4.3	2.8	2.5	2.3	1.4	1.1	1.8	1.7	2.2	**82.1**
H2O	2014	48.3	100.7	84.3	72.1	73.1	66.9	60.5	59.7	56.4	58.0	49.3	56.4	**6,864.5**
OIL	2014	31.6	83.0	75.8	66.1	62.8	56.6	53.7	53.7	49.9	52.4	45.4	40.8	**9,063.1**

Licence **8029** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,695.2**
H2O	2016	233.1	212.6	225.3	202.6	207.0	199.4	202.1	206.7	199.6	205.7	182.6	189.5	**19,357.9**
OIL	2016	41.4	35.1	33.6	39.9	42.4	40.8	41.4	32.1	27.2	28.7	43.0	38.8	**3,770.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	27.0	31.0	29.0	31.0	**1,329.2**
H2O	2015	259.1	227.7	226.8	216.7	221.9	215.8	204.7	220.7	193.1	229.1	256.2	263.4	**16,891.7**
OIL	2015	43.8	38.5	49.4	39.6	40.4	43.5	48.6	42.0	43.6	45.1	41.7	39.3	**3,326.3**
DAY	2014	31.0	28.0	29.5	27.3	22.0	9.0	23.0	29.5	29.0	30.4	29.3	31.0	**971.2**
H2O	2014	357.9	316.1	313.7	272.4	241.4	61.3	352.5	340.0	302.5	267.7	279.4	265.9	**14,156.5**
OIL	2014	27.6	26.4	18.0	29.2	28.1	39.9	27.0	37.8	31.6	50.3	53.3	47.2	**2,810.8**

Licence **8030** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,761.3**
H2O	2016	251.2	225.2	236.7	219.4	207.7	235.2	253.3	233.6	221.9	216.3	208.6	207.4	**25,365.0**

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Licence **8030** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	5.2	11.6	8.3	8.1	11.0	12.4	12.6	9.7	9.2	9.0	8.7	8.6	**3,810.0**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,397.3**
H2O	2015	403.7	340.5	367.2	336.0	346.5	317.0	300.1	295.8	283.7	286.0	267.9	275.2	**22,648.5**
OIL	2015	32.0	21.7	27.0	21.1	16.8	18.2	24.2	12.7	20.9	14.3	7.6	5.6	**3,695.6**
DAY	2014	28.4	25.9	31.0	26.3	26.0	5.5	20.0	31.0	30.0	31.0	30.0	29.4	**1,034.3**
H2O	2014	446.3	403.1	453.3	368.3	447.7	111.0	375.3	475.0	408.2	409.1	373.6	397.4	**18,828.9**
OIL	2014	42.0	44.8	54.8	46.4	24.1	12.0	22.8	22.2	36.2	27.0	24.6	31.3	**3,473.5**

Licence **8031** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,817.0**
H2O	2016	383.9	337.6	316.6	263.2	298.6	211.9	180.6	174.3	172.0	179.1	168.5	155.7	**36,910.3**
OIL	2016	114.7	102.7	97.0	76.0	68.1	33.8	18.1	16.4	12.7	12.1	13.7	15.8	**12,961.2**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,454.0**
H2O	2015	607.9	543.4	584.8	559.7	574.3	545.4	456.2	432.1	401.8	403.6	392.0	373.1	**34,068.3**
OIL	2015	200.9	164.1	137.1	140.6	150.6	143.8	127.5	134.9	125.5	117.4	106.6	114.2	**12,380.1**
DAY	2014	31.0	14.0	25.0	30.0	31.0	28.0	31.0	31.0	27.0	30.0	23.0	30.0	**1,092.0**
H2O	2014	495.4	225.9	668.9	893.4	907.8	747.9	809.8	723.9	638.2	711.9	572.0	658.7	**28,194.0**
OIL	2014	52.8	13.4	162.2	298.8	298.6	261.4	287.3	248.9	198.6	237.5	138.4	188.7	**10,716.9**

Licence **8033** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.0**
GAS	2016	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2016	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.7**
OIL	2016	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,376.3**
DAY	2015	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,341.0**
GAS	2015	1.6	1.5	1.7	0.1	0.1	0.1	0.1	0.1	0.2	0.9	0.9	0.9	**10.6**
H2O	2015	1.0	1.5	1.7	1.0	2.1	2.4	2.6	4.6	11.3	17.2	7.9	11.4	**2,219.6**
OIL	2015	2.1	2.7	3.3	1.5	2.4	2.4	2.1	4.1	6.3	6.9	3.1	4.3	**3,372.6**
DAY	2014	28.0	27.0	29.0	27.0	28.0	25.0	25.0	27.0	27.0	26.0	27.0	31.0	**980.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	**2.4**
H2O	2014	6.4	8.4	9.0	3.7	3.5	3.3	4.5	7.4	8.1	1.0	0.4	0.6	**2,154.9**
OIL	2014	5.7	6.3	7.4	3.3	2.5	2.6	3.4	3.5	3.2	1.9	1.2	1.6	**3,331.4**

Licence **8035** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,651.2**
H2O	2016	8.4	9.9	9.9	9.3	10.6	9.5	10.1	9.3	9.0	9.5	9.2	7.1	**2,949.9**
OIL	2016	12.1	14.2	14.2	13.4	13.6	11.2	11.7	10.7	10.5	11.0	10.6	8.2	**8,269.2**
DAY	2015	31.0	26.0	28.8	29.5	30.9	29.0	31.0	30.0	27.0	31.0	30.0	31.0	**1,306.2**
H2O	2015	23.7	16.8	14.4	10.4	12.3	13.5	12.8	13.6	15.0	21.8	13.1	9.8	**2,838.1**
OIL	2015	22.4	18.9	22.5	24.9	21.2	20.2	19.2	17.5	12.1	6.6	12.0	13.9	**8,127.8**
DAY	2014	31.0	27.0	31.0	30.0	31.0	29.0	24.0	29.5	26.0	29.0	30.0	30.8	**951.0**
H2O	2014	64.3	50.4	46.5	41.4	29.5	26.1	28.8	31.9	16.7	38.6	31.2	14.6	**2,660.9**
OIL	2014	64.3	54.2	54.5	48.6	48.0	48.5	27.9	31.7	40.2	13.9	14.6	30.1	**7,916.4**

Licence **8036** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8036** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	26.0	31.0	**1,678.1**
H2O	2016	134.2	121.6	130.1	126.2	128.3	121.7	124.5	129.0	118.3	125.5	96.8	126.9	**12,568.0**
OIL	2016	22.9	20.7	20.7	20.5	20.9	19.7	20.2	13.2	19.6	11.1	24.5	16.0	**6,474.1**
DAY	2015	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,317.1**
H2O	2015	164.9	151.2	149.7	147.4	149.0	140.7	141.0	141.4	144.4	142.1	126.8	131.0	**11,084.9**
OIL	2015	37.4	27.5	41.4	32.3	32.6	30.8	31.0	29.0	16.2	15.8	22.2	22.3	**6,244.1**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	29.4	30.0	**952.2**
H2O	2014	230.5	196.1	214.4	196.1	211.2	190.8	182.1	190.3	157.9	173.1	160.7	161.5	**9,355.3**
OIL	2014	118.7	100.5	98.7	85.5	60.7	85.8	45.7	58.1	64.3	54.2	46.0	45.0	**5,905.6**

Licence **8037** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**1,775.6**
H2O	2016	25.3	27.0	29.5	28.7	27.3	29.2	26.7	28.4	23.3	21.1	21.4	9.9	**9,530.8**
OIL	2016	50.4	43.1	43.1	41.4	39.3	42.3	38.3	41.0	44.9	44.8	41.5	19.2	**10,828.8**
DAY	2015	31.0	28.0	31.0	30.0	30.9	27.0	29.0	31.0	30.0	31.0	29.0	31.0	**1,425.6**
H2O	2015	54.2	49.8	53.1	48.2	45.4	31.2	35.7	40.9	34.9	33.6	31.6	33.4	**9,233.0**
OIL	2015	80.9	74.8	79.7	72.3	73.2	63.4	60.3	64.1	58.2	50.6	41.6	42.5	**10,339.5**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,066.7**
H2O	2014	100.3	94.8	110.6	92.1	104.7	91.0	83.4	70.1	68.2	68.5	40.2	57.5	**8,741.0**
OIL	2014	178.6	168.5	173.9	157.4	128.5	123.9	125.5	116.0	95.7	92.2	93.7	98.6	**9,577.9**

Licence **8038** Well Name **TORC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**

Licence **8039** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
H2O	2016	110.9	76.2	43.6	37.2	37.6	32.4	0.0	0.0	0.0	0.0	0.0	0.0	**4,148.8**
OIL	2016	53.6	9.6	7.7	6.4	6.6	5.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.0**
DAY	2015	31.0	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**901.0**
H2O	2015	37.3	35.1	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.2	125.3	**3,810.9**
OIL	2015	8.3	5.9	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.1	65.0	**1,843.3**
DAY	2014	30.5	26.3	31.0	25.0	31.0	18.0	19.0	30.8	30.0	31.0	30.0	31.0	**771.0**
H2O	2014	63.7	152.6	60.2	56.5	84.0	35.9	55.4	27.9	39.7	53.5	49.0	34.3	**3,493.4**
OIL	2014	34.6	129.3	42.7	41.7	57.3	24.4	10.5	17.8	17.9	21.2	14.9	17.3	**1,666.7**

Licence **8040** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

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Licence **8040** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	20.0	**1,291.1**
H2O	2016	47.9	45.7	45.5	55.4	61.8	60.1	57.9	29.6	6.5	6.7	5.6	3.5	**5,847.5**
OIL	2016	23.4	24.2	25.7	28.1	30.0	30.0	36.6	36.5	3.1	3.2	7.2	5.4	**3,099.2**
DAY	2015	18.0	1.0	30.5	29.6	30.8	15.6	0.0	0.0	0.0	6.0	28.0	31.0	**941.1**
H2O	2015	15.9	1.1	31.1	30.0	29.1	13.5	0.0	0.0	0.0	3.8	56.6	111.4	**5,421.3**
OIL	2015	9.5	0.5	13.7	17.2	25.5	13.6	0.0	0.0	0.0	0.6	19.9	42.2	**2,845.8**
DAY	2014	30.5	26.3	31.0	28.0	31.0	30.0	20.3	30.8	30.0	31.0	29.5	30.5	**750.6**
H2O	2014	176.8	79.2	39.3	51.3	60.9	44.2	24.0	65.0	17.8	19.0	18.6	9.8	**5,128.8**
OIL	2014	71.2	100.0	53.8	50.7	57.4	47.8	33.2	32.7	16.2	16.6	15.3	23.6	**2,703.1**

Licence **8041** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	26.0	**1,261.4**
H2O	2016	101.0	74.5	42.2	63.0	63.8	60.8	62.4	39.1	94.2	110.3	60.4	8.1	**4,532.8**
OIL	2016	37.9	23.2	25.2	39.3	40.5	39.6	43.0	29.8	18.0	18.5	17.7	13.3	**2,509.6**
DAY	2015	19.0	22.5	2.0	2.0	1.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	**904.4**
H2O	2015	24.5	22.9	1.9	1.4	0.4	0.0	0.0	0.0	0.0	8.8	71.2	101.0	**3,753.0**
OIL	2015	8.6	8.3	1.3	1.2	0.6	0.0	0.0	0.0	0.0	3.5	20.7	38.6	**2,163.6**
DAY	2014	30.5	26.3	31.0	25.0	31.0	30.0	31.0	18.8	30.0	31.0	30.0	30.5	**791.9**
H2O	2014	26.9	33.0	69.9	41.4	42.7	18.4	31.8	5.3	61.2	65.5	65.5	50.8	**3,520.9**
OIL	2014	41.7	80.6	60.8	52.0	49.2	23.2	41.6	4.5	30.2	30.8	29.0	17.4	**2,080.8**

Licence **8043** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	620.0	512.0	390.0	474.0	496.0	569.0	700.0	734.0	667.0	708.0	605.0	651.0	**21,624.0**
WIN	2015	746.0	692.0	678.0	690.0	721.0	623.0	714.0	707.0	451.0	297.0	538.0	579.0	**14,498.0**
WIN	2014	213.0	473.0	482.0	596.0	596.0	494.0	479.0	664.0	750.0	795.0	747.0	773.0	**7,062.0**

Licence **8044** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	742.0	671.0	540.0	622.0	643.0	664.0	707.0	682.0	630.0	623.0	509.0	585.0	**24,068.0**
WIN	2015	600.0	546.0	643.0	715.0	785.0	833.0	906.0	862.0	645.0	925.0	831.0	804.0	**16,450.0**
WIN	2014	648.0	529.0	462.0	587.0	607.0	548.0	451.0	609.0	589.0	608.0	535.0	604.0	**7,355.0**

Licence **8045** Well Name **Spartan Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	21.0	0.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,710.0**
H2O	2016	88.3	85.1	91.7	49.5	0.0	80.8	105.6	103.4	98.8	93.9	101.5	98.7	**5,634.3**
OIL	2016	39.2	31.3	36.4	22.5	0.0	30.2	43.9	36.6	31.7	35.6	30.0	31.8	**2,885.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,398.0**
H2O	2015	92.4	83.9	97.9	92.3	97.4	90.4	88.4	93.7	88.8	93.6	87.4	91.6	**4,637.0**
OIL	2015	37.2	35.0	37.2	38.7	39.1	38.5	35.7	35.2	35.7	35.5	36.5	36.0	**2,516.1**
DAY	2014	31.0	15.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,034.0**
H2O	2014	94.0	77.7	105.1	100.9	89.4	83.0	74.1	92.1	87.0	88.4	85.8	90.5	**3,539.2**
OIL	2014	42.5	28.3	26.5	26.6	42.1	41.5	44.3	40.0	37.5	40.5	39.8	38.4	**2,075.8**

Licence **8047** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8047** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,943.6**
H2O	2016	235.3	223.5	202.0	218.3	245.5	295.9	241.5	220.0	208.9	214.9	234.3	233.9	**22,034.6**
OIL	2016	18.4	17.8	19.5	19.3	22.6	29.3	22.8	21.9	18.8	19.5	18.7	19.5	**2,130.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,577.6**
H2O	2015	263.1	242.5	125.3	252.2	144.5	51.4	269.0	253.9	101.2	244.6	234.5	241.8	**19,260.6**
OIL	2015	25.5	22.1	22.1	21.7	20.9	19.3	21.8	20.5	19.4	23.2	20.0	19.6	**1,881.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,212.6**
H2O	2014	335.3	323.9	118.4	107.8	268.2	121.4	250.3	262.1	225.2	250.0	258.1	259.2	**16,836.6**
OIL	2014	35.1	32.9	19.6	24.3	25.4	23.4	23.1	24.3	24.1	25.2	24.0	25.2	**1,625.8**

Licence **8048** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	23.8	28.0	30.0	31.0	30.0	31.0	**1,835.8**
GAS	2016	7.9	7.4	3.3	2.9	2.2	1.5	0.7	0.9	6.6	4.1	1.5	1.7	**239.6**
GSD	2016	6.5	5.3	2.4	2.1	1.7	1.1	0.5	0.7	5.0	3.1	0.9	1.4	**196.1**
H2O	2016	57.3	53.3	52.0	49.3	47.7	39.7	91.1	271.7	236.4	195.3	140.1	127.8	**4,818.1**
OIL	2016	39.2	42.5	45.7	40.1	44.2	40.6	56.4	149.6	142.9	125.7	94.3	88.7	**7,537.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,480.0**
GAS	2015	4.3	2.2	0.7	0.7	0.6	0.6	0.7	3.7	5.3	6.1	5.8	3.4	**198.9**
GSD	2015	3.7	2.4	0.6	0.6	0.5	0.5	0.6	3.6	4.5	5.1	4.9	2.2	**165.4**
H2O	2015	53.0	59.2	41.5	46.2	55.5	57.6	60.4	62.7	49.8	52.1	48.1	45.2	**3,456.4**
OIL	2015	49.6	45.6	48.4	45.1	45.5	43.5	45.8	44.7	42.9	45.2	45.0	39.4	**6,627.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	22.0	**1,115.0**
GAS	2014	1.6	1.5	1.6	3.2	3.0	3.2	2.6	1.4	0.5	1.6	0.9	4.2	**164.8**
GSD	2014	1.6	0.4	1.6	3.0	3.0	2.8	2.1	1.1	0.5	1.5	0.3	1.3	**136.2**
H2O	2014	40.0	42.6	49.9	43.4	50.1	42.1	44.0	31.3	35.2	52.8	50.5	36.2	**2,825.1**
OIL	2014	50.6	55.2	66.4	47.6	45.8	41.9	38.2	40.0	31.9	47.5	44.5	43.3	**6,086.6**

Licence **8049** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.6**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,171.8**
DAY	2015	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.0**
GAS	2015	1.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.6**
GSD	2015	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.6**
H2O	2015	1.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
OIL	2015	8.4	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,171.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	24.0	31.0	30.0	31.0	**1,122.0**
GAS	2014	0.4	1.1	1.2	1.4	1.8	1.5	1.4	0.0	1.0	1.6	3.6	1.3	**117.6**
GSD	2014	0.4	0.3	1.2	1.4	1.7	1.3	1.2	1.1	1.0	1.4	1.0	0.4	**96.7**
H2O	2014	5.5	4.7	3.7	1.6	2.5	2.3	2.7	1.7	1.5	2.1	1.9	1.6	**387.1**
OIL	2014	18.6	16.0	16.1	13.4	13.7	13.2	12.4	13.2	9.7	12.1	11.5	10.7	**1,158.3**

Licence **8050** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8050** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	29.0	23.5	31.0	27.0	30.0	31.0	30.0	27.8	**1,830.3**
GAS	2016	5.2	3.2	1.4	5.1	3.6	2.2	15.8	13.7	6.8	3.7	4.4	2.5	**267.6**
GSD	2016	4.2	2.3	1.0	3.7	2.7	1.6	11.3	11.3	5.2	2.8	2.7	2.0	**219.8**
H2O	2016	272.4	203.6	635.2	442.6	367.7	249.0	256.6	207.2	249.0	268.1	245.3	223.5	**13,627.1**
OIL	2016	58.7	45.7	178.7	174.8	150.8	121.7	157.1	152.7	167.8	172.3	164.6	136.8	**10,846.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,482.0**
GAS	2015	0.0	2.8	4.5	4.3	1.2	0.7	3.9	2.9	0.8	2.2	9.1	5.8	**200.0**
GSD	2015	3.3	3.0	3.9	3.7	1.0	0.6	3.4	2.9	0.7	1.9	7.8	3.8	**169.0**
H2O	2015	137.8	143.3	156.0	176.8	186.0	225.4	244.4	324.6	439.6	388.3	324.9	277.7	**10,006.9**
OIL	2015	83.4	72.4	83.4	85.8	69.1	66.2	87.5	89.7	59.1	77.7	78.5	60.0	**9,164.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	24.0	31.0	30.0	26.0	**1,118.0**
GAS	2014	1.3	1.3	2.1	2.1	1.6	1.5	1.4	1.5	0.7	1.2	1.5	6.0	**161.8**
GSD	2014	1.3	0.3	2.1	2.0	1.6	1.3	1.2	1.1	0.7	1.1	0.4	1.9	**133.0**
H2O	2014	128.3	129.7	131.3	142.3	165.7	150.0	171.4	125.9	124.0	142.0	130.9	129.4	**6,982.1**
OIL	2014	92.8	87.4	95.3	94.7	97.7	92.8	85.5	86.7	68.8	90.8	87.2	103.3	**8,251.7**

Licence **8051** Well Name **South Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.5**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,858.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,730.0**
WIN	2016	3019.4	2488.9	2369.7	2231.9	2509.2	2247.8	2261.0	1963.6	739.3	2254.0	2182.7	2221.1	**51,411.4**
DAY	2015	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153.0**
GAS	2015	5.4	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.5**
GSD	2015	4.6	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.3**
H2O	2015	106.5	76.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,858.4**
OIL	2015	84.5	49.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,730.0**
WIN	2015	0.0	0.0	713.8	3060.0	1792.6	2927.7	3226.3	3175.0	3198.7	3308.2	1080.7	2439.8	**24,922.8**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	28.0	31.0	25.0	31.0	30.0	13.0	**1,103.0**
GAS	2014	1.5	2.6	2.8	4.2	4.8	4.7	4.0	3.4	1.7	1.8	5.9	2.7	**189.2**
GSD	2014	1.5	0.6	2.8	4.1	4.8	4.1	3.4	2.5	1.6	1.6	1.5	0.8	**152.5**
H2O	2014	127.5	111.1	117.9	126.1	148.3	137.0	154.6	112.8	123.3	141.8	108.4	44.4	**6,675.0**
OIL	2014	121.8	117.7	128.8	122.3	120.7	116.9	110.1	119.2	94.4	104.8	83.3	45.4	**8,595.9**

Licence **8053** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,754.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2016	5.5	5.3	5.6	5.2	4.7	1.4	1.4	1.5	1.5	1.5	1.5	1.4	**3,665.4**
OIL	2016	3.4	3.1	3.3	2.9	2.5	1.4	1.4	1.4	1.5	1.4	1.5	1.4	**2,378.3**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,388.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	**0.5**
H2O	2015	5.8	5.5	6.0	7.6	6.1	6.1	6.0	5.1	5.9	6.2	5.8	5.0	**3,628.9**
OIL	2015	4.0	3.8	4.2	4.4	4.2	4.1	4.1	4.2	4.0	4.2	4.0	3.9	**2,353.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	0.0	29.0	**1,027.0**
H2O	2014	14.0	12.7	14.5	12.6	7.5	3.7	7.5	7.3	5.9	5.9	0.0	6.4	**3,557.8**
OIL	2014	13.6	13.3	15.0	11.3	4.1	2.8	4.8	4.1	4.0	4.1	0.0	3.9	**2,304.0**

Licence **8054** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8054** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	**1,667.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2016	35.4	31.9	33.1	29.8	16.0	20.5	21.2	21.3	20.6	21.3	20.7	0.7	**11,670.2**
OIL	2016	21.8	19.2	20.1	18.1	10.9	8.4	8.7	8.7	8.4	8.6	8.7	0.3	**5,282.8**
DAY	2015	29.0	28.0	31.0	19.0	19.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,331.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	**0.5**
H2O	2015	133.9	126.2	138.0	110.0	83.1	86.3	84.5	71.9	83.3	81.1	41.9	39.3	**11,397.7**
OIL	2015	40.6	39.2	43.6	28.9	28.0	41.3	41.0	41.9	39.2	37.2	24.5	23.7	**5,140.9**
DAY	2014	31.0	28.0	31.0	30.0	11.0	11.0	30.0	30.0	29.0	10.0	0.0	30.0	**993.0**
H2O	2014	151.8	137.4	156.6	95.5	28.6	0.0	96.4	189.4	153.0	53.3	0.0	159.1	**10,318.2**
OIL	2014	61.5	60.2	68.2	63.8	21.4	24.8	65.6	50.9	49.3	17.8	0.0	48.9	**4,711.8**

Licence **8055** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.1**
DAY	2015	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.3**
H2O	2015	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.5**
OIL	2015	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.1**
DAY	2014	30.5	26.3	31.0	24.0	31.0	30.0	20.0	8.8	30.0	31.0	30.0	30.5	**767.3**
H2O	2014	79.4	84.7	38.8	31.7	44.6	27.7	13.7	5.5	8.1	8.6	8.7	21.6	**4,145.2**
OIL	2014	67.0	76.9	32.8	39.3	51.8	32.5	14.2	5.0	6.8	6.9	10.8	17.9	**1,348.4**

Licence **8056** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,729.8**
H2O	2016	19.6	10.9	12.2	12.5	13.3	12.7	17.1	20.2	18.9	20.5	25.4	24.8	**5,436.6**
OIL	2016	23.5	19.0	17.3	16.9	16.4	15.1	16.2	17.0	11.3	11.7	11.0	11.3	**6,390.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	29.0	31.0	30.0	31.0	30.0	31.0	**1,363.8**
H2O	2015	97.9	95.6	106.1	82.5	80.5	68.8	64.8	56.8	47.0	53.0	42.4	23.2	**5,228.5**
OIL	2015	109.4	83.4	93.5	73.0	75.5	61.3	54.5	46.4	40.1	41.8	40.8	31.8	**6,203.6**
DAY	2014	15.0	14.0	31.0	30.0	2.0	0.0	0.0	18.6	30.0	22.0	30.0	22.7	**1,001.0**
H2O	2014	23.7	21.9	50.2	20.7	1.4	0.0	0.0	76.7	99.0	61.5	15.6	46.2	**4,409.9**
OIL	2014	13.9	14.1	26.9	18.9	1.3	0.0	0.0	35.4	73.7	54.0	15.2	53.5	**5,452.1**

Licence **8057** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	23.0	29.0	15.0	22.0	27.0	20.0	23.0	22.0	19.0	**1,639.0**
H2O	2016	195.9	198.2	204.4	153.9	201.9	142.0	188.1	181.3	145.9	160.3	157.9	151.2	**14,707.7**
OIL	2016	45.9	46.6	48.0	36.1	36.6	17.1	22.0	45.7	30.5	28.3	19.6	16.8	**9,199.7**
DAY	2015	30.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	23.0	31.0	**1,353.0**
H2O	2015	264.3	224.4	236.8	239.5	247.0	221.8	225.5	226.1	214.5	219.5	196.6	220.8	**12,626.7**
OIL	2015	75.8	70.1	64.5	67.5	66.5	62.8	61.0	55.9	53.6	49.4	46.2	51.8	**8,806.5**
DAY	2014	29.0	28.0	31.0	29.0	31.0	30.0	29.0	29.0	30.0	31.0	29.0	31.0	**1,003.0**
H2O	2014	320.7	310.8	293.4	237.4	200.2	291.3	308.2	288.5	280.4	281.6	265.4	257.0	**9,889.9**
OIL	2014	190.6	132.6	160.5	146.1	144.7	109.6	102.7	100.1	97.3	87.2	83.4	81.2	**8,081.4**

Licence **8059** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **8059** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,837.6**
H2O	2016	2.2	2.5	2.4	2.4	1.4	1.5	2.3	1.5	1.4	1.9	1.5	2.3	**6,727.5**
OIL	2016	2.7	2.8	2.9	2.8	1.7	1.8	2.6	1.8	1.6	2.4	1.7	2.7	**5,144.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,473.6**
H2O	2015	6.5	4.1	6.3	4.8	4.2	2.6	2.3	2.7	2.4	2.5	2.3	2.1	**6,704.2**
OIL	2015	1.6	1.1	1.5	1.3	1.9	2.7	2.3	2.7	2.5	2.4	2.5	2.4	**5,116.9**
DAY	2014	30.4	28.0	31.0	30.0	31.0	28.0	24.0	31.0	29.0	22.6	30.0	29.4	**1,108.6**
H2O	2014	67.3	51.0	54.9	37.4	44.7	30.9	24.6	38.1	33.7	17.6	10.7	8.3	**6,661.4**
OIL	2014	13.4	10.1	13.4	25.0	18.2	15.9	29.4	14.5	12.8	0.3	0.3	0.1	**5,092.0**

Licence **8061** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-24-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,453.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,524.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,453.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,524.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,453.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,524.6**

Licence **8062** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,830.1**
GAS	2016	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.6**
H2O	2016	520.8	497.1	498.3	465.3	486.6	454.6	472.9	451.7	387.0	407.6	406.5	365.2	**42,045.5**
OIL	2016	35.4	28.2	32.0	24.1	11.7	24.5	23.6	21.1	20.5	15.7	11.9	16.5	**8,280.7**
DAY	2015	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,467.1**
GAS	2015	0.0	0.0	0.0	10.2	11.2	7.0	10.8	5.1	4.5	8.9	7.4	5.3	**215.2**
H2O	2015	664.6	604.0	685.5	662.1	775.1	626.3	659.0	699.4	550.6	578.6	611.9	726.5	**36,631.9**
OIL	2015	77.1	79.6	94.2	89.9	99.3	59.1	70.8	57.3	61.2	28.8	28.2	33.1	**8,015.5**
DAY	2014	31.0	28.0	30.8	30.0	31.0	28.0	27.0	31.0	24.0	31.0	30.0	31.0	**1,105.1**
GAS	2014	0.0	7.7	19.2	12.8	51.1	0.0	6.4	17.1	0.0	0.0	0.0	0.0	**144.8**
H2O	2014	712.4	709.1	784.9	759.0	794.2	795.6	775.8	782.5	804.4	1031.9	797.3	684.0	**28,788.3**
OIL	2014	256.6	261.9	267.5	210.0	212.0	230.4	216.6	143.2	121.6	196.3	139.9	88.3	**7,236.9**

Licence **8063** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,820.5**
GAS	2016	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.2**
H2O	2016	572.8	602.6	628.7	574.3	610.3	479.8	414.0	466.0	479.8	474.5	444.0	471.7	**52,382.3**
OIL	2016	61.1	42.6	57.2	55.4	40.7	23.9	25.8	12.6	8.9	12.5	16.0	16.5	**10,848.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	23.0	28.0	30.0	31.0	**1,454.5**
GAS	2015	0.0	10.6	2.5	12.1	9.1	3.9	12.3	0.6	3.3	2.1	0.5	4.9	**295.8**
H2O	2015	946.7	821.8	936.7	781.1	880.8	818.2	760.8	661.7	604.1	573.3	456.2	606.0	**46,163.8**
OIL	2015	132.5	125.3	157.0	102.9	96.2	79.8	121.6	129.3	56.6	38.2	29.2	37.4	**10,475.6**
DAY	2014	24.5	28.0	30.8	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,100.5**

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Licence **8063** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	16.8	49.8	13.8	0.0	5.3	5.6	14.5	0.0	0.0	0.0	0.0	**233.9**
H2O	2014	855.4	1107.5	1254.3	1166.5	1262.1	1030.1	1051.7	1110.1	1069.8	943.8	990.3	910.1	**37,316.4**
OIL	2014	308.6	355.8	362.3	351.1	386.9	331.7	308.8	293.0	295.0	222.8	166.8	218.4	**9,369.6**

Licence **8064** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**1,822.1**
GAS	2016	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.3**
H2O	2016	1072.2	1042.6	1011.0	996.8	1023.7	956.5	1049.6	1011.4	968.5	994.4	971.9	908.8	**61,031.3**
OIL	2016	170.7	150.2	196.2	157.2	140.4	160.1	179.8	161.8	153.5	133.7	124.8	113.8	**7,201.2**
DAY	2015	31.0	28.0	28.0	21.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,459.1**
GAS	2015	0.0	16.4	2.8	4.6	13.3	8.3	2.8	0.4	0.4	2.6	5.1	5.6	**172.3**
H2O	2015	1311.6	1106.8	1117.3	1063.1	1355.1	988.0	1149.2	1130.2	1171.8	1103.8	1028.4	1064.5	**49,023.9**
OIL	2015	414.3	368.5	269.5	99.7	166.4	111.7	112.6	126.4	61.0	101.0	97.5	169.4	**5,359.0**
DAY	2014	31.0	28.0	30.8	29.0	31.0	28.0	27.0	31.0	29.0	30.0	30.0	31.0	**1,112.1**
GAS	2014	0.0	8.4	9.5	0.0	0.0	1.6	0.0	0.0	6.5	42.8	0.0	0.0	**110.0**
H2O	2014	876.6	955.7	1080.3	1082.1	1106.7	1007.6	1036.0	1125.3	1322.4	1513.2	1379.3	1338.2	**35,434.1**
OIL	2014	65.8	86.4	109.0	131.3	131.9	105.5	124.9	143.4	183.2	309.3	396.9	408.8	**3,261.0**

Licence **8065** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	325.0	248.0	0.0	0.0	4.0	255.0	452.0	463.0	706.0	668.0	847.0	892.0	**18,543.0**
WIN	2015	599.0	544.0	569.0	597.0	684.0	781.0	639.0	839.0	619.0	901.0	840.0	752.0	**13,683.0**
WIN	2014	0.0	0.0	130.0	549.0	626.0	571.0	477.0	576.0	619.0	628.0	571.0	572.0	**5,319.0**

Licence **8066** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,968.5**
WIN	2016	482.0	423.0	324.0	437.0	438.0	479.0	536.0	495.0	499.0	457.0	413.0	505.0	**19,369.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,968.5**
WIN	2015	610.0	660.0	619.0	633.0	587.0	494.0	597.0	625.0	467.0	702.0	490.0	482.0	**13,881.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,968.5**
WIN	2014	212.0	477.0	486.0	591.0	614.0	558.0	470.0	666.0	747.0	727.0	604.0	763.0	**6,915.0**

Licence **8067** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,815.0**
H2O	2016	142.4	173.2	157.1	71.9	67.8	57.6	58.8	54.4	46.8	44.9	35.2	33.5	**3,851.8**
OIL	2016	78.9	78.3	94.0	109.1	111.1	116.6	108.2	108.6	98.0	102.8	99.0	84.7	**7,092.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**1,454.0**
H2O	2015	47.8	40.2	34.5	33.3	57.8	66.2	83.8	84.0	92.8	54.6	32.5	47.2	**2,908.2**

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Licence **8067** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	97.8	87.1	95.1	93.3	105.3	125.6	122.7	118.1	141.1	132.3	125.2	113.9	**5,903.6**
DAY	2014	25.0	28.0	31.0	26.0	31.0	26.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,093.0**
H2O	2014	16.8	38.4	46.5	43.1	46.1	34.8	40.8	51.4	49.9	53.8	45.5	48.6	**2,233.5**
OIL	2014	95.4	95.4	112.6	98.0	105.2	81.0	98.6	93.2	85.2	90.3	92.2	94.8	**4,546.1**

Licence **8068** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	495.0	517.0	426.0	554.0	477.0	171.0	567.0	467.0	409.0	397.0	364.0	371.0	**11,921.0**
WIN	2015	429.0	553.0	557.0	537.0	419.0	481.0	620.0	588.0	433.0	595.0	555.0	519.0	**6,706.0**
DAY	2014	31.0	26.0	31.0	30.0	30.0	29.0	26.0	31.0	14.0	0.0	0.0	0.0	**1,004.0**
H2O	2014	29.4	22.5	22.2	23.4	24.2	22.9	22.3	32.1	14.6	0.0	0.0	0.0	**2,307.0**
OIL	2014	90.9	73.0	83.7	71.3	67.0	60.2	57.1	59.8	24.4	0.0	0.0	0.0	**4,119.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	392.0	**420.0**

Licence **8069** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,759.0**
H2O	2016	96.6	88.3	91.8	98.4	102.7	129.8	126.2	119.4	115.5	121.3	117.6	121.9	**13,698.6**
OIL	2016	28.8	25.7	36.9	42.6	37.9	35.9	31.8	24.8	26.7	31.1	26.7	22.7	**6,529.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,398.0**
H2O	2015	172.3	179.4	134.3	137.4	152.4	158.4	130.7	88.0	86.7	92.4	84.8	83.7	**12,369.1**
OIL	2015	71.5	92.5	57.8	21.8	25.1	50.2	52.3	43.3	39.1	35.7	30.5	21.7	**6,157.5**
DAY	2014	31.0	28.0	31.0	28.0	31.0	28.0	12.0	30.0	28.0	31.0	30.0	30.0	**1,034.0**
H2O	2014	188.7	185.3	186.4	167.5	193.9	167.6	90.2	175.5	198.7	187.7	151.2	134.0	**10,868.6**
OIL	2014	51.0	48.0	53.9	45.6	41.1	29.8	17.0	33.9	52.7	55.1	39.4	27.7	**5,616.0**

Licence **8070** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,977.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,991.6**
WIN	2016	103.0	404.0	290.0	848.0	770.0	592.0	78.0	753.0	734.0	695.0	588.0	562.0	**17,023.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,977.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,991.6**
WIN	2015	456.0	548.0	565.0	525.0	546.0	580.0	721.0	622.0	440.0	692.0	481.0	0.0	**10,606.0**
DAY	2014	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.0**
H2O	2014	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,977.3**
OIL	2014	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,991.6**
WIN	2014	0.0	0.0	0.0	67.0	490.0	558.0	293.0	615.0	592.0	618.0	593.0	604.0	**4,430.0**

Licence **8071** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,814.0**
H2O	2016	28.7	29.9	36.7	27.1	26.2	27.8	34.2	34.1	33.6	35.4	32.6	29.9	**3,351.2**
OIL	2016	76.0	76.0	75.0	75.6	76.6	69.2	75.5	73.7	68.7	65.1	63.6	64.8	**6,945.9**
DAY	2015	31.0	28.0	27.0	30.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	31.0	**1,456.0**

Manitoba Production
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Licence **8071** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	38.0	33.2	27.7	28.4	28.5	25.6	32.1	27.3	28.6	22.2	13.2	25.1	**2,975.0**
OIL	2015	94.8	83.7	80.9	87.1	88.2	84.4	84.2	69.3	75.8	89.8	87.6	87.1	**6,086.1**
DAY	2014	22.0	22.0	31.0	30.0	31.0	29.0	23.0	31.0	27.0	31.0	30.0	31.0	**1,102.0**
H2O	2014	37.3	76.5	87.8	64.6	61.5	62.1	50.7	57.0	43.2	40.3	40.1	40.5	**2,645.1**
OIL	2014	93.5	105.4	159.7	150.4	144.0	126.4	110.3	133.0	101.9	93.8	93.9	95.7	**5,073.2**

Licence **8072** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,846.0**
H2O	2016	127.9	135.1	145.4	139.9	135.6	134.1	135.0	136.0	133.7	132.3	130.7	130.8	**7,196.0**
OIL	2016	34.6	35.8	38.4	37.7	37.4	35.5	36.4	36.1	36.4	35.9	34.4	33.1	**5,339.7**
DAY	2015	31.0	25.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,485.0**
H2O	2015	137.0	106.3	130.4	128.7	136.1	135.6	125.8	133.8	141.2	152.6	144.1	143.6	**5,579.5**
OIL	2015	58.0	44.9	55.0	54.5	55.8	53.2	53.4	57.9	42.3	40.5	38.4	38.5	**4,908.0**
DAY	2014	31.0	28.0	31.0	30.0	30.0	28.0	6.0	30.0	30.0	31.0	30.0	18.0	**1,126.0**
H2O	2014	124.6	114.6	124.3	120.3	117.8	109.7	24.3	120.0	117.6	120.1	116.8	70.5	**3,964.3**
OIL	2014	77.9	65.2	72.4	72.2	70.1	63.9	13.1	70.0	66.2	70.0	66.7	37.1	**4,315.6**

Licence **8073** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	6.0	**1,887.0**
H2O	2016	95.8	83.1	82.7	87.4	95.1	83.2	77.7	89.6	91.0	254.7	596.1	166.0	**12,280.6**
OIL	2016	54.6	55.5	63.1	50.6	50.3	50.3	48.0	64.2	70.6	98.1	25.8	0.4	**14,215.4**
DAY	2015	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,550.0**
H2O	2015	68.5	65.0	67.7	43.7	32.3	30.7	36.4	100.5	134.9	120.7	90.8	95.2	**10,478.2**
OIL	2015	154.4	136.8	137.2	151.2	153.8	146.5	141.0	74.7	29.1	43.4	62.7	61.7	**13,583.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,190.0**
H2O	2014	123.3	107.3	116.4	117.7	205.0	177.1	136.4	100.5	120.5	120.4	106.6	130.2	**9,591.8**
OIL	2014	149.0	129.4	140.6	134.9	59.1	49.1	41.3	30.6	87.4	112.1	123.8	133.5	**12,291.4**

Licence **8074** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	27.3	29.0	31.0	30.0	31.0	**1,707.3**
GAS	2016	3.1	3.3	3.8	2.5	2.9	2.2	1.5	1.1	1.3	1.4	1.9	1.3	**262.6**
GSD	2016	2.5	2.3	2.7	1.9	2.2	1.7	1.1	0.9	1.0	1.1	1.2	1.1	**215.2**
H2O	2016	116.2	114.8	112.9	105.9	118.1	89.5	107.1	87.7	97.0	104.8	98.4	104.4	**9,066.8**
OIL	2016	14.4	11.8	12.7	12.8	13.1	11.4	15.6	14.1	14.5	16.4	16.3	16.8	**5,508.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,351.0**
GAS	2015	6.0	3.9	4.7	2.0	0.6	1.2	1.7	4.5	1.0	1.5	3.8	3.9	**236.3**
GSD	2015	5.1	4.3	4.1	1.8	0.5	1.1	1.5	4.5	0.8	1.2	3.2	2.5	**195.5**
H2O	2015	168.1	172.9	103.9	117.5	134.0	138.2	141.2	100.2	141.0	141.6	116.0	119.0	**7,810.0**
OIL	2015	32.1	27.9	22.3	23.6	23.9	18.4	18.4	12.1	15.4	15.7	16.7	18.7	**5,339.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	26.0	30.0	31.0	**997.0**
GAS	2014	3.0	1.5	1.6	3.9	4.7	4.4	2.5	1.1	3.4	4.6	8.5	9.1	**201.5**
GSD	2014	2.9	0.3	1.6	3.8	4.7	3.9	2.1	0.8	3.3	4.1	2.2	2.8	**164.9**
H2O	2014	184.3	150.2	152.8	163.4	192.2	165.8	192.7	134.2	144.5	149.8	160.1	168.8	**6,216.4**
OIL	2014	60.0	52.9	54.2	50.1	47.5	44.8	45.8	42.2	28.2	28.7	32.4	41.1	**5,093.8**

Licence **8075** Well Name **JSR Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **8075** Well Name **JSR Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,213.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,213.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	31.0	0.0	0.0	**942.0**
H2O	2014	125.2	104.0	74.7	68.9	44.5	37.4	0.0	0.0	0.0	62.0	0.0	0.0	**5,213.9**
OIL	2014	14.9	11.6	8.3	8.2	4.7	6.6	0.0	0.0	0.0	2.9	0.0	0.0	**440.7**

Licence **8076** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**

Licence **8077** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,776.7**
GAS	2016	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.6**
H2O	2016	190.6	124.8	115.6	84.6	53.3	41.7	33.7	34.7	32.7	27.2	28.3	28.3	**19,881.5**
OIL	2016	53.8	40.9	44.3	34.2	35.5	29.6	26.3	25.5	25.7	21.7	21.8	15.1	**5,374.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,417.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	5.7	0.8	0.0	11.1	**52.1**
H2O	2015	241.1	174.6	244.3	223.7	211.3	181.1	172.8	151.4	124.1	144.1	144.0	225.7	**19,086.0**
OIL	2015	29.8	24.4	34.9	38.4	39.9	43.4	47.8	48.2	44.1	47.0	47.4	58.6	**5,000.1**
DAY	2014	31.0	28.0	31.0	29.0	31.0	29.0	17.0	31.0	30.0	31.0	27.0	31.0	**1,052.7**
GAS	2014	0.8	0.2	4.1	6.8	10.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	2014	283.1	256.2	278.4	256.3	269.5	317.3	224.4	339.6	294.6	279.8	242.9	322.9	**16,847.8**
OIL	2014	96.3	80.1	57.7	61.5	65.6	41.3	14.7	53.2	54.4	50.2	47.8	32.5	**4,496.2**

Licence **8078** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	12.0	0.0	27.0	10.0	**1,676.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2016	57.6	31.5	18.8	18.0	30.2	45.3	32.1	31.2	12.2	0.0	28.1	11.0	**7,947.4**
OIL	2016	19.7	9.7	4.8	4.9	8.4	12.9	8.6	8.1	3.4	0.0	8.1	3.0	**5,763.4**
DAY	2015	30.4	28.0	31.0	29.8	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,384.9**
GAS	2015	0.0	0.0	0.0	4.5	4.0	3.5	1.6	2.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2015	101.1	106.5	84.4	47.1	27.7	28.9	19.4	47.7	43.7	28.2	50.5	62.1	**7,631.4**
OIL	2015	74.0	64.8	62.0	24.3	16.6	20.8	12.7	23.8	25.0	15.2	23.1	21.2	**5,671.8**
DAY	2014	30.2	26.3	31.0	26.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**1,021.4**

Manitoba Production
2014 To 2016

Licence **8078** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	778.2	372.0	127.0	102.8	96.9	69.0	55.5	55.5	49.5	48.0	125.2	122.6	**6,984.1**
OIL	2014	67.2	102.5	77.1	53.4	52.5	52.1	52.0	42.2	34.2	30.1	81.2	90.7	**5,288.3**

Licence **8079** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,726.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.2**
H2O	2016	732.3	593.1	618.1	598.8	652.1	677.2	692.9	609.2	598.0	591.7	587.3	640.1	**49,101.6**
OIL	2016	8.8	5.8	6.2	6.3	6.1	5.6	9.5	15.0	4.5	6.0	6.3	6.5	**7,846.1**
DAY	2015	30.0	28.0	31.0	29.8	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,362.1**
GAS	2015	0.0	0.0	0.0	6.0	6.0	5.0	1.5	1.7	0.0	0.0	0.0	0.0	**20.2**
H2O	2015	1027.2	973.4	851.6	690.1	600.8	522.8	466.9	676.3	680.4	623.3	670.2	838.2	**41,510.8**
OIL	2015	116.9	115.9	35.4	14.4	11.2	15.3	12.0	20.2	20.3	12.3	12.1	11.7	**7,759.5**
DAY	2014	29.5	26.3	31.0	29.0	31.0	29.0	31.0	30.8	30.0	31.0	30.0	31.0	**999.0**
H2O	2014	924.9	1036.5	1264.4	1137.4	1623.3	838.9	628.2	609.9	827.3	945.8	1167.2	1249.1	**32,889.6**
OIL	2014	74.2	92.1	108.5	120.4	143.1	90.8	101.5	107.4	143.3	133.2	147.5	175.2	**7,361.8**

Licence **8080** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2016	311.7	310.7	33.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,839.8**
OIL	2016	10.1	8.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,455.4**
DAY	2015	31.0	28.0	31.0	29.8	30.8	29.5	29.0	31.0	30.0	31.0	30.0	31.0	**1,380.2**
GAS	2015	0.0	0.0	0.0	4.0	3.0	2.8	1.5	1.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2015	659.7	577.9	648.1	368.4	245.4	249.5	303.1	417.5	337.7	308.1	633.8	514.4	**30,184.2**
OIL	2015	82.4	74.9	38.6	16.7	10.5	15.5	12.0	11.4	11.7	9.7	30.6	16.1	**6,435.5**
DAY	2014	30.0	26.3	31.0	23.3	31.0	29.0	30.0	30.8	30.0	31.0	30.0	31.0	**1,018.1**
H2O	2014	825.0	763.0	846.5	638.9	1191.1	656.7	655.4	611.4	414.0	570.3	863.9	798.4	**24,920.6**
OIL	2014	109.5	97.7	101.0	76.1	127.0	89.8	80.8	80.8	71.9	87.9	107.3	95.6	**6,105.4**

Licence **8081** Well Name **CPEC et al Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.8**
DAY	2015	28.0	28.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2015	9.5	12.0	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.0**
OIL	2015	2.0	2.5	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.8**
DAY	2014	26.0	25.0	31.0	29.0	31.0	27.0	28.0	28.0	0.0	31.0	30.0	31.0	**1,132.0**
H2O	2014	25.6	20.9	24.0	17.2	13.8	10.4	13.1	12.2	0.0	23.1	9.2	9.9	**5,190.3**
OIL	2014	2.9	4.1	3.5	2.8	2.7	2.2	2.4	1.8	0.0	4.9	1.9	2.0	**700.5**

Licence **8082** Well Name **CPEC et al Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,903.4**

Manitoba Production
2014 To 2016

Licence **8082** Well Name **CPEC et al Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,903.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.3**
DAY	2014	21.0	28.0	31.0	30.0	31.0	27.0	23.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2014	262.5	255.7	282.6	244.2	211.0	223.9	338.2	0.0	0.0	0.0	0.0	0.0	**10,903.4**
OIL	2014	0.0	16.3	34.5	12.9	16.5	7.6	4.3	0.0	0.0	0.0	0.0	0.0	**1,281.3**

Licence **8083** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,382.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,382.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	28.0	0.0	**594.0**
H2O	2014	2966.6	2666.3	2993.5	2974.5	3134.6	2870.7	3053.2	2875.3	2723.5	1787.8	1495.5	0.0	**59,382.9**
OIL	2014	3.1	2.8	3.2	4.4	4.8	4.3	4.8	4.2	4.3	3.1	2.8	0.0	**164.4**

Licence **8086** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,734.6**
H2O	2016	60.6	49.1	46.8	35.4	31.3	20.5	21.0	27.6	30.0	33.6	30.3	28.5	**5,394.1**
OIL	2016	86.2	60.0	62.0	46.5	38.8	29.9	29.3	32.2	30.4	25.2	20.1	18.7	**10,703.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,368.6**
H2O	2015	79.3	55.3	49.3	46.4	94.2	77.0	68.1	71.2	47.8	55.7	52.4	42.7	**4,979.4**
OIL	2015	178.9	161.0	177.4	143.3	169.9	218.0	177.8	163.5	134.7	120.7	105.8	96.5	**10,223.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**1,003.8**
H2O	2014	65.7	46.7	47.7	35.5	36.0	26.1	23.8	28.0	51.8	26.0	56.2	134.3	**4,240.0**
OIL	2014	98.2	69.6	58.7	45.3	47.0	44.9	43.2	44.4	18.8	43.7	128.6	212.5	**8,376.4**

Licence **8087** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,631.4**
H2O	2016	289.2	116.7	82.3	75.4	75.7	71.8	71.3	57.8	47.0	39.5	34.0	28.3	**5,936.6**
OIL	2016	23.8	23.1	25.1	24.9	25.5	23.4	21.6	15.5	13.1	9.3	5.2	12.6	**4,004.8**
DAY	2015	31.0	28.0	29.0	29.0	31.0	29.8	29.0	31.0	30.0	31.0	6.0	13.0	**1,265.4**
H2O	2015	55.4	47.3	51.0	48.5	52.3	53.2	49.1	63.2	44.0	44.0	7.4	35.8	**4,947.6**
OIL	2015	40.4	33.9	36.7	33.7	36.5	29.1	24.0	27.9	22.5	23.6	4.6	9.3	**3,781.7**
DAY	2014	20.0	28.0	31.0	28.0	1.0	0.0	0.0	20.7	30.0	31.0	30.0	31.0	**947.6**
H2O	2014	33.1	49.0	57.4	45.6	1.5	0.0	0.0	190.2	76.2	52.3	42.4	75.9	**4,396.4**
OIL	2014	32.5	41.0	36.7	34.5	1.3	0.0	0.0	40.7	146.1	113.7	99.9	45.7	**3,459.5**

Licence **8088** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	5.0	6.0	0.0	0.0	5.0	5.0	6.0	6.0	0.0	5.0	31.0	**1,454.0**

Manitoba Production
2014 To 2016

Licence **8088** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	49.1	35.3	0.0	0.0	62.0	43.7	67.5	42.7	0.0	72.2	40.4	**14,685.1**
OIL	2016	0.0	9.1	6.7	0.0	0.0	10.5	5.3	11.5	2.3	0.0	3.8	7.6	**1,535.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	11.0	6.0	5.0	6.0	**1,385.0**
H2O	2015	116.0	95.0	97.5	88.8	92.3	87.7	87.5	96.5	38.4	40.7	23.1	50.5	**14,272.2**
OIL	2015	11.5	12.6	17.0	7.6	15.0	6.0	6.0	6.5	2.7	2.7	1.4	3.0	**1,478.4**
DAY	2014	31.0	28.0	29.0	30.0	30.0	28.0	21.0	31.0	27.0	31.0	30.0	31.0	**1,119.0**
H2O	2014	186.1	146.9	140.5	138.7	143.8	121.9	124.6	127.8	117.8	123.2	113.5	106.0	**13,358.2**
OIL	2014	18.4	14.6	14.0	13.8	14.2	12.1	14.9	12.7	11.7	12.3	11.3	10.5	**1,386.4**

Licence **8089** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	0.0	0.0	0.0	**1,770.0**
H2O	2016	75.0	71.0	78.2	78.7	81.7	80.2	81.1	80.8	71.1	0.0	0.0	0.0	**3,531.8**
OIL	2016	54.1	48.5	45.8	39.6	40.6	40.1	42.0	43.3	38.0	0.0	0.0	0.0	**4,957.9**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359.0	693.0	**1,052.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,500.0**
H2O	2015	63.0	58.2	64.3	61.0	62.0	58.6	62.5	62.8	69.2	70.5	72.3	74.5	**2,834.0**
OIL	2015	57.2	50.0	56.2	54.4	58.7	58.3	60.7	59.9	50.5	51.5	50.8	55.4	**4,565.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,135.0**
H2O	2014	58.5	45.9	51.5	65.3	68.8	53.8	53.2	59.2	54.9	57.5	51.9	62.1	**2,055.1**
OIL	2014	79.3	67.5	76.9	66.6	69.3	64.8	66.1	63.4	59.5	64.6	58.3	56.4	**3,902.3**

Licence **8090** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	29.0	25.0	29.0	30.0	31.0	31.0	29.0	30.0	30.0	11.0	**1,805.0**
H2O	2016	731.9	730.8	729.7	641.7	663.0	677.7	714.6	725.4	682.7	708.8	711.2	283.7	**32,294.7**
OIL	2016	89.4	112.9	123.3	107.9	124.0	131.8	125.9	130.4	122.0	124.7	119.5	18.1	**8,742.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	25.0	31.0	30.0	30.0	29.0	27.0	31.0	**1,472.0**
H2O	2015	675.0	684.5	787.5	731.0	759.9	459.3	1001.7	1034.7	859.5	785.3	789.1	813.1	**24,293.5**
OIL	2015	91.2	154.2	146.1	135.1	155.5	207.6	206.0	227.0	188.1	146.7	100.6	92.2	**7,412.6**
DAY	2014	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	14.0	**1,118.0**
H2O	2014	124.0	119.6	134.4	124.5	128.2	131.5	142.3	133.1	115.5	126.2	120.4	167.2	**14,912.9**
OIL	2014	60.9	58.9	65.1	58.4	58.3	54.3	56.9	54.3	45.8	40.5	39.1	7.1	**5,562.3**

Licence **8092** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,264.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,948.6**
DAY	2015	0.0	2.0	31.0	29.6	30.8	18.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.1**
GAS	2015	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.1**
H2O	2015	0.0	0.0	19.0	16.6	8.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,264.2**
OIL	2015	0.0	2.5	16.1	13.5	7.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	**4,948.6**
DAY	2014	31.0	25.3	31.0	14.0	31.0	30.0	28.5	30.8	30.0	0.0	0.0	0.0	**927.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2014	81.6	69.6	84.7	21.4	42.1	38.7	34.7	36.4	34.3	0.0	0.0	0.0	**3,218.6**
OIL	2014	74.1	63.0	80.6	20.5	40.7	41.7	40.4	41.8	38.6	0.0	0.0	0.0	**4,905.5**

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Licence **8093** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	28.0	30.0	31.0	29.0	28.0	30.0	29.0	31.0	30.0	27.0	**1,432.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2016	0.0	0.0	117.8	130.8	82.0	102.7	122.3	85.0	47.3	48.4	49.6	50.5	**3,555.7**
OIL	2016	0.0	0.0	46.6	61.6	49.4	53.6	64.3	46.8	57.6	63.8	34.3	18.8	**4,383.7**
DAY	2015	25.8	28.0	30.5	26.9	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,139.6**
GAS	2015	0.0	0.0	0.0	6.3	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2015	14.0	15.1	11.2	4.6	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.3**
OIL	2015	6.1	6.6	5.7	3.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,886.9**
DAY	2014	31.0	25.0	31.0	11.0	0.0	8.0	31.0	30.8	29.0	31.0	30.0	31.0	**1,007.6**
H2O	2014	45.5	38.4	47.3	16.4	0.0	11.2	40.9	39.6	36.0	17.3	16.6	17.1	**2,670.6**
OIL	2014	20.1	17.0	21.9	7.7	0.0	6.0	23.9	22.7	20.3	7.9	7.1	7.3	**3,862.5**

Licence **8094** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,986.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,986.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,986.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.6**

Licence **8096** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	680.0	717.0	716.0	663.0	659.0	590.0	716.0	684.0	688.0	697.0	666.0	609.0	**11,675.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2015	213.0	198.2	217.5	206.1	209.2	154.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.5**
OIL	2015	44.6	39.3	43.8	42.3	45.7	35.4	0.0	0.0	0.0	0.0	0.0	0.0	**2,792.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	61.0	620.0	742.0	764.0	710.0	693.0	**3,590.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	28.0	21.0	7.0	31.0	30.0	31.0	**1,163.0**
H2O	2014	198.9	183.8	207.4	204.0	214.8	199.0	157.4	119.2	34.3	212.1	230.2	253.3	**8,325.5**
OIL	2014	51.1	39.1	44.2	42.0	44.1	43.2	52.8	37.0	11.2	58.2	56.0	53.9	**2,540.9**

Licence **8098** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,845.0**
H2O	2016	151.0	148.3	149.3	138.3	129.4	137.6	147.0	148.7	135.7	141.1	131.1	123.8	**17,823.2**
OIL	2016	46.6	32.6	39.3	44.9	44.1	50.0	49.0	46.9	43.5	47.0	48.4	55.4	**6,209.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,479.0**
H2O	2015	163.8	140.6	169.4	169.3	145.3	165.3	150.7	141.4	135.7	141.8	134.0	142.9	**16,141.9**
OIL	2015	57.6	49.6	47.6	47.8	68.5	47.8	57.8	66.6	58.3	60.8	53.1	55.7	**5,661.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	6.0	31.0	30.0	31.0	30.0	31.0	**1,114.0**
H2O	2014	213.8	185.8	201.8	192.1	195.9	174.9	63.9	235.1	189.5	182.4	169.3	174.8	**14,341.7**
OIL	2014	71.2	61.9	67.3	64.0	65.4	58.3	21.4	82.6	66.6	64.1	59.5	61.4	**4,990.4**

Licence **8099** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8099** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,784.0**
H2O	2016	109.9	103.4	108.6	106.5	104.7	98.9	101.6	102.7	120.3	124.9	126.3	132.0	**19,332.2**
OIL	2016	42.9	41.4	44.6	42.2	40.9	38.0	38.6	40.4	21.1	20.8	20.7	21.6	**6,918.4**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,419.0**
H2O	2015	176.4	166.9	171.9	155.9	161.0	157.8	160.3	161.2	155.6	140.0	120.1	120.0	**17,992.4**
OIL	2015	45.6	42.7	45.3	42.2	45.5	44.8	48.0	46.7	45.2	44.0	39.1	39.3	**6,505.2**
DAY	2014	19.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	26.0	31.0	30.0	31.0	**1,055.0**
H2O	2014	164.8	242.1	265.4	255.3	203.8	195.2	203.9	206.9	182.2	207.3	199.1	176.9	**16,145.3**
OIL	2014	52.6	75.4	89.8	87.1	69.4	64.5	67.0	68.5	60.0	71.8	69.0	47.4	**5,976.8**

Licence **8100** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,771.0**
H2O	2016	47.0	46.2	49.2	33.8	21.4	42.2	53.8	58.2	63.3	50.8	42.0	33.9	**3,870.6**
OIL	2016	103.2	88.3	92.1	99.8	111.7	92.3	79.1	78.7	73.7	79.1	78.2	65.2	**7,883.3**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,413.0**
H2O	2015	51.6	46.6	34.9	32.6	33.2	31.4	29.2	35.6	38.8	38.4	39.0	45.2	**3,328.8**
OIL	2015	110.9	100.8	112.4	105.1	105.5	106.8	113.7	113.5	115.0	116.1	101.2	98.0	**6,841.9**
DAY	2014	31.0	28.0	31.0	30.0	26.0	23.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,049.0**
H2O	2014	65.3	49.5	52.2	43.1	37.7	34.4	45.6	54.4	59.1	64.2	63.1	59.7	**2,872.3**
OIL	2014	148.4	126.9	137.8	128.6	104.1	92.1	111.2	113.4	100.3	104.9	106.9	108.2	**5,542.9**

Licence **8101** Well Name **Tundra Daly Sinclair DIR WSW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	0.0	0.0	0.0	0.0	0.0	22752.0	24152.0	24386.0	24154.0	24752.0	24072.0	26183.0	**170,451.0**

Licence **8102** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,908.0**
H2O	2016	343.5	325.2	342.3	329.1	304.3	275.7	284.3	278.2	247.2	293.1	275.4	289.1	**14,385.2**
OIL	2016	36.0	32.3	33.8	33.0	31.0	28.8	30.8	30.1	27.4	35.6	37.2	39.5	**1,955.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,545.0**
H2O	2015	226.5	209.6	231.3	208.0	208.9	198.4	209.1	211.8	208.8	212.1	217.7	325.2	**10,797.8**
OIL	2015	29.2	25.5	28.7	28.0	30.1	30.1	31.0	30.7	29.7	30.5	30.1	39.0	**1,559.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,180.0**
H2O	2014	224.7	198.1	223.2	219.5	231.2	167.0	122.5	137.0	136.9	163.2	147.0	221.0	**8,130.4**
OIL	2014	27.0	24.2	27.8	26.3	27.6	39.4	47.2	48.7	36.4	28.2	25.3	28.6	**1,197.2**

Licence **8103** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	375.0	372.0	416.0	385.0	384.0	343.0	365.0	346.0	348.0	354.0	340.0	333.0	**6,518.0**
DAY	2015	31.0	28.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.0**
H2O	2015	67.6	62.6	69.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,973.0**
OIL	2015	29.2	25.5	28.7	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,671.2**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	15.0	444.0	483.0	439.0	392.0	384.0	**2,157.0**
DAY	2014	31.0	28.0	31.0	30.0	23.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	**1,130.0**
H2O	2014	38.1	33.5	37.6	37.0	28.9	0.0	0.0	24.4	96.9	68.6	61.8	69.7	**1,753.9**

Manitoba Production
2014 To 2016

Licence **8103** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.2	0.3	0.3	0.2	0.0	0.0	0.5	36.9	34.0	30.7	30.2	**2,579.4**

Licence **8104** Well Name **Paradise Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.3	**1,797.1**
H2O	2016	150.4	138.0	158.0	69.8	61.3	70.1	57.4	62.1	54.3	58.9	54.3	55.8	**13,513.3**
OIL	2016	36.3	33.3	32.7	34.3	30.2	29.8	28.2	27.5	26.2	27.1	26.4	26.9	**8,167.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	27.0	29.0	31.0	**1,437.8**
H2O	2015	154.0	149.0	143.0	149.0	178.0	146.0	149.0	140.0	171.7	174.0	162.0	148.0	**12,522.9**
OIL	2015	162.7	40.0	55.3	47.8	58.6	44.3	31.6	26.8	46.4	37.0	36.6	27.4	**7,809.0**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.5	30.0	12.0	30.0	31.0	**1,081.8**
H2O	2014	128.0	123.2	142.0	130.2	135.3	105.0	74.4	56.1	96.8	167.4	168.0	137.0	**10,659.2**
OIL	2014	93.0	84.0	93.0	57.6	58.1	43.2	30.9	28.6	41.8	74.4	74.4	52.1	**7,194.5**

Licence **8105** Well Name **Tundra Birdtail Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	8207.0	7605.0	8275.0	7862.0	7892.0	7676.0	8165.0	8080.0	7536.0	8406.0	6979.0	7555.0	**425,419.2**
WIN	2015	7458.0	6610.0	8202.0	8445.0	8247.0	4844.0	8230.0	8474.0	8092.0	8534.0	8426.0	8229.0	**331,181.2**
WIN	2014	8033.0	7497.0	8579.0	8439.0	9823.0	9313.0	10034.0	9798.0	8651.0	8982.0	8556.0	7684.0	**237,390.2**

Licence **8106** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	11.0	0.0	0.0	0.0	0.0	0.0	9.5	30.0	31.0	30.0	31.0	**1,415.5**
GAS	2016	3.3	1.4	0.0	0.0	0.0	0.0	0.0	0.1	1.0	3.0	2.7	3.2	**196.3**
GSD	2016	2.7	1.0	0.0	0.0	0.0	0.0	0.0	0.1	0.8	2.3	1.7	2.6	**165.7**
H2O	2016	112.1	47.4	0.0	0.0	0.0	0.0	0.0	176.3	359.7	262.6	239.0	235.6	**10,931.4**
OIL	2016	15.3	6.5	0.0	0.0	0.0	0.0	0.0	1.6	36.3	37.9	34.6	35.2	**3,438.6**
DAY	2015	31.0	27.0	31.0	30.0	28.0	29.0	31.0	21.0	30.0	31.0	30.0	30.0	**1,247.0**
GAS	2015	2.0	0.1	0.3	0.3	0.0	2.1	1.2	1.3	0.5	2.4	4.3	4.1	**181.6**
GSD	2015	1.7	0.1	0.2	0.2	0.0	1.8	1.0	1.2	0.4	2.1	3.7	2.7	**154.5**
H2O	2015	178.5	178.9	117.7	128.1	127.6	142.9	152.1	102.9	142.0	137.0	115.5	110.3	**9,498.7**
OIL	2015	17.5	16.3	14.9	15.0	13.2	16.3	15.0	8.9	12.5	14.2	14.6	17.3	**3,271.2**
DAY	2014	0.0	28.0	31.0	30.0	30.0	29.0	28.0	30.0	25.0	31.0	30.0	9.0	**898.0**
GAS	2014	0.0	0.0	1.1	3.0	3.0	2.9	2.8	3.0	2.5	2.0	0.1	1.4	**163.0**
GSD	2014	0.0	0.0	1.0	2.9	3.0	2.5	2.3	2.2	2.4	1.8	0.1	0.4	**139.4**
H2O	2014	0.0	146.7	159.3	169.3	210.1	201.2	219.3	150.3	177.5	217.3	189.6	51.9	**7,865.2**
OIL	2014	0.0	47.0	47.6	28.5	28.0	25.7	21.9	18.5	15.0	18.4	17.2	6.2	**3,095.5**

Licence **8107** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,769.4**
H2O	2016	24.5	35.9	35.0	34.1	34.1	28.5	28.5	39.2	27.3	37.1	38.0	37.0	**3,067.9**
OIL	2016	57.1	54.6	53.9	50.4	55.4	53.2	55.6	57.5	31.6	22.5	21.8	22.4	**5,820.5**
DAY	2015	30.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,405.4**
H2O	2015	53.5	37.3	60.4	64.4	61.6	36.0	43.2	49.4	31.4	26.3	28.2	26.7	**2,668.7**
OIL	2015	59.1	40.6	52.5	37.1	38.9	64.7	58.1	51.4	70.5	58.5	65.9	60.8	**5,284.5**
DAY	2014	18.0	28.0	25.0	30.0	30.0	29.0	28.0	18.0	9.0	31.0	30.0	31.0	**1,046.4**

Manitoba Production
2014 To 2016

Licence **8107** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	25.9	99.4	56.9	60.3	43.1	30.3	28.2	29.9	0.0	64.4	37.3	47.0	**2,150.3**
OIL	2014	82.1	74.5	44.3	67.0	80.5	82.5	77.2	31.4	22.1	49.6	41.5	57.1	**4,626.4**

Licence **8108** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,825.0**
H2O	2016	74.0	69.2	72.7	69.9	100.0	100.0	103.1	101.1	92.4	105.9	103.8	108.4	**4,406.4**
OIL	2016	49.3	37.7	39.4	38.4	51.0	51.0	54.6	53.3	47.4	52.6	54.6	57.8	**6,127.1**
DAY	2015	24.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,462.0**
H2O	2015	53.3	55.1	70.2	66.2	63.8	60.2	63.5	64.2	66.5	69.6	71.4	73.7	**3,305.9**
OIL	2015	64.9	63.4	82.3	70.4	52.3	51.4	52.9	52.5	46.2	47.4	46.8	51.0	**5,540.0**
DAY	2014	25.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	25.0	**1,108.0**
H2O	2014	76.5	85.8	95.3	95.3	100.4	79.3	38.2	47.3	65.0	68.8	62.0	55.9	**2,528.2**
OIL	2014	97.0	103.8	115.9	111.7	117.4	100.0	77.4	79.1	82.0	90.1	81.2	66.2	**4,858.5**

Licence **8109** Well Name **TORC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	19.0	31.0	**1,702.0**
H2O	2016	70.1	59.1	79.9	70.3	66.0	59.2	50.7	58.0	69.7	76.9	164.1	130.5	**9,200.4**
OIL	2016	22.2	27.4	20.3	20.6	28.0	27.5	38.3	30.0	16.7	16.1	7.6	19.3	**4,799.9**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,348.0**
H2O	2015	65.8	59.9	76.5	73.3	56.4	59.9	65.0	60.1	55.8	55.5	59.3	69.2	**8,245.9**
OIL	2015	52.4	42.6	39.0	31.4	42.2	45.2	40.3	38.6	38.0	39.2	36.0	23.9	**4,525.9**
DAY	2014	30.0	28.0	31.0	28.0	0.0	20.0	29.0	31.0	30.0	24.0	30.0	31.0	**987.0**
H2O	2014	149.1	100.4	106.1	86.9	0.0	162.4	133.3	87.4	80.5	64.2	47.3	74.0	**7,489.2**
OIL	2014	39.7	65.6	67.4	70.6	0.0	95.6	86.7	63.1	59.0	59.6	57.1	92.1	**4,057.1**

Licence **8110** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-012-28W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay JJ** Field Code **99** Pool Code **62JJ** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,588.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,588.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,588.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.9**

Licence **8111** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,129.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,399.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**600.8**
DAY	2015	31.0	24.0	0.0	0.0	0.0	12.0	31.0	26.0	0.0	0.0	0.0	0.0	**1,129.0**
GAS	2015	1.2	1.3	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**20.8**

Manitoba Production
2014 To 2016

Licence **8111** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	2134.9	1745.2	0.0	0.0	0.0	848.4	1918.7	1516.0	0.0	0.0	0.0	0.0	**58,399.8**
OIL	2015	2.6	1.9	0.0	0.0	0.0	0.8	2.0	1.4	0.0	0.0	0.0	0.0	**600.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	1.0	0.0	26.0	31.0	30.0	31.0	**1,005.0**
GAS	2014	0.9	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**18.1**
H2O	2014	1362.8	1173.8	1277.2	1286.4	1341.9	1210.1	40.7	0.0	983.1	2141.9	2160.8	2185.4	**50,236.6**
OIL	2014	13.3	11.8	7.7	2.4	4.0	1.5	0.1	0.0	1.1	2.1	2.0	2.2	**592.1**

Licence **8112** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-19-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	26.0	28.0	30.0	27.0	31.0	28.0	29.0	30.0	31.0	**1,748.0**
H2O	2016	68.9	74.5	86.2	69.5	81.9	95.8	91.8	60.6	30.4	25.9	24.7	32.0	**12,146.4**
OIL	2016	24.4	25.1	29.3	32.7	40.9	42.4	35.5	25.3	13.7	12.2	11.9	12.4	**4,505.4**
DAY	2015	31.0	28.0	30.0	30.0	31.0	27.0	31.0	30.0	30.0	30.0	30.0	30.0	**1,397.0**
H2O	2015	133.6	125.1	135.6	133.0	133.9	78.5	72.7	56.2	56.0	54.0	55.4	57.2	**11,404.2**
OIL	2015	37.7	26.1	26.9	26.3	27.6	45.0	67.1	72.2	72.3	72.5	72.1	57.9	**4,199.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	16.0	30.0	25.0	31.0	30.0	31.0	**1,039.0**
H2O	2014	77.2	130.3	137.1	130.6	134.0	120.5	98.7	186.3	129.9	141.4	122.9	125.9	**10,313.0**
OIL	2014	31.4	52.4	54.4	47.9	45.8	39.9	21.8	40.8	25.0	39.8	44.4	46.8	**3,595.9**

Licence **8113** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	6.0	0.0	16.0	**1,788.0**
H2O	2016	98.7	95.6	92.9	84.0	79.7	80.4	92.6	89.3	73.1	14.6	0.0	79.5	**17,173.2**
OIL	2016	33.6	27.6	25.6	26.0	19.7	19.2	19.7	17.6	15.1	3.0	0.0	13.8	**2,798.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,493.0**
H2O	2015	166.1	152.1	171.9	151.2	153.4	145.4	143.0	102.6	99.6	100.0	98.5	100.9	**16,292.8**
OIL	2015	37.7	34.1	29.7	27.8	30.7	27.3	29.5	31.0	30.1	31.4	30.1	31.5	**2,577.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	23.0	31.0	27.0	31.0	30.0	30.0	**1,128.0**
H2O	2014	206.7	183.6	223.6	230.3	231.9	210.0	145.9	177.2	155.5	166.1	156.6	155.0	**14,708.1**
OIL	2014	48.6	42.1	46.4	43.7	42.6	37.5	32.3	42.5	37.6	38.1	35.6	36.2	**2,206.8**

Licence **8114** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,954.0**
H2O	2016	72.7	63.5	66.9	64.3	66.7	66.9	74.5	73.0	66.8	76.5	71.6	80.5	**5,057.6**
OIL	2016	62.1	59.1	61.9	60.4	62.0	61.2	66.0	64.5	57.3	63.6	60.8	60.5	**5,412.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,591.0**
H2O	2015	77.5	72.0	79.3	75.1	79.6	81.3	85.0	86.1	84.9	86.2	88.4	91.3	**4,213.7**
OIL	2015	57.1	50.3	56.4	54.4	53.7	46.3	47.2	46.8	45.3	46.4	45.8	50.1	**4,673.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	27.0	**1,226.0**
H2O	2014	55.7	49.0	55.1	57.2	62.6	58.1	57.4	76.8	69.8	73.3	66.0	65.4	**3,227.0**
OIL	2014	66.7	59.7	68.2	72.3	81.6	73.9	70.8	59.0	56.3	61.2	55.2	48.0	**4,073.2**

Licence **8116** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	15.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	30.0	29.0	**1,665.0**
H2O	2016	310.2	0.0	0.0	0.0	0.0	0.0	85.0	349.7	206.6	214.3	155.6	85.0	**62,026.5**

Manitoba Production
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Licence **8116** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	14.4	0.0	0.0	0.0	0.0	0.0	0.0	21.5	11.9	12.2	11.9	11.3	**6,416.5**
DAY	2015	31.0	27.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	25.0	29.0	**1,495.0**
H2O	2015	907.6	799.4	879.2	902.0	925.8	688.2	715.1	663.0	593.2	567.7	497.0	585.8	**60,620.1**
OIL	2015	52.0	45.3	47.3	48.4	51.8	64.3	70.5	62.8	55.6	55.3	47.1	49.5	**6,333.3**
DAY	2014	31.0	27.0	30.0	29.0	28.0	27.0	29.0	30.0	27.0	31.0	30.0	30.0	**1,143.0**
H2O	2014	1151.0	996.2	1096.0	1057.0	982.4	958.4	1042.0	1060.4	954.5	1033.7	987.4	894.1	**51,896.1**
OIL	2014	45.6	39.6	42.2	40.6	38.6	36.8	39.7	40.8	37.0	43.2	41.4	49.6	**5,683.4**

Licence **8119** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	13.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	6.0	11.0	**1,826.0**
H2O	2016	551.5	254.0	741.6	865.8	1058.6	1053.2	1242.5	1118.9	686.5	739.4	204.8	348.9	**45,629.5**
OIL	2016	44.2	21.0	51.0	34.9	35.3	24.3	36.9	38.3	35.7	34.8	6.4	11.9	**15,500.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,521.0**
H2O	2015	625.4	572.1	608.3	571.5	573.6	552.5	568.1	552.8	513.6	535.3	512.6	541.7	**36,763.8**
OIL	2015	60.0	28.3	51.5	61.4	54.0	46.5	45.2	44.9	51.5	59.6	38.7	35.3	**15,126.0**
DAY	2014	15.0	25.0	31.0	29.0	28.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,156.0**
H2O	2014	328.2	678.6	706.1	624.4	650.4	630.6	777.7	829.6	728.9	689.3	611.0	583.2	**30,036.3**
OIL	2014	82.1	71.2	136.3	138.2	142.9	124.8	133.5	143.4	123.5	115.7	100.5	100.9	**14,549.1**

Licence **8120** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	382.0	354.0	287.0	332.0	354.0	389.0	428.0	434.0	385.0	395.0	330.0	100.0	**15,119.0**
WIN	2015	481.0	389.0	375.0	552.0	558.0	529.0	511.0	447.0	368.0	449.0	395.0	395.0	**10,949.0**
WIN	2014	131.0	271.0	363.0	527.0	554.0	435.0	354.0	511.0	592.0	615.0	578.0	569.0	**5,500.0**

Licence **8121** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,870.0**
H2O	2016	307.3	283.0	306.9	283.9	261.6	247.6	254.5	267.1	254.0	264.4	259.7	270.4	**26,135.3**
OIL	2016	29.7	27.7	31.9	26.8	21.7	20.5	13.1	16.1	21.0	21.5	20.7	21.6	**5,912.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**1,506.0**
H2O	2015	295.2	271.7	302.2	287.8	255.4	240.1	264.6	280.5	277.2	283.8	277.8	279.7	**22,874.9**
OIL	2015	40.7	37.1	39.2	37.1	36.2	34.5	34.2	31.1	37.0	40.3	32.6	26.0	**5,639.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	21.0	31.0	27.0	31.0	30.0	31.0	**1,144.0**
H2O	2014	423.3	382.2	389.4	379.1	398.4	345.4	257.6	382.4	333.2	366.7	346.1	317.8	**19,558.9**
OIL	2014	108.3	98.2	98.9	85.2	73.7	60.9	39.1	66.5	58.3	59.4	45.1	43.8	**5,213.9**

Licence **8122** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	30.0	30.0	31.0	**1,829.0**
H2O	2016	638.0	587.3	681.6	685.2	704.8	650.9	614.6	778.3	710.4	708.0	639.9	291.7	**41,835.2**
OIL	2016	140.8	126.8	103.3	66.6	67.2	61.9	50.2	40.4	29.9	29.3	27.3	18.5	**8,083.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	9.0	27.0	**1,471.0**
H2O	2015	407.7	363.3	405.1	385.8	387.9	379.2	391.2	325.1	309.6	312.1	94.2	334.4	**34,144.5**
OIL	2015	60.0	56.7	60.2	57.0	59.9	58.9	64.0	63.5	61.6	64.7	18.9	0.0	**7,320.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	27.0	18.0	31.0	30.0	31.0	**1,131.0**

Manitoba Production
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Licence **8122** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	510.6	461.0	512.1	480.3	474.7	439.4	446.5	398.7	343.7	563.9	445.9	448.1	**30,048.9**
OIL	2014	80.4	73.0	76.0	63.3	68.9	64.9	65.5	58.3	17.5	36.3	48.2	49.7	**6,695.4**

Licence **8123** Well Name **Tundra South Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-07-001-23W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,052.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,433.3**
DAY	2014	15.0	28.0	28.0	19.0	26.0	19.0	23.0	25.0	4.0	0.0	5.0	0.0	**711.0**
H2O	2014	389.0	738.7	735.9	493.4	683.4	481.8	575.7	588.5	66.5	0.0	106.0	0.0	**19,052.5**
OIL	2014	7.1	30.7	30.4	24.6	27.1	23.2	24.8	31.0	3.5	0.0	0.0	0.0	**1,433.3**

Licence **8124** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,781.4**
GAS	2016	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.2**
H2O	2016	21.8	20.3	17.1	10.2	9.4	7.1	12.7	10.7	8.1	8.9	8.4	6.2	**6,806.0**
OIL	2016	12.3	11.7	21.4	30.6	26.8	16.8	10.9	9.9	7.5	5.0	4.8	3.6	**5,345.9**
DAY	2015	31.0	27.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,418.4**
GAS	2015	0.0	0.0	0.0	2.6	5.1	4.4	4.5	1.4	0.0	4.5	5.4	2.2	**239.1**
H2O	2015	43.3	24.5	28.8	34.4	44.8	41.6	38.2	37.2	39.1	30.0	26.6	24.6	**6,665.1**
OIL	2015	55.2	38.7	45.5	35.0	26.0	23.9	21.1	20.6	21.8	16.5	14.4	13.4	**5,184.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	29.0	30.0	**1,057.4**
GAS	2014	11.1	0.0	0.0	0.0	0.0	9.5	8.2	3.3	0.0	0.0	0.0	0.0	**209.0**
H2O	2014	79.9	63.7	70.3	60.6	63.9	66.2	83.0	63.5	54.1	43.4	46.7	46.3	**6,252.0**
OIL	2014	74.6	62.2	69.2	61.5	60.7	66.0	73.1	67.0	61.3	50.0	52.9	52.7	**4,852.5**

Licence **8125** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	18.0	29.0	29.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	12.0	**1,711.0**
H2O	2016	6.7	13.8	10.9	9.1	8.3	4.7	6.2	6.2	5.6	6.4	5.5	3.1	**1,245.2**
OIL	2016	8.3	1.3	2.6	2.2	2.0	4.8	4.0	4.0	3.6	4.2	3.6	0.1	**3,740.6**
DAY	2015	26.7	22.0	31.0	29.8	31.0	30.0	30.0	31.0	30.0	31.0	30.0	21.0	**1,384.0**
H2O	2015	9.7	19.0	33.3	45.9	30.1	24.4	23.6	20.5	22.3	16.1	12.6	18.6	**1,158.7**
OIL	2015	13.9	30.3	43.5	49.1	33.7	29.4	25.1	26.1	18.6	20.4	16.2	17.1	**3,699.9**
DAY	2014	28.5	15.5	30.0	30.0	28.5	30.0	31.0	31.0	30.0	26.0	1.0	29.3	**1,040.5**
H2O	2014	25.7	8.3	27.8	27.0	33.9	27.6	20.0	4.9	9.2	6.9	0.0	19.2	**882.6**
OIL	2014	47.7	15.3	51.4	43.1	23.5	31.7	23.9	34.1	19.3	8.7	3.0	24.5	**3,376.5**

Licence **8126** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	27.0	**1,405.4**
H2O	2016	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6	204.4	**2,100.3**
OIL	2016	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	214.7	**4,556.9**
DAY	2015	27.5	25.5	29.0	29.6	31.0	29.0	30.0	31.0	16.0	31.0	28.0	22.0	**1,367.4**
H2O	2015	0.0	1.8	2.5	2.1	2.1	0.0	1.9	7.7	1.5	14.3	9.2	7.3	**1,860.5**
OIL	2015	10.0	5.5	7.5	6.6	6.5	11.1	5.8	7.5	2.0	19.0	12.2	9.8	**4,333.1**

Manitoba Production
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Licence **8126** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.2	5.5	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	27.9	**1,037.8**
H2O	2014	9.1	7.5	29.0	28.9	33.6	19.7	13.7	19.1	16.9	0.6	0.8	0.6	**1,810.1**
OIL	2014	21.1	17.3	34.3	39.9	22.1	24.1	29.2	8.8	1.0	9.2	15.9	10.8	**4,229.6**

Licence **8127** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	16.0	18.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,798.6**
H2O	2016	111.2	70.7	55.6	36.7	56.5	98.7	85.5	74.4	60.2	53.9	51.0	86.3	**13,449.3**
OIL	2016	1.2	32.5	74.9	10.2	41.1	52.8	45.9	40.0	44.9	54.8	53.0	16.5	**9,343.5**
DAY	2015	25.0	24.0	28.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,461.6**
H2O	2015	94.6	111.2	113.5	85.1	85.0	114.8	74.8	96.6	81.6	62.9	55.3	60.5	**12,608.6**
OIL	2015	60.6	51.0	49.6	74.7	72.5	20.9	71.9	46.8	52.3	71.3	61.7	51.8	**8,875.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	23.0	0.0	25.0	30.0	31.0	30.0	26.0	**1,115.6**
H2O	2014	248.2	308.2	249.9	288.7	216.6	92.6	0.0	170.2	190.1	132.2	121.1	121.3	**11,572.7**
OIL	2014	54.0	65.5	145.7	78.0	102.4	98.0	0.0	99.9	86.0	99.7	103.9	45.7	**8,190.6**

Licence **8128** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	443.0	381.0	316.0	413.0	394.0	424.0	454.0	453.0	414.0	428.0	363.0	419.0	**16,366.0**
WIN	2015	667.0	604.0	625.0	595.0	563.0	537.0	579.0	485.0	438.0	576.0	450.0	454.0	**11,464.0**
DAY	2014	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**728.0**
H2O	2014	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,848.4**
OIL	2014	64.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,674.7**
WIN	2014	0.0	0.0	0.0	29.0	343.0	561.0	534.0	643.0	726.0	756.0	604.0	695.0	**4,891.0**

Licence **8129** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.4**
WIN	2016	892.0	948.0	649.0	791.0	723.0	763.0	814.0	802.0	711.0	695.0	555.0	644.0	**20,727.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.4**
WIN	2015	306.0	529.0	571.0	565.0	603.0	784.0	891.0	509.0	490.0	893.0	854.0	873.0	**11,740.0**
DAY	2014	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.0**
H2O	2014	32.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.3**
OIL	2014	88.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.4**
WIN	2014	0.0	0.0	0.0	24.0	327.0	546.0	519.0	595.0	577.0	591.0	399.0	294.0	**3,872.0**

Licence **8130** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,792.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,413.1**
WIN	2016	1072.0	1099.0	687.0	796.0	734.0	722.0	734.0	723.0	711.0	779.0	654.0	327.0	**20,327.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**

Manitoba Production
2014 To 2016

Licence **8130** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,792.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,413.1**
WIN	2015	319.0	633.0	724.0	705.0	787.0	958.0	912.0	0.0	0.0	6.0	439.0	779.0	**11,289.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,792.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,413.1**
WIN	2014	171.0	386.0	424.0	594.0	545.0	453.0	436.0	628.0	122.0	674.0	326.0	268.0	**5,027.0**

Licence **8131** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	28.0	31.0	30.0	25.0	10.0	31.0	31.0	30.0	12.0	0.0	13.0	**1,173.3**
H2O	2016	83.4	85.2	91.9	85.4	77.9	31.4	101.6	196.7	265.6	121.3	0.0	130.0	**7,636.6**
OIL	2016	24.1	25.8	29.6	29.1	24.5	9.8	30.6	19.4	0.3	0.1	0.0	0.1	**887.2**
DAY	2015	31.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	30.0	31.0	**905.3**
H2O	2015	146.1	133.4	10.4	0.0	0.0	0.0	0.0	0.0	7.8	121.2	84.2	99.7	**6,366.2**
OIL	2015	27.1	25.4	1.7	0.0	0.0	0.0	0.0	0.0	1.7	23.6	28.3	28.1	**693.8**
DAY	2014	23.0	0.0	19.0	0.0	0.0	0.0	6.0	9.0	30.0	31.0	30.0	31.0	**752.3**
H2O	2014	188.7	0.0	169.5	0.0	0.0	0.0	46.9	50.8	131.9	108.4	134.8	144.0	**5,763.4**
OIL	2014	8.1	0.0	7.6	0.0	0.0	0.0	3.6	7.4	24.3	29.3	30.2	27.9	**557.9**

Licence **8132** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	9.0	16.0	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.0**
H2O	2016	7.5	8.1	1.8	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,609.8**
OIL	2016	1.8	2.1	0.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.6**
DAY	2015	20.0	10.0	27.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	20.0	**1,327.0**
H2O	2015	16.1	8.4	17.8	13.3	11.2	10.4	12.7	6.4	13.2	7.5	8.9	7.2	**2,588.5**
OIL	2015	8.3	4.3	9.3	6.9	5.7	5.5	4.3	2.1	4.5	8.2	5.7	2.2	**1,629.3**
DAY	2014	26.0	22.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	24.0	**1,016.0**
H2O	2014	39.1	36.2	39.1	31.0	31.1	25.8	20.1	23.5	19.3	18.5	15.3	15.6	**2,455.4**
OIL	2014	23.0	12.0	20.1	16.0	16.1	13.3	17.2	12.6	10.3	10.8	7.5	8.1	**1,562.3**

Licence **8133** Well Name **Tundra Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,868.0**
H2O	2016	114.3	108.1	113.8	109.5	113.6	111.5	134.7	132.1	120.7	139.1	129.5	134.1	**6,467.4**
OIL	2016	124.2	111.0	116.4	113.6	116.7	115.1	110.4	107.8	96.0	107.0	101.7	106.4	**11,471.0**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,505.0**
H2O	2015	116.4	108.3	113.2	108.1	110.8	107.4	112.1	113.5	112.1	113.7	107.5	113.8	**5,006.4**
OIL	2015	167.6	147.8	153.7	147.9	147.9	128.9	131.2	130.2	125.8	129.0	115.0	127.2	**10,144.7**
DAY	2014	31.0	28.0	8.0	0.0	30.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,142.0**
H2O	2014	101.4	90.1	26.2	0.0	111.0	133.1	134.6	147.8	123.5	110.1	99.1	115.0	**3,669.5**
OIL	2014	203.5	175.4	51.7	0.0	206.7	231.7	272.5	280.5	231.8	179.8	162.1	165.1	**8,492.5**

Licence **8134** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.0**

Manitoba Production
2014 To 2016

Licence **8134** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	123.8	88.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,050.5**
OIL	2016	62.8	42.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,264.0**
WIN	2016	0.0	0.0	281.0	736.0	650.0	519.0	596.0	551.0	523.0	516.0	484.0	456.0	**5,312.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,567.0**
H2O	2015	85.4	79.4	87.6	82.9	87.4	94.3	98.6	99.9	98.5	100.0	104.2	123.2	**4,837.8**
OIL	2015	73.7	64.8	72.8	70.1	74.9	72.2	73.7	73.2	70.6	72.5	70.4	64.4	**6,158.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,202.0**
H2O	2014	85.2	76.4	86.2	80.4	84.4	80.6	86.7	84.7	77.0	80.8	72.8	84.5	**3,696.4**
OIL	2014	93.4	80.8	91.7	87.6	92.3	86.2	86.9	76.1	72.7	79.1	71.2	72.7	**5,305.2**

Licence **8136** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	25.0	0.0	**1,692.0**
H2O	2016	29.2	27.6	20.6	17.9	18.6	18.2	18.5	19.9	19.8	154.6	267.4	0.0	**1,841.9**
OIL	2016	1.9	1.6	2.7	3.4	3.5	3.5	3.6	3.7	3.5	2.1	0.0	0.0	**200.5**
DAY	2015	27.0	1.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,368.0**
H2O	2015	54.8	2.2	55.0	45.2	40.4	38.2	40.7	41.0	39.9	27.4	28.1	29.0	**1,229.6**
OIL	2015	5.1	0.2	4.9	4.5	4.5	4.4	4.6	4.5	4.3	1.8	1.8	2.0	**171.0**
DAY	2014	22.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**1,039.0**
H2O	2014	9.1	11.6	11.6	12.8	13.6	14.3	15.3	14.9	13.6	14.3	49.2	54.8	**787.7**
OIL	2014	3.5	4.5	4.5	4.8	5.1	4.8	5.3	4.8	4.5	5.0	5.5	5.1	**128.4**

Licence **8137** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	21.0	**1,841.0**
GAS	2016	1.0	1.0	0.5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.6	4.8	**50.0**
H2O	2016	0.2	0.3	1.4	2.5	3.4	4.8	3.5	1.0	2.1	2.4	0.3	153.3	**3,056.1**
OIL	2016	17.9	16.0	14.2	18.3	15.1	10.1	9.6	11.3	11.5	11.6	12.3	99.9	**7,246.0**
DAY	2015	25.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,487.0**
GAS	2015	1.6	1.6	1.8	1.1	1.1	0.8	0.6	0.7	0.7	1.0	1.0	1.0	**35.1**
H2O	2015	5.5	11.5	35.8	7.6	7.7	5.9	4.9	5.2	5.9	2.8	0.3	0.3	**2,880.9**
OIL	2015	23.2	24.1	32.3	35.4	33.8	25.4	20.2	22.8	22.3	15.0	17.4	17.6	**6,998.2**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	28.0	29.0	27.0	28.0	27.0	31.0	**1,131.0**
GAS	2014	2.8	1.6	1.5	2.2	1.4	1.5	1.3	0.8	0.8	0.8	0.8	2.3	**22.1**
H2O	2014	20.6	12.3	17.2	24.8	22.6	14.9	10.8	7.5	4.0	1.9	0.6	2.0	**2,787.5**
OIL	2014	59.5	61.0	61.4	66.8	55.7	48.6	43.2	36.1	32.0	34.0	32.6	30.4	**6,708.7**

Licence **8138** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	31.0	30.0	31.0	**1,765.7**
H2O	2016	19.0	12.3	10.8	10.6	13.0	8.3	7.7	7.7	22.0	49.5	45.5	21.0	**6,998.1**
OIL	2016	51.3	48.8	45.6	43.8	39.9	31.1	29.3	29.6	22.4	49.0	42.9	38.1	**11,249.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.1	31.0	31.0	30.0	31.0	30.0	31.0	**1,415.7**
H2O	2015	52.0	69.0	68.5	64.3	65.5	39.3	37.6	48.1	44.0	25.4	14.9	13.7	**6,770.7**
OIL	2015	72.9	62.5	42.9	22.5	24.1	16.9	15.9	18.3	17.3	28.5	48.4	53.5	**10,777.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	29.8	31.0	30.0	31.0	**1,051.6**
H2O	2014	105.0	69.3	61.5	98.4	84.7	79.7	76.3	65.7	62.5	61.1	60.8	55.6	**6,228.4**
OIL	2014	223.3	178.3	151.5	190.7	164.3	132.3	113.5	118.2	114.0	116.2	107.5	75.8	**10,353.8**

Manitoba Production
2014 To 2016

Licence **8140** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,878.0**
H2O	2016	28.2	26.7	30.2	30.4	29.9	23.5	18.7	18.6	16.5	21.2	27.7	26.0	**1,739.0**
OIL	2016	44.0	46.1	52.0	47.8	46.3	40.9	30.1	31.0	23.7	25.3	32.5	30.4	**5,558.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**1,516.0**
H2O	2015	16.2	14.8	16.6	11.0	9.8	9.5	5.3	22.1	18.7	18.1	22.8	28.6	**1,441.4**
OIL	2015	56.9	34.1	36.2	32.1	33.8	32.8	19.7	69.9	51.0	46.5	41.8	46.7	**5,108.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	**1,164.0**
H2O	2014	16.3	14.6	16.3	15.7	16.2	15.9	17.2	15.1	14.5	16.1	15.6	15.7	**1,247.9**
OIL	2014	59.2	53.3	58.8	57.0	57.9	54.6	58.7	53.9	55.7	65.1	63.2	65.6	**4,606.9**

Licence **8141** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,733.4**
H2O	2016	72.7	75.0	61.4	60.5	63.4	56.0	63.9	69.0	110.9	79.2	69.4	63.7	**15,316.2**
OIL	2016	62.3	55.0	58.1	59.5	62.2	58.4	60.8	59.9	81.9	77.4	81.1	73.7	**8,347.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,367.4**
H2O	2015	88.0	83.3	53.1	78.7	77.0	76.6	85.0	79.8	67.0	60.8	69.5	67.4	**14,471.1**
OIL	2015	85.8	60.6	75.0	68.8	71.3	63.0	59.0	62.5	64.6	61.2	58.2	60.2	**7,557.5**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	**1,002.4**
H2O	2014	278.5	267.8	323.4	289.5	309.0	225.2	221.8	252.7	357.6	123.6	94.8	88.8	**13,584.9**
OIL	2014	114.0	103.6	121.0	115.2	104.2	104.0	97.0	109.3	105.2	86.5	85.1	91.0	**6,767.3**

Licence **8142** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	10.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
H2O	2016	1.7	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.2**
OIL	2016	0.5	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.2**
DAY	2015	21.0	10.0	27.0	30.0	31.0	30.0	28.0	31.0	28.0	31.0	29.0	22.0	**1,179.0**
H2O	2015	27.5	9.8	21.5	12.9	6.9	5.2	4.4	4.6	4.3	4.6	4.5	2.5	**3,056.6**
OIL	2015	6.6	3.0	6.8	4.1	2.1	1.7	1.4	1.4	1.3	1.5	1.4	0.8	**1,279.8**
DAY	2014	18.0	10.0	27.0	28.0	31.0	29.0	18.0	29.0	26.0	31.0	28.0	23.0	**861.0**
H2O	2014	10.5	7.2	14.5	13.6	6.6	5.3	7.8	4.4	121.6	172.0	42.0	16.8	**2,947.9**
OIL	2014	12.7	7.8	5.2	0.2	2.4	6.4	1.5	2.4	12.3	25.9	20.6	9.0	**1,247.7**

Licence **8143** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,614.7**
H2O	2016	160.6	167.2	139.1	134.6	141.0	119.6	133.7	137.6	116.0	125.6	109.9	71.6	**36,397.1**
OIL	2016	17.2	13.9	15.6	16.4	17.0	15.5	15.8	16.0	15.3	16.7	17.5	11.3	**4,118.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,257.7**
H2O	2015	232.9	218.1	146.7	184.3	119.5	134.8	166.5	156.2	135.5	123.8	144.2	140.4	**34,840.6**
OIL	2015	24.3	21.5	27.1	26.0	26.0	22.3	19.4	20.5	18.4	16.8	16.7	17.4	**3,930.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	7.0	0.0	29.0	31.0	30.0	31.0	**893.7**
H2O	2014	496.8	494.5	504.2	428.3	462.7	342.6	78.8	0.0	532.0	426.4	256.1	234.4	**32,937.7**
OIL	2014	58.3	17.9	20.4	23.1	21.2	21.4	4.7	0.0	21.2	26.2	22.9	25.6	**3,674.0**

Licence **8144** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **8144** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,824.6**
H2O	2016	328.3	299.0	313.5	283.0	268.4	261.3	226.1	331.3	320.3	241.5	218.8	245.0	**29,999.1**
OIL	2016	24.7	22.5	18.4	18.5	22.6	22.7	19.4	25.2	26.2	17.5	16.7	16.0	**2,385.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,458.6**
H2O	2015	362.6	320.9	349.7	312.3	295.5	315.9	312.0	302.7	296.7	337.1	324.1	335.3	**26,662.6**
OIL	2015	29.0	26.1	30.4	22.7	16.0	22.6	23.4	22.8	22.4	25.3	24.4	25.3	**2,135.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,093.6**
H2O	2014	236.0	303.0	392.6	349.8	324.0	303.6	271.4	333.7	305.8	345.7	290.3	376.2	**22,797.8**
OIL	2014	13.1	13.5	32.5	28.0	18.3	16.5	16.6	26.3	24.9	27.0	20.3	26.3	**1,845.0**

Licence **8145** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,893.0**
H2O	2016	20.3	19.2	20.2	18.8	19.2	18.8	19.4	19.1	17.4	18.0	16.8	17.3	**1,609.0**
OIL	2016	35.1	31.5	33.0	26.4	24.5	24.2	25.9	25.2	22.5	24.0	23.0	24.1	**2,852.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,530.0**
H2O	2015	16.1	14.9	16.4	15.6	15.8	14.9	15.9	18.0	18.9	19.1	19.6	20.2	**1,384.5**
OIL	2015	39.4	34.5	38.8	37.4	40.6	40.3	41.9	36.5	32.7	33.4	33.0	36.0	**2,532.8**
DAY	2014	31.0	28.0	30.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,165.0**
H2O	2014	28.7	25.4	27.6	27.9	25.2	22.5	21.3	24.0	15.7	15.2	13.7	15.9	**1,179.1**
OIL	2014	54.2	48.6	53.6	52.4	48.4	42.6	41.8	43.4	39.3	42.3	38.2	38.8	**2,088.3**

Licence **8146** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,428.0**
H2O	2016	14.2	11.8	12.1	9.1	8.0	7.1	7.2	7.2	6.5	6.6	6.6	6.2	**1,323.5**
OIL	2016	50.3	42.2	42.9	31.9	38.0	33.9	34.3	34.3	31.0	31.4	31.4	29.8	**3,589.6**
DAY	2015	0.0	0.0	24.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,066.0**
H2O	2015	0.0	0.0	38.2	10.1	12.6	13.1	13.0	11.8	15.7	20.0	13.6	13.5	**1,220.9**
OIL	2015	0.0	0.0	4.3	35.9	44.4	46.5	46.4	41.7	55.8	65.5	48.4	33.5	**3,158.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	29.0	26.0	23.0	24.0	**777.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	13.6	10.0	38.5	54.5	**1,059.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	8.8	52.4	40.4	32.0	13.0	6.0	**2,735.8**

Licence **8147** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,827.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.9**
DAY	2015	31.0	24.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.0**
GAS	2015	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.5**
H2O	2015	963.0	850.3	1143.1	395.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,827.0**
OIL	2015	2.3	0.7	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,133.0**
GAS	2014	7.5	6.7	8.8	6.5	7.2	2.6	2.7	5.2	4.3	5.2	4.3	1.4	**458.1**
H2O	2014	1271.4	1076.7	1170.4	1084.0	1101.5	975.0	1141.6	1045.7	1004.0	1053.0	1010.8	1006.3	**49,474.7**
OIL	2014	10.7	7.0	6.8	8.7	8.4	4.6	0.9	0.9	1.0	1.0	1.0	1.2	**2,013.5**

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Licence **8148** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	27.0	31.0	28.0	31.0	**1,838.0**
GAS	2016	0.0	0.8	1.5	0.8	0.8	0.8	0.8	0.9	0.9	1.3	3.7	4.1	**595.0**
H2O	2016	182.7	186.6	190.2	187.5	188.6	197.8	221.3	225.9	180.4	233.3	188.3	215.3	**14,254.9**
OIL	2016	33.5	33.1	32.2	32.9	33.3	37.3	56.8	72.6	46.1	65.2	52.2	58.5	**6,559.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,480.0**
GAS	2015	1.1	1.3	0.0	0.4	0.5	1.1	1.1	1.2	1.2	0.8	0.8	0.8	**578.6**
H2O	2015	150.2	145.0	157.6	155.1	162.1	146.3	158.7	166.2	161.1	175.8	183.3	184.9	**11,857.0**
OIL	2015	12.8	9.1	9.2	8.5	14.2	25.2	26.4	28.0	30.4	32.9	39.4	36.5	**6,006.0**
DAY	2014	31.0	28.0	31.0	29.0	28.0	26.0	30.0	30.0	30.0	31.0	30.0	28.0	**1,119.0**
GAS	2014	8.2	7.3	8.8	8.4	8.9	7.5	6.0	8.3	7.5	7.7	6.1	1.4	**568.3**
H2O	2014	237.4	211.4	224.3	220.0	198.8	180.1	184.7	169.4	172.4	170.9	163.2	145.1	**9,910.7**
OIL	2014	15.3	8.7	12.7	13.9	13.0	15.5	15.4	14.9	13.2	10.1	9.9	8.1	**5,733.4**

Licence **8150** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,496.0**
H2O	2016	5.2	4.7	3.6	3.5	1.5	2.1	0.7	1.0	1.3	1.5	3.3	2.1	**1,314.0**
OIL	2016	13.1	11.5	9.2	8.6	9.0	8.6	10.5	5.8	7.1	8.0	9.8	8.2	**2,460.3**
DAY	2015	19.0	15.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,150.0**
H2O	2015	13.6	15.1	4.1	4.9	7.8	7.0	7.5	6.4	5.2	6.0	4.6	3.9	**1,283.5**
OIL	2015	23.3	12.3	32.8	24.9	19.7	17.4	18.3	16.1	12.8	15.0	11.5	9.7	**2,350.9**
DAY	2014	18.0	9.0	23.0	30.0	6.0	0.0	0.0	14.0	30.0	31.0	20.0	22.0	**820.0**
H2O	2014	16.2	5.4	6.6	16.3	1.2	0.0	0.0	4.3	35.8	23.4	17.6	9.4	**1,197.4**
OIL	2014	27.7	18.6	50.5	27.9	2.8	0.0	0.0	22.6	32.8	34.9	20.0	33.8	**2,137.1**

Licence **8151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,827.0**
H2O	2016	115.6	109.5	114.6	110.1	114.2	112.1	113.4	116.0	106.6	121.1	114.1	118.3	**6,170.1**
OIL	2016	54.7	49.0	47.8	46.7	47.9	47.3	49.5	46.9	41.3	45.4	43.8	45.8	**3,987.9**
DAY	2015	25.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,464.0**
H2O	2015	71.1	83.0	88.2	86.9	88.5	83.7	89.2	89.7	101.5	108.7	111.4	114.9	**4,804.5**
OIL	2015	32.6	36.0	38.9	39.0	42.3	42.1	43.7	43.1	48.1	52.1	51.4	56.1	**3,421.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	28.0	22.0	30.0	31.0	30.0	31.0	**1,106.0**
H2O	2014	98.8	87.4	97.9	85.4	85.1	81.5	78.6	56.4	77.4	81.8	76.6	88.8	**3,687.7**
OIL	2014	76.2	68.4	78.0	52.1	45.0	42.0	42.0	29.2	40.1	43.6	39.8	40.5	**2,896.4**

Licence **8152** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	23.0	12.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,683.0**
H2O	2016	183.9	179.5	180.8	126.2	72.6	188.1	166.5	160.2	143.6	124.2	114.5	118.3	**15,079.2**
OIL	2016	195.9	153.3	149.7	104.0	59.5	162.8	145.1	129.5	128.9	125.4	119.8	131.0	**13,921.3**
DAY	2015	9.0	12.0	26.0	27.0	28.0	29.0	15.0	29.0	30.0	31.0	30.0	31.0	**1,345.0**
H2O	2015	18.7	23.1	41.1	32.9	31.9	28.1	15.8	636.8	274.4	245.3	277.8	195.4	**13,320.8**
OIL	2015	17.4	21.5	44.4	37.3	35.7	32.9	18.4	132.0	249.3	227.4	190.7	209.3	**12,316.4**
DAY	2014	31.0	28.0	30.0	30.0	17.0	29.0	29.0	31.0	29.0	31.0	30.0	21.0	**1,048.0**
H2O	2014	145.4	127.9	129.0	122.8	57.2	70.3	129.4	136.3	78.2	66.8	71.9	47.8	**11,499.5**
OIL	2014	171.0	147.1	151.7	146.6	67.6	80.5	157.4	155.6	81.1	61.1	60.9	41.5	**11,100.1**

Manitoba Production
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Licence **8153** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,842.0**
H2O	2016	52.4	32.4	29.4	27.8	24.8	24.3	25.1	26.7	29.8	34.4	25.0	25.9	**3,105.5**
OIL	2016	26.7	66.2	80.7	76.5	56.7	56.0	59.8	67.8	84.5	94.2	100.9	105.5	**4,093.8**
DAY	2015	31.0	16.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,479.0**
H2O	2015	52.7	26.6	50.0	52.1	53.7	51.0	53.8	54.1	48.5	49.3	50.6	52.2	**2,747.5**
OIL	2015	25.9	12.4	23.7	26.3	29.6	29.6	30.4	29.8	24.8	25.4	25.1	27.4	**3,218.3**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,128.0**
H2O	2014	71.3	63.6	69.5	70.5	74.3	59.5	50.1	52.4	47.2	49.9	45.0	52.3	**2,152.9**
OIL	2014	40.7	36.8	40.7	39.8	41.9	32.4	27.8	26.9	25.4	27.9	25.2	25.7	**2,907.9**

Licence **8154** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,801.0**
H2O	2016	73.7	71.5	73.0	68.2	72.5	70.0	73.8	75.4	71.0	95.1	75.5	66.7	**11,038.8**
OIL	2016	37.1	30.5	28.1	26.1	26.3	25.9	27.0	25.9	26.0	29.5	33.6	38.8	**6,983.9**
DAY	2015	21.0	25.0	30.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,437.0**
H2O	2015	58.0	80.9	87.9	72.9	74.1	63.2	71.6	77.4	73.6	72.5	65.3	70.5	**10,152.4**
OIL	2015	31.2	39.9	47.7	45.8	45.1	41.8	39.4	43.5	40.8	41.3	35.1	38.1	**6,629.1**
DAY	2014	31.0	28.0	31.0	30.0	15.0	29.0	29.0	31.0	30.0	31.0	30.0	28.0	**1,090.0**
H2O	2014	121.1	101.0	107.0	98.9	51.1	98.0	106.5	110.6	105.6	104.7	97.9	91.2	**9,284.5**
OIL	2014	69.9	62.2	70.9	65.1	32.8	63.1	74.1	70.2	63.6	61.5	53.9	44.4	**6,139.4**

Licence **8155** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	29.0	31.0	29.0	30.0	29.0	31.0	31.0	28.0	30.0	26.0	20.0	**1,762.0**
GAS	2016	0.0	0.9	3.2	0.9	0.9	0.9	0.9	0.8	0.8	1.3	1.1	1.4	**405.3**
H2O	2016	286.6	416.7	396.9	375.1	366.0	374.5	418.8	337.5	275.3	299.3	221.6	145.6	**32,411.0**
OIL	2016	44.7	62.1	67.0	42.9	47.0	44.7	47.1	40.2	35.9	35.8	16.1	19.7	**8,518.1**
DAY	2015	31.0	10.0	0.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,428.0**
GAS	2015	1.2	1.4	0.0	3.1	2.4	2.6	2.7	2.5	2.3	0.8	0.8	0.8	**392.2**
H2O	2015	548.9	170.9	0.0	693.7	638.3	546.9	548.3	552.5	509.0	531.0	496.2	456.4	**28,497.1**
OIL	2015	102.6	30.8	0.0	70.4	61.4	58.7	63.5	61.5	57.0	54.5	56.6	64.0	**8,014.9**
DAY	2014	20.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
GAS	2014	3.5	4.9	6.3	7.1	7.5	6.3	4.1	6.8	5.9	2.6	4.6	1.3	**371.6**
H2O	2014	264.2	501.2	649.6	594.4	590.2	559.3	565.6	560.5	562.8	557.4	533.7	556.6	**22,805.0**
OIL	2014	57.4	95.7	106.1	100.7	114.9	100.1	85.6	82.3	79.3	75.8	78.6	93.5	**7,333.9**

Licence **8156** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,406.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,590.6**
DAY	2015	31.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	28.0	29.0	**1,406.0**
GAS	2015	1.2	1.4	0.0	0.4	0.4	0.6	0.3	0.3	0.3	0.8	0.8	0.8	**138.2**
H2O	2015	18.8	16.8	24.5	12.5	8.8	5.2	11.9	15.1	16.0	16.4	19.0	26.1	**1,837.8**
OIL	2015	14.0	9.8	8.9	9.9	12.0	12.7	8.3	7.5	6.9	5.7	5.0	7.5	**2,590.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,050.0**

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Licence **8156** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.8	0.5	0.3	0.4	0.1	1.7	0.4	0.8	0.5	0.4	0.2	1.3	**130.9**
H2O	2014	22.1	23.1	25.9	17.8	25.5	20.9	15.9	13.7	19.1	20.0	18.2	20.0	**1,646.7**
OIL	2014	17.8	18.4	19.3	17.1	8.2	11.9	21.1	19.2	11.7	8.6	10.8	15.1	**2,482.4**

Licence **8157** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.0**
GAS	2016	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.6**
H2O	2016	16.0	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.7**
OIL	2016	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,384.0**
GAS	2015	1.1	1.3	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.8	0.8	0.8	**136.8**
H2O	2015	19.6	17.9	21.6	20.6	22.5	19.6	21.4	21.6	18.7	20.0	19.7	18.5	**2,159.1**
OIL	2015	9.5	7.7	6.2	4.5	3.3	3.3	4.0	5.5	3.9	4.0	4.2	3.0	**1,991.7**
DAY	2014	31.0	22.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,024.0**
GAS	2014	0.8	0.3	1.4	1.2	0.5	0.3	0.2	0.4	0.4	0.5	0.2	1.4	**130.8**
H2O	2014	54.4	23.9	32.9	33.1	28.4	36.5	45.7	22.2	25.0	23.4	22.2	20.4	**1,917.4**
OIL	2014	21.3	13.5	15.7	14.3	12.4	11.0	9.6	16.9	13.6	11.1	8.4	9.6	**1,932.6**

Licence **8158** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,576.0**
GAS	2016	0.0	0.8	0.3	0.8	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**163.2**
H2O	2016	100.2	96.5	104.5	92.7	100.6	85.1	0.0	0.0	0.0	0.0	0.0	0.0	**8,881.6**
OIL	2016	6.6	4.4	5.1	5.5	8.6	7.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
DAY	2015	31.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,398.0**
GAS	2015	1.1	1.3	0.0	0.4	0.3	0.4	0.5	0.5	0.6	0.8	0.8	0.8	**159.7**
H2O	2015	101.0	101.2	110.2	98.0	99.0	90.4	95.9	98.3	94.9	105.5	96.7	97.2	**8,302.0**
OIL	2015	12.1	9.3	11.7	8.9	8.7	8.6	11.4	12.0	14.3	16.3	13.7	7.1	**2,702.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,038.0**
GAS	2014	0.9	1.0	1.1	0.6	0.6	0.1	0.3	0.5	0.5	0.7	0.5	1.4	**152.2**
H2O	2014	151.5	130.1	152.4	146.2	136.6	136.8	127.1	120.2	122.3	124.1	116.5	109.4	**7,113.7**
OIL	2014	39.7	32.9	20.6	15.4	20.9	7.7	21.1	20.1	19.6	25.5	20.9	13.3	**2,568.4**

Licence **8159** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	12.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,614.5**
H2O	2016	543.6	833.0	1036.6	1043.1	1173.7	1142.5	1180.4	1178.9	1166.6	1233.2	1194.5	1205.4	**55,529.7**
OIL	2016	1.0	20.2	22.8	22.0	24.3	23.0	22.7	18.5	14.7	12.7	11.7	11.9	**1,633.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,267.5**
H2O	2015	882.2	826.6	915.2	900.0	907.0	855.0	860.8	1022.5	840.0	878.7	846.1	1036.5	**42,598.2**
OIL	2015	19.1	17.9	20.0	19.1	20.1	18.1	17.3	18.7	16.0	15.9	13.9	7.9	**1,428.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	16.0	31.0	31.0	30.0	31.0	29.0	31.0	**902.7**
H2O	2014	979.4	837.4	935.6	942.8	740.3	383.4	946.9	998.3	936.6	879.7	903.3	1008.4	**31,827.6**
OIL	2014	25.1	40.9	43.1	33.9	23.0	1.4	16.4	30.3	22.6	19.9	19.9	19.4	**1,224.0**

Licence **8160** Well Name **North Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

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Licence **8160** Well Name **North Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	12.2	0.0	170.4	267.5	179.0	165.4	151.0	138.4	110.1	105.7	113.8	116.3	**3,442.9**
WIN	2015	167.1	315.6	148.4	300.7	173.3	302.8	294.9	0.0	57.3	32.3	75.2	45.5	**1,913.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	16.0	0.0	0.0	0.0	**764.6**
H2O	2014	39.0	30.7	29.4	27.8	22.2	16.7	14.0	13.2	6.1	0.0	0.0	0.0	**3,227.4**
OIL	2014	41.7	36.7	29.0	23.9	22.2	26.5	21.0	22.8	11.3	0.0	0.0	0.0	**3,413.2**

Licence **8161** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,111.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**

Licence **8163** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	24.0	**1,885.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2016	660.6	595.1	655.4	628.1	592.5	621.6	627.4	635.1	576.3	576.2	591.5	482.5	**25,186.5**
OIL	2016	43.7	36.5	39.4	37.1	34.9	36.1	35.5	33.8	27.8	23.9	22.8	18.2	**14,532.1**
DAY	2015	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,528.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.3	0.0	0.0	0.0	**1.0**
H2O	2015	476.0	625.2	561.0	596.7	630.8	586.6	697.2	707.9	676.5	658.6	640.4	658.4	**17,944.2**
OIL	2015	90.3	91.0	51.9	88.2	100.9	98.3	84.1	85.0	47.4	74.0	55.4	44.9	**14,142.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,167.0**
H2O	2014	359.7	350.1	415.1	392.6	386.8	359.5	380.3	415.2	447.2	494.5	505.4	518.8	**10,428.9**
OIL	2014	233.6	173.0	149.6	141.0	129.7	116.8	132.1	144.2	119.3	111.7	102.0	91.3	**13,231.0**

Licence **8164** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	14.0	30.0	30.0	31.0	30.0	31.0	**1,752.0**
H2O	2016	95.1	78.5	86.4	81.0	77.2	75.5	37.1	93.9	83.4	80.3	77.2	82.4	**14,139.2**
OIL	2016	36.7	35.0	37.6	37.5	43.5	44.5	18.1	45.0	46.5	44.5	36.9	38.4	**6,283.3**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,405.0**
H2O	2015	144.2	109.4	102.1	75.7	87.7	86.6	99.7	115.8	127.4	106.7	98.1	92.6	**13,191.2**
OIL	2015	58.8	36.7	48.1	57.1	55.7	40.1	38.7	43.1	35.6	34.3	34.1	38.6	**5,819.1**
DAY	2014	31.0	28.0	31.0	30.0	2.0	15.0	28.0	20.0	15.0	25.0	30.0	31.0	**1,043.0**
H2O	2014	166.5	140.0	180.0	181.2	8.6	123.1	268.8	123.1	102.8	132.0	177.2	171.1	**11,945.2**
OIL	2014	89.6	74.9	97.7	95.1	4.2	45.3	87.6	45.3	36.5	37.8	56.1	61.5	**5,298.2**

Licence **8166** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	29.0	29.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,540.0**
H2O	2016	77.3	79.0	65.8	70.1	69.3	65.6	65.7	64.0	59.8	58.0	60.9	76.8	**7,150.9**
OIL	2016	67.8	62.2	54.7	51.6	50.4	51.0	55.0	52.8	48.6	43.2	39.0	19.7	**4,185.2**
DAY	2015	31.0	28.0	26.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,180.0**
H2O	2015	92.5	91.4	73.7	73.8	88.0	82.8	96.1	95.4	87.9	97.2	73.9	67.2	**6,338.6**
OIL	2015	72.6	62.9	55.4	56.8	60.5	59.6	55.5	53.5	46.0	48.4	51.5	64.9	**3,589.2**
DAY	2014	31.0	28.0	31.0	22.0	31.0	29.0	29.0	31.0	30.0	28.0	30.0	31.0	**823.0**

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Licence **8166** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	176.4	145.9	152.8	101.1	138.5	118.4	124.6	119.2	116.5	97.2	93.2	93.0	**5,318.7**
OIL	2014	74.0	71.3	80.1	58.0	84.3	70.0	74.6	70.6	69.6	61.2	67.6	74.6	**2,901.6**

Licence **8167** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,797.0**
H2O	2016	1198.2	1577.9	1683.2	1453.8	1486.4	1432.3	1395.8	1363.5	1227.8	1258.7	1216.6	1182.4	**34,906.1**
OIL	2016	62.4	131.2	115.0	154.3	129.7	77.6	71.1	63.0	51.8	51.7	47.6	44.1	**4,667.9**
DAY	2015	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	27.0	**1,436.0**
H2O	2015	48.9	647.9	48.4	33.6	23.5	22.6	23.1	22.4	9.3	9.4	213.9	563.7	**18,429.5**
OIL	2015	9.4	35.7	8.8	5.0	2.5	2.4	2.5	2.7	6.0	6.3	0.0	13.1	**3,668.4**
DAY	2014	31.0	28.0	31.0	30.0	11.0	30.0	31.0	28.0	26.0	31.0	30.0	26.0	**1,089.0**
H2O	2014	81.1	67.1	72.5	65.0	27.2	100.7	110.7	80.5	77.0	63.5	51.2	40.0	**16,762.8**
OIL	2014	21.4	8.4	9.3	6.9	1.4	10.6	11.4	5.3	5.2	6.3	8.0	8.0	**3,574.0**

Licence **8168** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	754.0	680.0	169.0	477.0	243.0	131.0	118.0	117.0	147.0	135.0	135.0	129.0	**10,022.0**
WIN	2015	0.0	0.0	34.0	322.0	370.0	597.0	769.0	703.0	531.0	606.0	632.0	748.0	**6,787.0**
WIN	2014	391.0	89.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475.0**

Licence **8169** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,339.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.6**
WIN	2016	759.0	690.0	535.0	676.0	710.0	600.0	567.0	523.0	472.0	463.0	320.0	195.0	**20,296.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,339.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.6**
WIN	2015	564.0	520.0	254.0	581.0	612.0	530.0	617.0	591.0	533.0	617.0	671.0	748.0	**13,786.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,339.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.6**
WIN	2014	610.0	341.0	0.0	376.0	614.0	558.0	482.0	618.0	558.0	619.0	562.0	594.0	**6,948.0**

Licence **8170** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**1,851.0**
H2O	2016	95.6	90.5	96.1	95.0	98.7	96.8	98.9	102.8	99.5	109.8	106.5	110.5	**3,423.0**
OIL	2016	153.7	137.6	143.5	138.4	142.1	140.2	148.4	146.1	130.1	138.9	137.6	144.2	**11,294.9**
DAY	2015	23.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,489.0**
H2O	2015	41.0	51.9	47.4	54.2	55.3	52.3	55.7	56.5	59.9	60.7	68.3	95.1	**2,222.3**
OIL	2015	122.7	147.2	137.1	159.6	173.0	172.0	178.9	171.9	126.3	129.2	131.1	157.3	**9,594.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,137.0**
H2O	2014	21.0	18.5	20.8	40.5	46.9	44.8	43.6	50.7	50.2	52.9	47.6	55.3	**1,524.0**
OIL	2014	211.2	189.6	215.9	165.7	166.0	154.8	155.9	156.1	152.2	165.7	149.6	156.8	**7,787.8**

Manitoba Production
2014 To 2016

Licence **8171** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-06-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,706.0**
H2O	2016	99.3	92.9	98.7	91.5	87.6	83.7	92.1	96.1	98.3	94.5	89.7	86.4	**15,497.6**
OIL	2016	38.2	36.4	38.2	36.2	33.9	37.4	37.4	34.0	38.3	34.0	32.5	36.9	**5,506.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,345.0**
H2O	2015	142.8	115.6	93.1	118.0	130.6	120.6	118.7	116.0	109.6	108.5	107.0	111.6	**14,386.8**
OIL	2015	34.4	29.4	27.4	32.4	36.9	35.7	38.5	37.1	35.4	37.1	30.9	35.6	**5,073.2**
DAY	2014	28.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	30.0	31.0	**981.0**
H2O	2014	190.8	173.7	196.1	163.9	170.8	164.3	169.5	178.3	154.0	171.6	153.9	146.1	**12,994.7**
OIL	2014	66.4	52.2	54.7	48.1	49.1	45.0	32.3	29.9	26.6	28.3	29.6	32.8	**4,662.4**

Licence **8172** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-13-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,771.0**
H2O	2016	200.5	178.7	186.6	173.8	173.5	179.8	196.3	192.1	170.6	189.4	173.9	169.8	**23,488.7**
OIL	2016	10.5	11.3	11.9	12.2	15.0	15.7	2.8	6.0	7.5	12.1	11.1	10.9	**1,373.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,406.0**
H2O	2015	211.5	171.1	215.5	204.9	205.5	213.8	205.9	200.0	184.3	188.6	195.2	199.2	**21,303.7**
OIL	2015	13.5	11.0	9.2	8.5	8.5	2.2	2.1	10.2	9.7	9.9	10.3	10.5	**1,246.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,041.0**
H2O	2014	283.1	250.8	267.4	258.4	255.8	238.4	264.0	267.3	232.9	238.7	223.5	209.1	**18,908.2**
OIL	2014	14.9	13.2	14.1	13.6	13.4	2.1	3.0	2.7	14.9	15.2	14.3	13.3	**1,140.5**

Licence **8173** Well Name **TORC South McAuley** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**

Licence **8176** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-25-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,455.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**948.9**
DAY	2014	29.0	28.0	31.0	8.0	1.0	10.0	5.0	15.0	0.0	0.0	0.0	0.0	**515.0**
H2O	2014	362.9	288.8	301.2	77.9	5.0	144.8	95.1	237.2	0.0	0.0	0.0	0.0	**9,455.3**
OIL	2014	19.1	15.2	15.8	4.1	0.0	2.2	1.9	4.8	0.0	0.0	0.0	0.0	**948.9**

Licence **8177** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	30.0	**1,673.0**
H2O	2016	8.1	7.1	6.5	6.1	6.9	4.7	4.5	2.9	2.1	1.5	1.5	0.9	**2,227.3**

Manitoba Production
2014 To 2016

Licence **8177** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	63.3	58.2	60.9	56.5	55.8	75.1	75.5	66.4	65.3	80.3	91.7	61.9	**9,498.1**
DAY	2015	28.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,313.0**
H2O	2015	10.8	12.6	7.4	3.4	3.1	3.0	2.8	1.9	1.8	4.5	8.9	8.2	**2,174.5**
OIL	2015	42.7	60.2	70.5	59.1	54.6	55.5	49.3	65.0	61.3	61.5	52.7	55.3	**8,687.2**
DAY	2014	30.0	28.0	31.0	30.0	21.0	28.0	29.0	31.0	29.0	31.0	30.0	30.0	**955.0**
H2O	2014	5.0	4.8	5.5	5.2	3.6	5.0	5.3	5.5	4.5	3.5	9.6	11.6	**2,106.1**
OIL	2014	109.8	101.7	107.8	104.1	69.5	89.2	95.1	99.7	87.6	76.8	53.5	46.3	**7,999.5**

Licence **8178** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	27.0	30.0	31.0	**1,818.0**
H2O	2016	105.4	98.6	103.5	99.4	97.1	87.2	74.0	72.4	18.0	86.4	84.7	58.2	**17,304.4**
OIL	2016	26.5	22.2	22.9	23.5	23.8	21.4	16.2	17.6	4.7	22.2	28.3	32.2	**5,292.3**
DAY	2015	31.0	23.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,479.0**
H2O	2015	163.8	101.6	157.5	105.2	107.5	96.5	119.1	117.4	108.5	110.1	104.1	102.3	**16,319.5**
OIL	2015	38.3	28.7	35.6	37.2	37.1	34.5	34.3	31.0	27.3	25.0	22.0	25.8	**5,030.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,120.0**
H2O	2014	187.5	159.6	172.6	166.7	170.5	145.8	153.4	158.8	125.8	151.3	156.9	155.2	**14,925.9**
OIL	2014	60.3	52.7	57.8	53.9	54.0	51.0	53.1	50.5	57.0	48.7	37.8	37.8	**4,654.0**

Licence **8179** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.13-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	293.5	316.5	274.5	198.5	292.0	170.5	191.8	243.7	191.0	203.0	172.0	196.0	**38,425.1**
WIN	2015	821.0	484.0	355.0	179.0	170.0	280.0	630.0	636.0	463.0	527.5	444.5	419.0	**35,682.1**
WIN	2014	536.0	534.0	577.8	405.7	326.5	183.5	336.5	493.0	512.0	735.1	608.9	838.0	**30,273.1**

Licence **8180** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,795.0**
GAS	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.6	**38.9**
H2O	2016	138.7	150.3	18.1	15.2	13.0	11.9	3.6	4.1	8.9	13.5	9.6	8.6	**4,113.5**
OIL	2016	27.2	29.0	25.8	22.0	17.6	16.8	18.9	20.1	14.1	15.9	10.8	13.2	**6,420.2**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	28.0	31.0	7.0	28.0	**1,434.0**
GAS	2015	1.6	1.6	1.8	0.8	0.2	0.8	0.9	0.7	0.5	1.0	1.0	1.0	**27.8**
H2O	2015	93.2	85.0	69.5	50.3	14.6	26.5	40.8	27.3	26.6	12.0	5.2	8.8	**3,718.0**
OIL	2015	43.6	35.8	31.7	27.1	8.7	23.6	30.6	24.1	17.6	17.8	4.0	16.0	**6,188.8**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	28.0	29.0	26.0	28.0	26.0	31.0	**1,100.0**
GAS	2014	3.1	1.2	0.7	1.0	0.6	0.6	0.7	0.4	0.3	0.4	0.7	2.3	**15.9**
H2O	2014	13.5	17.9	18.8	12.1	12.9	10.2	9.4	8.1	22.1	39.1	22.0	83.3	**3,258.2**
OIL	2014	27.6	23.8	23.2	20.9	19.5	16.3	19.3	19.4	14.9	18.0	28.1	40.8	**5,908.2**

Licence **8181** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	29.0	28.0	31.0	30.0	30.0	31.0	21.0	31.0	**1,815.1**
H2O	2016	184.5	168.0	234.0	235.7	255.1	269.8	231.8	230.3	250.3	285.2	262.8	383.9	**13,117.2**
OIL	2016	288.2	298.6	278.6	237.3	200.5	208.6	248.5	244.1	194.1	214.3	165.9	251.8	**18,073.9**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,464.1**

Manitoba Production
2014 To 2016

Licence **8181** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	124.3	153.4	172.6	123.7	116.8	86.9	126.5	339.4	236.8	206.4	184.6	182.8	**10,125.8**
OIL	2015	364.6	291.4	349.0	317.0	298.2	273.8	270.2	227.3	279.3	302.8	276.9	298.3	**15,243.4**
DAY	2014	22.0	27.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,102.1**
H2O	2014	156.4	242.8	250.4	312.9	284.2	371.3	245.0	197.3	229.0	224.6	156.0	149.6	**8,071.6**
OIL	2014	496.7	527.5	582.4	493.1	492.2	416.6	304.0	297.3	214.4	156.7	141.5	379.1	**11,694.6**

Licence **8182** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	14.0	**1,677.0**
H2O	2016	54.0	37.3	40.5	35.1	51.2	50.7	46.8	48.9	49.4	50.4	49.7	24.5	**4,654.4**
OIL	2016	30.2	22.8	29.0	28.6	34.2	34.4	21.4	15.4	10.0	10.2	10.2	4.9	**2,658.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,332.0**
H2O	2015	58.1	51.9	63.1	64.1	51.3	52.0	52.8	47.7	44.9	50.7	44.0	42.7	**4,115.9**
OIL	2015	28.3	25.3	29.4	28.8	24.5	26.7	28.3	27.7	26.9	29.7	26.9	25.8	**2,407.0**
DAY	2014	24.0	1.0	28.0	30.0	14.0	5.0	25.0	31.0	30.0	31.0	28.0	27.0	**969.0**
H2O	2014	69.5	1.0	82.3	74.9	30.5	10.5	55.7	65.1	65.8	68.9	41.6	49.5	**3,492.6**
OIL	2014	34.0	0.5	39.0	39.2	18.0	6.6	33.9	36.6	34.4	35.3	20.6	24.9	**2,078.7**

Licence **8183** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1186.0	1049.0	723.0	583.0	523.0	499.0	740.0	740.0	709.0	651.0	501.0	476.0	**9,520.0**
DAY	2015	31.0	24.0	22.0	30.0	31.0	30.0	28.0	30.0	30.0	1.0	0.0	0.0	**1,412.0**
H2O	2015	62.3	44.0	39.1	58.2	62.6	62.1	51.4	47.2	45.3	0.5	0.0	0.0	**5,049.7**
OIL	2015	22.1	17.5	16.9	22.4	22.9	22.4	17.4	16.6	17.4	0.2	0.0	0.0	**2,182.1**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	420.0	720.0	**1,140.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	28.0	31.0	**1,155.0**
H2O	2014	78.1	70.4	76.6	73.4	74.8	63.6	64.1	64.9	67.2	64.6	55.2	62.8	**4,577.0**
OIL	2014	28.9	25.1	28.2	26.2	25.4	24.8	24.6	25.1	25.2	26.5	20.7	22.2	**2,006.3**

Licence **8184** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,467.1**
WIN	2016	1186.0	1092.0	899.0	743.0	674.0	593.0	562.0	537.0	476.0	959.0	780.0	733.0	**10,373.0**
DAY	2015	31.0	16.0	29.0	30.0	30.0	29.0	25.0	31.0	30.0	5.0	0.0	0.0	**1,388.0**
H2O	2015	54.3	36.9	48.7	30.9	30.0	31.8	26.4	31.1	28.7	5.1	0.0	0.0	**3,121.0**
OIL	2015	35.6	25.1	40.9	37.8	36.2	31.9	26.3	32.3	32.5	6.0	0.0	0.0	**3,467.1**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	416.0	723.0	**1,139.0**
DAY	2014	30.0	27.0	29.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	27.0	31.0	**1,132.0**
H2O	2014	47.8	42.1	46.0	47.1	46.5	39.3	40.9	42.4	42.2	43.9	37.5	50.1	**2,797.1**
OIL	2014	45.9	39.5	41.9	38.7	36.2	33.0	34.3	34.9	32.9	34.4	29.8	33.8	**3,162.5**

Licence **8186** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.5	28.8	30.4	29.0	30.6	29.7	30.3	30.8	29.8	29.8	28.9	29.7	**1,815.3**
H2O	2016	140.4	132.3	130.6	128.0	132.5	115.7	136.0	141.7	131.9	130.1	122.1	119.7	**9,479.8**

Manitoba Production
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Licence **8186** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	118.6	111.6	124.3	112.5	121.4	112.9	120.4	115.6	111.5	119.1	107.5	105.2	**6,435.7**
DAY	2015	23.0	27.0	30.8	30.0	29.0	29.5	30.3	31.0	29.4	27.7	28.9	30.2	**1,457.0**
H2O	2015	5.2	4.1	321.0	128.8	114.1	4.4	127.3	136.2	127.6	129.9	121.4	121.5	**7,918.8**
OIL	2015	91.5	8.4	177.9	117.3	108.9	8.3	116.3	124.8	116.9	90.7	106.6	111.0	**5,055.1**
DAY	2014	30.0	3.0	31.0	30.0	30.0	30.0	19.9	28.7	29.4	30.5	30.0	30.7	**1,110.2**
H2O	2014	142.0	131.1	149.8	122.8	116.2	120.8	81.4	116.7	129.9	137.9	114.7	126.2	**6,577.3**
OIL	2014	89.9	87.6	100.6	84.5	93.8	80.8	73.3	94.1	101.4	112.3	106.8	120.5	**3,876.5**

Licence **8188** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	17.0	31.0	31.0	28.0	10.0	22.0	31.0	**1,749.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.1**
H2O	2016	793.2	796.1	844.6	830.1	905.6	553.2	949.2	950.4	811.9	289.8	1352.6	1904.6	**57,774.0**
OIL	2016	137.2	131.5	134.1	130.9	136.1	76.2	146.0	148.3	117.0	42.0	26.7	92.0	**9,352.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	16.0	**1,428.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.1**
H2O	2015	910.7	816.5	883.2	862.1	932.1	871.2	1009.3	1027.0	1111.1	819.2	791.1	422.1	**46,792.7**
OIL	2015	151.9	134.4	147.3	140.0	157.8	147.0	144.1	142.2	140.4	133.1	121.5	69.9	**8,034.0**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,080.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.1**
H2O	2014	885.0	803.0	823.8	796.1	875.9	853.2	795.8	879.7	878.6	946.3	893.9	926.0	**36,337.1**
OIL	2014	171.1	156.0	160.1	148.6	155.7	146.7	135.3	160.7	151.6	155.2	148.3	151.8	**6,404.4**

Licence **8190** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	28.0	31.0	27.0	30.0	31.0	30.0	25.0	30.0	29.0	**1,766.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
H2O	2016	530.2	473.7	474.0	423.7	476.6	428.6	422.0	467.5	421.7	345.4	406.2	397.4	**13,004.4**
OIL	2016	539.9	489.7	503.8	449.5	506.7	445.4	437.7	410.2	414.9	332.6	414.1	385.0	**11,083.1**
DAY	2015	31.0	27.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	23.0	11.0	**1,415.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
H2O	2015	139.9	121.0	135.7	136.4	153.5	145.4	312.6	322.5	125.9	137.7	111.0	208.0	**7,737.4**
OIL	2015	113.6	96.8	110.2	105.1	86.1	77.3	106.3	108.3	85.8	90.7	68.3	240.9	**5,753.6**
DAY	2014	31.0	28.0	29.0	29.0	31.0	30.0	26.0	29.0	30.0	31.0	30.0	31.0	**1,083.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
H2O	2014	132.4	118.2	113.5	117.2	131.0	125.6	117.1	130.1	136.8	145.3	137.3	142.2	**5,687.8**
OIL	2014	109.5	98.3	94.2	93.6	99.6	92.3	85.0	109.4	114.2	116.1	110.8	113.6	**4,464.2**

Licence **8191** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.1	27.5	30.5	30.0	30.4	30.0	31.0	30.8	30.0	27.4	30.0	30.8	**1,679.4**
H2O	2016	99.2	94.3	95.6	84.4	92.6	44.9	89.2	87.7	81.2	88.3	80.2	86.9	**8,775.6**

Manitoba Production
2014 To 2016

Licence **8191** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	55.4	49.5	51.0	45.0	49.4	45.5	43.5	41.0	37.9	41.3	37.8	36.4	**4,032.8**
DAY	2015	28.3	28.0	30.0	30.0	28.7	29.5	8.0	29.9	27.8	27.9	28.9	30.8	**1,321.9**
H2O	2015	110.6	101.4	104.6	98.0	97.2	100.7	24.8	178.7	124.6	156.5	110.7	106.6	**7,751.1**
OIL	2015	53.8	42.3	53.5	50.0	49.4	46.9	10.4	41.9	57.9	59.0	58.9	51.9	**3,499.1**
DAY	2014	29.7	27.8	30.7	28.3	28.3	25.0	19.3	30.5	29.3	29.2	29.5	31.0	**994.1**
H2O	2014	183.7	138.2	143.4	144.6	141.7	122.5	105.6	138.7	117.2	112.1	107.6	108.8	**6,436.7**
OIL	2014	89.4	74.0	72.9	64.4	63.9	57.6	38.1	67.4	59.7	57.1	53.4	55.6	**2,923.2**

Licence **8192** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	1.0	1.0	0.0	1.0	0.0	1.0	0.0	1.0	0.0	0.0	0.0	**537.0**
H2O	2016	0.0	9.5	9.2	0.0	9.0	0.0	9.0	0.0	19.5	0.0	0.0	0.0	**56,815.0**
OIL	2016	0.0	0.5	0.8	0.0	1.0	0.0	1.0	0.0	0.5	0.0	0.0	0.0	**1,263.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	1.0	0.0	1.0	0.0	**532.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	29.0	0.0	18.5	0.0	19.6	0.0	**56,758.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.2	0.0	0.4	0.0	**1,259.7**
DAY	2014	31.0	28.0	19.0	0.0	0.0	0.0	0.0	17.0	16.0	0.0	0.0	1.0	**529.0**
H2O	2014	3327.9	3012.5	1990.2	0.0	0.0	0.0	0.0	2017.1	1674.6	0.0	0.0	84.0	**56,691.7**
OIL	2014	92.3	60.7	40.6	0.0	0.0	0.0	0.0	20.4	16.9	0.0	0.0	1.0	**1,258.1**

Licence **8193** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,714.0**
H2O	2016	54.0	36.2	46.2	41.0	43.8	42.2	43.6	45.4	44.8	42.7	36.8	31.5	**8,543.8**
OIL	2016	39.3	37.2	40.9	40.5	41.5	38.2	33.8	29.0	29.0	21.6	16.7	16.4	**7,699.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,348.0**
H2O	2015	49.0	48.2	81.1	98.8	117.1	109.4	75.6	60.8	43.5	41.2	48.9	46.0	**8,035.6**
OIL	2015	85.1	68.8	32.2	16.9	21.0	18.4	32.6	37.5	45.0	60.1	40.1	39.1	**7,315.3**
DAY	2014	9.0	16.0	30.8	30.0	30.6	28.3	25.7	31.0	30.0	31.0	30.0	31.0	**983.2**
H2O	2014	18.4	71.3	155.7	139.5	151.2	108.9	83.5	95.4	86.6	55.2	65.4	83.8	**7,216.0**
OIL	2014	12.7	45.9	69.2	61.6	71.3	82.7	69.4	84.1	28.2	66.6	70.7	62.3	**6,818.5**

Licence **8194** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,639.7**
H2O	2016	9.4	5.1	6.5	8.2	5.7	3.0	3.7	3.7	3.7	4.0	2.3	1.4	**2,510.7**
OIL	2016	24.2	17.7	19.8	21.6	19.9	16.9	20.0	20.2	20.5	22.6	17.5	12.4	**5,270.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,273.7**
H2O	2015	53.0	28.2	33.0	31.2	26.2	19.4	15.5	16.5	11.9	7.4	6.2	7.0	**2,454.0**
OIL	2015	101.8	79.4	69.4	55.4	56.4	47.7	35.9	32.3	27.6	28.2	25.2	23.0	**5,036.8**
DAY	2014	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.2	31.0	**908.9**
H2O	2014	26.2	18.7	15.4	15.7	14.2	18.7	15.4	9.5	9.4	15.9	10.0	66.4	**2,198.5**
OIL	2014	63.2	57.1	53.6	49.9	48.8	41.0	47.0	47.5	41.2	44.3	45.7	98.3	**4,454.5**

Licence **8195** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	18.0	29.0	31.0	27.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	20.0	**1,677.0**

Manitoba Production
2014 To 2016

Licence **8195** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	10.3	15.4	15.9	13.8	28.5	39.3	39.3	29.3	14.0	13.3	17.6	12.4	**1,604.2**
OIL	2016	3.3	5.2	5.5	4.8	4.9	7.0	7.9	11.5	19.1	21.6	11.5	8.1	**2,343.5**
DAY	2015	31.0	1.0	23.0	30.0	31.0	30.0	31.0	29.0	30.0	24.0	30.0	20.0	**1,344.0**
H2O	2015	6.1	0.2	4.5	6.2	8.2	21.4	21.6	15.1	15.1	12.3	15.4	10.5	**1,355.1**
OIL	2015	5.7	0.2	4.2	5.5	5.2	1.5	1.7	4.9	5.0	4.8	6.0	3.5	**2,233.1**
DAY	2014	22.0	28.0	14.0	16.0	26.0	11.0	27.0	31.0	30.0	31.0	30.0	25.0	**1,034.0**
H2O	2014	15.5	20.1	9.4	11.2	15.6	3.2	9.2	9.1	8.2	6.2	5.8	4.8	**1,218.5**
OIL	2014	25.7	32.2	16.1	16.7	24.3	3.4	6.9	7.8	7.7	6.3	5.7	4.6	**2,184.9**

Licence **8196** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.3**
DAY	2015	0.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.0**
GAS	2015	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2015	0.0	0.0	8.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.3**
OIL	2015	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.3**
DAY	2014	31.0	0.0	31.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**858.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	**0.5**
H2O	2014	8.5	0.0	0.4	0.0	0.0	0.0	10.3	11.5	7.9	7.8	5.0	0.1	**1,804.5**
OIL	2014	3.6	0.0	0.1	0.0	0.0	0.0	4.5	5.0	3.4	3.4	2.1	0.0	**648.5**

Licence **8197** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.0**
H2O	2016	48.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,856.5**
OIL	2016	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,327.6**
WIN	2016	0.0	35.1	322.4	455.8	497.5	713.3	633.8	632.5	609.7	632.0	612.7	732.2	**5,877.0**
DAY	2015	31.0	20.0	28.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**1,468.0**
H2O	2015	142.5	100.2	148.5	163.9	121.9	114.9	103.6	275.1	324.0	313.1	262.6	118.0	**13,807.9**
OIL	2015	30.0	20.0	34.3	40.1	24.2	21.7	14.1	29.8	29.5	26.5	29.7	43.9	**3,310.1**
DAY	2014	21.0	28.0	31.0	9.0	20.0	28.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,119.0**
H2O	2014	192.0	172.5	167.6	44.6	278.1	255.5	117.4	134.2	151.0	141.0	110.4	110.1	**11,619.6**
OIL	2014	29.8	42.6	40.2	10.4	62.2	54.8	27.6	32.7	37.7	29.2	24.5	26.8	**2,966.3**

Licence **8198** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541.1**

Manitoba Production
2014 To 2016

Licence **8200** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.0**
DAY	2015	31.0	20.0	25.0	20.0	0.0	0.0	3.0	30.0	0.0	0.0	0.0	0.0	**1,116.8**
GAS	2015	0.0	4.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.7**
H2O	2015	14.0	5.6	8.6	6.7	0.0	0.0	1.1	10.6	0.0	0.0	0.0	0.0	**2,103.3**
OIL	2015	7.0	3.1	4.8	3.8	0.0	0.0	0.6	5.7	0.0	0.0	0.0	0.0	**4,234.0**
DAY	2014	30.0	28.0	30.0	30.0	29.0	28.0	28.0	28.0	30.0	31.0	30.0	29.0	**987.8**
GAS	2014	0.0	2.7	2.1	0.0	0.0	0.0	0.0	2.4	2.0	0.0	0.0	0.0	**189.5**
H2O	2014	32.3	21.7	21.5	34.9	14.8	10.0	9.9	9.2	9.8	9.1	9.3	12.7	**2,056.7**
OIL	2014	32.9	22.5	22.5	44.4	24.1	22.9	23.3	19.0	14.4	13.8	12.0	4.9	**4,209.0**

Licence **8201** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	28.0	31.0	29.0	29.0	29.0	29.0	31.0	30.0	30.0	30.0	30.0	**1,806.0**
H2O	2016	1623.4	1622.3	1709.8	1576.7	1364.3	1636.4	1619.1	1733.4	1666.8	1678.9	1667.8	1667.9	**52,143.3**
OIL	2016	36.3	36.2	44.9	43.5	27.9	41.3	39.2	50.0	41.0	41.0	41.2	41.7	**5,002.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	30.0	29.0	**1,452.0**
H2O	2015	208.8	168.0	163.5	139.5	138.1	131.8	138.1	95.9	65.4	262.2	1106.3	1582.5	**32,576.5**
OIL	2015	6.3	5.7	3.8	4.9	4.2	4.1	4.5	3.5	3.0	0.2	2.4	35.6	**4,518.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,109.0**
H2O	2014	579.2	464.4	472.2	398.2	377.9	326.0	339.4	307.5	237.1	251.3	233.6	235.1	**28,376.4**
OIL	2014	43.6	48.1	35.9	21.0	20.9	17.2	12.3	9.1	12.5	9.3	5.9	6.2	**4,439.8**

Licence **8202** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	0.0	27.0	31.0	**1,736.0**
GAS	2016	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.1**
H2O	2016	224.9	179.9	203.0	214.4	210.7	199.1	216.2	210.9	106.0	0.0	283.9	314.5	**17,508.4**
OIL	2016	32.7	27.4	34.4	32.0	40.6	34.2	20.3	24.7	15.0	0.0	12.5	8.8	**8,584.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,417.0**
GAS	2015	0.0	5.1	0.3	0.0	0.0	4.1	5.0	1.9	2.1	6.1	5.9	5.6	**62.8**
H2O	2015	227.2	212.7	209.5	192.4	200.9	166.3	170.9	334.7	259.3	251.7	248.2	260.5	**15,144.9**
OIL	2015	61.0	37.2	64.6	65.5	68.3	64.6	58.8	55.6	40.1	34.0	31.0	31.5	**8,301.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,059.0**
GAS	2014	0.4	0.3	5.6	4.9	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.7**
H2O	2014	179.9	135.0	299.7	287.2	287.7	275.4	254.2	278.0	281.0	264.2	178.6	127.4	**12,410.6**
OIL	2014	254.2	190.3	71.2	76.2	72.9	64.8	57.7	73.0	70.6	61.1	94.9	125.0	**7,689.6**

Licence **8203** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.3	29.0	31.0	30.0	31.0	**1,825.3**
H2O	2016	6.2	5.9	6.3	8.9	9.4	9.2	9.0	9.2	8.9	9.4	9.1	9.5	**775.5**
OIL	2016	6.9	6.2	6.5	9.8	10.2	9.6	9.2	9.4	9.3	9.7	9.2	9.3	**1,210.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,462.0**
H2O	2015	7.1	6.4	7.0	6.9	6.0	5.9	6.0	6.0	5.6	6.1	5.5	6.2	**674.5**
OIL	2015	9.8	8.3	8.7	8.4	9.7	8.8	10.3	7.4	7.0	7.7	7.0	7.1	**1,105.2**

Manitoba Production
2014 To 2016

Licence **8203** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	24.0	31.0	26.0	31.0	30.0	31.0	**1,100.0**
H2O	2014	6.7	5.8	6.7	6.4	6.6	6.4	5.0	6.2	5.1	6.1	6.4	6.8	**599.8**
OIL	2014	10.6	8.8	9.7	9.9	9.8	9.4	8.2	9.6	10.1	10.6	9.8	9.8	**1,005.0**

UWI **100.14-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.3	29.0	31.0	30.0	31.0	**1,825.3**
H2O	2016	7.2	6.7	7.3	10.2	10.7	10.5	10.3	10.6	10.2	10.8	10.5	11.0	**804.4**
OIL	2016	8.0	7.2	7.6	11.3	11.8	11.0	10.7	10.9	10.7	11.1	10.6	10.8	**1,236.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,462.0**
H2O	2015	8.2	7.4	8.0	8.0	6.9	6.8	7.0	6.9	6.5	6.9	6.4	7.1	**688.4**
OIL	2015	11.3	9.5	10.1	9.6	11.1	10.1	11.9	8.5	8.0	8.8	8.1	8.2	**1,115.0**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	24.0	31.0	26.0	31.0	30.0	31.0	**1,100.0**
H2O	2014	7.7	6.7	7.7	7.4	7.6	7.4	5.6	7.1	5.8	7.0	7.4	7.7	**602.3**
OIL	2014	12.3	10.2	11.3	11.5	11.3	10.9	9.5	11.1	11.6	12.1	11.2	11.3	**999.8**

Licence **8204** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **PORTIONAL**

UWI **102.11-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2879.0	2719.9	2876.2	3117.4	3345.8	3328.9	3350.6	2585.9	2579.1	2649.7	2546.4	2599.2	**141,064.3**
WIN	2015	3080.8	2739.5	2970.3	2826.8	2787.1	2861.7	3182.7	2748.5	2518.6	2739.2	2544.7	2808.7	**106,486.2**
WIN	2014	3139.2	2515.4	2730.5	2697.4	2769.1	2709.4	1725.6	2261.7	2232.8	2300.4	2552.2	2941.9	**72,677.6**

Licence **8205** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,507.9**
H2O	2016	121.1	135.5	110.3	105.5	110.9	83.7	83.1	85.6	77.9	85.0	74.4	68.3	**20,164.8**
OIL	2016	47.1	40.9	42.0	43.2	46.6	42.2	42.6	43.2	37.5	40.9	42.8	38.9	**5,575.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**1,141.9**
H2O	2015	276.4	221.7	109.3	155.1	112.4	108.7	120.0	115.0	96.5	95.1	113.1	115.7	**19,023.5**
OIL	2015	61.4	52.9	57.9	52.9	50.8	45.3	42.2	45.7	42.6	43.0	44.0	45.5	**5,067.1**
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**779.9**
H2O	2014	144.7	130.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.2	415.5	345.9	**17,384.5**
OIL	2014	8.1	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	30.0	61.2	**4,482.9**

Licence **8206** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	27.0	29.0	30.0	24.7	28.0	30.0	31.0	30.0	31.0	**1,518.7**
GAS	2016	1.1	2.8	2.7	1.5	1.5	1.1	0.9	0.9	1.1	1.1	0.5	3.2	**71.9**
GSD	2016	0.9	2.0	1.9	1.0	1.2	0.8	0.6	0.7	0.8	0.8	0.3	2.6	**55.2**
H2O	2016	6.1	2.0	2.0	1.1	1.7	2.3	2.1	2.7	2.7	1.6	1.4	1.6	**1,344.1**
OIL	2016	13.9	13.5	15.6	12.5	13.9	15.4	13.4	18.5	18.4	14.2	13.2	13.5	**1,239.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,173.0**
GAS	2015	0.8	0.5	1.5	1.3	1.5	0.8	0.7	0.7	0.8	0.9	0.9	0.4	**53.5**
GSD	2015	0.7	0.5	1.4	1.1	1.3	0.7	0.6	0.7	0.7	0.8	0.8	0.2	**41.6**
H2O	2015	19.4	20.7	13.6	14.5	14.3	14.0	15.4	15.2	12.1	12.4	11.3	9.6	**1,316.8**
OIL	2015	21.2	19.1	21.0	19.9	19.1	17.6	18.8	17.6	17.0	17.8	17.6	18.2	**1,063.6**
DAY	2014	31.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	**809.0**
GAS	2014	1.3	1.1	1.0	0.2	0.0	0.0	0.0	0.0	0.2	1.0	1.8	2.0	**42.7**

Manitoba Production
2014 To 2016

Licence **8206** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	1.3	0.3	1.0	0.2	0.0	0.0	0.0	0.0	0.2	0.9	0.4	0.6	**32.1**
H2O	2014	15.2	14.3	14.9	3.8	0.0	0.0	0.0	0.0	4.9	21.3	18.2	18.9	**1,144.3**
OIL	2014	22.6	20.6	23.2	5.5	0.0	0.0	0.0	0.0	5.5	23.6	21.3	27.6	**838.7**

Licence **8207** Well Name **Spartan Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-06-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**

Licence **8208** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	**1,653.5**
GAS	2016	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.9**
H2O	2016	2.8	4.5	1.6	1.0	0.8	1.3	0.8	0.1	0.0	0.0	0.0	0.0	**3,899.7**
OIL	2016	9.8	8.3	10.8	9.4	10.8	9.5	8.4	1.8	0.0	0.0	0.0	0.0	**5,550.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,435.5**
GAS	2015	0.0	0.0	0.0	5.9	6.7	8.3	4.5	1.8	7.4	4.7	4.4	2.9	**74.5**
H2O	2015	23.0	26.0	20.2	9.3	7.3	7.5	6.5	4.0	0.9	0.7	0.9	0.9	**3,886.8**
OIL	2015	35.4	45.5	35.6	27.7	31.1	32.0	25.9	17.0	18.4	17.7	14.7	14.4	**5,481.9**
DAY	2014	30.0	20.0	30.5	29.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,071.5**
GAS	2014	0.6	0.7	1.8	0.0	0.0	0.0	0.0	3.1	1.5	0.0	0.0	0.0	**27.9**
H2O	2014	40.1	25.3	27.4	9.9	22.3	15.9	15.6	17.6	25.1	23.3	21.0	24.1	**3,779.6**
OIL	2014	40.6	32.8	67.4	56.4	55.0	52.8	57.4	45.5	39.0	39.0	34.7	26.5	**5,166.5**

Licence **8209** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	709.0	628.0	516.0	320.9	594.8	626.3	591.7	570.0	535.4	543.1	512.5	517.2	**24,523.9**
WIN	2015	624.0	523.0	556.0	444.0	604.0	764.0	840.0	801.0	587.0	829.0	753.0	760.0	**17,859.0**
WIN	2014	581.0	573.0	527.0	688.0	844.0	734.0	663.0	844.0	820.0	824.0	705.0	620.0	**9,774.0**

Licence **8210** Well Name **Sinclair Unit No. 6** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	301.0	273.0	273.1	268.0	272.4	257.5	260.1	256.1	242.3	247.3	236.3	238.0	**14,977.8**
WIN	2015	339.0	292.0	314.0	250.0	353.0	453.0	400.0	349.0	283.0	351.0	304.0	314.0	**11,852.7**
WIN	2014	498.0	384.0	544.0	797.0	873.0	571.0	522.0	492.0	424.0	408.0	369.0	343.0	**7,850.7**

Licence **8211** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **8211** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	29.0	**1,764.0**
H2O	2016	386.3	232.3	187.2	150.6	146.4	123.0	117.4	123.9	102.3	103.8	96.3	120.0	**16,239.9**
OIL	2016	76.7	90.4	88.1	77.6	68.9	66.2	72.0	55.6	60.1	61.0	51.9	42.2	**7,390.7**
DAY	2015	30.0	28.0	30.0	30.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	25.0	**1,406.0**
H2O	2015	133.2	119.3	136.1	113.0	116.0	116.2	124.3	108.9	104.2	109.5	103.7	189.9	**14,350.4**
OIL	2015	62.7	56.1	58.4	63.6	59.8	54.7	48.4	53.7	51.3	51.5	48.8	33.7	**6,580.0**
DAY	2014	30.0	28.0	31.0	24.0	29.0	29.0	28.0	30.0	30.0	30.0	29.0	30.0	**1,053.0**
H2O	2014	200.1	157.3	192.0	168.2	167.0	143.6	165.4	158.6	146.1	145.2	125.8	140.4	**12,876.1**
OIL	2014	89.9	92.4	78.4	68.7	82.3	84.3	77.8	74.6	68.8	65.3	67.8	63.1	**5,937.3**

Licence **8212** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	10.0	30.0	31.0	30.0	31.0	**1,771.5**
H2O	2016	103.8	64.3	79.9	78.8	81.0	73.9	73.2	42.1	162.2	106.7	103.3	89.9	**14,508.3**
OIL	2016	45.3	44.3	48.2	47.1	47.4	39.1	37.1	12.1	34.6	36.2	33.5	32.9	**10,430.8**
DAY	2015	31.0	28.0	31.0	29.0	31.0	29.8	31.0	0.0	30.0	31.0	30.0	31.0	**1,427.5**
H2O	2015	130.9	121.7	133.1	118.3	108.8	89.4	85.6	0.0	85.9	87.8	73.4	79.5	**13,449.2**
OIL	2015	62.6	58.2	63.3	50.4	77.3	76.4	70.9	0.0	53.0	55.6	50.0	46.4	**9,973.0**
DAY	2014	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,094.7**
H2O	2014	111.4	165.9	198.6	189.6	195.1	148.8	91.7	69.2	33.8	65.5	136.2	132.7	**12,334.8**
OIL	2014	123.1	144.9	117.0	154.6	160.3	157.8	191.6	219.6	217.2	167.4	85.9	83.7	**9,308.9**

Licence **8213** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	29.0	31.0	30.0	31.0	**1,824.3**
H2O	2016	14.6	13.9	14.9	14.7	15.5	15.1	15.3	15.3	14.7	15.5	15.1	15.8	**988.4**
OIL	2016	18.6	16.8	17.6	19.5	20.3	19.1	19.0	18.7	18.5	19.2	18.3	18.5	**1,779.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,460.0**
H2O	2015	18.1	16.4	17.8	17.7	15.2	15.1	15.4	14.2	13.3	14.3	13.1	14.6	**808.0**
OIL	2015	23.6	19.9	21.0	20.2	23.4	21.2	24.9	19.9	18.8	20.7	18.9	19.2	**1,555.4**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	24.0	31.0	27.0	28.0	30.0	31.0	**1,098.0**
H2O	2014	14.1	12.2	14.1	13.6	14.0	13.6	10.5	13.1	16.3	14.1	16.3	17.2	**622.8**
OIL	2014	27.8	23.1	25.5	26.0	25.6	24.6	21.5	25.1	20.8	23.0	23.5	23.7	**1,303.7**

UWI **100.06-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	29.0	31.0	30.0	31.0	**1,824.3**
H2O	2016	7.8	7.3	7.9	7.8	8.1	8.0	8.1	8.0	7.7	8.2	7.9	8.3	**748.8**
OIL	2016	9.8	8.9	9.3	10.2	10.7	10.0	9.9	9.9	9.7	10.1	9.6	9.7	**1,447.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,460.0**
H2O	2015	9.5	8.6	9.4	9.3	8.1	8.0	8.0	7.4	6.9	7.5	6.8	7.6	**653.7**
OIL	2015	12.5	10.6	11.1	10.7	12.3	11.1	13.1	10.4	9.9	10.9	9.9	10.1	**1,329.5**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	24.0	31.0	27.0	28.0	30.0	31.0	**1,098.0**
H2O	2014	7.5	6.5	7.5	7.2	7.3	7.1	5.5	6.9	8.5	7.4	8.6	9.1	**556.6**
OIL	2014	14.6	12.2	13.4	13.6	13.5	13.0	11.4	13.3	10.9	12.1	12.4	12.5	**1,196.9**

Licence **8215** Well Name **618555 Lyleton SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-28W1.02** Field Name **Pierson** Pool Name **Mississippian Undifferentiated** Field Code **7** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **8215** Well Name **618555 Lyleton SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-28W1.02** Field Name **Pierson** Pool Name **Mississippian Undifferentiated** Field Code **7** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2897.2	2003.6	2197.7	1661.0	1908.4	26607.7	2652.6	2446.5	2071.4	2564.6	2759.4	2425.9	**220,081.2**
WIN	2015	4432.9	3692.3	3914.7	3632.2	3474.6	4197.9	4603.7	4528.9	3948.3	4056.7	3505.4	3690.2	**167,885.2**
WIN	2014	2727.4	3514.7	3677.2	1489.8	1687.7	849.6	2615.6	2923.2	4279.8	4982.6	4597.1	4936.1	**120,207.4**

Licence **8217** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	0.0	0.0	28.0	23.0	30.0	2.0	**1,559.0**
H2O	2016	13.2	9.0	6.8	6.1	2.3	0.7	0.0	0.0	148.2	117.7	44.7	1.6	**1,541.3**
OIL	2016	158.2	143.5	134.7	121.2	79.2	120.7	0.0	0.0	70.5	36.0	78.9	4.0	**14,261.1**
DAY	2015	28.0	18.0	27.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	30.0	**1,295.0**
H2O	2015	11.6	7.2	9.0	33.6	34.8	17.2	20.3	23.1	18.6	16.9	14.6	14.9	**1,191.0**
OIL	2015	113.4	71.1	84.6	277.8	310.6	192.6	168.4	192.0	171.3	170.7	144.2	141.0	**13,314.2**
DAY	2014	29.0	15.0	28.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	25.0	31.0	**954.0**
H2O	2014	9.0	3.7	4.2	14.0	15.3	12.4	11.7	11.5	10.9	8.6	11.0	13.3	**969.2**
OIL	2014	176.9	88.5	90.5	154.0	179.6	161.7	164.4	167.1	166.2	136.9	103.7	127.7	**11,276.5**

Licence **8218** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	10.0	31.0	29.0	30.0	30.0	31.0	**1,762.0**
GAS	2016	0.0	0.8	1.1	0.8	0.9	0.9	0.9	0.8	0.8	0.0	0.0	0.0	**83.0**
H2O	2016	54.5	64.5	67.0	48.7	57.2	63.1	21.7	90.3	71.4	76.0	73.6	73.1	**13,501.1**
OIL	2016	18.7	19.3	24.6	17.8	33.1	17.2	5.7	46.7	42.0	41.9	43.3	41.9	**7,733.8**
DAY	2015	31.0	27.0	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,419.0**
GAS	2015	1.1	1.3	0.0	1.8	2.5	1.8	2.0	1.8	1.3	0.8	0.8	0.8	**76.0**
H2O	2015	89.1	50.2	117.1	127.2	158.5	118.7	141.5	122.0	75.3	91.5	46.2	57.9	**12,740.0**
OIL	2015	53.8	33.5	44.0	41.5	65.8	39.8	48.1	45.2	32.1	28.1	21.7	25.6	**7,381.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,060.0**
GAS	2014	3.2	8.3	7.0	7.1	4.5	4.0	5.4	5.8	4.7	5.0	3.7	1.3	**60.0**
H2O	2014	121.9	120.1	126.5	140.5	118.2	127.0	121.8	101.5	90.1	93.1	85.1	94.4	**11,544.8**
OIL	2014	79.2	70.5	70.5	84.9	71.0	63.5	62.2	52.6	44.7	52.6	47.6	51.7	**6,902.4**

Licence **8219** Well Name **TORC Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-30-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	4.0	19.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0	**1,411.0**
H2O	2016	51.4	40.6	34.2	3.2	44.1	0.0	0.0	20.1	0.0	0.0	0.0	0.0	**6,856.6**
OIL	2016	4.0	0.9	0.7	0.1	0.8	0.0	0.0	0.4	0.0	0.0	0.0	0.0	**1,589.4**
DAY	2015	31.0	27.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	**1,278.0**
H2O	2015	85.9	82.7	97.5	82.7	75.5	42.5	36.9	41.7	25.3	27.4	43.2	78.0	**6,663.0**
OIL	2015	21.1	15.3	6.1	7.1	6.3	3.7	2.2	9.0	7.4	45.2	27.5	9.6	**1,582.5**
DAY	2014	22.0	28.0	30.0	30.0	31.0	10.0	11.0	25.0	30.0	30.0	29.0	29.0	**920.0**
H2O	2014	177.9	127.8	152.5	82.3	39.5	15.4	17.0	68.0	84.2	73.5	59.9	78.4	**5,943.7**
OIL	2014	25.0	16.3	17.1	10.1	5.2	1.4	1.7	30.1	38.4	36.2	38.5	25.0	**1,422.0**

Licence **8220** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-017-28W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,814.0**
H2O	2016	137.6	131.0	135.8	126.8	137.6	136.1	139.0	140.7	135.0	139.5	138.3	149.3	**6,983.7**

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Licence **8220** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-017-28W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	60.4	57.5	59.7	55.7	60.4	56.4	54.0	54.8	52.5	53.0	51.2	55.3	**5,361.4**
DAY	2015	17.0	0.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,448.0**
H2O	2015	81.2	0.0	161.6	126.4	138.6	130.5	142.4	133.7	132.7	138.0	132.3	137.9	**5,337.0**
OIL	2015	43.8	0.0	79.4	68.1	71.9	58.0	62.6	58.8	58.3	60.5	58.2	60.6	**4,690.5**
DAY	2014	25.0	17.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	24.0	**1,126.0**
H2O	2014	97.4	81.9	119.5	114.9	120.7	110.6	115.0	123.1	124.1	126.7	120.9	112.7	**3,881.7**
OIL	2014	76.6	54.1	82.0	73.6	77.3	70.9	73.5	76.9	66.9	68.3	65.2	60.7	**4,010.3**

Licence **8222** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.0**
H2O	2016	128.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,215.2**
OIL	2016	49.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,393.6**
WIN	2016	0.0	44.8	391.4	440.5	505.5	609.9	632.9	627.3	604.4	625.3	597.3	715.7	**5,795.0**
DAY	2015	31.0	21.0	29.0	30.0	31.0	30.0	30.0	24.0	30.0	31.0	30.0	27.0	**1,441.0**
H2O	2015	113.2	71.3	69.8	79.3	111.9	96.1	105.5	131.3	219.0	236.2	149.3	112.8	**10,087.2**
OIL	2015	47.8	31.4	63.5	59.9	34.4	34.4	18.7	10.6	15.7	17.3	45.5	47.2	**3,343.8**
DAY	2014	31.0	28.0	19.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,097.0**
H2O	2014	116.8	107.0	109.5	157.3	144.6	55.8	10.5	27.7	53.6	81.6	88.0	82.3	**8,591.5**
OIL	2014	47.0	43.1	30.6	28.7	47.4	30.2	55.8	62.8	82.8	62.8	43.1	39.8	**2,917.4**

Licence **8223** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,842.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.8**
DAY	2015	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.7**
H2O	2015	28.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,842.4**
OIL	2015	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.8**
DAY	2014	29.0	0.0	0.0	4.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**885.7**
H2O	2014	82.1	0.0	0.0	42.0	295.5	155.2	142.1	110.6	99.9	92.0	74.6	70.1	**7,814.3**
OIL	2014	13.9	0.0	0.0	4.9	55.9	32.1	31.6	23.4	20.7	18.6	16.1	12.1	**1,646.7**

Licence **8224** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**1,646.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2016	56.7	64.4	72.4	72.3	56.9	40.6	35.7	36.0	36.4	37.4	36.0	34.6	**8,724.9**
OIL	2016	11.7	12.4	13.9	14.0	11.2	6.3	6.6	6.6	7.0	6.5	7.4	7.4	**2,411.1**
DAY	2015	31.0	28.0	31.0	29.8	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,283.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.5	0.0	0.0	0.0	0.0	**3.4**
H2O	2015	70.4	62.6	61.7	57.7	51.8	45.6	47.8	53.9	49.9	46.2	42.2	46.2	**8,145.5**
OIL	2015	18.9	15.2	17.7	16.3	15.7	15.7	15.8	17.2	12.8	7.6	9.6	10.7	**2,300.1**
DAY	2014	31.0	25.3	31.0	14.0	17.4	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**919.0**
H2O	2014	112.2	95.0	116.7	51.4	76.6	111.3	106.1	99.4	82.9	73.9	70.7	72.1	**7,509.5**
OIL	2014	29.2	21.7	27.4	11.7	14.8	29.6	28.1	26.4	22.3	17.9	15.9	18.4	**2,126.9**

Licence **8225** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8225** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,572.0**
H2O	2016	187.2	176.6	194.1	188.2	195.8	183.3	187.4	195.1	181.4	181.9	168.9	177.7	**18,496.7**
OIL	2016	61.9	46.4	45.7	43.9	45.3	54.2	49.6	44.3	39.4	42.2	49.1	53.5	**5,530.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,206.0**
H2O	2015	247.3	236.5	222.6	184.2	193.0	175.9	212.9	208.4	197.8	207.6	201.7	185.5	**16,279.1**
OIL	2015	71.3	46.1	55.4	64.0	64.6	60.3	62.1	68.6	53.3	54.0	49.9	58.8	**4,955.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**841.0**
H2O	2014	364.1	312.0	356.2	347.6	337.7	267.5	284.0	274.8	240.5	260.1	266.5	276.1	**13,805.7**
OIL	2014	88.8	77.3	83.2	76.0	76.9	78.0	94.0	89.7	113.6	87.3	79.1	76.9	**4,247.0**

Licence **8226** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,696.0**
H2O	2016	74.7	60.9	55.7	47.6	48.8	45.6	40.1	49.1	51.3	43.1	42.0	48.9	**12,659.1**
OIL	2016	22.0	17.8	18.6	16.2	16.0	14.7	12.5	13.1	14.3	12.3	11.9	14.0	**3,922.3**
DAY	2015	21.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,335.0**
H2O	2015	78.6	102.9	115.2	101.8	104.0	96.7	89.4	85.3	82.5	88.0	75.7	76.1	**12,051.3**
OIL	2015	27.3	35.4	35.9	28.7	30.6	28.6	28.0	25.7	24.9	27.7	23.7	23.6	**3,738.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	25.0	31.0	30.0	31.0	**983.0**
H2O	2014	167.8	147.5	160.2	153.0	151.3	148.2	152.7	107.2	114.9	134.5	111.2	112.4	**10,955.1**
OIL	2014	46.6	40.7	43.1	42.0	45.4	43.8	46.2	34.7	37.6	46.3	38.8	40.2	**3,398.8**

Licence **8227** Well Name **Tundra et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,626.0**
H2O	2016	414.0	392.1	346.8	343.6	397.4	379.9	429.9	425.8	427.4	438.3	416.1	414.7	**31,749.5**
OIL	2016	58.7	59.5	144.7	110.4	78.0	74.4	38.3	40.2	42.6	49.0	58.7	69.7	**9,758.3**
DAY	2015	31.0	25.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,261.0**
H2O	2015	355.9	254.7	295.9	172.2	170.9	145.9	168.2	173.2	197.4	193.8	197.9	286.6	**26,923.5**
OIL	2015	226.6	145.5	155.0	127.3	134.8	115.7	130.1	126.8	41.7	32.9	32.7	55.3	**8,934.1**
DAY	2014	0.0	0.0	4.0	30.0	31.0	28.0	18.0	31.0	26.0	31.0	29.0	31.0	**904.0**
H2O	2014	0.0	0.0	138.6	810.4	592.8	469.4	310.1	513.9	366.9	416.2	357.8	353.5	**24,310.9**
OIL	2014	0.0	0.0	0.0	312.5	328.3	268.1	176.3	301.0	223.6	267.2	229.1	231.4	**7,609.7**

Licence **8228** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	6.0	0.0	0.0	0.0	26.0	29.0	29.0	30.0	29.0	**1,525.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2016	137.2	107.6	103.2	19.6	0.0	0.0	0.0	104.1	116.1	93.0	87.5	81.8	**9,866.9**
OIL	2016	29.3	23.9	23.3	4.7	0.0	0.0	0.0	22.1	25.3	21.6	25.8	23.6	**4,194.7**
DAY	2015	31.0	28.0	31.0	29.8	30.8	29.5	31.0	31.0	30.0	6.0	0.0	24.0	**1,285.8**
GAS	2015	0.0	0.0	0.0	2.7	2.8	2.1	1.7	1.3	0.0	0.0	0.0	0.0	**10.6**
H2O	2015	78.8	65.6	66.3	58.4	52.5	46.1	49.9	55.3	54.0	10.1	0.0	142.6	**9,016.8**
OIL	2015	21.1	14.4	17.8	14.5	13.9	14.0	14.4	15.5	18.5	3.0	0.0	25.4	**3,995.1**
DAY	2014	31.0	25.3	31.0	14.0	30.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**983.7**
H2O	2014	124.1	81.3	111.3	61.3	171.4	126.3	123.1	118.8	91.8	85.4	79.7	79.0	**8,337.2**
OIL	2014	47.1	23.7	32.1	17.0	42.1	34.4	38.4	36.1	25.7	22.5	20.0	20.0	**3,822.6**

Licence **8229** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **8229** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-35-003-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,232.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,232.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**

Licence **8230** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	30.0	30.0	31.0	30.0	30.0	24.0	28.0	31.0	30.0	31.0	**1,762.0**
H2O	2016	122.5	103.7	138.7	119.2	102.3	85.6	99.2	78.1	116.1	112.4	108.4	94.6	**12,000.8**
OIL	2016	43.0	36.4	48.8	42.3	56.8	73.0	59.7	43.9	45.9	45.2	45.1	44.4	**6,767.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	7.0	12.0	31.0	30.0	31.0	**1,411.0**
H2O	2015	153.0	131.3	145.6	131.9	119.3	111.8	121.6	22.8	84.4	190.1	134.3	125.0	**10,720.0**
OIL	2015	65.5	56.2	62.4	56.6	64.3	60.2	55.9	9.7	36.2	67.9	47.2	44.0	**6,183.4**
DAY	2014	31.0	28.0	31.0	29.0	28.0	28.0	23.0	31.0	30.0	21.0	15.0	31.0	**1,088.0**
H2O	2014	148.4	137.3	147.2	105.2	124.7	128.6	147.7	149.6	115.4	76.1	109.1	174.7	**9,248.9**
OIL	2014	93.3	65.2	96.3	89.1	66.7	73.9	75.3	69.1	79.6	70.9	79.4	74.8	**5,557.3**

Licence **8231** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	18.0	22.0	31.0	30.0	31.0	**1,750.0**
H2O	2016	100.2	93.5	101.2	91.8	85.6	80.7	71.9	50.6	83.2	77.4	64.3	62.7	**9,980.2**
OIL	2016	38.9	34.0	37.8	36.2	40.9	50.4	49.6	31.0	42.3	38.2	33.2	33.8	**6,069.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,407.0**
H2O	2015	138.1	120.8	150.1	142.7	124.5	114.5	114.9	111.9	105.1	108.4	100.9	104.3	**9,017.1**
OIL	2015	36.7	32.2	39.9	38.0	48.4	44.5	44.7	43.5	40.9	42.1	39.3	40.6	**5,602.9**
DAY	2014	31.0	25.0	31.0	30.0	30.0	28.0	11.0	0.0	7.0	30.0	29.0	31.0	**1,042.0**
H2O	2014	137.4	104.5	115.5	99.2	127.8	94.8	53.3	0.0	57.2	142.4	134.1	154.4	**7,580.9**
OIL	2014	71.2	35.2	86.9	66.2	46.1	65.5	43.7	0.0	40.0	107.5	53.5	41.0	**5,112.1**

Licence **8232** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.11-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.3	28.0	30.0	30.0	31.0	**1,789.3**
H2O	2016	12.0	11.3	12.2	13.4	14.1	13.8	13.6	13.0	12.4	13.2	13.2	13.9	**830.1**
OIL	2016	16.0	14.4	15.1	18.8	19.6	18.4	17.7	17.3	17.1	17.8	17.5	17.7	**1,290.6**
DAY	2015	27.0	28.0	30.0	8.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**1,429.0**
H2O	2015	2.4	2.5	2.6	0.8	2.3	2.4	2.3	11.6	10.8	10.9	10.7	11.9	**674.0**
OIL	2015	3.7	3.6	3.6	1.0	4.2	4.1	4.4	17.0	16.1	16.6	16.2	16.4	**1,083.2**
DAY	2014	31.0	27.0	31.0	30.0	31.0	29.0	24.0	31.0	29.0	31.0	30.0	31.0	**1,094.0**
H2O	2014	8.5	7.3	8.5	8.1	8.4	7.9	6.3	7.9	7.2	2.3	2.5	2.6	**602.8**
OIL	2014	11.1	9.2	10.1	10.3	10.2	9.5	8.6	10.0	11.7	4.6	4.2	4.3	**976.3**

UWI **100.11-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.3	28.0	30.0	30.0	31.0	**1,789.3**
H2O	2016	8.8	8.4	9.0	10.0	10.5	10.3	10.0	9.5	9.2	9.8	9.8	10.2	**806.0**
OIL	2016	11.8	10.7	11.2	13.9	14.5	13.6	13.1	12.8	12.6	13.1	12.9	13.1	**1,215.4**

Manitoba Production
2014 To 2016

Licence **8232** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.11-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	27.0	28.0	30.0	8.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**1,429.0**
H2O	2015	1.7	1.8	1.9	0.5	1.7	1.8	1.7	8.5	8.0	8.1	7.9	8.8	**690.5**
OIL	2015	2.8	2.6	2.7	0.6	3.1	2.9	3.3	12.6	11.9	12.3	12.0	12.2	**1,062.1**
DAY	2014	31.0	27.0	31.0	30.0	31.0	29.0	24.0	31.0	29.0	31.0	30.0	31.0	**1,094.0**
H2O	2014	6.2	5.5	6.2	6.1	6.2	5.8	4.6	5.8	5.3	1.8	1.8	1.9	**638.1**
OIL	2014	8.1	6.8	7.6	7.7	7.5	7.0	6.3	7.4	8.7	3.3	3.1	3.2	**983.1**

Licence **8233** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	29.0	31.0	30.0	31.0	**1,808.3**
H2O	2016	9.5	9.0	9.7	13.8	14.6	14.3	14.4	14.4	13.8	14.6	14.2	14.9	**949.7**
OIL	2016	8.1	7.3	7.6	7.1	7.4	6.9	6.9	6.8	6.7	7.0	6.6	6.7	**1,284.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,444.0**
H2O	2015	21.1	19.1	20.8	20.7	17.8	17.6	17.9	8.8	8.6	9.3	8.5	9.5	**792.5**
OIL	2015	22.8	19.2	20.3	19.5	22.5	20.4	23.9	6.5	8.2	9.0	8.2	8.3	**1,199.1**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	24.0	31.0	26.0	31.0	30.0	31.0	**1,082.0**
H2O	2014	15.6	13.5	15.6	15.0	15.4	15.0	11.6	14.5	12.7	18.2	19.1	20.1	**612.8**
OIL	2014	14.7	12.2	13.5	13.7	13.6	13.0	11.4	13.3	25.4	24.5	22.7	22.8	**1,010.3**

UWI **100.03-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	3.0	31.0	30.3	29.0	31.0	30.0	31.0	**1,781.3**
H2O	2016	5.7	5.4	5.8	8.4	8.7	8.5	8.7	8.6	8.3	8.8	8.5	8.9	**762.5**
OIL	2016	4.8	4.4	4.6	4.2	4.4	4.2	4.1	4.0	4.0	4.1	4.0	4.0	**1,159.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,444.0**
H2O	2015	12.7	11.5	12.5	12.4	10.7	10.6	10.8	5.3	5.2	5.6	5.1	5.6	**668.2**
OIL	2015	13.6	11.5	12.1	11.7	13.5	12.2	14.4	3.8	4.8	5.4	4.9	5.0	**1,108.6**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	24.0	31.0	26.0	31.0	30.0	31.0	**1,082.0**
H2O	2014	9.4	8.1	9.4	9.1	9.3	9.0	6.9	8.7	7.6	10.9	11.4	12.0	**560.2**
OIL	2014	8.8	7.4	8.1	8.3	8.1	7.8	6.8	8.0	15.2	14.8	13.6	13.7	**995.7**

Licence **8234** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,839.0**
H2O	2016	53.0	65.2	76.8	71.1	60.6	51.9	54.7	50.0	60.7	56.4	50.7	52.1	**7,884.7**
OIL	2016	57.5	49.8	49.1	53.7	70.5	73.9	80.7	72.9	80.4	79.4	77.7	79.6	**9,740.9**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,478.0**
H2O	2015	95.7	82.7	73.6	65.9	65.7	74.8	65.8	66.8	54.3	51.9	51.2	47.1	**7,181.5**
OIL	2015	71.6	56.7	66.2	70.7	76.6	57.6	64.7	87.2	77.5	83.7	82.5	69.9	**8,915.7**
DAY	2014	23.0	18.0	29.0	30.0	27.0	18.0	29.0	31.0	29.0	30.0	30.0	31.0	**1,115.0**
H2O	2014	54.4	57.0	63.0	69.8	61.6	39.1	65.3	49.2	127.9	103.7	74.9	76.0	**6,386.0**
OIL	2014	116.3	95.0	109.8	117.4	70.8	43.3	60.0	54.1	91.2	82.8	71.7	72.5	**8,050.8**

Licence **8235** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	0.0	0.0	30.0	0.0	30.0	31.0	0.0	0.0	31.0	0.0	0.0	**1,515.3**
H2O	2016	215.8	0.0	0.0	67.8	0.0	56.8	89.2	0.0	0.0	125.0	0.0	0.0	**21,946.2**
OIL	2016	6.6	0.0	0.0	1.2	0.0	0.2	1.8	0.0	0.0	1.0	0.0	0.0	**716.8**

Manitoba Production
2014 To 2016

Licence **8235** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,362.3**
H2O	2015	304.2	272.1	299.3	285.4	289.9	277.8	283.7	284.4	270.2	275.7	268.2	276.9	**21,391.6**
OIL	2015	7.9	8.4	9.2	10.2	12.1	8.6	8.8	6.6	9.3	12.3	8.3	8.6	**706.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**997.3**
H2O	2014	357.5	337.6	353.3	337.4	343.7	300.5	316.3	340.5	315.2	281.1	294.2	298.0	**18,003.8**
OIL	2014	16.5	13.5	13.3	14.0	14.3	12.6	13.1	13.5	11.3	11.5	12.3	11.4	**595.7**

Licence **8236** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,068.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,873.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,745.4**
WIN	2016	1256.0	1137.0	1073.5	1133.7	1227.1	1181.7	1187.7	1073.4	899.3	847.2	752.3	895.4	**14,598.3**
DAY	2015	31.0	28.0	31.0	27.0	26.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	**1,068.0**
H2O	2015	62.9	51.0	62.8	54.2	46.3	34.7	33.5	33.2	0.0	0.0	0.0	0.0	**2,873.7**
OIL	2015	127.6	131.0	129.5	110.0	94.2	68.8	68.0	67.4	0.0	0.0	0.0	0.0	**5,745.4**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.0	734.0	1046.0	**1,934.0**
DAY	2014	29.0	28.0	31.0	30.0	29.0	27.0	25.0	31.0	30.0	31.0	30.0	31.0	**834.0**
H2O	2014	70.9	75.6	81.0	80.9	66.0	64.4	67.6	76.0	62.9	72.2	61.5	64.0	**2,495.1**
OIL	2014	208.4	213.6	238.7	217.5	198.0	168.0	162.5	175.6	170.1	159.2	146.8	148.1	**4,948.9**

Licence **8237** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,452.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,401.0**
WIN	2016	755.0	800.0	725.4	787.5	829.5	714.3	628.8	446.7	444.0	453.9	442.9	392.2	**24,687.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,452.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,401.0**
WIN	2015	777.0	701.0	736.0	615.0	823.0	892.0	779.0	673.0	658.0	935.0	872.0	838.0	**17,267.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,452.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,401.0**
WIN	2014	591.0	544.0	518.0	674.0	706.0	664.0	644.0	766.0	692.0	352.0	535.0	703.0	**7,968.0**

Licence **8238** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	27.0	31.0	30.0	30.0	30.0	31.0	20.0	0.0	0.0	0.0	0.0	**1,547.0**
H2O	2016	19.1	21.6	19.0	16.9	15.4	14.9	13.0	6.3	0.0	0.0	0.0	0.0	**2,690.3**
OIL	2016	44.5	38.4	44.5	39.4	38.4	34.9	30.2	21.0	0.0	0.0	0.0	0.0	**7,738.5**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	427.7	963.3	1100.8	**2,499.1**
DAY	2015	31.0	28.0	31.0	28.0	27.0	30.0	31.0	31.0	28.0	30.0	30.0	26.0	**1,324.0**
H2O	2015	50.2	45.9	38.6	33.8	30.3	29.9	26.8	25.0	21.1	20.9	22.7	22.4	**2,564.1**
OIL	2015	121.8	107.1	116.2	99.9	91.5	89.6	80.5	75.1	63.6	58.0	52.9	43.5	**7,447.2**
DAY	2014	31.0	28.0	31.0	27.0	26.0	24.0	26.0	31.0	30.0	31.0	30.0	31.0	**973.0**
H2O	2014	62.5	73.4	84.1	68.9	65.0	51.8	65.8	79.0	67.4	69.2	68.3	39.6	**2,196.5**
OIL	2014	266.1	224.4	266.4	235.6	205.9	198.4	206.1	224.5	208.1	190.2	153.3	164.0	**6,447.5**

Manitoba Production
2014 To 2016

Licence **8239** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	747.0	663.0	633.6	649.5	639.5	594.2	593.1	577.2	546.9	555.6	525.2	511.7	**27,762.0**
WIN	2015	924.0	832.0	867.0	749.0	967.0	930.0	856.0	929.0	780.0	948.0	793.0	796.0	**20,525.5**
WIN	2014	616.0	557.0	630.0	907.0	945.0	815.0	771.0	755.0	200.0	819.0	890.0	820.0	**10,154.5**

Licence **8240** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.11-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	21609.0	19824.0	21792.0	19643.0	20202.0	17919.0	18087.0	20076.0	19426.0	19003.0	17266.0	11279.0	**1,473,492.3**
WIN	2015	21483.0	20573.0	23996.0	31834.0	32845.0	31683.0	33906.0	31002.0	28059.0	27092.0	24916.0	20638.0	**1,247,366.3**
WIN	2014	25404.0	23469.0	25202.0	24279.0	23882.0	23437.0	23684.0	24343.0	20369.0	24974.0	24204.0	22652.0	**919,339.3**

Licence **8241** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	357.2	376.1	428.2	380.3	435.0	332.9	320.9	351.2	328.3	331.9	328.4	311.9	**12,887.1**
WIN	2015	351.2	573.2	573.2	515.1	468.1	437.8	419.7	677.0	763.2	588.8	523.8	366.2	**8,604.8**
DAY	2014	28.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2014	67.0	63.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,442.8**
OIL	2014	301.5	118.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,967.6**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	573.3	684.1	665.1	248.7	176.3	**2,347.5**

Licence **8242** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	**1,750.0**
H2O	2016	41.9	86.2	126.2	99.6	87.0	60.2	74.0	61.7	52.5	40.8	30.9	34.2	**6,677.0**
OIL	2016	83.3	119.2	137.0	223.9	184.8	184.2	116.0	142.9	108.6	142.1	149.2	150.3	**7,474.1**
DAY	2015	29.0	28.0	31.0	30.0	30.0	25.0	31.0	30.0	29.0	31.0	30.0	30.0	**1,392.0**
H2O	2015	41.6	66.6	49.3	58.3	64.7	77.2	78.2	79.3	62.5	70.8	47.8	31.1	**5,881.8**
OIL	2015	102.6	186.8	146.1	123.6	92.6	77.8	140.9	133.3	128.8	87.7	86.5	77.6	**5,732.6**
DAY	2014	30.0	25.0	29.0	30.0	30.0	29.0	28.0	31.0	29.0	0.0	30.0	31.0	**1,038.0**
H2O	2014	154.4	110.2	115.1	80.2	82.4	112.0	118.4	57.8	53.7	0.0	31.7	27.9	**5,154.4**
OIL	2014	122.7	89.6	123.6	83.6	91.8	80.9	94.6	118.4	149.6	0.0	180.5	120.0	**4,348.3**

Licence **8243** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	29.5	26.0	**1,814.5**
GAS	2016	0.9	2.1	1.8	1.9	2.1	0.4	1.1	0.9	3.1	4.6	0.2	17.4	**200.2**
GSD	2016	0.7	1.5	1.3	1.4	1.7	0.3	0.8	0.7	2.4	3.5	0.1	14.1	**162.3**
H2O	2016	17.6	17.4	19.3	17.1	5.8	14.8	25.8	21.3	19.1	16.7	168.0	224.2	**3,856.5**
OIL	2016	20.8	16.4	15.0	16.9	18.8	19.0	24.2	22.7	19.7	17.3	26.2	70.9	**6,425.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,457.0**
GAS	2015	3.7	1.8	1.4	2.0	1.8	0.6	0.8	0.7	0.7	0.6	0.4	0.4	**163.7**
GSD	2015	3.1	1.9	1.3	1.8	1.4	0.5	0.7	0.7	0.5	0.5	0.3	0.3	**133.8**
H2O	2015	11.8	16.5	12.0	12.0	13.4	14.5	15.1	14.1	8.8	9.5	9.1	12.3	**3,289.4**
OIL	2015	39.0	42.9	51.0	41.9	38.1	38.8	40.8	36.8	32.6	31.3	26.5	23.9	**6,137.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	19.0	24.0	**1,092.0**
GAS	2014	3.0	2.6	4.3	4.6	3.3	2.0	1.8	2.4	2.3	1.4	0.2	3.4	**148.8**
GSD	2014	3.0	0.7	4.3	4.4	3.3	1.8	1.5	1.8	2.2	1.3	0.1	1.1	**120.8**
H2O	2014	33.1	33.0	30.3	30.9	27.1	12.3	13.6	9.5	10.3	13.0	7.7	9.3	**3,140.3**

Manitoba Production
2014 To 2016

Licence **8243** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	59.4	56.9	48.4	42.1	47.1	48.7	44.3	45.2	35.8	42.1	24.5	38.8	**5,694.0**

Licence **8244** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,642.4**
H2O	2016	133.5	139.3	140.3	102.8	96.1	164.9	141.9	153.4	130.6	119.1	121.3	123.7	**17,723.5**
OIL	2016	23.6	24.6	25.0	18.1	17.2	29.2	23.8	7.7	17.1	25.9	26.7	19.7	**4,387.2**
DAY	2015	31.0	28.0	29.0	2.0	0.0	26.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,298.4**
H2O	2015	179.6	165.9	165.8	10.2	0.0	271.0	185.0	200.1	175.1	164.5	157.9	153.9	**16,156.6**
OIL	2015	39.6	33.0	29.2	1.8	0.0	15.0	38.8	33.4	30.4	26.2	26.5	27.4	**4,128.6**
DAY	2014	31.0	28.0	30.0	28.0	24.0	15.0	30.0	30.0	30.0	27.0	27.0	31.0	**1,002.4**
H2O	2014	270.9	239.6	237.6	185.5	140.7	85.7	214.4	215.9	261.2	194.3	178.2	202.6	**14,327.6**
OIL	2014	67.5	45.1	25.8	32.3	32.0	3.5	42.2	41.2	45.2	48.1	43.2	45.5	**3,827.3**

Licence **8245** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	11.0	**1,816.0**
H2O	2016	23.5	30.4	33.7	40.1	45.8	40.1	34.1	44.6	49.6	50.6	50.7	20.5	**5,470.8**
OIL	2016	130.3	125.2	132.4	130.4	136.7	148.2	127.6	149.7	153.2	158.7	151.8	50.9	**17,675.1**
DAY	2015	26.0	26.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,475.0**
H2O	2015	65.9	46.0	46.8	40.4	31.9	35.5	41.9	33.3	27.2	23.8	22.1	22.3	**5,007.1**
OIL	2015	225.9	189.0	185.2	169.5	143.6	147.9	143.7	119.7	139.0	136.9	125.3	135.9	**16,080.0**
DAY	2014	31.0	28.0	31.0	27.0	27.0	28.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,120.0**
H2O	2014	50.0	42.5	44.4	38.9	82.6	62.7	50.6	33.1	35.3	52.3	46.5	41.1	**4,570.0**
OIL	2014	270.9	243.1	260.5	243.1	182.4	195.5	200.3	180.2	210.8	196.0	197.4	193.1	**14,218.4**

Licence **8246** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	9.0	0.0	**1,665.0**
H2O	2016	151.1	144.9	149.0	147.0	147.1	129.6	139.2	139.8	129.7	133.8	38.0	0.0	**17,258.0**
OIL	2016	3.1	3.2	6.4	5.9	6.0	4.4	2.9	3.1	3.0	3.1	0.9	0.0	**570.9**
DAY	2015	31.0	28.0	31.0	24.0	0.0	2.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,352.0**
H2O	2015	181.4	170.2	144.1	93.6	0.0	6.3	331.5	333.9	127.6	122.9	126.2	102.3	**15,808.8**
OIL	2015	6.1	5.7	3.3	2.2	0.0	0.2	6.3	6.0	3.0	3.0	3.0	3.1	**528.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	18.0	29.0	26.0	31.0	30.0	31.0	**1,054.0**
H2O	2014	216.1	197.8	208.7	194.8	199.1	184.2	122.2	227.3	207.2	198.0	178.0	180.4	**14,068.8**
OIL	2014	7.5	8.4	7.6	6.0	6.0	5.4	3.4	5.7	5.2	6.2	5.9	6.2	**487.0**

Licence **8247** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-23-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,567.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,567.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**

Manitoba Production
2014 To 2016

Licence **8247** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-23-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,567.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.1**

Licence **8248** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	**1,700.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.4**
H2O	2016	25.6	30.4	31.7	41.3	44.4	46.5	34.6	30.5	21.6	22.2	21.4	17.4	**7,317.0**
OIL	2016	9.6	5.3	6.6	10.4	14.5	16.1	12.5	11.1	7.2	6.8	8.7	6.8	**2,534.4**
DAY	2015	31.0	28.0	31.0	29.8	30.3	29.5	31.0	30.0	30.0	30.0	30.0	31.0	**1,342.3**
GAS	2015	0.0	0.0	0.0	2.7	2.6	2.1	1.7	1.3	0.0	0.0	0.0	0.0	**10.4**
H2O	2015	28.1	28.5	32.5	32.7	28.8	25.8	27.9	30.4	27.8	30.1	24.6	28.8	**6,949.4**
OIL	2015	14.0	12.8	14.8	14.5	13.6	14.0	14.4	15.2	14.6	9.4	9.6	7.8	**2,418.8**
DAY	2014	30.0	25.3	31.0	14.0	17.4	30.0	28.0	30.8	30.0	31.0	30.0	31.0	**980.7**
H2O	2014	36.6	17.4	57.1	24.5	33.6	60.3	58.3	49.5	39.1	40.5	33.0	29.2	**6,603.4**
OIL	2014	17.9	14.2	23.9	10.5	11.3	20.5	23.8	21.6	19.8	21.4	13.6	11.3	**2,264.1**

Licence **8249** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,520.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.4**
DAY	2015	31.0	28.0	31.0	29.8	30.8	29.5	31.0	31.0	30.0	14.0	0.0	0.0	**1,250.6**
GAS	2015	0.0	0.0	0.0	5.4	5.1	4.1	2.2	1.7	0.0	0.0	0.0	0.0	**18.5**
H2O	2015	34.3	27.7	40.6	36.5	32.8	28.8	31.2	35.2	35.2	14.3	0.0	0.0	**6,520.5**
OIL	2015	12.8	10.2	21.7	18.1	17.4	17.5	18.2	19.7	17.7	4.7	0.0	0.0	**2,439.4**
DAY	2014	31.0	25.3	31.0	14.0	17.4	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**964.5**
H2O	2014	42.1	36.9	51.3	27.9	35.2	66.9	60.0	50.6	43.4	39.1	32.2	32.0	**6,203.9**
OIL	2014	15.0	15.1	21.8	9.2	13.1	24.2	24.8	22.2	18.8	17.0	11.7	15.7	**2,281.4**

Licence **8250** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	5.0	24.0	31.0	30.0	12.0	**1,618.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2016	1310.5	1248.6	1417.1	1388.9	1496.5	1571.6	1575.8	213.5	1129.0	1503.5	1459.9	608.8	**56,849.8**
OIL	2016	173.0	169.8	115.7	10.9	9.9	3.6	4.4	0.7	1.8	1.2	1.2	0.3	**9,171.9**
DAY	2015	31.0	28.0	31.0	29.8	29.8	29.5	30.0	31.0	30.0	30.0	30.0	31.0	**1,304.2**
GAS	2015	0.0	0.0	0.0	3.4	3.0	2.5	23.6	16.7	0.0	0.0	0.0	0.0	**49.2**
H2O	2015	1153.0	1129.6	1341.5	1271.6	1090.8	995.4	1021.6	1138.8	1190.1	1201.6	1109.9	1308.8	**41,926.1**
OIL	2015	223.6	240.6	237.4	213.5	165.0	175.5	194.7	196.9	208.8	125.7	135.0	164.9	**8,679.4**
DAY	2014	30.0	22.8	31.0	15.0	17.5	29.0	31.0	30.8	30.0	31.0	29.0	31.0	**943.1**
H2O	2014	921.0	797.5	896.3	395.3	719.8	479.5	826.8	757.3	707.6	666.0	1041.8	1075.6	**27,973.4**
OIL	2014	64.4	54.5	33.1	17.1	20.0	54.7	68.3	65.5	69.3	62.4	117.9	173.0	**6,397.8**

Licence **8251** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **8251** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,409.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.7**
DAY	2015	31.0	8.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
GAS	2015	1.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.4**
H2O	2015	2195.7	536.0	0.0	619.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,409.4**
OIL	2015	3.1	0.5	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.7**
DAY	2014	31.0	28.0	31.0	27.0	31.0	27.0	0.0	28.0	30.0	31.0	29.0	31.0	**1,033.0**
GAS	2014	0.0	0.0	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**101.8**
H2O	2014	1675.4	1476.0	1630.9	1442.5	1649.8	1481.0	0.0	1533.8	1777.8	2317.8	2124.1	2272.8	**55,058.7**
OIL	2014	3.2	3.0	2.6	6.4	5.3	2.2	0.0	1.6	1.6	3.4	2.3	2.0	**893.7**

Licence **8252** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	30.0	30.0	27.0	29.0	30.0	30.0	29.0	28.0	30.0	8.0	**1,669.0**
GAS	2016	0.0	0.8	1.0	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.3	0.0	**641.5**
H2O	2016	394.3	356.3	396.7	382.2	347.4	356.8	369.1	316.2	354.2	360.2	334.0	75.4	**27,476.1**
OIL	2016	34.1	23.4	20.6	22.4	22.1	18.4	7.8	8.9	5.2	4.5	3.7	0.2	**7,160.1**
DAY	2015	31.0	6.0	0.0	12.0	31.0	28.0	31.0	28.0	30.0	31.0	30.0	29.0	**1,339.0**
GAS	2015	1.1	1.3	0.0	0.7	0.3	0.8	1.0	1.3	1.3	0.8	0.8	0.8	**633.1**
H2O	2015	372.9	67.6	0.0	158.1	581.6	468.0	467.1	420.9	423.9	428.2	394.0	378.8	**23,433.3**
OIL	2015	47.2	7.4	0.0	15.8	9.3	18.4	22.9	30.1	33.0	46.1	35.4	34.6	**6,988.8**
DAY	2014	13.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,052.0**
GAS	2014	0.9	4.8	8.1	6.8	8.9	8.9	5.6	9.0	8.2	7.4	5.0	1.4	**622.9**
H2O	2014	188.6	522.4	537.6	473.2	457.7	437.4	510.3	421.1	415.6	418.8	397.7	391.9	**19,272.2**
OIL	2014	4.5	47.2	72.4	63.1	72.4	68.0	61.2	61.4	58.8	57.9	51.2	49.0	**6,688.6**

Licence **8253** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	29.0	26.0	20.0	0.0	0.0	0.0	0.0	0.0	**1,563.0**
GAS	2016	0.0	0.8	0.1	0.8	0.8	0.8	0.8	0.0	0.0	0.0	0.0	0.0	**859.9**
H2O	2016	12.5	14.4	15.9	15.5	15.0	13.7	10.4	0.0	0.0	0.0	0.0	0.0	**4,144.1**
OIL	2016	2.3	2.1	2.3	2.4	2.1	2.0	1.4	0.0	0.0	0.0	0.0	0.0	**6,676.0**
DAY	2015	30.0	5.0	0.0	12.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	27.0	**1,368.0**
GAS	2015	1.1	1.3	0.0	0.4	0.6	0.5	0.4	0.4	0.3	0.8	0.8	0.8	**855.8**
H2O	2015	16.2	2.0	0.0	8.1	24.1	20.5	19.6	19.3	18.7	20.3	19.9	11.7	**4,046.7**
OIL	2015	16.5	2.7	0.0	8.5	16.1	10.9	10.3	8.7	8.2	8.2	8.2	4.9	**6,661.4**
DAY	2014	31.0	28.0	31.0	29.0	30.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,084.0**
GAS	2014	5.1	2.7	2.0	1.9	2.7	2.3	0.9	1.0	1.1	1.4	1.0	1.4	**848.4**
H2O	2014	41.5	34.4	26.8	31.4	29.5	36.5	25.1	31.5	30.4	19.8	26.8	22.1	**3,866.3**
OIL	2014	52.2	38.0	36.6	33.8	37.3	25.9	15.4	20.4	19.4	20.1	27.9	15.4	**6,558.2**

Licence **8254** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	29.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**1,700.0**
GAS	2016	0.0	0.9	1.0	0.9	0.9	0.9	0.9	0.8	0.8	1.3	0.6	0.6	**474.6**
H2O	2016	200.2	216.0	243.4	221.9	191.4	186.0	191.6	179.4	167.5	181.6	163.6	143.3	**13,240.3**

Manitoba Production
2014 To 2016

Licence **8254** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	20.6	18.6	20.1	19.4	16.8	13.3	13.4	13.3	12.5	12.7	8.8	7.7	**5,815.8**
DAY	2015	31.0	17.0	31.0	29.0	24.0	6.0	31.0	25.0	30.0	29.0	30.0	27.0	**1,343.0**
GAS	2015	1.2	1.4	0.0	0.8	0.3	0.1	0.5	0.4	0.7	0.8	0.8	0.8	**465.0**
H2O	2015	186.4	100.7	194.9	191.6	156.5	35.6	198.8	161.2	197.8	209.6	209.8	172.3	**10,954.4**
OIL	2015	25.7	14.0	23.6	18.8	8.3	2.2	12.7	10.0	16.1	25.9	30.0	18.8	**5,638.6**
DAY	2014	6.0	26.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,033.0**
GAS	2014	0.4	2.0	2.1	2.4	3.8	1.3	1.1	1.3	1.0	1.3	0.6	1.3	**457.2**
H2O	2014	43.6	181.5	223.7	230.5	294.3	217.8	244.5	203.1	184.9	196.7	189.8	197.8	**8,939.2**
OIL	2014	11.2	29.3	44.2	31.6	59.1	41.0	46.5	34.8	31.1	31.4	25.5	21.0	**5,432.5**

Licence **8255** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,655.0**
GAS	2016	0.0	0.8	2.0	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.7	1.8	**287.1**
H2O	2016	60.2	54.8	41.5	46.4	54.5	48.3	47.5	35.7	34.2	36.4	35.3	30.8	**4,858.8**
OIL	2016	33.3	35.4	43.5	35.8	38.6	34.4	34.9	20.8	22.6	23.0	24.7	26.0	**4,074.2**
DAY	2015	31.0	18.0	31.0	26.0	31.0	28.0	1.0	0.0	23.0	31.0	30.0	31.0	**1,293.0**
GAS	2015	1.1	1.3	0.0	0.6	0.5	0.4	0.0	0.0	2.9	0.8	0.8	0.8	**274.5**
H2O	2015	25.7	16.0	24.3	22.6	35.3	29.0	1.0	0.0	262.4	296.4	128.6	52.0	**4,333.2**
OIL	2015	23.8	10.7	16.3	14.3	12.1	9.5	0.5	0.0	71.9	93.0	51.1	27.5	**3,701.2**
DAY	2014	12.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,012.0**
GAS	2014	2.0	2.3	5.1	2.6	1.3	1.8	0.6	0.9	0.9	2.1	1.3	1.4	**265.3**
H2O	2014	0.0	66.5	68.9	56.1	62.4	46.8	44.2	34.6	32.0	33.6	30.3	18.2	**3,439.9**
OIL	2014	5.2	54.9	52.0	33.9	33.6	26.3	30.3	27.6	24.6	27.1	20.2	24.1	**3,370.5**

Licence **8256** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,775.0**
GAS	2016	0.0	0.8	1.2	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.7	0.6	**735.0**
H2O	2016	42.9	43.0	38.4	34.8	36.7	35.1	37.7	33.4	30.7	32.6	32.4	21.7	**7,259.9**
OIL	2016	26.8	29.7	25.4	20.9	20.9	20.5	15.5	13.1	9.7	9.8	10.3	8.3	**7,477.4**
DAY	2015	31.0	19.0	31.0	29.0	31.0	28.0	31.0	25.0	30.0	31.0	30.0	31.0	**1,410.0**
GAS	2015	1.1	1.3	0.0	1.1	1.4	1.2	1.6	1.2	1.2	0.8	0.8	0.8	**725.4**
H2O	2015	64.2	32.9	55.8	57.1	75.2	42.7	43.8	42.4	51.6	44.1	40.2	43.8	**6,840.5**
OIL	2015	34.3	24.9	31.7	25.9	36.1	28.4	36.9	27.7	31.7	35.3	28.9	25.1	**7,266.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,063.0**
GAS	2014	6.9	3.2	4.7	4.7	3.2	2.3	1.2	2.0	3.0	3.0	1.5	1.4	**712.9**
H2O	2014	85.8	62.4	79.8	69.6	66.2	68.4	64.9	90.9	63.3	59.9	55.8	82.7	**6,246.7**
OIL	2014	70.6	54.7	53.8	43.5	57.0	55.8	50.5	50.7	47.0	43.6	46.1	22.9	**6,899.6**

Licence **8257** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.0**
GAS	2016	0.0	0.9	0.5	0.9	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**508.4**
H2O	2016	48.6	41.1	48.1	43.4	31.4	3.5	0.0	0.0	0.0	0.0	0.0	0.0	**6,641.2**
OIL	2016	10.5	7.9	9.9	3.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,400.8**
DAY	2015	31.0	5.0	0.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,379.0**
GAS	2015	1.2	1.4	0.0	0.4	0.3	0.3	0.6	0.7	0.5	0.8	0.8	0.8	**504.3**

Manitoba Production
2014 To 2016

Licence **8257** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	45.8	5.8	0.0	67.6	57.2	44.6	50.6	52.5	48.4	53.5	50.1	41.7	**6,425.1**
OIL	2015	14.2	1.2	0.0	9.9	6.2	6.6	14.1	17.3	11.5	11.2	11.5	9.7	**6,368.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,073.0**
GAS	2014	2.0	1.2	2.5	3.6	1.2	0.7	0.6	0.9	1.1	0.7	0.5	1.3	**496.5**
H2O	2014	85.3	75.0	77.5	86.6	73.1	66.3	71.2	55.1	50.1	53.7	53.7	55.0	**5,907.3**
OIL	2014	38.0	32.3	32.4	24.9	24.8	20.5	22.8	25.1	22.6	20.2	18.4	16.8	**6,255.0**

Licence **8258** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	10.0	0.0	**1,507.0**
GAS	2016	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.3	0.5	0.0	**655.8**
H2O	2016	14.7	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.9	53.9	15.4	0.0	**4,999.2**
OIL	2016	14.9	6.3	0.0	0.0	0.0	0.0	0.0	0.0	1.3	22.2	6.4	0.0	**7,357.9**
DAY	2015	31.0	17.0	31.0	29.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,418.0**
GAS	2015	1.1	1.3	0.0	0.3	0.8	0.9	1.3	1.2	0.9	0.8	0.8	0.8	**652.3**
H2O	2015	25.9	15.8	26.1	30.8	28.8	24.1	28.6	26.3	21.6	22.7	21.4	16.9	**4,909.6**
OIL	2015	30.7	15.6	17.4	5.5	19.7	22.1	30.9	29.6	23.3	29.4	28.2	22.2	**7,306.8**
DAY	2014	31.0	28.0	31.0	27.0	28.0	28.0	30.0	30.0	30.0	31.0	28.0	31.0	**1,070.0**
GAS	2014	5.5	6.4	6.5	5.3	3.9	1.8	1.4	1.5	2.6	4.1	0.9	1.4	**642.1**
H2O	2014	52.4	50.6	56.9	55.0	47.2	33.8	44.9	37.8	25.3	28.5	39.0	24.2	**4,620.6**
OIL	2014	52.5	56.0	61.0	44.5	47.7	49.2	49.4	36.8	39.1	39.5	26.6	33.1	**7,032.2**

Licence **8259** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	27.0	31.0	**1,755.0**
GAS	2016	0.0	0.8	1.6	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.3	1.5	**670.8**
H2O	2016	14.0	13.1	14.2	23.6	28.1	26.9	25.0	18.4	17.3	18.2	16.6	18.4	**3,309.2**
OIL	2016	31.5	31.2	35.5	23.2	20.6	21.6	22.6	20.3	19.2	19.0	18.2	21.3	**8,787.2**
DAY	2015	31.0	17.0	29.0	2.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,395.0**
GAS	2015	1.1	1.3	0.0	0.1	1.7	1.8	1.8	1.6	1.7	0.8	0.8	0.8	**659.3**
H2O	2015	18.6	10.4	18.3	1.2	19.7	16.9	17.6	15.4	7.6	8.2	21.4	14.2	**3,075.4**
OIL	2015	46.3	25.9	44.0	2.6	43.6	40.0	43.7	41.0	42.4	42.8	37.6	39.1	**8,503.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,076.0**
GAS	2014	4.0	4.4	4.5	2.4	3.7	5.0	3.2	5.0	3.7	4.4	2.6	1.4	**645.8**
H2O	2014	38.8	23.6	17.9	16.4	11.3	19.4	26.5	15.5	17.9	28.5	22.8	16.6	**2,905.9**
OIL	2014	78.4	93.6	68.4	68.7	64.7	72.0	56.0	79.6	61.7	47.0	48.8	53.8	**8,054.0**

Licence **8260** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	23.0	31.0	29.0	31.0	30.0	31.0	**1,634.0**
GAS	2016	0.0	0.9	1.3	0.9	0.9	0.9	0.9	0.8	0.8	1.3	2.0	1.0	**633.1**
H2O	2016	28.4	22.1	18.2	21.9	24.5	25.9	21.0	23.3	21.3	26.8	26.5	20.7	**3,370.9**
OIL	2016	21.2	26.4	27.6	25.3	32.6	34.7	27.4	28.1	24.3	28.8	28.5	14.7	**5,940.1**
DAY	2015	31.0	5.0	8.0	1.0	2.0	21.0	26.0	31.0	29.0	31.0	30.0	31.0	**1,278.0**
GAS	2015	1.2	1.4	0.0	0.0	0.0	1.1	1.7	1.9	1.5	0.8	0.8	0.8	**621.4**
H2O	2015	12.4	0.4	8.1	0.0	6.2	62.0	75.3	60.1	26.8	30.7	20.0	20.7	**3,090.3**
OIL	2015	17.0	0.4	18.0	0.4	0.7	25.4	40.9	46.9	38.0	35.2	43.8	39.8	**5,620.5**
DAY	2014	31.0	25.0	31.0	28.0	30.0	26.0	9.0	29.0	29.0	31.0	30.0	31.0	**1,032.0**

Manitoba Production
2014 To 2016

Licence **8260** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	1.6	0.7	2.1	0.8	1.0	1.1	0.1	0.5	0.3	0.4	0.4	1.3	**610.2**
H2O	2014	28.1	20.3	23.6	10.8	14.8	7.4	6.1	31.3	25.3	14.1	15.5	13.2	**2,767.6**
OIL	2014	30.5	25.4	20.8	20.0	29.9	29.2	4.6	12.7	14.0	14.1	16.3	17.1	**5,314.0**

Licence **8261** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	20.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	30.0	31.0	**1,280.0**
GAS	2016	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.9	0.9	1.3	0.3	0.8	**337.2**
H2O	2016	147.4	84.3	0.0	0.0	0.0	0.0	0.0	123.1	188.7	162.1	130.9	116.0	**10,104.3**
OIL	2016	32.1	17.1	0.0	0.0	0.0	0.0	0.0	11.6	1.9	3.0	3.9	11.3	**4,371.1**
DAY	2015	31.0	5.0	0.0	9.0	31.0	10.0	31.0	31.0	30.0	28.0	13.0	28.0	**1,085.0**
GAS	2015	1.1	1.3	0.0	0.2	0.8	0.3	0.7	0.8	0.8	0.8	0.8	0.8	**332.2**
H2O	2015	182.3	25.5	0.0	56.9	299.2	75.8	208.6	173.7	142.9	123.6	60.0	158.2	**9,151.8**
OIL	2015	14.9	1.9	0.0	3.7	18.9	5.5	17.8	18.1	18.7	14.5	8.4	35.0	**4,290.2**
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	28.0	31.0	**838.0**
GAS	2014	0.7	10.8	0.0	0.0	0.0	0.0	0.0	0.0	2.8	6.2	0.5	1.4	**323.8**
H2O	2014	161.6	111.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.2	250.4	216.2	**7,645.1**
OIL	2014	25.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	17.5	12.5	**4,132.8**

Licence **8262** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,185.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,374.0**
DAY	2015	31.0	5.0	0.0	7.0	31.0	10.0	31.0	31.0	29.0	30.0	28.0	0.0	**1,279.0**
GAS	2015	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.8	0.0	**460.0**
H2O	2015	441.6	49.5	0.0	56.6	248.5	77.6	259.8	278.0	264.5	239.9	108.8	0.0	**23,185.9**
OIL	2015	2.4	1.5	0.0	0.4	0.9	0.1	0.2	0.3	0.3	0.2	0.0	0.0	**5,374.0**
DAY	2014	29.0	28.0	31.0	30.0	31.0	21.0	9.0	31.0	30.0	31.0	30.0	31.0	**1,046.0**
GAS	2014	0.7	0.6	0.8	0.3	0.3	0.2	0.0	0.3	1.3	0.8	0.0	1.4	**456.0**
H2O	2014	527.2	501.7	548.8	510.5	528.7	356.2	176.9	621.4	520.0	525.7	459.5	481.3	**21,161.1**
OIL	2014	18.7	12.7	16.4	12.4	9.5	4.2	0.0	0.0	7.5	18.7	1.5	0.9	**5,367.7**

Licence **8263** Well Name **618555 Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	13.0	**1,765.0**
H2O	2016	29.3	23.2	24.2	22.9	21.2	19.9	21.4	19.3	19.0	17.3	13.0	15.2	**3,599.9**
OIL	2016	43.1	34.3	34.8	30.3	29.2	27.6	26.1	25.2	24.0	22.4	19.5	3.8	**4,560.4**
DAY	2015	31.0	28.0	29.0	30.0	31.0	28.0	31.0	30.0	21.0	25.0	30.0	31.0	**1,421.0**
H2O	2015	35.4	34.0	30.3	30.9	32.5	16.3	23.2	11.4	8.3	59.4	40.8	31.7	**3,354.0**
OIL	2015	55.1	49.0	45.2	45.6	44.1	21.5	31.8	13.6	12.2	58.1	54.2	46.9	**4,240.1**
DAY	2014	31.0	28.0	31.0	25.0	31.0	11.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,076.0**
H2O	2014	286.9	176.4	199.0	98.6	99.5	35.3	69.4	71.2	53.2	53.6	42.0	46.9	**2,999.8**
OIL	2014	365.6	259.2	252.4	132.0	160.5	76.4	121.6	103.8	88.9	79.4	58.3	71.4	**3,762.8**

Licence **8265** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

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Licence **8265** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	11.0	**1,684.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.5**
H2O	2016	28.1	36.1	39.2	23.7	24.1	23.4	24.3	21.0	13.8	12.0	11.4	6.1	**6,072.8**
OIL	2016	4.0	5.0	5.6	2.8	2.9	2.9	3.2	2.9	3.0	2.2	2.1	0.9	**5,105.3**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.3	30.0	31.0	29.0	31.0	30.0	30.0	**1,348.3**
GAS	2015	0.0	0.0	0.0	10.9	10.0	7.8	1.9	1.9	0.0	0.0	0.0	0.0	**32.5**
H2O	2015	26.5	20.7	32.7	19.6	16.4	14.3	14.8	57.3	60.1	26.6	31.2	38.0	**5,809.6**
OIL	2015	10.8	9.7	16.3	11.7	16.0	16.0	15.8	22.4	19.0	5.3	6.3	5.7	**5,067.8**
DAY	2014	30.5	25.3	31.0	14.0	17.5	30.0	30.7	30.8	30.0	31.0	30.0	31.0	**987.6**
H2O	2014	42.3	36.8	24.3	10.7	13.0	22.4	23.5	20.0	18.7	20.3	24.3	24.1	**5,451.4**
OIL	2014	26.3	19.0	17.1	7.3	9.2	17.1	18.6	16.6	15.3	10.8	8.1	8.8	**4,912.8**

Licence **8266** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**1,008.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.7	**3,847.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**4,084.1**
DAY	2015	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**992.8**
H2O	2015	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.2**
OIL	2015	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,082.5**
DAY	2014	30.5	25.3	31.0	14.0	17.5	30.0	30.7	30.8	30.0	31.0	30.0	31.0	**987.8**
H2O	2014	2.9	3.7	6.2	3.3	3.6	5.8	5.6	5.5	4.9	2.8	2.8	7.1	**3,645.4**
OIL	2014	8.8	9.9	13.4	5.4	5.9	10.8	11.2	10.8	9.1	3.7	3.5	5.6	**4,081.2**

Licence **8267** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	13.0	31.0	14.0	16.0	0.0	0.0	20.0	28.0	30.0	30.0	31.0	**942.2**
H2O	2016	0.0	139.4	255.8	64.7	30.6	0.0	0.0	121.8	222.1	87.4	75.4	70.1	**4,188.9**
OIL	2016	0.0	1.4	36.2	13.5	8.5	0.0	0.0	27.3	50.5	22.1	21.3	19.9	**4,849.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,649.0**
DAY	2014	30.5	25.3	31.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.2**
H2O	2014	5.0	2.5	4.4	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.6**
OIL	2014	12.7	7.7	7.2	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,649.0**

Licence **8268** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**948.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,527.6**
DAY	2015	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**948.3**
H2O	2015	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.5**
OIL	2015	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,527.6**
DAY	2014	30.5	24.8	31.0	14.0	17.5	29.0	24.0	12.0	27.5	31.0	30.0	31.0	**943.3**
H2O	2014	39.7	29.4	53.7	23.9	29.3	46.2	36.1	17.5	47.5	115.3	82.9	74.2	**6,368.1**
OIL	2014	17.0	12.8	20.8	8.7	11.0	19.4	16.3	7.8	22.8	41.4	16.1	11.4	**4,525.7**

Licence **8269** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8269** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	0.0	**1,497.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.3**
H2O	2016	8.5	10.0	9.8	4.5	4.4	3.4	3.4	1.7	0.0	0.0	0.0	0.0	**3,120.9**
OIL	2016	4.5	4.6	4.6	4.4	4.8	4.5	4.9	2.3	0.0	0.0	0.0	0.0	**4,590.1**
DAY	2015	31.0	28.0	31.0	28.1	30.8	29.3	30.0	31.0	30.0	31.0	30.0	29.0	**1,269.4**
GAS	2015	0.0	0.0	0.0	15.0	16.2	14.2	1.2	0.7	0.0	0.0	0.0	0.0	**47.3**
H2O	2015	0.9	3.4	11.2	6.6	10.6	16.5	17.3	26.7	149.0	7.6	3.9	4.4	**3,075.2**
OIL	2015	4.8	6.3	8.8	10.0	10.6	9.8	9.9	7.9	32.1	2.8	3.9	3.8	**4,555.5**
DAY	2014	31.0	25.3	31.0	14.0	17.5	30.0	30.7	30.8	30.0	31.0	30.0	31.0	**910.2**
H2O	2014	7.2	3.2	6.0	2.5	3.1	1.5	1.5	1.5	1.3	2.2	2.0	0.5	**2,817.1**
OIL	2014	14.2	11.7	13.1	5.4	7.5	4.6	4.8	4.6	4.4	6.3	5.5	4.0	**4,444.8**

Licence **8270** Well Name **1885683 Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	28.0	**1,259.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.4	158.4	**3,620.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.1	16.2	**1,885.3**
DAY	2015	31.0	11.0	7.0	30.0	31.0	29.0	31.0	30.0	28.0	16.0	0.0	0.0	**1,221.0**
H2O	2015	32.2	6.5	13.1	36.4	38.9	13.6	26.3	27.5	19.8	13.8	0.0	0.0	**3,292.1**
OIL	2015	18.1	4.5	10.7	22.3	15.1	9.4	11.3	12.0	9.3	6.2	0.0	0.0	**1,848.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	24.0	22.0	31.0	30.0	30.0	30.0	31.0	**977.0**
H2O	2014	58.2	40.4	34.1	52.3	49.3	20.1	22.4	41.2	33.8	24.0	26.0	33.6	**3,064.0**
OIL	2014	33.3	18.9	23.6	28.2	29.0	6.7	12.0	18.5	8.5	17.4	21.2	18.1	**1,729.1**

Licence **8271** Well Name **JSR Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,494.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,494.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	31.0	30.0	0.0	**929.0**
H2O	2014	265.0	197.4	190.4	166.2	179.9	85.2	0.0	0.0	0.0	156.0	145.0	0.0	**9,494.4**
OIL	2014	24.2	25.9	33.6	28.6	9.4	15.0	0.0	0.0	0.0	13.6	12.2	0.0	**1,319.1**

Licence **8272** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,747.0**
H2O	2016	65.9	52.2	43.4	64.5	68.0	58.7	61.6	60.9	53.6	46.3	44.6	42.0	**12,572.4**
OIL	2016	18.4	12.1	6.3	6.0	6.2	5.9	5.9	6.2	6.0	6.0	5.9	6.2	**5,529.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	21.0	30.0	30.0	31.0	30.0	31.0	**1,381.0**
H2O	2015	68.8	41.8	73.5	65.8	60.7	59.9	34.5	6.0	6.0	29.4	70.8	68.9	**11,910.7**
OIL	2015	37.0	45.6	18.2	16.0	15.0	14.9	9.3	3.0	2.9	10.9	24.1	20.9	**5,438.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	20.0	26.0	20.0	31.0	30.0	31.0	**1,027.0**
H2O	2014	185.5	131.1	120.3	97.3	96.0	92.6	59.7	73.0	63.3	91.9	84.1	77.5	**11,324.6**
OIL	2014	71.7	56.7	61.7	59.9	53.2	49.2	31.8	39.3	32.0	46.9	36.1	32.5	**5,220.3**

Licence **8273** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8273** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,792.0**
H2O	2016	51.8	45.7	43.6	44.0	45.0	44.0	51.4	54.2	49.3	50.8	49.2	54.5	**4,614.7**
OIL	2016	72.3	65.7	72.8	66.2	61.5	58.2	61.3	62.9	58.4	59.9	57.6	59.9	**6,678.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,428.0**
H2O	2015	55.9	56.3	65.7	65.0	59.8	52.7	51.5	48.7	46.5	50.2	44.3	44.3	**4,031.2**
OIL	2015	82.1	68.5	75.3	72.0	72.7	72.2	77.3	76.3	65.9	70.2	72.5	72.9	**5,921.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	30.0	30.0	31.0	**1,063.0**
H2O	2014	68.3	59.5	69.2	66.4	64.0	51.0	52.1	63.6	63.1	62.0	57.9	55.6	**3,390.3**
OIL	2014	108.1	92.0	106.4	97.5	101.8	96.2	96.9	99.1	95.2	92.4	79.0	83.0	**5,043.4**

Licence **8276** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	26.0	24.0	0.0	22.0	20.0	31.0	30.0	22.0	**1,681.0**
GAS	2016	0.0	0.8	1.0	0.8	0.8	0.8	0.0	0.9	1.0	1.3	3.1	3.0	**140.9**
H2O	2016	19.1	20.1	12.3	14.9	16.5	42.8	0.0	82.7	51.1	81.1	64.6	38.8	**5,110.3**
OIL	2016	29.3	28.2	20.6	28.3	18.6	23.9	0.0	54.7	40.3	51.3	43.5	41.9	**6,622.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,385.0**
GAS	2015	0.0	1.3	0.0	1.1	0.6	0.7	1.2	1.1	1.2	0.8	0.8	0.8	**127.4**
H2O	2015	56.3	37.0	35.6	27.0	52.0	17.0	22.9	27.1	16.1	14.9	11.5	15.0	**4,666.3**
OIL	2015	54.6	26.3	30.2	24.4	16.0	15.9	28.5	26.1	31.4	18.9	16.0	20.7	**6,242.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,022.0**
GAS	2014	2.6	1.5	2.1	2.9	2.1	2.6	1.9	2.0	2.1	2.0	1.4	1.0	**117.8**
H2O	2014	61.7	42.0	63.0	54.0	62.5	51.3	71.6	49.2	43.7	47.6	49.2	45.7	**4,333.9**
OIL	2014	73.6	51.5	63.8	59.8	62.3	56.9	54.5	70.6	64.8	56.8	44.3	49.5	**5,933.3**

Licence **8277** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,650.0**
GAS	2016	0.0	0.9	1.1	0.9	0.9	0.9	0.9	0.8	0.8	1.2	3.0	0.6	**110.5**
H2O	2016	1401.5	1270.9	1285.5	1252.6	1207.4	1285.9	1336.4	1247.4	1182.6	1264.2	1227.2	1100.4	**90,438.5**
OIL	2016	25.5	19.9	22.0	22.6	23.7	16.7	15.8	29.6	34.1	34.4	41.5	8.6	**3,088.1**
DAY	2015	31.0	27.0	30.0	13.0	27.0	28.0	31.0	31.0	17.0	31.0	30.0	31.0	**1,287.0**
GAS	2015	0.0	1.4	0.0	0.7	1.0	0.9	2.5	2.4	1.3	0.9	0.9	0.9	**98.5**
H2O	2015	1824.1	1243.0	1419.3	638.0	1321.0	1487.2	1524.0	1487.5	792.9	1577.4	1401.4	1401.5	**75,376.5**
OIL	2015	68.6	67.9	72.4	16.6	26.5	20.5	60.5	59.5	32.8	29.3	38.8	41.9	**2,793.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	0.0	27.0	30.0	31.0	30.0	31.0	**960.0**
GAS	2014	2.6	1.5	1.9	4.9	2.9	5.3	0.0	2.3	0.4	1.5	2.6	1.0	**85.6**
H2O	2014	1730.0	1529.5	1714.4	1660.2	1769.2	1631.6	0.0	1693.7	1828.9	1664.0	1505.1	1573.4	**59,259.2**
OIL	2014	43.0	45.9	17.0	23.5	37.8	20.7	0.0	7.8	13.1	48.1	75.4	112.6	**2,258.4**

Licence **8278** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	0.0	0.0	**1,646.0**
GAS	2016	0.0	0.8	0.5	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.0	0.0	**382.9**
H2O	2016	703.9	663.9	672.8	651.9	694.7	656.8	667.3	638.8	593.5	347.5	0.0	0.0	**48,304.8**
OIL	2016	16.7	11.4	10.0	7.4	9.7	13.0	18.0	21.3	16.1	4.6	0.0	0.0	**3,679.7**
DAY	2015	31.0	28.0	31.0	13.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,354.0**
GAS	2015	0.0	1.3	0.0	0.4	0.3	0.5	1.0	1.4	0.8	0.8	0.8	0.8	**375.3**

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Licence **8278** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	902.9	655.9	721.9	311.3	724.0	746.0	755.5	736.7	701.5	723.3	706.0	708.2	**42,013.7**
OIL	2015	28.7	29.3	31.9	9.9	8.4	9.9	23.3	35.1	19.8	26.1	26.8	22.8	**3,551.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	22.0	25.0	31.0	**1,012.0**
GAS	2014	3.7	1.7	3.1	2.6	2.8	7.7	4.8	2.0	1.8	1.5	0.9	1.0	**367.2**
H2O	2014	852.9	766.7	876.2	830.4	878.9	801.8	821.5	857.6	752.6	524.4	654.1	808.4	**33,620.5**
OIL	2014	47.8	47.1	39.6	44.9	46.9	46.6	30.6	42.8	60.4	40.2	18.1	41.6	**3,279.5**

Licence **8279** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,514.0**
H2O	2016	8.3	5.5	6.1	6.1	6.4	6.1	4.6	4.5	4.2	3.1	3.0	3.0	**1,054.2**
OIL	2016	30.3	25.7	29.0	33.2	33.7	33.7	33.3	33.4	31.4	28.0	26.7	30.5	**2,916.8**
DAY	2015	28.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,148.0**
H2O	2015	9.5	9.3	9.9	5.0	7.1	7.1	5.6	3.5	3.1	3.4	6.6	8.2	**993.3**
OIL	2015	41.8	41.2	42.9	25.8	32.0	31.5	29.1	20.0	19.2	21.1	26.5	28.8	**2,547.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	25.0	0.0	0.0	22.0	30.0	26.0	**790.0**
H2O	2014	15.6	12.2	7.8	7.5	6.3	1.0	1.0	0.0	0.0	4.3	9.7	8.6	**915.0**
OIL	2014	65.5	50.6	36.2	33.1	33.1	24.1	22.1	0.0	0.0	26.6	45.3	38.9	**2,188.0**

Licence **8281** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	269.0	238.0	236.1	213.6	205.2	201.2	208.2	201.7	187.2	192.7	193.0	198.6	**11,737.5**
WIN	2015	586.0	523.0	495.0	412.0	422.0	351.0	316.0	365.0	325.0	422.0	266.0	310.0	**9,193.0**
DAY	2014	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.0**
H2O	2014	47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,084.4**
OIL	2014	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.8**
WIN	2014	0.0	0.0	0.0	47.0	493.0	547.0	424.0	604.0	590.0	596.0	577.0	522.0	**4,400.0**

Licence **8282** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,108.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,108.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.2**
DAY	2014	30.7	26.3	31.0	14.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.2**
H2O	2014	47.1	17.9	47.3	21.1	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,108.7**
OIL	2014	13.5	3.8	13.1	5.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.2**

Licence **8283** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,470.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.1**
DAY	2015	31.0	28.0	31.0	29.6	30.2	29.5	30.0	3.0	0.0	0.0	0.0	0.0	**1,052.3**

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Licence **8283** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	2.9	3.2	2.7	0.4	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2015	24.5	22.1	65.5	58.3	59.3	41.3	25.7	2.9	0.0	0.0	0.0	0.0	**7,470.4**
OIL	2015	3.9	3.6	13.2	12.4	9.0	3.7	2.7	0.3	0.0	0.0	0.0	0.0	**2,375.1**
DAY	2014	30.7	26.3	31.0	14.0	18.0	30.0	30.5	30.8	15.0	0.0	11.0	24.9	**840.0**
H2O	2014	21.1	13.0	33.9	16.4	19.8	72.6	27.6	20.1	10.5	0.0	8.9	19.6	**7,170.8**
OIL	2014	6.4	1.9	6.0	2.9	3.3	0.5	3.9	3.5	1.8	0.0	1.4	3.1	**2,326.3**

Licence **8284** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	19.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,451.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2016	86.8	55.0	92.6	81.0	102.2	89.3	96.9	93.7	90.8	94.1	100.9	117.0	**9,180.9**
OIL	2016	14.7	9.1	13.3	13.8	16.2	15.2	15.2	12.2	14.4	14.0	15.0	14.3	**2,953.8**
DAY	2015	31.0	28.0	31.0	29.4	30.0	29.8	23.0	0.0	0.0	21.0	5.0	30.0	**1,097.2**
GAS	2015	0.0	0.0	0.0	13.2	4.3	9.6	2.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2015	143.4	77.4	127.8	126.5	63.2	79.7	56.4	0.0	0.0	62.1	9.3	83.2	**8,080.6**
OIL	2015	41.3	11.1	35.5	43.7	13.9	26.1	17.0	0.0	0.0	13.6	2.2	15.4	**2,786.4**
DAY	2014	30.7	26.3	31.0	14.0	18.0	30.0	30.5	30.8	15.0	0.0	11.0	30.4	**839.0**
H2O	2014	28.1	36.5	42.5	26.8	54.9	141.2	134.3	128.6	57.7	0.0	44.3	143.8	**7,251.6**
OIL	2014	22.8	14.7	21.5	7.3	16.2	53.8	60.1	52.0	19.7	0.0	13.7	43.2	**2,566.6**

Licence **8285** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,621.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2016	93.6	99.0	91.5	87.8	83.5	87.9	83.0	87.0	97.2	96.8	99.8	117.2	**12,309.7**
OIL	2016	13.2	6.4	9.9	12.2	13.9	11.4	12.2	11.1	14.6	14.4	13.2	22.3	**3,464.0**
DAY	2015	31.0	28.0	31.0	29.4	30.8	29.5	31.0	31.0	30.0	31.0	30.0	28.0	**1,256.8**
GAS	2015	0.0	0.0	0.0	7.2	6.2	3.8	1.6	0.8	0.0	0.0	0.0	0.0	**19.6**
H2O	2015	91.7	52.7	128.4	116.6	106.4	65.0	73.9	67.5	67.1	36.7	61.4	65.2	**11,185.4**
OIL	2015	13.0	7.0	19.7	23.7	22.9	13.4	13.4	8.9	9.0	7.0	8.9	8.3	**3,309.2**
DAY	2014	30.7	26.3	31.0	14.0	18.0	30.0	30.5	30.8	15.0	0.0	11.0	30.9	**896.1**
H2O	2014	111.6	34.4	47.0	21.9	32.2	70.6	95.5	96.6	45.6	0.0	35.5	97.8	**10,252.8**
OIL	2014	17.0	5.3	8.0	3.0	4.1	8.0	15.8	16.0	7.4	0.0	5.1	14.4	**3,154.0**

Licence **8286** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	5.0	**1,531.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2016	3.8	6.7	6.3	5.7	10.0	4.8	4.8	5.8	6.8	6.2	5.8	0.8	**6,299.4**
OIL	2016	2.6	5.6	4.7	4.5	4.9	4.5	5.1	3.1	2.8	2.7	2.8	0.7	**2,798.7**
DAY	2015	31.0	25.5	31.0	29.4	30.8	29.5	31.0	31.0	30.0	31.0	20.0	29.0	**1,206.3**
GAS	2015	0.0	0.0	0.0	4.5	4.5	3.2	0.7	0.6	0.0	0.0	0.0	0.0	**13.5**
H2O	2015	13.3	24.0	29.3	29.1	23.5	16.8	14.8	13.8	15.0	7.5	4.3	6.9	**6,231.9**
OIL	2015	7.1	11.9	16.2	18.3	14.4	9.1	5.8	7.0	6.8	7.2	6.1	2.5	**2,754.7**
DAY	2014	30.7	26.3	31.0	14.0	11.0	23.0	17.0	30.8	15.0	0.0	11.0	30.4	**857.1**
H2O	2014	18.4	18.5	23.1	11.0	9.2	13.6	23.1	46.1	9.4	0.0	6.2	10.0	**6,033.6**
OIL	2014	10.6	10.4	11.3	5.2	4.3	16.0	13.8	24.0	4.9	0.0	3.1	5.8	**2,642.3**

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Licence **8287** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,497.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,497.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.3**
DAY	2014	30.7	26.3	31.0	14.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.3**
H2O	2014	20.1	16.7	11.6	3.8	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,497.0**
OIL	2014	8.6	9.3	6.6	2.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.3**

Licence **8288** Well Name **Elcano North Hargrave Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,836.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,702.2**
DAY	2015	23.5	2.7	0.0	0.0	0.0	3.9	9.7	0.0	0.0	0.0	0.0	0.0	**585.6**
H2O	2015	1641.1	1054.7	0.0	0.0	0.0	1407.3	3817.2	0.0	0.0	0.0	0.0	0.0	**138,836.8**
OIL	2015	23.0	10.4	0.0	0.0	0.0	0.0	8.1	0.0	0.0	0.0	0.0	0.0	**4,702.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	23.4	12.2	0.0	22.1	**545.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3014.0	7646.8	4782.1	0.0	7483.9	**130,916.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.2	153.2	82.8	0.0	106.8	**4,660.7**

UWI **100.01-34-012-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Licence **8289** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-22-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth U** Field Code **7** Pool Code **29U** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,876.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,876.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**

Licence **8290** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,722.0**
H2O	2016	942.1	846.4	852.7	855.4	878.0	807.8	840.0	872.2	877.1	941.8	953.2	983.9	**67,706.7**
OIL	2016	83.6	74.6	78.7	74.8	77.0	63.4	62.2	69.6	67.4	67.9	50.1	66.8	**9,339.3**

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Licence **8290** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	28.0	28.0	30.0	30.0	28.0	27.0	31.0	30.0	30.0	30.0	27.0	19.0	**1,357.0**
H2O	2015	914.8	915.5	967.3	947.9	867.1	823.0	912.6	888.0	877.3	849.7	748.1	547.8	**57,056.1**
OIL	2015	96.7	94.8	93.1	90.8	86.8	80.8	89.6	84.2	83.4	86.8	75.9	51.2	**8,503.2**
DAY	2014	11.0	27.0	31.0	30.0	31.0	30.0	30.0	26.0	25.0	30.0	30.0	30.0	**1,019.0**
H2O	2014	541.5	1324.1	1409.5	1171.6	1173.3	1149.4	1195.2	1020.0	984.3	1123.4	1036.3	1006.4	**46,797.0**
OIL	2014	7.5	65.8	233.9	190.7	183.7	174.6	126.1	81.0	99.3	127.8	133.6	124.9	**7,489.1**

Licence **8291** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	29.4	31.0	**1,767.4**
GAS	2016	1.3	1.5	1.6	2.0	0.1	3.7	2.9	1.7	2.7	3.4	2.7	3.2	**103.8**
GSD	2016	1.1	1.1	1.1	1.5	0.1	2.8	2.1	1.4	2.1	2.6	1.7	2.6	**83.7**
H2O	2016	47.7	53.6	41.4	20.1	228.6	128.8	139.9	97.6	98.5	86.4	77.8	79.0	**8,725.7**
OIL	2016	7.5	7.0	3.6	2.4	42.6	27.1	28.5	22.7	18.4	10.0	7.6	6.7	**2,651.5**
DAY	2015	31.0	24.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**1,411.0**
GAS	2015	0.1	0.5	1.5	1.4	1.4	1.3	1.5	0.9	0.8	1.4	1.8	1.8	**77.0**
GSD	2015	0.1	0.5	1.3	1.2	1.2	1.1	1.3	0.9	0.6	1.2	1.6	1.1	**63.5**
H2O	2015	65.7	59.4	46.5	49.8	52.6	50.8	51.3	40.4	54.5	53.3	46.6	48.8	**7,626.3**
OIL	2015	12.6	9.0	11.0	10.3	9.9	9.3	9.9	7.1	11.0	10.5	9.5	9.7	**2,467.4**
DAY	2014	29.0	28.0	24.0	30.0	31.0	29.0	25.0	31.0	25.0	31.0	30.0	31.0	**1,059.0**
GAS	2014	0.9	0.9	0.8	0.9	1.0	0.9	0.6	0.6	0.3	0.3	0.3	0.2	**62.6**
GSD	2014	0.8	0.2	0.8	0.8	1.0	0.8	0.5	0.5	0.3	0.3	0.1	0.0	**51.4**
H2O	2014	66.0	66.2	55.2	83.2	110.3	99.9	93.6	74.7	80.2	97.8	89.6	65.2	**7,006.6**
OIL	2014	19.1	18.7	16.1	18.4	16.9	16.1	14.2	17.5	12.9	15.2	14.5	15.9	**2,347.6**

Licence **8292** Well Name **1885683 Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,592.0**
H2O	2016	288.3	272.4	277.7	262.9	270.7	271.7	287.8	276.0	257.7	269.1	242.5	261.4	**21,334.6**
OIL	2016	43.1	40.7	56.9	32.5	40.5	40.6	46.9	41.2	41.9	40.2	42.8	35.2	**4,491.7**
DAY	2015	29.0	28.0	31.0	30.0	20.0	26.0	31.0	30.0	29.0	29.0	30.0	31.0	**1,230.0**
H2O	2015	373.5	327.7	351.7	326.8	242.2	345.9	315.1	320.1	294.1	292.7	284.8	287.4	**18,096.4**
OIL	2015	60.8	53.4	57.2	51.0	36.2	34.2	64.5	43.7	45.9	43.7	38.8	41.1	**3,989.2**
DAY	2014	19.0	25.0	23.0	30.0	23.0	11.0	17.0	29.0	25.0	28.0	22.0	31.0	**886.0**
H2O	2014	401.3	399.2	396.7	228.7	226.8	198.9	298.3	425.5	387.4	398.5	293.5	394.0	**14,334.4**
OIL	2014	27.9	51.4	59.3	28.2	33.9	32.4	6.1	87.1	68.4	70.3	51.8	64.1	**3,418.7**

Licence **8293** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,564.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.3**
H2O	2016	82.4	72.5	71.3	66.6	70.9	73.0	73.6	65.0	66.9	67.5	67.8	134.1	**13,217.7**
OIL	2016	5.4	4.5	4.6	5.1	3.1	2.5	2.3	2.2	2.4	2.8	3.3	8.0	**2,190.5**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.5	31.0	31.0	30.0	21.0	30.0	30.0	**1,200.6**
GAS	2015	0.0	0.0	0.0	2.2	7.9	5.1	0.6	0.5	0.0	0.0	0.0	0.0	**16.3**
H2O	2015	92.8	63.3	70.8	58.8	57.9	50.8	55.0	65.3	59.2	21.1	12.4	35.2	**12,306.1**
OIL	2015	15.8	5.4	7.7	6.4	5.4	5.4	5.7	6.1	5.2	1.7	1.2	2.4	**2,144.3**
DAY	2014	30.7	26.3	31.0	14.0	18.0	30.0	31.0	30.8	15.0	0.0	11.0	30.9	**847.7**

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Licence **8293** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	41.8	13.8	81.8	50.9	40.0	80.8	94.4	91.1	25.4	0.0	12.9	74.4	**11,663.5**
OIL	2014	11.9	2.7	10.7	6.0	7.0	21.6	26.2	24.9	9.0	0.0	5.4	16.1	**2,075.9**

Licence **8295** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,761.0**
H2O	2016	284.2	221.9	238.7	236.2	252.6	231.8	239.9	236.3	228.3	217.2	211.0	210.4	**22,165.1**
OIL	2016	47.9	40.5	42.9	43.0	43.2	38.8	41.8	41.7	41.1	37.9	37.9	36.3	**4,903.4**
DAY	2015	30.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,398.0**
H2O	2015	129.8	116.9	297.7	459.4	451.2	431.5	369.4	370.4	318.3	305.0	354.8	370.7	**19,356.6**
OIL	2015	15.1	14.7	58.8	106.6	107.5	102.5	69.3	69.9	59.6	46.1	56.8	58.4	**4,410.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	20.0	27.0	30.0	31.0	25.0	30.0	**1,051.0**
H2O	2014	269.2	240.3	240.8	225.7	230.4	202.1	148.2	182.6	168.3	166.5	132.3	126.9	**15,381.5**
OIL	2014	35.8	32.4	35.5	32.0	21.3	16.6	11.4	15.8	18.5	19.4	15.2	15.2	**3,645.1**

Licence **8296** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,541.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.0**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,393.2**
H2O	2015	1678.2	1541.7	1737.0	1767.0	1852.4	1697.2	1612.5	1665.5	1590.3	1537.1	1373.2	1190.5	**91,541.2**
OIL	2015	128.3	113.7	123.2	131.9	138.5	102.8	105.2	110.5	100.3	65.2	47.2	16.2	**6,245.0**
DAY	2014	29.0	27.0	31.0	30.0	31.0	2.7	29.0	31.0	30.0	31.0	30.0	31.0	**1,037.2**
H2O	2014	1564.4	1453.9	1527.1	1633.0	1740.7	1669.7	2078.1	1558.7	1577.7	1565.8	1527.6	1618.0	**72,298.6**
OIL	2014	108.2	100.8	123.4	123.3	131.4	104.8	104.6	116.0	126.5	123.4	109.1	119.8	**5,062.0**

Licence **8297** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	3.0	10.0	3.0	12.0	3.0	3.0	10.0	0.0	0.0	2.0	8.0	3.0	**902.0**
H2O	2016	1.3	2.9	1.3	3.9	1.3	1.4	4.3	0.0	0.0	12.6	11.3	2.5	**1,023.3**
OIL	2016	0.2	0.6	0.2	0.6	0.2	0.2	0.6	0.0	0.0	0.4	1.7	0.4	**264.1**
DAY	2015	11.0	1.0	4.0	17.0	14.0	30.0	3.0	8.0	3.0	10.0	3.0	11.0	**845.0**
H2O	2015	8.5	0.4	4.0	7.0	6.1	3.1	1.6	3.9	4.0	4.2	1.3	4.8	**980.5**
OIL	2015	1.4	0.1	0.5	2.0	0.9	0.5	0.4	0.6	0.6	0.8	0.2	0.7	**259.0**
DAY	2014	1.0	1.0	17.0	1.0	1.0	6.0	5.0	24.0	1.0	19.0	15.0	13.0	**730.0**
H2O	2014	0.2	0.2	37.0	1.5	1.0	18.4	14.3	10.8	0.4	17.5	0.4	5.6	**931.6**
OIL	2014	0.1	0.1	10.5	0.3	0.3	2.5	2.2	1.7	0.1	2.8	2.7	0.9	**250.3**

Licence **8301** Well Name **CPEC South McAuley Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,141.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,141.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.7**

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Licence **8301** Well Name **CPEC South McAuley Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,141.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.7**

Licence **8302** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,770.0**
H2O	2016	102.3	177.0	281.7	247.8	213.2	212.9	225.6	208.6	150.6	193.4	212.4	224.1	**8,750.0**
OIL	2016	336.6	335.8	314.8	252.5	345.0	314.9	340.5	325.9	372.6	544.0	613.1	618.1	**17,665.4**
DAY	2015	31.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,406.0**
H2O	2015	85.8	97.9	122.7	59.6	59.5	40.3	49.7	95.3	112.5	90.6	163.1	99.3	**6,300.4**
OIL	2015	335.7	272.5	388.2	304.5	274.6	209.0	214.0	276.3	328.1	258.4	169.0	282.0	**12,951.6**
DAY	2014	30.0	27.0	29.0	30.0	31.0	28.0	27.0	21.0	26.0	31.0	30.0	31.0	**1,046.0**
H2O	2014	78.2	81.0	108.4	107.2	110.9	167.3	153.9	77.7	114.9	164.6	105.3	88.9	**5,224.1**
OIL	2014	227.5	233.6	215.3	207.7	209.2	187.7	185.6	141.0	180.4	258.2	248.3	330.2	**9,639.3**

Licence **8303** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	16.0	**1,623.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**
H2O	2016	6.0	4.8	10.7	8.4	7.8	4.8	3.8	9.4	4.6	4.1	5.9	6.2	**3,817.5**
OIL	2016	6.8	5.6	12.2	9.9	9.3	5.9	4.2	5.0	2.5	2.3	3.5	3.7	**4,256.8**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.5	31.0	31.0	30.0	23.0	30.0	30.0	**1,275.9**
GAS	2015	0.0	0.0	0.0	6.3	6.0	5.1	0.6	0.7	0.0	0.0	0.0	0.0	**18.7**
H2O	2015	3.2	20.7	9.4	0.0	0.0	3.4	2.6	4.0	4.1	3.4	4.9	5.5	**3,741.0**
OIL	2015	3.9	32.7	25.7	13.4	9.1	8.3	5.2	8.0	7.2	4.3	6.9	6.3	**4,185.9**
DAY	2014	30.0	26.3	30.0	14.0	27.5	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**921.0**
H2O	2014	27.6	13.8	14.3	9.5	34.7	30.5	14.5	14.9	14.6	12.1	5.5	4.1	**3,679.8**
OIL	2014	32.6	16.7	18.5	12.2	46.6	45.8	23.7	24.3	23.4	18.6	8.4	5.7	**4,054.9**

Licence **8304** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	26.0	30.0	31.0	30.0	18.0	**1,659.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2016	15.1	14.7	12.8	13.1	12.0	11.1	9.5	7.3	9.6	8.9	9.4	5.8	**3,079.3**
OIL	2016	15.5	15.5	17.0	16.6	15.5	14.8	16.8	14.4	19.6	17.0	18.2	10.5	**4,413.7**
DAY	2015	29.0	28.0	31.0	29.6	30.8	29.5	31.0	31.0	30.0	31.0	30.0	30.0	**1,313.9**
GAS	2015	0.0	0.0	0.0	4.9	6.2	5.0	2.7	1.9	0.0	0.0	0.0	0.0	**20.7**
H2O	2015	14.1	10.3	9.6	14.8	13.3	13.0	12.1	13.7	13.6	13.1	12.5	14.6	**2,950.0**
OIL	2015	20.3	27.2	34.0	25.9	22.5	25.3	21.8	22.8	20.5	15.3	16.0	15.4	**4,222.3**
DAY	2014	31.0	26.3	25.0	4.9	16.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**953.0**
H2O	2014	27.0	25.7	16.7	5.4	15.1	32.1	28.8	22.1	22.0	23.7	23.8	18.8	**2,795.3**
OIL	2014	55.7	50.5	34.5	11.2	44.8	71.5	67.1	49.9	42.3	38.6	36.6	28.3	**3,955.3**

Licence **8305** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	20.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	25.0	15.0	**1,370.2**

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Licence **8305** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.1**
H2O	2016	3.7	1.7	1.9	2.3	2.0	1.1	0.0	0.0	0.0	0.0	1.4	0.9	**2,897.2**
OIL	2016	4.5	3.7	4.5	5.4	4.3	2.3	0.0	0.0	0.0	0.0	3.2	1.9	**5,524.7**
DAY	2015	29.4	26.0	31.0	28.9	30.8	29.5	31.0	31.0	30.0	31.0	30.0	30.0	**1,161.2**
GAS	2015	0.0	0.0	0.0	5.1	5.3	5.9	1.1	0.7	0.0	0.0	0.0	0.0	**18.1**
H2O	2015	11.0	7.1	10.6	6.9	5.2	4.2	4.2	4.0	4.5	4.6	3.9	4.6	**2,882.2**
OIL	2015	17.9	11.8	23.4	14.3	11.3	10.2	9.1	8.1	8.0	6.1	5.8	5.6	**5,494.9**
DAY	2014	31.0	26.3	30.0	24.0	11.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**802.6**
H2O	2014	13.9	13.1	15.8	20.1	4.6	0.0	0.0	0.0	0.0	0.0	0.3	11.5	**2,811.4**
OIL	2014	22.7	21.2	26.3	34.2	8.2	0.0	0.0	0.0	0.0	0.0	0.7	19.5	**5,363.3**

Licence **8306** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**593.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,080.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**593.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,080.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**593.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,080.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.6**

Licence **8307** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	**1,695.0**
H2O	2016	131.7	124.8	142.0	134.3	144.3	141.0	134.0	129.0	129.9	126.0	112.8	0.0	**15,153.9**
OIL	2016	23.0	20.6	18.1	17.0	18.0	18.1	19.0	19.5	17.0	17.7	17.4	0.0	**3,123.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,361.0**
H2O	2015	131.1	148.6	141.6	124.7	130.5	119.0	145.1	146.1	134.5	132.4	125.7	129.8	**13,704.1**
OIL	2015	16.7	20.7	22.9	21.3	21.9	22.3	23.0	24.2	23.4	22.1	19.8	21.1	**2,918.1**
DAY	2014	28.0	28.0	31.0	30.0	31.0	29.0	29.0	27.0	30.0	31.0	30.0	31.0	**996.0**
H2O	2014	198.6	192.6	200.3	157.1	156.8	141.6	148.9	138.2	163.3	181.0	171.5	125.4	**12,095.0**
OIL	2014	32.4	28.8	29.3	21.0	21.0	19.3	21.5	18.5	21.4	24.6	23.0	14.1	**2,658.7**

Licence **8308** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,773.0**
H2O	2016	191.4	166.0	164.3	159.9	151.3	144.0	151.5	152.1	137.5	136.8	128.3	136.4	**20,515.7**
OIL	2016	6.5	13.3	19.2	18.1	21.9	37.6	26.0	21.7	20.3	29.2	29.5	25.9	**3,535.3**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	27.0	29.0	30.0	**1,409.0**
H2O	2015	235.1	215.3	240.7	220.2	190.4	183.9	178.7	186.1	173.0	159.0	174.1	177.2	**18,696.2**
OIL	2015	44.1	39.9	42.4	35.5	23.4	24.5	30.8	21.6	17.1	16.3	17.3	17.7	**3,266.1**
DAY	2014	31.0	28.0	31.0	26.0	26.0	28.0	31.0	31.0	21.0	25.0	30.0	31.0	**1,053.0**
H2O	2014	300.3	253.2	260.7	210.7	212.2	233.7	255.8	234.5	162.2	188.1	219.8	228.1	**16,362.5**
OIL	2014	54.8	44.8	43.1	28.6	27.5	24.6	38.8	41.4	28.8	34.6	41.2	44.0	**2,935.5**

Licence **8309** Well Name **CNRL et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8309** Well Name **CNRL et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.8	**1,697.8**
GAS	2016	0.6	1.4	1.2	0.2	1.4	1.6	1.4	1.6	1.8	1.9	1.5	0.8	**59.0**
GSD	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2016	482.6	432.6	466.0	463.2	498.5	458.7	453.4	467.5	475.3	500.1	496.0	427.6	**35,131.1**
OIL	2016	71.4	63.2	66.8	65.7	67.6	61.7	49.7	53.8	52.4	48.4	52.4	42.8	**7,801.0**
DAY	2015	30.0	27.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,335.0**
GAS	2015	0.6	1.3	0.9	0.7	0.6	0.8	0.8	0.8	0.9	1.1	1.1	0.5	**43.6**
GSD	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2015	557.6	485.5	536.1	523.5	545.5	450.3	464.9	520.4	486.3	493.7	461.6	485.2	**29,509.6**
OIL	2015	79.1	69.1	69.9	65.2	67.2	62.6	70.8	64.2	61.9	66.5	62.4	66.6	**7,105.1**
DAY	2014	30.0	28.0	29.0	30.0	25.0	0.0	16.0	31.0	29.0	30.0	28.0	28.0	**975.0**
GAS	2014	1.5	1.4	0.7	0.0	2.5	0.0	2.0	2.6	1.2	1.2	1.1	0.7	**33.5**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2014	670.1	549.2	584.0	621.3	475.8	0.0	331.7	663.9	554.5	583.1	522.7	685.8	**23,499.0**
OIL	2014	125.8	111.0	114.4	120.0	99.8	0.0	60.8	104.3	98.0	93.9	78.8	92.1	**6,299.6**

Licence **8311** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,210.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,500.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
H2O	2015	98.0	61.3	92.7	85.0	87.1	80.1	0.0	0.0	0.0	0.0	0.0	0.0	**7,210.1**
OIL	2015	10.8	6.8	10.2	9.4	9.3	8.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,500.9**
DAY	2014	4.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	28.0	**1,029.0**
H2O	2014	38.4	157.8	133.2	117.6	114.2	94.1	114.3	110.6	103.8	95.6	88.9	89.6	**6,705.9**
OIL	2014	6.3	25.7	21.6	19.1	24.0	23.5	6.0	5.8	5.6	15.3	9.9	9.9	**1,446.0**

Licence **8312** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	18.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.0**
H2O	2016	1019.7	0.0	170.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,712.4**
OIL	2016	1.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.3**
DAY	2015	31.0	28.0	23.0	0.0	0.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,284.0**
H2O	2015	737.8	664.2	552.6	0.0	0.0	536.6	1333.6	1286.6	1768.6	1790.7	1670.7	1745.7	**76,521.9**
OIL	2015	39.4	34.1	27.4	0.0	0.0	19.4	25.2	28.0	10.4	0.5	0.5	1.9	**2,509.0**
DAY	2014	30.0	27.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,000.0**
H2O	2014	2034.3	1837.1	1941.4	800.3	871.5	865.2	1080.3	671.3	703.8	833.1	746.2	743.0	**64,434.8**
OIL	2014	67.5	61.0	75.4	36.6	39.8	37.7	38.1	54.4	40.7	46.8	37.2	38.4	**2,322.2**

Licence **8313** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**1,728.0**
H2O	2016	173.5	180.3	182.4	175.3	132.5	119.7	105.1	103.1	119.2	106.8	119.4	110.3	**18,357.3**
OIL	2016	63.6	62.5	54.8	49.5	50.7	48.1	47.3	56.1	45.4	47.3	38.8	56.3	**7,173.8**
DAY	2015	31.0	28.0	27.0	30.0	31.0	22.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,369.0**
H2O	2015	216.0	195.6	162.9	228.4	224.4	171.5	207.2	191.0	183.6	193.1	184.3	167.4	**16,729.7**
OIL	2015	136.4	108.0	120.7	113.7	98.7	87.9	85.4	63.5	70.6	68.0	63.5	67.7	**6,553.4**

Manitoba Production
2014 To 2016

Licence **8313** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	21.0	31.0	**1,017.0**
H2O	2014	297.3	253.1	261.8	259.9	258.1	256.5	206.2	201.5	168.9	182.5	124.0	199.9	**14,404.3**
OIL	2014	99.3	77.2	66.0	77.4	87.8	88.6	50.4	98.2	86.0	83.0	43.5	122.9	**5,469.3**

Licence **8314** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	**1,745.0**
H2O	2016	9.6	9.6	12.5	9.9	9.1	9.2	11.6	11.8	11.6	11.7	9.4	8.3	**3,095.9**
OIL	2016	9.5	10.6	11.5	11.1	12.7	10.5	12.0	8.5	7.5	7.4	7.4	6.5	**6,219.7**
DAY	2015	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,385.0**
H2O	2015	60.1	40.5	31.4	24.5	14.9	11.4	12.9	11.9	9.2	10.0	9.7	10.2	**2,971.6**
OIL	2015	84.6	61.7	56.4	43.5	29.8	29.0	30.0	23.4	16.8	12.1	10.8	10.0	**6,104.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	13.0	30.0	20.0	27.0	30.0	30.0	**1,024.0**
H2O	2014	18.4	17.0	16.9	11.4	12.4	18.2	9.9	17.4	12.8	137.3	103.2	68.2	**2,724.9**
OIL	2014	36.2	32.1	35.7	22.4	23.0	9.7	5.1	9.1	6.5	124.1	113.1	94.2	**5,696.4**

Licence **8316** Well Name **JSR Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,442.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,442.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	31.0	0.0	0.0	**877.0**
H2O	2014	95.0	72.5	90.3	80.3	68.4	34.2	0.0	0.0	0.0	70.0	0.0	0.0	**5,442.8**
OIL	2014	5.3	3.8	4.8	4.2	3.6	1.8	0.0	0.0	0.0	13.5	0.0	0.0	**297.3**

Licence **8317** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-12-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b C** Field Code **3** Pool Code **42C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,155.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.9**
DAY	2015	0.0	0.0	14.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.0**
H2O	2015	0.0	0.0	2372.1	4327.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,155.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.9**
DAY	2014	31.0	28.0	25.0	0.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**679.0**
H2O	2014	3935.7	3714.3	3413.3	0.0	46.1	0.0	145.5	0.0	0.0	0.0	0.0	0.0	**43,455.2**
OIL	2014	58.2	40.9	46.9	0.0	0.6	0.0	1.8	0.0	0.0	0.0	0.0	0.0	**1,456.9**

Licence **8318** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	26.0	28.0	30.0	30.0	28.0	31.0	27.0	29.0	**1,692.0**
H2O	2016	65.5	59.9	67.3	62.3	80.5	76.6	77.0	77.1	60.6	73.9	77.6	83.9	**7,346.0**
OIL	2016	37.1	35.2	35.5	34.0	30.6	37.5	45.7	33.0	33.0	29.1	30.7	35.3	**3,529.7**
DAY	2015	27.0	26.0	31.0	21.0	30.0	29.0	29.0	31.0	29.0	30.0	30.0	29.0	**1,343.0**
H2O	2015	62.8	107.5	78.3	42.3	51.4	65.3	72.6	66.8	52.5	63.3	64.9	64.2	**6,483.8**

Manitoba Production
2014 To 2016

Licence **8318** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	30.6	45.0	41.6	32.0	59.8	39.4	41.1	51.2	51.8	36.9	40.7	35.3	**3,113.0**
DAY	2014	29.0	28.0	30.0	28.0	31.0	30.0	23.0	27.0	30.0	23.0	24.0	30.0	**1,001.0**
H2O	2014	81.3	42.1	53.5	38.4	48.1	52.5	17.7	0.0	0.0	72.0	79.8	81.2	**5,691.9**
OIL	2014	27.7	20.1	22.5	17.8	23.8	16.7	8.9	5.4	4.7	30.3	48.7	35.8	**2,607.6**

Licence **8320** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.9**
WIN	2016	934.0	860.0	888.5	849.8	919.8	890.1	895.7	885.8	881.0	902.7	876.5	872.0	**32,927.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.9**
WIN	2015	924.0	834.0	871.0	745.0	740.0	903.0	944.0	893.0	660.0	940.0	845.0	911.0	**22,272.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.9**
WIN	2014	539.0	695.0	755.0	867.0	948.0	858.0	761.0	950.0	914.0	950.0	890.0	815.0	**12,062.0**

Licence **8321** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	23.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,488.0**
H2O	2016	104.2	96.2	101.6	74.1	91.1	101.4	101.0	106.0	105.6	109.0	102.0	86.5	**5,712.3**
OIL	2016	143.9	132.8	140.3	102.4	125.7	134.0	137.5	129.6	129.1	133.5	124.7	105.9	**7,665.7**
DAY	2015	31.0	28.0	31.0	24.0	26.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,137.0**
H2O	2015	96.5	95.8	105.9	78.1	88.8	100.0	104.1	104.0	96.8	89.1	97.6	104.1	**4,533.6**
OIL	2015	157.3	134.7	146.1	107.9	122.7	138.0	143.7	143.7	133.7	141.1	134.7	143.7	**6,126.3**
DAY	2014	31.0	28.0	31.0	30.0	30.0	27.0	25.0	31.0	30.0	31.0	30.0	31.0	**785.0**
H2O	2014	122.7	101.4	110.7	108.4	128.3	113.5	103.4	122.2	99.4	106.6	95.1	98.4	**3,372.8**
OIL	2014	198.8	189.6	212.3	201.6	177.2	150.6	146.0	183.3	149.1	159.9	150.9	160.6	**4,479.0**

Licence **8322** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,794.0**
H2O	2016	41.1	37.8	40.3	38.7	39.6	41.8	42.9	42.8	39.0	38.9	34.4	33.7	**3,751.7**
OIL	2016	146.5	133.9	139.1	133.6	130.4	128.8	129.2	130.7	122.1	123.9	119.4	122.9	**9,416.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,433.0**
H2O	2015	45.5	41.1	46.4	44.9	39.8	38.9	39.6	37.8	34.3	36.3	35.7	40.7	**3,280.7**
OIL	2015	154.8	140.0	151.2	144.1	147.0	141.8	150.9	147.6	135.4	148.1	142.5	137.9	**7,855.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,068.0**
H2O	2014	58.8	53.9	58.8	55.1	48.1	40.4	46.6	54.1	55.4	55.6	44.4	43.7	**2,799.7**
OIL	2014	167.2	147.9	158.9	141.6	155.8	136.6	122.0	148.5	144.1	154.6	159.0	153.8	**6,114.6**

Licence **8323** Well Name **Sinclair Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	23.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	27.0	**1,536.0**

Manitoba Production
2014 To 2016

Licence **8323** Well Name **Sinclair Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	66.3	60.1	63.2	45.6	64.2	72.2	80.5	81.4	74.7	78.6	77.8	74.5	**3,970.2**
OIL	2016	199.3	180.3	189.8	137.3	176.8	183.8	218.0	220.1	202.3	212.9	210.7	191.5	**9,764.6**
DAY	2015	31.0	28.0	31.0	26.0	26.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**1,183.0**
H2O	2015	66.2	52.9	54.4	48.0	44.1	52.5	55.8	60.4	54.7	59.4	62.7	65.8	**3,131.1**
OIL	2015	209.7	196.4	217.8	165.0	176.4	210.0	210.1	202.7	183.3	186.6	188.3	197.8	**7,441.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	25.0	30.0	30.0	31.0	30.0	31.0	**830.0**
H2O	2014	61.9	51.7	54.2	60.3	66.5	53.7	47.9	62.9	63.8	66.2	63.8	66.4	**2,454.2**
OIL	2014	219.6	201.3	216.8	199.7	210.5	170.3	151.6	199.1	202.2	209.4	202.1	210.2	**5,097.7**

Licence **8324** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	16.0	21.0	31.0	31.0	29.0	31.0	20.0	26.0	**1,272.0**
GAS	2016	0.0	0.9	6.9	0.9	0.9	0.9	0.9	0.8	0.8	1.3	1.5	2.0	**71.1**
H2O	2016	12.3	19.2	20.3	21.5	14.4	14.9	10.8	12.0	10.2	9.3	15.0	21.9	**2,023.9**
OIL	2016	77.5	140.2	147.8	74.2	38.6	49.0	50.5	36.3	29.9	32.7	21.6	28.8	**5,035.5**
DAY	2015	31.0	28.0	30.0	29.0	30.0	28.0	29.0	31.0	23.0	27.0	0.0	22.0	**946.0**
GAS	2015	1.2	1.4	0.0	2.3	2.2	2.6	2.7	2.8	2.0	0.8	0.0	0.8	**53.3**
H2O	2015	26.6	19.1	17.4	19.3	12.2	11.1	11.4	12.6	9.1	18.1	0.0	8.2	**1,842.1**
OIL	2015	24.9	26.7	26.7	52.0	57.6	58.2	63.9	69.0	48.6	70.0	0.0	48.0	**4,308.4**
DAY	2014	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**638.0**
GAS	2014	1.4	2.6	3.1	3.4	0.9	4.1	5.2	3.4	5.8	1.5	1.8	1.3	**34.5**
H2O	2014	106.1	47.1	36.5	15.6	11.2	28.4	29.4	13.7	16.3	35.6	27.3	25.1	**1,677.0**
OIL	2014	84.1	85.8	69.4	61.7	36.7	44.6	46.8	39.0	42.4	42.3	32.1	24.3	**3,762.8**

Licence **8325** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	26.0	**1,351.0**
GAS	2016	0.0	0.8	1.4	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.5	0.6	**72.1**
H2O	2016	15.6	13.3	12.2	8.2	3.2	3.0	17.1	8.1	0.3	0.4	0.4	0.5	**1,870.1**
OIL	2016	30.8	29.1	30.0	26.3	14.8	7.2	14.7	11.4	8.2	8.3	6.1	8.1	**3,374.2**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,000.0**
GAS	2015	1.1	1.3	0.0	1.7	1.0	0.8	0.9	0.9	1.2	0.8	0.8	0.8	**62.5**
H2O	2015	21.2	22.2	16.7	12.9	10.2	14.0	15.2	15.8	16.6	23.1	13.3	13.7	**1,787.8**
OIL	2015	50.8	37.4	47.7	38.5	26.2	18.7	21.7	21.8	31.2	34.9	28.3	32.1	**3,179.2**
DAY	2014	31.0	18.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**638.0**
GAS	2014	1.1	0.1	3.4	6.4	4.7	3.2	3.8	6.9	9.5	6.0	4.7	1.4	**51.2**
H2O	2014	75.1	37.2	43.1	24.5	25.1	26.3	29.5	45.8	27.2	26.3	31.5	31.6	**1,592.9**
OIL	2014	56.5	22.5	52.3	50.6	38.3	47.6	58.3	46.3	51.7	50.3	45.0	49.7	**2,789.9**

Licence **8326** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	20.0	29.0	**1,333.0**
GAS	2016	0.0	0.9	2.5	0.9	0.9	0.9	0.9	0.8	0.8	1.3	0.8	0.8	**79.1**
H2O	2016	29.9	30.2	28.3	23.3	11.0	11.5	10.8	8.4	9.7	11.0	8.2	12.7	**2,823.0**
OIL	2016	52.6	44.8	53.6	48.2	34.0	19.6	19.7	20.6	15.3	16.8	10.1	10.2	**5,438.0**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**980.0**
GAS	2015	1.2	1.4	0.0	1.2	1.4	1.6	1.8	1.7	1.5	0.8	0.8	0.8	**67.6**
H2O	2015	19.2	15.2	21.7	22.3	22.2	18.9	20.3	21.2	18.9	24.1	18.7	20.2	**2,628.0**

Manitoba Production
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Licence **8326** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	29.0	31.2	26.2	28.5	35.4	36.6	42.5	42.6	36.9	38.0	40.8	35.4	**5,092.5**
DAY	2014	31.0	18.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**618.0**
GAS	2014	0.5	0.6	2.9	6.8	4.7	7.9	4.5	6.6	6.8	6.2	4.6	1.3	**53.4**
H2O	2014	106.2	47.8	71.0	30.9	34.8	29.1	23.0	19.4	13.5	20.1	23.3	13.9	**2,385.1**
OIL	2014	79.9	34.2	54.7	55.9	60.8	53.0	38.8	37.9	28.1	33.9	29.9	26.6	**4,669.4**

Licence **8327** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,171.0**
GAS	2016	0.0	0.9	2.6	0.9	0.9	0.9	0.9	0.8	0.8	1.3	2.5	2.6	**191.4**
H2O	2016	23.6	25.1	28.4	23.8	19.2	22.6	26.4	20.5	13.3	14.8	16.1	14.5	**1,909.7**
OIL	2016	52.3	51.3	55.1	48.2	40.4	47.5	46.6	42.5	38.8	39.2	34.4	36.5	**4,730.5**
DAY	2015	31.0	28.0	22.0	28.0	31.0	28.0	11.0	25.0	30.0	30.0	30.0	31.0	**809.0**
GAS	2015	1.2	1.4	0.0	2.3	2.6	3.7	0.9	4.0	3.2	0.8	0.8	0.8	**176.3**
H2O	2015	29.7	28.6	20.0	22.3	27.7	33.7	8.8	62.1	34.8	27.0	28.7	26.0	**1,661.4**
OIL	2015	67.6	61.1	43.6	52.5	67.0	84.7	21.0	98.1	80.7	67.0	61.8	60.4	**4,197.7**
DAY	2014	27.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**484.0**
GAS	2014	26.6	19.5	19.4	9.9	17.7	8.6	5.0	12.3	14.7	12.0	7.6	1.3	**154.6**
H2O	2014	84.7	71.1	76.5	64.8	66.9	53.8	57.2	53.9	46.8	46.2	47.9	46.3	**1,312.0**
OIL	2014	203.3	177.4	174.1	157.2	153.2	115.6	102.9	92.0	89.9	81.6	87.5	86.6	**3,432.2**

Licence **8328** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	23.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	21.0	0.0	**1,136.0**
GAS	2016	0.0	0.8	0.5	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.0	0.0	**139.1**
H2O	2016	11.2	6.1	5.2	7.1	4.6	2.8	2.6	1.5	3.4	11.0	8.1	0.0	**15,882.3**
OIL	2016	15.1	8.8	9.7	11.0	10.6	13.7	13.0	10.4	6.2	17.4	13.4	0.0	**2,109.1**
DAY	2015	17.0	28.0	22.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**819.0**
GAS	2015	1.1	1.3	0.0	1.1	1.0	1.0	1.1	1.2	1.0	0.8	0.8	0.8	**130.5**
H2O	2015	100.1	108.7	48.5	43.7	47.5	40.8	43.0	45.8	42.9	39.3	29.2	10.0	**15,818.7**
OIL	2015	9.6	24.5	22.6	24.5	26.1	24.2	27.2	28.7	25.0	27.8	21.0	17.8	**1,979.8**
DAY	2014	30.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	28.0	**480.0**
GAS	2014	15.2	24.5	15.5	13.1	10.5	11.1	7.3	9.4	5.0	4.8	1.5	1.4	**119.3**
H2O	2014	1082.3	921.4	1016.6	1029.9	1024.6	989.6	1093.2	1013.9	945.9	901.5	777.9	320.5	**15,219.2**
OIL	2014	188.4	133.0	86.1	48.5	37.7	40.6	39.8	21.4	7.0	4.6	3.2	52.2	**1,700.8**

Licence **8329** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,195.0**
GAS	2016	0.0	0.9	1.7	0.9	0.9	0.9	0.9	0.8	0.8	1.3	0.7	2.7	**305.0**
H2O	2016	277.8	256.5	276.6	268.4	274.4	258.3	281.6	231.3	216.4	167.2	217.2	296.3	**12,987.8**
OIL	2016	32.5	34.8	36.2	34.4	34.0	30.9	39.0	33.8	27.2	3.4	9.2	37.5	**4,229.9**
DAY	2015	31.0	28.0	22.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**834.0**
GAS	2015	1.2	1.4	0.0	1.8	1.7	2.0	2.0	1.7	1.5	0.8	0.8	0.8	**292.5**
H2O	2015	302.3	280.0	235.0	313.4	317.6	280.7	304.6	309.1	299.6	293.1	273.3	281.0	**9,965.8**
OIL	2015	80.8	72.2	38.2	40.4	42.7	43.4	48.0	43.1	38.5	35.5	33.4	30.1	**3,877.0**
DAY	2014	30.0	25.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**481.0**
GAS	2014	24.2	31.5	36.0	31.2	30.9	25.4	19.5	25.1	24.4	14.1	13.2	1.3	**276.8**

Manitoba Production
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Licence **8329** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	459.8	359.2	407.9	407.2	428.6	368.6	403.3	315.2	322.0	315.8	289.5	312.7	**6,476.1**
OIL	2014	220.3	152.8	165.2	147.5	149.7	118.1	108.5	71.7	64.9	62.6	71.1	68.8	**3,330.7**

Licence **8330** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	21.0	30.0	13.0	16.0	25.0	29.0	30.0	30.0	31.0	**1,141.0**
GAS	2016	0.0	0.8	3.6	0.9	0.8	0.8	0.8	0.9	0.9	1.3	6.0	4.6	**349.7**
H2O	2016	21.6	19.0	42.6	35.0	49.7	55.0	52.4	58.2	46.6	26.1	25.1	20.7	**2,218.4**
OIL	2016	40.6	34.7	75.0	72.4	105.9	55.6	82.9	104.0	115.1	82.2	84.1	64.8	**6,300.9**
DAY	2015	31.0	28.0	22.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**826.0**
GAS	2015	1.1	1.3	0.0	3.6	3.9	3.4	3.6	3.9	3.1	0.8	0.8	0.8	**328.3**
H2O	2015	41.7	23.1	28.6	51.8	49.3	35.8	44.1	38.7	40.9	45.0	34.2	21.6	**1,766.4**
OIL	2015	131.3	67.0	41.1	82.4	100.1	75.3	86.0	95.8	77.9	62.2	53.2	48.4	**5,383.6**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	31.0	26.0	15.0	31.0	29.0	31.0	**473.0**
GAS	2014	25.7	32.7	25.6	18.3	22.8	17.6	12.4	11.9	25.8	56.2	51.6	1.4	**302.0**
H2O	2014	86.8	69.3	68.8	69.8	74.3	61.7	61.0	42.8	66.9	117.0	59.6	57.7	**1,311.6**
OIL	2014	239.0	190.4	185.8	179.5	187.8	134.4	131.4	97.5	130.3	297.1	169.4	174.6	**4,462.9**

Licence **8331** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,696.0**
GAS	2016	0.0	0.8	1.0	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**266.8**
H2O	2016	29.0	26.5	29.4	25.9	29.5	26.0	25.3	14.9	10.5	22.4	24.7	24.2	**4,745.6**
OIL	2016	16.5	15.0	21.2	19.9	14.1	10.5	14.9	11.4	8.0	15.1	19.2	18.3	**7,447.9**
DAY	2015	31.0	27.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,333.0**
GAS	2015	1.1	1.3	0.0	1.0	0.8	1.1	1.3	1.0	0.9	0.8	0.8	0.8	**260.0**
H2O	2015	32.6	20.9	34.4	44.4	55.8	52.4	55.9	39.1	31.1	28.3	26.9	26.0	**4,457.3**
OIL	2015	30.5	18.6	21.4	22.0	19.6	25.5	30.0	23.5	21.4	23.2	23.4	23.2	**7,263.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**973.0**
GAS	2014	4.6	2.8	2.8	1.8	1.3	1.3	1.0	1.5	1.4	1.2	1.1	1.4	**249.1**
H2O	2014	50.8	43.1	47.4	63.0	62.8	78.0	68.0	47.1	60.8	39.7	30.9	51.9	**4,009.5**
OIL	2014	72.4	61.3	61.0	44.0	42.1	40.4	38.6	34.1	28.6	30.7	32.3	33.7	**6,981.5**

Licence **8332** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	**1,492.0**
GAS	2016	0.0	0.8	2.2	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**87.8**
H2O	2016	363.7	351.8	344.9	333.6	356.1	359.4	332.4	303.2	292.4	338.1	348.2	391.4	**21,479.6**
OIL	2016	43.3	45.1	47.7	43.5	34.9	25.3	44.2	44.1	41.8	33.5	38.8	63.6	**7,890.0**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,131.0**
GAS	2015	1.1	1.3	0.0	2.7	2.5	2.8	2.8	2.4	2.2	0.8	0.8	0.8	**79.8**
H2O	2015	380.2	344.0	381.3	372.7	384.2	354.5	380.2	358.8	351.7	370.1	360.6	372.9	**17,364.4**
OIL	2015	74.3	62.7	75.3	62.8	64.2	62.4	67.3	59.2	55.3	58.5	58.5	53.9	**7,384.2**
DAY	2014	31.0	28.0	31.0	30.0	18.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**770.0**
GAS	2014	9.9	6.4	7.4	6.6	4.4	4.3	3.7	5.3	4.0	3.4	2.8	1.4	**59.6**
H2O	2014	504.3	449.4	492.6	489.0	293.6	404.0	568.4	474.2	431.0	405.0	371.1	381.4	**12,953.2**
OIL	2014	164.4	140.9	137.3	110.9	69.0	107.7	142.9	129.6	98.8	88.0	78.9	74.2	**6,629.8**

Licence **8333** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8333** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	28.0	**1,483.0**
GAS	2016	0.0	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**37.6**
H2O	2016	41.9	38.9	39.5	37.6	50.9	43.1	38.3	31.4	35.0	35.4	27.3	37.8	**5,487.1**
OIL	2016	13.3	11.8	15.4	17.3	11.3	8.5	11.7	16.0	14.8	14.2	12.8	9.7	**4,223.6**
DAY	2015	30.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,128.0**
GAS	2015	1.1	1.3	0.0	0.8	0.6	0.7	0.8	0.6	0.5	0.8	0.8	0.8	**31.0**
H2O	2015	38.0	39.9	51.4	50.0	60.0	56.8	53.1	46.7	40.9	44.7	46.9	39.7	**5,030.0**
OIL	2015	25.6	21.3	22.1	17.3	15.6	17.9	18.3	14.8	12.8	15.4	17.4	15.3	**4,066.8**
DAY	2014	31.0	19.0	17.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**769.0**
GAS	2014	3.3	2.4	2.8	2.8	2.3	1.9	1.0	1.4	1.3	1.0	0.6	1.4	**22.2**
H2O	2014	135.9	83.6	89.7	129.6	90.5	91.5	86.2	69.0	82.5	71.1	46.5	47.3	**4,461.9**
OIL	2014	101.1	54.2	54.4	74.4	63.7	44.0	40.4	35.8	27.4	24.6	16.8	20.4	**3,853.0**

Licence **8334** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	11.0	0.0	30.0	**1,438.0**
GAS	2016	0.0	0.8	1.3	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**47.5**
H2O	2016	261.6	238.9	230.5	195.2	229.4	243.6	175.6	213.7	203.6	70.7	0.0	125.1	**16,490.4**
OIL	2016	28.6	26.4	27.7	24.7	18.4	30.4	26.2	38.5	42.6	10.1	0.0	0.0	**4,272.3**
DAY	2015	31.0	28.0	31.0	27.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,127.0**
GAS	2015	1.1	1.3	0.0	1.6	1.5	1.9	2.1	1.5	1.3	0.8	0.8	0.8	**40.4**
H2O	2015	270.0	258.6	288.6	305.1	294.5	261.7	267.1	254.5	242.0	253.2	248.4	261.3	**14,302.5**
OIL	2015	45.9	38.8	49.7	36.3	38.7	42.6	49.1	37.5	32.5	34.2	36.2	33.0	**3,998.7**
DAY	2014	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**768.0**
GAS	2014	4.8	2.7	2.3	2.9	2.2	1.8	1.3	1.3	1.8	1.9	1.3	1.4	**25.7**
H2O	2014	402.5	335.7	347.4	361.7	360.6	344.1	362.6	331.4	327.4	317.4	281.0	296.5	**11,097.5**
OIL	2014	118.7	60.3	51.3	65.0	57.8	50.2	49.3	41.7	40.3	43.5	38.9	45.9	**3,524.2**

Licence **8335** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,680.0**
GAS	2016	0.0	0.8	1.5	0.8	0.8	0.8	0.8	0.8	0.9	0.0	0.0	0.0	**246.7**
H2O	2016	27.5	19.2	20.1	19.6	31.8	24.3	18.5	15.0	20.3	24.8	19.9	15.7	**5,005.0**
OIL	2016	27.7	32.3	32.0	31.3	22.0	23.7	28.5	29.5	25.7	31.6	35.7	27.4	**7,208.9**
DAY	2015	31.0	27.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,320.0**
GAS	2015	1.1	1.3	0.0	1.9	1.3	1.6	1.9	1.7	1.5	0.8	0.8	0.8	**239.5**
H2O	2015	19.2	19.4	35.9	48.8	50.6	50.7	30.9	20.3	19.8	22.1	20.8	23.3	**4,748.3**
OIL	2015	46.2	40.9	41.0	44.9	33.3	36.4	46.2	42.0	37.2	37.0	34.8	30.8	**6,861.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**960.0**
GAS	2014	3.4	2.9	3.1	3.3	3.0	2.4	1.7	2.4	2.3	2.4	2.1	1.4	**224.8**
H2O	2014	33.3	31.4	40.8	60.2	71.5	76.7	60.2	40.7	62.4	29.4	24.3	17.2	**4,386.5**
OIL	2014	74.8	67.3	67.8	62.7	66.5	58.6	59.4	50.8	51.5	56.8	55.8	48.1	**6,390.8**

Licence **8336** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,676.0**
GAS	2016	0.0	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**170.0**
H2O	2016	65.7	71.0	65.9	66.0	78.5	70.0	61.3	56.6	50.4	58.6	57.5	66.8	**9,431.5**

Manitoba Production
2014 To 2016

Licence **8336** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	13.5	16.4	15.8	14.6	11.5	9.1	15.7	16.9	19.0	19.1	21.8	15.0	**5,504.1**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	**1,315.0**
GAS	2015	1.1	1.3	0.0	1.1	1.0	1.0	1.2	1.0	0.9	0.8	0.8	0.8	**163.4**
H2O	2015	89.1	84.6	98.6	94.7	105.9	91.3	94.0	79.2	69.0	69.8	68.5	66.6	**8,663.2**
OIL	2015	34.5	27.4	27.0	24.0	26.8	23.6	29.6	24.5	23.8	21.0	23.4	25.0	**5,315.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	23.0	24.0	30.0	31.0	28.0	31.0	**956.0**
GAS	2014	5.7	3.0	3.7	2.6	2.4	2.3	1.3	1.5	1.4	1.9	1.4	1.4	**152.4**
H2O	2014	151.5	120.4	136.8	149.0	150.0	149.1	117.8	153.9	145.6	108.7	92.7	93.6	**7,651.9**
OIL	2014	68.0	66.7	72.4	53.0	52.1	61.7	45.0	19.1	38.7	44.2	38.0	38.7	**5,005.1**

Licence **8337** Well Name **Spartan Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**

Licence **8338** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	29.0	29.0	31.0	21.0	29.8	31.0	30.0	31.0	**1,477.8**
GAS	2016	0.3	0.4	0.4	0.5	0.5	0.1	0.0	2.0	3.3	3.4	2.1	1.9	**145.2**
GSD	2016	0.2	0.3	0.3	0.3	0.4	0.1	0.0	1.6	2.6	2.6	1.3	2.5	**119.5**
H2O	2016	198.6	223.9	221.0	200.2	199.7	176.3	205.7	159.6	236.6	230.7	213.7	177.9	**13,666.1**
OIL	2016	26.9	28.2	31.2	30.7	30.4	33.0	38.6	33.5	46.0	41.5	36.8	30.4	**3,455.4**
DAY	2015	0.0	17.0	31.0	30.0	31.0	30.0	31.0	20.0	18.0	30.0	30.0	31.0	**1,130.0**
GAS	2015	0.0	1.0	2.2	3.3	5.1	5.2	3.3	1.0	0.7	0.8	0.3	0.4	**130.3**
GSD	2015	0.0	1.1	2.0	2.9	4.2	4.5	2.8	0.9	0.6	0.6	0.2	0.3	**107.3**
H2O	2015	0.0	177.0	218.4	203.6	219.1	214.6	303.8	238.1	160.4	298.4	237.0	213.9	**11,222.2**
OIL	2015	0.0	26.8	54.9	45.8	46.7	44.3	49.8	31.5	25.6	49.8	41.7	38.4	**3,048.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	5.0	0.0	0.0	0.0	0.0	0.0	**831.0**
GAS	2014	3.6	4.8	6.2	2.1	1.8	1.7	0.3	0.0	0.0	0.0	0.0	0.0	**107.0**
GSD	2014	3.6	1.2	6.1	2.1	1.8	1.5	0.2	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2014	172.7	183.6	204.3	224.4	275.5	235.1	47.5	0.0	0.0	0.0	0.0	0.0	**8,737.9**
OIL	2014	50.4	43.0	45.7	53.7	55.5	47.2	8.1	0.0	0.0	0.0	0.0	0.0	**2,592.9**

Licence **8339** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	7.0	27.0	14.0	2.0	14.8	16.0	3.0	21.6	30.5	30.0	30.0	**1,515.9**
GAS	2016	0.2	0.3	1.9	0.3	0.3	0.9	0.5	0.3	1.2	3.4	0.2	18.3	**124.2**
GSD	2016	0.2	0.2	1.4	0.2	0.2	0.8	0.4	0.2	0.9	2.6	0.2	14.9	**102.3**
H2O	2016	34.9	10.9	36.7	14.2	1.9	11.7	13.1	2.2	242.3	208.8	173.3	177.5	**6,881.1**
OIL	2016	4.3	1.5	6.2	2.6	0.4	2.5	2.7	0.5	24.8	40.2	41.2	41.6	**914.4**
DAY	2015	30.0	13.0	24.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,299.0**

Manitoba Production
2014 To 2016

Licence **8339** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.6	0.3	0.5	0.6	0.7	0.4	0.4	0.2	0.4	0.4	0.4	0.4	**96.4**
GSD	2015	0.5	0.4	0.4	0.5	0.6	0.3	0.3	0.2	0.4	0.4	0.4	0.3	**80.1**
H2O	2015	76.8	38.3	37.9	52.2	56.4	49.7	52.7	39.4	46.9	45.6	41.0	43.3	**5,953.6**
OIL	2015	8.7	3.7	6.6	8.2	8.3	8.5	8.9	6.1	8.6	6.9	6.6	6.7	**745.9**
DAY	2014	28.0	17.0	24.0	30.0	31.0	29.0	11.0	31.0	22.0	31.0	30.0	31.0	**967.0**
GAS	2014	1.4	0.8	1.2	1.6	3.4	3.2	1.2	0.8	0.4	0.6	0.8	0.7	**91.1**
GSD	2014	1.4	0.2	1.2	1.5	3.4	2.8	1.0	0.6	0.4	0.5	0.2	0.2	**75.4**
H2O	2014	59.6	36.6	51.7	72.1	70.5	63.8	28.5	68.1	68.8	96.8	78.4	78.8	**5,373.4**
OIL	2014	10.7	6.4	9.2	11.4	7.7	7.3	2.6	11.5	8.5	11.9	9.3	11.5	**658.1**

Licence **8340** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	29.0	29.5	30.5	28.0	12.8	17.6	30.0	31.0	**1,697.4**
GAS	2016	1.2	1.5	3.0	4.9	4.7	3.7	1.7	0.0	0.5	0.7	0.8	28.4	**381.3**
GSD	2016	1.0	1.1	2.1	3.6	3.6	2.8	1.2	0.0	0.4	0.5	0.5	23.1	**318.3**
H2O	2016	365.1	414.2	401.6	357.8	356.7	317.9	354.7	300.3	137.9	511.8	627.5	601.7	**36,915.1**
OIL	2016	70.2	76.8	83.5	80.7	80.3	76.9	83.0	78.3	34.1	123.1	274.5	233.9	**16,463.2**
DAY	2015	30.0	28.0	31.0	30.0	28.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,373.0**
GAS	2015	3.0	2.8	0.7	3.1	6.3	3.5	5.8	4.4	4.0	3.0	3.1	2.0	**330.2**
GSD	2015	2.5	3.1	0.6	2.7	5.2	3.0	5.0	4.4	3.3	2.5	2.7	1.3	**278.4**
H2O	2015	602.8	657.6	432.3	440.8	418.9	468.2	448.3	428.7	381.5	372.7	337.5	351.0	**32,167.9**
OIL	2015	125.6	112.7	122.9	117.9	105.9	103.3	99.3	96.1	103.3	98.8	99.8	94.8	**15,167.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	30.0	27.0	30.0	30.0	6.0	**1,015.0**
GAS	2014	9.4	8.4	9.3	6.7	9.9	9.7	7.2	4.7	6.1	6.8	8.5	0.9	**288.5**
GSD	2014	9.2	2.1	9.3	6.5	9.9	8.6	6.1	3.4	5.9	6.1	2.3	0.3	**242.1**
H2O	2014	631.7	593.9	627.4	638.6	704.8	619.9	608.4	537.8	634.9	690.9	667.4	121.1	**26,827.6**
OIL	2014	241.4	220.9	240.5	249.9	214.0	147.0	108.3	125.2	120.4	131.5	130.4	33.3	**13,887.5**

Licence **8341** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	26.0	16.0	29.0	31.0	30.0	21.0	**1,554.0**
GAS	2016	0.0	0.9	0.3	0.9	0.9	0.9	0.9	0.8	0.8	1.3	0.1	0.0	**94.7**
H2O	2016	28.3	26.1	25.0	25.5	20.1	12.8	10.8	6.2	10.3	10.7	10.6	6.9	**8,366.2**
OIL	2016	7.5	7.4	7.1	7.7	6.0	4.4	3.7	2.3	1.9	0.9	0.9	0.6	**3,259.1**
DAY	2015	31.0	10.0	0.0	0.0	16.0	28.0	31.0	28.0	30.0	31.0	30.0	26.0	**1,221.0**
GAS	2015	1.2	1.4	0.0	0.0	0.3	0.3	0.8	0.4	0.4	0.8	0.8	0.8	**86.9**
H2O	2015	96.6	29.7	0.0	0.0	51.7	64.1	45.6	34.8	37.1	38.0	32.3	25.9	**8,172.9**
OIL	2015	20.3	6.0	0.0	0.0	8.7	6.2	19.0	10.1	9.0	8.3	8.5	6.8	**3,208.7**
DAY	2014	31.0	25.0	5.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**960.0**
GAS	2014	6.5	4.5	0.5	3.9	3.4	3.1	1.9	2.5	1.8	2.6	1.0	1.3	**79.7**
H2O	2014	138.4	104.1	0.0	131.7	105.2	102.3	101.7	86.4	59.4	57.0	54.9	72.4	**7,717.1**
OIL	2014	48.3	35.4	3.3	29.1	25.1	23.8	22.1	19.3	16.1	17.8	17.3	15.8	**3,105.8**

Licence **8342** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,900.0**

Manitoba Production
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Licence **8342** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.2**
DAY	2015	30.0	28.0	31.0	29.6	31.0	29.5	31.0	31.0	30.0	31.0	30.0	2.0	**1,225.7**
GAS	2015	0.0	0.0	0.0	0.0	0.6	0.5	0.7	0.6	0.0	0.0	0.0	0.0	**2.4**
H2O	2015	23.2	31.8	39.3	39.4	32.5	21.1	23.5	30.2	30.8	33.6	18.9	1.5	**10,900.0**
OIL	2015	8.3	5.5	8.5	7.7	7.6	5.9	6.0	7.4	7.4	7.1	2.8	0.2	**2,748.2**
DAY	2014	30.7	26.3	31.0	14.0	18.0	30.0	30.5	30.8	15.0	0.0	11.0	30.9	**891.6**
H2O	2014	82.4	120.1	145.7	56.8	22.5	14.6	9.6	9.5	2.7	0.0	1.6	13.0	**10,574.2**
OIL	2014	14.6	25.9	30.7	12.5	9.9	9.9	9.8	9.4	5.2	0.0	3.9	8.4	**2,673.8**

Licence **8343** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	30.0	30.0	31.0	**1,540.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2016	44.6	44.6	49.1	49.8	60.1	69.7	75.8	61.3	65.6	67.9	64.9	86.0	**9,435.3**
OIL	2016	1.9	2.8	4.6	4.6	9.0	10.7	2.2	8.8	0.7	0.7	3.6	3.7	**3,173.8**
DAY	2015	31.0	28.0	31.0	29.6	30.0	29.5	31.0	31.0	30.0	31.0	30.0	30.0	**1,180.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.4	0.0	0.0	0.0	0.0	**1.0**
H2O	2015	51.8	65.4	56.5	47.0	34.4	27.4	39.7	42.8	49.8	76.7	63.8	66.6	**8,695.9**
OIL	2015	11.2	13.3	9.3	7.5	7.5	6.3	5.7	4.7	5.5	7.1	6.0	4.3	**3,120.5**
DAY	2014	30.7	26.3	31.0	29.0	31.0	30.0	30.5	30.8	15.0	0.0	11.0	30.9	**818.6**
H2O	2014	70.5	118.9	155.8	110.0	113.2	44.9	6.0	5.8	5.3	0.0	4.7	35.3	**8,074.0**
OIL	2014	15.1	23.1	24.8	26.7	39.6	25.4	10.4	10.8	3.1	0.0	1.8	9.1	**3,032.1**

Licence **8344** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,906.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.3**
DAY	2015	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	11.0	**987.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2015	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.9	**3,906.9**
OIL	2015	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	2.9	**5,503.3**
DAY	2014	22.2	27.0	30.0	30.0	30.0	23.0	30.0	31.0	30.0	31.0	30.0	28.0	**965.5**
GAS	2014	0.0	3.9	1.3	0.0	0.0	0.0	0.0	4.5	6.0	4.1	0.0	0.0	**45.1**
H2O	2014	153.2	70.3	48.1	18.9	1.0	0.9	1.2	1.0	1.0	4.4	4.3	2.1	**3,905.1**
OIL	2014	80.9	61.7	65.9	41.7	11.5	9.5	12.5	17.4	18.1	18.8	13.5	7.2	**5,497.5**

Licence **8345** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,766.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.2**
H2O	2016	60.7	56.7	59.8	53.7	55.7	61.7	65.0	76.4	66.8	68.0	56.1	49.3	**6,768.6**
OIL	2016	14.8	11.4	9.6	8.9	8.9	9.2	10.5	10.8	12.8	12.6	11.4	10.2	**3,554.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,400.0**
GAS	2015	0.0	1.3	1.0	1.6	2.7	2.8	4.5	0.2	6.2	5.0	4.4	0.2	**136.2**
H2O	2015	73.4	60.4	67.2	64.1	70.7	70.4	68.3	15.4	53.1	63.7	62.2	60.7	**6,038.7**
OIL	2015	22.3	27.6	30.0	27.5	25.9	21.5	23.1	5.1	12.0	14.3	13.8	14.6	**3,423.4**

Manitoba Production
2014 To 2016

Licence **8345** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,035.0**
GAS	2014	1.0	0.4	3.4	6.2	4.4	1.1	3.2	0.0	7.9	4.6	0.0	0.0	**106.3**
H2O	2014	82.9	80.6	88.0	107.1	108.7	89.1	82.2	81.6	81.6	73.9	72.1	75.7	**5,309.1**
OIL	2014	29.2	27.0	34.9	47.0	31.3	15.0	25.8	33.1	34.3	33.7	30.8	22.5	**3,185.7**

Licence **8346** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-04-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,708.0**
H2O	2016	703.4	641.3	633.1	583.2	569.3	516.0	540.3	531.5	503.1	504.0	481.9	620.6	**35,474.1**
OIL	2016	177.0	143.2	125.7	110.4	113.4	99.2	90.4	115.6	121.7	125.9	122.3	107.6	**7,526.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	17.0	29.0	30.0	31.0	**1,344.0**
H2O	2015	280.1	206.4	130.1	88.7	89.5	84.1	85.7	79.0	281.7	615.9	723.6	732.4	**28,646.4**
OIL	2015	44.0	32.7	21.2	11.5	12.0	11.3	12.2	9.8	0.3	85.4	132.3	177.8	**6,074.4**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	18.0	28.0	26.0	31.0	30.0	31.0	**996.0**
H2O	2014	476.5	392.8	418.2	387.5	408.5	350.0	269.4	410.1	329.6	358.1	264.4	272.1	**25,249.2**
OIL	2014	95.2	96.6	99.7	81.6	78.9	64.0	42.4	64.6	50.7	57.6	41.5	43.9	**5,523.9**

Licence **8347** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	30.0	22.0	31.0	**1,535.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.2**
H2O	2016	132.5	0.0	0.0	0.0	0.0	0.0	358.7	302.4	206.2	196.4	131.4	197.6	**37,676.1**
OIL	2016	18.7	0.0	0.0	0.0	0.0	0.0	44.7	44.3	32.7	35.1	34.0	48.3	**16,300.9**
DAY	2015	31.0	28.0	30.4	29.6	30.8	29.1	30.0	26.0	27.0	31.0	30.0	31.0	**1,340.9**
GAS	2015	0.0	0.0	0.0	24.4	24.3	12.6	9.0	5.9	0.0	0.0	0.0	0.0	**76.2**
H2O	2015	181.7	166.7	163.5	153.0	138.6	99.8	72.8	71.4	108.0	170.8	159.5	180.7	**36,150.9**
OIL	2015	53.6	37.4	42.1	40.5	39.1	53.0	73.9	69.7	56.6	23.0	23.3	24.3	**16,043.1**
DAY	2014	31.0	26.3	22.0	29.3	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**987.0**
H2O	2014	709.3	815.7	275.1	1108.3	658.1	614.0	445.8	380.7	1032.3	724.6	250.5	223.7	**34,484.4**
OIL	2014	64.1	93.8	11.2	138.6	135.8	91.4	133.6	97.4	139.2	126.6	60.4	81.0	**15,506.6**

Licence **8348** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	21.0	31.0	**1,455.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.8**
H2O	2016	2635.7	2609.4	3686.2	3451.6	3314.4	2907.6	2952.4	2711.8	2450.4	2316.5	1635.7	2500.6	**222,668.4**
OIL	2016	6.5	10.6	17.9	16.2	12.0	2.0	3.8	4.3	12.6	15.0	13.6	23.6	**13,060.0**
DAY	2015	31.0	28.0	30.4	29.6	30.7	29.1	26.0	0.0	0.0	0.0	14.0	28.0	**1,100.2**
GAS	2015	0.0	0.0	0.0	29.0	28.7	22.7	9.4	0.0	0.0	0.0	0.0	0.0	**89.8**
H2O	2015	5574.4	4946.3	4847.2	4544.3	4094.8	3563.7	3195.9	0.0	0.0	0.0	1448.9	2941.8	**189,496.1**
OIL	2015	102.9	76.3	97.8	94.3	90.6	90.3	77.7	0.0	0.0	0.0	11.0	3.1	**12,921.9**
DAY	2014	30.8	26.0	31.0	21.3	31.0	29.0	31.0	30.8	29.0	31.0	30.0	31.0	**853.4**
H2O	2014	6207.0	5835.5	7169.4	4831.5	7088.0	6005.1	5885.0	5916.6	5951.8	6032.1	5392.6	5402.0	**154,338.8**
OIL	2014	589.6	530.2	660.6	407.7	487.9	482.6	496.8	481.5	439.0	389.0	378.9	345.0	**12,277.9**

Licence **8349** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8349** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,710.0**
H2O	2016	55.5	60.6	49.5	47.6	51.6	43.6	48.6	50.0	45.2	41.2	43.0	39.5	**17,851.2**
OIL	2016	29.4	25.3	25.9	25.8	27.4	23.8	23.7	24.1	26.4	24.7	30.8	28.0	**4,203.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,349.0**
H2O	2015	46.5	44.2	29.7	43.5	42.5	47.7	56.3	55.5	49.7	45.7	51.6	50.5	**17,275.3**
OIL	2015	44.0	33.4	42.0	41.1	42.6	30.6	20.8	23.1	25.6	24.7	26.5	28.7	**3,887.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**985.0**
H2O	2014	200.5	186.7	226.8	80.9	87.4	64.7	65.8	72.5	61.8	62.5	50.6	47.6	**16,711.9**
OIL	2014	40.3	35.4	41.6	15.8	14.4	14.6	14.0	15.3	50.6	48.1	47.3	48.8	**3,504.8**

Licence **8350** Well Name **JSR Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-07-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.0**
H2O	2014	0.0	0.0	0.0	65.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.6**
OIL	2014	0.0	0.0	0.0	0.9	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**

Licence **8351** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,805.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,863.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.4**
H2O	2015	271.3	201.8	85.1	144.2	133.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,805.5**
OIL	2015	11.0	13.2	19.1	20.4	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,863.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,028.4**
H2O	2014	946.5	873.5	504.6	392.1	1020.4	469.3	949.1	1000.7	682.9	222.7	312.8	428.2	**23,969.3**
OIL	2014	38.0	24.2	18.6	31.3	7.2	9.2	10.0	11.7	4.0	0.0	0.3	5.7	**4,790.8**

Licence **8352** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	30.0	30.0	31.0	29.0	31.0	30.0	26.0	30.0	28.0	27.0	**1,701.0**
GAS	2016	0.7	0.7	1.0	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**239.2**
H2O	2016	16.6	18.9	20.9	22.7	19.8	18.6	39.9	40.6	33.3	35.3	33.4	34.0	**2,632.9**
OIL	2016	39.3	43.1	48.3	50.7	44.0	43.4	38.1	29.0	23.2	24.8	22.4	20.9	**8,950.6**
DAY	2015	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	29.0	31.0	**1,350.0**
GAS	2015	0.0	1.2	1.3	1.0	0.9	0.9	1.0	0.9	0.9	0.7	0.7	0.7	**231.2**
H2O	2015	36.6	27.1	29.7	27.1	22.5	21.7	22.5	19.7	16.5	18.5	15.6	16.6	**2,298.9**
OIL	2015	79.3	63.3	72.3	62.9	55.5	51.1	56.1	49.6	41.6	47.1	39.0	40.2	**8,523.4**
DAY	2014	31.0	28.0	31.0	28.0	31.0	30.0	24.0	31.0	28.0	31.0	30.0	31.0	**991.0**
GAS	2014	3.4	1.0	1.5	11.5	8.6	4.0	1.4	0.9	4.0	2.4	0.0	1.0	**221.0**
H2O	2014	43.4	36.5	38.9	36.0	39.6	37.4	32.5	36.2	26.8	29.4	30.8	33.8	**2,024.8**
OIL	2014	110.2	91.6	103.9	98.4	100.0	97.8	71.0	91.6	69.0	72.9	76.5	86.2	**7,865.4**

Manitoba Production
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Licence **8353** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,714.0**
H2O	2016	183.0	196.2	183.2	176.4	216.4	159.2	176.4	181.2	143.3	180.3	180.4	186.3	**6,561.1**
OIL	2016	253.7	203.2	237.8	207.4	154.7	198.3	197.9	179.3	170.9	196.0	189.6	198.0	**10,933.1**
DAY	2015	26.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,350.0**
H2O	2015	172.6	218.8	248.1	168.2	136.1	119.4	163.3	166.1	127.4	137.1	135.0	198.3	**4,398.8**
OIL	2015	132.5	188.9	234.1	294.1	283.9	260.5	224.6	204.0	228.9	230.8	183.6	221.0	**8,546.3**
DAY	2014	30.0	28.0	28.0	30.0	30.0	16.0	29.0	31.0	30.0	31.0	30.0	31.0	**993.0**
H2O	2014	38.9	6.1	88.2	63.7	60.4	47.5	88.2	173.3	176.8	144.6	140.5	161.5	**2,408.4**
OIL	2014	72.2	39.9	91.7	132.9	134.2	69.0	165.9	158.3	173.9	220.7	150.8	153.5	**5,859.4**

Licence **8354** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,164.3**
H2O	2016	17.8	14.8	15.1	21.6	10.6	10.9	10.2	10.9	10.4	11.2	8.8	10.0	**2,698.3**
OIL	2016	33.1	27.4	28.0	15.7	20.6	21.2	19.8	16.4	15.7	16.8	13.2	15.0	**2,935.9**
DAY	2015	31.0	28.0	24.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	**798.3**
H2O	2015	70.2	46.0	34.7	0.0	0.0	0.0	0.0	29.0	36.9	28.8	22.9	17.9	**2,546.0**
OIL	2015	80.9	53.0	40.2	0.0	0.0	0.0	0.0	60.9	59.6	44.9	36.0	38.7	**2,693.0**
DAY	2014	31.0	28.0	31.0	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	**575.3**
H2O	2014	52.5	46.5	46.7	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.4	**2,259.6**
OIL	2014	61.2	45.6	45.6	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.4	**2,278.8**

Licence **8355** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,059.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,580.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.3**
DAY	2015	31.0	28.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,059.0**
H2O	2015	109.2	93.8	0.0	0.0	83.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,580.2**
OIL	2015	13.4	9.2	0.0	0.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.3**
DAY	2014	31.0	27.0	22.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	31.0	**969.0**
H2O	2014	44.4	37.9	32.5	18.4	11.8	9.6	12.2	14.9	4.4	0.0	0.0	13.8	**6,293.3**
OIL	2014	6.1	5.8	4.9	12.4	12.3	13.8	14.7	14.8	5.3	0.0	0.0	14.9	**1,669.4**

Licence **8356** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,708.0**
H2O	2016	49.4	46.4	52.4	42.3	45.4	51.4	51.7	54.6	48.9	52.8	50.9	49.6	**4,203.3**
OIL	2016	47.6	32.4	34.6	28.9	23.1	27.8	25.9	18.2	21.7	20.7	26.9	25.2	**5,937.4**
DAY	2015	30.0	28.0	30.0	30.0	30.0	29.0	31.0	31.0	30.0	18.0	30.0	30.0	**1,342.0**
H2O	2015	28.1	36.4	39.4	33.5	29.6	26.7	30.0	22.6	23.4	37.3	50.6	56.2	**3,607.5**
OIL	2015	69.1	47.5	56.9	60.6	62.1	58.6	58.0	63.9	59.4	5.5	50.7	61.2	**5,604.4**
DAY	2014	2.0	28.0	29.0	30.0	29.0	29.0	29.0	31.0	30.0	22.0	30.0	31.0	**995.0**
H2O	2014	5.6	112.7	86.8	38.7	24.9	35.2	59.9	53.9	45.8	23.3	32.1	33.9	**3,193.7**
OIL	2014	3.0	44.0	88.5	104.3	104.8	95.0	78.9	67.5	65.9	54.2	68.3	62.6	**4,950.9**

Licence **8358** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
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Licence **8358** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	18.0	30.0	30.0	29.0	8.0	30.0	31.0	**1,714.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**
H2O	2016	838.5	817.1	879.5	913.5	805.6	340.5	528.7	407.1	400.3	112.4	405.9	413.8	**50,530.0**
OIL	2016	18.9	17.9	17.8	16.1	21.8	13.7	21.0	21.4	20.0	5.7	21.8	21.6	**4,755.9**
DAY	2015	29.0	28.0	30.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	27.0	30.0	**1,386.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**
H2O	2015	685.0	656.6	694.8	698.2	844.9	790.1	717.6	810.4	747.2	803.4	760.2	809.5	**43,667.1**
OIL	2015	14.8	14.0	15.0	14.8	18.1	16.9	15.3	16.8	17.3	17.9	15.9	17.5	**4,538.2**
DAY	2014	26.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	26.0	30.0	28.0	26.0	**1,032.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**
H2O	2014	814.7	867.1	889.6	889.3	945.7	921.4	627.9	802.7	643.6	764.0	660.8	632.4	**34,649.2**
OIL	2014	17.5	18.8	19.2	18.5	18.7	17.6	12.0	16.7	13.5	15.5	14.2	13.4	**4,343.9**

Licence **8359** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-21-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	15.0	29.0	31.0	30.0	31.0	30.0	19.0	30.0	30.0	31.0	29.0	18.0	**1,639.0**
H2O	2016	44.1	58.0	51.7	30.4	42.6	42.6	25.2	84.2	48.1	45.4	44.8	5.7	**5,283.3**
OIL	2016	3.3	3.0	2.8	0.5	5.5	0.5	0.2	2.8	2.0	0.5	0.5	0.5	**277.9**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	23.0	**1,316.0**
H2O	2015	53.1	16.2	46.1	45.5	45.7	40.4	46.9	41.4	43.3	43.4	41.5	101.4	**4,760.5**
OIL	2015	3.4	0.9	4.3	2.9	2.9	1.2	0.9	2.6	0.3	1.4	0.4	0.6	**255.8**
DAY	2014	31.0	28.0	31.0	27.0	30.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**961.0**
H2O	2014	73.5	56.8	66.4	59.5	40.9	58.2	35.7	59.2	53.1	36.1	52.2	52.6	**4,195.6**
OIL	2014	1.5	6.3	2.6	2.5	2.1	2.3	6.8	3.8	3.4	3.5	3.2	3.4	**234.0**

Licence **8360** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,681.4**
H2O	2016	1.6	85.7	105.4	116.3	122.7	111.0	114.0	128.3	124.9	110.3	26.1	25.5	**13,201.8**
OIL	2016	1.4	9.0	10.0	9.1	9.7	11.4	10.8	6.4	6.4	7.2	10.8	10.7	**3,680.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	29.0	**1,324.4**
H2O	2015	145.2	133.0	151.5	134.3	129.6	139.2	144.7	124.2	103.7	143.1	113.3	129.3	**12,130.0**
OIL	2015	22.0	25.1	33.5	18.7	15.9	16.3	15.9	12.3	10.6	12.1	10.9	10.3	**3,577.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**961.6**
H2O	2014	241.9	191.5	212.9	202.5	205.3	206.1	218.1	205.9	195.1	189.2	196.2	166.7	**10,538.9**
OIL	2014	59.6	58.7	52.2	46.6	48.2	46.6	45.5	37.8	34.1	34.5	34.2	21.4	**3,373.7**

Licence **8361** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,595.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,907.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.4**
H2O	2015	83.7	79.4	30.5	26.5	18.9	4.5	0.0	0.0	0.0	0.0	0.0	0.0	**8,595.7**
OIL	2015	11.0	10.4	7.3	6.8	3.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,907.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,028.6**
H2O	2014	123.2	104.1	105.9	104.7	106.2	106.7	112.7	98.9	94.1	88.1	90.7	95.7	**8,352.2**
OIL	2014	32.2	31.9	30.8	24.8	19.9	18.4	17.0	7.8	6.8	10.9	11.6	11.2	**2,868.2**

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Licence **8362** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	29.0	28.0	30.0	28.0	28.0	30.0	29.0	22.0	17.0	31.0	**1,531.0**
H2O	2016	77.6	58.1	139.4	84.7	76.3	97.9	82.6	74.7	69.5	56.2	54.1	73.3	**9,802.3**
OIL	2016	77.6	58.1	78.4	78.2	73.4	72.4	68.9	61.2	58.0	51.8	31.7	55.3	**7,579.1**
DAY	2015	31.0	28.0	31.0	25.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,204.0**
H2O	2015	147.0	118.8	135.5	115.9	116.3	100.5	108.4	140.6	100.1	88.0	80.9	82.9	**8,857.9**
OIL	2015	130.3	123.7	115.5	91.1	99.0	92.8	88.7	82.6	100.1	91.6	87.6	82.9	**6,814.1**
DAY	2014	7.0	28.0	27.0	27.0	0.0	0.0	18.0	31.0	30.0	31.0	30.0	28.0	**847.0**
H2O	2014	96.3	265.4	156.8	98.5	0.0	0.0	136.8	186.8	170.3	159.1	140.3	126.1	**7,523.0**
OIL	2014	9.5	122.1	108.9	80.7	0.0	0.0	28.0	105.1	123.3	125.0	124.4	107.4	**5,628.2**

Licence **8363** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	29.0	28.0	30.0	**1,719.0**
H2O	2016	151.6	136.1	155.7	146.3	151.6	149.2	144.4	147.7	147.6	137.2	128.8	133.3	**19,250.6**
OIL	2016	31.7	24.4	27.1	25.0	23.8	23.2	24.0	20.6	22.7	21.6	19.6	22.9	**3,883.7**
DAY	2015	29.0	25.0	31.0	28.0	31.0	28.0	30.0	30.0	25.0	31.0	30.0	30.0	**1,363.0**
H2O	2015	195.3	181.6	183.8	144.1	162.1	143.7	181.4	157.4	137.3	169.5	156.7	148.1	**17,521.1**
OIL	2015	38.4	25.7	28.2	23.7	24.6	24.3	26.4	22.2	23.0	33.1	32.0	33.8	**3,597.1**
DAY	2014	31.0	28.0	29.0	30.0	31.0	29.0	29.0	29.0	30.0	31.0	28.0	31.0	**1,015.0**
H2O	2014	264.3	234.5	246.1	253.6	253.2	210.9	230.5	211.9	209.1	220.2	203.4	216.6	**15,560.1**
OIL	2014	52.9	47.7	49.2	50.8	50.9	40.5	48.9	45.5	39.3	40.7	37.9	40.6	**3,261.7**

Licence **8364** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	27.0	30.0	13.0	31.0	30.0	30.0	30.0	26.0	**1,692.0**
H2O	2016	274.5	246.7	227.3	208.2	184.0	241.6	102.2	242.0	224.8	190.9	189.9	166.9	**22,929.0**
OIL	2016	71.4	57.1	67.3	42.8	37.8	41.8	15.5	21.8	24.5	32.5	25.6	22.4	**10,190.6**
DAY	2015	31.0	24.0	22.0	30.0	31.0	30.0	31.0	31.0	21.0	30.0	30.0	31.0	**1,354.0**
H2O	2015	252.6	179.2	238.8	325.7	317.4	281.9	307.6	248.6	137.7	352.0	311.9	270.6	**20,430.0**
OIL	2015	105.8	83.4	97.3	149.3	138.8	71.1	72.1	86.5	62.2	95.0	80.6	83.2	**9,730.1**
DAY	2014	29.0	28.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,012.0**
H2O	2014	321.8	320.9	327.8	321.4	329.0	268.3	291.1	297.1	271.2	275.6	264.4	257.5	**17,206.0**
OIL	2014	144.6	139.9	140.8	128.6	139.1	123.1	131.9	125.3	111.1	114.1	111.3	109.6	**8,604.8**

Licence **8365** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	25.0	15.0	16.0	**1,440.0**
H2O	2016	48.8	34.3	33.4	27.3	27.1	51.2	31.3	27.6	22.8	18.1	16.5	5.5	**4,134.0**
OIL	2016	45.0	34.3	28.5	30.7	27.6	34.1	26.6	23.5	18.7	17.4	8.5	22.1	**2,959.4**
DAY	2015	19.0	9.0	23.0	30.0	23.0	2.0	0.0	15.0	28.0	30.0	29.0	31.0	**1,113.0**
H2O	2015	15.7	8.0	18.9	12.3	9.2	2.6	0.0	154.0	123.0	81.7	73.2	55.3	**3,790.1**
OIL	2015	15.0	6.5	15.4	18.5	11.2	4.9	0.0	21.0	63.3	59.2	57.6	53.1	**2,642.4**
DAY	2014	3.0	26.0	31.0	29.0	31.0	23.0	23.0	31.0	30.0	31.0	30.0	29.0	**874.0**
H2O	2014	27.6	79.3	50.7	39.4	37.3	27.5	27.0	26.9	23.9	23.1	19.2	21.4	**3,236.2**
OIL	2014	14.8	34.0	41.5	32.3	28.2	21.6	22.1	22.0	19.5	18.2	19.2	14.2	**2,316.7**

Licence **8366** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
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Licence **8366** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	30.0	28.0	27.0	25.0	30.0	30.0	30.0	31.0	**1,633.0**
GAS	2016	1.0	1.0	0.3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.2	0.1	**48.2**
H2O	2016	2.1	1.1	0.2	0.0	0.4	0.8	0.5	0.5	0.5	0.3	0.4	0.6	**837.1**
OIL	2016	7.0	4.9	7.1	8.4	7.8	4.2	1.8	1.8	2.6	3.7	3.3	2.5	**4,536.3**
DAY	2015	24.0	26.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,283.0**
GAS	2015	1.6	1.6	1.7	0.5	0.6	0.4	0.3	0.4	0.3	1.0	1.0	1.0	**38.6**
H2O	2015	1.4	1.6	1.2	1.1	0.8	4.2	3.5	3.5	14.9	16.1	11.6	3.0	**829.7**
OIL	2015	18.6	15.8	14.8	17.0	17.4	13.9	11.7	12.3	10.3	10.3	8.3	3.1	**4,481.2**
DAY	2014	28.0	25.0	28.0	0.0	0.0	19.0	23.0	29.0	27.0	27.0	26.0	30.0	**930.0**
GAS	2014	0.9	1.7	1.3	0.0	0.0	0.9	1.2	1.2	1.2	1.1	1.1	2.3	**28.2**
H2O	2014	28.9	5.4	15.4	0.0	0.0	0.0	2.4	10.3	1.6	1.6	1.0	1.5	**766.8**
OIL	2014	29.9	34.7	24.3	0.0	0.0	19.5	30.0	28.0	25.4	24.6	23.1	20.9	**4,327.7**

Licence **8367** Well Name **CPEC et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,764.0**
H2O	2016	94.3	85.9	88.1	81.9	77.6	86.3	90.9	86.7	84.1	79.9	76.4	79.8	**9,411.2**
OIL	2016	29.1	25.6	26.4	25.1	30.4	35.2	37.1	32.8	28.4	29.6	31.6	34.2	**3,145.5**
DAY	2015	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,399.0**
H2O	2015	98.4	88.6	104.9	95.6	101.9	112.5	111.5	103.6	99.5	105.9	96.0	96.0	**8,399.3**
OIL	2015	40.1	29.4	27.6	25.4	27.1	13.1	15.0	19.6	19.0	23.1	21.2	27.6	**2,780.0**
DAY	2014	29.0	28.0	31.0	28.0	29.0	28.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,037.0**
H2O	2014	131.7	130.7	130.0	104.9	110.7	100.1	111.0	103.8	104.6	129.1	80.0	102.5	**7,184.9**
OIL	2014	34.9	12.8	30.8	43.1	34.9	31.4	41.1	43.1	40.3	14.4	55.5	41.9	**2,491.8**

Licence **8370** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	28.0	29.0	31.0	28.0	31.0	**1,721.0**
GAS	2016	0.0	0.9	1.5	0.9	0.9	0.9	0.9	0.8	0.8	1.2	1.0	0.9	**15.6**
H2O	2016	311.5	237.2	245.3	242.4	252.3	234.1	227.5	195.4	200.5	215.0	185.0	193.0	**18,992.1**
OIL	2016	38.7	32.1	33.5	33.4	29.2	18.5	18.0	18.0	11.1	11.2	13.2	13.4	**6,491.3**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	30.0	30.0	31.0	**1,363.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.9	0.9	0.9	**4.9**
H2O	2015	413.7	366.9	414.6	372.9	433.8	454.5	263.6	373.1	311.7	310.5	342.8	344.4	**16,252.9**
OIL	2015	114.2	88.9	119.2	101.6	98.9	73.8	46.1	70.1	53.7	45.5	33.3	36.6	**6,221.0**
DAY	2014	28.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	28.0	31.0	13.0	28.0	**1,011.0**
H2O	2014	173.7	161.4	130.7	122.3	133.1	120.6	105.5	106.6	103.5	110.3	40.2	330.1	**11,850.4**
OIL	2014	55.4	51.6	39.6	30.5	27.4	24.4	22.5	18.0	17.1	18.8	10.6	61.9	**5,339.1**

Licence **8371** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	28.0	29.0	31.0	28.0	25.0	**1,636.0**
GAS	2016	0.0	0.8	2.1	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.6	1.0	**16.8**
H2O	2016	118.4	89.9	80.7	63.0	66.3	47.3	37.0	38.8	56.4	60.5	41.3	24.6	**11,826.0**
OIL	2016	49.6	45.2	45.2	43.8	44.3	24.1	19.1	21.4	31.2	31.5	22.5	14.3	**7,955.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	25.0	27.0	27.0	30.0	30.0	30.0	31.0	**1,283.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.8	0.8	0.8	**5.0**
H2O	2015	190.8	181.9	173.3	157.2	145.1	101.3	110.0	93.3	74.2	105.9	109.0	111.9	**11,101.8**

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Licence **8371** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	54.4	54.9	62.5	55.9	112.7	127.5	115.9	106.1	65.5	60.8	63.6	63.1	**7,563.5**
DAY	2014	31.0	28.0	31.0	18.0	9.0	29.0	6.0	18.0	11.0	31.0	12.0	24.0	**932.0**
H2O	2014	109.7	96.6	81.0	16.6	9.9	35.7	6.6	22.6	55.8	159.2	41.7	149.3	**9,547.9**
OIL	2014	55.6	49.2	42.3	9.6	5.7	20.0	3.8	12.2	21.1	61.2	16.4	34.3	**6,620.6**

Licence **8372** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	761.0	709.0	762.0	756.0	788.0	734.0	754.0	715.0	2.0	701.0	889.0	892.0	**13,291.0**
WIN	2015	0.0	0.0	0.0	0.0	105.6	561.8	604.5	616.9	688.1	767.3	738.8	745.0	**4,828.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	26.0	26.0	26.0	18.0	24.0	0.0	0.0	**912.0**
H2O	2014	223.5	188.9	207.2	195.5	210.1	182.2	206.6	227.2	156.0	202.1	0.0	0.0	**14,440.9**
OIL	2014	47.2	40.0	37.9	29.9	31.0	26.3	21.2	13.2	9.2	12.2	0.0	0.0	**3,470.0**

Licence **8373** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,693.0**
H2O	2016	17.6	9.5	11.2	9.5	10.7	10.6	10.1	7.8	5.7	8.2	6.9	8.7	**2,659.7**
OIL	2016	4.5	4.8	5.1	3.3	4.3	3.9	3.3	3.1	2.7	2.9	4.1	5.0	**8,090.8**
DAY	2015	28.0	2.0	29.5	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,327.0**
H2O	2015	19.2	1.4	16.9	15.9	14.0	10.1	9.0	19.1	9.7	12.2	15.3	15.7	**2,543.2**
OIL	2015	25.8	1.9	43.6	50.5	46.6	30.3	23.6	14.2	14.8	10.8	4.4	4.0	**8,043.8**
DAY	2014	31.0	28.0	13.0	30.0	31.0	29.7	31.0	30.2	29.4	31.0	30.0	31.0	**992.7**
H2O	2014	18.2	16.6	14.1	41.6	20.9	16.3	19.5	17.3	17.2	22.2	21.6	25.2	**2,384.7**
OIL	2014	69.4	67.2	29.6	78.3	80.3	60.1	59.5	62.8	46.5	37.0	30.3	28.0	**7,773.3**

Licence **8374** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	27.0	30.0	31.0	28.0	30.0	28.0	30.0	31.0	**1,735.0**
H2O	2016	71.0	71.1	73.6	70.3	58.3	62.2	65.1	49.0	26.5	24.3	23.7	23.9	**8,498.4**
OIL	2016	4.4	4.4	4.7	4.5	4.0	4.5	4.6	3.7	3.2	2.8	2.9	2.7	**1,846.7**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,381.0**
H2O	2015	80.3	76.1	84.9	82.8	71.1	45.0	41.6	39.2	33.0	34.3	33.5	71.5	**7,879.4**
OIL	2015	3.2	3.0	3.3	3.4	6.0	12.7	11.1	7.2	3.5	3.7	3.7	4.4	**1,800.3**
DAY	2014	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,020.0**
H2O	2014	131.3	87.6	96.8	95.2	91.7	86.1	97.3	79.0	77.1	78.7	79.6	84.4	**7,186.1**
OIL	2014	5.7	3.8	3.9	3.9	3.8	3.5	4.0	3.4	3.3	3.5	3.4	3.3	**1,735.1**

Licence **8375** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	6.0	30.0	31.0	**1,614.9**
H2O	2016	25.0	10.4	6.5	4.3	4.4	4.0	4.3	5.1	3.6	0.8	71.6	46.3	**2,876.2**
OIL	2016	12.2	9.0	7.4	5.6	5.8	4.5	4.9	5.8	4.1	2.2	69.9	30.9	**2,258.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,283.9**
H2O	2015	47.9	45.5	49.3	42.4	32.6	30.7	28.0	31.1	28.1	26.9	21.0	20.3	**2,689.9**
OIL	2015	33.9	22.9	22.9	26.0	27.9	20.9	20.5	23.6	15.1	14.1	13.3	12.2	**2,096.3**
DAY	2014	31.0	28.0	27.0	30.0	18.0	0.0	0.0	10.0	30.0	31.0	30.0	31.0	**919.1**
H2O	2014	13.1	8.9	7.0	9.0	5.4	0.0	0.0	94.1	43.4	25.0	46.7	73.5	**2,286.1**

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Licence **8375** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	21.4	18.0	14.3	16.5	10.0	0.0	0.0	0.0	102.4	96.5	67.3	33.1	**1,843.0**

Licence **8376** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,664.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2016	139.7	130.8	143.2	143.9	138.6	137.8	139.5	127.7	129.3	125.5	137.1	140.7	**16,650.8**
OIL	2016	13.1	10.4	10.2	7.4	13.0	9.1	12.3	13.7	8.5	7.8	7.3	4.6	**4,227.3**
DAY	2015	31.0	28.0	31.0	29.8	30.8	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,299.9**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.5	2.0	1.5	0.0	0.0	0.0	0.0	**4.0**
H2O	2015	135.2	97.0	99.1	116.5	120.6	105.6	128.3	143.9	131.2	135.2	120.9	139.4	**15,017.0**
OIL	2015	19.7	16.1	17.8	15.5	13.8	14.2	16.4	17.6	15.0	11.1	13.1	13.6	**4,109.9**
DAY	2014	30.0	26.3	25.0	14.0	17.7	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**935.5**
H2O	2014	280.8	259.4	186.1	79.5	98.4	158.6	188.6	175.4	202.4	194.3	191.1	193.5	**13,544.1**
OIL	2014	26.3	25.9	20.6	10.2	13.1	23.6	28.2	26.2	26.6	24.3	22.5	23.1	**3,926.0**

Licence **8377** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	24.0	30.0	31.0	30.0	31.0	30.0	19.0	**1,727.0**
H2O	2016	88.0	74.1	73.7	69.5	67.7	15.2	4.0	3.3	3.6	3.5	5.0	3.9	**14,416.4**
OIL	2016	23.9	21.2	23.3	21.7	21.1	2.2	12.0	12.4	14.2	15.3	13.6	8.9	**5,541.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,382.0**
H2O	2015	121.3	113.5	108.9	102.4	213.0	169.5	121.3	90.6	97.4	96.5	89.7	88.0	**14,004.9**
OIL	2015	62.2	61.6	68.9	63.4	141.9	116.6	64.6	42.4	33.7	30.0	24.8	24.6	**5,352.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	21.0	26.0	31.0	30.0	30.0	30.0	31.0	**1,019.0**
H2O	2014	242.5	207.1	196.5	189.4	186.5	115.8	150.1	169.3	159.5	152.4	152.9	152.7	**12,592.8**
OIL	2014	96.5	82.0	67.3	53.1	45.5	28.8	39.5	43.9	42.5	43.5	42.4	42.0	**4,617.3**

Licence **8378** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	**1,374.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.3**
H2O	2016	5176.0	4430.3	4463.8	5155.4	4995.6	4909.9	5100.7	3926.5	0.0	0.0	0.0	0.0	**213,519.2**
OIL	2016	39.6	23.1	38.3	104.4	45.6	32.5	14.4	10.7	0.0	0.0	0.0	0.0	**5,543.1**
DAY	2015	31.0	28.0	29.4	29.4	28.8	29.0	31.0	15.0	0.0	30.0	30.0	29.0	**1,137.2**
GAS	2015	0.0	0.0	0.0	40.9	28.1	22.0	4.6	1.7	0.0	0.0	0.0	0.0	**97.3**
H2O	2015	5975.4	5131.8	5294.7	5181.5	4433.1	4067.7	4293.9	2342.7	0.0	5310.5	4884.2	5192.6	**175,361.0**
OIL	2015	114.0	101.5	84.0	70.8	96.7	30.3	37.7	20.2	0.0	56.9	48.8	25.1	**5,234.5**
DAY	2014	30.9	26.0	31.0	14.0	17.5	29.0	30.7	30.3	30.0	31.0	30.0	27.3	**826.6**
H2O	2014	6557.5	5761.5	7383.9	3395.0	4723.0	5980.8	5437.0	6862.3	5714.2	5804.8	5554.0	5629.3	**123,252.9**
OIL	2014	278.0	211.3	432.4	173.3	115.5	168.7	169.6	172.4	221.8	272.5	251.7	258.1	**4,548.5**

Licence **8379** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2016	1789.7	1782.6	1125.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,912.1**

Manitoba Production
2014 To 2016

Licence **8379** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	18.6	12.5	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,699.8**
DAY	2015	31.0	28.0	30.4	29.6	30.6	29.1	19.0	0.0	0.0	0.0	15.0	31.0	**1,160.9**
GAS	2015	0.0	0.0	0.0	2.0	2.1	1.1	7.5	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2015	3300.8	2866.7	2403.7	2239.0	2014.8	1638.1	995.6	0.0	0.0	0.0	766.7	2015.6	**104,214.1**
OIL	2015	94.6	108.3	132.1	130.8	125.5	111.7	61.7	0.0	0.0	0.0	12.9	14.1	**8,660.2**
DAY	2014	30.9	26.0	31.0	14.0	17.5	29.0	30.7	30.3	30.0	31.0	30.0	31.0	**917.2**
H2O	2014	3124.5	3076.6	3583.2	1577.9	3549.5	4282.0	3443.6	3096.6	3128.8	3045.0	3206.1	3279.0	**85,973.1**
OIL	2014	230.6	185.0	233.8	68.3	47.9	106.0	83.2	140.4	122.3	127.3	84.5	92.6	**7,868.5**

Licence **8380** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	21.0	31.0	**1,636.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**
H2O	2016	3092.1	2398.5	2135.4	2034.3	1974.4	1651.2	1746.7	1530.3	1410.0	1405.6	945.5	1455.3	**145,258.2**
OIL	2016	45.0	52.7	48.1	28.9	24.9	8.5	7.5	7.5	6.0	6.0	1.7	2.5	**15,578.8**
DAY	2015	31.0	23.0	30.4	29.6	30.8	29.1	30.0	15.0	0.0	31.0	30.0	31.0	**1,281.5**
GAS	2015	0.0	0.0	0.0	1.3	1.3	0.5	19.5	7.5	0.0	0.0	0.0	0.0	**30.1**
H2O	2015	2426.6	1931.7	2244.4	1951.2	1767.8	1557.7	1674.4	947.1	0.0	2829.6	2631.6	3067.8	**123,478.9**
OIL	2015	147.0	97.2	128.7	167.9	162.2	159.6	161.2	87.7	0.0	54.4	44.1	43.5	**15,339.5**
DAY	2014	30.9	26.0	31.0	29.3	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**970.6**
H2O	2014	3216.6	2993.8	3031.3	2720.8	3626.4	2789.9	2740.0	2728.4	2869.0	3216.3	2393.8	2585.2	**100,449.0**
OIL	2014	168.5	96.0	92.3	237.2	276.9	271.5	291.5	276.5	268.3	262.1	137.4	139.3	**14,086.0**

Licence **8381** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,909.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.9**
WIN	2016	237.0	242.0	208.0	242.0	233.0	219.0	232.0	265.0	285.0	278.0	262.0	261.0	**16,086.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,909.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.9**
WIN	2015	0.0	17.0	38.0	170.0	350.0	604.0	652.0	455.0	309.0	337.0	278.0	272.0	**13,122.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,909.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.9**
WIN	2014	630.0	555.0	581.0	992.0	905.0	681.0	624.0	752.0	586.0	503.0	412.0	170.0	**9,640.0**

Licence **8382** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,265.7**
WIN	2016	99.0	88.0	91.0	92.0	92.0	87.0	88.0	86.0	81.0	82.0	77.0	79.0	**12,760.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,265.7**
WIN	2015	0.0	20.0	326.0	512.0	313.0	181.0	151.0	123.0	101.0	124.0	106.0	103.0	**11,718.0**

Manitoba Production
2014 To 2016

Licence **8382** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,265.7**
WIN	2014	621.0	547.0	581.0	952.0	960.0	519.0	443.0	532.0	683.0	546.0	317.0	133.0	**9,658.0**

Licence **8383** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	22.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	24.0	31.0	**1,659.0**
H2O	2016	2.8	2.3	2.5	3.4	3.2	1.1	0.8	1.5	1.3	2.1	1.5	1.5	**944.3**
OIL	2016	55.9	43.6	42.3	56.3	55.0	65.6	69.3	58.4	53.4	59.6	41.9	49.7	**7,643.2**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,314.0**
H2O	2015	3.7	3.6	4.7	5.1	5.6	3.9	3.5	4.9	4.8	4.4	3.5	3.3	**920.3**
OIL	2015	81.8	73.4	73.0	56.7	58.0	59.9	61.9	65.0	65.1	68.2	62.1	62.2	**6,992.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**950.0**
H2O	2014	19.1	9.3	9.9	8.6	5.4	4.9	4.5	5.1	6.4	6.4	6.1	6.0	**869.3**
OIL	2014	237.9	149.5	112.6	98.4	100.1	92.2	96.2	95.1	85.2	92.9	87.9	87.9	**6,204.9**

Licence **8384** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-13-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,613.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	26.8	0.0	0.0	0.0	0.0	0.0	0.0	**13,613.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**
DAY	2014	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.6**
H2O	2014	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,587.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**

Licence **8387** Well Name **Paradise Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.3	**1,739.2**
H2O	2016	296.0	261.0	277.0	330.4	325.3	299.5	332.1	362.0	315.9	326.4	48.8	60.0	**24,381.8**
OIL	2016	76.5	76.4	74.9	77.5	76.3	67.9	77.9	76.0	72.4	74.9	73.0	42.1	**9,989.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	27.0	29.0	31.0	**1,379.9**
H2O	2015	466.1	395.0	307.0	322.0	352.0	278.0	284.0	271.0	356.2	331.0	338.0	306.0	**21,147.4**
OIL	2015	120.3	31.6	124.3	81.3	109.2	85.3	83.1	74.0	90.5	82.4	81.4	83.8	**9,123.2**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.5	30.0	12.0	30.0	31.0	**1,023.9**
H2O	2014	376.0	392.0	401.0	420.0	417.0	405.0	424.7	417.9	405.0	259.8	531.1	434.1	**17,141.1**
OIL	2014	170.5	154.0	170.5	144.0	144.0	129.6	126.5	124.4	122.4	9.0	74.4	41.7	**8,076.0**

Licence **8388** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,995.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.8**

Manitoba Production
2014 To 2016

Licence **8388** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,995.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.8**
DAY	2014	26.0	28.0	31.0	17.0	0.0	23.0	29.0	31.0	29.0	31.0	9.0	1.0	**531.0**
GAS	2014	10.2	9.1	6.1	6.9	0.0	8.0	3.7	5.1	5.0	5.0	0.7	1.3	**61.1**
H2O	2014	361.2	320.3	355.3	199.1	0.0	264.4	161.3	125.8	94.6	90.6	24.3	1.5	**5,995.1**
OIL	2014	44.5	42.0	43.9	28.6	0.0	24.6	21.6	18.5	15.6	13.9	3.8	0.1	**2,466.8**

Licence **8389** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
GAS	2016	0.0	0.9	0.2	0.9	0.9	0.9	0.9	0.0	0.0	0.0	0.0	0.0	**37.4**
H2O	2016	5.2	7.3	13.7	13.0	11.6	6.4	4.9	0.0	0.0	0.0	0.0	0.0	**3,146.2**
OIL	2016	3.9	4.4	4.6	2.1	2.2	4.9	4.3	0.0	0.0	0.0	0.0	0.0	**1,370.6**
DAY	2015	20.0	28.0	22.0	27.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**953.0**
GAS	2015	1.2	1.4	0.0	0.5	0.4	0.5	0.5	0.5	0.3	0.8	0.8	0.8	**32.7**
H2O	2015	62.6	93.9	74.3	40.5	32.3	20.0	22.2	17.3	5.0	5.9	5.0	7.8	**3,084.1**
OIL	2015	21.0	27.0	20.6	11.6	11.6	10.7	12.8	11.2	6.5	5.1	6.4	8.8	**1,344.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	**614.0**
GAS	2014	3.5	2.9	2.5	3.1	2.1	1.4	0.3	0.1	0.0	3.9	3.9	1.3	**25.0**
H2O	2014	97.1	96.3	84.5	129.5	80.5	63.0	59.0	40.8	30.1	24.5	49.5	2.9	**2,697.3**
OIL	2014	25.8	20.0	18.4	23.5	26.2	23.4	9.6	9.0	5.8	5.4	23.2	1.4	**1,190.9**

Licence **8390** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	21.0	26.0	20.0	13.0	0.0	0.0	0.0	0.0	0.0	**1,550.0**
GAS	2016	0.0	0.8	0.2	0.8	0.8	0.8	0.8	0.0	0.0	0.0	0.0	0.0	**137.9**
H2O	2016	12.8	11.4	9.3	6.5	8.3	8.2	6.9	0.0	0.0	0.0	0.0	0.0	**3,923.9**
OIL	2016	3.9	4.8	4.3	3.0	3.7	4.0	3.4	0.0	0.0	0.0	0.0	0.0	**2,403.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,380.0**
GAS	2015	1.1	1.3	0.0	0.5	0.5	0.5	0.4	0.4	0.3	0.8	0.8	0.8	**133.7**
H2O	2015	11.1	13.3	20.8	18.8	19.1	15.8	15.9	12.0	15.5	16.3	30.4	29.7	**3,860.5**
OIL	2015	8.7	8.7	11.9	12.3	13.4	10.0	10.6	10.3	7.0	7.3	8.3	8.5	**2,376.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,018.0**
GAS	2014	1.1	1.2	1.2	0.0	0.3	0.3	0.4	0.5	0.5	0.3	0.2	1.4	**126.3**
H2O	2014	53.1	42.6	50.4	50.4	35.8	30.5	29.7	29.3	22.7	20.7	13.9	15.6	**3,641.8**
OIL	2014	28.5	25.2	19.5	5.6	15.1	21.3	14.6	14.3	11.8	17.2	13.5	12.3	**2,259.3**

Licence **8392** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	27.0	31.0	**1,570.0**
H2O	2016	49.1	49.3	54.7	50.0	52.8	53.5	55.0	63.4	43.8	42.3	33.2	38.4	**6,918.2**
OIL	2016	204.3	170.3	175.5	161.4	161.0	166.3	165.7	132.5	118.3	129.1	100.1	114.4	**7,507.3**
DAY	2015	30.0	28.0	27.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	30.0	**1,210.0**
H2O	2015	68.6	64.1	62.8	0.0	0.0	0.0	0.0	21.6	234.6	210.6	125.3	46.0	**6,332.7**
OIL	2015	38.6	36.1	35.0	0.0	0.0	0.0	0.0	16.4	93.8	133.2	137.0	189.4	**5,708.4**
DAY	2014	20.0	28.0	30.0	30.0	23.0	28.0	29.0	31.0	30.0	31.0	27.0	31.0	**991.0**

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Licence **8392** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	65.1	91.1	96.4	92.8	59.9	67.4	70.9	75.6	80.0	78.4	61.8	70.4	**5,499.1**
OIL	2014	58.2	79.2	84.0	80.0	58.9	73.2	76.0	79.6	77.1	62.4	39.0	41.8	**5,028.9**

Licence **8393** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**724.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**724.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**
DAY	2014	29.0	24.0	22.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**724.0**
H2O	2014	30.1	25.0	23.1	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.8**
OIL	2014	2.6	2.4	2.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**

Licence **8394** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	8.0	0.0	0.0	22.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,006.0**
GAS	2016	0.0	0.9	1.0	0.0	0.0	1.0	0.9	0.8	0.8	1.2	5.7	2.1	**71.5**
H2O	2016	1071.0	1038.5	279.3	0.0	0.0	939.8	1462.7	1342.3	1177.0	1146.1	1082.8	926.3	**43,623.5**
OIL	2016	138.7	114.5	19.9	0.0	0.0	24.7	23.2	25.5	49.5	71.0	79.0	29.3	**3,208.2**
DAY	2015	31.0	25.0	28.0	13.0	26.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**736.0**
GAS	2015	0.0	1.4	0.0	1.6	1.6	1.8	1.5	4.3	7.4	0.9	0.9	0.9	**57.1**
H2O	2015	1596.8	1040.6	1188.1	574.6	1175.8	1098.6	1300.1	1378.3	1341.3	1252.4	1186.3	1181.9	**33,157.7**
OIL	2015	142.3	115.4	112.5	37.1	42.5	39.9	35.4	104.4	185.2	108.1	89.6	136.3	**2,632.9**
DAY	2014	23.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**403.0**
GAS	2014	0.0	1.4	2.8	4.7	4.6	3.4	2.6	2.7	3.1	4.1	4.4	1.0	**34.8**
H2O	2014	1088.6	1308.6	1619.5	1545.5	1504.6	1391.6	1361.6	1464.1	1357.9	1312.3	1239.2	1296.3	**18,842.9**
OIL	2014	48.1	90.7	94.7	100.5	108.1	110.1	83.2	106.9	109.6	125.6	135.6	139.7	**1,484.2**

Licence **8395** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	29.0	31.0	29.0	31.0	31.0	27.0	31.0	28.0	31.0	**1,131.0**
GAS	2016	0.0	0.8	1.5	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.3	1.2	**50.5**
H2O	2016	192.5	187.4	150.0	141.7	146.6	129.6	122.0	110.7	99.5	120.1	112.0	104.5	**9,464.8**
OIL	2016	32.2	27.2	32.5	33.7	31.1	24.0	22.0	23.5	19.5	19.2	19.3	17.2	**2,186.9**
DAY	2015	31.0	26.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	19.0	27.0	**774.0**
GAS	2015	0.0	1.3	0.0	1.6	1.3	1.4	1.6	1.5	1.2	0.8	0.8	0.8	**39.4**
H2O	2015	268.6	178.6	203.6	208.0	208.3	177.7	184.1	186.3	181.0	199.5	120.1	180.3	**7,848.2**
OIL	2015	51.0	42.6	47.2	37.0	31.8	31.9	38.3	38.2	30.9	28.5	18.1	22.8	**1,885.5**
DAY	2014	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**428.0**
GAS	2014	0.0	3.8	4.4	5.0	3.0	1.8	1.8	1.4	1.0	2.0	1.9	1.0	**27.1**
H2O	2014	327.4	277.4	308.0	316.8	325.0	288.3	328.9	304.8	262.7	221.8	209.7	230.1	**5,552.1**
OIL	2014	156.8	137.5	134.3	107.5	74.4	56.8	51.8	53.7	45.2	65.0	59.4	61.1	**1,467.2**

Licence **8396** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8396** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,154.0**
GAS	2016	0.0	0.8	0.6	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.3	0.3	**32.9**
H2O	2016	188.0	176.6	168.3	171.6	173.1	157.6	161.7	138.1	120.5	121.9	116.5	109.1	**8,961.7**
OIL	2016	14.2	12.8	11.6	8.0	10.0	10.7	9.0	6.7	4.3	1.4	3.9	4.3	**1,120.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**790.0**
GAS	2015	0.0	1.3	0.0	0.9	0.9	1.0	1.0	0.9	0.5	0.8	0.8	0.8	**24.6**
H2O	2015	278.0	202.5	225.3	242.3	250.8	192.1	241.2	233.8	215.0	219.7	208.0	202.1	**7,158.7**
OIL	2015	25.8	19.9	20.4	21.1	20.8	22.4	23.3	22.1	11.3	12.5	12.8	13.1	**1,023.3**
DAY	2014	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**427.0**
GAS	2014	0.0	1.6	2.1	2.5	1.5	1.7	0.8	0.8	0.8	1.4	1.5	1.0	**15.7**
H2O	2014	325.5	255.3	309.8	301.2	284.4	259.2	276.6	271.4	244.0	228.9	221.2	247.7	**4,447.9**
OIL	2014	88.8	63.9	70.4	52.3	37.5	30.2	23.3	27.7	21.9	25.2	23.6	24.8	**797.8**

Licence **8401** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	878.0	808.0	856.0	875.0	922.0	832.0	440.0	446.0	439.0	445.0	409.0	422.0	**24,606.1**
WIN	2015	0.0	36.0	870.0	870.0	799.0	122.0	711.0	862.0	666.0	926.0	837.0	903.0	**16,834.1**
WIN	2014	661.0	299.0	528.0	609.0	618.0	564.0	464.0	589.0	601.0	617.0	583.0	370.0	**9,232.1**

Licence **8402** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	872.0	802.0	867.0	876.0	918.0	858.0	440.0	451.0	445.0	455.0	423.0	456.0	**25,377.0**
WIN	2015	0.0	3.0	491.0	867.0	917.0	894.0	921.0	853.0	654.0	921.0	844.0	879.0	**17,514.0**
WIN	2014	412.0	257.0	510.0	675.0	741.0	711.0	663.0	769.0	748.0	769.0	725.0	362.0	**9,270.0**

Licence **8404** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.9**
DAY	2015	31.0	28.0	31.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.0**
GAS	2015	1.2	1.4	0.0	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
H2O	2015	15.0	12.3	19.5	20.8	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.8**
OIL	2015	4.1	7.1	11.3	10.3	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.9**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**942.0**
GAS	2014	4.5	6.6	3.8	1.5	8.7	1.3	0.6	0.6	0.5	0.0	0.0	1.3	**86.1**
H2O	2014	30.3	26.4	24.8	16.8	22.1	17.4	13.7	5.4	25.9	31.5	23.2	27.6	**2,492.2**
OIL	2014	48.1	41.9	38.4	21.3	32.2	31.0	22.4	17.3	15.0	6.8	5.9	6.6	**2,932.4**

Licence **8407** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	**1,337.0**
H2O	2016	1.7	1.5	1.5	1.4	1.4	0.0	0.1	0.1	0.2	0.1	0.2	0.0	**2,436.4**
OIL	2016	4.2	3.7	3.7	3.3	3.4	4.0	4.0	3.1	3.0	3.3	3.4	0.0	**2,222.4**
DAY	2015	19.0	12.0	26.0	25.0	31.0	29.0	30.0	30.0	25.0	23.0	30.0	15.0	**1,006.0**
H2O	2015	6.7	4.3	3.7	3.6	1.1	2.0	1.6	1.9	1.9	1.5	1.7	0.4	**2,428.2**

Manitoba Production
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Licence **8407** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	6.8	4.4	9.3	3.7	6.2	4.4	4.8	4.4	4.6	3.6	4.2	2.9	**2,183.3**
DAY	2014	21.0	12.0	28.0	30.0	31.0	30.0	27.0	27.0	30.0	31.0	19.0	20.0	**711.0**
H2O	2014	46.6	20.8	31.6	27.4	21.6	17.3	16.2	11.7	10.1	9.2	5.0	4.9	**2,397.8**
OIL	2014	35.2	15.7	36.5	20.6	26.1	18.8	16.3	11.7	10.1	9.2	6.6	6.6	**2,124.0**

Licence **8409** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.9**
DAY	2015	26.0	21.0	27.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	2015	39.6	35.0	33.3	35.4	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
OIL	2015	13.6	12.9	12.3	13.1	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.9**
DAY	2014	26.0	27.0	30.0	30.0	28.0	30.0	13.0	29.0	30.0	31.0	29.0	28.0	**722.0**
H2O	2014	71.1	67.2	55.1	52.9	50.3	35.9	29.1	48.3	50.5	39.9	35.7	40.7	**3,034.8**
OIL	2014	31.4	26.1	21.5	20.5	24.5	19.2	15.6	21.9	19.0	18.0	16.0	18.3	**1,235.8**

Licence **8410** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,702.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2016	148.9	142.6	139.5	109.4	122.9	129.0	146.9	143.1	145.3	153.4	149.6	149.5	**11,134.1**
OIL	2016	20.7	15.6	13.0	9.4	7.9	6.8	14.8	10.5	14.1	16.4	19.0	15.9	**5,580.7**
DAY	2015	31.0	28.0	31.0	29.8	30.8	29.5	31.0	31.0	30.0	30.0	30.0	31.0	**1,338.3**
GAS	2015	0.0	0.0	0.0	0.7	0.0	0.0	4.3	3.4	0.0	0.0	0.0	0.0	**8.4**
H2O	2015	164.8	128.7	154.9	98.4	84.0	75.8	126.0	137.5	131.6	119.4	118.8	147.2	**9,454.0**
OIL	2015	34.7	29.1	40.2	28.8	26.6	27.2	35.3	39.7	35.4	21.8	21.3	20.0	**5,416.6**
DAY	2014	30.8	23.5	31.0	22.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**975.2**
H2O	2014	258.9	206.4	259.4	186.4	265.0	227.1	221.8	170.2	194.7	202.4	176.7	168.2	**7,966.9**
OIL	2014	76.3	60.6	74.9	53.0	62.5	63.9	67.3	51.9	42.7	40.7	34.8	34.9	**5,056.5**

Licence **8411** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	**1,711.0**
H2O	2016	99.6	93.3	86.9	82.9	81.4	72.4	37.2	35.6	35.9	36.1	38.4	42.1	**11,675.5**
OIL	2016	21.7	20.0	15.5	15.0	15.3	14.9	15.4	14.2	14.4	14.1	14.0	11.5	**3,639.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,349.0**
H2O	2015	119.7	112.2	129.5	122.5	123.1	113.0	107.5	102.4	91.0	92.8	85.4	92.3	**10,933.7**
OIL	2015	29.3	26.8	31.4	30.4	30.4	27.1	24.3	39.8	43.8	41.5	35.6	28.7	**3,453.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**987.0**
H2O	2014	177.0	162.3	183.9	157.2	163.4	148.2	170.1	142.2	131.6	130.1	131.3	139.3	**9,642.3**
OIL	2014	31.2	25.4	26.6	29.0	30.1	26.8	30.7	32.7	33.6	36.3	35.9	35.1	**3,064.5**

Licence **8412** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**1,709.0**
H2O	2016	81.8	76.8	78.1	73.1	63.4	58.9	61.3	59.3	59.5	53.8	55.3	64.8	**9,088.1**

Manitoba Production
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Licence **8412** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	40.3	37.4	39.5	38.3	38.8	38.8	39.6	37.0	37.6	32.7	35.1	26.4	**4,240.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	26.0	30.0	29.0	31.0	30.0	30.0	**1,346.0**
H2O	2015	96.9	82.5	95.0	91.9	91.0	89.5	78.5	88.3	83.9	89.6	79.2	79.4	**8,302.0**
OIL	2015	40.7	39.4	45.9	45.5	44.8	45.1	37.2	40.1	33.7	38.0	38.7	37.8	**3,798.7**
DAY	2014	31.0	28.0	31.0	27.0	29.0	23.0	29.0	29.0	29.0	31.0	30.0	31.0	**989.0**
H2O	2014	148.0	122.0	137.7	118.0	127.5	103.5	130.7	112.1	109.0	102.2	98.5	103.4	**7,256.3**
OIL	2014	55.5	45.5	47.7	41.7	44.2	35.3	44.4	41.3	41.4	43.5	41.9	40.5	**3,311.8**

Licence **8415** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	27.0	26.0	29.0	31.0	29.0	28.0	**1,244.0**
GAS	2016	0.0	0.8	2.3	0.8	0.8	0.8	0.8	0.9	0.9	1.3	2.3	2.2	**140.2**
H2O	2016	109.6	101.0	107.9	102.3	110.9	109.5	100.2	74.3	67.9	71.1	68.5	76.6	**6,309.4**
OIL	2016	55.7	49.6	48.2	52.0	51.3	50.2	45.3	39.4	42.3	34.0	32.1	30.9	**4,413.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	29.0	30.0	30.0	31.0	**892.0**
GAS	2015	0.0	1.2	0.0	2.6	2.2	2.9	3.3	3.0	2.7	0.8	0.8	0.8	**126.3**
H2O	2015	140.1	125.2	122.1	107.7	105.7	125.9	131.9	113.1	105.0	116.8	113.0	127.9	**5,209.6**
OIL	2015	90.3	65.4	60.9	58.8	57.8	66.2	77.9	73.5	66.4	60.2	57.9	55.4	**3,882.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**533.0**
GAS	2014	7.8	9.5	11.9	14.3	9.5	9.5	14.2	8.3	6.8	6.6	6.6	1.0	**106.0**
H2O	2014	185.6	137.0	161.5	140.3	140.6	120.1	131.4	112.7	107.9	106.1	108.0	120.4	**3,775.2**
OIL	2014	171.3	108.5	152.0	112.9	115.6	99.3	83.4	94.4	82.4	84.3	75.5	86.4	**3,092.0**

Licence **8416** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,239.0**
GAS	2016	0.0	0.8	1.7	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.7	0.6	**134.9**
H2O	2016	752.1	674.3	747.1	717.7	685.9	661.4	678.8	634.7	542.5	619.6	597.2	494.0	**31,657.6**
OIL	2016	42.4	35.5	36.2	33.7	27.1	29.0	34.5	26.8	13.8	14.3	9.5	7.5	**3,153.8**
DAY	2015	31.0	28.0	31.0	13.0	26.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**879.0**
GAS	2015	0.0	1.2	0.0	0.4	1.0	2.4	1.7	1.2	1.1	0.8	0.8	0.8	**124.8**
H2O	2015	894.6	716.2	757.8	330.1	791.8	862.7	875.0	791.0	721.5	769.9	770.9	788.4	**23,852.3**
OIL	2015	27.9	27.4	29.9	9.8	26.5	54.5	40.8	27.5	28.5	29.2	45.3	43.6	**2,843.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**538.0**
GAS	2014	1.8	7.4	16.6	28.0	11.3	13.2	12.6	6.2	6.7	4.9	3.7	1.0	**113.4**
H2O	2014	793.7	745.1	867.9	925.7	917.9	825.8	1010.1	880.7	790.0	751.9	718.3	797.1	**14,782.4**
OIL	2014	98.5	115.8	180.3	208.3	135.1	141.8	128.2	74.6	56.8	41.3	36.0	45.0	**2,452.6**

Licence **8417** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-10-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	24.0	28.0	24.0	**1,713.0**
GAS	2016	0.0	0.9	0.5	0.9	0.9	0.9	0.9	0.8	0.8	1.3	0.6	0.8	**100.8**
H2O	2016	49.2	42.9	30.0	31.9	37.2	59.4	56.6	45.5	24.9	17.6	66.1	42.9	**9,173.0**
OIL	2016	13.2	9.7	9.7	6.6	4.3	10.5	9.9	5.3	5.2	5.7	8.0	10.8	**3,482.5**
DAY	2015	31.0	28.0	29.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,364.0**
GAS	2015	1.2	1.4	0.0	0.3	0.2	0.7	1.0	0.5	0.1	0.8	0.8	0.8	**91.5**
H2O	2015	65.6	59.3	71.4	75.2	79.1	57.8	56.8	35.7	32.4	39.2	56.2	45.4	**8,668.8**
OIL	2015	8.9	8.7	11.0	6.0	5.3	14.9	24.2	11.7	3.5	4.3	13.4	8.8	**3,383.6**

Manitoba Production
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Licence **8417** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-10-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	27.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.0**
GAS	2014	3.1	3.3	4.7	2.7	4.3	3.2	1.1	4.3	0.3	3.2	3.1	1.3	**83.7**
H2O	2014	121.6	110.9	107.2	83.1	86.6	74.0	83.5	77.8	78.4	72.2	65.0	63.1	**7,994.7**
OIL	2014	44.2	30.9	32.4	22.7	36.6	29.1	34.0	25.5	23.0	19.8	18.9	18.0	**3,262.9**

Licence **8418** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	27.0	29.0	19.0	**1,584.0**
GAS	2016	0.0	0.9	0.4	0.9	0.9	0.9	0.9	0.8	0.8	1.3	0.2	0.1	**135.6**
H2O	2016	26.3	28.3	25.6	23.1	20.1	15.1	16.1	14.9	12.5	11.5	9.9	5.6	**11,667.7**
OIL	2016	6.7	7.9	8.3	8.5	7.5	4.2	2.9	2.8	2.1	1.9	3.2	0.9	**2,876.4**
DAY	2015	31.0	5.0	0.0	0.0	16.0	27.0	30.0	31.0	30.0	31.0	30.0	24.0	**1,247.0**
GAS	2015	1.2	1.4	0.0	0.0	0.3	0.9	0.9	0.7	0.5	0.8	0.8	0.8	**127.5**
H2O	2015	72.5	11.1	0.0	0.0	40.3	61.4	64.6	52.1	44.0	46.0	39.3	27.9	**11,458.7**
OIL	2015	18.3	1.9	0.0	0.0	7.8	20.5	22.6	16.2	11.4	10.9	10.9	8.2	**2,819.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	28.0	30.0	31.0	30.0	31.0	**992.0**
GAS	2014	9.1	6.5	9.7	9.8	9.2	7.2	5.7	8.5	8.9	8.0	6.1	1.3	**119.2**
H2O	2014	194.7	161.7	166.7	151.0	131.8	125.4	140.6	118.4	114.1	103.0	84.8	71.1	**10,999.5**
OIL	2014	40.6	36.0	36.0	35.8	32.8	28.5	30.6	24.4	21.5	20.0	15.4	19.3	**2,690.8**

Licence **8419** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-29-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	14.0	0.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,551.0**
H2O	2016	68.6	61.5	30.2	0.0	73.4	76.3	72.6	67.2	62.7	61.0	58.7	59.2	**8,036.4**
OIL	2016	7.8	5.7	3.0	0.0	4.7	5.0	4.3	5.1	6.2	6.0	5.9	5.9	**1,940.8**
DAY	2015	31.0	28.0	29.0	13.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,246.0**
H2O	2015	98.4	86.7	92.7	58.4	101.1	88.6	86.2	78.4	73.2	73.8	68.7	69.2	**7,345.0**
OIL	2015	18.4	17.8	19.0	12.0	18.4	15.6	15.3	13.8	13.0	9.1	8.2	7.4	**1,881.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	10.0	17.0	28.0	30.0	31.0	30.0	31.0	**903.0**
H2O	2014	125.4	107.6	122.5	116.3	115.9	62.2	110.8	129.6	114.7	110.6	101.3	103.5	**6,369.6**
OIL	2014	22.1	16.4	23.9	22.1	20.5	11.0	17.8	24.8	20.2	20.3	18.2	18.3	**1,713.2**

Licence **8421** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,495.0**
H2O	2016	127.9	116.9	104.6	102.6	99.3	81.2	81.2	80.3	74.8	74.9	70.0	69.8	**9,932.8**
OIL	2016	16.8	16.3	17.0	16.0	15.3	11.8	15.0	16.1	13.4	12.7	11.0	10.6	**2,216.7**
DAY	2015	29.0	26.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	2.0	30.0	29.0	**1,129.0**
H2O	2015	65.5	59.6	73.6	70.0	48.3	0.0	0.0	0.0	0.0	3.5	244.5	232.1	**8,849.3**
OIL	2015	17.3	15.5	16.8	14.3	10.3	0.0	0.0	0.0	0.0	0.8	46.9	44.7	**2,044.7**
DAY	2014	29.0	28.0	31.0	28.0	30.0	27.0	31.0	31.0	26.0	9.0	30.0	31.0	**931.0**
H2O	2014	152.2	149.1	166.3	132.2	116.9	106.1	127.7	120.9	102.9	43.1	77.0	69.8	**8,052.2**
OIL	2014	26.0	25.3	27.8	24.7	26.6	23.4	28.0	26.7	22.9	0.2	19.1	18.8	**1,878.1**

Licence **8422** Well Name **East Manson Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,574.0**

Manitoba Production
2014 To 2016

Licence **8422** Well Name **East Manson Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	48.3	45.0	49.6	57.5	51.5	52.5	56.1	57.7	51.7	40.4	38.7	33.0	**7,703.4**
OIL	2016	42.6	39.5	34.0	44.5	44.0	46.6	49.4	45.6	52.8	106.1	150.5	120.9	**3,598.8**
DAY	2015	31.0	26.0	31.0	30.0	30.0	29.0	31.0	16.0	30.0	30.0	30.0	30.0	**1,212.0**
H2O	2015	75.1	63.7	68.0	63.1	61.6	57.3	54.6	39.3	54.5	69.9	51.6	48.0	**7,121.4**
OIL	2015	43.0	36.5	44.7	41.8	42.1	39.5	50.1	22.8	71.6	76.2	53.7	55.9	**2,822.3**
DAY	2014	30.0	28.0	30.0	29.0	0.0	7.0	28.0	31.0	30.0	31.0	30.0	30.0	**868.0**
H2O	2014	58.1	203.7	132.9	119.3	0.0	12.6	205.4	169.1	191.7	87.1	62.6	52.0	**6,414.7**
OIL	2014	5.1	36.6	21.1	23.7	0.0	7.1	46.5	62.6	61.1	43.8	47.5	52.9	**2,244.4**

Licence **8423** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	22.0	31.0	**1,654.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.0**
H2O	2016	109.4	216.2	143.5	111.5	121.6	118.1	122.9	116.7	157.2	213.5	139.0	178.2	**16,418.6**
OIL	2016	26.8	62.4	38.5	39.4	24.5	23.5	25.8	23.7	21.1	20.1	11.8	13.0	**15,853.4**
DAY	2015	31.0	28.0	30.4	29.6	30.8	29.3	31.0	26.0	27.0	31.0	30.0	31.0	**1,307.4**
GAS	2015	0.0	0.0	0.0	9.6	9.4	7.8	27.8	16.4	0.0	0.0	0.0	0.0	**71.0**
H2O	2015	173.5	181.0	220.5	496.0	464.0	429.4	583.0	533.4	292.3	145.6	103.9	127.1	**14,670.8**
OIL	2015	189.6	195.5	139.8	249.3	279.6	198.3	229.6	193.9	84.6	33.6	34.7	34.6	**15,522.8**
DAY	2014	31.0	26.3	31.0	29.3	31.0	30.0	30.7	30.8	30.0	31.0	30.0	31.0	**952.3**
H2O	2014	146.8	36.1	121.9	165.9	204.4	208.5	244.6	167.8	232.5	190.6	209.5	164.7	**10,921.1**
OIL	2014	239.9	80.2	181.0	181.5	222.5	286.6	318.3	174.4	201.9	217.7	272.2	165.7	**13,659.7**

Licence **8424** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	22.0	31.0	**1,565.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2016	671.7	631.6	678.7	657.1	709.8	678.4	805.4	739.0	818.4	1076.6	680.5	1005.4	**63,078.4**
OIL	2016	44.8	49.9	63.3	69.0	26.3	5.0	6.3	26.0	46.6	33.7	11.5	13.0	**11,783.7**
DAY	2015	31.0	28.0	28.8	29.6	30.1	29.6	31.0	15.0	0.0	30.0	30.0	31.0	**1,210.3**
GAS	2015	0.0	0.0	0.0	9.2	9.2	6.2	2.5	1.2	0.0	0.0	0.0	0.0	**28.3**
H2O	2015	891.1	794.3	752.9	811.8	665.3	538.7	573.7	293.6	0.0	656.1	591.3	726.6	**53,925.8**
OIL	2015	35.2	31.0	34.0	43.5	43.7	33.9	20.3	14.4	0.0	28.8	41.6	32.1	**11,388.3**
DAY	2014	31.0	26.3	31.0	29.0	31.0	30.0	30.5	29.8	30.0	31.0	30.0	31.0	**896.2**
H2O	2014	1279.6	1014.3	1005.1	1114.9	1526.4	1007.7	893.2	969.4	763.4	855.5	832.4	843.2	**46,630.4**
OIL	2014	566.6	232.1	170.5	107.8	192.9	166.0	86.7	75.5	86.0	86.3	72.6	77.9	**11,029.8**

Licence **8425** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	23.0	0.0	0.0	0.0	0.0	0.0	12.0	22.0	31.0	**1,392.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2016	1149.2	1046.3	1135.7	851.5	0.0	0.0	0.0	0.0	0.0	605.3	1260.7	1893.6	**84,385.6**
OIL	2016	20.7	12.6	14.7	19.0	0.0	0.0	0.0	0.0	0.0	5.8	3.5	5.0	**4,347.9**
DAY	2015	31.0	28.0	28.0	21.0	29.4	28.8	30.0	15.0	0.0	30.0	30.0	30.0	**1,213.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.1	0.0	0.0	0.0	0.0	**1.9**
H2O	2015	1146.2	1102.3	1017.0	862.6	1010.0	940.2	1016.7	563.3	0.0	1347.5	1133.2	1053.0	**76,443.3**
OIL	2015	31.8	31.8	26.5	13.4	21.3	17.7	7.0	12.8	0.0	27.5	26.8	7.6	**4,266.6**
DAY	2014	27.4	25.3	30.0	28.3	31.0	29.0	30.3	22.3	27.0	31.0	30.0	31.0	**911.9**

Manitoba Production
2014 To 2016

Licence **8425** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	1946.7	1879.8	2247.9	2268.3	2519.4	1629.4	1758.1	942.3	984.0	1000.4	1092.7	1206.3	**65,251.3**
OIL	2014	141.3	117.5	206.9	174.2	154.7	103.2	89.0	24.2	29.0	38.7	40.4	50.6	**4,042.4**

Licence **8426** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	30.0	30.0	26.0	30.0	31.0	24.0	27.0	30.0	31.0	**1,637.0**
H2O	2016	218.1	193.8	189.2	188.2	187.8	158.1	181.8	188.8	134.8	150.6	169.1	173.4	**22,248.6**
OIL	2016	49.2	46.0	47.6	41.0	39.3	32.9	44.9	48.1	38.0	42.8	47.2	44.8	**6,984.9**
DAY	2015	31.0	1.0	30.0	29.0	29.0	26.0	28.0	28.0	27.0	30.0	29.0	31.0	**1,289.0**
H2O	2015	155.4	5.1	481.5	436.7	387.5	334.2	361.6	360.8	236.0	246.7	207.6	221.1	**20,114.9**
OIL	2015	48.5	1.5	27.9	27.5	26.2	22.8	26.0	25.1	56.4	60.8	46.8	50.2	**6,463.1**
DAY	2014	31.0	28.0	31.0	30.0	30.0	25.0	28.0	28.0	26.0	31.0	30.0	31.0	**970.0**
H2O	2014	406.3	374.1	353.3	214.7	206.5	174.7	199.5	198.7	185.5	209.7	206.2	195.8	**16,680.7**
OIL	2014	51.7	47.8	48.0	48.6	61.3	50.4	57.1	57.4	54.0	64.3	63.3	62.0	**6,043.4**

Licence **8427** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,779.0**
H2O	2016	16.2	21.3	21.8	16.6	14.9	14.0	13.6	14.3	12.6	12.8	12.5	14.0	**1,615.7**
OIL	2016	438.9	419.1	415.2	370.9	357.4	335.3	326.6	319.3	302.7	307.5	300.6	336.0	**35,149.4**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,413.0**
H2O	2015	15.3	13.4	14.7	12.6	11.8	13.9	24.2	22.9	9.2	11.4	14.2	15.7	**1,431.1**
OIL	2015	498.1	435.1	475.3	451.1	441.1	449.9	426.3	435.5	412.7	420.2	338.9	444.4	**30,919.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	26.0	24.0	31.0	30.0	31.0	26.0	31.0	**1,053.0**
H2O	2014	21.4	20.7	28.1	23.7	16.5	14.0	17.7	22.9	17.5	17.0	14.4	15.6	**1,251.8**
OIL	2014	590.6	554.8	576.4	521.3	531.0	454.8	472.8	533.0	507.6	547.8	468.5	504.0	**25,691.3**

Licence **8428** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,678.0**
H2O	2016	9.9	16.6	14.4	12.4	10.6	9.7	9.1	9.1	9.1	9.0	8.3	9.5	**3,034.7**
OIL	2016	37.6	26.9	23.6	20.2	17.3	15.8	14.9	14.9	14.9	14.5	13.7	15.5	**3,694.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,312.0**
H2O	2015	34.2	28.8	25.9	23.2	0.0	20.8	20.2	11.0	9.7	9.7	9.7	10.0	**2,907.0**
OIL	2015	46.3	45.7	46.1	42.3	39.4	35.7	34.3	40.5	36.8	36.8	36.4	37.9	**3,464.3**
DAY	2014	20.0	14.0	20.0	30.0	31.0	27.0	24.0	31.0	30.0	29.0	26.0	31.0	**949.0**
H2O	2014	66.9	46.3	53.9	64.5	55.5	46.0	46.1	49.1	37.5	44.3	41.9	42.3	**2,703.8**
OIL	2014	41.0	34.7	50.2	62.9	66.5	56.5	56.4	63.9	63.1	45.6	41.7	44.1	**2,986.1**

Licence **8429** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,475.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
H2O	2016	67.9	62.6	72.5	87.6	107.7	103.8	85.7	88.5	70.9	133.4	123.8	95.9	**11,350.7**
OIL	2016	10.4	7.1	6.9	7.6	4.7	2.7	3.0	2.3	6.6	22.6	21.6	5.0	**4,184.9**
DAY	2015	29.1	28.0	31.0	29.4	30.8	29.5	31.0	31.0	30.0	31.0	30.0	30.0	**1,111.4**
GAS	2015	0.0	0.0	0.0	10.5	10.6	8.3	0.9	0.9	0.0	0.0	0.0	0.0	**31.2**

Manitoba Production
2014 To 2016

Licence **8429** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	185.4	177.1	181.0	165.6	151.0	132.6	141.1	142.6	76.5	79.1	65.2	67.5	**10,250.4**
OIL	2015	7.6	6.7	7.7	7.2	7.0	7.0	7.2	10.1	18.6	14.4	13.6	11.4	**4,084.4**
DAY	2014	31.0	26.3	31.0	14.0	29.0	30.0	30.5	30.8	15.0	0.0	1.5	29.9	**750.6**
H2O	2014	173.7	116.5	161.6	65.5	241.1	167.3	141.5	180.8	90.3	0.0	9.7	191.1	**8,685.7**
OIL	2014	73.6	33.9	51.2	15.0	48.9	38.1	43.5	27.1	10.3	0.0	1.0	17.8	**3,965.9**

Licence **8430** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,690.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,690.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.1**
DAY	2014	27.4	24.3	31.0	14.0	18.0	30.0	30.5	30.8	15.0	0.0	1.5	20.9	**800.8**
H2O	2014	9.8	8.0	29.7	15.9	17.3	21.5	13.2	12.2	5.7	0.0	0.6	8.3	**4,690.3**
OIL	2014	9.6	16.4	22.3	7.5	8.0	8.2	7.8	7.6	3.5	0.0	0.4	4.7	**2,853.1**

Licence **8431** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	1.0	31.0	27.0	31.0	30.0	31.0	16.0	0.0	24.0	23.0	31.0	**1,107.9**
H2O	2016	0.0	1.1	190.5	181.3	98.0	38.1	127.0	68.3	0.0	62.3	45.8	43.7	**7,782.9**
OIL	2016	0.0	0.2	108.3	109.8	56.4	22.2	19.3	9.9	0.0	70.8	37.8	33.4	**4,934.4**
DAY	2015	29.8	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**862.9**
H2O	2015	9.7	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,926.8**
OIL	2015	5.4	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,466.3**
DAY	2014	31.0	26.3	31.0	4.0	31.0	30.0	31.0	20.7	15.0	0.0	1.5	30.9	**808.6**
H2O	2014	11.5	21.3	17.1	1.4	75.0	47.2	43.1	23.5	0.0	0.0	0.0	33.3	**6,890.6**
OIL	2014	53.3	34.0	49.3	4.8	89.6	101.2	98.7	34.7	2.8	0.0	0.3	5.5	**4,456.4**

Licence **8432** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	20.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,722.0**
GAS	2016	3.3	1.3	1.1	0.0	8.0	1.9	2.8	3.5	1.2	3.9	4.4	3.1	**406.5**
GSD	2016	2.7	0.9	0.8	0.0	6.1	1.4	2.0	2.8	0.9	3.0	2.7	2.5	**343.8**
H2O	2016	127.0	254.0	545.1	466.7	385.7	317.5	351.0	287.2	312.4	344.7	330.4	322.2	**13,204.6**
OIL	2016	23.2	110.2	513.5	548.4	354.5	320.1	323.5	280.9	310.7	310.7	286.4	252.8	**12,587.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,374.0**
GAS	2015	1.8	1.4	1.9	1.8	3.6	3.0	3.6	3.3	0.7	3.0	4.4	4.3	**372.0**
GSD	2015	1.5	1.5	1.7	1.6	2.9	2.5	3.1	3.2	0.6	2.5	3.7	2.8	**318.0**
H2O	2015	176.7	189.3	124.5	138.9	147.5	163.0	269.7	290.9	225.2	203.3	169.2	136.3	**9,160.7**
OIL	2015	55.4	47.9	48.5	50.8	52.2	48.4	52.2	53.4	51.7	51.2	44.4	31.4	**8,952.9**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**1,009.0**
GAS	2014	5.4	9.0	12.4	4.8	4.9	4.7	4.5	5.0	0.8	1.4	2.0	2.1	**339.2**
GSD	2014	5.4	2.2	12.3	4.6	4.8	4.1	3.8	3.7	0.8	1.3	0.5	0.7	**290.4**
H2O	2014	126.2	118.5	141.4	148.4	179.9	166.5	191.0	147.6	160.9	184.7	169.0	175.5	**6,926.2**
OIL	2014	117.0	93.5	79.6	77.5	78.8	76.5	70.5	66.7	60.8	65.4	56.7	70.2	**8,365.4**

Licence **8433** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8433** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	23.0	30.0	31.0	**1,730.0**
GAS	2016	4.9	3.7	4.6	2.3	1.6	1.4	1.5	1.1	1.8	1.1	2.7	7.0	**299.4**
GSD	2016	4.0	2.7	3.4	1.6	1.2	1.0	1.1	0.9	1.4	0.8	1.7	5.7	**249.0**
H2O	2016	21.3	18.3	14.4	11.9	16.7	15.6	18.7	15.7	16.7	80.4	331.1	343.3	**4,100.0**
OIL	2016	35.8	34.2	34.4	30.0	39.8	36.3	37.3	34.9	39.3	19.5	100.5	102.5	**6,114.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,376.0**
GAS	2015	1.5	3.0	4.5	2.2	1.7	5.3	3.5	4.3	5.3	6.3	5.2	4.5	**265.7**
GSD	2015	1.3	3.3	3.9	1.9	1.4	4.5	3.0	4.3	4.5	5.3	4.5	2.9	**223.5**
H2O	2015	28.8	33.4	21.2	21.7	23.4	23.7	27.2	27.8	21.6	21.9	18.8	18.4	**3,195.9**
OIL	2015	51.6	48.4	48.7	43.3	43.0	42.6	44.9	44.6	42.9	43.4	37.8	36.5	**5,569.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	26.0	31.0	25.0	31.0	30.0	31.0	**1,011.0**
GAS	2014	1.5	1.7	1.9	1.3	1.3	1.2	1.3	1.9	1.5	1.9	3.4	6.0	**218.4**
GSD	2014	1.5	0.5	1.9	1.2	1.3	1.1	1.1	1.4	1.5	1.7	0.9	1.8	**182.7**
H2O	2014	22.6	21.8	23.4	24.2	29.6	26.8	32.7	30.3	33.5	34.5	31.0	28.3	**2,908.0**
OIL	2014	74.1	70.0	77.0	55.7	53.6	51.0	52.1	70.9	57.0	61.2	56.4	64.8	**5,042.2**

Licence **8435** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,713.0**
H2O	2016	108.9	98.2	100.0	82.5	91.7	93.3	82.2	84.3	79.2	73.9	76.6	85.2	**13,657.2**
OIL	2016	41.0	34.3	35.6	32.1	41.4	37.0	45.8	46.5	25.4	23.2	17.7	19.6	**5,573.5**
DAY	2015	31.0	21.0	31.0	30.0	30.0	29.0	13.0	31.0	30.0	31.0	30.0	31.0	**1,350.0**
H2O	2015	147.8	91.8	141.4	125.5	116.4	108.1	44.6	160.8	158.0	117.6	107.5	102.6	**12,601.2**
OIL	2015	51.3	27.0	40.8	38.6	43.0	46.8	21.5	41.9	37.2	43.3	44.8	41.6	**5,173.9**
DAY	2014	31.0	28.0	31.0	30.0	30.0	28.0	29.0	30.0	30.0	31.0	22.0	31.0	**1,012.0**
H2O	2014	159.7	140.1	147.2	136.2	136.1	117.5	122.1	121.1	122.6	128.9	88.1	146.4	**11,179.1**
OIL	2014	69.7	61.3	66.0	55.0	51.9	44.8	44.8	47.5	47.2	49.6	35.5	54.7	**4,696.1**

Licence **8436** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	**1,717.0**
H2O	2016	96.5	82.7	88.9	82.0	82.2	85.0	82.8	77.6	69.7	68.5	65.4	57.9	**14,581.5**
OIL	2016	71.4	63.1	66.8	65.5	63.5	62.7	65.9	65.5	57.2	54.1	54.5	52.1	**10,466.5**
DAY	2015	16.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	30.0	30.0	31.0	**1,357.0**
H2O	2015	76.3	111.5	133.8	128.8	113.6	126.2	119.7	117.4	105.5	110.6	101.1	101.1	**13,642.3**
OIL	2015	54.6	108.9	127.4	115.2	105.3	107.0	102.8	105.4	100.3	96.7	69.8	73.1	**9,724.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	30.0	31.0	**1,012.0**
H2O	2014	204.0	170.9	175.4	163.0	147.3	122.1	124.7	144.1	147.4	144.0	117.8	118.1	**12,296.7**
OIL	2014	168.0	146.3	173.1	156.3	160.0	142.1	141.6	134.7	126.5	134.4	121.3	121.6	**8,557.7**

Licence **8437** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	5.0	5.0	0.0	0.0	5.0	5.0	6.0	6.0	0.0	5.0	31.0	**1,234.0**
H2O	2016	0.0	57.6	36.9	0.0	0.0	77.6	42.0	78.6	44.6	0.0	63.8	49.0	**12,460.8**
OIL	2016	0.0	11.9	5.3	0.0	0.0	11.2	6.0	11.4	6.4	0.0	19.2	7.0	**2,244.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	21.0	8.0	6.0	5.0	6.0	**1,166.0**
H2O	2015	166.1	134.4	141.3	129.6	138.1	124.7	119.7	94.9	68.0	48.6	50.8	58.0	**12,010.7**
OIL	2015	18.4	19.6	15.7	14.4	15.4	13.8	13.3	10.6	7.5	5.4	5.7	6.0	**2,165.7**

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Licence **8437** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	31.0	29.0	26.0	29.0	21.0	30.0	16.0	0.0	12.0	31.0	**909.0**
H2O	2014	168.0	155.1	165.1	145.3	147.9	140.2	133.8	149.2	81.3	0.0	98.9	191.4	**10,736.5**
OIL	2014	28.5	26.4	28.0	24.6	25.2	23.7	22.7	25.4	14.1	0.0	26.1	29.1	**2,019.9**

Licence **8438** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	28.0	22.0	0.0	0.0	15.0	30.0	**1,605.0**
GAS	2016	1.0	1.0	0.2	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.1	0.2	**86.6**
H2O	2016	3.5	1.0	0.8	1.2	0.5	0.5	0.5	0.4	0.0	0.0	0.3	0.3	**1,055.5**
OIL	2016	6.7	6.0	3.8	4.2	3.2	1.3	1.2	1.1	0.0	0.0	1.2	3.2	**5,384.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	25.0	31.0	29.0	29.0	**1,329.0**
GAS	2015	1.6	1.6	1.8	0.1	0.2	0.3	0.3	0.4	0.3	1.0	1.0	1.0	**79.1**
H2O	2015	0.9	0.3	0.5	1.2	1.1	0.4	0.7	1.0	0.6	1.1	4.4	4.5	**1,046.5**
OIL	2015	17.3	6.0	6.3	4.2	4.2	7.1	10.0	14.3	8.3	7.3	5.0	6.4	**5,352.1**
DAY	2014	29.0	24.0	29.0	27.0	28.0	26.0	23.0	29.0	27.0	28.0	27.0	31.0	**977.0**
GAS	2014	2.4	2.9	2.5	1.7	1.1	0.9	1.0	0.7	0.7	0.5	0.3	2.3	**69.5**
H2O	2014	3.4	8.7	10.8	3.1	1.2	1.5	0.9	0.6	0.8	2.5	0.5	0.9	**1,029.8**
OIL	2014	42.6	36.1	39.8	23.0	20.4	18.0	16.0	21.7	19.7	13.6	11.0	17.7	**5,255.7**

Licence **8439** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	30.0	**1,460.0**
GAS	2016	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.3	0.3	**89.4**
H2O	2016	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	0.6	0.4	0.9	**833.0**
OIL	2016	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	8.1	6.6	4.8	**4,140.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,337.0**
GAS	2015	1.6	1.6	1.8	0.3	0.4	0.2	0.3	0.3	0.3	1.0	1.0	1.0	**85.8**
H2O	2015	0.3	0.3	0.3	0.6	0.6	2.7	0.5	0.3	0.6	0.7	1.4	2.1	**802.6**
OIL	2015	8.8	8.0	12.1	12.4	14.2	8.0	11.6	9.5	11.3	13.1	16.4	14.8	**4,095.7**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	23.0	28.0	27.0	21.0	22.0	30.0	**973.0**
GAS	2014	2.1	3.5	2.3	3.0	2.2	1.9	1.8	1.4	1.1	0.6	0.3	2.3	**76.0**
H2O	2014	9.2	6.1	7.7	6.1	9.6	3.2	3.1	2.9	1.2	1.8	0.4	0.7	**792.2**
OIL	2014	34.4	30.8	29.2	26.8	19.9	20.5	20.1	21.6	17.2	17.9	6.9	10.8	**3,955.5**

Licence **8440** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**781.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,642.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**781.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,642.0**
DAY	2014	30.5	26.0	31.0	14.0	17.5	29.0	30.0	24.5	10.0	1.0	0.0	0.0	**781.5**
H2O	2014	4.1	10.7	11.8	1.7	2.0	3.2	3.1	2.5	1.0	1.5	0.0	0.0	**2,821.8**
OIL	2014	21.4	22.6	25.9	3.3	4.2	7.4	7.8	6.1	2.4	0.9	0.0	0.0	**3,642.0**

Licence **8441** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

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Licence **8441** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	18.0	13.0	29.0	30.0	31.0	21.0	31.0	**1,323.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.9**
H2O	2016	2227.3	1878.7	1940.6	2139.9	2200.9	1264.3	877.2	2096.1	2534.0	2641.3	1843.4	2752.6	**76,661.1**
OIL	2016	19.7	71.0	81.7	81.8	74.3	36.4	21.2	48.1	49.0	69.2	58.8	107.8	**4,118.7**
DAY	2015	0.0	22.0	29.0	29.6	30.8	29.1	30.0	15.0	0.0	31.0	30.0	31.0	**998.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	29.0	9.9	0.0	0.0	0.0	0.0	**38.9**
H2O	2015	0.0	1741.0	1980.4	1734.6	1571.5	1360.3	1440.6	801.1	0.0	2428.8	2166.5	2518.9	**52,264.8**
OIL	2015	0.0	151.0	247.6	246.2	238.0	235.9	239.6	116.7	0.0	80.4	46.6	25.5	**3,399.7**
DAY	2014	31.0	26.3	31.0	29.3	30.4	28.0	30.5	30.8	30.0	8.0	0.0	0.0	**721.3**
H2O	2014	1796.3	1196.8	1723.1	1698.5	1854.4	1616.6	1473.3	1419.9	1654.5	593.5	0.0	0.0	**34,521.1**
OIL	2014	110.4	103.1	243.3	176.4	70.8	89.2	42.7	35.4	31.3	7.9	0.0	0.0	**1,772.2**

Licence **8442** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,251.0**
GAS	2016	0.0	0.8	2.5	0.8	0.8	0.8	0.8	0.9	0.9	1.3	2.3	1.8	**25.0**
H2O	2016	88.8	58.2	40.5	35.9	49.1	36.2	33.7	29.5	27.3	21.1	16.4	25.9	**2,820.9**
OIL	2016	87.1	70.8	52.8	43.9	57.1	42.7	44.4	38.0	33.8	35.5	32.9	25.9	**2,775.5**
DAY	2015	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**886.0**
GAS	2015	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**11.3**
H2O	2015	9.0	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.6	**2,358.3**
OIL	2015	4.3	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0	**2,210.6**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**815.0**
GAS	2014	0.3	1.0	0.6	0.3	0.8	0.8	0.7	1.3	0.3	0.4	0.2	1.4	**8.1**
H2O	2014	45.2	43.1	24.6	32.2	33.3	36.2	26.7	46.1	21.8	23.3	18.5	16.4	**2,242.6**
OIL	2014	39.9	28.9	20.5	13.8	22.5	25.9	37.1	33.0	10.1	11.3	9.8	3.5	**2,132.6**

Licence **8443** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	**1,499.0**
GAS	2016	239.5	0.8	3.3	0.8	0.8	0.8	0.8	0.9	0.9	1.3	3.5	3.3	**274.9**
H2O	2016	56.2	56.5	32.0	22.5	22.0	33.8	43.2	34.8	13.8	13.8	18.8	20.3	**2,367.9**
OIL	2016	92.7	90.7	70.6	61.2	56.4	49.7	44.7	45.1	40.8	36.1	48.0	47.3	**3,504.2**
DAY	2015	31.0	28.0	31.0	29.0	31.0	27.0	31.0	29.0	29.0	31.0	20.0	31.0	**1,137.0**
GAS	2015	1.1	1.3	0.0	0.4	0.3	0.5	0.5	0.5	0.5	0.8	0.8	0.8	**18.2**
H2O	2015	16.6	8.0	6.1	4.6	2.7	4.2	4.6	4.4	4.5	2.4	1.1	108.9	**2,000.2**
OIL	2015	11.0	9.1	9.0	8.3	7.7	9.9	11.9	10.8	10.8	13.4	8.4	99.4	**2,820.9**
DAY	2014	31.0	27.0	31.0	30.0	27.0	30.0	31.0	30.0	3.0	23.0	30.0	31.0	**789.0**
GAS	2014	1.2	1.4	1.3	0.7	0.4	0.7	2.5	0.5	0.0	0.3	0.3	1.4	**10.7**
H2O	2014	27.8	28.5	28.6	18.4	10.9	11.8	15.5	6.7	0.0	0.0	0.0	18.5	**1,832.1**
OIL	2014	48.1	37.8	36.6	29.5	24.0	25.0	21.3	10.4	1.0	0.0	7.4	12.7	**2,611.2**

Licence **8444** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	30.0	30.0	30.0	26.0	30.0	31.0	26.0	31.0	30.0	4.0	**1,692.0**
H2O	2016	126.1	115.6	120.7	121.3	120.3	106.6	122.6	136.7	114.8	135.7	129.4	20.7	**15,900.0**
OIL	2016	99.1	93.3	87.5	52.7	52.7	46.5	52.0	55.9	46.6	54.2	53.3	5.4	**12,266.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,366.0**

Manitoba Production
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Licence **8444** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	172.1	158.0	176.0	163.9	169.0	159.8	185.2	172.0	134.3	134.0	125.8	129.6	**14,529.5**
OIL	2015	147.1	133.6	141.3	131.1	141.2	134.2	103.4	76.7	91.5	99.2	98.9	102.5	**11,567.0**
DAY	2014	30.0	28.0	31.0	29.0	31.0	28.0	19.0	31.0	27.0	31.0	30.0	31.0	**1,004.0**
H2O	2014	260.5	238.6	245.8	228.2	220.8	196.7	139.7	219.8	189.2	210.2	164.8	165.8	**12,649.8**
OIL	2014	167.4	157.8	170.4	159.5	147.5	127.7	90.0	142.9	125.0	146.5	141.0	145.7	**10,166.3**

Licence **8445** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	24.0	25.0	31.0	29.0	31.0	30.0	31.0	**1,706.0**
H2O	2016	141.3	129.8	139.7	131.7	134.9	98.9	103.4	130.8	123.3	130.1	129.1	135.2	**14,741.8**
OIL	2016	92.0	86.7	95.8	86.9	85.2	58.5	59.5	77.6	72.7	75.6	73.7	77.2	**13,525.5**
DAY	2015	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,354.0**
H2O	2015	110.5	101.3	113.4	107.8	105.1	98.4	131.6	136.0	137.4	139.4	138.1	142.2	**13,213.6**
OIL	2015	184.7	153.8	147.1	139.3	141.8	133.4	125.3	103.9	91.5	96.6	92.7	93.1	**12,584.1**
DAY	2014	31.0	28.0	31.0	29.0	31.0	27.0	18.0	29.0	27.0	31.0	29.0	30.0	**993.0**
H2O	2014	247.3	204.6	219.6	190.8	202.1	173.4	118.7	187.4	172.7	192.8	119.0	105.2	**11,752.4**
OIL	2014	162.1	140.4	151.8	130.0	134.7	112.6	76.5	121.9	113.4	133.1	162.8	181.0	**11,080.9**

Licence **8446** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	23.0	0.0	22.0	30.0	27.0	0.0	9.0	31.0	30.0	31.0	**1,548.0**
H2O	2016	109.5	96.0	81.0	0.0	128.7	117.2	94.3	0.0	68.6	135.3	106.8	102.8	**12,454.1**
OIL	2016	19.3	17.0	13.0	0.0	13.3	18.5	14.5	0.0	10.4	16.7	13.2	12.7	**2,941.9**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,285.0**
H2O	2015	143.9	132.4	138.5	128.2	131.4	121.7	126.1	123.7	112.1	115.9	106.0	105.8	**11,413.9**
OIL	2015	30.9	25.2	29.0	26.3	27.7	24.2	23.7	23.6	19.3	19.4	18.7	18.7	**2,793.3**
DAY	2014	31.0	28.0	31.0	27.0	22.0	26.0	22.0	30.0	29.0	31.0	30.0	31.0	**924.0**
H2O	2014	268.3	219.5	220.6	181.3	206.1	177.4	185.3	184.1	168.3	166.0	155.4	154.4	**9,928.2**
OIL	2014	52.2	38.7	44.7	35.9	38.6	38.9	29.8	34.7	32.0	31.7	29.6	30.1	**2,506.6**

Licence **8447** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,662.0**
GAS	2016	1.0	1.0	1.7	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.1	1.1	**96.8**
H2O	2016	100.9	88.4	90.8	86.4	109.5	105.8	83.6	93.1	92.1	87.3	79.8	87.0	**7,905.4**
OIL	2016	42.8	40.8	47.0	38.6	40.8	43.4	32.4	33.0	27.5	26.3	22.6	23.9	**7,837.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	**1,298.0**
GAS	2015	1.6	1.6	1.8	1.5	1.4	1.3	1.3	1.4	1.5	1.0	1.0	1.0	**83.9**
H2O	2015	102.1	95.5	99.0	86.4	95.1	100.5	107.1	95.2	95.7	155.5	119.4	114.9	**6,800.7**
OIL	2015	49.4	41.1	46.8	49.7	42.3	40.8	46.3	43.3	46.6	58.7	46.0	46.2	**7,417.9**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	24.0	28.0	27.0	27.0	27.0	31.0	**941.0**
GAS	2014	3.1	4.2	5.2	7.7	3.5	3.5	3.2	2.1	1.8	1.9	1.9	2.3	**67.5**
H2O	2014	110.5	95.1	111.3	115.4	117.0	103.9	98.0	93.5	84.5	92.3	82.1	99.7	**5,534.3**
OIL	2014	92.1	73.8	84.1	82.5	80.7	64.5	60.9	67.6	54.7	60.5	59.5	54.8	**6,860.7**

Licence **8448** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **8448** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,701.0**
GAS	2016	1.0	1.0	0.4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.2	0.2	**81.3**
H2O	2016	19.8	19.1	19.9	10.0	9.0	15.4	16.6	17.0	16.6	13.7	11.7	13.8	**2,421.3**
OIL	2016	11.6	11.7	11.3	14.0	14.6	7.1	4.9	5.9	4.7	3.8	3.2	3.7	**5,738.2**
DAY	2015	31.0	6.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**1,336.0**
GAS	2015	1.6	1.6	1.8	1.0	0.8	0.8	0.7	0.6	0.5	1.0	1.0	1.0	**71.5**
H2O	2015	29.3	8.1	42.0	27.5	26.2	29.6	30.1	28.5	17.9	18.5	14.6	16.4	**2,238.7**
OIL	2015	16.6	6.1	35.8	32.3	26.5	23.3	22.1	21.1	17.2	17.8	16.0	11.4	**5,641.7**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	24.0	29.0	27.0	27.0	27.0	31.0	**996.0**
GAS	2014	2.3	2.3	2.1	3.0	2.1	2.1	1.5	1.1	0.6	0.3	0.0	2.3	**59.1**
H2O	2014	27.8	20.2	31.0	38.7	32.1	28.7	26.7	21.0	28.7	26.8	19.4	22.1	**1,950.0**
OIL	2014	47.1	39.8	39.2	41.5	40.5	37.0	27.6	29.4	21.5	8.6	6.1	6.1	**5,395.5**

Licence **8449** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,722.0**
GAS	2016	1.0	1.0	1.3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.5	1.5	**135.1**
H2O	2016	60.0	51.4	53.3	51.8	46.6	59.5	58.4	62.5	70.4	61.2	39.6	48.9	**6,141.9**
OIL	2016	40.6	35.6	37.4	37.7	37.1	26.4	37.8	33.3	27.5	33.3	29.3	31.2	**9,082.5**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,358.0**
GAS	2015	1.6	1.6	1.8	1.8	1.8	1.8	1.7	1.5	1.3	1.0	1.0	1.0	**121.8**
H2O	2015	62.8	59.1	62.9	50.6	51.5	72.6	58.7	59.3	49.4	53.1	50.3	58.8	**5,478.3**
OIL	2015	69.6	58.9	62.7	59.3	54.5	55.1	57.0	50.4	42.5	42.7	42.7	43.9	**8,675.3**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	24.0	28.0	27.0	27.0	27.0	31.0	**996.0**
GAS	2014	3.7	4.2	4.1	4.9	3.4	3.6	3.4	2.5	2.5	2.6	2.6	2.3	**103.9**
H2O	2014	71.0	64.1	78.3	86.0	81.2	68.6	60.9	64.2	58.6	62.8	57.9	61.9	**4,789.2**
OIL	2014	100.9	94.5	98.9	90.6	85.8	79.4	80.0	80.5	79.0	82.9	75.1	67.8	**8,036.0**

Licence **8450** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	12.0	0.0	22.0	29.0	31.0	30.0	28.0	30.0	30.0	23.0	**1,388.0**
H2O	2016	420.9	349.9	152.4	0.0	312.3	420.9	417.0	397.0	374.4	386.8	384.8	289.9	**27,801.5**
OIL	2016	81.3	68.2	28.6	0.0	16.1	19.8	39.2	44.3	44.7	56.8	52.5	39.5	**6,325.0**
DAY	2015	16.0	28.0	20.0	10.0	25.0	26.0	30.0	27.0	29.0	28.0	30.0	30.0	**1,094.0**
H2O	2015	360.3	414.6	262.4	160.5	332.5	426.9	462.2	431.8	446.7	404.6	431.8	409.8	**23,895.2**
OIL	2015	25.8	49.9	39.3	2.9	6.7	38.8	59.6	62.2	81.3	64.8	70.9	73.4	**5,834.0**
DAY	2014	31.0	27.0	26.0	16.0	6.0	4.0	14.0	25.0	29.0	29.0	29.0	21.0	**795.0**
H2O	2014	703.4	558.0	611.7	374.1	142.4	77.8	377.3	610.2	662.2	585.7	546.6	347.3	**19,351.1**
OIL	2014	272.7	176.3	173.0	116.1	12.5	27.3	8.2	65.6	112.1	123.7	100.9	76.2	**5,258.4**

Licence **8451** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,717.0**
H2O	2016	105.4	88.2	101.2	99.0	94.1	79.8	77.9	69.8	59.0	69.9	66.0	72.0	**11,235.7**
OIL	2016	94.6	88.9	102.2	102.0	100.9	91.2	84.0	87.4	82.3	85.9	77.8	74.5	**8,108.6**
DAY	2015	31.0	13.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,353.0**
H2O	2015	106.0	48.4	264.7	144.1	126.3	129.0	118.1	116.8	98.6	103.7	98.9	112.7	**10,253.4**
OIL	2015	118.1	46.1	102.6	114.5	103.5	88.0	81.6	73.5	77.6	82.0	73.6	71.0	**7,036.9**

Manitoba Production
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Licence **8451** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	22.0	29.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,004.0**
H2O	2014	160.5	130.1	165.2	164.9	151.5	122.6	129.0	133.7	109.6	110.8	102.6	108.2	**8,786.1**
OIL	2014	133.0	103.6	143.6	138.6	138.5	122.5	126.6	128.3	121.4	126.9	115.7	120.9	**6,004.8**

Licence **8452** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.5**
H2O	2016	188.6	185.8	40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,790.3**
OIL	2016	39.2	40.2	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,137.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,359.5**
H2O	2015	182.7	164.5	184.7	177.7	191.3	186.4	220.9	238.5	224.0	236.6	220.9	208.7	**39,375.9**
OIL	2015	35.3	30.6	32.0	31.3	36.4	34.0	29.5	32.3	30.0	33.1	31.4	41.4	**7,049.4**
DAY	2014	25.0	12.0	31.0	30.0	31.0	27.0	21.0	31.0	30.0	31.0	30.0	31.0	**994.5**
H2O	2014	188.8	152.3	296.5	269.5	229.0	212.7	183.2	186.6	176.2	173.6	157.8	176.8	**36,939.0**
OIL	2014	33.5	27.5	64.6	53.5	35.0	31.1	20.3	30.2	28.7	29.8	27.8	33.1	**6,652.1**

Licence **8453** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,739.0**
H2O	2016	78.2	61.0	64.5	63.7	76.6	104.7	115.1	116.8	114.9	123.2	108.1	114.8	**7,046.4**
OIL	2016	96.7	86.2	90.1	87.5	86.1	116.6	120.8	120.2	109.2	103.2	92.5	97.7	**6,900.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,373.0**
H2O	2015	83.2	74.2	81.6	65.0	65.1	63.9	63.4	64.4	71.9	77.4	76.6	80.8	**5,904.8**
OIL	2015	76.0	74.0	86.0	73.9	78.2	77.8	79.0	81.4	93.0	99.9	96.7	97.6	**5,693.5**
DAY	2014	28.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	29.0	31.0	**1,009.0**
H2O	2014	81.8	88.1	103.2	97.4	162.5	95.5	81.5	83.5	75.8	79.1	71.8	79.6	**5,037.3**
OIL	2014	90.3	89.6	100.3	94.1	96.3	96.8	90.2	95.4	84.5	86.3	73.9	77.2	**4,680.0**

Licence **8454** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,750.0**
H2O	2016	42.6	40.3	42.5	40.8	42.3	46.0	49.1	48.7	46.1	53.0	49.4	54.1	**3,016.1**
OIL	2016	59.7	53.5	56.1	54.7	56.1	56.9	61.4	58.0	44.5	49.6	47.2	48.3	**5,107.7**
DAY	2015	24.0	11.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,387.0**
H2O	2015	47.6	22.7	52.7	60.1	63.2	60.7	63.5	64.2	63.3	64.3	65.9	59.0	**2,461.2**
OIL	2015	69.4	31.4	74.1	86.1	84.8	84.4	86.1	85.4	82.5	84.6	83.5	80.5	**4,461.7**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	27.0	**1,051.0**
H2O	2014	56.9	48.3	56.3	56.3	60.8	56.8	55.8	61.5	55.7	58.7	51.1	51.7	**1,774.0**
OIL	2014	99.7	85.9	101.8	93.6	94.6	86.4	87.8	93.3	89.0	97.1	84.6	75.1	**3,528.9**

Licence **8455** Well Name **East Manson Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,633.0**
H2O	2016	54.2	32.8	60.1	52.0	43.9	47.9	49.4	50.0	54.0	55.0	56.8	54.1	**5,843.8**
OIL	2016	37.2	27.4	36.1	35.3	31.2	34.0	31.6	29.3	30.9	40.0	54.1	55.8	**2,590.0**
DAY	2015	31.0	27.0	26.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	6.0	31.0	**1,268.0**
H2O	2015	54.8	44.3	72.8	68.3	59.7	55.1	53.6	41.2	37.6	45.4	17.3	93.0	**5,233.6**

Manitoba Production
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Licence **8455** Well Name **East Manson Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	29.8	24.0	35.3	32.4	22.5	15.9	28.1	42.0	37.6	36.5	1.6	58.4	**2,147.1**
DAY	2014	30.0	28.0	30.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**935.0**
H2O	2014	64.0	60.3	98.1	115.7	113.6	133.8	128.3	91.9	79.3	62.5	45.2	50.0	**4,590.5**
OIL	2014	17.3	28.8	31.2	25.4	31.9	31.8	30.0	29.0	27.7	32.8	30.3	29.9	**1,783.0**

Licence **8456** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,689.0**
GAS	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.8	0.8	**90.7**
H2O	2016	207.8	206.8	206.0	184.8	193.8	194.5	191.7	195.7	200.8	183.7	170.2	179.2	**19,588.2**
OIL	2016	31.4	31.7	26.8	15.9	19.1	20.4	19.0	24.2	28.0	21.9	16.7	15.5	**8,058.4**
DAY	2015	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,325.0**
GAS	2015	1.6	1.6	1.8	1.2	1.7	1.4	1.6	1.8	1.6	1.0	1.0	1.0	**79.1**
H2O	2015	230.8	224.9	243.7	280.8	340.0	334.7	304.6	282.2	263.5	257.3	210.1	218.0	**17,273.2**
OIL	2015	32.2	28.3	37.0	41.4	52.1	44.3	54.2	58.5	54.2	43.0	23.4	23.3	**7,787.8**
DAY	2014	29.0	27.0	16.0	27.0	28.0	26.0	28.0	28.0	27.0	27.0	27.0	31.0	**965.0**
GAS	2014	2.5	2.5	1.1	4.2	1.5	1.9	2.4	1.3	1.1	0.7	1.3	2.3	**61.8**
H2O	2014	253.0	214.9	129.6	411.6	355.7	325.7	349.0	322.5	305.7	309.3	307.6	285.2	**14,082.6**
OIL	2014	85.8	72.0	33.7	72.4	75.8	74.1	88.3	69.4	58.0	43.8	56.6	61.9	**7,295.9**

Licence **8457** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,640.0**
GAS	2016	1.0	1.0	1.1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.6	0.7	**89.4**
H2O	2016	63.9	50.2	62.1	62.3	62.2	60.1	59.8	62.0	56.1	52.0	44.0	48.2	**7,683.1**
OIL	2016	27.2	25.2	29.7	24.7	22.3	19.8	17.1	19.7	16.5	15.2	11.7	14.6	**7,886.7**
DAY	2015	31.0	27.0	31.0	17.0	0.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,274.0**
GAS	2015	1.6	1.6	1.8	0.7	0.0	1.6	2.9	1.9	1.6	1.0	1.0	1.0	**78.0**
H2O	2015	106.0	64.1	113.9	84.9	0.0	118.0	234.9	170.6	157.6	105.4	79.8	80.2	**7,000.2**
OIL	2015	75.5	40.7	50.5	24.5	0.0	49.7	98.5	60.8	53.0	42.0	32.8	30.7	**7,643.0**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	28.0	28.0	27.0	27.0	27.0	31.0	**971.0**
GAS	2014	2.2	2.3	3.8	8.2	2.0	2.1	2.4	1.2	1.4	1.1	1.2	2.3	**61.3**
H2O	2014	88.1	66.2	74.1	89.9	118.5	116.7	150.6	149.1	154.7	123.4	122.5	70.2	**5,684.8**
OIL	2014	94.6	74.7	83.5	71.4	77.5	67.3	74.9	60.3	67.7	56.5	63.4	80.2	**7,084.3**

Licence **8458** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,675.0**
GAS	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.1	1.1	**73.2**
H2O	2016	178.2	59.9	66.8	67.5	76.4	75.1	70.5	71.9	73.9	64.8	61.3	62.3	**7,990.8**
OIL	2016	44.3	25.7	26.4	25.6	27.5	23.0	22.3	19.5	26.7	25.5	23.5	22.2	**5,908.9**
DAY	2015	31.0	28.0	31.0	30.0	30.0	28.0	27.0	29.0	30.0	31.0	30.0	30.0	**1,309.0**
GAS	2015	1.6	1.6	1.8	1.3	1.5	1.4	1.2	1.7	1.5	1.0	1.0	1.0	**61.0**
H2O	2015	44.4	50.5	116.6	166.1	168.3	160.6	157.2	191.6	183.0	189.2	187.4	184.6	**7,062.2**
OIL	2015	47.2	41.1	50.7	43.4	48.2	44.2	41.2	56.5	48.0	43.4	45.5	43.8	**5,596.7**
DAY	2014	29.0	25.0	29.0	27.0	28.0	26.0	28.0	27.0	9.0	24.0	30.0	30.0	**954.0**
GAS	2014	2.0	1.7	2.3	2.6	1.0	1.5	1.8	1.1	0.2	0.0	0.0	3.1	**44.4**
H2O	2014	90.9	75.0	100.7	131.6	117.5	131.6	163.2	192.3	37.4	44.6	169.6	134.7	**5,262.7**

Manitoba Production
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Licence **8458** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	63.1	56.4	62.6	56.3	41.3	42.1	55.5	51.4	8.9	114.1	112.3	89.7	**5,043.5**

Licence **8459** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	12.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,565.0**
H2O	2016	1794.7	966.4	2618.6	2619.4	2825.9	2661.8	3107.7	3187.4	2999.1	3035.2	2886.2	3126.0	**102,174.5**
OIL	2016	13.6	0.0	0.0	0.6	8.7	7.0	15.8	12.8	18.5	20.8	23.8	26.7	**8,900.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	7.0	27.0	23.0	14.0	31.0	**1,227.0**
H2O	2015	2103.7	1899.8	2115.4	2074.5	2145.9	2169.4	2266.2	513.6	1926.3	1615.0	982.6	2366.3	**70,346.1**
OIL	2015	38.9	53.5	79.3	84.1	64.1	60.1	52.2	7.6	21.3	15.8	3.3	0.0	**8,752.6**
DAY	2014	31.0	28.0	16.0	22.0	27.0	22.0	27.0	31.0	30.0	8.0	18.0	31.0	**913.0**
H2O	2014	1644.3	1859.7	1178.6	1500.8	1996.8	1700.2	2115.8	3197.1	3223.4	600.7	1229.1	2077.2	**48,167.4**
OIL	2014	44.4	38.0	14.1	87.8	47.3	46.9	60.4	76.2	74.7	11.4	19.0	33.7	**8,272.4**

Licence **8460** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,627.6**
H2O	2016	64.3	67.5	55.3	51.3	49.5	41.8	46.6	48.4	45.0	49.2	43.0	39.5	**9,860.2**
OIL	2016	22.4	20.3	21.9	22.9	26.1	23.6	24.0	25.6	26.6	29.5	30.8	28.0	**4,313.0**
DAY	2015	29.0	16.0	31.0	30.0	31.0	24.0	0.0	31.0	30.0	31.0	30.0	31.0	**1,261.6**
H2O	2015	76.9	39.9	48.5	67.5	59.1	48.8	0.0	66.3	65.1	61.1	67.9	65.7	**9,258.8**
OIL	2015	30.9	15.2	34.5	30.3	28.7	20.4	0.0	25.2	24.5	22.8	21.4	22.2	**4,011.3**
DAY	2014	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**947.6**
H2O	2014	143.8	94.4	125.8	109.6	118.3	87.5	88.1	87.3	94.1	92.4	95.5	86.2	**8,592.0**
OIL	2014	53.2	64.1	52.0	48.2	44.1	44.6	42.7	43.8	36.0	36.9	36.5	36.1	**3,735.2**

Licence **8461** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.9**
H2O	2016	141.3	82.3	58.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.4**
OIL	2016	9.5	6.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,408.5**
DAY	2015	31.0	28.0	31.0	29.6	30.8	28.6	5.0	0.0	0.0	0.0	0.0	27.0	**1,039.4**
GAS	2015	0.0	0.0	0.0	18.8	17.9	13.8	0.4	0.0	0.0	0.0	0.0	0.0	**50.9**
H2O	2015	26.9	27.6	35.8	18.2	8.6	5.3	1.3	0.0	0.0	0.0	0.0	248.3	**8,212.6**
OIL	2015	17.9	17.5	24.9	19.5	16.5	16.1	2.7	0.0	0.0	0.0	0.0	6.2	**5,387.4**
DAY	2014	30.5	27.0	31.0	28.0	31.0	27.5	30.0	30.8	30.0	31.0	30.0	30.8	**828.4**
H2O	2014	166.4	94.4	97.6	104.0	111.0	90.6	82.5	79.9	56.0	88.7	44.1	25.8	**7,840.6**
OIL	2014	128.7	127.6	87.3	81.5	77.8	65.4	65.4	50.9	21.3	17.4	16.8	17.5	**5,266.1**

Licence **8462** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.3**

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Licence **8462** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.8**
DAY	2014	29.5	26.0	31.0	14.0	17.5	30.0	30.7	12.8	0.0	0.0	0.0	0.0	**629.9**
H2O	2014	17.4	2.8	7.6	4.0	4.1	4.9	4.7	1.9	0.0	0.0	0.0	0.0	**1,892.3**
OIL	2014	48.7	18.9	9.6	6.2	7.7	7.7	8.1	3.2	0.0	0.0	0.0	0.0	**2,015.8**

Licence **8463** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,473.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,852.5**
DAY	2015	31.0	28.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.3**
GAS	2015	0.0	0.0	0.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.1**
H2O	2015	9.9	11.8	8.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,473.4**
OIL	2015	10.2	8.3	8.9	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,852.5**
DAY	2014	28.5	23.0	31.0	14.0	29.0	30.0	30.7	30.8	30.0	31.0	30.0	31.0	**817.3**
H2O	2014	17.5	0.9	38.6	14.2	25.7	14.2	10.9	4.2	4.5	12.7	14.5	9.5	**7,440.6**
OIL	2014	12.7	3.7	26.1	16.4	32.1	29.0	24.9	26.3	19.5	13.8	8.3	8.4	**3,822.5**

Licence **8464** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.5**
DAY	2014	30.5	26.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.5**
H2O	2014	15.9	10.8	11.4	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.7**
OIL	2014	10.9	7.3	8.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.5**

Licence **8465** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**970.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,404.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,433.7**
DAY	2015	31.0	28.0	22.0	0.0	12.0	25.0	30.0	31.0	4.0	0.0	0.0	0.0	**970.0**
H2O	2015	945.8	840.4	723.2	0.0	615.6	1102.7	1069.4	990.3	106.3	0.0	0.0	0.0	**44,404.5**
OIL	2015	49.8	44.3	9.6	0.0	8.2	31.3	33.7	32.4	3.1	0.0	0.0	0.0	**2,433.7**
DAY	2014	31.0	18.0	31.0	21.0	20.0	20.0	23.0	27.0	28.0	29.0	30.0	31.0	**787.0**
H2O	2014	1075.8	809.7	1251.4	791.1	1017.3	898.3	1043.6	989.5	1036.7	985.6	955.4	991.0	**38,010.8**
OIL	2014	56.6	41.0	39.2	46.4	48.9	33.3	37.1	55.9	50.0	55.4	50.3	52.2	**2,221.3**

Licence **8467** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,338.0**
H2O	2016	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,675.3**

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Licence **8467** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,837.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.1	31.0	31.0	30.0	31.0	30.0	31.0	**1,333.0**
H2O	2015	109.3	69.6	77.2	28.6	0.6	0.7	0.5	34.6	32.9	33.6	28.9	15.9	**5,672.0**
OIL	2015	32.4	43.5	48.9	21.7	7.2	7.7	6.4	8.1	7.5	8.0	8.2	8.3	**5,836.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.4	31.0	25.2	30.0	31.0	30.0	31.0	**968.9**
H2O	2014	43.1	49.2	56.3	63.0	53.9	56.4	66.6	173.5	204.9	196.8	152.3	142.0	**5,239.6**
OIL	2014	53.7	52.8	50.5	48.3	47.0	44.0	36.5	10.4	56.1	58.4	37.7	27.5	**5,628.1**

Licence **8468** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,557.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,542.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,557.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,542.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.5	24.0	31.0	30.0	31.0	22.0	0.0	**853.2**
H2O	2014	13.1	10.3	10.5	8.8	7.0	6.3	4.3	5.8	8.1	9.4	5.9	0.0	**2,557.3**
OIL	2014	16.0	11.7	7.6	7.5	4.1	2.8	3.4	4.6	0.8	2.6	1.8	0.0	**2,542.8**

Licence **8469** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,691.0**
H2O	2016	24.9	23.1	19.4	22.5	32.7	26.5	25.9	27.2	24.6	23.9	23.7	25.2	**6,357.8**
OIL	2016	80.9	66.2	59.2	65.0	80.6	79.8	81.5	78.7	76.1	75.6	70.7	72.3	**14,099.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,326.0**
H2O	2015	88.9	82.7	70.6	30.3	27.3	16.3	17.7	11.2	6.2	7.4	11.2	29.0	**6,058.2**
OIL	2015	139.0	97.0	93.0	113.6	118.4	121.4	119.3	119.1	113.8	102.9	85.3	80.7	**13,213.0**
DAY	2014	26.0	26.0	31.0	27.0	28.0	27.0	28.0	31.0	28.0	24.0	30.0	31.0	**963.0**
H2O	2014	48.2	94.2	82.0	61.1	69.8	62.6	69.7	79.0	58.1	58.0	78.3	77.7	**5,659.4**
OIL	2014	181.3	195.5	207.6	172.9	185.5	159.0	196.1	224.7	140.6	125.2	166.5	180.2	**11,909.5**

Licence **8471** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,416.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.3**
H2O	2016	10.9	9.8	5.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.2**
OIL	2016	8.2	7.6	4.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,320.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.3**
H2O	2015	7.9	4.8	9.9	15.1	15.8	15.2	12.4	9.3	9.4	10.6	10.4	10.8	**2,830.0**
OIL	2015	24.8	24.1	20.7	11.3	11.8	11.2	9.3	7.4	7.5	8.1	7.8	8.1	**3,299.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**955.8**
GAS	2014	10.6	8.2	5.3	0.0	0.0	2.9	3.4	2.8	2.2	1.0	0.0	0.0	**138.3**
H2O	2014	22.1	17.5	16.4	30.1	14.8	21.9	30.5	26.9	26.4	23.7	21.6	16.3	**2,698.4**
OIL	2014	37.2	34.9	32.7	25.0	33.0	25.7	21.8	18.0	15.7	14.9	15.0	16.9	**3,147.2**

Licence **8472** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8472** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	2.0	0.0	0.0	4.0	31.0	30.0	29.0	**1,579.6**
GAS	2016	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.2**
H2O	2016	5.7	5.4	4.2	3.0	3.1	0.2	0.0	0.0	0.5	1.8	1.7	1.7	**2,144.1**
OIL	2016	19.8	15.5	11.5	6.8	6.9	0.4	0.0	0.0	0.8	18.3	15.8	11.4	**3,962.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,331.6**
GAS	2015	0.0	1.6	0.7	2.0	0.5	0.0	0.0	0.0	0.0	0.0	1.7	5.3	**267.1**
H2O	2015	17.0	7.2	9.9	9.4	7.3	6.7	7.1	6.7	6.4	5.6	5.6	4.6	**2,116.8**
OIL	2015	32.9	26.6	33.3	33.3	25.1	22.0	23.0	21.6	20.3	18.1	18.5	17.1	**3,855.3**
DAY	2014	31.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	17.0	29.0	30.0	31.0	**970.6**
GAS	2014	11.8	0.9	5.2	0.0	0.0	0.0	0.0	3.3	2.5	0.5	0.0	0.0	**255.3**
H2O	2014	15.9	18.4	31.3	19.6	2.8	2.7	3.0	2.4	1.4	34.1	28.2	19.0	**2,023.3**
OIL	2014	51.6	54.5	53.0	49.4	23.5	23.5	24.8	37.7	22.9	72.8	53.8	31.7	**3,563.5**

Licence **8473** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,620.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,620.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.3**
DAY	2014	30.7	26.3	31.0	14.0	18.0	30.0	30.5	30.8	14.4	0.0	11.0	30.9	**855.2**
H2O	2014	55.9	170.0	240.4	178.5	234.0	163.7	136.6	135.0	29.8	0.0	8.9	87.3	**15,620.8**
OIL	2014	12.8	14.4	20.9	15.8	21.4	22.0	19.5	18.8	4.2	0.0	1.2	10.0	**1,881.3**

Licence **8474** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,136.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,136.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.4**
DAY	2014	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	18.0	**933.0**
H2O	2014	107.5	71.4	60.7	59.8	60.5	49.5	62.7	94.8	56.1	40.3	0.0	24.7	**7,136.0**
OIL	2014	9.3	6.4	3.5	2.5	2.2	2.4	2.6	2.4	1.6	1.1	0.0	0.7	**2,045.4**

Licence **8475** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,302.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.0**
H2O	2015	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,302.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.1**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	2.0	4.0	30.0	31.0	0.0	31.0	**930.0**
H2O	2014	482.6	416.3	432.7	433.3	415.3	339.3	27.7	96.7	569.3	517.7	0.0	542.5	**18,293.4**
OIL	2014	17.5	12.8	22.4	22.3	18.4	20.6	1.4	0.5	3.5	2.9	0.0	2.6	**2,234.1**

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Licence **8476** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	18.0	**1,663.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2016	14.0	13.7	15.2	14.7	14.7	13.6	14.0	8.4	1.7	1.8	0.0	1.0	**9,503.4**
OIL	2016	3.8	3.6	4.1	4.0	4.0	3.7	3.9	2.3	1.2	1.2	0.0	0.7	**2,595.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**1,340.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	**0.5**
H2O	2015	52.8	46.4	50.8	64.0	51.4	51.6	50.5	42.9	49.8	36.7	22.1	18.1	**9,390.6**
OIL	2015	9.9	8.9	9.9	10.4	10.1	9.7	9.7	9.9	9.5	8.2	6.4	5.2	**2,562.5**
DAY	2014	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**979.0**
H2O	2014	85.4	64.4	74.9	67.5	64.9	53.0	68.4	106.1	60.9	54.3	0.0	57.0	**8,853.5**
OIL	2014	28.5	22.8	23.1	18.3	17.2	19.3	20.1	14.9	10.3	9.7	0.0	9.7	**2,454.7**

Licence **8477** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2016	18.4	17.7	19.1	16.0	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,258.4**
OIL	2016	13.6	12.6	14.2	15.1	59.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,170.1**
DAY	2015	29.0	28.0	31.0	29.5	30.8	29.5	31.0	31.0	30.0	31.0	29.0	21.0	**1,302.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	7.9	4.3	0.0	0.0	0.0	0.0	**12.2**
H2O	2015	99.7	96.6	98.8	90.5	80.5	69.7	75.4	58.0	27.5	28.2	24.9	18.4	**5,167.7**
OIL	2015	68.9	66.3	77.3	72.7	65.4	63.1	65.4	50.2	25.1	19.3	19.7	12.4	**8,055.5**
DAY	2014	30.8	26.3	31.0	29.3	31.0	30.0	31.0	30.8	22.5	31.0	30.0	30.0	**951.3**
H2O	2014	130.2	126.0	151.9	155.4	152.8	108.7	109.9	120.3	118.6	104.3	100.0	96.4	**4,399.5**
OIL	2014	101.2	96.3	118.7	110.1	106.1	91.6	93.6	77.6	32.4	85.7	77.0	71.2	**7,449.7**

Licence **8478** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,496.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2016	948.4	825.0	980.0	935.7	1071.5	1101.7	1073.7	1093.7	1074.0	1085.5	1028.9	1073.8	**66,344.8**
OIL	2016	14.2	12.0	14.4	14.6	47.6	30.4	74.4	52.0	60.8	81.5	97.3	89.4	**2,213.9**
DAY	2015	31.0	27.0	31.0	20.5	30.0	29.5	31.0	30.0	30.0	31.0	29.0	21.0	**1,131.3**
GAS	2015	0.0	0.0	0.0	0.0	3.2	3.7	2.6	1.9	0.0	0.0	0.0	0.0	**11.4**
H2O	2015	1549.8	1277.8	1352.1	861.3	868.9	878.1	950.0	1039.9	1136.6	983.3	741.3	674.7	**54,052.9**
OIL	2015	38.2	32.1	38.7	25.3	16.5	20.7	21.5	22.7	22.7	14.8	12.8	9.8	**1,625.3**
DAY	2014	21.0	19.3	0.0	0.0	17.7	29.0	28.0	19.0	22.5	31.0	30.0	30.0	**790.3**
H2O	2014	1050.0	1001.7	0.0	0.0	986.0	1567.5	1430.0	955.4	1084.4	1644.7	1602.8	1430.1	**41,739.1**
OIL	2014	14.8	14.0	0.0	0.0	12.7	27.1	26.7	18.3	19.4	42.6	39.1	28.0	**1,349.5**

Licence **8479** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,055.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.4**
DAY	2015	16.0	5.0	18.0	27.8	30.8	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,055.7**
GAS	2015	0.0	0.0	0.0	13.2	13.8	11.2	1.4	1.1	0.0	0.0	0.0	0.0	**40.7**

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Licence **8479** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	7.5	2.4	7.7	11.4	11.1	9.9	10.3	11.8	12.5	12.9	11.7	8.6	**2,320.0**
OIL	2015	6.0	1.9	7.1	10.8	11.2	11.4	11.4	12.6	12.2	9.4	9.9	6.1	**3,374.4**
DAY	2014	6.0	0.0	23.0	14.0	9.7	0.0	0.0	0.0	11.0	31.0	28.4	26.0	**756.1**
H2O	2014	4.3	0.0	17.4	10.4	7.0	0.0	0.0	0.0	6.8	14.2	13.5	12.1	**2,202.2**
OIL	2014	3.3	0.0	14.1	8.6	6.0	0.0	0.0	0.0	6.6	11.9	10.6	9.6	**3,264.4**

Licence **8480** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	2.0	12.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,325.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.3**
H2O	2016	695.4	686.0	42.2	273.7	751.6	604.8	661.0	663.4	580.5	583.2	561.4	591.9	**26,787.9**
OIL	2016	82.3	78.0	4.8	30.9	77.7	64.0	88.4	84.8	61.5	61.0	57.7	60.2	**6,732.0**
DAY	2015	31.0	28.0	18.0	0.0	0.0	15.0	30.0	27.0	30.0	30.0	30.0	31.0	**1,011.5**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.3**
H2O	2015	738.4	680.4	430.0	0.0	0.0	388.0	733.1	664.1	690.3	672.6	670.5	671.8	**20,092.8**
OIL	2015	84.4	74.5	44.3	0.0	0.0	43.5	89.1	80.7	94.9	90.2	81.6	80.3	**5,980.7**
DAY	2014	27.0	28.0	31.0	24.0	0.0	10.0	0.0	0.0	0.0	19.0	30.0	30.0	**741.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.3**
H2O	2014	589.0	619.1	707.4	524.4	0.0	208.8	0.0	0.0	0.0	416.3	728.6	741.2	**13,753.6**
OIL	2014	78.0	84.8	102.2	76.4	0.0	31.1	0.0	0.0	0.0	69.6	94.9	81.5	**5,217.2**

Licence **8481** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.9**
DAY	2014	5.0	8.0	0.0	0.0	14.0	30.0	31.0	31.0	30.0	31.0	11.0	0.0	**819.0**
H2O	2014	17.8	27.3	0.0	0.0	60.9	241.4	257.7	251.0	191.1	200.8	61.4	0.0	**4,298.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**1,398.9**

Licence **8482** Well Name **Sinclair Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,738.0**
H2O	2016	34.8	36.8	42.8	41.8	42.3	25.1	27.8	28.8	31.2	29.7	24.0	29.2	**5,235.3**
OIL	2016	115.1	126.5	146.1	135.5	134.1	89.6	92.7	101.8	90.2	71.1	66.5	76.7	**7,915.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,374.0**
H2O	2015	49.4	46.5	50.6	48.2	42.9	44.1	43.6	38.6	33.9	36.1	33.9	37.2	**4,841.0**
OIL	2015	132.6	124.0	143.2	128.6	147.3	139.5	135.4	125.9	116.2	126.1	120.4	120.8	**6,669.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,010.0**
H2O	2014	123.8	105.3	74.4	57.5	51.3	40.3	45.0	82.3	47.7	50.9	48.2	48.8	**4,336.0**
OIL	2014	186.7	163.1	186.1	157.6	145.5	125.0	127.5	138.0	139.9	148.0	139.5	135.4	**5,109.5**

Licence **8483** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8483** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	165.0	319.0	369.0	390.0	580.0	596.0	563.0	513.0	434.0	426.0	390.0	386.0	**17,416.0**
WIN	2015	0.0	21.0	330.0	436.0	442.0	442.0	452.0	432.0	315.0	451.0	385.0	368.0	**12,285.0**
WIN	2014	613.0	532.0	599.0	986.0	725.0	380.0	141.0	453.0	457.0	279.0	441.0	215.0	**8,211.0**

Licence **8484** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-20-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,677.0**
H2O	2016	86.7	82.1	86.4	83.1	84.5	71.9	74.2	72.7	66.5	76.6	79.8	92.7	**4,833.4**
OIL	2016	78.7	70.5	73.8	72.0	72.9	64.6	69.0	67.4	60.0	66.9	60.1	58.9	**5,223.2**
DAY	2015	22.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,314.0**
H2O	2015	65.3	86.5	94.8	89.5	90.1	86.0	76.7	91.4	88.5	87.1	89.4	91.6	**3,876.2**
OIL	2015	59.8	75.1	83.9	76.9	73.0	73.2	63.8	74.4	71.7	73.4	72.5	79.2	**4,408.4**
DAY	2014	26.0	17.0	26.0	30.0	31.0	30.0	28.0	21.0	7.0	31.0	27.0	29.0	**962.0**
H2O	2014	60.0	41.1	62.6	74.9	78.9	73.5	68.3	51.8	14.9	81.6	68.9	83.9	**2,839.3**
OIL	2014	83.9	57.6	89.3	102.9	108.2	51.7	42.6	29.7	9.0	72.1	71.6	76.6	**3,531.5**

Licence **8486** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,533.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,345.2**
DAY	2015	31.0	28.0	31.0	29.6	31.0	13.6	0.0	0.0	0.0	0.0	0.0	0.0	**983.9**
GAS	2015	0.0	0.0	0.0	5.8	5.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2015	63.2	50.0	40.0	33.3	25.8	7.9	0.0	0.0	0.0	0.0	0.0	0.0	**11,533.5**
OIL	2015	13.5	7.6	7.0	6.4	5.3	3.2	0.0	0.0	0.0	0.0	0.0	0.0	**5,345.2**
DAY	2014	31.0	26.3	31.0	14.0	29.0	30.0	30.8	30.8	30.0	14.0	29.0	31.0	**819.7**
H2O	2014	208.0	132.3	150.6	55.6	159.6	142.2	70.5	61.5	49.9	20.1	155.3	74.6	**11,313.3**
OIL	2014	60.1	34.3	42.8	14.0	39.7	39.6	21.1	18.3	16.9	7.9	27.7	20.3	**5,302.2**

Licence **8487** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	24.0	0.0	0.0	31.0	**1,590.0**
H2O	2016	618.2	562.0	487.4	476.5	432.5	411.3	442.2	434.9	345.2	0.0	0.0	587.2	**24,887.2**
OIL	2016	66.8	66.9	79.8	75.1	80.5	77.7	81.3	82.5	65.1	0.0	0.0	96.1	**7,055.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	27.0	29.0	30.0	26.0	**1,293.0**
H2O	2015	227.4	212.0	236.4	221.2	195.1	184.1	185.6	179.9	668.3	683.1	1021.1	887.4	**20,089.8**
OIL	2015	55.6	51.2	54.3	50.4	44.1	41.7	44.4	42.6	0.0	0.0	118.4	153.0	**6,283.6**
DAY	2014	28.0	28.0	31.0	30.0	31.0	26.0	29.0	30.0	25.0	31.0	30.0	31.0	**940.0**
H2O	2014	248.7	248.1	251.8	222.2	234.5	196.9	230.9	223.2	185.5	218.1	215.8	223.1	**15,188.2**
OIL	2014	103.7	103.9	103.5	92.0	95.1	77.5	90.3	88.6	74.9	90.5	74.1	56.0	**5,627.9**

Licence **8488** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,779.0**
H2O	2016	40.4	54.1	72.8	70.0	72.5	75.6	78.4	77.8	76.7	87.9	80.0	80.0	**2,578.1**
OIL	2016	91.8	105.7	133.8	130.4	133.9	113.3	118.9	115.3	97.3	108.0	106.0	114.1	**8,263.6**

Manitoba Production
2014 To 2016

Licence **8488** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,416.0**
H2O	2015	28.1	26.1	30.8	37.4	38.0	36.1	37.4	37.9	36.7	37.9	38.9	40.2	**1,711.9**
OIL	2015	121.1	106.6	113.4	84.8	91.5	90.0	88.8	88.1	83.6	87.2	86.2	94.0	**6,895.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,051.0**
H2O	2014	24.5	21.6	24.3	23.9	17.1	16.1	15.6	24.6	25.2	26.6	24.0	27.8	**1,286.4**
OIL	2014	142.2	127.4	145.5	137.7	83.3	75.7	75.6	110.6	119.0	129.9	117.0	119.5	**5,759.8**

Licence **8489** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	30.0	29.0	28.0	31.0	28.0	29.0	30.0	31.0	**1,555.0**
H2O	2016	52.0	34.2	37.7	35.4	33.9	31.3	30.6	33.4	31.6	32.9	31.3	33.1	**7,683.3**
OIL	2016	15.4	11.7	12.6	12.4	11.4	10.0	9.6	8.9	8.1	8.3	8.7	8.3	**2,001.0**
DAY	2015	31.0	28.0	23.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,199.0**
H2O	2015	97.2	85.1	58.8	60.6	60.5	59.6	54.5	49.9	48.3	48.0	41.9	51.0	**7,265.9**
OIL	2015	18.7	17.7	12.8	15.6	16.3	16.0	15.6	14.5	13.9	14.3	14.3	15.1	**1,875.6**
DAY	2014	30.0	28.0	17.0	30.0	30.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	**844.0**
H2O	2014	65.5	49.0	37.2	242.5	143.7	143.4	0.0	142.1	127.2	104.0	95.4	93.2	**6,550.5**
OIL	2014	13.8	10.1	4.2	51.5	28.6	28.4	0.0	28.3	25.8	22.0	17.7	18.5	**1,690.8**

Licence **8490** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,546.0**
H2O	2016	102.3	90.7	96.8	91.2	86.1	91.8	97.5	103.9	93.2	98.2	96.3	88.9	**14,709.4**
OIL	2016	7.7	9.3	7.2	7.8	12.9	13.7	5.1	1.6	5.3	6.3	6.2	5.7	**1,152.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,180.0**
H2O	2015	142.4	121.4	147.6	143.6	151.0	134.8	131.4	127.4	104.4	120.4	106.0	104.2	**13,572.5**
OIL	2015	21.3	18.1	4.6	4.4	4.7	4.2	9.7	9.5	8.2	9.1	8.0	7.8	**1,063.4**
DAY	2014	31.0	28.0	29.0	30.0	29.0	26.0	21.0	31.0	29.0	30.0	30.0	31.0	**817.0**
H2O	2014	227.4	192.1	192.9	187.0	178.9	151.6	144.7	194.7	164.6	169.9	159.0	163.2	**12,037.9**
OIL	2014	22.5	19.0	19.1	18.5	17.7	15.0	14.3	9.9	6.9	7.1	6.6	8.5	**953.8**

Licence **8496** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	**1,432.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	9.5	**41.4**
H2O	2016	1720.1	1666.1	1962.0	1724.3	1735.8	1676.8	1529.1	1369.0	1410.8	1480.2	1207.2	1283.0	**66,959.6**
OIL	2016	141.3	143.7	157.5	150.8	138.9	131.3	94.9	60.8	115.2	136.0	106.7	134.0	**5,256.4**
DAY	2015	31.0	28.0	31.0	29.6	30.8	27.5	24.0	26.0	27.0	31.0	30.0	31.0	**1,070.1**
GAS	2015	0.0	0.0	0.0	0.7	0.6	0.0	12.6	10.4	0.0	0.0	0.0	0.0	**24.3**
H2O	2015	1733.5	1584.6	1653.9	1530.3	1381.6	1078.3	948.6	1165.2	1393.6	1671.7	1626.3	1894.2	**48,195.2**
OIL	2015	121.8	110.4	142.3	119.9	117.4	123.1	103.9	122.6	183.5	137.3	83.6	100.2	**3,745.3**
DAY	2014	29.0	17.0	14.0	7.0	10.0	30.0	31.0	30.8	30.0	31.0	30.0	30.0	**723.2**
H2O	2014	1007.7	615.8	503.5	247.5	346.4	906.2	754.1	827.5	814.3	1096.7	1362.6	1666.5	**30,533.4**
OIL	2014	16.6	5.0	4.3	2.1	3.1	14.5	21.7	17.7	17.3	53.9	86.6	128.4	**2,279.3**

Licence **8497** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **8497** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.7**
H2O	2016	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.2**
OIL	2016	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.9**

Licence **8498** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,571.0**
H2O	2016	87.9	84.8	91.9	80.8	77.1	73.8	79.5	85.0	76.9	87.0	91.8	87.6	**8,196.9**
OIL	2016	108.6	110.0	95.2	104.2	94.2	96.6	99.2	102.3	93.1	92.7	79.9	84.4	**6,287.3**
DAY	2015	31.0	16.0	26.0	30.0	30.0	29.0	31.0	28.0	30.0	30.0	30.0	30.0	**1,206.0**
H2O	2015	126.5	45.9	105.1	113.7	93.8	90.4	98.1	106.0	100.8	87.5	76.5	82.6	**7,192.8**
OIL	2015	101.3	39.8	163.7	155.9	120.5	113.9	113.5	110.5	104.9	117.9	114.5	103.8	**5,126.9**
DAY	2014	30.0	8.0	20.0	30.0	31.0	29.0	28.0	31.0	10.0	31.0	29.0	31.0	**865.0**
H2O	2014	149.3	24.2	49.4	95.7	87.8	85.5	87.7	101.1	110.5	145.8	68.5	104.2	**6,065.9**
OIL	2014	133.5	19.8	74.2	85.6	107.2	104.5	106.7	106.1	77.7	109.7	83.9	92.0	**3,766.7**

Licence **8499** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**

Licence **8500** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	331.0	366.0	415.0	551.0	371.0	583.0	712.0	666.0	580.0	587.0	499.0	468.0	**12,348.0**
DAY	2015	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,013.0**
H2O	2015	115.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,688.9**
OIL	2015	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,470.3**
WIN	2015	0.0	0.0	0.0	69.0	598.0	859.0	1186.0	1143.0	693.0	747.0	546.0	378.0	**6,219.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	22.0	29.0	31.0	30.0	31.0	30.0	31.0	**987.0**
H2O	2014	198.0	171.7	187.7	176.1	182.7	124.0	173.2	166.1	156.6	164.5	153.3	152.4	**11,573.5**
OIL	2014	48.3	43.2	46.5	45.7	40.5	28.3	43.5	37.3	36.7	37.5	33.1	28.5	**3,448.6**

Licence **8502** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-30-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **8502** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-30-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**

Licence **8504** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	28.0	29.0	31.0	22.0	14.0	2.0	3.0	0.0	**1,603.0**
GAS	2016	0.0	0.9	2.8	0.9	0.9	0.9	0.9	0.8	0.9	1.2	0.4	0.0	**397.8**
H2O	2016	27.2	27.3	28.7	22.8	25.0	22.4	20.8	14.0	11.9	1.4	6.2	0.0	**4,956.7**
OIL	2016	69.7	57.3	58.9	65.7	54.7	57.2	58.9	39.4	30.6	3.3	5.5	0.0	**9,471.1**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,355.0**
GAS	2015	0.0	1.4	0.0	3.2	2.7	2.9	2.8	2.8	2.5	0.9	0.9	0.9	**387.2**
H2O	2015	52.8	29.9	24.4	28.7	28.9	24.2	26.5	28.6	24.2	26.2	23.7	28.0	**4,749.0**
OIL	2015	100.0	78.3	76.2	72.1	69.0	65.3	66.4	68.0	61.9	66.2	66.7	68.3	**8,969.9**
DAY	2014	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**995.0**
GAS	2014	9.3	7.1	8.2	12.8	5.8	5.3	6.5	4.1	5.1	7.4	7.3	1.0	**366.2**
H2O	2014	27.6	33.5	40.2	39.9	46.4	35.1	34.0	35.0	39.7	38.4	40.4	42.0	**4,402.9**
OIL	2014	115.3	99.9	121.7	134.9	126.8	128.1	117.1	129.8	105.7	100.5	92.9	103.3	**8,111.5**

Licence **8505** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,107.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.6**
DAY	2015	31.0	10.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.0**
GAS	2015	103.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158.0**
H2O	2015	2358.3	724.7	2303.5	959.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,107.1**
OIL	2015	32.7	3.6	2.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.6**
DAY	2014	31.0	27.0	31.0	29.0	31.0	30.0	27.0	25.0	29.0	30.0	30.0	31.0	**517.0**
GAS	2014	9.7	10.6	3.8	7.3	1.2	2.3	0.4	3.9	2.3	3.1	7.8	1.0	**53.4**
H2O	2014	1431.0	1320.7	1569.3	1492.1	1637.5	1579.1	1574.5	1537.0	1711.0	1699.4	1961.7	2214.6	**27,761.3**
OIL	2014	105.7	37.0	62.5	51.0	19.9	38.6	11.2	76.7	46.8	53.3	60.6	37.1	**1,570.2**

Licence **8506** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,241.0**
GAS	2016	0.0	0.8	1.1	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.4	0.9	**127.3**
H2O	2016	40.5	43.0	45.3	36.6	39.6	36.5	30.9	26.4	28.0	22.4	23.9	28.4	**5,666.3**
OIL	2016	22.5	22.4	23.5	21.5	20.2	18.5	17.1	20.2	17.0	22.2	19.5	11.8	**2,518.9**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**876.0**
GAS	2015	51.6	1.3	0.0	1.2	0.9	0.9	0.7	0.6	0.8	0.8	0.8	0.8	**116.8**
H2O	2015	72.4	51.5	49.7	52.6	67.7	54.6	61.1	56.1	46.7	48.1	57.3	54.6	**5,264.8**
OIL	2015	40.9	36.7	30.6	27.8	25.1	21.7	15.7	14.9	19.9	19.3	19.2	18.8	**2,282.5**
DAY	2014	31.0	25.0	16.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**515.0**
GAS	2014	10.7	7.5	3.9	4.3	6.1	2.6	2.4	1.8	2.7	5.7	7.7	1.0	**56.4**
H2O	2014	98.5	89.4	67.4	60.4	111.0	45.7	40.4	44.1	55.7	74.0	81.3	78.1	**4,592.4**
OIL	2014	107.4	85.2	62.6	85.4	114.4	65.4	55.7	56.1	50.2	56.0	52.6	56.5	**1,991.9**

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Licence **8507** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**1,727.0**
H2O	2016	32.3	28.8	26.7	24.6	25.3	25.8	27.5	29.8	24.2	25.0	27.1	26.5	**5,090.2**
OIL	2016	55.3	62.5	64.6	61.6	57.7	57.4	55.2	58.3	55.7	56.6	52.6	53.0	**6,407.0**
DAY	2015	31.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,369.0**
H2O	2015	48.5	42.5	38.0	32.7	30.7	28.4	41.4	42.4	41.6	37.2	32.3	38.3	**4,766.6**
OIL	2015	61.7	62.6	76.4	72.9	71.5	68.5	68.8	67.2	64.9	63.6	58.2	59.7	**5,716.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	22.0	31.0	30.0	31.0	**1,007.0**
H2O	2014	75.4	59.0	54.2	51.2	52.4	47.2	49.8	46.6	30.5	45.8	55.1	52.7	**4,312.6**
OIL	2014	113.4	99.2	103.1	98.1	94.5	70.2	81.6	79.4	54.4	79.6	93.5	87.3	**4,920.5**

Licence **8508** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	19.0	29.0	30.0	31.0	30.0	31.0	**1,638.0**
H2O	2016	103.7	97.4	102.5	98.1	101.5	95.4	65.9	100.7	105.7	108.4	108.2	112.5	**17,636.6**
OIL	2016	21.5	20.8	22.4	20.6	16.0	13.5	9.1	14.3	15.0	15.1	14.8	15.4	**5,089.9**
DAY	2015	29.0	28.0	31.0	30.0	31.0	18.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,289.0**
H2O	2015	156.8	155.3	173.2	164.5	169.9	97.8	166.8	127.8	123.5	125.3	119.5	112.0	**16,436.6**
OIL	2015	34.9	34.2	36.2	34.2	37.0	21.4	38.4	23.5	22.7	16.3	14.7	18.1	**4,891.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	27.0	26.0	25.0	31.0	**940.0**
H2O	2014	267.0	227.9	235.6	227.6	189.0	167.6	181.5	184.0	159.4	143.7	136.2	165.2	**14,744.2**
OIL	2014	65.4	55.6	55.7	54.2	46.1	39.9	43.0	40.2	34.5	31.7	29.8	37.6	**4,559.8**

Licence **8509** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,574.0**
H2O	2016	144.6	132.2	148.5	134.6	146.7	143.7	152.2	151.6	132.2	135.5	125.5	134.3	**17,090.6**
OIL	2016	45.7	37.3	35.5	39.1	38.1	40.9	35.8	34.4	32.7	32.8	34.8	26.7	**5,218.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,208.0**
H2O	2015	209.6	176.7	162.4	133.5	147.7	141.1	168.8	181.5	163.7	155.9	154.9	149.8	**15,409.0**
OIL	2015	49.0	46.9	54.2	58.2	45.3	39.1	48.1	37.4	38.2	44.4	40.6	50.5	**4,785.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**843.0**
H2O	2014	296.9	269.9	318.1	274.4	275.5	216.6	225.5	227.6	216.6	220.4	220.1	230.1	**13,463.4**
OIL	2014	106.7	79.9	57.8	54.4	59.1	60.9	71.9	74.3	59.8	64.8	53.2	47.3	**4,233.2**

Licence **8510** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-05-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8510** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	20.0	21.0	17.0	**1,696.0**
H2O	2016	3630.6	3342.5	3546.3	3343.8	3211.7	3064.2	3362.4	3425.2	3066.6	2114.2	2152.7	1771.8	**174,812.1**
OIL	2016	34.9	28.3	26.7	22.8	22.2	21.7	22.9	3.4	4.1	4.1	4.4	3.5	**1,815.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,367.0**
H2O	2015	3215.9	2917.7	3157.8	3158.6	3283.9	3195.4	3494.8	3479.0	3455.8	3505.9	3585.5	3688.0	**138,780.1**
OIL	2015	34.0	30.2	34.2	29.1	30.3	28.7	24.1	24.6	26.8	29.4	29.7	31.0	**1,616.0**
DAY	2014	31.0	28.0	31.0	30.0	28.0	29.0	30.0	24.0	30.0	30.0	30.0	30.0	**1,004.0**
H2O	2014	3023.0	2721.4	3086.6	3025.7	2664.3	2789.9	2982.0	2384.8	3129.6	3104.3	3149.5	3079.5	**98,641.8**
OIL	2014	29.5	25.8	29.7	28.9	56.7	64.4	67.6	51.2	36.5	28.6	31.0	32.1	**1,263.9**

Licence **8513** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	24.0	29.0	31.0	30.0	31.0	26.0	31.0	**1,689.0**
H2O	2016	67.2	63.8	67.4	64.8	67.3	60.8	75.2	80.8	78.7	79.4	69.7	89.7	**10,345.8**
OIL	2016	96.4	83.1	83.9	76.2	73.3	58.9	65.6	69.2	62.4	58.0	46.4	58.6	**9,945.2**
DAY	2015	30.0	23.0	30.0	30.0	30.0	29.0	29.0	28.0	30.0	31.0	30.0	31.0	**1,336.0**
H2O	2015	106.8	78.0	82.2	74.0	73.1	66.8	78.3	77.2	76.8	65.7	58.7	61.7	**9,481.0**
OIL	2015	97.4	74.2	92.2	92.6	92.5	88.5	86.1	84.2	90.1	89.8	86.5	95.6	**9,113.2**
DAY	2014	30.0	23.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	29.0	31.0	**985.0**
H2O	2014	153.6	111.8	152.7	138.3	136.6	118.6	128.0	118.0	115.7	118.2	116.3	123.3	**8,581.7**
OIL	2014	133.8	102.9	133.0	127.0	125.4	110.0	131.7	119.2	107.7	106.8	100.7	104.8	**8,043.5**

Licence **8514** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,688.1**
GAS	2016	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.3**
H2O	2016	40.5	37.0	46.6	44.4	47.6	47.1	62.4	59.9	53.5	53.2	60.8	65.9	**6,905.9**
OIL	2016	43.2	41.1	42.3	39.1	44.6	38.3	28.2	27.4	27.1	26.1	18.4	13.8	**9,048.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,323.1**
GAS	2015	0.0	0.0	0.0	5.6	6.7	0.5	1.5	0.8	0.8	4.2	4.4	2.5	**258.6**
H2O	2015	121.8	127.3	148.1	112.8	106.3	65.7	63.6	58.4	46.5	44.0	52.3	45.4	**6,287.0**
OIL	2015	117.6	87.6	95.5	80.4	78.8	57.6	54.7	52.0	48.0	46.8	52.5	44.9	**8,659.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	26.0	4.0	22.0	31.0	30.0	31.0	**958.1**
GAS	2014	3.8	2.6	6.0	7.0	1.6	3.4	3.9	0.5	2.0	0.0	0.0	0.0	**231.6**
H2O	2014	101.3	78.4	69.1	85.1	64.4	53.5	50.0	7.0	86.7	178.8	160.2	151.2	**5,294.8**
OIL	2014	74.8	98.0	93.5	74.4	92.3	99.6	90.7	11.0	79.1	149.4	156.1	143.1	**7,842.6**

Licence **8515** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	30.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,469.0**
GAS	2016	0.0	0.9	1.1	0.9	0.9	0.9	0.9	0.8	0.8	1.3	0.6	0.7	**134.9**
H2O	2016	9.5	11.6	10.1	6.2	5.9	8.2	6.6	2.9	5.6	6.7	4.0	5.5	**1,446.3**
OIL	2016	27.5	28.7	22.4	11.5	11.9	10.7	11.6	8.1	7.1	7.4	7.9	8.9	**5,492.5**
DAY	2015	31.0	27.0	31.0	29.0	31.0	28.0	31.0	2.0	27.0	31.0	30.0	31.0	**1,111.0**
GAS	2015	1.2	1.4	0.0	1.2	0.9	0.9	1.1	0.1	0.9	0.8	0.8	0.9	**125.1**
H2O	2015	8.9	8.4	13.0	16.6	12.4	11.1	12.5	0.8	17.9	15.2	9.9	9.4	**1,363.5**
OIL	2015	37.4	28.4	26.7	29.4	21.5	21.5	25.9	1.7	21.1	39.3	39.9	30.8	**5,328.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	30.0	31.0	**782.0**

Manitoba Production
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Licence **8515** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	10.0	14.3	14.9	12.8	14.3	12.0	8.1	8.8	7.7	5.8	4.9	1.3	**114.9**
H2O	2014	36.0	34.8	33.7	29.1	33.0	17.1	18.3	11.0	9.8	11.0	15.6	11.2	**1,227.4**
OIL	2014	86.8	86.2	79.4	76.2	73.6	53.2	59.8	39.4	34.4	29.6	39.7	37.2	**5,005.2**

Licence **8516** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,948.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.9**
DAY	2015	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.0**
GAS	2015	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2015	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,948.8**
OIL	2015	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.9**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	0.0	**749.0**
GAS	2014	1.4	1.7	1.3	1.4	1.3	1.1	0.7	2.9	0.9	2.3	9.6	0.0	**24.6**
H2O	2014	44.1	40.1	41.0	27.9	25.4	21.0	27.4	19.7	19.8	19.5	8.2	0.0	**1,948.2**
OIL	2014	48.9	46.0	40.6	34.8	33.6	30.4	28.4	23.1	22.5	21.1	9.9	0.0	**3,216.0**

Licence **8517** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	29.0	30.0	30.0	30.0	31.0	28.0	31.0	27.0	31.0	**1,497.0**
GAS	2016	0.0	0.8	0.6	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.4	0.4	**23.2**
H2O	2016	6.0	5.7	8.2	6.6	6.2	8.2	4.4	10.5	5.9	11.1	10.9	9.0	**2,624.1**
OIL	2016	6.3	5.9	12.6	13.6	8.1	10.1	4.0	6.5	2.9	4.8	5.1	5.1	**2,278.7**
DAY	2015	30.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,140.0**
GAS	2015	1.1	1.3	0.0	0.3	0.2	0.2	0.2	0.2	0.2	0.8	0.8	0.8	**14.7**
H2O	2015	18.6	16.2	21.6	25.5	25.7	23.9	26.5	26.8	25.9	15.4	4.0	8.4	**2,531.4**
OIL	2015	14.0	19.1	15.2	6.1	5.3	4.7	5.6	5.5	5.1	4.8	7.3	10.4	**2,193.7**
DAY	2014	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**780.0**
GAS	2014	0.6	1.0	1.1	1.1	0.8	0.7	0.5	0.4	0.4	0.3	0.3	1.4	**8.6**
H2O	2014	54.5	48.0	48.3	42.5	40.5	33.7	38.4	40.1	23.1	27.4	30.2	34.5	**2,292.9**
OIL	2014	30.6	28.7	30.9	27.5	27.6	24.2	21.0	13.0	15.8	14.7	11.5	10.2	**2,090.6**

Licence **8520** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.0**
H2O	2016	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.2**
OIL	2016	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,271.1**
DAY	2015	31.0	28.0	31.0	30.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**873.0**
H2O	2015	8.9	6.8	6.5	3.1	2.9	2.1	3.0	4.8	3.2	6.6	3.2	1.7	**2,039.8**
OIL	2015	7.5	5.8	5.6	8.5	3.9	2.9	3.9	6.2	4.3	8.5	4.1	2.2	**1,269.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**525.0**
H2O	2014	138.0	107.5	96.6	85.0	72.5	52.1	44.2	34.9	27.0	22.2	16.8	14.0	**1,987.0**
OIL	2014	72.2	52.3	60.2	44.6	41.6	34.4	30.8	28.6	22.1	18.1	15.1	12.0	**1,205.8**

Licence **8521** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Manitoba Production
2014 To 2016

Licence **8521** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,237.0**
GAS	2016	0.0	0.9	2.7	0.9	0.9	0.9	0.9	0.8	0.8	1.2	1.5	1.6	**297.8**
H2O	2016	687.4	617.9	639.4	602.5	634.4	590.1	583.9	547.8	509.8	545.8	537.2	518.0	**30,082.4**
OIL	2016	58.5	52.4	57.1	51.3	35.3	48.5	38.0	42.4	33.0	30.7	22.0	23.1	**5,860.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	28.0	9.0	31.0	30.0	31.0	**872.0**
GAS	2015	0.0	1.4	0.0	2.3	2.2	2.0	1.9	1.3	0.4	0.9	0.9	0.9	**284.7**
H2O	2015	905.6	712.0	753.7	752.5	759.9	660.5	706.5	641.4	209.2	820.0	762.2	734.0	**23,068.2**
OIL	2015	78.4	94.7	67.7	52.5	56.1	44.9	45.7	32.6	8.9	48.2	63.5	64.5	**5,368.3**
DAY	2014	31.0	28.0	29.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**533.0**
GAS	2014	13.6	14.3	21.8	33.8	39.6	26.1	24.5	53.8	11.4	16.4	14.2	1.0	**270.5**
H2O	2014	736.8	740.3	786.1	699.0	875.3	754.8	938.8	908.7	789.7	767.3	772.0	796.6	**14,650.7**
OIL	2014	220.4	219.1	232.1	201.7	214.8	152.4	161.9	140.9	84.7	127.7	134.5	72.6	**4,710.6**

Licence **8522** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,263.0**
GAS	2016	0.0	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.4	0.3	**458.5**
H2O	2016	564.8	504.2	521.2	470.7	462.2	424.2	418.1	344.6	248.1	245.7	260.5	272.5	**26,192.6**
OIL	2016	20.1	17.2	16.8	13.6	7.3	10.6	8.6	8.4	2.5	3.8	4.7	3.7	**7,975.2**
DAY	2015	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**899.0**
GAS	2015	0.0	1.3	0.0	2.8	2.2	2.1	1.9	1.3	1.1	0.8	0.8	0.8	**449.9**
H2O	2015	773.4	647.4	670.4	645.6	648.6	607.1	609.0	578.3	589.8	611.1	596.6	584.7	**21,455.8**
OIL	2015	91.3	194.1	113.6	64.5	56.0	48.2	44.8	30.0	28.6	24.7	25.0	18.3	**7,857.9**
DAY	2014	31.0	27.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**537.0**
GAS	2014	69.8	44.1	41.5	64.5	36.0	41.9	48.5	23.0	20.2	25.9	18.4	1.0	**434.8**
H2O	2014	836.4	737.6	828.2	781.5	825.6	728.4	731.4	706.2	623.3	679.9	630.1	697.0	**13,893.8**
OIL	2014	537.2	356.9	332.2	289.4	229.0	249.6	204.4	135.9	102.1	140.5	94.6	113.4	**7,118.8**

Licence **8523** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	26.0	29.0	26.0	29.0	27.0	29.0	27.0	27.0	28.0	28.0	25.0	**1,197.0**
GAS	2016	0.0	0.8	1.8	0.8	0.8	0.8	0.8	0.9	0.9	1.3	2.4	1.6	**360.2**
H2O	2016	76.6	70.4	75.2	63.5	63.1	58.3	59.2	39.5	43.1	48.8	48.0	37.7	**3,502.1**
OIL	2016	46.9	43.2	38.1	35.2	34.2	37.6	40.0	36.5	37.2	34.3	34.2	23.1	**6,662.6**
DAY	2015	31.0	27.0	29.0	30.0	28.0	27.0	31.0	29.0	25.0	27.0	26.0	29.0	**868.0**
GAS	2015	0.0	1.3	0.0	3.2	3.1	3.3	2.4	1.9	1.6	0.8	0.8	0.8	**347.3**
H2O	2015	115.5	84.3	117.1	80.7	81.6	70.5	55.0	49.2	48.0	60.2	62.3	75.9	**2,818.7**
OIL	2015	114.8	90.9	90.4	73.5	78.8	73.8	56.9	48.3	40.4	44.3	40.9	41.5	**6,222.1**
DAY	2014	31.0	27.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**529.0**
GAS	2014	26.0	39.0	34.1	52.3	44.9	34.3	31.4	18.4	14.0	15.6	17.1	1.0	**328.1**
H2O	2014	91.0	129.7	125.9	125.1	145.3	109.4	96.7	80.3	68.9	92.4	110.4	109.4	**1,918.4**
OIL	2014	346.4	427.4	342.8	346.8	298.3	214.1	173.3	139.0	98.8	113.5	128.8	125.9	**5,427.6**

Licence **8525** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,716.6**
GAS	2016	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**207.8**
H2O	2016	23.3	19.1	28.2	28.4	19.7	13.6	9.8	7.8	6.1	6.3	4.9	2.6	**4,348.4**

Manitoba Production
2014 To 2016

Licence **8525** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	34.2	29.0	42.1	42.5	32.1	24.5	20.1	15.7	13.5	12.8	12.6	13.1	**7,557.0**
DAY	2015	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,350.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	4.7	0.3	0.0	0.8	0.8	7.1	1.3	**204.9**
H2O	2015	50.3	47.0	53.3	49.8	45.0	105.4	81.5	74.8	29.5	25.7	24.3	24.6	**4,178.6**
OIL	2015	77.9	60.0	67.9	65.2	63.1	125.8	104.4	87.8	40.9	38.4	34.7	35.7	**7,264.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	21.0	30.0	31.0	**989.6**
GAS	2014	0.0	2.8	7.3	2.9	1.3	8.4	6.4	7.6	5.5	6.6	0.0	0.0	**189.9**
H2O	2014	67.5	45.8	45.3	50.7	51.9	65.0	71.6	62.4	86.9	61.2	51.5	51.4	**3,567.4**
OIL	2014	56.0	75.1	89.1	81.8	77.0	72.1	76.1	70.8	49.0	27.8	86.7	87.3	**6,463.0**

Licence **8526** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.3**
DAY	2015	16.0	14.0	27.0	28.0	31.0	30.0	30.0	31.0	4.0	10.0	25.0	16.0	**1,141.0**
H2O	2015	7.0	7.1	7.0	6.1	5.1	6.5	5.4	4.2	0.1	6.9	4.4	3.4	**1,773.2**
OIL	2015	2.8	2.4	4.5	2.6	2.2	2.7	2.3	1.8	0.0	3.0	4.6	3.5	**1,293.3**
DAY	2014	18.0	9.0	21.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	15.0	22.0	**879.0**
H2O	2014	21.3	11.1	14.4	11.8	9.1	6.2	11.6	8.8	8.1	7.1	6.5	8.0	**1,710.0**
OIL	2014	5.7	7.3	9.6	8.0	6.0	4.2	3.4	2.9	2.7	2.4	2.1	2.7	**1,260.9**

Licence **8527** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	26.0	**1,342.0**
GAS	2016	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	3.8	**20.5**
H2O	2016	7.5	9.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.9	93.2	**2,797.6**
OIL	2016	2.2	2.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8	78.5	**6,157.4**
DAY	2015	31.0	25.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,229.0**
GAS	2015	1.6	1.5	1.7	0.1	0.0	0.2	0.4	0.2	0.1	0.9	0.9	0.9	**12.7**
H2O	2015	17.7	13.6	15.6	3.1	1.2	2.3	5.7	1.9	1.5	3.0	1.4	2.1	**2,594.8**
OIL	2015	5.7	14.6	20.2	4.1	1.3	3.9	12.8	4.9	3.9	6.3	2.4	1.1	**6,030.2**
DAY	2014	24.0	16.0	26.0	27.0	28.0	26.0	26.0	29.0	27.0	28.0	27.0	31.0	**870.0**
GAS	2014	0.0	0.0	0.1	0.4	0.2	0.0	0.2	0.4	0.3	0.2	0.2	2.2	**4.2**
H2O	2014	15.9	7.4	0.0	3.2	7.9	4.8	6.4	7.0	7.0	2.6	2.5	12.9	**2,525.7**
OIL	2014	47.5	33.2	53.6	42.0	29.1	23.7	22.2	23.2	19.4	17.0	12.7	10.1	**5,949.0**

Licence **8533** Well Name **CPEC South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**

Manitoba Production
2014 To 2016

Licence **8534** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	19.0	**1,421.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2016	7.6	6.7	8.3	9.4	7.2	7.5	7.9	8.4	21.9	22.7	4.1	2.0	**4,630.0**
OIL	2016	4.8	6.5	6.8	9.1	1.2	0.5	0.6	1.2	12.2	12.6	3.1	1.9	**3,641.1**
DAY	2015	31.0	28.0	31.0	29.9	30.3	14.3	8.0	0.0	0.0	23.0	28.0	30.0	**1,077.3**
GAS	2015	0.0	0.0	0.0	10.9	4.0	1.1	0.5	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2015	71.7	50.9	30.9	31.0	19.9	8.1	4.4	0.0	0.0	18.1	33.6	31.9	**4,516.3**
OIL	2015	42.2	31.9	35.3	68.5	25.2	8.8	4.6	0.0	0.0	8.8	36.0	30.0	**3,580.6**
DAY	2014	30.8	26.3	31.0	27.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**823.8**
H2O	2014	90.6	214.6	163.2	118.1	201.1	242.9	256.7	121.0	35.9	33.1	20.8	21.0	**4,215.8**
OIL	2014	65.4	150.4	136.9	83.8	140.7	178.5	200.0	95.0	30.1	27.6	15.3	15.6	**3,289.3**

Licence **8535** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,351.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2016	17.5	15.2	15.6	14.9	15.5	14.3	15.0	14.8	16.4	16.2	11.3	12.3	**3,618.2**
OIL	2016	10.8	8.7	8.9	8.9	8.2	6.0	6.6	6.2	3.9	3.6	6.4	5.9	**2,695.1**
DAY	2015	31.0	19.0	31.0	29.9	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**987.3**
GAS	2015	0.0	0.0	0.0	4.5	4.0	3.2	2.8	3.1	0.0	0.0	0.0	0.0	**17.6**
H2O	2015	75.4	43.6	50.9	32.2	21.6	21.4	19.9	24.8	24.2	40.2	34.4	19.2	**3,439.2**
OIL	2015	39.4	25.9	36.7	23.9	18.7	18.4	23.1	35.8	19.7	42.2	40.9	11.3	**2,611.0**
DAY	2014	0.0	0.0	3.0	29.3	31.0	30.0	31.0	30.8	29.5	30.1	28.0	31.0	**632.1**
H2O	2014	0.0	0.0	11.6	194.5	178.7	93.4	81.5	65.5	62.2	63.2	54.8	48.4	**3,031.4**
OIL	2014	0.0	0.0	9.1	132.0	118.0	70.8	62.1	49.5	42.8	40.4	35.5	33.1	**2,275.0**

Licence **8536** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,662.7**
GAS	2016	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.1**
H2O	2016	30.1	28.8	27.9	24.9	26.9	24.3	18.3	6.1	9.5	17.0	18.7	18.8	**4,420.0**
OIL	2016	16.2	13.4	13.7	29.1	20.0	11.2	16.9	8.2	13.3	13.8	10.6	10.4	**4,987.1**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,296.7**
GAS	2015	0.0	0.0	0.0	0.0	5.9	9.6	12.0	1.4	6.6	3.7	3.7	4.9	**209.7**
H2O	2015	57.2	53.1	55.8	50.5	55.4	54.1	54.6	39.4	35.1	31.2	31.9	31.3	**4,168.7**
OIL	2015	39.6	31.8	34.1	31.6	29.7	26.7	26.4	31.7	31.2	24.0	18.5	17.7	**4,810.3**
DAY	2014	28.9	28.0	28.8	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**932.7**
GAS	2014	1.2	0.5	0.0	15.6	18.8	0.0	3.6	7.8	8.9	11.2	0.0	0.0	**161.9**
H2O	2014	71.7	67.8	62.2	73.3	81.9	75.5	76.9	52.7	50.4	48.0	46.2	46.5	**3,619.1**
OIL	2014	59.5	61.6	56.8	55.4	55.7	53.8	55.5	54.7	55.0	60.2	67.0	62.4	**4,467.3**

Licence **8537** Well Name **Sinclair Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,515.0**
H2O	2016	44.5	40.6	58.4	33.3	29.0	21.1	22.3	23.5	21.8	22.9	15.2	12.4	**4,866.1**
OIL	2016	106.7	99.0	124.2	107.5	78.5	71.3	62.8	69.3	74.5	75.8	61.8	57.2	**7,709.7**
DAY	2015	24.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,153.0**
H2O	2015	65.1	90.0	94.2	81.4	52.4	42.8	41.2	39.7	36.4	41.3	41.6	43.6	**4,521.1**

Manitoba Production
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Licence **8537** Well Name **Sinclair Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	102.0	94.8	99.8	88.9	95.4	104.8	105.6	105.0	99.8	106.5	101.9	99.7	**6,721.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	29.0	31.0	30.0	31.0	**797.0**
H2O	2014	157.7	127.1	107.7	98.5	96.7	79.7	90.1	98.7	82.6	83.6	83.9	87.8	**3,851.4**
OIL	2014	260.1	227.8	212.1	172.9	174.6	150.2	161.1	165.7	148.1	160.9	135.6	137.4	**5,516.9**

Licence **8538** Well Name **Sinclair Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	26.0	22.0	31.0	30.0	30.0	30.0	29.0	26.0	**1,501.0**
H2O	2016	36.8	32.5	36.3	36.5	36.8	31.4	45.1	41.0	38.7	37.9	31.5	28.2	**3,637.8**
OIL	2016	115.3	107.5	113.0	105.9	84.2	71.4	97.6	88.3	83.3	82.8	80.3	74.7	**7,022.8**
DAY	2015	31.0	23.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,156.0**
H2O	2015	56.3	20.2	29.3	29.7	18.9	31.1	33.3	33.6	28.6	32.2	32.9	37.2	**3,205.1**
OIL	2015	144.3	120.7	147.4	120.7	125.1	111.9	107.9	104.1	102.1	111.0	108.5	109.4	**5,918.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**798.0**
H2O	2014	90.3	79.9	83.8	75.5	72.3	61.1	71.5	71.3	61.4	61.9	51.8	54.8	**2,821.8**
OIL	2014	215.7	178.2	181.3	158.7	152.7	137.8	149.7	149.3	135.9	136.6	125.0	136.0	**4,505.4**

Licence **8539** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,522.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,536.0**
WIN	2016	876.0	784.0	643.0	609.0	565.0	497.0	477.0	447.0	472.0	894.0	703.0	607.0	**13,564.0**
DAY	2015	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.0**
H2O	2015	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,522.8**
OIL	2015	36.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,536.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	197.0	697.0	979.0	575.0	1217.0	1136.0	1189.0	**5,990.0**
DAY	2014	31.0	28.0	30.0	29.0	29.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**793.0**
H2O	2014	87.9	70.9	53.3	44.6	42.8	38.5	43.1	48.2	43.7	44.4	44.4	45.6	**2,501.9**
OIL	2014	129.8	111.1	108.3	93.7	92.7	86.4	91.9	95.9	86.2	87.2	75.3	75.4	**3,499.9**

Licence **8540** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.7**
WIN	2016	997.0	1128.0	970.0	975.0	860.0	740.0	716.0	671.0	612.0	1107.0	1135.0	979.0	**17,578.0**
DAY	2015	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.0**
H2O	2015	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.1**
OIL	2015	52.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.7**
WIN	2015	0.0	0.0	0.0	0.0	0.0	329.0	861.0	1095.0	839.0	1225.0	1140.0	1199.0	**6,688.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	29.0	30.0	30.0	31.0	30.0	31.0	**797.0**
H2O	2014	71.3	61.5	63.8	55.7	55.4	46.6	54.2	53.5	44.9	41.7	36.5	39.2	**2,248.1**
OIL	2014	169.2	140.5	143.5	119.9	125.4	112.6	122.1	116.7	104.1	97.2	84.3	90.3	**3,949.2**

Licence **8544** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8544** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	24.0	31.0	30.0	31.0	**1,356.0**
GAS	2016	0.0	0.8	4.2	0.8	0.8	0.8	0.8	0.9	0.9	1.3	3.0	2.4	**268.3**
H2O	2016	53.8	44.9	41.9	37.3	37.7	31.7	22.5	22.0	21.4	16.1	8.4	7.3	**2,187.5**
OIL	2016	112.2	96.4	89.2	93.0	89.8	85.8	85.6	75.8	50.4	49.8	41.8	34.6	**4,901.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**997.0**
GAS	2015	1.1	1.3	0.0	2.6	2.3	2.7	2.4	1.9	1.8	0.8	0.8	0.8	**251.6**
H2O	2015	19.8	20.8	30.0	25.0	23.3	20.2	24.0	30.4	29.9	29.0	27.8	201.8	**1,842.5**
OIL	2015	79.9	70.6	66.8	58.0	59.5	60.4	57.2	46.4	44.5	46.3	40.1	140.2	**3,997.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**637.0**
GAS	2014	36.6	33.4	29.4	25.7	18.0	17.5	13.2	17.0	14.2	13.9	12.8	1.4	**233.1**
H2O	2014	63.8	43.3	43.8	39.4	34.3	35.1	37.1	34.8	31.8	31.3	27.0	25.0	**1,360.5**
OIL	2014	183.4	143.4	141.1	123.6	114.3	106.8	95.9	85.6	78.0	76.7	73.2	80.9	**3,227.4**

Licence **8545** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	30.0	31.0	**1,132.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	1.3	9.6	9.9	**84.7**
H2O	2016	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	178.1	167.1	141.6	**1,910.7**
OIL	2016	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.1	115.7	134.7	139.4	**2,696.2**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	30.0	**997.0**
GAS	2015	1.1	1.3	0.0	0.8	0.6	0.5	0.4	0.7	0.8	0.8	0.8	0.8	**60.7**
H2O	2015	8.0	4.9	7.5	7.2	6.6	4.0	4.0	6.6	7.7	3.0	4.8	9.6	**1,390.5**
OIL	2015	26.4	24.1	19.5	17.7	16.2	11.2	10.6	16.5	19.7	14.0	18.7	24.3	**2,228.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**637.0**
GAS	2014	5.3	8.6	7.0	4.8	2.5	2.5	6.4	4.1	3.0	3.1	3.4	1.4	**52.1**
H2O	2014	13.9	13.0	11.3	13.4	66.9	69.5	80.1	40.9	22.2	12.2	8.8	11.1	**1,316.6**
OIL	2014	48.3	51.7	37.5	34.5	45.4	57.9	76.1	26.9	27.0	25.6	21.7	23.4	**2,009.3**

Licence **8546** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,743.0**
H2O	2016	5.3	12.3	10.7	12.0	11.4	11.6	13.2	13.5	11.6	11.4	9.2	9.4	**854.0**
OIL	2016	183.8	177.6	167.8	172.0	179.0	181.5	173.5	160.3	154.3	157.8	175.6	178.6	**16,821.3**
DAY	2015	31.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,383.0**
H2O	2015	3.9	3.6	9.1	8.0	10.2	8.3	4.3	5.0	4.2	10.2	9.1	4.3	**722.4**
OIL	2015	238.6	174.0	211.8	192.8	186.6	187.0	187.2	195.1	184.0	181.4	173.4	176.5	**14,759.5**
DAY	2014	31.0	28.0	31.0	28.0	31.0	27.0	24.0	30.0	30.0	31.0	30.0	26.0	**1,022.0**
H2O	2014	10.4	10.7	13.4	10.9	6.2	7.6	7.3	7.3	4.6	7.3	5.6	3.9	**642.2**
OIL	2014	248.6	218.3	242.1	217.5	254.9	208.8	231.4	238.0	224.0	236.3	216.2	193.6	**12,471.1**

Licence **8547** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,718.8**
H2O	2016	60.6	33.2	35.4	31.1	44.0	50.1	54.3	49.6	41.0	24.3	22.8	22.8	**8,713.5**
OIL	2016	29.9	26.0	26.6	23.9	27.2	13.4	9.0	10.0	11.5	16.5	18.5	19.6	**5,658.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,352.8**
H2O	2015	79.3	56.0	71.5	87.3	96.8	76.9	77.8	86.3	61.6	55.3	48.1	50.0	**8,244.3**
OIL	2015	41.3	30.7	39.5	46.9	54.8	43.1	41.2	40.5	31.9	38.6	37.5	30.6	**5,426.5**

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Licence **8547** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.2	30.0	31.0	30.0	31.0	**988.0**
H2O	2014	29.1	44.9	105.9	103.4	94.9	86.8	93.6	67.2	64.5	61.9	77.4	112.0	**7,397.4**
OIL	2014	23.4	36.5	68.1	66.0	75.7	86.6	86.2	86.9	84.7	78.5	36.3	49.5	**4,949.9**

Licence **8548** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,724.0**
H2O	2016	9.4	5.3	6.5	6.6	5.1	5.3	5.9	5.9	5.7	5.1	6.6	5.9	**4,522.8**
OIL	2016	6.9	6.4	7.1	6.8	5.2	5.2	5.5	5.6	5.6	5.2	6.0	5.3	**6,849.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,361.0**
H2O	2015	11.7	11.2	7.4	5.6	6.0	9.5	9.2	9.3	7.9	32.9	58.3	7.3	**4,449.5**
OIL	2015	12.8	12.1	9.5	8.0	9.0	8.0	7.3	6.9	6.0	15.8	27.6	6.3	**6,779.1**
DAY	2014	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**996.2**
H2O	2014	81.9	80.0	79.8	76.6	73.4	54.8	33.1	29.6	27.5	25.9	28.3	13.9	**4,273.2**
OIL	2014	105.0	90.1	65.6	66.5	79.8	88.5	107.3	111.5	104.4	96.9	13.1	12.9	**6,649.8**

Licence **8549** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	15.0	**1,539.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2016	10.1	10.2	25.6	47.0	47.5	19.5	37.2	44.1	7.2	6.9	6.9	3.4	**4,526.6**
OIL	2016	8.9	6.7	19.0	57.7	61.2	26.0	23.8	26.6	4.7	4.6	4.4	2.2	**3,311.3**
DAY	2015	13.0	23.5	31.0	29.9	30.3	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,196.4**
GAS	2015	0.0	0.0	0.0	10.7	3.8	1.6	1.6	0.9	0.0	0.0	0.0	0.0	**18.6**
H2O	2015	43.3	86.9	71.6	31.8	22.7	16.9	17.6	14.7	10.3	17.0	16.0	10.0	**4,261.0**
OIL	2015	20.8	61.9	71.1	58.3	26.5	16.8	12.5	10.5	15.2	4.7	4.4	11.0	**3,065.5**
DAY	2014	31.0	26.3	31.0	29.3	31.0	30.0	31.0	30.8	21.0	31.0	30.0	30.5	**855.2**
H2O	2014	62.7	153.7	96.3	135.3	146.1	121.7	87.5	23.8	60.8	60.6	44.6	81.3	**3,902.2**
OIL	2014	40.8	119.2	89.0	118.9	140.2	125.6	89.3	20.1	34.3	35.1	24.9	28.4	**2,751.8**

Licence **8550** Well Name **CPEC South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.6**

Licence **8551** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.0**

Manitoba Production
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Licence **8551** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.0**
DAY	2014	5.0	0.0	21.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.8**
H2O	2014	5.6	0.0	24.6	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.4**
OIL	2014	1.8	0.0	8.6	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.0**

Licence **8552** Well Name **TORC Willen Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-014-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**

UWI **100.05-06-014-28W1.03** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8553** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,757.0**
H2O	2016	23.1	24.2	28.4	27.4	20.2	15.1	17.9	18.2	18.0	18.4	18.5	21.7	**1,180.5**
OIL	2016	173.4	170.8	174.6	168.1	183.2	179.0	189.5	183.4	183.0	185.3	188.0	191.3	**18,628.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,391.0**
H2O	2015	13.1	12.2	12.6	12.0	13.8	13.8	15.7	19.2	9.8	10.0	10.2	15.9	**929.4**
OIL	2015	206.4	189.9	207.8	199.3	201.7	198.7	193.1	194.9	185.0	191.8	184.7	180.9	**16,459.3**
DAY	2014	31.0	28.0	31.0	30.0	30.0	27.0	24.0	30.0	30.0	31.0	30.0	31.0	**1,026.0**
H2O	2014	11.2	11.2	12.8	11.5	11.3	6.9	12.6	11.1	16.9	14.8	13.5	12.5	**771.1**
OIL	2014	291.4	263.2	274.2	246.5	252.2	224.5	256.6	266.3	218.0	232.0	210.8	217.9	**14,125.1**

Licence **8554** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-12-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,413.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.1**

Manitoba Production
2014 To 2016

Licence **8554** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-12-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.0**
H2O	2015	397.5	348.5	380.5	152.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,413.0**
OIL	2015	24.5	14.5	7.5	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	25.0	31.0	30.0	30.0	30.0	31.0	**925.0**
H2O	2014	600.0	529.0	566.4	534.4	534.3	449.5	505.8	472.9	437.1	451.2	411.0	424.5	**24,133.7**
OIL	2014	25.0	22.0	23.6	9.8	11.0	12.0	15.3	19.7	13.8	11.6	15.5	14.5	**1,239.2**

Licence **8555** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	25.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,689.0**
H2O	2016	95.7	86.1	97.2	81.2	56.8	41.7	27.1	55.0	66.8	68.3	67.2	39.3	**8,991.9**
OIL	2016	46.6	38.9	45.7	40.7	55.3	74.5	72.9	49.6	31.9	31.9	30.4	21.4	**4,489.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	29.0	31.0	**1,342.0**
H2O	2015	97.1	85.4	77.7	69.5	73.2	70.7	82.5	86.4	83.5	64.4	65.0	85.9	**8,209.5**
OIL	2015	48.2	48.0	50.0	44.0	44.3	45.9	41.8	41.8	41.7	36.9	38.4	44.4	**3,949.5**
DAY	2014	31.0	25.0	27.0	23.0	27.0	29.0	28.0	29.0	30.0	31.0	27.0	31.0	**984.0**
H2O	2014	134.9	103.3	117.6	99.1	111.1	113.2	87.6	86.4	104.8	112.1	92.8	104.5	**7,268.2**
OIL	2014	63.1	49.7	50.2	43.6	50.7	49.8	61.6	60.5	51.0	48.1	44.7	47.3	**3,424.1**

Licence **8556** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	23.0	**1,672.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2016	126.0	114.8	124.6	127.0	120.6	122.7	128.1	127.9	124.8	120.5	127.2	100.6	**20,433.8**
OIL	2016	49.1	45.0	47.7	36.2	38.2	44.2	40.9	45.0	39.7	34.8	32.1	25.8	**3,973.1**
DAY	2015	31.0	27.0	31.0	30.0	29.0	29.0	31.0	28.0	28.0	31.0	30.0	31.0	**1,316.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	**3.6**
H2O	2015	173.6	157.4	153.5	121.2	94.3	95.0	159.1	137.6	166.2	145.0	130.7	125.2	**18,969.0**
OIL	2015	41.8	36.7	41.4	33.3	16.3	18.3	47.9	42.8	36.2	44.3	42.4	49.5	**3,494.4**
DAY	2014	31.0	28.0	27.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**960.0**
GAS	2014	0.0	0.8	0.8	0.0	0.0	0.3	0.0	0.9	0.3	0.0	0.0	0.0	**3.1**
H2O	2014	288.2	230.0	221.8	239.9	231.2	186.4	186.9	193.9	205.9	196.0	182.9	181.5	**17,310.2**
OIL	2014	54.0	41.9	38.4	44.0	46.6	45.8	55.7	53.6	49.0	53.6	50.7	46.3	**3,043.5**

Licence **8557** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,514.0**
H2O	2016	171.7	161.7	166.7	162.5	167.6	142.7	167.5	162.2	150.6	144.9	145.3	140.4	**13,088.4**
OIL	2016	42.3	39.7	38.9	33.1	31.7	26.8	30.7	32.1	36.4	42.5	43.9	41.7	**6,504.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,151.0**
H2O	2015	182.9	161.3	179.2	170.5	172.6	169.2	178.0	172.5	163.1	152.2	167.5	174.2	**11,204.6**
OIL	2015	86.4	75.2	78.7	74.6	78.9	77.7	69.0	63.6	60.2	66.5	46.0	51.3	**6,064.2**
DAY	2014	31.0	22.0	31.0	29.0	30.0	26.0	23.0	26.0	26.0	31.0	30.0	31.0	**787.0**
H2O	2014	243.0	172.9	242.2	209.6	208.5	187.0	174.5	191.9	195.2	205.7	194.6	189.2	**9,161.4**
OIL	2014	139.0	89.7	118.5	109.7	105.6	81.6	72.8	80.8	82.8	93.7	89.4	89.9	**5,236.1**

Licence **8558** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay KK** Field Code **99** Pool Code **62KK** Unit **0**

Manitoba Production
2014 To 2016

Licence **8558** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay KK** Field Code **99** Pool Code **62KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.3**

Licence **8559** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,653.0**
H2O	2016	199.1	174.7	181.8	171.7	167.4	150.8	154.7	158.5	149.3	180.8	192.1	233.1	**19,728.4**
OIL	2016	62.1	50.2	51.2	45.2	51.2	42.6	46.8	48.4	43.3	41.1	40.7	46.2	**6,155.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	23.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,288.0**
H2O	2015	182.2	179.7	210.5	189.8	212.6	142.1	215.3	231.1	211.2	204.8	184.7	199.1	**17,614.4**
OIL	2015	66.1	50.7	62.9	70.9	58.8	39.1	56.8	97.5	54.6	53.2	50.4	57.9	**5,586.9**
DAY	2014	19.0	17.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**933.0**
H2O	2014	177.3	144.6	233.9	215.4	208.6	179.1	177.5	202.6	215.6	202.9	197.2	191.0	**15,251.3**
OIL	2014	57.7	44.9	83.7	89.8	83.2	65.9	69.4	66.6	56.2	63.3	60.7	67.6	**4,868.0**

Licence **8561** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	26.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,631.0**
H2O	2016	4476.6	4575.1	4614.5	3828.1	4708.1	4118.5	4093.4	3952.5	3950.5	4140.8	4047.5	4091.3	**222,170.5**
OIL	2016	63.6	83.9	89.0	48.7	66.5	56.6	54.4	49.1	53.4	54.6	54.0	54.6	**4,227.7**
DAY	2015	31.0	27.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,273.0**
H2O	2015	4709.7	4040.1	4681.0	4292.2	4549.1	4525.0	4348.9	4361.2	4374.7	4505.6	4404.8	4593.5	**171,573.6**
OIL	2015	63.1	54.3	64.0	59.5	60.2	64.3	58.3	60.5	59.0	59.9	58.9	62.8	**3,499.3**
DAY	2014	31.0	28.0	31.0	29.0	31.0	27.0	29.0	29.0	29.0	29.0	29.0	31.0	**913.0**
H2O	2014	4172.6	3755.3	4508.6	4320.3	4545.8	4204.4	4130.7	4324.9	4297.7	4306.3	4319.3	4729.5	**118,187.8**
OIL	2014	86.8	79.6	93.1	76.0	81.1	74.5	61.9	68.5	76.9	50.6	68.1	70.6	**2,774.5**

UWI **100.09-12-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.09-12-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2014 To 2016

Licence **8561** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-12-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8562** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	27.0	15.0	31.0	30.0	27.0	**1,542.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.7**
H2O	2016	18.7	19.0	15.7	9.9	20.4	25.0	27.7	33.3	91.7	226.0	241.2	265.0	**8,807.1**
OIL	2016	51.8	41.4	42.4	46.1	44.2	35.8	41.8	31.8	18.4	54.6	49.4	34.0	**9,148.2**
DAY	2015	31.0	28.0	31.0	29.8	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,201.9**
GAS	2015	0.0	0.0	0.0	8.0	6.4	4.6	5.1	4.6	0.0	0.0	0.0	0.0	**28.7**
H2O	2015	17.3	40.2	12.6	17.9	12.2	5.8	3.3	1.6	11.7	13.2	2.3	1.1	**7,813.5**
OIL	2015	59.8	53.8	60.4	46.0	51.2	53.6	42.4	54.3	66.4	50.7	51.9	50.2	**8,656.5**
DAY	2014	30.8	26.3	31.0	28.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	25.0	**837.8**
H2O	2014	25.1	55.5	63.5	65.1	397.0	53.8	24.5	24.6	23.9	15.6	40.8	24.7	**7,674.3**
OIL	2014	82.2	73.8	103.0	68.3	72.8	93.6	71.7	80.5	74.2	90.0	89.8	51.9	**8,015.8**

Licence **8563** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	30.0	28.0	0.0	0.0	0.0	0.0	**1,268.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.2**
H2O	2016	4148.7	3932.1	4152.8	4028.3	4073.0	4069.9	4397.5	4235.8	0.0	0.0	0.0	0.0	**196,857.6**
OIL	2016	69.4	64.5	68.4	62.5	80.3	101.7	104.1	20.5	0.0	0.0	0.0	0.0	**3,565.5**
DAY	2015	31.0	28.0	30.0	29.5	28.3	25.8	29.0	30.0	28.0	30.0	30.0	29.0	**1,031.1**
GAS	2015	0.0	0.0	0.0	3.8	6.2	9.9	11.7	12.6	0.0	0.0	0.0	0.0	**44.2**
H2O	2015	4932.7	4057.9	4201.8	4366.6	3787.2	3076.5	2579.1	4367.1	3989.6	4439.5	3910.8	4116.5	**163,819.5**
OIL	2015	35.4	98.8	139.4	121.7	99.6	89.0	96.7	148.4	138.3	111.1	111.9	61.4	**2,994.1**
DAY	2014	30.8	24.3	28.0	14.0	15.4	29.0	30.5	29.3	28.9	30.0	27.5	31.0	**682.5**
H2O	2014	6951.9	5464.3	6530.6	3149.8	3399.1	6388.6	6488.2	6032.7	5211.7	5360.3	4905.1	5086.4	**115,994.2**
OIL	2014	123.2	87.7	41.0	16.7	18.6	15.8	6.7	7.0	32.1	23.7	15.4	36.4	**1,742.4**

Licence **8564** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	30.0	28.0	31.0	30.0	27.0	29.0	29.0	31.0	30.0	31.0	**1,497.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2016	22.0	20.7	31.6	43.0	47.5	46.2	41.4	45.4	22.2	9.6	205.1	271.7	**14,097.4**
OIL	2016	18.5	16.8	11.6	17.0	19.1	19.0	18.0	19.0	10.1	4.7	18.4	15.9	**3,315.6**
DAY	2015	30.0	23.0	31.0	28.0	29.8	29.5	28.0	29.0	24.0	30.0	29.0	29.0	**1,143.4**
GAS	2015	0.0	0.0	0.0	3.4	3.0	0.0	6.1	1.8	0.0	0.0	0.0	0.0	**14.3**
H2O	2015	67.9	52.6	1617.7	75.2	62.1	11.1	21.4	43.7	36.4	38.6	36.5	44.3	**13,291.0**
OIL	2015	25.7	19.9	77.6	29.6	35.6	79.7	50.3	21.3	16.9	14.7	15.0	13.6	**3,127.5**
DAY	2014	30.8	21.3	29.0	15.3	30.0	30.0	31.0	29.8	29.0	29.0	30.0	29.0	**803.1**
H2O	2014	146.6	101.1	159.4	120.7	231.4	219.9	214.8	197.1	95.0	88.5	94.2	68.0	**11,183.5**

Manitoba Production
2014 To 2016

Licence **8564** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	82.9	31.8	40.7	17.6	34.9	36.9	38.9	35.1	14.7	5.4	5.4	15.2	**2,727.6**

Licence **8565** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	20.0	**1,472.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
H2O	2016	15.6	17.2	21.0	20.1	19.7	31.8	40.6	38.0	14.0	15.6	13.7	9.9	**3,931.0**
OIL	2016	12.9	13.4	15.9	15.4	16.7	44.5	49.6	39.5	7.7	8.0	13.8	8.1	**2,773.8**
DAY	2015	31.0	28.0	31.0	29.9	30.8	29.5	30.0	31.0	30.0	31.0	30.0	30.0	**1,120.7**
GAS	2015	0.0	0.0	0.0	11.7	5.6	2.8	1.8	1.5	0.0	0.0	0.0	0.0	**23.4**
H2O	2015	263.0	145.7	34.8	19.4	17.2	10.0	13.7	17.4	27.6	33.2	18.9	15.7	**3,673.8**
OIL	2015	88.3	55.3	42.9	59.8	29.8	15.4	15.3	17.9	43.3	34.0	25.2	14.3	**2,528.3**
DAY	2014	25.0	24.3	31.0	28.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**758.5**
H2O	2014	72.4	77.2	82.9	83.8	105.6	85.7	32.6	24.0	22.4	37.8	181.6	230.4	**3,057.2**
OIL	2014	61.5	24.6	42.5	62.7	92.8	88.8	31.3	25.4	23.6	25.1	79.6	97.9	**2,086.8**

Licence **8566** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,557.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.4**
H2O	2016	62.6	42.2	51.5	48.5	46.5	38.3	39.0	35.1	24.9	25.3	27.7	33.1	**7,292.8**
OIL	2016	47.7	30.6	30.2	29.6	29.2	24.1	25.9	21.7	13.2	16.4	20.9	20.9	**6,274.5**
DAY	2015	31.0	28.0	31.0	29.8	30.8	29.5	31.0	30.0	30.0	31.0	30.0	31.0	**1,196.7**
GAS	2015	0.0	0.0	0.0	10.3	9.8	7.8	4.7	3.8	0.0	0.0	0.0	0.0	**36.4**
H2O	2015	214.7	193.7	90.1	58.8	38.9	31.5	36.3	37.1	41.8	46.0	43.0	51.0	**6,818.1**
OIL	2015	111.5	112.8	69.1	54.4	46.1	41.9	38.8	44.9	53.4	44.6	45.5	44.4	**5,964.1**
DAY	2014	30.3	26.3	31.0	29.3	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**833.6**
H2O	2014	122.8	93.6	206.8	198.7	156.6	131.5	75.6	72.1	63.5	68.2	97.1	163.9	**5,935.2**
OIL	2014	88.8	91.0	177.2	171.2	141.2	133.5	76.3	69.9	65.3	59.2	74.3	95.3	**5,256.7**

Licence **8567** Well Name **TORC Willen Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,464.0**
H2O	2016	858.0	886.7	1027.4	931.5	812.3	755.2	923.8	966.3	985.1	1207.3	1152.7	1247.2	**37,835.0**
OIL	2016	50.4	41.1	46.1	81.8	74.2	43.5	56.5	65.8	57.5	43.0	36.0	54.4	**3,291.9**
DAY	2015	30.0	28.0	31.0	30.0	25.0	29.0	31.0	30.0	30.0	31.0	29.0	30.0	**1,099.0**
H2O	2015	825.5	734.5	769.6	747.7	667.2	647.8	742.4	738.0	788.6	870.8	798.4	697.8	**26,081.5**
OIL	2015	42.5	66.3	78.9	63.6	47.9	20.6	22.2	23.0	24.1	41.3	62.4	56.0	**2,641.6**
DAY	2014	3.0	28.0	31.0	30.0	31.0	28.0	28.0	26.0	15.0	31.0	29.0	31.0	**745.0**
H2O	2014	127.6	671.4	804.7	882.3	758.8	849.3	740.1	577.1	342.3	931.2	635.4	850.2	**17,053.2**
OIL	2014	1.0	100.0	26.9	16.1	34.0	50.8	48.6	35.4	11.2	51.4	45.6	45.5	**2,092.8**

Licence **8568** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	**1,192.0**
GAS	2016	0.0	0.8	2.4	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.9	2.7	**190.5**
H2O	2016	23.6	24.3	27.0	27.9	27.8	26.4	10.1	16.0	14.1	17.9	12.1	18.0	**1,828.7**

Manitoba Production
2014 To 2016

Licence **8568** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	54.8	51.2	50.9	48.6	46.2	41.1	27.9	37.6	30.6	29.5	26.7	37.9	**5,421.8**
DAY	2015	31.0	28.0	22.0	29.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**830.0**
GAS	2015	1.1	1.3	0.0	3.2	2.5	2.6	3.0	2.7	2.4	0.8	0.8	0.8	**176.4**
H2O	2015	32.4	33.9	27.2	29.1	30.0	25.9	25.5	30.1	24.4	26.7	27.0	28.7	**1,583.5**
OIL	2015	84.8	74.2	62.1	73.4	65.9	59.8	70.7	65.8	59.5	56.7	54.2	55.4	**4,938.8**
DAY	2014	30.0	27.0	31.0	30.0	31.0	29.0	31.0	29.0	29.0	30.0	30.0	31.0	**479.0**
GAS	2014	23.6	23.4	24.4	10.3	9.0	9.3	8.7	11.1	8.5	7.9	17.6	1.4	**155.2**
H2O	2014	110.7	77.7	79.7	72.8	73.5	72.2	71.2	61.4	49.9	59.5	43.7	34.3	**1,242.6**
OIL	2014	279.5	216.0	192.9	181.1	175.5	161.0	160.4	135.9	117.3	126.9	102.9	80.0	**4,156.3**

Licence **8569** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,690.0**
H2O	2016	32.3	26.0	31.0	35.5	36.8	29.6	28.5	28.8	27.1	30.2	29.0	22.5	**8,727.0**
OIL	2016	45.1	45.3	54.2	34.3	52.9	47.0	44.2	53.7	62.2	85.9	121.1	166.8	**7,077.6**
DAY	2015	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,324.0**
H2O	2015	75.5	98.3	91.4	71.8	62.4	42.2	46.0	45.6	34.2	29.3	34.5	42.7	**8,369.7**
OIL	2015	77.6	70.7	55.2	52.3	57.9	70.7	67.7	62.9	65.3	70.9	67.3	61.1	**6,264.9**
DAY	2014	30.0	28.0	30.0	30.0	31.0	28.0	19.0	25.0	30.0	30.0	30.0	31.0	**964.0**
H2O	2014	61.7	55.2	72.4	67.5	66.7	58.7	39.1	54.2	74.2	56.7	46.4	75.0	**7,695.8**
OIL	2014	104.2	92.9	81.9	96.5	89.9	76.3	55.3	77.0	101.4	95.0	92.1	96.0	**5,485.3**

Licence **8570** Well Name **TORC Manson Prov. DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **100.03-32-013-28W1.00** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2820.2	2842.2	3772.8	3621.5	2389.3	3516.2	4367.1	4059.8	2202.4	1504.2	1765.5	1532.0	**176,336.9**
WIN	2015	613.5	0.0	1259.6	0.0	0.0	0.0	0.0	871.9	1163.7	1719.8	2339.1	2850.4	**141,943.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3296.2	0.0	0.0	2151.8	0.0	**131,125.7**

Licence **8571** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,215.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,422.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,508.5**
WIN	2016	1226.0	1105.0	767.0	616.0	776.0	905.0	1148.0	1157.0	782.0	423.0	139.0	94.0	**12,381.0**
DAY	2015	31.0	28.0	28.0	30.0	25.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	**1,215.0**
H2O	2015	172.8	126.1	112.7	111.7	97.6	139.2	159.4	52.8	0.0	0.0	0.0	0.0	**12,422.2**
OIL	2015	34.7	28.2	24.1	27.1	23.9	34.1	37.1	13.3	0.0	0.0	0.0	0.0	**3,508.5**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.0	777.0	1159.0	1212.0	**3,243.0**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	**1,001.0**
H2O	2014	237.4	199.6	215.8	212.9	201.7	187.9	188.6	196.2	161.4	175.3	162.5	165.2	**11,449.9**
OIL	2014	69.1	53.7	86.1	66.4	50.8	40.5	42.6	46.2	47.4	33.5	36.9	37.8	**3,286.0**

Licence **8572** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,523.0**
H2O	2016	277.0	252.4	243.9	220.4	216.9	202.7	195.9	201.6	190.6	196.3	200.7	198.9	**15,194.5**
OIL	2016	72.5	69.5	74.1	67.3	71.2	68.9	58.3	56.2	56.3	52.1	51.4	51.8	**4,537.9**

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Licence **8572** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	20.0	28.0	31.0	0.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,159.0**
H2O	2015	92.8	370.2	422.9	0.0	408.7	350.1	337.1	328.8	315.9	330.3	304.2	293.4	**12,597.2**
OIL	2015	14.9	94.5	106.3	0.0	106.8	131.6	127.0	123.9	85.7	88.0	72.7	74.5	**3,788.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	0.0	15.0	0.0	0.0	10.0	31.0	**838.0**
H2O	2014	135.1	119.8	134.4	125.4	120.9	108.2	0.0	55.1	0.0	0.0	42.8	110.7	**9,042.8**
OIL	2014	24.9	22.5	24.8	24.1	24.6	22.3	0.0	10.5	0.0	0.0	0.0	24.3	**2,762.4**

Licence **8573** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	30.0	31.0	**1,567.0**
H2O	2016	53.3	73.2	139.5	138.6	149.3	123.4	119.3	122.2	113.4	119.3	116.8	108.2	**18,403.7**
OIL	2016	15.3	20.6	38.3	33.9	30.1	25.6	24.2	30.9	28.9	30.9	32.4	34.1	**3,930.1**
DAY	2015	26.0	28.0	31.0	30.0	16.0	15.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,206.0**
H2O	2015	188.9	211.7	196.1	157.6	84.2	75.8	180.6	82.6	51.9	52.7	52.3	53.6	**17,027.2**
OIL	2015	43.6	48.3	42.6	34.1	19.1	16.5	54.6	23.9	14.8	15.6	15.0	15.5	**3,584.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**878.0**
H2O	2014	518.2	430.0	379.4	275.8	272.0	250.3	243.6	227.6	198.4	230.3	210.8	223.4	**15,639.2**
OIL	2014	69.2	47.5	54.2	52.6	55.0	51.4	52.8	51.4	44.8	53.1	48.8	53.0	**3,241.3**

Licence **8574** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,447.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.6**
DAY	2015	23.5	18.8	2.2	0.0	0.0	2.3	23.1	23.9	19.8	2.2	23.7	15.7	**489.1**
H2O	2015	8952.2	5732.3	563.4	0.0	0.0	644.7	6846.3	5959.8	5005.0	366.9	3804.2	2810.7	**124,447.2**
OIL	2015	75.0	55.3	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.6**
DAY	2014	0.0	0.0	12.9	16.8	0.0	6.2	5.1	13.2	14.6	0.0	0.0	13.5	**333.9**
H2O	2014	0.0	0.0	3992.8	7750.5	0.0	2991.7	2147.0	2611.2	3612.6	0.0	0.0	3781.1	**83,761.7**
OIL	2014	0.0	0.0	54.7	99.3	0.0	38.1	30.6	51.5	70.5	0.0	0.0	51.7	**1,148.7**

Licence **8576** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	17.0	30.0	31.0	30.0	17.0	0.0	24.0	31.0	30.0	31.0	**1,544.4**
GAS	2016	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.9**
H2O	2016	75.8	56.5	28.8	117.3	94.6	66.8	33.9	0.0	65.5	42.8	37.5	37.7	**7,444.0**
OIL	2016	24.0	19.9	11.0	25.7	21.9	15.6	7.8	0.0	15.3	3.0	4.4	4.3	**4,724.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,243.4**
GAS	2015	0.0	0.6	0.9	8.5	2.9	0.0	3.5	2.5	7.8	7.1	4.9	4.2	**106.2**
H2O	2015	47.8	44.7	45.9	38.8	43.8	51.2	62.0	66.6	65.2	64.5	75.3	81.4	**6,786.8**
OIL	2015	12.1	7.4	13.0	12.3	13.4	14.2	16.6	17.9	18.3	18.3	23.4	25.4	**4,571.2**
DAY	2014	31.0	28.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**878.4**
GAS	2014	1.4	0.0	0.0	12.0	16.6	13.4	9.5	1.7	0.0	0.0	0.0	0.0	**63.3**
H2O	2014	145.0	130.8	137.8	93.3	94.4	89.7	95.6	81.4	80.9	74.6	69.1	48.0	**6,099.6**
OIL	2014	26.8	21.0	22.2	30.9	31.7	31.6	32.6	40.5	39.9	19.3	15.2	19.3	**4,378.9**

Licence **8577** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

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Licence **8577** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	26.0	29.0	30.0	31.0	22.0	31.0	**1,543.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2016	300.8	254.2	196.9	135.8	118.4	108.4	111.2	181.1	151.6	136.1	72.8	153.0	**18,148.9**
OIL	2016	15.9	42.8	73.0	60.9	60.1	40.2	38.2	56.7	50.7	49.3	36.2	34.3	**10,810.3**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.1	28.0	26.0	27.0	31.0	30.0	31.0	**1,196.8**
GAS	2015	0.0	0.0	0.0	26.4	26.0	20.6	3.5	2.5	0.0	0.0	0.0	0.0	**79.0**
H2O	2015	272.3	224.6	259.6	242.0	219.3	189.9	184.3	194.0	244.2	265.8	249.0	311.6	**16,228.6**
OIL	2015	52.0	19.2	32.2	32.3	31.2	30.9	28.8	29.1	35.9	13.3	13.2	8.2	**10,252.0**
DAY	2014	31.0	26.3	31.0	21.3	30.3	30.0	31.0	30.1	29.0	31.0	30.0	31.0	**844.3**
H2O	2014	220.6	193.4	276.3	185.2	253.7	225.8	231.3	401.3	407.5	1871.7	881.2	276.8	**13,372.0**
OIL	2014	59.8	49.9	50.5	41.1	69.4	80.0	92.4	144.2	109.2	81.9	92.8	69.3	**9,925.7**

Licence **8578** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	27.0	28.0	**1,478.0**
H2O	2016	30.4	31.9	36.7	33.8	39.7	38.0	37.1	35.2	29.3	28.0	24.5	12.0	**11,795.0**
OIL	2016	35.1	31.5	32.0	30.2	33.5	32.0	41.5	40.1	31.9	30.4	26.1	14.1	**3,795.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,119.0**
H2O	2015	111.9	89.7	100.1	79.6	75.0	22.1	25.1	24.8	21.9	23.9	24.5	25.0	**11,418.4**
OIL	2015	17.7	14.3	15.0	13.3	13.8	52.1	54.7	50.7	45.4	51.2	51.0	47.8	**3,417.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	**755.0**
H2O	2014	451.7	406.2	454.3	214.0	218.8	219.8	229.8	127.8	113.4	126.5	115.5	116.6	**10,794.8**
OIL	2014	77.8	70.3	77.2	66.1	66.1	64.4	67.0	20.4	18.2	20.9	18.1	18.7	**2,990.2**

Licence **8579** Well Name **Sinclair Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,735.0**
H2O	2016	95.1	88.1	100.8	87.3	91.3	88.8	91.6	94.6	85.3	85.3	79.0	74.9	**11,906.1**
OIL	2016	79.2	72.3	65.3	67.7	63.6	62.5	60.9	70.0	65.3	63.4	63.0	69.6	**7,028.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,369.0**
H2O	2015	131.0	112.8	109.7	98.3	97.0	74.7	87.9	96.3	97.9	96.4	90.7	95.0	**10,844.0**
OIL	2015	79.2	69.1	83.0	75.4	79.2	82.2	91.6	76.7	70.8	76.3	72.5	77.4	**6,225.3**
DAY	2014	31.0	28.0	31.0	27.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,005.0**
H2O	2014	156.9	124.3	192.2	184.9	199.0	145.0	129.0	132.6	113.7	131.2	127.5	127.0	**9,656.3**
OIL	2014	120.2	98.9	80.9	63.3	72.3	69.1	95.5	95.1	89.0	87.7	86.2	88.0	**5,291.9**

Licence **8581** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	25.0	**1,471.0**
H2O	2016	73.4	60.2	70.9	60.8	55.9	56.3	54.4	49.4	23.7	23.1	22.6	17.7	**13,169.3**
OIL	2016	19.5	23.9	18.7	19.0	21.9	22.3	20.5	18.6	5.9	5.8	6.1	5.6	**3,170.7**
DAY	2015	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,113.0**
H2O	2015	78.6	74.7	70.3	43.9	29.8	58.5	75.2	76.1	74.9	76.4	71.2	69.4	**12,600.9**
OIL	2015	23.0	26.2	29.8	44.9	46.0	26.8	28.0	24.8	22.3	21.5	18.7	23.5	**2,982.9**
DAY	2014	28.0	24.0	31.0	29.0	30.0	29.0	29.0	30.0	30.0	31.0	29.0	31.0	**753.0**
H2O	2014	246.9	196.5	237.1	194.2	157.8	135.1	132.0	130.6	121.8	99.7	91.9	95.4	**11,801.9**
OIL	2014	67.1	46.1	67.0	52.5	38.5	44.2	46.5	43.0	42.1	42.3	35.3	35.8	**2,647.4**

Licence **8582** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **8582** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	23.0	**1,503.0**
GAS	2016	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2016	125.7	107.0	109.6	103.4	93.8	91.9	85.3	83.5	80.5	67.1	68.5	58.5	**14,142.2**
OIL	2016	64.3	55.5	62.0	64.3	62.4	64.8	69.9	72.3	58.9	52.0	45.7	35.3	**7,620.9**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,147.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2015	154.4	136.7	125.1	121.2	124.2	120.0	149.3	152.5	143.5	134.4	135.8	139.3	**13,067.4**
OIL	2015	95.2	88.8	96.7	75.6	75.3	60.3	62.3	66.2	62.8	76.6	60.5	59.9	**6,913.5**
DAY	2014	31.0	28.0	29.0	30.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**783.0**
GAS	2014	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2014	290.7	260.7	249.0	255.0	253.3	234.4	232.4	203.3	203.6	197.4	178.4	166.6	**11,431.0**
OIL	2014	120.8	114.6	120.6	124.2	123.7	116.2	124.5	103.4	88.2	90.3	91.9	92.5	**6,033.3**

Licence **8583** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,629.0**
H2O	2016	56.9	53.0	55.9	52.8	44.0	32.5	32.4	32.5	29.7	30.9	26.5	25.9	**4,983.7**
OIL	2016	126.7	117.2	121.5	116.3	105.0	100.0	96.2	96.5	88.2	93.2	86.7	89.9	**7,966.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,265.0**
H2O	2015	69.1	64.2	68.3	66.0	57.8	57.5	60.5	57.2	51.2	53.6	52.0	49.0	**4,510.7**
OIL	2015	141.7	125.5	136.1	129.8	132.3	129.2	132.3	129.9	120.5	129.3	124.1	105.9	**6,729.2**
DAY	2014	29.0	28.0	31.0	30.0	31.0	17.0	21.0	31.0	30.0	31.0	30.0	31.0	**900.0**
H2O	2014	96.3	92.9	91.5	81.5	81.9	43.1	55.6	80.1	75.2	77.0	71.4	66.5	**3,804.3**
OIL	2014	164.8	153.7	175.0	165.0	172.5	96.9	121.2	165.9	152.8	158.2	147.0	145.1	**5,192.6**

Licence **8584** Well Name **Elcano North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole SWD Pool** Field Code **17** Pool Code **22** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	12116.8	15232.3	14174.6	14824.3	16243.0	12652.6	33311.1	43216.5	38695.0	39799.0	39024.0	46693.0	**738,859.8**
WIN	2015	11913.0	9429.0	4795.5	27414.8	21516.5	18934.2	9565.3	30233.2	31116.4	31483.4	27447.5	19008.1	**412,877.6**
WIN	2014	18966.7	18210.2	28045.6	8633.3	20415.2	12850.0	10454.6	6472.2	3519.7	2506.5	3888.4	5704.7	**170,020.7**

Licence **8585** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	5.0	0.0	0.0	**1,610.0**
GAS	2016	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.8**
H2O	2016	11.5	8.2	9.8	10.6	23.0	18.5	11.7	10.8	8.6	1.3	0.0	0.0	**2,748.7**
OIL	2016	9.4	7.3	8.7	9.0	8.5	7.9	8.8	8.3	7.5	1.1	0.0	0.0	**3,577.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,331.0**
GAS	2015	0.0	5.8	1.4	0.0	0.0	0.0	4.0	1.9	3.3	3.9	4.4	4.2	**46.0**
H2O	2015	8.1	12.6	14.4	11.4	11.9	18.8	12.2	10.6	10.7	11.0	10.7	11.2	**2,634.7**
OIL	2015	15.5	7.9	8.9	11.0	11.5	14.3	9.7	8.7	9.0	9.1	8.9	9.3	**3,500.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**966.0**
GAS	2014	0.0	0.0	2.3	4.2	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.1**
H2O	2014	27.9	26.7	16.6	17.0	22.8	19.6	24.0	23.9	25.0	19.1	8.3	8.4	**2,491.1**
OIL	2014	26.2	24.4	28.3	20.1	10.6	9.5	9.3	11.3	12.0	12.9	14.7	14.8	**3,376.7**

Licence **8586** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

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Licence **8586** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	16.0	0.0	**1,299.0**
H2O	2016	18.6	20.3	22.7	24.3	21.1	26.4	22.0	8.0	14.2	13.4	7.7	0.0	**2,639.9**
OIL	2016	9.6	10.5	10.5	8.5	11.9	1.7	1.4	14.2	8.3	7.7	4.5	0.0	**1,621.1**
DAY	2015	20.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**981.0**
H2O	2015	30.6	47.9	58.1	35.7	21.3	31.3	24.2	21.3	22.1	20.3	21.4	22.2	**2,441.2**
OIL	2015	17.6	4.0	4.0	8.4	18.4	14.1	10.8	13.8	13.5	12.3	13.0	10.2	**1,532.3**
DAY	2014	0.0	0.0	0.0	0.0	16.0	29.0	14.0	9.0	29.0	31.0	27.0	30.0	**630.0**
H2O	2014	0.0	0.0	0.0	0.0	89.5	105.5	26.7	16.4	82.9	55.7	40.6	34.0	**2,084.8**
OIL	2014	0.0	0.0	0.0	0.0	22.8	30.0	3.6	2.7	27.8	24.0	12.6	14.6	**1,392.2**

Licence **8587** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	30.0	30.0	31.0	**1,578.0**
H2O	2016	66.8	53.7	49.7	42.3	46.4	55.3	50.8	59.9	52.2	51.1	61.2	66.3	**5,376.3**
OIL	2016	167.2	161.1	174.0	161.3	167.0	166.2	150.8	149.0	148.0	159.5	140.2	150.7	**9,651.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	26.0	17.0	30.0	31.0	30.0	31.0	**1,217.0**
H2O	2015	36.8	33.3	44.4	44.0	40.6	33.7	27.9	18.0	74.8	69.1	63.2	64.6	**4,720.6**
OIL	2015	122.3	109.5	121.3	116.1	114.9	97.6	84.3	54.3	141.9	171.3	162.9	156.2	**7,756.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**871.0**
H2O	2014	122.3	113.3	80.1	74.7	74.4	60.2	62.7	60.1	54.7	54.0	43.7	40.3	**4,170.2**
OIL	2014	257.1	217.2	217.2	206.7	217.0	189.9	190.4	192.5	176.3	162.0	131.8	123.1	**6,303.6**

Licence **8588** Well Name **Daly Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,492.0**
H2O	2016	283.8	186.4	316.6	285.7	300.0	288.9	277.4	249.5	228.9	218.0	223.5	224.0	**21,611.1**
OIL	2016	298.1	319.0	162.9	145.4	140.7	118.9	114.4	130.0	122.7	109.2	100.5	97.8	**8,085.4**
DAY	2015	31.0	28.0	31.0	27.0	29.0	25.0	0.0	0.0	7.0	31.0	30.0	31.0	**1,127.0**
H2O	2015	122.2	73.8	83.4	71.2	74.9	40.6	0.0	0.0	67.9	398.6	521.9	374.8	**18,528.4**
OIL	2015	42.1	22.5	24.1	20.6	22.6	17.4	0.0	0.0	46.2	289.7	316.4	312.7	**6,225.8**
DAY	2014	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	27.0	31.0	29.0	31.0	**857.0**
H2O	2014	350.9	315.2	353.5	338.6	255.6	267.9	276.7	230.6	202.0	220.9	178.3	173.4	**16,699.1**
OIL	2014	124.5	112.4	123.8	119.6	89.1	90.7	93.0	72.8	63.6	73.0	63.1	65.6	**5,111.5**

Licence **8589** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-18-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	27.0	18.0	0.0	0.0	0.0	20.0	27.0	29.0	28.0	31.0	**1,413.0**
H2O	2016	112.0	97.1	88.8	55.8	0.0	0.0	0.0	152.2	155.8	119.8	103.0	113.3	**13,016.3**
OIL	2016	17.2	15.1	14.5	9.5	0.0	0.0	0.0	50.4	41.5	32.2	29.1	30.8	**3,373.1**
DAY	2015	31.0	25.0	31.0	30.0	31.0	30.0	28.0	30.0	27.0	26.0	30.0	31.0	**1,176.0**
H2O	2015	125.9	96.4	118.7	112.8	114.5	106.0	101.9	106.3	105.8	105.1	117.0	128.1	**12,018.5**
OIL	2015	23.4	19.4	23.4	21.4	21.1	17.5	16.2	16.3	15.8	15.9	17.5	20.1	**3,132.8**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	24.0	31.0	26.0	30.0	25.0	27.0	**826.0**
H2O	2014	194.7	181.5	198.0	170.9	171.8	145.5	128.3	161.2	117.5	130.4	104.0	103.4	**10,680.0**
OIL	2014	60.1	41.9	39.4	31.7	36.8	29.7	19.0	24.7	22.0	24.4	19.3	19.9	**2,904.8**

Licence **8590** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

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Licence **8590** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,466.0**
H2O	2016	299.9	262.7	197.3	193.8	303.1	286.3	232.8	214.3	163.3	131.4	71.6	58.6	**51,090.3**
OIL	2016	21.3	17.0	3.2	3.0	55.5	52.3	23.7	18.5	18.0	14.1	7.3	6.0	**5,590.7**
DAY	2015	31.0	28.0	30.0	30.0	27.0	15.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,100.0**
H2O	2015	912.6	832.9	832.3	677.3	511.8	258.8	529.1	497.1	433.8	406.5	385.8	388.8	**48,675.2**
OIL	2015	65.8	59.4	63.5	63.9	56.1	36.1	77.2	82.6	74.4	67.2	50.8	50.9	**5,350.8**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	24.0	31.0	27.0	31.0	**756.0**
H2O	2014	1769.4	1593.4	1681.0	1428.8	1504.2	1488.7	1589.1	1073.7	887.7	987.7	843.3	905.9	**42,008.4**
OIL	2014	260.8	235.9	244.5	199.2	205.2	197.2	209.0	140.9	117.5	130.2	93.6	87.3	**4,602.9**

Licence **8592** Well Name **Elcano North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-34-012-27W1.00** Field Name **Other Areas** Pool Name **Birdbear** Field Code **99** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	25045.1	28635.4	22810.6	22021.8	19432.6	17282.5	12118.9	23052.3	21319.0	32451.0	33230.0	29656.0	**778,739.3**
WIN	2015	27983.7	22770.1	17367.9	3352.0	5599.8	9381.7	1406.7	842.2	3256.0	1894.2	5797.3	15755.4	**491,684.1**
WIN	2014	0.0	0.0	0.0	13482.7	0.0	7761.0	10615.4	16128.8	36926.7	26858.9	16438.3	32073.9	**376,277.1**

Licence **8593** Well Name **TORC Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-19-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.3**

Licence **8594** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	29.0	31.0	29.0	30.0	31.0	22.0	29.0	**1,557.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.6**
H2O	2016	315.4	280.3	306.5	261.1	287.4	262.4	282.2	268.1	286.1	292.6	213.0	316.3	**17,527.5**
OIL	2016	58.0	67.2	83.0	79.0	83.9	77.7	91.4	77.3	94.5	97.1	67.9	80.3	**12,978.6**
DAY	2015	31.0	28.0	30.3	29.6	30.8	28.8	30.0	26.0	27.0	31.0	30.0	31.0	**1,205.2**
GAS	2015	0.0	0.0	0.0	28.2	27.6	21.6	12.2	8.0	0.0	0.0	0.0	0.0	**97.6**
H2O	2015	266.0	87.7	258.0	242.7	220.0	188.2	198.2	194.5	210.8	255.8	263.9	319.7	**14,156.1**
OIL	2015	56.0	31.9	106.9	105.6	102.0	100.0	101.0	95.3	88.3	51.6	56.0	57.3	**12,021.3**
DAY	2014	30.0	26.3	31.0	29.3	31.0	29.0	31.0	30.8	30.0	31.0	29.5	31.0	**851.7**
H2O	2014	286.1	202.4	281.3	258.4	318.2	245.0	267.6	360.2	478.8	383.7	261.3	270.3	**11,450.6**
OIL	2014	67.4	38.8	107.8	89.8	80.1	104.9	141.7	186.2	193.1	131.9	68.3	74.6	**11,069.4**

Licence **8595** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	2.0	30.0	22.0	31.0	**1,477.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
H2O	2016	1480.0	946.1	854.0	745.8	709.6	631.3	616.8	491.4	28.6	394.4	300.4	418.8	**55,992.4**

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Licence **8595** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	166.6	75.5	77.2	62.1	53.8	46.9	46.7	37.0	1.2	11.2	10.9	20.1	**8,041.9**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.1	22.0	6.0	0.0	31.0	30.0	31.0	**1,151.1**
GAS	2015	0.0	0.0	0.0	27.3	26.8	21.1	3.3	0.6	0.0	0.0	0.0	0.0	**79.1**
H2O	2015	1111.2	1020.4	776.1	548.9	497.4	430.5	313.2	87.4	0.0	1017.1	981.4	944.8	**48,375.2**
OIL	2015	81.1	71.4	61.4	38.5	37.1	36.8	27.2	7.3	0.0	59.9	68.9	51.3	**7,432.7**
DAY	2014	29.0	26.3	31.0	29.3	30.3	30.0	31.0	29.9	30.0	31.0	30.0	31.0	**851.6**
H2O	2014	1151.2	1091.1	1385.2	1285.5	1385.6	1289.1	1166.3	1750.8	1642.9	1789.3	1034.6	1073.0	**40,646.8**
OIL	2014	102.5	218.0	421.1	350.4	315.3	311.2	185.8	157.0	123.9	138.2	79.7	94.2	**6,891.8**

Licence **8596** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	3.9	22.9	23.2	24.0	20.6	23.6	23.9	24.0	24.0	24.0	23.0	**952.6**
H2O	2016	0.0	2.2	9.1	16.0	63.2	55.2	61.0	64.6	104.8	105.0	100.8	99.9	**45,133.1**
OIL	2016	0.0	28.8	176.7	133.6	188.7	158.2	189.0	175.4	132.4	135.3	127.4	178.6	**15,629.4**
DAY	2015	23.5	23.9	23.8	22.6	20.0	23.4	22.4	20.3	22.1	23.7	4.8	0.0	**715.5**
H2O	2015	2557.6	2655.7	2284.2	2765.5	2346.5	2635.7	2411.9	2028.8	2015.0	2100.4	349.3	0.0	**44,451.3**
OIL	2015	314.6	179.7	181.9	39.5	33.5	41.6	42.4	41.0	38.0	41.9	1.5	0.0	**14,005.3**
DAY	2014	23.6	23.9	23.9	22.4	16.6	10.1	21.1	21.0	22.3	23.3	21.8	22.8	**485.0**
H2O	2014	697.8	654.1	753.3	755.5	1035.6	707.2	1529.8	1392.9	1467.7	2125.7	2206.0	1647.2	**20,300.7**
OIL	2014	639.6	526.1	625.6	556.6	443.9	235.8	556.4	555.0	582.8	598.3	432.9	426.3	**13,049.7**

Licence **8597** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	30.0	30.0	30.0	**1,489.0**
H2O	2016	1925.0	2045.7	2182.6	2046.6	2171.1	1965.9	1816.7	2162.1	2099.7	2133.8	2119.2	2127.7	**88,405.2**
OIL	2016	186.9	189.9	199.6	213.1	199.3	171.5	96.8	159.9	144.6	131.0	121.4	124.4	**11,980.0**
DAY	2015	30.0	22.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,134.0**
H2O	2015	1584.5	1263.7	1999.0	1926.6	1910.3	1907.9	1993.8	1949.8	1907.2	1905.3	1986.9	2166.1	**63,609.1**
OIL	2015	370.2	276.2	370.5	381.5	395.1	344.7	378.8	347.2	285.5	336.6	264.7	227.9	**10,041.6**
DAY	2014	28.0	28.0	30.0	24.0	21.0	4.0	16.0	27.0	30.0	31.0	19.0	22.0	**777.0**
H2O	2014	1864.9	1673.0	2009.8	1514.0	1246.6	225.5	1028.2	1812.2	1976.2	2078.8	1252.7	1176.4	**41,108.0**
OIL	2014	172.5	145.5	152.7	103.1	70.8	17.0	40.3	102.8	115.8	132.7	70.4	246.0	**6,062.7**

Licence **8598** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.3**
H2O	2016	18.9	17.9	18.1	16.9	17.8	5.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.9**
OIL	2016	4.4	4.5	5.6	5.0	4.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.2**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,071.2**
GAS	2015	0.0	0.0	0.0	0.0	0.0	1.3	2.3	0.3	0.0	1.8	2.2	0.0	**218.3**
H2O	2015	33.0	29.7	18.2	13.3	10.4	15.3	24.7	22.6	18.8	13.4	12.7	18.7	**1,963.2**
OIL	2015	29.5	26.0	21.4	17.1	13.2	9.3	6.5	7.4	9.6	12.5	11.7	4.6	**1,837.3**
DAY	2014	31.0	21.0	28.0	30.0	31.0	22.0	9.0	31.0	25.0	22.0	24.0	24.0	**708.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.4**
H2O	2014	35.6	22.7	23.2	21.0	18.2	19.7	9.9	36.0	31.2	25.3	28.9	28.1	**1,732.4**
OIL	2014	37.3	23.2	25.8	24.8	20.0	22.9	11.2	31.9	25.8	21.2	23.6	23.2	**1,668.5**

Licence **8599** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8599** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	16.0	30.0	31.0	**1,528.3**
GAS	2016	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.0**
H2O	2016	15.4	16.1	15.4	13.1	20.2	18.6	19.0	18.6	16.8	8.9	21.4	24.1	**4,391.0**
OIL	2016	25.8	28.0	27.2	22.7	25.2	20.1	17.6	17.7	17.4	8.7	22.0	24.8	**5,839.7**
DAY	2015	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,178.3**
GAS	2015	0.0	0.0	0.0	1.6	5.1	4.7	0.3	0.0	4.1	0.5	0.0	0.0	**112.5**
H2O	2015	76.4	52.9	22.5	33.6	23.4	22.5	21.2	21.3	21.0	18.2	17.3	17.8	**4,183.4**
OIL	2015	42.8	34.0	51.1	121.4	39.4	37.3	35.0	34.6	30.8	27.0	26.5	29.3	**5,582.5**
DAY	2014	31.0	28.0	29.0	30.0	31.0	29.0	29.0	31.0	24.0	12.0	2.0	31.0	**816.3**
GAS	2014	0.0	0.5	4.1	6.2	0.6	6.1	5.8	4.0	2.5	3.6	2.8	0.0	**96.2**
H2O	2014	85.9	87.6	89.6	97.7	83.7	53.7	53.4	65.2	38.5	17.6	3.8	120.2	**3,835.3**
OIL	2014	46.1	40.3	41.0	58.3	52.8	73.1	74.8	53.3	36.3	16.2	3.4	79.0	**5,073.3**

Licence **8600** Well Name **Sinclair Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	22.0	31.0	30.0	28.0	**1,590.0**
H2O	2016	61.7	57.0	58.7	53.8	54.4	54.4	54.2	49.6	114.4	199.7	135.3	110.1	**5,897.2**
OIL	2016	80.0	72.6	70.0	68.7	68.2	67.5	68.0	60.9	39.6	51.0	84.3	106.8	**5,664.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	**1,238.0**
H2O	2015	51.7	57.3	64.0	56.6	59.4	52.2	58.9	57.9	62.0	67.2	48.5	56.0	**4,893.9**
OIL	2015	115.9	90.8	84.8	72.8	78.5	82.1	79.9	71.9	72.2	78.5	80.7	74.3	**4,826.9**
DAY	2014	31.0	27.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**878.0**
H2O	2014	105.6	84.7	67.5	62.9	66.6	47.2	56.2	60.1	67.3	71.8	67.0	59.7	**4,202.2**
OIL	2014	142.1	115.8	147.4	132.0	124.0	108.9	119.6	124.4	116.1	98.6	100.4	114.7	**3,844.5**

Licence **8601** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,507.0**
GAS	2016	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.3**
H2O	2016	1810.2	1647.5	2034.1	2187.3	2286.8	2153.7	2241.9	2233.3	2157.5	2297.7	2229.5	2225.3	**72,240.8**
OIL	2016	52.5	35.5	84.2	114.8	71.5	81.7	101.5	123.7	140.1	131.1	99.1	98.2	**5,134.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,141.0**
GAS	2015	0.0	0.0	0.0	0.0	8.5	8.5	11.5	0.3	13.5	9.2	6.1	5.3	**126.3**
H2O	2015	1687.2	1560.8	1797.5	1706.0	1825.1	1758.6	1876.6	1850.4	1806.8	1827.7	1795.3	1858.7	**46,736.0**
OIL	2015	28.9	29.3	52.0	67.0	37.3	31.7	43.4	45.6	38.1	46.1	44.8	56.1	**4,000.9**
DAY	2014	31.0	28.0	30.8	15.0	30.0	29.0	28.0	31.0	24.0	25.0	30.0	31.0	**776.0**
GAS	2014	0.0	3.9	10.8	8.1	2.2	0.0	0.0	3.8	3.2	0.0	0.0	0.0	**63.4**
H2O	2014	744.4	657.9	688.0	349.0	1168.7	1146.8	1110.4	1350.5	1233.7	1526.9	1890.6	1808.0	**25,385.3**
OIL	2014	151.5	130.7	137.3	44.8	139.9	114.9	85.4	42.2	15.3	29.0	34.1	29.7	**3,480.6**

Licence **8602** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	19.0	**1,522.9**
GAS	2016	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.2**
H2O	2016	12.5	20.8	13.6	10.0	9.9	7.4	7.4	5.2	3.4	2.7	2.0	1.2	**2,837.0**
OIL	2016	34.1	29.8	30.2	25.4	29.8	25.9	23.1	27.5	26.7	25.8	29.5	18.6	**4,067.7**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,169.9**
GAS	2015	0.0	0.0	0.0	0.0	0.3	4.9	13.3	0.8	7.0	1.3	0.7	0.0	**99.8**

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Licence **8602** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	27.9	21.5	23.1	20.5	20.4	18.4	18.3	17.6	12.0	6.1	5.9	6.7	**2,740.9**
OIL	2015	34.5	23.3	24.2	21.1	21.5	25.2	24.5	23.9	33.5	32.6	32.3	36.2	**3,741.3**
DAY	2014	30.5	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**805.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.5**
H2O	2014	24.5	28.0	24.7	21.9	36.0	41.8	45.7	46.2	45.7	34.4	22.7	37.0	**2,542.5**
OIL	2014	28.4	21.3	17.8	15.6	23.7	28.9	30.5	40.3	37.9	29.5	20.4	47.4	**3,408.5**

Licence **8603** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,489.7**
GAS	2016	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2016	136.5	127.6	126.2	119.4	118.4	112.1	124.1	125.2	105.5	108.1	105.9	105.9	**31,195.0**
OIL	2016	4.5	3.0	1.5	1.7	2.1	2.1	2.1	2.3	4.3	4.7	4.7	4.6	**1,787.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	26.0	19.0	31.0	30.0	31.0	**1,123.7**
GAS	2015	0.0	1.6	0.5	3.6	2.9	4.4	4.5	0.5	3.3	6.3	5.1	4.0	**106.0**
H2O	2015	203.0	143.4	118.2	140.1	173.2	153.6	169.0	61.7	70.4	122.6	108.1	106.7	**29,780.1**
OIL	2015	35.2	35.5	35.8	31.7	25.8	26.8	23.6	11.0	16.8	16.4	10.2	10.0	**1,749.5**
DAY	2014	11.0	28.0	24.8	20.0	5.0	28.0	28.0	28.0	29.0	31.0	30.0	31.0	**775.7**
GAS	2014	4.4	1.6	2.7	3.6	0.3	2.4	3.2	9.9	5.0	0.0	0.0	0.0	**69.3**
H2O	2014	469.9	1274.9	629.6	478.6	143.5	803.1	897.6	645.3	367.5	294.0	203.5	192.1	**28,210.1**
OIL	2014	13.5	74.7	52.5	36.2	2.7	27.8	53.0	114.2	100.8	66.7	46.0	28.9	**1,470.7**

Licence **8605** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	9.0	0.0	**1,610.0**
H2O	2016	94.0	70.4	73.8	74.2	83.8	79.2	68.1	67.8	55.3	60.5	17.6	0.0	**16,010.4**
OIL	2016	16.0	13.9	15.8	16.2	17.9	19.1	19.7	19.3	16.0	15.0	4.5	0.0	**3,431.0**
DAY	2015	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,301.0**
H2O	2015	129.1	108.6	113.3	103.8	102.4	86.0	101.5	105.5	97.2	89.0	85.5	95.2	**15,265.7**
OIL	2015	22.7	20.7	20.6	17.5	17.5	13.8	16.1	18.0	17.1	17.0	16.1	15.9	**3,257.6**
DAY	2014	31.0	27.0	31.0	30.0	31.0	28.0	13.0	31.0	30.0	31.0	30.0	31.0	**940.0**
H2O	2014	243.2	194.3	203.8	169.4	166.8	157.8	81.4	173.3	166.3	137.5	128.5	127.3	**14,048.6**
OIL	2014	35.4	32.1	37.9	40.5	42.6	21.9	10.1	26.9	28.6	28.3	24.8	24.0	**3,044.6**

Licence **8606** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,488.0**
GAS	2016	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.9**
H2O	2016	26.7	19.3	22.6	16.3	21.9	25.0	35.6	38.3	33.6	41.2	47.9	46.1	**6,037.4**
OIL	2016	19.3	24.7	24.6	26.2	35.3	27.3	22.8	21.1	18.5	13.9	12.2	11.5	**5,547.7**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,122.0**
GAS	2015	0.0	0.0	0.0	3.3	4.5	2.3	2.5	0.2	0.0	1.3	2.2	2.2	**103.8**
H2O	2015	113.7	80.1	66.7	73.7	84.1	91.9	83.7	67.4	60.0	61.2	47.0	29.1	**5,662.9**
OIL	2015	75.3	50.7	42.4	41.0	41.0	43.7	40.9	38.1	33.9	34.0	27.2	16.9	**5,290.3**
DAY	2014	0.0	28.0	31.0	30.0	31.0	29.0	30.0	18.0	29.0	31.0	30.0	30.0	**760.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.3**
H2O	2014	0.0	88.1	86.8	117.9	153.5	145.7	159.5	86.3	147.9	102.9	111.3	97.4	**4,804.3**
OIL	2014	0.0	26.8	26.4	40.2	54.6	54.5	57.4	33.2	54.0	56.2	65.5	53.7	**4,805.2**

Manitoba Production
2014 To 2016

Licence **8607** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	26.0	0.0	10.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,649.0**
H2O	2016	6958.3	6579.5	6002.8	0.0	1926.4	5909.0	5674.5	7249.9	7332.4	7695.1	7449.0	7565.4	**322,028.4**
OIL	2016	142.9	132.2	118.9	0.0	18.7	65.2	92.6	85.8	106.4	116.3	107.8	113.9	**15,261.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,343.0**
H2O	2015	7173.1	6480.2	7049.9	6851.4	6863.0	6570.5	6646.5	6986.2	6891.1	7152.1	6706.5	6965.8	**251,686.1**
OIL	2015	154.9	138.4	151.6	146.4	148.7	140.4	142.2	149.7	148.9	158.9	145.5	140.1	**14,161.2**
DAY	2014	30.0	28.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	29.0	31.0	**979.0**
H2O	2014	6316.9	5766.4	6338.3	6409.1	6654.4	5951.4	6597.1	6508.0	6916.9	6977.9	6546.7	7242.6	**169,349.8**
OIL	2014	263.7	245.1	276.8	294.9	267.2	241.7	257.4	242.3	260.6	228.9	144.9	155.4	**12,395.5**

Licence **8609** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	25.0	**1,506.0**
GAS	2016	0.0	0.9	1.1	0.9	0.9	0.9	0.9	0.8	0.8	1.3	1.2	1.0	**132.9**
H2O	2016	51.4	45.2	49.8	44.0	44.6	43.8	44.0	39.3	31.4	35.2	35.3	23.8	**6,156.7**
OIL	2016	29.0	23.7	23.7	23.9	21.5	21.8	23.3	21.9	16.4	15.6	18.0	13.9	**4,490.7**
DAY	2015	31.0	18.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,149.0**
GAS	2015	1.2	1.4	0.0	1.9	1.5	1.7	1.8	1.4	1.3	0.8	0.8	0.8	**122.2**
H2O	2015	59.6	38.7	73.3	73.2	66.9	58.0	62.1	55.3	52.3	55.3	53.2	51.7	**5,668.9**
OIL	2015	50.6	18.7	33.7	44.6	38.6	37.5	43.0	34.6	32.4	27.5	26.1	26.5	**4,238.0**
DAY	2014	31.0	28.0	31.0	30.0	0.0	17.0	30.0	31.0	30.0	31.0	30.0	31.0	**798.0**
GAS	2014	5.0	4.1	4.3	4.5	0.0	1.4	2.9	4.3	4.2	5.8	1.3	1.3	**107.6**
H2O	2014	99.9	83.8	89.9	83.8	0.0	61.6	136.3	100.5	96.4	88.1	79.8	74.0	**4,969.3**
OIL	2014	84.5	65.6	66.6	61.6	0.0	19.3	64.4	60.2	51.3	45.8	39.6	37.9	**3,824.2**

Licence **8611** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,325.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.2**
DAY	2015	31.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.0**
H2O	2015	275.3	244.0	76.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,325.4**
OIL	2015	12.6	12.8	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	14.0	31.0	30.0	31.0	30.0	31.0	**818.0**
H2O	2014	353.1	299.7	358.2	307.5	326.4	283.9	222.9	331.7	316.1	313.4	294.3	264.1	**13,729.4**
OIL	2014	18.6	19.1	7.7	19.6	10.7	18.2	5.5	11.5	5.2	6.5	6.0	10.4	**746.4**

Licence **8612** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	1.0	0.0	0.0	0.0	0.0	0.0	2.0	1.0	1.0	16.0	26.0	**1,000.1**
H2O	2016	0.0	25.8	0.0	0.0	0.0	0.0	0.0	20.8	9.5	10.0	145.0	205.6	**27,189.1**
OIL	2016	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.4	0.2	0.2	3.5	4.8	**4,237.4**
DAY	2015	22.0	26.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953.1**
H2O	2015	425.3	490.6	214.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,772.4**
OIL	2015	26.1	32.8	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,228.1**
DAY	2014	31.0	28.0	31.0	29.0	28.0	28.0	30.0	30.0	29.0	31.0	28.0	30.0	**886.1**
H2O	2014	843.4	577.2	697.0	610.2	599.3	460.6	494.3	532.8	755.3	833.9	626.6	644.3	**25,641.7**
OIL	2014	67.1	43.1	50.4	47.0	39.2	41.2	41.7	44.6	49.7	51.6	46.1	41.7	**4,142.4**

Manitoba Production
2014 To 2016

Licence **8614** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
GAS	2016	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
H2O	2016	22.3	19.8	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,190.3**
OIL	2016	2.0	1.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.3**
DAY	2015	30.0	17.0	31.0	30.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	30.0	**1,236.0**
GAS	2015	1.6	1.6	1.7	0.2	0.2	0.1	0.1	0.1	0.1	1.0	1.0	1.0	**69.7**
H2O	2015	68.0	37.6	65.3	47.9	45.6	33.1	43.8	45.3	39.7	19.7	24.6	37.2	**8,141.8**
OIL	2015	5.4	4.3	6.9	6.9	6.2	2.0	2.2	3.3	3.3	2.3	2.6	3.0	**779.4**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	27.0	28.0	26.0	28.0	27.0	30.0	**889.0**
GAS	2014	0.8	0.7	0.4	0.8	0.4	0.4	0.3	0.1	0.2	0.2	0.1	2.3	**61.0**
H2O	2014	89.9	70.3	90.5	78.2	84.8	79.9	78.6	81.6	71.1	62.4	59.3	75.7	**7,634.0**
OIL	2014	9.5	7.7	8.1	8.0	8.9	7.6	9.0	8.9	6.9	11.9	5.0	4.7	**731.0**

Licence **8615** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	5.0	6.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2016	0.0	82.7	61.7	0.0	0.0	41.4	0.0	0.0	0.0	0.0	0.0	0.0	**15,186.5**
OIL	2016	0.0	17.3	6.1	0.0	0.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**
DAY	2015	31.0	28.0	10.0	6.0	0.0	2.0	22.0	31.0	10.0	6.0	5.0	7.0	**663.0**
H2O	2015	254.3	198.5	68.0	94.4	0.0	47.0	279.8	290.2	81.9	90.9	45.9	90.4	**15,000.7**
OIL	2015	28.2	23.0	7.5	0.1	0.0	0.0	48.2	32.3	9.1	10.1	5.1	9.6	**1,791.3**
DAY	2014	31.0	28.0	31.0	7.0	0.0	0.0	0.0	6.0	0.0	3.0	30.0	31.0	**505.0**
H2O	2014	353.1	315.6	314.8	64.9	0.0	0.0	0.0	119.4	0.0	73.1	403.8	317.0	**13,459.4**
OIL	2014	33.4	29.4	29.2	6.1	0.0	0.0	0.0	11.1	0.0	13.9	58.7	32.5	**1,618.1**

Licence **8616** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,017.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.1**
DAY	2015	31.0	28.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.0**
H2O	2015	1781.5	1637.9	1706.1	1182.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,017.1**
OIL	2015	17.2	15.7	15.6	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.1**
DAY	2014	31.0	28.0	29.0	29.0	31.0	27.0	18.0	30.0	24.0	31.0	7.0	27.0	**600.0**
H2O	2014	2224.5	2021.3	1832.2	2254.6	2387.3	2071.9	1360.5	2213.6	1796.8	2332.6	491.5	2023.5	**38,708.7**
OIL	2014	73.6	38.9	34.8	40.7	42.2	36.5	24.8	40.7	33.3	43.2	2.8	1.1	**758.7**

Licence **8617** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	9.0	29.0	30.0	30.0	30.0	31.0	**1,413.0**
H2O	2016	156.3	150.2	158.5	149.3	108.2	29.1	8.4	184.9	171.6	159.7	159.6	160.3	**14,360.4**
OIL	2016	46.9	44.1	52.1	56.0	43.0	14.1	4.0	87.0	59.1	47.1	45.4	33.8	**6,346.2**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,072.0**
H2O	2015	222.3	209.9	191.8	176.9	141.8	132.5	125.5	140.5	146.3	155.0	147.4	154.4	**12,764.3**
OIL	2015	81.7	75.3	94.1	92.2	87.7	86.3	77.1	87.9	56.1	43.8	42.3	42.9	**5,813.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	29.0	25.0	30.0	24.0	24.0	31.0	**711.0**
H2O	2014	302.5	268.6	261.8	203.5	139.0	119.8	144.6	174.5	208.0	155.9	161.7	233.7	**10,820.0**
OIL	2014	165.9	152.3	172.3	170.1	169.2	143.5	152.1	88.0	108.9	85.7	85.7	84.4	**4,946.2**

Manitoba Production
2014 To 2016

Licence **8618** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**265.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	**409.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**264.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	**409.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.3**

Licence **8619** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,520.0**
H2O	2016	167.5	146.7	139.5	131.0	132.2	129.9	123.8	115.8	107.6	110.5	107.0	115.8	**12,826.6**
OIL	2016	76.5	61.5	69.0	63.4	56.9	62.9	68.1	64.0	53.3	63.6	58.8	56.5	**7,820.7**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	17.0	30.0	31.0	30.0	31.0	**1,157.0**
H2O	2015	158.9	142.6	162.8	149.7	120.7	119.4	116.8	47.1	382.1	278.4	215.9	183.1	**11,299.3**
OIL	2015	83.7	75.4	84.3	76.0	69.1	80.1	79.6	36.8	44.0	63.4	69.9	72.6	**7,066.2**
DAY	2014	31.0	28.0	31.0	30.0	30.0	28.0	27.0	31.0	30.0	31.0	29.0	30.0	**808.0**
H2O	2014	91.5	173.1	192.5	176.7	170.0	149.7	190.9	174.5	167.7	174.2	157.2	147.4	**9,221.8**
OIL	2014	79.9	132.4	142.8	126.2	129.7	123.5	110.7	111.7	85.5	83.0	81.2	89.8	**6,231.3**

Licence **8620** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	6.0	5.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,210.0**
H2O	2016	18.1	10.6	3.5	0.0	0.0	0.0	3.2	0.0	0.0	0.0	0.0	0.0	**7,475.5**
OIL	2016	2.4	1.4	0.5	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	**1,142.4**
DAY	2015	20.0	18.0	26.0	27.0	31.0	30.0	31.0	22.0	20.0	31.0	28.0	29.0	**1,181.0**
H2O	2015	35.8	27.4	38.4	32.7	29.1	28.7	26.4	21.2	20.3	28.6	22.5	23.3	**7,440.1**
OIL	2015	4.8	3.6	5.0	4.3	3.9	3.8	3.6	2.8	2.8	3.8	3.1	3.1	**1,136.8**
DAY	2014	26.0	28.0	31.0	30.0	31.0	29.0	20.0	31.0	30.0	31.0	30.0	28.0	**868.0**
H2O	2014	85.3	82.7	84.9	68.9	68.5	61.9	51.3	63.7	48.6	47.4	43.8	38.5	**7,105.7**
OIL	2014	11.1	10.8	11.1	9.1	9.0	8.1	6.7	8.3	6.4	6.1	5.7	5.0	**1,092.2**

Licence **8622** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	26.0	**1,540.0**
GAS	2016	0.0	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.8	0.6	**150.0**
H2O	2016	14.7	14.4	13.0	10.9	10.7	11.0	11.4	7.0	7.2	6.1	7.0	5.3	**2,678.9**
OIL	2016	19.6	18.2	17.0	12.5	13.0	12.8	12.9	9.3	8.2	8.2	10.2	8.8	**4,715.6**
DAY	2015	29.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,181.0**
GAS	2015	1.1	1.3	0.0	1.0	0.9	1.1	1.2	1.0	0.8	0.8	0.8	0.8	**140.7**
H2O	2015	18.5	23.4	22.6	18.0	20.5	17.6	19.4	16.2	14.1	13.4	16.8	15.7	**2,560.2**
OIL	2015	32.5	25.5	29.4	22.5	23.7	25.7	27.5	22.8	19.4	21.4	20.5	18.9	**4,564.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	20.0	27.0	30.0	30.0	**823.0**
GAS	2014	8.1	6.8	7.3	5.9	5.9	11.5	5.6	2.2	5.4	5.1	1.6	1.4	**129.9**
H2O	2014	45.4	42.3	47.0	41.2	51.8	48.9	47.3	89.4	31.7	19.0	18.7	19.8	**2,344.0**
OIL	2014	84.4	71.8	103.7	85.0	78.7	71.9	68.6	60.4	38.8	29.6	34.3	36.9	**4,275.1**

Manitoba Production
2014 To 2016

Licence **8623** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	28.0	29.0	29.0	29.0	30.0	29.0	29.0	27.0	30.0	30.0	24.0	**1,533.0**
GAS	2016	0.0	0.8	1.5	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.5	0.4	**103.2**
H2O	2016	19.5	23.1	23.0	22.2	7.5	6.4	10.9	8.8	6.5	6.1	5.4	3.9	**2,670.0**
OIL	2016	29.2	34.0	33.2	32.2	10.0	10.1	15.9	13.1	8.7	7.2	6.5	6.1	**4,543.0**
DAY	2015	31.0	28.0	30.0	29.0	31.0	27.0	29.0	29.0	30.0	30.0	28.0	29.0	**1,191.0**
GAS	2015	1.1	1.3	0.0	1.5	1.5	1.6	1.4	1.3	1.3	0.8	0.8	0.8	**93.7**
H2O	2015	38.3	46.6	43.7	31.8	36.4	30.2	25.6	26.4	28.0	31.0	34.0	23.2	**2,526.7**
OIL	2015	47.6	55.1	49.5	34.3	38.7	35.7	32.1	31.8	33.2	33.6	36.3	28.3	**4,336.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**840.0**
GAS	2014	11.9	11.6	10.9	8.0	2.6	8.8	2.6	5.8	3.4	6.9	6.4	1.4	**80.3**
H2O	2014	70.3	54.9	56.6	54.3	60.9	48.7	46.8	42.8	40.8	39.0	37.0	33.9	**2,131.5**
OIL	2014	107.1	86.1	84.1	82.8	87.8	69.2	64.1	59.6	54.6	52.8	51.4	40.9	**3,880.6**

Licence **8624** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	17.0	0.0	0.0	0.0	0.0	7.0	31.0	29.0	31.0	30.0	31.0	**1,402.0**
GAS	2016	0.0	0.8	0.0	0.0	0.0	0.0	0.8	0.9	0.9	1.3	1.8	1.6	**69.0**
H2O	2016	16.3	9.0	0.0	0.0	0.0	0.0	11.6	57.2	35.9	34.4	20.6	19.1	**1,889.5**
OIL	2016	27.5	14.3	0.0	0.0	0.0	0.0	8.9	47.9	33.1	30.4	25.2	23.5	**4,261.6**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	30.0	**1,195.0**
GAS	2015	1.1	1.3	0.0	1.6	1.2	1.2	1.3	1.1	0.9	0.8	0.8	0.8	**60.9**
H2O	2015	19.9	16.8	21.2	23.6	20.9	18.9	19.2	16.5	15.7	18.8	17.2	15.5	**1,685.4**
OIL	2015	36.1	28.9	34.7	37.2	31.3	27.1	30.9	25.9	24.1	27.1	24.6	23.5	**4,050.8**
DAY	2014	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**836.0**
GAS	2014	4.4	7.0	3.6	4.8	4.1	1.7	2.0	4.1	1.6	1.5	12.6	1.4	**48.8**
H2O	2014	27.1	25.3	26.2	26.0	27.4	26.8	27.7	24.6	20.1	21.0	15.1	19.2	**1,461.2**
OIL	2014	48.6	47.1	46.2	47.1	50.3	46.9	44.7	40.4	32.1	34.1	24.8	32.4	**3,699.4**

Licence **8625** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	21.0	8.0	31.0	29.0	29.0	30.0	31.0	**1,458.0**
GAS	2016	0.0	0.8	2.5	0.8	0.8	0.8	0.8	0.9	0.9	1.3	3.5	3.4	**318.4**
H2O	2016	833.9	775.8	822.0	793.5	804.7	525.6	228.2	1067.5	797.6	775.9	796.7	749.0	**47,296.0**
OIL	2016	50.6	43.1	53.8	49.0	51.0	29.0	9.2	46.8	93.8	73.7	49.5	49.1	**7,849.5**
DAY	2015	31.0	27.0	31.0	29.0	29.0	28.0	30.0	29.0	28.0	31.0	30.0	31.0	**1,127.0**
GAS	2015	1.1	1.3	0.0	4.3	3.7	4.6	4.8	4.5	4.2	0.8	0.8	0.8	**301.9**
H2O	2015	776.4	677.0	774.6	729.9	710.0	698.4	721.4	699.0	689.8	817.5	795.6	781.2	**38,325.6**
OIL	2015	122.4	101.0	111.1	99.7	95.2	104.5	116.0	108.6	105.0	90.6	81.6	82.5	**7,250.9**
DAY	2014	31.0	28.0	29.0	4.0	11.0	26.0	30.0	31.0	30.0	31.0	16.0	31.0	**773.0**
GAS	2014	11.8	12.7	13.1	1.8	1.2	2.5	2.7	5.2	5.3	13.4	3.7	1.4	**271.0**
H2O	2014	1287.0	1107.4	1118.6	144.7	385.0	853.2	987.0	843.2	790.9	786.0	524.2	999.6	**29,454.8**
OIL	2014	203.8	180.4	173.3	22.9	62.5	131.3	140.1	122.1	110.3	111.1	75.2	148.8	**6,032.7**

Licence **8626** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,504.0**
H2O	2016	156.0	149.9	157.7	154.4	119.8	90.6	94.8	107.2	81.2	71.8	72.4	75.6	**18,645.0**
OIL	2016	54.9	35.4	38.2	36.0	27.5	20.4	20.7	24.3	22.9	23.8	23.6	24.7	**6,729.6**

Manitoba Production
2014 To 2016

Licence **8626** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,139.0**
H2O	2015	254.1	222.9	247.1	236.9	241.5	223.8	204.1	195.3	175.5	169.7	164.8	152.6	**17,313.6**
OIL	2015	84.8	65.3	66.8	63.8	67.9	64.9	70.0	65.5	65.5	54.0	52.2	55.1	**6,377.2**
DAY	2014	31.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	27.0	31.0	29.0	29.0	**776.0**
H2O	2014	432.2	359.3	358.5	332.2	291.2	271.6	286.0	274.7	241.8	269.4	245.4	241.9	**14,825.3**
OIL	2014	146.3	124.6	132.5	123.8	108.5	99.6	104.1	101.0	89.7	94.6	85.6	85.2	**5,601.4**

Licence **8627** Well Name **TORC Willen Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-06-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	8.0	23.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,528.0**
H2O	2016	76.1	274.5	352.4	281.6	333.9	387.5	647.1	519.6	427.7	386.0	377.8	369.8	**29,023.2**
OIL	2016	8.5	11.0	15.8	24.1	16.5	19.4	35.3	27.3	23.1	24.3	21.1	16.1	**4,060.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	27.0	30.0	**1,192.0**
H2O	2015	217.5	245.2	354.2	379.3	364.1	319.6	355.7	333.8	332.6	353.9	303.2	305.4	**24,589.2**
OIL	2015	125.0	54.8	18.5	16.7	13.6	18.5	14.3	13.9	13.6	14.4	17.4	33.4	**3,818.1**
DAY	2014	20.0	27.0	25.0	30.0	31.0	3.0	9.0	28.0	29.0	25.0	28.0	31.0	**833.0**
H2O	2014	598.9	764.2	583.7	563.4	477.8	71.0	163.4	441.1	437.8	174.5	148.2	247.6	**20,724.7**
OIL	2014	118.9	98.9	92.7	73.8	62.5	5.9	15.4	50.4	64.7	189.8	209.8	171.8	**3,464.0**

Licence **8628** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,540.0**
H2O	2016	181.3	170.7	177.7	168.9	169.1	164.5	166.1	165.8	158.2	161.7	162.3	146.0	**14,837.5**
OIL	2016	19.9	18.2	18.7	17.5	19.1	19.3	18.2	15.1	14.2	13.7	12.3	11.5	**2,153.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	26.0	30.0	31.0	**1,178.0**
H2O	2015	148.0	173.0	166.4	142.1	150.8	142.9	178.9	179.8	108.4	138.7	155.3	165.7	**12,845.2**
OIL	2015	15.4	15.9	18.2	17.9	18.8	17.3	17.1	17.9	11.3	14.9	16.7	17.9	**1,955.9**
DAY	2014	25.0	28.0	31.0	30.0	31.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**829.0**
H2O	2014	271.0	267.7	248.4	234.2	237.7	211.1	222.0	212.4	210.5	212.4	210.0	149.1	**10,995.2**
OIL	2014	29.1	14.2	24.3	33.9	34.8	31.3	35.1	33.1	32.9	33.9	33.7	15.7	**1,756.6**

Licence **8629** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	0.0	0.0	0.0	**1,581.0**
H2O	2016	116.6	76.7	86.8	83.4	86.5	85.0	88.3	108.9	104.5	0.0	0.0	0.0	**5,610.0**
OIL	2016	47.5	35.0	39.5	38.4	39.5	38.9	41.4	40.8	38.5	0.0	0.0	0.0	**3,459.2**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.0	645.0	694.0	**1,412.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,313.0**
H2O	2015	63.9	59.4	65.5	61.9	62.9	64.6	67.7	68.5	67.6	139.8	157.5	162.7	**4,773.3**
OIL	2015	28.0	24.6	27.7	26.6	28.7	32.9	33.7	33.5	32.3	50.0	52.5	57.4	**3,099.7**
DAY	2014	31.0	23.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**948.0**
H2O	2014	95.2	68.9	88.1	90.9	95.4	89.3	84.8	95.1	86.5	64.4	53.5	63.2	**3,731.3**
OIL	2014	69.7	51.3	66.7	68.2	72.1	65.8	64.7	67.0	64.0	35.1	26.5	27.6	**2,671.8**

Licence **8630** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,449.0**

Manitoba Production
2014 To 2016

Licence **8630** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	494.7	809.9	775.7	730.1	734.4	623.5	797.9	751.9	667.7	651.7	670.2	691.6	**50,479.8**
OIL	2016	29.2	42.8	52.4	60.6	57.2	46.4	35.5	47.0	53.4	50.1	29.1	33.1	**4,043.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	18.0	28.0	**1,099.0**
H2O	2015	893.2	815.1	861.1	793.1	786.5	764.4	747.1	752.9	740.9	640.8	426.3	684.3	**42,080.5**
OIL	2015	81.3	73.4	67.6	51.7	45.0	43.9	42.1	45.0	47.8	44.4	30.3	47.4	**3,506.7**
DAY	2014	31.0	28.0	29.0	29.0	31.0	27.0	18.0	30.0	25.0	31.0	29.0	30.0	**753.0**
H2O	2014	1448.4	1255.5	1231.4	954.0	1005.9	842.8	569.0	921.9	481.6	274.2	809.7	851.3	**33,174.8**
OIL	2014	107.9	93.0	74.3	57.7	63.2	67.9	46.0	75.3	49.2	46.6	73.8	79.8	**2,886.8**

Licence **8631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	25.0	25.0	30.0	21.0	30.0	30.0	31.0	**1,543.0**
H2O	2016	403.4	403.4	370.5	345.4	354.4	295.1	299.6	380.9	295.3	407.4	353.2	349.8	**29,446.5**
OIL	2016	49.0	45.9	58.6	56.4	43.8	33.9	26.0	48.7	21.6	42.6	44.4	43.2	**5,871.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,201.0**
H2O	2015	431.7	382.4	476.0	456.7	455.4	415.6	443.3	405.4	374.5	389.7	388.9	369.3	**25,188.1**
OIL	2015	105.5	94.4	67.2	62.9	65.6	60.4	62.0	48.4	55.5	64.9	62.8	66.8	**5,357.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	26.0	29.0	24.0	31.0	30.0	31.0	**839.0**
H2O	2014	570.5	515.7	583.7	553.5	544.6	503.5	485.7	478.1	383.1	463.8	430.5	440.0	**20,199.2**
OIL	2014	80.2	72.9	80.1	92.7	100.4	50.4	48.3	85.1	84.7	108.4	100.9	106.0	**4,540.8**

Licence **8632** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,487.0**
H2O	2016	50.3	48.9	51.5	49.6	51.4	57.4	60.7	59.5	53.8	62.5	47.9	46.2	**3,942.8**
OIL	2016	41.3	37.0	38.8	37.9	38.9	38.8	41.7	40.7	35.9	40.3	38.0	39.5	**1,430.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	10.0	18.0	31.0	26.0	26.0	**1,124.0**
H2O	2015	64.7	67.0	73.5	68.4	70.1	63.6	66.1	21.6	45.5	77.6	68.9	49.6	**3,303.1**
OIL	2015	10.7	9.3	10.4	9.9	10.7	9.6	9.6	3.4	7.5	13.0	11.1	38.5	**961.7**
DAY	2014	29.0	18.0	0.0	0.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**801.0**
H2O	2014	71.4	41.7	0.0	0.0	76.3	78.3	73.7	79.2	64.4	58.2	52.6	61.0	**2,566.5**
OIL	2014	13.7	8.2	0.0	0.0	12.5	10.1	11.6	12.4	11.2	11.6	10.5	10.6	**818.0**

Licence **8634** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	27.0	29.0	28.0	20.0	28.0	27.0	24.0	28.0	31.0	**1,495.0**
H2O	2016	124.2	112.3	130.7	125.3	140.0	134.2	84.5	123.3	122.0	109.1	132.7	148.7	**15,521.8**
OIL	2016	29.1	26.0	22.4	18.5	17.1	16.3	9.2	13.9	12.9	9.3	12.6	18.6	**2,711.4**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,164.0**
H2O	2015	231.2	209.4	236.8	223.9	220.1	161.4	140.3	136.4	134.3	132.4	141.4	145.1	**14,034.8**
OIL	2015	25.1	22.5	24.1	22.8	23.4	23.4	25.5	23.9	23.6	24.2	35.7	37.2	**2,505.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	29.0	29.0	**802.0**
H2O	2014	286.8	247.0	268.9	252.3	246.9	223.7	246.3	235.8	205.9	230.3	210.8	208.4	**11,922.1**
OIL	2014	40.3	36.4	40.2	37.2	32.0	27.9	30.7	29.8	23.8	25.0	22.9	23.2	**2,194.1**

Licence **8635** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **8635** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,569.0**
H2O	2016	121.2	114.7	120.8	99.0	102.1	100.3	103.4	101.4	91.9	105.9	99.2	102.9	**3,971.4**
OIL	2016	66.4	59.4	62.2	27.9	27.5	27.1	29.0	28.4	25.0	27.9	26.7	28.0	**4,589.7**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,206.0**
H2O	2015	90.7	88.1	97.5	92.4	93.9	88.9	94.7	95.3	93.8	111.6	116.8	120.5	**2,708.6**
OIL	2015	60.9	62.8	70.6	68.2	73.7	73.3	76.2	75.1	72.5	64.5	62.2	67.9	**4,154.2**
DAY	2014	25.0	28.0	28.0	30.0	2.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**844.0**
H2O	2014	19.4	21.4	21.3	23.6	1.6	23.0	21.9	24.7	22.6	89.7	89.8	103.2	**1,524.4**
OIL	2014	74.5	83.5	84.4	90.1	6.1	85.4	84.5	87.8	84.4	74.3	64.7	65.3	**3,326.3**

Licence **8637** Well Name **TORC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	**1,466.0**
H2O	2016	738.8	741.8	781.6	726.2	760.7	763.5	750.7	654.6	564.5	687.9	575.1	506.0	**26,665.0**
OIL	2016	22.7	15.2	15.9	14.9	15.5	15.5	15.3	13.4	11.5	14.1	14.9	0.0	**2,037.8**
DAY	2015	16.0	26.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,108.0**
H2O	2015	406.0	456.1	434.9	359.5	384.2	428.2	415.7	405.0	423.8	507.4	558.7	670.1	**18,413.6**
OIL	2015	32.5	39.9	15.6	27.0	32.9	19.7	22.8	22.0	17.7	21.1	24.3	10.9	**1,868.9**
DAY	2014	0.0	11.0	28.0	23.0	0.0	4.0	29.0	31.0	30.0	31.0	30.0	28.0	**764.0**
H2O	2014	0.0	60.7	249.5	223.0	0.0	38.8	318.3	403.7	416.9	566.4	589.0	526.1	**12,964.0**
OIL	2014	0.0	15.3	14.5	28.0	0.0	5.2	36.7	49.8	36.1	44.1	46.5	41.5	**1,582.5**

Licence **8638** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	29.0	**1,565.0**
GAS	2016	1.0	1.0	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.1	**151.9**
H2O	2016	3.1	3.1	4.1	2.9	3.8	5.7	3.3	3.3	2.7	3.2	4.5	2.5	**1,001.7**
OIL	2016	28.4	26.9	24.9	26.8	24.7	22.9	22.7	23.5	22.0	24.9	21.1	24.2	**6,012.5**
DAY	2015	22.0	28.0	31.0	30.0	30.0	30.0	29.0	28.0	30.0	31.0	30.0	30.0	**1,206.0**
GAS	2015	1.6	1.6	1.7	1.2	1.2	1.2	0.8	0.6	0.8	1.0	1.0	1.0	**139.9**
H2O	2015	4.8	1.7	2.4	6.1	7.5	7.0	4.1	1.8	4.1	4.8	3.9	3.4	**959.5**
OIL	2015	33.4	45.1	50.8	41.1	36.1	36.3	28.0	20.9	26.3	27.7	29.9	28.7	**5,719.5**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	27.0	29.0	26.0	28.0	27.0	30.0	**857.0**
GAS	2014	3.8	4.2	4.4	5.3	3.6	3.8	3.8	2.3	2.4	2.2	2.1	2.3	**126.2**
H2O	2014	12.0	8.9	12.9	13.2	13.2	10.8	10.7	7.5	11.2	6.7	6.3	7.1	**907.9**
OIL	2014	87.5	69.3	78.9	70.5	69.5	60.2	63.4	56.9	48.4	53.9	49.3	45.3	**5,315.2**

Licence **8639** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,528.0**
GAS	2016	1.0	1.0	0.5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.4	0.4	**97.5**
H2O	2016	8.9	8.8	7.4	3.6	3.9	3.9	1.6	2.4	1.2	3.0	2.7	2.0	**807.5**
OIL	2016	15.9	14.2	15.4	14.6	15.6	13.4	12.2	12.3	11.8	11.0	9.7	9.5	**3,693.4**
DAY	2015	19.0	21.0	26.0	30.0	31.0	28.0	31.0	24.0	30.0	30.0	30.0	30.0	**1,172.0**
GAS	2015	1.6	1.6	1.8	0.7	0.7	0.5	0.5	0.4	0.5	1.0	1.0	1.0	**87.2**
H2O	2015	5.9	5.9	8.2	9.1	8.1	2.6	1.0	0.9	1.7	12.2	5.7	11.0	**758.1**
OIL	2015	12.3	14.4	19.4	22.5	19.7	16.0	16.9	15.1	17.6	20.1	27.1	23.5	**3,537.8**
DAY	2014	27.0	27.0	29.0	27.0	28.0	26.0	28.0	29.0	26.0	28.0	25.0	26.0	**842.0**

Manitoba Production
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Licence **8639** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	2.4	2.7	2.7	3.0	2.1	2.3	2.1	1.2	1.3	1.5	1.1	2.3	**75.9**
H2O	2014	7.0	8.3	8.8	4.0	6.7	7.3	5.0	1.9	8.6	7.6	3.4	10.2	**685.8**
OIL	2014	41.5	38.7	38.6	34.5	40.0	32.2	28.7	27.3	25.9	31.2	19.1	39.1	**3,313.2**

Licence **8640** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,511.0**
GAS	2016	1.0	1.0	1.8	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.5	1.6	**143.0**
H2O	2016	28.8	30.8	29.1	18.3	13.7	16.0	13.2	13.6	15.0	17.4	15.4	17.4	**1,404.9**
OIL	2016	47.0	50.1	48.5	40.1	35.7	34.0	30.5	33.1	29.9	32.6	29.5	32.0	**4,349.5**
DAY	2015	30.0	28.0	31.0	30.0	31.0	26.0	0.0	1.0	30.0	31.0	30.0	30.0	**1,149.0**
GAS	2015	1.6	1.6	1.8	1.0	1.0	0.8	0.0	0.2	2.8	1.0	1.0	1.0	**129.1**
H2O	2015	11.1	10.0	6.1	3.4	2.6	1.4	0.0	0.0	157.0	60.1	41.0	31.2	**1,176.2**
OIL	2015	43.1	32.7	35.7	33.2	31.3	23.9	0.0	6.0	92.7	55.3	54.4	48.1	**3,906.5**
DAY	2014	27.0	27.0	29.0	27.0	28.0	26.0	28.0	28.0	26.0	27.0	24.0	30.0	**851.0**
GAS	2014	3.7	3.7	11.8	4.8	2.9	3.0	3.2	2.0	2.6	2.7	2.5	2.3	**115.3**
H2O	2014	13.2	9.8	14.6	12.1	7.5	8.9	5.7	10.2	12.6	10.8	14.7	10.7	**852.3**
OIL	2014	57.4	49.5	49.6	54.2	48.3	40.6	43.6	42.1	45.0	47.5	40.7	65.3	**3,450.1**

Licence **8641** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	29.0	30.0	30.0	20.0	**1,387.0**
H2O	2016	168.3	157.0	163.4	176.0	169.8	159.0	167.3	151.2	146.8	145.5	156.3	102.2	**11,805.0**
OIL	2016	49.8	46.0	49.7	37.6	35.5	35.8	36.9	39.8	36.0	33.4	36.3	22.4	**5,232.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,037.0**
H2O	2015	158.9	156.1	183.4	173.5	172.6	164.6	157.5	170.7	159.7	168.4	158.5	161.2	**9,942.2**
OIL	2015	69.9	53.5	56.4	54.7	48.3	41.9	39.3	51.6	48.2	52.9	50.6	48.1	**4,773.7**
DAY	2014	31.0	21.0	29.0	27.0	29.0	26.0	14.0	24.0	30.0	31.0	28.0	31.0	**675.0**
H2O	2014	231.5	143.5	212.4	196.9	205.6	197.9	108.9	183.5	226.3	196.7	186.4	192.1	**7,957.1**
OIL	2014	126.4	74.5	100.3	89.9	81.8	68.0	30.6	53.0	70.5	76.6	70.0	72.4	**4,158.3**

Licence **8642** Well Name **Tundra North Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-06-017-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,577.0**
H2O	2016	212.7	169.0	177.8	171.0	177.4	174.1	175.2	154.4	141.2	158.7	254.1	286.2	**12,041.1**
OIL	2016	32.9	29.3	30.6	29.9	30.7	30.3	31.7	30.7	27.4	29.8	31.5	34.1	**3,109.9**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,214.0**
H2O	2015	227.2	236.6	261.6	247.3	233.5	220.8	235.3	236.8	224.0	211.1	216.5	223.2	**9,789.3**
OIL	2015	34.7	34.3	38.6	36.9	28.5	28.3	29.5	29.1	29.0	31.3	31.0	33.7	**2,741.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**852.0**
H2O	2014	336.3	302.6	323.9	295.9	298.0	274.5	288.2	252.8	160.2	242.3	218.5	253.2	**7,015.4**
OIL	2014	24.0	12.6	21.9	30.7	36.4	37.3	41.0	40.3	26.8	42.0	37.9	38.6	**2,356.1**

UWI **100.02-06-017-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2014 To 2016

Licence **8642** Well Name **Tundra North Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-06-017-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8644** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	29.0	14.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,281.0**
H2O	2016	45.0	34.5	36.0	32.9	29.0	33.0	31.8	29.0	27.5	36.7	32.6	37.9	**3,280.6**
OIL	2016	31.9	29.5	27.0	27.0	18.4	27.0	28.2	29.0	27.6	23.3	25.4	21.5	**2,451.5**
DAY	2015	26.0	0.0	0.0	30.0	30.0	29.0	30.0	31.0	30.0	28.0	6.0	24.0	**941.0**
H2O	2015	38.4	0.0	0.0	60.1	36.6	46.8	41.0	30.8	39.1	31.5	0.0	68.3	**2,874.7**
OIL	2015	38.6	0.0	0.0	39.9	40.5	21.3	28.7	38.2	24.0	17.7	2.9	25.7	**2,135.7**
DAY	2014	20.0	28.0	31.0	27.0	0.0	19.0	28.0	31.0	30.0	31.0	6.0	30.0	**677.0**
H2O	2014	60.3	57.7	58.1	40.2	0.0	0.1	38.4	50.8	41.0	26.6	5.9	40.9	**2,482.1**
OIL	2014	40.2	38.4	38.9	34.3	0.0	30.6	27.9	4.2	21.4	18.2	10.7	40.4	**1,858.2**

Licence **8645** Well Name **TORC Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,507.0**
H2O	2016	11.1	9.2	19.6	10.9	11.1	9.3	10.3	7.6	11.4	12.5	12.0	27.4	**5,475.1**
OIL	2016	42.4	42.9	38.1	44.1	46.7	38.1	39.9	34.4	26.5	31.7	29.9	30.0	**2,737.1**
DAY	2015	31.0	27.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	28.0	30.0	30.0	**1,143.0**
H2O	2015	41.7	24.5	28.3	30.0	12.8	9.4	11.4	11.0	17.0	16.8	15.0	7.1	**5,322.7**
OIL	2015	25.7	39.9	35.6	27.4	35.4	35.9	39.5	39.4	37.3	30.5	35.7	47.0	**2,292.4**
DAY	2014	28.0	28.0	12.0	30.0	30.0	27.0	29.0	31.0	15.0	30.0	30.0	31.0	**785.0**
H2O	2014	130.5	77.0	31.7	51.0	45.4	66.7	36.6	62.3	35.1	46.0	35.6	30.9	**5,097.7**
OIL	2014	11.4	36.9	11.3	24.6	57.4	54.1	33.3	34.5	17.3	42.7	42.9	27.8	**1,863.1**

Licence **8646** Well Name **TORC Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-32-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.8**
DAY	2015	31.0	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.0**
H2O	2015	13.3	48.8	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.3**
OIL	2015	3.2	11.6	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.8**
DAY	2014	0.0	28.0	31.0	30.0	15.0	17.0	28.0	12.0	30.0	17.0	30.0	31.0	**648.0**
H2O	2014	0.0	54.3	29.6	15.3	11.1	34.4	17.6	10.0	19.6	5.8	11.0	13.7	**2,850.4**
OIL	2014	0.0	6.8	3.1	2.5	2.1	4.2	2.1	1.7	3.1	0.9	2.2	2.9	**495.4**

Licence **8647** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	25.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,557.0**
GAS	2016	1.0	1.0	0.1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.1	0.2	**50.6**

Manitoba Production
2014 To 2016

Licence **8647** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	2.1	2.3	2.1	1.6	1.1	0.5	1.2	1.8	2.3	1.4	1.0	1.0	**1,561.2**
OIL	2016	2.6	3.6	3.1	2.6	3.1	2.6	2.9	3.0	3.0	3.3	2.6	2.7	**3,389.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	30.0	**1,202.0**
GAS	2015	1.6	1.6	1.7	0.2	0.2	0.2	0.1	0.2	0.2	1.0	1.0	1.0	**41.2**
H2O	2015	6.5	6.1	5.8	5.3	4.7	2.1	1.1	1.0	2.9	3.0	1.9	2.5	**1,542.8**
OIL	2015	9.3	6.8	6.2	5.8	6.4	4.2	3.9	5.2	5.1	5.1	2.9	2.3	**3,354.7**
DAY	2014	29.0	27.0	29.0	27.0	27.0	25.0	26.0	28.0	26.0	28.0	27.0	31.0	**841.0**
GAS	2014	0.9	0.8	0.7	1.0	0.6	0.5	0.4	0.2	0.2	0.1	0.1	2.3	**32.2**
H2O	2014	11.6	7.2	8.8	9.7	8.8	7.8	10.2	5.6	7.5	6.3	6.1	6.9	**1,499.9**
OIL	2014	24.7	17.9	16.5	14.3	14.9	11.4	12.4	8.5	8.3	8.5	9.2	8.0	**3,291.5**

Licence **8648** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	27.0	30.0	16.0	30.0	31.0	30.0	15.0	**1,504.0**
GAS	2016	1.0	1.0	0.1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.1	0.0	**49.3**
H2O	2016	1.6	1.6	1.5	0.6	0.9	0.9	1.8	1.0	2.7	1.3	1.4	0.6	**1,504.5**
OIL	2016	2.0	2.3	2.0	2.0	2.1	1.9	3.1	1.5	1.1	1.6	1.8	0.8	**1,835.5**
DAY	2015	30.0	27.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,175.0**
GAS	2015	1.6	1.6	1.8	0.1	0.1	0.1	0.1	0.1	0.1	1.0	1.0	1.0	**40.1**
H2O	2015	14.2	13.4	7.3	5.6	5.8	2.1	1.7	2.5	2.1	3.1	2.1	2.1	**1,488.6**
OIL	2015	7.4	4.9	5.2	2.9	2.8	3.3	3.1	2.5	2.2	1.7	1.6	1.6	**1,813.3**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	24.0	27.0	27.0	28.0	27.0	30.0	**819.0**
GAS	2014	1.0	0.7	0.5	0.3	1.7	0.3	0.3	0.3	0.2	0.3	0.1	2.3	**31.5**
H2O	2014	20.0	16.2	15.4	16.3	16.9	16.1	16.0	14.6	6.1	7.9	5.9	13.4	**1,426.6**
OIL	2014	21.3	15.4	15.3	12.5	13.0	12.5	13.0	11.5	7.7	5.5	4.8	9.0	**1,774.1**

Licence **8649** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,477.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
DAY	2015	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863.0**
GAS	2015	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.8**
H2O	2015	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,477.4**
OIL	2015	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	27.0	28.0	27.0	28.0	27.0	30.0	**840.0**
GAS	2014	0.9	0.9	1.1	1.0	0.6	0.5	0.6	0.2	0.1	0.0	0.1	2.3	**38.2**
H2O	2014	19.6	16.2	20.0	19.6	14.9	13.5	20.0	13.5	13.6	15.3	11.7	13.7	**1,465.8**
OIL	2014	30.4	23.0	21.0	20.0	15.2	13.0	14.0	8.7	6.6	9.2	8.3	7.6	**2,713.4**

Licence **8651** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	27.0	31.0	30.0	31.0	**1,528.8**
GAS	2016	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.9**
H2O	2016	1.1	0.5	0.3	3.5	6.1	6.5	6.4	3.2	196.5	134.2	182.0	268.4	**7,018.2**
OIL	2016	18.9	6.9	8.3	16.8	23.6	26.4	23.2	10.9	63.8	260.7	267.6	264.6	**8,813.5**
DAY	2015	29.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,174.8**

Manitoba Production
2014 To 2016

Licence **8651** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	4.5	1.0	1.0	2.7	2.3	3.8	0.4	2.1	2.6	1.2	0.0	**116.9**
H2O	2015	53.5	28.5	41.6	33.2	20.3	7.0	6.9	5.9	4.1	2.3	1.8	1.4	**6,209.5**
OIL	2015	117.8	77.7	44.5	45.7	57.2	46.8	41.9	36.7	29.7	32.2	28.4	23.3	**7,821.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	26.0	24.0	21.0	**819.8**
GAS	2014	0.5	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.3**
H2O	2014	109.4	104.4	110.7	64.3	39.4	30.1	33.3	26.3	26.4	14.0	13.6	11.2	**6,003.0**
OIL	2014	86.2	80.5	85.8	51.2	29.3	23.8	25.3	21.3	20.3	18.2	17.4	14.4	**7,239.9**

Licence **8652** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,425.0**
GAS	2016	1.0	1.0	0.6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.6	**130.1**
H2O	2016	10.9	8.3	12.3	7.9	7.5	7.4	8.7	10.2	9.0	10.8	8.1	7.0	**1,455.4**
OIL	2016	27.2	21.9	18.2	21.5	20.3	20.2	20.5	20.3	17.0	11.5	10.7	13.4	**4,904.9**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	26.0	**1,061.0**
GAS	2015	1.6	1.6	1.8	1.2	1.4	1.2	0.9	1.0	1.1	1.0	1.0	1.0	**119.4**
H2O	2015	23.8	19.8	20.6	18.3	16.3	17.9	15.9	16.7	6.5	11.8	10.7	9.2	**1,347.3**
OIL	2015	67.2	43.9	50.4	40.3	43.3	36.4	32.0	33.5	35.4	28.6	29.0	24.5	**4,682.2**
DAY	2014	29.0	27.0	29.0	27.0	28.0	12.0	1.0	28.0	27.0	28.0	27.0	30.0	**705.0**
GAS	2014	3.7	4.9	4.1	5.7	4.0	1.6	0.1	2.4	2.3	2.0	2.0	2.3	**104.6**
H2O	2014	33.2	32.7	43.9	45.2	37.7	12.1	0.7	25.8	36.6	29.9	24.4	17.2	**1,159.8**
OIL	2014	91.1	94.8	88.6	90.4	90.5	34.4	2.3	88.1	70.7	61.6	57.5	49.1	**4,217.7**

Licence **8653** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	27.0	29.0	31.0	31.0	30.0	21.0	27.0	31.0	**1,448.0**
GAS	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	3.1	3.3	**106.3**
H2O	2016	9.0	7.9	8.5	7.5	6.7	7.5	6.8	7.9	12.4	9.8	108.2	46.1	**1,231.2**
OIL	2016	43.1	27.1	26.2	22.0	20.0	22.0	29.7	24.6	30.0	17.8	65.0	66.0	**5,501.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**1,101.0**
GAS	2015	1.6	1.6	1.8	1.8	1.9	1.5	1.5	1.7	1.5	1.0	1.0	1.0	**89.9**
H2O	2015	21.0	24.2	30.7	17.1	20.5	51.6	41.3	21.5	20.7	14.5	7.6	7.5	**992.9**
OIL	2015	105.2	59.6	54.4	59.6	56.6	48.5	50.2	55.6	50.2	49.1	46.8	44.1	**5,107.8**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	27.0	28.0	27.0	28.0	27.0	31.0	**739.0**
GAS	2014	5.5	3.9	3.5	4.3	3.2	3.0	1.1	1.9	2.1	2.0	2.1	2.3	**72.0**
H2O	2014	26.8	21.7	37.8	26.8	31.2	21.5	23.0	23.6	21.3	22.6	18.8	20.4	**714.7**
OIL	2014	97.4	86.3	94.7	86.0	88.9	74.8	79.7	80.9	67.4	67.4	63.6	64.9	**4,427.9**

Licence **8654** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	23.0	**1,516.0**
GAS	2016	1.0	1.0	0.2	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.4	0.3	**46.5**
H2O	2016	3.6	2.3	1.0	2.6	5.2	0.5	0.8	0.9	0.9	2.0	4.1	1.9	**1,040.9**
OIL	2016	9.0	7.0	4.2	5.4	9.4	6.3	7.2	8.4	7.0	5.7	8.0	4.6	**2,171.9**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**1,163.0**
GAS	2015	1.6	1.6	1.7	0.3	0.4	0.3	0.3	0.4	0.2	1.0	1.0	1.0	**36.6**
H2O	2015	5.0	4.8	2.9	6.1	5.4	4.2	3.9	4.0	2.2	5.0	6.3	5.0	**1,015.1**
OIL	2015	15.8	14.1	11.3	10.0	12.0	11.6	11.7	12.1	5.7	10.7	4.3	8.8	**2,089.7**

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Licence **8654** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	21.0	25.0	27.0	28.0	26.0	25.0	28.0	27.0	28.0	27.0	31.0	**802.0**
GAS	2014	0.7	0.3	1.1	1.3	0.4	0.6	0.9	0.7	0.8	0.7	0.3	2.3	**26.8**
H2O	2014	9.1	7.7	20.4	5.1	5.4	3.6	3.8	1.8	2.7	1.7	1.8	2.6	**960.3**
OIL	2014	21.9	14.0	29.5	26.3	14.4	16.5	15.6	17.3	16.2	13.9	5.9	11.5	**1,961.6**

Licence **8655** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	43.1	0.0	0.0	0.0	0.0	0.0	0.0	**95.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**

Licence **8656** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,508.0**
GAS	2016	1.0	1.0	0.3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.1	0.2	**66.2**
H2O	2016	8.3	7.1	2.5	5.8	2.2	0.5	0.6	0.5	0.8	2.0	1.6	1.8	**2,123.4**
OIL	2016	6.8	5.1	7.6	4.4	5.1	5.3	5.4	5.2	3.7	2.2	2.6	3.0	**3,786.6**
DAY	2015	31.0	28.0	31.0	25.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,145.0**
GAS	2015	1.6	1.6	1.8	0.6	0.9	0.8	0.3	0.3	0.4	1.0	1.0	1.0	**56.6**
H2O	2015	26.8	32.1	27.7	12.7	14.6	15.4	9.3	6.8	3.7	2.3	3.8	4.0	**2,089.7**
OIL	2015	29.6	26.6	30.9	19.9	29.0	22.5	12.2	8.8	13.1	10.7	12.6	12.6	**3,730.2**
DAY	2014	29.0	27.0	28.0	27.0	28.0	26.0	25.0	28.0	24.0	4.0	27.0	31.0	**790.0**
GAS	2014	1.1	1.6	1.3	1.2	1.1	1.1	0.7	0.8	0.7	0.0	1.3	2.3	**45.3**
H2O	2014	23.8	17.6	15.7	27.7	18.6	17.7	15.4	6.4	11.1	0.0	24.3	24.1	**1,930.5**
OIL	2014	45.8	31.4	30.8	37.7	42.5	31.0	30.7	29.4	22.5	1.8	50.8	36.2	**3,501.7**

Licence **8657** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth U** Field Code **7** Pool Code **29U** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2016	59.5	39.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.0**
OIL	2016	11.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.2**
DAY	2015	18.0	28.0	31.0	30.0	23.0	23.0	5.0	1.0	20.0	28.0	11.0	31.0	**767.0**
H2O	2015	77.0	72.9	70.1	67.0	60.0	60.1	0.8	0.0	110.9	92.9	48.0	82.7	**5,021.8**
OIL	2015	17.4	18.2	17.6	18.0	14.2	15.1	1.7	1.4	37.3	15.7	10.5	14.3	**1,274.5**
DAY	2014	23.0	17.0	22.0	22.0	5.0	1.0	8.0	25.0	28.0	25.0	27.0	25.0	**518.0**
H2O	2014	131.6	101.9	118.1	89.7	53.9	12.3	61.5	163.4	111.9	88.3	88.6	60.5	**4,279.4**
OIL	2014	31.1	23.9	31.1	22.2	12.6	2.9	17.7	33.8	23.5	20.5	19.5	17.6	**1,093.1**

Licence **8658** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,316.0**

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Licence **8658** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	1.0	1.0	0.2	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.2	0.2	**34.7**
H2O	2016	8.0	6.5	10.2	8.7	6.2	4.9	5.0	6.3	8.1	5.4	4.4	3.4	**1,645.9**
OIL	2016	6.4	5.1	5.2	5.8	6.8	3.9	4.3	2.8	2.1	4.7	3.5	3.9	**1,975.8**
DAY	2015	30.0	28.0	31.0	30.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	30.0	**953.0**
GAS	2015	1.7	1.6	1.7	0.6	0.6	0.4	0.3	0.4	0.3	1.0	1.0	1.0	**25.1**
H2O	2015	26.4	21.9	30.0	18.4	26.6	16.3	13.6	14.2	12.8	10.6	8.9	11.2	**1,568.8**
OIL	2015	32.2	22.3	11.3	19.0	19.0	13.4	11.8	12.1	9.9	9.8	9.5	7.2	**1,921.3**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	26.0	4.0	27.0	28.0	27.0	30.0	**595.0**
GAS	2014	0.8	0.8	0.4	0.7	0.6	0.5	0.4	0.1	0.7	0.3	0.3	2.3	**14.5**
H2O	2014	36.3	34.5	33.1	30.8	41.5	31.6	28.7	7.0	51.6	31.8	21.6	25.7	**1,357.9**
OIL	2014	38.9	38.8	26.7	26.7	45.0	33.3	29.8	8.6	62.2	32.2	29.9	30.8	**1,743.8**

Licence **8659** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	27.0	**1,512.0**
GAS	2016	1.0	1.0	0.3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.1	0.0	**37.1**
H2O	2016	3.1	7.5	10.5	7.2	4.4	3.8	3.7	2.8	2.1	4.2	3.5	3.2	**2,101.3**
OIL	2016	3.1	5.4	6.8	4.3	2.4	2.3	2.3	3.0	3.4	1.8	1.6	0.9	**2,765.0**
DAY	2015	30.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	29.0	30.0	**1,153.0**
GAS	2015	1.6	1.6	1.8	0.3	0.3	0.2	0.3	0.3	0.3	1.0	1.0	1.0	**27.7**
H2O	2015	17.1	8.2	4.9	8.6	7.4	7.2	8.8	9.4	6.1	3.4	3.7	3.5	**2,045.3**
OIL	2015	12.2	12.3	14.7	9.8	8.6	8.8	7.8	10.1	7.8	3.7	3.3	3.2	**2,727.7**
DAY	2014	29.0	27.0	29.0	27.0	25.0	23.0	25.0	29.0	27.0	28.0	27.0	12.0	**794.0**
GAS	2014	1.2	1.9	1.6	1.0	0.4	0.9	1.0	0.8	0.7	0.6	0.6	2.3	**18.0**
H2O	2014	14.4	21.3	23.7	18.3	16.2	12.9	11.3	12.6	10.6	15.3	11.2	7.7	**1,957.0**
OIL	2014	39.2	38.6	36.8	30.8	24.1	21.2	18.4	19.7	16.3	12.3	11.1	5.4	**2,625.4**

Licence **8660** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	28.0	**1,531.0**
GAS	2016	1.0	1.0	0.2	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.1	0.1	**53.7**
H2O	2016	4.3	4.8	2.4	2.2	1.8	1.8	0.9	0.7	0.8	1.4	1.5	1.4	**2,771.6**
OIL	2016	4.3	3.9	5.8	5.3	4.5	4.3	2.7	2.9	2.4	1.4	1.6	1.4	**3,391.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	15.0	30.0	31.0	30.0	31.0	30.0	29.0	**1,171.0**
GAS	2015	1.6	1.6	1.8	0.3	0.2	0.1	0.2	0.2	0.2	1.0	1.0	1.0	**44.3**
H2O	2015	15.3	14.0	5.9	6.4	7.8	3.3	4.6	5.8	5.5	4.6	3.8	2.4	**2,747.6**
OIL	2015	11.5	10.6	9.1	7.3	5.4	2.2	4.6	6.5	6.7	3.4	3.4	4.5	**3,350.5**
DAY	2014	29.0	27.0	29.0	27.0	25.0	23.0	25.0	29.0	27.0	28.0	27.0	31.0	**824.0**
GAS	2014	0.8	1.4	1.1	1.0	0.4	0.8	0.8	0.9	0.6	0.8	0.6	2.3	**35.1**
H2O	2014	39.3	32.8	37.6	24.4	24.6	22.2	22.7	25.6	21.2	24.7	17.8	17.2	**2,668.2**
OIL	2014	43.6	33.8	37.0	35.5	26.0	22.2	22.5	24.6	22.0	19.0	17.0	17.0	**3,275.3**

Licence **8661** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-05-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	19.0	28.0	**1,542.0**
GAS	2016	0.0	0.8	2.0	0.8	0.8	0.8	0.8	0.8	0.9	0.0	0.0	0.0	**103.2**
H2O	2016	30.3	13.2	20.1	21.8	16.8	12.5	14.5	15.8	18.3	32.5	9.4	13.4	**1,585.2**
OIL	2016	35.2	43.1	43.3	42.3	44.5	34.9	33.5	31.7	29.2	37.0	30.0	42.0	**3,531.2**

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Licence **8661** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-05-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	25.0	31.0	29.0	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	**1,192.0**
GAS	2015	1.1	1.3	0.0	0.7	0.8	0.9	1.1	1.0	2.1	0.8	0.8	0.8	**95.5**
H2O	2015	6.7	1.2	3.5	5.5	12.3	16.4	14.1	7.2	38.8	23.4	14.4	23.3	**1,366.6**
OIL	2015	33.4	24.2	19.8	16.3	20.2	21.7	26.8	24.4	52.1	55.9	50.1	48.3	**3,084.5**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**836.0**
GAS	2014	0.7	2.9	8.2	11.2	10.9	9.1	7.0	9.2	4.7	9.4	9.5	1.3	**84.1**
H2O	2014	29.4	23.2	26.8	25.6	25.7	20.3	17.8	7.6	9.2	10.5	6.2	16.4	**1,199.8**
OIL	2014	75.8	64.5	62.3	59.3	0.0	49.6	53.7	49.8	43.9	40.8	38.8	31.3	**2,691.3**

Licence **8662** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	0.0	**1,508.0**
GAS	2016	0.0	0.8	1.2	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**376.7**
H2O	2016	18.2	14.8	15.4	13.6	20.8	16.9	17.3	15.5	14.6	11.1	5.5	0.0	**2,082.0**
OIL	2016	20.3	22.1	25.6	19.1	22.2	18.2	20.5	21.1	20.3	19.4	12.3	0.0	**5,315.1**
DAY	2015	31.0	26.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	26.0	30.0	31.0	**1,184.0**
GAS	2015	1.1	1.3	0.0	1.3	1.0	1.1	1.3	1.2	1.2	0.8	0.8	0.8	**369.7**
H2O	2015	40.0	22.0	19.4	17.8	20.5	17.9	19.6	13.5	17.4	9.8	14.3	20.3	**1,918.3**
OIL	2015	33.9	19.3	27.4	30.1	27.3	26.3	30.3	28.7	31.6	20.6	33.1	28.0	**5,094.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	28.0	31.0	**830.0**
GAS	2014	14.6	4.0	13.6	15.3	16.1	14.7	10.5	12.6	12.0	11.7	12.0	1.4	**357.8**
H2O	2014	62.9	31.2	39.9	35.3	30.2	30.1	19.6	15.7	21.3	9.8	13.4	38.7	**1,685.8**
OIL	2014	121.8	90.7	92.6	80.5	78.0	70.5	68.9	49.3	43.8	45.6	45.7	44.2	**4,757.4**

Licence **8664** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,557.6**
GAS	2016	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.6**
H2O	2016	299.8	284.5	286.5	261.0	261.8	239.8	270.9	256.8	224.5	227.7	197.8	187.3	**17,939.2**
OIL	2016	111.0	105.5	115.4	117.1	138.7	134.6	142.4	133.4	131.2	128.3	113.4	104.6	**9,046.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,191.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.8	2.3	0.7	3.3	3.7	4.9	3.6	**152.8**
H2O	2015	218.8	234.1	305.9	298.0	295.8	277.6	280.3	282.2	293.8	312.5	306.8	295.9	**14,940.8**
OIL	2015	68.0	47.2	52.4	63.0	73.2	69.7	78.4	85.2	140.7	138.6	117.1	110.2	**7,571.1**
DAY	2014	26.5	28.0	31.0	29.0	31.0	28.0	28.0	31.0	30.0	31.0	22.0	31.0	**826.6**
GAS	2014	0.0	3.9	12.6	0.0	0.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0	**133.5**
H2O	2014	289.1	300.3	308.7	297.5	299.2	153.6	153.1	175.6	189.5	187.2	144.7	177.2	**11,539.1**
OIL	2014	130.2	133.6	138.1	136.9	133.6	87.5	98.0	141.6	156.9	161.4	114.3	139.7	**6,527.4**

Licence **8665** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	24.0	**1,539.8**
GAS	2016	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**417.4**
H2O	2016	115.3	89.6	115.1	88.4	110.5	99.3	107.5	66.7	108.5	120.4	114.9	109.9	**16,260.4**
OIL	2016	11.9	13.4	15.7	13.5	19.8	22.0	23.0	39.8	37.5	66.8	54.9	35.8	**9,982.5**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,192.8**
GAS	2015	0.0	0.0	0.0	6.5	5.6	4.7	4.5	1.9	7.4	4.7	4.9	5.8	**411.7**
H2O	2015	213.7	176.8	120.8	160.2	174.3	165.1	87.9	74.1	56.8	77.8	94.9	93.7	**15,014.3**

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Licence **8665** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	220.6	174.0	136.7	116.2	122.1	116.6	72.4	64.0	51.0	45.6	34.4	28.4	**9,628.4**
DAY	2014	31.0	28.0	30.5	30.0	31.0	28.0	31.0	30.0	23.0	28.0	25.0	28.0	**828.8**
GAS	2014	11.5	3.8	12.0	45.0	43.9	43.2	30.7	1.2	5.7	16.3	13.8	0.0	**365.7**
H2O	2014	576.5	518.9	497.3	428.6	415.2	309.4	349.6	299.9	167.2	171.6	381.5	343.6	**13,518.2**
OIL	2014	209.5	201.2	193.4	239.3	211.6	188.3	199.5	169.1	153.0	190.0	194.5	195.6	**8,446.4**

Licence **8666** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	**1,535.2**
GAS	2016	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314.7**
H2O	2016	62.5	44.6	49.8	55.0	57.7	27.9	14.9	77.4	60.9	40.0	36.8	36.6	**9,366.3**
OIL	2016	68.3	48.9	62.1	37.3	60.6	47.7	24.7	46.2	37.5	28.1	22.9	22.2	**11,980.1**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,184.2**
GAS	2015	0.0	1.9	1.4	0.0	3.7	6.2	4.8	1.6	5.3	6.1	2.7	0.0	**313.7**
H2O	2015	117.3	111.6	134.2	128.2	134.8	127.1	101.2	93.9	84.6	80.1	65.5	64.7	**8,802.2**
OIL	2015	131.4	123.3	121.3	138.1	145.0	117.8	113.7	103.5	88.7	93.2	87.7	71.7	**11,473.6**
DAY	2014	29.7	28.0	30.3	29.0	31.0	28.0	23.0	25.0	24.0	31.0	30.0	31.0	**820.2**
GAS	2014	0.0	11.3	24.1	32.3	53.3	0.0	0.0	2.4	4.7	2.0	0.0	0.0	**280.0**
H2O	2014	187.6	220.1	244.9	203.9	193.2	192.4	163.1	125.5	109.7	138.9	137.3	134.8	**7,559.0**
OIL	2014	283.9	255.5	265.0	227.1	175.7	159.6	130.3	117.2	94.8	121.3	114.5	110.7	**10,138.2**

Licence **8667** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	20.0	15.0	**1,413.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.1**
H2O	2016	265.2	210.0	175.0	168.2	171.5	196.4	216.2	207.7	159.3	212.6	152.5	113.0	**20,268.7**
OIL	2016	37.3	30.0	33.5	34.2	35.4	17.5	10.7	9.9	7.3	9.6	7.3	5.1	**5,992.4**
DAY	2015	30.0	19.8	31.0	29.6	30.8	29.3	31.0	25.0	27.0	29.0	22.0	22.0	**1,081.7**
GAS	2015	0.0	0.0	0.0	28.0	20.6	4.6	10.3	4.6	0.0	0.0	0.0	0.0	**68.1**
H2O	2015	309.3	598.8	1669.0	1201.2	954.3	589.6	627.7	617.0	693.5	231.6	161.8	185.5	**18,021.1**
OIL	2015	66.6	45.4	153.4	152.4	126.7	83.7	85.6	53.8	57.1	32.5	26.2	25.4	**5,754.6**
DAY	2014	30.0	23.8	31.0	1.3	0.0	14.3	30.5	28.8	27.0	28.0	29.0	28.0	**755.2**
H2O	2014	330.7	148.9	154.1	6.3	0.0	65.2	130.7	120.1	128.8	293.7	298.5	316.2	**10,181.8**
OIL	2014	94.7	22.0	47.1	1.9	0.0	23.3	50.7	45.8	47.6	75.8	56.6	59.9	**4,845.8**

Licence **8668** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,291.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2016	148.3	164.1	173.6	152.7	156.2	149.9	154.4	163.3	149.1	125.7	126.8	129.9	**46,775.2**
OIL	2016	7.2	8.6	8.2	7.4	7.7	7.6	8.1	8.1	8.2	7.4	7.8	7.4	**860.7**
DAY	2015	30.0	14.5	31.0	28.6	30.8	29.3	31.0	30.0	29.0	31.0	30.0	17.0	**933.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	1.7	1.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2015	262.2	144.1	287.1	227.0	212.9	185.8	198.3	112.7	98.3	152.4	161.6	99.5	**44,981.2**
OIL	2015	21.5	8.1	17.0	14.1	14.2	14.1	14.4	11.3	24.5	26.4	8.6	4.5	**767.0**
DAY	2014	20.5	26.0	24.0	15.3	20.0	8.0	12.0	30.8	29.0	29.3	30.0	30.0	**601.6**
H2O	2014	2858.1	3838.4	1979.3	877.3	1445.7	550.6	614.4	988.8	583.3	512.9	517.0	328.1	**42,839.3**
OIL	2014	40.1	49.1	49.2	39.3	51.8	19.8	29.9	47.6	27.1	24.8	22.5	24.3	**588.3**

Manitoba Production
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Licence **8669** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	25.0	31.0	30.0	31.0	**1,476.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.4**
H2O	2016	107.5	104.6	110.0	97.1	99.4	96.7	79.2	71.0	52.5	50.5	49.0	43.8	**23,490.8**
OIL	2016	34.8	30.5	28.4	25.8	26.9	26.8	27.9	28.4	20.0	14.0	14.1	12.1	**2,375.2**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.3	29.0	30.0	28.0	29.0	30.0	31.0	**1,119.3**
GAS	2015	0.0	0.0	0.0	8.3	9.2	9.9	4.2	0.8	0.0	0.0	0.0	0.0	**32.4**
H2O	2015	141.1	127.9	161.1	92.4	82.6	115.1	170.7	121.3	103.4	98.3	96.0	112.7	**22,529.5**
OIL	2015	31.7	28.0	30.9	30.3	29.9	29.8	34.8	9.0	35.7	35.2	40.5	38.6	**2,085.5**
DAY	2014	30.5	26.0	31.0	18.6	31.0	30.0	30.0	29.8	29.0	31.0	30.0	31.0	**762.6**
H2O	2014	995.2	817.6	830.6	372.0	642.3	876.6	343.7	242.1	194.2	208.6	194.9	174.4	**21,106.9**
OIL	2014	67.0	68.2	73.9	45.2	62.7	17.5	61.3	48.2	42.0	40.9	32.5	32.6	**1,711.1**

Licence **8671** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,382.0**
H2O	2016	271.8	229.4	257.5	248.1	272.7	251.3	273.8	284.8	270.7	278.7	283.6	267.3	**20,940.8**
OIL	2016	143.2	120.7	118.4	109.5	58.1	60.9	65.5	71.0	67.1	68.0	68.0	82.8	**12,876.9**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,018.0**
H2O	2015	417.9	369.1	412.7	385.1	390.4	379.5	371.1	373.7	283.9	282.4	287.3	278.1	**17,751.1**
OIL	2015	199.8	174.6	184.3	170.4	180.5	176.3	171.0	166.3	220.3	227.9	224.9	179.5	**11,843.7**
DAY	2014	31.0	28.0	31.0	30.0	30.0	27.0	26.0	31.0	25.0	31.0	30.0	31.0	**655.0**
H2O	2014	517.3	446.4	479.2	428.9	454.0	422.9	413.0	484.2	396.3	468.4	423.5	422.5	**13,519.9**
OIL	2014	367.8	321.5	342.1	308.1	245.6	228.0	220.9	260.2	212.7	264.6	218.8	217.2	**9,567.9**

Licence **8672** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	**1,343.0**
H2O	2016	1300.7	1147.9	1392.6	1239.1	1361.0	1373.2	1375.1	1220.3	1245.6	1297.7	1285.0	1367.2	**59,498.6**
OIL	2016	34.2	30.0	35.9	33.0	36.7	36.6	37.2	27.2	26.9	26.2	25.6	26.4	**1,967.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**984.0**
H2O	2015	1365.8	1240.4	1329.3	1331.8	1368.0	1228.3	1303.4	1307.1	1262.6	1310.3	1249.2	1307.7	**43,893.2**
OIL	2015	24.5	24.2	32.9	31.8	33.3	30.0	31.7	32.1	33.4	34.6	32.2	34.8	**1,591.1**
DAY	2014	30.0	27.0	31.0	30.0	30.0	28.0	15.0	31.0	28.0	17.0	19.0	31.0	**620.0**
H2O	2014	1281.8	1218.3	1288.2	1231.7	1342.4	1320.6	695.2	1294.4	1110.7	588.5	660.1	1714.1	**28,289.3**
OIL	2014	59.1	53.7	63.3	56.0	25.8	20.9	11.7	21.9	19.5	11.0	12.6	58.6	**1,215.6**

Licence **8673** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,617.0**
H2O	2016	91.7	86.8	92.6	96.3	99.9	98.1	101.2	99.2	90.7	104.1	97.1	100.7	**4,200.7**
OIL	2016	63.8	57.1	58.9	51.5	52.9	52.2	55.8	54.5	48.5	53.9	51.3	53.8	**2,938.2**
DAY	2015	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,254.0**
H2O	2015	50.5	67.0	74.0	70.3	71.4	67.5	72.0	76.5	85.0	86.2	88.4	91.2	**3,042.3**
OIL	2015	35.4	44.5	50.1	48.4	52.3	52.0	54.1	55.6	59.2	60.7	59.8	65.3	**2,284.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**898.0**
H2O	2014	55.3	48.8	54.8	53.8	64.0	66.5	67.4	73.1	66.8	70.1	62.2	71.6	**2,142.3**
OIL	2014	52.3	46.9	53.5	50.6	46.5	54.4	60.2	60.2	57.8	62.8	51.2	50.1	**1,646.6**

Licence **8674** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8674** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,588.0**
H2O	2016	37.0	35.1	36.9	35.4	54.8	54.9	56.6	55.5	50.8	52.1	102.9	45.9	**1,999.6**
OIL	2016	8.7	7.8	8.2	8.0	7.4	7.2	7.7	7.5	6.7	3.6	7.3	12.8	**466.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	10.0	18.0	31.0	30.0	31.0	**1,225.0**
H2O	2015	27.5	25.4	28.0	27.7	29.8	28.1	30.0	9.3	20.5	34.8	35.7	36.8	**1,381.7**
OIL	2015	8.3	7.3	8.2	8.2	9.4	9.4	9.7	2.9	4.8	8.3	8.2	8.9	**373.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**893.0**
H2O	2014	31.7	28.0	31.4	29.4	27.8	26.6	28.4	27.7	24.7	26.0	23.4	27.2	**1,048.1**
OIL	2014	7.1	6.5	7.3	7.8	10.4	9.8	10.8	9.6	8.2	8.9	8.0	8.2	**279.8**

Licence **8675** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,605.0**
H2O	2016	103.5	98.0	103.3	99.1	102.9	99.2	104.1	102.1	103.1	119.2	113.2	123.0	**6,946.6**
OIL	2016	105.8	94.7	99.3	96.8	99.4	96.4	104.8	102.3	98.1	109.3	104.7	110.6	**7,914.1**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,242.0**
H2O	2015	112.1	104.1	102.1	93.9	95.3	91.1	94.5	96.6	95.1	96.8	99.7	103.0	**5,675.9**
OIL	2015	127.1	111.8	110.8	103.3	111.4	112.0	113.4	113.5	109.6	111.2	99.3	108.4	**6,691.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**878.0**
H2O	2014	118.2	105.9	104.1	88.5	92.0	86.5	90.5	111.0	101.0	106.0	95.5	110.9	**4,491.6**
OIL	2014	151.6	138.0	146.1	127.8	132.5	121.8	123.6	131.2	125.4	136.3	122.8	125.4	**5,360.1**

Licence **8677** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	29.0	**1,071.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2016	0.0	0.0	452.4	371.3	229.0	132.6	111.8	33.5	64.5	64.6	55.2	43.1	**8,257.0**
OIL	2016	0.0	0.0	100.7	113.5	79.8	50.1	29.7	20.6	24.3	25.8	18.9	9.6	**4,288.4**
DAY	2015	31.0	25.0	31.0	29.4	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**771.5**
GAS	2015	0.0	0.0	0.0	6.3	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2015	0.0	9.9	38.3	63.1	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.0**
OIL	2015	7.7	7.1	25.6	23.9	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.4**
DAY	2014	30.8	26.3	31.0	29.3	31.0	30.0	31.0	30.8	19.7	31.0	18.0	31.0	**634.5**
H2O	2014	438.5	414.4	205.2	91.1	76.2	53.4	24.7	20.9	6.0	8.7	0.2	0.0	**6,573.5**
OIL	2014	229.0	208.5	140.7	75.8	53.7	35.3	34.3	33.5	12.7	18.6	4.4	7.5	**3,737.1**

Licence **8678** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,585.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,520.6**
DAY	2015	31.0	26.0	31.0	29.7	30.8	29.3	30.0	26.0	27.0	8.0	0.0	0.0	**1,033.1**
GAS	2015	0.0	0.0	0.0	41.3	39.2	43.8	3.3	1.1	0.0	0.0	0.0	0.0	**128.7**
H2O	2015	72.6	47.4	59.0	54.5	41.4	167.2	96.2	31.8	85.3	15.4	0.0	0.0	**7,585.8**
OIL	2015	25.1	19.6	24.0	20.3	18.5	44.1	26.8	12.5	20.3	3.0	0.0	0.0	**4,520.6**
DAY	2014	31.0	26.3	31.0	14.0	29.0	30.0	31.0	30.8	30.0	31.0	30.0	25.7	**764.3**
H2O	2014	95.7	92.8	111.7	48.0	118.9	103.1	94.3	81.0	53.1	51.8	33.8	101.6	**6,915.0**

Manitoba Production
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Licence **8678** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	42.3	36.6	43.6	18.1	41.9	46.7	43.7	39.4	25.3	25.7	17.5	19.1	**4,306.4**

Licence **8679** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	16.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	28.0	20.0	3.0	**1,333.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.7**
H2O	2016	2.6	6.1	6.5	4.6	4.7	4.7	4.5	6.3	18.0	16.8	12.3	1.4	**4,550.7**
OIL	2016	2.7	3.8	4.2	3.1	3.2	3.2	3.4	4.8	13.6	12.7	9.8	1.1	**2,472.7**
DAY	2015	14.3	28.0	31.0	29.6	30.8	29.3	31.0	26.0	27.0	31.0	30.0	25.0	**1,028.9**
GAS	2015	0.0	0.0	0.0	37.8	60.7	39.5	1.6	1.1	0.0	0.0	0.0	0.0	**140.7**
H2O	2015	75.1	45.0	32.0	29.1	36.0	23.9	13.0	11.6	10.8	8.0	6.3	5.6	**4,462.2**
OIL	2015	14.9	19.9	29.4	30.0	31.1	25.5	13.5	12.4	9.3	4.9	4.7	3.8	**2,407.1**
DAY	2014	31.0	26.3	31.0	14.0	29.0	30.0	20.0	0.0	24.0	31.0	30.0	29.0	**695.9**
H2O	2014	55.0	45.3	56.6	24.4	56.1	43.2	18.7	0.0	60.5	47.5	30.8	28.5	**4,165.8**
OIL	2014	36.9	27.2	35.7	14.3	38.8	30.5	12.9	0.0	31.5	30.1	20.2	20.6	**2,207.7**

Licence **8680** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	11.0	29.0	31.0	0.0	31.0	26.0	31.0	30.0	28.0	22.0	29.0	13.0	**1,354.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.7**
H2O	2016	13.7	39.1	42.5	0.0	41.7	34.4	41.7	40.0	37.1	29.3	39.5	17.4	**8,371.5**
OIL	2016	3.3	8.5	8.9	0.0	9.4	7.9	10.1	9.3	9.1	7.1	10.1	4.3	**2,809.2**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.6	30.0	26.0	27.0	31.0	30.0	24.0	**1,073.1**
GAS	2015	0.0	0.0	0.0	27.9	26.0	18.6	2.4	0.8	0.0	0.0	0.0	0.0	**75.7**
H2O	2015	57.1	79.0	77.9	41.2	24.3	19.1	17.0	9.3	11.3	7.5	5.5	40.8	**7,995.1**
OIL	2015	25.4	35.9	34.5	24.3	19.4	14.3	19.6	9.4	11.8	5.9	4.5	3.9	**2,721.2**
DAY	2014	30.0	26.3	29.0	14.0	17.5	30.0	29.0	30.8	30.0	25.0	30.0	31.0	**725.1**
H2O	2014	75.5	113.7	67.7	26.4	54.4	94.9	20.1	101.3	63.5	45.0	91.4	62.8	**7,605.1**
OIL	2014	21.1	40.1	34.3	8.5	14.2	23.4	20.5	47.0	34.0	23.0	42.6	25.3	**2,512.3**

Licence **8681** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	16.0	25.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	7.0	**1,389.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.9**
H2O	2016	23.6	31.3	26.9	21.7	22.5	20.2	19.9	19.1	19.0	19.2	18.1	4.5	**9,301.5**
OIL	2016	5.3	5.7	4.6	4.8	5.4	4.5	4.4	4.0	3.6	4.0	3.3	0.8	**2,670.8**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.3	31.0	26.0	27.0	31.0	30.0	25.0	**1,069.2**
GAS	2015	0.0	0.0	0.0	31.7	47.5	22.3	1.5	0.9	0.0	0.0	0.0	0.0	**103.9**
H2O	2015	72.1	93.1	69.7	44.3	44.4	25.6	24.5	19.9	26.5	29.4	24.3	55.9	**9,055.5**
OIL	2015	30.9	40.8	30.3	19.9	23.6	12.8	12.1	10.0	9.4	12.6	8.0	13.0	**2,620.4**
DAY	2014	31.0	26.3	31.0	14.0	29.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**719.5**
H2O	2014	131.7	128.7	135.5	57.2	146.3	114.0	93.0	78.8	68.5	66.5	60.2	56.0	**8,525.8**
OIL	2014	41.2	30.8	35.1	13.9	32.3	35.2	36.7	32.3	27.4	26.5	23.2	22.1	**2,397.0**

Licence **8682** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	3.0	**1,411.9**

Manitoba Production
2014 To 2016

Licence **8682** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.9**
H2O	2016	121.7	157.4	142.6	103.4	106.3	103.2	106.5	101.0	91.3	94.3	62.1	9.8	**17,632.4**
OIL	2016	12.0	18.6	16.3	10.5	10.9	10.8	11.8	11.1	13.6	14.0	8.9	1.2	**3,803.2**
DAY	2015	31.0	28.0	31.0	28.2	30.8	29.3	29.0	25.0	27.0	28.0	30.0	31.0	**1,081.9**
GAS	2015	0.0	0.0	0.0	27.1	32.1	23.4	4.5	1.8	0.0	0.0	0.0	0.0	**88.9**
H2O	2015	141.6	182.2	410.1	255.5	214.0	141.0	188.1	112.9	136.7	457.6	344.3	341.8	**16,432.8**
OIL	2015	25.7	40.3	64.7	44.3	41.0	33.9	37.0	20.7	22.9	50.1	44.0	16.8	**3,663.5**
DAY	2014	27.0	16.2	29.5	13.0	17.5	30.0	31.0	30.8	30.0	31.0	30.0	28.0	**733.6**
H2O	2014	272.3	205.5	352.1	149.4	316.6	276.9	231.4	176.8	181.5	172.8	150.0	147.1	**13,507.0**
OIL	2014	46.6	35.9	43.3	14.8	38.4	47.7	39.8	29.9	31.4	28.0	22.9	21.9	**3,222.1**

Licence **8683** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	29.0	17.0	30.0	16.0	31.0	20.0	28.0	**1,235.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.4**
H2O	2016	1175.6	1045.8	1216.8	1170.0	1192.6	1148.9	658.6	1180.4	610.8	1210.8	820.7	1183.8	**54,570.9**
OIL	2016	17.5	27.5	45.1	46.0	47.6	34.7	17.1	29.7	16.1	28.7	18.8	25.8	**4,112.8**
DAY	2015	25.5	27.3	30.5	29.6	30.3	29.0	31.0	14.0	0.0	31.0	29.0	30.0	**914.9**
GAS	2015	0.0	0.0	0.0	11.8	11.1	8.3	2.5	0.7	0.0	0.0	0.0	0.0	**34.4**
H2O	2015	1472.1	1046.9	1096.7	1026.1	907.3	847.9	918.0	494.4	0.0	1180.5	1044.5	1168.5	**41,956.1**
OIL	2015	112.4	18.4	20.8	19.9	19.2	19.9	20.5	7.7	0.0	11.8	17.1	18.6	**3,758.2**
DAY	2014	23.0	26.3	31.0	1.3	0.0	16.3	31.0	27.8	27.0	27.0	29.0	29.0	**607.7**
H2O	2014	1015.6	970.1	1252.1	49.7	0.0	673.5	1695.1	1556.2	1510.9	1480.2	1550.7	1750.6	**30,753.2**
OIL	2014	175.1	91.0	152.6	7.2	0.0	91.0	137.8	144.8	149.1	135.0	128.3	154.5	**3,471.9**

Licence **8684** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	30.0	24.0	0.0	0.0	0.0	0.0	**1,115.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.7**
H2O	2016	2662.8	2347.7	2528.7	2431.5	2478.4	2255.1	2263.8	1764.5	0.0	0.0	0.0	0.0	**114,908.9**
OIL	2016	32.1	36.7	48.9	49.8	51.6	38.9	34.3	24.9	0.0	0.0	0.0	0.0	**5,958.6**
DAY	2015	5.0	24.5	27.2	28.8	30.2	28.3	30.0	15.0	0.0	29.0	26.0	27.0	**880.9**
GAS	2015	0.0	0.0	0.0	0.0	1.3	3.5	2.2	0.7	0.0	0.0	0.0	0.0	**7.7**
H2O	2015	505.5	3166.8	3169.2	2400.2	1989.0	1872.2	2029.5	1124.5	0.0	2423.2	2073.2	2326.2	**96,176.4**
OIL	2015	47.5	24.3	38.7	22.9	18.9	17.3	18.0	8.2	0.0	25.8	25.8	27.3	**5,641.4**
DAY	2014	4.0	12.5	29.7	1.3	0.0	17.3	11.1	25.3	26.0	24.0	30.0	29.0	**609.9**
H2O	2014	510.1	2252.2	5348.4	228.3	0.0	2699.0	1379.9	3036.9	2973.6	2837.6	3527.2	2955.3	**73,096.9**
OIL	2014	10.0	17.5	56.4	2.5	0.0	44.0	41.2	111.3	124.3	162.5	260.9	275.9	**5,366.7**

Licence **8685** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	24.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,342.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	456.9	467.9	384.1	329.5	291.9	276.7	273.1	**27,703.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	24.0	24.6	40.9	36.7	41.3	37.6	33.1	**7,071.7**
DAY	2015	31.0	28.0	31.0	30.0	30.9	28.3	31.0	31.0	28.0	31.0	27.0	26.0	**1,135.1**
H2O	2015	456.6	388.4	485.9	441.5	425.9	387.7	427.9	385.2	372.9	385.2	327.8	310.7	**25,223.3**
OIL	2015	118.0	114.8	95.2	87.1	104.6	94.3	59.7	89.2	50.4	64.6	53.4	34.1	**6,833.5**
DAY	2014	31.0	27.0	31.0	29.7	31.0	26.0	28.0	30.0	30.0	31.0	30.0	31.0	**781.9**

Manitoba Production
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Licence **8685** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	680.8	600.4	608.2	564.7	585.3	522.6	559.5	533.3	499.3	581.5	486.0	485.5	**20,427.6**
OIL	2014	163.3	123.3	116.9	107.9	145.3	117.1	122.2	141.9	164.0	121.5	113.8	112.8	**5,868.1**

Licence **8686** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	15.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,387.4**
H2O	2016	7.0	8.3	7.7	7.2	7.5	2.4	4.5	4.4	3.5	3.7	3.6	3.4	**8,205.9**
OIL	2016	6.7	7.8	7.4	6.9	8.1	9.2	7.8	7.5	6.0	6.4	6.3	5.9	**3,759.9**
DAY	2015	8.5	23.5	26.2	29.0	29.4	30.0	31.0	31.0	30.0	22.0	0.0	0.0	**1,046.4**
H2O	2015	12.5	14.7	19.5	7.4	9.5	7.7	12.9	9.3	10.0	4.8	0.0	0.0	**8,142.7**
OIL	2015	1.4	1.6	12.3	15.4	15.6	12.6	11.0	8.7	9.6	4.5	0.0	0.0	**3,673.9**
DAY	2014	31.0	27.0	31.0	28.4	30.5	29.0	29.0	31.0	30.0	28.2	27.9	24.9	**785.8**
H2O	2014	182.0	123.9	131.7	108.7	87.0	38.1	56.9	34.3	30.0	21.5	25.0	20.4	**8,034.4**
OIL	2014	42.4	48.6	40.5	39.2	44.1	55.5	19.6	22.9	16.0	13.7	29.3	2.1	**3,581.2**

Licence **8687** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	11.0	0.0	0.0	0.0	0.0	0.0	**1,216.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2016	28.7	20.3	24.5	20.6	23.1	22.9	8.5	0.0	0.0	0.0	0.0	0.0	**5,521.0**
OIL	2016	8.4	5.2	6.8	6.0	6.7	6.8	2.7	0.0	0.0	0.0	0.0	0.0	**2,834.5**
DAY	2015	31.0	28.0	31.0	29.4	29.8	11.1	0.0	25.0	30.0	31.0	30.0	30.0	**1,023.6**
GAS	2015	0.0	0.0	0.0	3.4	3.2	1.1	0.0	4.4	0.0	0.0	0.0	0.0	**12.1**
H2O	2015	29.3	30.0	80.9	211.4	207.7	71.1	0.0	437.3	290.6	52.1	35.5	36.8	**5,372.4**
OIL	2015	34.2	30.9	38.7	46.8	46.4	18.1	0.0	51.8	35.4	16.4	13.1	10.8	**2,791.9**
DAY	2014	30.8	26.3	31.0	29.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	13.0	**717.3**
H2O	2014	60.4	70.1	71.7	64.0	70.6	69.6	44.1	183.2	182.4	195.0	194.2	1.1	**3,889.7**
OIL	2014	48.0	81.5	62.5	51.4	59.6	72.3	54.0	242.6	237.3	241.5	226.0	14.1	**2,449.3**

Licence **8689** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	22.0	0.0	**1,409.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2016	143.3	130.0	148.2	141.7	117.9	127.7	126.8	116.2	115.1	119.6	88.7	0.0	**20,812.4**
OIL	2016	12.0	9.0	9.4	9.4	8.4	11.4	11.6	9.4	10.0	10.6	6.6	0.0	**2,955.3**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.3	29.0	26.0	26.0	29.0	29.0	31.0	**1,085.1**
GAS	2015	0.0	0.0	0.0	5.1	6.6	6.7	1.6	1.1	0.0	0.0	0.0	0.0	**21.1**
H2O	2015	264.4	234.8	240.0	221.0	136.4	31.7	124.9	126.2	132.9	144.6	133.9	156.2	**19,437.2**
OIL	2015	16.2	13.6	15.7	14.9	14.1	13.5	12.9	13.3	11.5	6.6	8.9	12.7	**2,847.5**
DAY	2014	29.0	14.3	31.0	14.0	17.5	30.0	31.0	30.8	30.0	31.0	29.5	31.0	**735.4**
H2O	2014	568.6	261.8	483.4	231.7	310.5	457.5	448.4	307.1	267.7	275.6	238.3	265.0	**17,490.2**
OIL	2014	5.7	0.0	8.2	13.9	12.7	23.1	23.0	19.9	18.8	17.8	16.9	20.7	**2,693.6**

Licence **8691** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	30.0	29.0	**1,497.0**
H2O	2016	151.8	137.6	139.5	135.2	145.9	123.5	113.8	118.8	125.9	128.8	126.3	123.8	**16,582.9**

Manitoba Production
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Licence **8691** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	149.6	135.6	145.4	135.5	131.5	138.2	132.0	123.3	108.3	98.9	97.8	104.5	**12,048.8**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,137.0**
H2O	2015	171.7	151.1	161.2	144.2	127.8	111.9	139.7	149.5	157.8	148.2	145.8	148.7	**15,012.0**
OIL	2015	220.1	210.9	191.9	173.3	206.3	192.2	188.6	167.4	148.0	162.1	153.1	156.6	**10,548.2**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**773.0**
H2O	2014	391.6	323.7	336.7	301.6	301.2	278.7	256.4	228.3	212.7	196.2	195.9	200.2	**13,254.4**
OIL	2014	275.5	240.2	254.6	231.4	231.6	217.6	271.6	281.0	239.7	266.0	238.1	220.2	**8,377.7**

Licence **8693** Well Name **Relative Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,618.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.2**
DAY	2015	0.0	0.0	0.0	2.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**5,618.3**
OIL	2015	0.0	0.0	0.0	1.8	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**450.2**
DAY	2014	26.0	22.0	0.0	0.0	0.0	0.0	27.0	27.0	30.0	31.0	27.0	0.0	**721.0**
H2O	2014	138.3	0.0	0.0	4.0	0.0	0.0	319.0	372.0	490.4	636.0	496.0	0.0	**5,617.4**
OIL	2014	17.7	0.0	0.0	0.0	0.0	0.0	16.0	13.0	19.2	12.2	13.3	0.0	**447.9**

Licence **8695** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,500.0**
H2O	2016	285.8	255.7	198.7	189.3	187.5	174.9	182.2	172.6	155.4	133.0	121.8	123.0	**16,360.3**
OIL	2016	46.0	43.0	38.3	30.7	23.5	14.7	15.0	17.7	9.3	25.2	20.7	11.9	**4,418.7**
DAY	2015	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	28.0	30.0	30.0	30.0	**1,134.0**
H2O	2015	202.5	226.2	361.2	348.7	310.3	257.3	280.7	281.9	259.3	273.1	279.8	273.4	**14,180.4**
OIL	2015	56.7	52.1	56.7	54.4	58.3	55.4	63.7	61.8	49.6	45.3	45.0	44.2	**4,122.7**
DAY	2014	31.0	28.0	31.0	30.0	30.0	26.0	28.0	23.0	23.0	26.0	30.0	31.0	**776.0**
H2O	2014	251.7	228.0	215.3	190.5	196.7	170.3	188.0	147.6	152.4	164.2	193.6	196.5	**10,826.0**
OIL	2014	74.2	67.5	60.2	52.7	53.3	44.8	49.1	39.0	40.6	46.0	54.3	56.6	**3,479.5**

Licence **8696** Well Name **Sinclair Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,082.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,787.0**
WIN	2016	107.0	587.0	548.0	728.0	1225.0	1181.0	1188.0	1182.0	1165.0	964.0	1177.0	1185.0	**11,237.0**
DAY	2015	31.0	28.0	30.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**1,138.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2015	182.1	158.1	166.8	173.6	129.5	151.4	158.4	158.5	150.3	156.5	141.7	68.6	**6,082.8**
OIL	2015	102.5	88.9	92.7	83.4	71.9	78.2	74.6	74.5	70.7	73.8	75.0	30.9	**3,787.0**
DAY	2014	31.0	28.0	31.0	30.0	30.0	25.0	23.0	31.0	30.0	31.0	30.0	31.0	**797.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	**0.7**
H2O	2014	203.6	184.8	176.3	158.2	174.7	132.6	137.3	168.3	161.1	175.6	169.6	186.0	**4,287.3**
OIL	2014	112.4	99.6	132.9	124.7	117.9	95.9	78.5	103.2	100.5	97.4	98.3	102.6	**2,869.9**

Licence **8697** Well Name **Sinclair Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8697** Well Name **Sinclair Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.2**
WIN	2016	573.0	498.0	546.0	489.0	503.0	476.0	480.0	470.0	445.0	454.0	427.0	455.0	**20,424.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.2**
WIN	2015	741.0	578.0	718.0	633.0	582.0	573.0	1035.0	1049.0	658.0	720.0	613.0	601.0	**14,608.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.2**
WIN	2014	109.0	323.0	338.0	453.0	481.0	443.0	408.0	520.0	748.0	791.0	715.0	778.0	**6,107.0**

Licence **8698** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	28.0	**1,585.0**
H2O	2016	28.5	28.6	35.1	17.5	35.9	28.2	29.1	27.2	23.7	23.6	21.8	56.9	**6,109.2**
OIL	2016	25.4	28.6	22.4	39.0	24.0	25.0	22.9	24.2	24.6	24.6	20.9	24.4	**3,814.7**
DAY	2015	30.0	28.0	30.0	30.0	31.0	30.0	26.0	30.0	29.0	31.0	30.0	30.0	**1,232.0**
H2O	2015	54.3	58.1	56.8	57.3	60.1	56.3	151.1	92.4	47.8	43.4	30.2	32.7	**5,753.1**
OIL	2015	54.3	38.7	46.5	38.2	40.1	36.0	28.8	26.0	31.9	29.0	35.6	30.2	**3,508.7**
DAY	2014	31.0	28.0	30.0	28.0	29.0	29.0	28.0	31.0	30.0	30.0	30.0	30.0	**877.0**
H2O	2014	85.8	84.3	75.5	73.5	72.7	73.2	75.8	64.5	74.7	58.4	70.0	76.9	**5,012.6**
OIL	2014	64.7	45.4	61.7	53.2	54.9	46.8	44.5	50.7	35.2	53.9	36.0	33.0	**3,073.4**

Licence **8699** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	16.0	7.0	30.0	30.0	31.0	25.0	15.0	23.0	21.0	**1,459.3**
GAS	2016	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
H2O	2016	755.2	680.7	716.0	360.8	147.5	728.7	764.5	791.5	601.9	355.5	595.2	534.9	**34,421.7**
OIL	2016	67.0	62.8	73.7	39.6	15.7	41.8	14.4	18.9	16.7	8.1	10.4	11.6	**4,274.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	26.0	30.0	31.0	**1,170.3**
GAS	2015	0.0	0.0	0.0	2.0	3.2	3.1	3.0	1.2	4.5	2.4	3.9	2.5	**126.9**
H2O	2015	590.3	537.6	608.9	540.1	537.4	517.1	616.1	635.3	490.2	496.6	646.1	725.1	**27,389.3**
OIL	2015	43.7	42.5	48.0	47.2	50.1	47.4	50.0	50.7	43.4	51.5	65.2	68.1	**3,893.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	27.0	30.0	31.0	30.0	31.0	**816.3**
GAS	2014	0.0	1.7	5.9	0.0	0.0	2.1	3.4	3.1	0.0	0.0	0.0	0.0	**101.1**
H2O	2014	717.9	674.6	734.2	716.6	761.6	724.6	768.2	643.1	741.2	719.4	679.7	650.5	**20,448.5**
OIL	2014	63.4	65.3	54.9	59.1	59.0	53.1	54.4	50.2	60.8	40.2	28.1	24.2	**3,285.6**

Licence **8700** Well Name **CPEC Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-22-015-27W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay LL** Field Code **99** Pool Code **62LL** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**643.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,236.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**643.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,236.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.2**

Manitoba Production
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Licence **8700** Well Name **CPEC Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-22-015-27W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay LL** Field Code **99** Pool Code **62LL** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	23.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**643.0**
H2O	2014	186.0	165.4	180.6	143.1	191.5	93.2	0.0	0.0	0.0	0.0	0.0	0.0	**4,236.6**
OIL	2014	13.2	11.6	12.8	10.1	13.5	6.6	0.0	0.0	0.0	0.0	0.0	0.0	**430.2**

Licence **8701** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,390.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.7**
DAY	2015	19.8	27.0	31.0	28.7	30.8	29.3	30.0	17.0	26.0	21.0	0.0	0.0	**1,071.4**
GAS	2015	0.0	0.0	0.0	6.5	6.2	3.2	1.4	0.6	0.0	0.0	0.0	0.0	**17.9**
H2O	2015	49.4	106.5	196.9	132.8	130.9	138.9	140.4	90.9	151.5	119.4	0.0	0.0	**7,390.9**
OIL	2015	31.4	73.5	71.2	43.8	37.9	14.2	11.6	7.2	10.9	6.5	0.0	0.0	**2,818.7**
DAY	2014	28.0	26.3	31.0	29.3	31.0	30.0	31.0	30.8	30.0	31.0	29.0	30.0	**810.8**
H2O	2014	119.7	76.1	10.2	47.0	46.4	40.1	31.1	25.7	23.2	17.7	28.6	39.2	**6,133.3**
OIL	2014	0.0	17.2	3.3	17.5	17.0	15.7	16.9	11.5	8.2	6.1	11.9	14.8	**2,510.5**

Licence **8702** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.0**
H2O	2016	18.0	14.9	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,420.0**
OIL	2016	2.9	2.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,641.0**
DAY	2015	31.0	24.0	28.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,069.0**
H2O	2015	57.6	44.5	51.4	57.2	59.0	52.3	42.0	20.1	19.6	20.9	19.8	20.7	**5,384.3**
OIL	2015	8.8	6.7	7.9	8.4	8.8	7.5	5.6	2.2	1.7	1.9	1.8	1.9	**1,635.1**
DAY	2014	31.0	28.0	31.0	29.0	31.0	27.0	13.0	30.0	27.0	31.0	30.0	30.0	**713.0**
H2O	2014	190.0	181.6	185.7	181.9	206.5	116.7	45.4	82.4	72.0	78.4	76.0	57.6	**4,919.2**
OIL	2014	61.1	55.9	63.7	58.6	63.0	33.3	13.8	25.2	23.0	26.5	26.4	11.2	**1,571.9**

Licence **8703** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**1,450.0**
H2O	2016	18.2	15.4	15.7	17.8	24.2	22.8	24.2	21.8	22.6	22.7	20.3	20.3	**5,194.0**
OIL	2016	16.4	16.1	16.6	13.6	12.3	13.1	11.1	12.1	10.3	9.6	9.3	9.0	**5,130.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,087.0**
H2O	2015	72.0	52.7	57.7	40.9	36.4	29.6	31.4	31.9	29.1	28.9	22.7	17.5	**4,948.0**
OIL	2015	37.8	27.2	31.1	27.8	25.3	13.3	11.4	15.4	12.1	11.5	10.7	12.6	**4,980.9**
DAY	2014	31.0	28.0	1.0	29.0	31.0	27.0	13.0	29.0	28.0	31.0	30.0	30.0	**726.0**
H2O	2014	95.9	87.0	82.7	78.2	81.9	73.0	37.1	83.1	84.1	81.9	77.6	76.3	**4,497.2**
OIL	2014	93.1	72.9	75.8	67.4	69.0	57.2	29.9	67.5	53.5	40.0	38.4	38.0	**4,744.7**

Licence **8704** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	**1,407.0**
H2O	2016	26.3	20.0	18.9	18.7	22.8	21.3	14.2	24.0	23.9	23.7	20.3	18.0	**4,458.1**
OIL	2016	32.2	29.3	33.3	38.5	39.8	34.6	39.5	40.9	34.0	32.3	29.7	26.9	**5,965.6**

Manitoba Production
2014 To 2016

Licence **8704** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,046.0**
H2O	2015	197.0	112.4	127.7	92.7	58.3	53.4	57.3	53.4	40.0	37.8	31.2	29.5	**4,206.0**
OIL	2015	184.2	102.6	120.7	92.4	93.2	62.4	64.8	37.6	37.5	49.9	44.7	40.7	**5,554.6**
DAY	2014	29.0	26.0	1.0	29.0	31.0	28.0	2.0	14.0	25.0	22.0	30.0	30.0	**683.0**
H2O	2014	17.3	36.1	24.5	11.4	10.3	12.4	7.5	6.2	10.1	170.2	240.2	184.1	**3,315.3**
OIL	2014	48.1	94.7	78.4	38.1	46.0	45.5	26.9	22.4	38.6	101.7	195.7	163.4	**4,623.9**

Licence **8705** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,478.0**
H2O	2016	133.2	116.9	143.8	135.2	143.7	137.1	139.4	133.3	125.7	128.2	131.4	137.9	**6,436.6**
OIL	2016	14.7	9.0	13.1	8.5	15.6	12.1	12.4	11.3	10.1	10.3	10.9	9.9	**1,696.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,115.0**
H2O	2015	129.4	124.7	132.7	128.0	133.4	140.3	123.2	98.7	132.1	139.1	133.9	139.4	**4,830.8**
OIL	2015	23.1	19.5	19.7	20.2	21.5	17.5	16.1	17.4	14.9	14.2	12.5	13.1	**1,558.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	22.0	13.0	31.0	28.0	31.0	30.0	30.0	**751.0**
H2O	2014	130.2	123.4	122.8	138.0	137.8	121.3	3.3	144.3	144.0	100.7	93.2	0.0	**3,275.9**
OIL	2014	26.8	24.0	26.6	28.3	32.5	27.9	0.8	29.7	21.9	12.9	14.1	22.6	**1,348.8**

Licence **8706** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,488.0**
H2O	2016	9.7	7.7	6.2	5.8	5.4	5.7	4.5	3.7	5.3	7.9	7.8	8.5	**3,928.8**
OIL	2016	16.9	13.1	11.8	10.4	12.8	10.5	11.7	13.8	13.3	9.5	10.2	11.2	**11,642.6**
DAY	2015	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,124.0**
H2O	2015	42.0	31.3	20.4	18.8	24.9	21.8	23.9	14.7	63.4	27.3	24.7	11.2	**3,850.6**
OIL	2015	125.2	87.8	69.8	51.0	57.5	49.0	38.1	33.4	66.4	35.2	38.6	20.1	**11,497.4**
DAY	2014	30.0	27.0	31.0	27.0	31.0	27.0	13.0	31.0	28.0	29.0	30.0	30.0	**762.0**
H2O	2014	61.9	40.1	28.3	19.2	26.2	37.3	6.3	21.1	21.4	25.0	27.4	25.1	**3,526.2**
OIL	2014	230.4	158.9	224.9	140.7	164.0	163.8	86.5	172.0	148.8	113.0	121.3	106.2	**10,825.3**

Licence **8707** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,359.0**
H2O	2016	12.9	19.7	24.3	16.1	9.4	5.9	5.7	3.0	3.3	6.5	5.6	7.1	**4,450.0**
OIL	2016	25.1	17.6	18.4	19.2	22.5	22.0	23.0	22.0	23.0	21.2	19.7	16.5	**9,276.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**995.0**
H2O	2015	107.7	75.1	77.4	72.0	69.1	74.3	65.7	45.7	41.3	32.1	36.9	17.8	**4,330.5**
OIL	2015	123.9	110.6	117.9	107.1	109.1	86.0	93.7	77.8	61.4	55.2	41.8	26.4	**9,025.9**
DAY	2014	11.0	11.0	3.0	29.0	31.0	28.0	5.0	24.0	26.0	21.0	30.0	30.0	**633.0**
H2O	2014	27.0	18.3	9.8	203.4	166.8	155.4	48.4	160.0	175.9	124.1	134.7	112.4	**3,615.4**
OIL	2014	67.3	50.8	11.5	273.2	311.4	187.6	59.4	108.1	155.8	113.2	98.5	126.1	**8,015.0**

Licence **8708** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	5.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,407.0**
H2O	2016	0.0	40.3	442.0	368.2	364.1	314.8	304.8	286.3	276.5	289.2	262.3	258.5	**15,139.5**

Manitoba Production
2014 To 2016

Licence **8708** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	1.2	8.0	39.4	45.4	25.1	19.8	15.0	14.0	9.5	5.1	5.1	**1,922.7**
DAY	2015	19.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	26.0	0.0	**1,098.0**
H2O	2015	207.0	360.0	330.1	270.6	281.7	210.5	217.2	258.1	250.1	239.9	168.7	0.0	**11,932.5**
OIL	2015	23.5	32.0	22.3	15.1	14.1	17.3	13.7	15.9	10.7	5.3	7.9	0.0	**1,735.1**
DAY	2014	31.0	26.0	31.0	30.0	31.0	28.0	13.0	30.0	28.0	31.0	30.0	30.0	**781.0**
H2O	2014	280.4	224.7	252.7	283.6	274.4	187.2	119.7	313.4	317.8	265.3	241.1	230.0	**9,138.6**
OIL	2014	36.9	36.4	40.2	40.7	49.2	67.3	45.5	81.0	33.6	24.5	22.4	25.3	**1,557.3**

Licence **8709** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,481.0**
H2O	2016	14.2	11.4	12.5	10.8	13.3	10.2	9.2	7.5	2.4	8.0	8.3	8.5	**3,014.5**
OIL	2016	9.9	8.3	9.6	9.7	12.6	12.2	12.7	12.8	17.1	11.5	12.6	12.3	**6,429.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	23.0	29.0	31.0	30.0	31.0	**1,116.0**
H2O	2015	86.3	69.0	61.9	48.2	40.1	28.7	25.4	15.0	36.1	29.2	20.5	17.9	**2,898.2**
OIL	2015	113.0	83.7	67.2	48.2	40.0	29.9	30.6	21.7	41.7	23.8	17.8	14.1	**6,287.8**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	13.0	30.0	20.0	31.0	30.0	30.0	**762.0**
H2O	2014	40.9	31.7	30.6	25.7	21.3	20.2	10.4	16.9	9.5	198.4	123.0	104.0	**2,419.9**
OIL	2014	76.5	64.8	69.2	61.8	62.1	47.8	18.8	41.7	29.7	156.1	140.3	116.8	**5,756.1**

Licence **8710** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	24.0	**1,520.0**
H2O	2016	72.2	65.3	81.7	63.2	50.6	50.5	58.4	66.3	54.1	54.4	56.0	42.7	**8,970.6**
OIL	2016	37.5	34.1	30.5	29.3	29.5	36.3	32.8	18.9	20.6	18.3	17.1	14.7	**4,107.1**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,163.0**
H2O	2015	110.8	94.6	86.2	75.3	75.4	69.4	82.2	85.7	75.8	78.7	75.5	78.1	**8,255.2**
OIL	2015	34.2	34.9	35.2	32.3	33.5	37.1	38.7	33.6	31.7	33.7	29.3	31.6	**3,787.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	29.0	30.0	30.0	31.0	30.0	31.0	**800.0**
H2O	2014	171.2	141.6	163.9	141.3	127.2	99.7	118.7	123.0	120.9	118.9	117.8	116.3	**7,267.5**
OIL	2014	76.5	57.1	69.2	65.3	62.5	51.0	69.1	67.8	56.1	41.8	41.1	37.2	**3,381.7**

Licence **8711** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,371.0**
H2O	2016	18.1	16.8	21.4	17.6	18.8	18.2	18.2	16.2	17.4	18.3	19.4	21.6	**1,061.0**
OIL	2016	19.0	17.6	12.7	13.8	14.8	14.3	14.3	12.7	13.7	12.2	11.5	14.4	**1,580.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,006.0**
H2O	2015	19.0	14.6	17.6	19.2	21.5	18.5	19.2	20.3	20.4	20.2	19.1	19.4	**839.0**
OIL	2015	30.0	22.9	26.4	19.3	20.5	18.5	19.3	20.7	21.2	21.2	19.9	20.1	**1,409.0**
DAY	2014	16.0	0.0	11.0	25.0	8.0	10.0	13.0	22.0	18.0	28.0	24.0	27.0	**641.0**
H2O	2014	12.4	0.0	19.5	13.3	25.7	20.8	19.3	18.8	22.6	23.0	20.5	22.4	**610.0**
OIL	2014	27.1	0.0	20.5	29.2	3.3	25.7	24.2	36.2	18.9	19.5	17.5	19.6	**1,149.0**

Licence **8712** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,547.0**

Manitoba Production
2014 To 2016

Licence **8712** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	2.1	4.8	5.2	7.3	8.2	5.0	5.0	5.2	4.5	5.0	4.9	5.1	**599.2**
OIL	2016	101.4	91.8	99.3	92.6	94.6	94.5	95.8	98.5	85.9	96.2	93.0	98.9	**8,566.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,181.0**
H2O	2015	3.2	2.9	2.8	2.9	1.2	2.3	4.1	3.4	5.3	4.1	3.8	2.0	**536.9**
OIL	2015	126.8	113.1	118.2	112.4	121.3	111.2	107.2	106.7	100.7	97.6	92.2	98.4	**7,424.3**
DAY	2014	31.0	28.0	31.0	30.0	29.0	26.0	24.0	30.0	30.0	31.0	30.0	31.0	**816.0**
H2O	2014	9.3	8.5	8.6	7.6	6.3	5.3	5.2	5.9	6.6	6.3	3.8	3.5	**498.9**
OIL	2014	223.7	202.5	207.9	186.4	189.3	174.9	167.2	193.6	158.6	151.1	138.0	138.5	**6,118.5**

Licence **8713** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	24.0	31.0	30.0	22.0	25.0	29.0	31.0	28.0	31.0	29.0	19.0	**1,465.0**
H2O	2016	4.3	4.0	3.6	3.3	2.7	3.1	3.0	3.3	3.0	3.2	3.4	3.2	**925.1**
OIL	2016	14.2	11.0	11.4	10.7	8.3	9.9	9.5	8.9	9.8	10.3	9.6	10.3	**1,963.5**
DAY	2015	29.0	23.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	27.0	17.0	**1,144.0**
H2O	2015	6.3	4.5	5.8	4.3	4.5	5.8	3.6	3.9	3.9	4.0	3.3	1.9	**885.0**
OIL	2015	19.2	14.5	19.2	13.7	14.6	14.1	11.5	12.5	12.6	12.6	10.6	6.1	**1,839.6**
DAY	2014	28.0	27.0	29.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	28.0	26.0	**806.0**
H2O	2014	6.0	9.0	9.4	7.8	7.8	6.7	7.9	5.7	6.7	6.4	5.6	5.8	**833.2**
OIL	2014	31.1	29.4	26.1	22.7	25.7	21.9	26.0	18.8	22.3	21.6	18.4	19.2	**1,678.4**

Licence **8714** Well Name **Tundra Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3482.9	3625.6	2524.8	2037.6	2825.5	3213.3	3076.2	2280.7	2463.6	2440.6	2435.0	2530.0	**256,620.1**
WIN	2015	4782.4	4466.6	4617.1	2654.9	3117.7	3829.4	4321.2	3663.5	3872.5	3755.2	3813.1	3845.3	**223,684.3**
WIN	2014	6653.8	5578.6	6820.7	5096.0	5024.0	3032.2	5267.2	5568.5	5566.2	5568.1	5884.4	5801.3	**176,945.4**

Licence **8715** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.01-16-001-25W1.03** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,023.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,023.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,023.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**

Licence **8716** Well Name **CPEC Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-33-015-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**

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Licence **8716** Well Name **CPEC Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-33-015-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	25.0	16.0	23.0	26.0	27.0	31.0	18.0	0.0	**256.0**
H2O	2014	0.0	0.0	0.0	0.0	375.8	260.5	345.8	407.7	407.2	457.4	253.9	0.0	**3,744.3**
OIL	2014	0.0	0.0	0.0	0.0	0.5	2.1	8.2	9.2	9.2	2.9	0.4	0.0	**61.6**

Licence **8718** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	**1,440.0**
H2O	2016	189.2	167.0	171.7	159.9	157.4	141.4	137.0	137.6	151.2	134.1	131.9	133.3	**18,255.0**
OIL	2016	48.9	43.2	46.6	44.3	45.7	44.8	35.6	30.2	31.1	32.6	36.1	33.0	**5,259.3**
DAY	2015	29.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,079.0**
H2O	2015	237.4	236.0	235.1	180.0	174.8	175.7	163.4	181.1	171.1	182.4	177.4	185.0	**16,443.3**
OIL	2015	56.9	55.3	74.8	81.9	78.9	78.0	53.7	60.7	55.5	59.1	48.8	47.9	**4,787.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	29.0	30.0	30.0	31.0	30.0	31.0	**720.0**
H2O	2014	388.7	358.5	406.9	395.5	363.0	318.8	337.7	322.3	302.9	310.8	250.6	265.6	**14,143.9**
OIL	2014	122.7	110.2	115.5	114.4	123.4	107.0	107.7	71.8	66.1	69.3	64.3	62.6	**4,035.7**

Licence **8719** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	19.0	17.0	1.0	0.0	0.0	0.0	0.0	**1,249.0**
H2O	2016	298.2	243.9	222.4	126.0	85.5	9.4	9.9	0.6	0.0	0.0	0.0	0.0	**32,722.0**
OIL	2016	12.5	11.6	15.6	24.0	28.7	22.7	9.5	0.5	0.0	0.0	0.0	0.0	**2,245.1**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	27.0	31.0	30.0	31.0	**1,060.0**
H2O	2015	1267.5	1219.9	816.1	811.7	798.3	794.6	571.4	481.3	362.6	421.0	308.5	287.7	**31,726.1**
OIL	2015	157.0	147.6	42.7	30.4	29.6	30.2	22.5	21.6	13.6	15.6	12.7	12.0	**2,120.0**
DAY	2014	31.0	28.0	31.0	30.0	29.0	27.0	26.0	30.0	30.0	31.0	30.0	31.0	**702.0**
H2O	2014	1178.4	982.5	1114.7	1064.1	998.1	884.7	841.2	874.9	882.1	885.1	737.9	1112.9	**23,585.5**
OIL	2014	72.1	50.8	53.1	51.7	51.5	50.3	48.3	62.0	63.8	64.9	48.3	115.3	**1,584.5**

Licence **8720** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**779.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,949.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,447.1**
WIN	2016	1220.0	1127.0	678.0	1028.0	1130.0	859.0	939.0	1187.0	1075.0	925.0	814.0	1048.0	**17,461.0**
DAY	2015	18.0	15.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**779.0**
H2O	2015	51.0	42.8	76.5	68.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,949.3**
OIL	2015	39.8	32.7	67.8	63.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,447.1**
WIN	2015	0.0	0.0	0.0	0.0	0.0	176.0	339.0	703.0	637.0	1215.0	1153.0	1208.0	**5,431.0**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**685.0**
H2O	2014	120.8	99.2	97.3	93.5	97.0	83.2	88.7	90.5	80.8	87.8	91.1	96.5	**3,710.8**
OIL	2014	101.4	89.7	101.7	95.1	87.8	84.0	97.2	89.9	83.3	81.7	72.2	71.9	**2,243.3**

Licence **8721** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.8	29.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	29.0	31.0	**1,581.7**
H2O	2016	129.2	118.8	122.5	115.2	118.2	19.3	116.1	110.0	100.3	103.8	100.7	104.4	**11,751.9**
OIL	2016	22.6	20.7	21.4	20.1	20.7	19.7	20.3	19.4	17.6	18.3	17.7	18.3	**2,753.0**

Manitoba Production
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Licence **8721** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	30.0	28.0	31.0	30.0	30.0	30.0	30.0	28.9	30.0	30.5	29.3	31.0	**1,221.9**
H2O	2015	152.7	13.6	152.9	148.7	151.7	142.0	137.2	128.1	141.5	135.1	131.9	126.4	**10,493.4**
OIL	2015	33.3	27.7	26.8	22.2	22.4	24.9	29.8	35.3	17.2	27.5	19.3	25.6	**2,516.2**
DAY	2014	31.0	27.8	31.0	29.0	29.3	28.8	22.9	30.0	30.0	30.0	30.0	30.7	**863.2**
H2O	2014	207.1	178.7	172.0	181.1	175.5	169.3	175.4	171.0	165.5	169.8	158.5	156.0	**8,931.6**
OIL	2014	41.6	36.4	43.0	38.5	38.1	36.9	28.8	36.7	32.0	25.7	28.5	34.0	**2,204.2**

Licence **8723** Well Name **CPEC South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.3**
DAY	2014	31.0	25.0	30.0	30.0	29.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2014	233.1	192.2	226.4	214.8	189.0	122.1	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.7**
OIL	2014	0.5	0.4	0.6	1.3	1.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**445.3**

Licence **8724** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	18.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,379.0**
H2O	2016	10.1	3.8	6.7	6.3	6.5	6.3	6.7	4.6	4.6	4.7	4.7	4.6	**814.7**
OIL	2016	139.3	67.3	116.4	109.3	116.5	116.3	122.6	101.8	94.5	93.9	91.5	96.9	**9,100.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,026.0**
H2O	2015	4.6	17.1	14.0	12.7	14.0	10.9	12.2	13.7	10.5	8.3	5.4	9.9	**745.1**
OIL	2015	64.9	186.0	153.5	140.0	140.7	199.5	175.3	149.2	130.2	131.7	117.8	141.8	**7,833.7**
DAY	2014	29.0	22.0	27.0	30.0	31.0	28.0	23.0	31.0	30.0	31.0	28.0	24.0	**663.0**
H2O	2014	13.8	10.8	11.4	11.0	12.4	11.6	8.9	12.3	15.2	11.9	7.0	4.1	**611.8**
OIL	2014	174.2	135.0	167.2	184.9	184.4	158.8	144.5	174.6	159.7	123.3	57.6	39.5	**6,103.1**

Licence **8725** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,498.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2016	168.9	152.5	170.2	161.0	155.4	151.7	154.5	146.8	139.9	136.7	133.9	136.6	**16,039.9**
OIL	2016	20.9	20.7	22.7	25.8	28.2	27.5	30.0	35.1	31.0	27.1	26.3	25.4	**2,962.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,135.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	**0.9**
H2O	2015	184.1	162.1	157.1	139.0	149.5	143.7	178.4	179.3	163.8	170.3	158.4	168.3	**14,231.8**
OIL	2015	46.7	50.5	41.2	33.6	34.8	32.1	32.9	27.2	22.1	18.4	21.0	17.4	**2,641.7**
DAY	2014	31.0	28.0	31.0	24.0	30.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**771.0**
H2O	2014	276.7	239.8	249.4	177.2	242.1	207.4	234.7	249.5	221.8	217.0	217.8	217.4	**12,277.8**
OIL	2014	52.8	43.9	63.6	67.0	41.9	50.6	51.5	42.9	33.7	42.9	36.4	34.4	**2,263.8**

Licence **8726** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8726** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,461.0**
H2O	2016	84.6	74.2	79.9	76.3	82.0	70.0	71.0	82.3	71.9	72.4	62.2	39.9	**8,665.5**
OIL	2016	19.4	17.0	20.5	21.3	22.2	13.0	13.8	16.5	15.0	14.9	12.9	7.9	**2,578.9**
DAY	2015	23.0	25.0	31.0	29.0	30.0	24.0	23.0	29.0	28.0	31.0	30.0	30.0	**1,106.0**
H2O	2015	68.2	72.5	89.4	70.6	71.9	56.3	66.8	75.2	70.7	88.3	86.6	85.2	**7,798.8**
OIL	2015	34.0	39.0	46.5	42.0	44.2	34.7	30.3	26.6	24.6	28.2	25.6	22.0	**2,384.5**
DAY	2014	28.0	28.0	31.0	29.0	31.0	27.0	24.0	29.0	30.0	31.0	29.0	23.0	**773.0**
H2O	2014	127.5	104.8	100.9	94.7	104.1	91.3	95.3	102.2	98.5	97.0	87.9	66.8	**6,897.1**
OIL	2014	49.9	56.0	61.6	54.5	57.6	46.3	42.8	51.3	52.3	51.8	44.6	34.4	**1,986.8**

Licence **8727** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	21.0	**1,351.0**
H2O	2016	3.7	3.1	3.3	3.2	3.7	3.9	13.2	4.0	3.1	1.9	1.1	1.3	**795.1**
OIL	2016	33.7	25.8	27.4	28.4	31.7	32.4	126.1	82.2	72.5	52.5	33.7	33.0	**4,370.0**
DAY	2015	17.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**997.0**
H2O	2015	2.4	2.3	3.8	2.7	2.4	3.7	3.8	3.9	3.7	4.3	4.0	3.7	**749.6**
OIL	2015	25.8	25.1	46.3	41.8	42.8	40.8	41.3	36.9	33.7	33.3	33.4	34.8	**3,790.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	29.0	19.0	**657.0**
H2O	2014	10.7	4.8	5.4	3.8	3.3	3.6	3.8	4.5	4.5	4.3	3.6	2.4	**708.9**
OIL	2014	141.6	60.7	70.3	61.9	63.3	59.0	61.0	65.3	62.6	62.5	50.8	29.3	**3,354.6**

Licence **8728** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,361.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**
DAY	2015	0.0	0.0	26.2	29.4	30.8	29.8	31.0	30.0	30.0	31.0	30.0	27.0	**822.9**
GAS	2015	0.0	0.0	0.0	2.5	4.7	1.6	1.0	0.5	0.0	0.0	0.0	0.0	**10.3**
H2O	2015	0.0	0.0	21.7	9.1	1.0	29.2	32.5	20.8	15.7	58.2	55.5	30.1	**2,361.3**
OIL	2015	0.0	0.0	21.2	12.5	9.1	13.0	8.5	5.3	14.0	21.4	23.0	18.6	**2,151.4**
DAY	2014	30.8	26.3	31.0	28.0	31.0	30.0	31.0	30.8	19.7	31.0	18.0	17.0	**527.7**
H2O	2014	135.2	92.4	77.2	35.4	22.4	0.6	0.3	0.3	0.2	41.3	30.6	28.3	**2,087.5**
OIL	2014	123.2	105.0	105.6	63.7	40.3	1.1	1.0	1.0	0.6	26.9	18.6	17.4	**2,004.8**

Licence **8729** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	7.0	18.0	31.0	28.0	29.0	29.0	28.0	29.0	29.0	31.0	**1,450.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2016	582.9	486.6	112.0	280.8	427.6	341.0	334.3	290.4	303.0	312.2	293.5	327.2	**35,048.3**
OIL	2016	6.1	4.2	1.1	2.8	5.4	3.0	2.8	2.4	4.3	5.4	6.9	6.8	**4,494.3**
DAY	2015	31.0	27.0	31.0	29.6	30.8	29.3	31.0	14.0	0.0	30.0	30.0	28.0	**1,132.3**
GAS	2015	0.0	0.0	0.0	1.3	1.5	4.1	2.9	1.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2015	637.2	547.2	580.2	534.2	483.5	418.5	476.4	260.7	0.0	706.6	637.2	580.3	**30,956.8**
OIL	2015	9.0	5.5	6.5	6.2	7.7	24.4	24.4	12.3	0.0	9.9	11.4	15.2	**4,443.1**
DAY	2014	31.0	26.3	31.0	29.3	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**820.6**
H2O	2014	970.3	897.5	988.5	739.6	794.5	755.4	732.4	684.8	624.2	655.1	633.7	639.0	**25,094.8**

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Licence **8729** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	82.2	49.2	108.5	100.3	81.5	71.9	50.1	39.0	29.1	29.5	29.1	20.9	**4,310.6**

Licence **8730** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,401.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2016	125.8	127.0	129.4	148.2	80.2	66.1	71.3	77.7	56.6	45.4	34.7	35.6	**21,153.6**
OIL	2016	26.2	22.9	27.6	36.0	16.5	13.0	13.1	14.0	10.4	9.2	9.3	14.1	**1,744.5**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,036.4**
GAS	2015	0.0	0.0	0.0	11.0	5.9	0.0	5.6	2.5	0.0	0.0	0.0	0.0	**25.0**
H2O	2015	173.6	188.5	166.2	137.7	99.1	68.4	94.6	105.8	102.4	103.9	99.8	112.6	**20,155.6**
OIL	2015	47.4	46.5	46.6	38.2	49.2	78.5	46.2	29.4	28.0	23.8	25.7	24.5	**1,532.2**
DAY	2014	20.5	26.0	31.0	29.3	31.0	30.0	31.0	30.8	23.0	27.1	30.0	31.0	**672.7**
H2O	2014	689.3	1013.4	707.5	729.5	778.3	658.9	457.0	432.9	268.8	174.8	355.5	371.8	**18,703.0**
OIL	2014	15.9	48.2	68.9	105.5	35.4	53.8	108.6	109.6	68.4	30.4	75.7	85.4	**1,048.2**

Licence **8731** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,535.0**
H2O	2016	680.7	643.4	692.2	648.1	652.9	625.9	645.5	663.5	618.0	625.1	622.7	644.9	**47,041.7**
OIL	2016	155.6	150.5	115.9	96.7	105.7	94.7	74.8	91.9	87.1	87.3	81.0	76.6	**7,362.0**
DAY	2015	31.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	29.0	26.0	30.0	31.0	**1,172.0**
H2O	2015	938.7	859.0	782.5	752.2	742.5	713.4	742.4	752.0	722.5	638.8	740.6	710.5	**39,278.8**
OIL	2015	91.8	83.1	84.5	82.5	136.4	67.8	74.4	72.8	80.3	130.0	149.5	151.6	**6,144.2**
DAY	2014	31.0	27.0	31.0	29.0	30.0	26.0	29.0	29.0	23.0	30.0	30.0	31.0	**817.0**
H2O	2014	956.0	828.9	947.7	837.0	868.5	773.5	873.9	841.8	677.1	864.0	857.2	873.7	**30,183.7**
OIL	2014	46.6	40.6	54.6	77.6	78.7	68.0	76.4	74.2	60.3	80.9	80.4	84.1	**4,939.5**

Licence **8732** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	29.0	31.0	30.0	30.0	20.0	0.0	1.0	30.0	31.0	30.0	26.0	**1,412.0**
H2O	2016	12.2	40.3	56.1	54.4	56.5	31.3	0.0	1.1	47.4	51.7	32.9	19.6	**3,345.3**
OIL	2016	6.4	27.3	24.6	23.7	24.0	8.4	0.0	0.3	15.4	17.1	16.1	14.1	**1,250.6**
DAY	2015	30.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,132.0**
H2O	2015	38.7	30.4	32.8	28.9	27.0	32.6	34.1	31.1	19.6	15.7	15.1	14.7	**2,941.8**
OIL	2015	10.6	9.1	9.3	7.3	6.6	9.0	9.8	9.0	5.7	4.7	4.3	3.6	**1,073.2**
DAY	2014	31.0	15.0	31.0	29.0	31.0	27.0	24.0	31.0	30.0	31.0	30.0	23.0	**771.0**
H2O	2014	60.9	29.0	64.7	59.9	59.0	49.7	37.2	42.5	40.7	43.5	41.3	31.0	**2,621.1**
OIL	2014	17.7	8.3	20.9	17.9	16.6	14.8	11.2	14.0	11.8	11.5	11.0	8.3	**984.2**

Licence **8733** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1014.0	870.0	817.0	804.0	792.0	732.0	715.0	690.0	643.0	621.0	631.0	619.0	**32,369.0**
WIN	2015	574.0	807.0	829.0	847.0	891.0	858.0	1103.0	1137.0	900.0	1194.0	1120.0	1150.0	**23,421.0**
WIN	2014	626.0	568.0	604.0	753.0	904.0	854.0	645.0	859.0	756.0	939.0	878.0	772.0	**12,011.0**

Licence **8735** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8735** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,631.0**
H2O	2016	49.1	46.8	49.5	47.7	49.4	48.6	46.4	40.7	37.2	47.5	45.8	47.5	**2,578.5**
OIL	2016	38.4	34.9	37.0	36.2	37.2	36.6	39.5	38.8	34.6	32.2	29.2	30.6	**1,908.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,268.0**
H2O	2015	40.8	37.7	41.6	46.3	51.1	48.3	51.5	48.7	45.6	46.1	47.3	48.8	**2,022.3**
OIL	2015	28.9	25.3	28.4	28.6	31.7	31.5	32.8	34.8	35.6	36.4	36.0	39.2	**1,483.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**903.0**
H2O	2014	46.1	40.6	45.6	42.5	40.4	38.7	41.2	40.2	36.7	38.6	34.7	40.3	**1,468.5**
OIL	2014	34.9	31.3	35.7	32.5	31.9	29.9	33.0	29.7	28.4	31.0	27.9	28.5	**1,094.4**

Licence **8736** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,421.0**
H2O	2016	19.2	11.9	15.2	30.0	19.5	30.8	25.2	28.4	26.0	18.3	18.5	19.5	**3,592.4**
OIL	2016	21.3	29.1	27.3	7.5	20.6	20.3	37.8	42.6	39.0	30.7	27.5	30.5	**5,920.3**
DAY	2015	20.0	0.0	30.0	30.0	25.0	29.0	30.0	30.0	29.0	28.0	30.0	25.0	**1,060.0**
H2O	2015	34.3	0.0	33.9	41.6	31.5	21.0	33.4	31.1	21.2	6.1	20.7	11.6	**3,329.9**
OIL	2015	28.3	0.0	47.7	58.3	31.5	37.4	30.7	31.3	32.4	15.3	12.8	24.9	**5,586.1**
DAY	2014	31.0	27.0	27.0	3.0	15.0	11.0	20.0	26.0	30.0	31.0	14.0	27.0	**754.0**
H2O	2014	77.2	68.7	36.0	0.0	0.0	9.2	1.2	12.5	37.7	21.4	25.7	53.0	**3,043.5**
OIL	2014	166.6	127.7	57.4	8.5	26.2	7.6	0.8	32.7	28.8	39.8	13.9	45.0	**5,235.5**

Licence **8737** Well Name **TORC Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.0**
H2O	2016	37.6	36.4	42.5	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,725.5**
OIL	2016	20.1	18.7	19.7	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.0**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,077.0**
H2O	2015	57.5	52.8	55.3	28.9	42.9	54.0	60.6	57.2	52.2	43.4	28.2	39.0	**5,576.9**
OIL	2015	2.4	2.1	10.3	12.9	20.3	27.5	28.9	28.2	22.7	33.6	50.5	26.6	**1,306.9**
DAY	2014	27.0	22.0	17.0	29.0	31.0	30.0	19.0	29.0	30.0	31.0	30.0	30.0	**715.0**
H2O	2014	166.9	125.3	59.0	53.3	86.1	129.9	61.7	37.0	62.0	57.4	43.9	58.5	**5,004.9**
OIL	2014	23.4	30.2	12.4	12.2	21.2	20.7	10.6	0.8	1.7	2.4	2.4	2.4	**1,040.9**

Licence **8738** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-02-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,275.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.3**

Licence **8739** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-18-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,043.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,043.9**

Manitoba Production
2014 To 2016

Licence **8739** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-18-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	25.0	21.0	31.0	5.0	0.0	0.0	0.0	**582.0**
H2O	2014	127.8	116.4	117.3	101.2	91.5	82.0	74.6	82.0	12.2	0.0	0.0	0.0	**4,043.9**
OIL	2014	47.3	25.5	25.8	22.2	20.1	18.0	16.3	18.0	2.7	0.0	0.0	0.0	**2,174.6**

Licence **8740** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-18-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,220.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**849.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	25.0	21.0	31.0	5.0	0.0	0.0	0.0	**555.0**
H2O	2014	333.4	293.6	306.5	298.6	308.2	249.7	268.8	302.7	39.8	0.0	0.0	0.0	**7,220.2**
OIL	2014	17.6	15.5	16.1	15.7	16.3	13.1	9.7	9.3	1.2	0.0	0.0	0.0	**849.6**

Licence **8741** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1060.0	1084.0	1173.0	1162.0	1200.0	1179.0	1196.0	1161.0	1040.0	995.0	911.0	840.0	**35,981.0**
WIN	2015	899.0	818.0	851.0	906.0	851.0	874.0	880.0	960.0	741.0	1064.0	1008.0	1039.0	**22,980.0**
WIN	2014	601.0	546.0	572.0	815.0	924.0	848.0	662.0	928.0	901.0	919.0	868.0	861.0	**12,089.0**

Licence **8742** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2016	0.7	0.7	0.1	0.7	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2016	4.3	3.0	3.4	3.4	3.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.6**
OIL	2016	5.2	3.4	4.1	3.9	4.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,219.0**
GAS	2015	0.0	1.2	1.3	0.2	0.2	0.2	0.2	0.1	0.1	0.7	0.7	0.7	**38.8**
H2O	2015	6.9	4.1	4.7	5.2	5.5	4.1	3.6	3.1	2.9	3.3	3.6	4.7	**1,498.8**
OIL	2015	13.9	8.7	10.4	11.0	12.1	8.6	8.3	7.5	6.7	7.5	6.1	5.9	**3,263.4**
DAY	2014	31.0	22.0	31.0	22.0	31.0	29.0	25.0	31.0	30.0	31.0	30.0	31.0	**854.0**
GAS	2014	14.0	1.5	1.3	1.4	1.1	0.8	2.7	2.8	1.8	2.5	2.3	1.0	**33.2**
H2O	2014	11.5	11.9	16.9	9.8	13.0	11.9	8.0	10.3	8.3	6.8	5.2	6.2	**1,447.1**
OIL	2014	46.5	27.8	41.4	24.0	30.5	28.7	16.1	24.4	19.9	15.8	12.1	14.1	**3,156.7**

Licence **8743** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	24.0	14.0	31.0	31.0	26.0	27.0	30.0	20.0	**1,499.0**
H2O	2016	12.7	11.6	11.8	11.4	10.9	9.5	14.3	14.3	12.4	12.0	10.9	8.5	**3,343.8**
OIL	2016	16.9	15.5	15.6	15.3	9.6	9.6	14.5	14.6	12.5	12.2	11.1	8.7	**6,758.5**
DAY	2015	26.0	25.0	31.0	29.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,177.0**
H2O	2015	26.0	21.1	19.6	18.3	16.4	16.3	20.5	17.0	16.6	15.1	14.0	12.7	**3,203.5**
OIL	2015	32.2	21.2	26.7	25.1	24.5	24.5	26.4	22.7	22.1	20.1	18.7	17.0	**6,602.4**
DAY	2014	30.0	26.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	29.0	28.0	**825.0**
H2O	2014	47.4	44.8	40.0	36.3	47.4	29.1	25.4	24.8	24.0	25.9	23.0	19.7	**2,989.9**
OIL	2014	91.3	76.1	69.6	56.5	53.6	46.9	42.3	48.1	40.0	39.6	28.7	28.9	**6,321.2**

Manitoba Production
2014 To 2016

Licence **8744** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	29.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,529.0**
GAS	2016	1.0	1.0	0.3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.3	0.6	**89.1**
H2O	2016	1.6	1.1	0.8	0.5	1.4	3.2	1.9	0.9	1.1	1.4	1.2	0.9	**482.9**
OIL	2016	12.7	10.6	7.8	8.0	8.2	10.1	7.8	5.2	2.1	2.9	5.8	12.1	**2,899.5**
DAY	2015	23.0	22.0	31.0	30.0	31.0	30.0	28.0	28.0	28.0	31.0	30.0	30.0	**1,169.0**
GAS	2015	1.6	1.6	1.8	0.8	0.7	0.6	0.4	0.4	0.3	1.0	1.0	1.0	**78.9**
H2O	2015	4.0	5.2	4.7	6.7	5.6	5.4	4.9	3.9	3.5	2.4	1.8	1.8	**466.9**
OIL	2015	19.5	16.2	22.7	27.2	21.1	18.1	14.2	12.8	12.2	12.1	13.3	13.3	**2,806.2**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	28.0	29.0	26.0	28.0	24.0	24.0	**827.0**
GAS	2014	2.5	2.5	2.3	2.7	1.4	1.8	2.2	1.2	1.1	1.1	1.0	2.3	**67.7**
H2O	2014	15.4	7.7	10.0	7.9	4.8	4.7	4.1	4.8	3.7	2.4	2.1	4.1	**417.0**
OIL	2014	51.7	42.0	41.0	37.6	27.5	28.6	38.1	28.3	22.5	24.3	21.4	18.3	**2,603.5**

Licence **8745** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	27.0	**1,536.0**
GAS	2016	1.0	1.0	0.6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.8	0.7	**93.2**
H2O	2016	2.4	1.9	1.6	0.7	1.9	1.0	0.5	0.4	1.7	0.8	0.4	0.6	**536.1**
OIL	2016	22.5	20.3	17.8	17.4	17.4	16.0	17.3	18.0	13.4	16.0	15.8	13.9	**5,546.1**
DAY	2015	22.0	28.0	31.0	29.0	30.0	30.0	30.0	28.0	21.0	30.0	30.0	29.0	**1,177.0**
GAS	2015	1.6	1.6	1.8	1.1	1.1	1.1	1.0	0.7	0.5	1.0	1.0	1.0	**82.1**
H2O	2015	3.1	4.5	5.2	3.1	3.7	3.8	3.5	2.0	11.2	6.3	0.9	1.0	**522.2**
OIL	2015	29.6	37.4	40.7	36.1	33.3	33.9	34.6	24.3	16.6	24.5	25.7	23.3	**5,340.3**
DAY	2014	29.0	26.0	29.0	27.0	28.0	26.0	26.0	28.0	25.0	28.0	25.0	27.0	**839.0**
GAS	2014	4.5	4.0	3.7	4.5	3.0	4.6	3.0	2.0	2.4	2.5	1.8	2.3	**68.6**
H2O	2014	4.3	7.9	9.2	4.2	5.5	11.5	13.8	21.4	23.6	15.9	4.0	3.9	**473.9**
OIL	2014	78.7	63.7	62.1	49.9	55.1	41.3	53.0	49.4	46.0	40.0	38.3	37.5	**4,980.3**

Licence **8746** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	29.0	**1,454.5**
GAS	2016	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2016	3.1	3.9	4.7	2.8	2.2	1.4	0.6	0.2	0.3	0.2	0.2	0.3	**1,565.2**
OIL	2016	7.7	8.9	10.0	7.4	6.5	4.1	4.8	6.2	6.6	5.1	5.2	4.8	**1,950.0**
DAY	2015	31.0	20.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,096.5**
GAS	2015	0.0	3.9	0.7	2.6	2.4	0.5	2.2	0.2	0.0	0.0	0.0	0.0	**66.5**
H2O	2015	7.3	0.6	1.9	3.9	4.2	3.5	4.1	4.3	0.7	3.0	3.0	3.5	**1,545.3**
OIL	2015	8.3	6.5	15.8	11.4	10.8	8.9	9.8	10.1	11.8	7.6	7.2	8.1	**1,872.7**
DAY	2014	30.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	29.0	31.0	**740.5**
GAS	2014	0.6	3.6	6.5	0.0	0.0	0.0	0.0	5.7	6.0	4.6	0.0	0.0	**54.0**
H2O	2014	27.7	14.0	21.8	27.8	24.9	6.3	7.2	7.4	7.5	11.0	11.7	13.7	**1,505.3**
OIL	2014	57.9	34.1	37.9	41.5	35.1	12.8	14.4	18.5	17.8	15.6	11.8	13.4	**1,756.4**

Licence **8747** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**998.0**
H2O	2016	202.2	101.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,742.4**
OIL	2016	8.4	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,372.4**

Manitoba Production
2014 To 2016

Licence **8747** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	30.0	25.0	25.0	25.0	31.0	30.0	25.0	27.0	29.0	31.0	**950.0**
H2O	2015	523.9	412.3	392.6	311.9	327.6	304.7	323.7	303.8	262.8	259.5	225.3	216.0	**22,438.5**
OIL	2015	45.6	35.9	34.2	27.1	12.3	12.7	13.5	12.6	11.0	10.8	9.4	9.1	**1,359.7**
DAY	2014	19.4	28.0	16.6	0.0	12.0	13.0	16.0	22.0	27.0	26.0	30.0	31.0	**613.0**
H2O	2014	714.0	938.2	606.9	0.0	488.2	459.6	590.7	832.0	932.3	813.4	662.9	619.2	**18,574.4**
OIL	2014	46.3	161.4	30.0	0.0	6.2	42.1	42.2	54.8	56.0	65.9	58.4	53.8	**1,125.5**

Licence **8748** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	18.0	29.0	27.0	0.0	22.0	29.0	31.0	31.0	29.0	31.0	30.0	21.0	**1,277.0**
H2O	2016	32.9	37.6	29.4	0.0	36.0	32.7	32.9	26.9	24.2	24.7	23.0	12.5	**5,154.7**
OIL	2016	10.4	11.8	9.3	0.0	15.2	9.3	7.6	11.3	7.5	7.0	6.4	3.5	**2,153.1**
DAY	2015	31.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	19.0	**979.0**
H2O	2015	61.8	42.8	53.9	45.5	45.9	40.9	44.6	42.6	38.2	35.4	35.1	23.3	**4,841.9**
OIL	2015	17.5	15.9	19.9	16.9	17.0	13.4	14.1	13.4	12.0	9.3	11.1	7.3	**2,053.8**
DAY	2014	28.0	23.0	28.0	24.0	30.0	15.0	14.0	31.0	30.0	31.0	29.0	31.0	**638.0**
H2O	2014	108.8	80.5	108.6	82.1	111.1	65.2	68.1	89.1	76.0	72.8	64.5	62.2	**4,331.9**
OIL	2014	40.3	29.7	42.3	25.8	41.2	24.1	25.2	30.9	25.4	23.0	23.4	22.1	**1,886.0**

Licence **8749** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.3**
DAY	2015	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
GAS	2015	0.0	0.0	0.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2015	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.4**
OIL	2015	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**284.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,581.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,452.3**

Licence **8750** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,079.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,319.5**
DAY	2015	31.0	25.5	31.0	29.4	29.8	29.5	31.0	31.0	30.0	31.0	30.0	16.0	**1,083.5**
GAS	2015	0.0	0.0	0.0	4.0	3.8	3.2	1.6	3.8	0.0	0.0	0.0	0.0	**16.4**
H2O	2015	50.4	41.4	46.4	32.7	28.4	19.2	12.6	60.5	46.8	34.2	40.8	20.7	**3,079.8**
OIL	2015	22.0	18.2	27.7	24.4	21.0	18.0	13.3	44.4	24.3	11.0	24.5	7.6	**2,319.5**
DAY	2014	30.8	26.3	31.0	14.0	18.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**738.3**
H2O	2014	63.7	45.1	72.2	27.4	27.6	40.2	36.0	30.2	27.5	29.4	46.2	50.2	**2,645.7**
OIL	2014	78.8	58.2	68.9	21.6	29.4	40.3	40.6	51.2	50.2	51.0	25.6	21.8	**2,063.1**

Licence **8751** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8751** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	23.0	30.0	5.0	13.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,435.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2016	19.2	18.6	227.1	222.2	18.4	67.5	114.5	74.6	52.3	45.0	31.5	33.5	**4,456.0**
OIL	2016	7.2	6.4	44.0	53.9	5.4	24.8	40.8	20.0	29.7	25.9	18.0	17.7	**5,631.4**
DAY	2015	27.0	28.0	31.0	29.0	30.8	27.3	30.0	26.0	22.0	28.0	29.0	29.0	**1,124.4**
GAS	2015	0.0	0.0	0.0	4.5	4.7	4.8	0.7	0.2	0.0	0.0	0.0	0.0	**14.9**
H2O	2015	12.0	34.8	23.8	21.5	22.7	48.2	8.1	14.1	13.2	18.6	19.4	18.0	**3,531.6**
OIL	2015	6.6	9.7	19.4	17.8	18.9	32.7	5.8	2.2	1.7	1.3	1.2	6.5	**5,337.6**
DAY	2014	31.0	26.3	31.0	14.0	17.5	30.0	31.0	30.8	25.0	31.0	30.0	31.0	**787.3**
H2O	2014	15.0	16.1	11.3	7.7	2.4	8.8	12.1	4.1	4.6	21.0	19.9	5.7	**3,277.2**
OIL	2014	29.6	19.5	19.3	6.2	8.4	18.0	17.3	12.0	9.8	12.4	9.3	7.9	**5,213.8**

Licence **8752** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	10.0	0.0	0.0	**1,323.0**
GAS	2016	0.0	0.8	0.4	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**91.6**
H2O	2016	12.7	13.1	13.9	17.3	18.8	19.7	23.8	13.5	6.8	0.2	0.0	0.0	**3,329.1**
OIL	2016	7.9	8.4	9.0	12.9	13.8	14.6	17.3	10.8	5.4	0.1	0.0	0.0	**2,821.5**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	26.0	31.0	30.0	31.0	**1,054.0**
GAS	2015	1.1	1.3	0.0	0.3	0.7	1.8	1.8	0.7	0.3	0.8	0.8	0.8	**85.4**
H2O	2015	48.8	36.2	43.9	12.7	31.0	28.8	24.6	24.8	12.0	14.1	13.8	13.7	**3,189.3**
OIL	2015	31.4	22.3	25.9	7.0	17.1	39.2	42.0	15.8	7.7	8.5	8.5	8.6	**2,721.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**697.0**
GAS	2014	11.9	8.2	7.6	6.2	5.7	6.6	4.5	6.8	6.3	5.9	3.9	1.4	**75.0**
H2O	2014	87.0	73.4	78.7	68.3	65.7	59.4	61.4	50.8	45.4	49.8	33.4	31.2	**2,884.9**
OIL	2014	56.3	49.0	49.9	44.4	43.3	37.3	35.6	30.1	25.9	28.7	19.6	18.9	**2,487.3**

Licence **8753** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	26.0	31.0	**1,403.0**
GAS	2016	0.0	0.8	0.9	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**97.8**
H2O	2016	58.1	28.4	34.4	33.6	35.1	31.3	45.2	44.3	33.0	38.5	33.8	39.1	**6,690.4**
OIL	2016	24.5	14.9	18.2	17.9	18.0	20.2	29.0	30.1	21.6	22.4	20.0	22.6	**4,137.8**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	13.0	**1,050.0**
GAS	2015	1.1	1.3	0.0	1.3	1.4	1.5	1.6	1.5	1.3	0.8	0.8	0.8	**91.1**
H2O	2015	99.0	89.7	91.5	78.8	87.2	76.9	79.6	85.8	72.4	81.3	83.0	35.1	**6,235.6**
OIL	2015	45.2	38.6	38.1	31.2	33.9	33.3	36.9	38.6	32.0	32.9	34.0	14.7	**3,878.4**
DAY	2014	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**707.0**
GAS	2014	4.0	9.3	9.6	7.0	7.3	5.5	4.9	7.4	5.6	8.3	7.4	1.4	**77.7**
H2O	2014	160.9	141.2	152.0	128.6	141.7	132.5	136.4	123.3	119.0	121.5	109.2	107.8	**5,275.3**
OIL	2014	73.7	66.5	67.9	59.2	66.1	58.8	56.0	51.7	47.9	49.4	45.5	46.3	**3,469.0**

Licence **8754** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**505.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,145.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.2**
DAY	2014	31.0	28.0	29.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**505.0**

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Licence **8754** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	119.4	87.0	71.5	61.2	59.1	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,145.0**
OIL	2014	6.3	4.5	5.9	5.3	5.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**674.2**

Licence **8755** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1137.0	1061.0	1084.0	1163.0	1166.0	1188.0	1184.0	1076.0	1004.0	1004.0	949.0	955.0	**35,901.0**
WIN	2015	932.0	824.0	921.0	940.0	981.0	957.0	995.0	1026.0	817.0	1150.0	1082.0	1128.0	**22,930.0**
WIN	2014	593.0	552.0	605.0	543.0	843.0	906.0	712.0	988.0	962.0	1024.0	947.0	967.0	**11,177.0**

Licence **8756** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,445.0**
H2O	2016	118.1	107.3	112.9	118.0	116.2	127.3	112.6	114.6	109.3	112.8	103.7	104.2	**12,138.3**
OIL	2016	52.5	43.8	45.5	37.3	34.4	36.5	42.6	40.4	37.1	34.4	32.8	36.5	**3,787.1**
DAY	2015	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,080.0**
H2O	2015	143.0	137.9	116.6	134.4	133.1	113.4	118.6	131.3	99.8	96.2	119.4	111.8	**10,781.3**
OIL	2015	56.4	50.1	41.1	31.1	39.0	44.4	64.7	48.2	68.4	76.6	48.3	51.8	**3,313.3**
DAY	2014	31.0	23.0	27.0	30.0	31.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	**719.0**
H2O	2014	247.3	181.4	200.2	206.6	187.6	151.7	181.1	177.7	177.9	176.6	166.3	151.7	**9,325.8**
OIL	2014	86.8	63.0	81.1	83.4	55.3	50.2	50.7	45.7	46.1	51.6	53.3	57.4	**2,693.2**

Licence **8757** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole OO** Field Code **1** Pool Code **59OO** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,453.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,143.1**
DAY	2015	31.0	8.0	0.0	0.0	0.0	30.0	31.0	25.0	0.0	0.0	0.0	0.0	**837.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2015	171.2	56.3	0.0	0.0	0.0	426.2	596.2	494.0	0.0	0.0	0.0	0.0	**20,453.7**
OIL	2015	7.0	1.6	0.0	0.0	0.0	7.3	11.4	8.5	0.0	0.0	0.0	0.0	**1,143.1**
DAY	2014	31.0	28.0	27.0	30.0	31.0	27.0	29.0	29.0	27.0	28.0	26.0	26.0	**712.0**
GAS	2014	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2014	917.1	750.1	698.2	769.0	719.3	500.5	539.3	507.1	450.1	240.6	164.7	130.9	**18,709.8**
OIL	2014	47.5	43.8	48.3	60.8	52.0	39.2	30.7	34.1	36.4	13.1	4.7	6.1	**1,107.3**

Licence **8758** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,606.0**
H2O	2016	67.8	64.2	68.9	70.6	73.3	70.5	73.0	71.0	65.0	74.7	69.7	72.1	**3,008.9**
OIL	2016	81.2	72.7	73.7	63.5	65.2	63.1	68.9	67.4	60.0	66.8	63.6	66.6	**7,086.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,243.0**
H2O	2015	52.1	48.4	57.4	55.9	56.8	54.3	56.7	57.5	56.6	59.4	65.3	67.5	**2,168.1**
OIL	2015	117.4	103.3	98.9	88.6	95.6	96.1	98.1	97.3	93.9	90.8	76.2	83.2	**6,273.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**878.0**
H2O	2014	47.2	41.7	48.6	49.5	52.9	49.1	48.4	52.3	46.9	49.4	44.4	51.6	**1,480.2**
OIL	2014	161.1	144.6	157.6	142.6	155.7	142.6	145.5	134.3	115.5	125.9	113.5	115.8	**5,133.9**

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Licence **8759** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,210.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,633.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	29.0	31.0	30.0	31.0	30.0	2.0	**1,210.0**
H2O	2015	31.3	29.8	17.9	15.6	15.9	10.2	9.5	12.9	11.8	5.2	8.4	0.7	**7,633.9**
OIL	2015	7.1	6.8	4.3	3.7	3.9	3.5	3.1	3.8	3.6	1.4	2.2	0.2	**2,181.6**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.4	30.3	**876.2**
H2O	2014	158.2	130.6	174.5	136.8	140.8	141.3	128.9	97.0	79.6	46.4	43.2	46.4	**7,464.7**
OIL	2014	47.4	50.6	42.0	29.7	31.0	30.0	29.2	30.7	24.8	14.0	13.4	9.5	**2,138.0**

Licence **8760** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-02-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,314.0**
H2O	2016	272.2	282.7	265.7	213.7	158.9	145.1	109.5	87.6	93.8	103.5	37.7	15.1	**17,193.5**
OIL	2016	21.5	20.1	30.3	29.1	33.5	34.9	35.1	39.2	41.9	38.7	59.9	44.6	**2,925.5**
DAY	2015	19.0	1.0	23.0	30.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	23.0	**964.0**
H2O	2015	9.0	0.5	10.9	15.5	23.0	34.6	40.0	89.7	0.0	0.0	0.0	205.9	**15,408.0**
OIL	2015	26.2	1.3	31.3	45.9	61.9	77.8	77.1	3.9	0.0	0.0	0.0	13.1	**2,496.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	30.0	**762.0**
H2O	2014	91.5	58.6	23.6	22.3	19.8	14.4	14.0	14.6	14.5	15.3	13.8	14.0	**14,978.9**
OIL	2014	79.9	66.9	71.0	63.2	61.1	53.5	58.4	60.2	58.4	62.1	45.2	42.2	**2,158.2**

Licence **8761** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**1,525.0**
H2O	2016	23.3	7.2	4.4	1.7	4.8	6.2	6.8	4.9	1.5	1.5	1.8	1.8	**1,233.8**
OIL	2016	148.9	142.5	122.0	88.9	101.9	106.5	105.4	96.6	99.5	94.9	106.0	103.2	**11,987.6**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	28.0	31.0	23.0	31.0	**1,162.0**
H2O	2015	13.4	13.3	16.6	15.4	14.4	15.8	22.8	25.3	32.4	37.2	23.9	27.4	**1,167.9**
OIL	2015	168.7	160.5	195.4	182.2	155.7	170.1	210.2	234.8	223.2	262.3	156.0	140.5	**10,671.3**
DAY	2014	31.0	28.0	31.0	30.0	30.0	27.0	28.0	29.0	30.0	30.0	26.0	31.0	**811.0**
H2O	2014	21.3	21.0	26.2	26.0	26.5	24.4	21.3	7.6	8.4	5.3	5.9	14.5	**910.0**
OIL	2014	272.4	241.9	239.8	228.3	221.9	199.8	215.0	227.8	234.5	145.5	129.7	180.2	**8,411.7**

Licence **8762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	29.0	**1,405.0**
H2O	2016	17.6	29.2	30.2	27.3	25.7	20.6	27.5	13.1	15.0	25.2	28.3	45.7	**2,713.4**
OIL	2016	53.8	43.7	45.7	35.9	34.8	24.5	36.1	48.4	42.2	31.2	30.6	10.6	**3,720.1**
DAY	2015	27.0	24.0	28.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,045.0**
H2O	2015	68.1	62.0	37.5	29.6	37.0	40.1	51.7	57.8	45.6	18.7	17.7	18.5	**2,408.0**
OIL	2015	69.7	61.9	37.8	30.4	22.4	22.8	54.1	61.7	48.3	20.2	19.6	20.8	**3,282.6**
DAY	2014	31.0	28.0	31.0	29.0	29.0	27.0	29.0	25.0	30.0	24.0	21.0	31.0	**695.0**
H2O	2014	45.6	40.4	52.3	48.5	48.6	45.6	47.6	29.6	35.8	26.7	25.2	71.5	**1,923.7**
OIL	2014	92.3	77.4	61.9	58.6	57.4	52.0	55.6	47.2	59.0	48.7	44.4	77.2	**2,812.9**

Licence **8763** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **8763** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,518.0**
H2O	2016	174.4	164.1	175.5	163.0	168.5	161.4	166.2	163.0	152.9	156.0	149.7	148.2	**17,528.0**
OIL	2016	52.1	46.4	49.5	46.0	47.5	45.6	46.8	46.0	43.1	44.0	42.3	41.8	**6,451.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,152.0**
H2O	2015	246.0	211.0	228.3	207.1	200.9	205.2	207.1	199.8	193.3	195.8	173.6	182.5	**15,585.1**
OIL	2015	73.5	63.0	68.2	61.9	60.1	61.3	61.9	59.7	57.7	54.2	51.9	54.5	**5,900.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	6.0	27.0	30.0	31.0	30.0	31.0	**788.0**
H2O	2014	324.8	273.5	303.0	268.2	255.0	262.7	84.3	335.0	295.5	259.8	241.8	247.5	**13,134.5**
OIL	2014	114.2	96.0	106.5	94.3	89.5	92.3	29.7	101.5	95.0	86.7	76.2	74.0	**5,172.8**

Licence **8764** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	22.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,343.0**
H2O	2016	80.2	60.4	71.2	86.0	75.9	75.0	77.0	75.8	61.1	72.6	81.4	95.0	**7,996.2**
OIL	2016	115.4	85.6	99.9	103.3	97.7	96.6	92.4	87.8	74.1	80.0	85.7	73.5	**6,084.3**
DAY	2015	30.0	28.0	31.0	30.0	30.0	21.0	23.0	31.0	30.0	31.0	30.0	30.0	**994.0**
H2O	2015	84.4	84.5	87.3	81.2	77.3	48.8	130.6	129.6	103.0	87.1	83.9	89.6	**7,084.6**
OIL	2015	157.4	130.8	163.5	141.4	139.8	92.9	58.8	128.9	156.8	151.2	144.4	121.5	**4,992.3**
DAY	2014	4.0	15.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**649.0**
H2O	2014	95.7	204.7	166.2	149.1	151.9	189.4	167.5	135.4	118.0	97.5	67.2	78.9	**5,997.3**
OIL	2014	8.4	67.8	128.9	132.8	143.3	116.2	113.2	111.6	105.7	125.6	129.9	139.9	**3,404.9**

Licence **8765** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,477.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2016	58.4	14.0	21.4	18.1	16.1	12.9	12.6	7.3	8.9	11.9	12.2	12.0	**4,541.4**
OIL	2016	29.9	7.7	2.2	2.1	3.1	3.1	8.1	8.1	6.7	3.1	2.3	2.7	**3,147.0**
DAY	2015	31.0	28.0	31.0	29.4	29.8	29.5	31.0	31.0	30.0	31.0	30.0	30.0	**1,114.4**
GAS	2015	0.0	0.0	0.0	2.0	1.9	1.6	5.7	0.9	0.0	0.0	0.0	0.0	**12.1**
H2O	2015	175.2	125.3	96.8	92.0	81.0	73.7	64.5	92.3	100.6	37.4	28.9	49.7	**4,335.6**
OIL	2015	103.8	72.8	63.2	62.6	58.6	61.2	47.0	10.0	8.4	19.3	14.4	23.0	**3,067.9**
DAY	2014	30.8	25.3	18.0	23.3	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**752.7**
H2O	2014	38.6	28.8	20.2	154.4	115.1	90.7	166.9	172.0	162.1	173.4	172.6	174.8	**3,318.2**
OIL	2014	48.2	46.0	34.0	113.9	103.5	70.1	111.0	113.4	104.8	106.6	99.9	102.5	**2,523.6**

Licence **8766** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,173.0**
GAS	2016	0.0	0.8	0.1	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.6	1.0	**89.9**
H2O	2016	1173.0	1092.4	1122.9	1108.5	1176.9	1126.3	1153.4	1062.0	998.0	1030.6	1007.9	945.3	**52,436.4**
OIL	2016	1.9	1.9	1.3	0.8	0.9	1.6	2.9	4.5	8.9	13.6	22.4	13.5	**3,506.6**
DAY	2015	31.0	28.0	31.0	26.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**807.0**
GAS	2015	0.0	1.2	0.0	6.9	7.3	3.7	1.1	0.6	0.5	0.8	0.8	0.8	**80.1**
H2O	2015	1866.9	1494.8	1546.6	1370.9	1498.6	1268.4	1520.5	1552.8	1329.3	1170.4	1107.2	1155.7	**39,439.2**
OIL	2015	205.9	185.9	188.1	158.4	188.0	84.1	25.8	14.6	11.0	1.8	2.6	2.0	**3,432.4**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**450.0**
GAS	2014	1.7	3.0	5.0	7.5	7.3	10.5	4.4	4.5	3.5	3.7	4.3	1.0	**56.4**

Manitoba Production
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Licence **8766** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	1503.1	1362.9	1569.2	1484.2	1552.7	1501.2	1190.3	1715.7	1578.1	1549.0	1473.3	1615.0	**22,557.1**
OIL	2014	133.5	120.2	165.0	183.8	198.5	172.2	85.8	142.2	138.8	134.9	152.8	186.9	**2,364.2**

Licence **8767** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
GAS	2016	0.0	0.8	0.3	0.8	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
H2O	2016	2005.7	1870.8	1926.0	1918.2	2021.6	375.7	0.0	0.0	0.0	0.0	0.0	0.0	**51,305.6**
OIL	2016	3.4	2.6	5.6	3.7	6.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
DAY	2015	31.0	28.0	31.0	27.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**796.0**
GAS	2015	0.0	1.2	0.0	8.9	9.3	4.2	1.2	0.6	0.7	0.8	0.8	0.8	**75.6**
H2O	2015	1894.9	1527.0	1580.8	1411.4	1570.2	1595.2	1711.3	1760.3	1821.6	1841.9	1978.6	2024.2	**41,187.6**
OIL	2015	221.1	214.8	192.7	202.5	239.3	94.2	27.9	15.1	15.8	5.1	15.1	8.9	**2,697.5**
DAY	2014	31.0	28.0	18.0	29.0	31.0	29.0	27.0	31.0	29.0	31.0	30.0	31.0	**438.0**
GAS	2014	1.3	2.2	0.7	12.8	5.0	4.7	3.0	5.4	3.3	3.6	4.1	1.0	**47.1**
H2O	2014	1393.3	1248.8	289.4	1066.5	1310.8	1459.2	1534.3	1730.3	1543.9	1532.7	1464.0	1618.0	**20,470.2**
OIL	2014	58.3	84.0	7.7	101.7	138.0	133.5	87.3	114.2	124.8	129.9	143.5	207.1	**1,445.0**

Licence **8768** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	27.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,503.0**
GAS	2016	2.3	3.6	1.8	2.8	0.3	2.6	2.9	2.2	2.6	2.7	2.4	3.2	**183.6**
GSD	2016	1.9	2.6	1.3	2.0	0.3	1.9	2.1	1.8	2.0	2.1	1.5	2.6	**152.3**
H2O	2016	144.1	104.1	407.5	383.2	353.9	300.9	332.0	308.1	358.4	355.4	342.2	363.0	**13,012.3**
OIL	2016	18.9	19.1	40.6	35.0	36.0	36.4	39.5	37.5	39.1	40.5	37.5	35.9	**6,156.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	17.0	**1,144.0**
GAS	2015	0.5	1.2	3.4	3.8	3.6	2.5	2.2	1.5	2.1	3.5	2.6	0.2	**154.2**
GSD	2015	0.5	1.3	2.9	3.3	2.9	2.1	1.9	1.5	1.8	3.0	2.2	0.2	**130.2**
H2O	2015	83.0	77.8	46.7	46.7	45.7	43.3	46.7	53.2	42.7	39.8	20.6	223.6	**9,259.5**
OIL	2015	32.5	27.1	25.4	21.7	22.2	22.5	23.6	23.8	24.3	23.6	13.8	17.8	**5,740.7**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	28.0	31.0	27.0	31.0	27.0	27.0	**803.0**
GAS	2014	4.7	4.2	4.9	3.0	4.1	4.4	4.0	4.3	5.1	3.2	3.0	2.1	**127.1**
GSD	2014	4.6	1.0	4.8	2.9	4.1	3.9	3.4	3.1	5.0	2.9	0.8	0.7	**106.6**
H2O	2014	291.1	254.9	257.1	270.8	295.6	273.1	299.3	152.0	154.9	159.3	114.4	110.1	**8,489.7**
OIL	2014	147.9	115.8	120.4	112.8	82.0	77.9	74.4	71.8	48.3	53.7	40.2	48.4	**5,462.4**

Licence **8769** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,515.0**
GAS	2016	3.6	3.6	5.4	3.1	2.9	1.5	2.4	2.6	3.1	3.4	1.9	1.7	**152.9**
GSD	2016	2.9	2.5	3.9	2.3	2.2	1.1	1.7	2.1	2.4	2.6	1.2	1.4	**126.9**
H2O	2016	6.9	6.4	6.6	4.4	6.1	4.9	5.0	4.4	4.9	5.4	2.8	3.2	**2,282.1**
OIL	2016	11.9	11.2	12.3	5.8	8.1	7.7	7.1	6.8	6.8	6.7	3.6	4.2	**3,500.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,153.0**
GAS	2015	3.9	1.6	2.1	2.6	3.0	1.9	1.8	2.1	2.3	2.7	3.8	4.0	**117.7**
GSD	2015	3.3	1.7	1.8	2.2	2.5	1.6	1.5	2.1	1.9	2.2	3.3	2.6	**100.6**
H2O	2015	22.3	19.6	12.1	12.6	12.7	12.1	12.8	13.1	6.3	8.7	6.8	5.8	**2,221.1**
OIL	2015	25.3	21.9	23.6	21.6	18.8	17.5	18.0	17.8	16.6	14.4	14.3	12.7	**3,407.8**

Manitoba Production
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Licence **8769** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	25.0	31.0	25.0	31.0	30.0	14.0	**788.0**
GAS	2014	3.3	1.6	1.2	1.2	4.7	2.6	1.7	3.9	4.3	2.6	1.5	2.6	**85.9**
GSD	2014	3.3	0.4	1.2	1.1	4.7	2.3	1.4	2.9	4.2	2.3	0.4	0.8	**73.9**
H2O	2014	24.3	23.1	23.7	23.2	30.1	26.2	26.8	22.3	23.9	27.3	24.6	10.3	**2,076.2**
OIL	2014	73.1	63.9	57.5	52.6	54.7	49.5	39.4	39.3	31.0	35.0	32.5	14.9	**3,185.3**

Licence **8770** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	30.0	31.0	**1,296.0**
GAS	2016	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.5	0.6	**86.7**
H2O	2016	4.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	3.1	3.7	**1,250.7**
OIL	2016	14.4	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.3	9.0	10.4	11.8	**4,557.3**
DAY	2015	16.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	29.0	28.0	**1,173.0**
GAS	2015	1.6	1.6	1.8	1.1	1.0	0.8	0.6	0.6	0.5	1.0	1.0	1.0	**81.6**
H2O	2015	18.4	20.1	29.3	17.9	12.5	7.7	7.1	7.3	5.4	5.5	5.2	5.1	**1,238.3**
OIL	2015	25.1	38.0	49.0	36.2	31.6	22.8	19.4	21.3	17.0	16.3	16.2	15.4	**4,507.6**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	27.0	28.0	27.0	28.0	27.0	28.0	**830.0**
GAS	2014	2.6	2.1	2.6	3.2	2.2	1.9	1.9	1.1	1.5	1.4	1.1	2.3	**69.0**
H2O	2014	25.9	17.2	25.1	20.4	19.5	14.3	16.7	12.1	16.0	20.9	16.0	21.9	**1,096.8**
OIL	2014	76.5	47.5	64.8	57.5	52.9	38.2	44.1	39.9	38.0	37.1	27.0	26.7	**4,199.3**

Licence **8771** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,540.0**
GAS	2016	1.0	1.0	0.3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.2	0.3	**49.1**
H2O	2016	3.1	2.9	2.6	2.4	1.6	1.2	2.2	2.3	2.8	1.0	2.0	2.0	**794.8**
OIL	2016	5.8	7.9	7.1	5.9	6.8	7.0	5.7	6.5	5.2	6.2	4.1	5.2	**2,431.8**
DAY	2015	31.0	28.0	31.0	30.0	26.0	22.0	29.0	27.0	28.0	30.0	30.0	30.0	**1,178.0**
GAS	2015	1.6	1.6	1.8	0.3	0.3	0.2	0.2	0.2	0.2	1.0	1.0	1.0	**39.3**
H2O	2015	6.7	9.5	8.5	7.0	4.1	2.7	5.6	2.0	1.6	3.7	3.8	3.5	**768.7**
OIL	2015	9.2	5.8	8.6	9.4	9.7	8.6	6.4	6.5	6.2	6.4	6.9	5.9	**2,358.4**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	27.0	28.0	27.0	28.0	27.0	31.0	**836.0**
GAS	2014	1.0	0.9	6.4	1.2	0.9	0.5	0.8	0.4	0.5	0.4	0.3	2.3	**29.9**
H2O	2014	10.4	7.6	12.4	13.4	11.4	9.2	9.4	8.8	7.4	6.5	5.4	3.5	**710.0**
OIL	2014	23.8	20.4	19.2	18.9	14.5	13.5	13.0	11.9	10.8	10.2	7.4	9.0	**2,268.8**

Licence **8772** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,476.0**
GAS	2016	0.0	0.8	1.5	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**132.0**
H2O	2016	142.4	132.4	141.0	134.9	151.3	143.5	132.9	115.6	96.9	112.9	107.0	106.3	**9,222.8**
OIL	2016	31.3	30.9	32.2	31.2	27.7	25.5	31.2	34.5	34.6	33.9	30.1	29.2	**5,229.8**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,111.0**
GAS	2015	1.1	1.3	0.0	1.9	1.7	2.1	2.1	1.9	1.9	0.8	0.8	0.8	**124.7**
H2O	2015	135.7	79.7	168.2	157.8	167.6	159.9	160.8	144.5	133.1	147.5	134.0	136.0	**7,705.7**
OIL	2015	49.9	24.4	42.4	43.3	43.8	46.9	49.1	47.1	48.0	34.6	33.7	32.4	**4,857.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	1.0	19.0	31.0	**751.0**
GAS	2014	2.8	14.8	14.8	13.8	11.7	11.1	9.2	12.7	11.7	0.4	3.9	1.4	**108.3**

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Licence **8772** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	218.1	187.0	193.6	173.0	176.5	170.4	164.4	163.6	154.6	6.2	92.3	167.2	**5,980.9**
OIL	2014	112.5	95.9	90.3	85.0	82.0	72.2	69.3	69.5	62.2	2.5	26.2	53.3	**4,361.9**

Licence **8773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	19.0	0.0	0.0	5.0	31.0	29.0	25.0	0.0	2.0	**1,346.0**
GAS	2016	0.0	0.8	1.0	0.8	0.0	0.0	0.9	0.9	0.9	0.0	0.0	0.0	**145.7**
H2O	2016	559.3	487.1	483.9	346.4	0.0	0.0	94.1	832.5	621.6	529.1	0.0	39.7	**30,106.8**
OIL	2016	19.0	15.1	20.2	17.8	0.0	0.0	5.0	10.2	5.4	7.9	0.0	0.4	**4,499.2**
DAY	2015	31.0	27.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,144.0**
GAS	2015	1.1	1.3	0.0	1.8	1.8	1.2	1.6	1.4	1.2	0.8	0.8	0.8	**140.4**
H2O	2015	541.3	506.0	582.6	545.9	459.5	532.8	571.9	560.1	549.9	583.3	547.0	543.6	**26,113.1**
OIL	2015	51.0	39.0	54.0	41.5	45.3	27.5	38.8	32.8	30.9	31.5	23.4	25.0	**4,398.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**784.0**
GAS	2014	4.5	15.5	15.0	14.0	12.0	11.2	7.5	13.1	12.6	11.3	8.5	1.4	**126.6**
H2O	2014	757.0	633.3	688.1	639.2	660.5	638.9	686.1	634.3	607.2	618.5	590.2	573.3	**19,589.2**
OIL	2014	97.0	75.1	72.4	72.5	56.7	47.9	46.7	40.6	47.5	40.6	33.7	50.0	**3,957.5**

Licence **8774** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	23.0	30.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2016	0.0	0.8	0.7	0.8	0.8	0.8	0.8	0.9	0.0	0.0	0.0	0.0	**49.5**
H2O	2016	4.2	5.0	16.5	21.6	29.0	29.1	29.5	11.7	0.0	0.0	0.0	0.0	**2,824.0**
OIL	2016	5.5	6.0	13.5	7.8	10.2	10.3	10.2	4.3	0.0	0.0	0.0	0.0	**3,504.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	25.0	26.0	30.0	30.0	30.0	31.0	**1,167.0**
GAS	2015	1.1	1.3	0.0	0.5	0.9	0.7	0.2	0.2	0.2	0.8	0.8	0.8	**43.9**
H2O	2015	42.5	40.4	38.1	10.5	18.9	11.8	3.5	3.3	3.4	7.3	9.5	7.1	**2,677.4**
OIL	2015	57.1	51.2	46.5	12.1	21.3	14.8	4.6	4.2	4.5	8.9	11.9	9.0	**3,436.9**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**817.0**
GAS	2014	0.6	1.9	1.6	4.6	8.7	6.7	2.3	2.4	2.2	2.2	1.8	1.4	**36.4**
H2O	2014	44.2	33.0	31.7	34.3	34.2	22.0	43.5	44.6	44.2	45.3	43.7	44.1	**2,481.1**
OIL	2014	59.4	45.6	41.3	46.1	46.8	28.9	52.4	54.9	52.4	54.3	53.5	55.7	**3,190.8**

Licence **8775** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	29.0	26.0	30.0	27.0	31.0	30.0	27.0	30.0	30.0	9.0	**1,452.1**
GAS	2016	0.0	0.8	1.6	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**70.4**
H2O	2016	8.9	12.3	10.1	7.3	8.7	8.4	9.6	7.1	3.5	3.6	1.4	0.3	**3,045.5**
OIL	2016	29.8	41.5	35.8	22.0	22.8	21.6	24.3	18.7	8.5	8.0	2.7	0.6	**6,638.8**
DAY	2015	20.0	28.0	31.0	29.0	31.0	27.0	23.0	26.0	30.0	31.0	30.0	31.0	**1,124.1**
GAS	2015	1.1	1.3	0.0	0.9	0.8	0.7	1.3	1.3	1.2	0.8	0.8	0.8	**63.0**
H2O	2015	11.2	17.1	16.8	9.4	8.3	7.2	11.3	12.5	12.2	12.6	15.8	16.0	**2,964.3**
OIL	2015	29.5	42.5	40.2	21.2	18.9	17.7	29.8	31.9	30.8	34.8	50.9	55.6	**6,402.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	1.0	**787.1**
GAS	2014	0.7	2.7	2.9	5.9	9.8	5.0	3.7	5.5	5.1	5.0	4.3	1.4	**52.0**
H2O	2014	31.1	26.5	29.5	34.0	33.7	18.9	20.4	18.8	18.4	18.6	18.5	0.6	**2,813.9**
OIL	2014	81.7	71.6	75.8	89.4	90.0	48.3	48.2	45.5	42.7	43.6	44.3	1.5	**5,998.7**

Licence **8776** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8776** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,439.0**
GAS	2016	0.0	0.8	1.6	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**130.5**
H2O	2016	71.3	68.7	66.5	63.3	68.5	62.4	66.7	59.6	50.0	52.0	55.8	56.7	**6,739.9**
OIL	2016	36.7	31.0	35.3	36.3	45.8	38.7	26.5	28.3	29.7	29.0	30.5	30.3	**4,387.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,074.0**
GAS	2015	1.1	1.3	0.0	1.7	1.7	2.0	2.1	1.7	1.6	0.8	0.8	0.8	**123.1**
H2O	2015	87.8	99.5	87.2	85.2	85.0	82.1	91.0	83.8	77.3	78.4	70.9	71.8	**5,998.4**
OIL	2015	57.8	45.1	44.3	38.8	43.4	44.9	50.4	42.7	41.1	43.0	44.3	44.7	**3,989.6**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**714.0**
GAS	2014	10.0	3.4	9.6	10.9	10.8	8.4	7.6	9.4	10.2	12.7	13.1	1.4	**107.5**
H2O	2014	140.6	112.0	136.8	132.9	133.2	123.8	127.6	117.1	114.9	111.0	106.5	115.0	**4,998.4**
OIL	2014	112.0	78.1	89.0	80.4	83.2	76.1	81.2	74.0	65.3	66.1	60.9	54.7	**3,449.1**

Licence **8777** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	0.0	18.0	**1,373.0**
GAS	2016	0.0	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**90.1**
H2O	2016	1287.4	1205.6	1276.3	1227.5	1270.5	1254.6	1273.2	1176.8	1083.0	568.7	0.0	603.3	**58,278.6**
OIL	2016	21.5	11.7	17.1	24.0	27.2	25.6	15.3	16.2	19.4	5.7	0.0	0.8	**2,803.1**
DAY	2015	31.0	27.0	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,066.0**
GAS	2015	1.1	1.3	0.0	1.1	1.3	1.2	1.7	1.0	0.6	0.8	0.8	0.8	**83.5**
H2O	2015	1305.8	1190.1	1358.0	1278.8	1379.6	1236.7	1355.5	1284.0	1236.8	1313.6	1273.9	1246.5	**46,051.7**
OIL	2015	43.9	40.1	47.3	27.3	31.8	28.0	39.3	24.4	14.8	15.3	14.2	17.6	**2,618.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	30.0	31.0	**708.0**
GAS	2014	0.0	1.3	5.8	10.8	8.6	3.3	2.3	6.1	11.4	11.9	8.9	1.4	**71.8**
H2O	2014	1374.6	1224.5	1359.5	1369.7	1422.1	1377.6	1238.5	1374.6	1349.9	1405.1	1383.0	1338.3	**30,592.4**
OIL	2014	67.7	49.2	51.3	44.0	43.5	30.7	13.3	57.7	68.8	51.3	32.7	69.8	**2,274.6**

Licence **8778** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	28.0	**1,428.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2016	25.4	19.4	12.5	12.3	12.3	11.2	14.3	9.3	9.4	7.9	6.8	6.6	**5,615.1**
OIL	2016	12.9	12.7	7.6	6.8	5.6	4.5	6.6	5.4	4.8	3.0	2.0	1.7	**3,759.3**
DAY	2015	31.0	28.0	31.0	29.4	29.0	29.5	28.0	25.0	30.0	31.0	30.0	30.0	**1,067.8**
GAS	2015	0.0	0.0	0.0	2.0	2.8	2.7	4.8	2.3	0.0	0.0	0.0	0.0	**14.6**
H2O	2015	57.7	52.1	53.2	107.4	97.8	48.0	46.0	28.6	46.3	33.2	31.9	36.6	**5,467.7**
OIL	2015	66.7	60.3	70.3	73.2	64.2	43.7	40.2	26.8	33.3	13.5	18.5	18.0	**3,685.7**
DAY	2014	30.8	26.3	16.0	28.3	30.0	30.0	30.5	30.8	30.0	31.0	30.0	15.0	**715.9**
H2O	2014	171.2	70.4	43.0	99.6	57.7	65.1	58.0	56.6	53.5	57.1	56.9	27.8	**4,828.9**
OIL	2014	97.1	62.5	41.5	74.7	48.0	77.0	76.5	72.9	67.2	68.4	64.1	31.9	**3,157.0**

Licence **8779** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,461.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2016	18.4	4.7	17.1	8.0	7.3	7.8	9.1	11.3	20.9	18.1	14.7	13.8	**2,507.1**
OIL	2016	11.4	8.5	11.6	6.1	5.6	6.0	5.5	7.5	6.3	6.7	7.3	8.3	**3,131.4**

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Licence **8779** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	29.4	29.8	29.5	31.0	31.0	30.0	31.0	30.0	30.0	**1,096.2**
GAS	2015	0.0	0.0	0.0	2.2	1.9	1.6	2.2	0.9	0.0	0.0	0.0	0.0	**8.8**
H2O	2015	17.1	15.4	20.2	96.5	77.4	3.5	26.6	13.6	8.3	7.8	11.5	16.8	**2,355.9**
OIL	2015	32.5	29.4	32.3	72.2	60.1	10.2	18.0	10.5	9.7	6.1	10.7	11.4	**3,040.6**
DAY	2014	30.8	26.3	31.0	14.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**734.5**
H2O	2014	107.4	48.5	68.1	31.7	41.3	33.2	33.5	21.2	15.9	17.0	16.9	17.1	**2,041.2**
OIL	2014	124.5	67.0	67.3	26.4	54.4	36.9	47.8	38.9	32.8	33.4	31.2	32.0	**2,737.5**

Licence **8780** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	3.0	2.0	2.0	0.0	1.0	2.0	4.0	0.0	1.0	1.0	1.0	**310.0**
H2O	2016	0.0	8.7	5.5	2.7	0.0	1.7	0.5	4.1	0.0	0.5	1.1	1.3	**1,350.7**
OIL	2016	0.0	4.5	2.9	7.4	0.0	4.7	2.5	14.9	0.0	3.0	3.0	3.7	**930.4**
DAY	2015	1.0	0.0	0.0	3.0	0.0	0.0	0.0	2.0	0.0	4.0	3.0	2.0	**293.0**
H2O	2015	3.2	0.0	0.0	9.0	0.0	0.0	0.0	8.4	0.0	15.2	10.8	6.9	**1,324.6**
OIL	2015	1.8	0.0	0.0	4.9	0.0	0.0	0.0	4.5	0.0	8.1	5.7	3.5	**883.8**
DAY	2014	2.0	2.0	0.0	0.0	0.0	0.0	3.0	2.0	2.0	3.0	2.0	0.0	**278.0**
H2O	2014	0.6	7.2	0.0	0.0	0.0	0.0	7.9	5.8	6.6	10.2	7.9	0.0	**1,271.1**
OIL	2014	4.5	7.5	0.0	0.0	0.0	0.0	10.2	7.5	8.2	5.6	4.6	0.0	**855.3**

Licence **8781** Well Name **Tundra Daly Sinclair HZNTL COM** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**405.0**
H2O	2016	27.1	24.6	25.8	25.3	24.9	22.7	25.1	25.6	21.6	22.3	21.6	20.4	**326.6**
OIL	2016	94.3	79.0	55.0	51.8	50.7	46.0	50.2	52.9	43.7	42.0	39.9	39.3	**822.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.6	**39.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	135.0	**177.5**

UWI **100.12-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,517.0**
H2O	2016	67.3	61.4	64.3	63.0	62.2	56.8	62.8	64.0	54.5	56.4	54.5	50.7	**15,172.6**
OIL	2016	9.8	8.2	5.8	5.4	5.2	4.8	5.2	5.5	4.5	4.3	4.0	4.0	**3,668.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	31.0	**1,152.0**
H2O	2015	119.1	103.0	116.8	118.6	101.9	82.6	73.4	69.7	67.2	74.8	43.1	76.4	**14,454.7**
OIL	2015	22.0	19.6	21.2	15.7	20.4	23.2	22.3	19.1	16.3	18.9	8.5	14.1	**3,601.5**
DAY	2014	30.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	26.0	30.0	30.0	31.0	**800.0**
H2O	2014	333.2	296.8	286.0	266.0	265.9	202.8	315.8	204.8	153.8	181.9	150.2	123.6	**13,408.1**
OIL	2014	55.2	50.1	51.8	44.4	39.8	17.9	52.3	19.4	18.3	18.7	21.1	22.0	**3,380.2**

Licence **8782** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,318.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,528.5**
DAY	2015	19.0	26.0	30.0	30.0	30.0	22.0	31.0	31.0	29.0	26.0	12.0	20.0	**1,111.0**
H2O	2015	1069.7	1527.7	1807.9	1769.3	1666.3	1139.9	1587.9	1592.4	1450.8	1223.5	587.5	974.9	**69,318.0**

Manitoba Production
2014 To 2016

Licence **8782** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	22.7	29.3	37.4	36.5	31.2	19.3	28.4	27.6	30.0	28.4	13.2	22.0	**3,528.5**
DAY	2014	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	**805.0**
H2O	2014	2009.4	1942.0	2033.9	1902.2	2054.6	1940.4	2041.6	1835.4	1514.4	1837.3	1700.7	1700.4	**52,920.2**
OIL	2014	79.0	95.8	95.2	70.7	70.0	64.1	58.8	39.3	28.8	37.0	35.3	37.2	**3,202.5**

Licence **8783** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	30.0	29.0	31.0	29.0	30.0	31.0	29.0	31.0	28.0	31.0	**1,145.0**
H2O	2016	161.3	137.9	158.1	147.2	149.4	145.0	146.2	151.1	137.9	145.7	130.7	146.1	**15,283.9**
OIL	2016	33.0	26.1	26.1	20.5	25.9	24.4	24.4	22.7	19.2	20.9	17.3	21.6	**2,081.7**
DAY	2015	25.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	27.0	30.0	**789.0**
H2O	2015	268.3	202.0	172.7	159.3	175.7	170.8	212.9	167.7	145.5	144.3	148.5	150.3	**13,527.3**
OIL	2015	35.1	28.0	29.0	27.9	26.7	28.8	31.0	27.4	25.1	26.3	25.4	33.8	**1,799.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	24.0	30.0	30.0	29.0	29.0	**440.0**
H2O	2014	1317.1	1071.4	838.0	666.8	661.8	548.0	577.9	427.5	449.9	461.2	446.8	438.0	**11,409.3**
OIL	2014	160.8	157.9	122.5	106.3	106.4	88.7	96.5	63.8	50.3	50.7	49.6	48.8	**1,455.1**

Licence **8784** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	21.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,475.0**
H2O	2016	12.2	8.0	10.8	10.9	9.1	7.2	8.0	11.2	14.8	10.7	9.6	9.9	**1,053.7**
OIL	2016	228.1	147.9	194.3	199.8	181.1	169.6	180.8	191.9	165.2	164.3	161.2	170.8	**12,078.4**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	23.0	31.0	**1,122.0**
H2O	2015	6.7	6.3	4.2	2.2	13.1	20.9	14.6	15.6	12.8	11.9	9.6	12.7	**931.3**
OIL	2015	43.5	37.7	32.2	22.5	127.4	264.7	257.4	252.8	227.4	218.1	171.4	223.0	**9,923.4**
DAY	2014	23.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	30.0	31.0	**766.0**
H2O	2014	15.1	17.2	19.1	19.6	16.3	13.9	13.2	16.5	15.2	7.1	7.5	5.8	**800.7**
OIL	2014	164.2	195.6	223.3	215.8	222.5	197.5	212.8	210.8	173.9	65.3	47.5	46.6	**8,045.3**

Licence **8785** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,507.0**
GAS	2016	0.0	0.9	3.6	0.9	0.9	0.9	0.9	0.8	0.8	1.3	4.2	4.3	**127.0**
H2O	2016	370.7	356.8	383.4	352.8	349.3	335.1	353.6	327.4	270.5	308.1	296.5	280.2	**25,365.0**
OIL	2016	81.5	72.6	75.5	69.9	72.0	78.4	65.8	73.7	59.0	59.5	59.5	61.3	**9,450.8**
DAY	2015	31.0	23.0	22.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,143.0**
GAS	2015	1.2	1.4	0.0	4.2	3.1	2.8	3.0	3.5	3.5	0.8	0.8	0.8	**107.5**
H2O	2015	402.1	319.6	330.9	391.9	395.7	377.6	392.7	373.7	329.0	371.4	361.7	362.4	**21,380.6**
OIL	2015	102.6	73.5	74.8	96.4	81.7	64.4	71.6	85.8	87.4	86.1	80.2	84.0	**8,622.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**795.0**
GAS	2014	0.0	7.0	9.9	10.0	7.2	8.8	6.8	7.9	9.6	7.9	6.0	1.3	**82.4**
H2O	2014	503.7	475.5	493.1	459.6	444.7	440.0	486.4	479.3	455.5	431.2	424.8	419.2	**16,971.9**
OIL	2014	98.7	105.7	134.8	147.6	127.1	146.5	142.5	138.0	130.4	119.5	111.7	106.7	**7,633.6**

Licence **8786** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**682.0**

Manitoba Production
2014 To 2016

Licence **8786** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,414.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.4**
DAY	2015	21.0	21.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**682.0**
H2O	2015	73.7	56.5	0.0	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,414.6**
OIL	2015	7.4	6.9	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.4**
DAY	2014	14.0	14.0	13.0	24.0	29.0	15.0	12.0	31.0	26.0	31.0	30.0	29.0	**639.0**
H2O	2014	91.4	62.1	79.8	108.4	124.6	61.4	63.3	112.9	90.5	91.3	84.6	76.4	**4,271.9**
OIL	2014	14.2	22.8	12.2	9.6	9.4	8.1	12.3	18.0	12.0	8.7	8.4	7.6	**570.6**

Licence **8787** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	30.0	31.0	**1,092.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	39.9	32.6	27.5	26.2	25.9	24.1	**1,220.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	20.6	28.9	27.5	23.3	23.1	21.4	**1,775.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	**921.0**
H2O	2015	24.4	20.0	20.8	19.5	20.2	18.9	18.5	17.1	16.1	17.8	16.0	3.8	**1,044.0**
OIL	2015	33.1	27.0	28.2	26.5	27.3	25.6	25.0	23.4	21.9	24.2	22.0	3.2	**1,631.0**
DAY	2014	21.0	0.0	18.0	11.0	0.0	1.0	8.0	31.0	30.0	31.0	27.0	29.0	**578.0**
H2O	2014	35.3	0.0	15.6	6.4	0.0	10.0	18.7	28.5	30.0	28.9	24.9	23.6	**830.9**
OIL	2014	28.7	0.0	62.4	25.6	0.0	0.0	21.8	64.0	42.0	39.1	36.1	31.9	**1,343.6**

Licence **8788** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,577.0**
H2O	2016	73.7	61.7	73.5	71.4	68.9	60.2	61.9	60.0	58.8	62.5	69.5	74.4	**12,360.0**
OIL	2016	71.5	63.2	57.1	45.8	43.3	39.0	38.5	35.7	36.2	38.5	44.5	46.0	**8,506.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,214.0**
H2O	2015	136.8	116.0	118.4	116.6	117.1	115.2	108.1	103.9	103.6	110.0	107.4	84.5	**11,563.5**
OIL	2015	64.6	58.2	59.7	57.3	60.2	59.9	58.0	57.8	56.9	60.8	58.9	66.2	**7,947.5**
DAY	2014	30.0	26.0	31.0	30.0	31.0	27.0	17.0	31.0	29.0	31.0	30.0	31.0	**850.0**
H2O	2014	207.4	169.2	192.1	177.5	184.8	159.8	113.4	178.7	156.8	145.2	133.4	126.7	**10,225.9**
OIL	2014	127.5	105.3	119.4	103.3	92.8	74.1	47.2	86.2	82.1	85.8	76.5	75.5	**7,229.0**

Licence **8789** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	29.0	29.0	31.0	28.0	29.8	31.0	30.0	31.0	**1,312.8**
GAS	2016	2.2	3.0	4.6	5.0	4.7	5.3	5.4	4.3	4.9	4.1	4.4	4.1	**184.3**
GSD	2016	1.8	2.2	3.3	3.6	3.6	3.9	3.9	3.5	3.7	3.1	2.7	3.3	**136.9**
H2O	2016	291.0	342.1	333.1	290.7	285.8	248.9	270.6	173.2	192.3	236.0	294.2	330.1	**25,004.5**
OIL	2016	17.1	20.2	21.9	20.6	20.2	19.0	20.6	15.5	15.8	20.2	28.4	28.9	**2,168.0**
DAY	2015	29.0	24.0	29.0	30.0	31.0	30.0	31.0	21.0	30.0	30.0	30.0	31.0	**959.0**
GAS	2015	5.1	3.9	5.0	0.7	2.4	4.2	3.7	2.9	5.7	5.1	3.6	3.1	**132.3**
GSD	2015	4.3	4.3	4.4	0.6	2.0	3.6	3.2	2.8	4.8	4.3	3.0	2.0	**98.3**
H2O	2015	937.1	914.2	663.9	742.2	712.4	587.0	412.6	254.1	305.8	324.8	294.8	306.7	**21,716.5**
OIL	2015	37.6	30.9	37.8	45.5	41.4	33.0	31.1	17.8	22.5	20.0	21.0	22.4	**1,919.6**
DAY	2014	31.0	28.0	30.0	30.0	31.0	29.0	12.0	30.0	19.0	30.0	29.0	31.0	**613.0**
GAS	2014	3.4	3.1	3.3	3.3	3.7	3.5	0.6	1.5	2.6	4.8	5.7	6.2	**86.9**
GSD	2014	3.3	0.8	3.3	3.2	3.6	3.0	0.5	1.1	2.5	4.3	1.5	1.9	**59.0**

Manitoba Production
2014 To 2016

Licence **8789** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	680.2	637.3	660.6	750.9	904.6	734.6	337.4	566.5	585.4	959.0	905.5	976.0	**15,260.9**
OIL	2014	47.3	43.1	46.0	46.6	49.0	49.3	20.9	52.0	27.0	38.3	37.1	50.1	**1,558.6**

Licence **8790** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,077.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,327.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,077.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,327.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,077.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,327.9**

Licence **8792** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	18.0	24.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.7**
H2O	2016	3.2	1.2	1.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,692.8**
OIL	2016	9.9	6.1	8.5	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,094.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,230.7**
H2O	2015	40.3	17.0	14.8	21.6	18.1	6.0	9.4	7.4	4.9	3.1	2.5	2.5	**1,685.2**
OIL	2015	75.1	47.0	41.1	50.3	47.8	25.0	27.9	19.7	13.8	11.5	11.0	9.7	**3,063.9**
DAY	2014	31.0	28.0	30.8	30.0	31.0	30.0	31.0	30.2	30.0	31.0	26.7	31.0	**865.9**
H2O	2014	20.8	20.2	7.1	7.3	7.0	5.6	4.6	3.7	1.5	1.7	3.1	57.9	**1,537.6**
OIL	2014	31.2	27.9	19.9	18.6	19.6	18.6	16.7	16.5	14.7	15.7	15.8	89.0	**2,684.0**

Licence **8793** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,124.0**
H2O	2016	9.0	7.9	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.2**
OIL	2016	11.2	9.4	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.1**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,037.0**
H2O	2015	16.0	14.1	14.5	14.0	14.7	14.1	16.2	15.5	9.6	7.5	5.8	7.0	**3,323.0**
OIL	2015	28.4	24.2	24.9	21.7	21.9	17.0	15.7	15.5	10.7	8.3	6.6	8.5	**4,099.9**
DAY	2014	31.0	26.0	31.0	30.0	31.0	27.0	0.0	26.0	28.0	31.0	30.0	30.0	**674.0**
H2O	2014	39.0	27.4	26.2	24.6	25.2	21.3	0.0	24.9	25.3	22.4	13.9	13.8	**3,174.0**
OIL	2014	103.8	73.2	78.0	69.2	67.0	50.2	0.0	37.3	38.6	41.8	26.6	24.8	**3,896.5**

Licence **8794** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	29.0	13.0	0.0	**1,111.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	67.3	62.4	27.9	0.0	**4,082.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	12.9	10.7	5.1	0.0	**3,960.7**
DAY	2015	31.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	17.0	**1,038.0**
H2O	2015	41.6	43.5	39.2	38.6	35.1	26.9	26.6	27.5	28.5	30.0	27.8	14.1	**3,921.0**
OIL	2015	28.0	23.7	21.9	20.4	21.1	30.6	29.0	26.2	23.3	22.5	15.3	7.6	**3,930.2**

Manitoba Production
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Licence **8794** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	31.0	30.0	29.0	25.0	0.0	24.0	27.0	31.0	29.0	29.0	**692.0**
H2O	2014	81.3	76.4	71.4	69.8	70.3	53.2	0.0	64.5	67.0	46.7	31.1	34.3	**3,541.6**
OIL	2014	77.0	69.1	72.1	66.2	63.2	44.6	0.0	28.5	27.4	49.6	48.2	36.5	**3,660.6**

Licence **8795** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,497.6**
H2O	2016	6.7	4.0	4.8	5.1	5.7	3.2	3.6	5.9	3.1	2.5	4.5	1.8	**2,444.1**
OIL	2016	36.4	31.8	28.3	25.2	22.8	16.9	17.4	22.6	14.7	13.0	16.0	10.2	**3,623.7**
DAY	2015	31.0	28.0	31.0	30.0	27.0	29.8	31.0	31.0	30.0	31.0	30.0	29.0	**1,131.6**
H2O	2015	43.7	27.8	17.4	16.9	14.9	14.8	13.0	12.6	8.8	6.8	3.5	3.8	**2,393.2**
OIL	2015	86.0	68.2	62.8	59.5	55.5	50.4	39.0	44.7	38.2	37.4	27.6	25.4	**3,368.4**
DAY	2014	31.0	28.0	30.8	30.0	31.0	22.0	0.0	0.0	26.5	31.0	30.0	30.5	**772.8**
H2O	2014	19.8	15.5	15.1	15.4	8.4	5.8	0.0	0.0	78.1	77.1	46.2	49.1	**2,209.2**
OIL	2014	19.3	19.8	20.2	18.9	16.8	15.9	0.0	0.0	84.8	105.0	93.2	85.8	**2,773.7**

Licence **8796** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,414.0**
H2O	2016	104.0	100.0	97.2	65.2	35.7	25.2	81.0	242.7	218.7	182.7	164.1	157.3	**13,311.9**
OIL	2016	32.4	26.5	14.3	5.5	1.0	0.7	6.4	14.9	11.8	10.9	11.6	16.1	**5,856.2**
DAY	2015	31.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,053.0**
H2O	2015	181.1	123.0	142.8	128.0	97.0	98.2	135.6	124.6	111.6	113.1	103.8	97.3	**11,838.1**
OIL	2015	62.2	62.5	77.7	68.5	53.2	45.4	51.3	50.6	50.1	43.6	35.8	29.5	**5,704.1**
DAY	2014	31.0	26.0	31.0	30.0	29.0	28.0	0.0	25.0	27.0	31.0	30.0	29.0	**691.0**
H2O	2014	372.6	310.1	344.0	351.5	439.7	285.7	0.0	296.1	275.7	245.3	201.3	186.3	**10,382.0**
OIL	2014	105.5	91.1	112.4	108.0	128.2	77.5	0.0	58.7	72.3	74.4	69.5	70.7	**5,073.7**

Licence **8797** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	30.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	**1,413.0**
H2O	2016	430.6	372.5	404.4	421.6	422.7	402.5	393.9	397.4	386.2	389.6	373.7	396.3	**28,615.1**
OIL	2016	53.0	48.7	41.4	22.9	22.5	17.8	28.1	25.2	16.7	15.4	14.9	15.5	**6,692.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,054.0**
H2O	2015	605.1	527.0	581.4	541.6	568.2	493.0	509.2	518.2	525.8	499.5	448.5	467.9	**23,823.7**
OIL	2015	124.5	116.6	117.7	128.6	123.3	114.4	137.9	91.9	72.2	72.6	60.5	40.9	**6,370.6**
DAY	2014	30.0	26.0	31.0	30.0	31.0	28.0	0.0	25.0	28.0	28.0	30.0	29.0	**691.0**
H2O	2014	825.2	792.5	811.6	707.8	694.8	644.1	0.0	647.2	672.0	514.8	564.4	568.9	**17,538.3**
OIL	2014	192.9	175.2	203.1	166.5	154.9	133.8	0.0	84.8	64.8	95.6	88.2	78.1	**5,169.5**

Licence **8798** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,578.1**
H2O	2016	31.4	16.2	7.7	7.9	8.7	8.7	7.6	4.3	5.8	6.1	3.3	2.3	**2,857.8**
OIL	2016	19.2	15.9	7.1	6.9	7.7	7.7	6.5	4.1	5.7	6.4	4.3	3.2	**7,125.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,212.1**
H2O	2015	60.7	47.2	44.9	19.3	18.6	7.9	7.9	9.9	16.1	25.0	22.1	24.9	**2,747.8**

Manitoba Production
2014 To 2016

Licence **8798** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	161.2	143.2	140.7	91.8	99.3	55.6	51.8	57.9	37.4	20.4	20.0	18.8	**7,030.8**
DAY	2014	31.0	28.0	30.8	30.0	31.0	29.3	31.0	31.0	30.0	31.0	26.7	31.0	**847.3**
H2O	2014	47.2	37.6	45.0	46.0	28.3	21.7	21.8	16.6	16.2	17.2	25.8	85.5	**2,443.3**
OIL	2014	138.3	126.9	126.8	118.1	107.9	94.3	90.6	93.2	84.3	75.7	85.3	171.3	**6,132.7**

Licence **8799** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,396.0**
H2O	2016	645.2	451.2	473.0	458.5	401.7	355.1	323.3	323.0	298.4	281.7	275.3	261.5	**27,330.6**
OIL	2016	111.0	75.6	81.4	76.0	67.8	54.0	46.3	39.0	24.2	21.1	20.7	19.0	**4,716.6**
DAY	2015	31.0	28.0	31.0	30.0	28.0	0.0	0.0	0.0	9.0	30.0	30.0	31.0	**1,032.0**
H2O	2015	326.9	230.3	212.9	176.4	164.5	0.0	0.0	0.0	150.4	510.8	677.6	661.3	**22,782.7**
OIL	2015	39.1	16.6	14.8	9.0	8.4	0.0	0.0	0.0	31.3	111.5	115.6	114.4	**4,080.5**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	17.0	31.0	26.0	31.0	30.0	31.0	**784.0**
H2O	2014	571.4	499.0	535.7	467.4	498.9	473.7	327.1	570.3	479.3	492.7	376.7	361.4	**19,671.6**
OIL	2014	95.0	75.1	74.3	69.2	60.8	38.0	36.7	62.9	51.6	61.0	56.6	49.6	**3,619.8**

Licence **8800** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,480.0**
H2O	2016	393.6	345.9	333.9	327.0	336.8	309.0	312.9	314.5	305.7	311.1	280.9	273.1	**34,375.0**
OIL	2016	24.3	19.4	19.1	18.0	18.5	17.1	14.4	12.7	12.1	12.1	17.2	18.3	**3,777.2**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	23.0	31.0	**1,116.0**
H2O	2015	585.8	462.4	486.7	465.3	480.3	461.1	477.1	406.7	388.1	370.8	296.9	396.8	**30,530.6**
OIL	2015	18.8	17.0	18.8	19.7	21.3	20.5	22.4	27.1	25.8	23.6	18.3	24.7	**3,574.0**
DAY	2014	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**760.0**
H2O	2014	879.7	718.9	761.8	450.1	773.0	700.2	693.5	649.8	552.7	625.6	561.2	588.8	**25,252.6**
OIL	2014	96.7	65.8	75.6	31.8	51.7	48.5	41.9	38.8	33.5	39.9	35.8	20.6	**3,316.0**

Licence **8801** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,367.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.8**
WIN	2016	1212.0	1121.0	1201.0	859.0	1224.0	1190.0	1192.0	1187.0	1174.0	1204.0	1185.0	1172.0	**22,148.0**
DAY	2015	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789.0**
H2O	2015	96.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,367.5**
OIL	2015	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.8**
WIN	2015	0.0	0.0	0.0	154.0	568.0	726.0	1186.0	1153.0	856.0	1218.0	1168.0	1198.0	**8,227.0**
DAY	2014	31.0	28.0	31.0	30.0	22.0	29.0	28.0	31.0	30.0	31.0	30.0	30.0	**765.0**
H2O	2014	211.4	184.4	182.2	157.7	112.8	162.0	156.1	163.2	158.1	150.9	140.5	125.5	**6,270.6**
OIL	2014	172.0	150.8	123.5	107.5	77.1	107.2	114.6	115.4	97.3	70.8	62.8	56.2	**2,671.3**

Licence **8802** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1223.0	1134.0	1219.0	865.0	1229.0	1192.0	1193.0	1189.0	1176.0	1205.0	1187.0	1170.0	**22,350.0**
DAY	2015	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.0**

Manitoba Production
2014 To 2016

Licence **8802** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	29.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,783.0**
OIL	2015	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,185.8**
WIN	2015	0.0	0.0	0.0	145.0	610.0	772.0	1195.0	1169.0	863.0	1229.0	1177.0	1208.0	**8,368.0**
DAY	2014	30.0	26.0	29.0	30.0	29.0	29.0	29.0	31.0	28.0	31.0	28.0	31.0	**773.0**
H2O	2014	123.4	101.2	77.3	63.6	70.2	46.9	47.8	48.9	44.5	46.6	43.2	46.9	**2,753.8**
OIL	2014	147.6	125.0	87.7	65.0	83.0	64.5	74.2	74.8	73.0	78.3	69.3	70.3	**3,140.1**

Licence **8803** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-02-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,537.0**
H2O	2016	34.0	36.8	33.1	31.5	34.0	34.2	36.9	34.2	32.6	34.4	33.9	35.8	**2,054.3**
OIL	2016	66.0	47.2	64.4	61.0	55.5	55.8	60.2	55.8	53.3	56.1	51.1	53.7	**4,434.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,177.0**
H2O	2015	33.9	30.6	32.8	36.4	35.9	32.9	30.7	31.5	30.1	29.0	31.3	30.0	**1,642.9**
OIL	2015	81.1	68.4	73.2	67.6	69.1	68.1	66.8	67.0	63.9	65.0	60.7	59.5	**3,754.6**
DAY	2014	31.0	28.0	31.0	30.0	26.0	27.0	15.0	31.0	30.0	31.0	30.0	30.0	**812.0**
H2O	2014	41.7	39.1	40.6	35.5	37.6	33.6	46.1	45.0	29.6	30.7	31.5	31.5	**1,257.8**
OIL	2014	88.8	82.9	82.9	79.5	87.9	78.4	44.4	99.5	89.9	87.3	82.5	83.0	**2,944.2**

Licence **8804** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,478.0**
H2O	2016	99.1	82.5	86.4	84.8	75.8	68.3	70.4	66.5	61.7	64.4	60.0	58.2	**13,187.0**
OIL	2016	12.0	8.9	9.5	9.0	9.0	7.0	5.9	6.1	5.8	6.0	8.8	12.4	**3,703.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,113.0**
H2O	2015	150.8	136.0	151.8	139.4	120.0	90.3	61.2	60.4	57.2	95.3	97.9	101.0	**12,308.9**
OIL	2015	28.1	25.3	26.9	15.4	11.0	14.7	9.7	9.2	8.7	12.2	12.0	12.5	**3,603.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**750.0**
H2O	2014	297.8	227.3	223.7	237.0	226.5	205.3	194.4	196.1	166.0	188.5	181.9	151.1	**11,047.6**
OIL	2014	89.2	103.7	95.0	51.1	55.8	57.4	63.3	32.8	28.3	33.9	32.7	28.5	**3,417.7**

Licence **8805** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,392.0**
H2O	2016	9.4	5.9	6.1	3.6	5.1	5.9	6.1	6.2	5.4	3.1	3.1	3.2	**973.6**
OIL	2016	30.6	17.8	19.2	10.5	17.5	22.3	23.8	24.8	22.0	15.4	17.4	21.7	**1,752.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,026.0**
H2O	2015	15.8	15.0	16.6	15.9	13.7	16.4	25.5	25.6	20.6	9.4	9.2	9.5	**910.5**
OIL	2015	11.0	8.6	9.1	8.6	9.0	28.1	47.8	46.4	41.1	31.3	30.1	31.2	**1,509.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	26.0	31.0	30.0	31.0	**661.0**
H2O	2014	3.3	2.9	3.3	3.2	7.5	9.5	13.8	13.4	11.4	12.9	12.5	12.7	**717.3**
OIL	2014	34.2	30.8	17.2	12.0	16.3	16.1	18.5	18.2	15.7	18.6	18.0	18.8	**1,207.6**

Licence **8806** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,509.0**
H2O	2016	121.5	113.2	114.4	106.2	97.2	93.4	96.5	95.5	87.5	85.5	85.5	86.0	**15,398.1**

Manitoba Production
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Licence **8806** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	27.3	26.2	25.4	24.0	24.1	23.2	23.3	22.9	20.7	18.8	17.0	15.2	**4,006.3**
DAY	2015	26.0	27.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,144.0**
H2O	2015	173.1	183.7	198.2	198.5	142.6	133.8	136.0	136.8	121.2	117.3	119.5	119.8	**14,215.7**
OIL	2015	36.5	38.3	39.3	39.1	28.3	26.5	28.4	27.6	26.3	27.3	27.0	27.1	**3,738.2**
DAY	2014	31.0	28.0	31.0	29.0	31.0	29.0	30.0	30.0	26.0	30.0	29.0	27.0	**790.0**
H2O	2014	338.0	308.0	337.1	203.2	218.8	208.5	219.3	206.4	177.0	195.9	193.2	176.1	**12,435.2**
OIL	2014	85.6	78.3	84.2	57.8	60.9	56.4	58.8	44.1	35.5	41.2	40.8	38.1	**3,366.5**

Licence **8807** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	5.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,426.0**
H2O	2016	241.6	1505.9	1484.6	1394.7	1321.2	1219.4	1151.6	1191.1	1105.8	1088.1	1031.8	999.8	**83,698.8**
OIL	2016	8.6	53.1	52.3	47.0	61.2	42.5	36.1	53.2	52.6	60.4	70.6	70.2	**4,246.7**
DAY	2015	24.0	28.0	29.0	29.0	30.0	30.0	31.0	31.0	29.0	27.0	10.0	7.0	**1,088.0**
H2O	2015	1446.8	1763.5	1741.7	1615.7	1554.7	1556.1	1581.5	1590.3	1484.3	1320.2	504.8	334.4	**69,963.2**
OIL	2015	58.6	70.7	86.9	98.7	70.3	70.7	75.8	73.6	58.6	48.2	17.9	12.0	**3,638.9**
DAY	2014	24.0	28.0	30.0	29.0	31.0	30.0	30.0	30.0	25.0	30.0	29.0	28.0	**783.0**
H2O	2014	1788.5	2083.5	2251.8	1990.1	2087.3	1970.5	2078.7	1966.7	1660.3	1932.3	1848.1	1714.0	**53,469.2**
OIL	2014	115.7	120.5	142.3	86.8	101.4	71.2	74.6	67.5	56.3	69.0	68.8	71.4	**2,896.9**

Licence **8808** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	26.0	31.0	30.0	27.0	24.0	0.0	16.0	29.0	23.0	14.0	31.0	**1,146.0**
H2O	2016	17.5	15.8	18.4	18.3	16.3	14.1	0.0	21.8	19.6	16.9	9.8	23.1	**1,589.0**
OIL	2016	22.8	21.1	25.2	24.1	21.6	18.6	0.0	0.0	28.0	24.6	14.0	33.3	**2,298.4**
DAY	2015	24.0	27.0	26.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**866.0**
H2O	2015	46.3	34.5	33.7	38.0	39.2	36.0	38.9	37.3	36.7	29.6	18.5	18.9	**1,397.4**
OIL	2015	24.2	43.9	40.6	45.7	49.2	45.4	51.8	48.1	47.4	39.7	24.1	24.7	**2,065.1**
DAY	2014	13.0	0.0	26.0	30.0	31.0	6.0	15.0	31.0	23.0	29.0	29.0	28.0	**516.0**
H2O	2014	22.2	0.0	47.4	37.9	38.6	7.8	24.9	39.4	30.3	38.8	41.1	33.5	**989.8**
OIL	2014	14.9	0.0	30.6	51.1	50.9	10.0	23.8	50.6	39.3	47.2	44.7	46.9	**1,580.3**

Licence **8809** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	25.0	**1,119.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.0	503.4	**12,363.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.6	93.9	**5,101.5**
DAY	2015	28.5	28.0	30.8	29.6	30.8	29.3	29.0	26.0	27.0	31.0	30.0	8.0	**1,087.7**
GAS	2015	0.0	0.0	0.0	4.0	3.2	7.1	2.3	1.1	0.0	0.0	0.0	0.0	**17.7**
H2O	2015	67.3	55.5	56.1	50.9	42.1	50.2	35.9	27.9	35.3	43.5	22.2	7.4	**11,654.5**
OIL	2015	23.2	18.1	21.4	21.4	18.5	23.7	18.8	13.3	12.0	10.5	9.0	3.2	**4,982.0**
DAY	2014	28.5	26.3	29.0	29.3	28.0	0.0	23.0	31.0	29.5	31.0	25.0	31.0	**759.7**
H2O	2014	348.2	286.3	233.6	355.9	247.2	0.0	67.4	306.9	457.7	339.7	155.7	168.7	**11,160.2**
OIL	2014	76.3	68.6	79.9	109.6	71.9	0.0	37.4	104.8	147.4	118.2	45.2	63.3	**4,788.9**

Licence **8810** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
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Licence **8810** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	26.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	30.0	29.0	8.0	**1,456.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.6**
H2O	2016	56.7	48.8	58.6	56.0	47.2	35.5	38.3	33.0	32.5	33.0	31.3	8.8	**11,636.6**
OIL	2016	4.8	4.3	5.3	5.4	4.4	2.8	2.9	2.0	1.9	1.7	1.4	0.3	**4,215.2**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.3	15.0	25.0	27.0	28.0	30.0	29.0	**1,122.1**
GAS	2015	0.0	0.0	0.0	8.7	7.2	3.7	0.5	0.5	0.0	0.0	0.0	0.0	**20.6**
H2O	2015	136.6	131.3	197.0	322.3	203.5	43.5	27.4	47.1	53.7	47.8	46.3	49.5	**11,156.9**
OIL	2015	15.9	15.8	26.0	42.4	27.1	11.2	3.9	5.3	5.3	4.2	4.9	4.3	**4,178.0**
DAY	2014	31.0	26.3	31.0	14.0	17.5	30.0	31.0	30.8	25.0	31.0	30.0	31.0	**788.4**
H2O	2014	265.7	202.0	198.5	77.5	114.6	190.6	171.0	153.7	117.9	143.3	123.6	113.9	**9,850.9**
OIL	2014	32.2	29.5	29.9	11.3	15.0	26.5	21.8	18.8	15.2	17.3	12.2	10.4	**4,011.7**

Licence **8811** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	29.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	5.0	**1,443.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2016	19.3	18.5	18.7	16.8	18.8	19.6	15.0	9.8	8.0	10.1	11.0	2.1	**4,280.7**
OIL	2016	4.5	4.1	4.3	4.2	4.3	4.4	3.3	3.1	4.8	3.7	3.4	0.6	**4,906.7**
DAY	2015	23.0	27.3	31.0	29.6	29.8	29.1	30.0	29.0	30.0	31.0	30.0	31.0	**1,110.6**
GAS	2015	0.0	0.0	0.0	4.0	3.8	3.2	2.4	1.8	0.0	0.0	0.0	0.0	**15.2**
H2O	2015	34.5	26.0	24.7	19.8	17.4	15.6	16.2	18.2	17.5	13.1	13.7	19.0	**4,113.0**
OIL	2015	19.2	25.1	28.3	20.3	18.9	19.4	19.3	20.8	15.7	3.6	4.2	4.6	**4,862.0**
DAY	2014	30.5	26.3	31.0	14.0	28.6	30.0	31.0	30.8	19.5	31.0	18.0	31.0	**759.8**
H2O	2014	53.4	104.4	57.4	19.9	21.6	15.9	15.4	16.2	10.2	12.1	6.0	20.4	**3,877.3**
OIL	2014	48.4	76.2	55.5	15.6	29.4	30.2	30.0	21.0	11.5	14.3	7.2	19.4	**4,662.6**

Licence **8812** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	25.0	30.0	31.0	**777.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	59.0	61.9	56.8	**3,212.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	13.4	15.0	13.7	**3,557.2**
DAY	2015	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.5**
H2O	2015	2.4	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.6**
OIL	2015	1.1	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,506.1**
DAY	2014	30.5	26.3	31.0	14.0	28.3	30.0	31.0	11.4	19.5	31.0	18.0	15.0	**678.5**
H2O	2014	54.1	179.4	66.1	10.3	10.4	14.1	15.8	0.9	0.0	0.0	1.7	5.0	**2,998.7**
OIL	2014	56.6	105.9	56.7	15.7	31.0	34.4	32.1	8.0	12.9	20.2	9.4	3.7	**3,504.3**

Licence **8814** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	11.0	**1,127.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2016	46.5	51.3	50.9	41.6	41.2	39.5	39.8	38.0	25.6	42.8	15.6	24.4	**4,100.5**
OIL	2016	5.8	8.7	6.7	5.3	4.7	3.9	3.2	3.1	2.4	4.1	2.4	2.0	**651.2**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.3	31.0	31.0	30.0	31.0	30.0	26.0	**787.6**
GAS	2015	0.0	0.0	0.0	0.7	0.4	0.5	1.0	0.8	0.0	0.0	0.0	0.0	**3.4**
H2O	2015	57.7	54.1	62.5	52.7	44.3	38.8	49.1	54.8	55.6	51.2	42.2	42.6	**3,643.3**
OIL	2015	8.5	7.7	11.1	8.4	7.4	7.1	8.7	9.2	8.7	5.9	6.1	4.9	**598.9**

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Licence **8814** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	31.0	14.0	17.5	30.0	31.0	30.8	30.0	31.0	30.0	30.8	**428.9**
H2O	2014	248.0	156.1	155.0	63.2	100.7	134.6	102.4	90.3	73.5	60.2	54.6	58.0	**3,037.7**
OIL	2014	42.8	20.7	23.6	9.7	15.0	22.1	17.0	14.1	12.6	9.5	7.8	8.4	**505.2**

Licence **8815** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	25.0	**1,157.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2016	66.3	53.8	54.8	49.9	50.1	44.4	41.0	44.9	38.0	42.1	54.6	49.2	**7,529.2**
OIL	2016	9.9	7.4	7.9	7.6	7.8	4.7	7.6	4.8	3.4	3.9	5.0	4.0	**1,513.1**
DAY	2015	31.0	28.0	31.0	29.9	30.8	29.6	31.0	31.0	30.0	31.0	30.0	30.0	**798.6**
GAS	2015	0.0	0.0	0.0	2.2	1.9	1.6	1.5	1.1	0.0	0.0	0.0	0.0	**8.3**
H2O	2015	93.2	90.5	95.0	75.2	63.4	55.8	56.5	63.8	66.0	60.4	51.3	67.8	**6,940.1**
OIL	2015	15.8	16.0	18.6	14.0	12.8	11.6	11.8	12.9	12.2	8.5	9.4	10.3	**1,439.1**
DAY	2014	30.5	26.3	31.0	14.0	24.0	30.0	31.0	30.8	30.0	31.0	30.0	30.8	**435.3**
H2O	2014	748.7	542.6	371.2	106.6	334.5	285.8	278.2	240.1	172.8	145.7	126.0	116.2	**6,101.2**
OIL	2014	160.0	79.1	65.3	17.8	56.1	48.3	45.4	34.6	26.5	22.7	19.6	20.4	**1,285.2**

Licence **8817** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,182.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2016	86.3	106.6	94.3	78.3	79.6	77.1	80.7	84.2	71.4	61.3	34.9	33.6	**10,452.4**
OIL	2016	22.3	31.3	26.1	15.1	15.7	14.8	14.0	12.4	11.8	12.2	7.5	7.2	**3,957.8**
DAY	2015	31.0	28.0	31.0	29.6	31.0	29.8	31.0	31.0	30.0	31.0	30.0	30.0	**818.1**
GAS	2015	0.0	0.0	0.0	4.7	4.3	2.8	2.0	1.4	0.0	0.0	0.0	0.0	**15.2**
H2O	2015	76.0	60.0	89.2	62.4	54.9	48.1	51.5	55.1	58.5	63.3	61.2	72.7	**9,564.1**
OIL	2015	32.3	19.9	30.6	23.7	19.6	17.4	17.0	16.6	16.7	15.0	18.8	20.3	**3,767.4**
DAY	2014	30.8	25.3	31.0	28.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.8	**454.7**
H2O	2014	666.6	707.4	936.0	930.7	1014.0	821.2	617.8	364.2	166.8	158.1	110.5	99.1	**8,811.2**
OIL	2014	324.9	285.8	392.3	347.0	360.4	283.5	206.9	112.1	63.0	58.0	40.0	37.3	**3,519.5**

Licence **8818** Well Name **Birdtail Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	551.0	575.0	568.0	545.0	564.0	520.0	571.0	546.0	549.0	563.0	542.0	532.0	**22,234.0**
WIN	2015	480.0	434.0	480.0	511.0	548.0	486.0	459.0	564.0	534.0	543.0	522.0	538.0	**15,608.0**
WIN	2014	436.0	413.0	405.0	513.0	486.0	467.0	474.0	472.0	452.0	465.0	457.0	481.0	**9,509.0**

Licence **8819** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	19.0	30.0	30.0	**1,498.1**
GAS	2016	1.0	1.0	0.7	1.0	1.0	1.0	1.0	1.0	1.0	1.0	6.1	5.0	**901.2**
H2O	2016	2.7	3.6	2.3	2.1	3.4	1.5	1.0	3.0	3.8	40.4	63.1	33.0	**1,059.6**
OIL	2016	22.4	17.2	20.3	18.7	19.7	20.9	16.9	13.4	12.5	63.9	126.1	103.6	**4,972.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	30.0	**1,149.1**
GAS	2015	1.6	1.6	1.7	1.1	1.2	1.0	0.9	1.1	0.9	1.0	1.0	1.0	**880.4**
H2O	2015	10.0	8.4	11.8	10.1	10.6	10.8	9.8	9.5	7.0	3.9	1.7	2.1	**899.7**

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Licence **8819** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	42.6	38.2	45.6	36.1	35.9	31.4	31.0	34.2	28.2	25.9	24.8	25.9	**4,516.9**
DAY	2014	29.0	25.0	29.0	27.0	28.0	26.0	28.0	28.0	27.0	28.0	27.0	30.0	**789.1**
GAS	2014	30.3	29.0	41.9	31.5	20.4	23.7	22.5	14.8	16.8	15.7	13.7	2.3	**866.3**
H2O	2014	17.6	16.0	14.2	14.6	8.0	10.1	17.6	12.7	20.4	15.2	11.3	14.9	**804.0**
OIL	2014	88.7	72.8	64.1	52.9	44.0	38.0	36.9	52.3	55.9	54.6	45.1	47.6	**4,117.1**

Licence **8820** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	27.0	31.0	30.0	31.0	**1,493.2**
GAS	2016	1.0	1.0	0.7	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.8	0.7	**935.7**
H2O	2016	4.2	3.8	5.7	4.1	4.0	3.5	3.1	2.9	2.6	3.5	2.0	2.1	**662.6**
OIL	2016	19.8	19.0	19.8	18.2	18.9	17.7	16.7	17.4	15.3	24.2	15.5	14.4	**4,157.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,134.2**
GAS	2015	1.6	1.6	1.8	1.1	0.9	0.9	0.8	0.8	0.7	1.0	1.0	1.0	**924.5**
H2O	2015	9.9	2.3	8.8	7.3	6.1	7.0	5.5	4.1	3.5	4.5	4.7	4.8	**621.1**
OIL	2015	39.8	32.9	38.7	34.5	29.0	27.7	27.0	25.5	21.7	23.2	22.0	20.9	**3,940.8**
DAY	2014	29.0	27.0	29.0	27.0	28.0	24.0	28.0	27.0	27.0	28.0	27.0	30.0	**772.2**
GAS	2014	25.3	23.7	25.3	29.9	19.2	19.9	23.6	11.5	14.3	11.5	15.4	2.3	**911.3**
H2O	2014	16.1	12.2	14.1	13.6	12.8	12.9	15.9	13.4	10.6	14.7	9.7	12.2	**552.6**
OIL	2014	74.6	60.8	65.8	64.9	68.3	50.5	60.4	55.6	42.1	40.3	37.0	41.9	**3,597.9**

Licence **8821** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,516.2**
GAS	2016	1.0	1.0	0.6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.6	0.5	**406.7**
H2O	2016	8.3	5.4	4.0	3.9	3.1	2.6	2.5	2.3	2.4	1.7	2.8	3.3	**951.1**
OIL	2016	18.7	15.9	16.8	15.7	16.0	14.9	13.2	14.5	12.8	13.1	12.2	11.7	**3,776.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	30.0	**1,156.2**
GAS	2015	1.6	1.6	1.8	1.0	1.1	1.0	0.9	0.8	0.9	1.0	1.0	1.0	**396.0**
H2O	2015	3.5	0.5	11.9	20.1	16.9	11.1	11.6	9.2	9.7	8.9	8.2	9.3	**908.8**
OIL	2015	30.7	32.3	44.9	33.3	33.0	30.8	29.9	26.5	27.9	23.4	20.7	19.7	**3,600.5**
DAY	2014	29.0	26.0	28.0	27.0	28.0	26.0	28.0	28.0	27.0	28.0	27.0	31.0	**796.2**
GAS	2014	13.3	12.1	16.3	15.9	8.8	9.2	5.1	7.1	9.6	6.7	6.3	2.3	**382.3**
H2O	2014	18.6	15.5	21.6	19.0	22.1	10.9	10.1	10.2	8.8	12.4	9.2	6.6	**787.9**
OIL	2014	52.1	50.8	64.8	48.2	41.9	32.1	33.7	37.5	26.7	28.4	25.2	29.2	**3,247.4**

Licence **8822** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,408.0**
H2O	2016	10.6	8.4	8.2	8.8	8.6	6.9	4.5	4.2	3.9	2.8	2.9	3.2	**1,344.2**
OIL	2016	58.2	50.8	52.1	51.9	50.8	53.3	51.1	49.3	45.9	39.1	47.7	54.1	**3,760.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,044.0**
H2O	2015	10.9	9.6	13.3	12.5	9.9	12.4	12.6	11.3	9.6	9.3	7.6	8.3	**1,271.2**
OIL	2015	65.3	58.2	74.7	71.9	68.2	61.9	59.2	60.7	59.9	62.7	55.4	56.4	**3,156.0**
DAY	2014	18.0	13.0	18.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**680.0**
H2O	2014	6.6	5.3	8.0	18.9	13.7	8.6	9.2	8.4	8.8	7.6	6.0	10.4	**1,143.9**
OIL	2014	29.7	22.2	33.1	74.5	67.8	54.6	58.1	58.7	58.3	50.6	41.0	65.2	**2,401.5**

Licence **8823** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8823** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole NN** Field Code **1** Pool Code **59NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	30.0	22.0	**1,472.0**
H2O	2016	422.0	406.2	397.3	392.0	392.6	370.4	365.4	366.0	359.2	395.7	418.1	309.5	**20,523.1**
OIL	2016	14.8	16.0	19.8	16.0	15.1	14.6	14.4	14.1	12.3	12.5	14.5	10.9	**1,398.1**
DAY	2015	26.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	**1,120.0**
H2O	2015	326.4	365.3	353.4	315.5	323.6	322.5	342.8	324.9	268.9	336.6	380.8	407.3	**15,928.7**
OIL	2015	11.6	12.4	20.1	17.4	13.3	13.2	19.7	19.6	16.1	20.1	18.7	14.1	**1,223.1**
DAY	2014	27.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**769.0**
H2O	2014	354.4	349.1	410.2	384.0	402.8	353.8	391.2	384.8	410.3	436.9	406.2	407.7	**11,860.7**
OIL	2014	21.5	21.3	17.8	18.5	23.9	15.2	9.4	19.4	14.7	12.5	16.0	15.8	**1,026.8**

Licence **8824** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,690.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**403.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0	**6,690.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.9**
DAY	2014	7.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.0**
H2O	2014	145.0	386.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,688.4**
OIL	2014	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.9**

Licence **8825** Well Name **Paradise Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	26.8	23.7	29.2	30.0	27.7	23.6	29.0	**1,529.9**
H2O	2016	154.0	128.0	143.5	70.1	64.6	65.2	50.3	54.1	62.1	57.3	315.9	183.4	**11,529.0**
OIL	2016	30.6	32.0	31.4	33.0	29.0	24.8	22.6	27.4	27.6	25.4	21.8	26.7	**4,572.6**
DAY	2015	30.0	28.0	30.0	30.0	31.0	30.0	31.0	27.0	30.0	30.5	30.0	31.0	**1,192.9**
H2O	2015	148.2	134.0	128.0	142.0	151.0	140.0	147.0	162.0	188.0	176.0	183.2	178.0	**10,180.5**
OIL	2015	40.7	45.0	57.8	44.0	62.7	49.0	34.3	30.7	56.1	30.0	27.4	25.5	**4,240.3**
DAY	2014	31.0	28.0	31.0	30.0	30.8	29.5	29.0	17.0	30.0	31.0	30.0	31.0	**834.4**
H2O	2014	122.1	103.6	112.0	117.0	120.1	103.3	101.5	59.5	108.4	133.8	130.2	133.9	**8,303.1**
OIL	2014	108.5	98.0	108.5	59.0	60.5	48.8	48.0	28.2	60.5	55.8	55.8	58.7	**3,737.1**

Licence **8826** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	30.0	29.0	30.0	**1,486.0**
GAS	2016	1.0	1.0	0.6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.6	0.5	**521.8**
H2O	2016	4.6	2.0	1.6	1.0	2.9	3.4	2.3	1.0	3.3	1.6	1.1	0.4	**537.3**
OIL	2016	21.2	14.4	16.0	13.0	13.9	12.5	13.6	13.1	10.7	12.9	12.3	11.7	**3,092.0**
DAY	2015	31.0	20.0	27.0	30.0	31.0	24.0	30.0	29.0	30.0	31.0	30.0	27.0	**1,129.0**
GAS	2015	1.6	1.6	1.7	0.7	0.8	0.8	0.6	0.6	0.6	1.0	1.0	1.0	**511.1**
H2O	2015	6.9	4.8	2.9	4.2	5.4	5.9	4.5	4.0	4.2	4.2	3.7	2.0	**512.1**
OIL	2015	21.0	13.9	27.1	22.5	25.0	24.7	20.6	20.6	20.4	16.9	16.5	15.6	**2,926.7**
DAY	2014	29.0	27.0	29.0	26.0	28.0	26.0	28.0	28.0	27.0	28.0	27.0	30.0	**789.0**
GAS	2014	14.2	9.3	10.2	14.4	8.3	10.6	12.5	7.0	9.5	6.8	5.0	2.3	**499.1**
H2O	2014	19.5	11.6	8.6	6.1	3.2	2.1	2.6	3.9	5.4	5.4	5.9	2.1	**459.4**
OIL	2014	54.8	37.9	40.0	33.5	37.5	31.4	29.8	34.0	29.6	28.9	29.0	20.8	**2,681.9**

Manitoba Production
2014 To 2016

Licence **8827** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	31.0	30.0	31.0	28.0	30.0	30.0	20.0	31.0	30.0	31.0	**1,462.0**
GAS	2016	1.0	1.0	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.1	1.3	**194.2**
H2O	2016	6.5	4.8	6.8	3.4	2.0	2.6	2.4	2.1	1.3	3.1	3.2	2.6	**386.3**
OIL	2016	22.4	22.9	24.3	25.0	27.6	27.9	24.0	26.1	19.3	27.1	22.6	26.9	**2,849.2**
DAY	2015	31.0	18.0	31.0	30.0	21.0	15.0	29.0	30.0	30.0	31.0	30.0	30.0	**1,114.0**
GAS	2015	1.6	1.6	1.8	1.8	1.2	0.4	1.1	1.0	0.9	1.0	1.0	1.0	**181.9**
H2O	2015	8.7	4.4	10.3	7.6	5.0	4.1	8.1	5.6	5.2	5.1	4.2	4.6	**345.5**
OIL	2015	42.4	19.4	37.9	59.7	36.2	13.6	37.1	31.4	29.0	25.3	25.4	24.2	**2,553.1**
DAY	2014	29.0	19.0	29.0	27.0	28.0	26.0	27.0	26.0	27.0	28.0	27.0	30.0	**788.0**
GAS	2014	8.9	12.6	11.5	10.9	7.8	10.0	9.3	7.4	5.1	5.7	7.0	2.3	**167.5**
H2O	2014	15.2	6.4	6.6	8.9	13.2	12.4	14.8	9.7	5.6	6.3	4.1	7.9	**272.6**
OIL	2014	60.1	49.0	73.7	49.8	47.0	39.1	41.8	39.2	28.4	38.4	37.0	40.8	**2,171.5**

Licence **8828** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	30.0	27.0	30.0	31.0	29.0	31.0	30.0	30.0	**1,503.0**
GAS	2016	1.0	1.0	3.8	1.0	1.0	1.0	1.0	1.0	1.0	1.0	4.3	4.4	**1,151.3**
H2O	2016	250.3	247.0	254.6	239.8	231.1	221.9	235.0	224.4	217.5	224.9	217.4	228.9	**16,593.1**
OIL	2016	96.0	104.0	103.3	101.1	95.7	88.7	95.0	99.9	90.1	99.2	89.3	90.7	**9,700.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	29.0	30.0	30.0	**1,145.0**
GAS	2015	1.6	1.6	1.8	3.8	4.1	3.6	3.2	3.4	3.2	1.0	1.0	1.0	**1,129.8**
H2O	2015	284.9	284.9	307.9	274.0	287.4	290.4	269.0	264.9	256.5	231.6	259.2	253.6	**13,800.3**
OIL	2015	130.9	121.3	134.9	126.5	124.8	113.1	108.7	111.7	103.8	110.4	119.1	116.4	**8,547.1**
DAY	2014	29.0	27.0	28.0	27.0	28.0	26.0	28.0	28.0	27.0	28.0	27.0	30.0	**787.0**
GAS	2014	34.0	25.0	30.8	37.6	26.4	27.0	29.3	19.4	20.3	18.4	18.5	2.3	**1,100.5**
H2O	2014	310.9	273.1	338.2	323.6	318.1	276.8	305.3	286.5	282.0	304.6	275.5	299.9	**10,536.0**
OIL	2014	205.8	168.7	183.8	166.1	173.9	149.7	158.8	155.9	137.7	133.6	130.1	122.8	**7,125.5**

Licence **8829** Well Name **TORC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-06-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**

Licence **8830** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	29.0	31.0	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2016	24.7	39.9	43.3	40.3	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,153.2**
OIL	2016	2.9	4.8	5.6	6.4	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.9**
DAY	2015	31.0	28.0	31.0	29.4	30.8	29.5	30.0	7.0	20.0	26.0	30.0	30.0	**950.7**
GAS	2015	0.0	0.0	0.0	6.9	5.3	5.3	0.9	0.2	0.0	0.0	0.0	0.0	**18.6**

Manitoba Production
2014 To 2016

Licence **8830** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	76.1	61.0	53.5	36.1	32.3	28.5	36.4	18.0	44.9	99.6	109.9	92.6	**6,993.1**
OIL	2015	15.8	13.1	13.2	8.5	8.5	7.5	7.4	2.9	6.3	14.0	18.1	12.8	**1,062.1**
DAY	2014	31.0	25.3	31.0	22.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**628.0**
H2O	2014	119.0	123.6	310.5	483.9	808.1	596.2	157.1	301.4	304.2	323.8	233.8	163.0	**6,304.2**
OIL	2014	18.3	16.8	39.5	32.6	93.4	77.5	26.1	36.8	35.6	45.9	55.0	36.8	**934.0**

Licence **8831** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	25.0	21.0	31.0	29.0	30.0	30.0	22.0	14.0	0.0	0.0	**1,063.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2016	0.0	0.0	250.4	280.8	393.1	239.1	230.5	239.5	166.7	106.4	0.0	0.0	**13,666.6**
OIL	2016	0.0	0.0	34.2	41.4	60.1	35.2	29.3	27.9	20.2	12.9	0.0	0.0	**1,415.9**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.6	616.2	**941.8**
DAY	2015	31.0	28.0	31.0	29.4	30.8	28.5	18.0	0.0	0.0	0.0	0.0	0.0	**861.3**
GAS	2015	0.0	0.0	0.0	1.3	0.9	0.0	0.6	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2015	237.0	84.0	70.1	64.0	59.6	52.8	33.3	0.0	0.0	0.0	0.0	0.0	**11,760.1**
OIL	2015	14.4	14.6	17.3	16.2	13.4	8.1	4.9	0.0	0.0	0.0	0.0	0.0	**1,154.7**
DAY	2014	31.0	25.3	31.0	15.0	19.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**664.6**
H2O	2014	270.4	450.4	490.2	175.9	337.1	281.6	209.3	252.5	238.7	363.9	568.4	289.3	**11,159.3**
OIL	2014	13.5	14.9	13.8	7.1	13.5	16.5	12.3	19.9	19.9	25.0	27.4	16.3	**1,065.8**

Licence **8832** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,144.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,493.4**
DAY	2015	23.0	28.0	31.0	27.1	13.8	29.1	31.0	28.0	0.0	0.0	0.0	0.0	**939.6**
GAS	2015	0.0	0.0	0.0	2.5	1.3	1.2	0.6	0.5	0.0	0.0	0.0	0.0	**6.1**
H2O	2015	1.6	1.2	1.4	1.1	0.5	3.4	7.9	7.9	0.0	0.0	0.0	0.0	**6,144.9**
OIL	2015	5.5	6.9	8.1	7.0	3.3	6.5	5.7	5.4	0.0	0.0	0.0	0.0	**5,493.4**
DAY	2014	30.5	26.3	31.0	14.0	17.5	30.0	31.0	30.8	17.5	20.0	18.0	31.0	**728.6**
H2O	2014	113.7	122.5	74.4	30.0	11.9	18.2	28.1	16.2	8.9	10.5	8.6	2.5	**6,119.9**
OIL	2014	84.9	127.5	57.0	20.7	23.6	42.9	45.1	32.5	17.5	19.7	15.7	6.7	**5,445.0**

Licence **8833** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,808.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,205.9**
DAY	2015	31.0	28.0	31.0	29.6	29.8	29.1	31.0	30.0	30.0	31.0	4.0	0.0	**1,050.4**
GAS	2015	0.0	0.0	0.0	2.0	1.9	1.6	5.8	4.3	0.0	0.0	0.0	0.0	**15.6**
H2O	2015	29.5	75.7	44.6	41.0	35.9	32.1	35.3	38.3	31.1	17.3	2.2	0.0	**3,808.2**
OIL	2015	15.9	23.8	50.6	47.6	44.5	45.7	48.1	50.2	30.9	3.5	0.6	0.0	**4,205.9**
DAY	2014	29.5	26.3	31.0	14.0	17.5	30.0	31.0	30.8	19.5	31.0	18.0	31.0	**745.9**
H2O	2014	85.3	216.6	68.4	7.6	8.3	11.9	9.6	32.3	20.0	33.0	19.0	34.8	**3,425.2**
OIL	2014	74.4	129.0	57.0	10.0	14.4	27.0	23.9	39.7	23.0	36.0	19.0	26.0	**3,844.5**

Manitoba Production
2014 To 2016

Licence **8834** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	30.0	28.0	22.0	**1,458.0**
H2O	2016	17.4	15.3	19.1	20.8	18.9	17.1	9.2	6.4	4.8	3.6	3.4	2.1	**2,489.4**
OIL	2016	42.5	30.6	39.3	40.2	37.8	33.6	36.0	33.1	28.1	24.5	21.3	14.8	**3,173.6**
DAY	2015	19.0	11.0	27.0	30.0	29.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,110.0**
H2O	2015	15.0	9.0	18.7	22.0	20.1	47.0	48.9	22.8	14.7	16.2	14.3	14.1	**2,351.3**
OIL	2015	14.4	8.4	18.6	21.4	19.8	92.2	91.3	52.5	41.8	45.7	40.7	37.5	**2,791.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	26.0	29.0	28.0	**784.0**
H2O	2014	23.7	22.1	25.1	27.7	34.1	28.6	31.3	44.3	48.9	35.9	24.2	23.3	**2,088.5**
OIL	2014	38.8	36.3	39.8	49.7	59.0	46.8	50.4	48.5	43.0	32.4	21.9	21.3	**2,307.5**

Licence **8835** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,243.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.0**
DAY	2015	0.0	16.0	30.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.0**
H2O	2015	0.0	56.3	41.5	38.4	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,243.5**
OIL	2015	0.0	11.7	8.5	8.1	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.0**
DAY	2014	20.0	17.0	26.0	30.0	31.0	28.0	14.0	29.0	30.0	31.0	29.0	15.0	**703.0**
H2O	2014	51.2	49.8	22.2	43.1	43.1	37.8	37.2	45.2	40.5	41.0	36.0	19.5	**2,077.8**
OIL	2014	9.9	9.6	19.8	8.9	8.9	7.7	7.8	9.3	8.5	8.5	7.5	4.0	**408.7**

Licence **8836** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	27.0	31.0	**1,457.0**
H2O	2016	1195.3	1086.1	1050.7	1023.7	1095.3	1041.0	1003.3	978.1	929.5	919.3	789.6	959.4	**58,251.8**
OIL	2016	43.3	51.0	36.6	32.9	33.9	30.0	27.8	30.5	19.6	18.0	15.8	18.4	**3,387.5**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	21.0	30.0	30.0	29.0	**1,097.0**
H2O	2015	680.8	438.0	410.3	362.2	374.0	359.5	368.9	143.5	476.4	852.1	876.4	1044.4	**46,180.5**
OIL	2015	34.7	28.2	30.6	31.0	33.4	32.3	34.9	33.9	2.8	60.7	41.3	38.8	**3,029.7**
DAY	2014	31.0	28.0	31.0	30.0	15.0	27.0	28.0	30.0	24.0	31.0	30.0	31.0	**745.0**
H2O	2014	1662.4	1778.2	1906.7	1706.9	842.9	1533.8	1439.0	1235.1	889.4	1053.2	919.0	805.5	**39,794.0**
OIL	2014	64.0	111.0	126.9	91.3	14.4	44.5	35.0	32.1	12.5	16.2	17.7	18.5	**2,627.1**

Licence **8837** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	28.0	31.0	25.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,449.0**
H2O	2016	1704.3	1948.4	2106.1	1571.3	1694.1	1636.7	1621.0	1703.8	1649.0	1666.9	1681.8	1709.2	**56,804.5**
OIL	2016	46.9	57.8	69.9	24.8	27.6	29.3	18.4	29.2	20.5	20.9	21.0	21.4	**4,191.9**
DAY	2015	31.0	28.0	31.0	29.0	27.0	17.0	31.0	31.0	20.0	29.0	30.0	29.0	**1,095.0**
H2O	2015	320.4	211.9	230.6	214.6	199.5	121.5	222.6	198.7	153.8	820.7	1214.0	1245.2	**36,111.9**
OIL	2015	62.7	50.9	53.7	49.8	48.3	29.6	57.2	38.0	17.4	0.0	0.0	6.8	**3,804.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	29.0	31.0	**762.0**
H2O	2014	1620.6	1289.7	1252.6	980.8	852.0	413.9	364.6	297.5	236.9	225.5	294.4	419.0	**30,958.4**
OIL	2014	97.5	78.6	76.9	59.2	50.8	39.2	36.8	35.9	31.0	37.3	43.6	76.9	**3,389.8**

Licence **8838** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **8838** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	16.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,030.0**
H2O	2016	41.4	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,639.9**
OIL	2016	5.2	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**514.4**
DAY	2015	16.0	0.0	27.0	30.0	28.0	30.0	31.0	31.0	29.0	31.0	27.0	17.0	**1,005.0**
H2O	2015	36.5	0.0	59.7	41.7	49.0	36.9	28.8	36.4	33.7	28.5	18.5	19.5	**5,589.8**
OIL	2015	6.4	0.0	10.3	3.8	5.5	5.5	13.3	4.1	3.8	10.4	16.8	2.4	**505.9**
DAY	2014	31.0	28.0	31.0	25.0	31.0	26.0	24.0	31.0	30.0	31.0	22.0	24.0	**708.0**
H2O	2014	75.7	51.6	55.4	44.7	47.3	39.0	43.8	41.4	37.7	41.5	29.7	38.0	**5,200.6**
OIL	2014	6.2	7.0	9.1	9.2	9.8	8.0	9.0	8.6	7.7	8.6	6.1	7.9	**423.6**

Licence **8840** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	13.0	0.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,248.0**
H2O	2016	122.4	117.3	55.2	0.0	155.1	150.8	133.4	123.5	114.0	111.7	106.6	108.1	**10,925.4**
OIL	2016	58.7	47.6	16.8	0.0	75.5	49.3	51.8	48.0	44.4	46.7	47.5	46.5	**4,149.7**
DAY	2015	24.0	25.0	27.0	29.0	13.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**940.0**
H2O	2015	161.6	144.3	144.7	151.0	70.4	169.7	146.4	153.4	133.1	130.5	126.7	136.1	**9,627.3**
OIL	2015	72.2	60.3	54.6	64.0	38.8	64.8	58.8	47.5	55.6	60.8	52.5	48.4	**3,616.9**
DAY	2014	19.0	18.0	27.0	19.0	18.0	2.0	13.0	28.0	27.0	30.0	25.0	27.0	**614.0**
H2O	2014	264.3	179.0	223.1	125.2	195.3	33.0	126.2	257.5	183.4	189.4	127.5	165.4	**7,959.4**
OIL	2014	79.6	70.4	92.2	45.7	84.2	12.2	67.4	84.2	61.4	72.2	54.3	61.1	**2,938.6**

Licence **8841** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-02-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,680.4**
OIL	2016	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,523.4**
DAY	2015	24.0	24.0	24.0	0.0	11.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**791.0**
H2O	2015	627.2	655.2	636.8	0.0	282.2	503.4	0.0	0.0	0.0	0.0	0.0	0.0	**36,680.4**
OIL	2015	19.2	11.4	8.5	0.0	10.8	2.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.4**
DAY	2014	31.0	28.0	31.0	12.0	12.0	4.0	20.0	24.0	28.0	24.0	29.0	29.0	**689.0**
H2O	2014	1096.4	942.4	990.0	430.7	687.9	280.0	1069.1	885.5	981.7	835.6	835.1	811.2	**33,975.6**
OIL	2014	33.9	29.1	41.7	17.4	23.9	8.7	27.6	28.5	45.5	44.0	43.9	20.7	**1,464.6**

Licence **8842** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-04-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3A O** Field Code **3** Pool Code **43O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	18.0	31.0	22.0	31.0	30.0	30.0	31.0	30.0	26.0	**1,494.0**
H2O	2016	16.2	18.6	18.5	14.6	20.0	17.5	18.9	18.3	17.5	17.9	18.2	24.6	**872.7**
OIL	2016	45.5	41.5	41.4	32.8	44.7	39.2	42.3	40.9	39.1	40.2	40.6	34.1	**3,361.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,154.0**
H2O	2015	15.8	13.8	15.9	25.3	12.5	17.9	19.0	11.8	19.4	19.3	15.7	16.3	**651.9**
OIL	2015	56.1	49.1	53.8	41.8	52.4	43.3	46.2	52.8	45.4	45.1	46.3	45.7	**2,879.5**
DAY	2014	25.0	23.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**789.0**
H2O	2014	12.3	8.5	16.8	17.3	18.9	15.6	15.4	13.0	15.5	16.4	15.6	15.2	**449.2**
OIL	2014	76.5	56.6	70.4	59.6	59.7	56.1	57.8	59.1	53.2	55.8	55.1	53.9	**2,301.5**

Licence **8843** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **8843** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,550.0**
H2O	2016	15.7	13.2	14.0	14.0	47.6	13.8	15.4	14.9	15.5	14.4	13.9	13.2	**1,542.4**
OIL	2016	22.5	22.9	23.3	22.2	26.1	20.8	21.1	21.8	20.2	21.4	19.3	20.5	**2,059.2**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,186.0**
H2O	2015	26.2	24.3	26.8	21.1	21.2	18.1	17.3	24.0	17.6	16.5	17.0	16.0	**1,336.8**
OIL	2015	29.8	25.8	27.6	26.6	25.3	25.5	26.0	28.6	23.4	26.0	22.5	23.1	**1,797.1**
DAY	2014	31.0	28.0	31.0	28.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**823.0**
H2O	2014	34.6	31.5	30.0	25.7	32.1	25.0	24.2	30.4	31.7	26.3	22.0	26.0	**1,090.7**
OIL	2014	36.0	30.4	34.7	31.8	36.0	30.7	28.8	32.8	21.3	29.6	29.9	29.5	**1,486.9**

UWI **100.03-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,550.0**
H2O	2016	4.4	3.8	4.0	4.0	12.7	3.9	4.3	4.2	4.4	4.1	3.9	3.7	**496.5**
OIL	2016	6.3	6.4	6.5	6.3	6.9	5.9	5.9	6.2	5.7	6.0	5.5	5.8	**685.1**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,186.0**
H2O	2015	7.4	6.8	7.6	5.9	6.0	5.1	4.8	6.8	5.0	4.6	4.8	4.5	**439.1**
OIL	2015	8.4	7.3	7.8	7.5	7.1	7.2	7.3	8.1	6.6	7.5	6.4	6.5	**611.7**
DAY	2014	31.0	28.0	31.0	28.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**823.0**
H2O	2014	9.7	8.8	8.5	7.2	9.0	7.1	6.8	8.5	9.0	7.4	6.3	7.3	**369.8**
OIL	2014	10.2	8.5	9.7	9.0	10.2	8.6	8.1	9.3	6.0	8.4	8.4	8.3	**524.0**

Licence **8844** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**1,547.3**
H2O	2016	15.7	14.9	16.0	14.3	15.0	14.7	14.9	14.8	14.7	15.1	14.6	15.3	**1,207.0**
OIL	2016	4.0	3.6	3.8	10.9	11.4	10.7	10.6	10.5	10.7	10.8	10.2	10.4	**1,356.2**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**1,182.0**
H2O	2015	8.8	7.7	8.7	8.6	7.4	7.9	7.5	15.2	14.3	15.4	14.0	14.7	**1,027.0**
OIL	2015	23.2	18.9	20.7	19.9	23.0	22.3	24.4	4.3	4.1	4.5	4.1	3.9	**1,248.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**821.0**
H2O	2014	5.8	5.2	5.8	5.6	5.7	5.4	4.3	22.9	21.6	7.6	8.0	8.4	**896.8**
OIL	2014	27.5	23.7	25.2	25.7	25.4	23.6	21.3	7.5	9.1	25.1	23.1	23.3	**1,075.3**

UWI **100.10-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**1,547.3**
H2O	2016	5.7	5.4	5.8	5.1	5.4	5.3	5.4	5.4	5.3	5.4	5.3	5.5	**434.8**
OIL	2016	1.5	1.4	1.5	4.0	4.1	3.8	3.9	3.8	3.9	3.8	3.7	3.7	**510.6**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**1,182.0**
H2O	2015	3.2	2.8	3.1	3.1	2.7	2.8	2.7	5.5	5.1	5.5	5.1	5.2	**369.8**
OIL	2015	8.4	6.8	7.4	7.2	8.3	8.0	8.9	1.6	1.5	1.6	1.5	1.4	**471.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**821.0**
H2O	2014	2.1	1.9	2.1	2.0	2.1	1.9	1.5	8.2	7.8	2.7	2.8	3.0	**323.0**
OIL	2014	10.0	8.6	9.1	9.3	9.1	8.5	7.7	2.7	3.3	9.0	8.4	8.4	**408.9**

Licence **8845** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,478.0**
H2O	2016	204.4	194.4	203.3	188.7	186.1	158.3	187.2	166.5	143.5	175.4	160.6	161.8	**19,019.3**

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Licence **8845** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	22.7	31.6	27.7	28.2	30.3	23.7	18.5	24.9	19.6	21.6	17.8	24.2	**3,565.8**
DAY	2015	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,113.0**
H2O	2015	259.0	261.3	281.0	273.4	229.5	232.1	261.4	245.4	233.9	239.5	228.4	146.8	**16,889.1**
OIL	2015	42.2	53.5	42.0	48.3	34.3	31.7	49.8	46.8	44.6	35.8	34.1	54.3	**3,275.0**
DAY	2014	31.0	28.0	31.0	23.0	26.0	21.0	23.0	31.0	29.0	28.0	30.0	31.0	**752.0**
H2O	2014	474.1	503.7	488.0	296.5	447.4	293.1	381.2	323.8	376.7	314.1	303.9	327.1	**13,997.4**
OIL	2014	97.1	82.0	79.4	60.8	85.2	50.1	62.1	76.0	71.7	46.9	53.6	62.3	**2,757.6**

Licence **8846** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	19.0	30.0	26.0	**1,498.0**
H2O	2016	68.6	57.3	46.9	43.7	42.9	39.0	38.0	31.7	30.1	30.2	36.6	35.0	**7,448.6**
OIL	2016	21.7	13.4	18.2	14.6	13.5	13.0	12.0	14.9	3.4	10.1	6.5	3.9	**3,305.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,156.0**
H2O	2015	71.3	70.8	66.6	46.3	61.8	46.0	59.0	54.5	45.8	46.8	48.0	136.1	**6,948.6**
OIL	2015	32.1	17.7	28.6	42.8	26.5	30.7	18.6	21.2	19.6	20.1	16.9	18.6	**3,160.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	29.0	31.0	30.0	31.0	**798.0**
H2O	2014	176.7	131.1	135.2	116.5	111.1	95.3	107.2	101.4	93.4	87.2	85.4	76.0	**6,195.6**
OIL	2014	83.2	56.2	58.0	54.8	47.6	42.7	50.5	47.7	36.4	41.1	33.2	29.6	**2,866.7**

Licence **8847** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,525.0**
H2O	2016	137.1	97.2	97.8	86.8	86.4	77.2	74.4	66.5	66.6	65.6	58.4	58.1	**6,570.9**
OIL	2016	112.2	101.2	94.0	80.2	76.6	68.5	68.7	63.8	64.0	60.5	54.0	51.6	**6,498.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	28.0	**1,159.0**
H2O	2015	52.4	50.5	54.9	36.5	53.3	47.9	43.2	39.7	47.2	31.8	26.8	189.7	**5,598.8**
OIL	2015	66.6	52.6	54.9	65.0	51.3	44.3	46.7	46.5	34.2	47.6	32.7	116.3	**5,603.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	29.0	31.0	30.0	31.0	**800.0**
H2O	2014	113.4	87.4	106.7	74.3	90.1	69.0	80.0	78.9	79.9	68.8	63.0	60.7	**4,924.9**
OIL	2014	138.6	120.6	135.9	90.8	97.5	80.2	90.3	89.0	65.4	74.5	68.4	60.7	**4,944.4**

Licence **8848** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-01-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	3.0	0.0	2.0	0.0	4.0	4.0	0.0	1.0	8.0	0.0	2.0	0.0	**254.2**
H2O	2016	70.3	0.0	16.8	0.0	86.1	94.6	0.0	30.7	132.7	0.0	47.7	0.0	**6,012.2**
OIL	2016	0.7	0.0	0.2	0.0	3.6	1.9	0.0	1.3	1.3	0.0	5.3	0.0	**178.4**
DAY	2015	0.0	9.0	26.0	29.0	25.0	29.0	31.0	5.0	11.0	27.0	0.0	0.0	**230.2**
H2O	2015	0.0	276.4	876.6	945.1	712.9	785.3	478.9	70.3	196.0	379.8	0.0	0.0	**5,533.3**
OIL	2015	0.0	15.6	36.5	31.2	22.0	28.5	20.0	0.7	1.0	7.8	0.0	0.0	**164.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**812.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**

Licence **8849** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	20.0	**1,354.7**

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Licence **8849** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2016	45.9	52.6	43.0	48.6	48.5	76.3	79.1	58.8	23.2	25.1	35.4	26.6	**6,899.8**
OIL	2016	9.6	6.4	5.4	7.3	9.3	14.0	15.4	11.1	4.9	3.8	3.5	2.2	**1,741.3**
DAY	2015	31.0	28.0	31.0	29.4	30.8	29.2	31.0	31.0	30.0	31.0	30.0	30.0	**1,000.7**
GAS	2015	0.0	0.0	0.0	0.0	1.5	1.6	1.1	1.8	0.0	0.0	0.0	0.0	**6.0**
H2O	2015	91.0	46.8	25.4	30.6	28.2	29.3	31.9	65.1	68.2	64.6	79.5	95.6	**6,336.7**
OIL	2015	9.7	6.5	6.3	6.6	7.3	6.9	9.4	20.7	21.5	14.6	18.1	22.7	**1,648.4**
DAY	2014	31.0	25.3	31.0	22.0	31.0	30.0	31.0	30.8	26.6	31.0	30.0	31.0	**638.3**
H2O	2014	259.0	125.1	376.0	246.0	498.4	360.4	195.1	116.8	80.7	96.1	120.5	186.8	**5,680.5**
OIL	2014	30.1	15.5	46.9	35.9	62.2	53.0	39.5	25.1	11.7	9.4	9.2	13.2	**1,498.1**

Licence **8850** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	17.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	18.0	0.0	0.0	**1,323.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2016	75.0	50.4	433.4	334.9	206.6	145.0	164.4	150.1	122.2	56.4	0.0	0.0	**10,801.4**
OIL	2016	4.9	2.4	48.6	54.2	34.6	26.8	23.7	20.5	15.4	6.9	0.0	0.0	**1,876.9**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330.8	615.9	**946.7**
DAY	2015	31.0	28.0	31.0	29.4	30.8	29.1	31.0	31.0	30.0	31.0	30.0	30.0	**1,047.5**
GAS	2015	0.0	0.0	0.0	3.1	2.1	1.2	0.8	2.4	0.0	0.0	0.0	0.0	**9.6**
H2O	2015	346.3	312.1	168.3	40.2	37.3	41.7	70.2	93.1	81.2	91.5	116.4	78.1	**9,063.0**
OIL	2015	19.5	17.7	11.0	2.8	3.3	4.8	6.8	28.3	18.7	6.6	10.5	5.9	**1,638.9**
DAY	2014	31.0	25.3	31.0	22.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**685.2**
H2O	2014	110.4	116.0	391.4	424.3	610.6	466.1	294.1	204.1	164.0	180.9	234.6	320.5	**7,586.6**
OIL	2014	32.1	9.2	32.5	40.3	51.7	41.6	32.3	23.6	16.7	15.2	16.1	18.9	**1,503.0**

Licence **8851** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,574.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**590.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,574.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**739.4**
DAY	2014	31.0	28.0	31.0	25.0	23.0	5.0	13.0	14.0	0.0	0.0	0.0	0.0	**589.0**
H2O	2014	520.7	451.0	489.2	407.3	454.0	132.6	337.5	248.7	0.0	0.0	0.0	0.0	**15,574.0**
OIL	2014	18.7	18.8	11.7	8.3	19.7	8.4	6.9	8.3	0.0	0.0	0.0	0.0	**738.4**

Licence **8852** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	21.0	31.0	29.0	30.0	31.0	27.0	31.0	28.0	31.0	**1,459.0**
H2O	2016	12.9	12.0	10.8	5.5	10.6	10.4	10.8	10.6	9.0	10.5	9.6	10.9	**1,429.8**
OIL	2016	41.4	39.4	35.2	16.1	30.3	29.3	29.5	32.2	27.2	31.1	28.0	32.1	**4,643.4**
DAY	2015	19.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,109.0**
H2O	2015	7.8	13.1	22.1	21.2	20.5	19.2	12.8	12.9	11.9	12.4	12.3	13.0	**1,306.2**
OIL	2015	37.5	60.7	85.3	81.8	82.5	78.2	51.1	43.3	40.2	40.9	39.6	41.9	**4,271.6**
DAY	2014	28.0	26.0	29.0	30.0	31.0	30.0	28.0	31.0	25.0	30.0	26.0	20.0	**760.0**
H2O	2014	18.2	15.8	25.9	14.8	12.9	12.6	13.1	14.9	11.0	12.6	18.3	7.8	**1,127.0**

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Licence **8852** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	90.7	80.7	75.4	72.3	66.6	68.5	66.8	67.0	52.4	62.9	47.6	39.0	**3,588.6**

Licence **8853** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	26.0	**1,352.0**
H2O	2016	4.0	3.2	2.9	3.4	3.1	3.2	5.4	8.9	8.2	5.9	4.6	3.7	**531.4**
OIL	2016	46.9	43.3	41.1	44.6	43.3	45.6	89.8	116.4	77.8	62.5	56.3	48.9	**4,458.3**
DAY	2015	18.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**997.0**
H2O	2015	1.4	2.6	5.9	5.8	5.7	5.7	5.2	4.7	3.0	3.2	2.5	4.1	**474.9**
OIL	2015	11.5	21.9	53.9	52.2	52.8	52.5	49.1	46.5	46.1	60.0	50.5	45.6	**3,741.8**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	27.0	**646.0**
H2O	2014	10.7	7.6	8.5	8.3	8.6	7.5	20.9	9.5	8.8	5.4	2.2	2.0	**425.1**
OIL	2014	100.7	71.5	78.8	71.6	77.7	72.2	94.5	79.0	72.6	50.6	17.0	16.4	**3,199.2**

Licence **8854** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,466.0**
H2O	2016	106.2	97.2	105.1	99.7	103.1	103.0	113.7	146.9	149.5	171.3	172.5	176.2	**10,909.5**
OIL	2016	7.6	6.7	7.1	6.9	7.0	7.0	7.5	10.0	10.1	11.4	11.4	12.1	**579.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,100.0**
H2O	2015	102.9	91.6	101.3	98.3	98.7	95.9	85.8	99.9	96.5	104.1	102.9	106.8	**9,365.1**
OIL	2015	7.3	6.5	7.1	6.8	7.0	6.7	6.0	7.1	6.9	7.6	7.3	7.6	**474.7**
DAY	2014	23.0	24.0	26.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**739.0**
H2O	2014	66.4	64.0	69.5	82.4	90.5	81.2	87.7	86.5	98.9	102.1	98.8	104.8	**8,180.4**
OIL	2014	4.8	4.7	5.2	6.1	6.5	6.2	6.5	6.0	7.2	7.5	7.4	7.5	**390.8**

Licence **8855** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.11-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	310.7	227.1	248.9	232.0	301.4	215.9	209.3	207.8	206.5	202.4	175.3	160.3	**8,174.3**
WIN	2015	650.6	500.0	382.9	379.6	342.6	279.9	261.4	215.0	216.3	236.8	197.5	401.4	**5,476.7**
DAY	2014	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.0**
H2O	2014	56.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,825.1**
OIL	2014	84.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	634.8	777.9	**1,412.7**

Licence **8857** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,438.0**
GAS	2016	0.9	0.9	0.7	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.6	0.6	**28.8**
H2O	2016	2.2	4.6	18.5	20.2	12.6	10.5	12.5	8.4	6.4	5.1	5.5	7.0	**2,325.6**
OIL	2016	0.7	6.3	18.6	16.9	10.8	11.5	14.9	9.7	9.6	11.8	12.5	13.4	**3,144.2**
DAY	2015	31.0	28.0	31.0	28.0	30.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	**1,073.0**
GAS	2015	1.6	1.5	1.7	0.7	0.7	0.7	0.7	0.6	0.4	0.9	0.9	0.9	**18.8**
H2O	2015	20.0	17.5	17.2	20.5	19.0	17.0	14.8	13.2	13.0	11.3	5.2	5.5	**2,212.1**
OIL	2015	28.9	25.9	25.6	22.8	19.6	19.7	22.9	21.3	13.5	8.5	2.3	1.3	**3,007.5**
DAY	2014	31.0	27.0	28.0	27.0	28.0	25.0	27.0	29.0	27.0	28.0	27.0	31.0	**715.0**
GAS	2014	0.0	0.0	0.2	0.4	1.1	0.4	0.7	0.6	0.7	0.6	0.6	2.2	**7.5**

Manitoba Production
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Licence **8857** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	62.6	46.4	25.6	26.3	33.0	31.6	32.2	26.4	21.4	27.0	20.8	23.4	**2,037.9**
OIL	2014	76.5	68.0	51.4	46.3	55.1	35.9	39.9	40.7	36.2	36.1	32.4	32.8	**2,795.2**

Licence **8858** Well Name **Tundra Magellan Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	28.0	30.0	30.0	29.0	31.0	29.0	29.0	30.0	30.0	31.0	**1,468.0**
H2O	2016	165.0	142.0	144.4	154.8	159.3	140.8	148.8	139.1	133.4	137.6	137.2	142.5	**11,816.7**
OIL	2016	55.0	50.5	48.2	47.8	48.1	46.4	52.2	48.3	48.3	49.4	51.2	52.1	**6,268.4**
DAY	2015	30.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,112.0**
H2O	2015	220.8	190.5	201.1	188.0	194.4	176.8	186.1	176.0	161.8	170.0	160.5	178.0	**10,071.8**
OIL	2015	75.3	70.5	76.1	70.1	73.0	66.7	66.3	61.4	53.8	58.4	54.1	56.0	**5,670.9**
DAY	2014	29.0	25.0	27.0	24.0	28.0	22.0	26.0	29.0	28.0	29.0	28.0	31.0	**751.0**
H2O	2014	223.8	191.7	206.0	147.3	174.4	134.9	187.6	232.4	215.2	221.4	202.5	217.5	**7,867.8**
OIL	2014	120.4	104.5	113.2	84.9	99.8	76.7	95.9	76.6	72.8	76.5	69.3	76.8	**4,889.2**

Licence **8860** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	10.0	29.0	31.0	23.0	31.0	29.0	23.0	17.0	11.0	27.0	30.0	31.0	**1,411.0**
H2O	2016	206.3	434.2	373.4	251.9	342.9	306.1	190.4	150.6	93.7	237.4	252.5	257.0	**17,352.8**
OIL	2016	42.0	121.8	93.5	63.3	79.8	71.7	57.1	34.0	19.2	48.2	52.1	50.8	**6,776.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	1.0	**1,119.0**
H2O	2015	197.3	156.3	174.4	169.3	168.8	154.7	159.9	155.9	145.8	149.2	143.3	1.8	**14,256.4**
OIL	2015	53.7	45.8	48.6	43.8	44.2	40.9	41.8	39.5	37.2	39.4	37.6	0.5	**6,042.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	29.0	31.0	**785.0**
H2O	2014	302.8	260.3	271.0	245.8	255.1	217.7	244.3	229.5	206.7	207.1	183.7	193.8	**12,479.7**
OIL	2014	115.6	90.8	95.0	81.0	83.5	70.8	71.4	69.7	63.8	65.8	52.2	55.0	**5,569.5**

Licence **8862** Well Name **Tundra Waskada SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	20450.0	18303.7	20799.0	18900.0	17421.0	14768.8	14768.8	16228.0	13011.0	14330.8	11714.5	11822.2	**1,304,412.0**
WIN	2015	25778.1	22355.4	20631.3	17581.4	10440.6	6523.7	7816.0	13475.3	13475.3	22766.3	24946.7	20369.0	**1,111,894.2**
WIN	2014	26109.7	26087.1	36793.7	19275.7	31113.1	39253.1	37002.0	34094.7	30164.4	29504.3	28047.3	28953.6	**905,735.1**

Licence **8863** Well Name **TORC Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2016	33.7	30.9	35.7	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,599.7**
OIL	2016	0.7	0.6	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.4**
DAY	2015	0.0	0.0	28.0	30.0	30.0	0.0	0.0	30.0	29.0	30.0	28.0	30.0	**889.0**
H2O	2015	0.0	0.0	21.2	58.6	35.4	0.0	0.0	22.0	27.6	24.9	89.0	53.0	**4,495.1**
OIL	2015	0.0	0.0	4.2	1.7	1.0	0.0	0.0	4.8	0.9	4.6	14.3	0.9	**560.3**
DAY	2014	24.0	25.0	29.0	28.0	31.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	**654.0**
H2O	2014	67.0	49.0	15.1	58.6	51.7	75.3	191.1	0.0	0.0	0.0	0.0	0.0	**4,163.4**
OIL	2014	9.7	5.0	8.5	6.0	4.2	5.5	11.2	0.0	0.0	0.0	0.0	0.0	**527.9**

Licence **8865** Well Name **Spartan Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8865** Well Name **Spartan Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,387.9**
H2O	2016	105.9	96.9	105.5	100.2	104.5	109.7	109.2	107.9	107.1	111.4	111.9	114.9	**5,030.6**
OIL	2016	40.6	35.6	38.1	36.8	37.0	35.7	37.4	36.5	32.9	33.2	31.5	29.7	**2,422.5**
DAY	2015	0.0	0.0	0.0	0.0	19.0	30.0	31.0	31.0	14.0	21.0	26.0	31.0	**1,021.9**
H2O	2015	0.0	0.0	0.0	0.0	111.7	124.5	112.2	111.4	19.8	103.2	104.9	110.0	**3,745.5**
OIL	2015	0.0	0.0	0.0	0.0	53.3	53.6	45.8	40.0	11.8	38.2	39.7	43.9	**1,997.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	19.0	**818.9**
H2O	2014	107.1	104.3	117.5	115.1	106.9	100.5	92.5	100.2	95.5	104.5	98.2	47.4	**2,947.8**
OIL	2014	53.3	40.2	43.1	40.8	52.2	49.5	50.0	52.8	47.0	48.5	42.3	20.0	**1,671.2**

Licence **8866** Well Name **Tundra et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,039.0**
H2O	2016	455.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,835.9**
OIL	2016	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,621.8**
DAY	2015	31.0	28.0	31.0	29.0	28.0	27.0	30.0	25.0	30.0	31.0	30.0	29.0	**1,010.0**
H2O	2015	761.3	644.1	571.1	481.5	448.5	416.4	438.4	358.5	400.2	292.1	287.9	336.4	**32,380.9**
OIL	2015	69.8	54.1	31.6	23.0	22.2	20.7	24.2	19.8	28.0	24.9	23.9	23.9	**1,596.3**
DAY	2014	31.0	28.0	31.0	26.0	31.0	26.0	18.0	31.0	26.0	19.0	27.0	31.0	**661.0**
H2O	2014	1431.5	1321.5	1453.1	1212.4	1201.3	994.6	698.6	1170.6	978.8	686.5	1039.4	1143.0	**26,944.5**
OIL	2014	38.6	33.6	37.1	31.4	52.8	45.8	32.0	54.0	45.6	36.0	60.4	84.7	**1,230.2**

Licence **8870** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	15.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	23.0	**1,104.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.5**
H2O	2016	15.8	110.6	90.6	67.9	61.3	45.9	42.7	29.4	19.8	19.3	19.9	9.0	**3,433.3**
OIL	2016	22.8	64.0	59.4	52.4	50.6	42.7	39.7	31.2	23.9	21.8	20.4	8.2	**5,361.6**
DAY	2015	31.0	28.0	20.0	29.6	30.8	29.6	31.0	19.0	30.0	31.0	28.0	30.0	**763.7**
GAS	2015	0.0	0.0	0.0	13.0	12.6	7.3	6.2	3.4	0.0	0.0	0.0	0.0	**42.5**
H2O	2015	20.4	13.6	17.7	39.7	24.5	17.1	10.8	18.9	86.9	63.6	41.4	23.9	**2,901.1**
OIL	2015	66.2	53.8	49.3	86.5	66.3	60.1	51.6	40.0	94.0	68.1	63.1	43.2	**4,924.5**
DAY	2014	29.5	19.6	31.0	24.3	8.0	28.0	31.0	30.8	19.5	31.0	18.0	31.0	**425.7**
H2O	2014	385.3	203.1	147.0	61.6	53.6	108.1	46.7	27.6	14.7	22.3	12.5	17.1	**2,522.6**
OIL	2014	488.3	311.0	289.9	152.3	80.3	194.2	138.3	110.2	55.7	86.0	41.2	74.6	**4,182.3**

Licence **8871** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,158.1**
DAY	2015	11.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.5**
H2O	2015	0.1	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.7**
OIL	2015	5.1	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,158.1**
DAY	2014	30.8	26.3	31.0	20.0	12.0	29.0	31.0	30.8	19.7	31.0	16.4	31.0	**600.5**
H2O	2014	9.8	11.2	8.1	6.3	1.8	25.6	6.0	5.1	3.6	4.2	0.6	0.6	**2,776.2**
OIL	2014	103.5	66.4	70.3	34.0	19.9	81.9	66.0	56.8	27.0	31.1	8.5	14.7	**3,152.5**

Licence **8872** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8872** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	28.0	**1,216.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.7**
H2O	2016	63.4	52.4	54.2	42.5	41.5	45.6	45.9	32.5	29.1	30.6	29.0	29.0	**3,652.7**
OIL	2016	24.6	19.7	21.0	16.8	16.2	15.6	12.8	9.1	7.0	5.6	5.8	4.4	**5,090.2**
DAY	2015	12.0	28.0	31.0	29.4	3.0	0.0	0.0	24.0	30.0	31.0	30.0	30.0	**855.0**
GAS	2015	0.0	0.0	0.0	5.1	0.4	0.0	0.0	2.2	0.0	0.0	0.0	0.0	**7.7**
H2O	2015	42.6	46.9	44.3	43.0	3.8	0.0	0.0	57.3	91.8	87.0	75.0	75.9	**3,157.0**
OIL	2015	24.0	39.4	40.7	40.6	3.9	0.0	0.0	26.2	42.4	31.1	30.3	27.8	**4,931.6**
DAY	2014	22.5	26.3	31.0	26.0	31.0	30.0	31.0	30.8	19.7	31.0	18.0	9.0	**606.6**
H2O	2014	29.5	44.3	45.4	48.4	36.6	20.1	22.7	28.6	20.2	37.9	25.5	12.5	**2,589.4**
OIL	2014	52.0	84.4	104.6	53.3	66.1	62.2	57.9	46.3	26.6	28.9	10.2	5.1	**4,625.2**

Licence **8873** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.8**
DAY	2014	30.8	26.3	31.0	14.0	18.0	30.0	31.0	30.8	19.7	31.0	18.0	16.0	**584.0**
H2O	2014	6.9	5.4	2.9	0.4	0.3	2.9	5.7	5.6	3.5	4.5	2.3	1.7	**1,158.8**
OIL	2014	27.0	20.2	20.9	7.6	10.0	19.7	19.7	17.9	10.9	12.9	6.1	5.3	**1,911.8**

Licence **8874** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	25.0	30.0	31.0	30.0	31.0	**1,342.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.3**
H2O	2016	140.9	138.4	137.6	122.4	131.8	116.5	122.2	108.1	113.5	110.1	101.2	113.2	**9,744.3**
OIL	2016	47.2	45.6	41.2	38.0	38.4	40.0	39.6	28.7	36.9	24.3	28.0	23.0	**5,572.6**
DAY	2015	31.0	28.0	31.0	29.4	31.0	29.5	31.0	30.0	30.0	31.0	30.0	30.0	**985.9**
GAS	2015	0.0	0.0	0.0	9.6	10.0	7.8	2.6	2.3	0.0	0.0	0.0	0.0	**32.3**
H2O	2015	63.4	45.3	39.3	45.2	28.7	18.3	24.8	35.3	73.3	87.6	64.9	84.7	**8,288.4**
OIL	2015	31.3	23.5	29.1	31.3	20.1	18.3	21.3	27.4	38.4	31.3	30.0	30.9	**5,141.7**
DAY	2014	30.8	26.3	31.0	20.0	31.0	30.0	31.0	30.8	19.7	31.0	18.0	31.0	**624.0**
H2O	2014	123.4	299.8	197.8	87.8	126.4	91.8	84.5	70.7	39.2	52.0	16.8	34.3	**7,677.6**
OIL	2014	62.3	157.9	104.0	44.7	58.2	63.9	59.2	46.2	24.4	34.0	13.7	24.7	**4,808.8**

Licence **8875** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
H2O	2016	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,312.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.6**
DAY	2015	31.0	22.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**752.0**
H2O	2015	72.9	35.8	79.4	79.9	67.2	53.6	64.9	54.7	35.8	26.0	9.7	2.2	**5,310.6**
OIL	2015	3.0	1.5	1.6	2.6	6.8	5.1	10.5	8.9	5.8	4.2	0.8	0.1	**898.6**
DAY	2014	22.0	28.0	10.0	0.0	0.0	0.0	0.0	23.0	19.0	31.0	28.0	31.0	**410.0**
H2O	2014	343.2	268.5	88.6	0.0	0.0	0.0	0.0	410.0	212.3	242.3	204.2	139.7	**4,728.5**

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Licence **8875** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	70.3	55.0	14.1	0.0	0.0	0.0	0.0	17.0	56.5	64.4	32.2	17.7	**847.7**

Licence **8876** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,409.0**
H2O	2016	98.5	72.1	50.4	30.6	23.7	21.7	13.4	11.9	6.5	6.1	5.7	5.8	**8,312.3**
OIL	2016	10.9	8.1	5.6	3.4	3.6	5.1	2.4	2.6	1.4	1.3	1.3	1.3	**1,593.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	16.0	0.0	0.0	24.0	31.0	30.0	31.0	**1,059.0**
H2O	2015	129.1	118.0	134.1	115.5	115.9	56.7	0.0	0.0	182.0	148.4	126.9	109.3	**7,965.9**
OIL	2015	32.0	17.8	11.7	17.5	17.3	8.5	0.0	0.0	8.2	9.8	10.0	12.2	**1,546.0**
DAY	2014	31.0	27.0	31.0	30.0	30.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**776.0**
H2O	2014	198.1	188.3	171.6	155.1	193.2	174.1	157.6	163.5	156.4	165.7	149.3	147.1	**6,730.0**
OIL	2014	40.5	21.5	54.2	48.9	15.6	15.2	30.0	31.1	8.2	12.5	20.3	20.2	**1,401.0**

Licence **8877** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,512.0**
H2O	2016	142.5	134.9	143.4	127.5	126.0	129.3	136.2	129.6	118.8	114.2	108.3	114.7	**16,509.9**
OIL	2016	10.6	8.6	9.2	8.4	11.0	11.3	13.3	14.4	12.3	11.3	10.7	11.3	**2,348.2**
DAY	2015	30.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,147.0**
H2O	2015	198.5	179.1	195.2	175.1	174.7	163.5	150.1	169.8	146.3	157.0	142.3	154.9	**14,984.5**
OIL	2015	10.5	9.4	10.3	9.2	24.3	26.0	24.4	19.2	16.2	17.5	15.8	16.1	**2,215.8**
DAY	2014	30.0	28.0	30.0	30.0	30.0	26.0	28.0	31.0	30.0	31.0	30.0	31.0	**786.0**
H2O	2014	350.2	262.3	275.3	267.1	249.2	223.8	242.8	224.4	213.1	195.6	198.4	200.2	**12,978.0**
OIL	2014	63.1	40.6	19.6	33.2	30.8	13.3	34.2	30.6	18.0	40.1	19.6	19.8	**2,016.9**

Licence **8880** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**1,512.0**
GAS	2016	0.0	0.8	2.4	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**169.5**
H2O	2016	353.2	302.2	309.4	291.3	283.3	221.7	217.3	184.0	236.7	255.4	168.2	128.3	**21,309.9**
OIL	2016	60.5	59.9	51.0	52.1	46.4	24.4	13.8	13.5	21.0	14.2	14.1	11.9	**7,502.0**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,150.0**
GAS	2015	1.1	1.3	0.0	3.5	2.9	3.0	3.6	3.3	3.2	0.8	0.8	0.8	**161.3**
H2O	2015	410.1	380.9	381.2	369.4	403.6	349.1	367.1	364.4	347.0	354.2	342.2	348.4	**18,358.9**
OIL	2015	106.7	95.4	99.4	79.2	73.3	67.7	86.0	81.5	81.5	85.5	83.2	74.7	**7,119.2**
DAY	2014	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**789.0**
GAS	2014	1.7	6.1	14.0	16.0	14.4	13.7	10.3	14.9	14.4	15.0	15.1	1.4	**137.0**
H2O	2014	472.3	422.0	455.7	437.5	456.2	407.8	449.6	414.3	408.1	415.0	400.6	428.0	**13,941.3**
OIL	2014	181.4	138.2	172.7	159.9	147.1	142.5	143.4	129.2	121.7	121.3	111.2	111.1	**6,105.1**

Licence **8883** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,150.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
H2O	2016	13.1	9.1	16.1	16.1	3.2	4.8	1.3	2.5	6.1	2.4	4.0	4.8	**934.0**
OIL	2016	10.6	11.8	7.6	1.9	16.2	17.6	17.0	10.0	11.0	13.0	9.1	10.5	**1,718.2**

Manitoba Production
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Licence **8883** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	26.5	31.0	29.6	30.8	29.3	30.0	24.0	30.0	31.0	27.0	25.0	**787.6**
GAS	2015	0.0	0.0	0.0	14.1	13.4	9.9	4.8	2.6	0.0	0.0	0.0	0.0	**44.8**
H2O	2015	27.3	21.8	5.8	16.7	22.8	37.1	39.1	26.8	21.7	3.7	3.5	3.4	**850.5**
OIL	2015	42.1	40.3	30.2	38.5	37.2	38.8	39.2	30.4	31.7	12.7	7.6	7.2	**1,581.9**
DAY	2014	26.5	26.0	30.0	28.0	30.7	30.0	31.0	30.8	19.5	31.0	18.0	31.0	**442.4**
H2O	2014	38.8	55.0	58.2	35.8	32.9	25.3	22.4	14.3	5.2	24.5	10.7	20.4	**620.8**
OIL	2014	94.2	95.9	131.0	82.7	66.2	50.5	25.0	15.8	11.5	45.9	20.8	27.9	**1,226.0**

Licence **8884** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	14.0	31.0	26.0	30.0	29.0	31.0	30.0	29.0	31.0	30.0	8.0	**1,033.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2016	0.0	176.3	270.4	156.3	139.8	126.1	106.5	112.2	110.5	118.0	25.2	5.4	**6,463.6**
OIL	2016	0.0	29.6	71.8	55.7	49.4	38.7	35.8	30.9	29.7	31.7	6.1	1.6	**4,039.1**
DAY	2015	15.0	0.0	17.0	28.6	29.4	29.5	31.0	22.0	0.0	0.0	0.0	0.0	**744.7**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.5	0.0	0.0	0.0	0.0	**2.1**
H2O	2015	22.5	0.0	14.9	31.1	34.0	19.5	13.0	4.1	0.0	0.0	0.0	0.0	**5,116.9**
OIL	2015	11.4	0.0	10.4	20.7	26.5	19.5	12.8	5.5	0.0	0.0	0.0	0.0	**3,658.1**
DAY	2014	30.0	25.7	31.0	28.7	29.0	11.0	31.0	30.8	30.0	31.0	30.0	31.0	**572.2**
H2O	2014	231.1	258.5	256.9	220.8	176.1	86.4	275.3	243.1	106.2	92.1	92.0	82.5	**4,977.8**
OIL	2014	138.4	150.6	160.5	136.1	95.6	24.3	95.9	133.9	62.6	52.1	47.8	41.9	**3,551.3**

Licence **8885** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	25.0	30.0	31.0	29.0	31.0	30.0	30.0	14.0	0.0	0.0	**811.4**
H2O	2016	0.0	0.0	322.1	334.2	269.8	300.2	196.9	172.0	146.3	68.2	0.0	0.0	**8,087.7**
OIL	2016	0.0	0.0	63.8	76.7	64.2	69.9	39.4	33.4	28.9	13.5	0.0	0.0	**2,038.9**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	329.7	613.7	**943.4**
DAY	2015	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.4**
H2O	2015	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,278.0**
OIL	2015	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,649.1**
DAY	2014	29.0	25.7	31.0	14.0	17.4	30.0	31.0	30.8	30.0	31.0	30.0	9.0	**590.4**
H2O	2014	113.6	132.1	85.0	35.5	58.9	265.9	367.1	244.7	117.1	61.5	70.1	19.0	**6,276.3**
OIL	2014	32.4	29.4	19.4	8.0	12.8	52.4	74.2	53.7	24.7	17.3	20.6	5.1	**1,648.7**

Licence **8886** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	0.0	**1,278.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2016	58.6	52.1	42.7	52.3	54.2	67.3	77.0	78.4	50.2	0.0	0.0	0.0	**8,773.7**
OIL	2016	10.4	11.5	10.6	9.7	11.7	18.3	18.0	17.2	11.4	0.0	0.0	0.0	**2,677.2**
DAY	2015	31.0	28.0	31.0	28.9	30.8	29.5	31.0	31.0	30.0	31.0	30.0	30.0	**1,016.3**
GAS	2015	0.0	0.0	0.0	2.2	3.2	4.8	1.9	1.8	0.0	0.0	0.0	0.0	**13.9**
H2O	2015	121.2	129.6	84.1	56.8	49.7	31.4	50.0	60.4	87.3	100.3	73.3	120.6	**8,240.9**
OIL	2015	23.0	23.5	22.9	10.2	14.0	15.3	16.0	21.0	29.3	19.6	16.9	14.9	**2,558.4**
DAY	2014	31.0	25.3	31.0	22.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**654.1**
H2O	2014	136.6	187.8	295.1	187.4	217.9	158.4	132.8	125.4	120.1	114.4	108.4	106.0	**7,276.2**
OIL	2014	49.1	40.4	56.3	36.8	46.9	38.5	37.7	34.0	31.0	28.7	26.9	22.7	**2,331.8**

Manitoba Production
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Licence **8887** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,169.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.4**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.5	28.0	31.0	30.0	31.0	30.0	20.0	**1,003.6**
GAS	2015	0.0	0.0	0.0	3.6	2.8	3.0	0.5	1.4	0.0	0.0	0.0	0.0	**11.3**
H2O	2015	141.3	118.6	58.8	46.9	45.1	35.6	28.7	118.8	162.9	155.8	111.4	68.6	**9,169.7**
OIL	2015	16.4	14.6	6.1	6.8	6.2	5.7	4.4	16.6	23.0	18.2	11.8	5.8	**1,437.4**
DAY	2014	29.0	25.3	31.0	29.0	26.4	30.0	31.0	30.8	30.0	31.0	29.0	31.0	**653.7**
H2O	2014	183.8	198.8	287.1	707.1	378.3	195.1	132.3	193.5	140.5	144.9	145.9	122.2	**8,077.2**
OIL	2014	8.7	16.0	21.8	115.7	46.8	11.9	11.5	12.8	21.8	15.9	9.9	11.7	**1,301.8**

Licence **8888** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,447.0**
H2O	2016	110.3	112.5	117.8	113.1	108.6	109.8	121.9	119.1	96.5	93.4	98.6	103.4	**12,106.1**
OIL	2016	27.6	26.7	28.7	27.1	24.6	18.6	18.3	19.9	24.8	25.0	17.8	18.6	**2,318.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,082.0**
H2O	2015	195.9	148.6	136.1	129.2	146.4	145.2	146.7	146.1	139.7	137.9	139.7	134.5	**10,801.1**
OIL	2015	25.2	22.5	23.6	22.4	24.5	23.9	25.5	24.5	23.5	24.1	23.6	25.2	**2,040.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	30.0	26.0	31.0	30.0	31.0	**718.0**
H2O	2014	259.0	230.9	232.5	217.4	223.6	200.5	199.1	200.1	170.9	190.4	187.4	190.2	**9,055.1**
OIL	2014	50.3	45.0	47.1	45.1	45.4	31.1	24.1	24.3	20.8	24.5	24.1	25.1	**1,751.9**

Licence **8889** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,327.0**
H2O	2016	456.5	377.0	307.0	291.8	346.1	325.0	319.8	298.1	345.7	329.8	320.9	329.3	**27,566.0**
OIL	2016	38.7	34.5	25.2	34.2	43.1	27.7	27.6	15.9	24.4	44.1	38.9	35.1	**8,403.9**
DAY	2015	31.0	24.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**966.0**
H2O	2015	601.1	434.9	573.3	550.3	516.0	480.3	484.9	454.0	435.7	431.3	409.4	410.4	**23,519.0**
OIL	2015	90.6	65.1	92.1	89.9	62.7	78.7	103.6	72.7	46.2	53.5	42.8	47.4	**8,014.5**
DAY	2014	28.0	10.0	31.0	19.0	0.0	2.0	11.0	29.0	28.0	27.0	30.0	29.0	**607.0**
H2O	2014	652.5	246.8	629.3	393.7	0.0	40.4	579.4	820.9	737.7	638.7	650.2	576.2	**17,737.4**
OIL	2014	182.0	68.9	196.0	115.3	0.0	10.4	97.8	129.2	85.0	63.3	101.3	87.4	**7,169.2**

Licence **8890** Well Name **Trelm Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**1,499.6**
H2O	2016	360.1	315.4	323.0	340.0	334.0	297.0	27.6	378.0	243.2	224.6	207.4	203.5	**20,581.6**
OIL	2016	29.9	28.9	22.1	46.4	29.9	29.4	27.6	21.8	16.6	18.1	15.0	15.9	**2,059.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**1,144.6**
H2O	2015	425.6	345.8	333.5	362.9	363.9	385.7	384.8	352.0	355.3	359.1	372.9	336.8	**17,327.8**
OIL	2015	28.3	44.5	22.3	25.0	61.4	23.9	25.7	26.8	56.2	28.3	29.8	29.3	**1,757.4**
DAY	2014	31.0	28.0	31.0	19.0	8.0	24.7	24.7	31.0	29.8	31.0	30.0	31.0	**779.9**
H2O	2014	448.4	393.3	441.8	248.0	167.2	536.8	533.9	505.4	465.5	434.2	417.1	443.7	**12,949.5**
OIL	2014	28.2	41.4	47.2	23.9	0.0	0.0	27.8	49.2	27.9	56.4	28.6	28.1	**1,355.9**

UWI **102.13-21-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2014 To 2016

Licence **8890** Well Name **Trelm Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.5	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**1,357.1**
H2O	2016	19.0	16.6	17.0	0.0	0.0	0.0	0.0	0.0	136.8	126.4	116.6	114.5	**1,459.5**
OIL	2016	1.6	1.5	1.2	0.0	0.0	0.0	0.0	0.0	9.3	10.2	8.5	9.0	**135.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**1,144.6**
H2O	2015	22.4	18.2	17.6	19.1	19.2	20.3	20.3	18.5	18.7	18.9	19.6	17.7	**912.6**
OIL	2015	1.5	2.3	1.2	1.3	3.2	1.3	1.4	1.4	3.0	3.1	1.6	1.5	**94.4**
DAY	2014	31.0	28.0	31.0	19.0	8.0	24.7	24.7	31.0	29.8	31.0	30.0	31.0	**779.9**
H2O	2014	23.6	20.7	23.3	13.1	8.8	28.3	28.1	26.6	24.5	22.9	22.0	23.4	**682.1**
OIL	2014	1.5	2.2	2.5	1.3	0.0	0.0	1.5	2.6	1.5	3.0	1.5	1.5	**71.6**

Licence **8891** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	29.0	30.3	30.0	31.0	30.0	31.0	**1,503.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.4**
DAY	2015	31.0	28.0	30.0	30.0	31.0	28.0	29.0	31.0	30.0	24.0	29.0	29.0	**1,141.0**
H2O	2015	125.6	113.7	119.7	122.9	328.7	338.7	317.8	58.5	0.0	0.0	0.0	0.0	**2,592.6**
OIL	2015	17.2	14.5	14.8	14.7	0.0	0.9	12.9	0.4	0.0	0.0	0.0	0.0	**1,145.4**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	23.0	31.0	30.0	31.0	30.0	31.0	**791.0**
H2O	2014	20.8	18.7	20.8	20.0	19.9	19.3	14.8	19.3	103.7	108.2	113.3	119.5	**1,067.0**
OIL	2014	30.3	26.1	27.8	28.3	27.0	26.0	22.5	27.4	19.5	18.5	17.1	17.2	**1,070.0**

UWI **100.01-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	29.0	30.3	30.0	31.0	30.0	31.0	**1,503.3**
H2O	2016	56.2	53.2	57.2	54.9	23.5	23.7	22.5	23.9	23.8	24.4	23.6	24.8	**2,013.0**
OIL	2016	17.5	15.8	16.5	16.0	11.4	11.1	10.3	10.8	11.1	11.1	10.6	10.7	**915.2**
DAY	2015	31.0	28.0	30.0	30.0	31.0	28.0	29.0	31.0	30.0	24.0	29.0	29.0	**1,141.0**
H2O	2015	70.6	63.9	67.3	69.2	185.0	190.7	178.7	40.6	34.8	49.3	50.1	52.3	**1,601.3**
OIL	2015	9.6	8.1	8.3	8.3	0.0	0.6	7.2	40.3	35.9	7.0	17.7	16.8	**762.3**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	23.0	31.0	30.0	31.0	30.0	31.0	**791.0**
H2O	2014	11.7	10.5	11.7	11.3	11.2	10.9	8.3	10.9	58.3	60.8	63.8	67.2	**548.8**
OIL	2014	17.1	14.8	15.6	16.0	15.3	14.6	12.7	15.5	11.0	10.4	9.6	9.7	**602.5**

Licence **8892** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,552.3**
H2O	2016	46.0	30.0	49.2	37.1	47.8	48.5	33.1	34.1	37.7	25.5	23.9	22.6	**8,350.2**
OIL	2016	1.2	1.4	2.9	4.0	3.3	2.9	3.5	3.2	2.1	3.1	4.1	4.1	**6,401.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,186.3**
H2O	2015	258.5	136.8	107.7	97.2	112.4	96.5	97.2	95.6	70.3	74.7	61.8	48.0	**7,914.7**
OIL	2015	91.7	48.7	44.3	39.9	27.2	22.0	20.8	27.4	7.0	3.0	4.3	9.1	**6,365.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	26.0	31.0	**821.5**
H2O	2014	127.3	99.7	103.2	101.9	94.3	82.5	75.4	57.4	42.6	44.6	168.0	406.8	**6,658.0**
OIL	2014	106.5	70.4	69.4	62.4	57.8	50.3	50.3	41.8	32.4	32.2	42.2	85.0	**6,020.0**

Licence **8893** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8893** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,558.1**
H2O	2016	1340.4	883.3	1095.0	1118.7	1174.7	1048.6	1087.3	1124.6	1083.2	1153.2	1129.0	1135.0	**62,050.7**
OIL	2016	4.9	5.2	6.1	5.9	6.0	8.1	20.8	21.6	10.5	11.9	11.1	11.3	**4,644.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,192.1**
H2O	2015	1155.4	1080.8	1212.4	1211.8	1232.5	1142.1	1052.1	1230.8	1092.9	978.9	899.7	1004.7	**48,677.7**
OIL	2015	64.5	57.5	40.3	29.8	27.7	24.4	21.1	22.4	20.6	15.4	4.8	4.5	**4,521.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.3	31.0	30.5	30.0	31.0	30.0	31.0	**827.3**
H2O	2014	1641.1	1472.7	1444.0	1317.3	1284.8	1262.8	1373.7	1273.5	1225.8	1163.0	1238.6	1330.1	**35,383.6**
OIL	2014	127.9	59.6	303.3	172.5	75.7	64.2	65.3	56.3	54.9	54.0	67.9	65.5	**4,188.1**

Licence **8894** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,438.0**
GAS	2016	1.0	1.0	0.6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.3	0.4	**145.3**
H2O	2016	19.3	16.8	21.1	24.9	26.6	19.7	23.2	22.7	19.0	14.6	12.5	13.4	**2,429.0**
OIL	2016	20.6	15.4	16.0	14.5	11.2	10.8	12.1	12.8	11.6	9.1	7.6	8.1	**2,633.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	**1,074.0**
GAS	2015	1.6	1.6	1.8	0.8	0.8	0.8	0.8	0.7	0.6	1.0	1.0	1.0	**135.0**
H2O	2015	31.9	27.9	31.8	23.2	24.3	24.1	21.5	21.1	18.3	20.8	20.6	20.7	**2,195.2**
OIL	2015	28.7	26.0	29.0	27.1	24.2	24.8	24.9	24.6	19.3	21.3	18.1	21.5	**2,483.2**
DAY	2014	29.0	27.0	29.0	27.0	28.0	10.0	0.0	17.0	27.0	28.0	27.0	31.0	**713.0**
GAS	2014	3.3	3.8	3.8	3.3	2.5	1.0	0.0	0.8	1.0	0.8	0.8	2.3	**122.5**
H2O	2014	30.7	42.6	77.8	75.6	60.6	20.2	0.0	96.9	92.2	50.2	39.4	29.9	**1,909.0**
OIL	2014	47.7	52.8	53.9	54.1	39.2	11.9	0.0	8.6	39.9	33.5	31.1	31.1	**2,193.7**

Licence **8895** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,442.0**
GAS	2016	1.0	1.0	0.2	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.1	0.1	**67.4**
H2O	2016	27.7	26.2	25.3	24.2	23.2	17.7	18.0	19.4	19.0	19.1	18.5	15.1	**3,549.7**
OIL	2016	6.1	4.6	3.7	3.2	3.2	2.4	2.3	2.5	2.1	2.3	2.2	2.2	**1,538.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	30.0	**1,079.0**
GAS	2015	1.6	1.6	1.8	0.3	0.3	0.3	0.2	0.2	0.2	1.0	1.0	1.0	**58.0**
H2O	2015	40.5	41.2	43.0	34.9	33.6	38.4	34.7	32.1	36.5	30.8	30.1	28.0	**3,296.3**
OIL	2015	12.9	11.7	11.9	10.1	9.9	9.5	8.3	7.1	9.3	7.7	7.8	6.4	**1,502.0**
DAY	2014	27.0	26.0	29.0	27.0	28.0	26.0	27.0	28.0	27.0	28.0	27.0	31.0	**721.0**
GAS	2014	1.1	1.4	1.5	1.1	0.5	1.3	1.2	1.0	1.0	0.9	0.9	2.3	**48.5**
H2O	2014	52.7	71.0	135.4	54.0	53.8	44.6	47.8	45.1	43.3	42.6	37.2	41.5	**2,872.5**
OIL	2014	20.1	27.7	29.6	21.8	22.4	18.4	18.8	19.4	16.3	15.3	15.5	13.6	**1,389.4**

Licence **8897** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	28.0	31.0	30.0	31.0	**1,328.0**
GAS	2016	1.0	1.0	0.3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.3	0.2	**28.9**
H2O	2016	5.5	5.0	7.0	11.8	9.7	7.4	6.1	2.6	1.2	4.8	4.4	3.6	**2,214.7**
OIL	2016	9.8	9.1	8.9	3.6	3.7	3.4	4.2	4.8	4.6	2.6	4.9	2.9	**4,447.8**
DAY	2015	31.0	28.0	31.0	28.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	24.0	**969.0**
GAS	2015	1.6	1.6	1.7	0.9	0.8	0.7	0.4	0.4	0.5	1.0	1.0	1.0	**19.1**

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Licence **8897** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	30.9	31.7	28.8	12.7	10.8	5.4	7.2	3.2	1.1	2.0	2.1	3.7	**2,145.6**
OIL	2015	12.3	12.7	18.9	28.7	24.8	21.6	13.8	12.8	17.8	11.8	10.5	7.3	**4,385.3**
DAY	2014	26.0	27.0	29.0	27.0	28.0	25.0	20.0	27.0	27.0	27.0	27.0	31.0	**619.0**
GAS	2014	0.0	0.0	0.0	0.3	1.3	0.8	0.7	0.5	0.6	0.6	0.4	2.3	**7.5**
H2O	2014	62.1	67.2	58.1	38.3	33.7	25.5	25.2	24.8	25.4	22.7	16.0	30.4	**2,006.0**
OIL	2014	95.6	121.4	97.2	61.1	62.1	50.8	40.7	40.0	37.2	34.7	27.6	12.4	**4,192.3**

Licence **8898** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	31.0	30.0	30.0	29.0	30.0	17.0	15.0	31.0	30.0	31.0	**1,466.0**
GAS	2016	1.0	1.0	0.5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.4	0.5	**60.1**
H2O	2016	33.6	32.6	54.6	53.6	51.0	49.1	3.2	1.8	72.9	136.3	62.9	68.1	**3,884.0**
OIL	2016	8.6	9.9	15.1	14.5	14.2	13.2	1.0	0.6	19.8	17.1	9.5	10.2	**1,842.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,135.0**
GAS	2015	1.6	1.6	1.8	0.4	0.5	0.4	0.3	0.5	0.4	1.0	1.0	1.0	**49.7**
H2O	2015	52.9	47.8	46.2	42.1	46.5	46.1	41.5	45.8	40.4	44.3	37.7	38.2	**3,264.3**
OIL	2015	22.6	20.0	13.6	15.1	15.3	12.5	12.5	16.6	15.1	14.3	9.5	9.4	**1,708.3**
DAY	2014	29.0	26.0	29.0	27.0	28.0	26.0	27.0	28.0	27.0	28.0	27.0	31.0	**772.0**
GAS	2014	1.6	1.2	1.0	1.2	0.8	0.5	1.0	0.7	0.7	0.5	0.9	2.3	**39.2**
H2O	2014	64.5	78.8	110.8	54.0	54.7	46.0	48.1	44.3	43.9	42.7	34.9	48.3	**2,734.8**
OIL	2014	26.4	21.3	21.6	22.9	20.9	18.3	19.1	16.6	16.3	13.8	11.9	19.8	**1,531.8**

Licence **8899** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	16.0	**1,450.0**
GAS	2016	1.0	1.0	0.5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.4	**71.2**
H2O	2016	284.9	252.8	288.9	285.5	273.6	272.3	267.6	330.4	272.0	262.7	251.6	121.2	**17,411.6**
OIL	2016	15.3	14.7	15.0	7.1	10.6	10.2	9.2	3.9	8.8	10.5	10.4	6.8	**1,894.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**1,102.0**
GAS	2015	1.6	1.6	1.8	0.4	0.4	0.5	0.5	0.4	0.4	1.0	1.0	1.0	**60.8**
H2O	2015	309.9	302.8	323.6	294.5	307.5	315.8	294.8	279.8	270.0	294.6	282.6	294.5	**14,248.1**
OIL	2015	18.9	17.5	22.6	15.8	13.8	17.1	16.5	14.5	14.7	14.6	14.2	14.7	**1,772.2**
DAY	2014	29.0	10.0	22.0	27.0	28.0	26.0	27.0	29.0	27.0	28.0	27.0	31.0	**740.0**
GAS	2014	2.5	0.4	0.9	0.6	1.4	1.2	1.1	1.1	1.0	0.9	1.2	2.3	**50.2**
H2O	2014	314.7	51.2	250.5	392.2	379.3	322.9	348.0	339.3	314.7	329.2	287.1	321.7	**10,677.7**
OIL	2014	35.9	7.8	6.5	28.7	30.6	21.7	27.6	28.8	23.5	21.4	20.7	18.0	**1,577.3**

Licence **8901** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**

Manitoba Production
2014 To 2016

Licence **8902** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,782.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.1**
DAY	2015	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
GAS	2015	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.5**
H2O	2015	2115.3	1125.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,782.8**
OIL	2015	3.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	30.0	31.0	**759.0**
GAS	2014	1.7	7.2	3.7	0.3	0.3	7.0	2.8	0.6	1.2	1.0	0.9	1.4	**28.1**
H2O	2014	2333.4	2061.8	2243.0	2203.5	2297.6	2031.3	1873.0	2278.1	2290.2	2340.6	2255.1	2266.3	**50,541.8**
OIL	2014	6.7	6.2	6.4	6.1	6.3	20.5	10.3	2.3	2.9	2.3	3.3	1.9	**832.0**

Licence **8903** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,493.0**
GAS	2016	0.0	0.8	2.8	0.8	0.8	0.8	0.8	0.9	0.9	0.0	0.0	0.0	**161.0**
H2O	2016	291.5	281.4	300.2	277.6	279.4	283.3	198.3	194.2	202.5	243.4	239.6	257.6	**19,595.1**
OIL	2016	52.1	52.4	59.7	58.9	52.7	56.9	57.9	64.6	71.2	68.5	65.8	40.5	**8,051.9**
DAY	2015	31.0	28.0	31.0	29.0	29.0	28.0	14.0	30.0	30.0	31.0	30.0	31.0	**1,129.0**
GAS	2015	1.1	1.3	0.0	3.5	3.4	4.5	2.1	3.9	3.6	0.8	0.8	0.8	**152.4**
H2O	2015	319.8	297.9	350.0	329.4	318.0	332.5	152.0	342.9	309.7	361.9	274.7	290.1	**16,546.1**
OIL	2015	94.6	84.5	89.7	80.5	87.3	100.9	50.5	95.7	89.5	77.2	51.5	52.0	**7,350.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**787.0**
GAS	2014	3.2	11.7	13.7	12.8	13.0	12.6	9.1	14.2	13.2	11.9	9.8	1.4	**126.6**
H2O	2014	420.9	369.0	404.4	381.6	397.3	384.3	404.3	356.2	333.8	352.5	337.4	331.4	**12,867.2**
OIL	2014	122.2	116.9	114.5	107.8	123.5	116.7	121.4	119.3	106.9	99.4	93.7	107.8	**6,396.8**

Licence **8904** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	9.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,396.0**
H2O	2016	174.0	149.1	154.6	144.3	108.5	27.6	174.8	139.5	133.1	139.2	136.0	121.3	**14,487.2**
OIL	2016	58.6	53.3	51.2	49.6	36.0	9.4	30.0	24.9	26.1	25.0	24.3	20.9	**6,442.3**
DAY	2015	26.0	21.0	22.0	7.0	12.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,056.0**
H2O	2015	187.0	250.8	265.6	104.6	138.1	173.5	323.4	280.9	266.2	242.7	220.8	213.1	**12,885.2**
OIL	2015	73.8	98.2	100.1	31.4	49.1	59.3	105.5	88.6	83.0	77.9	67.1	64.4	**6,033.0**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	26.0	30.0	30.0	31.0	30.0	31.0	**767.0**
H2O	2014	283.9	243.5	233.3	211.7	218.9	188.1	202.4	205.2	200.1	195.0	179.8	166.0	**10,218.5**
OIL	2014	161.5	137.8	136.0	112.4	112.7	94.2	91.1	99.9	93.5	91.7	84.6	81.8	**5,134.6**

Licence **8905** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,383.0**
H2O	2016	149.3	105.9	108.8	105.5	106.1	103.6	106.4	106.9	95.9	97.8	91.7	94.8	**13,237.8**
OIL	2016	56.0	48.7	50.7	49.1	44.1	44.0	44.4	43.5	38.7	38.1	22.5	21.9	**8,346.1**
DAY	2015	31.0	19.0	28.0	29.0	29.0	30.0	30.0	26.0	22.0	28.0	30.0	31.0	**1,019.0**
H2O	2015	173.3	102.2	145.9	156.0	160.2	151.9	135.6	117.3	101.4	141.2	148.0	154.6	**11,965.1**
OIL	2015	91.0	57.4	76.3	72.7	75.4	71.2	61.8	53.7	45.2	56.8	55.1	56.6	**7,844.4**

Manitoba Production
2014 To 2016

Licence **8905** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	31.0	29.0	30.0	27.0	21.0	26.0	25.0	25.0	29.0	31.0	**686.0**
H2O	2014	282.9	264.4	269.1	229.6	199.9	178.4	173.2	196.1	183.8	176.8	204.7	211.1	**10,277.5**
OIL	2014	184.7	174.9	174.3	134.7	137.8	124.7	89.2	108.1	107.9	107.6	123.3	131.6	**7,071.2**

Licence **8906** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,483.9**
H2O	2016	176.0	103.0	125.7	127.7	116.7	108.5	110.9	94.8	91.7	90.4	42.3	58.1	**24,699.4**
OIL	2016	13.4	9.3	10.3	10.0	10.2	8.1	7.9	8.0	8.6	10.8	8.3	8.6	**1,804.5**
DAY	2015	31.0	28.0	31.0	20.0	8.7	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,117.9**
H2O	2015	230.9	208.1	241.7	155.5	88.2	330.3	319.6	287.4	183.4	132.6	134.2	155.1	**23,453.6**
OIL	2015	22.3	22.0	31.0	20.1	12.0	31.2	23.6	27.7	24.0	11.7	22.2	23.0	**1,691.0**
DAY	2014	31.0	27.6	31.0	30.0	31.0	30.0	31.0	10.0	25.8	31.0	30.0	25.0	**785.4**
H2O	2014	589.0	483.6	514.6	488.0	555.9	445.5	382.6	115.7	291.9	329.9	335.9	274.8	**20,986.6**
OIL	2014	45.0	18.6	26.7	42.0	29.6	35.3	29.6	9.2	23.5	27.7	23.8	13.6	**1,420.2**

Licence **8907** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,490.0**
H2O	2016	289.6	234.5	234.3	223.5	211.3	190.5	189.5	189.0	176.0	167.5	147.4	142.2	**22,394.9**
OIL	2016	15.6	18.1	21.2	21.0	19.1	17.6	17.3	16.7	15.9	16.0	15.6	15.9	**7,623.3**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,125.0**
H2O	2015	480.7	384.9	423.7	415.9	344.9	332.6	321.5	308.0	306.4	334.6	314.9	298.1	**19,999.6**
OIL	2015	96.1	92.4	97.9	90.7	56.5	50.8	49.2	47.5	46.8	18.9	16.6	15.7	**7,413.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**762.0**
H2O	2014	644.3	589.1	633.7	619.6	630.2	568.2	577.8	586.5	543.6	533.6	496.6	463.9	**15,733.4**
OIL	2014	177.9	165.0	136.3	122.8	124.4	109.9	99.7	98.6	95.7	108.7	99.8	94.6	**6,734.2**

Licence **8908** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	31.0	22.0	31.0	30.0	31.0	30.0	30.0	13.0	0.0	0.0	**1,107.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2016	0.0	0.0	378.1	347.3	399.4	236.9	229.2	198.3	141.9	35.0	0.0	0.0	**8,022.5**
OIL	2016	0.0	0.0	46.1	64.5	98.0	56.2	41.4	40.1	48.4	10.5	0.0	0.0	**2,859.1**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	329.5	613.9	**943.4**
DAY	2015	31.0	28.0	31.0	29.4	30.2	29.5	31.0	31.0	30.0	31.0	8.0	0.0	**889.6**
GAS	2015	0.0	0.0	0.0	0.2	0.0	0.0	0.9	0.5	0.0	0.0	0.0	0.0	**1.6**
H2O	2015	61.8	50.8	51.9	18.8	14.3	19.2	11.7	12.8	7.5	10.6	1.4	0.0	**6,056.4**
OIL	2015	18.7	18.1	21.1	10.2	7.3	2.2	7.7	5.3	4.7	4.0	1.2	0.0	**2,453.9**
DAY	2014	31.0	25.3	31.0	22.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**579.5**
H2O	2014	263.6	320.9	667.4	350.2	184.8	230.7	134.9	162.1	95.5	53.6	67.3	68.2	**5,795.6**
OIL	2014	82.7	102.5	195.6	116.3	73.8	48.0	34.8	24.4	17.1	15.0	16.2	16.6	**2,353.4**

Licence **8909** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.07-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	345.7	402.4	366.5	321.4	332.7	306.4	401.8	415.5	340.5	330.7	313.0	307.0	**21,550.4**
WIN	2015	983.0	706.0	548.4	535.2	516.5	455.6	556.9	699.5	633.5	521.4	413.5	346.1	**17,366.8**

Manitoba Production
2014 To 2016

Licence **8909** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.07-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	429.7	1377.0	928.4	608.5	561.2	15.5	3.3	0.0	0.0	0.0	552.2	1262.8	**10,451.2**

Licence **8911** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	28.0	28.0	31.0	29.0	30.0	30.0	28.0	**1,479.0**
H2O	2016	248.2	245.1	237.7	232.4	233.1	208.6	212.3	234.8	222.6	218.4	218.9	202.6	**23,700.6**
OIL	2016	21.4	22.2	21.6	17.4	18.1	17.9	18.6	19.3	16.5	19.6	18.6	16.4	**3,250.4**
DAY	2015	30.0	28.0	30.0	30.0	30.0	30.0	31.0	28.0	29.0	31.0	30.0	29.0	**1,125.0**
H2O	2015	364.0	313.3	338.2	317.9	310.4	295.3	301.9	274.6	269.8	273.9	240.6	243.9	**20,985.9**
OIL	2015	46.3	39.4	40.4	37.9	38.6	37.3	25.1	19.4	24.9	30.6	23.2	22.3	**3,022.8**
DAY	2014	31.0	28.0	31.0	29.0	28.0	29.0	31.0	29.0	26.0	31.0	29.0	28.0	**769.0**
H2O	2014	488.9	433.9	453.6	406.3	374.9	402.4	439.0	389.6	347.8	382.4	359.0	348.6	**17,442.1**
OIL	2014	69.5	57.3	66.1	63.0	53.5	45.5	52.1	50.7	45.5	49.0	45.8	45.7	**2,637.4**

Licence **8912** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,387.0**
H2O	2016	333.0	267.6	258.0	257.9	236.2	300.4	356.4	440.7	436.2	435.1	384.0	470.2	**20,985.9**
OIL	2016	52.9	44.6	32.3	31.4	33.3	33.0	30.0	43.2	41.5	39.2	32.9	42.0	**3,960.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,021.0**
H2O	2015	17.1	289.6	168.2	250.1	237.0	93.8	452.6	449.2	184.5	417.2	379.9	340.8	**16,810.2**
OIL	2015	3.8	57.0	50.0	42.9	57.2	58.2	62.6	56.4	56.2	58.6	58.3	54.6	**3,504.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**656.0**
H2O	2014	474.4	292.0	305.3	210.3	498.8	221.5	483.6	367.4	286.2	0.0	0.0	0.0	**13,530.2**
OIL	2014	93.7	54.7	113.6	96.3	93.0	81.6	76.7	76.1	61.5	0.0	0.0	0.0	**2,888.7**

Licence **8913** Well Name **Spartan Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,532.0**
H2O	2016	44.2	47.8	52.0	47.2	48.9	45.2	50.6	51.6	52.0	52.1	56.9	41.4	**2,566.4**
OIL	2016	90.3	76.3	79.5	76.8	82.6	78.3	79.0	75.8	44.9	71.9	69.6	59.6	**7,136.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,167.0**
H2O	2015	41.4	38.6	52.0	48.0	46.9	42.7	45.1	44.9	43.5	45.0	42.1	43.8	**1,976.5**
OIL	2015	108.7	99.3	97.0	90.0	99.1	95.3	98.5	94.6	88.4	92.6	88.4	89.1	**6,252.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	19.0	31.0	30.0	31.0	**804.0**
H2O	2014	60.9	53.3	57.1	57.1	48.9	41.3	41.0	44.8	44.2	49.3	42.3	44.2	**1,442.5**
OIL	2014	186.1	162.2	182.4	147.4	149.1	137.3	121.5	132.1	84.8	123.8	112.1	113.8	**5,111.0**

Licence **8915** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,516.6**
H2O	2016	37.6	33.2	31.5	26.6	24.3	22.0	21.4	17.7	18.7	33.3	22.4	11.7	**5,956.9**
OIL	2016	46.5	49.1	47.1	38.4	34.2	30.0	27.7	23.8	23.0	26.7	23.0	17.9	**6,543.0**
DAY	2015	31.0	28.0	31.0	23.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,159.6**
H2O	2015	22.5	206.3	80.1	61.3	79.6	61.1	63.0	64.7	46.7	41.6	38.1	53.9	**5,656.5**
OIL	2015	22.1	65.7	109.9	49.7	65.9	48.0	46.9	43.5	34.0	34.4	33.1	44.9	**6,155.6**
DAY	2014	30.3	15.8	30.8	30.0	31.0	29.3	31.0	30.2	30.0	31.0	30.0	31.0	**801.8**

Manitoba Production
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Licence **8915** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	88.7	36.7	103.4	79.4	75.9	63.3	50.4	46.8	39.8	33.8	27.0	15.3	**4,837.6**
OIL	2014	75.7	29.3	122.6	79.3	44.6	39.9	39.4	34.6	25.1	22.8	29.1	18.9	**5,557.5**

Licence **8916** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth V** Field Code **7** Pool Code **29V** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,013.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.6**
DAY	2015	16.0	27.0	15.0	0.0	7.0	22.0	30.0	21.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2015	547.2	751.7	368.4	0.0	238.5	797.5	769.3	452.7	0.0	0.0	0.0	0.0	**21,013.8**
OIL	2015	22.8	32.4	0.0	0.0	0.8	11.0	15.7	10.8	0.0	0.0	0.0	0.0	**681.6**
DAY	2014	25.0	28.0	27.0	22.0	7.0	0.0	0.0	2.0	25.0	20.0	17.0	2.0	**552.0**
H2O	2014	640.3	668.6	611.3	476.6	235.4	0.0	0.0	91.9	733.9	634.6	566.1	55.6	**17,088.5**
OIL	2014	19.4	14.9	17.6	12.4	4.8	0.0	0.0	1.9	30.8	23.5	14.5	2.3	**588.1**

Licence **8917** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,397.0**
GAS	2016	0.9	0.9	1.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	1.4	1.4	**88.9**
H2O	2016	149.5	134.0	127.3	125.1	126.7	124.5	123.3	111.9	98.9	111.1	114.3	119.9	**12,384.1**
OIL	2016	65.4	50.2	54.7	48.8	44.9	40.2	42.5	37.3	26.4	33.3	28.0	28.6	**8,838.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	19.0	**1,035.0**
GAS	2015	1.6	1.6	1.7	1.7	1.9	1.5	1.3	1.4	1.2	0.9	0.9	0.9	**76.1**
H2O	2015	177.4	158.0	173.8	148.2	155.7	146.9	135.0	128.2	125.7	154.6	139.8	128.6	**10,917.6**
OIL	2015	80.8	68.0	68.6	56.4	56.2	48.6	44.1	47.0	37.7	41.4	39.8	46.9	**8,338.5**
DAY	2014	31.0	28.0	29.0	27.0	28.0	26.0	27.0	28.0	27.0	28.0	28.0	31.0	**684.0**
GAS	2014	0.0	1.5	7.9	8.4	6.0	7.0	6.9	4.1	8.6	3.7	3.2	2.2	**59.5**
H2O	2014	292.5	239.8	215.2	190.6	197.5	187.1	192.3	182.8	178.2	191.3	166.0	180.1	**9,145.7**
OIL	2014	205.9	178.1	160.7	135.5	136.4	113.3	112.8	108.0	93.3	88.3	82.6	78.2	**7,703.0**

Licence **8918** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,470.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.8**
DAY	2015	31.0	28.0	27.0	16.0	29.0	29.0	7.0	0.0	29.0	31.0	0.0	0.0	**878.0**
H2O	2015	68.4	66.9	66.9	50.5	57.9	50.2	15.2	0.0	61.2	63.8	0.0	0.0	**3,470.3**
OIL	2015	38.2	41.0	56.1	42.1	51.0	53.9	14.8	0.0	55.5	57.5	0.0	0.0	**3,064.8**
DAY	2014	30.0	28.0	23.0	29.0	30.0	30.0	29.0	30.0	22.0	0.0	3.0	31.0	**651.0**
H2O	2014	83.8	104.0	49.6	19.7	13.3	14.0	17.7	18.5	9.0	0.0	6.5	68.6	**2,969.3**
OIL	2014	99.4	112.5	49.8	46.2	38.9	26.9	33.1	14.7	7.4	0.0	3.5	28.9	**2,654.7**

Licence **8919** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	13.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	26.0	29.0	31.0	**1,379.0**
H2O	2016	169.8	70.3	201.7	140.2	163.9	165.6	165.3	173.8	162.3	141.1	169.1	154.2	**6,189.8**
OIL	2016	226.7	86.0	224.9	204.7	181.9	184.2	189.0	169.3	158.4	135.4	150.1	150.3	**6,952.7**

Manitoba Production
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Licence **8919** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	30.0	28.0	25.0	29.0	30.0	29.0	31.0	31.0	29.0	29.0	30.0	30.0	**1,039.0**
H2O	2015	80.1	78.2	81.6	86.6	96.3	68.4	82.8	78.4	73.2	85.0	137.5	207.8	**4,312.5**
OIL	2015	148.2	129.6	99.1	148.8	145.5	160.3	152.6	149.1	145.3	137.0	236.7	273.9	**4,891.8**
DAY	2014	31.0	28.0	31.0	27.0	30.0	25.0	7.0	27.0	23.0	30.0	30.0	30.0	**688.0**
H2O	2014	91.7	75.6	79.4	64.0	65.8	52.8	27.4	103.3	82.2	95.4	159.5	147.2	**3,156.6**
OIL	2014	93.3	85.0	89.0	72.2	73.6	59.6	29.5	58.6	93.1	137.6	51.2	76.8	**2,965.7**

Licence **8921** Well Name **CPEC et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	24.0	**1,437.0**
H2O	2016	35.9	32.5	39.1	36.4	41.8	41.1	35.5	33.0	33.6	11.8	0.0	24.8	**14,250.1**
OIL	2016	5.9	5.6	6.8	6.6	8.3	7.6	6.4	5.9	5.9	2.0	0.0	4.7	**2,768.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,128.0**
H2O	2015	213.7	194.9	217.9	196.5	155.5	79.4	67.2	69.3	53.7	48.8	40.9	35.2	**13,884.6**
OIL	2015	32.4	28.4	30.5	31.2	28.0	15.3	15.0	15.7	11.8	10.8	9.2	6.4	**2,703.2**
DAY	2014	30.0	19.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**763.0**
H2O	2014	110.9	40.0	654.2	461.5	403.8	318.6	378.0	313.1	269.7	232.1	231.8	235.1	**12,511.6**
OIL	2014	20.1	8.0	73.0	54.0	48.9	39.2	39.2	1.4	38.6	41.4	36.3	37.3	**2,468.5**

Licence **8922** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	0.0	0.0	8.7	**1,413.7**
GAS	2016	4.0	2.1	0.3	0.5	0.5	3.7	0.9	0.1	0.3	0.0	0.0	0.0	**145.6**
GSD	2016	3.3	1.5	0.3	0.4	0.3	2.8	0.6	0.1	0.2	0.0	0.0	0.0	**118.8**
H2O	2016	96.0	85.7	56.7	19.0	19.3	16.6	11.7	6.7	5.2	0.0	0.0	257.6	**6,428.4**
OIL	2016	11.5	6.6	7.4	7.9	8.4	7.7	6.3	4.8	3.8	0.0	0.0	0.0	**4,026.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,139.0**
GAS	2015	4.0	2.2	2.2	1.6	0.7	0.7	0.3	0.8	4.8	6.1	5.6	5.9	**133.2**
GSD	2015	3.4	2.5	1.9	1.4	0.6	0.6	0.3	0.8	4.0	5.1	4.8	3.8	**109.3**
H2O	2015	109.8	128.6	90.3	97.4	97.9	96.9	94.5	97.2	79.5	93.6	86.6	100.7	**5,853.9**
OIL	2015	43.2	40.0	44.6	42.0	38.1	34.9	29.0	27.1	26.0	23.7	20.6	21.5	**3,961.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	27.0	31.0	30.0	2.0	**776.0**
GAS	2014	0.2	4.8	6.2	5.5	2.3	2.3	2.2	3.2	3.8	4.3	5.2	0.3	**98.3**
GSD	2014	0.2	1.2	6.2	5.3	2.3	2.0	1.8	2.4	3.6	3.8	1.4	0.1	**80.1**
H2O	2014	148.5	131.3	136.9	148.5	154.6	151.1	171.3	126.1	155.2	178.1	156.0	7.1	**4,680.9**
OIL	2014	78.0	71.9	80.1	74.0	60.3	55.0	52.0	54.0	44.1	50.3	48.5	3.6	**3,570.9**

Licence **8923** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,440.7**
GAS	2016	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**
H2O	2016	58.2	41.5	41.9	39.4	35.7	40.4	39.2	34.6	28.5	27.8	30.7	31.7	**7,589.3**
OIL	2016	45.1	37.4	38.0	35.7	26.3	26.3	20.2	22.3	20.6	19.4	21.7	21.6	**4,534.3**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,074.7**
GAS	2015	0.0	0.0	0.0	5.2	5.1	1.0	0.0	0.0	0.0	4.2	3.9	1.1	**67.1**
H2O	2015	107.2	80.2	110.8	86.5	72.9	64.7	67.8	66.8	61.2	56.7	56.5	60.3	**7,139.7**
OIL	2015	69.6	43.3	50.0	46.1	46.0	39.9	40.3	42.7	41.2	40.3	40.3	44.4	**4,199.7**
DAY	2014	28.3	20.0	31.0	30.0	31.0	29.0	29.0	25.0	30.0	30.0	30.0	31.0	**711.7**

Manitoba Production
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Licence **8923** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	1.7	1.2	6.8	4.9	1.9	5.0	6.5	2.4	0.0	0.0	0.0	0.0	**46.6**
H2O	2014	73.5	54.8	161.1	122.1	136.2	147.6	149.7	92.9	120.2	112.8	172.6	131.0	**6,248.1**
OIL	2014	50.3	36.6	104.4	96.5	79.7	111.5	140.9	100.1	114.9	107.2	65.1	59.6	**3,655.6**

Licence **8924** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-29-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	21.0	0.0	22.0	29.0	31.0	30.0	30.0	30.0	30.0	29.0	**1,271.0**
H2O	2016	25.5	22.4	16.3	0.0	29.1	28.4	23.6	23.8	21.9	20.8	22.8	19.9	**2,765.3**
OIL	2016	18.4	16.2	11.8	0.0	21.9	18.5	16.2	15.0	13.5	12.8	14.0	12.3	**2,061.9**
DAY	2015	30.0	28.0	31.0	13.0	31.0	29.0	27.0	31.0	28.0	31.0	30.0	31.0	**959.0**
H2O	2015	36.4	31.4	39.4	25.1	35.5	33.4	30.6	31.5	27.4	29.4	27.6	26.4	**2,510.8**
OIL	2015	31.2	27.9	25.0	17.7	25.7	23.2	22.2	20.0	18.2	18.9	17.7	19.2	**1,891.3**
DAY	2014	27.0	23.0	21.0	30.0	30.0	11.0	16.0	31.0	30.0	31.0	29.0	30.0	**619.0**
H2O	2014	55.8	57.4	57.8	72.8	60.5	33.6	54.2	59.4	52.5	52.1	39.7	41.5	**2,136.7**
OIL	2014	45.3	43.2	45.7	45.3	45.6	25.4	37.2	40.0	33.1	30.8	31.7	30.6	**1,624.4**

Licence **8925** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	16.0	0.0	0.0	22.0	29.0	31.0	31.0	29.0	31.0	28.0	0.0	**1,313.0**
H2O	2016	16.0	11.3	0.0	0.0	18.2	11.7	15.7	16.3	12.8	9.0	11.8	0.0	**3,555.7**
OIL	2016	2.2	1.9	0.0	0.0	10.1	6.4	0.0	0.1	1.2	2.1	2.8	0.0	**577.3**
DAY	2015	19.0	28.0	31.0	30.0	22.0	30.0	29.0	31.0	30.0	26.0	30.0	31.0	**1,073.0**
H2O	2015	30.7	29.9	27.8	23.7	23.5	20.2	25.1	21.9	20.7	18.2	18.5	17.9	**3,432.9**
OIL	2015	5.5	5.4	4.9	7.5	4.3	10.2	2.8	3.0	2.8	3.9	2.5	2.5	**550.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	25.0	29.0	30.0	31.0	30.0	24.0	**736.0**
H2O	2014	66.2	63.0	65.2	55.0	49.0	46.7	45.9	47.0	41.2	37.5	36.1	30.5	**3,154.8**
OIL	2014	11.7	11.1	4.0	9.7	12.2	8.3	8.1	8.4	7.5	8.9	6.4	5.4	**495.2**

Licence **8926** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,461.2**
GAS	2016	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.9**
H2O	2016	9.4	10.0	18.0	8.9	7.2	4.4	5.1	11.5	13.2	10.2	9.8	9.9	**2,991.9**
OIL	2016	29.4	33.0	26.9	33.4	29.4	25.1	23.7	19.3	18.1	17.0	21.7	21.4	**4,393.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,099.2**
GAS	2015	0.0	6.4	1.6	2.9	6.4	7.8	4.5	0.5	4.1	4.7	3.9	2.0	**119.1**
H2O	2015	14.4	22.3	31.5	28.7	21.4	11.8	10.0	9.9	9.3	7.9	8.1	8.8	**2,874.3**
OIL	2015	34.3	24.0	34.4	42.0	39.3	33.4	28.7	28.7	27.8	24.8	25.7	27.2	**4,095.2**
DAY	2014	30.0	28.0	29.0	30.0	29.0	28.0	28.0	31.0	30.0	31.0	30.0	28.0	**735.2**
GAS	2014	5.3	3.1	8.0	0.0	0.0	0.0	0.0	7.3	0.5	0.0	0.0	0.0	**74.3**
H2O	2014	54.4	17.8	48.5	34.3	41.1	49.8	53.3	17.0	19.4	18.3	16.0	20.4	**2,690.2**
OIL	2014	151.7	63.9	115.9	106.8	101.6	97.1	88.3	61.1	43.8	40.5	39.7	55.5	**3,724.9**

Licence **8927** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	8.0	**1,425.5**
GAS	2016	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.1**

Manitoba Production
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Licence **8927** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	1.8	1.0	0.7	1.0	0.7	0.7	1.3	19.7	0.7	0.4	0.3	0.2	**3,134.8**
OIL	2016	20.2	11.9	9.6	15.3	9.4	8.3	19.6	15.1	8.7	7.1	7.9	4.6	**5,067.8**
DAY	2015	26.0	10.0	25.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,086.5**
GAS	2015	0.0	0.0	0.0	3.3	8.0	5.9	4.8	1.8	7.8	6.3	3.9	2.5	**132.4**
H2O	2015	20.5	7.9	23.8	18.5	10.5	1.6	0.4	0.3	0.3	0.8	1.8	2.4	**3,106.3**
OIL	2015	34.6	10.1	60.6	19.3	21.4	11.2	6.5	6.9	7.2	16.6	21.9	26.8	**4,930.1**
DAY	2014	21.0	27.0	30.0	30.0	29.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**751.5**
GAS	2014	0.0	3.8	3.5	0.0	0.0	0.0	0.0	12.6	0.2	0.0	0.0	0.0	**88.1**
H2O	2014	19.5	47.3	106.8	35.9	19.3	52.7	52.1	36.3	29.1	36.1	46.9	28.9	**3,017.5**
OIL	2014	42.3	83.1	158.8	64.4	22.2	27.4	26.1	65.1	17.2	35.9	54.2	44.1	**4,687.0**

Licence **8928** Well Name **East Manson Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.2**
DAY	2014	31.0	28.0	29.0	30.0	31.0	24.0	12.0	31.0	12.0	0.0	0.0	0.0	**644.0**
H2O	2014	225.2	201.3	205.7	201.7	209.0	161.9	90.2	148.0	40.5	0.0	0.0	0.0	**6,893.5**
OIL	2014	24.5	0.0	3.3	6.3	6.5	0.1	2.8	4.0	0.7	0.0	0.0	0.0	**551.2**

Licence **8929** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**1,354.0**
H2O	2016	0.8	0.9	1.7	2.3	0.7	0.6	0.6	0.5	0.3	0.4	1.2	1.2	**686.1**
OIL	2016	14.1	17.3	21.7	21.9	11.7	11.1	11.7	10.8	11.4	11.8	15.7	15.3	**1,724.9**
DAY	2015	16.0	7.0	26.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	28.0	28.0	**1,004.0**
H2O	2015	1.9	0.9	3.3	5.5	6.1	5.6	5.7	5.4	2.7	2.8	2.1	1.0	**674.9**
OIL	2015	6.5	3.0	11.7	17.4	18.6	17.4	16.8	18.2	18.1	19.3	16.8	18.3	**1,550.4**
DAY	2014	23.0	13.0	26.0	30.0	30.0	28.0	28.0	29.0	30.0	31.0	28.0	23.0	**691.0**
H2O	2014	11.7	7.8	17.3	7.6	5.0	4.7	5.1	5.5	4.8	4.2	3.3	2.8	**631.9**
OIL	2014	43.4	18.7	38.1	24.0	19.1	17.6	24.1	28.5	22.4	16.1	12.9	9.8	**1,368.3**

Licence **8930** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	30.3	**1,428.3**
GAS	2016	18.1	36.5	13.6	38.1	11.6	9.3	14.2	0.5	11.5	16.5	16.6	9.9	**1,023.6**
GSD	2016	14.8	26.2	9.8	27.7	8.8	6.9	10.2	0.4	8.8	12.6	10.3	8.0	**710.3**
H2O	2016	560.9	523.7	436.0	361.0	291.4	183.6	230.1	183.9	123.3	108.7	100.3	83.1	**14,602.8**
OIL	2016	265.9	240.9	193.0	126.7	144.8	81.1	81.8	72.7	55.2	58.1	53.4	39.0	**10,760.8**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	1.0	**1,066.0**
GAS	2015	7.4	6.1	7.9	6.7	7.6	3.6	5.2	4.2	4.6	4.4	3.1	0.0	**827.2**
GSD	2015	6.3	6.7	6.9	5.8	6.3	3.1	4.5	4.1	3.9	3.7	2.6	0.0	**565.8**
H2O	2015	75.9	73.1	34.0	44.2	39.8	34.6	18.9	19.7	15.9	15.0	5.3	14.1	**11,416.8**
OIL	2015	32.7	28.0	27.7	33.4	32.0	29.7	23.1	24.0	23.3	24.5	17.1	0.0	**9,348.2**
DAY	2014	31.0	25.0	31.0	30.0	31.0	28.0	28.0	31.0	25.0	31.0	29.0	31.0	**741.0**

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Licence **8930** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	12.4	15.7	35.2	34.2	33.5	30.0	30.0	21.5	10.5	13.0	13.1	9.8	**766.4**
GSD	2014	12.2	3.9	34.9	33.0	33.4	26.4	25.3	15.8	10.3	11.6	3.5	3.0	**511.9**
H2O	2014	452.5	317.3	246.9	275.4	268.4	151.1	165.8	91.1	78.2	96.9	83.0	75.3	**11,026.3**
OIL	2014	301.6	227.7	248.5	246.5	227.3	138.8	127.8	116.9	82.9	102.1	76.6	45.2	**9,052.7**

Licence **8931** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,469.0**
H2O	2016	91.1	79.7	85.4	80.3	68.7	60.1	79.6	80.9	76.9	73.0	64.6	69.1	**8,578.0**
OIL	2016	22.4	20.4	21.5	21.0	15.8	13.9	17.0	16.7	16.2	15.6	15.0	15.9	**3,276.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	**1,106.0**
H2O	2015	144.3	118.0	129.3	128.2	121.1	109.9	103.1	94.8	98.3	101.3	92.0	96.0	**7,668.6**
OIL	2015	34.3	25.1	26.2	24.5	23.5	21.5	24.3	25.8	26.5	27.3	23.7	24.2	**3,065.5**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	24.0	30.0	30.0	31.0	29.0	31.0	**745.0**
H2O	2014	172.6	149.0	161.4	150.7	160.5	145.9	149.0	157.2	146.9	139.8	125.8	134.3	**6,332.3**
OIL	2014	72.8	63.4	57.9	47.3	47.1	28.4	19.7	23.8	27.7	34.3	30.6	33.3	**2,758.6**

Licence **8933** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	18.0	25.0	25.0	0.0	15.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
H2O	2016	12.4	20.1	19.3	0.0	10.8	14.8	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.7**
OIL	2016	6.2	9.6	8.5	0.0	4.6	6.6	0.0	0.0	0.0	0.0	0.0	0.0	**674.5**
DAY	2015	23.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**836.0**
H2O	2015	40.8	44.5	37.0	28.0	30.7	27.2	34.3	40.2	35.3	28.7	26.7	23.3	**5,758.3**
OIL	2015	13.1	15.0	15.6	13.6	12.4	12.6	15.0	17.8	14.6	10.2	10.1	10.9	**639.0**
DAY	2014	31.0	17.0	0.0	30.0	3.0	10.0	12.0	31.0	24.0	13.0	1.0	28.0	**480.0**
H2O	2014	62.5	29.4	0.0	43.1	3.0	9.6	13.5	45.4	28.1	18.3	2.1	53.9	**5,361.6**
OIL	2014	30.5	16.3	0.0	21.8	1.4	4.2	5.8	12.0	11.4	7.1	0.7	16.8	**478.1**

Licence **8934** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,460.0**
H2O	2016	204.1	190.5	348.9	467.7	451.9	405.3	433.4	420.3	434.8	446.0	435.7	443.1	**8,731.6**
OIL	2016	52.9	48.9	43.2	33.0	27.7	26.7	28.0	23.2	17.4	17.2	18.1	17.4	**4,502.3**
DAY	2015	30.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,096.0**
H2O	2015	96.0	93.0	107.3	97.6	85.5	107.7	151.7	186.9	219.1	224.4	188.2	195.0	**4,049.9**
OIL	2015	15.0	14.3	16.6	72.8	257.7	196.4	135.2	122.2	55.5	58.3	50.6	50.7	**4,148.6**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	28.0	**737.0**
H2O	2014	55.0	52.4	59.5	45.1	45.0	43.1	46.7	44.0	71.5	97.8	94.9	92.0	**2,297.5**
OIL	2014	83.0	77.0	80.7	77.6	78.1	73.6	79.4	76.9	45.0	17.0	15.8	14.2	**3,103.3**

Licence **8935** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	31.0	28.0	30.0	30.0	30.0	31.0	**1,429.0**
H2O	2016	157.0	150.4	156.4	141.6	132.0	124.0	136.3	113.8	120.1	119.2	110.9	108.2	**14,349.8**
OIL	2016	18.2	17.3	18.6	20.3	20.7	15.8	15.4	13.5	13.9	12.4	12.3	11.5	**4,352.6**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,069.0**

Manitoba Production
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Licence **8935** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	208.5	168.3	197.8	187.0	183.4	172.9	164.4	184.5	178.3	171.9	161.8	156.3	**12,779.9**
OIL	2015	20.4	24.6	31.4	30.4	28.9	27.1	24.3	30.4	29.2	21.8	20.9	18.5	**4,162.7**
DAY	2014	31.0	28.0	31.0	30.0	29.0	27.0	17.0	28.0	30.0	31.0	30.0	31.0	**708.0**
H2O	2014	284.7	258.7	288.1	253.8	223.9	210.2	143.6	288.0	266.5	236.0	221.0	225.3	**10,644.8**
OIL	2014	117.6	104.0	103.7	89.7	78.9	69.7	38.9	49.5	43.9	28.7	23.7	21.4	**3,854.8**

Licence **8936** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,297.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,312.7**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.3	12.0	0.0	0.0	0.0	0.0	0.0	**846.3**
GAS	2015	0.0	0.0	0.0	6.7	4.3	2.7	0.5	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2015	4.4	4.3	5.3	5.3	4.0	2.8	1.2	0.0	0.0	0.0	0.0	0.0	**3,297.0**
OIL	2015	26.3	14.4	16.6	13.9	12.1	11.9	4.8	0.0	0.0	0.0	0.0	0.0	**4,312.7**
DAY	2014	28.0	25.3	31.0	25.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**654.6**
H2O	2014	167.2	75.6	12.9	11.9	13.3	13.6	12.5	1.7	0.3	2.1	3.4	5.1	**3,269.7**
OIL	2014	231.8	115.4	46.0	46.2	38.2	34.9	32.2	16.5	13.8	19.5	18.1	23.1	**4,212.7**

Licence **8937** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	27.0	31.0	30.0	26.0	15.0	11.0	12.0	28.0	26.0	28.0	12.0	**1,326.0**
GAS	2016	0.0	0.9	0.7	0.9	0.9	0.9	0.9	0.8	0.8	1.2	1.3	0.6	**13.3**
H2O	2016	37.8	42.4	59.3	61.7	54.9	30.2	22.0	23.0	53.2	52.6	62.7	25.0	**8,015.3**
OIL	2016	8.4	9.8	13.7	14.3	12.3	6.8	4.9	5.4	12.5	12.6	19.3	8.3	**3,805.9**
DAY	2015	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,059.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.9	0.9	0.9	**3.4**
H2O	2015	206.2	103.0	107.9	71.8	51.6	50.8	43.0	36.5	30.8	48.1	50.0	57.9	**7,490.5**
OIL	2015	38.0	3.1	3.0	7.7	11.8	10.7	10.3	13.8	16.7	22.6	20.3	12.6	**3,677.6**
DAY	2014	29.0	22.0	31.0	30.0	31.0	29.0	29.0	31.0	28.0	31.0	25.0	31.0	**697.0**
H2O	2014	198.7	143.0	158.4	72.6	116.1	116.6	110.0	127.9	114.0	119.6	198.2	280.4	**6,632.9**
OIL	2014	67.8	52.2	88.4	119.6	68.0	45.7	39.9	41.2	37.5	40.4	44.1	57.1	**3,507.0**

Licence **8938** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	29.0	31.0	30.0	30.0	29.0	30.0	28.0	29.0	31.0	28.0	17.0	**1,380.0**
GAS	2016	0.0	0.8	0.4	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.2	0.1	**10.7**
H2O	2016	24.4	31.9	30.7	29.0	27.6	26.2	23.6	19.2	20.3	21.5	20.9	11.9	**3,975.2**
OIL	2016	6.6	8.9	8.1	7.7	7.0	6.7	5.7	4.6	4.9	3.9	2.1	1.2	**2,626.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,046.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.8	0.8	0.8	**2.9**
H2O	2015	68.4	45.8	52.8	42.9	43.4	37.8	32.5	31.6	29.8	32.6	32.4	34.2	**3,688.0**
OIL	2015	36.7	35.5	34.5	25.5	20.2	16.4	15.9	16.6	11.9	10.9	10.7	9.2	**2,558.7**
DAY	2014	30.0	27.0	31.0	30.0	31.0	29.0	27.0	18.0	28.0	31.0	30.0	31.0	**681.0**
H2O	2014	62.7	54.5	49.0	16.3	31.6	40.7	40.0	226.2	129.8	116.9	90.0	91.2	**3,203.8**
OIL	2014	65.8	57.6	60.9	48.0	31.4	26.1	24.5	31.7	63.6	59.8	34.6	33.9	**2,314.7**

Licence **8939** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8939** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	27.0	29.0	30.0	24.0	30.0	28.0	29.0	29.0	26.0	31.0	**1,320.0**
GAS	2016	0.0	0.9	2.4	0.9	0.9	0.9	0.9	0.8	0.8	1.2	2.3	2.9	**21.4**
H2O	2016	284.3	215.0	198.3	226.7	224.5	183.8	218.5	191.6	209.2	204.5	186.8	212.9	**24,923.3**
OIL	2016	72.9	55.6	51.5	55.3	56.5	46.6	49.8	43.7	40.7	34.4	32.9	40.3	**5,915.7**
DAY	2015	31.0	28.0	24.0	30.0	25.0	23.0	31.0	31.0	30.0	31.0	30.0	29.0	**978.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.9	0.9	0.9	**6.5**
H2O	2015	715.2	623.2	464.5	546.0	558.1	595.8	624.9	595.6	565.3	539.4	400.0	283.3	**22,367.2**
OIL	2015	59.0	73.6	83.0	102.6	73.5	68.3	105.2	107.7	93.8	69.6	73.3	74.2	**5,335.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	6.0	30.0	28.0	31.0	30.0	31.0	**635.0**
H2O	2014	525.6	445.2	490.8	538.6	623.2	577.8	121.4	875.0	704.7	744.9	735.8	736.0	**15,855.9**
OIL	2014	175.8	156.3	144.0	105.9	101.9	94.8	20.7	91.6	71.1	75.3	57.2	55.3	**4,351.7**

Licence **8940** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,469.9**
H2O	2016	6.2	3.2	3.8	3.5	3.5	3.5	2.5	2.2	2.5	1.6	3.4	3.7	**1,938.7**
OIL	2016	6.7	6.7	7.4	6.6	6.7	6.6	7.8	7.1	6.6	7.6	7.2	7.9	**2,911.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,103.9**
H2O	2015	8.5	10.3	9.9	6.2	4.0	3.6	2.3	4.8	5.2	5.9	5.8	3.8	**1,899.1**
OIL	2015	10.8	10.9	14.6	15.4	17.4	15.3	13.1	11.9	9.0	8.3	6.4	7.3	**2,826.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.5	24.0	31.0	30.0	31.0	30.0	31.0	**739.1**
H2O	2014	28.4	23.2	24.7	21.6	20.1	17.6	14.1	9.9	6.8	6.5	8.3	11.6	**1,828.8**
OIL	2014	52.7	47.7	41.4	38.0	37.1	29.2	22.2	22.8	17.2	22.6	26.2	20.8	**2,686.1**

Licence **8941** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	22.0	31.0	**1,480.9**
H2O	2016	20.0	14.0	17.9	19.8	0.0	16.4	4.9	5.2	2.9	27.0	50.6	45.9	**7,477.7**
OIL	2016	11.8	13.5	16.1	16.0	16.7	15.6	14.9	14.2	13.5	24.7	15.3	18.7	**4,703.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	29.0	**1,131.9**
H2O	2015	85.5	75.7	71.5	72.1	65.1	76.1	75.6	53.6	36.4	30.4	19.3	23.4	**7,253.1**
OIL	2015	4.8	4.2	4.5	4.8	4.6	5.1	12.3	17.3	11.7	8.4	14.1	12.6	**4,512.3**
DAY	2014	31.0	28.0	30.8	30.0	31.0	28.3	22.0	31.0	30.0	31.0	30.0	30.5	**769.1**
H2O	2014	251.2	217.6	234.1	194.5	185.2	165.0	128.0	173.5	140.8	91.8	99.6	102.1	**6,568.4**
OIL	2014	80.9	76.0	76.2	64.8	60.9	43.5	24.0	37.7	28.7	10.3	10.0	9.4	**4,407.9**

Licence **8942** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	29.0	24.0	22.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,319.0**
H2O	2016	29.7	35.0	27.2	22.3	15.8	60.5	38.3	40.1	28.4	26.8	32.7	37.0	**4,281.3**
OIL	2016	206.9	195.7	211.6	194.0	150.7	129.0	177.0	145.9	113.2	135.6	129.0	121.1	**7,040.9**
DAY	2015	30.0	22.0	31.0	30.0	30.0	29.0	29.0	31.0	29.0	30.0	27.0	30.0	**972.0**
H2O	2015	66.0	57.0	92.9	41.1	37.3	81.7	68.6	46.1	32.8	32.3	32.4	38.5	**3,887.5**
OIL	2015	224.2	160.5	233.5	266.0	313.7	263.1	257.1	301.9	249.2	238.3	219.9	214.7	**5,131.2**
DAY	2014	21.0	28.0	26.0	29.0	31.0	30.0	19.0	30.0	30.0	23.0	29.0	31.0	**624.0**
H2O	2014	87.4	81.4	72.0	68.1	34.7	38.9	14.4	129.9	122.4	106.3	107.5	59.2	**3,260.8**
OIL	2014	23.2	62.7	64.0	51.6	35.1	33.3	48.9	111.4	111.2	80.9	130.4	155.3	**2,189.1**

Licence **8943** Well Name **TORC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8943** Well Name **TORC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**
DAY	2014	4.0	28.0	31.0	27.0	29.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2014	29.6	204.0	268.0	187.6	188.7	198.0	138.0	0.0	0.0	0.0	0.0	0.0	**4,132.9**
OIL	2014	1.2	7.6	9.1	6.8	7.4	5.0	4.1	0.0	0.0	0.0	0.0	0.0	**301.0**

Licence **8945** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,505.1**
H2O	2016	9.4	7.0	6.3	5.2	6.1	5.8	5.8	4.8	2.7	1.9	0.8	0.6	**3,125.3**
OIL	2016	28.0	33.4	27.2	21.0	22.8	21.4	22.0	18.2	10.2	8.0	3.4	3.1	**4,571.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	29.0	**1,139.1**
H2O	2015	62.3	20.2	29.7	34.1	34.3	32.0	23.2	26.3	28.9	29.6	20.9	5.8	**3,068.9**
OIL	2015	72.1	26.0	39.0	43.8	45.9	40.7	31.4	32.8	34.3	36.5	33.7	21.9	**4,353.0**
DAY	2014	31.0	28.0	30.8	30.0	31.0	29.3	31.0	18.0	19.0	31.0	30.0	31.0	**776.3**
H2O	2014	48.3	24.9	17.7	15.1	14.9	16.7	37.0	4.4	56.9	117.2	115.1	96.1	**2,721.6**
OIL	2014	46.8	13.8	35.9	38.6	37.3	29.7	39.4	9.5	97.0	146.3	135.6	98.4	**3,894.9**

Licence **8946** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2016	37.6	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.3**
OIL	2016	6.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	27.0	30.0	30.0	**798.0**
H2O	2015	89.2	71.2	69.4	62.3	59.1	50.0	49.1	47.6	42.8	43.3	38.6	40.7	**3,065.3**
OIL	2015	15.6	10.6	10.3	9.3	8.8	10.3	9.4	9.1	7.5	6.7	10.0	7.3	**733.3**
DAY	2014	30.0	28.0	0.0	28.0	29.0	4.0	0.0	0.0	0.0	0.0	29.0	31.0	**442.0**
H2O	2014	92.3	77.5	0.0	70.5	76.0	4.0	0.0	0.0	0.0	0.0	190.3	106.4	**2,402.0**
OIL	2014	20.2	17.1	0.0	15.5	16.7	0.8	0.0	0.0	0.0	0.0	43.8	18.8	**618.4**

Licence **8947** Well Name **CPEC South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,310.0**
H2O	2016	62.8	69.4	69.6	58.0	54.0	56.7	74.7	98.1	95.8	84.6	70.2	61.9	**3,404.7**
OIL	2016	61.0	40.6	45.3	53.4	56.1	50.7	33.6	44.0	42.0	36.3	32.5	41.3	**2,418.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	29.0	**944.0**
H2O	2015	69.9	66.0	68.0	65.8	68.5	59.7	61.2	73.4	77.1	49.3	54.6	73.3	**2,548.9**
OIL	2015	66.3	58.4	60.3	58.3	53.5	60.2	65.0	53.5	41.5	69.8	51.9	55.1	**1,881.6**
DAY	2014	31.0	28.0	31.0	15.0	26.0	28.0	0.0	0.0	0.0	30.0	30.0	31.0	**584.0**
H2O	2014	87.6	76.8	84.1	45.2	101.8	86.5	0.0	0.0	0.0	89.4	62.1	63.7	**1,762.1**
OIL	2014	47.6	45.6	50.0	22.3	48.2	40.8	0.0	0.0	0.0	80.1	72.8	68.7	**1,187.8**

Licence **8948** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

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Licence **8948** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,522.0**
H2O	2016	130.3	131.9	112.9	106.5	120.9	108.6	106.6	90.9	108.0	103.4	112.8	112.0	**10,930.4**
OIL	2016	52.4	53.1	57.6	53.2	53.2	53.0	48.2	39.8	44.6	40.5	43.7	45.2	**6,230.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,156.0**
H2O	2015	120.7	102.5	56.1	114.1	65.2	15.9	73.2	132.6	44.6	121.2	123.4	130.9	**9,585.6**
OIL	2015	60.5	51.3	56.6	55.0	50.2	29.3	32.4	50.4	45.6	47.9	49.9	53.0	**5,646.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**791.0**
H2O	2014	211.8	185.4	84.4	59.7	161.1	70.5	164.4	149.6	137.9	134.4	140.4	133.9	**8,485.2**
OIL	2014	96.1	84.1	84.7	72.9	76.8	70.1	76.6	74.9	64.1	65.9	64.3	60.9	**5,064.1**

Licence **8949** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,436.0**
H2O	2016	80.1	74.1	70.8	70.4	77.0	68.4	69.3	76.5	79.3	79.8	86.9	86.4	**8,671.7**
OIL	2016	22.2	21.2	25.1	24.9	25.8	30.1	30.1	28.3	22.9	22.1	22.8	23.6	**3,046.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,070.0**
H2O	2015	127.7	116.3	56.5	109.3	61.6	23.0	101.2	96.0	39.0	105.9	93.5	94.2	**7,752.7**
OIL	2015	40.8	35.8	38.1	34.0	33.8	36.3	35.7	32.0	30.7	27.6	28.2	26.1	**2,747.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**705.0**
H2O	2014	245.9	172.8	98.4	72.3	182.4	83.3	159.5	154.6	150.0	134.9	137.2	136.9	**6,728.5**
OIL	2014	65.9	55.7	63.2	56.6	60.6	56.7	51.4	49.3	46.4	45.0	41.9	43.7	**2,348.4**

Licence **8950** Well Name **Waskada Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	28.0	24.0	30.0	28.0	29.0	30.0	28.0	31.0	**1,320.0**
GAS	2016	0.0	0.9	1.9	0.9	0.9	0.9	0.9	0.8	0.8	1.2	3.4	2.8	**21.0**
H2O	2016	425.3	392.5	398.1	347.9	296.5	252.7	308.7	271.3	283.7	293.1	256.4	221.5	**23,892.7**
OIL	2016	42.0	40.0	40.8	27.2	13.9	11.9	14.3	17.2	25.7	28.7	47.0	38.8	**7,137.8**
DAY	2015	31.0	28.0	22.0	30.0	25.0	23.0	31.0	31.0	30.0	31.0	30.0	29.0	**972.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.9	0.9	0.9	**5.6**
H2O	2015	710.9	659.5	486.1	643.0	630.6	601.2	599.3	542.7	483.8	492.5	413.5	388.1	**20,145.0**
OIL	2015	50.8	30.1	9.4	20.6	42.7	46.2	80.4	82.9	69.1	59.5	39.8	38.8	**6,790.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	6.0	30.0	28.0	31.0	30.0	29.0	**631.0**
H2O	2014	493.5	420.0	466.2	450.9	495.4	502.2	110.8	932.5	737.7	775.8	732.5	696.7	**13,493.8**
OIL	2014	247.4	217.3	161.6	130.9	138.9	125.2	24.5	98.0	87.5	90.4	49.3	45.3	**6,220.0**

Licence **8951** Well Name **Tundra Pierson Prov. DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **102.01-11-002-28W1.00** Field Name **Pierson** Pool Name **Lodgepole** Field Code **7** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	6761.7	7073.1	5904.9	4640.6	6005.8	6724.0	6096.2	5236.3	5203.2	5061.6	4697.5	4431.3	**435,794.2**
WIN	2015	8229.7	7493.1	8014.1	4696.3	5589.5	7780.0	8528.0	7824.6	6616.5	6292.9	6594.9	6637.7	**367,958.0**
WIN	2014	11772.1	9869.4	11333.0	8753.1	9315.9	5470.9	8571.3	8942.5	7272.2	7906.8	8473.0	8716.8	**283,660.7**

Licence **8952** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,486.0**
H2O	2016	121.3	114.7	117.5	118.1	120.5	113.9	121.5	111.5	115.3	122.9	123.3	128.7	**13,761.7**
OIL	2016	27.4	26.5	27.9	27.0	27.7	26.1	26.5	23.3	23.3	24.0	23.6	24.7	**7,273.6**

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Licence **8952** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,123.0**
H2O	2015	169.4	146.1	137.3	131.6	134.5	133.4	158.0	152.1	142.3	124.0	116.3	117.9	**12,332.5**
OIL	2015	75.3	71.1	82.3	78.7	84.0	75.6	38.6	34.7	29.3	28.7	27.0	27.4	**6,965.6**
DAY	2014	31.0	27.0	30.0	27.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**758.0**
H2O	2014	247.0	213.6	231.9	182.3	203.1	170.4	178.2	168.1	152.6	210.8	201.2	184.6	**10,669.6**
OIL	2014	183.6	159.5	171.1	138.5	151.0	116.5	120.6	112.3	102.8	53.1	50.8	63.7	**6,312.9**

Licence **8953** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,389.0**
H2O	2016	194.8	140.5	148.8	142.0	141.1	94.6	80.7	87.2	83.9	83.8	142.2	153.9	**8,500.6**
OIL	2016	67.5	49.8	54.2	49.8	49.8	33.4	27.9	31.1	29.8	29.2	40.3	43.0	**7,245.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,029.0**
H2O	2015	75.8	59.6	66.7	63.4	63.5	42.2	42.1	44.1	74.3	980.4	354.7	192.8	**7,007.1**
OIL	2015	99.0	84.4	89.8	85.0	89.7	82.6	86.7	87.8	80.5	0.0	40.9	57.4	**6,739.7**
DAY	2014	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	26.0	31.0	30.0	31.0	**666.0**
H2O	2014	214.7	152.8	166.5	132.0	136.7	124.9	127.8	121.7	103.5	119.7	93.8	75.1	**4,947.5**
OIL	2014	162.1	158.1	179.0	134.6	136.4	121.0	126.9	122.4	104.9	127.8	108.9	99.2	**5,855.9**

Licence **8954** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	26.0	31.0	29.0	30.0	30.0	31.0	**1,100.0**
H2O	2016	432.3	406.7	392.7	300.3	311.6	242.6	195.3	160.8	133.2	145.6	145.7	142.3	**18,612.1**
OIL	2016	57.7	45.4	49.3	44.1	44.2	36.5	29.4	41.9	38.7	26.7	24.1	21.5	**4,938.7**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	29.0	**742.0**
H2O	2015	621.1	524.7	666.9	633.4	593.2	567.4	566.2	500.5	402.5	465.2	477.2	379.0	**15,603.0**
OIL	2015	205.0	156.3	151.0	142.9	114.2	104.4	102.5	97.2	100.3	123.7	123.2	92.0	**4,479.2**
DAY	2014	31.0	28.0	31.0	10.0	12.0	29.0	27.0	31.0	27.0	31.0	29.0	31.0	**384.0**
H2O	2014	651.7	581.6	672.0	200.3	357.6	854.3	812.5	903.9	738.3	626.0	577.5	604.2	**9,205.7**
OIL	2014	271.4	227.8	271.4	81.9	54.8	175.7	166.0	186.4	167.7	225.0	207.9	223.4	**2,966.5**

Licence **8955** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,157.0**
H2O	2016	137.6	116.0	126.2	133.2	137.2	128.7	132.9	122.5	111.6	109.0	104.5	109.5	**11,757.2**
OIL	2016	45.1	42.5	45.3	42.1	48.1	41.4	42.6	36.2	33.0	31.6	29.6	28.7	**4,337.6**
DAY	2015	31.0	28.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**793.0**
H2O	2015	289.9	229.0	207.5	223.4	241.2	209.0	218.8	219.9	199.3	174.7	169.3	176.7	**10,288.3**
OIL	2015	60.1	56.5	63.3	64.4	70.3	43.7	46.0	46.5	45.5	56.1	55.1	56.6	**3,871.4**
DAY	2014	27.0	28.0	31.0	29.0	30.0	26.0	19.0	31.0	30.0	31.0	29.0	29.0	**432.0**
H2O	2014	554.6	516.5	572.5	540.3	365.8	311.9	251.1	358.9	350.2	369.8	295.2	262.5	**7,729.6**
OIL	2014	256.8	209.4	233.2	207.5	225.2	193.7	105.4	161.1	104.7	110.7	90.9	86.6	**3,207.3**

Licence **8956** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,509.0**
H2O	2016	168.3	165.3	160.7	176.2	180.1	169.6	178.1	177.1	180.7	191.4	208.9	207.6	**13,214.9**

Manitoba Production
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Licence **8956** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	59.2	56.9	49.3	44.0	45.6	41.1	35.9	37.2	35.4	34.9	37.9	39.2	**4,349.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,143.0**
H2O	2015	152.1	142.6	73.9	74.2	39.2	26.9	157.7	207.9	89.1	227.9	154.2	160.4	**11,050.9**
OIL	2015	53.6	41.5	48.0	37.5	33.4	50.4	55.1	69.0	64.7	64.6	61.0	60.9	**3,832.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**778.0**
H2O	2014	217.5	153.8	79.6	69.7	185.9	93.0	253.9	166.1	176.6	126.7	165.0	207.0	**9,544.8**
OIL	2014	79.0	55.7	54.4	54.3	60.0	60.0	71.3	60.9	52.4	35.9	40.1	55.7	**3,192.9**

Licence **8957** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	14.0	0.0	**1,421.0**
GAS	2016	2.7	1.4	1.8	2.0	2.0	1.0	1.1	2.9	3.2	3.4	2.3	0.0	**130.6**
GSD	2016	2.2	1.0	1.3	1.4	1.6	0.7	0.8	2.3	2.4	2.6	1.4	0.0	**88.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
OIL	2016	3.6	2.6	3.0	2.9	3.1	2.8	2.7	2.3	2.4	2.5	1.1	0.0	**2,948.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,106.0**
GAS	2015	0.8	0.1	2.6	1.3	0.3	0.4	0.8	1.4	0.9	3.4	3.9	3.3	**106.8**
GSD	2015	0.7	0.1	2.2	1.2	0.2	0.3	0.7	1.4	0.8	2.9	3.4	2.1	**70.4**
H2O	2015	11.2	11.2	3.9	2.4	4.5	2.8	1.1	0.6	0.2	0.2	0.2	0.0	**2,583.0**
OIL	2015	24.9	23.1	24.0	21.5	29.4	26.6	18.5	10.1	4.4	6.2	6.3	5.3	**2,919.9**
DAY	2014	28.0	11.0	31.0	30.0	31.0	29.0	28.0	30.0	29.0	31.0	30.0	31.0	**741.0**
GAS	2014	3.2	0.6	1.6	1.5	1.6	1.5	1.4	1.7	2.6	0.5	0.5	3.5	**87.6**
GSD	2014	3.2	0.2	1.6	1.5	1.6	1.3	1.2	1.2	2.5	0.5	0.1	1.1	**54.4**
H2O	2014	42.6	16.7	49.5	50.3	54.3	50.6	57.3	31.1	30.0	22.4	18.4	16.1	**2,544.7**
OIL	2014	58.0	21.7	67.9	65.7	57.8	55.0	52.0	48.9	42.4	37.0	33.4	37.2	**2,719.6**

Licence **8958** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,526.9**
H2O	2016	35.7	22.0	27.1	27.6	24.6	17.8	14.7	14.5	8.5	10.6	16.6	23.2	**5,540.4**
OIL	2016	79.4	78.7	87.8	85.3	82.8	70.4	42.5	41.0	28.3	25.6	20.7	16.9	**8,037.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	29.0	31.0	30.0	31.0	30.0	31.0	**1,160.9**
H2O	2015	198.6	73.1	40.2	39.1	56.3	60.5	57.6	63.4	39.9	34.2	33.9	32.1	**5,297.5**
OIL	2015	220.3	178.0	128.5	112.7	126.0	101.5	88.9	80.9	83.2	92.2	93.4	81.3	**7,377.6**
DAY	2014	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**798.1**
H2O	2014	79.9	71.5	77.4	55.1	69.7	66.5	76.9	55.9	33.2	24.2	17.6	213.9	**4,568.6**
OIL	2014	123.0	109.9	92.6	90.3	123.6	73.2	61.0	75.4	74.1	68.6	55.4	213.8	**5,990.7**

Licence **8959** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**1,456.0**
H2O	2016	568.2	533.8	555.6	530.7	512.6	470.1	441.9	416.8	438.3	438.7	389.5	392.0	**31,803.2**
OIL	2016	80.3	74.7	80.7	78.0	78.3	77.4	60.5	34.8	37.1	35.8	43.8	44.4	**7,208.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	26.0	30.0	31.0	29.0	30.0	**1,094.0**
H2O	2015	610.5	524.1	605.0	561.3	532.4	514.0	463.0	453.4	513.1	554.9	522.7	541.4	**26,115.0**
OIL	2015	115.7	88.5	103.5	94.1	76.5	75.6	64.1	64.0	72.0	78.2	72.3	74.5	**6,483.0**
DAY	2014	31.0	28.0	31.0	30.0	28.0	27.0	31.0	31.0	30.0	29.0	29.0	29.0	**740.0**
H2O	2014	707.8	592.8	658.4	631.7	603.7	579.4	652.0	606.5	576.6	547.4	580.7	582.7	**19,719.2**

Manitoba Production
2014 To 2016

Licence **8959** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	131.1	106.1	108.9	106.7	100.0	94.5	118.1	123.0	121.3	117.4	120.0	110.7	**5,504.0**

Licence **8961** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	14.0	0.0	0.0	22.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,370.3**
H2O	2016	85.4	52.1	27.2	0.0	0.0	55.0	88.4	88.3	36.7	10.6	7.2	4.2	**8,953.2**
OIL	2016	24.5	24.0	10.7	0.0	0.0	12.4	14.5	14.7	6.2	2.2	1.8	1.1	**7,110.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,103.3**
H2O	2015	110.8	92.9	108.0	103.2	104.2	97.4	88.6	89.6	77.5	79.3	70.8	72.4	**8,498.1**
OIL	2015	55.8	48.7	44.9	40.3	42.3	37.6	30.8	28.1	25.1	26.6	27.0	24.8	**6,998.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**738.5**
H2O	2014	251.3	186.9	185.5	174.2	182.4	183.8	116.1	92.5	84.2	61.0	102.7	133.8	**7,403.4**
OIL	2014	228.8	180.2	173.4	158.4	116.2	106.8	159.2	173.8	167.9	157.5	98.9	55.7	**6,566.4**

Licence **8962** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,468.8**
H2O	2016	57.3	34.4	31.6	31.6	30.3	28.6	31.5	31.4	28.9	28.5	26.8	18.5	**7,142.5**
OIL	2016	4.8	4.7	3.9	3.8	3.4	3.1	3.2	3.2	3.2	3.5	3.2	3.3	**7,290.5**
DAY	2015	31.0	28.0	29.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	29.0	**1,102.8**
H2O	2015	21.0	19.9	29.6	31.5	32.2	30.0	20.1	21.2	18.1	18.5	16.5	18.5	**6,763.1**
OIL	2015	66.6	63.3	95.3	90.1	95.5	84.8	59.9	56.9	49.9	53.0	53.5	46.2	**7,247.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**742.0**
H2O	2014	198.1	144.5	137.3	100.7	75.6	69.6	34.9	43.7	41.8	21.2	18.6	22.4	**6,486.0**
OIL	2014	218.7	186.3	156.0	130.4	127.3	115.7	95.7	80.4	76.6	88.6	85.9	70.7	**6,432.2**

Licence **8963** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,410.0**
H2O	2016	133.8	125.2	133.1	118.0	113.1	117.3	120.0	121.3	115.3	111.9	113.0	111.0	**13,421.1**
OIL	2016	61.0	56.2	60.3	55.3	56.2	53.2	49.2	53.5	49.1	47.9	53.2	58.7	**7,601.3**
DAY	2015	22.0	24.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,048.0**
H2O	2015	128.9	237.3	323.8	242.5	219.5	187.1	200.7	190.3	167.4	164.1	135.5	136.6	**11,988.1**
OIL	2015	56.4	76.1	116.4	99.4	104.1	93.5	87.7	81.3	69.2	67.3	55.7	61.2	**6,947.5**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**698.0**
H2O	2014	404.4	268.4	275.1	238.6	242.3	210.4	212.6	206.9	201.4	210.6	197.4	201.4	**9,654.4**
OIL	2014	246.2	160.7	146.8	138.1	141.1	126.6	145.9	128.3	107.4	109.4	100.0	92.6	**5,979.2**

Licence **8964** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	30.0	28.0	31.0	28.0	30.0	30.0	30.0	30.0	**1,047.0**
H2O	2016	227.9	193.4	189.0	171.9	183.6	151.3	156.7	137.8	145.3	140.8	109.1	99.1	**14,460.0**
OIL	2016	53.5	49.2	45.9	36.1	33.5	22.3	27.4	27.2	26.9	20.7	7.0	13.9	**3,533.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**691.0**
H2O	2015	375.3	324.1	380.2	319.0	296.6	267.0	245.7	269.2	253.0	290.9	278.9	264.4	**12,554.1**
OIL	2015	64.7	73.3	55.5	71.0	65.6	64.9	59.3	70.3	65.7	56.5	46.0	37.7	**3,169.7**
DAY	2014	2.0	28.0	31.0	30.0	29.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	**329.0**

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Licence **8964** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	80.5	1284.2	1436.8	1114.3	832.0	787.3	923.7	727.4	562.1	426.9	420.9	393.7	**8,989.8**
OIL	2014	12.2	377.0	414.4	321.3	228.8	213.0	249.0	186.1	138.9	106.4	102.0	90.1	**2,439.2**

Licence **8965** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,376.0**
H2O	2016	73.6	76.7	91.3	87.8	83.0	86.2	91.8	90.5	96.9	107.2	111.0	115.9	**12,417.2**
OIL	2016	83.9	82.4	79.5	63.0	60.0	53.3	47.4	48.2	41.6	31.9	32.5	33.9	**8,941.6**
DAY	2015	31.0	27.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,014.0**
H2O	2015	177.7	143.0	145.1	126.0	140.4	118.2	105.8	105.4	96.4	89.4	88.8	84.5	**11,305.3**
OIL	2015	117.1	101.0	104.8	90.9	105.8	109.5	124.8	120.2	109.1	102.3	98.7	95.1	**8,284.0**
DAY	2014	30.0	28.0	31.0	29.0	30.0	26.0	25.0	30.0	27.0	31.0	30.0	30.0	**652.0**
H2O	2014	322.3	268.3	279.5	239.4	230.6	194.3	190.6	221.4	198.1	222.9	194.3	183.2	**9,884.6**
OIL	2014	248.5	222.6	236.6	184.6	167.8	136.5	132.8	148.4	123.5	146.3	121.9	115.0	**7,004.7**

Licence **8966** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	17.0	31.0	28.0	30.0	28.0	29.0	31.0	28.0	31.0	**1,303.0**
GAS	2016	0.0	0.8	0.5	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.3	0.3	**11.1**
H2O	2016	235.1	181.5	164.7	109.3	190.6	161.7	170.8	144.3	146.1	151.4	122.5	129.1	**25,107.6**
OIL	2016	11.1	9.9	9.6	7.2	13.0	14.4	16.8	13.5	7.3	6.9	3.9	3.9	**1,275.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**961.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.8	0.8	0.8	**2.9**
H2O	2015	503.7	477.2	585.2	533.6	602.0	602.3	523.3	478.4	428.2	376.1	350.1	274.2	**23,200.5**
OIL	2015	41.7	37.6	23.0	22.1	22.8	17.3	15.4	15.1	12.7	23.2	23.1	15.9	**1,158.2**
DAY	2014	31.0	25.0	27.0	30.0	31.0	29.0	30.0	27.0	14.0	31.0	30.0	31.0	**597.0**
H2O	2014	1809.4	582.3	594.0	638.9	688.0	667.3	620.4	606.1	305.5	660.3	696.4	597.9	**17,466.2**
OIL	2014	58.9	29.3	25.0	23.7	32.0	30.9	31.8	34.3	17.7	39.3	37.6	38.8	**888.3**

Licence **8968** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,461.0**
H2O	2016	1012.2	950.8	989.5	945.3	894.4	828.0	880.5	613.0	644.5	645.0	634.8	658.2	**53,223.2**
OIL	2016	80.3	74.7	80.7	78.0	76.8	76.4	79.8	25.1	26.7	25.8	27.1	26.8	**7,194.9**
DAY	2015	31.0	28.0	28.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	26.0	**1,098.0**
H2O	2015	1049.0	970.3	995.0	1043.6	1008.5	990.3	928.3	1015.3	951.3	1004.3	913.3	814.0	**43,527.0**
OIL	2015	89.1	80.5	83.6	88.4	81.3	81.7	61.0	53.3	49.7	73.1	75.2	64.8	**6,516.7**
DAY	2014	31.0	28.0	30.0	30.0	30.0	26.0	28.0	29.0	30.0	31.0	30.0	31.0	**745.0**
H2O	2014	1317.9	1232.9	1259.1	1231.3	1202.9	1007.2	1098.1	1066.2	1102.8	1126.0	1112.5	1078.6	**31,843.8**
OIL	2014	161.6	115.1	107.3	117.6	173.0	169.9	140.8	118.5	114.5	119.1	98.3	89.9	**5,635.0**

Licence **8970** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,424.0**
H2O	2016	50.3	44.2	45.9	43.5	43.5	43.7	41.0	44.3	38.2	34.4	36.0	34.4	**5,059.6**
OIL	2016	4.3	4.9	5.1	5.0	6.5	7.9	9.0	9.7	8.4	7.6	8.1	8.0	**692.7**
DAY	2015	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,058.0**

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Licence **8970** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	71.8	58.6	66.5	60.1	63.1	62.0	61.7	56.5	59.1	61.8	51.6	52.8	**4,560.2**
OIL	2015	6.3	5.1	5.0	4.5	4.8	4.6	4.7	4.2	2.1	1.3	3.2	3.4	**608.2**
DAY	2014	2.0	28.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	30.0	31.0	**696.0**
H2O	2014	27.6	165.1	116.3	105.2	98.8	82.2	90.1	84.3	80.5	77.6	72.3	71.9	**3,834.6**
OIL	2014	2.7	16.6	18.9	17.2	16.0	13.4	14.7	13.7	5.8	10.5	6.7	6.2	**559.0**

Licence **8971** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,131.0**
H2O	2016	0.9	0.9	1.5	1.3	1.4	1.2	1.3	1.2	1.2	1.2	0.9	1.0	**529.8**
OIL	2016	44.0	28.9	31.4	34.6	35.5	34.6	35.6	32.9	34.4	33.2	31.5	31.4	**3,150.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**767.0**
H2O	2015	2.5	2.2	3.8	1.8	1.5	1.6	1.6	1.8	1.7	1.8	1.7	1.7	**515.8**
OIL	2015	14.5	13.0	21.5	19.7	34.6	78.5	74.4	56.5	54.1	57.6	52.7	50.7	**2,742.1**
DAY	2014	4.0	0.0	6.0	11.0	19.0	27.0	29.0	28.0	27.0	28.0	23.0	31.0	**406.0**
H2O	2014	4.8	0.0	15.7	25.4	8.3	5.0	5.4	4.6	4.0	1.8	7.3	4.0	**492.1**
OIL	2014	43.7	0.0	71.3	106.6	77.8	62.8	66.2	53.3	46.5	17.8	32.1	23.0	**2,214.3**

Licence **8973** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,229.1**
H2O	2016	76.1	72.8	57.1	50.8	52.0	56.7	42.9	46.6	45.6	42.3	41.6	39.7	**7,542.6**
OIL	2016	23.1	12.2	36.1	31.7	30.4	33.3	25.2	27.3	26.7	24.9	23.6	21.3	**3,174.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**863.1**
H2O	2015	166.4	141.3	147.6	139.9	128.2	120.3	115.6	111.6	84.7	87.9	79.6	76.3	**6,918.4**
OIL	2015	35.6	30.3	31.7	22.8	31.3	25.3	19.6	9.7	26.7	19.4	22.1	33.1	**2,858.6**
DAY	2014	31.0	28.0	31.0	29.0	29.0	6.5	23.0	31.0	30.0	31.0	30.0	29.2	**498.1**
H2O	2014	373.8	296.6	280.5	211.7	219.9	51.0	217.3	223.9	192.1	199.0	159.6	175.8	**5,519.0**
OIL	2014	159.7	109.1	97.7	125.8	90.1	34.0	65.0	88.2	76.8	51.4	46.7	26.3	**2,551.0**

Licence **8974** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,404.0**
H2O	2016	110.0	99.6	108.3	109.4	106.4	91.5	90.1	89.0	73.9	61.6	59.0	61.0	**10,497.8**
OIL	2016	46.2	43.8	46.9	43.4	41.6	37.7	38.0	36.2	29.7	27.3	28.5	31.2	**5,954.1**
DAY	2015	22.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,042.0**
H2O	2015	92.1	132.8	129.0	107.7	109.6	113.4	137.9	143.4	125.0	124.0	114.7	114.3	**9,438.0**
OIL	2015	64.2	84.8	86.1	68.8	66.7	65.6	66.1	58.4	46.8	44.0	41.4	44.1	**5,503.6**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**687.0**
H2O	2014	293.2	245.2	248.4	211.3	193.9	154.0	153.0	149.0	145.0	143.4	139.1	138.4	**7,994.1**
OIL	2014	199.9	147.5	152.6	145.4	149.5	137.1	157.1	145.8	130.6	121.9	113.9	93.6	**4,766.6**

Licence **8975** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	30.0	**1,394.0**
H2O	2016	65.4	57.4	58.9	55.0	51.4	52.0	53.1	50.5	51.4	155.6	90.9	62.8	**4,261.5**
OIL	2016	58.5	57.1	61.6	56.3	56.4	56.3	53.8	55.0	33.5	49.5	46.2	42.3	**4,033.6**

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Licence **8975** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,039.0**
H2O	2015	75.6	52.6	55.6	56.0	57.5	54.2	70.4	75.0	74.9	81.0	63.7	60.3	**3,457.1**
OIL	2015	97.1	90.6	94.8	80.9	77.0	63.8	67.9	76.0	67.0	74.4	75.5	65.0	**3,407.1**
DAY	2014	31.0	28.0	30.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**677.0**
H2O	2014	132.4	106.1	102.9	96.0	80.9	72.1	74.8	81.7	74.7	93.7	79.4	68.2	**2,680.3**
OIL	2014	114.3	89.8	119.7	120.2	114.4	98.9	116.0	117.1	101.6	104.9	104.9	110.4	**2,477.1**

Licence **8976** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,394.1**
H2O	2016	4.7	2.6	2.7	18.7	37.7	24.4	25.0	17.1	13.2	12.4	7.6	8.2	**1,165.4**
OIL	2016	31.4	26.7	25.3	28.3	36.9	29.3	28.8	22.5	17.1	16.9	16.9	13.7	**3,269.4**
DAY	2015	31.0	28.0	30.0	0.0	10.5	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,031.1**
H2O	2015	3.3	3.2	3.4	0.0	3.4	12.7	12.1	14.6	8.3	6.9	3.9	3.8	**991.1**
OIL	2015	19.7	18.7	20.2	0.0	21.1	75.7	67.7	73.9	42.9	42.2	38.7	31.6	**2,975.6**
DAY	2014	31.0	28.0	4.0	27.0	31.0	28.3	22.0	31.0	30.0	31.0	30.0	31.0	**717.8**
H2O	2014	9.4	9.9	1.6	76.3	31.6	19.6	14.0	10.9	7.6	6.6	6.0	4.4	**915.5**
OIL	2014	35.1	26.9	2.8	88.4	91.0	80.9	55.0	52.8	43.4	42.6	43.5	39.0	**2,523.2**

Licence **8977** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,037.7**
H2O	2016	1.3	0.7	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.8**
OIL	2016	12.2	10.9	13.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**933.7**
H2O	2015	64.2	42.0	20.4	1.8	1.6	1.4	1.5	2.0	0.6	1.7	2.5	1.2	**1,228.7**
OIL	2015	72.5	35.5	28.3	19.7	20.9	18.0	17.5	19.7	10.5	16.6	24.6	13.1	**2,251.5**
DAY	2014	31.0	27.0	30.8	30.0	2.0	0.0	0.0	0.0	0.0	0.0	28.7	31.0	**568.9**
H2O	2014	9.4	8.9	10.9	10.4	0.7	0.0	0.0	0.0	0.0	0.0	40.1	104.6	**1,087.8**
OIL	2014	20.3	19.0	17.8	13.3	0.9	0.0	0.0	0.0	0.0	0.0	87.9	142.0	**1,954.6**

Licence **8978** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	11.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,432.2**
H2O	2016	13.2	8.3	13.1	11.7	2.0	23.8	31.9	28.1	24.1	20.0	16.5	13.1	**2,827.9**
OIL	2016	55.4	39.9	49.6	40.6	6.0	31.7	31.4	20.1	14.3	13.7	10.9	9.0	**5,185.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	10.0	21.0	30.0	31.0	30.0	29.0	**1,096.2**
H2O	2015	55.9	67.4	74.3	67.3	42.5	23.0	7.2	24.9	27.9	17.0	8.0	7.5	**2,622.1**
OIL	2015	87.3	114.6	137.6	125.1	132.9	102.0	30.1	90.4	103.6	75.4	65.6	61.1	**4,862.9**
DAY	2014	31.0	27.0	24.3	30.0	31.0	28.3	22.0	31.0	30.0	31.0	25.5	30.5	**764.4**
H2O	2014	47.9	29.9	28.6	62.6	53.8	43.7	30.7	31.2	16.9	19.4	9.6	66.2	**2,199.2**
OIL	2014	88.9	65.6	52.5	93.8	109.3	52.6	36.7	49.4	39.7	33.8	20.2	164.7	**3,737.2**

Licence **8979** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	27.0	29.0	19.0	30.0	30.0	31.0	30.0	31.0	**1,159.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**

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Licence **8979** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	41.3	35.4	30.6	8.5	23.9	58.4	45.3	78.5	64.2	51.0	29.6	16.8	**2,824.9**
OIL	2016	24.9	16.6	18.7	8.5	9.8	22.1	18.0	50.8	39.5	29.9	22.6	13.3	**2,966.1**
DAY	2015	31.0	28.0	31.0	29.6	30.2	29.3	31.0	29.0	30.0	31.0	28.0	30.0	**812.6**
GAS	2015	0.0	0.0	0.0	6.5	6.0	3.2	2.4	1.4	0.0	0.0	0.0	0.0	**19.5**
H2O	2015	3.6	3.4	6.0	12.5	15.2	11.5	20.3	28.0	30.8	31.6	23.4	31.1	**2,341.4**
OIL	2015	17.2	19.6	21.4	23.9	17.4	10.0	19.4	16.4	17.2	12.8	11.7	17.5	**2,691.4**
DAY	2014	30.0	26.3	30.0	21.3	30.5	29.0	31.0	30.3	19.5	31.0	18.0	30.8	**454.5**
H2O	2014	137.9	84.5	26.2	12.0	23.8	14.6	16.9	10.5	6.9	6.5	3.9	10.3	**2,124.0**
OIL	2014	158.2	113.9	74.3	44.6	60.2	31.9	32.8	35.0	22.5	31.3	9.9	11.9	**2,486.9**

Licence **8980** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,134.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.3**
H2O	2016	40.8	38.1	27.7	25.2	29.6	23.0	27.6	21.8	21.7	21.3	21.4	23.0	**1,138.7**
OIL	2016	48.0	44.8	47.8	44.6	43.0	35.3	34.9	29.7	31.8	36.2	36.2	29.1	**3,665.3**
DAY	2015	31.0	28.0	31.0	29.6	29.8	29.3	30.0	5.0	10.0	31.0	28.0	30.0	**770.1**
GAS	2015	0.0	0.0	0.0	10.1	12.4	9.7	2.7	0.4	0.0	0.0	0.0	0.0	**35.3**
H2O	2015	13.6	11.2	11.6	3.2	16.2	13.2	29.9	7.9	5.1	35.0	14.3	13.0	**817.5**
OIL	2015	25.7	17.9	19.7	27.9	34.5	30.0	21.6	4.4	7.9	19.8	30.4	22.5	**3,203.9**
DAY	2014	27.5	26.3	31.0	28.0	31.0	30.0	31.0	30.8	19.5	31.0	18.0	31.0	**457.4**
H2O	2014	89.8	57.8	15.0	13.1	10.6	6.4	17.3	14.2	2.2	6.0	3.7	12.4	**643.3**
OIL	2014	382.1	200.4	133.2	65.2	63.9	63.7	58.3	37.0	39.0	35.0	11.0	17.2	**2,941.6**

Licence **8981** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	19.0	29.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2016	5.0	5.2	12.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2016	4.0	3.5	6.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.1**
DAY	2015	10.0	26.0	17.5	28.6	30.8	29.3	29.0	29.0	29.0	31.0	28.0	30.0	**753.1**
GAS	2015	0.0	0.0	0.0	4.5	4.5	2.3	0.8	0.9	0.0	0.0	0.0	0.0	**13.0**
H2O	2015	18.3	16.9	27.1	21.9	20.5	10.3	13.5	8.8	7.2	3.9	5.2	6.2	**1,317.5**
OIL	2015	11.6	32.2	18.5	35.5	35.5	18.3	6.8	10.7	9.2	7.4	5.4	4.6	**2,983.0**
DAY	2014	30.3	26.3	31.0	28.0	31.0	30.0	31.0	30.8	19.5	31.0	18.0	8.0	**434.9**
H2O	2014	74.6	44.6	16.7	7.7	15.7	8.4	11.3	9.4	4.1	9.9	4.5	0.2	**1,157.7**
OIL	2014	266.2	170.7	119.0	72.4	69.7	58.7	43.2	36.7	20.8	23.7	10.3	4.8	**2,787.3**

Licence **8982** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	30.0	**1,317.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2016	30.0	23.5	24.2	27.5	19.9	20.5	21.3	18.5	289.4	346.7	98.7	90.8	**5,013.3**
OIL	2016	11.7	9.0	10.4	10.6	7.0	7.4	8.0	4.9	114.9	137.2	38.3	30.7	**2,202.4**
DAY	2015	30.0	25.7	31.0	29.4	30.8	29.5	31.0	31.0	30.0	31.0	30.0	30.0	**960.1**
GAS	2015	0.0	0.0	0.0	4.2	3.6	3.2	1.6	1.5	0.0	0.0	0.0	0.0	**14.1**
H2O	2015	21.9	18.0	28.2	46.0	30.0	17.4	20.2	87.2	41.2	22.4	19.4	28.5	**4,002.3**
OIL	2015	5.7	5.3	16.9	37.2	21.0	15.4	13.9	17.4	12.2	9.2	7.3	7.2	**1,812.3**

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Licence **8982** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	25.3	31.0	14.0	17.4	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**600.7**
H2O	2014	35.2	53.4	29.5	10.2	27.0	43.2	21.1	51.5	24.0	25.9	29.5	28.2	**3,621.9**
OIL	2014	33.3	32.3	27.5	12.1	16.6	23.4	11.4	25.5	18.8	17.8	12.5	12.8	**1,643.6**

Licence **8983** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	25.0	30.0	31.0	30.0	31.0	30.0	30.0	1.0	0.0	0.0	**774.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2016	0.0	0.0	434.2	238.2	113.0	85.0	83.2	67.6	47.0	1.4	0.0	0.0	**4,088.5**
OIL	2016	0.0	0.0	48.9	27.2	13.5	11.0	10.3	8.5	7.6	0.2	0.0	0.0	**343.2**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.3	614.0	**942.3**
DAY	2015	30.0	28.0	31.0	29.4	30.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**566.1**
GAS	2015	0.0	0.0	0.0	0.2	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2015	43.7	50.3	54.8	66.1	43.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**3,018.9**
OIL	2015	6.4	6.9	8.3	11.6	9.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**216.0**
DAY	2014	2.0	25.3	31.0	18.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**416.1**
H2O	2014	13.0	339.0	269.3	58.1	219.7	156.7	49.3	43.4	39.4	41.8	39.1	39.6	**2,759.8**
OIL	2014	0.9	35.9	34.4	8.0	21.3	17.2	6.7	5.7	5.1	5.6	3.6	4.4	**173.3**

Licence **8984** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	**1,276.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2016	12.0	29.4	27.5	18.2	17.2	17.8	17.3	17.3	17.1	17.4	14.2	11.9	**2,501.7**
OIL	2016	3.5	8.9	6.8	4.3	4.3	3.7	3.8	3.8	3.7	3.4	3.3	1.9	**852.1**
DAY	2015	22.3	24.0	29.5	29.4	30.8	29.5	31.0	31.0	30.0	31.0	30.0	30.0	**935.3**
GAS	2015	0.0	0.0	0.0	0.2	0.0	2.3	0.9	0.7	0.0	0.0	0.0	0.0	**4.1**
H2O	2015	23.3	29.4	29.8	38.3	35.8	21.9	20.1	23.3	24.1	19.3	17.3	19.0	**2,284.4**
OIL	2015	6.0	6.9	8.3	14.9	14.9	8.8	7.4	7.7	7.2	4.3	4.6	5.3	**800.7**
DAY	2014	29.0	25.3	31.0	14.0	17.4	30.0	31.0	30.8	30.0	31.0	29.0	31.0	**586.8**
H2O	2014	23.4	34.4	47.1	22.3	34.8	90.3	69.9	52.7	46.0	38.2	26.3	28.0	**1,982.8**
OIL	2014	11.2	15.8	17.7	7.8	9.2	22.0	19.4	13.7	12.3	11.9	6.7	6.9	**704.4**

Licence **8985** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,210.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2016	33.7	38.3	41.6	41.9	37.4	35.6	36.4	36.2	22.8	23.6	23.4	23.3	**2,421.0**
OIL	2016	17.4	13.2	13.5	16.0	15.1	14.2	14.8	14.3	8.2	8.1	8.0	6.6	**1,361.7**
DAY	2015	31.0	28.0	31.0	29.4	30.8	29.5	31.0	31.0	30.0	31.0	30.0	30.0	**846.4**
GAS	2015	0.0	0.0	0.0	1.3	1.5	1.4	2.6	1.8	0.0	0.0	0.0	0.0	**8.6**
H2O	2015	33.5	35.7	42.1	46.5	42.9	28.0	20.4	24.0	27.0	29.1	27.4	31.4	**2,026.8**
OIL	2015	21.4	22.0	22.1	17.0	16.4	16.7	21.2	21.6	20.7	15.0	13.4	11.3	**1,212.3**
DAY	2014	31.0	25.3	31.0	27.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**483.7**
H2O	2014	86.1	118.1	94.2	95.0	171.6	84.2	68.9	49.3	50.0	49.5	30.2	32.3	**1,638.8**
OIL	2014	57.4	60.8	65.7	54.3	87.8	44.5	43.9	32.3	27.6	26.5	24.7	26.7	**993.5**

Licence **8986** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8986** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.8**
DAY	2015	31.0	23.7	31.0	29.4	30.8	29.5	2.0	0.0	0.0	0.0	0.0	0.0	**636.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.4	0.1	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2015	33.7	25.6	25.8	31.5	25.7	24.7	1.9	0.0	0.0	0.0	0.0	0.0	**2,250.8**
OIL	2015	27.4	20.9	17.1	14.2	8.3	11.9	0.9	0.0	0.0	0.0	0.0	0.0	**755.8**
DAY	2014	31.0	25.7	29.0	14.0	17.4	30.0	31.0	30.8	30.0	31.0	29.0	31.0	**458.7**
H2O	2014	108.7	183.1	104.1	51.0	79.4	212.1	175.7	91.7	80.6	80.7	62.0	43.7	**2,081.9**
OIL	2014	52.9	48.7	31.8	12.2	21.4	60.7	56.1	24.7	21.8	24.8	11.2	20.0	**655.1**

Licence **8987** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	24.0	**1,381.6**
H2O	2016	32.7	27.9	32.3	31.7	30.3	20.1	11.5	11.3	13.0	5.2	0.0	0.0	**11,024.2**
OIL	2016	7.7	6.8	8.0	7.7	7.9	4.9	2.8	2.8	2.7	0.9	0.0	2.1	**2,781.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,072.6**
H2O	2015	59.8	37.2	39.9	25.3	26.0	24.8	28.3	32.7	39.7	42.7	36.3	32.3	**10,808.2**
OIL	2015	18.0	10.8	11.2	7.5	7.8	7.7	7.6	8.1	9.7	10.6	9.1	7.7	**2,727.6**
DAY	2014	30.0	25.0	25.6	23.0	1.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**707.6**
H2O	2014	234.3	196.5	189.8	198.9	6.8	276.5	413.3	298.0	124.5	73.4	74.1	75.3	**10,383.2**
OIL	2014	62.1	52.2	58.8	57.6	2.0	75.8	85.6	88.1	35.1	24.0	21.9	21.9	**2,611.8**

Licence **8991** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,391.0**
H2O	2016	213.7	188.6	153.8	101.1	86.8	64.3	57.5	54.7	51.7	44.2	41.1	36.8	**31,806.5**
OIL	2016	35.0	32.6	26.9	20.7	17.6	13.9	13.4	12.8	12.4	9.7	9.0	8.1	**4,647.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,032.0**
H2O	2015	540.7	487.3	536.1	447.0	459.7	435.6	381.3	383.3	337.3	349.0	335.4	215.1	**30,712.2**
OIL	2015	27.7	25.8	27.4	45.4	49.2	46.9	42.0	42.5	38.6	40.8	38.9	34.5	**4,434.9**
DAY	2014	31.0	28.0	31.0	30.0	12.0	27.0	26.0	31.0	30.0	31.0	30.0	31.0	**667.0**
H2O	2014	1131.8	1013.2	1001.8	943.8	364.2	1034.3	1010.7	943.6	797.8	740.2	654.4	626.6	**25,804.4**
OIL	2014	123.2	111.8	124.0	112.0	38.6	52.5	49.5	51.1	68.1	61.4	37.4	37.1	**3,975.2**

Licence **8993** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	5.0	12.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,324.0**
GAS	2016	1.0	1.0	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.8	**84.6**
H2O	2016	33.1	36.9	31.0	4.9	31.8	48.8	36.7	47.4	34.5	26.5	25.9	30.9	**2,708.6**
OIL	2016	27.3	16.5	24.3	4.0	18.0	32.1	28.6	30.1	17.4	19.3	18.5	16.4	**3,067.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	**1,005.0**
GAS	2015	1.6	1.6	1.8	1.1	1.4	1.3	1.0	1.1	0.9	1.0	1.0	1.0	**73.0**
H2O	2015	37.1	38.0	35.7	39.4	45.7	43.7	33.7	35.5	31.2	30.4	29.7	31.4	**2,320.2**
OIL	2015	39.7	34.6	38.7	39.1	41.8	40.5	34.5	36.2	31.8	29.5	27.0	26.6	**2,814.8**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	23.0	28.0	27.0	28.0	27.0	31.0	**644.0**
GAS	2014	3.6	3.5	3.9	4.3	3.6	3.4	2.8	2.2	2.2	2.1	2.0	2.3	**58.2**

Manitoba Production
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Licence **8993** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	56.0	51.6	62.7	55.4	63.6	45.9	38.0	38.8	38.7	37.6	32.9	37.1	**1,888.7**
OIL	2014	62.0	53.3	60.3	53.9	55.2	44.6	45.4	50.9	45.2	44.5	43.3	36.0	**2,394.8**

Licence **8994** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	28.0	**946.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	0.7	**67.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	60.3	36.8	24.9	**2,466.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	31.7	20.8	13.8	**2,417.6**
DAY	2015	31.0	28.0	9.0	0.0	0.0	8.0	29.0	30.0	30.0	31.0	7.0	0.0	**852.0**
GAS	2015	1.6	1.6	1.8	0.0	0.0	0.2	1.3	1.2	0.9	1.0	1.0	0.0	**63.5**
H2O	2015	33.0	21.9	6.7	0.0	0.0	12.7	81.4	64.0	51.3	47.1	8.6	0.0	**2,330.6**
OIL	2015	30.0	22.1	8.7	0.0	0.0	9.2	41.8	37.3	28.8	24.5	4.8	0.0	**2,346.7**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	27.0	28.0	27.0	28.0	27.0	31.0	**649.0**
GAS	2014	3.3	3.4	3.3	4.3	2.9	2.9	2.7	1.9	2.1	2.0	2.0	2.3	**52.9**
H2O	2014	56.7	48.6	59.8	49.8	45.7	40.3	43.8	39.9	37.3	38.4	32.0	38.1	**2,003.9**
OIL	2014	51.6	42.1	43.1	43.7	47.1	37.1	41.4	37.4	35.5	35.7	33.1	31.2	**2,139.5**

Licence **8995** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,318.0**
GAS	2016	1.0	1.0	0.3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.5	**64.9**
H2O	2016	84.2	80.5	86.9	81.4	79.3	73.1	68.0	67.3	63.6	67.3	58.7	68.9	**8,600.6**
OIL	2016	15.3	11.0	9.7	10.5	10.6	9.9	11.4	11.6	9.4	13.0	11.3	10.2	**2,258.2**
DAY	2015	31.0	28.0	31.0	30.0	0.0	6.0	30.0	31.0	30.0	31.0	30.0	30.0	**955.0**
GAS	2015	1.6	1.6	1.8	0.7	0.0	0.2	1.1	1.0	0.9	1.0	1.0	1.0	**54.6**
H2O	2015	113.1	103.9	107.9	90.4	0.0	19.4	183.9	123.0	94.0	94.7	92.7	89.2	**7,721.4**
OIL	2015	32.1	28.1	30.5	24.1	0.0	4.5	36.6	31.6	26.7	22.3	18.8	18.1	**2,124.3**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	26.0	28.0	27.0	28.0	27.0	31.0	**647.0**
GAS	2014	2.5	2.8	2.7	3.3	2.3	2.2	2.1	1.4	1.6	1.3	1.3	2.3	**42.7**
H2O	2014	188.6	153.3	179.6	159.6	159.2	135.1	130.1	124.9	113.8	119.0	107.7	117.1	**6,609.2**
OIL	2014	59.2	53.9	55.0	51.7	49.5	39.6	38.1	39.0	38.3	38.9	36.0	34.6	**1,850.9**

Licence **8996** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-33-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	5.0	4.0	0.0	0.0	5.0	5.0	6.0	5.0	0.0	5.0	5.0	**522.0**
H2O	2016	0.0	247.5	167.5	0.0	0.0	203.0	185.0	242.5	154.5	0.0	134.6	161.9	**28,282.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	1.0	0.0	1.4	1.6	**963.7**
DAY	2015	31.0	28.0	9.0	0.0	7.0	28.0	13.0	27.0	5.0	6.0	3.0	7.0	**482.0**
H2O	2015	1659.7	1488.1	507.4	0.0	375.5	1463.1	612.9	1389.2	204.3	314.6	100.6	317.4	**26,786.3**
OIL	2015	83.7	49.9	19.1	0.0	1.5	11.9	13.1	22.3	4.2	7.4	2.4	0.6	**957.2**
DAY	2014	31.0	28.0	11.0	0.0	0.0	0.0	2.0	6.0	5.0	28.0	27.0	31.0	**318.0**
H2O	2014	1907.0	1709.8	618.9	0.0	0.0	0.0	78.5	358.5	334.0	1689.2	1555.8	1691.3	**18,353.5**
OIL	2014	101.5	101.2	32.6	0.0	0.0	0.0	0.0	5.0	0.0	38.3	68.7	89.8	**741.1**

Licence **8997** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8997** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	23.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	**1,438.0**
GAS	2016	2.1	1.9	2.2	2.5	0.3	1.9	0.5	0.9	2.7	3.4	5.0	3.5	**216.0**
GSD	2016	1.7	1.3	1.6	1.8	0.2	1.4	0.4	0.7	2.1	2.6	3.1	2.8	**164.4**
H2O	2016	33.3	31.0	26.7	25.0	168.7	305.0	374.9	198.1	183.9	194.2	178.0	188.2	**5,570.6**
OIL	2016	22.0	20.6	24.2	22.2	65.2	204.3	194.6	127.6	115.9	115.4	109.6	103.6	**6,442.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,084.0**
GAS	2015	1.6	1.2	1.9	0.7	0.7	0.3	1.2	1.4	1.5	2.1	1.9	1.4	**189.1**
GSD	2015	1.4	1.3	1.7	0.6	0.6	0.2	1.1	1.4	1.2	1.8	1.6	0.9	**144.7**
H2O	2015	21.6	36.0	27.8	34.3	35.3	32.8	34.1	37.3	30.1	33.3	29.6	28.0	**3,663.6**
OIL	2015	19.9	27.0	33.6	30.6	30.6	27.9	28.2	28.0	27.1	24.5	23.9	24.2	**5,317.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	2.0	**719.0**
GAS	2014	3.4	1.7	1.3	2.8	3.6	1.7	1.9	2.1	1.4	0.3	2.2	0.2	**173.2**
GSD	2014	3.4	0.4	1.3	2.7	3.6	1.5	1.6	1.5	1.4	0.3	0.6	0.1	**130.9**
H2O	2014	68.3	55.3	55.3	56.0	61.3	51.9	55.8	39.9	41.9	50.5	47.4	1.2	**3,283.4**
OIL	2014	87.5	73.3	77.2	72.2	68.3	58.5	49.6	51.7	40.0	44.8	41.7	1.4	**4,991.8**

Licence **8998** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.5	31.0	28.0	30.0	31.0	20.8	30.5	**1,468.8**
GAS	2016	0.8	0.7	0.8	1.0	1.8	1.5	3.6	2.8	3.3	3.4	2.1	2.7	**198.7**
GSD	2016	0.7	0.5	0.6	0.7	1.4	1.1	2.6	2.3	2.5	2.6	1.3	2.2	**139.7**
H2O	2016	54.5	49.3	45.0	20.4	21.2	17.3	14.0	6.6	6.8	7.2	170.8	380.8	**6,586.0**
OIL	2016	18.0	15.2	14.3	9.1	8.9	7.6	6.2	3.0	2.9	2.8	13.1	105.0	**3,857.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,116.0**
GAS	2015	2.1	1.2	1.5	1.3	1.6	1.6	1.9	1.7	1.9	2.3	2.1	1.0	**174.2**
GSD	2015	1.8	1.3	1.3	1.1	1.3	1.4	1.6	1.7	1.6	1.9	1.8	0.7	**121.2**
H2O	2015	93.6	101.7	67.8	70.4	74.9	70.0	71.1	73.9	52.8	47.1	43.1	44.8	**5,792.1**
OIL	2015	52.0	43.0	46.7	44.9	45.3	41.0	40.2	37.0	30.3	25.3	25.2	19.3	**3,651.6**
DAY	2014	30.0	28.0	30.0	30.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	19.0	**754.0**
GAS	2014	6.7	6.5	7.0	3.4	3.1	2.6	0.5	0.6	0.6	1.6	2.3	1.4	**154.0**
GSD	2014	6.6	1.6	6.9	3.2	3.1	2.3	0.4	0.5	0.5	1.4	0.6	0.4	**103.7**
H2O	2014	59.1	57.4	59.3	77.2	95.6	86.8	90.3	64.1	89.0	94.5	89.8	57.1	**4,980.9**
OIL	2014	66.9	63.2	67.3	60.9	61.2	58.6	52.4	55.2	55.5	53.4	50.9	40.5	**3,201.4**

Licence **8999** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,444.7**
GAS	2016	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.3**
H2O	2016	8.3	9.3	7.3	6.2	7.8	21.0	2.5	0.9	0.6	0.6	1.2	1.4	**2,218.6**
OIL	2016	13.1	19.2	15.2	13.4	14.5	9.6	13.3	11.3	12.0	11.4	21.0	21.9	**1,920.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,082.7**
GAS	2015	0.0	5.8	1.1	0.0	8.3	5.7	4.7	0.4	5.7	5.0	4.4	4.0	**103.2**
H2O	2015	16.2	14.4	14.7	11.0	5.5	19.7	19.1	9.0	8.4	8.7	8.5	8.7	**2,151.5**
OIL	2015	14.6	14.8	16.1	13.4	16.4	3.5	3.1	8.0	11.1	11.7	11.2	11.4	**1,744.3**
DAY	2014	28.7	27.0	31.0	23.0	31.0	28.0	30.0	30.0	30.0	29.0	26.0	31.0	**719.7**
GAS	2014	1.8	1.7	4.2	8.3	0.0	0.0	0.0	1.4	2.7	0.0	0.0	0.0	**58.1**
H2O	2014	27.5	25.4	21.9	20.3	31.0	9.3	4.7	8.1	13.0	7.2	15.7	23.4	**2,007.6**
OIL	2014	53.1	49.1	41.1	42.3	64.3	27.4	24.8	27.5	31.4	25.7	14.8	17.3	**1,609.0**

Licence **9000** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9000** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	8.0	**1,363.8**
GAS	2016	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.3**
H2O	2016	3.5	0.7	0.7	0.5	0.4	0.7	0.7	0.5	0.3	0.3	0.6	0.2	**1,802.5**
OIL	2016	15.7	10.6	9.5	8.9	7.5	8.3	8.5	7.1	5.8	3.9	6.9	2.0	**1,099.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,024.8**
GAS	2015	0.0	5.8	0.9	4.9	11.2	8.5	4.8	0.2	6.6	7.6	8.1	7.1	**121.0**
H2O	2015	11.0	11.4	24.9	23.2	11.5	5.3	10.7	7.3	2.7	3.2	4.1	4.6	**1,793.4**
OIL	2015	4.2	2.9	4.9	8.6	13.1	8.6	14.8	9.6	7.8	12.0	14.5	15.8	**1,005.1**
DAY	2014	30.0	6.0	20.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**660.8**
GAS	2014	1.8	0.0	0.0	0.0	0.0	0.0	0.0	3.8	5.9	12.7	8.3	0.0	**55.3**
H2O	2014	22.2	1.8	8.2	21.8	49.8	8.7	9.5	5.8	4.1	4.1	10.5	10.1	**1,673.5**
OIL	2014	30.9	1.7	8.0	18.9	35.8	8.0	8.4	5.9	4.3	4.3	4.1	3.3	**888.3**

Licence **9001** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,460.7**
GAS	2016	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.7**
H2O	2016	141.6	134.1	138.3	126.2	130.5	117.8	117.8	114.4	105.5	108.5	106.3	106.2	**9,645.3**
OIL	2016	9.5	8.4	7.6	7.0	6.5	9.0	10.4	10.6	10.3	10.3	10.2	9.9	**4,238.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,094.7**
GAS	2015	0.0	1.9	0.4	5.2	6.7	6.5	7.3	2.9	4.9	7.1	7.1	7.4	**233.4**
H2O	2015	113.4	95.1	95.7	98.3	95.7	86.4	98.0	106.3	118.3	126.3	131.2	144.1	**8,198.1**
OIL	2015	17.7	12.6	13.6	17.6	13.3	26.0	28.8	27.8	15.9	16.8	12.8	9.8	**4,128.6**
DAY	2014	30.2	27.5	31.0	29.0	31.0	28.0	29.0	24.0	30.0	31.0	30.0	31.0	**730.7**
GAS	2014	1.5	2.8	10.5	2.1	14.4	3.9	6.0	9.7	13.1	19.9	0.0	0.0	**176.0**
H2O	2014	163.1	156.2	170.4	166.3	172.8	138.6	143.2	134.0	172.6	153.6	131.5	131.8	**6,889.3**
OIL	2014	112.1	103.2	85.8	61.9	48.5	29.7	22.8	32.1	27.7	20.3	21.9	24.8	**3,915.9**

Licence **9002** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	15.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	**1,314.4**
GAS	2016	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.1**
H2O	2016	159.6	117.4	118.5	83.8	32.6	0.0	0.0	0.0	115.3	194.5	85.7	78.5	**10,083.5**
OIL	2016	65.3	42.6	43.3	42.1	21.9	0.0	0.0	0.0	65.1	96.4	55.6	51.5	**7,447.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	25.0	**1,068.4**
GAS	2015	0.0	33.4	1.4	38.0	28.0	24.0	24.2	1.9	23.4	19.5	16.9	14.1	**514.7**
H2O	2015	252.5	206.1	209.4	199.7	169.3	162.9	166.2	146.3	105.0	123.8	122.2	134.9	**9,097.6**
OIL	2015	92.3	81.6	84.7	91.1	80.2	68.4	60.6	63.9	32.1	50.5	37.9	41.4	**6,964.1**
DAY	2014	30.3	22.9	31.0	28.0	29.0	28.0	28.0	30.0	30.0	29.0	26.0	31.0	**711.4**
GAS	2014	0.0	14.0	21.6	33.3	13.5	41.6	32.9	36.7	36.0	21.9	0.0	0.0	**289.9**
H2O	2014	272.5	198.1	264.8	245.8	250.4	232.8	245.7	225.5	238.2	206.1	43.8	262.8	**7,099.3**
OIL	2014	205.7	147.7	205.9	194.6	163.3	155.7	146.5	99.3	128.8	151.6	25.2	87.1	**6,179.4**

Licence **9003** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-18-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**1,147.0**
H2O	2016	157.1	139.6	90.2	81.5	88.8	90.1	97.0	85.0	84.2	87.1	87.8	77.6	**8,924.2**
OIL	2016	52.5	52.6	57.6	55.1	68.2	58.3	54.7	48.5	30.6	23.1	24.6	19.7	**5,572.1**

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Licence **9003** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-18-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	28.0	31.0	30.0	31.0	**785.0**
H2O	2015	186.6	173.0	201.7	160.9	165.0	152.2	138.0	155.6	145.9	161.9	162.4	169.1	**7,758.2**
OIL	2015	128.4	112.7	120.9	102.3	98.8	93.6	87.2	93.9	59.6	76.1	46.9	42.6	**5,026.6**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	28.0	30.0	30.0	31.0	30.0	31.0	**425.0**
H2O	2014	396.2	367.4	370.5	284.4	277.9	210.8	212.7	226.0	225.6	218.5	212.6	221.6	**5,785.9**
OIL	2014	323.7	292.2	272.6	214.3	205.7	162.0	162.9	160.1	139.8	122.1	114.1	125.0	**3,963.6**

Licence **9004** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	30.0	31.0	**1,367.0**
GAS	2016	1.0	1.0	1.6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.6	1.8	**210.4**
H2O	2016	233.2	224.3	259.8	251.1	227.8	230.9	222.1	224.4	225.3	220.7	217.9	238.6	**15,489.4**
OIL	2016	39.2	46.6	44.8	38.7	47.2	41.8	39.4	35.9	32.1	36.8	33.9	35.5	**6,604.9**
DAY	2015	28.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	29.0	**1,006.0**
GAS	2015	1.6	1.6	1.7	1.9	2.3	2.0	2.0	2.2	2.1	1.0	1.0	0.9	**196.4**
H2O	2015	298.8	310.2	308.1	277.0	290.7	300.2	285.6	267.0	263.8	272.7	253.5	249.6	**12,713.3**
OIL	2015	76.9	86.2	83.3	65.0	70.1	62.1	67.5	71.5	66.7	60.3	57.2	63.7	**6,133.0**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	28.0	28.0	27.0	28.0	27.0	31.0	**649.0**
GAS	2014	5.8	7.1	7.5	11.0	6.9	4.5	14.6	8.9	10.0	8.6	7.2	2.2	**176.1**
H2O	2014	333.2	280.0	323.0	315.7	323.6	328.0	357.9	341.7	332.0	345.4	287.3	317.6	**9,336.1**
OIL	2014	153.7	153.0	120.2	106.9	93.2	110.6	127.6	129.1	114.7	106.7	84.0	76.9	**5,302.5**

Licence **9005** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,375.0**
GAS	2016	1.0	1.0	0.7	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.7	0.8	**168.1**
H2O	2016	121.2	118.6	148.5	139.0	122.8	116.7	119.4	109.0	115.0	121.2	103.4	106.9	**7,519.2**
OIL	2016	19.1	17.8	19.2	18.4	18.3	16.5	15.3	15.5	14.8	16.7	15.0	16.1	**4,118.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	**1,014.0**
GAS	2015	1.6	1.6	1.8	0.9	0.9	0.8	0.8	0.9	0.8	1.0	1.0	1.0	**156.9**
H2O	2015	129.8	133.9	126.1	113.9	114.5	115.8	108.4	104.8	107.7	133.1	129.8	127.8	**6,077.5**
OIL	2015	32.1	30.4	32.2	29.8	28.4	25.4	26.4	29.0	24.4	22.6	20.6	21.4	**3,915.8**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	27.0	28.0	27.0	28.0	27.0	31.0	**653.0**
GAS	2014	2.3	5.6	5.3	7.2	4.5	4.6	4.8	2.8	3.3	3.0	2.5	2.3	**143.8**
H2O	2014	144.9	127.5	158.0	147.4	153.5	120.1	128.0	118.3	113.8	120.1	108.1	108.9	**4,631.9**
OIL	2014	49.6	52.7	62.5	52.2	51.0	45.4	50.7	47.8	38.7	37.9	34.4	36.3	**3,593.1**

Licence **9006** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	27.0	**1,346.0**
GAS	2016	1.0	1.0	1.2	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.4	1.2	**150.9**
H2O	2016	199.1	192.2	203.3	197.5	185.1	188.1	187.0	183.8	187.1	197.9	159.0	145.8	**11,066.3**
OIL	2016	34.5	34.0	34.7	32.5	30.6	28.9	28.5	31.2	26.9	30.4	27.6	24.9	**4,413.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	29.0	**989.0**
GAS	2015	1.6	1.6	1.8	1.4	1.5	1.4	1.3	1.7	1.5	1.0	1.0	1.0	**138.1**
H2O	2015	202.0	206.3	224.7	194.2	205.9	202.1	181.8	187.5	196.6	214.5	212.4	208.3	**8,840.4**
OIL	2015	62.5	49.1	48.2	47.6	46.3	45.1	43.9	54.4	47.0	43.8	38.8	31.8	**4,049.0**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	27.0	28.0	27.0	28.0	27.0	31.0	**630.0**

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Licence **9006** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	5.3	4.2	4.2	7.6	5.5	5.1	5.1	3.3	3.5	3.3	2.4	2.3	**121.3**
H2O	2014	190.7	162.7	189.7	186.8	190.9	160.8	163.2	163.9	155.6	160.0	127.3	161.4	**6,404.1**
OIL	2014	83.6	81.3	81.7	87.3	88.1	72.6	77.4	70.2	66.3	67.9	59.1	63.0	**3,490.5**

Licence **9007** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,418.0**
H2O	2016	186.2	169.8	177.9	164.3	147.3	153.3	164.6	166.8	158.9	166.2	167.6	170.9	**18,999.9**
OIL	2016	96.5	90.9	97.8	85.0	74.8	64.8	64.4	64.7	58.9	59.9	59.3	60.5	**7,377.8**
DAY	2015	31.0	27.0	29.0	30.0	7.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,056.0**
H2O	2015	314.2	274.2	296.1	299.1	62.3	273.2	289.4	274.7	264.0	263.9	207.6	213.8	**17,006.1**
OIL	2015	50.0	43.2	44.3	44.6	9.6	39.6	71.5	86.3	83.2	86.5	104.3	108.1	**6,500.3**
DAY	2014	31.0	28.0	31.0	29.0	31.0	27.0	29.0	30.0	27.0	31.0	30.0	31.0	**721.0**
H2O	2014	450.6	405.5	382.6	341.7	333.4	292.2	303.1	293.9	259.5	290.7	292.4	304.1	**13,973.6**
OIL	2014	209.6	189.5	170.3	151.3	144.9	123.4	119.2	113.7	102.9	121.4	53.7	49.7	**5,729.1**

Licence **9008** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-09-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,405.0**
H2O	2016	70.1	63.4	66.6	60.1	55.0	63.3	71.6	71.4	67.9	70.4	68.6	62.4	**6,444.2**
OIL	2016	17.5	17.7	19.8	19.9	24.1	21.1	23.9	17.1	15.6	17.6	17.4	18.6	**1,799.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,039.0**
H2O	2015	86.5	74.2	91.4	72.4	74.5	75.8	84.9	79.0	71.3	76.5	68.7	74.1	**5,653.4**
OIL	2015	30.4	26.1	17.6	25.4	24.9	25.2	12.1	14.2	17.7	19.2	17.2	18.5	**1,569.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**675.0**
H2O	2014	159.6	139.2	140.0	127.1	123.9	105.8	107.3	105.8	94.1	97.4	92.3	87.5	**4,724.1**
OIL	2014	45.0	39.3	43.4	40.1	32.9	28.2	35.7	29.9	26.5	27.5	26.0	30.8	**1,320.8**

Licence **9009** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-22-011-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay KK** Field Code **99** Pool Code **62KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**

Licence **9010** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	27.0	**1,383.0**
H2O	2016	35.0	32.5	33.2	30.4	32.0	31.4	38.5	35.0	43.0	44.1	37.3	31.0	**3,058.7**
OIL	2016	115.1	104.4	110.7	100.0	104.9	105.9	96.7	91.9	87.2	88.6	88.1	83.8	**6,759.7**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,025.0**
H2O	2015	35.7	24.8	33.1	26.2	30.3	26.4	30.1	32.8	34.2	40.7	37.5	36.2	**2,635.3**

Manitoba Production
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Licence **9010** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	146.1	146.6	143.1	132.1	127.6	122.4	117.2	113.4	119.2	113.7	107.7	112.2	**5,582.4**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	28.0	31.0	30.0	31.0	28.0	31.0	**664.0**
H2O	2014	60.3	46.3	54.6	53.1	52.3	48.2	46.3	47.7	55.9	61.2	46.7	45.8	**2,247.3**
OIL	2014	208.6	179.1	188.2	173.7	168.8	151.6	154.4	166.4	145.0	136.6	133.1	148.6	**4,081.1**

Licence **9011** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,469.3**
GAS	2016	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.2**
H2O	2016	948.9	933.6	965.1	925.7	977.1	903.3	995.4	966.6	849.0	893.9	847.9	840.8	**41,301.4**
OIL	2016	67.2	62.3	89.3	93.8	114.5	116.2	138.5	125.9	121.5	83.7	79.4	78.2	**6,181.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,103.3**
GAS	2015	0.0	1.3	0.7	1.0	2.1	1.8	5.8	1.4	8.2	7.9	10.1	19.0	**150.9**
H2O	2015	830.2	811.0	936.1	826.3	939.3	928.4	972.7	921.6	990.2	1012.5	961.7	941.6	**30,254.1**
OIL	2015	145.6	95.1	103.4	84.0	110.7	80.4	88.0	108.2	124.2	122.5	108.2	83.4	**5,011.3**
DAY	2014	31.0	28.0	28.8	29.0	31.0	28.0	28.0	31.0	30.0	31.0	27.0	31.0	**738.3**
GAS	2014	0.0	3.7	14.0	0.0	14.7	17.1	13.1	14.4	5.5	0.0	0.0	0.0	**91.6**
H2O	2014	740.7	698.1	727.7	809.8	828.8	845.1	889.6	904.2	842.8	608.4	596.8	674.6	**19,182.5**
OIL	2014	205.1	188.4	158.5	85.4	100.8	134.2	138.7	151.0	178.0	149.9	123.9	161.5	**3,757.6**

Licence **9012** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-27-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	21.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,188.0**
H2O	2016	371.8	306.3	285.6	181.9	0.0	0.0	413.8	343.8	309.1	285.6	265.4	272.1	**13,739.8**
OIL	2016	52.7	47.8	43.8	27.6	0.0	0.0	17.2	32.1	30.1	24.2	24.3	24.4	**2,190.7**
DAY	2015	30.0	28.0	27.0	30.0	30.0	30.0	31.0	28.0	30.0	30.0	29.0	31.0	**893.0**
H2O	2015	418.1	403.3	333.7	345.3	350.0	343.0	391.7	362.7	366.2	362.4	356.6	376.5	**10,704.4**
OIL	2015	70.6	59.0	51.2	53.3	54.3	61.3	60.7	51.0	55.6	55.9	51.1	49.9	**1,866.5**
DAY	2014	31.0	4.0	0.0	1.0	31.0	28.0	29.0	30.0	28.0	28.0	30.0	31.0	**539.0**
H2O	2014	322.0	38.6	0.0	9.8	361.6	393.9	427.8	436.8	420.5	371.3	408.2	410.8	**6,294.9**
OIL	2014	42.9	5.2	0.0	1.3	81.9	82.2	117.9	109.0	73.5	54.9	53.9	69.1	**1,192.6**

Licence **9013** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	29.0	27.0	30.0	30.0	30.0	30.0	30.0	31.0	**1,340.0**
H2O	2016	360.7	316.4	364.0	309.5	323.4	348.2	341.1	341.7	323.6	333.2	325.0	328.6	**24,382.8**
OIL	2016	40.1	33.4	35.7	52.6	41.8	17.9	45.5	24.8	27.6	19.3	18.9	24.2	**5,535.2**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	24.0	30.0	30.0	**984.0**
H2O	2015	392.8	361.2	393.4	370.8	379.8	363.5	347.5	433.4	375.0	340.8	385.8	359.4	**20,367.4**
OIL	2015	74.9	50.1	47.1	55.4	56.8	54.3	47.5	40.0	51.1	41.1	42.9	35.7	**5,153.4**
DAY	2014	18.0	28.0	19.0	24.0	23.0	28.0	19.0	31.0	30.0	31.0	29.0	31.0	**633.0**
H2O	2014	591.4	614.9	394.1	444.7	503.1	440.9	426.2	499.4	438.2	432.4	413.8	414.6	**15,864.0**
OIL	2014	83.7	152.2	75.0	56.6	79.5	96.9	20.2	88.8	78.7	69.1	75.6	59.6	**4,556.5**

Licence **9014** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-33-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,320.0**

Manitoba Production
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Licence **9014** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-33-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	1.0	1.0	0.7	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.3	0.4	**33.5**
H2O	2016	24.7	19.4	18.6	17.0	12.4	9.8	10.2	12.7	16.4	9.5	7.8	12.0	**3,539.2**
OIL	2016	18.2	17.3	18.5	19.3	11.4	8.9	13.1	14.6	15.0	7.5	5.1	9.6	**3,316.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	29.0	31.0	30.0	29.0	**958.0**
GAS	2015	1.6	1.6	1.7	0.9	0.9	0.7	0.8	0.9	0.8	1.0	1.0	0.9	**23.1**
H2O	2015	36.8	37.0	42.2	28.6	30.0	24.9	23.2	22.2	21.5	22.3	22.4	25.8	**3,368.7**
OIL	2015	38.4	34.5	38.9	29.7	28.7	20.2	25.8	29.0	25.1	21.8	20.5	16.6	**3,157.9**
DAY	2014	31.0	24.0	29.0	26.0	28.0	2.0	0.0	22.0	27.0	28.0	27.0	31.0	**601.0**
GAS	2014	0.0	0.0	0.0	1.0	1.5	0.2	0.0	1.1	1.6	1.4	1.2	2.3	**10.3**
H2O	2014	93.7	61.8	86.1	43.2	46.4	3.0	0.0	10.5	59.2	47.6	40.1	44.6	**3,031.8**
OIL	2014	90.7	56.9	79.6	56.0	65.5	4.3	0.0	45.7	68.7	55.6	44.7	46.8	**2,828.7**

Licence **9015** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,486.0**
GAS	2016	0.7	0.7	1.3	0.7	0.0	0.7	0.7	0.7	0.7	0.7	2.1	2.2	**115.9**
H2O	2016	27.9	23.6	26.7	21.3	18.2	24.7	20.3	14.6	14.8	12.0	6.2	6.0	**1,218.9**
OIL	2016	64.2	53.3	61.5	47.9	43.0	61.3	92.9	69.9	63.2	70.5	70.3	72.5	**7,330.4**
DAY	2015	31.0	28.0	31.0	30.0	27.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,122.0**
GAS	2015	0.0	1.2	1.3	1.5	1.5	1.5	1.5	1.3	1.5	0.7	0.7	0.7	**104.7**
H2O	2015	25.5	4.1	19.5	22.4	20.9	20.5	24.8	36.0	40.3	35.1	26.8	28.4	**1,002.6**
OIL	2015	95.6	16.8	82.2	90.7	88.9	83.6	82.1	66.8	73.5	68.7	64.2	67.0	**6,559.9**
DAY	2014	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**763.0**
GAS	2014	6.9	8.9	10.2	13.5	10.3	8.4	8.9	5.7	5.3	7.0	5.2	1.0	**91.3**
H2O	2014	4.1	32.1	34.9	32.2	33.8	28.5	29.2	26.9	22.7	23.0	22.7	24.2	**698.3**
OIL	2014	96.5	141.1	163.0	152.8	147.8	129.3	110.8	117.7	101.4	98.6	97.4	106.4	**5,679.8**

Licence **9016** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-33-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**1,407.0**
H2O	2016	173.0	150.1	161.3	145.8	137.1	145.8	155.2	137.8	135.6	134.5	131.8	172.4	**12,444.2**
OIL	2016	32.0	26.4	37.2	34.2	38.4	32.7	36.9	41.3	37.0	38.0	44.2	48.7	**4,550.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,051.0**
H2O	2015	194.8	180.8	232.6	202.8	204.9	183.6	200.1	175.5	179.8	181.5	161.2	166.0	**10,663.8**
OIL	2015	72.1	57.8	37.9	32.4	36.1	32.4	35.4	31.0	31.7	32.0	28.8	34.0	**4,103.1**
DAY	2014	31.0	28.0	30.0	28.0	30.0	24.0	0.0	18.0	30.0	31.0	30.0	31.0	**687.0**
H2O	2014	304.4	201.8	217.2	192.9	212.1	208.1	0.0	193.5	228.7	151.0	222.7	216.0	**8,400.2**
OIL	2014	80.4	86.0	92.6	100.3	94.0	58.3	0.0	106.3	70.8	82.3	15.4	79.8	**3,641.5**

Licence **9017** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-33-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	3.0	0.0	29.0	26.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,242.0**
H2O	2016	207.0	0.0	1458.1	1098.6	968.4	963.2	888.1	851.0	820.8	766.8	709.3	676.2	**57,183.1**
OIL	2016	0.0	0.0	22.9	46.4	87.2	82.8	78.0	74.0	68.7	66.7	61.7	58.8	**5,646.3**
DAY	2015	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	26.0	6.0	**944.0**
H2O	2015	1522.6	1301.0	1365.7	1244.3	1139.6	1148.6	1117.8	1096.6	991.2	996.9	803.7	328.7	**47,775.6**
OIL	2015	63.5	60.5	79.4	100.8	113.5	60.4	67.3	70.0	63.3	63.6	51.3	2.3	**4,999.1**
DAY	2014	31.0	28.0	31.0	24.0	21.0	17.0	1.0	15.0	29.0	31.0	30.0	31.0	**611.0**

Manitoba Production
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Licence **9017** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-33-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	1783.9	1627.1	1725.7	1278.5	1288.6	1155.4	22.3	1101.5	1712.2	690.6	1978.6	1742.7	**34,718.9**
OIL	2014	240.4	250.7	216.1	74.4	45.0	88.0	0.2	4.0	227.8	172.4	75.1	69.9	**4,203.2**

Licence **9018** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	30.0	28.0	31.0	17.0	30.0	31.0	30.0	31.0	**1,416.0**
H2O	2016	193.1	179.5	180.0	160.5	161.5	147.0	165.0	102.4	186.0	161.8	136.0	141.1	**15,537.1**
OIL	2016	82.1	78.2	80.1	67.6	68.5	62.2	67.9	25.1	86.9	89.6	74.1	76.9	**10,006.1**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,068.0**
H2O	2015	226.8	197.5	229.6	220.8	226.6	214.5	201.1	202.2	203.8	208.2	205.2	200.3	**13,623.2**
OIL	2015	156.1	134.5	148.6	142.2	152.4	145.0	125.5	121.9	99.7	99.9	95.6	90.8	**9,146.9**
DAY	2014	31.0	28.0	30.0	29.0	31.0	27.0	28.0	31.0	27.0	31.0	30.0	31.0	**704.0**
H2O	2014	344.4	309.9	305.3	277.0	284.4	252.7	262.1	281.2	242.3	260.5	219.8	219.6	**11,086.6**
OIL	2014	280.6	253.6	245.0	223.9	228.5	197.4	175.5	182.8	142.6	167.3	158.3	155.8	**7,634.7**

Licence **9020** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	30.0	30.0	**1,285.0**
GAS	2016	1.0	1.0	4.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	5.4	5.3	**126.9**
H2O	2016	70.0	62.4	68.6	63.1	70.5	61.5	53.4	58.7	57.7	51.8	47.0	59.0	**5,812.8**
OIL	2016	134.1	129.3	133.3	125.2	118.3	111.4	112.2	112.0	107.6	112.0	110.2	108.7	**12,491.7**
DAY	2015	30.0	28.0	31.0	26.0	30.0	29.0	30.0	29.0	27.0	31.0	30.0	26.0	**928.0**
GAS	2015	1.6	1.6	1.7	4.1	5.1	4.9	4.2	4.3	3.9	1.0	1.0	1.0	**102.3**
H2O	2015	79.6	78.0	90.6	64.9	78.2	85.2	74.3	73.4	63.9	69.3	69.5	62.0	**5,089.1**
OIL	2015	162.2	156.2	186.8	135.3	155.8	151.9	140.9	140.7	124.2	140.4	134.1	110.9	**11,077.4**
DAY	2014	31.0	28.0	31.0	27.0	28.0	25.0	25.0	27.0	24.0	27.0	27.0	30.0	**581.0**
GAS	2014	0.0	0.0	0.0	0.0	11.6	12.9	12.2	7.9	7.2	7.2	6.6	2.3	**67.9**
H2O	2014	248.4	234.4	277.1	182.9	112.7	98.2	97.7	102.8	102.4	95.2	80.3	94.9	**4,200.2**
OIL	2014	611.9	526.9	558.0	356.0	326.3	294.5	290.8	276.1	234.5	225.7	192.6	210.1	**9,338.0**

Licence **9022** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-12-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,362.0**
H2O	2016	209.6	108.1	70.6	244.7	269.2	346.3	254.9	214.8	297.0	341.7	276.2	279.0	**8,229.9**
OIL	2016	134.7	98.7	100.0	134.8	224.4	136.2	177.0	127.9	182.9	185.3	138.6	143.9	**7,487.1**
DAY	2015	29.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**996.0**
H2O	2015	167.8	152.1	214.3	251.7	320.8	218.3	208.3	195.4	167.2	240.7	216.7	298.4	**5,317.8**
OIL	2015	123.6	148.1	228.8	219.6	161.6	180.2	185.9	181.1	67.2	154.0	191.0	125.5	**5,702.7**
DAY	2014	11.0	21.0	26.0	28.0	27.0	23.0	15.0	29.0	29.0	30.0	29.0	30.0	**638.0**
H2O	2014	0.7	52.0	25.4	118.1	113.9	181.5	104.4	190.6	193.3	176.0	127.8	183.2	**2,666.1**
OIL	2014	32.2	128.7	139.9	142.3	138.4	115.8	73.6	163.2	161.7	133.4	127.6	143.5	**3,736.1**

Licence **9023** Well Name **Paradise Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	29.3	30.7	31.0	30.0	31.0	30.0	30.8	**1,400.4**
H2O	2016	264.0	233.0	276.0	212.2	177.8	175.8	166.9	152.0	131.1	135.4	121.5	109.7	**13,356.7**
OIL	2016	55.4	48.3	47.4	49.9	41.7	38.9	39.3	31.4	29.9	30.9	27.7	25.0	**6,361.4**

Manitoba Production
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Licence **9023** Well Name **Paradise Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	29.7	31.0	**1,036.6**
H2O	2015	245.0	231.0	225.0	229.0	241.0	218.0	224.0	214.0	245.7	245.7	245.7	252.0	**11,201.3**
OIL	2015	63.0	37.0	79.7	39.4	64.0	42.8	55.7	45.9	59.3	65.3	58.7	54.5	**5,895.6**
DAY	2014	30.7	24.8	30.5	28.0	30.8	28.5	31.0	23.0	20.3	31.0	22.0	22.0	**675.9**
H2O	2014	199.5	168.0	176.0	208.9	221.8	206.6	223.2	165.6	145.7	304.9	170.4	227.6	**8,385.2**
OIL	2014	134.7	99.1	117.3	73.9	73.8	65.0	81.8	60.7	53.5	61.9	25.7	29.4	**5,230.3**

Licence **9024** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,460.7**
H2O	2016	78.9	59.8	88.5	52.8	67.0	52.6	53.3	54.2	53.0	59.6	66.0	72.4	**7,769.2**
OIL	2016	34.2	29.7	32.0	32.6	33.7	30.3	29.0	27.8	26.6	21.3	18.3	17.9	**5,323.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,094.7**
H2O	2015	68.7	89.8	85.2	90.3	88.8	81.6	80.0	91.4	73.0	74.6	57.8	54.6	**7,011.1**
OIL	2015	53.7	58.8	86.5	86.9	49.8	40.2	42.4	44.0	44.9	47.6	47.6	42.4	**4,990.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.3	26.0	31.0	30.0	31.0	30.0	31.0	**729.9**
H2O	2014	194.5	166.7	185.5	188.1	188.4	155.9	188.8	218.5	155.1	116.3	118.1	70.1	**6,075.3**
OIL	2014	182.4	156.3	135.2	125.1	123.0	83.4	82.0	108.7	87.4	76.0	75.8	53.1	**4,345.5**

Licence **9025** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,461.5**
H2O	2016	45.5	26.1	32.2	32.8	36.0	34.4	36.5	36.5	33.8	29.4	35.3	39.5	**5,254.3**
OIL	2016	36.7	34.7	37.6	33.8	35.0	32.2	31.3	30.2	29.6	33.3	32.1	28.8	**5,166.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,095.5**
H2O	2015	70.7	56.8	62.4	62.5	55.1	51.8	51.1	61.4	55.3	52.4	41.1	37.3	**4,836.3**
OIL	2015	52.3	49.5	53.5	49.3	45.5	40.7	39.4	44.6	38.2	36.5	42.4	36.5	**4,771.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.3	26.0	31.0	30.0	31.0	30.0	31.0	**730.7**
H2O	2014	111.6	68.7	51.4	52.1	66.5	84.8	78.0	88.4	81.5	76.8	75.9	81.4	**4,178.4**
OIL	2014	144.5	107.0	77.5	71.7	78.2	79.6	72.4	93.6	63.7	63.4	67.7	55.1	**4,242.6**

Licence **9026** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**158.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	**51.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**398.9**

UWI **100.12-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **9026** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9027** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**962.0**
H2O	2016	2378.8	2487.3	1496.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0	2243.4	**100,934.8**
OIL	2016	20.5	24.5	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	**5,348.6**
DAY	2015	26.0	26.0	31.0	29.0	29.0	29.0	29.0	28.0	0.0	0.0	0.0	0.0	**859.0**
H2O	2015	2618.8	2547.3	3017.5	2759.6	2769.7	2701.5	2652.3	2363.2	0.0	0.0	0.0	0.0	**92,256.4**
OIL	2015	169.3	156.3	134.9	57.6	53.9	58.4	54.9	49.0	0.0	0.0	0.0	0.0	**5,285.5**
DAY	2014	31.0	22.0	22.0	27.0	30.0	22.0	22.0	29.0	29.0	29.0	25.0	30.0	**632.0**
H2O	2014	3631.3	2632.0	2604.5	3533.5	3470.4	2297.6	2568.8	3206.3	2962.1	3064.6	2462.1	2884.9	**70,826.5**
OIL	2014	218.8	165.4	148.3	250.0	226.6	165.8	52.7	64.7	83.9	70.4	168.0	212.6	**4,551.2**

Licence **9028** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	29.0	29.0	22.0	19.0	31.0	30.0	30.0	**1,261.0**
GAS	2016	0.9	0.9	1.2	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	1.2	**52.2**
H2O	2016	502.4	460.5	489.3	490.8	556.7	521.7	474.2	331.8	399.8	620.8	544.0	576.3	**27,910.1**
OIL	2016	34.6	37.7	33.9	32.1	26.2	26.6	26.4	17.5	22.4	24.4	20.2	26.1	**4,221.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	**920.0**
GAS	2015	1.6	1.5	1.7	1.1	0.8	1.4	1.3	1.3	1.2	0.9	0.9	0.9	**40.8**
H2O	2015	575.3	573.8	609.8	552.7	565.3	558.0	525.0	511.8	489.6	513.6	511.9	532.9	**21,941.8**
OIL	2015	47.7	34.9	44.9	37.7	26.7	43.6	45.1	39.8	38.8	37.9	37.9	35.2	**3,893.5**
DAY	2014	29.0	19.0	29.0	27.0	28.0	26.0	21.0	26.0	27.0	28.0	27.0	31.0	**560.0**
GAS	2014	0.0	0.2	2.8	4.1	2.8	2.8	2.5	2.3	2.3	2.1	2.1	2.2	**26.2**
H2O	2014	906.7	577.5	663.0	618.6	631.0	533.6	448.3	497.2	539.6	575.4	519.6	587.3	**15,422.1**
OIL	2014	208.5	119.0	84.0	74.2	74.0	64.8	58.5	78.3	66.3	66.6	56.4	52.7	**3,423.3**

Licence **9029** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	17.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	29.0	25.0	**1,165.0**
GAS	2016	0.9	0.9	0.3	0.0	0.0	0.0	0.9	0.9	0.9	0.9	0.9	0.4	**39.6**
H2O	2016	8.0	8.6	4.2	0.0	0.0	0.0	2.6	29.6	24.7	17.7	14.2	11.3	**2,453.7**
OIL	2016	20.7	16.5	10.1	0.0	0.0	0.0	2.8	23.9	26.2	32.5	18.0	8.1	**4,986.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	29.0	26.0	30.0	31.0	30.0	31.0	**938.0**
GAS	2015	1.6	1.5	1.7	0.6	0.8	0.9	0.8	0.6	0.6	0.9	0.9	0.9	**32.6**
H2O	2015	14.3	10.7	14.0	12.2	14.9	21.4	20.5	10.8	8.5	8.9	6.4	6.8	**2,332.8**
OIL	2015	35.5	26.1	26.5	21.4	23.7	28.8	29.0	20.1	20.5	20.7	22.9	23.5	**4,828.0**
DAY	2014	31.0	20.0	29.0	26.0	28.0	25.0	21.0	27.0	27.0	28.0	27.0	31.0	**582.0**
GAS	2014	0.0	0.1	2.9	3.5	2.5	2.7	2.0	1.6	1.2	1.1	1.0	2.2	**20.8**
H2O	2014	60.0	37.9	27.6	32.4	41.2	26.8	20.0	23.2	18.1	14.6	9.7	14.3	**2,183.4**
OIL	2014	137.7	78.1	83.8	73.1	73.1	60.6	46.4	55.4	41.4	40.9	39.4	37.2	**4,529.3**

Manitoba Production
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Licence **9031** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,455.0**
GAS	2016	0.7	0.7	1.3	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.8	1.7	**128.9**
H2O	2016	247.2	194.8	193.4	167.0	148.4	191.8	180.8	181.1	183.6	189.0	206.9	213.2	**11,373.2**
OIL	2016	70.4	56.4	58.9	56.7	53.3	68.0	69.5	72.3	72.1	74.9	59.5	55.9	**9,792.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**1,093.0**
GAS	2015	0.0	1.2	1.3	2.0	2.0	2.3	2.4	2.5	1.6	0.7	0.7	0.7	**118.5**
H2O	2015	203.8	180.4	215.0	183.9	183.8	190.6	190.9	201.4	160.7	313.0	262.4	273.0	**9,076.0**
OIL	2015	124.2	119.2	147.4	120.9	127.5	125.9	133.0	127.0	80.2	115.5	66.0	67.7	**9,024.1**
DAY	2014	31.0	23.0	29.0	30.0	31.0	28.0	25.0	31.0	30.0	31.0	30.0	31.0	**738.0**
GAS	2014	1.3	2.0	5.1	23.2	10.1	23.9	3.5	10.3	9.9	5.5	5.3	1.0	**101.1**
H2O	2014	207.1	149.5	193.9	202.6	214.3	189.8	143.4	201.2	184.4	162.6	157.0	171.9	**6,517.1**
OIL	2014	148.1	105.8	146.1	155.4	152.3	139.7	88.4	143.0	133.4	113.4	109.6	123.6	**7,669.6**

Licence **9032** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	19.0	**1,150.0**
GAS	2016	0.7	0.7	0.7	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.0	0.0	**15.8**
H2O	2016	1357.3	1555.8	1704.6	1719.5	1853.7	1809.8	1718.5	1505.0	1700.2	1606.4	1720.1	1068.2	**64,343.8**
OIL	2016	26.2	29.7	30.6	17.4	19.6	20.1	20.0	17.5	6.5	0.0	0.0	0.0	**1,087.5**
DAY	2015	29.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	17.0	**809.0**
GAS	2015	0.0	1.2	1.3	0.3	0.5	0.6	0.6	0.7	0.7	0.7	0.7	0.7	**9.5**
H2O	2015	1928.9	1662.8	1879.6	1710.0	1585.1	1697.3	1620.8	1741.4	1649.7	1759.1	1682.2	936.9	**45,024.7**
OIL	2015	19.4	18.1	21.3	18.4	29.9	32.4	33.0	35.9	34.0	36.5	34.3	18.5	**899.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	**464.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	1.0	**1.5**
H2O	2014	0.0	10.1	0.0	0.0	0.0	0.0	0.0	0.0	703.8	1668.1	1610.2	1763.7	**25,170.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	19.3	18.6	21.0	**568.2**

Licence **9033** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	8.0	31.0	**1,319.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2016	33.8	32.0	33.8	32.0	29.2	23.9	21.2	19.4	12.7	13.7	3.8	16.6	**5,337.9**
OIL	2016	9.1	8.1	8.1	8.1	7.7	7.5	5.9	5.1	6.6	7.3	2.1	7.7	**4,760.5**
DAY	2015	31.0	26.0	24.0	29.6	29.8	29.1	31.0	23.0	29.0	31.0	30.0	31.0	**976.4**
GAS	2015	0.0	0.0	0.0	1.3	1.3	1.1	4.4	2.4	0.0	0.0	0.0	0.0	**10.5**
H2O	2015	99.4	113.7	83.6	55.3	48.3	43.3	47.6	38.6	43.9	23.2	23.4	32.9	**5,065.8**
OIL	2015	41.3	41.6	37.8	35.9	33.5	34.4	36.2	28.2	32.0	17.2	10.8	7.8	**4,677.2**
DAY	2014	30.5	26.3	31.0	14.0	30.3	29.0	31.0	30.8	19.5	31.0	18.0	25.0	**631.9**
H2O	2014	55.8	126.4	117.9	33.3	43.6	43.9	32.5	36.4	20.8	22.7	19.9	9.6	**4,412.6**
OIL	2014	75.0	96.9	92.9	24.3	46.2	46.8	47.8	36.4	19.7	20.8	15.8	21.4	**4,320.5**

Licence **9034** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,071.4**
H2O	2016	49.6	48.3	51.2	49.3	37.5	37.0	24.4	20.4	20.4	20.3	21.4	22.1	**3,835.9**
OIL	2016	22.2	24.1	23.3	23.4	19.7	5.6	11.1	9.1	17.0	18.4	20.3	18.7	**4,821.4**
DAY	2015	0.0	0.0	7.0	18.6	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**707.4**

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Licence **9034** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	6.9	2.9	0.0	0.0	0.0	0.0	0.0	0.0	14.3	46.7	**3,434.0**
OIL	2015	0.0	0.0	5.9	15.6	0.0	0.0	0.0	0.0	0.0	0.0	10.2	23.9	**4,608.5**
DAY	2014	30.5	26.3	31.0	14.0	31.0	30.0	31.0	30.8	19.5	31.0	18.0	29.0	**637.8**
H2O	2014	11.9	21.3	63.9	26.9	27.2	57.0	36.9	14.7	6.9	8.0	5.2	8.5	**3,363.2**
OIL	2014	22.0	44.2	51.7	22.1	30.5	33.7	34.9	31.5	14.6	15.7	8.6	9.3	**4,552.9**

Licence **9035** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**936.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.0**
DAY	2015	31.0	28.0	31.0	29.6	29.8	29.1	31.0	30.0	30.0	31.0	1.0	0.0	**936.1**
GAS	2015	0.0	0.0	0.0	3.4	3.2	2.7	3.6	2.6	0.0	0.0	0.0	0.0	**15.5**
H2O	2015	1.1	15.1	23.7	16.1	14.1	12.7	13.8	15.0	15.7	6.1	0.2	0.0	**2,219.5**
OIL	2015	15.1	15.0	28.3	29.6	27.5	28.3	29.8	31.0	29.5	2.5	0.1	0.0	**4,377.0**
DAY	2014	31.0	26.3	31.0	14.0	31.0	30.0	31.0	30.8	19.5	31.0	18.0	31.0	**634.6**
H2O	2014	18.5	6.4	11.0	24.1	3.5	0.6	3.1	5.8	3.6	5.3	2.3	1.9	**2,085.9**
OIL	2014	40.6	59.6	52.3	24.2	40.3	40.4	32.7	38.0	23.0	29.3	15.0	19.1	**4,140.3**

Licence **9036** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	22.0	10.0	0.0	3.0	0.0	0.0	0.0	0.0	**1,126.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.1**
H2O	2016	128.2	119.4	131.4	126.3	91.9	42.2	0.0	9.5	0.0	0.0	0.0	0.0	**8,288.9**
OIL	2016	10.1	8.8	10.6	10.7	7.9	3.7	0.0	0.8	0.0	0.0	0.0	0.0	**5,497.6**
DAY	2015	31.0	26.5	31.0	29.6	29.8	29.1	30.0	9.0	30.0	31.0	30.0	25.0	**970.6**
GAS	2015	0.0	0.0	0.0	4.0	3.8	3.2	3.3	0.8	0.0	0.0	0.0	0.0	**15.1**
H2O	2015	88.3	172.2	237.5	179.1	156.6	140.6	149.2	50.9	177.9	121.4	118.8	110.4	**7,640.0**
OIL	2015	27.6	40.5	37.9	27.8	25.9	26.7	27.1	8.9	28.2	9.9	11.7	9.5	**5,445.0**
DAY	2014	30.5	26.3	31.0	14.0	31.0	30.0	31.0	30.8	19.5	31.0	18.0	31.0	**638.6**
H2O	2014	56.4	118.9	26.5	19.5	52.3	77.6	54.2	54.6	34.1	56.4	41.8	150.0	**5,937.1**
OIL	2014	51.9	79.7	27.1	17.6	45.7	59.1	55.3	53.0	32.2	43.8	20.2	36.7	**5,163.3**

Licence **9037** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,404.0**
H2O	2016	276.4	261.3	282.8	446.3	349.5	298.7	292.5	281.8	274.2	259.6	277.0	275.2	**16,671.6**
OIL	2016	42.1	40.0	34.4	43.0	40.8	37.2	34.2	34.0	29.9	28.9	28.9	29.9	**3,199.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,038.0**
H2O	2015	227.8	196.2	103.3	135.5	102.4	50.2	255.4	297.7	119.3	315.7	271.3	265.4	**13,096.3**
OIL	2015	41.7	37.7	43.3	37.9	42.2	46.1	48.2	47.7	45.2	47.0	43.9	42.8	**2,775.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**673.0**
H2O	2014	413.4	281.3	171.6	140.4	343.7	149.0	285.6	269.2	268.5	252.6	248.0	245.4	**10,756.1**
OIL	2014	73.9	52.0	58.3	58.2	60.1	52.8	47.9	41.3	43.5	43.4	43.4	43.4	**2,252.0**

Licence **9038** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **9038** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	13.0	0.0	22.0	28.0	31.0	31.0	30.0	29.0	26.0	31.0	**1,167.0**
H2O	2016	376.1	342.7	147.6	0.0	452.2	407.4	373.0	346.2	314.0	306.6	290.8	299.8	**25,414.9**
OIL	2016	61.7	56.2	24.2	0.0	30.7	42.8	54.1	51.7	47.0	45.8	43.4	44.8	**4,923.5**
DAY	2015	31.0	28.0	26.0	0.0	11.0	21.0	30.0	31.0	25.0	26.0	30.0	31.0	**868.0**
H2O	2015	505.3	444.2	394.1	0.0	308.0	555.9	517.8	450.2	392.0	398.1	387.6	389.8	**21,758.5**
OIL	2015	76.9	67.0	50.5	0.0	43.8	36.8	71.8	71.5	69.1	56.7	67.4	64.0	**4,421.1**
DAY	2014	25.0	28.0	31.0	20.0	19.0	4.0	12.0	27.0	30.0	31.0	30.0	31.0	**578.0**
H2O	2014	805.4	787.4	783.7	508.7	683.1	150.0	486.1	723.5	613.2	559.5	515.8	514.9	**17,015.5**
OIL	2014	142.1	150.0	141.2	82.9	95.0	28.6	36.5	120.3	94.7	98.8	91.0	90.8	**3,745.6**

Licence **9040** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,414.0**
H2O	2016	1661.9	1575.8	1739.1	1654.7	1741.0	1702.6	1738.1	1751.1	1664.8	1812.3	1786.1	1818.9	**58,296.0**
OIL	2016	65.6	47.9	50.8	36.9	38.8	37.9	36.8	38.5	36.3	39.2	38.2	40.7	**2,630.4**
DAY	2015	31.0	28.0	30.0	10.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,048.0**
H2O	2015	1020.0	947.5	1017.9	363.8	1688.7	1654.2	1538.8	1639.1	1685.6	1749.9	1642.8	1664.7	**37,649.6**
OIL	2015	68.0	62.5	67.7	24.1	87.3	82.6	77.0	82.1	85.1	91.1	83.5	84.9	**2,122.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	**705.0**
H2O	2014	1131.7	1005.2	1091.8	1051.8	1095.9	855.6	788.4	771.4	813.2	837.5	820.2	990.6	**21,036.6**
OIL	2014	68.7	62.2	68.4	65.6	67.8	58.2	54.1	50.5	53.9	55.5	56.1	65.7	**1,226.9**

Licence **9041** Well Name **Sinclair Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,375.0**
H2O	2016	33.7	28.6	27.5	28.9	30.6	30.1	27.3	26.6	27.2	26.8	24.5	25.0	**4,554.6**
OIL	2016	70.0	61.8	58.1	58.0	53.6	54.4	54.8	55.1	47.5	47.8	47.0	51.9	**4,398.7**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,012.0**
H2O	2015	73.1	54.7	58.0	52.1	47.5	46.3	43.3	41.0	35.2	36.9	36.2	32.4	**4,217.8**
OIL	2015	92.2	75.4	81.1	77.2	70.3	69.3	70.5	68.4	60.4	67.8	66.0	63.7	**3,738.7**
DAY	2014	30.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	30.0	31.0	**649.0**
H2O	2014	192.3	132.0	141.8	119.1	98.8	82.8	86.4	88.1	82.0	74.6	64.6	70.5	**3,661.1**
OIL	2014	152.2	113.2	125.9	115.8	130.3	121.5	115.2	110.1	92.3	87.9	81.4	90.3	**2,876.4**

Licence **9042** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**1,014.0**
H2O	2016	105.2	92.5	93.8	91.1	91.1	84.0	86.5	80.0	65.4	61.7	54.6	54.4	**4,460.2**
OIL	2016	105.2	82.3	71.6	65.7	59.9	58.6	57.9	58.4	61.8	67.6	75.1	84.2	**6,734.4**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**651.0**
H2O	2015	40.4	32.6	41.9	127.7	132.3	129.2	124.4	125.0	114.1	109.2	104.6	110.8	**3,499.9**
OIL	2015	373.9	308.0	332.2	168.3	161.5	139.3	126.0	115.6	112.9	115.8	116.3	116.9	**5,886.1**
DAY	2014	0.0	1.0	19.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**290.0**
H2O	2014	0.0	60.0	256.5	325.7	269.3	230.5	236.9	260.6	252.7	208.8	132.8	73.9	**2,307.7**
OIL	2014	0.0	23.0	227.5	324.4	355.2	324.5	369.7	420.0	426.4	428.3	395.0	405.4	**3,699.4**

Licence **9043** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **9043** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	23.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,249.0**
H2O	2016	1623.0	1417.3	1517.9	1266.4	1353.8	1538.2	1491.1	1496.1	1429.5	1382.0	1553.1	1537.2	**79,100.1**
OIL	2016	76.5	66.8	71.6	47.6	81.2	49.3	68.0	87.8	61.1	76.5	71.5	70.7	**4,819.6**
DAY	2015	2.0	16.0	31.0	3.0	4.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	**901.0**
H2O	2015	138.5	1284.3	1964.5	142.4	342.0	2095.4	1744.2	1038.8	1728.4	1646.5	1550.0	1625.0	**61,494.5**
OIL	2015	5.0	16.7	139.5	9.1	0.0	94.1	131.3	27.7	80.6	78.1	73.0	76.5	**3,991.0**
DAY	2014	17.0	28.0	31.0	24.0	21.0	17.0	23.0	31.0	8.0	30.0	30.0	31.0	**645.0**
H2O	2014	1223.9	2266.9	2671.9	1968.0	1827.7	1421.9	2014.6	2496.3	452.0	2609.9	2519.0	2467.1	**46,194.5**
OIL	2014	3.6	213.6	250.6	128.9	26.4	38.8	98.9	194.6	0.0	97.0	139.0	84.9	**3,259.4**

Licence **9044** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,861.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,861.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.6**
DAY	2014	31.0	28.0	20.0	25.0	22.0	17.0	23.0	28.0	0.0	0.0	0.0	0.0	**470.1**
H2O	2014	2671.1	2193.8	1737.9	1844.7	1663.0	1308.3	1618.4	1704.3	0.0	0.0	0.0	0.0	**33,861.1**
OIL	2014	100.4	92.8	14.1	30.7	5.4	26.5	50.3	51.8	0.0	0.0	0.0	0.0	**1,349.6**

Licence **9046** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,364.0**
H2O	2016	7.6	7.7	8.1	7.9	7.8	8.0	8.3	7.8	7.6	7.8	8.0	8.3	**594.8**
OIL	2016	43.7	43.9	45.2	42.2	42.4	40.0	40.8	40.7	39.2	36.1	36.2	37.8	**4,276.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**999.0**
H2O	2015	16.3	13.6	10.4	9.9	10.0	9.8	5.9	7.6	7.6	7.4	6.0	6.2	**499.9**
OIL	2015	91.3	74.7	54.2	51.3	54.4	53.4	33.4	41.1	40.9	43.4	38.0	39.8	**3,787.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	26.0	31.0	30.0	31.0	**638.0**
H2O	2014	5.6	5.8	6.6	27.2	13.2	11.7	13.7	15.4	14.0	15.9	15.6	15.8	**389.2**
OIL	2014	66.9	56.2	74.4	56.3	73.7	63.2	73.7	82.0	74.7	89.4	87.3	91.0	**3,171.9**

Licence **9047** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	19.0	30.0	25.0	21.3	31.0	27.0	29.3	31.0	30.0	31.0	**1,099.6**
GAS	2016	3.6	2.7	0.8	0.5	1.0	0.5	1.8	2.5	4.8	5.1	1.5	2.8	**121.0**
GSD	2016	3.0	1.9	0.6	0.4	0.7	0.4	1.3	2.0	3.7	3.9	0.9	2.3	**84.4**
H2O	2016	134.9	114.9	69.8	92.1	67.4	553.3	594.0	372.4	356.8	396.6	268.1	222.9	**10,858.5**
OIL	2016	37.9	36.2	25.7	34.0	24.9	106.0	89.0	80.2	123.9	128.1	108.7	95.3	**6,162.6**
DAY	2015	31.0	26.0	15.0	0.0	0.0	0.0	0.0	4.0	28.0	30.0	30.0	31.0	**765.0**
GAS	2015	2.6	3.5	1.7	0.0	0.0	0.0	0.0	0.2	0.9	0.9	2.8	1.7	**93.4**
GSD	2015	2.2	3.8	1.5	0.0	0.0	0.0	0.0	0.2	0.7	0.8	2.4	1.1	**63.3**
H2O	2015	188.8	134.2	40.4	0.0	0.0	0.0	0.0	13.9	149.9	222.6	133.5	130.5	**7,615.3**
OIL	2015	91.8	62.4	30.0	0.0	0.0	0.0	0.0	6.8	63.5	81.9	46.3	44.5	**5,272.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	12.0	30.0	**570.0**
GAS	2014	1.5	1.4	2.4	3.1	2.8	0.4	0.0	0.0	0.0	0.0	2.0	5.3	**79.1**

Manitoba Production
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Licence **9047** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	1.5	0.3	2.4	3.0	2.8	0.4	0.0	0.0	0.0	0.0	0.6	1.6	**50.6**
H2O	2014	144.9	128.6	129.1	140.0	174.1	16.2	0.0	0.0	0.0	0.0	74.7	205.8	**6,601.5**
OIL	2014	109.4	94.6	98.0	94.4	97.3	9.3	0.0	0.0	0.0	0.0	43.4	157.7	**4,845.5**

Licence **9051** Well Name **CPEC South Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**

Licence **9054** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,416.5**
H2O	2016	115.8	56.2	71.2	72.6	71.3	67.9	74.9	74.1	64.7	60.2	49.2	87.8	**5,918.4**
OIL	2016	19.5	22.2	22.8	22.2	24.0	22.2	20.1	19.9	16.7	23.6	14.9	25.5	**5,175.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,054.5**
H2O	2015	84.4	75.7	92.3	86.4	79.5	74.3	74.8	95.4	88.6	90.6	81.0	105.4	**5,052.5**
OIL	2015	39.2	36.2	45.5	42.3	41.0	36.4	34.6	29.2	20.3	21.6	21.9	17.2	**4,921.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.2	30.0	31.0	30.0	31.0	**689.7**
H2O	2014	145.9	122.4	123.4	119.4	108.7	90.0	78.6	43.9	42.4	39.2	86.3	99.5	**4,024.1**
OIL	2014	163.1	141.9	115.0	99.9	99.6	107.6	117.6	139.6	136.6	131.8	70.8	43.0	**4,536.4**

Licence **9055** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	0.0	0.0	0.0	15.0	30.0	31.0	30.0	31.0	**1,253.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
H2O	2016	7.4	5.6	6.3	8.2	0.0	0.0	0.0	14.9	37.3	27.5	26.1	27.3	**4,343.7**
OIL	2016	37.2	26.2	15.8	19.5	0.0	0.0	0.0	17.5	23.6	15.5	14.9	14.6	**2,939.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	21.0	31.0	**996.9**
GAS	2015	0.0	0.0	0.0	0.0	1.1	2.3	2.2	0.5	1.2	2.1	2.9	3.8	**53.0**
H2O	2015	97.5	84.5	92.1	43.4	9.5	3.9	1.3	1.4	1.3	1.1	14.9	23.3	**4,183.1**
OIL	2015	36.7	26.7	26.7	32.1	33.4	22.5	20.5	23.3	23.8	19.1	42.8	65.5	**2,754.3**
DAY	2014	30.3	28.0	31.0	25.0	31.0	29.0	31.0	31.0	30.0	31.0	21.0	31.0	**643.9**
GAS	2014	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.9**
H2O	2014	335.4	241.6	196.5	111.6	98.9	65.1	65.6	49.6	49.2	49.1	34.3	93.9	**3,808.9**
OIL	2014	78.0	67.2	62.7	36.6	30.3	21.0	20.4	21.3	20.6	20.7	14.1	33.0	**2,381.2**

Licence **9056** Well Name **CPEC South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	24.0	**1,363.0**
H2O	2016	373.8	281.6	416.4	392.8	328.5	322.0	232.0	232.0	219.4	66.8	0.0	167.8	**26,461.4**

Manitoba Production
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Licence **9056** Well Name **CPEC South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	115.5	92.6	138.0	129.1	114.9	105.5	73.7	72.9	66.0	21.1	0.0	60.4	**8,657.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,054.0**
H2O	2015	646.8	552.6	501.9	488.1	531.4	589.2	638.9	499.1	353.9	341.0	321.6	382.5	**23,428.3**
OIL	2015	185.1	154.4	141.4	146.4	159.8	163.4	156.4	156.9	147.5	144.1	134.6	125.6	**7,668.1**
DAY	2014	30.0	27.0	31.0	28.0	29.0	27.0	28.0	31.0	29.0	1.0	28.0	31.0	**689.0**
H2O	2014	477.8	492.4	544.1	432.2	456.8	447.0	540.5	435.7	497.4	16.8	523.0	667.3	**17,581.3**
OIL	2014	166.4	176.2	225.7	153.0	161.9	137.2	116.6	107.3	118.5	4.9	139.9	184.8	**5,852.5**

Licence **9057** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-07-004-21W1.02** Field Name **Regent** Pool Name **Lodgepole Virden A** Field Code **13** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	23.0	**1,405.0**
H2O	2016	3249.3	3389.5	3652.4	3515.5	3535.5	3551.0	3710.5	3706.9	3431.5	3668.1	3634.6	2763.9	**152,012.2**
OIL	2016	51.5	49.6	51.5	44.8	46.7	44.8	46.5	45.9	45.3	47.9	46.2	33.7	**6,039.9**
DAY	2015	31.0	28.0	30.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,051.0**
H2O	2015	3679.3	3337.8	3506.4	3378.8	3701.5	3613.1	3388.4	3638.7	3622.5	3626.6	3428.7	3576.7	**110,203.5**
OIL	2015	107.3	97.4	101.4	91.8	96.2	79.1	79.3	71.5	59.8	59.0	54.0	56.5	**5,485.5**
DAY	2014	31.0	16.0	21.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**691.0**
H2O	2014	3222.0	1705.8	2135.0	2933.9	3073.7	2831.0	3268.1	3748.6	3552.3	3677.3	3575.2	3656.1	**67,705.0**
OIL	2014	137.4	64.3	97.5	174.8	178.5	160.6	141.7	140.3	126.9	124.0	114.2	112.1	**4,532.2**

Licence **9058** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**1,363.0**
H2O	2016	179.8	153.7	161.3	135.7	141.9	150.4	159.5	159.7	141.8	77.4	109.3	137.8	**13,026.7**
OIL	2016	58.5	61.8	64.0	75.0	73.0	60.6	52.8	49.6	53.3	45.0	119.9	58.8	**5,166.7**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,010.0**
H2O	2015	243.5	209.4	189.9	162.7	176.7	166.2	198.6	201.7	190.0	187.6	174.1	169.1	**11,318.4**
OIL	2015	102.7	88.5	99.8	93.6	84.9	61.3	61.9	71.7	72.3	68.4	65.7	70.5	**4,394.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	**648.0**
H2O	2014	378.2	355.2	360.2	359.7	348.7	288.8	302.3	313.7	283.1	286.1	250.9	248.9	**9,048.9**
OIL	2014	63.7	87.0	126.7	134.3	122.5	109.0	127.9	111.5	114.6	106.3	108.6	117.3	**3,453.1**

Licence **9059** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	29.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,366.0**
H2O	2016	99.9	407.0	221.1	246.8	227.8	192.6	178.1	152.5	128.0	133.6	119.9	118.3	**15,327.6**
OIL	2016	21.3	14.0	20.1	45.0	41.6	39.7	39.4	50.9	48.7	42.9	42.3	48.2	**3,759.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,023.0**
H2O	2015	214.6	188.6	160.6	138.1	153.0	144.3	169.2	166.4	154.8	154.9	144.1	139.9	**13,102.0**
OIL	2015	50.5	53.2	74.3	57.3	42.1	36.6	41.0	44.0	39.7	40.9	37.5	37.7	**3,305.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**659.0**
H2O	2014	607.4	450.1	387.0	397.0	377.6	316.3	318.0	297.5	274.7	281.4	255.0	247.4	**11,173.5**
OIL	2014	148.1	132.3	124.0	79.4	75.8	56.1	63.6	66.4	61.8	55.7	55.8	52.1	**2,750.2**

Licence **9060** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,316.4**

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Licence **9060** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	54.0	40.2	63.1	23.9	23.3	21.7	27.5	42.3	37.5	25.5	20.8	18.6	**4,577.9**
OIL	2016	28.7	32.0	51.4	36.9	35.4	32.2	30.4	26.7	24.3	31.1	28.6	26.4	**6,231.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	29.0	31.0	30.0	27.0	0.0	0.0	**972.4**
H2O	2015	60.6	49.3	42.4	40.2	28.8	35.6	35.6	38.1	31.9	23.7	0.0	0.0	**4,179.5**
OIL	2015	37.6	32.7	33.3	41.5	38.3	45.2	42.7	39.1	35.2	33.8	0.0	0.0	**5,847.2**
DAY	2014	31.0	28.0	30.8	30.0	31.0	30.0	31.0	21.0	12.0	31.0	30.0	31.0	**674.6**
H2O	2014	101.0	105.1	117.6	116.9	127.1	94.6	78.0	56.9	42.9	106.9	95.1	82.0	**3,793.3**
OIL	2014	200.5	151.9	118.6	111.3	112.8	126.7	127.0	73.6	48.1	140.1	115.9	66.9	**5,467.8**

Licence **9062** Well Name **TORC Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-21-015-27W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay LL** Field Code **99** Pool Code **62LL** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.14-21-015-27W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay LL** Field Code **99** Pool Code **62LL** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.0**
DAY	2014	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2014	0.0	0.0	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.0**
OIL	2014	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.0**

Licence **9063** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,427.0**
H2O	2016	12.9	7.5	11.1	11.2	11.6	3.9	1.0	1.0	4.1	4.9	4.8	4.9	**2,968.0**
OIL	2016	27.5	25.2	22.2	21.6	27.3	10.4	3.7	3.8	18.6	20.5	18.8	18.9	**3,737.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.1	31.0	31.0	30.0	31.0	30.0	31.0	**1,062.0**
H2O	2015	20.3	14.6	16.2	16.2	15.1	18.1	21.2	14.9	11.5	5.8	7.3	10.7	**2,889.1**
OIL	2015	46.0	39.9	44.7	43.4	65.2	35.4	21.2	33.0	32.1	24.3	26.6	27.6	**3,519.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**697.9**
H2O	2014	79.2	59.4	53.4	46.9	51.9	46.8	38.2	35.2	31.2	30.6	29.9	23.3	**2,717.2**
OIL	2014	136.3	136.0	135.8	103.9	83.6	55.1	41.7	47.0	46.3	47.2	48.6	46.6	**3,079.6**

Licence **9064** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	29.0	30.0	31.0	**1,365.0**

Manitoba Production
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Licence **9064** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	122.3	114.1	111.3	109.2	106.0	94.1	108.0	117.4	102.6	96.6	103.7	100.1	**15,105.6**
OIL	2016	42.4	41.3	41.1	38.5	38.9	34.3	32.3	30.8	30.5	36.3	38.2	36.5	**4,341.3**
DAY	2015	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	28.0	27.0	31.0	**1,005.0**
H2O	2015	246.2	214.8	223.1	193.0	177.5	177.4	182.8	178.1	159.7	117.6	132.1	141.9	**13,820.2**
OIL	2015	43.9	38.5	38.7	35.1	35.2	33.1	35.2	33.1	31.7	33.9	38.6	40.2	**3,900.2**
DAY	2014	31.0	28.0	31.0	29.0	30.0	29.0	28.0	30.0	26.0	30.0	30.0	25.0	**649.0**
H2O	2014	406.1	349.6	356.1	303.4	310.8	301.4	266.7	280.8	245.3	271.7	247.7	207.6	**11,676.0**
OIL	2014	122.5	105.0	103.8	92.3	94.5	60.1	58.5	46.4	40.9	47.7	44.2	38.1	**3,463.0**

Licence **9065** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-01-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,399.0**
H2O	2016	7619.0	6975.1	7715.9	7430.4	7620.7	7605.8	7779.7	7716.3	7498.1	7814.4	7513.6	7723.9	**275,721.4**
OIL	2016	106.1	91.5	96.6	90.8	102.9	96.6	95.2	91.9	91.4	94.0	84.0	80.7	**9,079.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,033.0**
H2O	2015	6835.8	6160.8	6722.2	6290.3	6949.0	7565.4	7324.6	7829.3	7605.9	7816.2	7506.0	7610.0	**184,708.5**
OIL	2015	165.4	148.6	160.5	142.5	146.2	127.5	130.8	127.6	105.8	117.3	113.8	111.8	**7,958.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	5.0	31.0	30.0	31.0	29.0	30.0	**671.0**
H2O	2014	5118.4	5207.8	5884.2	6248.6	6625.2	6016.7	1122.2	6886.7	6781.4	7209.1	6836.0	6629.1	**98,493.0**
OIL	2014	362.6	356.7	370.1	311.7	210.6	183.0	32.2	211.7	208.6	211.3	190.0	173.6	**6,360.2**

Licence **9066** Well Name **Ewart Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,030.1**
WIN	2016	760.0	684.0	507.0	652.0	696.0	622.0	591.0	575.0	539.0	531.0	495.0	468.0	**25,087.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,030.1**
WIN	2015	639.0	677.0	709.0	727.0	726.0	126.0	752.0	712.0	517.0	744.0	691.0	730.0	**17,967.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,030.1**
WIN	2014	613.0	559.0	529.0	592.0	619.0	550.0	560.0	586.0	626.0	604.0	582.0	553.0	**10,217.0**

Licence **9067** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	0.0	**1,265.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2016	10.0	5.6	8.2	7.3	6.5	4.1	3.1	5.3	7.6	5.2	4.4	0.0	**4,685.3**
OIL	2016	5.0	7.5	8.3	8.6	8.7	9.6	9.5	6.9	7.0	7.1	7.3	0.0	**3,174.3**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.1	31.0	26.0	27.0	31.0	30.0	26.0	**943.6**
GAS	2015	0.0	0.0	0.0	8.5	7.7	5.7	2.4	1.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2015	38.7	37.6	39.9	39.8	27.8	22.3	24.7	17.4	20.4	17.3	6.9	5.8	**4,618.0**
OIL	2015	22.1	23.1	27.2	23.9	20.2	19.3	19.8	12.3	13.3	10.2	7.6	7.2	**3,088.8**
DAY	2014	31.0	26.3	31.0	14.0	16.8	24.0	21.0	30.8	30.0	31.0	30.0	31.0	**593.1**
H2O	2014	178.7	117.3	112.6	41.0	42.5	74.8	81.5	91.8	55.5	42.0	37.2	42.7	**4,319.4**

Manitoba Production
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Licence **9067** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	101.9	73.3	84.5	37.0	39.1	70.5	77.1	87.8	56.0	48.3	43.1	29.5	**2,882.6**

Licence **9068** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	27.0	31.0	30.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	**1,141.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2016	1.0	2.2	3.8	4.0	3.6	2.1	1.9	0.0	0.0	0.0	0.0	0.0	**3,252.6**
OIL	2016	2.9	3.5	3.2	3.1	3.3	3.4	2.5	0.0	0.0	0.0	0.0	0.0	**2,492.1**
DAY	2015	30.0	11.8	30.5	29.6	30.7	29.0	31.0	26.0	19.0	30.0	30.0	24.0	**950.7**
GAS	2015	0.0	0.0	0.0	3.1	2.8	2.1	0.8	0.4	0.0	0.0	0.0	0.0	**9.2**
H2O	2015	15.8	5.7	15.4	17.3	12.4	9.8	8.0	5.0	4.1	10.7	4.8	2.9	**3,234.0**
OIL	2015	10.8	3.7	10.7	10.3	8.7	8.3	6.6	4.8	3.6	4.7	3.8	3.1	**2,470.2**
DAY	2014	28.0	26.3	30.0	28.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**629.1**
H2O	2014	132.4	92.2	72.6	57.3	79.9	71.6	51.6	37.9	27.9	28.6	18.7	19.7	**3,122.1**
OIL	2014	50.1	36.8	32.6	26.4	33.8	33.8	28.2	20.2	15.9	14.2	10.0	14.4	**2,391.1**

Licence **9069** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,366.9**
GAS	2016	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.9**
H2O	2016	80.8	84.4	127.5	140.8	95.8	100.0	103.7	110.2	125.4	133.4	123.9	79.7	**7,856.0**
OIL	2016	28.8	22.5	34.0	35.8	17.0	14.3	14.6	15.1	16.1	15.5	13.8	2.9	**5,935.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,000.9**
GAS	2015	0.0	4.8	0.2	5.6	4.8	2.1	4.0	1.7	5.7	6.3	7.9	5.1	**336.5**
H2O	2015	85.5	54.8	71.1	62.0	53.3	53.7	49.3	52.5	59.4	69.4	84.0	79.3	**6,550.4**
OIL	2015	57.2	35.1	45.3	37.7	31.7	29.3	40.0	37.2	27.5	23.4	14.5	28.7	**5,704.7**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	24.0	24.0	30.0	31.0	**635.9**
GAS	2014	1.4	9.7	16.1	19.8	12.2	20.0	15.2	18.7	3.2	0.0	0.0	0.0	**288.3**
H2O	2014	235.8	205.8	227.2	179.1	207.9	107.8	128.9	143.9	56.0	105.7	128.3	86.0	**5,776.1**
OIL	2014	159.4	130.0	172.1	196.1	166.7	92.6	75.8	64.5	56.8	57.9	60.4	65.0	**5,297.1**

Licence **9070** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,362.8**
GAS	2016	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.8**
H2O	2016	83.0	72.7	69.3	60.1	61.2	57.0	58.5	60.8	61.6	62.4	61.1	61.1	**6,306.3**
OIL	2016	19.6	16.1	14.8	10.8	7.9	7.4	8.2	7.9	8.5	8.5	8.5	8.3	**3,962.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**996.8**
GAS	2015	0.0	1.6	0.7	5.2	4.8	4.6	4.5	1.4	0.0	4.0	6.9	6.5	**221.5**
H2O	2015	100.4	79.1	85.1	88.5	85.5	66.0	80.1	87.9	77.9	76.8	73.5	142.2	**5,537.5**
OIL	2015	18.6	26.2	27.8	13.8	17.9	32.1	23.6	14.1	15.8	16.5	17.3	36.3	**3,836.3**
DAY	2014	30.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	24.0	24.0	30.0	31.0	**635.8**
GAS	2014	5.9	4.4	9.2	5.5	2.5	7.6	5.1	6.9	7.9	6.1	0.0	0.0	**181.3**
H2O	2014	109.5	121.3	112.9	84.3	86.5	79.1	78.7	60.1	72.1	85.4	104.0	115.2	**4,494.5**
OIL	2014	83.0	93.0	71.2	67.8	69.1	66.4	65.0	55.9	31.3	28.1	32.9	21.7	**3,576.3**

Licence **9072** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **9072** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,283.0**
H2O	2016	302.6	264.7	229.2	195.3	182.3	143.2	191.2	178.8	176.1	213.8	167.6	177.9	**16,846.3**
OIL	2016	74.2	76.1	98.9	112.1	118.3	127.7	106.1	127.2	106.0	86.9	100.0	107.5	**5,491.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**920.0**
H2O	2015	376.0	278.7	266.0	188.1	177.3	149.3	151.6	225.9	233.2	235.4	303.6	266.6	**14,423.6**
OIL	2015	96.3	84.8	94.7	121.6	144.0	151.1	170.3	108.9	91.3	90.2	75.5	85.6	**4,250.2**
DAY	2014	22.0	27.0	31.0	8.0	10.0	12.0	8.0	30.0	30.0	31.0	30.0	31.0	**555.0**
H2O	2014	465.5	543.3	633.1	161.1	302.7	187.9	151.0	614.6	490.0	402.8	387.5	390.3	**11,571.9**
OIL	2014	151.2	179.4	205.7	52.5	20.1	61.3	16.0	106.2	103.7	95.7	99.4	100.1	**2,935.9**

Licence **9073** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,318.0**
H2O	2016	188.5	151.0	171.5	166.5	164.9	139.6	140.4	147.8	139.4	137.1	141.6	142.2	**15,907.5**
OIL	2016	50.6	44.5	38.8	33.1	32.0	42.4	49.3	40.4	40.4	40.1	32.5	34.1	**5,435.5**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**952.0**
H2O	2015	297.2	200.0	214.0	206.8	228.5	225.2	234.0	227.6	227.0	192.4	191.0	195.2	**14,077.0**
OIL	2015	81.8	65.3	68.2	54.9	52.7	51.2	56.1	52.7	52.7	51.6	50.3	51.7	**4,957.3**
DAY	2014	31.0	28.0	31.0	28.0	31.0	30.0	14.0	31.0	26.0	31.0	30.0	30.0	**592.0**
H2O	2014	410.3	374.1	419.5	376.4	364.2	350.9	182.9	370.0	315.5	311.7	284.2	279.7	**11,438.1**
OIL	2014	113.7	104.0	114.6	103.8	98.0	91.6	32.0	98.0	84.4	86.3	78.4	79.2	**4,268.1**

Licence **9074** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-19-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,460.0**
H2O	2016	1709.0	1618.9	1778.8	1691.3	1762.8	1769.0	1971.0	2060.1	1941.2	2082.3	2110.7	2166.1	**87,734.8**
OIL	2016	129.4	88.9	90.9	88.2	92.0	92.3	97.9	102.4	78.3	83.4	83.6	89.2	**11,244.3**
DAY	2015	30.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,094.0**
H2O	2015	1733.2	1800.5	1921.5	1928.2	1952.3	1849.9	1792.8	1840.7	1791.5	1811.1	1673.9	1697.6	**65,073.6**
OIL	2015	184.9	190.0	204.2	203.6	209.0	132.3	128.3	131.8	129.3	134.6	121.5	123.8	**10,127.8**
DAY	2014	30.0	28.0	30.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	**732.0**
H2O	2014	2140.9	1898.2	1918.7	1995.5	2068.4	1729.8	1568.2	1470.5	1468.8	1508.8	1446.6	1634.6	**43,280.4**
OIL	2014	359.7	324.6	331.3	264.8	247.5	225.3	211.2	189.1	191.1	196.4	194.2	190.8	**8,234.5**

Licence **9075** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	29.0	13.0	**1,284.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
H2O	2016	44.0	51.5	55.2	51.2	53.8	46.6	51.9	49.2	43.5	57.9	51.5	20.4	**7,439.7**
OIL	2016	6.1	9.7	8.4	7.4	9.3	7.9	9.6	6.9	8.0	10.2	9.7	3.9	**2,170.1**
DAY	2015	31.0	28.0	31.0	29.6	28.3	29.3	31.0	26.0	27.0	31.0	30.0	30.0	**945.1**
GAS	2015	0.0	0.0	0.0	5.4	6.0	5.3	1.3	1.0	0.0	0.0	0.0	0.0	**19.0**
H2O	2015	31.1	43.1	38.2	52.0	48.1	51.8	55.7	62.8	70.3	42.0	32.4	53.8	**6,863.0**
OIL	2015	13.3	5.3	11.3	8.1	8.0	10.4	10.5	11.6	12.4	7.7	7.3	4.0	**2,073.0**
DAY	2014	31.0	26.3	31.0	14.0	22.0	7.0	31.0	30.8	30.0	31.0	30.0	31.0	**592.9**
H2O	2014	117.3	98.9	104.3	58.2	96.4	31.2	133.2	102.1	80.3	52.4	37.1	28.3	**6,281.7**
OIL	2014	39.4	34.4	35.1	19.6	34.9	15.7	55.7	35.1	26.4	20.4	11.4	17.0	**1,963.1**

Licence **9076** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9076** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,287.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.6**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.3	31.0	25.0	0.0	0.0	0.0	0.0	**846.6**
GAS	2015	0.0	0.0	0.0	5.1	4.9	3.7	1.0	0.5	0.0	0.0	0.0	0.0	**15.2**
H2O	2015	32.6	34.6	28.6	37.6	32.6	25.3	25.1	15.0	0.0	0.0	0.0	0.0	**6,287.9**
OIL	2015	12.0	8.8	17.0	10.2	9.7	8.5	8.5	5.8	0.0	0.0	0.0	0.0	**2,294.6**
DAY	2014	31.0	25.7	31.0	14.0	17.5	29.5	31.0	30.8	30.0	31.0	30.0	31.0	**610.9**
H2O	2014	83.4	69.8	53.0	22.4	58.3	60.3	44.1	36.6	36.9	35.2	23.8	32.8	**6,056.5**
OIL	2014	41.2	32.6	22.9	9.5	23.6	28.9	28.8	24.4	21.6	17.4	10.2	14.3	**2,214.1**

Licence **9077** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.2**
DAY	2015	20.5	18.0	31.0	29.6	30.8	29.3	31.0	26.0	27.0	31.0	20.0	0.0	**899.4**
GAS	2015	0.0	0.0	0.0	9.4	8.5	6.1	0.6	0.6	0.0	0.0	0.0	0.0	**25.2**
H2O	2015	13.8	6.8	25.1	31.7	22.9	19.6	19.6	13.9	35.1	58.1	35.3	0.0	**8,228.6**
OIL	2015	4.6	2.8	9.5	10.8	9.3	8.0	5.5	6.6	10.3	10.1	7.1	0.0	**2,387.2**
DAY	2014	31.0	26.3	31.0	14.0	17.5	29.5	31.0	30.8	30.0	31.0	30.0	27.5	**605.2**
H2O	2014	111.2	64.5	61.1	25.2	62.5	89.0	58.6	44.0	52.7	45.4	18.9	23.3	**7,946.7**
OIL	2014	27.6	12.0	14.3	6.5	15.1	23.2	18.4	11.7	12.6	10.5	5.7	4.7	**2,302.6**

Licence **9079** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	9.0	**1,289.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.3**
H2O	2016	15.7	41.5	38.8	33.3	34.3	30.6	24.0	17.3	19.8	19.5	16.6	5.2	**9,921.6**
OIL	2016	3.5	8.5	9.4	8.6	8.5	7.5	6.1	3.7	6.3	7.4	6.8	1.7	**3,098.9**
DAY	2015	31.0	26.0	31.0	29.7	30.8	29.3	31.0	26.0	27.0	31.0	30.0	31.0	**959.2**
GAS	2015	0.0	0.0	0.0	10.7	11.1	6.7	1.1	0.7	0.0	0.0	0.0	0.0	**30.3**
H2O	2015	62.5	57.9	62.2	58.3	56.5	41.8	22.8	20.8	28.5	52.8	28.3	34.0	**9,625.0**
OIL	2015	15.9	15.0	18.5	16.8	17.3	13.5	9.0	8.0	9.4	8.9	6.8	7.2	**3,020.9**
DAY	2014	31.0	25.7	31.0	14.0	29.0	28.5	31.0	30.8	23.0	21.0	30.0	31.0	**605.4**
H2O	2014	222.6	113.3	136.4	46.6	231.0	91.7	67.5	56.1	36.5	66.5	54.8	53.9	**9,098.6**
OIL	2014	51.7	26.9	33.9	12.8	58.8	26.8	26.0	21.7	15.1	18.8	17.2	15.1	**2,874.6**

Licence **9080** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
H2O	2016	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,356.8**
OIL	2016	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,039.5**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.3	31.0	26.0	27.0	31.0	30.0	31.0	**976.1**
GAS	2015	0.0	0.0	0.0	14.1	12.1	8.3	1.3	0.8	0.0	0.0	0.0	0.0	**36.6**

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Licence **9080** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	57.0	62.7	53.6	47.0	43.4	32.0	34.2	31.6	47.0	50.3	15.3	15.1	**8,348.6**
OIL	2015	16.8	20.4	21.4	17.8	13.5	15.2	10.8	9.3	12.3	11.8	7.1	5.0	**2,037.3**
DAY	2014	31.0	25.3	31.0	14.0	29.0	29.5	31.0	31.0	28.8	30.0	30.0	31.0	**620.4**
H2O	2014	222.6	159.9	125.9	45.4	158.6	127.9	88.7	88.9	74.9	59.3	32.3	38.3	**7,859.4**
OIL	2014	45.2	35.8	35.2	13.8	41.8	38.5	29.1	26.8	22.3	17.0	8.0	12.3	**1,875.9**

Licence **9081** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**813.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,878.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.3**
DAY	2015	31.0	24.0	30.3	29.6	30.8	28.0	31.0	13.0	0.0	0.0	0.0	0.0	**813.7**
GAS	2015	0.0	0.0	0.0	7.8	7.9	5.8	1.0	0.1	0.0	0.0	0.0	0.0	**22.6**
H2O	2015	34.2	30.0	38.1	44.4	24.1	30.8	21.5	7.6	0.0	0.0	0.0	0.0	**5,878.2**
OIL	2015	11.7	7.6	9.8	9.8	9.2	8.8	8.0	1.4	0.0	0.0	0.0	0.0	**2,209.3**
DAY	2014	30.0	26.3	31.0	14.0	17.5	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**596.0**
H2O	2014	46.8	93.5	39.3	19.4	81.9	88.9	55.4	69.5	42.3	28.0	26.9	30.4	**5,647.5**
OIL	2014	19.4	24.7	14.7	9.3	34.6	37.5	31.4	28.6	17.7	15.8	15.7	17.0	**2,143.0**

Licence **9082** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2016	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,902.0**
OIL	2016	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,230.1**
DAY	2015	31.0	28.0	30.5	29.6	29.3	26.0	31.0	24.0	24.0	30.0	30.0	31.0	**992.1**
GAS	2015	0.0	0.0	0.0	2.5	1.9	0.0	3.0	1.8	0.0	0.0	0.0	0.0	**9.2**
H2O	2015	59.3	57.4	57.5	54.7	46.1	33.2	40.0	35.8	40.6	47.4	44.7	52.0	**5,867.0**
OIL	2015	34.2	27.2	30.5	31.1	27.7	21.6	25.1	21.4	18.4	18.2	20.3	19.8	**3,216.2**
DAY	2014	29.0	26.3	31.0	28.3	31.0	30.0	18.0	30.8	30.0	31.0	30.0	31.0	**647.7**
H2O	2014	104.5	112.0	133.7	158.2	112.7	100.9	68.2	116.5	83.1	89.1	68.6	60.8	**5,298.3**
OIL	2014	71.2	64.6	76.1	74.6	61.4	55.8	39.2	59.0	50.1	51.0	39.1	34.0	**2,920.7**

Licence **9083** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	**1,339.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	2.0	**10.1**
H2O	2016	178.8	133.5	121.7	140.9	155.8	154.5	155.8	150.4	145.3	141.7	116.6	126.1	**9,124.4**
OIL	2016	27.7	25.3	27.0	26.4	26.5	23.4	22.8	19.8	23.3	24.6	24.2	28.8	**3,276.2**
DAY	2015	30.5	28.0	31.0	29.6	30.8	29.5	31.0	25.0	27.0	31.0	30.0	31.0	**977.4**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	3.9	2.5	0.0	0.0	0.0	0.0	**6.4**
H2O	2015	101.9	136.5	159.5	155.7	147.1	141.3	152.9	140.4	166.0	167.2	144.5	174.5	**7,403.3**
OIL	2015	31.9	30.6	40.6	39.2	35.9	31.1	32.2	28.7	37.2	26.7	24.7	25.5	**2,976.4**
DAY	2014	31.0	26.3	31.0	29.3	31.0	30.0	18.0	30.1	29.0	31.0	30.0	31.0	**623.0**
H2O	2014	227.3	167.5	155.5	322.0	260.7	124.0	76.4	122.5	103.8	103.2	89.6	85.6	**5,615.8**
OIL	2014	97.3	73.0	71.9	121.2	141.9	62.6	34.5	55.6	48.6	45.6	35.5	32.3	**2,592.1**

Licence **9084** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9084** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,986.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,335.9**
DAY	2015	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.3**
H2O	2015	94.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,986.5**
OIL	2015	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,335.9**
DAY	2014	31.0	26.3	29.0	22.3	31.0	30.0	18.0	30.8	30.0	31.0	30.0	31.0	**635.3**
H2O	2014	688.9	574.0	684.4	542.5	666.8	576.8	334.9	539.3	454.5	489.3	462.5	444.3	**14,891.9**
OIL	2014	29.6	22.0	27.0	14.0	53.2	17.6	11.6	42.9	38.2	10.5	8.6	10.6	**1,333.2**

Licence **9085** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	29.0	31.0	11.0	30.0	30.0	31.0	**1,282.0**
GAS	2016	0.9	0.9	2.3	0.9	0.9	0.9	0.9	0.9	0.9	0.9	3.3	1.8	**137.6**
H2O	2016	43.0	21.1	30.2	29.9	30.0	27.5	9.9	10.7	5.9	20.8	18.4	16.2	**2,114.7**
OIL	2016	91.2	52.5	62.8	56.0	56.0	50.0	24.2	30.7	20.6	82.8	68.2	38.3	**6,063.2**
DAY	2015	29.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	**940.0**
GAS	2015	1.6	1.5	1.7	2.6	2.5	2.4	1.8	1.3	1.2	0.9	0.9	0.9	**122.1**
H2O	2015	37.7	37.1	38.6	35.5	37.1	31.9	24.1	15.1	18.9	19.1	23.0	20.9	**1,851.1**
OIL	2015	97.6	89.0	100.0	84.1	78.2	77.4	62.8	40.9	39.8	35.0	43.6	42.9	**5,429.9**
DAY	2014	29.0	27.0	29.0	27.0	28.0	25.0	24.0	12.0	15.0	28.0	27.0	30.0	**582.0**
GAS	2014	7.3	6.9	6.0	8.5	5.4	5.4	4.3	1.2	1.4	3.5	3.3	2.2	**102.8**
H2O	2014	60.7	48.5	50.9	51.5	56.0	46.6	35.5	4.7	0.0	32.2	42.7	39.9	**1,512.1**
OIL	2014	174.6	144.2	134.6	139.1	133.1	116.7	106.8	47.4	48.3	133.6	121.8	102.4	**4,638.6**

Licence **9086** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	25.0	**1,283.0**
GAS	2016	1.0	1.0	0.2	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.2	0.1	**38.9**
H2O	2016	8.1	7.7	4.7	4.3	13.1	6.1	5.4	3.8	3.0	4.4	3.8	2.7	**1,003.3**
OIL	2016	3.9	5.6	5.5	6.6	5.4	3.1	3.3	2.7	3.3	3.9	3.8	2.4	**772.1**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	28.0	30.0	**926.0**
GAS	2015	1.6	1.6	1.8	0.3	0.3	0.2	0.3	0.3	0.2	1.0	1.0	1.0	**29.4**
H2O	2015	19.7	19.1	19.2	17.4	18.3	19.2	21.6	17.4	11.8	12.7	8.0	10.4	**936.2**
OIL	2015	11.6	7.8	8.7	8.9	8.7	8.3	8.5	7.4	6.8	7.9	5.0	3.6	**722.6**
DAY	2014	29.0	27.0	29.0	27.0	28.0	25.0	21.0	27.0	27.0	28.0	27.0	31.0	**567.0**
GAS	2014	0.7	0.9	0.7	0.9	0.6	0.7	2.6	5.9	0.4	0.2	0.3	2.3	**19.8**
H2O	2014	39.0	32.2	39.1	26.1	31.7	22.3	19.8	25.0	25.2	22.3	18.4	21.6	**741.4**
OIL	2014	26.4	22.2	26.0	17.9	18.9	15.3	13.9	17.5	14.1	14.8	14.0	13.8	**629.4**

Licence **9087** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	24.0	29.0	29.0	11.0	28.0	27.0	31.0	29.0	31.0	30.0	31.0	**1,195.0**
GAS	2016	1.0	1.0	0.4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.7	0.6	**36.5**
H2O	2016	21.6	11.7	15.7	25.4	9.8	9.8	29.4	22.8	15.3	20.3	19.1	20.6	**2,465.8**
OIL	2016	12.0	8.9	9.0	3.5	1.9	14.7	14.4	12.9	7.6	20.0	14.8	13.3	**2,059.9**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	4.0	0.0	2.0	30.0	30.0	30.0	**865.0**
GAS	2015	1.6	1.6	1.8	0.6	0.6	0.5	0.1	0.0	0.0	1.0	1.0	1.0	**25.8**

Manitoba Production
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Licence **9087** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	37.1	35.4	37.7	33.9	36.1	32.6	3.4	0.0	1.1	36.3	31.8	26.0	**2,244.3**
OIL	2015	22.7	19.1	20.4	19.7	19.5	15.8	1.8	0.0	0.6	21.2	18.5	13.8	**1,926.9**
DAY	2014	29.0	27.0	29.0	27.0	28.0	25.0	20.0	8.0	27.0	28.0	27.0	31.0	**590.0**
GAS	2014	2.9	1.7	1.5	1.6	0.9	0.7	0.3	0.1	0.6	0.6	0.6	2.3	**16.0**
H2O	2014	73.6	51.6	58.6	49.8	39.9	35.8	30.3	0.0	48.2	51.0	38.4	38.9	**1,932.9**
OIL	2014	64.8	44.0	41.0	37.9	31.5	26.4	22.6	3.6	37.5	33.1	28.2	24.7	**1,753.8**

Licence **9088** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,362.0**
H2O	2016	471.9	405.8	417.0	397.7	404.2	376.8	390.4	379.7	315.0	356.1	358.7	367.4	**30,970.0**
OIL	2016	76.2	67.4	65.7	65.1	65.7	63.7	65.3	61.3	57.2	64.0	51.5	53.6	**7,950.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**999.0**
H2O	2015	657.0	532.8	588.7	554.0	502.7	469.5	433.9	451.7	479.1	507.3	461.6	481.1	**26,329.3**
OIL	2015	81.4	70.3	74.7	71.5	80.3	82.2	84.4	88.4	84.7	90.4	74.0	75.9	**7,193.8**
DAY	2014	31.0	28.0	31.0	29.0	31.0	27.0	19.0	25.0	30.0	31.0	30.0	31.0	**636.0**
H2O	2014	1005.8	830.0	870.6	784.7	799.5	484.3	379.5	532.8	680.9	689.4	628.7	628.2	**20,209.9**
OIL	2014	272.8	208.4	210.0	172.0	156.6	55.5	39.1	61.2	64.3	72.0	78.3	81.0	**6,235.6**

Licence **9089** Well Name **CPEC South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,378.0**
H2O	2016	69.9	70.0	63.4	60.3	74.2	73.4	65.0	66.5	64.1	62.7	51.3	47.2	**4,727.0**
OIL	2016	115.9	95.1	105.3	99.2	86.0	85.8	93.6	92.2	81.3	73.6	60.1	49.0	**14,745.0**
DAY	2015	21.0	28.0	31.0	30.0	31.0	30.0	13.0	18.0	30.0	31.0	30.0	31.0	**1,012.0**
H2O	2015	126.2	90.8	64.4	95.4	65.8	79.4	36.0	135.9	103.9	63.7	76.2	54.5	**3,959.0**
OIL	2015	91.1	185.9	230.7	200.9	233.0	192.6	75.5	25.1	117.0	158.7	118.7	141.6	**13,707.9**
DAY	2014	31.0	28.0	31.0	28.0	25.0	26.0	27.0	30.0	30.0	31.0	28.0	26.0	**688.0**
H2O	2014	132.0	143.4	123.8	111.6	124.9	116.1	124.0	117.9	97.3	92.1	82.8	81.5	**2,966.8**
OIL	2014	550.6	448.8	483.8	414.9	379.3	346.5	369.7	352.0	290.4	275.0	226.3	139.7	**11,937.1**

Licence **9090** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,348.5**
H2O	2016	81.4	47.7	52.4	53.5	58.4	54.8	44.9	44.3	41.1	30.6	32.5	22.8	**6,297.0**
OIL	2016	6.6	4.2	4.1	4.1	3.8	4.0	4.8	4.4	3.9	4.6	5.9	5.8	**2,594.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**982.5**
H2O	2015	205.0	88.5	116.1	85.7	58.2	84.4	97.4	107.7	80.0	80.5	70.8	67.9	**5,732.6**
OIL	2015	38.4	13.6	15.5	10.1	10.7	19.2	19.7	17.8	16.4	18.0	18.3	16.1	**2,538.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.3	23.0	0.0	1.0	31.0	30.0	31.0	**617.7**
H2O	2014	76.4	92.6	104.1	90.1	83.5	67.9	60.0	0.0	2.4	497.2	310.5	325.2	**4,590.4**
OIL	2014	50.6	57.1	63.3	36.2	34.3	25.8	15.7	0.0	0.7	40.9	53.8	49.7	**2,324.3**

Licence **9091** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,334.0**
H2O	2016	54.4	46.3	50.4	23.1	60.4	50.5	45.3	51.3	48.5	45.7	46.1	47.5	**2,869.9**

Manitoba Production
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Licence **9091** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	171.5	158.5	193.4	196.3	177.2	180.1	188.3	183.2	172.4	176.7	164.5	173.2	**13,125.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	25.0	31.0	29.0	31.0	**968.0**
H2O	2015	36.2	32.6	42.9	40.5	35.4	37.4	38.8	22.2	13.5	17.7	28.3	54.7	**2,300.4**
OIL	2015	287.4	240.4	235.2	224.8	235.4	224.7	235.6	205.5	158.3	222.7	209.5	188.2	**10,990.1**
DAY	2014	31.0	28.0	31.0	28.0	28.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**612.0**
H2O	2014	76.1	74.5	94.7	68.9	75.2	71.5	80.4	80.8	68.1	65.9	21.3	73.9	**1,900.2**
OIL	2014	394.1	334.0	358.5	334.8	343.7	315.0	337.9	339.9	312.1	299.1	288.8	246.1	**8,322.4**

Licence **9092** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	15.0	0.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,278.0**
H2O	2016	26.0	20.3	21.5	11.2	0.0	34.7	24.3	19.7	18.9	20.2	16.2	17.0	**963.0**
OIL	2016	28.1	31.4	32.8	14.6	0.0	13.2	46.3	41.7	41.1	44.2	42.0	43.6	**3,368.7**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**966.0**
H2O	2015	18.3	19.8	25.3	26.0	33.1	30.7	15.1	9.5	10.6	3.3	7.4	21.3	**733.0**
OIL	2015	62.4	57.6	53.2	51.0	46.2	41.7	41.2	54.0	59.7	36.2	42.1	26.0	**2,989.7**
DAY	2014	31.0	28.0	31.0	26.0	27.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**602.0**
H2O	2014	23.2	26.5	23.5	18.2	21.8	18.3	24.6	24.2	20.2	20.7	19.3	16.7	**512.6**
OIL	2014	110.0	96.8	106.2	88.5	90.9	76.5	83.9	82.1	69.0	70.4	65.9	62.0	**2,418.4**

Licence **9093** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,466.0**
H2O	2016	190.6	187.4	232.3	223.3	231.7	227.4	229.9	255.5	243.0	276.2	260.2	269.7	**6,970.7**
OIL	2016	182.7	161.6	159.5	155.8	159.9	157.8	165.2	158.9	139.4	153.4	147.5	154.6	**10,644.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,103.0**
H2O	2015	103.0	95.0	113.4	113.2	115.2	109.0	116.1	171.3	176.7	179.2	183.7	189.5	**4,143.5**
OIL	2015	184.5	161.2	173.0	161.0	174.1	173.1	180.1	176.0	169.5	173.6	171.4	186.9	**8,748.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**738.0**
H2O	2014	124.1	109.5	114.9	96.5	104.6	102.0	100.6	102.0	91.9	96.4	87.1	101.6	**2,478.2**
OIL	2014	248.5	223.1	248.5	224.3	229.3	199.3	203.5	204.5	196.7	213.5	187.4	181.4	**6,663.6**

Licence **9094** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,072.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.8**
DAY	2015	31.0	28.0	15.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	2015	287.4	250.0	126.5	0.0	159.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,072.3**
OIL	2015	8.9	7.8	3.9	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.8**
DAY	2014	31.0	28.0	31.0	8.0	0.0	0.0	1.0	20.0	29.0	20.0	24.0	31.0	**305.0**
H2O	2014	568.2	436.4	414.2	106.2	0.0	0.0	14.9	531.4	491.5	326.4	333.4	314.2	**6,248.7**
OIL	2014	12.1	9.1	9.8	2.1	0.0	0.0	0.5	16.5	11.1	4.9	4.7	9.8	**169.1**

Licence **9095** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	28.0	30.0	30.0	29.0	25.0	28.0	30.0	26.0	28.0	15.0	0.0	**1,147.0**

Manitoba Production
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Licence **9095** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	1.0	1.0	0.8	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.3	0.0	**48.4**
H2O	2016	358.5	351.4	343.9	332.6	313.6	276.2	379.2	416.3	360.0	393.8	170.7	0.0	**16,604.7**
OIL	2016	20.9	21.2	23.0	18.9	17.9	17.1	18.4	21.1	11.3	11.7	6.4	0.0	**2,216.8**
DAY	2015	31.0	16.0	31.0	10.0	0.0	1.0	27.0	28.0	28.0	29.0	28.0	29.0	**850.0**
GAS	2015	1.6	1.6	1.8	0.3	0.0	0.0	0.4	0.4	0.2	1.0	1.0	1.0	**38.3**
H2O	2015	278.5	153.8	548.7	177.4	0.0	16.5	517.4	450.5	469.8	438.0	421.0	423.5	**12,908.5**
OIL	2015	24.0	12.1	31.1	10.2	0.0	0.8	13.3	14.5	8.8	12.0	32.6	31.3	**2,028.9**
DAY	2014	18.0	27.0	29.0	27.0	28.0	26.0	18.0	27.0	24.0	27.0	27.0	31.0	**592.0**
GAS	2014	1.9	2.0	2.3	2.5	1.6	1.6	1.2	1.5	1.4	1.6	1.6	2.3	**29.0**
H2O	2014	259.2	465.9	467.4	390.0	364.6	314.2	236.4	307.0	271.8	298.1	267.1	309.7	**9,013.4**
OIL	2014	27.8	39.5	52.7	43.1	43.9	32.5	28.5	49.7	39.2	40.0	38.0	30.8	**1,838.2**

Licence **9096** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	30.0	28.0	31.0	27.0	29.0	30.0	25.0	30.0	28.0	31.0	**1,193.0**
GAS	2016	1.0	1.0	1.1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.6	1.2	**130.9**
H2O	2016	158.7	138.5	150.8	118.6	81.9	103.2	125.6	106.5	88.0	103.0	193.4	118.2	**9,669.8**
OIL	2016	39.2	27.9	28.8	28.9	22.1	32.9	32.5	33.9	22.7	29.6	34.4	25.8	**4,924.3**
DAY	2015	30.0	19.0	27.0	30.0	4.0	3.0	25.0	21.0	27.0	28.0	18.0	28.0	**846.0**
GAS	2015	0.0	0.0	3.4	1.7	0.2	0.2	0.8	1.5	1.2	1.0	1.0	1.0	**118.0**
H2O	2015	184.7	177.2	220.1	164.1	19.1	16.6	215.7	185.0	145.1	113.8	106.5	233.0	**8,183.4**
OIL	2015	68.3	35.3	70.0	53.8	5.8	5.0	27.9	52.1	39.0	35.5	32.8	71.9	**4,565.6**
DAY	2014	27.0	25.0	29.0	27.0	28.0	26.0	24.0	27.0	4.0	25.0	29.0	31.0	**586.0**
GAS	2014	5.3	4.8	5.2	5.8	69.2	3.0	2.4	2.9	0.6	0.0	0.0	0.0	**106.0**
H2O	2014	229.9	194.2	281.1	219.6	237.5	173.6	154.9	189.2	33.2	332.6	228.0	205.4	**6,402.5**
OIL	2014	120.5	112.8	131.7	107.3	112.7	75.7	71.3	94.0	15.7	95.8	85.4	74.3	**4,068.2**

Licence **9097** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	26.0	13.0	**1,068.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.1	465.7	250.0	**17,918.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	9.5	3.6	**3,674.3**
DAY	2015	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	24.0	26.0	**1,010.0**
H2O	2015	438.5	359.9	421.3	385.9	387.3	363.2	364.5	366.9	340.8	335.2	323.8	280.9	**16,789.2**
OIL	2015	53.5	42.2	44.8	45.4	44.9	39.8	38.8	37.3	32.9	34.7	16.9	21.2	**3,639.9**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	26.0	30.0	31.0	**662.0**
H2O	2014	496.5	484.1	521.4	495.0	481.7	420.6	431.7	373.5	226.3	253.3	558.2	483.8	**12,421.0**
OIL	2014	87.5	95.5	85.6	72.4	77.7	67.9	43.4	47.8	2.8	0.0	47.3	58.8	**3,187.5**

Licence **9098** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
H2O	2016	200.4	92.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,514.6**
OIL	2016	14.1	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,142.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	25.0	31.0	**1,019.0**
H2O	2015	274.4	237.8	251.4	241.9	244.7	226.7	200.5	242.6	216.7	220.3	170.3	214.5	**13,221.4**
OIL	2015	31.4	27.9	27.5	22.8	29.3	27.8	23.6	16.2	17.9	19.8	14.8	10.1	**3,121.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	**664.0**

Manitoba Production
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Licence **9098** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	408.9	367.0	398.5	379.6	381.3	327.6	345.4	331.8	312.1	313.4	295.4	286.6	**10,479.6**
OIL	2014	74.1	79.2	73.9	61.6	53.8	51.3	51.0	55.2	37.1	37.3	34.3	42.6	**2,852.7**

Licence **9099** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**1,274.0**
GAS	2016	1.0	1.0	7.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	5.0	2.8	**33.4**
H2O	2016	195.1	199.8	183.3	162.1	149.6	151.6	137.3	111.3	229.8	109.7	100.2	96.3	**7,208.7**
OIL	2016	231.0	250.5	216.3	178.6	156.4	144.0	131.9	122.9	116.4	106.7	102.3	57.0	**7,055.6**
DAY	2015	14.0	28.0	31.0	30.0	31.0	29.0	21.0	29.0	30.0	30.0	30.0	31.0	**913.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.8	3.7	1.0	1.0	1.0	**8.7**
H2O	2015	12.3	26.4	19.3	14.9	12.4	8.6	45.5	199.7	195.5	166.8	146.7	150.3	**5,382.6**
OIL	2015	5.2	8.4	2.4	2.4	2.7	1.0	7.3	57.6	120.5	151.9	190.0	187.8	**5,241.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	18.0	20.0	31.0	30.0	31.0	30.0	28.0	**579.0**
H2O	2014	143.9	102.8	98.2	84.6	110.1	72.4	72.3	80.2	28.1	51.8	29.0	27.1	**4,384.2**
OIL	2014	141.1	120.7	113.3	99.4	58.9	32.6	42.5	40.7	20.4	31.2	25.0	9.4	**4,504.4**

Licence **9100** Well Name **Paradise Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	21.3	**1,374.8**
H2O	2016	12.0	11.0	12.0	15.4	11.8	11.6	6.8	6.2	19.2	6.3	21.0	25.9	**977.4**
OIL	2016	16.3	16.0	17.0	9.4	15.0	14.7	19.5	17.8	4.1	17.7	15.6	5.3	**990.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	26.5	**1,030.5**
H2O	2015	17.5	11.5	9.5	17.0	6.5	16.5	18.0	13.0	18.0	10.0	9.0	11.0	**818.2**
OIL	2015	24.2	24.6	17.4	18.0	23.9	19.8	15.9	19.0	12.0	19.9	19.6	17.0	**822.1**
DAY	2014	29.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	0.0	**671.0**
H2O	2014	18.3	19.6	13.5	19.5	24.4	7.0	16.0	16.0	18.6	52.8	14.0	0.0	**660.7**
OIL	2014	22.7	22.0	13.1	16.5	14.5	26.9	17.1	18.1	10.4	26.2	30.1	0.0	**590.8**

Licence **9101** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	23.0	**1,382.0**
H2O	2016	21.9	16.2	21.8	18.8	20.3	18.3	20.5	16.8	16.0	16.3	14.3	12.6	**2,497.8**
OIL	2016	20.7	22.7	19.5	20.7	18.5	17.3	16.9	16.0	15.2	15.5	13.7	12.0	**3,488.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,026.0**
H2O	2015	39.5	30.9	33.7	25.2	23.0	25.4	24.8	26.3	25.5	25.6	23.8	21.4	**2,284.0**
OIL	2015	33.8	26.3	28.9	28.5	28.8	27.5	24.8	22.5	20.9	21.0	19.5	21.8	**3,279.5**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**662.0**
H2O	2014	87.5	68.1	57.9	50.9	50.9	45.9	46.8	43.1	39.7	37.3	37.2	44.1	**1,958.9**
OIL	2014	79.4	52.0	66.2	61.3	58.6	51.5	46.5	44.9	42.5	42.2	32.8	37.6	**2,975.2**

Licence **9102** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	15.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,336.0**
H2O	2016	38.8	32.1	15.7	0.0	49.9	39.2	35.2	29.7	24.3	24.8	23.6	22.0	**4,646.8**
OIL	2016	23.4	19.4	9.5	0.0	26.7	21.3	19.0	15.9	17.0	17.1	15.7	14.6	**5,526.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,022.0**

Manitoba Production
2014 To 2016

Licence **9102** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	71.2	60.0	63.9	57.1	54.4	54.9	49.4	48.6	45.4	46.0	41.6	41.7	**4,311.5**
OIL	2015	47.5	40.0	42.6	38.0	32.0	29.5	32.6	28.4	26.7	25.9	23.5	23.6	**5,326.7**
DAY	2014	24.0	18.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**657.0**
H2O	2014	102.1	121.1	151.9	140.8	127.3	108.9	105.9	96.5	88.1	89.0	82.7	76.0	**3,677.3**
OIL	2014	108.0	104.8	134.8	113.3	100.1	90.1	80.9	78.1	65.1	66.2	56.4	88.6	**4,936.4**

Licence **9103** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,377.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2016	837.1	787.3	861.1	811.7	782.3	792.5	764.0	754.4	740.7	818.8	758.3	806.6	**39,586.8**
OIL	2016	25.7	17.5	24.4	32.4	31.4	28.5	46.6	40.7	26.2	21.2	43.4	42.9	**4,357.4**
DAY	2015	31.0	28.0	31.0	29.8	30.8	29.5	28.0	27.0	30.0	31.0	30.0	31.0	**1,013.9**
GAS	2015	0.0	0.0	0.0	9.4	9.2	7.3	4.1	3.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2015	847.8	798.2	821.3	766.1	679.1	591.5	573.5	630.8	770.3	759.1	715.3	851.8	**30,072.0**
OIL	2015	43.7	41.2	52.5	54.6	46.4	43.4	33.7	35.3	42.6	35.6	27.0	25.4	**3,976.5**
DAY	2014	30.8	25.3	31.0	14.0	18.0	29.0	30.5	30.8	30.0	31.0	30.0	31.0	**656.8**
H2O	2014	1145.5	705.4	738.2	387.0	684.8	1312.3	1304.0	1279.0	927.5	850.7	826.4	828.3	**21,267.2**
OIL	2014	128.2	78.7	81.3	19.7	26.7	46.1	49.6	47.8	48.2	52.1	48.8	46.1	**3,495.1**

Licence **9104** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,388.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.7**
H2O	2016	65.7	65.6	71.8	62.2	21.4	25.5	24.0	21.8	16.3	16.0	15.6	14.6	**3,611.6**
OIL	2016	39.6	39.9	42.7	40.7	68.8	72.1	88.6	72.5	76.6	80.4	81.0	76.5	**6,299.8**
DAY	2015	30.3	28.0	31.0	29.8	29.8	29.5	29.0	26.0	30.0	31.0	30.0	31.0	**1,024.3**
GAS	2015	0.0	0.0	0.0	8.7	8.3	6.7	4.2	2.8	0.0	0.0	0.0	0.0	**30.7**
H2O	2015	50.4	41.1	48.5	58.4	50.5	45.9	47.6	47.8	60.9	61.8	57.5	66.1	**3,191.1**
OIL	2015	29.1	23.6	31.2	36.5	33.7	34.8	34.8	33.1	36.4	29.0	32.1	33.4	**5,520.4**
DAY	2014	30.8	25.3	31.0	22.0	30.5	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**668.9**
H2O	2014	26.1	22.5	35.7	39.3	88.4	107.6	105.0	101.3	63.3	63.1	64.5	60.0	**2,554.6**
OIL	2014	41.4	35.5	48.3	39.5	57.4	60.6	63.9	60.7	39.0	39.8	38.3	36.0	**5,132.7**

Licence **9105** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,401.2**
H2O	2016	93.9	57.8	65.2	48.6	41.4	54.1	62.4	62.3	52.1	43.3	38.8	32.8	**7,917.0**
OIL	2016	7.9	7.9	8.9	9.4	7.8	8.7	9.7	9.7	8.4	8.4	8.5	8.2	**3,459.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,035.2**
H2O	2015	89.6	79.0	80.8	87.0	91.6	90.7	103.1	52.7	14.1	91.2	78.6	60.1	**7,264.3**
OIL	2015	37.6	37.8	51.0	31.6	28.4	26.7	40.1	58.3	29.0	18.0	18.7	19.5	**3,356.2**
DAY	2014	31.0	28.0	30.8	30.0	30.6	29.3	31.0	30.2	21.0	31.0	30.0	31.0	**670.4**
H2O	2014	138.6	127.0	150.9	169.8	160.3	185.7	154.8	119.6	83.6	238.8	90.4	102.8	**6,345.8**
OIL	2014	82.4	79.5	85.0	81.7	68.0	55.9	52.5	70.3	57.2	60.4	68.9	48.2	**2,959.5**

Licence **9106** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Manitoba Production
2014 To 2016

Licence **9106** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,871.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,871.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.6**
DAY	2014	31.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**673.0**
H2O	2014	470.2	435.4	343.9	18.0	0.0	32.0	369.0	350.0	359.0	51.0	30.0	0.0	**5,871.5**
OIL	2014	42.8	44.6	39.6	0.0	0.0	0.0	29.0	16.9	40.0	0.0	11.0	0.0	**1,213.6**

Licence **9107** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,289.4**
GAS	2016	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**
H2O	2016	103.3	78.2	53.9	38.8	48.0	49.7	34.5	35.0	36.0	57.5	57.3	52.7	**6,667.9**
OIL	2016	81.7	97.2	116.9	103.0	106.8	77.6	55.1	55.0	57.0	72.9	67.9	56.0	**5,877.1**
DAY	2015	31.0	28.0	10.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**923.4**
GAS	2015	0.0	3.9	0.8	1.6	2.7	2.3	2.8	1.5	3.3	5.0	6.4	14.3	**168.2**
H2O	2015	197.9	197.4	70.3	40.8	103.9	79.4	85.7	96.4	86.9	86.4	76.4	96.6	**6,023.0**
OIL	2015	54.7	30.6	9.6	5.8	156.4	117.6	124.9	117.3	107.6	108.2	106.2	84.9	**4,930.0**
DAY	2014	31.0	12.3	18.1	30.0	30.0	28.0	31.0	31.0	22.0	31.0	30.0	31.0	**603.4**
GAS	2014	0.0	0.0	0.0	17.7	31.0	19.0	20.0	26.8	3.5	0.0	0.0	0.0	**123.6**
H2O	2014	151.6	61.7	88.8	191.8	169.1	145.1	159.9	168.1	145.2	311.9	251.7	206.6	**4,804.9**
OIL	2014	132.0	53.6	77.6	178.8	195.2	133.4	138.4	35.6	13.7	41.0	41.6	48.8	**3,906.2**

Licence **9108** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.2**
DAY	2015	31.0	27.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2015	98.1	85.6	86.2	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.2**
OIL	2015	18.5	15.1	24.1	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.2**
DAY	2014	18.0	23.0	28.0	24.0	30.0	15.0	14.0	29.0	30.0	31.0	30.0	31.0	**582.0**
H2O	2014	88.5	168.6	180.5	115.2	157.1	110.3	105.6	126.1	115.6	113.7	103.5	100.2	**4,809.3**
OIL	2014	14.8	43.1	30.8	26.9	33.7	22.3	19.0	26.9	18.5	20.0	19.9	19.9	**1,079.7**

Licence **9109** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	22.0	**1,135.0**
H2O	2016	194.0	176.9	197.8	192.5	203.4	187.6	158.7	192.7	171.9	166.5	149.9	107.9	**12,008.3**
OIL	2016	89.9	67.1	64.2	59.7	62.9	69.5	64.2	70.0	67.6	77.9	72.4	54.9	**5,910.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**783.0**
H2O	2015	319.7	271.2	259.2	195.8	217.5	184.2	248.6	232.2	213.6	216.2	203.3	197.8	**9,908.5**
OIL	2015	156.1	134.1	135.1	145.3	125.8	94.3	91.4	89.9	82.7	80.0	75.4	78.8	**5,090.0**
DAY	2014	30.0	28.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**421.0**
H2O	2014	683.4	602.6	623.2	572.8	587.5	462.1	455.7	400.6	306.8	270.3	283.3	335.4	**7,149.2**
OIL	2014	299.1	303.1	340.5	314.4	280.9	219.7	258.8	278.3	281.1	294.2	245.1	201.1	**3,801.1**

Manitoba Production
2014 To 2016

Licence **9110** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,128.0**
H2O	2016	178.1	159.2	182.8	167.2	184.6	178.2	175.6	174.3	155.1	174.0	149.4	152.6	**11,864.8**
OIL	2016	54.8	59.6	46.5	47.5	39.5	37.5	38.9	33.1	46.6	50.1	39.9	41.5	**3,504.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**766.0**
H2O	2015	315.5	250.7	239.7	181.7	200.5	194.0	218.3	227.2	199.2	198.7	187.8	197.3	**9,833.7**
OIL	2015	64.3	72.5	75.2	92.5	74.9	53.3	52.2	55.2	60.4	58.6	56.9	49.3	**2,969.0**
DAY	2014	31.0	28.0	31.0	26.0	22.0	28.0	29.0	31.0	27.0	31.0	30.0	31.0	**403.0**
H2O	2014	682.2	578.9	704.0	604.5	469.4	511.3	470.4	370.0	252.1	346.6	360.0	349.7	**7,223.1**
OIL	2014	179.2	174.2	266.0	240.9	171.0	152.5	143.9	141.1	137.4	120.7	78.2	75.1	**2,203.7**

Licence **9111** Well Name **Red River Daly Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,560.0**
WSR	2015	1589.0	1262.5	1432.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,560.0**
WSR	2014	1630.0	2015.4	1760.5	1724.2	1846.1	1590.7	424.4	1865.1	1631.2	1062.2	1555.4	1529.9	**25,276.0**

UWI **100.15-18-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	3234.3	2912.8	3350.4	3161.5	3579.1	3671.2	3804.4	3832.2	3649.6	3531.5	3562.9	4009.3	**60,909.6**
WSR	2015	0.0	0.0	0.0	1206.6	1283.3	1531.9	1562.3	1360.4	1812.6	2812.5	3022.6	4018.2	**18,610.4**

Licence **9112** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-24-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,364.0**
H2O	2016	141.1	133.6	140.8	135.2	140.2	137.7	142.0	139.2	133.2	155.8	145.8	156.7	**7,009.2**
OIL	2016	57.3	51.3	53.8	52.4	53.9	53.1	56.8	55.4	53.3	60.9	57.6	56.2	**3,532.6**
DAY	2015	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,001.0**
H2O	2015	138.0	128.2	116.6	130.4	126.6	118.0	122.0	123.6	121.9	124.0	136.0	140.5	**5,307.9**
OIL	2015	87.4	77.0	71.2	81.1	70.9	66.3	65.9	65.4	63.2	64.4	53.7	58.7	**2,870.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**641.0**
H2O	2014	136.9	120.8	132.0	133.3	139.8	127.1	125.9	136.7	124.3	130.5	117.5	136.5	**3,782.1**
OIL	2014	105.1	94.3	104.7	101.8	104.9	87.9	90.1	90.2	86.2	93.8	84.5	86.2	**2,045.4**

Licence **9113** Well Name **NAL Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**7.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.0	**82.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.0	**90.0**

Licence **9114** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,309.5**
H2O	2016	51.5	49.6	48.9	51.4	46.0	46.6	47.2	46.0	43.9	47.5	43.3	46.0	**6,169.9**
OIL	2016	49.5	46.7	48.1	48.4	43.2	43.8	49.8	46.5	43.4	43.4	38.2	39.7	**4,219.0**
DAY	2015	18.0	0.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**946.5**
H2O	2015	36.7	0.0	53.4	82.0	85.2	79.1	81.8	46.8	38.6	45.2	46.5	50.4	**5,602.0**

Manitoba Production
2014 To 2016

Licence **9114** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	50.7	0.0	74.5	88.8	89.5	88.9	96.2	56.7	46.4	47.2	45.1	48.0	**3,678.3**
DAY	2014	31.0	28.0	31.0	30.0	30.0	25.0	24.0	31.0	23.0	31.0	29.0	21.0	**628.5**
H2O	2014	178.8	187.2	124.3	155.0	170.5	165.3	137.7	160.6	107.8	135.7	81.9	49.9	**4,956.3**
OIL	2014	118.3	104.8	104.1	106.5	98.1	101.6	79.1	78.7	57.0	81.4	82.3	60.9	**2,946.3**

Licence **9115** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,264.8**
H2O	2016	31.8	30.6	30.1	31.7	23.5	13.8	3.2	10.8	14.1	12.5	11.0	9.0	**1,160.1**
OIL	2016	34.5	32.6	33.6	33.8	33.4	27.9	24.9	22.0	12.2	17.8	17.2	13.9	**4,885.8**
DAY	2015	15.0	0.0	26.0	30.0	31.0	30.0	30.0	31.0	17.0	31.0	30.0	31.0	**908.8**
H2O	2015	16.0	0.0	28.0	43.1	45.1	43.0	30.9	25.3	14.5	29.1	30.0	31.7	**938.0**
OIL	2015	21.5	0.0	38.0	45.3	44.5	40.4	35.2	33.8	19.6	34.5	32.9	34.2	**4,582.0**
DAY	2014	31.0	28.0	31.0	30.0	30.0	25.0	24.0	31.0	22.0	11.0	26.0	21.0	**606.8**
H2O	2014	40.9	41.7	27.7	26.5	24.9	24.3	20.1	23.8	15.0	14.3	38.6	26.1	**601.3**
OIL	2014	201.1	174.1	181.4	147.8	120.9	125.2	97.5	98.2	67.2	24.5	37.7	31.0	**4,202.1**

Licence **9116** Well Name **Tundra Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,263.0**
H2O	2016	88.6	89.2	94.0	90.3	93.7	89.3	103.8	101.8	93.1	107.1	100.3	104.6	**3,612.2**
OIL	2016	49.3	49.6	51.9	50.7	52.1	38.8	30.5	29.8	26.6	29.6	27.6	28.0	**2,800.0**
DAY	2015	23.0	25.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**903.0**
H2O	2015	65.2	64.4	65.6	73.8	75.5	78.8	84.0	86.7	85.6	86.8	89.0	50.4	**2,456.4**
OIL	2015	35.4	38.2	39.6	45.4	49.4	47.5	45.8	46.3	44.7	45.9	45.2	27.2	**2,335.5**
DAY	2014	28.0	28.0	0.0	0.0	30.0	30.0	28.0	31.0	30.0	31.0	29.0	29.0	**568.0**
H2O	2014	72.7	69.7	0.0	0.0	110.0	121.6	96.7	105.2	86.6	87.6	74.9	84.2	**1,550.6**
OIL	2014	60.8	59.1	0.0	0.0	74.8	74.2	63.3	63.4	51.4	52.1	44.6	43.9	**1,824.9**

Licence **9117** Well Name **Paradise Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	8.5	25.0	28.0	30.0	20.0	31.0	20.1	30.0	31.0	21.0	7.4	**1,271.0**
H2O	2016	1084.9	247.0	898.9	1223.2	1346.2	986.5	1250.4	1296.0	1264.2	1286.5	863.5	300.4	**53,214.3**
OIL	2016	29.3	10.2	25.8	31.5	20.5	13.5	52.1	16.9	24.8	32.5	17.1	3.0	**1,931.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.3	30.0	3.8	30.0	31.0	**988.0**
H2O	2015	1436.0	1248.0	1196.0	1253.0	1326.0	1057.0	1267.0	1035.0	1288.3	146.2	1106.9	1062.9	**41,166.6**
OIL	2015	45.8	32.6	54.4	41.9	55.9	43.7	52.7	47.1	43.4	3.5	40.8	38.3	**1,654.5**
DAY	2014	31.0	28.0	26.0	28.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**658.9**
H2O	2014	1229.5	1344.0	1238.7	1344.0	1364.0	1335.0	1373.3	1391.9	1314.3	1358.1	1314.3	1358.1	**27,744.3**
OIL	2014	43.4	39.2	36.4	53.8	58.6	52.5	54.3	54.3	52.6	54.3	54.3	54.3	**1,154.4**

Licence **9119** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	27.0	31.0	**1,340.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.8	**17.6**
H2O	2016	246.6	205.6	223.5	222.9	235.8	224.6	265.0	277.8	227.6	228.9	178.1	189.3	**16,590.0**
OIL	2016	24.9	18.1	19.7	17.0	17.2	18.7	14.3	18.2	22.8	16.8	11.2	11.5	**5,269.4**

Manitoba Production
2014 To 2016

Licence **9119** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.5	31.0	26.0	26.0	29.0	30.0	31.0	**979.3**
GAS	2015	0.0	0.0	0.0	5.8	0.0	0.0	6.2	4.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2015	307.6	272.4	284.1	259.6	226.6	199.0	211.8	200.4	238.2	271.5	240.7	285.5	**13,864.3**
OIL	2015	12.6	16.7	41.9	62.4	50.2	50.5	51.5	46.9	72.2	33.2	16.1	14.3	**5,059.0**
DAY	2014	31.0	26.3	31.0	20.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**626.4**
H2O	2014	469.7	398.4	446.1	307.5	464.5	393.0	368.3	358.3	328.8	340.7	332.1	345.6	**10,866.9**
OIL	2014	82.2	42.5	53.3	35.0	61.1	51.2	47.3	32.1	34.7	31.7	12.2	5.3	**4,590.5**

Licence **9120** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	26.0	31.0	**1,351.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.5	**22.3**
H2O	2016	47.0	31.1	34.2	37.8	36.3	35.3	36.9	38.9	41.2	39.5	36.0	32.7	**4,171.9**
OIL	2016	18.7	18.7	20.7	25.9	27.9	25.2	27.4	28.0	32.4	30.7	19.3	21.9	**4,776.9**
DAY	2015	30.0	28.0	31.0	29.6	30.8	29.5	31.0	25.0	27.0	31.0	30.0	31.0	**991.0**
GAS	2015	0.0	0.0	0.0	4.0	4.0	3.2	5.1	3.2	0.0	0.0	0.0	0.0	**19.5**
H2O	2015	30.0	29.1	38.0	38.6	35.0	30.8	33.2	30.4	61.3	53.7	48.0	62.0	**3,725.0**
OIL	2015	27.0	21.8	36.4	41.8	40.5	40.7	42.2	37.0	84.3	43.9	12.4	11.0	**4,480.1**
DAY	2014	30.0	26.3	31.0	27.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**637.1**
H2O	2014	64.5	44.5	55.1	43.5	76.7	85.7	53.2	55.0	48.6	48.6	11.6	20.4	**3,234.9**
OIL	2014	83.1	73.4	79.9	71.2	134.0	176.8	88.6	72.6	65.4	55.8	20.5	21.6	**4,041.1**

Licence **9121** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	3.0	0.0	0.0	0.0	18.0	0.0	**1,147.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	**11.0**
H2O	2016	395.7	356.6	385.9	363.7	378.2	337.9	30.8	0.0	0.0	0.0	205.4	0.0	**11,837.8**
OIL	2016	5.9	5.6	6.0	6.0	6.3	5.9	0.6	0.0	0.0	0.0	4.1	0.0	**3,860.1**
DAY	2015	30.0	28.0	31.0	28.8	30.8	23.5	29.0	15.0	0.0	31.0	30.0	31.0	**946.1**
GAS	2015	0.0	0.0	0.0	3.4	3.2	0.0	2.9	1.2	0.0	0.0	0.0	0.0	**10.7**
H2O	2015	169.2	241.1	321.4	295.5	277.3	199.7	253.8	148.0	0.0	369.4	345.9	401.2	**9,383.6**
OIL	2015	42.9	30.2	25.5	26.0	26.1	20.0	24.4	13.7	0.0	19.3	8.5	5.8	**3,819.7**
DAY	2014	31.0	26.3	30.0	29.3	31.0	29.3	31.0	30.8	30.0	31.0	30.0	31.0	**638.0**
H2O	2014	351.5	190.0	248.6	242.8	247.0	247.0	198.1	193.4	172.0	182.3	172.4	178.1	**6,361.1**
OIL	2014	110.7	83.5	97.9	102.3	79.1	82.0	94.8	79.5	68.4	60.5	45.0	47.1	**3,577.3**

Licence **9122** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	27.0	31.0	**1,049.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.2**
H2O	2016	410.8	288.0	305.8	357.7	403.3	392.1	419.8	403.1	387.0	394.3	334.9	358.8	**18,678.2**
OIL	2016	16.3	10.1	12.8	9.3	8.2	4.9	4.9	5.3	4.6	3.0	1.4	1.4	**2,898.5**
DAY	2015	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**690.8**
H2O	2015	471.4	133.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.1	**14,222.6**
OIL	2015	31.1	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	**2,816.3**
DAY	2014	31.0	26.3	30.4	29.3	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**629.8**
H2O	2014	787.8	772.5	705.2	652.3	656.8	573.0	558.6	538.2	431.8	484.7	478.5	475.4	**13,413.4**
OIL	2014	95.8	154.3	30.1	31.9	15.7	5.2	19.8	16.9	16.3	28.9	33.3	31.0	**2,767.7**

Manitoba Production
2014 To 2016

Licence **9123** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	27.0	31.0	**1,109.3**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	2.4	**19.8**
H2O	2016	124.6	116.4	129.2	129.9	125.1	107.6	113.7	113.9	106.5	105.3	88.0	92.4	**5,555.6**
OIL	2016	60.9	59.5	79.9	82.2	78.8	66.9	74.6	38.8	38.1	42.8	36.4	34.4	**7,107.5**
DAY	2015	31.0	28.0	31.0	29.6	15.8	0.0	4.0	26.0	27.0	31.0	30.0	31.0	**752.3**
GAS	2015	0.0	0.0	0.0	5.8	3.0	0.0	1.0	5.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2015	118.9	97.4	101.0	97.4	45.3	0.0	9.9	103.8	141.8	113.5	95.3	114.9	**4,203.0**
OIL	2015	56.2	58.8	61.9	72.0	35.8	0.0	8.6	58.2	76.0	58.1	56.0	77.4	**6,414.2**
DAY	2014	30.8	26.3	31.0	29.0	31.0	29.0	31.0	30.8	30.0	31.0	30.0	31.0	**467.9**
H2O	2014	258.5	261.0	350.4	298.6	225.9	136.1	103.7	120.0	118.3	110.7	102.8	122.5	**3,163.8**
OIL	2014	528.2	642.0	884.2	651.6	425.2	197.9	170.4	156.5	135.5	135.3	89.3	56.7	**5,795.2**

Licence **9124** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	15.0	0.0	0.0	0.0	22.0	24.0	26.0	22.0	25.0	29.0	**990.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	8.7	**28.7**
H2O	2016	101.1	94.6	18.0	0.0	0.0	0.0	197.0	227.9	139.7	94.0	64.2	83.2	**2,128.1**
OIL	2016	112.6	139.8	24.3	0.0	0.0	0.0	63.6	121.9	177.4	147.1	131.0	123.8	**5,717.5**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.5	31.0	22.0	12.0	21.0	18.0	27.0	**774.5**
GAS	2015	0.0	0.0	0.0	0.7	0.6	0.5	5.8	3.1	0.0	0.0	0.0	0.0	**10.7**
H2O	2015	25.0	17.1	15.4	26.4	24.0	21.1	22.3	17.8	40.3	78.6	38.2	84.6	**1,108.4**
OIL	2015	46.1	32.2	44.2	47.9	46.4	46.7	47.4	36.5	58.0	83.0	62.2	196.6	**4,676.0**
DAY	2014	31.0	26.3	30.0	29.3	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**463.6**
H2O	2014	88.6	80.0	49.0	16.2	24.3	15.1	21.1	11.2	12.2	17.1	11.8	16.8	**697.6**
OIL	2014	453.4	281.0	216.2	79.3	81.6	104.3	106.3	93.7	79.4	88.7	46.4	36.9	**3,928.8**

Licence **9125** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	27.0	30.0	**1,273.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	**8.7**
H2O	2016	464.2	311.8	329.7	397.5	418.4	408.4	415.9	398.4	385.9	383.2	309.3	320.1	**24,443.5**
OIL	2016	28.9	19.3	21.0	27.5	24.4	22.7	21.9	19.6	6.0	11.4	14.0	13.3	**5,733.0**
DAY	2015	31.0	28.0	31.0	29.1	30.8	29.5	31.0	15.0	0.0	31.0	30.0	31.0	**913.7**
GAS	2015	0.0	0.0	0.0	0.7	0.6	0.5	3.6	1.3	0.0	0.0	0.0	0.0	**6.7**
H2O	2015	546.4	460.4	480.9	405.9	374.6	328.9	355.8	194.3	0.0	522.6	455.7	526.6	**19,900.7**
OIL	2015	40.4	33.2	20.4	29.0	28.5	28.7	29.8	15.6	0.0	16.0	10.7	10.5	**5,503.0**
DAY	2014	31.0	26.3	31.0	22.0	31.0	30.0	31.0	17.8	8.0	31.0	30.0	31.0	**596.3**
H2O	2014	704.8	694.7	869.4	581.1	782.0	709.5	654.2	359.5	168.8	677.9	581.0	541.5	**15,248.6**
OIL	2014	25.6	49.1	221.4	93.8	65.2	38.1	40.3	12.1	3.0	25.8	48.7	42.3	**5,240.2**

Licence **9126** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	18.0	1.0	10.0	23.0	30.0	26.0	27.0	31.0	30.0	3.0	**939.9**
H2O	2016	0.0	0.0	23.4	0.0	5.8	8.3	5.8	4.2	4.0	3.8	1.9	0.3	**431.8**
OIL	2016	0.0	0.0	9.9	0.4	9.8	11.2	10.3	10.4	8.0	3.7	10.3	0.3	**554.9**
DAY	2015	1.0	0.0	11.0	0.0	16.0	30.0	31.0	31.0	28.0	31.0	30.0	18.0	**740.9**
H2O	2015	0.9	0.0	0.0	0.0	7.0	2.9	7.9	7.3	2.0	9.1	4.0	4.7	**374.3**
OIL	2015	0.1	0.0	1.1	0.0	19.8	43.3	11.1	8.8	11.0	5.1	8.1	4.5	**480.6**

Manitoba Production
2014 To 2016

Licence **9126** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	14.0	28.0	26.0	19.0	27.0	24.0	28.0	30.0	31.0	0.0	25.0	**513.9**
H2O	2014	15.6	26.4	17.6	18.1	10.8	16.4	8.9	12.7	10.4	4.2	0.0	11.9	**328.5**
OIL	2014	20.9	12.1	9.9	2.4	10.3	11.1	15.1	8.8	8.6	16.3	0.0	15.1	**367.7**

Licence **9128** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	22.0	13.0	**1,227.2**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2016	20.7	19.8	8.0	7.7	15.5	18.8	9.8	5.9	0.7	0.7	0.4	0.2	**1,796.2**
OIL	2016	26.1	23.9	28.0	28.4	23.2	20.0	18.3	17.0	20.1	19.9	14.5	8.4	**4,564.0**
DAY	2015	31.0	28.0	31.0	29.6	30.8	26.5	0.0	0.0	0.0	22.0	30.0	31.0	**888.2**
GAS	2015	0.0	0.0	0.0	3.8	4.3	4.8	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2015	11.2	4.3	6.1	5.5	19.1	9.2	0.0	0.0	0.0	23.2	32.4	20.0	**1,688.0**
OIL	2015	49.3	44.8	40.1	39.6	48.6	31.0	0.0	0.0	0.0	54.6	63.7	35.0	**4,316.2**
DAY	2014	19.0	6.0	31.0	28.0	31.0	30.0	31.0	30.5	19.0	31.0	30.0	31.0	**628.3**
H2O	2014	7.2	5.1	37.5	29.0	26.9	27.3	26.1	25.9	27.9	26.8	7.4	13.0	**1,557.0**
OIL	2014	31.6	2.4	109.0	62.9	52.1	46.4	66.4	76.9	60.4	74.8	57.4	47.9	**3,909.5**

Licence **9129** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	22.0	31.0	**1,353.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.7**
H2O	2016	25.9	23.4	24.1	18.7	17.3	18.5	24.2	22.9	22.8	23.9	17.5	26.3	**3,765.3**
OIL	2016	23.5	21.7	23.1	20.7	22.2	21.5	20.7	18.6	19.6	17.8	13.0	18.6	**4,290.5**
DAY	2015	30.0	28.0	31.0	29.6	30.8	29.3	31.0	26.0	27.0	29.0	29.0	31.0	**998.0**
GAS	2015	0.0	0.0	0.0	11.8	11.7	8.0	6.0	3.2	0.0	0.0	0.0	0.0	**40.7**
H2O	2015	159.1	80.9	76.9	48.7	40.2	17.2	17.6	26.9	40.1	26.1	19.9	24.9	**3,499.8**
OIL	2015	143.1	60.8	68.2	54.4	51.8	45.9	50.1	37.4	40.8	22.8	22.4	23.6	**4,049.5**
DAY	2014	31.0	26.3	31.0	29.3	31.0	30.0	31.0	29.5	30.0	28.0	14.0	27.0	**646.3**
H2O	2014	113.7	100.3	63.2	182.3	117.3	74.4	69.4	39.4	20.1	223.6	1.6	144.1	**2,921.3**
OIL	2014	161.3	134.3	85.7	235.0	156.0	101.2	98.2	91.5	52.7	23.5	4.3	135.6	**3,428.2**

Licence **9130** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	28.0	31.0	27.0	30.0	31.0	30.0	28.0	**1,333.0**
H2O	2016	6240.1	5627.7	6154.8	5901.3	6185.3	5699.3	6206.1	5590.1	6113.5	6316.6	6087.9	5708.8	**206,356.3**
OIL	2016	247.8	197.9	239.9	222.6	235.1	222.7	227.1	198.4	209.9	227.4	218.0	215.4	**11,900.0**
DAY	2015	31.0	28.0	31.0	29.0	29.0	28.0	30.0	31.0	30.0	30.0	30.0	30.0	**977.0**
H2O	2015	5872.6	5427.9	5250.3	4584.9	4728.8	4302.4	5639.4	6175.9	5890.7	5789.9	5804.1	5865.7	**134,524.8**
OIL	2015	297.4	181.0	192.1	190.4	243.8	209.6	230.6	281.3	269.3	268.7	257.7	235.2	**9,237.8**
DAY	2014	31.0	28.0	31.0	29.0	31.0	27.0	27.0	29.0	30.0	31.0	26.0	28.0	**620.0**
H2O	2014	4081.3	4298.3	4952.0	4622.7	4877.8	4322.4	4795.8	5428.2	5747.9	6027.0	5126.4	5564.0	**69,192.2**
OIL	2014	320.5	276.6	292.9	300.3	359.1	246.7	289.8	326.8	344.3	347.6	297.9	270.5	**6,380.7**

Licence **9131** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	22.0	19.0	**1,214.0**

Manitoba Production
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Licence **9131** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.3**
H2O	2016	8.1	10.7	12.4	9.0	9.6	9.5	8.9	8.2	8.2	10.0	7.3	6.6	**3,248.1**
OIL	2016	16.7	17.6	20.3	16.1	16.7	14.6	13.0	10.9	12.6	12.3	8.9	7.6	**4,885.8**
DAY	2015	30.0	28.0	31.0	29.6	30.8	27.3	0.0	0.0	0.0	11.0	27.0	29.0	**877.0**
GAS	2015	0.0	0.0	0.0	6.0	5.9	4.4	0.0	0.0	0.0	0.0	0.0	0.0	**16.3**
H2O	2015	4.6	0.6	2.9	13.4	11.3	3.9	0.0	0.0	0.0	6.2	10.3	9.1	**3,139.6**
OIL	2015	22.5	16.3	22.6	38.7	36.8	29.8	0.0	0.0	0.0	12.4	21.8	18.3	**4,718.5**
DAY	2014	29.5	26.3	31.0	29.3	31.0	30.0	30.0	29.8	30.0	29.0	30.0	27.0	**633.3**
H2O	2014	77.4	40.1	23.0	85.9	60.5	14.2	10.3	16.2	5.2	8.2	7.5	2.9	**3,077.3**
OIL	2014	88.8	49.5	42.7	130.9	111.4	34.7	39.1	33.9	24.2	24.1	22.6	19.4	**4,499.3**

Licence **9132** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,374.6**
H2O	2016	65.1	33.0	40.3	67.7	69.2	64.0	65.2	63.7	47.5	70.9	32.0	40.9	**5,494.0**
OIL	2016	9.2	16.8	18.1	25.6	24.6	18.4	17.4	19.5	10.9	9.0	7.7	7.5	**918.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	29.0	**1,008.6**
H2O	2015	38.6	10.4	41.2	61.5	53.2	35.0	50.9	56.2	46.0	48.7	48.0	50.4	**4,834.5**
OIL	2015	1.2	0.5	2.2	3.2	2.0	1.3	6.3	6.1	8.2	12.3	0.3	3.3	**734.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	22.7	22.0	30.0	31.0	29.4	30.3	**645.8**
H2O	2014	129.7	103.2	114.9	112.1	75.0	93.6	83.4	202.9	217.6	173.6	144.4	110.6	**4,294.4**
OIL	2014	15.7	15.9	13.2	11.0	8.0	5.0	3.2	29.1	22.3	13.5	21.5	12.1	**687.1**

Licence **9133** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,812.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,812.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
DAY	2014	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.7**
H2O	2014	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,812.4**
OIL	2014	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**

Licence **9134** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	5.0	**1,303.2**
H2O	2016	39.4	34.1	40.7	35.5	34.3	29.6	29.0	27.5	23.4	22.8	20.9	3.9	**7,285.6**
OIL	2016	59.1	78.5	66.3	63.8	59.6	51.6	50.4	47.9	47.6	46.1	42.4	7.9	**7,774.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**971.2**
H2O	2015	119.2	100.8	107.3	101.3	92.7	84.8	77.3	68.2	57.0	56.4	51.4	53.1	**6,944.5**
OIL	2015	156.4	126.9	126.1	119.2	111.4	99.7	90.7	97.5	85.5	84.5	77.2	79.6	**7,153.6**
DAY	2014	31.0	27.0	30.0	30.0	27.0	18.0	29.8	29.7	29.8	31.0	30.0	31.0	**607.2**
H2O	2014	183.9	198.2	225.5	167.7	192.9	152.1	245.8	226.6	203.2	180.9	173.6	138.0	**5,975.0**
OIL	2014	234.1	236.8	198.1	205.2	162.0	133.2	233.6	187.3	175.7	171.3	141.1	159.8	**5,898.9**

Licence **9135** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2014 To 2016

Licence **9135** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,322.0**
H2O	2016	27.6	22.6	24.4	24.4	27.1	8.7	3.9	3.3	2.8	4.0	4.0	15.4	**1,404.4**
OIL	2016	207.7	172.6	172.9	149.3	168.1	214.5	319.9	269.4	235.9	234.7	200.3	301.3	**11,284.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	25.0	29.0	30.0	31.0	30.0	30.0	**960.0**
H2O	2015	73.4	44.1	22.6	18.3	47.3	111.9	47.0	43.6	33.7	30.8	23.5	21.0	**1,236.2**
OIL	2015	80.2	47.1	17.4	19.9	138.2	240.0	210.0	234.0	230.0	233.4	209.7	191.3	**8,637.8**
DAY	2014	24.0	28.0	30.0	25.0	28.0	28.0	29.0	21.0	26.0	31.0	30.0	30.0	**604.0**
H2O	2014	20.4	22.6	24.1	12.6	11.9	12.1	13.5	10.3	14.4	52.3	94.7	88.2	**719.0**
OIL	2014	318.7	358.0	387.5	239.9	245.2	240.0	236.1	155.9	187.9	120.0	86.4	82.8	**6,786.6**

Licence **9136** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	27.0	19.0	29.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	28.0	**1,302.0**
H2O	2016	6.0	16.7	14.2	17.2	9.0	3.4	2.0	4.7	5.5	5.9	6.0	2.5	**763.1**
OIL	2016	117.1	306.8	164.8	197.8	156.9	132.4	131.5	120.7	121.4	145.6	157.0	71.7	**6,853.1**
DAY	2015	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**959.0**
H2O	2015	5.5	5.0	6.2	6.0	12.6	15.9	15.0	12.8	11.6	13.6	14.2	12.1	**670.0**
OIL	2015	48.4	43.4	48.0	44.3	94.6	126.6	126.7	117.8	112.9	125.7	121.7	110.2	**5,029.4**
DAY	2014	23.0	27.0	30.0	29.0	31.0	28.0	28.0	31.0	20.0	31.0	22.0	22.0	**597.0**
H2O	2014	7.6	9.8	11.4	11.9	12.9	10.3	5.7	7.2	5.5	18.0	12.5	8.8	**539.5**
OIL	2014	116.0	132.9	151.2	142.6	161.1	135.9	139.9	138.6	84.4	123.7	85.8	80.0	**3,909.1**

Licence **9137** Well Name **Tundra North Birdtail Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-06-017-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,339.0**
H2O	2016	48.3	66.7	70.2	67.4	70.0	68.7	72.1	82.7	75.6	85.0	81.0	83.9	**3,450.4**
OIL	2016	25.4	34.9	36.5	35.6	36.6	36.1	39.8	47.6	42.3	46.1	44.8	47.0	**1,978.5**
DAY	2015	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**987.0**
H2O	2015	46.9	48.8	53.9	57.6	91.8	86.8	87.9	72.4	71.3	72.3	74.2	76.4	**2,578.8**
OIL	2015	30.4	30.0	33.8	35.5	54.1	53.7	52.1	38.6	37.3	38.2	37.7	41.1	**1,505.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**625.0**
H2O	2014	94.8	83.7	94.0	90.8	95.2	91.0	77.7	52.2	47.6	49.9	44.8	52.2	**1,738.5**
OIL	2014	46.3	41.6	47.4	46.3	48.7	45.5	42.1	35.2	33.9	36.8	33.1	33.8	**1,023.3**

Licence **9138** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	11.0	30.0	31.0	30.0	31.0	**1,092.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.9**
H2O	2016	25.8	50.6	150.1	46.2	60.7	35.3	38.9	13.2	328.9	157.3	126.8	136.1	**2,783.1**
OIL	2016	20.9	17.3	19.6	15.2	21.4	12.9	15.0	4.9	59.2	25.0	21.1	23.3	**3,285.6**
DAY	2015	0.0	7.7	30.0	29.8	30.8	28.7	2.0	0.0	0.0	2.0	16.0	31.0	**748.1**
GAS	2015	0.0	0.0	0.0	33.5	35.7	27.5	0.2	0.0	0.0	0.0	0.0	0.0	**96.9**
H2O	2015	0.0	5.3	26.9	24.1	19.1	16.2	1.2	0.0	0.0	6.4	11.4	37.9	**1,613.2**
OIL	2015	0.0	6.2	33.4	29.9	25.6	21.8	1.5	0.0	0.0	0.3	13.7	34.3	**3,029.8**
DAY	2014	31.0	25.8	29.0	8.0	18.0	30.0	22.0	30.8	30.0	31.0	30.0	16.0	**570.1**
H2O	2014	71.4	62.2	69.3	18.8	26.9	23.6	18.5	25.1	21.9	21.6	21.4	11.2	**1,464.7**
OIL	2014	196.3	170.5	199.7	55.0	84.2	34.6	20.4	27.3	25.2	25.5	23.9	12.7	**2,863.1**

Licence **9139** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9139** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	22.0	31.0	30.0	31.0	**1,334.1**
GAS	2016	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.6**
H2O	2016	74.0	61.0	50.2	49.7	52.8	57.2	69.4	60.7	75.5	100.2	79.6	66.5	**3,490.7**
OIL	2016	9.4	4.9	13.0	9.3	9.0	9.2	12.3	11.0	13.3	18.5	11.3	4.9	**1,285.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	28.0	21.0	31.0	**980.1**
GAS	2015	0.0	0.0	0.0	2.3	2.4	3.6	4.7	0.4	7.0	4.5	2.9	4.0	**84.2**
H2O	2015	37.6	34.6	39.5	25.9	37.4	56.9	63.9	65.1	68.0	62.7	77.2	80.7	**2,693.9**
OIL	2015	32.5	20.1	21.4	7.8	2.3	5.4	9.6	7.3	13.2	12.6	54.2	14.9	**1,159.7**
DAY	2014	30.3	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**629.1**
GAS	2014	2.1	1.8	1.1	4.2	0.3	4.0	3.6	5.7	2.7	0.0	0.0	0.0	**52.4**
H2O	2014	88.5	57.7	83.4	74.8	72.7	77.2	95.2	53.0	43.7	40.8	40.9	40.8	**2,044.4**
OIL	2014	43.3	27.4	15.5	9.6	18.0	14.0	10.3	14.5	20.6	33.6	33.2	33.4	**958.4**

Licence **9140** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	0.0	0.0	**1,028.8**
GAS	2016	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.1**
H2O	2016	1560.3	1492.9	1579.3	1481.0	1559.8	1636.9	1779.3	1803.2	1697.1	1485.9	0.0	0.0	**44,050.5**
OIL	2016	37.3	23.3	15.9	14.6	19.5	22.5	28.7	20.1	15.4	12.7	0.0	0.0	**1,176.7**
DAY	2015	31.0	28.0	31.0	10.0	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	**727.8**
GAS	2015	0.0	0.0	0.0	0.7	0.0	0.0	1.3	0.2	3.3	5.0	2.2	2.2	**62.7**
H2O	2015	1342.5	1303.5	1489.2	470.3	0.0	0.0	744.5	1660.2	1620.3	1721.2	1657.8	1560.6	**27,974.8**
OIL	2015	31.7	20.4	22.3	5.1	0.0	0.0	7.3	19.8	45.3	23.9	18.0	40.8	**966.7**
DAY	2014	0.0	0.0	0.0	0.0	15.0	29.0	25.0	23.0	30.0	31.0	29.0	31.0	**459.8**
GAS	2014	0.0	0.0	0.0	0.0	5.3	18.2	10.8	2.1	0.0	0.0	0.0	0.0	**47.8**
H2O	2014	0.0	0.0	0.0	0.0	363.1	1168.6	1079.6	795.3	1082.7	1291.7	1372.0	1377.9	**14,404.7**
OIL	2014	0.0	0.0	0.0	0.0	12.6	54.8	44.4	44.0	59.3	58.0	50.5	41.5	**732.1**

Licence **9142** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,347.0**
GAS	2016	0.9	0.9	0.6	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.6	0.5	**58.2**
H2O	2016	34.1	33.1	34.7	24.3	36.3	32.0	33.5	27.7	33.9	31.3	30.0	35.6	**3,555.3**
OIL	2016	19.9	18.6	17.8	14.0	17.3	10.9	13.4	12.6	13.5	10.6	12.1	10.5	**2,618.3**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**985.0**
GAS	2015	1.6	1.6	1.7	1.1	0.8	0.8	0.7	0.6	0.7	0.9	0.9	0.9	**48.4**
H2O	2015	52.5	50.5	54.3	46.8	43.4	44.5	36.3	27.7	47.0	50.2	39.9	38.8	**3,168.8**
OIL	2015	33.9	30.0	35.0	33.5	24.8	25.6	23.3	19.9	22.9	21.2	17.2	20.7	**2,447.1**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	24.0	27.0	27.0	28.0	27.0	31.0	**626.0**
GAS	2014	2.4	3.1	2.0	2.3	1.5	1.4	1.4	0.9	1.1	1.1	1.1	2.2	**36.1**
H2O	2014	86.4	64.6	79.0	74.5	70.1	61.1	56.3	63.7	53.7	57.0	54.0	56.5	**2,636.9**
OIL	2014	75.0	63.4	56.8	50.1	51.6	44.9	41.9	45.0	41.0	40.5	41.2	34.4	**2,139.1**

Licence **9143** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,345.0**
GAS	2016	1.0	1.0	0.4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.3	0.3	**49.6**
H2O	2016	28.6	28.2	33.1	31.1	30.0	35.4	36.1	33.0	25.9	23.1	24.7	26.0	**3,511.9**

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Licence **9143** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	17.8	11.6	10.7	10.6	8.2	8.6	7.7	8.3	6.4	7.1	5.7	5.4	**2,167.1**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	28.0	29.0	**981.0**
GAS	2015	1.6	1.6	1.8	0.6	0.7	0.6	0.5	0.4	0.4	1.0	1.0	1.0	**39.6**
H2O	2015	47.6	49.0	52.6	49.0	50.7	47.2	33.2	29.6	36.6	36.5	30.2	39.0	**3,156.7**
OIL	2015	33.0	27.0	30.3	21.2	20.2	19.6	18.4	15.1	13.2	13.3	11.9	14.8	**2,059.0**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	24.0	27.0	27.0	28.0	27.0	31.0	**623.0**
GAS	2014	2.3	2.2	2.2	2.3	1.6	1.4	1.4	1.0	1.0	0.8	0.8	2.3	**28.4**
H2O	2014	89.9	72.2	84.4	74.1	73.4	64.6	56.2	56.7	55.5	55.4	50.6	47.6	**2,655.5**
OIL	2014	59.1	48.6	51.9	47.9	47.4	38.8	38.7	38.7	37.2	33.6	34.4	37.2	**1,821.0**

Licence **9144** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,289.0**
GAS	2016	1.0	1.0	0.7	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.4	0.4	**98.8**
H2O	2016	32.1	27.5	27.4	25.9	25.5	17.2	18.2	19.9	21.5	21.9	21.0	17.7	**2,424.3**
OIL	2016	21.1	19.4	19.8	17.7	17.9	8.2	9.6	10.5	10.5	10.9	9.2	9.8	**3,009.2**
DAY	2015	31.0	28.0	31.0	29.0	30.0	30.0	14.0	0.0	5.0	31.0	30.0	30.0	**926.0**
GAS	2015	1.6	1.6	1.8	0.8	0.8	0.5	0.2	0.0	0.3	1.0	1.0	1.0	**88.3**
H2O	2015	36.1	32.0	33.1	34.5	33.3	22.1	6.5	0.0	16.3	90.8	47.7	38.3	**2,148.5**
OIL	2015	39.7	31.8	33.3	26.6	25.1	15.5	4.3	0.0	10.4	51.9	32.3	23.1	**2,844.6**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	24.0	27.0	27.0	28.0	27.0	31.0	**637.0**
GAS	2014	4.2	3.2	4.0	4.8	3.5	3.8	3.3	2.2	2.8	2.2	1.7	2.3	**77.7**
H2O	2014	57.4	49.0	56.5	51.3	62.0	49.4	41.8	48.8	49.1	43.8	33.5	38.0	**1,757.8**
OIL	2014	89.1	74.1	75.6	68.9	66.6	61.9	60.4	62.4	58.1	52.5	46.2	44.4	**2,550.6**

Licence **9146** Well Name **East Manson Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**599.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,963.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.6**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	568.3	1330.3	1336.1	1419.0	**4,653.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**599.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,963.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.6**
DAY	2014	30.0	27.0	29.0	29.0	27.0	23.0	25.0	28.0	29.0	30.0	12.0	0.0	**599.0**
H2O	2014	66.4	49.2	45.9	60.2	59.6	62.0	5.6	101.1	66.3	29.4	3.6	0.0	**2,963.1**
OIL	2014	122.3	82.5	67.9	97.7	103.2	84.1	76.5	153.8	82.6	20.6	2.2	0.0	**2,195.6**

Licence **9147** Well Name **Elcano North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	2.3	0.0	0.0	0.0	21.5	0.0	21.5	23.8	23.7	**465.7**
H2O	2016	0.0	0.0	0.0	659.0	0.0	0.0	0.0	5501.4	0.0	4859.0	5615.3	7392.0	**131,436.8**
OIL	2016	0.0	0.0	0.0	3.6	0.0	0.0	0.0	31.5	0.0	51.6	69.3	95.2	**6,709.0**
DAY	2015	0.0	0.0	0.0	0.0	6.2	4.2	9.7	0.0	0.0	0.0	0.0	0.0	**372.9**
H2O	2015	0.0	0.0	0.0	0.0	1874.1	1338.9	3255.2	0.0	0.0	0.0	0.0	0.0	**107,410.1**
OIL	2015	0.0	0.0	0.0	0.0	44.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,457.8**
DAY	2014	23.4	20.3	10.3	0.0	0.0	2.5	1.3	10.5	21.9	0.0	4.8	17.0	**352.8**
H2O	2014	8635.5	6522.2	3666.8	0.0	0.0	802.7	448.5	2927.5	6314.1	0.0	2093.0	4934.5	**100,941.9**

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Licence **9147** Well Name **Elcano North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	203.0	143.4	78.3	0.0	0.0	19.1	9.3	77.5	175.6	0.0	21.0	92.8	**6,413.1**

Licence **9149** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	30.0	30.0	31.0	29.0	29.0	29.0	30.0	31.0	30.0	30.0	**1,237.0**
H2O	2016	69.2	59.3	63.6	58.4	56.4	58.5	61.3	63.9	74.4	81.3	92.5	84.2	**3,994.2**
OIL	2016	104.1	87.6	99.0	85.8	91.1	87.8	84.5	79.1	92.6	102.6	86.0	93.2	**5,089.1**
DAY	2015	30.0	28.0	31.0	28.0	30.0	29.0	31.0	29.0	29.0	31.0	30.0	30.0	**879.0**
H2O	2015	90.6	85.2	80.4	89.3	57.0	54.5	67.5	78.4	66.5	71.2	66.2	72.9	**3,171.2**
OIL	2015	132.7	121.0	94.9	120.2	149.9	130.7	132.4	118.4	98.1	104.6	99.3	107.3	**3,995.7**
DAY	2014	21.0	23.0	23.0	29.0	20.0	5.0	28.0	29.0	29.0	30.0	21.0	31.0	**523.0**
H2O	2014	73.8	89.2	66.4	129.7	70.9	0.0	156.1	185.3	174.4	111.9	50.3	105.6	**2,291.5**
OIL	2014	109.1	146.8	87.1	175.1	122.6	32.0	193.7	232.9	148.2	168.1	136.9	160.9	**2,586.2**

Licence **9150** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	11.0	**1,234.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2016	10.4	9.3	9.3	8.6	9.4	7.7	8.1	6.9	6.0	5.5	6.7	2.4	**4,594.7**
OIL	2016	26.2	23.9	25.2	23.8	27.3	27.8	29.1	26.7	24.4	23.0	20.8	7.3	**1,979.7**
DAY	2015	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**890.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2015	9.9	10.5	10.1	6.9	5.9	5.7	5.9	7.5	9.5	9.5	7.9	9.8	**4,504.4**
OIL	2015	36.5	32.9	36.3	32.3	32.4	32.2	32.6	32.6	27.5	28.2	26.4	26.0	**1,694.2**
DAY	2014	31.0	28.0	29.0	29.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**528.0**
GAS	2014	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2014	18.1	13.7	11.5	10.4	10.2	8.2	12.5	14.4	16.7	17.8	10.7	9.0	**4,405.3**
OIL	2014	94.7	64.4	58.3	57.0	56.3	51.8	58.1	56.6	52.0	49.8	39.1	37.2	**1,318.3**

Licence **9151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.0**
DAY	2015	25.0	0.0	0.0	0.0	13.0	30.0	31.0	31.0	30.0	31.0	17.0	0.0	**704.0**
H2O	2015	69.2	0.0	0.0	0.0	56.7	71.1	64.4	65.2	57.6	62.4	26.0	0.0	**1,809.0**
OIL	2015	17.3	0.0	0.0	0.0	6.3	17.4	16.1	16.3	14.4	15.6	6.5	0.0	**430.0**
DAY	2014	6.0	10.0	25.0	11.0	11.0	28.0	22.0	31.0	30.0	31.0	23.0	25.0	**496.0**
H2O	2014	29.6	36.4	72.0	24.8	45.2	63.2	58.4	64.0	64.0	62.4	55.2	50.4	**1,336.4**
OIL	2014	7.4	9.1	18.0	6.2	11.3	15.8	14.6	16.0	16.0	15.6	13.8	12.6	**320.1**

Licence **9152** Well Name **NAL Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	7.0	**883.3**
H2O	2016	140.4	121.0	119.4	112.0	125.1	100.4	106.8	97.6	100.6	104.7	64.8	53.7	**6,324.0**
OIL	2016	140.6	121.2	119.5	112.1	84.8	92.5	86.8	89.8	70.6	66.4	51.2	81.3	**6,603.6**
DAY	2015	24.0	26.0	28.0	30.0	31.0	30.0	29.0	26.0	30.0	31.0	23.0	31.0	**553.3**

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Licence **9152** Well Name **NAL Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	180.9	231.8	182.5	176.6	174.1	88.4	222.7	185.1	175.0	145.6	123.1	143.3	**5,077.5**
OIL	2015	241.4	318.3	275.0	244.5	212.9	98.7	222.1	248.4	218.6	177.4	150.0	160.0	**5,486.8**
DAY	2014	0.0	15.0	18.0	30.0	6.0	30.0	1.4	2.9	29.0	31.0	30.0	21.0	**214.3**
H2O	2014	0.0	259.8	316.3	378.2	8.8	316.5	246.4	392.5	382.2	332.4	197.5	217.8	**3,048.4**
OIL	2014	0.0	92.0	152.1	242.7	5.1	207.4	218.7	530.4	495.5	489.4	253.2	233.0	**2,919.5**

Licence **9153** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	7.0	**1,323.8**
GAS	2016	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158.6**
H2O	2016	540.4	536.1	697.1	720.2	687.4	573.0	620.2	538.5	551.3	699.4	649.7	120.5	**22,580.8**
OIL	2016	241.3	221.6	216.6	200.6	165.9	129.1	157.4	130.6	126.9	140.7	139.0	23.0	**5,540.2**
DAY	2015	31.0	28.0	13.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**985.8**
GAS	2015	0.0	0.0	0.0	0.0	1.1	2.3	3.8	0.4	3.3	3.2	8.8	13.8	**150.2**
H2O	2015	338.3	310.2	222.6	524.6	638.7	672.3	696.4	535.3	668.7	672.9	630.2	556.7	**15,647.0**
OIL	2015	36.3	25.8	10.8	89.2	144.2	165.6	179.9	127.4	190.7	276.3	255.1	250.0	**3,647.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	25.0	**646.8**
GAS	2014	0.0	2.8	15.4	0.0	21.9	22.1	16.3	0.0	0.0	0.0	0.0	0.0	**113.5**
H2O	2014	226.0	237.4	360.6	348.2	347.4	324.9	358.7	615.6	603.6	528.4	525.9	310.7	**9,180.1**
OIL	2014	112.9	63.1	15.4	18.5	19.2	18.9	20.1	73.0	73.7	77.3	75.6	34.7	**1,896.2**

Licence **9154** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,283.0**
GAS	2016	0.9	0.9	0.4	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.6	0.4	**58.8**
H2O	2016	87.6	68.6	68.0	58.2	53.1	45.5	47.7	54.0	52.5	41.4	41.7	47.1	**7,240.4**
OIL	2016	10.7	10.4	11.5	17.3	13.8	9.3	11.7	22.6	14.9	14.4	12.4	8.3	**1,494.4**
DAY	2015	31.0	28.0	31.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**920.0**
GAS	2015	1.6	1.5	1.7	0.7	0.6	0.5	0.4	0.4	0.3	0.9	0.9	0.9	**49.3**
H2O	2015	130.3	126.0	134.3	115.6	125.0	114.7	106.3	101.4	92.0	96.6	77.3	76.8	**6,575.0**
OIL	2015	20.6	25.6	21.7	22.6	18.7	16.5	14.3	14.3	11.6	14.3	15.4	13.3	**1,337.1**
DAY	2014	28.0	27.0	29.0	27.0	28.0	13.0	0.0	0.0	26.0	28.0	27.0	31.0	**560.0**
GAS	2014	1.8	2.1	1.2	2.3	0.9	0.4	0.0	0.0	0.7	1.0	0.5	2.2	**38.9**
H2O	2014	175.1	137.1	158.0	138.5	138.1	51.7	0.0	0.0	198.3	154.3	120.9	132.6	**5,278.7**
OIL	2014	41.5	34.4	32.0	30.4	31.0	10.6	0.0	0.0	24.5	29.9	27.8	23.1	**1,128.2**

Licence **9155** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	31.0	15.0	0.0	21.0	30.0	31.0	30.0	31.0	**983.0**
GAS	2016	0.9	0.9	0.3	0.9	0.9	0.9	0.0	0.9	0.9	0.9	0.8	0.6	**51.7**
H2O	2016	222.7	205.5	183.9	141.7	162.7	80.2	0.0	153.0	219.4	169.8	182.0	158.1	**9,619.6**
OIL	2016	38.3	14.1	7.5	7.5	12.5	4.0	0.0	12.3	12.6	11.5	16.0	12.4	**1,217.9**
DAY	2015	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	10.0	**679.0**
GAS	2015	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.9	0.9	0.9	**42.8**
H2O	2015	72.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.8	379.4	270.6	72.4	**7,740.6**
OIL	2015	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	48.9	20.7	4.8	**1,069.2**
DAY	2014	23.0	27.0	29.0	27.0	28.0	26.0	24.0	27.0	27.0	28.0	26.0	31.0	**591.0**
GAS	2014	1.1	1.3	0.9	1.1	0.8	1.2	0.9	0.6	0.4	0.1	0.5	2.2	**37.7**

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Licence **9155** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	203.0	202.5	238.7	205.5	210.0	184.2	180.1	193.0	191.7	88.9	122.0	152.8	**6,874.9**
OIL	2014	20.2	23.2	23.9	21.1	28.1	25.8	32.5	37.2	26.9	16.2	5.3	8.3	**965.6**

Licence **9156** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**901.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**17.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	**653.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	**1,583.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	17.0	**883.0**
GAS	2015	1.6	1.6	1.8	0.4	0.4	0.8	0.7	0.9	0.6	1.0	1.0	1.0	**17.3**
H2O	2015	11.9	11.7	7.8	5.0	4.9	10.0	31.4	24.2	12.5	15.1	9.9	4.5	**648.4**
OIL	2015	16.4	15.9	26.4	14.2	12.3	27.1	21.7	29.3	20.0	13.8	12.7	7.4	**1,576.0**
DAY	2014	16.0	5.0	24.0	26.0	28.0	25.0	24.0	27.0	27.0	26.0	27.0	31.0	**539.0**
GAS	2014	0.0	0.0	0.2	0.4	0.3	0.6	0.5	0.3	0.3	0.3	0.3	2.3	**5.5**
H2O	2014	15.9	16.2	17.2	15.9	6.8	10.8	11.1	3.6	7.1	7.2	6.5	15.1	**499.5**
OIL	2014	38.2	12.3	35.4	28.1	15.6	17.7	17.5	16.9	16.6	16.9	18.0	16.1	**1,358.8**

Licence **9157** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	30.0	31.0	29.0	31.0	30.0	28.0	**1,065.0**
GAS	2016	1.0	1.0	3.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2.2	1.8	**29.4**
H2O	2016	137.7	90.3	85.0	48.0	39.0	29.3	25.3	16.9	21.2	19.8	19.7	21.9	**1,622.4**
OIL	2016	179.6	112.7	107.0	98.2	72.4	63.7	56.4	52.8	44.3	47.8	44.5	38.3	**3,434.9**
DAY	2015	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	23.0	**707.0**
GAS	2015	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.0	1.0	1.4	**12.5**
H2O	2015	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	7.7	3.5	113.0	**1,068.3**
OIL	2015	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	14.0	13.8	108.0	**2,517.2**
DAY	2014	20.0	19.0	24.0	26.0	25.0	25.0	24.0	27.0	27.0	28.0	27.0	30.0	**578.0**
GAS	2014	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.5	1.7	2.2	2.3	**7.0**
H2O	2014	32.0	12.3	20.8	16.5	2.5	0.8	1.4	12.6	39.4	10.1	7.9	10.6	**918.8**
OIL	2014	34.3	23.0	48.8	32.3	6.3	5.9	8.6	18.4	36.1	9.8	8.4	6.9	**2,363.2**

Licence **9158** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.0**
GAS	2016	1.0	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.1**
H2O	2016	6.2	4.3	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.6**
OIL	2016	2.5	2.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,938.0**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**981.0**
GAS	2015	1.6	1.6	1.8	0.3	0.3	0.2	0.2	0.2	0.2	1.0	1.0	1.0	**32.0**
H2O	2015	20.4	19.7	18.7	16.8	10.7	11.4	11.2	8.1	6.8	9.3	9.0	7.1	**1,509.8**
OIL	2015	14.0	10.6	10.4	8.9	7.1	6.0	6.0	5.4	4.3	4.0	3.1	2.1	**1,931.6**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	27.0	28.0	27.0	28.0	27.0	31.0	**620.0**
GAS	2014	0.9	0.7	0.8	0.6	0.6	10.0	0.4	0.3	0.3	0.2	0.2	2.3	**22.6**
H2O	2014	48.3	38.7	42.0	37.9	38.0	25.9	21.4	29.1	28.6	25.6	20.3	27.2	**1,360.6**
OIL	2014	48.1	38.7	37.1	33.0	29.5	21.7	22.6	25.5	23.4	20.7	17.8	15.3	**1,849.7**

Licence **9159** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9159** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	18.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**996.0**
GAS	2016	1.0	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	2016	1.0	0.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.9**
OIL	2016	2.7	2.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.1**
DAY	2015	31.0	25.0	28.0	28.0	20.0	21.0	29.0	29.0	26.0	31.0	30.0	30.0	**932.0**
GAS	2015	1.6	1.6	1.8	0.2	0.1	0.2	0.2	0.1	0.1	1.0	1.0	1.0	**31.9**
H2O	2015	15.6	14.3	10.2	4.3	3.8	12.1	17.7	12.8	4.1	2.9	2.4	1.4	**1,221.4**
OIL	2015	12.9	9.4	9.1	6.1	2.9	8.0	7.5	4.1	2.6	1.7	2.3	3.0	**1,811.7**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	27.0	28.0	14.0	28.0	27.0	31.0	**604.0**
GAS	2014	0.8	0.7	0.6	1.6	0.8	0.5	0.7	0.4	0.1	0.2	0.3	2.3	**23.0**
H2O	2014	34.5	29.8	34.3	25.8	26.2	23.8	24.2	15.2	9.7	14.0	12.5	14.9	**1,119.8**
OIL	2014	41.9	31.4	32.7	26.3	27.3	23.0	25.8	21.1	14.0	19.0	16.2	13.7	**1,742.1**

Licence **9160** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,332.0**
GAS	2016	1.0	1.0	0.1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.1	0.1	**31.8**
H2O	2016	6.6	4.6	4.5	3.7	2.9	2.8	1.9	2.3	2.1	3.6	2.2	4.7	**1,258.5**
OIL	2016	2.4	1.6	1.6	1.9	2.4	2.2	2.2	1.6	1.0	2.0	1.0	1.0	**1,466.7**
DAY	2015	24.0	28.0	31.0	30.0	28.0	26.0	30.0	31.0	30.0	31.0	30.0	30.0	**970.0**
GAS	2015	1.6	1.6	1.7	0.3	0.2	0.2	0.2	0.2	0.1	1.0	1.0	1.0	**22.5**
H2O	2015	17.0	21.5	16.1	6.7	7.2	9.8	10.1	9.1	7.4	7.5	5.9	6.8	**1,216.6**
OIL	2015	38.9	46.1	13.8	8.4	6.4	5.2	6.1	6.3	4.0	6.2	4.8	3.2	**1,445.8**
DAY	2014	29.0	27.0	29.0	27.0	28.0	26.0	27.0	28.0	27.0	28.0	27.0	31.0	**621.0**
GAS	2014	0.6	0.5	0.6	0.5	0.4	0.5	0.7	0.2	0.1	0.1	0.2	2.3	**13.4**
H2O	2014	40.4	31.5	39.5	33.7	32.1	20.5	22.6	23.8	18.5	18.4	26.4	16.0	**1,091.5**
OIL	2014	31.5	24.2	24.0	20.0	22.4	18.5	19.2	16.8	10.1	10.6	12.0	31.1	**1,296.4**

Licence **9161** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,193.0**
GAS	2016	1.0	1.0	0.2	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.3	0.3	**31.1**
H2O	2016	21.6	19.4	15.0	7.8	6.0	8.2	14.8	15.3	13.9	13.0	12.5	12.2	**2,125.2**
OIL	2016	8.0	6.3	5.5	3.8	3.8	4.3	6.9	6.9	5.8	5.7	5.4	5.4	**1,677.2**
DAY	2015	31.0	17.0	21.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	28.0	**832.0**
GAS	2015	1.6	1.6	1.8	0.8	0.7	0.5	0.3	0.4	0.3	1.0	1.0	1.0	**21.3**
H2O	2015	44.9	26.8	32.6	38.3	36.6	33.1	26.6	25.6	22.7	23.1	22.3	21.5	**1,965.5**
OIL	2015	29.5	14.2	19.7	26.4	20.7	14.7	12.1	13.1	11.3	9.4	7.4	8.1	**1,609.4**
DAY	2014	29.0	27.0	29.0	24.0	0.0	0.0	15.0	0.0	0.0	28.0	27.0	31.0	**495.0**
GAS	2014	0.7	0.8	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.8	0.6	2.3	**10.3**
H2O	2014	57.4	48.5	52.3	37.4	0.0	0.0	9.6	0.0	0.0	67.4	81.0	48.8	**1,611.4**
OIL	2014	38.6	32.3	33.0	14.4	0.0	0.0	4.7	0.0	0.0	62.7	47.1	35.6	**1,422.8**

Licence **9162** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,253.0**
GAS	2016	1.0	1.0	0.3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.2	0.1	**35.4**
H2O	2016	14.6	10.1	10.2	8.6	7.7	6.3	6.8	4.3	4.5	6.3	6.5	5.8	**1,791.5**

Manitoba Production
2014 To 2016

Licence **9162** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	9.7	7.7	7.4	6.8	5.1	2.9	3.1	3.3	3.0	3.0	2.8	2.4	**1,919.4**
DAY	2015	27.0	28.0	29.0	29.0	29.0	29.0	24.0	31.0	30.0	31.0	30.0	30.0	**890.0**
GAS	2015	1.6	1.6	1.8	1.1	0.9	0.2	0.5	0.4	0.4	1.0	1.0	1.0	**25.8**
H2O	2015	32.5	35.8	25.5	13.0	23.1	6.8	18.6	13.1	17.1	20.0	26.1	22.8	**1,699.8**
OIL	2015	45.4	26.9	34.3	36.4	27.8	9.2	18.4	13.8	14.4	14.8	16.1	13.2	**1,862.2**
DAY	2014	25.0	26.0	29.0	18.0	19.0	22.0	27.0	22.0	14.0	28.0	23.0	30.0	**543.0**
GAS	2014	0.7	0.3	0.6	0.5	0.5	0.5	0.5	0.2	0.2	0.4	0.4	2.3	**14.3**
H2O	2014	52.2	31.6	49.3	36.8	51.1	42.1	35.6	22.6	31.4	59.7	53.3	49.8	**1,445.4**
OIL	2014	46.6	32.0	41.1	28.7	43.3	46.4	46.1	34.8	40.2	66.9	52.9	55.7	**1,591.5**

Licence **9164** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	28.0	24.0	22.0	**1,348.0**
H2O	2016	10.6	9.1	10.1	9.7	10.2	9.7	9.6	10.1	9.9	9.0	7.1	6.7	**3,850.6**
OIL	2016	104.4	95.4	100.8	95.2	94.7	98.6	95.9	96.6	93.3	84.8	69.9	65.8	**5,664.7**
DAY	2015	31.0	28.0	25.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,002.0**
H2O	2015	31.4	26.7	19.9	24.1	22.9	24.2	24.3	22.3	19.8	20.7	18.8	12.2	**3,738.8**
OIL	2015	139.1	119.9	88.2	101.4	86.5	87.8	89.7	95.2	93.9	107.0	98.7	97.2	**4,569.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**646.0**
H2O	2014	271.8	176.4	121.4	96.1	72.3	62.0	63.9	69.7	31.3	29.5	29.2	30.4	**3,471.5**
OIL	2014	140.3	194.2	298.4	263.6	238.4	214.1	217.5	234.6	143.5	137.2	141.9	140.9	**3,364.7**

Licence **9165** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,403.0**
H2O	2016	81.9	82.3	71.4	74.6	78.7	71.6	65.0	69.9	80.1	79.5	88.7	64.8	**10,257.9**
OIL	2016	30.6	30.3	29.9	29.2	30.8	29.7	27.7	29.3	28.9	27.6	30.2	23.0	**4,060.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,037.0**
H2O	2015	116.6	89.2	47.6	114.8	53.5	29.5	197.5	151.2	53.6	136.6	122.1	109.0	**9,349.4**
OIL	2015	41.7	36.0	38.8	39.3	36.1	32.4	50.3	49.8	45.9	43.5	38.1	35.2	**3,713.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**672.0**
H2O	2014	296.7	196.9	93.9	85.8	215.7	96.8	199.4	195.3	192.1	173.5	169.5	134.0	**8,128.2**
OIL	2014	101.8	61.4	86.2	74.5	77.9	71.4	69.6	71.7	67.9	60.3	56.6	46.7	**3,226.6**

Licence **9166** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	15.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.5	31.0	30.0	31.0	**1,373.5**
GAS	2016	0.6	2.5	1.8	0.0	1.9	2.1	1.3	0.0	14.3	2.6	1.3	2.4	**124.1**
GSD	2016	0.5	1.8	1.3	0.0	1.5	1.7	0.9	0.0	10.9	2.0	0.8	1.9	**104.9**
H2O	2016	36.4	521.4	344.5	275.1	246.4	191.9	203.8	161.0	167.9	167.5	152.2	134.7	**8,094.2**
OIL	2016	15.5	51.3	74.7	47.6	64.3	54.6	55.1	53.8	54.3	56.2	51.9	46.2	**5,408.1**
DAY	2015	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,027.0**
GAS	2015	0.3	2.0	6.2	5.6	1.6	1.5	0.9	4.0	0.6	4.3	2.6	2.0	**93.3**
GSD	2015	0.2	2.2	5.4	4.8	1.3	1.2	0.8	3.9	0.5	3.7	2.3	1.3	**81.6**
H2O	2015	202.9	203.9	131.3	111.8	104.5	97.9	111.4	129.3	78.3	72.9	60.1	50.1	**5,491.4**
OIL	2015	103.5	83.3	96.4	95.7	80.9	69.3	77.6	84.6	63.4	55.0	59.6	45.0	**4,782.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	30.0	**664.0**
GAS	2014	6.2	3.7	2.8	2.7	2.8	4.9	2.5	1.0	0.8	0.3	0.5	0.4	**61.7**

Manitoba Production
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Licence **9166** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	6.1	0.9	2.7	2.6	2.8	4.3	2.1	0.8	0.8	0.3	0.1	0.1	**54.0**
H2O	2014	81.5	74.5	80.4	88.3	109.6	99.6	108.4	75.2	81.7	129.8	232.8	196.7	**4,137.0**
OIL	2014	108.5	87.1	80.9	84.4	84.3	78.5	68.2	68.8	55.7	69.8	125.7	128.1	**3,868.3**

Licence **9167** Well Name **South Pierson Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2966.8	2560.2	1562.5	1502.7	1734.9	339.9	738.2	485.0	474.2	536.1	351.6	326.8	**30,001.9**
DAY	2015	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
GAS	2015	6.4	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
GSD	2015	5.5	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.5**
H2O	2015	132.3	131.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,992.2**
OIL	2015	39.2	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,316.4**
WIN	2015	0.0	0.0	585.2	3082.4	1573.0	2865.9	3016.5	2472.1	825.7	1051.5	0.0	950.7	**16,423.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	30.0	25.0	31.0	30.0	30.0	**663.0**
GAS	2014	9.5	6.3	1.8	27.0	16.2	9.9	8.5	9.6	8.3	0.3	3.4	8.2	**179.6**
GSD	2014	9.4	1.6	1.8	26.0	16.2	8.7	7.1	7.0	8.0	0.2	0.9	2.5	**153.5**
H2O	2014	144.2	129.7	133.9	138.9	152.2	130.1	151.8	102.5	116.9	101.1	109.1	129.6	**4,728.6**
OIL	2014	91.2	73.9	78.7	72.4	68.5	61.6	50.9	44.2	34.9	32.9	35.0	49.4	**4,245.9**

Licence **9168** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,366.0**
GAS	2016	0.1	1.4	2.4	2.9	0.2	0.7	0.2	0.0	1.5	2.9	2.9	3.2	**171.4**
GSD	2016	0.0	1.0	1.7	2.1	0.1	0.5	0.1	0.0	1.1	2.2	1.8	2.6	**146.0**
H2O	2016	777.5	1044.1	800.5	627.6	601.2	402.3	278.4	205.8	195.8	201.6	188.1	187.4	**15,969.6**
OIL	2016	50.4	65.6	80.0	63.7	47.9	53.6	48.3	33.4	38.2	31.3	30.4	33.2	**6,495.4**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	19.0	**1,012.0**
GAS	2015	4.7	2.7	3.7	2.9	2.3	1.8	0.6	0.6	0.4	0.9	1.4	0.9	**153.0**
GSD	2015	4.0	2.9	3.3	2.6	1.9	1.6	0.5	0.6	0.4	0.7	1.2	0.6	**132.8**
H2O	2015	226.5	226.4	133.4	151.1	188.2	241.5	1360.6	1469.9	590.0	670.2	287.4	332.7	**10,459.3**
OIL	2015	93.4	72.8	66.5	65.1	67.1	66.9	33.8	71.9	57.9	46.2	40.9	33.3	**5,919.4**
DAY	2014	31.0	28.0	30.0	30.0	31.0	29.0	28.0	31.0	25.0	30.0	30.0	30.0	**663.0**
GAS	2014	3.0	1.4	2.7	16.5	17.0	15.9	15.4	17.0	13.7	1.6	1.6	5.3	**130.1**
GSD	2014	3.0	0.4	2.7	15.9	16.9	14.0	13.0	12.5	13.3	1.4	0.4	1.6	**112.5**
H2O	2014	139.4	132.5	135.7	155.8	179.7	151.4	167.4	111.9	128.0	148.6	283.9	219.5	**4,581.4**
OIL	2014	137.8	103.8	100.2	109.5	110.4	101.6	90.9	72.8	48.2	41.4	107.2	115.6	**5,203.6**

Licence **9169** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-29-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.0**
H2O	2016	13.0	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**741.0**
OIL	2016	132.6	103.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,834.9**
WIN	2016	0.0	0.0	54.0	798.0	1218.0	1139.0	690.0	719.0	469.0	324.0	301.0	191.0	**5,903.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**948.0**
H2O	2015	3.4	2.7	3.1	6.5	23.6	22.6	24.0	19.3	14.0	13.6	10.1	11.9	**718.1**
OIL	2015	38.0	29.6	33.1	62.9	232.5	210.1	192.3	178.2	136.2	134.2	121.9	113.3	**7,599.2**
DAY	2014	24.0	10.0	28.0	29.0	28.0	24.0	29.0	31.0	30.0	31.0	30.0	30.0	**583.0**
H2O	2014	24.3	3.3	22.1	26.3	24.3	16.7	22.4	11.0	9.9	9.9	5.7	3.2	**563.3**

Manitoba Production
2014 To 2016

Licence **9169** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-29-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	303.4	63.9	298.8	280.4	267.2	225.9	274.6	178.2	113.0	111.1	67.9	40.5	**6,116.9**

Licence **9170** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	25.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.0**
H2O	2016	180.8	158.5	177.9	168.5	156.7	159.1	154.7	151.8	145.7	145.1	150.7	159.2	**10,039.4**
OIL	2016	41.9	30.6	37.1	24.5	17.3	25.0	33.3	28.2	26.0	28.9	19.4	14.8	**2,584.5**
DAY	2015	19.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	30.0	31.0	30.0	31.0	**650.0**
H2O	2015	147.7	0.0	0.0	0.0	0.0	324.9	304.5	223.9	207.6	213.4	188.6	174.0	**8,130.7**
OIL	2015	33.2	0.0	0.0	0.0	0.0	34.3	58.5	56.6	57.1	56.7	29.3	58.3	**2,257.5**
DAY	2014	31.0	28.0	31.0	30.0	23.0	0.0	18.0	31.0	30.0	31.0	29.0	31.0	**426.0**
H2O	2014	530.0	419.9	408.5	351.4	238.7	0.0	325.1	380.5	273.6	268.7	253.3	240.8	**6,346.1**
OIL	2014	152.8	117.7	91.6	93.6	83.6	0.0	74.5	64.1	96.8	56.8	45.2	62.8	**1,873.5**

Licence **9171** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	26.0	0.0	20.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**996.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.9**
OIL	2016	58.9	50.1	44.1	0.0	65.0	64.9	29.2	53.8	56.7	34.9	55.6	46.3	**4,044.0**
DAY	2015	9.0	0.0	0.0	0.0	0.0	21.0	31.0	31.0	29.0	31.0	30.0	30.0	**682.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.9**
OIL	2015	23.9	0.0	0.0	0.0	0.0	205.3	124.3	86.5	79.1	71.9	69.3	57.5	**3,484.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	22.0	31.0	30.0	31.0	30.0	31.0	**470.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	**74.9**
OIL	2014	175.2	118.8	135.8	113.0	130.7	89.1	113.8	102.2	92.4	101.8	83.0	72.7	**2,766.7**

Licence **9172** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,151.0**
H2O	2016	95.7	238.2	174.2	174.3	175.6	165.9	157.6	127.6	111.1	111.8	96.2	98.3	**7,189.3**
OIL	2016	36.9	121.4	70.6	53.3	32.8	32.7	33.9	33.1	35.2	35.3	32.9	33.7	**4,607.3**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**794.0**
H2O	2015	153.0	105.5	110.3	104.6	112.8	107.9	110.8	70.5	61.2	56.5	49.7	50.0	**5,462.8**
OIL	2015	52.7	58.2	63.9	57.2	62.4	59.9	61.7	28.9	21.6	29.8	25.1	23.0	**4,055.5**
DAY	2014	31.0	28.0	31.0	28.0	31.0	28.0	21.0	31.0	30.0	31.0	29.0	31.0	**430.0**
H2O	2014	390.5	310.1	288.5	254.6	254.0	212.2	158.0	193.4	165.9	135.9	124.8	129.9	**4,370.0**
OIL	2014	317.6	265.7	241.8	189.0	200.7	173.0	148.5	230.4	144.9	127.4	115.7	116.2	**3,511.1**

Licence **9173** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,403.0**
H2O	2016	102.9	91.6	74.0	80.1	92.6	99.4	86.5	83.6	84.6	80.7	87.0	86.5	**9,705.6**
OIL	2016	35.8	33.9	37.1	34.6	41.9	51.0	42.5	43.0	39.7	39.5	39.3	40.6	**5,254.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,037.0**
H2O	2015	142.2	122.9	65.8	128.5	61.2	33.4	135.1	107.3	44.7	116.9	107.5	99.5	**8,656.1**
OIL	2015	73.0	61.8	68.2	62.5	51.8	36.9	41.0	41.0	38.9	39.8	38.1	38.2	**4,775.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**672.0**

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Licence **9173** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	287.9	217.1	140.9	98.3	190.8	85.5	171.5	163.3	160.8	160.5	159.1	150.0	**7,491.1**
OIL	2014	140.1	99.0	137.9	122.2	109.7	92.8	88.6	86.2	83.3	84.4	77.0	74.8	**4,184.4**

Licence **9174** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	28.0	30.0	28.0	27.0	31.0	30.0	31.0	**1,278.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.8**
H2O	2016	125.8	121.3	119.1	122.1	130.7	111.5	132.2	149.9	151.4	137.0	88.0	96.1	**9,378.9**
OIL	2016	20.2	18.2	15.1	13.7	21.3	16.7	29.7	23.5	17.7	15.4	17.8	18.5	**2,327.4**
DAY	2015	31.0	28.0	31.0	29.6	30.8	28.5	30.0	31.0	30.0	30.0	30.0	30.0	**922.8**
GAS	2015	0.0	0.0	0.0	0.0	0.0	18.4	5.8	3.6	0.0	0.0	0.0	0.0	**27.8**
H2O	2015	253.5	208.4	112.8	139.7	122.7	226.8	271.6	124.6	111.6	113.7	124.2	141.5	**7,893.8**
OIL	2015	37.7	30.4	42.6	52.1	51.7	50.0	47.8	42.4	40.6	30.5	34.2	33.0	**2,099.6**
DAY	2014	31.0	26.3	30.3	26.6	31.0	30.0	31.0	30.8	15.0	0.0	11.0	30.9	**562.9**
H2O	2014	404.8	350.9	421.2	306.8	245.1	225.4	220.0	212.2	100.1	0.0	78.1	219.8	**5,942.7**
OIL	2014	98.6	80.7	97.1	75.3	71.2	72.9	76.9	73.0	33.8	0.0	23.7	63.4	**1,606.6**

Licence **9175** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	25.0	0.0	0.0	0.0	15.0	27.0	31.0	30.0	31.0	**1,152.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2016	107.1	97.0	30.6	69.0	0.0	0.0	0.0	43.7	54.1	46.7	42.3	46.4	**4,213.2**
OIL	2016	13.0	11.6	5.8	8.8	0.0	0.0	0.0	16.4	24.2	10.1	6.2	6.8	**1,130.2**
DAY	2015	31.0	28.0	31.0	29.8	30.8	28.5	31.0	31.0	30.0	31.0	30.0	30.0	**904.6**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.4	0.0	0.0	0.0	0.0	**2.1**
H2O	2015	18.8	17.1	81.5	78.9	67.3	108.3	150.7	105.6	95.9	127.8	70.4	80.3	**3,676.3**
OIL	2015	28.3	25.5	31.8	31.4	30.4	14.2	6.3	17.0	34.1	30.1	10.4	10.0	**1,027.3**
DAY	2014	30.7	26.3	30.3	17.6	31.0	30.0	31.0	28.8	15.0	0.0	11.0	30.9	**542.5**
H2O	2014	57.3	13.7	9.6	11.7	20.0	18.6	18.0	16.4	8.2	0.0	6.4	17.8	**2,673.7**
OIL	2014	7.0	6.4	13.3	15.9	28.5	29.2	30.9	27.3	13.5	0.0	9.5	26.5	**757.8**

Licence **9176** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	30.0	29.0	30.0	27.0	30.0	28.0	28.0	30.0	30.0	29.0	**1,240.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2016	191.9	227.5	230.0	220.3	194.8	186.5	123.2	109.9	100.9	140.8	199.2	195.8	**21,309.2**
OIL	2016	22.6	25.5	23.3	25.8	13.0	15.1	12.1	9.3	8.8	7.9	6.0	7.0	**2,414.6**
DAY	2015	23.0	28.0	31.0	29.6	30.8	28.5	31.0	31.0	30.0	31.0	30.0	30.0	**895.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.4	0.0	0.0	0.0	0.0	**5.2**
H2O	2015	183.4	222.8	187.4	173.0	157.8	214.6	287.1	167.3	230.5	246.4	208.3	237.4	**19,188.4**
OIL	2015	33.6	44.9	40.5	37.0	36.6	27.3	23.4	28.0	23.8	20.1	30.0	29.0	**2,238.2**
DAY	2014	30.3	26.3	30.3	17.6	31.0	29.0	31.0	30.8	15.0	0.0	11.0	30.9	**541.2**
H2O	2014	747.3	873.4	1076.6	586.0	1012.6	900.2	909.3	877.4	413.6	0.0	323.1	826.3	**16,672.4**
OIL	2014	95.9	79.8	94.7	41.2	73.6	72.9	79.5	75.5	34.9	0.0	24.4	65.8	**1,864.0**

Licence **9177** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.10-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9177** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.10-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	27.0	30.0	28.0	28.0	31.0	30.0	31.0	**1,195.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2016	103.6	100.6	175.9	211.9	216.1	210.7	183.6	162.1	138.2	165.5	162.4	173.9	**20,991.3**
OIL	2016	10.2	9.2	1.3	17.0	13.2	15.1	2.7	11.7	12.6	12.9	13.3	13.3	**2,061.1**
DAY	2015	24.0	28.0	31.0	29.8	30.8	28.5	31.0	31.0	30.0	30.0	30.0	11.0	**840.1**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	3.2	1.7	0.0	0.0	0.0	0.0	**4.9**
H2O	2015	298.8	348.1	306.4	147.0	96.7	203.4	314.4	128.8	217.3	246.0	256.6	95.6	**18,986.8**
OIL	2015	33.2	38.9	51.1	32.3	26.5	24.8	26.1	19.6	26.7	21.6	30.3	9.5	**1,928.6**
DAY	2014	0.0	13.3	28.0	17.6	31.0	29.0	31.0	30.8	15.0	0.0	11.0	30.9	**505.0**
H2O	2014	0.0	462.6	932.9	558.8	965.3	858.1	866.8	836.4	394.4	0.0	307.9	802.1	**16,327.7**
OIL	2014	0.0	49.0	88.6	45.4	81.0	80.2	87.3	83.1	38.5	0.0	26.8	71.7	**1,588.0**

Licence **9178** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,402.0**
H2O	2016	352.8	297.7	263.6	266.6	273.7	232.9	242.2	232.7	221.2	181.2	221.4	224.6	**13,035.3**
OIL	2016	83.5	75.8	78.1	70.9	76.2	69.0	66.4	67.9	62.1	53.7	53.6	56.6	**3,702.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,036.0**
H2O	2015	282.0	86.7	116.8	245.0	109.0	45.4	202.3	215.6	79.1	202.0	212.6	332.7	**10,024.7**
OIL	2015	87.1	57.3	76.2	71.6	62.6	64.1	61.3	60.3	60.1	58.3	62.1	73.0	**2,888.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**671.0**
H2O	2014	30.5	27.6	86.0	129.2	389.3	148.8	351.5	391.6	350.5	344.9	320.6	332.3	**7,895.5**
OIL	2014	8.8	8.9	35.0	91.8	104.7	97.4	111.7	121.9	107.0	113.9	94.4	83.5	**2,094.9**

Licence **9179** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,184.0**
GAS	2016	0.9	0.9	0.4	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.5	0.5	**34.7**
H2O	2016	105.5	77.3	87.8	66.2	78.2	72.1	56.8	64.7	74.6	75.1	65.8	70.7	**5,712.2**
OIL	2016	23.7	18.1	12.6	11.9	12.8	10.8	7.6	12.5	12.5	16.0	11.4	11.6	**1,624.5**
DAY	2015	31.0	28.0	31.0	14.0	0.0	13.0	28.0	3.0	22.0	31.0	30.0	31.0	**821.0**
GAS	2015	1.6	1.5	1.7	0.3	0.0	0.2	0.5	0.1	0.8	0.9	0.9	0.9	**25.2**
H2O	2015	71.7	78.6	78.9	28.6	0.0	25.0	78.9	7.8	140.9	185.0	96.1	105.9	**4,817.4**
OIL	2015	21.2	17.1	17.2	8.2	0.0	7.2	15.7	1.5	23.9	26.4	17.8	19.6	**1,463.0**
DAY	2014	20.0	22.0	29.0	27.0	28.0	26.0	9.0	0.0	25.0	28.0	27.0	21.0	**559.0**
GAS	2014	1.0	0.3	0.8	0.9	0.7	0.6	0.2	0.0	0.6	0.8	0.5	2.2	**15.8**
H2O	2014	108.5	116.1	131.3	112.6	106.2	88.1	31.2	0.0	161.5	112.6	87.1	72.8	**3,920.0**
OIL	2014	36.1	40.5	36.9	30.0	32.0	28.4	10.1	0.0	42.9	30.8	26.5	18.4	**1,287.2**

Licence **9182** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	26.0	31.0	7.0	20.0	29.0	31.0	31.0	29.0	31.0	30.0	20.0	**1,251.0**
H2O	2016	19.6	16.2	17.2	4.0	19.7	21.9	19.7	16.6	14.1	15.1	13.9	12.4	**2,696.6**
OIL	2016	19.8	13.2	13.3	2.9	13.4	7.9	7.6	9.3	10.6	10.1	9.4	7.4	**2,002.3**
DAY	2015	19.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	20.0	30.0	27.0	**945.0**
H2O	2015	31.8	26.8	27.8	25.2	28.1	25.6	27.7	27.0	24.1	19.4	23.7	12.9	**2,506.2**
OIL	2015	18.7	20.1	20.1	18.3	17.7	15.6	13.6	13.4	12.0	8.8	11.8	11.3	**1,877.4**
DAY	2014	27.0	23.0	28.0	26.0	30.0	22.0	29.0	30.0	30.0	31.0	25.0	26.0	**608.0**

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Licence **9182** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	75.9	52.8	75.8	66.0	69.2	51.5	55.5	48.5	43.9	45.8	33.1	37.3	**2,206.1**
OIL	2014	57.2	39.9	50.7	33.0	42.1	30.2	34.8	28.5	26.9	26.8	21.0	21.9	**1,696.0**

Licence **9183** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,259.0**
H2O	2016	420.6	354.7	301.0	306.5	304.4	265.9	277.2	268.1	255.1	249.0	293.7	280.4	**13,169.1**
OIL	2016	61.6	52.3	56.3	48.9	52.1	48.2	46.9	40.6	36.4	36.7	46.5	46.2	**3,159.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**893.0**
H2O	2015	228.9	261.4	127.6	240.5	130.9	51.2	221.2	246.9	96.5	254.1	241.9	393.5	**9,592.5**
OIL	2015	70.1	67.6	74.7	69.7	62.1	63.2	57.9	50.4	49.4	50.9	48.8	67.4	**2,586.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**528.0**
H2O	2014	277.6	336.1	166.4	113.7	305.2	129.0	283.3	259.0	256.7	245.5	265.2	159.9	**7,097.9**
OIL	2014	80.2	74.8	82.1	82.4	90.7	84.4	88.5	84.8	81.3	81.6	76.9	59.0	**1,854.2**

Licence **9184** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,402.0**
H2O	2016	429.2	267.2	412.3	405.5	370.2	247.6	258.5	238.2	231.9	261.1	280.4	282.9	**19,478.5**
OIL	2016	49.6	37.7	54.9	60.8	58.6	47.9	46.4	47.6	43.5	40.8	41.2	43.2	**3,539.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,036.0**
H2O	2015	389.8	366.1	192.7	369.5	219.5	91.1	405.0	389.6	174.2	463.7	499.1	579.3	**15,793.5**
OIL	2015	65.0	54.1	52.8	58.8	49.7	57.1	52.3	47.0	47.2	46.2	54.5	67.8	**2,967.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**671.0**
H2O	2014	457.7	416.8	198.8	195.0	532.4	203.5	388.1	401.1	429.8	388.1	372.1	404.2	**11,653.9**
OIL	2014	73.0	68.6	67.3	77.9	88.0	75.8	82.1	77.4	75.6	63.5	62.9	67.8	**2,315.1**

Licence **9187** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	24.0	28.0	30.0	31.0	30.0	31.0	**1,378.0**
GAS	2016	9.4	8.9	10.0	11.8	11.8	8.9	1.6	1.4	8.8	12.8	13.5	8.1	**317.0**
GSD	2016	7.7	6.4	7.2	8.6	9.0	6.7	1.1	1.1	6.7	9.8	8.4	6.6	**253.7**
H2O	2016	0.3	0.3	1.0	2.8	3.1	2.6	230.3	147.9	124.5	114.4	74.4	63.7	**1,596.7**
OIL	2016	29.8	27.9	29.7	25.6	27.2	24.9	46.3	92.5	114.6	126.9	110.0	103.7	**5,386.1**
DAY	2015	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,022.0**
GAS	2015	3.1	2.8	4.8	5.9	9.5	7.0	1.7	0.8	3.7	6.3	6.1	5.9	**210.0**
GSD	2015	2.6	3.0	4.1	5.1	7.8	6.0	1.4	0.8	3.1	5.3	5.2	3.8	**174.4**
H2O	2015	3.0	2.9	1.8	1.8	1.7	1.6	1.0	0.5	0.3	0.2	0.3	0.3	**831.4**
OIL	2015	71.0	58.2	60.9	54.9	42.7	41.5	50.8	46.4	39.5	31.7	27.5	27.8	**4,627.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	22.0	29.0	**660.0**
GAS	2014	4.6	4.0	2.5	2.3	5.0	5.5	4.8	5.0	4.7	5.0	6.6	8.9	**152.4**
GSD	2014	4.5	1.0	2.5	2.3	4.9	4.8	4.1	3.7	4.6	4.5	1.8	2.7	**126.2**
H2O	2014	6.0	1.6	1.9	1.4	1.1	1.1	1.5	1.2	1.5	1.7	2.1	3.0	**816.0**
OIL	2014	107.0	87.2	97.4	85.9	92.3	89.9	97.6	112.8	107.3	113.9	58.4	96.5	**4,074.1**

Licence **9188** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **9188** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.6**
DAY	2015	31.0	28.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.0**
H2O	2015	674.4	604.6	290.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.6**
OIL	2015	19.7	15.8	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.6**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	29.0	31.0	30.0	27.0	30.0	23.0	**438.0**
H2O	2014	440.6	404.4	457.8	429.2	543.6	556.0	598.6	638.0	625.9	564.1	633.6	494.2	**7,540.5**
OIL	2014	65.8	48.6	51.1	40.5	19.3	24.1	28.5	24.7	31.5	27.5	19.5	15.0	**708.9**

Licence **9191** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,288.0**
H2O	2016	488.0	444.4	475.8	411.2	379.4	366.5	348.8	327.7	328.3	316.2	276.7	274.2	**23,682.2**
OIL	2016	47.5	29.9	33.3	42.0	59.5	52.6	59.6	61.0	54.2	52.7	47.7	55.1	**3,530.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**924.0**
H2O	2015	488.5	424.9	480.2	453.4	480.4	484.3	474.3	447.3	406.6	450.4	452.6	578.2	**19,245.0**
OIL	2015	73.8	66.1	70.9	62.6	61.5	56.9	53.3	57.7	60.1	51.1	40.2	46.3	**2,935.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	27.0	31.0	29.0	31.0	**561.0**
H2O	2014	721.4	647.9	725.6	642.3	636.8	558.5	630.5	582.8	533.1	558.5	510.1	546.0	**13,623.9**
OIL	2014	124.5	112.4	123.6	112.1	109.7	92.2	101.7	94.8	87.6	79.9	68.3	75.1	**2,235.3**

Licence **9192** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	31.0	30.0	31.0	**1,310.0**
H2O	2016	240.2	164.6	136.4	128.6	107.4	107.8	112.8	101.8	84.5	149.4	137.3	122.1	**6,926.5**
OIL	2016	81.6	59.7	56.0	44.7	52.4	45.5	36.8	37.3	16.0	72.5	48.8	61.0	**2,583.9**
DAY	2015	31.0	27.0	31.0	29.0	31.0	28.0	31.0	31.0	29.0	23.0	30.0	31.0	**959.0**
H2O	2015	147.9	121.5	146.9	134.1	164.3	197.6	230.4	192.2	170.4	290.9	257.1	146.9	**5,333.6**
OIL	2015	38.1	29.1	33.2	30.2	13.0	35.0	65.7	46.1	38.8	56.5	64.6	59.0	**1,971.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	22.0	20.0	28.0	31.0	30.0	31.0	**607.0**
H2O	2014	114.3	90.4	104.4	97.3	96.9	85.1	83.6	62.7	170.0	168.2	155.0	152.6	**3,133.4**
OIL	2014	67.2	53.2	49.0	41.7	41.6	36.4	35.9	26.8	21.0	45.8	40.0	39.4	**1,462.3**

Licence **9193** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	**4,846.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,839.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,839.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**

Licence **9194** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Manitoba Production
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Licence **9194** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459,932.0**
WIN	2015	15051.0	14915.0	13189.0	87.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459,932.0**
WIN	2014	21767.0	19846.0	21042.0	20052.0	19298.0	18669.0	17731.0	17671.0	14599.0	18696.0	18959.0	12077.0	**416,690.0**

Licence **9195** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	27.0	28.0	30.0	30.0	29.0	29.0	**1,315.0**
H2O	2016	3.2	5.9	6.1	8.9	9.3	8.3	7.8	6.0	1.8	10.3	20.4	21.1	**268.4**
OIL	2016	70.3	68.2	70.0	63.3	65.2	58.0	53.3	42.3	13.3	26.7	41.9	38.4	**4,597.6**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**962.0**
H2O	2015	3.3	3.0	3.6	3.5	3.3	3.5	3.3	3.2	3.1	3.1	3.1	3.2	**159.3**
OIL	2015	81.9	71.0	73.2	68.7	68.0	71.2	77.7	74.6	72.3	75.4	70.9	71.8	**3,986.7**
DAY	2014	31.0	27.0	25.0	26.0	30.0	28.0	26.0	31.0	27.0	31.0	30.0	31.0	**599.0**
H2O	2014	3.3	2.8	2.6	2.7	3.1	3.0	2.9	3.3	2.9	3.3	3.1	3.1	**120.1**
OIL	2014	112.1	97.2	89.8	93.4	80.6	75.9	72.8	84.2	73.5	86.5	80.0	83.5	**3,110.0**

Licence **9196** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.4	30.0	31.0	30.0	31.0	30.0	30.8	**1,275.2**
GAS	2016	0.9	0.3	1.4	1.6	1.6	1.8	1.0	1.3	1.4	1.3	1.5	0.6	**47.7**
H2O	2016	666.5	592.8	597.8	558.4	582.4	530.9	607.6	599.8	563.5	512.0	448.4	439.1	**34,792.8**
OIL	2016	49.6	43.8	42.8	40.6	44.4	39.8	38.3	39.0	36.7	36.1	36.2	31.3	**3,012.0**
DAY	2015	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**911.0**
GAS	2015	1.2	1.3	1.1	0.8	1.0	0.9	0.8	1.1	1.5	2.0	1.8	1.2	**33.0**
H2O	2015	876.1	738.2	786.8	770.1	798.7	781.1	806.7	735.6	699.9	647.9	580.6	647.7	**28,093.6**
OIL	2015	43.6	37.1	42.5	40.9	41.8	41.4	43.2	40.0	34.7	47.3	51.9	49.8	**2,533.4**
DAY	2014	12.0	26.0	31.0	29.0	30.0	29.0	10.0	27.0	30.0	31.0	30.0	9.0	**549.0**
GAS	2014	0.0	0.0	0.2	1.2	2.3	1.0	1.0	3.3	4.3	3.2	1.1	0.7	**18.3**
H2O	2014	578.0	1099.3	1360.8	1253.3	1112.9	1090.1	402.7	1098.8	1177.2	1212.1	1074.6	372.2	**19,224.2**
OIL	2014	59.2	120.5	143.9	157.4	183.0	101.6	29.1	76.6	75.1	70.7	63.6	17.6	**2,019.2**

Licence **9197** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,389.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.7**
WIN	2016	254.6	326.2	386.2	328.2	299.7	250.7	251.6	217.7	204.3	200.8	185.4	78.1	**2,983.5**
DAY	2015	31.0	23.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	3.0	**920.0**
H2O	2015	29.0	17.7	22.1	11.2	39.6	40.3	40.1	32.2	41.3	49.3	52.3	5.6	**1,389.7**
OIL	2015	44.5	39.1	53.6	26.8	2.5	59.3	58.6	28.0	16.8	6.8	1.5	0.1	**2,387.7**
DAY	2014	12.0	27.0	30.0	30.0	30.0	27.0	27.0	31.0	30.0	31.0	18.0	31.0	**602.0**
H2O	2014	23.9	53.8	36.6	29.0	39.2	9.9	2.3	35.2	33.6	28.9	10.6	30.6	**1,009.0**
OIL	2014	40.6	91.2	65.1	58.7	48.9	22.8	10.8	57.6	53.2	44.1	14.5	44.3	**2,050.1**

Licence **9198** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**1,341.0**

Manitoba Production
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Licence **9198** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	107.8	113.5	130.3	122.4	134.4	139.6	137.6	112.7	83.1	89.3	83.8	100.4	**15,107.4**
OIL	2016	105.1	97.9	103.8	102.5	99.8	86.8	82.9	82.5	59.4	59.7	61.4	55.5	**6,038.9**
DAY	2015	22.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**978.0**
H2O	2015	137.1	165.3	155.5	227.4	185.6	135.7	134.5	116.4	118.9	111.6	102.7	114.6	**13,752.5**
OIL	2015	83.1	98.7	101.8	68.9	120.3	121.3	131.2	126.6	101.9	102.1	109.4	104.4	**5,041.6**
DAY	2014	30.0	28.0	31.0	30.0	20.0	5.0	31.0	29.0	30.0	31.0	30.0	31.0	**626.0**
H2O	2014	552.0	461.6	470.6	683.5	315.9	104.4	494.5	370.3	293.2	230.8	178.2	190.5	**12,047.2**
OIL	2014	125.1	139.4	134.1	98.9	81.9	20.0	127.5	117.0	102.9	125.4	130.3	120.3	**3,771.9**

Licence **9199** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,355.0**
H2O	2016	90.0	88.1	98.0	96.0	100.6	69.1	66.9	69.0	58.2	69.3	83.4	79.1	**3,375.1**
OIL	2016	95.6	105.1	125.4	118.4	113.7	112.3	119.0	103.8	110.1	114.1	98.0	105.0	**7,604.3**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**989.0**
H2O	2015	126.1	98.8	124.3	101.5	138.5	199.8	64.8	56.7	58.3	55.0	74.0	80.4	**2,407.4**
OIL	2015	110.8	89.6	107.4	104.8	98.6	90.0	86.6	103.0	95.4	108.4	106.2	97.3	**6,283.8**
DAY	2014	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**626.0**
H2O	2014	14.4	67.3	0.0	0.0	0.0	0.0	19.4	16.9	73.7	98.8	103.7	136.4	**1,229.2**
OIL	2014	82.3	135.0	175.6	161.6	146.1	147.9	146.0	138.3	130.4	114.9	109.1	119.7	**5,085.7**

Licence **9200** Well Name **East Manson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	20.0	31.0	30.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2016	0.0	12.5	16.3	14.0	14.5	15.0	7.9	0.0	0.0	0.0	0.0	0.0	**552.4**
OIL	2016	0.0	4.3	8.6	3.9	3.7	1.7	1.0	0.0	0.0	0.0	0.0	0.0	**351.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.5**
DAY	2014	30.0	16.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334.0**
H2O	2014	26.2	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.2**
OIL	2014	15.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.5**

Licence **9201** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,339.1**
GAS	2016	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.2**
H2O	2016	40.0	38.9	43.4	38.2	37.8	40.1	45.6	46.3	44.8	41.9	42.0	54.0	**6,107.5**
OIL	2016	13.2	12.3	11.9	10.5	10.3	10.6	11.7	11.8	10.7	8.8	7.6	4.0	**5,121.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	14.0	29.0	31.0	30.0	31.0	30.0	31.0	**973.1**
GAS	2015	0.0	4.2	0.6	4.6	5.1	2.1	5.3	2.3	7.4	5.3	8.1	6.7	**324.9**
H2O	2015	31.4	22.9	18.8	68.8	62.4	17.2	39.0	42.1	36.3	37.4	43.1	42.7	**5,594.5**
OIL	2015	11.0	19.2	19.7	8.1	8.3	4.7	25.1	28.4	23.9	22.8	12.3	13.1	**4,997.8**
DAY	2014	26.3	28.0	31.0	30.0	30.0	29.0	23.0	30.0	30.0	31.0	30.0	31.0	**626.1**
GAS	2014	3.6	20.5	6.9	25.0	34.5	20.0	14.4	2.1	0.0	0.0	0.0	0.0	**273.2**
H2O	2014	213.4	257.9	221.8	207.4	203.9	142.9	152.0	185.0	104.6	64.3	48.3	40.0	**5,132.4**
OIL	2014	119.9	140.4	135.4	125.5	112.3	87.4	60.0	123.6	47.5	31.7	16.1	12.0	**4,801.2**

Licence **9202** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **9202** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	26.0	**1,347.5**
GAS	2016	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.6**
H2O	2016	5.1	11.7	21.4	15.8	4.6	10.3	10.0	7.9	4.5	3.0	4.3	3.6	**1,456.4**
OIL	2016	21.3	16.3	7.9	12.7	22.3	14.3	14.7	14.3	17.0	15.2	18.0	14.6	**2,670.7**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**990.5**
GAS	2015	0.0	0.0	0.0	0.0	7.7	4.7	4.5	1.3	6.2	9.0	4.7	4.2	**91.4**
H2O	2015	12.3	22.7	24.6	21.8	18.2	10.5	8.8	2.6	3.0	3.1	2.7	2.6	**1,354.2**
OIL	2015	20.4	12.9	14.0	12.8	13.6	17.9	19.2	20.1	21.9	22.6	19.4	20.7	**2,482.1**
DAY	2014	30.0	28.0	22.0	30.0	29.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**628.5**
GAS	2014	0.0	1.6	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.1**
H2O	2014	39.5	15.6	17.3	27.5	31.8	15.6	9.8	9.9	10.3	8.4	8.9	9.6	**1,221.3**
OIL	2014	72.7	56.5	53.7	107.9	68.8	40.5	32.8	30.6	21.5	18.1	18.8	20.8	**2,266.6**

Licence **9203** Well Name **Corex Virden** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.10-01-011-27W1.02** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2014	8.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	8.0	20.0	0.0	0.0	**79.0**
H2O	2014	7.6	0.0	9.7	0.0	0.0	0.0	0.0	0.0	7.2	12.9	0.0	0.0	**205.2**
OIL	2014	0.9	0.0	1.4	0.0	0.0	0.0	0.0	0.0	1.8	1.0	0.0	0.0	**35.8**

Licence **9204** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	26.0	28.0	29.0	31.0	30.0	31.0	30.0	21.0	**1,251.0**
H2O	2016	170.1	165.4	154.6	137.4	145.2	159.6	159.8	169.6	157.3	175.9	188.2	146.4	**18,177.3**
OIL	2016	19.6	21.7	36.7	42.7	20.8	22.2	24.0	22.2	24.9	18.7	12.2	8.4	**2,890.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	24.0	0.0	29.0	31.0	30.0	31.0	**904.0**
H2O	2015	257.1	240.0	221.7	210.1	211.4	200.8	188.4	0.0	204.3	178.2	171.1	160.8	**16,247.8**
OIL	2015	35.0	33.3	35.7	32.5	35.0	35.4	27.5	0.0	27.4	20.9	19.0	20.0	**2,616.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	15.0	30.0	31.0	**578.0**
H2O	2014	755.4	612.0	683.8	624.0	530.8	454.3	463.2	506.1	490.3	177.6	209.7	223.3	**14,003.9**
OIL	2014	120.0	101.4	119.7	111.6	146.6	79.6	86.3	81.4	70.8	26.7	36.1	36.3	**2,295.0**

Licence **9205** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,538.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,538.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.7**
DAY	2014	31.0	28.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	12.0	5.0	0.0	**387.0**
H2O	2014	7353.0	6553.2	6989.2	504.3	0.0	0.0	0.0	0.0	0.0	2101.7	1224.1	0.0	**77,538.8**
OIL	2014	205.1	158.3	162.1	12.7	0.0	0.0	0.0	0.0	0.0	63.3	21.9	0.0	**3,429.7**

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Licence **9206** Well Name **Antler River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-22-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	27.0	30.0	30.0	30.0	28.0	30.0	31.0	29.0	28.0	19.0	30.0	**1,273.0**
H2O	2016	47.4	96.7	77.7	73.2	68.5	60.6	61.5	67.4	59.4	59.6	49.3	68.6	**5,854.8**
OIL	2016	16.7	32.2	31.8	29.9	26.6	28.5	28.9	23.7	28.0	25.5	22.2	22.9	**2,654.8**
DAY	2015	30.0	21.0	29.0	23.0	29.0	29.0	30.0	30.0	29.0	29.0	30.0	30.0	**940.0**
H2O	2015	87.0	64.5	87.0	91.3	82.0	80.8	79.4	74.3	68.8	69.2	75.9	67.3	**5,064.9**
OIL	2015	37.3	29.0	33.9	30.4	44.1	38.0	34.0	35.0	35.5	32.6	24.1	30.3	**2,337.9**
DAY	2014	30.0	28.0	30.0	28.0	29.0	24.0	19.0	28.0	30.0	30.0	29.0	29.0	**601.0**
H2O	2014	152.6	131.5	139.9	117.6	115.1	97.6	84.5	123.7	97.6	90.8	86.9	93.2	**4,137.4**
OIL	2014	75.1	56.3	59.9	55.4	49.3	45.9	31.2	53.0	46.0	44.7	37.3	38.0	**1,933.7**

Licence **9207** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	**1,164.0**
H2O	2016	248.5	488.8	891.6	872.0	938.7	890.3	221.0	0.0	0.0	0.0	0.0	0.0	**40,833.2**
OIL	2016	9.1	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,894.2**
DAY	2015	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**975.0**
H2O	2015	738.7	681.4	638.0	581.4	561.3	535.4	556.1	472.1	339.8	316.8	296.2	253.6	**36,282.3**
OIL	2015	29.0	28.5	29.2	20.5	15.3	14.7	16.1	23.4	32.5	27.2	17.9	9.4	**3,880.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**614.0**
H2O	2014	1909.2	1482.7	1483.2	1284.6	1294.2	1171.1	1122.2	1070.7	797.8	888.1	826.4	827.3	**30,311.5**
OIL	2014	253.6	211.7	194.3	154.8	136.7	103.1	100.0	73.0	29.8	31.3	32.8	36.7	**3,616.3**

Licence **9208** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **1S3.04-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**1,280.0**
H2O	2016	20.1	25.7	2.7	3.2	6.4	7.0	9.6	9.2	9.3	7.3	5.1	5.3	**1,213.7**
OIL	2016	92.8	96.8	75.9	63.4	67.9	63.2	57.2	52.9	54.2	46.8	44.8	43.0	**4,597.3**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**920.0**
H2O	2015	17.4	1.9	2.0	1.4	1.3	5.1	5.2	12.8	44.9	48.1	26.0	17.7	**1,102.8**
OIL	2015	42.1	52.3	59.8	52.2	49.4	45.1	38.6	65.1	156.3	171.1	79.6	66.9	**3,838.4**
DAY	2014	31.0	27.0	26.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**560.0**
H2O	2014	34.7	21.7	27.5	39.6	35.7	29.1	31.2	19.0	16.7	16.8	17.0	18.3	**919.0**
OIL	2014	179.9	116.0	155.4	249.3	124.8	88.9	94.9	63.9	42.4	43.6	42.2	41.9	**2,959.9**

Licence **9209** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	29.0	27.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**1,309.0**
H2O	2016	19.6	10.5	12.0	12.5	13.2	9.0	4.0	4.4	4.5	12.6	17.7	17.9	**1,146.9**
OIL	2016	366.2	242.2	214.1	213.4	234.7	203.7	159.3	149.2	152.1	144.3	147.6	141.7	**9,414.0**
DAY	2015	31.0	28.0	29.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	28.0	31.0	**957.0**
H2O	2015	60.6	28.3	17.0	10.2	10.3	3.8	5.7	11.8	11.5	9.6	11.4	30.5	**1,009.0**
OIL	2015	94.8	150.8	190.7	192.2	191.9	111.4	93.0	102.5	99.2	124.4	140.9	364.8	**7,045.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	28.0	31.0	**600.0**
H2O	2014	29.4	29.0	34.8	35.0	29.7	24.4	24.0	24.4	16.3	15.6	41.5	62.2	**798.3**
OIL	2014	228.0	238.5	257.3	256.9	210.3	171.1	181.5	188.7	161.8	162.8	107.3	95.8	**5,188.9**

Licence **9210** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Manitoba Production
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Licence **9210** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	31.0	**1,112.0**
H2O	2016	429.1	0.0	0.0	0.0	0.0	0.0	96.4	614.4	603.9	596.4	577.7	579.5	**20,122.4**
OIL	2016	27.1	0.0	0.0	0.0	0.0	0.0	0.0	40.2	39.1	52.3	59.1	61.5	**3,674.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	24.0	30.0	18.0	30.0	25.0	**930.0**
H2O	2015	483.0	431.4	480.6	364.5	342.6	404.0	373.5	370.9	426.5	233.9	506.4	437.6	**16,625.0**
OIL	2015	84.6	75.0	72.8	106.1	144.5	39.7	34.7	76.9	78.2	38.9	71.1	20.4	**3,394.9**
DAY	2014	31.0	28.0	30.0	29.0	30.0	27.0	19.0	30.0	16.0	30.0	29.0	31.0	**594.0**
H2O	2014	697.6	621.6	675.5	576.2	575.9	469.0	357.6	555.1	301.5	542.4	496.0	504.8	**11,770.1**
OIL	2014	173.3	154.5	164.9	126.6	115.7	96.3	64.1	89.3	42.1	92.6	84.2	88.4	**2,552.0**

Licence **9212** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	16.0	18.0	31.0	29.0	30.0	29.0	30.0	29.0	29.0	31.0	**875.0**
H2O	2016	642.1	825.2	467.5	531.9	889.9	832.4	842.3	869.2	848.6	869.2	890.3	961.5	**28,330.4**
OIL	2016	21.1	23.0	13.6	7.9	25.5	24.5	30.2	22.3	43.4	71.9	32.5	36.3	**1,780.4**
DAY	2015	31.0	24.0	22.0	30.0	31.0	29.0	6.0	0.0	0.0	30.0	30.0	22.0	**551.0**
H2O	2015	713.7	550.4	472.6	492.6	497.7	559.5	140.0	0.0	0.0	812.5	842.7	613.8	**18,860.3**
OIL	2015	54.9	63.3	29.2	7.6	16.1	85.3	19.7	0.0	0.0	46.0	35.4	26.4	**1,428.2**
DAY	2014	17.0	28.0	31.0	22.0	0.0	0.0	0.0	0.0	28.0	31.0	28.0	30.0	**296.0**
H2O	2014	1005.7	1761.8	2110.4	1458.6	0.0	0.0	0.0	0.0	952.1	753.6	585.9	710.9	**13,164.8**
OIL	2014	42.1	80.9	44.6	21.4	0.0	0.0	0.0	0.0	163.7	183.2	118.9	40.0	**1,044.3**

Licence **9213** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,330.0**
H2O	2016	63.2	63.8	65.3	60.5	62.1	58.8	59.6	60.4	59.9	62.1	58.2	58.9	**5,157.3**
OIL	2016	42.3	35.9	36.7	34.0	35.0	33.1	33.5	34.0	34.1	34.9	32.8	33.1	**2,628.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**966.0**
H2O	2015	71.4	63.0	76.5	75.5	73.8	62.1	62.2	61.9	61.0	64.8	60.0	64.2	**4,424.5**
OIL	2015	56.1	49.5	42.5	43.5	45.2	49.9	48.8	48.6	43.5	43.2	41.0	42.8	**2,209.4**
DAY	2014	31.0	26.0	31.0	29.0	27.0	24.0	22.0	21.0	27.0	31.0	30.0	31.0	**601.0**
H2O	2014	118.9	102.5	102.6	92.9	93.9	79.7	82.4	80.3	83.7	81.2	74.2	78.2	**3,628.1**
OIL	2014	64.1	56.5	68.4	56.1	50.2	51.7	53.1	54.2	60.3	58.8	56.3	54.3	**1,654.8**

Licence **9214** Well Name **Tundra Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-013-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay A** Field Code **17** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**

Licence **9215** Well Name **TORC Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

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Licence **9215** Well Name **TORC Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	27.0	**1,190.0**
H2O	2016	1446.8	1403.7	1598.0	1385.1	1376.3	1367.2	1382.5	1443.9	1373.3	1669.6	1725.7	1448.3	**60,556.4**
OIL	2016	64.6	89.8	83.2	124.4	107.9	73.6	66.7	95.9	87.2	71.5	52.8	22.9	**4,790.5**
DAY	2015	29.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	30.0	30.0	**834.0**
H2O	2015	1161.5	1078.1	1426.2	1539.4	1516.2	1635.2	1426.1	1447.7	1511.6	1538.0	1520.1	1468.2	**42,936.0**
OIL	2015	125.8	247.4	129.7	88.8	163.7	150.0	107.4	161.9	94.8	85.0	92.5	92.1	**3,850.0**
DAY	2014	21.0	25.0	26.0	29.0	31.0	30.0	22.0	24.0	3.0	19.0	29.0	24.0	**478.0**
H2O	2014	625.0	798.2	282.3	1491.0	1399.4	1853.1	991.5	860.6	123.7	1212.8	1546.9	1104.6	**25,667.7**
OIL	2014	10.0	21.8	40.4	19.1	97.1	98.8	58.6	58.7	9.8	82.7	196.4	120.5	**2,310.9**

Licence **9216** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	15.0	31.0	**1,170.8**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	6.2	**31.8**
H2O	2016	265.9	382.9	428.8	263.1	328.5	326.0	324.2	324.0	335.0	346.3	134.0	284.1	**13,775.4**
OIL	2016	170.0	198.4	136.2	46.8	82.0	90.9	103.1	90.0	82.3	80.1	52.4	87.8	**5,720.7**
DAY	2015	30.0	27.5	30.3	29.8	30.3	29.8	30.0	26.0	27.0	30.0	30.0	31.0	**823.8**
GAS	2015	0.0	0.0	0.0	4.9	6.2	5.7	4.2	0.9	0.0	0.0	0.0	0.0	**21.9**
H2O	2015	320.8	248.7	266.7	263.6	239.1	236.5	195.0	56.4	269.9	307.0	265.0	358.3	**10,032.6**
OIL	2015	42.7	51.1	59.2	48.9	42.2	34.9	34.8	10.4	93.3	68.3	63.7	224.7	**4,500.7**
DAY	2014	30.8	26.3	31.0	29.0	30.3	30.0	31.0	30.8	29.5	31.0	29.0	31.0	**472.1**
H2O	2014	659.1	639.2	813.1	665.1	363.5	288.6	354.2	326.0	268.8	266.7	251.2	281.9	**7,005.6**
OIL	2014	485.4	415.9	481.7	204.2	89.2	70.0	57.2	46.7	54.4	51.4	54.3	44.1	**3,726.5**

Licence **9217** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	11.0	10.0	30.0	15.0	31.0	**1,103.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	2.1	**15.7**
H2O	2016	67.3	47.4	94.2	74.6	58.5	56.4	68.0	22.0	26.1	97.8	27.1	18.7	**2,220.7**
OIL	2016	109.7	70.6	47.9	37.0	48.7	41.9	34.8	11.8	13.2	43.8	17.9	29.4	**5,337.4**
DAY	2015	31.0	28.0	31.0	29.8	30.8	29.5	15.0	15.0	26.0	31.0	29.0	31.0	**794.0**
GAS	2015	0.0	0.0	0.0	2.9	3.6	2.8	1.8	1.3	0.0	0.0	0.0	0.0	**12.4**
H2O	2015	20.7	22.5	26.3	28.6	26.1	23.9	7.4	8.2	85.5	43.8	56.6	58.4	**1,562.6**
OIL	2015	28.4	23.0	29.7	34.5	32.7	31.6	15.1	16.0	114.6	37.4	95.9	118.7	**4,830.7**
DAY	2014	30.8	26.0	28.8	29.0	30.3	29.0	31.0	26.3	29.5	31.0	30.0	31.0	**466.9**
H2O	2014	137.6	172.6	117.4	33.3	21.5	26.4	31.6	9.6	13.2	17.3	15.1	21.6	**1,154.6**
OIL	2014	666.3	622.9	265.7	108.8	71.2	45.2	45.9	34.9	33.7	34.1	25.1	35.2	**4,253.1**

Licence **9218** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	15.0	31.0	**1,163.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.5	**18.3**
H2O	2016	174.6	130.9	143.7	146.5	199.0	198.1	168.5	135.6	126.0	132.7	59.1	101.3	**4,492.6**
OIL	2016	93.9	79.2	59.2	34.1	44.9	35.4	27.3	19.8	22.2	20.2	9.2	21.8	**4,382.9**
DAY	2015	31.0	28.0	31.0	29.8	30.8	29.5	30.0	26.0	26.0	31.0	30.0	31.0	**815.1**
GAS	2015	0.0	0.0	0.0	4.2	3.0	2.5	4.1	2.3	0.0	0.0	0.0	0.0	**16.1**
H2O	2015	41.6	52.0	63.1	64.6	74.7	54.2	48.2	59.2	126.3	104.1	116.0	245.1	**2,776.6**
OIL	2015	25.1	26.3	29.2	22.4	26.6	27.1	33.7	26.9	78.0	20.4	19.6	84.0	**3,915.7**

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Licence **9218** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.8	25.7	31.0	26.0	30.3	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**461.0**
H2O	2014	228.7	88.7	21.8	14.9	21.2	34.2	26.0	17.7	22.2	20.3	75.9	44.2	**1,727.5**
OIL	2014	424.8	205.4	49.8	52.5	71.5	69.1	54.5	39.7	46.4	28.7	39.1	22.8	**3,496.4**

Licence **9219** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-13-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	29.0	31.0	30.0	31.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2016	63.9	67.7	61.0	51.8	46.2	40.9	8.4	0.0	0.0	0.0	0.0	0.0	**7,005.7**
OIL	2016	5.4	6.7	6.0	5.2	6.3	5.6	1.1	0.0	0.0	0.0	0.0	0.0	**144.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,665.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108.4**
DAY	2014	4.0	4.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2014	133.0	120.9	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	**6,665.8**
OIL	2014	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108.4**

Licence **9220** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	29.0	30.0	29.0	27.0	31.0	30.0	31.0	30.0	30.0	**1,266.0**
H2O	2016	335.2	314.7	317.0	286.6	319.0	309.2	275.8	318.6	306.0	309.3	295.9	285.6	**23,345.1**
OIL	2016	93.5	88.6	98.9	92.5	96.7	91.9	79.0	95.9	89.0	85.9	88.7	88.4	**4,314.6**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	23.0	30.0	31.0	**910.0**
H2O	2015	512.5	446.8	486.5	463.6	479.8	459.1	445.6	418.6	363.7	262.2	406.7	426.9	**19,672.2**
OIL	2015	93.2	72.8	73.0	70.9	71.7	73.8	81.9	77.0	77.3	64.3	74.5	72.9	**3,225.6**
DAY	2014	21.0	28.0	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	27.0	31.0	**557.0**
H2O	2014	564.6	696.4	819.3	835.9	762.3	693.4	686.0	628.7	563.4	573.6	503.0	529.1	**14,500.2**
OIL	2014	8.7	50.5	121.8	142.5	147.4	136.6	131.6	119.4	107.9	86.6	75.1	85.0	**2,322.3**

Licence **9221** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-11-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,222.0**
H2O	2016	104.5	76.4	78.9	79.3	69.2	47.3	46.7	58.8	44.1	44.8	37.4	51.2	**7,571.6**
OIL	2016	48.7	27.9	29.2	29.6	28.4	24.6	27.2	18.2	22.7	25.2	26.7	30.3	**2,092.5**
DAY	2015	16.0	28.0	31.0	30.0	30.0	28.0	28.0	30.0	30.0	31.0	30.0	31.0	**860.0**
H2O	2015	80.0	96.6	106.9	99.3	84.7	83.2	90.2	76.0	52.6	72.5	58.3	77.3	**6,833.0**
OIL	2015	22.5	37.3	32.7	30.3	27.2	28.8	30.0	34.3	47.3	35.1	31.8	30.3	**1,753.8**
DAY	2014	20.0	24.0	0.0	0.0	20.0	20.0	19.0	29.0	30.0	31.0	26.0	23.0	**517.0**
H2O	2014	161.2	140.8	0.0	0.0	288.9	156.8	165.0	164.5	132.2	113.3	95.3	74.8	**5,855.4**
OIL	2014	38.6	42.0	0.0	0.0	41.6	34.3	42.5	58.7	54.6	53.8	44.8	34.9	**1,366.2**

Licence **9223** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	30.0	28.0	30.0	18.0	0.0	0.0	15.0	28.0	**1,119.0**
GAS	2016	1.0	1.0	0.2	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.1	0.2	**24.1**
H2O	2016	1.6	1.6	2.1	0.5	0.3	0.3	0.3	0.2	0.0	0.0	0.1	0.7	**395.6**
OIL	2016	3.4	3.9	6.0	3.0	4.3	4.3	4.8	3.0	0.0	0.0	1.6	2.7	**1,007.7**
DAY	2015	25.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	**851.0**

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Licence **9223** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	1.6	1.6	1.8	0.3	0.5	0.4	0.2	0.2	0.2	1.0	1.0	1.0	**16.6**
H2O	2015	14.8	18.6	12.9	17.8	25.9	12.9	6.5	8.4	10.6	2.9	0.6	4.5	**387.9**
OIL	2015	8.3	11.9	11.4	7.9	14.5	13.0	7.0	6.7	5.4	3.1	2.6	9.8	**970.7**
DAY	2014	31.0	26.0	29.0	27.0	28.0	26.0	26.0	28.0	27.0	28.0	27.0	31.0	**497.0**
GAS	2014	0.0	0.0	0.0	1.2	1.0	0.6	0.4	0.5	0.3	0.3	0.2	2.3	**6.8**
H2O	2014	28.0	13.0	36.7	13.0	14.6	17.7	11.6	9.5	7.2	15.4	16.4	14.6	**251.5**
OIL	2014	49.6	35.2	17.2	32.7	39.6	18.8	22.0	16.6	13.5	13.4	13.0	11.0	**869.1**

Licence **9224** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,427.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	5.0	0.0	**885.0**
H2O	2015	53.9	40.1	30.8	27.3	21.6	20.7	19.0	16.0	14.0	12.7	1.5	0.0	**2,857.9**
OIL	2015	46.1	36.3	33.1	33.9	30.3	21.6	19.8	16.8	14.7	13.4	1.6	0.0	**3,427.2**
DAY	2014	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	28.0	31.0	**577.0**
H2O	2014	101.8	88.2	82.9	74.6	68.3	62.7	57.4	50.6	40.9	241.1	87.0	72.9	**2,600.3**
OIL	2014	111.2	88.2	85.6	80.3	81.3	64.2	55.6	60.8	52.1	68.1	80.1	59.7	**3,159.6**

Licence **9225** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	22.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	27.0	31.0	**1,106.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	3.3	**25.8**
H2O	2016	53.6	44.0	42.4	57.2	48.8	42.3	39.4	30.3	33.1	37.7	28.8	28.5	**3,242.1**
OIL	2016	139.3	133.9	66.4	93.9	106.9	88.5	85.6	64.2	63.5	63.7	48.6	47.8	**8,221.2**
DAY	2015	31.0	28.0	31.0	29.6	15.8	0.0	9.0	26.0	27.0	31.0	29.0	31.0	**758.5**
GAS	2015	0.0	0.0	0.0	4.7	2.3	0.0	3.8	8.2	0.0	0.0	0.0	0.0	**19.0**
H2O	2015	67.8	60.7	68.7	74.9	34.9	0.0	18.3	58.8	93.1	48.6	69.0	70.0	**2,756.0**
OIL	2015	114.2	95.4	118.1	110.0	54.6	0.0	31.6	97.3	174.5	78.8	142.2	160.4	**7,218.9**
DAY	2014	31.0	26.3	31.0	29.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**470.1**
H2O	2014	146.3	158.8	314.1	174.8	90.8	82.5	63.7	80.3	71.4	83.5	73.8	72.3	**2,091.2**
OIL	2014	631.5	572.2	997.3	549.1	247.6	200.9	205.2	162.9	157.5	160.1	94.2	112.0	**6,041.8**

Licence **9226** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	27.0	31.0	**1,161.5**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	3.1	**19.4**
H2O	2016	41.9	44.7	38.0	50.5	60.9	48.3	47.7	35.9	31.1	32.2	37.9	45.1	**1,804.6**
OIL	2016	127.1	105.6	38.0	32.4	87.5	99.0	86.5	25.2	31.2	43.4	44.6	44.0	**6,532.4**
DAY	2015	20.5	20.5	26.5	29.1	30.8	29.5	31.0	26.0	27.0	31.0	30.0	31.0	**802.5**
GAS	2015	0.0	0.0	0.0	2.2	0.0	0.0	6.7	4.2	0.0	0.0	0.0	0.0	**13.1**
H2O	2015	6.3	34.7	30.3	27.1	23.0	20.0	21.2	19.8	48.1	17.4	24.2	54.4	**1,290.4**
OIL	2015	30.7	32.7	57.5	78.3	59.8	54.4	55.2	49.4	107.7	30.4	21.1	173.0	**5,767.9**
DAY	2014	31.0	26.3	31.0	28.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**469.6**
H2O	2014	92.7	94.7	138.8	17.4	26.7	27.0	20.7	12.1	12.3	10.7	9.1	6.5	**963.9**
OIL	2014	716.3	632.6	712.4	113.8	170.8	107.3	102.6	95.2	110.0	95.6	44.4	43.2	**5,017.7**

Licence **9227** Well Name **East Manson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

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Licence **9227** Well Name **East Manson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,375.0**
H2O	2016	28.1	28.6	42.0	59.4	65.7	79.4	105.7	107.1	94.6	109.6	124.2	121.7	**1,946.6**
OIL	2016	61.6	61.8	66.5	81.2	98.2	125.8	163.4	192.0	210.3	227.8	221.9	226.4	**5,827.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**1,009.0**
H2O	2015	18.1	14.8	14.4	17.0	16.3	16.9	12.2	12.9	15.7	16.8	13.4	21.2	**980.5**
OIL	2015	36.8	29.8	29.2	34.5	33.0	34.5	38.1	35.8	29.6	31.2	25.0	39.1	**4,090.1**
DAY	2014	31.0	28.0	30.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**650.0**
H2O	2014	29.2	17.2	10.7	20.7	12.3	35.0	17.6	12.9	10.6	10.7	16.3	14.3	**790.8**
OIL	2014	121.3	71.4	44.4	28.3	42.8	52.8	68.4	47.9	39.7	35.4	44.0	36.3	**3,693.5**

Licence **9229** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	10.0	8.0	31.0	30.0	30.0	**1,127.0**
H2O	2016	722.5	633.1	577.1	512.3	507.4	418.0	437.0	143.4	197.1	522.1	450.3	410.1	**43,999.9**
OIL	2016	32.7	28.8	24.3	20.4	20.9	22.1	24.0	7.8	0.7	12.9	15.1	15.3	**3,728.2**
DAY	2015	31.0	5.0	0.0	0.0	0.0	2.0	12.0	29.0	27.0	31.0	30.0	26.0	**805.0**
H2O	2015	1009.7	173.2	0.0	0.0	0.0	60.5	421.5	909.2	786.5	785.2	678.6	592.1	**38,469.5**
OIL	2015	37.3	4.4	0.0	0.0	0.0	1.6	10.7	20.6	16.3	28.8	31.6	26.7	**3,503.2**
DAY	2014	29.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	29.0	31.0	**612.0**
H2O	2014	1894.2	1883.7	1791.2	1753.2	1794.0	1490.3	1472.7	1583.1	1371.1	1311.5	1383.4	1358.1	**33,053.0**
OIL	2014	183.0	177.1	255.1	254.6	255.6	95.1	83.8	92.4	71.4	65.2	73.9	64.3	**3,325.2**

Licence **9230** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	29.0	29.0	27.0	3.0	9.0	27.0	30.0	30.0	30.0	31.0	**1,236.0**
H2O	2016	58.1	43.2	44.9	46.7	42.4	3.7	11.1	35.5	13.8	13.2	12.2	13.0	**1,527.2**
OIL	2016	56.8	45.3	40.8	38.5	33.4	2.8	8.4	26.3	9.1	8.6	8.1	8.3	**2,363.0**
DAY	2015	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	23.0	30.0	31.0	**934.0**
H2O	2015	26.1	22.6	25.0	23.6	25.1	24.8	25.3	25.6	22.9	17.1	68.4	112.7	**1,189.4**
OIL	2015	1.3	1.2	1.3	1.2	1.2	1.2	1.2	103.4	109.5	63.6	91.9	104.1	**2,076.6**
DAY	2014	24.0	28.0	31.0	29.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	28.0	**580.0**
H2O	2014	22.5	18.0	17.4	16.4	16.8	17.7	18.9	19.5	21.0	25.9	24.4	22.4	**770.2**
OIL	2014	67.5	39.3	26.0	23.1	23.5	14.1	9.2	10.6	7.0	1.2	1.2	1.1	**1,595.5**

Licence **9231** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.5**
DAY	2014	24.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.0**
H2O	2014	30.5	19.7	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.1**
OIL	2014	17.1	18.2	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.5**

UWI **102.10-35-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Upper Amaranth A** Field Code **1** Pool Code **23A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9231** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-35-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Upper Amaranth A** Field Code **1** Pool Code **23A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**969.0**
H2O	2016	107.3	95.5	117.9	152.0	149.3	133.7	136.5	141.1	133.2	128.7	112.4	122.3	**3,738.6**
OIL	2016	9.1	8.5	9.8	12.0	12.7	14.8	15.1	17.3	16.7	15.8	14.2	10.9	**941.6**
DAY	2015	31.0	28.0	31.0	29.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**604.0**
H2O	2015	43.5	29.8	32.9	31.2	8.8	32.7	84.3	226.0	217.3	190.1	187.7	113.6	**2,208.7**
OIL	2015	33.6	22.5	23.9	21.3	6.1	22.6	20.6	32.2	27.2	22.2	21.8	9.6	**784.7**
DAY	2014	0.0	0.0	0.0	30.0	31.0	29.0	27.0	31.0	29.0	31.0	29.0	26.0	**263.0**
H2O	2014	0.0	0.0	0.0	328.6	181.7	134.0	115.1	71.5	46.2	49.3	45.1	39.3	**1,010.8**
OIL	2014	0.0	0.0	0.0	63.1	91.4	67.6	75.9	77.4	37.8	39.6	35.9	32.4	**521.1**

Licence **9232** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,887.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,887.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.2**
DAY	2014	31.0	24.0	11.0	22.0	0.0	0.0	2.0	5.0	13.0	16.0	9.0	0.0	**400.0**
H2O	2014	793.8	649.3	251.9	662.2	0.0	0.0	71.0	173.0	1541.0	2658.3	2851.5	0.0	**17,887.6**
OIL	2014	68.9	42.8	23.1	1.2	0.0	0.0	0.0	0.0	6.0	2.7	0.5	0.0	**1,227.2**

Licence **9233** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**1,280.0**
H2O	2016	2.2	2.0	1.5	1.0	0.7	1.3	1.1	0.6	0.6	1.8	2.1	2.1	**427.4**
OIL	2016	55.7	50.8	54.9	51.8	48.2	51.2	52.2	44.0	42.7	43.5	45.5	43.0	**3,382.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**917.0**
H2O	2015	1.9	2.5	1.3	1.0	0.7	1.2	1.2	1.4	1.0	1.7	2.0	2.0	**410.4**
OIL	2015	20.3	26.0	23.8	50.1	55.2	44.5	38.8	36.4	22.5	42.5	52.7	52.0	**2,798.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	29.0	31.0	30.0	31.0	**556.0**
H2O	2014	15.0	13.7	15.7	1.6	1.6	1.4	1.5	1.6	1.8	1.9	1.5	1.5	**392.5**
OIL	2014	192.3	171.0	180.8	25.2	25.3	22.0	23.9	25.4	13.4	8.8	13.2	16.4	**2,334.1**

Licence **9234** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,348.0**
H2O	2016	273.7	232.0	240.6	242.1	258.5	258.3	251.5	254.1	240.7	243.3	228.8	184.7	**19,955.0**
OIL	2016	45.0	36.5	37.3	41.9	44.7	40.5	33.9	33.4	32.2	31.5	30.1	27.1	**3,953.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**983.0**
H2O	2015	371.3	338.7	370.3	368.3	362.5	349.6	343.8	335.1	318.5	316.3	279.3	291.8	**17,046.7**
OIL	2015	97.0	60.0	63.1	59.3	56.8	55.0	54.3	53.3	53.8	56.4	49.3	50.8	**3,519.2**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	30.0	29.0	31.0	**619.0**
H2O	2014	537.7	462.0	471.2	429.7	406.2	394.3	411.1	389.2	357.0	382.2	354.6	364.2	**13,001.2**
OIL	2014	94.3	81.5	83.3	75.8	71.8	65.7	68.5	68.7	61.5	53.6	48.7	68.5	**2,810.1**

Licence **9235** Well Name **East Manson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

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Licence **9235** Well Name **East Manson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1754.5	1624.9	1739.5	1713.4	1164.9	741.0	595.1	577.9	978.2	1663.9	1840.2	1782.5	**34,827.8**
WIN	2015	0.0	1603.1	1669.8	1616.0	1514.7	1330.4	1479.4	1455.0	1499.6	1596.5	1555.8	1768.8	**18,651.8**
DAY	2014	0.0	0.0	10.0	30.0	31.0	25.0	28.0	31.0	29.0	18.0	0.0	0.0	**473.0**
H2O	2014	0.0	0.0	22.9	97.4	92.8	81.7	97.3	67.9	55.5	13.9	0.0	0.0	**1,314.5**
OIL	2014	0.0	0.0	96.9	101.7	103.2	58.9	77.5	69.0	86.8	55.0	0.0	0.0	**5,244.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1562.7	0.0	**1,562.7**

Licence **9236** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	28.0	30.0	30.0	31.0	**1,288.0**
H2O	2016	94.6	90.2	93.9	90.5	82.2	86.9	79.8	69.4	66.7	74.8	68.6	73.1	**5,491.7**
OIL	2016	37.2	35.3	43.4	40.4	39.7	46.8	48.4	40.4	35.8	37.4	36.8	38.2	**5,052.7**
DAY	2015	18.0	0.0	0.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**928.0**
H2O	2015	67.4	0.0	0.0	132.5	156.3	140.1	129.4	110.7	105.2	123.3	103.0	96.0	**4,521.0**
OIL	2015	38.6	0.0	0.0	59.5	68.2	64.7	60.5	55.8	54.3	55.3	42.3	38.5	**4,572.9**
DAY	2014	31.0	28.0	31.0	30.0	30.0	27.0	24.0	31.0	30.0	31.0	29.0	23.0	**640.0**
H2O	2014	202.6	181.1	129.8	127.1	139.7	121.3	105.1	118.8	118.8	129.5	123.8	99.2	**3,357.1**
OIL	2014	161.8	141.6	139.2	133.0	120.6	111.9	90.5	87.3	57.8	45.7	51.7	50.2	**4,035.2**

Licence **9237** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	**1,259.8**
H2O	2016	16.0	15.6	15.4	16.2	15.5	15.9	15.4	14.6	12.3	13.6	12.1	12.1	**1,071.2**
OIL	2016	139.5	129.2	133.3	134.1	112.1	107.8	117.8	113.9	105.5	111.9	108.3	105.2	**8,427.7**
DAY	2015	15.0	0.0	5.0	30.0	29.0	24.0	30.0	30.0	29.0	31.0	30.0	31.0	**899.8**
H2O	2015	13.0	0.0	9.1	38.5	24.4	12.2	12.6	11.2	11.0	9.6	10.6	15.1	**896.5**
OIL	2015	42.7	0.0	69.0	394.0	226.9	128.7	141.6	136.3	136.7	100.6	114.5	141.1	**7,009.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	25.0	22.0	28.0	29.0	31.0	29.0	23.0	**615.8**
H2O	2014	19.2	23.1	16.9	10.0	7.8	4.5	35.1	116.6	78.1	44.7	34.4	22.9	**729.2**
OIL	2014	251.7	214.4	215.2	139.4	113.6	123.3	112.3	159.6	126.5	91.1	82.5	66.9	**5,377.0**

Licence **9238** Well Name **Tundra Waskada Prov. DIR COM SWD** Dev **D** Mineral Rights **CROWN**

UWI **102.13-29-001-25W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	22612.0	20073.6	21343.0	19636.0	19699.0	17401.5	17401.5	18502.0	15738.0	15964.6	14235.9	15525.1	**883,195.5**
WIN	2015	25529.0	24177.0	27185.6	25247.8	22256.3	20484.9	19960.4	12893.3	12893.3	22761.2	2762.6	22516.0	**665,063.3**
WIN	2014	22767.8	23217.5	32907.9	18565.9	22129.8	26661.1	27212.4	26828.3	24184.9	23919.8	22951.5	25551.0	**426,395.9**

Licence **9239** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-30-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,155.0**
H2O	2016	60.2	59.1	60.3	51.9	37.8	37.0	73.1	69.2	67.6	71.5	53.1	40.3	**3,424.2**
OIL	2016	17.2	16.1	17.1	14.9	12.4	11.5	19.1	18.8	18.7	18.9	16.9	15.4	**1,484.3**
DAY	2015	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**793.0**
H2O	2015	104.3	43.8	65.5	63.3	73.6	72.1	74.8	74.9	71.9	69.5	67.3	59.2	**2,743.1**
OIL	2015	36.9	15.1	23.0	22.3	23.1	22.5	22.8	24.1	22.6	22.2	21.4	17.5	**1,287.3**
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	17.0	30.0	30.0	26.0	20.0	29.0	**438.0**
H2O	2014	106.1	72.5	0.0	0.0	0.0	0.0	60.5	100.1	107.0	89.5	65.8	107.2	**1,902.9**

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Licence **9239** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-30-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	44.9	33.0	0.0	0.0	0.0	0.0	20.8	34.2	34.7	26.9	24.2	32.9	**1,013.8**

Licence **9240** Well Name **Spartan Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,135.0**
H2O	2016	131.0	124.0	129.9	121.2	133.6	126.1	131.9	132.9	128.1	126.0	129.4	133.1	**4,278.7**
OIL	2016	19.4	17.5	19.6	24.4	20.4	14.4	18.6	20.8	15.8	23.5	17.6	16.4	**833.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**773.0**
H2O	2015	93.5	117.1	157.1	133.4	138.1	131.5	130.1	129.1	124.8	131.7	124.0	128.2	**2,731.5**
OIL	2015	19.5	22.4	18.9	21.1	22.4	21.0	20.9	20.9	19.8	22.7	19.0	21.4	**604.7**
DAY	2014	9.0	3.0	4.0	19.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**408.0**
H2O	2014	43.8	21.4	16.8	67.7	86.9	86.8	74.0	84.0	85.6	84.2	73.5	78.1	**1,192.9**
OIL	2014	12.2	5.6	4.7	12.8	23.1	28.7	25.3	23.7	26.9	26.4	22.5	19.8	**354.7**

Licence **9243** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	14.0	0.0	0.0	23.0	12.0	0.0	0.0	0.0	22.0	21.0	**869.0**
H2O	2016	4446.1	4004.7	1863.8	0.0	0.0	3664.7	1696.9	0.0	0.0	0.0	2872.3	2360.3	**142,677.1**
OIL	2016	169.4	252.8	114.8	0.0	0.0	68.9	45.2	0.0	0.0	0.0	53.7	55.7	**4,923.0**
DAY	2015	31.0	28.0	29.0	14.0	0.0	1.0	0.0	0.0	3.0	31.0	29.0	31.0	**717.0**
H2O	2015	6308.4	5556.0	5815.3	2970.3	0.0	0.0	0.0	0.0	654.4	6233.0	4894.3	4777.3	**121,768.3**
OIL	2015	301.8	279.5	231.3	127.2	0.0	6.0	0.0	0.0	6.6	112.1	103.1	149.2	**4,162.5**
DAY	2014	30.0	28.0	31.0	20.0	0.0	1.0	0.0	26.0	24.0	17.0	29.0	31.0	**520.0**
H2O	2014	6055.3	5682.3	6733.4	4797.2	0.0	269.0	48.0	6789.1	6150.0	4493.6	6644.3	6404.8	**84,559.3**
OIL	2014	202.2	218.9	255.0	34.8	0.0	0.0	0.0	112.0	165.0	52.5	287.1	155.8	**2,845.7**

Licence **9244** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,247.0**
H2O	2016	5.2	4.7	6.5	6.5	5.3	5.6	5.5	5.2	3.3	1.5	1.4	3.4	**759.2**
OIL	2016	73.4	67.7	90.9	90.3	71.3	85.1	98.7	96.3	66.1	66.6	61.8	66.8	**5,399.2**
DAY	2015	24.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**883.0**
H2O	2015	8.7	10.1	41.6	36.7	24.5	12.7	16.5	10.8	7.5	7.8	6.2	5.1	**705.1**
OIL	2015	16.8	19.6	160.6	158.8	155.8	142.8	133.1	124.7	111.8	113.0	93.2	72.4	**4,464.2**
DAY	2014	30.0	28.0	31.0	28.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	28.0	**526.0**
H2O	2014	13.0	8.5	8.7	7.6	8.9	8.1	9.5	9.8	10.1	17.0	18.8	11.1	**516.9**
OIL	2014	163.2	123.2	134.9	113.8	122.8	108.8	118.0	116.9	114.2	82.2	31.1	22.7	**3,161.6**

Licence **9245** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,315.0**
H2O	2016	7.0	5.8	5.6	7.1	7.1	6.3	5.2	4.8	3.2	3.9	3.0	2.6	**805.1**
OIL	2016	65.5	61.8	68.5	66.4	61.0	49.2	54.3	56.9	43.6	49.7	42.2	44.5	**4,587.7**
DAY	2015	31.0	23.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**950.0**
H2O	2015	14.1	10.2	13.7	7.1	3.9	22.9	27.1	20.9	16.4	14.7	9.6	8.0	**743.5**
OIL	2015	77.8	56.0	74.9	42.7	29.1	102.2	128.0	110.9	100.0	100.2	77.3	69.9	**3,924.1**
DAY	2014	30.0	28.0	31.0	30.0	29.0	19.0	25.0	27.0	30.0	31.0	26.0	31.0	**592.0**

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Licence **9245** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	18.7	17.1	18.3	15.7	24.9	14.9	22.4	23.5	22.0	7.5	15.2	13.7	**574.9**
OIL	2014	106.1	99.8	110.2	76.8	132.9	92.2	140.8	151.1	146.2	54.7	82.0	78.2	**2,955.1**

Licence **9247** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,283.8**
H2O	2016	79.8	49.4	60.7	62.0	59.8	55.4	69.3	71.8	53.8	48.1	58.7	61.8	**4,348.6**
OIL	2016	48.6	48.0	53.7	52.2	42.6	25.5	22.9	22.9	17.5	17.6	24.4	23.8	**4,026.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	28.0	31.0	30.0	31.0	30.0	31.0	**917.8**
H2O	2015	61.0	52.0	55.1	57.1	66.1	49.5	44.9	96.3	80.1	68.2	54.4	61.4	**3,618.0**
OIL	2015	115.0	90.3	96.7	90.5	68.3	83.9	72.0	62.5	49.2	49.6	57.6	51.7	**3,626.3**
DAY	2014	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**556.0**
H2O	2014	124.5	106.4	120.6	111.9	86.2	100.7	98.1	94.5	85.0	63.6	64.8	69.9	**2,871.9**
OIL	2014	158.0	145.5	121.8	106.8	122.0	124.4	106.3	104.1	90.0	59.3	101.3	100.6	**2,739.0**

Licence **9248** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,322.0**
H2O	2016	27.0	24.1	19.5	18.3	18.7	17.8	18.3	18.7	17.7	18.6	17.9	19.4	**1,044.4**
OIL	2016	31.8	28.8	25.5	24.1	24.7	23.6	23.5	24.8	23.2	25.4	25.8	27.9	**2,792.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**958.0**
H2O	2015	9.8	9.0	10.0	9.5	9.7	31.6	18.4	15.0	14.0	20.7	25.7	26.7	**808.4**
OIL	2015	40.9	37.1	39.2	37.3	39.8	83.0	55.0	52.1	51.2	41.5	31.7	32.7	**2,483.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**596.0**
H2O	2014	21.9	23.4	19.7	18.6	13.2	12.6	13.8	13.1	11.6	12.4	9.0	9.4	**608.3**
OIL	2014	85.8	90.0	71.3	67.7	52.2	48.5	52.7	50.4	45.1	50.5	37.6	40.5	**1,941.9**

Licence **9249** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	11.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,209.3**
H2O	2016	14.8	19.4	17.0	6.4	2.3	129.7	170.1	140.8	102.0	77.3	62.8	60.8	**4,488.6**
OIL	2016	37.7	53.7	42.7	15.3	5.6	39.7	134.3	81.1	13.5	15.7	48.7	39.3	**2,612.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**873.3**
H2O	2015	138.3	106.5	103.4	80.2	52.6	47.2	43.9	41.1	6.3	13.9	16.2	7.1	**3,685.2**
OIL	2015	111.1	89.1	87.4	65.6	56.9	49.6	48.5	50.5	32.6	38.2	43.2	31.3	**2,085.0**
DAY	2014	2.0	26.0	30.8	30.0	31.0	29.3	31.0	30.2	30.0	31.0	30.0	31.0	**508.5**
H2O	2014	0.8	10.2	70.3	96.4	91.6	55.0	55.0	42.4	140.3	227.4	97.3	67.1	**3,028.5**
OIL	2014	1.1	15.2	16.5	15.7	21.6	41.7	46.9	62.3	33.4	176.4	89.7	52.3	**1,381.0**

Licence **9250** Well Name **TORC South McAuley Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	29.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,105.0**
H2O	2016	50.5	50.1	49.4	52.3	52.8	49.8	51.3	53.8	55.1	56.9	52.5	50.4	**2,623.9**
OIL	2016	24.0	18.9	21.1	15.7	16.7	21.2	25.2	23.7	19.9	22.6	22.6	24.0	**1,298.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**746.0**
H2O	2015	64.3	60.6	77.8	63.5	53.9	58.4	57.8	57.7	57.6	55.9	53.0	53.3	**1,999.0**
OIL	2015	42.8	35.8	21.2	23.5	30.1	25.1	24.8	24.7	19.4	22.6	22.5	21.7	**1,043.3**

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Licence **9250** Well Name **TORC South McAuley Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	8.0	28.0	31.0	29.0	25.0	22.0	28.0	24.0	0.0	13.0	28.0	29.0	**381.0**
H2O	2014	23.5	107.0	113.8	94.4	72.9	52.5	80.5	69.5	0.0	35.6	69.2	72.0	**1,285.2**
OIL	2014	24.5	45.0	48.7	58.6	48.6	31.0	51.5	28.0	0.0	21.0	29.7	37.0	**729.1**

Licence **9251** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	**1,097.0**
H2O	2016	997.2	845.1	825.5	792.5	770.3	773.9	860.9	0.0	0.0	0.0	0.0	0.0	**60,022.6**
OIL	2016	29.3	25.8	25.4	24.3	25.0	23.6	14.2	0.0	0.0	0.0	0.0	0.0	**2,861.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**891.0**
H2O	2015	2071.6	1829.1	1996.4	1574.2	1723.2	1632.2	1638.0	1680.5	1404.1	1307.5	1148.7	1083.7	**54,157.2**
OIL	2015	42.9	36.5	38.4	32.3	37.3	37.4	44.9	47.1	39.5	37.3	34.9	32.8	**2,694.3**
DAY	2014	30.0	27.0	31.0	30.0	31.0	27.0	29.0	25.0	22.0	31.0	30.0	31.0	**526.0**
H2O	2014	2061.0	1891.1	2054.2	2313.8	2262.4	1512.4	132.5	798.2	1565.0	2138.3	2188.7	2202.4	**35,068.0**
OIL	2014	162.1	138.2	165.8	174.6	168.0	94.4	77.4	53.7	32.3	45.6	42.3	44.0	**2,233.0**

Licence **9252** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,185.0**
H2O	2016	372.6	364.9	402.4	391.8	558.0	484.2	455.3	434.1	340.2	368.8	479.9	513.8	**22,887.1**
OIL	2016	28.8	26.2	29.9	37.1	32.4	32.1	28.5	18.5	17.5	21.1	25.3	19.5	**2,393.9**
DAY	2015	30.0	28.0	30.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**819.0**
H2O	2015	511.1	457.4	457.4	439.5	406.2	399.1	416.0	361.9	413.1	489.4	527.8	466.1	**17,721.1**
OIL	2015	77.4	18.8	39.2	21.7	19.5	52.1	94.5	72.9	59.3	57.9	49.7	40.5	**2,077.0**
DAY	2014	31.0	24.0	30.0	26.0	25.0	26.0	28.0	31.0	12.0	30.0	30.0	31.0	**460.0**
H2O	2014	934.7	801.8	925.7	750.5	778.2	706.9	725.0	750.5	385.3	873.2	651.9	572.9	**12,376.1**
OIL	2014	97.8	51.2	66.0	83.3	86.5	54.0	68.2	89.1	16.8	38.1	64.2	75.9	**1,473.5**

Licence **9253** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,200.0**
H2O	2016	568.0	509.6	580.3	552.1	637.3	585.3	566.8	555.1	552.3	548.0	548.4	592.8	**19,501.4**
OIL	2016	2.7	1.7	1.2	0.6	1.9	6.9	11.0	13.2	16.5	15.9	11.8	7.3	**2,252.1**
DAY	2015	31.0	28.0	23.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**835.0**
H2O	2015	77.2	398.0	312.5	442.1	507.4	471.0	606.6	559.8	599.4	595.6	581.6	604.5	**12,705.4**
OIL	2015	5.2	2.6	2.7	13.6	8.7	29.0	31.1	4.4	1.7	1.7	3.5	4.2	**2,161.4**
DAY	2014	18.0	28.0	31.0	24.0	23.0	29.0	28.0	27.0	30.0	31.0	30.0	28.0	**481.0**
H2O	2014	280.4	494.7	554.0	402.3	397.8	464.2	461.2	458.9	511.5	381.7	269.9	141.0	**6,949.7**
OIL	2014	122.7	58.0	59.0	62.4	53.8	88.8	119.3	102.4	122.3	76.6	1.5	5.3	**2,053.0**

Licence **9254** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,182.4**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.1**
H2O	2016	55.1	69.4	80.1	52.7	42.9	36.1	37.5	36.0	38.7	41.4	35.4	28.9	**6,651.7**
OIL	2016	4.1	6.0	7.6	5.5	5.3	6.6	7.2	6.7	6.1	5.4	6.0	7.1	**3,662.3**
DAY	2015	31.0	28.0	31.0	29.6	31.0	29.3	31.0	31.0	30.0	31.0	30.0	30.0	**825.4**

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Licence **9254** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	15.9	18.5	15.1	4.2	1.4	0.0	0.0	0.0	0.0	**55.1**
H2O	2015	92.2	85.1	86.2	67.7	74.1	65.3	67.8	135.8	114.2	84.9	77.2	93.9	**6,097.5**
OIL	2015	53.8	42.9	45.7	34.2	36.4	36.7	34.7	15.9	15.5	7.1	4.8	9.1	**3,588.7**
DAY	2014	30.5	26.3	28.5	29.0	31.0	30.0	30.7	30.8	30.0	31.0	30.0	31.0	**462.5**
H2O	2014	467.9	452.1	551.3	322.5	269.6	235.8	227.9	197.1	114.8	94.5	106.1	82.1	**5,053.1**
OIL	2014	384.5	360.1	423.1	203.3	197.7	198.9	207.4	166.0	75.0	48.5	55.1	51.2	**3,251.9**

Licence **9255** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,190.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
H2O	2016	42.7	43.6	48.1	45.2	47.2	45.0	47.1	45.5	52.1	54.7	51.7	56.7	**6,216.8**
OIL	2016	4.6	3.1	4.2	3.3	2.7	2.7	2.9	2.7	6.3	6.9	7.3	7.7	**2,900.3**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.3	31.0	31.0	30.0	31.0	30.0	30.0	**825.0**
GAS	2015	0.0	0.0	0.0	5.1	6.6	5.7	1.0	1.3	0.0	0.0	0.0	0.0	**19.7**
H2O	2015	11.0	9.7	19.2	25.2	21.0	18.1	19.7	55.4	71.6	43.2	46.3	49.8	**5,637.2**
OIL	2015	19.8	11.3	13.0	21.3	11.1	7.6	7.9	14.7	16.3	8.5	7.3	7.3	**2,845.9**
DAY	2014	30.5	25.7	29.5	29.0	31.0	30.0	30.7	30.8	30.0	31.0	30.0	31.0	**462.3**
H2O	2014	580.6	586.2	634.6	351.2	268.6	245.9	237.6	187.3	21.5	29.6	39.7	32.3	**5,247.0**
OIL	2014	304.0	277.7	280.8	172.2	138.2	141.0	147.0	113.8	17.6	15.8	14.3	21.0	**2,699.8**

Licence **9256** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	20.0	**1,167.7**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.9**
H2O	2016	73.5	76.3	94.1	85.1	94.2	113.1	116.5	106.8	77.8	87.0	84.9	60.3	**3,913.8**
OIL	2016	2.7	3.2	6.3	7.3	7.3	0.5	0.6	1.9	8.1	7.2	7.4	5.0	**3,872.5**
DAY	2015	31.0	28.0	31.0	29.6	30.8	29.3	31.0	31.0	30.0	31.0	30.0	30.0	**814.7**
GAS	2015	0.0	0.0	0.0	4.7	4.9	3.7	1.5	1.1	0.0	0.0	0.0	0.0	**15.9**
H2O	2015	1.2	2.2	8.6	15.6	7.7	4.0	4.4	4.9	5.1	11.1	57.0	74.8	**2,844.2**
OIL	2015	18.4	15.0	16.0	22.3	15.1	11.6	12.1	13.2	12.5	6.3	3.3	2.4	**3,815.0**
DAY	2014	30.5	26.3	31.0	29.0	31.0	30.0	30.7	30.7	30.0	31.0	30.0	31.0	**452.0**
H2O	2014	408.5	424.2	393.5	101.7	81.0	93.0	89.8	87.4	26.4	8.5	5.2	4.5	**2,647.6**
OIL	2014	496.2	474.8	444.4	150.7	116.1	125.5	130.9	125.3	28.2	23.5	14.1	18.7	**3,666.8**

Licence **9257** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	9.0	0.0	23.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,273.0**
H2O	2016	37.3	32.3	22.9	6.6	0.0	75.0	45.8	43.2	45.2	24.5	26.2	26.0	**2,987.2**
OIL	2016	33.0	27.5	39.1	8.4	0.0	37.0	40.7	44.9	32.8	19.2	29.6	26.0	**2,770.9**
DAY	2015	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	31.0	30.0	31.0	**968.0**
H2O	2015	20.0	22.2	19.0	17.1	17.6	15.9	17.8	15.7	104.1	67.5	45.6	42.2	**2,602.2**
OIL	2015	16.4	12.0	20.6	15.8	14.4	12.5	11.8	11.8	22.9	41.3	38.8	34.6	**2,432.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	26.0	20.0	31.0	29.0	31.0	30.0	31.0	**622.0**
H2O	2014	50.2	25.9	37.1	37.3	35.4	28.0	28.1	34.6	29.0	28.8	28.8	30.1	**2,197.5**
OIL	2014	44.5	22.9	47.3	33.1	32.6	24.8	24.9	24.8	18.5	17.7	14.3	20.1	**2,179.8**

Licence **9258** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9258** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,327.1**
H2O	2016	19.0	11.7	12.3	11.4	11.5	10.5	9.9	9.3	9.0	10.9	8.4	5.5	**2,761.6**
OIL	2016	6.1	5.8	6.0	5.6	4.6	3.9	3.8	3.8	3.8	3.8	3.5	3.3	**2,451.2**
DAY	2015	14.0	0.0	29.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**961.1**
H2O	2015	10.6	0.0	58.1	47.9	35.9	20.6	18.1	21.8	20.3	21.0	19.5	15.2	**2,632.2**
OIL	2015	8.8	0.0	45.3	20.6	12.9	9.3	4.8	5.2	4.8	5.1	3.6	5.9	**2,397.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.3	31.0	30.2	30.0	31.0	30.0	31.0	**643.2**
H2O	2014	71.5	56.2	55.7	54.2	56.4	51.8	52.3	50.6	47.5	33.1	34.8	27.2	**2,343.2**
OIL	2014	71.9	60.1	56.5	55.5	42.8	37.0	39.8	28.3	24.8	25.3	18.7	19.9	**2,270.9**

Licence **9259** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,562.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	14.0	16.0	7.0	0.0	0.0	0.0	0.0	**439.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	193.5	220.5	85.3	0.0	0.0	0.0	0.0	**11,562.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	36.0	38.5	13.8	0.0	0.0	0.0	0.0	**1,627.1**
DAY	2014	30.0	19.0	11.0	15.0	31.0	27.0	0.0	13.0	4.0	0.0	0.0	0.0	**402.0**
H2O	2014	131.0	69.2	40.7	81.3	294.0	265.2	0.0	150.4	34.1	0.0	0.0	0.0	**11,063.5**
OIL	2014	136.0	72.8	54.3	62.8	80.9	65.8	0.0	53.7	15.9	0.0	0.0	0.0	**1,538.8**

Licence **9260** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	5.0	21.0	31.0	**1,236.0**
H2O	2016	18.4	17.7	12.0	13.7	17.4	13.0	12.8	11.9	12.0	2.2	8.5	11.2	**1,086.4**
OIL	2016	53.3	45.3	48.8	49.0	51.3	47.4	48.6	44.6	41.2	7.8	35.5	46.0	**3,840.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	3.0	31.0	30.0	29.0	**911.0**
H2O	2015	31.2	31.8	21.4	30.7	30.0	27.6	29.2	27.4	2.4	22.7	20.5	18.6	**935.6**
OIL	2015	69.2	63.2	79.5	77.2	80.1	62.6	53.5	56.7	5.7	53.3	51.6	50.6	**3,321.2**
DAY	2014	21.0	16.0	18.0	30.0	31.0	30.0	31.0	31.0	23.0	7.0	30.0	31.0	**575.0**
H2O	2014	16.1	4.1	0.0	11.7	0.0	0.0	0.0	0.0	9.4	0.0	42.9	40.0	**642.1**
OIL	2014	41.7	102.2	42.0	20.1	13.9	8.6	8.3	9.0	64.6	15.4	51.7	71.1	**2,618.0**

Licence **9261** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,273.0**
H2O	2016	513.0	660.4	638.8	459.9	437.2	415.5	393.0	399.3	384.8	379.4	371.6	388.4	**41,786.7**
OIL	2016	28.3	51.7	56.4	51.3	42.3	40.0	37.5	39.0	36.2	40.0	39.1	40.9	**3,663.8**
DAY	2015	30.0	28.0	30.0	30.0	31.0	23.0	28.0	30.0	28.0	27.0	9.0	15.0	**920.0**
H2O	2015	1336.4	1281.9	1389.8	1286.5	1170.3	828.2	999.4	976.2	924.1	806.3	244.8	381.0	**36,345.4**
OIL	2015	102.8	97.5	100.4	83.2	60.4	45.3	57.6	58.8	55.8	48.9	13.5	21.2	**3,161.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	12.0	30.0	31.0	24.0	31.0	29.0	31.0	**611.0**
H2O	2014	1152.8	1221.7	1334.8	1169.8	1231.3	502.0	1250.4	1741.1	1388.8	1684.8	1570.7	1659.5	**24,720.5**
OIL	2014	134.6	132.2	141.9	103.2	104.4	6.3	97.1	138.6	111.5	129.2	120.6	130.8	**2,415.7**

Licence **9264** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

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Licence **9264** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**1,168.9**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.5**
H2O	2016	49.6	61.7	46.2	32.7	34.2	30.0	27.3	23.1	39.7	37.8	20.8	21.6	**5,419.5**
OIL	2016	12.4	15.2	16.4	8.1	13.0	7.6	3.6	6.6	34.7	33.0	16.1	15.9	**2,672.7**
DAY	2015	31.0	28.0	31.0	29.7	30.8	29.8	31.0	26.0	30.0	31.0	30.0	29.0	**805.9**
GAS	2015	0.0	0.0	0.0	0.7	1.1	1.4	2.1	1.2	0.0	0.0	0.0	0.0	**6.5**
H2O	2015	60.5	52.2	77.8	43.9	37.3	28.1	31.7	25.9	32.8	36.1	29.2	33.3	**4,994.8**
OIL	2015	33.2	22.9	43.5	18.4	18.9	20.0	17.3	14.6	16.9	13.1	15.3	10.0	**2,490.1**
DAY	2014	30.5	26.3	29.0	29.0	31.0	30.0	31.0	30.8	26.0	31.0	30.0	29.8	**448.6**
H2O	2014	463.8	644.4	562.2	463.6	318.0	199.9	154.2	129.5	100.6	108.3	73.4	59.5	**4,506.0**
OIL	2014	262.0	278.9	226.0	182.7	135.6	88.0	76.3	64.7	49.4	48.2	32.7	34.9	**2,246.0**

Licence **9265** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.7**
H2O	2016	1568.8	952.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,643.4**
OIL	2016	51.5	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	29.0	**431.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	478.7	1521.8	1753.9	**18,122.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.0	156.0	97.9	**756.1**
DAY	2014	30.5	25.0	31.0	14.0	15.0	28.5	31.0	30.8	26.0	31.0	6.0	0.0	**363.7**
H2O	2014	797.6	855.4	1191.2	308.5	580.5	1712.1	1843.1	1784.5	1458.3	300.9	26.2	0.0	**14,367.6**
OIL	2014	57.4	14.0	52.2	10.9	1.9	53.5	24.2	7.9	6.5	6.4	0.7	0.0	**424.2**

Licence **9269** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	27.0	31.0	29.0	29.0	31.0	28.0	31.0	30.0	31.0	**1,120.6**
H2O	2016	1036.9	986.9	947.2	864.4	887.6	795.0	796.5	814.8	753.5	835.0	713.3	776.1	**34,400.8**
OIL	2016	204.3	140.8	177.3	126.8	137.0	121.3	139.5	143.7	104.5	132.5	125.8	133.3	**6,243.2**
DAY	2015	30.7	28.0	31.0	30.0	25.7	26.5	24.0	31.0	22.0	31.0	30.0	31.0	**763.6**
H2O	2015	1062.6	1022.0	1095.2	1023.3	881.6	929.4	848.4	1077.8	714.3	993.1	876.5	913.6	**24,193.6**
OIL	2015	183.8	130.9	185.8	190.0	163.6	122.0	114.2	169.8	84.3	80.7	172.5	177.3	**4,556.4**
DAY	2014	30.4	28.0	31.0	22.9	19.3	5.5	20.0	29.0	28.3	29.8	30.0	30.7	**422.7**
H2O	2014	898.6	822.4	900.3	628.6	482.7	152.0	699.5	1157.7	1076.4	1081.1	1051.6	1092.9	**12,755.8**
OIL	2014	195.9	186.2	179.6	140.5	127.2	40.3	160.5	186.9	186.2	187.0	185.0	184.9	**2,781.5**

Licence **9270** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,324.8**
H2O	2016	44.6	27.3	31.9	32.5	28.9	26.8	21.2	11.8	8.2	6.0	7.4	7.2	**2,985.9**
OIL	2016	17.9	18.3	19.2	18.1	18.8	17.5	14.4	10.1	8.0	6.2	7.2	7.0	**2,708.4**
DAY	2015	25.7	28.0	31.0	18.0	4.5	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**958.8**
H2O	2015	44.0	75.3	82.0	15.4	11.3	70.6	53.0	60.4	46.1	40.6	34.4	40.9	**2,732.1**
OIL	2015	38.5	61.7	61.8	14.4	12.2	61.9	28.8	18.1	18.3	20.3	19.6	17.6	**2,545.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.3	31.0	24.0	30.0	31.0	30.0	31.0	**637.8**
H2O	2014	54.1	46.2	49.6	43.2	45.3	26.9	34.5	22.0	69.9	81.2	55.9	17.1	**2,158.1**
OIL	2014	47.0	39.1	33.6	26.5	20.6	13.3	22.2	18.8	58.4	43.7	53.5	9.7	**2,172.5**

Licence **9271** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **9271** Well Name **CPEC Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**1,214.6**
H2O	2016	34.2	21.1	26.0	33.2	35.3	26.8	20.4	0.0	0.0	0.0	0.0	0.0	**3,052.6**
OIL	2016	1.5	1.5	1.7	1.6	1.9	3.0	2.2	0.0	0.0	0.0	0.0	0.0	**1,661.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,009.6**
H2O	2015	63.4	29.9	116.1	31.7	24.0	22.5	22.6	17.2	14.8	15.1	14.1	26.4	**2,855.6**
OIL	2015	38.2	13.6	29.9	6.8	5.0	4.4	4.1	1.8	1.4	1.5	1.7	1.5	**1,648.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**644.8**
H2O	2014	82.1	59.1	56.5	21.4	16.5	16.6	33.1	39.6	28.6	28.2	31.1	31.5	**2,457.8**
OIL	2014	73.8	46.5	35.4	9.3	6.6	6.4	11.0	15.2	12.0	13.0	14.0	29.7	**1,538.5**

Licence **9272** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-12-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,229.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,229.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.2**

Licence **9273** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	29.0	24.0	12.0	23.0	31.0	29.0	29.0	29.0	25.0	31.0	**1,207.0**
H2O	2016	12.7	12.0	9.9	8.7	1.4	29.1	13.1	11.9	8.7	8.9	4.1	5.8	**2,445.1**
OIL	2016	11.8	18.0	9.9	1.8	2.1	23.8	30.4	27.9	27.7	28.2	18.5	23.2	**4,111.3**
DAY	2015	31.0	28.0	31.0	30.0	27.0	30.0	26.0	31.0	17.0	31.0	30.0	28.0	**892.0**
H2O	2015	11.1	10.5	12.0	10.7	3.3	8.1	9.6	6.1	52.6	53.0	30.2	14.5	**2,318.8**
OIL	2015	35.1	25.6	28.1	25.1	29.8	21.9	18.7	21.8	16.6	55.1	45.4	20.0	**3,888.0**
DAY	2014	30.0	28.0	25.0	6.0	6.0	1.0	23.0	31.0	29.0	31.0	30.0	31.0	**552.0**
H2O	2014	42.0	31.8	36.6	4.4	0.0	28.0	33.1	35.9	22.6	18.2	17.0	13.3	**2,097.1**
OIL	2014	126.0	90.6	68.0	13.3	0.0	0.0	77.2	53.9	52.7	46.9	39.5	36.1	**3,544.8**

Licence **9274** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,144.0**
H2O	2016	31.8	36.6	33.1	29.5	27.9	17.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,581.8**
OIL	2016	140.6	123.5	105.8	98.2	101.2	54.6	0.0	0.0	0.0	0.0	0.0	0.0	**17,311.7**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.0	444.0	461.1	445.6	454.9	**1,875.6**
DAY	2015	31.0	28.0	30.0	30.0	31.0	23.0	27.0	31.0	30.0	31.0	29.0	31.0	**978.0**
H2O	2015	41.5	37.2	54.2	53.0	50.6	32.6	41.2	63.3	59.6	44.9	32.8	33.7	**1,405.5**
OIL	2015	348.2	301.6	317.9	302.0	304.0	234.1	280.7	246.7	232.3	207.7	166.9	148.7	**16,687.8**
DAY	2014	31.0	28.0	30.0	29.0	27.0	27.0	21.0	31.0	30.0	30.0	30.0	30.0	**626.0**
H2O	2014	39.3	32.2	34.2	51.0	46.9	29.1	46.2	42.6	34.7	33.7	30.9	31.8	**860.9**
OIL	2014	608.5	528.1	561.5	491.2	452.2	434.5	301.8	431.2	388.9	377.4	370.0	363.9	**13,597.0**

Licence **9280** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	**1,122.0**

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Licence **9280** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	227.1	381.2	299.1	216.2	212.7	191.3	165.9	161.5	158.4	161.8	151.0	151.8	**17,077.8**
OIL	2016	27.8	57.2	52.8	48.9	49.9	50.0	47.5	37.8	26.7	18.2	18.6	18.7	**3,754.3**
DAY	2015	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**769.0**
H2O	2015	407.1	421.1	318.0	290.6	265.8	249.6	216.3	189.7	162.4	152.7	115.4	74.7	**14,599.8**
OIL	2015	38.5	61.2	42.2	39.3	43.4	41.1	47.3	51.0	46.1	40.9	27.2	19.2	**3,300.2**
DAY	2014	30.0	28.0	31.0	29.0	31.0	28.0	22.0	31.0	30.0	31.0	29.0	27.0	**408.0**
H2O	2014	1338.7	1137.9	1050.8	815.1	870.2	704.6	647.0	640.4	569.1	569.8	518.2	469.2	**11,736.4**
OIL	2014	389.1	338.0	316.2	228.7	223.5	130.6	88.8	103.6	106.6	100.0	89.9	83.0	**2,802.8**

Licence **9281** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	28.0	28.0	29.0	31.0	30.0	31.0	**1,128.0**
H2O	2016	556.9	461.8	495.0	472.1	450.8	416.6	390.6	411.5	410.5	448.3	470.2	455.6	**14,879.9**
OIL	2016	162.4	141.0	148.7	147.3	121.7	108.0	97.6	68.1	95.1	103.4	111.0	104.0	**5,973.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	18.0	25.0	29.0	31.0	**770.0**
H2O	2015	135.4	106.9	109.7	103.5	101.8	160.6	390.3	628.7	375.5	527.9	569.4	615.3	**9,440.0**
OIL	2015	72.9	57.8	53.0	44.4	43.9	56.3	125.0	198.1	117.1	148.2	170.5	177.2	**4,565.3**
DAY	2014	30.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	30.0	31.0	**433.0**
H2O	2014	716.7	540.4	505.0	362.9	342.4	288.2	309.6	248.8	164.5	159.4	133.5	130.3	**5,615.0**
OIL	2014	434.8	360.9	344.4	238.0	203.9	157.4	151.9	136.5	90.2	87.5	72.5	73.2	**3,300.9**

Licence **9282** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,296.0**
H2O	2016	11.2	9.7	11.1	11.0	11.9	11.8	11.8	10.7	8.1	8.5	9.1	10.1	**1,086.7**
OIL	2016	87.0	77.9	84.6	83.2	84.4	92.4	95.8	91.4	81.3	84.4	83.4	88.8	**6,446.8**
DAY	2015	31.0	16.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**933.0**
H2O	2015	4.8	9.0	28.3	22.6	18.7	12.6	12.4	9.5	9.9	11.5	11.5	9.7	**961.7**
OIL	2015	39.3	79.0	201.7	157.5	137.5	105.6	101.7	87.5	97.2	112.9	111.7	90.4	**5,412.2**
DAY	2014	31.0	28.0	31.0	28.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**581.0**
H2O	2014	51.5	43.0	40.5	32.2	31.2	27.6	10.4	10.6	10.6	3.9	2.2	2.6	**801.2**
OIL	2014	306.1	252.9	249.0	192.7	199.2	187.1	94.1	97.2	83.8	33.3	21.5	23.7	**4,090.2**

Licence **9283** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,835.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,835.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.2**
DAY	2014	29.0	21.0	31.0	27.0	23.0	20.0	22.0	31.0	12.0	0.0	0.0	0.0	**461.0**
H2O	2014	2000.1	1441.4	0.0	1716.3	1510.1	1215.1	1564.9	2340.5	875.8	0.0	0.0	0.0	**24,835.3**
OIL	2014	100.0	99.1	106.4	101.2	40.4	50.9	38.6	0.0	3.2	0.0	0.0	0.0	**2,142.2**

Licence **9285** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **9285** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	321.0	283.0	278.5	263.9	263.7	245.7	243.4	237.0	222.3	227.9	215.0	216.8	**9,508.2**
WIN	2015	601.0	532.0	562.0	505.0	412.0	348.0	517.0	565.0	391.0	443.0	357.0	346.0	**6,490.0**
DAY	2014	26.0	28.0	27.0	27.0	31.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	**343.0**
H2O	2014	70.4	65.7	49.9	49.2	54.7	46.5	55.6	0.0	0.0	0.0	0.0	0.0	**1,058.7**
OIL	2014	81.2	80.2	65.7	59.3	69.4	62.9	61.2	0.0	0.0	0.0	0.0	0.0	**968.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	378.0	533.0	**911.0**

Licence **9286** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	18.0	30.0	24.0	**1,197.0**
H2O	2016	58.8	54.8	56.2	52.6	51.7	53.7	52.4	51.3	46.1	40.5	52.3	49.8	**3,399.5**
OIL	2016	88.2	82.2	84.3	78.8	77.6	80.5	78.7	77.0	69.1	60.7	78.5	74.6	**5,009.6**
DAY	2015	31.0	28.0	31.0	26.0	29.0	30.0	29.0	31.0	24.0	31.0	30.0	31.0	**855.0**
H2O	2015	77.7	68.9	74.5	61.9	69.0	63.8	61.9	62.7	48.4	81.4	63.2	62.2	**2,779.3**
OIL	2015	146.3	116.6	121.6	101.0	112.6	104.1	101.0	102.4	78.9	107.8	94.7	93.4	**4,079.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	26.0	30.0	30.0	**504.0**
H2O	2014	148.4	109.3	91.3	80.5	79.1	63.8	59.1	67.2	66.1	100.1	90.5	77.2	**1,983.7**
OIL	2014	199.3	162.1	165.5	148.0	153.0	133.2	129.4	147.1	141.2	146.4	162.9	156.2	**2,799.0**

Licence **9289** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	24.0	31.0	**1,220.0**
H2O	2016	10.7	12.9	14.2	14.2	13.7	11.6	11.6	10.9	10.3	12.1	12.0	25.0	**1,276.5**
OIL	2016	96.1	97.5	104.6	104.8	102.7	104.0	108.6	108.4	101.8	105.9	102.5	194.3	**7,328.8**
DAY	2015	27.0	28.0	31.0	30.0	30.0	29.0	26.0	31.0	30.0	31.0	30.0	31.0	**862.0**
H2O	2015	9.5	28.7	33.0	13.6	14.6	15.8	6.4	4.9	7.6	11.6	9.8	8.7	**1,117.3**
OIL	2015	77.7	269.1	282.2	109.7	108.0	137.0	57.0	54.8	69.9	96.8	90.3	80.2	**5,997.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	24.0	12.0	31.0	23.0	28.0	27.0	31.0	**508.0**
H2O	2014	46.4	30.0	34.1	35.1	25.1	18.9	9.0	20.5	14.2	13.5	15.3	15.0	**953.1**
OIL	2014	278.6	184.9	209.4	202.4	159.0	125.2	61.1	160.6	108.3	111.2	126.5	119.9	**4,564.9**

Licence **9292** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,033.0**
H2O	2016	81.1	84.1	85.6	70.5	71.9	71.1	69.2	70.0	60.3	66.3	63.9	68.1	**6,076.6**
OIL	2016	76.0	72.6	74.5	66.4	64.3	64.4	73.0	63.4	52.5	58.4	58.6	60.8	**4,540.6**
DAY	2015	18.0	0.0	0.0	3.0	19.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**672.0**
H2O	2015	49.5	0.0	0.0	14.4	101.4	157.5	105.4	94.3	87.3	104.0	91.9	80.9	**5,214.5**
OIL	2015	48.1	0.0	0.0	15.1	103.6	171.7	117.2	104.6	92.9	96.3	83.5	75.3	**3,755.7**
DAY	2014	31.0	28.0	31.0	28.0	24.0	22.0	24.0	31.0	30.0	31.0	29.0	23.0	**420.0**
H2O	2014	482.9	477.7	298.0	291.1	295.5	268.1	233.4	238.7	223.4	159.8	126.4	78.0	**4,327.9**
OIL	2014	338.2	267.4	243.3	215.1	184.4	178.8	146.8	116.1	98.4	95.4	84.5	61.8	**2,847.4**

Licence **9293** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,221.0**
H2O	2016	1.8	1.7	1.1	0.9	1.1	0.9	1.0	0.9	0.9	0.7	1.1	4.7	**463.6**

Manitoba Production
2014 To 2016

Licence **9293** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	56.0	52.1	49.2	44.9	50.9	49.8	45.8	41.8	43.6	40.1	41.3	36.7	**2,646.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	**858.0**
H2O	2015	4.7	4.2	5.0	4.8	4.8	2.2	1.9	2.0	2.0	2.0	1.7	1.6	**446.8**
OIL	2015	22.5	20.1	24.2	23.4	23.4	44.2	41.6	50.6	49.6	53.0	49.2	45.5	**2,094.3**
DAY	2014	31.0	27.0	30.0	29.0	31.0	28.0	31.0	30.0	28.0	31.0	29.0	30.0	**499.0**
H2O	2014	30.3	26.7	23.5	15.8	13.3	8.2	9.4	8.8	7.0	5.1	4.8	4.6	**409.9**
OIL	2014	125.3	107.4	89.7	86.2	70.3	41.9	47.8	45.6	37.3	28.1	25.2	22.2	**1,647.0**

Licence **9294** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,301.0**
H2O	2016	106.8	97.3	88.2	76.7	75.1	73.5	71.6	72.0	61.1	62.0	53.2	49.0	**9,032.0**
OIL	2016	41.0	39.4	37.9	36.1	35.5	35.8	38.3	37.6	31.4	31.6	33.1	30.7	**5,222.8**
DAY	2015	31.0	19.0	28.0	29.0	31.0	30.0	31.0	26.0	22.0	28.0	30.0	31.0	**937.0**
H2O	2015	163.5	96.7	144.8	157.8	170.3	147.1	138.0	114.5	82.6	111.5	121.9	117.4	**8,145.5**
OIL	2015	65.0	41.7	48.8	47.2	51.5	41.0	35.2	29.7	24.8	38.4	42.5	42.7	**4,794.4**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	21.0	26.0	26.0	25.0	29.0	31.0	**601.0**
H2O	2014	304.4	247.0	273.9	222.8	233.5	180.6	154.5	169.8	169.8	137.0	158.0	161.0	**6,579.4**
OIL	2014	198.7	149.1	166.2	125.9	127.3	84.4	64.9	76.5	73.8	74.8	86.2	83.9	**4,285.9**

Licence **9296** Well Name **Tundra Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Melita Formation** Field Code **1** Pool Code **19** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	5103.0	4777.0	4554.0	4094.5	4464.0	4399.0	4304.0	4158.0	3789.0	3995.0	4089.0	4732.0	**128,466.7**
WSR	2015	2374.7	2353.6	3044.2	4511.6	4897.5	3686.1	3764.8	4114.1	4472.0	4228.4	4058.2	4704.5	**76,008.2**
WSR	2014	2931.2	2530.6	2748.7	2427.8	2457.5	2253.1	2452.8	2256.2	2014.2	2060.0	2218.7	2293.3	**29,798.5**

Licence **9297** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	26.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,233.0**
H2O	2016	15.8	15.6	0.9	17.3	12.1	11.5	11.9	11.2	11.0	14.4	19.3	8.0	**455.0**
OIL	2016	172.3	157.9	178.2	150.3	164.7	155.5	160.6	152.2	149.2	153.5	141.3	137.6	**8,225.6**
DAY	2015	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	**889.0**
H2O	2015	32.0	7.6	8.2	11.2	11.9	11.4	12.9	15.2	5.4	14.1	17.6	4.3	**306.0**
OIL	2015	178.6	177.4	199.3	188.9	184.5	177.3	176.7	179.4	175.5	179.6	158.8	190.9	**6,352.3**
DAY	2014	27.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	**534.0**
H2O	2014	5.4	20.1	6.6	6.3	6.4	5.5	7.9	6.3	6.1	6.5	5.9	6.2	**154.2**
OIL	2014	205.6	201.2	214.4	203.2	207.5	180.4	207.6	204.6	198.1	211.5	193.2	198.6	**4,185.4**

Licence **9298** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**909.0**
H2O	2016	18.2	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.9**
OIL	2016	63.0	57.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.2**
WIN	2016	0.0	0.0	62.0	801.0	1227.0	1177.0	1192.0	1188.0	1166.0	1056.0	845.0	758.0	**9,472.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**849.0**
H2O	2015	35.5	36.1	42.1	39.6	37.9	36.2	32.8	28.8	25.6	25.9	21.7	21.6	**2,269.1**
OIL	2015	94.8	93.1	104.6	84.0	92.2	93.7	88.5	81.2	74.4	79.6	76.6	73.1	**3,574.2**

Manitoba Production
2014 To 2016

Licence **9298** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	30.0	26.0	27.0	26.0	31.0	30.0	31.0	30.0	31.0	**484.0**
H2O	2014	176.5	142.2	104.4	85.9	65.7	62.7	56.3	69.9	47.8	38.4	34.2	33.3	**1,885.3**
OIL	2014	196.0	181.2	207.6	188.6	160.8	173.4	170.6	165.8	143.8	107.8	97.9	92.4	**2,538.4**

Licence **9299** Well Name **Sinclair Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,177.0**
H2O	2016	49.1	42.7	47.0	47.1	54.9	53.3	50.5	49.2	45.5	48.9	32.7	31.2	**2,246.5**
OIL	2016	139.8	127.0	136.7	129.5	118.2	117.4	111.8	114.0	104.3	107.2	111.4	121.7	**6,091.6**
DAY	2015	31.0	28.0	26.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**813.0**
H2O	2015	56.3	50.7	45.2	46.3	51.8	51.3	49.6	44.7	39.1	45.2	44.7	46.3	**1,694.4**
OIL	2015	165.4	141.3	122.6	118.6	145.0	140.4	142.3	138.6	136.3	140.6	136.5	135.2	**4,652.6**
DAY	2014	31.0	28.0	31.0	30.0	8.0	22.0	29.0	31.0	30.0	31.0	30.0	31.0	**455.0**
H2O	2014	58.5	51.3	59.7	61.2	14.4	38.8	54.7	57.8	60.9	61.1	58.1	57.8	**1,123.2**
OIL	2014	246.2	216.6	230.6	205.2	46.2	130.5	173.8	179.2	174.3	168.9	161.8	165.4	**2,989.8**

Licence **9300** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	334.0	480.0	584.1	291.7	421.0	253.0	223.0	177.0	155.0	170.0	158.0	145.0	**10,577.8**
WIN	2015	0.0	0.0	416.0	620.0	645.0	776.0	959.0	1076.0	541.0	673.0	534.0	455.0	**7,186.0**
DAY	2014	31.0	28.0	31.0	30.0	23.0	22.0	24.0	0.0	0.0	0.0	0.0	0.0	**303.0**
H2O	2014	21.7	16.4	18.5	18.1	10.9	10.2	12.5	0.0	0.0	0.0	0.0	0.0	**421.9**
OIL	2014	49.4	42.9	49.5	46.5	29.2	28.8	33.9	0.0	0.0	0.0	0.0	0.0	**659.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.0	257.0	**491.0**

Licence **9301** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	29.0	31.0	30.0	31.0	30.0	31.0	9.0	30.0	31.0	30.0	31.0	**1,122.0**
H2O	2016	150.4	183.6	182.0	147.1	137.4	151.1	183.4	62.3	551.0	695.9	630.1	630.5	**12,685.8**
OIL	2016	116.6	150.9	159.2	126.6	125.4	103.0	94.8	26.0	0.6	20.1	31.3	71.9	**8,604.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**788.0**
H2O	2015	265.0	216.2	242.6	234.1	208.2	177.2	219.9	277.1	216.6	189.1	184.7	144.6	**8,981.0**
OIL	2015	240.2	180.4	194.8	200.4	205.5	183.3	146.0	148.8	146.2	149.4	147.9	114.1	**7,578.2**
DAY	2014	28.0	24.0	30.0	29.0	31.0	27.0	29.0	30.0	30.0	29.0	21.0	31.0	**431.0**
H2O	2014	412.9	332.6	376.7	431.0	450.8	413.0	540.0	396.2	350.3	286.0	197.8	277.2	**6,405.7**
OIL	2014	335.1	265.0	357.9	375.6	363.9	316.1	313.0	334.1	278.9	253.1	171.0	252.1	**5,521.2**

Licence **9302** Well Name **East Manson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	753.7	679.3	707.6	671.5	705.3	679.8	695.4	641.1	595.0	635.4	711.0	801.3	**14,991.8**
DAY	2015	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.0**
H2O	2015	88.6	74.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.6**
OIL	2015	37.0	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,558.6**
WIN	2015	0.0	0.0	547.5	662.6	672.3	658.6	632.0	687.4	645.8	701.0	706.9	801.3	**6,715.4**
DAY	2014	4.0	2.0	14.0	19.0	26.0	21.0	23.0	23.0	30.0	30.0	30.0	31.0	**498.0**
H2O	2014	1.0	0.0	0.0	0.0	0.0	0.0	74.0	74.2	74.2	123.2	123.1	97.4	**2,577.5**
OIL	2014	0.0	8.4	26.7	20.2	23.1	23.3	36.4	44.1	40.8	34.3	55.9	43.0	**2,483.2**

Manitoba Production
2014 To 2016

Licence **9303** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,161.0**
GAS	2016	1.0	1.0	1.3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.1	1.1	**227.0**
H2O	2016	93.0	101.9	107.1	103.7	98.9	92.5	91.4	91.4	90.5	93.2	87.9	95.1	**5,332.8**
OIL	2016	24.4	40.0	36.3	31.7	32.1	28.0	30.2	30.9	27.1	28.1	23.7	23.8	**3,443.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**800.0**
GAS	2015	1.6	1.6	1.8	1.4	1.9	1.7	1.0	1.1	0.9	1.0	1.0	1.0	**214.5**
H2O	2015	123.9	113.2	125.2	124.0	144.2	146.0	115.3	104.3	100.6	105.1	97.4	98.7	**4,186.2**
OIL	2015	45.0	42.4	41.1	47.8	57.4	51.8	33.9	35.1	30.2	27.8	25.5	25.0	**3,087.4**
DAY	2014	31.0	28.0	29.0	27.0	27.0	26.0	27.0	28.0	27.0	28.0	27.0	31.0	**438.0**
GAS	2014	41.5	38.2	8.7	5.9	3.7	4.2	4.0	2.6	2.8	1.8	1.8	2.3	**198.5**
H2O	2014	312.6	216.0	174.8	162.7	148.9	128.0	126.7	119.0	125.7	122.2	115.2	136.2	**2,788.3**
OIL	2014	238.0	121.4	121.2	112.8	107.5	82.7	76.2	74.1	66.1	51.6	51.2	48.0	**2,624.4**

Licence **9304** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,174.0**
GAS	2016	1.0	1.0	0.8	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**75.0**
H2O	2016	30.1	25.5	23.3	20.4	21.5	25.5	17.8	15.1	16.7	19.4	18.8	19.4	**2,202.7**
OIL	2016	29.6	25.3	22.4	16.1	22.2	24.6	24.7	22.6	20.4	24.7	20.5	20.7	**3,357.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**811.0**
GAS	2015	1.6	1.6	1.8	1.0	1.2	1.0	0.9	1.0	0.9	1.0	1.0	1.0	**63.2**
H2O	2015	39.9	33.7	26.4	19.7	23.5	24.7	30.3	29.8	26.4	30.3	28.3	29.3	**1,949.2**
OIL	2015	52.2	50.2	50.8	33.4	36.8	32.5	30.4	31.7	29.4	29.7	28.7	27.9	**3,083.3**
DAY	2014	16.0	14.0	29.0	27.0	28.0	26.0	26.0	28.0	27.0	28.0	27.0	31.0	**449.0**
GAS	2014	0.0	1.2	7.0	7.8	5.6	5.5	5.7	4.0	4.0	3.5	2.6	2.3	**49.2**
H2O	2014	15.7	51.2	79.9	66.1	60.4	48.3	53.6	45.6	41.1	47.3	29.3	42.3	**1,606.9**
OIL	2014	36.5	102.7	149.3	122.6	107.9	83.8	100.1	79.1	68.1	63.9	46.5	54.2	**2,649.6**

Licence **9305** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,300.0**
H2O	2016	90.2	81.4	93.3	82.3	90.6	91.1	89.3	90.7	80.9	90.7	86.7	91.5	**4,232.6**
OIL	2016	12.3	11.1	12.7	11.2	12.4	12.4	12.2	12.3	11.1	12.3	11.8	12.5	**652.9**
DAY	2015	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**934.0**
H2O	2015	81.7	83.0	90.8	77.4	93.8	90.2	80.9	95.1	92.4	90.6	86.7	91.9	**3,173.9**
OIL	2015	13.3	13.5	14.7	12.6	14.2	12.3	11.1	12.9	12.6	12.4	11.8	12.6	**508.6**
DAY	2014	18.0	7.0	25.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	20.0	23.0	**576.0**
H2O	2014	81.3	40.4	101.5	98.9	92.9	86.0	96.7	90.3	90.3	95.5	65.8	94.1	**2,119.4**
OIL	2014	13.2	6.6	16.5	16.1	15.1	14.0	15.8	14.7	14.7	15.5	10.7	15.4	**354.6**

Licence **9306** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.5**

Manitoba Production
2014 To 2016

Licence **9306** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.0	30.0	29.0	28.0	10.0	20.0	8.0	0.0	0.0	0.0	0.0	**259.0**
H2O	2014	253.7	151.7	207.5	280.4	408.1	144.2	301.7	114.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2014	165.8	87.3	110.1	76.5	6.4	1.3	2.8	0.0	0.0	0.0	0.0	0.0	**1,117.5**

Licence **9307** Well Name **Elcano Two Creeks DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.8	18.9	23.2	24.0	20.0	23.6	23.9	24.0	17.8	24.0	23.0	**961.6**
H2O	2016	57.9	58.4	108.9	118.4	105.5	72.1	78.9	79.6	58.6	34.7	59.8	59.3	**2,479.9**
OIL	2016	45.9	43.9	38.8	23.7	22.9	17.1	13.3	9.8	11.9	9.2	28.5	29.1	**4,336.0**
DAY	2015	23.7	24.0	22.2	23.8	20.0	23.6	23.3	23.5	24.0	24.0	23.0	23.9	**691.7**
H2O	2015	60.8	53.5	40.6	80.4	68.9	72.9	34.5	28.9	30.9	35.3	42.6	50.1	**1,587.8**
OIL	2015	69.0	81.0	50.4	82.9	68.3	83.9	47.1	47.5	30.2	48.5	45.5	46.2	**4,041.9**
DAY	2014	21.7	21.7	20.3	18.4	23.6	17.6	18.6	21.5	1.0	24.0	16.8	24.0	**412.7**
H2O	2014	33.1	33.3	33.2	25.2	82.5	65.1	68.0	107.5	65.0	51.0	23.0	110.6	**988.4**
OIL	2014	183.2	173.3	174.3	200.6	111.5	99.0	108.0	115.8	106.5	56.2	103.9	103.9	**3,341.4**

Licence **9308** Well Name **Fire Sky Two Creeks Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-29-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	7.8	25.7	0.0	17.8	0.0	0.0	**134.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	31.8	76.8	0.0	653.5	0.0	0.0	**1,393.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.7	0.0	1.0	0.0	0.0	**35.8**

Licence **9309** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	23.0	**1,182.0**
H2O	2016	295.3	278.9	289.9	273.9	270.1	245.3	257.9	192.8	110.0	110.1	91.4	93.0	**16,130.0**
OIL	2016	29.8	27.9	30.1	28.8	29.5	28.8	29.8	19.6	8.9	8.6	6.9	3.8	**6,951.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	27.0	30.0	29.0	31.0	30.0	26.0	**827.0**
H2O	2015	449.2	402.5	464.0	428.9	428.5	393.3	370.1	463.1	447.7	418.2	274.6	238.4	**13,621.4**
OIL	2015	189.4	158.3	184.7	175.1	128.6	60.0	53.2	35.1	33.8	31.0	21.6	24.1	**6,699.1**
DAY	2014	31.0	28.0	30.0	30.0	29.0	23.0	27.0	28.0	29.0	31.0	30.0	30.0	**474.0**
H2O	2014	723.6	608.8	511.0	430.3	444.1	367.2	426.9	440.2	451.1	477.9	448.6	451.9	**8,842.9**
OIL	2014	481.9	349.7	295.2	273.3	253.8	185.9	215.4	200.3	197.9	213.7	205.7	192.4	**5,604.2**

Licence **9310** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,255.0**
H2O	2016	97.9	92.7	106.8	104.8	108.8	106.7	107.9	107.9	98.6	112.1	105.6	109.5	**4,560.0**
OIL	2016	86.2	77.1	69.4	65.2	67.0	66.0	69.1	68.9	61.3	67.5	65.0	68.1	**4,164.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**892.0**
H2O	2015	107.9	99.5	110.0	104.4	99.5	93.2	99.2	99.8	96.8	92.1	94.4	97.4	**3,300.7**

Manitoba Production
2014 To 2016

Licence **9310** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	84.3	73.7	83.0	80.2	82.6	81.5	84.7	83.5	80.5	81.9	80.9	88.1	**3,333.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	23.0	30.0	31.0	**527.0**
H2O	2014	121.3	107.2	119.0	111.9	127.2	139.8	137.9	127.1	109.2	84.4	101.3	106.5	**2,106.5**
OIL	2014	119.2	107.0	119.2	102.6	106.8	94.6	96.6	88.3	82.1	65.9	80.6	83.0	**2,348.9**

Licence **9311** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,001.0**
H2O	2016	16.5	12.8	23.1	21.4	11.1	10.8	9.1	17.5	29.7	37.6	36.9	34.2	**894.6**
OIL	2016	157.5	119.7	139.4	136.0	120.9	118.5	124.3	102.2	89.9	91.7	87.1	80.6	**8,949.3**
DAY	2015	14.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	30.0	31.0	**642.0**
H2O	2015	19.8	0.0	0.0	0.0	0.0	15.5	44.4	31.1	30.9	26.2	19.0	13.6	**633.9**
OIL	2015	121.8	0.0	0.0	0.0	0.0	137.2	347.5	268.1	252.3	230.7	189.8	172.7	**7,581.5**
DAY	2014	31.0	27.0	31.0	28.0	25.0	22.0	24.0	31.0	30.0	31.0	29.0	23.0	**436.0**
H2O	2014	0.0	0.0	0.0	22.9	30.2	0.0	67.8	84.5	50.3	54.3	56.5	37.7	**433.4**
OIL	2014	478.6	391.6	391.2	298.0	234.5	236.4	359.7	322.1	226.4	245.2	252.4	204.6	**5,861.4**

Licence **9312** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	26.0	**997.0**
H2O	2016	44.9	42.4	43.5	43.0	44.6	43.8	45.2	44.3	40.1	45.5	42.4	35.7	**1,419.8**
OIL	2016	177.7	159.1	162.0	162.6	166.9	164.7	176.0	171.9	155.0	176.0	167.3	142.6	**6,502.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**639.0**
H2O	2015	35.2	35.0	38.5	36.5	37.0	35.4	37.0	37.5	37.0	41.1	43.3	42.4	**904.4**
OIL	2015	212.4	164.9	185.0	178.3	192.4	193.3	197.3	195.8	189.1	174.5	166.8	172.8	**4,521.0**
DAY	2014	0.0	0.0	4.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2014	0.0	0.0	55.3	87.5	73.6	46.0	29.3	30.5	30.8	32.4	29.2	33.9	**448.5**
OIL	2014	0.0	0.0	20.1	342.1	338.1	264.1	221.5	220.4	218.9	238.6	215.1	219.5	**2,298.4**

Licence **9313** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-35-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.9**
DAY	2015	17.0	0.0	22.0	1.0	14.0	30.0	31.0	31.0	30.0	31.0	15.0	0.0	**546.0**
H2O	2015	66.9	0.0	87.1	2.6	68.7	78.3	77.9	79.2	69.1	72.1	33.5	0.0	**1,612.6**
OIL	2015	9.1	0.0	11.9	0.4	9.3	10.7	10.6	10.8	9.4	9.9	4.5	0.0	**223.9**
DAY	2014	15.0	28.0	31.0	30.0	27.0	26.0	27.0	31.0	30.0	31.0	21.0	27.0	**324.0**
H2O	2014	93.9	104.9	96.4	83.6	81.4	76.6	81.8	76.1	73.9	75.3	58.9	74.4	**977.2**
OIL	2014	8.2	18.5	17.1	11.9	11.1	10.4	11.2	10.4	10.1	10.2	8.1	10.1	**137.3**

Licence **9314** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,153.0**
H2O	2016	39.2	44.2	36.2	35.5	38.0	32.0	35.2	36.2	29.9	32.3	26.3	8.7	**1,348.5**
OIL	2016	40.0	37.7	38.7	38.6	40.4	34.7	33.4	34.0	28.0	30.4	29.6	10.1	**2,597.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**795.0**

Manitoba Production
2014 To 2016

Licence **9314** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	38.5	40.9	27.5	38.0	37.2	38.6	44.6	41.8	37.6	33.8	36.8	35.0	**954.8**
OIL	2015	37.8	37.7	47.4	42.0	43.6	40.5	39.3	41.6	41.6	34.0	37.5	41.3	**2,201.8**
DAY	2014	13.0	8.0	29.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	**430.0**
H2O	2014	6.0	0.0	0.0	80.4	0.0	0.0	0.0	36.0	48.7	49.5	37.8	38.5	**504.5**
OIL	2014	72.2	2.0	3.0	82.4	61.5	39.5	38.0	40.1	38.8	42.0	39.9	42.2	**1,717.5**

Licence **9315** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,038.0**
H2O	2016	92.2	69.8	140.3	120.8	133.4	106.2	130.9	111.5	132.0	161.0	169.3	172.1	**3,476.7**
OIL	2016	174.3	179.7	132.1	123.6	124.7	106.0	143.1	169.7	129.4	140.0	140.4	133.6	**4,777.0**
DAY	2015	1.0	26.0	31.0	30.0	29.0	29.0	30.0	30.0	29.0	31.0	30.0	30.0	**675.0**
H2O	2015	0.0	24.6	47.8	114.1	83.5	122.5	103.1	127.1	135.1	158.7	140.5	125.0	**1,937.2**
OIL	2015	1.7	93.8	108.2	87.0	114.7	83.5	126.7	162.7	127.7	138.9	153.0	158.7	**3,080.4**
DAY	2014	29.0	28.0	26.0	24.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.0**
H2O	2014	56.2	60.1	24.2	83.2	0.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	**755.2**
OIL	2014	117.8	90.0	77.9	90.2	0.0	36.6	0.0	0.0	0.0	0.0	0.0	0.0	**1,723.8**

Licence **9316** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,166.0**
H2O	2016	127.9	108.4	110.2	105.6	101.1	96.1	99.0	106.4	95.1	96.5	80.5	95.1	**8,021.1**
OIL	2016	24.2	19.8	23.6	24.5	25.9	29.0	28.1	21.0	15.3	23.2	21.6	27.1	**2,377.6**
DAY	2015	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**803.0**
H2O	2015	207.1	205.7	166.3	101.6	139.1	126.9	143.4	161.5	132.4	131.1	127.0	119.3	**6,799.2**
OIL	2015	38.9	39.2	44.1	70.3	37.0	29.6	30.5	27.2	24.5	27.2	27.1	28.2	**2,094.3**
DAY	2014	31.0	28.0	31.0	29.0	30.0	29.0	29.0	30.0	30.0	31.0	26.0	31.0	**442.0**
H2O	2014	463.4	376.6	335.0	311.9	295.5	247.2	253.9	237.6	209.8	202.1	170.0	254.8	**5,037.8**
OIL	2014	212.6	173.7	139.2	130.5	91.2	67.3	72.4	61.0	74.4	77.0	43.7	42.6	**1,670.5**

Licence **9317** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,174.0**
H2O	2016	202.6	194.6	199.0	183.0	196.4	190.9	191.5	164.4	157.3	172.8	148.9	155.8	**9,789.4**
OIL	2016	68.5	43.8	53.5	56.6	48.5	45.9	45.4	39.6	33.2	25.5	40.2	44.4	**3,095.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**808.0**
H2O	2015	377.0	314.1	304.7	251.1	253.4	241.6	280.5	277.1	240.6	237.6	231.7	214.5	**7,632.2**
OIL	2015	108.4	90.5	112.3	98.6	90.0	67.9	77.1	73.4	65.7	68.7	58.7	64.2	**2,550.2**
DAY	2014	31.0	26.0	28.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**444.0**
H2O	2014	221.9	175.2	181.3	204.7	293.8	347.0	368.4	363.8	326.2	392.8	424.7	417.1	**4,408.3**
OIL	2014	81.1	70.7	75.8	81.8	94.0	108.9	136.7	172.1	215.1	137.7	109.9	114.2	**1,574.7**

Licence **9318** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	18.0	22.5	27.8	31.0	30.0	31.0	**1,169.3**
GAS	2016	2.5	2.4	3.1	3.4	3.1	2.2	1.3	0.5	16.5	20.4	6.9	3.0	**311.7**
GSD	2016	2.1	1.7	2.3	2.5	2.4	1.7	0.9	0.4	12.6	15.5	4.3	2.4	**243.6**

Manitoba Production
2014 To 2016

Licence **9318** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	97.4	100.5	121.2	102.1	105.1	89.1	58.3	602.5	694.2	831.0	593.3	485.7	**11,372.8**
OIL	2016	84.5	77.8	50.6	46.2	46.4	42.3	26.8	146.1	306.4	364.3	277.4	255.1	**9,358.3**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**828.0**
GAS	2015	4.0	3.2	7.9	6.0	8.3	3.0	3.5	4.5	4.5	4.8	1.5	1.3	**246.4**
GSD	2015	3.4	3.5	6.8	5.1	6.9	2.5	3.0	4.5	3.7	4.1	1.2	0.8	**194.8**
H2O	2015	272.1	269.1	163.6	160.4	163.7	166.0	196.1	182.4	143.4	136.5	106.4	71.5	**7,492.4**
OIL	2015	186.6	157.5	169.7	154.1	149.2	137.6	157.3	100.0	89.6	89.5	86.0	87.7	**7,634.4**
DAY	2014	31.0	28.0	30.0	30.0	30.0	28.0	23.0	30.0	30.0	31.0	30.0	29.0	**465.0**
GAS	2014	14.6	7.5	10.9	19.8	17.0	19.6	16.1	21.0	11.3	7.5	9.0	9.4	**193.9**
GSD	2014	14.4	1.8	10.8	19.1	16.9	17.3	13.6	15.4	11.0	6.8	2.4	2.9	**149.3**
H2O	2014	295.9	304.8	352.3	422.3	487.5	411.6	389.4	315.1	382.3	371.3	300.5	242.9	**5,461.2**
OIL	2014	433.7	389.1	416.3	466.9	461.0	396.1	304.2	332.9	293.0	283.0	238.6	247.2	**6,069.6**

Licence **9319** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	21.0	26.0	30.0	31.0	28.0	29.8	31.0	30.0	31.0	**1,164.8**
GAS	2016	4.0	3.7	4.2	3.4	0.8	0.0	32.0	21.1	17.9	26.9	13.1	26.5	**320.0**
GSD	2016	3.3	2.7	3.0	2.4	0.6	0.0	23.0	17.4	13.7	20.5	8.2	21.5	**246.2**
H2O	2016	2.2	1.8	2.0	1.6	576.2	522.8	460.9	384.1	349.8	538.7	278.3	288.5	**6,831.8**
OIL	2016	33.0	29.8	32.7	23.2	307.3	483.3	436.1	386.8	286.7	193.8	210.9	215.7	**8,137.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**816.0**
GAS	2015	2.7	0.9	3.6	3.3	0.5	3.3	0.4	12.9	4.4	1.5	4.4	4.3	**166.4**
GSD	2015	2.3	1.0	3.2	2.9	0.4	2.8	0.4	12.7	3.7	1.2	3.8	2.8	**129.9**
H2O	2015	52.6	57.0	24.8	23.5	24.8	24.4	26.3	9.1	2.1	2.7	2.5	2.6	**3,424.9**
OIL	2015	122.6	110.1	84.2	71.1	71.2	67.8	67.1	53.3	39.5	53.8	43.2	43.2	**5,498.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	30.0	28.0	30.0	22.0	29.0	**455.0**
GAS	2014	7.2	10.1	11.1	10.8	11.2	10.1	8.6	10.9	10.1	10.7	9.8	13.6	**124.2**
GSD	2014	7.1	2.6	11.0	10.5	11.2	8.9	7.2	8.0	9.9	9.5	2.6	4.2	**92.7**
H2O	2014	283.6	259.5	270.0	271.6	311.6	175.2	170.7	95.8	66.3	70.5	41.2	49.1	**3,172.5**
OIL	2014	377.2	335.7	354.3	329.0	335.8	262.5	216.4	209.5	160.1	169.5	101.8	152.2	**4,671.5**

Licence **9320** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	29.0	28.6	31.0	28.0	29.0	16.0	30.0	31.0	**1,076.6**
GAS	2016	3.5	3.4	5.8	9.8	6.6	7.4	2.6	1.9	3.1	0.4	5.0	3.8	**231.9**
GSD	2016	2.9	2.4	4.2	7.1	5.0	5.5	1.9	1.5	2.4	0.3	3.1	3.1	**183.4**
H2O	2016	301.0	290.3	292.7	288.8	266.6	623.9	416.8	202.6	219.5	328.0	599.2	654.4	**16,861.3**
OIL	2016	61.4	51.7	53.7	52.4	49.8	131.2	82.4	47.0	43.5	46.6	159.5	182.9	**4,542.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**734.0**
GAS	2015	2.3	0.2	3.7	7.6	13.4	5.0	8.9	3.7	3.8	4.8	4.4	5.0	**178.6**
GSD	2015	1.9	0.2	3.2	6.5	11.1	4.3	7.6	3.6	3.2	4.0	3.8	3.3	**144.0**
H2O	2015	481.0	524.4	313.8	331.3	351.7	301.8	356.8	353.4	282.3	285.3	270.6	262.2	**12,377.5**
OIL	2015	125.9	110.1	98.1	94.9	95.4	86.5	105.9	96.2	92.1	67.4	58.2	65.0	**3,580.1**
DAY	2014	31.0	28.0	30.0	30.0	31.0	29.0	28.0	30.0	25.0	31.0	30.0	2.0	**369.0**
GAS	2014	3.2	10.8	6.3	3.1	1.6	15.8	16.2	15.4	13.5	19.5	4.5	0.7	**115.8**
GSD	2014	3.1	2.7	6.2	3.0	1.6	13.9	13.6	11.3	13.1	17.4	1.2	0.2	**91.3**
H2O	2014	555.9	525.2	450.7	563.0	724.5	685.8	1022.4	715.8	660.9	797.6	648.3	28.2	**8,262.9**
OIL	2014	204.7	207.1	211.0	234.2	252.6	229.2	231.8	234.3	154.2	171.6	159.9	10.3	**2,484.4**

Licence **9321** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **9321** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	19.0	31.0	30.0	31.0	**1,114.0**
GAS	2016	4.0	3.7	4.2	4.9	4.4	33.4	32.0	25.6	17.6	4.6	0.3	28.4	**269.4**
GSD	2016	3.3	2.7	3.1	3.6	3.4	25.0	23.0	21.1	13.5	3.5	0.2	23.1	**215.5**
H2O	2016	554.9	481.6	351.2	310.4	322.7	227.0	255.6	214.6	171.1	800.4	481.0	158.2	**17,408.8**
OIL	2016	167.6	150.6	128.8	124.0	130.1	107.0	116.7	109.1	67.6	152.8	210.0	244.0	**8,935.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**762.0**
GAS	2015	0.8	0.0	1.7	3.6	0.7	0.6	3.6	1.7	0.0	4.2	4.4	4.3	**106.3**
GSD	2015	0.7	0.0	1.5	3.1	0.5	0.5	3.1	1.7	0.0	3.6	3.7	2.8	**90.0**
H2O	2015	801.6	874.7	556.3	548.5	561.6	575.6	626.4	676.5	496.8	581.7	538.8	563.2	**13,080.1**
OIL	2015	320.0	290.4	311.9	287.6	297.4	266.5	261.7	259.2	234.2	198.2	194.3	196.5	**7,227.0**
DAY	2014	30.0	28.0	31.0	30.0	31.0	29.0	27.0	30.0	27.0	30.0	29.0	31.0	**398.0**
GAS	2014	1.0	1.9	6.5	15.0	15.5	14.5	13.7	4.6	1.1	0.1	3.2	3.6	**80.7**
GSD	2014	1.0	0.5	6.5	14.5	15.4	12.7	11.6	3.4	1.1	0.1	0.9	1.1	**68.8**
H2O	2014	435.3	352.4	334.0	283.4	350.9	317.9	397.5	258.3	303.1	345.0	701.6	764.4	**5,678.4**
OIL	2014	322.6	344.6	359.3	323.0	335.5	318.7	303.4	301.4	262.0	284.6	295.0	402.3	**4,109.1**

Licence **9322** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	26.0	11.0	30.0	31.0	**1,087.0**
H2O	2016	195.9	304.7	392.1	786.2	828.0	585.7	508.7	518.2	417.4	237.7	878.5	938.3	**8,230.1**
OIL	2016	247.4	197.3	209.9	89.8	143.4	129.4	101.8	99.9	83.3	3.8	27.8	53.2	**6,388.5**
DAY	2015	29.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**751.0**
H2O	2015	80.9	78.2	74.2	86.8	29.0	30.5	37.2	34.8	60.8	52.5	111.5	131.8	**1,638.7**
OIL	2015	64.5	64.9	57.9	58.7	126.4	120.6	183.4	215.3	200.1	268.4	300.4	305.0	**5,001.5**
DAY	2014	0.0	0.0	10.0	30.0	30.0	23.0	0.0	1.0	30.0	30.0	29.0	30.0	**392.0**
H2O	2014	0.0	0.0	11.4	59.5	47.4	55.4	0.0	1.9	42.9	19.8	20.0	67.3	**830.5**
OIL	2014	0.0	0.0	190.9	96.9	89.6	75.5	0.0	3.4	82.0	43.8	32.2	47.5	**3,035.9**

Licence **9323** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**1,128.0**
H2O	2016	35.2	25.3	26.0	24.4	27.8	44.0	39.5	42.0	43.4	34.3	27.5	29.4	**2,260.4**
OIL	2016	113.5	94.3	106.3	101.9	119.1	77.1	75.5	72.0	74.2	71.2	74.3	70.7	**6,745.9**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	30.0	**765.0**
H2O	2015	50.6	45.4	59.8	52.1	48.1	51.2	41.5	41.4	26.6	37.6	35.7	34.9	**1,861.6**
OIL	2015	175.7	171.3	180.5	146.2	139.9	148.5	139.3	142.5	92.6	115.7	102.0	104.5	**5,695.8**
DAY	2014	31.0	27.0	28.0	30.0	25.0	28.0	29.0	30.0	29.0	30.0	30.0	31.0	**407.0**
H2O	2014	196.6	172.0	125.6	85.3	51.8	53.3	47.3	44.1	38.0	42.7	47.7	52.5	**1,336.7**
OIL	2014	380.0	323.6	334.0	342.7	242.1	283.3	312.3	276.2	197.6	199.2	175.6	156.6	**4,037.1**

Licence **9325** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.7**
WIN	2016	986.0	1013.0	1047.0	1160.0	1191.0	1051.0	1097.0	1184.0	1172.0	1194.0	1094.0	1080.0	**34,551.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477.5**

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Licence **9325** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.7**
WIN	2015	893.0	801.0	868.0	897.0	904.0	1106.0	1218.0	1121.0	564.0	425.0	1112.0	1122.0	**21,282.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.7**
WIN	2014	573.0	569.0	569.0	730.0	897.0	838.0	788.0	913.0	900.0	942.0	868.0	895.0	**10,251.0**

Licence **9326** Well Name **Spartan Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,209.6**
H2O	2016	37.3	38.1	50.8	40.2	41.2	36.7	44.8	44.6	42.7	45.5	46.0	47.2	**2,050.8**
OIL	2016	61.7	53.9	44.7	52.3	55.8	49.8	54.3	51.9	49.8	48.0	48.0	47.2	**3,316.7**
DAY	2015	31.0	27.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**848.6**
H2O	2015	42.7	39.6	39.4	37.9	41.8	38.4	41.4	42.2	38.9	42.2	38.8	41.7	**1,535.7**
OIL	2015	70.2	52.4	56.1	65.1	63.7	62.1	61.7	60.7	57.2	57.3	56.2	59.2	**2,699.3**
DAY	2014	26.8	5.8	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**491.6**
H2O	2014	70.4	68.4	73.3	57.0	52.1	49.0	41.9	44.5	40.6	42.5	38.3	40.3	**1,050.7**
OIL	2014	120.1	111.1	99.7	92.0	93.4	82.6	74.1	83.0	75.3	77.0	73.2	72.8	**1,977.4**

Licence **9327** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	29.0	30.0	30.0	30.0	30.0	28.0	31.0	30.0	20.0	**1,084.0**
GAS	2016	1.0	1.0	1.2	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.8	0.8	**19.2**
H2O	2016	161.9	154.6	158.9	118.1	150.8	185.3	179.4	51.8	29.8	30.5	36.1	131.0	**11,533.5**
OIL	2016	32.5	36.6	33.5	29.2	23.6	23.6	28.0	9.4	7.5	15.2	15.9	15.6	**5,404.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	**737.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	1.6	0.8	1.1	0.9	1.0	1.0	1.0	**7.4**
H2O	2015	304.0	271.4	293.0	255.3	261.6	274.5	265.9	211.8	206.1	209.2	179.1	173.5	**10,145.3**
OIL	2015	117.4	104.1	83.4	89.6	92.0	48.2	27.8	34.7	30.4	26.3	26.1	30.6	**5,134.0**
DAY	2014	31.0	28.0	31.0	21.0	16.0	12.0	20.0	27.0	30.0	30.0	30.0	31.0	**376.0**
H2O	2014	659.3	554.1	586.1	412.6	355.2	240.2	441.1	495.6	441.3	370.5	332.8	302.6	**7,239.9**
OIL	2014	462.2	403.9	428.4	232.5	129.7	88.8	147.2	254.8	236.7	123.5	140.3	139.3	**4,423.4**

Licence **9328** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	27.0	**1,092.0**
GAS	2016	1.0	1.0	1.3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.7	0.7	**18.6**
H2O	2016	241.8	241.2	252.6	239.5	239.8	247.2	247.1	221.2	135.7	135.8	144.8	120.0	**12,345.6**
OIL	2016	20.0	30.5	35.4	33.3	35.0	29.9	29.5	33.7	34.9	16.3	13.4	14.3	**4,737.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**735.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	1.6	1.0	0.5	0.8	1.0	1.0	1.0	**6.9**
H2O	2015	310.8	263.3	292.6	269.2	268.6	231.8	264.9	235.3	237.4	236.1	248.5	256.2	**9,878.9**
OIL	2015	75.5	59.7	60.4	59.1	59.0	49.9	33.3	16.6	24.3	17.5	19.6	19.7	**4,410.9**
DAY	2014	31.0	28.0	28.0	21.0	16.0	13.0	20.0	24.0	30.0	31.0	30.0	31.0	**374.0**
H2O	2014	700.2	496.9	517.9	336.4	313.7	296.7	392.8	353.9	388.5	364.0	370.8	312.7	**6,764.2**
OIL	2014	416.3	395.6	353.6	259.1	131.3	80.3	104.3	136.1	150.5	126.1	78.6	106.7	**3,916.3**

Licence **9329** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9329** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,140.0**
H2O	2016	257.8	236.1	243.4	227.4	221.9	182.7	189.7	171.0	175.6	174.5	168.6	169.5	**15,791.8**
OIL	2016	43.6	40.3	43.5	38.2	38.4	38.8	40.0	36.8	32.6	25.9	28.9	29.4	**3,268.5**
DAY	2015	27.0	28.0	31.0	30.0	28.0	25.0	26.0	31.0	30.0	31.0	16.0	31.0	**776.0**
H2O	2015	270.3	252.7	284.1	268.7	240.5	275.4	231.0	257.7	253.2	263.7	97.4	246.6	**13,373.6**
OIL	2015	69.1	70.1	81.4	79.0	70.2	67.4	38.3	36.5	31.9	27.1	15.5	41.8	**2,832.1**
DAY	2014	31.0	26.0	30.0	30.0	31.0	21.0	10.0	24.0	29.0	31.0	30.0	31.0	**442.0**
H2O	2014	695.0	613.4	652.6	578.2	550.0	360.3	212.1	408.6	444.6	392.8	353.4	332.5	**10,432.3**
OIL	2014	112.7	97.0	134.8	169.7	155.1	94.7	0.0	66.4	90.6	90.7	82.1	80.7	**2,203.8**

Licence **9330** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,130.0**
H2O	2016	203.5	249.6	253.8	204.2	192.3	159.2	174.2	189.2	184.1	176.9	168.8	166.7	**16,211.9**
OIL	2016	52.0	59.1	65.2	62.2	63.3	62.6	55.9	24.4	26.3	29.3	29.6	27.4	**3,792.8**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	**775.0**
H2O	2015	410.0	293.3	338.1	319.7	302.4	282.6	262.9	282.1	264.0	273.6	252.6	206.4	**13,889.4**
OIL	2015	68.2	91.2	106.5	103.3	93.7	87.5	74.7	78.9	71.6	71.5	66.9	51.1	**3,235.5**
DAY	2014	31.0	28.0	31.0	29.0	29.0	11.0	15.0	30.0	16.0	23.0	30.0	31.0	**417.0**
H2O	2014	843.0	680.5	627.1	533.3	512.5	195.7	288.2	526.7	272.2	448.8	526.2	442.0	**10,401.7**
OIL	2014	190.8	149.1	126.1	154.8	139.0	49.8	31.9	113.0	50.9	70.7	80.5	71.9	**2,270.4**

Licence **9331** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,088.0**
H2O	2016	1270.9	1292.1	1291.1	1235.7	1201.0	1143.1	1176.7	1171.4	1099.5	1120.5	1056.4	1087.1	**51,016.0**
OIL	2016	98.3	60.4	92.4	86.8	101.9	110.9	119.1	113.5	131.9	117.4	95.1	87.6	**5,762.6**
DAY	2015	30.0	28.0	30.0	30.0	31.0	30.0	31.0	26.0	30.0	30.0	30.0	31.0	**723.0**
H2O	2015	1488.5	1327.8	1355.0	1345.3	1396.7	1327.7	1287.4	1114.0	1320.3	1277.0	1281.9	1312.5	**36,870.5**
OIL	2015	48.3	90.4	137.7	130.0	98.3	91.2	130.2	118.8	140.9	132.9	108.9	102.8	**4,547.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	30.0	25.0	31.0	26.0	22.0	**366.0**
H2O	2014	1807.5	1526.3	1594.2	1496.5	1566.7	1596.5	1877.0	1881.9	1656.1	1968.2	1607.8	1180.7	**21,036.4**
OIL	2014	335.0	273.8	292.5	263.3	266.5	338.3	303.0	287.3	152.4	215.9	176.7	13.1	**3,216.9**

Licence **9332** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,134.0**
H2O	2016	3.6	3.2	3.5	3.3	3.3	2.9	3.1	2.9	4.2	2.7	1.8	2.5	**1,120.0**
OIL	2016	103.5	91.2	103.9	100.5	102.1	97.3	110.3	100.1	103.0	91.3	91.8	86.2	**5,201.2**
DAY	2015	29.0	28.0	31.0	29.0	31.0	26.0	28.0	30.0	30.0	31.0	30.0	30.0	**771.0**
H2O	2015	7.7	10.3	8.6	3.3	3.4	2.9	3.7	4.4	4.3	3.5	3.3	3.4	**1,083.0**
OIL	2015	27.2	68.0	159.1	141.9	141.9	122.8	128.1	140.4	135.3	108.2	99.8	98.0	**4,020.0**
DAY	2014	30.0	28.0	28.0	28.0	29.0	27.0	27.0	30.0	30.0	30.0	30.0	31.0	**418.0**
H2O	2014	88.7	61.5	50.1	54.2	51.9	33.6	35.0	40.7	28.7	20.1	8.2	8.6	**1,024.2**
OIL	2014	277.6	187.3	140.8	154.9	153.3	123.7	128.5	152.9	110.4	79.2	30.5	29.6	**2,649.3**

Licence **9334** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2014 To 2016

Licence **9334** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	26.0	26.0	**1,146.0**
H2O	2016	1.2	1.0	1.0	1.0	0.9	0.6	0.3	0.3	0.3	0.3	0.2	0.2	**228.0**
OIL	2016	20.6	16.9	17.2	18.2	18.5	19.8	19.9	18.5	12.0	11.8	10.7	10.1	**2,975.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**794.0**
H2O	2015	1.1	1.7	2.3	2.4	2.7	3.7	4.9	5.6	4.7	1.1	1.0	1.0	**220.7**
OIL	2015	62.6	43.4	47.3	47.4	56.6	75.9	93.1	109.7	90.8	15.2	19.6	19.2	**2,780.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	26.0	26.0	30.0	30.0	31.0	**434.0**
H2O	2014	8.6	5.9	6.8	6.6	6.5	5.9	6.0	5.5	4.6	0.9	1.0	1.1	**188.5**
OIL	2014	276.7	147.1	155.1	148.0	94.8	85.3	86.2	80.6	77.3	64.4	64.7	63.4	**2,100.0**

Licence **9335** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-20-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**1,159.0**
H2O	2016	242.8	207.3	204.9	187.9	183.1	169.5	167.9	147.1	151.2	155.6	150.9	101.7	**13,150.1**
OIL	2016	47.9	43.2	48.4	50.7	32.3	25.9	21.7	14.4	13.7	13.7	14.4	9.2	**5,639.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	31.0	30.0	31.0	**796.0**
H2O	2015	291.2	242.8	271.4	247.9	257.3	195.6	64.1	146.4	300.0	302.7	239.7	233.7	**11,080.2**
OIL	2015	83.7	87.7	94.0	78.4	70.1	50.5	14.9	32.0	36.8	38.5	34.4	40.7	**5,304.0**
DAY	2014	31.0	28.0	31.0	30.0	30.0	27.0	28.0	31.0	28.0	31.0	30.0	31.0	**447.0**
H2O	2014	581.7	423.2	477.5	387.5	391.4	351.5	375.4	396.0	352.8	368.3	335.9	300.5	**8,287.4**
OIL	2014	499.7	403.7	420.5	275.8	171.3	149.4	159.0	171.8	136.1	109.8	98.7	85.0	**4,642.3**

Licence **9337** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	19.0	31.0	**1,111.5**
GAS	2016	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108.6**
H2O	2016	5.9	3.9	7.1	5.6	6.4	6.7	8.9	9.0	7.3	5.7	3.5	5.5	**1,364.2**
OIL	2016	19.2	13.2	22.3	16.6	15.9	14.7	17.3	17.5	15.7	12.4	8.0	12.3	**1,775.5**
DAY	2015	10.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**767.5**
GAS	2015	0.1	3.5	0.7	4.6	1.6	0.0	0.0	0.0	0.8	4.2	1.0	0.0	**107.2**
H2O	2015	24.5	51.9	11.9	5.7	6.3	6.8	9.8	8.4	6.7	7.2	7.4	6.0	**1,288.7**
OIL	2015	24.4	55.3	48.3	30.9	30.5	30.8	31.0	27.5	22.9	22.8	21.2	19.0	**1,590.4**
DAY	2014	31.0	26.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	17.0	0.0	0.0	**432.5**
GAS	2014	1.7	3.4	6.6	5.2	2.2	3.7	6.4	0.9	2.7	7.1	0.0	0.0	**90.7**
H2O	2014	30.8	23.8	25.4	26.8	39.6	28.3	25.4	7.2	3.8	1.5	0.0	0.0	**1,136.1**
OIL	2014	30.8	38.3	29.1	20.8	17.5	15.8	18.3	25.0	23.4	11.8	0.0	0.0	**1,225.8**

Licence **9341** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,076.0**
H2O	2016	788.3	714.2	658.0	660.5	662.0	625.5	634.9	573.3	572.1	589.8	547.5	555.7	**29,104.1**
OIL	2016	71.5	65.9	75.0	78.3	75.0	66.8	66.4	66.5	53.0	62.4	62.3	65.1	**6,692.0**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	26.0	29.0	30.0	21.0	31.0	**710.0**
H2O	2015	822.9	779.4	816.4	802.7	817.0	813.6	781.3	632.1	719.0	709.5	504.0	828.6	**21,522.3**
OIL	2015	252.8	196.4	201.6	189.9	169.3	104.8	91.0	97.9	124.0	128.1	75.2	93.5	**5,883.8**
DAY	2014	31.0	28.0	25.0	30.0	31.0	27.0	30.0	31.0	22.0	31.0	30.0	31.0	**362.0**
H2O	2014	1186.7	957.7	909.4	1050.3	1054.0	907.5	1092.2	1035.7	690.0	1030.9	987.1	934.5	**12,495.8**
OIL	2014	528.5	421.4	304.8	392.3	422.0	339.9	277.7	287.5	200.0	278.9	267.4	223.3	**4,159.3**

Manitoba Production
2014 To 2016

Licence **9344** Well Name **TORC South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	22.0	0.0	3.0	0.0	0.0	3.0	0.0	1.0	5.0	**944.0**
H2O	2016	1060.0	1003.4	1101.3	721.9	0.0	25.5	0.0	0.0	54.5	0.0	22.0	126.0	**22,891.6**
OIL	2016	33.3	39.3	12.2	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.9**
DAY	2015	31.0	26.0	30.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**820.0**
H2O	2015	596.3	498.4	574.6	540.2	538.4	522.1	522.5	544.7	542.8	566.4	752.6	1011.6	**18,777.0**
OIL	2015	43.7	70.8	63.0	43.6	59.4	57.8	59.4	59.7	55.3	62.7	44.6	26.9	**2,683.5**
DAY	2014	12.0	28.0	30.0	29.0	30.0	28.0	20.0	30.0	29.0	28.0	23.0	30.0	**461.0**
H2O	2014	281.2	642.6	743.5	662.5	643.5	586.9	496.5	626.3	558.4	505.0	565.6	617.4	**11,566.4**
OIL	2014	23.3	105.0	88.4	85.5	107.6	80.1	55.4	105.7	102.1	65.4	62.5	68.5	**2,036.6**

Licence **9345** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,181.1**
H2O	2016	29.5	16.9	19.0	19.5	18.3	14.3	14.7	11.9	10.1	10.9	11.6	12.0	**3,569.4**
OIL	2016	14.3	13.4	13.2	12.0	11.5	9.3	10.9	10.1	6.9	6.6	6.9	7.2	**2,307.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	29.0	31.0	30.0	31.0	30.0	31.0	**815.1**
H2O	2015	61.0	66.6	56.6	46.3	40.5	38.5	35.4	40.0	31.6	27.3	22.6	25.5	**3,380.7**
OIL	2015	33.6	24.5	29.3	31.6	26.4	23.7	20.6	18.3	16.3	16.7	16.2	14.9	**2,185.5**
DAY	2014	21.0	22.0	31.0	29.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**452.3**
H2O	2014	138.9	139.2	153.7	84.7	82.7	106.1	101.8	80.6	67.9	69.5	73.1	72.6	**2,888.8**
OIL	2014	115.2	86.5	111.9	115.0	113.1	73.0	65.4	71.8	77.6	62.7	47.9	36.3	**1,913.4**

Licence **9347** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,198.0**
H2O	2016	51.7	74.4	96.1	89.9	49.0	41.0	60.3	60.6	43.0	68.7	68.6	69.3	**10,592.7**
OIL	2016	298.8	345.5	376.0	409.4	471.7	475.2	544.6	582.5	580.0	592.8	585.5	598.4	**15,123.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**835.0**
H2O	2015	248.5	237.2	214.3	152.6	152.6	100.2	95.0	27.3	36.1	34.5	40.7	38.4	**9,820.1**
OIL	2015	300.7	251.5	303.1	316.4	254.0	255.3	244.1	290.0	257.9	260.6	247.1	274.9	**9,263.2**
DAY	2014	31.0	23.0	31.0	27.0	28.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**470.0**
H2O	2014	865.7	551.7	721.4	479.1	423.9	308.5	341.9	151.5	170.7	303.5	357.2	301.8	**8,442.7**
OIL	2014	460.3	331.9	492.5	439.3	346.0	255.0	300.9	396.6	377.8	352.5	370.1	343.4	**6,007.6**

Licence **9348** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**802.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,475.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,510.5**
WIN	2016	284.7	570.4	653.5	883.3	952.0	1021.8	1439.1	1534.7	1483.5	1549.9	1497.0	1645.0	**13,514.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	**802.0**
H2O	2015	382.5	297.0	340.2	366.8	455.1	513.0	383.4	360.8	299.7	336.0	316.7	50.5	**12,475.6**
OIL	2015	199.2	231.3	218.7	179.1	116.7	54.1	160.0	138.0	140.3	106.5	76.9	53.2	**8,510.5**
DAY	2014	16.0	28.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	28.0	17.0	31.0	**460.0**
H2O	2014	433.0	585.9	509.9	437.4	477.3	361.4	409.3	325.6	340.3	395.9	244.8	444.3	**8,373.9**
OIL	2014	317.9	683.2	401.8	310.2	326.9	238.2	293.3	322.1	348.7	241.2	102.6	170.8	**6,836.5**

Licence **9349** Well Name **Spartan Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **9349** Well Name **Spartan Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	27.0	31.0	30.0	31.0	**1,211.0**
H2O	2016	311.6	288.6	303.1	285.4	292.9	273.2	288.1	293.1	269.9	299.0	251.1	250.3	**12,617.6**
OIL	2016	69.8	65.4	74.0	68.1	74.5	67.8	70.4	71.9	65.1	73.1	54.4	63.7	**3,175.0**
DAY	2015	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**850.0**
H2O	2015	327.7	300.2	327.2	313.5	230.5	324.8	331.0	314.5	306.3	315.2	306.7	312.1	**9,211.3**
OIL	2015	79.8	72.2	73.3	75.5	55.6	78.2	79.0	74.0	70.6	71.3	62.8	70.0	**2,356.8**
DAY	2014	15.0	26.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	30.0	31.0	**494.0**
H2O	2014	132.6	350.8	427.3	374.3	373.8	294.6	291.2	359.8	329.0	342.3	323.8	343.8	**5,501.6**
OIL	2014	35.4	90.7	102.2	99.2	110.2	84.0	89.7	99.8	87.4	91.7	85.2	79.3	**1,494.5**

Licence **9350** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,099.0**
GAS	2016	1.0	1.0	2.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.7	**28.3**
H2O	2016	92.5	69.1	55.2	33.1	33.5	34.6	34.0	32.7	24.2	20.4	31.9	24.7	**7,519.7**
OIL	2016	80.8	88.2	79.7	57.4	59.6	59.3	59.2	62.4	37.3	17.9	11.3	13.6	**8,243.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	27.0	31.0	29.0	26.0	30.0	30.0	31.0	**738.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	3.5	3.6	2.9	2.2	1.0	1.0	1.0	**15.2**
H2O	2015	198.8	164.7	180.3	162.8	167.7	141.7	132.7	106.6	95.9	96.4	82.7	85.7	**7,033.8**
OIL	2015	254.8	219.8	205.1	197.8	189.8	108.5	121.7	95.3	71.0	53.2	57.2	66.6	**7,617.2**
DAY	2014	31.0	28.0	31.0	22.0	15.0	13.0	19.0	27.0	30.0	31.0	30.0	28.0	**383.0**
H2O	2014	657.3	379.6	401.8	253.7	185.7	199.4	240.2	227.9	263.4	268.0	245.7	217.3	**5,417.8**
OIL	2014	637.2	451.4	472.7	312.3	201.3	112.6	299.8	402.5	342.8	268.0	245.8	221.8	**5,976.4**

Licence **9351** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,160.0**
H2O	2016	558.6	469.1	406.9	405.0	354.2	273.3	279.2	293.2	215.3	192.8	155.4	133.5	**32,083.3**
OIL	2016	60.2	49.8	42.7	42.2	39.7	29.3	27.9	24.9	17.6	16.5	14.2	12.4	**6,010.5**
DAY	2015	31.0	23.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**796.0**
H2O	2015	862.1	636.1	851.2	897.3	901.2	277.6	292.7	807.1	817.1	817.6	801.8	668.6	**28,346.8**
OIL	2015	86.2	20.5	36.6	43.6	45.7	23.5	23.8	72.4	67.8	64.2	62.7	60.9	**5,633.1**
DAY	2014	31.0	28.0	24.0	21.0	29.0	22.0	26.0	31.0	30.0	31.0	23.0	30.0	**441.0**
H2O	2014	1495.6	1297.8	1295.1	1201.6	1030.7	734.5	1055.7	1428.4	1196.1	1148.0	790.3	1027.5	**19,716.4**
OIL	2014	500.7	344.0	240.2	321.7	298.4	235.2	173.8	213.6	186.1	160.8	122.3	194.4	**5,025.2**

Licence **9352** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,934.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,919.4**
DAY	2015	22.0	23.0	15.0	14.0	21.0	23.0	31.0	31.0	9.0	0.0	0.0	0.0	**639.0**
H2O	2015	689.4	679.2	317.0	381.6	569.2	642.0	736.0	634.9	205.1	0.0	0.0	0.0	**25,934.4**
OIL	2015	63.1	53.4	28.5	4.3	22.1	27.8	67.9	56.5	8.9	0.0	0.0	0.0	**1,919.4**
DAY	2014	28.0	25.0	28.0	29.0	26.0	22.0	21.0	31.0	24.0	30.0	30.0	31.0	**450.0**
H2O	2014	1306.7	1241.2	1326.8	1338.3	1009.8	972.8	932.8	1194.7	941.6	1150.5	1073.1	1006.3	**21,080.0**
OIL	2014	37.3	47.9	50.1	55.2	36.9	14.2	9.2	18.3	11.4	46.9	55.0	82.3	**1,586.9**

Licence **9353** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9353** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	19.0	0.0	0.0	25.0	31.0	31.0	30.0	31.0	22.0	0.0	**1,026.0**
H2O	2016	161.9	146.9	92.6	0.0	0.0	191.7	178.0	153.5	138.2	133.5	100.2	0.0	**9,806.8**
OIL	2016	25.6	23.1	14.6	0.0	0.0	30.3	28.0	24.5	21.3	21.0	15.8	0.0	**2,132.9**
DAY	2015	31.0	28.0	31.0	30.0	30.0	23.0	29.0	31.0	30.0	31.0	30.0	31.0	**777.0**
H2O	2015	219.2	186.7	193.8	186.3	175.7	147.7	255.8	209.8	190.9	188.0	166.8	167.5	**8,510.3**
OIL	2015	40.2	34.3	34.7	34.2	32.3	25.4	40.6	35.7	30.1	29.5	26.2	26.5	**1,928.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	0.0	25.0	30.0	30.0	30.0	31.0	**422.0**
H2O	2014	470.2	395.7	406.8	350.9	329.4	273.5	0.0	355.2	298.0	274.8	240.4	232.3	**6,222.1**
OIL	2014	129.8	86.3	77.7	78.6	67.6	56.0	0.0	72.8	61.0	50.5	44.2	42.7	**1,539.0**

Licence **9354** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,159.0**
H2O	2016	52.9	48.6	39.4	39.2	41.2	42.4	38.5	44.6	41.9	42.9	45.6	46.4	**2,732.9**
OIL	2016	9.2	8.2	6.4	6.3	6.4	6.5	5.8	5.9	6.9	9.1	9.3	9.8	**1,011.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**796.0**
H2O	2015	63.2	55.8	52.5	46.7	46.4	47.7	56.6	60.1	54.7	49.1	45.4	46.9	**2,209.3**
OIL	2015	13.7	12.3	13.5	12.2	11.5	11.1	10.6	10.8	10.2	10.4	9.6	8.9	**922.1**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**431.0**
H2O	2014	150.1	111.2	104.7	91.7	86.5	78.9	80.7	78.3	76.8	83.2	77.7	70.3	**1,584.2**
OIL	2014	100.2	71.0	60.1	50.8	44.1	27.4	26.6	21.8	17.3	15.1	12.8	12.9	**787.3**

Licence **9355** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**1,203.7**
GAS	2016	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.4**
H2O	2016	11.1	4.6	4.5	5.4	11.7	11.8	13.3	35.3	17.4	14.5	17.1	9.6	**3,182.4**
OIL	2016	23.8	8.9	9.2	11.6	25.8	24.8	25.9	13.3	17.0	20.5	22.1	11.9	**4,460.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**851.7**
GAS	2015	0.0	10.3	1.7	10.5	8.5	1.3	0.0	0.0	5.7	2.9	0.0	0.0	**244.9**
H2O	2015	17.6	4.8	7.1	8.1	12.1	15.9	18.0	22.3	16.4	13.0	11.0	10.9	**3,026.1**
OIL	2015	53.2	38.9	41.8	36.8	42.6	40.1	41.3	48.0	35.9	29.4	24.3	23.5	**4,245.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	29.0	31.0	**486.7**
GAS	2014	3.6	13.0	27.6	31.2	4.4	29.2	16.6	5.9	6.0	2.0	0.0	0.0	**204.0**
H2O	2014	309.6	247.0	240.5	203.6	219.1	160.5	76.5	55.4	18.3	7.4	6.5	41.4	**2,868.9**
OIL	2014	433.7	300.6	271.5	235.8	205.3	165.2	105.4	80.4	68.9	59.7	51.6	57.7	**3,789.4**

Licence **9356** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,773.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	**690.0**
GAS	2015	0.0	1.9	1.6	0.0	5.1	6.2	2.0	0.0	0.0	0.0	0.0	0.0	**194.3**
H2O	2015	4.9	1.0	1.3	1.5	0.5	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**2,109.6**
OIL	2015	16.7	16.4	21.6	18.1	6.9	3.2	1.1	0.0	0.0	0.0	0.0	0.0	**3,773.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	27.0	31.0	**499.0**

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Licence **9356** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	10.3	15.9	19.0	5.9	17.6	11.2	8.1	10.5	4.1	0.0	0.0	**177.5**
H2O	2014	250.9	85.0	79.1	83.3	118.0	48.7	38.9	28.4	12.2	3.4	34.7	11.9	**2,100.0**
OIL	2014	373.7	187.0	183.4	126.8	126.6	71.6	71.8	50.8	58.9	36.1	31.2	18.7	**3,689.0**

Licence **9357** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**1,216.7**
GAS	2016	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.5**
H2O	2016	21.4	20.9	15.4	13.1	15.4	13.8	12.2	14.3	8.9	5.6	35.8	37.7	**1,954.0**
OIL	2016	28.5	27.3	21.6	19.5	21.3	20.6	21.4	19.4	13.5	8.2	46.3	47.5	**3,053.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**862.7**
GAS	2015	0.0	13.5	4.1	0.0	4.3	0.0	1.5	0.9	0.8	0.8	3.4	0.4	**159.2**
H2O	2015	5.2	11.8	12.2	9.5	9.0	11.4	22.1	26.8	22.6	17.8	12.6	21.3	**1,739.5**
OIL	2015	35.0	26.4	26.4	21.4	21.0	20.8	36.2	42.4	34.4	26.8	20.0	28.7	**2,757.9**
DAY	2014	29.8	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**497.7**
GAS	2014	2.8	9.5	11.0	9.6	5.0	11.3	12.3	1.2	7.2	1.0	0.0	0.0	**129.5**
H2O	2014	84.9	84.3	88.3	75.3	98.9	76.2	66.5	26.9	30.6	21.8	22.0	9.7	**1,557.2**
OIL	2014	146.9	151.7	114.4	82.5	96.9	98.6	91.2	24.5	37.6	25.3	23.8	28.8	**2,418.4**

Licence **9358** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	23.0	31.0	**1,112.0**
H2O	2016	129.0	86.5	89.6	76.1	72.6	74.0	77.4	77.8	73.7	70.3	52.9	73.7	**9,849.3**
OIL	2016	31.0	35.0	37.3	30.1	29.0	29.4	30.0	31.1	29.3	27.6	20.4	28.5	**2,086.6**
DAY	2015	26.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	29.0	31.0	21.0	30.0	**757.0**
H2O	2015	239.0	266.8	290.7	283.7	278.1	281.2	257.7	163.7	149.1	152.5	106.3	153.2	**8,895.7**
OIL	2015	38.7	43.3	44.8	43.6	44.6	45.3	43.8	31.3	28.9	30.7	18.6	30.1	**1,727.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	15.0	27.0	24.0	31.0	30.0	15.0	**412.0**
H2O	2014	730.5	660.5	376.9	331.0	325.6	247.0	143.6	253.5	230.3	288.4	281.1	136.2	**6,273.7**
OIL	2014	176.5	160.3	62.0	54.1	55.3	48.0	21.7	38.4	35.2	46.3	45.2	22.5	**1,284.2**

Licence **9359** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,010.0**
H2O	2016	1899.8	1968.9	2100.8	1597.9	1494.0	1330.1	1332.7	1305.1	1232.2	1323.9	1365.5	931.3	**62,083.4**
OIL	2016	136.9	143.7	155.2	155.3	174.1	150.7	155.4	144.2	94.8	81.3	86.0	60.0	**9,256.9**
DAY	2015	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**645.0**
H2O	2015	2123.8	1819.7	1949.5	1869.4	2088.6	2059.8	2237.0	2114.0	1896.5	2025.6	1845.9	1301.8	**44,201.2**
OIL	2015	380.3	314.3	311.7	305.6	349.1	319.5	273.0	262.1	294.4	352.6	323.8	224.4	**7,719.3**
DAY	2014	0.0	0.0	29.0	29.0	30.0	26.0	28.0	31.0	27.0	31.0	29.0	31.0	**291.0**
H2O	2014	0.0	0.0	1387.2	1926.1	2384.5	2129.0	2765.4	2112.5	1934.1	2025.4	2021.5	2183.9	**20,869.6**
OIL	2014	0.0	0.0	317.9	423.0	480.0	387.5	389.0	440.8	414.7	406.9	364.8	383.9	**4,008.5**

Licence **9360** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,209.0**
H2O	2016	39.2	36.7	51.2	43.2	50.3	48.7	57.4	53.6	68.6	54.0	47.2	50.6	**1,700.7**

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Licence **9360** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	293.4	273.5	290.1	310.3	297.5	281.1	330.1	348.7	340.0	234.8	189.1	203.7	**13,130.0**
DAY	2015	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	**843.0**
H2O	2015	14.4	50.0	33.2	42.9	41.1	42.9	44.2	32.7	47.1	35.4	39.6	47.2	**1,100.0**
OIL	2015	475.4	388.0	427.1	381.7	362.5	301.5	238.6	254.9	228.4	231.7	232.8	270.7	**9,737.7**
DAY	2014	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	28.0	29.0	31.0	**482.0**
H2O	2014	57.5	20.5	63.7	19.3	26.6	39.1	38.9	31.4	34.8	30.6	31.2	33.7	**629.3**
OIL	2014	341.3	246.1	273.8	377.0	375.9	327.8	320.9	330.7	150.6	245.1	251.5	348.1	**5,944.4**

Licence **9361** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,142.0**
H2O	2016	150.8	142.2	148.8	145.6	142.1	117.4	132.2	133.9	122.9	114.2	109.1	116.3	**10,410.0**
OIL	2016	76.8	63.6	63.8	59.7	57.3	58.2	53.8	49.9	47.6	52.9	52.4	55.8	**5,283.4**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**776.0**
H2O	2015	218.0	217.7	244.1	231.8	166.5	155.6	135.1	131.4	174.0	164.2	147.6	149.7	**8,834.5**
OIL	2015	117.9	79.6	84.8	80.2	78.9	85.2	100.3	96.2	129.9	116.9	90.1	91.9	**4,591.6**
DAY	2014	31.0	28.0	31.0	27.0	26.0	29.0	31.0	30.0	20.0	23.0	30.0	31.0	**417.0**
H2O	2014	669.1	461.3	449.0	377.0	335.6	378.4	317.4	296.3	201.4	222.8	227.4	218.3	**6,698.8**
OIL	2014	376.6	255.0	226.2	191.5	179.9	202.4	173.7	163.8	112.3	123.1	148.7	150.5	**3,439.7**

Licence **9362** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	17.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,093.0**
H2O	2016	158.7	140.4	152.6	147.8	141.1	82.2	179.9	187.2	182.8	184.6	181.7	191.0	**15,374.0**
OIL	2016	32.5	26.6	26.5	23.6	23.7	11.9	22.3	22.0	20.8	22.2	22.3	22.5	**4,911.7**
DAY	2015	29.0	26.0	31.0	4.0	18.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**743.0**
H2O	2015	232.9	193.1	217.6	29.4	138.5	232.5	293.3	257.3	205.8	203.2	161.6	124.7	**13,444.0**
OIL	2015	33.3	41.4	31.8	4.4	19.4	37.2	35.3	32.2	27.1	27.2	23.3	32.4	**4,634.8**
DAY	2014	31.0	28.0	31.0	29.0	30.0	23.0	18.0	27.0	28.0	31.0	23.0	31.0	**423.0**
H2O	2014	1237.9	962.8	426.2	341.3	350.1	226.5	282.9	296.1	250.7	320.6	206.6	241.9	**11,154.1**
OIL	2014	761.2	427.6	421.8	232.2	203.5	128.4	64.1	120.1	126.7	86.2	62.9	41.7	**4,289.8**

Licence **9372** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	26.0	30.0	30.8	27.0	30.0	31.0	30.0	31.0	**1,144.8**
GAS	2016	2.5	3.5	4.2	3.9	1.7	12.1	7.9	16.3	27.3	25.0	36.3	34.6	**479.8**
GSD	2016	2.0	2.5	3.0	2.9	1.3	9.1	5.7	13.4	20.9	19.1	22.6	28.1	**391.4**
H2O	2016	2.1	8.0	8.6	7.8	203.3	288.5	387.9	391.7	480.4	385.8	304.4	222.7	**4,790.3**
OIL	2016	92.2	82.0	92.7	88.7	360.5	806.6	794.4	766.2	902.8	852.1	755.5	704.7	**12,913.2**
DAY	2015	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**789.0**
GAS	2015	17.8	17.8	23.3	21.1	18.5	3.3	0.9	2.0	6.5	0.4	2.3	4.1	**304.5**
GSD	2015	15.2	19.5	20.2	18.3	15.2	2.8	0.7	2.0	5.5	0.4	2.0	2.7	**260.8**
H2O	2015	30.4	30.5	19.6	12.2	3.3	1.0	1.0	2.0	4.4	3.4	3.7	5.2	**2,099.1**
OIL	2015	106.5	107.4	117.8	109.5	105.6	84.4	81.5	79.8	77.2	77.9	79.2	106.6	**6,614.8**
DAY	2014	30.0	27.0	31.0	30.0	31.0	29.0	24.0	15.0	22.0	31.0	30.0	6.0	**432.0**
GAS	2014	12.0	1.3	13.2	36.0	22.2	5.8	4.8	3.0	22.4	37.2	23.7	4.9	**186.5**
GSD	2014	11.8	0.3	13.1	34.7	22.1	5.1	4.1	2.2	21.7	33.4	6.3	1.5	**156.3**
H2O	2014	129.2	105.4	96.5	77.5	67.2	33.0	32.1	13.3	186.1	311.8	164.8	7.1	**1,982.4**

Manitoba Production
2014 To 2016

Licence **9372** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	598.7	450.3	455.0	394.0	289.5	153.7	124.7	76.6	134.2	194.1	180.1	31.7	**5,481.4**

Licence **9373** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	28.0	30.0	31.0	10.0	24.0	30.0	30.0	31.0	30.0	31.0	**1,053.0**
H2O	2016	16.8	13.6	7.9	6.5	6.5	2.2	5.6	22.6	22.8	23.1	22.6	24.9	**4,994.9**
OIL	2016	1.4	1.1	0.5	0.3	0.3	0.1	0.4	12.3	11.4	10.0	9.6	10.6	**3,394.2**
DAY	2015	21.0	11.0	25.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**719.0**
H2O	2015	166.1	88.0	161.0	20.4	20.6	27.6	74.6	72.6	59.0	50.9	39.2	23.4	**4,819.8**
OIL	2015	27.2	14.3	26.4	3.2	3.3	4.8	13.5	8.1	6.8	5.4	3.9	2.1	**3,336.2**
DAY	2014	30.0	26.0	31.0	30.0	29.0	27.0	11.0	27.0	28.0	31.0	30.0	29.0	**389.0**
H2O	2014	288.5	314.1	327.4	300.6	266.9	247.7	131.3	235.4	211.0	207.0	275.3	234.6	**4,016.4**
OIL	2014	393.7	169.9	197.5	170.6	146.9	136.5	76.6	137.8	117.4	116.6	67.8	40.8	**3,217.2**

Licence **9374** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	28.0	29.0	30.0	28.0	30.0	29.0	29.0	31.0	29.0	31.0	**1,122.0**
H2O	2016	371.8	368.9	292.0	276.0	292.9	315.4	308.2	261.1	242.0	257.5	205.1	161.1	**17,779.3**
OIL	2016	28.0	28.9	21.4	24.1	39.4	44.1	55.2	41.9	65.5	51.8	39.2	24.7	**2,782.6**
DAY	2015	21.0	15.0	26.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**769.0**
H2O	2015	412.6	299.2	525.7	581.4	513.1	435.5	439.7	458.0	426.3	425.1	382.4	377.8	**14,427.3**
OIL	2015	47.2	33.1	38.2	50.4	55.6	49.4	23.2	13.5	12.3	14.5	23.7	35.5	**2,318.4**
DAY	2014	30.0	26.0	31.0	30.0	30.0	27.0	12.0	28.0	28.0	28.0	30.0	29.0	**435.0**
H2O	2014	619.5	545.3	578.7	556.3	594.1	551.7	340.6	532.6	444.7	525.5	558.8	573.3	**9,150.5**
OIL	2014	111.0	105.9	125.9	63.5	54.3	54.9	39.3	60.4	52.7	62.7	68.5	66.1	**1,921.8**

UWI **102.11-20-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9375** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	28.0	26.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	29.0	**1,160.0**
H2O	2016	342.1	331.7	309.2	275.2	213.8	195.4	192.4	164.5	191.5	191.6	203.3	192.6	**10,566.8**
OIL	2016	35.4	42.1	36.4	44.8	47.7	64.4	48.0	28.7	34.8	52.5	82.8	72.7	**3,764.1**
DAY	2015	27.0	24.0	29.0	30.0	31.0	28.0	31.0	31.0	23.0	30.0	30.0	31.0	**810.0**
H2O	2015	326.8	300.1	371.4	390.1	366.4	311.6	349.5	323.8	221.1	289.5	313.4	364.8	**7,763.5**
OIL	2015	53.8	42.8	47.6	48.2	46.2	42.4	48.2	42.4	28.1	77.8	112.0	53.3	**3,173.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	12.0	29.0	28.0	28.0	29.0	29.0	**465.0**
H2O	2014	234.5	186.7	133.1	202.4	218.4	280.0	183.2	323.3	297.8	291.0	304.3	317.2	**3,835.0**

Manitoba Production
2014 To 2016

Licence **9375** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	185.0	141.2	112.4	160.4	151.5	88.0	53.7	106.7	103.4	72.2	76.8	82.5	**2,531.0**

Licence **9376** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	30.0	31.0	27.0	4.0	0.0	0.0	0.0	0.0	0.0	**965.0**
H2O	2016	3.4	3.1	3.6	2.6	11.2	7.5	0.9	0.0	0.0	0.0	0.0	0.0	**2,303.4**
OIL	2016	2.4	2.1	2.0	1.5	4.6	2.9	0.3	0.0	0.0	0.0	0.0	0.0	**2,268.5**
DAY	2015	31.0	22.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**786.0**
H2O	2015	53.1	37.3	97.8	30.3	26.8	19.7	11.1	7.8	5.4	5.0	4.5	3.9	**2,271.1**
OIL	2015	26.4	18.7	52.8	15.8	14.1	9.2	6.9	5.8	4.2	3.5	3.2	3.2	**2,252.7**
DAY	2014	31.0	26.0	31.0	30.0	29.0	25.0	12.0	27.0	19.0	11.0	30.0	29.0	**430.0**
H2O	2014	108.7	69.8	66.6	65.4	63.9	61.7	31.1	63.2	34.2	16.9	71.1	58.1	**1,968.4**
OIL	2014	145.8	115.4	123.0	113.3	90.2	75.5	40.2	45.5	24.6	11.3	52.7	33.2	**2,088.9**

Licence **9378** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	29.0	30.0	11.0	6.0	30.0	31.0	30.0	29.0	**1,141.0**
H2O	2016	16.0	14.0	17.4	17.2	14.2	11.8	3.0	1.7	39.4	29.3	24.3	21.8	**1,979.7**
OIL	2016	31.9	21.1	22.4	23.1	17.9	17.4	5.7	3.2	52.4	41.3	37.4	34.3	**4,353.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**825.0**
H2O	2015	29.5	39.5	32.8	29.9	30.4	25.5	22.2	16.2	17.2	17.0	14.0	16.0	**1,769.6**
OIL	2015	70.6	76.0	57.7	49.6	51.7	47.4	45.8	30.0	29.5	28.8	27.0	32.6	**4,044.9**
DAY	2014	30.0	26.0	31.0	28.0	31.0	28.0	13.0	31.0	28.0	31.0	30.0	30.0	**461.0**
H2O	2014	60.5	76.4	98.5	93.9	55.8	48.0	27.0	63.0	56.9	79.9	37.4	13.0	**1,479.4**
OIL	2014	144.7	154.6	197.4	176.8	116.0	90.0	47.0	133.9	127.6	152.5	85.9	45.4	**3,498.2**

Licence **9379** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	28.0	29.0	30.0	28.0	27.0	30.0	30.0	31.0	**1,107.0**
H2O	2016	4.6	7.4	7.6	4.6	4.9	4.2	3.6	2.9	2.8	2.2	3.0	8.2	**1,056.9**
OIL	2016	137.1	216.1	233.3	144.3	147.6	138.7	132.0	109.0	85.2	93.1	96.2	103.9	**6,591.1**
DAY	2015	20.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	29.0	**756.0**
H2O	2015	14.8	20.4	25.2	9.1	5.2	4.0	3.7	4.1	3.3	3.5	4.5	4.1	**1,000.9**
OIL	2015	94.7	127.6	159.8	153.0	167.3	138.0	123.0	141.5	141.5	155.3	140.5	118.3	**4,954.6**
DAY	2014	29.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	11.0	19.0	**409.0**
H2O	2014	93.1	52.2	62.5	62.7	63.8	58.9	43.8	35.8	34.2	35.3	10.6	14.6	**899.0**
OIL	2014	290.5	158.0	221.7	239.9	239.3	216.8	204.6	190.2	184.8	194.7	56.3	89.9	**3,294.1**

Licence **9380** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**1,166.0**
H2O	2016	258.5	192.7	169.7	148.6	118.9	89.7	83.6	80.0	79.9	81.3	63.0	61.1	**10,362.6**
OIL	2016	25.9	23.2	29.2	22.8	32.6	29.8	30.8	28.4	28.8	27.8	15.3	13.9	**2,304.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	23.0	22.0	**804.0**
H2O	2015	210.3	189.5	226.9	211.1	203.7	196.7	186.4	203.5	169.7	182.4	117.1	214.4	**8,935.6**
OIL	2015	47.5	42.7	34.5	31.7	30.3	30.3	27.0	30.2	25.5	28.0	22.0	23.3	**1,996.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	25.0	30.0	31.0	**459.0**

Manitoba Production
2014 To 2016

Licence **9380** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	569.1	464.8	462.7	390.3	413.2	329.5	298.2	303.5	299.2	247.0	251.2	232.7	**6,623.9**
OIL	2014	157.7	120.0	106.6	93.2	96.7	80.2	76.6	73.5	74.0	62.3	66.1	50.5	**1,623.3**

Licence **9381** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**1,148.0**
H2O	2016	328.7	297.4	302.3	281.7	283.4	276.2	267.5	286.5	290.5	289.2	175.4	142.5	**17,074.8**
OIL	2016	49.9	38.7	37.9	40.7	35.7	24.9	21.5	22.2	22.7	22.2	20.9	20.0	**3,407.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	**787.0**
H2O	2015	368.4	335.5	379.6	344.9	335.1	317.6	309.8	343.2	321.1	337.8	320.3	307.9	**13,853.5**
OIL	2015	55.3	48.1	56.5	51.2	57.3	55.9	51.4	58.0	54.1	55.0	32.7	28.7	**3,049.7**
DAY	2014	31.0	28.0	31.0	28.0	31.0	27.0	28.0	30.0	29.0	5.0	30.0	30.0	**428.0**
H2O	2014	797.2	735.3	601.0	483.9	532.6	429.5	421.0	399.9	391.8	64.1	505.3	405.7	**9,832.3**
OIL	2014	216.4	194.3	162.4	137.1	148.1	120.5	117.8	106.9	106.9	14.7	56.7	48.1	**2,445.5**

Licence **9382** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,105.0**
H2O	2016	196.1	189.5	198.1	134.0	132.6	121.5	128.4	130.8	124.5	118.5	91.1	64.6	**7,971.1**
OIL	2016	35.9	35.6	38.2	25.9	24.7	23.6	26.6	27.9	27.1	29.6	29.9	34.1	**2,729.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	30.0	30.0	29.0	**744.0**
H2O	2015	182.8	172.7	183.9	173.4	178.3	170.0	175.5	151.4	54.2	238.2	261.7	217.4	**6,341.4**
OIL	2015	37.5	22.9	24.1	22.8	24.4	23.4	25.5	30.9	15.0	0.0	57.1	44.3	**2,370.8**
DAY	2014	21.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	27.0	31.0	29.0	31.0	**399.0**
H2O	2014	378.1	369.0	306.4	228.5	232.5	199.9	203.6	172.7	158.3	188.4	178.3	187.4	**4,181.9**
OIL	2014	224.7	218.0	183.4	139.8	137.5	114.2	126.5	119.0	82.7	83.5	68.8	73.2	**2,042.9**

Licence **9383** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	26.0	30.0	31.0	30.0	3.0	0.0	11.0	29.0	30.0	31.0	**1,132.2**
GAS	2016	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.1**
H2O	2016	39.5	36.3	33.9	39.0	31.4	33.7	4.1	0.0	25.7	24.7	69.9	46.6	**4,921.3**
OIL	2016	37.3	36.4	33.3	34.8	39.0	31.1	2.5	0.0	10.8	11.3	17.7	17.2	**4,906.7**
DAY	2015	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**852.2**
GAS	2015	0.0	10.9	4.3	10.5	14.1	2.1	2.8	1.4	2.0	9.7	3.2	8.2	**181.3**
H2O	2015	18.7	48.9	63.8	47.5	59.3	56.0	68.2	67.7	43.5	43.8	40.8	40.4	**4,536.5**
OIL	2015	60.2	32.6	35.3	27.7	42.3	43.4	52.1	52.0	34.0	34.9	34.3	35.2	**4,635.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**493.2**
GAS	2014	1.5	8.5	22.0	8.8	2.5	14.5	12.0	2.8	0.0	0.0	0.0	0.0	**112.1**
H2O	2014	456.0	307.5	292.2	202.1	335.7	213.2	142.5	84.4	78.8	63.4	42.2	25.9	**3,937.9**
OIL	2014	459.5	255.6	263.8	183.7	246.8	173.7	107.4	86.5	83.6	63.2	59.1	63.9	**4,151.3**

Licence **9384** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,204.7**
GAS	2016	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.5**
H2O	2016	12.7	8.4	8.3	3.2	55.1	41.2	10.0	8.9	4.4	2.2	1.5	1.4	**2,474.2**

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Licence **9384** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	31.9	23.7	24.2	8.8	53.9	35.7	17.9	20.1	10.7	5.5	5.9	6.5	**4,472.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**858.7**
GAS	2015	0.0	11.6	1.4	8.2	9.1	8.3	6.3	1.5	2.9	2.6	3.9	4.2	**185.9**
H2O	2015	27.1	44.0	37.4	24.1	24.3	16.7	17.5	17.2	12.1	11.1	10.0	10.1	**2,316.9**
OIL	2015	73.8	70.0	99.1	90.8	91.6	61.8	52.2	44.4	31.7	28.7	25.4	25.4	**4,227.9**
DAY	2014	31.0	28.0	30.5	30.0	31.0	28.0	28.0	31.0	30.0	29.0	30.0	31.0	**493.7**
GAS	2014	5.7	4.4	13.8	11.4	0.0	13.7	10.5	8.5	0.0	0.0	0.0	0.0	**125.9**
H2O	2014	299.7	95.8	120.4	63.6	74.0	35.4	35.6	27.5	16.1	12.6	24.3	61.0	**2,065.3**
OIL	2014	358.5	130.7	148.4	92.0	152.6	68.1	58.2	42.3	36.5	31.5	58.7	79.5	**3,533.0**

Licence **9385** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,221.4**
H2O	2016	3.3	2.3	3.4	2.9	25.3	10.9	7.4	7.0	4.9	3.6	4.0	2.5	**2,582.0**
OIL	2016	7.0	4.9	7.3	6.1	9.7	10.8	7.4	7.5	9.1	6.7	7.6	4.5	**4,430.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**860.4**
H2O	2015	38.8	29.9	27.7	17.6	16.4	11.4	10.7	7.7	5.6	5.0	6.3	3.1	**2,504.5**
OIL	2015	78.8	60.9	56.1	47.9	44.0	33.4	31.0	22.6	16.2	14.5	14.8	6.6	**4,342.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	18.7	24.0	31.0	30.0	31.0	30.0	31.0	**495.4**
H2O	2014	134.0	129.4	95.8	72.1	68.4	41.2	43.1	164.0	71.4	58.1	48.9	43.7	**2,324.3**
OIL	2014	229.0	176.4	187.7	155.1	131.8	79.5	118.3	180.3	166.6	125.4	103.9	88.8	**3,915.5**

Licence **9386** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,220.5**
H2O	2016	651.2	395.0	459.4	468.6	454.8	399.8	390.4	390.0	379.5	379.5	366.7	339.5	**28,105.1**
OIL	2016	49.1	35.5	55.0	53.5	39.8	36.6	40.7	41.0	26.6	24.9	22.9	27.7	**5,288.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.1	31.0	31.0	30.0	31.0	30.0	31.0	**854.5**
H2O	2015	758.4	650.0	715.4	708.5	596.4	547.9	679.4	599.7	519.1	509.5	455.6	522.7	**23,030.7**
OIL	2015	142.3	95.9	105.0	101.0	40.6	23.9	27.9	95.2	91.4	69.2	61.1	58.9	**4,835.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**490.4**
H2O	2014	1005.0	890.1	1018.5	1111.3	1198.3	1178.7	1214.4	1140.0	1066.7	1043.5	1071.7	867.3	**15,768.1**
OIL	2014	246.0	232.5	212.2	279.9	319.6	284.8	277.7	254.7	171.1	174.3	177.4	144.4	**3,922.7**

Licence **9387** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,163.1**
H2O	2016	35.1	19.1	21.3	15.2	15.1	13.2	11.4	10.9	8.0	7.1	7.1	10.0	**4,576.6**
OIL	2016	17.4	15.0	15.9	12.8	12.4	10.5	9.0	8.9	7.4	7.5	7.0	6.6	**2,655.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	9.0	19.0	30.0	31.0	30.0	31.0	**800.1**
H2O	2015	73.5	66.1	72.3	77.5	55.8	47.8	13.7	73.7	76.4	47.9	33.4	28.8	**4,403.1**
OIL	2015	36.1	29.2	29.9	29.9	33.3	30.7	8.3	28.9	28.3	20.3	21.1	17.5	**2,525.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**469.3**
H2O	2014	264.9	198.9	155.7	99.0	146.4	139.9	142.0	119.0	108.0	96.1	93.6	95.7	**3,736.2**
OIL	2014	177.0	135.8	160.3	164.5	96.9	65.8	58.3	65.8	52.7	46.6	41.3	36.0	**2,211.9**

Licence **9388** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **9388** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	**1,194.9**
H2O	2016	36.6	13.9	14.9	27.4	27.1	8.1	27.4	17.1	47.0	44.6	29.5	26.9	**5,562.3**
OIL	2016	40.7	29.0	29.6	38.3	37.2	18.7	19.1	10.8	14.3	17.7	19.8	18.4	**5,722.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	18.0	30.0	31.0	**842.9**
H2O	2015	65.2	54.6	50.8	44.4	42.9	37.6	45.6	59.0	52.7	40.6	75.3	24.1	**5,241.8**
OIL	2015	78.5	54.9	54.4	45.0	66.6	73.1	40.4	41.3	36.1	13.1	19.0	37.9	**5,429.2**
DAY	2014	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**491.1**
H2O	2014	263.4	202.5	444.1	397.7	240.8	176.1	171.7	119.5	93.6	83.6	74.4	75.1	**4,649.0**
OIL	2014	520.7	394.8	241.2	372.9	251.6	201.9	195.3	193.1	137.7	121.2	111.9	98.0	**4,868.9**

Licence **9389** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,118.0**
H2O	2016	20.4	18.3	18.8	17.7	17.2	16.9	18.5	18.1	18.6	17.0	16.0	16.4	**1,108.5**
OIL	2016	101.5	90.0	96.2	91.0	92.3	96.9	103.0	97.8	101.7	90.1	91.1	88.2	**5,923.3**
DAY	2015	27.0	25.0	25.0	30.0	31.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	**755.0**
H2O	2015	25.1	21.0	19.9	26.6	15.0	14.1	13.7	15.0	14.0	15.2	18.8	19.7	**894.6**
OIL	2015	168.4	141.0	137.9	159.2	88.9	86.0	78.5	86.5	80.5	89.5	96.7	98.4	**4,783.5**
DAY	2014	20.0	23.0	30.0	29.0	26.0	27.0	20.0	30.0	29.0	31.0	18.0	29.0	**408.0**
H2O	2014	23.6	60.3	42.8	60.7	70.0	22.0	15.9	18.6	22.2	20.0	17.5	42.8	**676.5**
OIL	2014	111.8	150.2	218.2	237.3	231.5	274.5	219.6	291.4	242.8	215.0	101.0	133.2	**3,472.0**

Licence **9401** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	**1,137.0**
GAS	2016	0.0	0.8	2.9	0.8	0.8	0.8	0.8	0.9	0.9	1.3	3.3	4.9	**237.8**
H2O	2016	726.8	683.7	733.0	701.5	737.4	693.4	696.5	680.2	671.5	748.0	817.9	739.8	**30,795.8**
OIL	2016	67.9	57.6	61.7	53.0	57.4	31.7	32.8	49.2	37.5	30.7	45.3	69.3	**5,087.9**
DAY	2015	31.0	28.0	31.0	13.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**775.0**
GAS	2015	0.0	1.2	0.0	0.6	1.5	3.3	4.3	4.8	3.1	0.8	0.8	0.8	**219.6**
H2O	2015	982.5	709.9	724.6	305.0	698.9	732.6	757.6	748.5	670.5	810.2	732.5	734.6	**22,166.1**
OIL	2015	101.2	63.2	50.2	13.9	39.2	73.5	102.2	115.4	77.5	70.0	88.6	85.0	**4,493.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	8.0	31.0	30.0	30.0	30.0	29.0	**433.0**
GAS	2014	15.9	15.4	24.6	32.4	37.9	20.2	3.6	12.3	12.0	10.6	12.5	1.0	**198.4**
H2O	2014	950.1	897.6	1029.1	1074.7	1140.9	1016.5	352.8	1127.5	898.9	842.8	791.6	731.9	**13,558.7**
OIL	2014	250.7	239.2	282.7	307.2	291.1	266.2	35.2	274.2	171.2	181.0	145.2	70.0	**3,613.9**

Licence **9402** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	4.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,110.0**
GAS	2016	79.8	0.8	2.0	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.1	1.8	**203.7**
H2O	2016	1471.0	1248.8	1259.2	1210.3	162.8	932.0	1353.7	1322.3	1211.5	1127.3	1044.5	975.7	**46,257.3**
OIL	2016	21.8	30.7	43.4	52.9	8.2	8.5	2.5	50.4	87.7	76.9	14.7	26.3	**3,701.2**
DAY	2015	30.0	27.0	31.0	25.0	31.0	28.0	31.0	31.0	30.0	31.0	23.0	30.0	**779.0**
GAS	2015	0.0	1.2	0.0	4.2	5.8	4.9	5.5	6.1	2.6	0.8	0.8	0.8	**111.9**
H2O	2015	1567.8	1227.5	1302.9	1011.8	1325.7	1194.0	1404.6	1269.1	1171.0	1254.7	902.8	1253.4	**32,938.2**
OIL	2015	181.9	186.7	123.9	95.2	148.8	110.7	132.7	149.8	64.0	81.2	96.9	94.0	**3,277.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	23.0	3.0	31.0	30.0	30.0	30.0	30.0	**431.0**

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Licence **9402** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	3.1	4.3	2.3	16.6	5.9	3.4	0.4	5.3	11.1	10.2	15.6	1.0	**79.2**
H2O	2014	1234.7	1111.0	1243.8	1251.9	1351.3	941.4	164.1	1641.2	1386.4	1291.1	1298.0	1352.5	**18,052.9**
OIL	2014	101.6	97.3	59.2	129.5	107.4	95.6	9.2	90.8	219.0	220.4	179.2	174.4	**1,811.4**

Licence **9403** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**1,145.0**
GAS	2016	0.0	0.8	1.4	0.8	0.8	0.8	0.8	0.9	0.9	1.3	2.9	3.1	**190.1**
H2O	2016	59.5	42.9	48.0	46.6	65.8	62.9	56.0	55.2	43.9	54.0	54.2	53.6	**4,357.8**
OIL	2016	31.1	30.2	30.0	33.3	28.3	22.2	30.4	33.2	36.1	40.1	40.7	43.8	**5,848.4**
DAY	2015	31.0	27.0	31.0	30.0	30.0	28.0	31.0	25.0	30.0	17.0	30.0	31.0	**782.0**
GAS	2015	0.0	1.2	0.0	6.9	5.9	6.1	3.0	2.4	2.0	0.8	0.8	0.8	**175.6**
H2O	2015	140.8	145.5	165.9	185.2	200.9	148.2	75.3	62.1	59.9	30.8	79.5	81.1	**3,715.2**
OIL	2015	170.4	121.2	126.4	159.0	152.5	137.4	70.6	58.5	49.0	19.7	83.3	45.1	**5,449.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	7.0	31.0	30.0	31.0	28.0	31.0	**441.0**
GAS	2014	15.1	23.7	20.7	17.9	16.3	19.5	4.2	7.3	5.2	7.4	7.4	1.0	**145.7**
H2O	2014	181.1	161.4	157.3	137.0	144.1	140.1	39.8	139.1	112.5	113.3	104.9	112.8	**2,340.0**
OIL	2014	300.4	240.0	230.8	202.0	176.3	191.4	46.9	188.4	163.1	149.4	123.6	157.8	**4,255.9**

Licence **9404** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,122.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.0**
OIL	2016	28.6	21.0	26.4	26.7	25.2	21.4	26.6	21.5	23.0	29.6	25.9	25.1	**1,845.6**
DAY	2015	17.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**766.0**
H2O	2015	0.0	0.0	0.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.0**
OIL	2015	28.4	27.2	38.5	35.5	31.2	27.4	22.2	16.9	22.1	25.4	19.5	20.8	**1,544.6**
DAY	2014	9.0	3.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	29.0	**425.0**
H2O	2014	3.4	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309.0**
OIL	2014	46.6	5.6	60.2	52.0	54.9	60.5	51.3	33.2	35.1	42.7	35.1	42.0	**1,229.5**

Licence **9405** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,150.0**
H2O	2016	770.7	736.0	788.9	702.1	712.0	643.3	697.2	698.3	679.3	790.2	767.6	771.7	**35,183.4**
OIL	2016	31.2	25.1	21.1	16.0	24.7	25.6	24.9	25.1	19.8	14.5	14.6	12.7	**1,806.4**
DAY	2015	31.0	28.0	31.0	26.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**784.0**
H2O	2015	950.0	867.1	838.9	661.0	409.7	1152.0	941.7	784.2	770.9	784.7	755.0	750.7	**26,426.1**
OIL	2015	71.0	64.3	50.0	22.2	11.3	38.0	64.5	73.5	40.6	36.6	19.5	29.4	**1,551.1**
DAY	2014	24.0	28.0	23.0	26.0	3.0	28.0	29.0	31.0	30.0	30.0	30.0	31.0	**442.0**
H2O	2014	1040.4	1053.2	890.9	919.0	82.2	1073.9	1216.4	1227.1	991.3	930.6	907.4	915.6	**16,760.2**
OIL	2014	55.3	53.8	43.9	59.8	3.6	51.2	62.4	64.4	53.5	56.1	64.1	71.4	**1,030.2**

Licence **9407** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**821.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,887.1**

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Licence **9407** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**821.0**
H2O	2015	79.0	65.0	74.5	96.0	51.0	63.4	93.5	79.0	30.0	1.7	0.0	0.0	**2,887.1**
OIL	2015	58.0	0.0	35.1	55.8	23.7	3.2	26.2	32.6	8.1	22.3	0.0	0.0	**1,319.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**518.0**
H2O	2014	115.2	88.7	121.3	132.9	165.1	135.0	137.5	147.0	120.5	94.0	96.0	98.0	**2,254.0**
OIL	2014	112.8	89.3	49.7	16.1	57.9	87.0	59.0	34.0	34.4	45.2	30.6	53.3	**1,054.5**

Licence **9408** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,065.0**
H2O	2016	204.9	168.3	237.7	218.3	254.5	23.1	214.7	204.0	188.1	190.1	228.7	226.4	**12,464.2**
OIL	2016	58.1	26.7	44.5	49.2	44.7	42.5	44.8	39.1	34.9	43.3	43.1	44.3	**3,603.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**699.0**
H2O	2015	335.1	354.3	170.7	310.4	181.6	59.8	299.3	272.8	117.3	315.6	267.7	220.4	**10,105.4**
OIL	2015	101.4	89.7	94.2	88.0	75.4	59.7	72.0	62.8	55.5	60.8	62.0	66.5	**3,088.7**
DAY	2014	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**334.0**
H2O	2014	0.0	1277.4	737.5	455.2	1032.1	364.5	677.8	827.8	490.2	444.4	480.8	412.7	**7,200.4**
OIL	2014	0.0	206.4	312.6	312.4	289.3	243.8	129.3	208.9	142.5	139.1	121.6	94.8	**2,200.7**

Licence **9415** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,188.0**
H2O	2016	261.7	277.3	77.1	278.2	244.0	215.2	239.6	228.8	235.0	194.2	246.2	247.8	**13,162.3**
OIL	2016	86.1	78.5	40.1	69.2	74.2	68.2	66.3	70.1	70.8	58.0	70.6	73.9	**5,678.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**822.0**
H2O	2015	451.7	336.9	202.0	390.1	179.9	70.4	364.1	346.5	108.2	268.4	260.5	295.9	**10,417.2**
OIL	2015	155.2	110.2	142.6	147.0	122.9	111.3	115.6	113.7	71.2	56.7	70.8	84.1	**4,852.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**457.0**
H2O	2014	488.2	423.8	227.9	201.4	511.9	185.8	533.0	540.6	508.6	486.3	488.4	478.4	**7,142.6**
OIL	2014	285.4	227.7	237.3	246.5	277.6	230.5	232.2	220.0	202.1	195.0	181.4	181.5	**3,550.9**

Licence **9416** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,139.0**
H2O	2016	206.7	163.7	172.3	154.4	144.7	147.3	157.0	156.6	146.6	149.3	144.5	152.7	**11,897.1**
OIL	2016	75.0	78.4	86.9	84.5	84.9	82.3	71.7	71.2	53.9	50.7	60.7	74.1	**5,814.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	26.0	19.0	30.0	31.0	30.0	31.0	**774.0**
H2O	2015	266.3	235.2	258.1	225.8	221.1	208.4	173.2	178.6	320.0	248.9	197.5	188.8	**10,001.3**
OIL	2015	134.1	121.7	134.6	123.2	123.4	111.9	93.3	58.8	86.9	74.8	83.1	82.6	**4,940.1**
DAY	2014	31.0	28.0	29.0	30.0	31.0	28.0	27.0	25.0	27.0	24.0	29.0	30.0	**427.0**
H2O	2014	707.3	578.9	542.9	455.0	417.9	324.7	338.6	303.5	326.7	263.3	344.9	318.4	**7,279.4**
OIL	2014	383.3	303.4	263.1	193.7	195.9	167.8	148.0	123.2	144.7	132.4	160.1	152.5	**3,711.7**

Licence **9417** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	21.0	9.0	22.0	24.0	27.0	27.0	30.0	30.0	30.0	30.0	**1,058.0**

Manitoba Production
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Licence **9417** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	52.5	58.1	44.2	17.8	30.9	41.1	52.3	52.2	57.6	47.9	35.6	79.3	**1,945.7**
OIL	2016	177.2	177.2	127.5	51.7	126.3	159.8	160.1	155.3	172.6	182.2	181.1	110.4	**7,421.1**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**749.0**
H2O	2015	35.9	116.1	102.4	88.9	71.1	67.9	59.5	52.8	42.7	46.5	48.4	44.1	**1,376.2**
OIL	2015	40.8	200.2	235.9	216.3	220.5	211.9	195.6	180.9	172.5	182.2	161.4	140.9	**5,639.7**
DAY	2014	31.0	19.0	26.0	30.0	31.0	28.0	29.0	30.0	28.0	30.0	22.0	20.0	**390.0**
H2O	2014	44.0	27.5	42.4	51.2	40.4	33.1	37.5	38.5	34.8	43.2	35.2	22.8	**599.9**
OIL	2014	339.7	199.0	275.0	300.7	330.4	309.4	310.9	292.0	256.0	168.0	28.5	23.1	**3,480.6**

Licence **9418** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**1,193.8**
GAS	2016	1.3	0.5	0.0	0.0	1.5	2.3	0.9	0.1	1.1	1.8	2.9	1.2	**27.0**
H2O	2016	439.6	415.3	459.0	446.9	445.6	408.3	436.9	420.0	402.2	457.3	435.1	386.1	**20,282.7**
OIL	2016	98.7	85.3	88.8	91.7	100.0	91.4	90.1	89.0	75.0	66.6	73.5	77.9	**6,704.2**
DAY	2015	31.0	26.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**830.0**
GAS	2015	0.4	0.9	0.1	1.4	1.6	0.1	2.6	0.6	0.0	0.0	1.5	1.5	**13.4**
H2O	2015	571.5	480.4	563.7	546.1	459.7	526.7	560.0	496.7	470.6	454.6	389.1	386.0	**15,130.4**
OIL	2015	165.1	129.1	121.3	112.7	93.7	108.6	116.5	123.8	112.2	125.5	128.8	117.6	**5,676.2**
DAY	2014	27.0	26.0	31.0	30.0	31.0	28.0	24.0	28.0	30.0	30.0	29.0	26.0	**470.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	**2.7**
H2O	2014	440.5	364.3	467.7	517.9	532.2	678.8	683.6	783.6	641.1	652.8	549.5	583.9	**9,225.3**
OIL	2014	214.7	181.1	199.1	243.5	289.0	405.4	346.0	290.5	323.5	299.1	244.2	228.8	**4,221.3**

Licence **9419** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**934.0**
H2O	2016	25.4	19.4	34.1	18.5	17.5	21.2	25.5	31.9	9.7	27.8	28.3	24.6	**1,291.2**
OIL	2016	0.6	5.0	0.7	0.3	0.5	0.1	0.1	0.8	0.4	0.5	0.4	0.4	**826.8**
DAY	2015	29.0	26.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	27.0	30.0	**568.0**
H2O	2015	31.9	100.5	101.6	44.3	17.0	15.7	24.4	50.1	34.5	26.4	26.1	107.6	**1,007.3**
OIL	2015	90.1	5.8	62.0	72.2	22.5	19.5	2.1	0.6	11.4	3.9	2.2	0.1	**817.0**
DAY	2014	0.0	0.0	11.0	6.0	0.0	0.0	4.0	2.0	29.0	30.0	21.0	30.0	**215.0**
H2O	2014	0.0	0.0	15.1	6.7	0.0	0.0	8.0	4.0	63.9	46.7	9.8	74.0	**427.2**
OIL	2014	0.0	0.0	27.0	15.2	0.0	0.0	7.9	4.8	61.5	91.4	15.8	21.8	**524.6**

Licence **9420** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	0.0	0.0	0.0	**661.0**
GAS	2016	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.6**
H2O	2016	19.5	13.8	15.7	14.7	6.9	6.9	6.8	10.5	3.8	0.0	0.0	0.0	**1,046.4**
OIL	2016	35.4	26.2	31.7	29.9	20.8	19.2	18.6	18.4	7.8	0.0	0.0	0.0	**1,074.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**399.0**
GAS	2015	0.0	13.2	1.8	10.1	1.6	0.0	4.0	0.5	0.0	0.0	0.0	0.0	**31.2**
H2O	2015	228.7	141.5	89.2	47.9	21.8	17.4	16.5	17.0	17.1	20.0	21.7	18.2	**947.8**
OIL	2015	151.4	162.6	120.7	74.5	39.9	32.9	28.6	31.8	32.8	37.3	39.4	33.8	**866.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	268.5	**290.8**

Manitoba Production
2014 To 2016

Licence **9420** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	77.9	**80.3**

Licence **9421** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**761.0**
GAS	2016	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	2016	12.2	9.1	13.5	15.1	9.3	6.3	6.0	6.7	7.6	7.7	10.0	11.1	**1,178.1**
OIL	2016	27.1	22.0	31.3	34.9	27.1	19.1	18.1	15.2	15.8	14.8	13.2	15.9	**1,474.9**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**395.0**
GAS	2015	0.0	20.9	3.1	16.4	1.6	0.0	3.7	0.6	0.0	4.2	5.4	7.6	**63.5**
H2O	2015	216.3	182.9	156.7	101.3	40.4	32.7	23.6	21.3	21.1	18.4	16.4	13.3	**1,063.5**
OIL	2015	216.3	205.8	192.5	130.3	73.1	56.5	42.9	40.8	40.3	35.7	32.0	27.2	**1,220.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.1	**219.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.0	**127.0**

Licence **9423** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**837.0**
GAS	2016	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.0**
H2O	2016	17.2	15.5	15.6	15.1	14.8	13.1	11.8	12.5	12.4	12.3	8.8	7.5	**1,720.0**
OIL	2016	35.5	33.3	33.1	31.6	28.7	27.1	25.1	25.9	27.0	24.4	25.7	25.6	**2,695.9**
DAY	2015	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**471.0**
GAS	2015	0.0	14.8	0.5	8.2	1.3	0.0	2.7	1.4	0.0	0.0	1.7	3.3	**39.7**
H2O	2015	188.6	101.0	76.9	63.5	51.5	56.7	45.7	33.4	25.0	22.7	24.4	22.3	**1,563.4**
OIL	2015	286.8	171.1	149.4	110.6	89.9	97.6	81.1	65.6	54.8	50.1	51.1	45.9	**2,352.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	**111.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	3.1	0.0	0.0	**5.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.6	167.9	243.9	282.3	**851.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	220.7	420.6	405.0	**1,098.9**

Licence **9424** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**834.0**
GAS	2016	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.0**
H2O	2016	15.4	14.8	13.9	9.9	9.4	9.0	8.7	8.0	8.4	9.4	7.0	6.5	**1,717.0**
OIL	2016	16.7	16.6	16.9	15.3	16.7	15.3	15.1	14.3	17.7	18.6	17.5	16.8	**2,024.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**468.0**
GAS	2015	0.0	16.7	0.5	6.5	9.1	10.6	9.7	1.3	4.1	6.6	3.7	4.7	**76.7**
H2O	2015	98.8	108.1	96.8	90.4	88.3	86.3	85.5	80.2	60.4	61.6	35.3	16.0	**1,596.6**
OIL	2015	135.1	152.7	130.3	83.1	83.5	89.1	84.9	71.6	58.4	70.9	39.7	17.6	**1,827.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	30.0	**109.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.5	0.0	0.0	**3.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.0	159.5	261.0	171.4	**688.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.5	236.8	290.2	188.7	**810.2**

Licence **9425** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

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Licence **9425** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**840.0**
GAS	2016	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.4**
H2O	2016	14.5	10.9	12.3	13.6	12.3	9.3	7.3	8.0	7.0	5.8	4.4	4.1	**1,611.2**
OIL	2016	27.2	21.6	23.0	23.5	20.9	16.2	16.0	17.2	14.8	11.9	13.1	13.4	**2,001.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**474.0**
GAS	2015	0.0	17.0	1.5	8.8	11.5	2.1	1.2	0.9	6.6	3.2	0.5	2.5	**55.8**
H2O	2015	191.3	139.4	89.1	35.3	36.9	34.7	26.0	14.3	13.5	13.5	13.8	14.9	**1,501.7**
OIL	2015	215.1	144.0	114.7	82.8	81.6	67.6	49.4	30.0	27.3	26.8	26.2	27.6	**1,783.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	**109.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.5	187.2	279.5	280.8	**879.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0	212.4	338.5	292.0	**889.9**

Licence **9426** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,237.6**
H2O	2016	55.0	33.3	42.9	40.9	41.0	30.5	33.3	29.4	20.7	18.3	19.0	12.6	**4,265.8**
OIL	2016	33.4	32.4	37.6	35.6	35.9	29.9	27.7	25.2	20.1	21.5	27.1	27.2	**3,568.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**871.6**
H2O	2015	76.3	48.5	48.3	52.6	58.9	60.5	47.8	56.5	54.1	49.4	42.1	46.6	**3,888.9**
OIL	2015	73.6	58.0	63.8	65.9	64.1	58.5	46.5	51.8	41.5	36.2	39.7	34.9	**3,214.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**506.8**
H2O	2014	277.9	150.7	154.6	135.8	112.6	72.8	75.8	75.9	93.2	61.9	81.6	190.6	**3,247.3**
OIL	2014	212.6	131.5	136.9	133.3	138.0	88.4	88.1	92.7	64.8	70.3	89.9	119.9	**2,579.9**

Licence **9428** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	331.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,201.9**
WIN	2015	7707.0	6281.0	7316.0	8339.0	8424.0	7272.0	5192.0	2939.0	2990.0	929.0	747.0	1322.0	**127,870.9**
WIN	2014	5194.0	5479.0	7251.0	6861.0	5087.0	4947.0	4075.0	5654.0	4248.9	5541.0	6097.0	7978.0	**68,412.9**

Licence **9429** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,172.3**
GAS	2016	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.5**
H2O	2016	399.0	347.7	357.8	335.9	328.4	302.3	310.8	285.1	229.2	242.5	191.0	149.2	**14,553.9**
OIL	2016	100.9	112.9	135.3	147.6	141.6	122.9	127.4	125.4	105.5	101.0	97.2	80.4	**5,493.6**
DAY	2015	26.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**808.3**
GAS	2015	0.0	1.0	1.8	1.3	2.7	6.5	7.2	1.1	6.1	5.0	6.4	14.9	**154.4**
H2O	2015	453.0	292.2	277.3	238.5	301.3	293.6	318.1	338.5	367.5	386.3	370.1	378.7	**11,075.0**
OIL	2015	71.1	73.8	99.2	85.3	97.1	85.7	96.5	98.2	164.4	181.9	169.7	131.6	**4,095.5**
DAY	2014	30.3	28.0	31.0	30.0	30.0	28.0	28.0	24.0	30.0	31.0	30.0	28.0	**452.3**
GAS	2014	0.0	3.0	39.0	15.6	10.4	0.8	0.0	0.0	1.2	6.6	0.0	0.0	**100.4**
H2O	2014	604.4	701.4	637.8	536.5	495.4	296.6	287.1	236.3	257.1	304.2	427.0	481.1	**7,059.9**
OIL	2014	301.5	386.7	359.9	318.6	278.3	87.3	80.1	70.4	54.6	58.9	72.0	71.7	**2,741.0**

Licence **9430** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9430** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	12.0	24.0	30.0	**1,151.3**
GAS	2016	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208.5**
H2O	2016	162.9	181.5	240.4	167.9	138.8	94.5	91.2	74.7	27.9	146.8	297.6	346.8	**10,198.1**
OIL	2016	85.8	92.5	124.8	80.2	45.5	27.2	26.2	22.4	9.6	31.2	57.2	68.3	**5,815.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**826.3**
GAS	2015	0.0	0.6	0.0	5.9	2.9	0.0	0.0	0.0	5.7	6.6	2.5	15.0	**199.0**
H2O	2015	313.0	289.6	220.5	210.3	222.7	192.0	200.6	198.2	175.0	185.0	180.3	152.5	**8,227.1**
OIL	2015	108.6	102.8	134.8	137.9	119.1	113.3	118.7	122.8	130.6	106.3	72.4	71.5	**5,144.9**
DAY	2014	31.0	28.0	27.5	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**461.3**
GAS	2014	0.0	0.0	28.2	35.7	13.8	25.0	16.2	7.4	1.7	9.2	0.0	0.0	**159.8**
H2O	2014	670.5	571.4	386.2	407.6	344.4	180.4	174.1	191.2	194.6	168.5	184.7	187.2	**5,687.4**
OIL	2014	349.7	306.3	303.8	403.1	317.0	120.2	104.4	167.5	181.5	181.1	163.2	138.4	**3,806.1**

Licence **9431** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	31.0	30.0	31.0	**1,202.7**
GAS	2016	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.7**
H2O	2016	105.3	99.4	108.2	97.2	106.9	89.6	52.0	56.3	40.0	11.5	5.1	5.5	**4,119.4**
OIL	2016	40.3	39.6	58.2	78.1	106.7	94.6	33.2	61.5	53.5	12.7	6.7	6.8	**4,307.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**852.7**
GAS	2015	0.0	2.3	3.4	6.6	5.9	0.3	2.2	0.7	2.1	4.2	0.5	0.0	**132.6**
H2O	2015	49.4	72.0	72.5	85.4	82.2	53.3	71.8	81.3	75.9	91.9	101.2	106.0	**3,342.4**
OIL	2015	43.7	28.8	36.0	42.0	44.9	25.7	29.9	31.4	29.6	34.4	37.3	39.5	**3,715.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	22.0	30.0	31.0	**487.7**
GAS	2014	5.6	4.8	13.5	8.1	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.4**
H2O	2014	179.6	92.2	94.3	79.5	109.8	74.8	79.2	35.2	32.7	23.9	52.6	52.0	**2,399.5**
OIL	2014	246.9	116.4	127.8	97.9	100.9	65.6	66.9	48.0	51.3	41.1	57.5	50.4	**3,291.9**

Licence **9432** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,223.0**
GAS	2016	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.4**
H2O	2016	14.5	14.9	17.6	24.0	27.1	23.0	13.1	13.8	12.7	10.0	9.7	9.9	**2,152.5**
OIL	2016	45.9	43.9	37.7	27.8	28.9	43.2	31.8	35.6	35.3	28.4	29.0	28.7	**5,409.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**857.0**
GAS	2015	0.0	0.0	0.0	5.6	6.7	0.5	5.3	0.7	0.0	8.9	1.5	0.0	**152.2**
H2O	2015	2.3	2.3	2.6	2.9	3.8	6.7	9.8	9.5	11.7	14.6	14.0	14.7	**1,962.2**
OIL	2015	40.5	43.5	46.6	36.0	43.4	40.1	38.0	34.2	38.7	45.0	45.2	46.7	**4,993.5**
DAY	2014	29.3	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**492.0**
GAS	2014	4.7	9.1	17.5	23.4	0.0	5.8	10.3	17.1	0.0	0.0	0.0	0.0	**123.0**
H2O	2014	308.0	177.6	112.2	104.6	101.8	63.5	29.3	62.2	9.6	9.5	4.5	4.3	**1,867.3**
OIL	2014	568.3	284.3	200.3	144.8	153.3	83.9	77.8	83.6	77.1	67.1	41.6	34.9	**4,495.6**

Licence **9433** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,217.7**
GAS	2016	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.8**
H2O	2016	916.9	831.7	920.4	952.7	959.2	922.3	969.6	975.2	926.4	982.2	916.3	911.4	**39,595.0**

Manitoba Production
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Licence **9433** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	101.4	100.5	91.0	72.2	69.0	50.2	39.8	37.0	31.6	19.9	22.8	23.5	**4,938.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	30.0	**851.7**
GAS	2015	0.0	25.1	1.4	20.3	16.0	17.6	10.0	0.2	7.8	0.8	1.7	10.3	**181.0**
H2O	2015	1055.6	918.1	1125.7	998.3	1007.9	789.2	821.4	911.6	884.3	866.1	714.3	963.0	**28,410.7**
OIL	2015	194.8	188.5	148.8	154.5	153.3	199.0	164.0	113.6	94.8	104.4	81.7	94.7	**4,279.7**
DAY	2014	30.0	28.0	31.0	30.0	30.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**491.7**
GAS	2014	3.3	4.7	10.0	10.9	0.9	9.0	13.3	5.2	0.0	0.0	0.0	0.0	**69.8**
H2O	2014	1233.1	960.7	987.7	1029.7	1147.6	1212.4	1179.0	1205.5	1211.6	1109.3	1048.2	1045.9	**17,355.2**
OIL	2014	35.4	51.7	134.7	245.2	197.2	149.4	279.2	295.1	254.6	291.0	244.9	241.7	**2,587.6**

Licence **9434** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.4	23.7	22.8	23.2	24.0	20.6	23.6	22.8	23.5	24.0	23.8	22.3	**887.3**
H2O	2016	1354.2	1512.1	1322.4	1530.0	1689.4	1628.8	1905.3	1771.3	7522.3	8753.4	8723.3	8408.7	**54,019.8**
OIL	2016	1022.7	681.0	647.6	594.9	510.4	376.6	438.5	393.4	1379.0	1220.8	916.3	833.3	**32,617.7**
DAY	2015	23.5	23.9	23.6	21.7	20.0	21.2	23.0	23.4	23.3	23.3	23.7	23.7	**609.6**
H2O	2015	333.3	388.3	344.8	491.2	465.0	441.4	458.3	784.2	816.5	889.4	945.8	1174.7	**7,898.6**
OIL	2015	735.0	709.6	720.3	705.1	638.0	704.4	812.7	966.3	933.3	981.3	994.9	1035.5	**23,603.2**
DAY	2014	23.6	23.0	23.9	20.8	18.1	10.7	20.8	20.2	22.3	23.2	21.8	22.8	**335.3**
H2O	2014	0.0	0.0	0.0	0.0	11.3	23.0	46.2	41.1	44.9	64.9	67.5	50.4	**365.7**
OIL	2014	893.3	705.4	873.7	721.2	725.2	459.9	995.8	974.5	1054.6	1077.1	783.3	771.3	**13,666.8**

Licence **9435** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	13.4	13.0	0.0	0.0	0.0	0.0	0.0	11.5	21.5	21.5	23.9	23.1	**726.7**
H2O	2016	1130.1	1155.3	0.0	0.0	0.0	0.0	0.0	816.7	971.2	1002.6	1105.6	1100.6	**31,376.6**
OIL	2016	29.1	26.9	0.0	0.0	0.0	0.0	0.0	22.3	10.7	11.1	11.8	11.6	**12,127.4**
DAY	2015	23.2	24.0	22.5	23.6	6.8	13.9	23.2	23.6	24.0	24.0	23.7	12.7	**598.8**
H2O	2015	2286.4	1844.2	1588.4	2265.5	695.1	1141.6	893.5	758.6	801.4	795.3	974.0	812.3	**24,094.5**
OIL	2015	294.0	182.9	182.4	222.1	60.8	132.5	114.5	117.0	114.8	112.7	37.6	24.6	**12,003.9**
DAY	2014	23.3	23.6	24.0	22.3	20.1	17.4	20.8	20.4	23.0	23.2	18.9	23.8	**353.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	1318.9	1201.2	1333.1	1871.5	1836.9	1499.8	**9,238.2**
OIL	2014	746.3	620.6	752.6	658.5	614.7	430.1	524.8	528.0	580.0	576.8	362.9	429.6	**10,408.0**

Licence **9436** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	21.0	31.0	29.0	31.0	30.0	31.0	**1,176.0**
GAS	2016	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2016	152.8	136.2	148.6	138.4	145.2	145.6	108.6	162.3	146.0	163.3	152.3	166.8	**7,310.1**
OIL	2016	23.6	20.0	13.3	9.1	8.1	8.7	7.0	10.3	17.9	28.3	26.8	15.9	**5,104.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**821.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	1.5	2.3	0.1	4.9	2.6	3.9	3.1	**137.0**
H2O	2015	283.4	233.0	248.5	156.9	134.9	151.7	168.3	186.8	173.0	168.5	152.7	155.5	**5,544.0**
OIL	2015	122.8	96.2	98.2	54.9	40.8	17.3	15.7	7.7	13.0	20.5	21.2	22.0	**4,915.3**
DAY	2014	30.3	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**457.0**
GAS	2014	0.0	0.0	0.0	10.4	12.8	23.4	17.0	4.7	0.0	0.0	0.0	0.0	**118.6**
H2O	2014	305.3	244.0	220.3	185.7	183.3	190.0	197.3	207.7	208.6	202.9	197.4	253.7	**3,330.8**
OIL	2014	513.4	418.9	395.1	156.5	89.4	152.0	162.7	210.3	201.0	191.5	181.8	148.5	**4,385.0**

Manitoba Production
2014 To 2016

Licence **9437** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**1,110.0**
H2O	2016	124.7	122.5	138.2	137.9	156.5	164.5	174.8	328.0	264.1	257.8	192.8	231.1	**7,737.3**
OIL	2016	73.8	74.1	81.8	77.3	71.0	70.9	70.8	130.2	105.4	93.5	82.7	74.6	**5,954.0**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**747.0**
H2O	2015	231.5	181.7	105.3	108.2	121.3	152.7	138.3	121.8	117.9	121.7	119.7	127.3	**5,444.4**
OIL	2015	129.1	116.9	116.5	117.3	152.1	104.4	90.5	92.0	91.6	82.8	79.7	75.4	**4,947.9**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**385.0**
H2O	2014	429.9	251.4	210.6	356.1	299.8	473.9	318.6	243.8	209.9	174.2	215.3	228.2	**3,797.0**
OIL	2014	545.8	609.9	648.1	372.6	294.1	157.9	133.4	110.3	97.3	121.2	144.8	132.7	**3,699.6**

Licence **9438** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	**1,121.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.1**
OIL	2016	127.0	92.2	88.9	98.5	132.3	113.8	73.7	78.6	71.7	79.1	87.2	78.6	**5,418.4**
DAY	2015	31.0	27.0	29.0	30.0	31.0	28.0	30.0	28.0	29.0	31.0	30.0	30.0	**760.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.1**
OIL	2015	111.9	100.9	181.3	183.8	105.3	94.9	108.8	133.7	144.7	136.5	140.7	131.7	**4,296.8**
DAY	2014	31.0	28.0	31.0	30.0	30.0	30.0	31.0	19.0	29.0	31.0	30.0	31.0	**406.0**
H2O	2014	77.3	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.1**
OIL	2014	308.1	190.4	155.8	116.3	126.6	101.6	111.5	69.9	98.8	122.8	125.6	115.0	**2,722.6**

Licence **9439** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,009.0**
H2O	2016	120.6	102.7	105.2	98.7	103.8	95.8	106.3	96.3	88.4	84.5	103.5	78.9	**6,334.4**
OIL	2016	30.2	32.7	36.8	34.1	36.2	33.4	27.6	33.7	36.2	42.1	15.1	40.6	**2,534.9**
DAY	2015	31.0	21.0	31.0	30.0	31.0	29.0	29.0	31.0	26.0	31.0	6.0	31.0	**671.0**
H2O	2015	185.4	172.5	164.1	139.3	121.6	184.2	130.1	148.4	119.3	107.8	115.8	118.1	**5,149.7**
OIL	2015	81.5	56.1	73.5	75.6	89.1	4.0	54.7	32.1	33.4	56.0	40.9	41.0	**2,136.2**
DAY	2014	31.0	28.0	31.0	28.0	21.0	0.0	16.0	5.0	5.0	31.0	29.0	31.0	**344.0**
H2O	2014	279.4	226.6	221.0	202.3	127.6	0.0	172.7	3.0	56.0	377.6	247.3	208.1	**3,443.1**
OIL	2014	141.0	101.3	100.4	75.1	55.1	0.0	2.3	26.4	0.0	125.8	86.9	88.9	**1,498.3**

Licence **9440** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	**1,154.0**
GAS	2016	0.0	0.9	2.9	0.9	0.9	0.9	0.9	0.8	0.8	1.3	3.3	3.3	**34.9**
H2O	2016	195.7	161.2	165.1	151.2	159.1	179.4	177.0	144.3	132.6	142.2	137.0	116.6	**8,324.2**
OIL	2016	54.0	56.2	60.4	54.4	48.3	48.6	46.9	51.7	49.4	47.8	46.3	46.6	**4,285.8**
DAY	2015	31.0	28.0	30.0	27.0	23.0	26.0	30.0	27.0	30.0	29.0	25.0	28.0	**795.0**
GAS	2015	1.2	1.4	0.0	1.9	1.3	1.8	1.8	1.6	1.8	0.8	0.8	0.8	**18.0**
H2O	2015	163.5	137.4	147.3	145.9	113.4	125.7	123.5	120.1	141.5	166.9	181.7	215.6	**6,462.8**
OIL	2015	55.9	44.3	45.8	43.1	33.0	40.8	42.7	39.1	46.0	49.4	52.1	48.1	**3,675.2**
DAY	2014	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**461.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	**2.8**
H2O	2014	401.9	325.2	324.7	301.2	291.2	267.0	265.6	250.3	239.2	227.7	219.8	203.4	**4,680.3**
OIL	2014	230.8	184.0	190.7	154.4	156.5	129.4	120.8	119.8	99.4	98.9	81.0	67.0	**3,134.9**

Manitoba Production
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Licence **9441** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**815.0**
H2O	2016	238.8	210.8	193.9	181.1	179.7	171.6	178.5	178.8	174.7	178.1	166.3	171.1	**8,848.9**
OIL	2016	61.3	61.5	77.6	79.6	76.0	65.7	65.7	67.1	56.6	54.5	55.1	58.8	**3,879.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**449.0**
H2O	2015	656.4	560.8	588.5	489.4	486.5	387.5	377.5	367.3	338.9	283.2	209.4	236.8	**6,625.5**
OIL	2015	278.0	284.1	333.1	277.3	288.3	229.5	212.8	191.0	157.8	93.4	63.1	61.1	**3,100.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	30.0	31.0	**84.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	405.7	569.6	639.5	**1,643.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	134.4	193.4	297.2	**630.5**

Licence **9442** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,059.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.1**
OIL	2016	63.3	84.6	105.3	92.7	99.0	91.8	85.5	99.0	82.8	93.6	77.8	64.6	**6,703.6**
DAY	2015	29.0	24.0	28.0	30.0	30.0	23.0	24.0	31.0	30.0	31.0	30.0	27.0	**694.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.1**
OIL	2015	63.0	117.1	98.5	188.6	144.9	111.7	121.3	131.4	116.1	132.3	115.2	79.4	**5,663.6**
DAY	2014	31.0	28.0	30.0	30.0	31.0	27.0	23.0	26.0	30.0	30.0	29.0	29.0	**357.0**
H2O	2014	107.7	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.1**
OIL	2014	846.3	655.0	526.0	376.0	308.6	215.1	227.5	170.2	186.1	169.5	106.5	142.8	**4,244.1**

Licence **9443** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	23.0	20.0	28.0	28.0	30.0	29.0	**1,103.0**
H2O	2016	19.0	17.0	16.3	10.4	8.8	7.7	6.9	6.7	32.1	169.5	205.7	203.2	**2,021.5**
OIL	2016	161.1	146.3	147.9	131.8	134.7	136.8	97.1	80.6	110.4	175.8	206.7	211.5	**7,641.1**
DAY	2015	19.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**764.0**
H2O	2015	3.2	3.2	3.2	2.7	2.5	33.2	44.2	29.9	21.5	27.6	28.9	32.1	**1,318.2**
OIL	2015	24.7	24.9	25.2	23.8	25.8	94.4	157.1	162.9	157.9	159.2	153.9	164.2	**5,900.4**
DAY	2014	30.0	28.0	31.0	30.0	21.0	29.0	29.0	31.0	20.0	26.0	28.0	27.0	**414.0**
H2O	2014	93.0	68.6	59.0	37.3	24.7	20.8	14.5	13.6	9.1	10.9	11.5	8.3	**1,086.0**
OIL	2014	624.6	470.6	412.0	267.6	180.0	167.7	137.5	131.0	82.6	78.6	64.3	53.7	**4,726.4**

Licence **9444** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	**1,105.0**
H2O	2016	815.4	735.0	762.3	710.4	663.7	631.2	648.5	596.7	535.2	633.6	466.6	477.9	**23,110.8**
OIL	2016	53.0	74.4	95.1	89.7	84.6	68.6	73.7	72.6	55.9	118.4	68.6	52.4	**4,404.2**
DAY	2015	30.0	27.0	31.0	30.0	29.0	30.0	28.0	30.0	27.0	31.0	30.0	26.0	**747.0**
H2O	2015	747.4	739.6	822.8	781.7	1076.4	786.3	722.9	842.4	712.8	817.2	755.9	648.0	**15,434.3**
OIL	2015	83.1	49.1	90.7	76.5	63.4	64.0	54.5	13.3	21.9	44.0	54.7	39.6	**3,497.2**
DAY	2014	31.0	23.0	31.0	30.0	30.0	27.0	27.0	30.0	30.0	31.0	30.0	31.0	**398.0**
H2O	2014	112.6	135.0	266.1	345.8	495.6	487.0	496.2	551.4	710.0	711.9	733.8	777.9	**5,980.9**
OIL	2014	371.5	186.1	202.0	245.4	206.7	171.0	173.5	192.6	178.9	158.5	89.0	91.3	**2,842.4**

Licence **9445** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
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Licence **9445** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	23.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	30.0	**865.0**
H2O	2016	1335.4	1214.1	1309.4	967.4	0.0	0.0	0.0	0.0	0.0	1345.7	2029.9	2105.9	**31,171.6**
OIL	2016	56.1	76.3	69.5	51.8	0.0	0.0	0.0	0.0	0.0	94.2	152.0	87.3	**3,257.5**
DAY	2015	29.0	28.0	22.0	0.0	0.0	19.0	31.0	30.0	30.0	30.0	28.0	30.0	**674.0**
H2O	2015	1052.8	1265.4	1028.3	0.0	0.0	905.3	1450.4	1331.5	1256.0	1324.0	1197.6	1250.6	**20,863.8**
OIL	2015	45.8	60.4	41.4	0.0	0.0	29.9	75.2	86.4	33.3	30.0	39.7	50.1	**2,670.3**
DAY	2014	31.0	28.0	31.0	30.0	21.0	28.0	29.0	31.0	30.0	31.0	22.0	15.0	**397.0**
H2O	2014	512.6	461.0	504.7	483.7	485.8	631.9	703.8	843.3	860.9	1182.3	670.6	487.7	**8,801.9**
OIL	2014	253.0	233.3	295.6	280.1	31.2	53.1	54.3	50.6	45.7	30.1	33.0	20.6	**2,178.1**

Licence **9446** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	17.0	25.0	31.0	**1,126.0**
GAS	2016	1.0	1.0	3.4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2.5	3.3	**89.1**
H2O	2016	35.3	29.6	36.5	34.0	22.7	30.9	37.5	36.2	23.8	13.3	31.5	27.1	**2,992.5**
OIL	2016	92.7	83.8	93.5	89.2	70.9	68.6	74.8	72.2	57.6	35.4	50.8	67.2	**9,012.4**
DAY	2015	29.0	28.0	31.0	27.0	31.0	29.0	30.0	29.0	29.0	31.0	27.0	31.0	**784.0**
GAS	2015	1.6	1.6	1.8	3.8	4.4	3.7	3.4	3.5	3.2	1.0	1.0	1.0	**70.9**
H2O	2015	38.9	40.2	44.1	34.6	44.2	41.2	34.6	31.0	29.4	31.5	33.9	40.4	**2,634.1**
OIL	2015	145.5	140.0	152.7	125.1	135.0	116.1	115.2	116.0	104.2	98.6	91.9	102.5	**8,155.7**
DAY	2014	29.0	28.0	30.0	27.0	28.0	23.0	26.0	27.0	22.0	27.0	27.0	31.0	**432.0**
GAS	2014	0.0	0.0	0.0	2.0	7.0	8.0	5.6	2.8	4.2	4.6	4.4	2.3	**40.9**
H2O	2014	207.1	176.8	154.9	90.8	60.3	44.4	51.9	51.4	42.3	51.9	41.7	45.5	**2,190.1**
OIL	2014	621.3	447.6	447.9	262.3	236.3	194.2	226.7	218.6	175.8	180.2	173.5	167.5	**6,712.9**

Licence **9447** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,155.0**
GAS	2016	1.0	1.0	4.5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	5.3	4.9	**163.9**
H2O	2016	498.0	473.1	506.6	486.0	492.6	447.3	460.1	451.2	436.8	393.8	422.2	458.1	**22,776.9**
OIL	2016	109.6	98.3	123.0	127.9	121.1	97.0	109.5	119.4	120.5	153.1	107.6	100.4	**11,509.5**
DAY	2015	29.0	28.0	31.0	28.0	30.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**792.0**
GAS	2015	1.6	1.6	1.7	5.7	6.9	5.8	5.1	6.0	6.2	1.0	1.0	1.0	**140.2**
H2O	2015	577.0	588.5	668.4	496.7	540.1	583.8	593.0	511.4	479.6	508.1	524.5	513.7	**17,251.1**
OIL	2015	220.4	205.3	202.3	189.9	214.4	181.4	173.7	196.3	199.9	183.0	151.2	146.1	**10,122.1**
DAY	2014	31.0	28.0	31.0	27.0	28.0	26.0	24.0	24.0	25.0	27.0	27.0	31.0	**436.0**
GAS	2014	0.0	0.0	0.0	0.0	19.4	23.8	14.5	4.8	9.8	11.3	10.7	2.3	**96.6**
H2O	2014	796.6	757.7	860.7	697.7	737.1	666.1	618.5	570.0	605.2	622.2	574.0	660.8	**10,666.3**
OIL	2014	678.7	595.7	624.2	507.1	485.1	413.3	351.4	380.9	370.6	305.9	288.2	276.9	**7,858.2**

Licence **9449** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	11.0	8.0	0.0	0.0	1.0	18.0	28.0	31.0	25.0	26.0	6.0	18.0	**663.0**
H2O	2016	245.6	206.7	0.0	0.0	26.8	434.1	698.6	722.8	519.8	578.9	129.0	487.6	**16,601.9**
OIL	2016	63.2	32.4	0.0	0.0	4.2	66.1	98.2	110.9	85.9	88.7	20.9	57.2	**5,578.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	6.0	31.0	31.0	30.0	31.0	30.0	20.0	**491.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	149.1	675.9	654.7	642.6	572.9	514.2	342.3	**12,552.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	57.2	263.7	260.4	260.7	236.6	214.7	140.5	**4,950.7**

Manitoba Production
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Licence **9449** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	30.0	28.0	21.0	20.0	22.0	27.0	27.0	31.0	29.0	5.0	**312.0**
H2O	2014	1138.6	793.0	638.6	839.5	767.0	675.4	767.7	786.2	609.8	755.7	705.3	100.9	**9,000.3**
OIL	2014	470.6	352.5	389.6	314.7	220.8	207.7	237.0	241.6	217.1	246.1	242.0	42.0	**3,516.9**

Licence **9450** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	15.0	0.0	0.0	16.0	29.0	29.0	0.0	19.0	31.0	30.0	31.0	**758.0**
H2O	2016	64.1	32.3	0.0	0.0	33.2	58.0	15.6	0.0	9.3	26.0	22.2	18.0	**1,435.6**
OIL	2016	143.9	69.9	0.0	0.0	71.7	124.6	87.5	0.0	53.8	194.3	187.9	133.3	**6,311.2**
DAY	2015	7.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	30.0	31.0	**527.0**
H2O	2015	2.9	0.0	0.0	0.0	0.0	5.4	27.6	29.5	28.9	62.4	62.2	63.0	**1,156.9**
OIL	2015	35.4	0.0	0.0	0.0	0.0	53.9	265.8	256.4	256.7	173.0	153.5	143.5	**5,244.3**
DAY	2014	29.0	27.0	31.0	28.0	22.0	20.0	22.0	26.0	30.0	31.0	29.0	23.0	**331.0**
H2O	2014	0.0	58.1	596.2	31.0	26.6	24.4	35.6	32.3	22.6	20.1	16.8	11.3	**875.0**
OIL	2014	821.0	377.6	363.7	282.9	205.7	240.4	275.5	211.9	171.3	159.4	147.8	120.6	**3,906.1**

Licence **9451** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	17.0	**1,022.0**
H2O	2016	168.9	153.5	109.2	126.3	139.9	142.2	139.1	133.9	125.3	126.2	126.4	37.5	**11,590.5**
OIL	2016	48.1	42.1	81.2	47.9	41.0	37.6	36.7	35.0	31.4	32.6	32.8	26.7	**4,040.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**672.0**
H2O	2015	352.1	284.0	294.5	275.3	253.2	224.1	215.5	225.5	186.8	183.3	166.9	163.7	**10,062.1**
OIL	2015	121.3	107.7	96.8	91.1	95.1	72.4	84.9	67.8	59.7	60.1	55.4	62.1	**3,547.4**
DAY	2014	10.0	27.0	31.0	30.0	27.0	21.0	19.0	24.0	29.0	31.0	30.0	30.0	**309.0**
H2O	2014	381.1	780.1	860.4	815.1	689.6	545.6	506.6	657.1	672.2	520.2	420.0	389.2	**7,237.2**
OIL	2014	90.0	282.0	286.5	300.4	258.6	192.8	178.6	221.3	263.6	198.8	165.8	134.6	**2,573.0**

Licence **9452** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,158.0**
H2O	2016	2357.2	2328.5	2616.6	2461.8	2324.0	2203.0	1687.1	2111.5	2140.3	2269.8	2523.2	2533.9	**90,997.7**
OIL	2016	202.8	157.8	123.5	119.4	113.8	155.1	129.5	175.0	170.6	172.4	175.5	165.4	**10,280.9**
DAY	2015	31.0	28.0	31.0	29.0	30.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	**802.0**
H2O	2015	2414.0	2252.3	2495.9	2838.0	2964.9	3126.8	2948.0	2854.7	2533.4	2329.0	2244.4	2326.2	**63,440.8**
OIL	2015	253.7	242.8	262.3	261.8	277.1	264.4	246.3	246.8	233.5	209.0	200.0	200.7	**8,420.1**
DAY	2014	27.0	28.0	31.0	29.0	29.0	28.0	27.0	31.0	28.0	30.0	30.0	30.0	**444.0**
H2O	2014	1739.1	2186.9	2381.3	2808.8	2195.0	1935.3	2155.1	2607.6	2254.0	2455.5	2586.3	2371.2	**32,113.2**
OIL	2014	389.0	419.4	390.6	365.3	329.1	306.4	278.0	345.6	295.6	318.8	305.8	292.4	**5,521.7**

Licence **9453** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	30.5	28.0	29.8	31.0	30.0	30.2	**928.5**
GAS	2016	6.4	6.6	7.6	8.2	3.0	7.8	7.3	6.0	3.7	2.4	1.1	4.1	**514.7**
GSD	2016	5.2	4.7	5.5	6.0	2.3	5.8	5.2	4.9	2.8	1.8	0.7	3.3	**387.9**
H2O	2016	268.0	235.8	224.1	192.1	199.8	164.4	190.6	162.6	194.0	210.7	200.8	211.9	**11,139.1**
OIL	2016	114.6	92.4	91.1	84.6	87.8	77.6	75.3	71.6	78.9	83.0	74.2	64.6	**5,722.1**

Manitoba Production
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Licence **9453** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	29.0	28.0	29.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	30.0	28.0	**568.0**
GAS	2015	53.0	5.3	8.0	7.8	7.9	7.5	7.6	7.6	8.0	7.7	6.2	6.0	**450.5**
GSD	2015	45.1	5.8	7.0	6.8	6.5	6.4	6.6	7.5	6.8	6.5	5.3	3.9	**339.7**
H2O	2015	687.8	532.8	282.5	322.9	327.7	273.4	270.8	326.6	270.0	276.4	231.8	221.2	**8,684.3**
OIL	2015	327.5	228.9	201.2	206.4	204.5	182.3	142.5	109.9	97.5	93.4	96.9	107.2	**4,726.4**
DAY	2014	0.0	0.0	28.0	30.0	26.0	0.0	0.0	30.0	30.0	31.0	21.0	18.0	**214.0**
GAS	2014	0.0	0.0	8.3	15.8	46.2	0.0	0.0	32.7	59.8	48.4	57.5	49.2	**317.9**
GSD	2014	0.0	0.0	8.2	15.3	46.0	0.0	0.0	24.1	58.2	43.4	15.3	15.0	**225.5**
H2O	2014	0.0	0.0	479.0	456.6	358.7	0.0	0.0	704.2	836.7	817.9	551.0	456.3	**4,660.4**
OIL	2014	0.0	0.0	304.1	440.5	253.4	0.0	0.0	380.6	407.4	405.4	263.6	273.2	**2,728.2**

Licence **9454** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	29.0	25.0	26.0	27.0	27.0	16.0	**1,049.0**
H2O	2016	31.3	21.5	43.3	34.1	19.1	29.2	13.7	11.7	10.7	9.9	8.0	6.9	**1,514.7**
OIL	2016	72.9	50.2	64.9	60.5	51.7	28.1	22.3	17.6	14.1	12.0	12.0	8.1	**2,408.0**
DAY	2015	20.0	7.0	24.0	22.0	8.0	6.0	24.0	31.0	29.0	31.0	30.0	31.0	**718.0**
H2O	2015	31.5	6.0	13.1	5.0	4.6	4.4	69.2	83.2	88.5	70.2	52.6	39.3	**1,275.3**
OIL	2015	18.5	4.0	16.0	14.4	6.4	5.3	24.3	90.1	66.7	64.8	72.6	79.9	**1,993.6**
DAY	2014	29.0	26.0	29.0	30.0	31.0	18.0	23.0	31.0	29.0	31.0	30.0	30.0	**455.0**
H2O	2014	37.8	45.8	62.0	56.8	43.9	21.6	34.4	33.3	32.7	27.9	23.3	20.7	**807.7**
OIL	2014	92.4	106.9	125.9	69.5	102.5	41.3	93.0	77.8	58.2	54.2	45.2	38.4	**1,530.6**

Licence **9455** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	31.0	30.0	30.0	30.0	31.0	25.0	10.0	25.0	24.0	8.0	**1,060.0**
H2O	2016	82.1	71.7	120.9	183.4	120.6	97.2	90.1	68.9	26.9	68.9	66.0	20.9	**7,081.1**
OIL	2016	22.6	20.9	33.1	50.2	35.8	32.6	29.4	21.2	8.5	21.5	19.6	5.2	**3,972.0**
DAY	2015	31.0	26.0	31.0	28.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**760.0**
H2O	2015	177.9	137.1	168.2	144.6	158.8	150.8	123.8	130.4	123.3	106.4	98.6	97.4	**6,063.5**
OIL	2015	102.8	45.9	54.9	45.0	50.8	48.5	35.6	35.5	32.2	28.0	25.8	24.9	**3,671.4**
DAY	2014	29.0	28.0	31.0	30.0	30.0	25.0	24.0	30.0	29.0	26.0	27.0	30.0	**402.0**
H2O	2014	360.4	335.3	328.4	263.6	250.2	206.4	226.6	217.4	174.9	153.2	164.4	162.6	**4,446.2**
OIL	2014	382.3	328.7	247.9	199.7	143.1	117.3	115.7	120.2	99.0	88.6	94.7	97.3	**3,141.5**

Licence **9456** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	4.0	0.0	0.0	0.0	2.0	0.0	0.0	7.0	0.0	0.0	2.0	**245.0**
H2O	2016	0.0	455.0	0.0	0.0	0.0	236.8	0.0	0.0	749.2	0.0	0.0	200.0	**49,948.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.0**
DAY	2015	4.0	0.0	6.0	0.0	0.0	1.0	0.0	0.0	30.0	0.0	0.0	4.0	**230.0**
H2O	2015	748.5	0.0	1137.6	0.0	0.0	90.8	0.0	0.0	799.0	0.0	0.0	731.0	**48,307.1**
OIL	2015	7.5	0.0	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.0**
DAY	2014	29.0	28.0	18.0	0.0	0.0	3.0	0.0	20.0	29.0	18.0	0.0	0.0	**185.0**
H2O	2014	6747.5	6712.6	4316.6	0.0	0.0	205.0	0.0	4443.7	8518.7	5561.0	0.0	0.0	**44,800.2**
OIL	2014	183.5	136.9	88.4	0.0	0.0	0.0	0.0	43.3	102.4	0.0	0.0	0.0	**929.9**

Licence **9457** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9457** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**1,167.0**
H2O	2016	32.5	34.4	31.3	27.4	32.7	20.8	20.9	33.3	4.6	50.5	25.6	28.5	**1,965.6**
OIL	2016	69.2	51.5	55.7	50.9	43.4	48.4	38.9	56.6	8.4	59.3	45.5	42.8	**3,348.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**806.0**
H2O	2015	25.6	21.0	18.1	23.2	17.0	17.7	8.7	13.4	84.4	70.3	44.3	39.3	**1,623.1**
OIL	2015	59.6	48.9	54.2	39.6	39.7	32.8	39.8	29.9	51.7	93.1	75.5	61.5	**2,778.0**
DAY	2014	28.0	28.0	31.0	30.0	31.0	17.0	20.0	31.0	29.0	31.0	30.0	31.0	**446.0**
H2O	2014	76.1	60.9	79.2	44.7	53.0	24.4	51.3	45.7	63.1	34.2	31.9	34.8	**1,240.1**
OIL	2014	154.6	135.5	160.6	99.6	117.9	49.5	104.1	89.7	68.3	79.9	67.7	56.7	**2,151.7**

Licence **9458** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	24.0	**1,036.0**
H2O	2016	146.9	136.4	153.7	144.9	139.6	131.2	136.6	131.9	122.1	39.6	0.0	83.2	**11,311.2**
OIL	2016	15.4	14.9	17.2	15.9	16.3	14.3	15.2	14.8	13.0	4.2	0.0	9.5	**1,319.1**
DAY	2015	31.0	28.0	31.0	30.0	21.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**727.0**
H2O	2015	218.2	196.0	217.4	195.8	137.3	182.6	221.1	207.0	169.2	146.5	146.3	152.1	**9,945.1**
OIL	2015	35.9	30.4	27.0	23.9	14.9	20.9	24.1	22.8	18.2	16.0	16.1	16.5	**1,168.4**
DAY	2014	30.0	27.0	31.0	29.0	30.0	25.0	28.0	23.0	30.0	12.0	25.0	31.0	**375.0**
H2O	2014	1004.2	701.2	625.7	567.4	538.5	411.2	475.2	269.5	293.2	86.9	261.3	284.4	**7,755.6**
OIL	2014	107.6	71.6	84.6	80.1	60.0	42.1	37.1	33.7	40.4	14.9	40.6	45.5	**901.7**

Licence **9459** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	25.0	**1,105.0**
H2O	2016	643.5	528.5	590.6	547.0	487.1	449.9	488.4	461.9	383.7	428.2	380.1	241.5	**25,653.6**
OIL	2016	142.8	110.3	119.9	109.7	120.0	157.8	149.2	101.7	93.1	42.2	35.8	32.9	**3,851.3**
DAY	2015	31.0	27.0	31.0	30.0	31.0	10.0	14.0	30.0	30.0	30.0	28.0	31.0	**751.0**
H2O	2015	851.6	701.1	784.4	811.6	846.6	270.6	343.9	685.4	627.4	693.5	610.8	621.7	**20,023.2**
OIL	2015	66.2	71.9	92.4	60.8	159.5	54.3	41.6	76.8	72.4	96.2	114.4	165.3	**2,635.9**
DAY	2014	31.0	25.0	26.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	21.0	31.0	**428.0**
H2O	2014	912.6	777.6	783.2	851.2	855.8	745.4	1039.5	1211.9	1174.0	1201.3	495.3	764.6	**12,174.6**
OIL	2014	61.2	70.5	80.0	65.0	53.6	31.1	36.7	42.3	40.3	41.4	26.9	61.3	**1,564.1**

Licence **9460** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	20.0	7.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,005.0**
H2O	2016	455.5	382.0	350.6	97.4	76.9	284.5	243.7	261.5	243.1	248.8	244.5	237.1	**17,317.6**
OIL	2016	55.2	41.5	37.4	0.0	7.0	36.1	25.0	40.4	29.0	25.2	26.7	24.7	**2,916.4**
DAY	2015	28.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	30.0	30.0	30.0	**674.0**
H2O	2015	566.1	561.4	479.3	420.9	186.7	302.6	390.0	412.2	402.1	313.4	388.5	435.6	**14,192.0**
OIL	2015	65.8	69.7	64.6	59.0	11.5	33.1	48.8	45.6	44.6	32.8	45.1	53.1	**2,568.2**
DAY	2014	5.0	28.0	31.0	29.0	30.0	29.0	28.0	30.0	22.0	31.0	25.0	31.0	**319.0**
H2O	2014	178.9	979.1	880.1	798.5	851.6	901.0	874.4	834.6	584.6	1018.2	825.2	607.0	**9,333.2**
OIL	2014	10.9	75.9	255.7	223.8	199.3	224.3	225.7	242.6	163.2	162.4	131.9	78.8	**1,994.5**

Licence **9461** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

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Licence **9461** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,896.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.3**
WIN	2016	763.0	707.0	762.0	755.0	791.0	734.0	754.0	713.0	10.0	844.0	891.0	833.0	**13,385.0**
DAY	2015	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309.0**
H2O	2015	44.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,896.2**
OIL	2015	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.3**
WIN	2015	0.0	0.0	0.0	0.0	97.4	579.8	607.4	617.5	692.1	767.9	734.9	731.0	**4,828.0**
DAY	2014	31.0	28.0	31.0	30.0	29.0	28.0	30.0	28.0	0.0	0.0	0.0	0.0	**306.0**
H2O	2014	736.8	545.3	545.3	514.9	486.0	451.5	460.3	467.8	0.0	0.0	0.0	0.0	**6,852.0**
OIL	2014	52.8	36.6	37.1	40.3	42.8	44.9	34.6	30.5	0.0	0.0	0.0	0.0	**631.5**

Licence **9462** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	28.0	29.0	30.0	28.0	25.0	**957.0**
GAS	2016	0.0	0.8	0.4	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.4	0.3	**10.9**
H2O	2016	343.5	274.2	353.2	385.3	404.2	375.0	385.1	330.4	346.3	314.3	280.9	235.7	**15,916.4**
OIL	2016	6.1	5.1	8.7	7.6	7.3	5.9	3.4	3.1	3.2	4.6	5.2	4.7	**1,345.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**606.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	0.8	0.8	**2.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	762.8	710.6	535.4	498.4	517.0	465.0	459.1	**11,888.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	13.9	14.5	11.2	8.6	4.3	3.9	8.0	**1,280.3**
DAY	2014	31.0	28.0	31.0	29.0	30.0	27.0	30.0	13.0	28.0	31.0	23.0	21.0	**392.0**
H2O	2014	625.9	435.0	424.1	376.3	434.4	407.0	411.7	187.6	596.1	641.5	519.0	466.9	**7,940.0**
OIL	2014	111.9	107.2	118.1	99.7	60.6	22.9	28.4	12.1	15.4	16.4	8.8	9.8	**1,215.9**

Licence **9463** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**736.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2016	95.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,871.7**
OIL	2016	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,136.4**
DAY	2015	0.0	22.0	29.0	24.0	29.0	25.0	30.0	16.0	28.0	30.0	28.0	30.0	**711.0**
GAS	2015	0.0	1.4	0.0	0.3	0.3	0.5	0.8	0.5	0.5	0.8	0.8	0.8	**6.7**
H2O	2015	0.0	41.9	57.8	90.7	112.6	101.4	133.6	72.1	146.7	170.2	193.6	156.2	**2,775.9**
OIL	2015	0.0	13.5	17.9	6.8	7.1	10.2	19.4	11.1	12.3	12.3	20.2	10.7	**1,132.0**
DAY	2014	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	0.0	**420.0**
H2O	2014	128.0	74.4	88.6	95.6	91.0	92.8	98.6	80.0	77.4	70.1	60.3	0.0	**1,499.1**
OIL	2014	100.5	60.4	52.6	71.8	68.8	29.7	37.3	36.6	23.1	23.4	20.1	0.0	**990.5**

Licence **9464** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**1,173.0**
GAS	2016	0.0	0.8	0.5	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.1	0.1	**15.6**
H2O	2016	95.2	70.3	74.8	65.1	80.8	81.6	99.6	85.9	63.4	54.1	24.7	31.4	**3,698.5**
OIL	2016	13.8	11.1	10.7	5.0	5.6	6.3	10.1	5.4	7.1	2.5	1.3	1.7	**2,435.9**
DAY	2015	31.0	28.0	30.0	25.0	29.0	26.0	29.0	29.0	28.0	27.0	28.0	31.0	**817.0**
GAS	2015	0.0	2.0	0.0	0.6	0.4	0.7	0.8	0.5	0.4	0.8	0.8	0.8	**7.8**

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Licence **9464** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	38.9	24.9	26.9	24.8	46.4	28.8	31.9	37.8	33.6	60.8	76.1	94.0	**2,871.6**
OIL	2015	35.1	24.0	18.6	14.9	10.6	17.4	18.9	11.7	9.3	11.8	15.3	15.0	**2,355.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**476.0**
H2O	2014	221.4	170.2	169.8	137.4	124.4	104.3	87.1	76.8	67.1	49.3	49.9	46.9	**2,346.7**
OIL	2014	177.6	121.2	131.1	101.3	97.4	76.3	67.9	73.9	48.0	47.1	30.4	35.8	**2,152.7**

Licence **9465** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	15.0	0.0	8.0	29.0	31.0	26.0	30.0	30.0	30.0	29.0	**1,079.0**
H2O	2016	35.8	31.9	11.9	0.0	24.1	60.7	39.4	31.0	28.8	27.4	23.2	34.1	**3,617.6**
OIL	2016	22.1	18.7	7.9	0.0	16.0	17.1	17.9	18.1	17.0	16.1	12.9	12.7	**3,439.1**
DAY	2015	31.0	28.0	30.0	29.0	30.0	29.0	27.0	29.0	29.0	27.0	30.0	31.0	**791.0**
H2O	2015	54.1	53.8	50.8	55.8	45.8	46.5	41.5	38.6	33.1	35.8	38.9	35.6	**3,269.3**
OIL	2015	56.0	51.6	48.7	33.9	35.6	29.9	30.0	27.9	23.8	21.0	28.1	25.8	**3,262.6**
DAY	2014	31.0	19.0	31.0	27.0	31.0	25.0	18.0	31.0	30.0	31.0	28.0	30.0	**441.0**
H2O	2014	215.8	167.1	200.9	134.7	158.5	109.5	107.7	113.7	91.0	77.6	61.5	53.3	**2,739.0**
OIL	2014	185.6	150.6	178.3	124.3	124.8	101.1	72.7	93.4	77.6	69.7	53.0	55.0	**2,850.3**

Licence **9466** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	28.0	30.0	29.0	**1,145.0**
H2O	2016	84.2	73.5	75.5	79.0	72.1	82.6	69.0	72.4	67.8	65.4	56.0	69.7	**5,714.2**
OIL	2016	61.0	53.3	44.8	51.0	46.7	38.3	45.9	36.0	33.5	32.2	42.7	23.3	**5,558.0**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	27.0	29.0	27.0	26.0	30.0	31.0	**789.0**
H2O	2015	126.8	110.3	110.1	104.6	113.9	102.2	100.1	93.4	89.9	85.6	92.0	86.0	**4,847.0**
OIL	2015	112.8	95.8	97.6	91.1	81.9	80.3	70.0	71.1	63.0	60.1	66.7	62.3	**5,049.3**
DAY	2014	30.0	28.0	29.0	23.0	29.0	28.0	18.0	29.0	30.0	30.0	28.0	30.0	**439.0**
H2O	2014	253.2	203.6	213.9	146.5	231.1	187.1	171.5	181.3	168.0	154.2	132.2	138.7	**3,632.1**
OIL	2014	286.7	200.5	222.6	139.3	237.2	145.5	123.7	157.8	137.4	126.1	115.4	123.6	**4,096.6**

Licence **9467** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,130.0**
H2O	2016	38.5	31.0	32.9	25.5	26.7	29.8	27.0	22.5	21.6	17.8	16.7	24.3	**3,122.0**
OIL	2016	30.3	31.1	27.7	31.1	25.9	18.9	17.7	15.0	14.5	17.0	14.8	6.3	**3,402.2**
DAY	2015	29.0	21.0	26.0	30.0	30.0	30.0	10.0	31.0	30.0	27.0	30.0	31.0	**771.0**
H2O	2015	61.3	42.4	55.1	54.1	52.0	44.7	14.9	101.3	61.9	48.9	44.0	45.3	**2,807.7**
OIL	2015	64.0	44.1	57.3	52.2	54.2	46.5	14.2	83.0	57.7	41.5	40.5	34.0	**3,151.9**
DAY	2014	30.0	28.0	31.0	24.0	26.0	27.0	18.0	31.0	30.0	31.0	29.0	31.0	**446.0**
H2O	2014	186.2	131.5	128.2	94.7	121.5	88.4	83.1	98.1	85.0	80.7	74.7	67.9	**2,181.8**
OIL	2014	169.5	129.1	130.9	98.2	126.6	91.9	79.6	96.2	88.4	83.9	77.8	70.5	**2,562.7**

Licence **9468** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	24.0	31.0	**1,136.0**
GAS	2016	0.0	0.9	4.0	0.9	0.9	0.9	0.9	0.8	0.8	1.3	3.6	4.4	**474.1**
H2O	2016	32.3	21.0	20.2	18.8	17.6	18.5	18.6	17.0	16.2	19.8	18.7	22.2	**2,586.7**

Manitoba Production
2014 To 2016

Licence **9468** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	76.3	91.9	86.4	78.0	71.9	66.7	72.8	63.6	57.7	62.6	50.2	62.5	**7,628.1**
DAY	2015	31.0	27.0	22.0	29.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**780.0**
GAS	2015	1.2	1.4	0.0	5.1	3.6	3.5	3.5	3.1	2.8	0.8	0.8	0.8	**454.7**
H2O	2015	51.9	48.7	41.8	65.3	42.2	32.4	32.3	29.1	28.0	26.8	27.5	31.9	**2,345.8**
OIL	2015	139.7	117.5	95.0	117.6	91.0	77.2	82.9	76.4	68.1	61.1	68.1	72.8	**6,787.5**
DAY	2014	30.0	28.0	31.0	29.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**430.0**
GAS	2014	59.9	45.9	68.6	51.0	45.8	36.1	25.7	33.7	24.5	16.7	18.9	1.3	**428.1**
H2O	2014	257.7	148.4	189.6	145.0	143.8	106.0	113.1	89.4	78.8	69.3	63.8	58.8	**1,887.9**
OIL	2014	652.5	421.4	483.4	373.6	347.7	266.3	267.8	217.0	183.2	168.4	155.3	148.5	**5,720.1**

Licence **9469** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	29.0	**1,144.0**
GAS	2016	0.0	0.8	2.2	0.8	0.8	0.8	0.8	0.9	0.9	1.3	2.0	1.8	**319.7**
H2O	2016	15.9	10.1	16.3	9.9	10.1	11.9	7.9	9.0	12.5	11.4	7.8	5.7	**1,727.4**
OIL	2016	47.8	60.1	46.7	36.4	36.5	32.3	34.8	35.6	31.7	31.9	28.1	26.4	**5,758.2**
DAY	2015	31.0	28.0	22.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**783.0**
GAS	2015	1.1	1.3	0.0	3.2	3.1	2.6	3.6	3.2	3.4	0.8	0.8	0.8	**306.6**
H2O	2015	30.6	27.9	37.4	35.0	34.9	20.3	23.8	26.8	21.5	30.6	37.1	18.8	**1,598.9**
OIL	2015	91.8	77.8	58.3	74.0	79.5	58.9	86.2	78.8	84.0	86.4	74.5	56.3	**5,309.9**
DAY	2014	30.0	28.0	30.0	29.0	30.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**430.0**
GAS	2014	38.0	27.3	41.7	39.3	32.2	23.6	16.5	21.5	16.7	14.5	10.0	1.4	**282.7**
H2O	2014	192.8	77.6	131.0	114.0	94.7	71.5	77.3	61.8	48.3	47.2	39.0	46.2	**1,254.2**
OIL	2014	347.1	282.2	378.7	327.9	285.5	216.6	200.0	173.3	123.2	125.2	107.5	77.4	**4,403.4**

Licence **9470** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	28.0	31.0	29.0	31.0	28.0	31.0	**1,134.0**
GAS	2016	0.0	0.9	2.5	0.9	0.9	0.9	0.9	0.8	0.8	1.3	2.7	2.8	**231.3**
H2O	2016	34.9	33.5	16.2	18.5	22.2	18.3	23.5	15.7	13.1	13.9	13.7	16.8	**1,564.5**
OIL	2016	71.3	65.9	52.7	49.6	50.5	53.7	66.0	51.0	45.6	45.5	37.3	39.9	**4,554.6**
DAY	2015	31.0	28.0	22.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**775.0**
GAS	2015	1.2	1.4	0.0	2.5	2.0	2.0	2.2	2.1	1.9	0.8	0.8	0.9	**215.9**
H2O	2015	29.1	26.1	21.7	27.3	25.5	15.5	19.8	19.2	19.5	20.3	14.9	19.9	**1,324.2**
OIL	2015	69.1	60.1	46.7	56.1	53.5	44.9	52.6	53.0	47.1	41.3	38.7	43.3	**3,925.6**
DAY	2014	30.0	28.0	28.0	30.0	31.0	26.0	31.0	30.0	29.0	30.0	30.0	31.0	**426.0**
GAS	2014	25.5	25.6	23.3	21.9	22.8	16.7	12.5	16.5	13.9	8.7	9.4	1.3	**198.1**
H2O	2014	123.6	108.5	100.8	79.9	80.8	55.3	54.2	49.8	42.8	38.9	32.1	29.1	**1,065.4**
OIL	2014	333.7	301.0	237.2	201.4	188.7	151.8	137.5	114.7	104.0	90.3	76.1	72.1	**3,319.2**

Licence **9471** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	29.0	29.0	30.0	30.0	31.0	29.0	31.0	28.0	31.0	**1,119.0**
GAS	2016	0.0	0.8	1.6	0.8	0.8	0.8	0.8	0.9	0.9	1.4	2.1	2.3	**365.4**
H2O	2016	12.0	8.3	15.0	13.6	6.0	10.5	7.1	6.9	6.4	6.6	5.7	5.9	**1,509.5**
OIL	2016	71.4	58.6	35.3	49.9	41.5	42.7	36.2	36.8	33.4	32.8	29.9	32.6	**7,073.9**
DAY	2015	31.0	28.0	22.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**761.0**
GAS	2015	1.1	1.3	0.0	3.4	2.6	2.6	2.8	2.3	2.0	0.8	0.8	0.8	**352.2**

Manitoba Production
2014 To 2016

Licence **9471** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	43.5	42.3	30.6	30.2	26.5	22.4	21.1	24.5	16.9	17.6	14.3	14.7	**1,405.5**
OIL	2015	131.2	109.0	73.4	77.2	67.8	58.5	65.8	55.8	50.1	49.2	47.0	60.6	**6,572.8**
DAY	2014	31.0	12.0	23.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**409.0**
GAS	2014	60.6	14.5	25.5	45.3	46.7	32.0	22.2	27.8	22.8	18.9	14.0	1.4	**331.7**
H2O	2014	198.6	21.2	30.0	140.2	122.2	86.4	87.3	71.7	59.7	56.2	47.1	48.8	**1,100.9**
OIL	2014	680.1	126.9	309.7	448.1	413.1	278.3	258.9	206.6	171.5	156.1	138.0	136.1	**5,727.2**

Licence **9472** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**1,145.0**
GAS	2016	0.0	0.8	2.1	0.8	0.8	0.8	0.8	0.9	0.9	1.3	3.5	3.5	**519.9**
H2O	2016	25.9	29.1	23.3	20.8	42.3	40.2	31.2	25.0	20.4	17.5	14.3	10.8	**2,943.5**
OIL	2016	71.2	80.6	44.9	30.3	62.8	60.2	41.9	39.5	41.9	53.5	50.0	50.2	**8,046.4**
DAY	2015	29.0	28.0	22.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**783.0**
GAS	2015	1.1	1.3	0.0	6.3	6.6	4.2	2.6	2.3	2.8	0.8	0.8	0.8	**503.7**
H2O	2015	96.7	110.1	57.7	84.9	102.2	51.8	36.1	34.1	41.8	45.1	34.0	26.1	**2,642.7**
OIL	2015	260.0	230.5	105.1	144.1	170.9	95.9	62.7	57.4	69.7	70.8	65.4	68.4	**7,419.4**
DAY	2014	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**433.0**
GAS	2014	71.8	71.2	60.1	57.2	44.5	33.7	26.6	25.4	33.2	29.7	19.3	1.4	**474.1**
H2O	2014	225.5	176.2	170.5	157.4	135.0	118.4	148.5	118.1	123.2	123.7	85.2	110.9	**1,922.1**
OIL	2014	588.7	439.3	383.6	376.1	334.0	273.2	313.7	252.4	249.3	241.0	169.9	241.9	**6,018.5**

Licence **9473** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	29.0	28.0	30.0	29.0	31.0	28.0	31.0	**1,143.0**
GAS	2016	0.0	0.8	3.3	0.8	0.8	0.8	0.8	0.9	0.9	1.3	4.9	5.2	**424.1**
H2O	2016	42.5	26.5	19.9	22.7	25.0	25.0	25.0	24.4	22.8	23.6	21.3	21.8	**2,278.0**
OIL	2016	135.8	119.9	69.0	90.5	97.2	81.3	65.6	68.6	64.5	73.6	68.4	73.1	**7,316.3**
DAY	2015	31.0	28.0	22.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**786.0**
GAS	2015	1.1	1.3	0.0	4.4	3.1	2.9	3.3	3.1	2.8	0.8	0.8	0.8	**403.6**
H2O	2015	53.7	46.7	38.9	50.4	39.3	30.4	28.9	28.3	26.8	31.5	29.3	42.4	**1,977.5**
OIL	2015	138.6	115.9	82.5	101.3	81.6	66.0	77.2	76.3	67.6	67.7	66.8	96.8	**6,308.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**433.0**
GAS	2014	67.1	36.4	52.6	43.2	38.1	29.2	22.3	29.3	26.0	22.5	11.1	1.4	**379.2**
H2O	2014	189.7	97.9	135.7	115.3	117.1	95.4	103.9	79.6	80.2	74.6	71.3	39.1	**1,530.9**
OIL	2014	581.0	308.4	363.4	305.9	296.0	240.0	246.4	205.3	185.2	169.3	160.9	104.5	**5,270.5**

Licence **9474** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.0	5.0	9.0	0.0	12.0	9.0	5.0	5.0	7.0	5.0	2.0	0.0	**651.0**
H2O	2016	57.8	23.2	33.7	0.0	45.9	40.5	19.6	21.1	23.8	14.7	3.5	0.0	**5,905.4**
OIL	2016	1.2	5.8	7.4	0.0	10.1	2.1	1.9	0.4	1.2	0.3	3.5	0.0	**792.0**
DAY	2015	10.0	0.0	1.0	28.0	29.0	30.0	23.0	15.0	7.0	14.0	15.0	14.0	**578.0**
H2O	2015	53.2	0.0	1.0	219.7	145.2	112.5	91.5	65.6	36.0	77.8	68.2	72.1	**5,621.6**
OIL	2015	2.8	0.0	0.0	24.4	19.8	15.3	12.5	7.3	9.0	6.8	22.8	0.7	**758.1**
DAY	2014	25.0	25.0	15.0	29.0	27.0	11.0	18.0	24.0	27.0	29.0	30.0	31.0	**392.0**
H2O	2014	330.7	280.1	201.9	235.5	263.5	64.2	229.2	185.7	194.0	174.1	157.8	163.0	**4,678.8**
OIL	2014	40.9	38.2	35.6	38.3	22.9	7.1	28.3	27.7	31.6	21.5	23.5	16.1	**636.7**

Manitoba Production
2014 To 2016

Licence **9475** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	26.0	0.0	0.0	0.0	27.0	4.0	28.0	14.0	10.0	5.0	**967.0**
GAS	2016	0.0	0.9	0.9	0.0	0.0	0.0	0.9	0.8	0.8	1.2	0.1	0.0	**11.0**
H2O	2016	849.8	727.9	648.4	0.0	0.0	0.0	674.2	92.0	224.7	146.1	69.3	27.5	**60,530.7**
OIL	2016	23.9	20.6	18.5	0.0	0.0	0.0	18.4	2.6	5.8	2.6	0.7	0.3	**2,082.9**
DAY	2015	31.0	28.0	31.0	30.0	27.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**794.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.9	0.9	0.9	**5.4**
H2O	2015	2493.6	2345.1	2411.8	1988.2	2030.2	2527.6	2257.1	2071.5	2081.0	1759.9	1177.9	1136.9	**57,070.8**
OIL	2015	65.9	59.1	61.5	50.1	54.9	79.3	89.6	88.2	66.8	50.9	54.2	33.9	**1,989.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**435.0**
H2O	2014	2099.4	2170.6	2315.5	2199.7	2394.7	2344.1	2333.9	2583.6	2330.8	2476.1	2629.3	2642.1	**32,790.0**
OIL	2014	56.4	82.9	96.3	46.4	55.6	60.5	65.6	94.4	67.7	67.9	65.5	63.5	**1,235.1**

Licence **9476** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,188.0**
H2O	2016	325.0	303.8	396.0	193.7	178.8	141.3	179.4	152.8	240.2	195.5	226.6	203.3	**9,362.8**
OIL	2016	95.5	80.8	73.9	47.8	46.7	40.8	47.1	41.8	63.0	50.3	55.1	51.4	**4,070.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**822.0**
H2O	2015	194.7	166.4	81.1	142.7	82.6	31.9	142.6	131.5	47.0	228.9	207.2	131.3	**6,626.4**
OIL	2015	83.0	67.3	67.9	65.3	64.5	64.2	62.6	71.0	77.5	74.2	69.1	31.8	**3,376.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**457.0**
H2O	2014	452.7	327.7	210.9	215.6	499.6	177.7	295.0	270.7	173.9	201.9	214.8	236.0	**5,038.5**
OIL	2014	303.1	198.3	348.0	273.7	247.8	200.7	164.3	145.2	84.4	88.5	87.9	95.3	**2,577.9**

Licence **9478** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,185.0**
GAS	2016	0.0	0.8	4.9	0.8	0.8	0.8	0.8	0.9	0.9	1.3	7.1	7.7	**293.4**
H2O	2016	148.5	131.2	117.5	122.3	117.6	115.5	105.1	83.0	110.6	129.1	120.7	107.7	**6,401.9**
OIL	2016	109.1	98.2	103.9	110.2	105.9	97.6	99.7	98.3	94.9	93.4	99.5	108.2	**8,428.4**
DAY	2015	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**821.0**
GAS	2015	0.0	1.2	0.0	7.3	5.9	5.0	3.1	4.0	4.0	0.8	0.8	0.8	**266.6**
H2O	2015	241.0	196.5	197.2	189.9	186.0	180.6	108.1	95.3	105.4	113.6	137.0	143.6	**4,993.1**
OIL	2015	216.2	202.6	185.0	166.0	152.8	110.8	73.6	97.9	98.9	108.5	116.8	105.0	**7,209.5**
DAY	2014	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**459.0**
GAS	2014	32.4	38.0	28.2	27.8	13.4	19.3	23.4	12.6	13.5	11.9	12.2	1.0	**233.7**
H2O	2014	445.0	259.1	175.9	174.4	170.7	116.5	134.1	115.3	127.7	137.0	129.3	158.4	**3,098.9**
OIL	2014	760.3	365.4	249.8	242.0	203.9	157.1	174.7	171.1	174.3	181.7	162.7	209.5	**5,575.4**

Licence **9479** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**1,048.3**
H2O	2016	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**3,173.5**
OIL	2016	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**114.3**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**684.0**
H2O	2015	0.1	0.1	0.1	0.7	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	**3,168.2**
OIL	2015	0.5	0.4	0.4	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.3	**110.7**
DAY	2014	31.0	25.0	29.0	30.0	31.0	27.0	0.0	0.0	10.0	31.0	30.0	31.0	**323.0**

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Licence **9479** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	535.0	308.6	316.6	402.3	413.2	427.0	0.0	0.0	0.0	0.0	0.0	0.1	**3,162.8**
OIL	2014	10.9	14.0	12.5	14.2	14.0	14.3	0.0	0.0	0.0	0.0	0.0	0.5	**106.5**

UWI **100.03-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**1,048.3**
H2O	2016	51.0	48.3	52.0	48.2	52.5	39.0	39.5	39.3	39.1	40.0	38.7	40.6	**1,123.9**
OIL	2016	30.1	27.1	28.4	26.7	28.9	28.2	28.1	27.7	28.3	28.4	27.0	27.4	**897.1**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**684.0**
H2O	2015	9.3	8.1	9.2	67.6	58.2	61.8	58.6	57.0	46.2	46.6	45.5	50.8	**595.7**
OIL	2015	48.7	39.6	43.4	28.4	32.9	31.9	34.9	35.8	30.4	31.3	30.5	31.0	**560.8**
DAY	2014	31.0	25.0	29.0	30.0	31.0	27.0	0.0	0.0	10.0	31.0	30.0	31.0	**323.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.4	30.0	8.5	8.9	**76.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	33.1	49.0	48.8	**142.0**

Licence **9480** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	17.0	**1,185.0**
GAS	2016	4.6	3.7	4.2	1.8	2.6	3.7	0.1	2.5	3.3	3.3	1.0	1.7	**214.4**
GSD	2016	3.8	2.6	3.1	1.3	2.0	2.8	0.1	2.0	2.5	2.5	0.6	1.4	**173.2**
H2O	2016	14.9	7.9	6.0	118.2	124.1	10.4	11.4	15.3	3.7	8.2	9.9	8.6	**2,509.3**
OIL	2016	67.6	52.4	50.1	100.8	155.2	239.9	126.2	108.6	78.1	63.7	57.8	34.1	**8,010.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**839.0**
GAS	2015	10.2	7.3	5.9	7.4	8.9	9.2	8.9	6.8	6.5	6.5	5.9	5.5	**181.9**
GSD	2015	8.7	7.9	5.2	6.4	7.4	7.9	7.7	6.7	5.5	5.5	5.0	3.6	**148.5**
H2O	2015	91.8	99.1	27.7	21.6	40.8	28.2	9.9	6.1	16.5	18.1	15.5	14.5	**2,170.7**
OIL	2015	221.1	202.3	145.1	142.8	147.7	133.2	92.3	102.2	104.7	90.5	79.5	72.9	**6,876.4**
DAY	2014	31.0	27.0	31.0	30.0	31.0	29.0	28.0	31.0	25.0	31.0	30.0	31.0	**474.0**
GAS	2014	8.7	5.5	6.1	1.8	4.0	10.5	10.8	12.4	11.0	8.1	10.5	3.3	**92.9**
GSD	2014	8.6	1.3	6.1	1.7	4.0	9.2	9.1	9.1	10.7	7.2	2.8	1.0	**71.0**
H2O	2014	108.4	90.3	66.8	45.2	62.0	56.4	40.8	32.1	60.4	186.9	105.0	93.0	**1,780.9**
OIL	2014	444.9	370.9	361.5	206.5	234.2	219.0	197.1	214.7	185.3	274.8	266.8	280.6	**5,342.1**

Licence **9481** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,172.0**
H2O	2016	22.1	20.3	21.3	18.2	14.8	15.8	19.1	15.0	13.6	17.3	12.3	7.9	**1,513.5**
OIL	2016	63.0	57.6	54.9	44.5	44.3	40.5	40.5	35.0	31.6	25.9	28.8	28.1	**3,534.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**807.0**
H2O	2015	18.1	14.5	14.6	11.1	20.3	18.6	13.5	12.2	81.5	47.2	33.4	24.9	**1,315.8**
OIL	2015	57.3	46.1	46.3	44.2	47.3	31.8	31.4	28.4	78.3	100.2	81.7	70.7	**3,040.2**
DAY	2014	29.0	28.0	31.0	30.0	30.0	30.0	20.0	31.0	29.0	31.0	30.0	31.0	**445.0**
H2O	2014	144.5	67.4	71.8	44.0	41.8	32.8	42.9	28.3	30.7	27.6	20.5	24.2	**1,005.9**
OIL	2014	216.7	143.1	139.4	81.9	97.7	73.0	73.1	85.0	65.3	64.4	61.6	59.4	**2,376.5**

Licence **9482** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,156.0**

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Licence **9482** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	241.8	185.2	184.6	164.4	153.5	142.3	142.6	138.8	124.3	123.0	126.3	132.5	**11,929.3**
OIL	2016	24.5	15.1	15.9	21.1	25.6	26.5	27.0	27.9	25.9	23.9	20.7	21.7	**2,061.3**
DAY	2015	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	20.0	30.0	30.0	30.0	**790.0**
H2O	2015	236.9	230.3	155.9	167.3	183.6	189.4	169.2	169.7	105.8	369.9	288.6	232.6	**10,070.0**
OIL	2015	35.6	34.2	23.8	27.2	24.8	20.9	19.1	18.6	11.6	30.9	31.1	23.7	**1,785.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	26.0	31.0	30.0	29.0	**439.0**
H2O	2014	632.0	469.8	475.2	396.4	398.8	339.0	382.4	364.3	304.4	349.2	276.2	226.7	**7,570.8**
OIL	2014	160.2	114.6	114.6	67.4	66.6	45.8	50.5	48.5	41.0	49.4	40.3	35.1	**1,484.0**

Licence **9483** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	11.0	30.0	30.0	31.0	**1,135.0**
H2O	2016	168.3	144.3	149.9	134.5	125.3	124.8	131.5	122.9	40.6	114.3	155.9	162.1	**11,791.3**
OIL	2016	44.8	44.5	44.4	43.4	45.7	38.8	36.1	35.7	10.7	29.3	38.1	37.7	**3,458.4**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**792.0**
H2O	2015	287.4	225.8	233.5	223.3	215.1	216.1	194.6	192.2	165.3	171.6	169.1	163.1	**10,216.9**
OIL	2015	81.8	66.0	66.0	59.6	52.9	50.8	54.1	51.5	43.6	47.0	45.0	43.6	**3,009.2**
DAY	2014	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	26.0	31.0	30.0	31.0	**431.0**
H2O	2014	702.8	595.8	596.4	436.2	441.1	388.7	462.1	433.2	377.5	435.9	274.8	278.9	**7,759.8**
OIL	2014	227.5	194.2	192.1	119.2	123.8	112.1	133.3	126.3	111.0	134.8	78.4	81.6	**2,347.3**

Licence **9484** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	28.0	29.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,154.0**
GAS	2016	1.0	1.0	2.4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.6	1.9	**84.7**
H2O	2016	155.3	124.6	156.3	142.1	148.2	147.4	138.2	123.3	147.4	140.2	118.9	129.4	**8,086.3**
OIL	2016	58.1	50.1	65.1	56.1	59.3	61.6	53.7	50.4	42.6	45.6	32.3	40.3	**5,280.7**
DAY	2015	31.0	28.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**797.0**
GAS	2015	1.6	1.6	1.8	2.4	2.1	2.2	2.3	2.0	2.0	1.0	1.0	1.0	**69.8**
H2O	2015	170.7	163.7	178.3	157.5	206.0	178.3	175.9	126.0	138.1	145.2	140.3	143.8	**6,415.0**
OIL	2015	94.4	86.9	91.7	77.5	65.2	67.8	76.6	64.0	62.7	60.9	62.1	64.1	**4,665.5**
DAY	2014	31.0	27.0	29.0	27.0	28.0	25.0	21.0	27.0	27.0	28.0	27.0	31.0	**436.0**
GAS	2014	0.0	0.5	6.0	8.6	5.7	5.6	4.8	3.7	4.5	3.7	3.4	2.3	**48.8**
H2O	2014	425.5	350.5	198.3	208.8	218.0	179.8	170.5	165.9	179.3	158.9	145.8	167.5	**4,491.2**
OIL	2014	317.8	231.0	156.6	157.2	156.9	134.7	122.3	129.2	122.0	111.8	98.2	98.5	**3,791.6**

Licence **9485** Well Name **Dawn Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-36-011-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole B** Field Code **9** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	1.0	0.0	0.0	0.0	**85.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	870.9	153.3	0.0	0.0	0.0	**1,857.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	0.0	0.0	0.0	0.0	**18.7**

UWI **102.04-36-011-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay D** Field Code **9** Pool Code **62D** Unit **0**

Manitoba Production
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Licence **9485** Well Name **Dawn Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-36-011-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay D** Field Code **9** Pool Code **62D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.6**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.6**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**

Licence **9486** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	28.0	20.0	29.0	30.0	31.0	**1,168.0**
H2O	2016	896.7	870.5	1023.9	1065.9	1065.8	1632.9	2280.5	2019.0	746.2	806.9	606.3	607.6	**17,002.8**
OIL	2016	299.6	222.0	152.3	98.7	102.8	43.1	0.0	0.0	46.5	249.4	198.8	151.2	**15,105.7**
DAY	2015	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**820.0**
H2O	2015	1.3	17.0	18.0	37.2	44.6	51.8	67.6	157.2	367.3	513.4	729.0	860.1	**3,380.6**
OIL	2015	420.9	538.1	701.0	654.9	889.5	859.0	1041.1	860.7	777.6	659.1	436.4	319.7	**13,541.3**
DAY	2014	30.0	24.0	31.0	30.0	23.0	26.0	26.0	30.0	29.0	30.0	30.0	29.0	**459.0**
H2O	2014	30.7	53.3	29.0	35.5	23.5	24.6	27.1	38.6	30.7	36.3	38.1	30.6	**516.1**
OIL	2014	364.3	215.5	308.3	258.5	217.6	227.0	249.4	285.5	401.8	291.3	307.4	354.5	**5,383.3**

Licence **9487** Well Name **CPEC North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**
DAY	2014	30.0	28.0	12.0	0.0	0.0	3.0	0.0	0.0	3.0	0.0	0.0	0.0	**105.0**
H2O	2014	187.5	146.7	52.9	0.0	0.0	50.3	0.0	0.0	40.3	0.0	0.0	0.0	**711.2**
OIL	2014	5.4	2.3	1.6	0.0	0.0	0.3	0.0	0.0	0.4	0.0	0.0	0.0	**18.7**

Licence **9488** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	28.0	30.0	31.0	27.0	31.0	**1,143.0**
GAS	2016	0.0	0.8	2.3	0.8	0.8	0.8	0.8	0.9	0.9	1.3	2.6	2.7	**19.6**
H2O	2016	196.3	177.2	178.4	156.2	164.2	122.1	119.0	98.9	87.9	100.9	104.1	113.5	**15,156.2**
OIL	2016	51.6	46.6	49.0	49.8	47.2	69.1	66.8	58.9	59.2	53.0	36.6	37.8	**6,144.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**785.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.8	0.8	0.8	**4.9**
H2O	2015	437.0	414.0	396.5	363.4	417.7	415.2	358.3	326.0	314.9	317.3	239.7	234.4	**13,537.5**
OIL	2015	113.8	94.2	108.1	88.8	82.7	76.4	70.5	64.2	61.7	56.0	43.9	52.6	**5,518.6**
DAY	2014	23.0	28.0	27.0	20.0	31.0	28.0	30.0	31.0	28.0	31.0	30.0	31.0	**421.0**
H2O	2014	610.3	754.4	572.1	301.4	639.1	526.5	536.5	583.2	522.4	544.0	565.5	521.7	**9,303.1**
OIL	2014	413.4	507.0	415.2	220.3	313.9	227.5	229.6	184.8	102.6	96.3	103.8	104.4	**4,605.7**

Licence **9493** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **9493** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	24.0	0.0	27.0	31.0	31.0	24.0	31.0	12.0	11.0	**1,012.0**
H2O	2016	7.8	7.3	8.0	4.8	0.0	2.9	5.1	6.4	1.7	2.1	0.8	32.7	**888.8**
OIL	2016	128.1	119.3	127.0	79.9	0.0	124.7	137.9	127.5	94.5	120.7	44.0	64.2	**5,883.0**
DAY	2015	28.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**730.0**
H2O	2015	4.4	5.4	42.2	38.4	16.2	17.7	17.2	10.6	7.8	8.9	6.7	5.2	**809.2**
OIL	2015	30.6	40.1	365.5	318.8	129.6	175.1	172.9	138.7	134.3	141.5	115.8	98.5	**4,715.2**
DAY	2014	30.0	23.0	25.0	28.0	30.0	27.0	14.0	31.0	24.0	31.0	26.0	26.0	**370.0**
H2O	2014	98.4	44.3	43.4	45.2	42.4	20.5	7.9	15.3	12.9	15.2	7.6	4.8	**628.5**
OIL	2014	388.4	239.4	251.9	256.2	271.1	176.9	75.8	164.9	115.5	110.2	55.7	34.3	**2,853.8**

Licence **9494** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,152.0**
H2O	2016	32.1	31.1	25.3	22.6	20.1	17.9	38.0	44.1	45.9	63.4	55.9	57.7	**3,599.2**
OIL	2016	354.1	318.7	285.2	274.6	247.9	245.1	223.0	221.0	212.9	217.7	206.3	211.6	**15,839.3**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**789.0**
H2O	2015	117.3	101.9	118.9	142.0	134.5	117.0	109.4	89.0	79.2	83.8	29.3	31.8	**3,145.1**
OIL	2015	542.6	509.8	585.4	562.4	538.0	481.4	409.0	356.4	327.3	326.7	333.1	352.7	**12,821.2**
DAY	2014	31.0	27.0	31.0	28.0	26.0	23.0	24.0	31.0	25.0	28.0	26.0	23.0	**425.0**
H2O	2014	234.2	261.0	141.4	97.8	44.1	39.6	102.9	209.2	130.9	141.4	126.6	94.1	**1,991.0**
OIL	2014	674.9	554.4	422.8	369.3	342.4	348.3	632.1	608.0	400.6	457.5	438.1	395.9	**7,496.4**

Licence **9495** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	29.0	31.0	30.0	31.0	**1,133.3**
H2O	2016	5.9	5.5	6.0	5.7	3.3	3.2	3.2	3.2	3.1	3.3	3.2	3.3	**374.2**
OIL	2016	26.0	23.5	24.6	23.8	22.0	20.6	20.5	20.2	20.0	20.8	19.8	20.0	**1,928.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**769.0**
H2O	2015	7.4	6.7	7.3	7.3	4.4	4.6	4.4	4.3	5.3	5.7	5.2	5.8	**325.3**
OIL	2015	42.2	35.6	37.5	36.1	24.3	23.6	25.9	26.5	26.3	28.9	26.4	26.8	**1,667.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**405.0**
H2O	2014	4.9	21.2	18.9	13.6	13.9	13.5	10.0	13.1	7.1	8.5	8.9	9.3	**256.9**
OIL	2014	141.6	122.8	104.3	79.8	78.6	75.7	63.5	77.2	55.7	60.2	55.6	56.0	**1,307.0**

UWI **100.01-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	29.0	31.0	30.0	31.0	**1,133.3**
H2O	2016	5.6	5.4	5.7	5.6	3.1	3.0	3.1	3.1	3.0	3.1	3.0	3.2	**236.1**
OIL	2016	25.1	22.6	23.7	23.0	21.1	19.8	19.7	19.5	19.2	19.9	19.0	19.3	**1,227.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**769.0**
H2O	2015	7.1	6.5	7.0	6.9	4.2	4.2	4.5	4.2	4.1	5.1	5.5	5.0	5.6	**189.2**
OIL	2015	40.5	34.2	36.1	34.7	23.3	22.6	24.8	25.5	25.2	27.8	25.4	25.7	**975.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**405.0**
H2O	2014	2.3	10.2	9.2	6.5	6.7	6.6	4.8	6.3	3.4	4.0	4.2	4.5	**123.5**
OIL	2014	68.2	59.2	50.3	38.5	37.9	36.5	30.5	37.2	26.8	29.0	26.8	26.9	**629.6**

Licence **9496** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9496** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	23.0	31.0	29.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**1,016.3**
H2O	2016	6.9	5.2	7.0	6.5	4.6	4.5	4.6	4.5	4.2	4.3	4.2	4.4	**401.8**
OIL	2016	40.4	28.9	38.2	35.9	30.6	28.6	28.5	28.1	26.8	27.0	25.7	26.0	**2,372.2**
DAY	2015	28.0	27.0	5.0	0.0	0.0	21.0	31.0	31.0	30.0	24.0	29.0	29.0	**658.0**
H2O	2015	4.6	4.5	0.8	0.0	0.0	4.4	7.0	6.8	6.2	5.2	6.1	6.4	**340.9**
OIL	2015	27.2	24.5	4.3	0.0	0.0	37.3	35.6	36.5	40.8	34.7	40.8	38.9	**2,007.5**
DAY	2014	31.0	26.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**403.0**
H2O	2014	4.8	29.5	20.4	16.8	17.2	16.7	12.4	16.2	7.3	8.8	9.2	4.9	**288.9**
OIL	2014	177.9	172.2	160.5	126.2	124.6	119.8	100.4	122.2	60.0	64.8	59.9	30.1	**1,686.9**

UWI **100.02-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	23.0	31.0	29.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**1,016.3**
H2O	2016	13.6	10.2	13.9	12.9	9.1	8.9	9.0	9.0	8.3	8.5	8.2	8.6	**373.4**
OIL	2016	80.0	57.4	75.8	71.2	60.6	56.9	56.6	55.9	53.3	53.6	51.0	51.6	**2,236.7**
DAY	2015	28.0	27.0	5.0	0.0	0.0	21.0	31.0	31.0	30.0	24.0	29.0	29.0	**658.0**
H2O	2015	9.2	8.8	1.6	0.0	0.0	8.8	14.0	13.6	12.3	10.3	12.2	12.7	**253.2**
OIL	2015	53.9	48.5	8.6	0.0	0.0	74.2	70.6	72.4	80.8	69.0	81.3	77.1	**1,512.8**
DAY	2014	31.0	26.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**403.0**
H2O	2014	2.4	14.5	10.1	8.2	8.5	8.3	6.1	8.0	3.7	4.3	4.6	9.6	**149.7**
OIL	2014	87.6	84.8	79.1	62.3	61.4	59.0	49.5	60.3	29.6	32.0	29.5	59.9	**876.4**

Licence **9497** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**1,124.3**
H2O	2016	1.4	1.3	1.4	1.3	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	**1,304.9**
OIL	2016	5.2	4.7	4.9	4.7	4.7	4.4	4.4	4.3	4.4	4.4	4.3	4.3	**419.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	29.0	**759.0**
H2O	2015	2.0	1.8	2.0	1.9	1.4	1.5	1.4	1.4	1.2	1.3	1.2	1.3	**1,288.3**
OIL	2015	7.7	6.5	6.9	6.6	6.7	6.5	7.1	7.3	5.0	5.7	5.2	5.0	**364.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	23.0	30.0	30.0	31.0	**398.0**
H2O	2014	274.0	49.0	38.4	21.8	22.4	6.3	4.9	6.1	10.6	7.6	0.0	1.9	**1,269.9**
OIL	2014	16.3	38.8	32.3	23.8	23.4	18.2	15.9	18.5	15.9	17.8	0.0	7.7	**288.6**

UWI **100.07-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**1,076.3**
H2O	2016	5.1	4.9	5.2	5.1	5.4	5.2	5.2	5.2	5.2	5.3	5.1	5.4	**326.3**
OIL	2016	19.4	17.5	18.3	17.9	17.6	16.5	16.4	16.2	16.6	16.7	15.9	16.0	**998.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	29.0	**711.0**
H2O	2015	7.4	6.8	7.3	7.3	5.3	5.6	5.4	5.2	4.5	5.1	4.6	4.8	**264.0**
OIL	2015	29.0	24.5	25.8	24.8	25.2	24.4	26.8	27.5	19.0	21.6	19.7	18.6	**793.2**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	23.0	30.0	30.0	31.0	**350.0**
H2O	2014	11.4	51.0	40.0	22.7	23.3	0.3	5.1	6.4	11.0	7.9	8.5	7.1	**194.7**
OIL	2014	18.7	83.4	69.5	51.1	50.4	20.8	34.2	39.9	34.3	38.3	36.6	29.1	**506.3**

Licence **9498** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**1,077.0**
H2O	2016	2.5	2.3	2.4	2.1	2.4	13.2	5.7	2.5	2.3	2.4	2.4	2.4	**557.6**

Manitoba Production
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Licence **9498** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	44.2	40.0	43.5	37.8	34.1	11.7	32.9	34.0	33.3	32.2	32.5	30.3	**2,330.0**
DAY	2015	31.0	24.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**714.0**
H2O	2015	4.2	1.6	1.5	0.9	0.7	0.3	0.3	0.6	0.7	1.7	1.7	2.4	**515.0**
OIL	2015	36.6	16.9	40.6	42.3	37.8	28.3	25.7	30.9	29.4	44.4	42.5	42.6	**1,923.5**
DAY	2014	29.0	24.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**356.0**
H2O	2014	182.3	112.0	63.2	12.2	12.2	5.7	4.9	2.2	2.2	2.1	5.7	6.9	**498.4**
OIL	2014	332.6	359.4	205.5	65.3	59.5	68.7	80.5	70.3	71.0	70.6	58.1	53.9	**1,505.5**

Licence **9499** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	14.0	**1,062.0**
H2O	2016	124.3	116.4	67.8	57.5	60.6	52.0	47.5	38.6	37.1	39.6	36.4	16.4	**9,666.0**
OIL	2016	13.3	8.0	4.4	3.6	3.7	4.7	4.3	2.2	1.5	2.6	2.3	1.0	**3,737.9**
DAY	2015	30.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	28.0	31.0	30.0	31.0	**716.0**
H2O	2015	300.7	269.3	298.1	255.2	207.4	183.6	172.9	192.2	172.4	170.9	156.0	116.7	**8,971.8**
OIL	2015	88.0	87.2	63.9	61.3	68.6	60.6	53.8	37.8	26.3	28.4	26.6	17.2	**3,686.3**
DAY	2014	28.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	29.0	31.0	26.0	31.0	**358.0**
H2O	2014	512.1	517.5	634.3	631.9	646.6	533.7	606.6	540.7	518.9	541.6	374.7	353.4	**6,476.4**
OIL	2014	385.8	379.5	329.1	306.1	307.3	225.6	245.2	215.2	210.7	224.1	112.4	90.0	**3,066.6**

Licence **9500** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,092.0**
H2O	2016	32.1	34.5	26.4	23.3	24.4	24.0	28.8	24.8	31.5	34.9	30.5	28.0	**2,550.0**
OIL	2016	33.6	30.8	30.9	30.7	32.0	31.4	33.4	28.5	31.1	34.1	35.7	32.4	**1,720.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**731.0**
H2O	2015	58.1	47.5	32.0	43.6	38.6	40.5	47.4	44.5	34.7	31.0	30.8	29.5	**2,206.8**
OIL	2015	47.2	34.4	43.3	40.2	42.0	36.0	32.7	34.7	33.4	31.2	30.8	32.2	**1,336.1**
DAY	2014	26.0	27.0	31.0	30.0	29.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**366.0**
H2O	2014	280.3	0.0	201.8	200.1	166.3	127.4	150.7	78.8	105.8	90.4	70.3	64.4	**1,728.6**
OIL	2014	97.2	9.9	80.2	81.8	70.8	74.1	72.6	67.3	62.9	59.7	56.2	54.9	**898.0**

Licence **9501** Well Name **CPEC Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,173.0**
H2O	2016	98.4	105.9	98.7	75.3	117.9	95.8	88.9	89.8	85.6	87.7	91.4	92.0	**3,406.5**
OIL	2016	59.0	43.3	58.4	78.3	50.7	59.6	72.8	73.4	70.0	69.1	66.1	66.7	**3,121.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**807.0**
H2O	2015	100.3	85.8	87.5	87.6	66.0	84.7	84.8	89.7	92.8	95.6	66.7	69.4	**2,279.1**
OIL	2015	73.8	59.9	74.4	74.7	97.3	71.0	75.1	68.0	61.8	63.8	92.2	93.5	**2,354.4**
DAY	2014	30.0	28.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	30.0	31.0	**442.0**
H2O	2014	83.1	76.9	80.0	89.7	91.8	78.4	76.1	89.6	88.9	87.3	84.7	79.7	**1,268.2**
OIL	2014	106.3	98.3	102.2	85.5	84.0	82.9	72.3	85.0	84.5	82.7	80.5	88.5	**1,448.9**

Licence **9502** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.05-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	29.0	31.0	30.0	31.0	**1,121.3**

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Licence **9502** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.05-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	18.5	17.5	18.9	19.4	20.4	19.9	20.2	20.1	18.2	19.3	18.7	19.6	**1,503.3**
OIL	2016	22.5	20.3	21.3	18.3	19.2	18.0	17.9	17.5	16.1	16.7	15.9	16.1	**1,638.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**757.0**
H2O	2015	34.5	31.2	34.0	22.9	19.7	20.9	19.8	19.3	18.1	18.1	16.5	17.2	**1,272.6**
OIL	2015	36.8	31.0	32.7	21.2	24.5	23.8	26.1	26.8	25.3	25.0	22.8	21.7	**1,418.8**
DAY	2014	31.0	28.0	31.0	29.0	30.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**395.0**
H2O	2014	77.2	78.5	89.2	84.5	86.9	87.0	64.5	84.3	45.7	54.3	49.3	51.9	**1,000.4**
OIL	2014	110.0	118.4	98.8	70.5	69.5	69.1	57.9	70.5	50.7	54.7	57.9	58.3	**1,101.1**

UWI **102.05-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	29.0	31.0	30.0	31.0	**1,121.3**
H2O	2016	25.6	24.2	26.0	26.7	28.2	27.6	27.9	27.8	25.1	26.5	25.7	27.0	**1,197.8**
OIL	2016	31.1	28.1	29.4	25.4	26.4	24.8	24.7	24.4	22.2	23.1	22.0	22.3	**1,297.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**757.0**
H2O	2015	47.6	43.1	46.9	31.5	27.1	28.8	27.4	26.6	24.9	25.0	22.8	23.8	**879.5**
OIL	2015	50.7	42.8	45.2	29.4	33.9	32.9	36.1	37.0	35.0	34.6	31.6	29.9	**993.6**
DAY	2014	31.0	28.0	31.0	29.0	30.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**395.0**
H2O	2014	38.9	39.5	44.9	42.6	43.8	44.0	32.4	42.5	23.0	27.4	24.8	26.2	**504.0**
OIL	2014	55.4	59.7	49.7	35.4	35.0	34.8	29.2	35.5	25.6	27.6	29.2	29.4	**554.5**

Licence **9503** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,155.0**
H2O	2016	71.5	55.3	67.7	72.6	76.5	83.6	76.9	77.2	73.0	74.6	70.5	72.9	**4,593.9**
OIL	2016	68.2	64.5	78.6	63.3	61.0	52.1	59.2	56.9	50.9	53.7	49.7	50.8	**2,908.3**
DAY	2015	31.0	27.0	31.0	28.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**794.0**
H2O	2015	118.7	103.3	119.3	105.7	100.3	76.1	85.6	79.7	77.7	80.0	74.9	74.6	**3,721.6**
OIL	2015	80.1	69.9	75.8	74.4	80.1	58.7	78.3	82.3	76.1	78.8	72.4	69.8	**2,199.4**
DAY	2014	30.0	28.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	15.0	23.0	**438.0**
H2O	2014	198.2	168.6	184.9	180.2	151.8	127.3	142.5	146.3	141.2	149.5	74.2	108.9	**2,625.7**
OIL	2014	139.2	69.3	75.3	73.9	63.8	50.3	67.9	66.8	66.6	66.4	31.9	45.1	**1,302.7**

Licence **9504** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	27.0	**1,155.0**
H2O	2016	5650.7	5150.2	5608.2	5449.5	5578.3	5656.4	5344.2	5558.0	5281.3	5694.3	5331.5	4839.1	**185,568.3**
OIL	2016	56.0	48.3	55.6	55.8	65.0	64.1	50.0	46.4	40.4	45.2	43.2	37.6	**5,018.9**
DAY	2015	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**795.0**
H2O	2015	4857.3	4146.7	4988.1	4650.1	5024.8	5070.5	5344.4	5054.4	5246.4	5704.0	5355.7	5583.8	**120,426.6**
OIL	2015	80.7	52.8	68.6	61.1	60.9	66.2	66.3	63.0	59.6	62.2	56.9	58.3	**4,411.3**
DAY	2014	31.0	28.0	31.0	28.0	31.0	23.0	26.0	31.0	29.0	31.0	27.0	27.0	**432.0**
H2O	2014	4317.8	4075.9	4526.0	4193.3	4639.2	3465.3	3950.4	4889.1	4376.9	4831.3	4168.3	4141.4	**59,400.4**
OIL	2014	216.8	270.5	170.6	94.7	186.1	103.0	87.7	40.9	91.4	95.2	91.5	83.8	**3,654.7**

Licence **9505** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,093.0**

Manitoba Production
2014 To 2016

Licence **9505** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	0.0	0.8	1.5	0.8	0.8	0.8	0.8	0.9	0.9	1.3	2.3	2.4	**29.3**
H2O	2016	274.3	329.0	295.4	293.2	304.3	308.2	292.4	304.6	270.6	273.8	300.8	305.7	**13,436.7**
OIL	2016	41.8	44.6	33.0	33.1	33.9	37.2	30.4	31.4	31.1	27.4	31.7	34.4	**2,731.7**
DAY	2015	31.0	28.0	31.0	23.0	22.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**737.0**
GAS	2015	1.1	1.3	0.0	1.3	1.3	1.7	1.6	1.4	1.3	0.8	0.8	0.8	**16.0**
H2O	2015	267.1	261.5	288.3	219.1	220.5	267.1	271.9	262.0	259.1	289.6	285.8	312.0	**9,884.4**
OIL	2015	36.4	36.5	38.5	30.3	33.4	39.0	37.0	32.5	33.0	40.9	39.1	48.0	**2,321.7**
DAY	2014	31.0	28.0	31.0	26.0	30.0	29.0	28.0	20.0	30.0	31.0	30.0	31.0	**390.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	**2.6**
H2O	2014	770.4	535.4	485.9	543.5	662.6	479.6	432.0	230.3	412.4	378.6	424.0	300.8	**6,680.4**
OIL	2014	264.1	151.2	103.6	88.3	104.2	160.4	122.5	45.5	83.7	121.0	60.5	41.5	**1,877.1**

Licence **9506** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	26.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,100.0**
GAS	2016	0.0	0.8	6.1	0.8	0.8	0.8	0.8	0.9	0.9	1.3	4.1	3.9	**100.3**
H2O	2016	1342.3	1365.8	1457.5	1415.2	1208.2	1391.5	1287.9	1171.6	1110.5	1207.0	1150.9	1079.1	**46,351.3**
OIL	2016	92.7	130.6	129.5	109.2	88.5	95.7	73.7	65.4	64.7	59.0	57.4	56.4	**3,371.6**
DAY	2015	31.0	22.0	22.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**741.0**
GAS	2015	1.1	1.3	0.0	4.5	2.8	3.0	3.9	5.5	5.8	0.8	0.8	0.8	**79.1**
H2O	2015	1189.5	887.2	884.8	1212.2	1278.4	1123.7	1320.9	1400.2	1325.4	1429.4	1422.8	1369.6	**31,163.8**
OIL	2015	77.0	65.7	62.9	104.1	73.0	67.5	91.8	135.1	144.9	135.2	129.3	137.2	**2,348.8**
DAY	2014	30.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**395.0**
GAS	2014	0.0	1.3	3.6	3.7	3.8	3.7	1.3	4.2	3.5	3.5	18.8	1.4	**48.8**
H2O	2014	1252.8	1194.2	1125.7	1175.0	1306.9	1214.1	1406.4	1273.0	1266.0	1290.8	1236.9	1239.6	**16,319.7**
OIL	2014	105.5	41.8	85.2	95.4	95.8	66.7	58.4	66.0	82.0	79.4	77.8	67.5	**1,125.1**

Licence **9507** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	16.0	**1,094.0**
GAS	2016	0.0	0.9	2.9	0.9	0.9	0.9	0.9	0.8	0.8	1.3	2.5	1.2	**219.0**
H2O	2016	959.0	888.8	1000.5	909.9	996.2	986.6	953.4	851.4	715.3	803.6	695.3	357.4	**37,141.7**
OIL	2016	62.0	53.0	62.3	60.3	64.1	65.0	65.6	61.3	46.5	51.5	34.6	18.2	**4,991.0**
DAY	2015	31.0	21.0	22.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**744.0**
GAS	2015	1.2	1.4	0.0	5.0	5.3	5.6	5.0	4.9	4.0	0.8	0.8	0.8	**205.0**
H2O	2015	1156.6	772.1	802.9	1158.8	1182.0	969.7	1018.9	973.7	876.3	969.7	950.5	962.1	**27,024.3**
OIL	2015	187.9	89.9	82.0	114.1	138.4	126.9	120.5	118.1	99.0	92.3	77.1	75.8	**4,346.6**
DAY	2014	29.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**398.0**
GAS	2014	0.0	11.1	14.2	14.7	15.8	17.1	14.8	23.1	21.4	19.0	17.7	1.3	**170.2**
H2O	2014	1128.8	1153.9	1245.7	1161.4	1167.4	1109.8	1264.9	1196.1	1183.6	1223.8	1187.8	1188.4	**15,231.0**
OIL	2014	229.0	180.6	222.6	252.4	245.4	233.0	238.3	204.5	190.8	205.1	211.4	221.8	**3,024.6**

Licence **9508** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	20.0	26.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,107.0**
GAS	2016	0.0	0.8	2.7	0.8	0.8	0.8	0.8	0.9	0.9	1.3	3.2	3.2	**238.5**
H2O	2016	438.2	288.5	490.6	509.4	443.9	403.9	409.8	359.2	319.3	336.4	340.5	328.0	**21,737.4**
OIL	2016	80.7	37.0	56.5	67.5	60.6	55.0	50.6	49.3	43.7	41.0	44.1	44.3	**4,902.3**

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Licence **9508** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	23.0	22.0	29.0	31.0	28.0	19.0	31.0	30.0	31.0	30.0	31.0	**756.0**
GAS	2015	1.1	1.3	0.0	3.5	2.0	2.2	1.2	3.5	4.1	0.8	0.8	0.8	**222.3**
H2O	2015	514.1	389.8	465.6	514.1	518.6	485.9	311.5	514.9	465.2	502.2	464.1	436.1	**17,069.7**
OIL	2015	109.8	70.1	52.1	80.5	52.6	48.5	29.6	84.7	100.7	98.8	98.3	94.9	**4,272.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	29.0	31.0	**420.0**
GAS	2014	0.0	30.8	37.8	36.7	22.3	18.5	11.2	14.7	11.3	8.5	7.8	1.4	**201.0**
H2O	2014	873.0	973.6	1014.5	916.6	855.0	712.4	782.0	703.3	661.4	619.6	551.8	556.6	**11,487.6**
OIL	2014	223.0	386.3	423.8	363.2	284.0	198.5	186.0	161.3	137.8	118.5	114.6	114.8	**3,351.4**

Licence **9509** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	16.0	**1,120.0**
GAS	2016	0.0	0.8	2.6	0.8	0.8	0.8	0.8	0.9	0.9	1.3	2.7	1.3	**204.5**
H2O	2016	54.1	48.8	49.5	46.4	44.0	40.8	42.6	35.5	32.1	34.3	33.9	16.4	**3,885.9**
OIL	2016	63.6	55.3	56.2	53.1	53.8	49.1	45.6	45.1	40.2	37.9	37.7	19.2	**5,554.7**
DAY	2015	31.0	23.0	22.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**771.0**
GAS	2015	1.1	1.3	0.0	2.6	1.8	1.9	1.9	3.1	3.0	0.8	0.8	0.8	**190.8**
H2O	2015	93.0	62.6	68.2	95.1	118.6	110.1	108.7	71.9	57.0	60.6	54.9	54.7	**3,407.5**
OIL	2015	75.8	50.9	52.2	58.0	46.1	43.0	46.0	76.4	74.6	70.3	65.9	67.2	**4,997.9**
DAY	2014	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**423.0**
GAS	2014	0.0	26.6	28.0	24.2	19.4	16.9	8.4	13.4	14.0	10.5	8.9	1.4	**171.7**
H2O	2014	280.8	185.0	190.5	165.0	151.3	130.2	128.9	128.5	119.8	101.3	109.1	94.5	**2,452.1**
OIL	2014	448.5	317.7	313.2	258.4	231.0	190.8	180.0	161.2	137.4	120.4	113.8	101.7	**4,271.5**

Licence **9510** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1207.0	961.0	440.0	598.0	486.0	434.0	398.0	507.0	530.0	425.0	348.0	424.0	**9,755.0**
WIN	2015	0.0	0.0	0.0	46.0	14.0	0.0	0.0	0.0	68.0	592.0	1086.0	1191.0	**2,997.0**
DAY	2014	0.0	28.0	31.0	30.0	31.0	29.0	29.0	18.0	0.0	0.0	0.0	0.0	**196.0**
H2O	2014	0.0	234.8	365.9	351.6	329.6	270.5	285.7	174.7	0.0	0.0	0.0	0.0	**2,012.8**
OIL	2014	0.0	3.7	19.4	20.1	34.9	42.3	49.2	28.5	0.0	0.0	0.0	0.0	**198.1**

Licence **9511** Well Name **Sinclair Unit No. 10 WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1202.0	1002.0	774.0	737.0	683.0	606.0	585.0	572.0	1034.0	836.0	703.0	779.0	**15,667.0**
WIN	2015	370.0	224.0	572.0	593.0	62.0	0.0	0.0	0.0	55.0	605.0	1140.0	1169.0	**6,154.0**
DAY	2014	25.0	28.0	31.0	30.0	31.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2014	283.7	334.1	421.9	409.4	392.0	253.6	136.1	0.0	0.0	0.0	0.0	0.0	**2,230.8**
OIL	2014	10.5	33.6	80.0	81.8	89.9	68.0	49.7	0.0	0.0	0.0	0.0	0.0	**413.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.0	599.0	624.0	**1,364.0**

Licence **9512** Well Name **Sinclair Unit No. 10 WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	825.0	1083.0	886.0	1079.0	883.0	757.0	677.0	844.0	1130.0	933.0	790.0	901.0	**17,466.0**
WIN	2015	602.0	540.0	557.0	581.0	61.0	0.0	0.0	0.0	75.0	617.0	1117.0	1206.0	**6,678.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	25.0	27.0	0.0	21.0	0.0	0.0	0.0	**279.0**
H2O	2014	300.1	254.4	406.2	439.1	434.3	309.9	291.2	0.0	140.3	0.0	0.0	0.0	**3,227.4**

Manitoba Production
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Licence **9512** Well Name **Sinclair Unit No. 10 WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	31.3	28.0	47.9	52.9	60.5	48.8	56.1	0.0	30.3	0.0	0.0	0.0	**376.2**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.0	582.0	599.0	**1,322.0**

Licence **9513** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,558.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,574.1**
WIN	2016	1191.0	1138.0	974.0	1179.0	1229.0	1185.0	1156.0	1104.0	1192.0	1176.0	1036.0	969.0	**14,402.0**
DAY	2015	31.0	28.0	31.0	30.0	5.0	0.0	21.0	26.0	0.0	0.0	0.0	0.0	**588.0**
H2O	2015	36.3	39.1	35.1	23.2	5.8	0.0	47.5	109.1	0.0	0.0	0.0	0.0	**2,558.2**
OIL	2015	64.9	75.9	77.0	33.2	8.1	0.0	30.7	50.8	0.0	0.0	0.0	0.0	**1,574.1**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0	735.0	**873.0**
DAY	2014	31.0	28.0	30.0	30.0	31.0	29.0	29.0	29.0	27.0	31.0	30.0	31.0	**416.0**
H2O	2014	262.6	233.9	272.9	277.5	188.9	141.1	68.8	58.9	56.6	60.6	44.8	39.2	**2,262.1**
OIL	2014	114.3	109.2	134.6	139.7	124.5	102.1	61.2	62.6	56.6	65.1	64.2	64.4	**1,233.5**

Licence **9514** Well Name **Sinclair Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	29.0	25.0	23.0	21.0	18.0	23.0	25.0	23.0	12.0	24.0	**951.0**
H2O	2016	124.3	95.2	69.9	54.6	58.5	48.4	118.7	123.6	84.0	74.6	55.0	119.7	**4,309.4**
OIL	2016	155.4	133.0	148.1	101.8	88.9	85.7	87.0	134.2	100.8	89.6	63.9	143.8	**6,048.5**
DAY	2015	31.0	28.0	31.0	26.0	6.0	0.0	25.0	28.0	28.0	29.0	23.0	31.0	**669.0**
H2O	2015	76.9	61.6	59.0	46.9	11.2	0.0	78.9	160.2	98.9	71.4	73.5	109.7	**3,282.9**
OIL	2015	190.3	172.0	190.9	167.6	40.5	0.0	193.2	203.0	226.4	269.9	122.5	153.8	**4,716.3**
DAY	2014	27.0	21.0	31.0	30.0	31.0	29.0	29.0	29.0	27.0	31.0	30.0	31.0	**383.0**
H2O	2014	293.3	228.3	197.5	186.1	177.9	155.6	160.4	150.5	140.0	151.9	69.7	79.0	**2,434.7**
OIL	2014	105.6	83.5	281.7	265.9	280.7	245.1	273.5	259.2	238.8	267.1	213.1	209.0	**2,786.2**

Licence **9515** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**794.1**
WIN	2016	1230.0	1137.0	968.0	1157.0	1037.0	904.0	872.0	977.0	1086.0	976.0	882.0	935.0	**17,288.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**794.1**
WIN	2015	486.0	544.0	568.0	592.0	61.0	0.0	0.0	0.0	0.0	554.0	1058.0	1212.0	**5,127.0**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	28.0	2.0	22.0	0.0	0.0	0.0	**232.0**
H2O	2014	309.8	299.9	265.4	251.5	32.2	11.8	11.3	0.8	9.4	0.0	0.0	0.0	**1,192.1**
OIL	2014	67.4	99.3	179.6	170.5	88.3	65.0	70.4	4.6	49.0	0.0	0.0	0.0	**794.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.0	**52.0**

Licence **9516** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	29.0	25.0	31.0	30.0	24.0	30.0	31.0	**1,104.0**

Manitoba Production
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Licence **9516** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	35.6	31.3	39.0	37.2	35.3	22.5	18.5	22.4	16.8	13.1	25.4	37.1	**2,432.1**
OIL	2016	87.7	81.4	85.7	85.3	99.3	91.6	75.0	92.4	69.6	54.3	61.4	60.0	**4,723.4**
DAY	2015	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**753.0**
H2O	2015	25.9	30.2	28.6	19.3	19.2	27.0	31.3	25.6	34.7	32.2	25.8	33.4	**2,097.9**
OIL	2015	110.6	124.0	140.3	117.2	99.5	80.0	91.1	97.6	93.4	100.0	99.2	85.9	**3,779.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**393.0**
H2O	2014	335.8	244.5	232.5	164.5	136.5	64.1	63.1	51.7	36.0	39.6	37.8	33.0	**1,764.7**
OIL	2014	147.3	186.5	260.6	271.9	264.2	202.5	235.2	213.9	175.6	171.6	156.7	142.7	**2,540.9**

Licence **9517** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	31.0	**1,091.0**
H2O	2016	48.3	42.8	57.7	57.5	52.0	51.6	51.3	88.9	67.2	57.1	47.3	52.2	**3,125.8**
OIL	2016	78.6	67.0	68.2	58.6	58.5	60.1	59.5	63.8	60.1	61.1	46.9	51.4	**3,089.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**730.0**
H2O	2015	52.7	46.3	42.9	36.8	47.7	50.7	61.8	60.3	58.2	46.1	38.1	44.4	**2,451.9**
OIL	2015	109.3	100.5	107.9	94.1	84.5	73.1	74.8	76.1	74.8	77.2	74.6	75.6	**2,355.4**
DAY	2014	17.0	28.0	31.0	30.0	31.0	29.0	20.0	27.0	30.0	31.0	30.0	31.0	**365.0**
H2O	2014	193.4	234.6	223.9	176.7	150.8	112.5	76.6	83.1	87.2	90.1	78.7	70.0	**1,865.9**
OIL	2014	46.9	85.5	124.8	130.2	141.5	126.6	98.5	113.7	107.1	99.3	101.0	104.4	**1,332.9**

Licence **9518** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	2.0	0.0	0.0	0.0	**987.0**
H2O	2016	49.4	44.4	55.6	54.6	60.5	54.8	56.4	44.3	2.7	0.0	0.0	0.0	**2,985.9**
OIL	2016	52.6	42.1	48.5	43.7	34.1	36.1	36.9	52.3	3.5	0.0	0.0	0.0	**2,349.1**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	641.8	**652.6**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**743.0**
H2O	2015	57.0	52.0	33.4	23.8	21.2	33.5	63.4	56.0	46.6	46.9	44.8	49.1	**2,563.2**
OIL	2015	82.3	80.1	97.8	89.3	101.2	78.2	65.0	59.1	59.7	62.9	62.2	54.2	**1,999.3**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**379.0**
H2O	2014	375.8	274.3	250.8	166.4	143.7	109.0	90.4	90.5	80.2	87.5	74.8	67.4	**2,035.5**
OIL	2014	38.6	66.2	92.2	113.6	120.2	108.5	104.9	107.1	87.3	87.9	81.4	83.2	**1,107.3**

Licence **9519** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	11.0	0.0	8.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**953.0**
H2O	2016	102.1	82.9	29.6	0.0	21.8	158.5	117.9	115.2	88.1	94.4	84.1	84.3	**5,668.0**
OIL	2016	50.9	38.6	14.2	0.0	10.1	45.7	32.7	34.2	27.4	26.7	24.4	23.6	**2,003.9**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**662.0**
H2O	2015	188.8	172.8	190.9	171.1	146.1	151.5	153.3	118.2	100.1	103.0	100.1	102.9	**4,689.1**
OIL	2015	62.0	56.2	58.9	51.1	43.1	44.8	47.8	48.8	49.9	53.3	50.3	52.1	**1,675.4**
DAY	2014	8.0	28.0	31.0	29.0	10.0	16.0	31.0	31.0	23.0	31.0	30.0	31.0	**300.0**
H2O	2014	95.0	309.8	338.5	299.8	107.6	196.2	350.5	319.9	241.3	274.8	268.6	188.2	**2,990.3**
OIL	2014	26.5	132.2	140.4	122.9	21.4	38.6	113.6	117.8	87.5	92.4	90.5	63.8	**1,057.1**

Licence **9520** Well Name **Sinclair Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

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Licence **9520** Well Name **Sinclair Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	24.0	23.0	30.0	25.0	28.0	29.0	27.0	18.0	24.0	**1,004.0**
H2O	2016	54.7	47.1	48.7	19.9	26.7	26.5	32.5	40.7	55.9	54.5	23.8	55.3	**3,342.4**
OIL	2016	134.0	151.4	157.6	94.7	90.4	94.1	132.0	112.8	119.4	114.3	79.3	150.6	**6,925.0**
DAY	2015	31.0	28.0	31.0	30.0	5.0	25.0	30.0	31.0	29.0	30.0	30.0	31.0	**687.0**
H2O	2015	15.9	51.6	48.8	39.9	5.9	114.5	59.3	135.8	114.6	112.5	80.1	40.4	**2,856.1**
OIL	2015	293.0	296.0	323.0	296.1	48.2	173.0	280.3	260.1	248.9	257.7	214.7	160.8	**5,494.4**
DAY	2014	25.0	28.0	31.0	30.0	31.0	29.0	29.0	29.0	27.0	25.0	30.0	31.0	**356.0**
H2O	2014	255.3	277.0	219.8	204.5	173.5	149.2	150.8	148.1	142.4	93.7	68.7	39.4	**2,036.8**
OIL	2014	52.0	78.2	214.1	214.5	255.5	233.7	270.6	246.9	222.8	229.5	312.3	306.2	**2,642.6**

Licence **9521** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	3.0	0.0	0.0	0.0	4.0	0.0	0.0	7.0	0.0	0.0	4.0	**384.0**
H2O	2016	0.0	37.4	0.0	0.0	0.0	9.4	0.0	0.0	26.4	0.0	0.0	18.7	**637.7**
OIL	2016	0.0	3.6	0.0	0.0	0.0	1.6	0.0	0.0	4.7	0.0	0.0	3.3	**118.4**
DAY	2015	31.0	28.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.0**
H2O	2015	13.9	13.5	10.5	0.0	0.0	0.0	0.0	0.0	11.5	0.0	0.0	0.0	**545.8**
OIL	2015	4.6	4.5	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.2**
DAY	2014	5.0	21.0	31.0	30.0	25.0	27.0	0.0	12.0	30.0	23.0	27.0	30.0	**282.0**
H2O	2014	27.6	84.9	28.2	29.2	24.3	26.1	0.0	23.0	30.1	18.9	19.8	19.8	**496.4**
OIL	2014	12.0	10.6	4.2	3.3	2.7	2.9	0.0	2.5	3.5	2.1	2.2	3.2	**91.6**

Licence **9522** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,173.0**
H2O	2016	34.0	30.5	30.7	29.0	29.6	27.5	31.8	28.5	24.1	24.2	18.9	22.4	**2,062.2**
OIL	2016	51.5	46.2	46.3	43.7	44.8	39.6	39.0	34.9	33.2	34.8	37.2	33.7	**4,552.9**
DAY	2015	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**807.0**
H2O	2015	58.8	47.0	53.7	51.7	49.3	44.8	45.5	45.2	41.3	43.0	38.3	37.7	**1,731.0**
OIL	2015	96.1	83.9	88.3	81.6	80.4	73.0	74.1	68.7	64.6	62.6	57.9	56.9	**4,068.0**
DAY	2014	31.0	28.0	31.0	30.0	30.0	29.0	25.0	29.0	30.0	31.0	30.0	31.0	**445.0**
H2O	2014	125.8	96.9	102.7	87.0	81.8	77.1	68.8	70.6	74.6	61.5	64.3	60.1	**1,174.7**
OIL	2014	256.9	193.6	194.7	170.7	164.3	134.5	124.2	133.0	118.3	114.1	100.5	101.0	**3,179.9**

Licence **9524** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	17.0	10.0	**1,138.0**
GAS	2016	0.0	0.9	1.1	0.9	0.9	0.9	0.9	0.8	0.8	1.3	0.9	0.5	**19.7**
H2O	2016	150.0	140.4	142.8	143.0	146.8	147.1	147.4	127.0	119.5	148.0	77.6	44.1	**5,606.1**
OIL	2016	21.6	20.4	22.5	19.2	20.1	17.2	13.3	15.2	15.2	20.6	12.0	7.3	**1,834.6**
DAY	2015	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**810.0**
GAS	2015	1.2	1.4	0.0	0.9	0.8	0.6	0.1	0.1	0.1	0.8	0.8	0.8	**9.8**
H2O	2015	90.7	98.6	147.5	153.5	141.9	124.9	147.8	127.9	133.1	149.1	131.2	135.6	**4,072.4**
OIL	2015	8.3	13.7	13.4	20.3	18.8	12.6	3.2	2.7	2.6	4.8	15.3	24.3	**1,630.0**
DAY	2014	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**449.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	**2.2**
H2O	2014	228.6	139.4	135.9	111.1	121.2	144.0	253.1	112.9	82.1	89.2	123.4	86.1	**2,490.6**
OIL	2014	151.2	101.0	85.7	85.3	65.7	67.1	38.9	56.3	54.4	57.4	54.1	27.8	**1,490.0**

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Licence **9525** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,114.0**
H2O	2016	28.7	26.2	27.0	26.5	26.0	25.5	27.0	24.3	22.1	19.4	19.8	19.7	**2,778.6**
OIL	2016	39.7	35.5	35.5	33.7	32.1	31.3	22.9	27.8	37.5	30.8	26.5	26.3	**4,598.8**
DAY	2015	31.0	28.0	31.0	5.0	30.0	29.0	31.0	31.0	30.0	31.0	26.0	31.0	**748.0**
H2O	2015	59.7	39.1	56.3	49.3	45.5	46.7	39.1	42.0	39.0	38.1	29.2	31.7	**2,486.4**
OIL	2015	79.3	47.8	68.8	60.2	56.2	42.6	50.3	45.3	39.7	38.2	36.0	40.9	**4,219.2**
DAY	2014	31.0	24.0	29.0	16.0	31.0	30.0	31.0	31.0	19.0	22.0	30.0	31.0	**414.0**
H2O	2014	220.5	112.7	142.4	135.7	137.6	106.3	107.3	90.2	46.0	101.4	81.2	70.7	**1,970.7**
OIL	2014	273.8	183.5	141.4	134.8	186.3	156.6	128.0	117.7	65.8	103.1	115.2	97.4	**3,613.9**

Licence **9526** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	23.0	0.0	28.0	30.0	31.0	15.0	31.0	**1,016.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	2.4	**4.0**
H2O	2016	589.3	545.0	577.0	550.5	589.6	433.7	0.0	593.6	599.8	538.4	229.2	449.5	**26,080.4**
OIL	2016	51.3	27.3	53.8	53.6	38.1	22.7	0.0	19.1	39.0	49.4	22.2	33.4	**4,311.6**
DAY	2015	30.0	24.0	31.0	30.0	31.0	29.0	16.0	31.0	27.0	28.0	20.0	30.0	**708.0**
H2O	2015	699.2	643.4	683.8	646.3	630.2	589.8	373.1	710.3	584.3	525.2	526.2	568.8	**20,384.8**
OIL	2015	118.3	104.7	111.4	101.6	117.4	104.0	34.0	78.7	76.1	76.4	42.6	63.0	**3,901.7**
DAY	2014	31.0	28.0	31.0	29.0	31.0	29.0	22.0	29.0	29.0	31.0	30.0	29.0	**381.0**
H2O	2014	1221.1	1101.6	1192.1	1065.6	1102.2	993.1	861.1	1052.8	973.0	900.2	822.0	782.8	**13,204.2**
OIL	2014	242.1	231.6	292.0	267.1	284.3	265.0	122.2	275.6	230.5	193.5	129.1	107.5	**2,873.5**

Licence **9527** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,070.2**
H2O	2016	37.9	22.4	22.7	23.1	24.1	21.0	15.9	12.0	11.4	11.8	10.5	9.3	**3,787.4**
OIL	2016	69.2	66.6	67.6	63.7	65.3	61.5	59.7	45.8	44.2	46.2	39.9	37.1	**6,396.6**
DAY	2015	30.4	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	29.0	**704.2**
H2O	2015	91.2	70.7	74.0	65.7	66.8	69.0	62.5	65.4	47.7	42.2	30.5	28.4	**3,565.3**
OIL	2015	160.3	142.4	154.7	137.0	129.7	99.5	85.6	85.1	85.6	88.7	79.7	67.2	**5,729.8**
DAY	2014	22.0	20.0	29.0	20.3	30.0	30.0	31.0	0.0	30.0	31.0	30.0	30.3	**342.0**
H2O	2014	192.8	251.6	260.4	213.6	348.6	329.9	252.6	0.0	189.7	139.8	156.0	140.9	**2,851.2**
OIL	2014	603.5	405.4	537.5	251.2	310.3	305.8	271.2	0.0	221.8	190.0	191.2	170.4	**4,414.3**

Licence **9528** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,811.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,811.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.4**
DAY	2014	30.0	28.0	27.0	24.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2014	1681.5	1220.7	1411.6	1314.0	1707.5	77.4	0.0	0.0	0.0	0.0	0.0	0.0	**11,811.6**
OIL	2014	47.9	4.7	26.5	30.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.4**

Licence **9531** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9531** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,188.0**
H2O	2016	303.7	330.7	283.4	337.2	345.7	264.7	273.4	392.4	400.5	344.6	375.5	371.7	**15,196.9**
OIL	2016	91.7	92.8	89.9	83.1	81.6	66.0	58.1	75.0	66.6	64.0	74.2	76.4	**5,641.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**822.0**
H2O	2015	331.9	294.4	148.5	294.1	95.2	77.7	302.8	259.4	107.9	298.1	217.5	290.2	**11,173.4**
OIL	2015	145.6	134.4	124.7	113.5	52.1	105.6	112.3	96.6	87.7	87.8	67.7	90.0	**4,721.9**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**457.0**
H2O	2014	856.7	543.9	320.5	220.8	253.5	310.4	442.5	420.1	398.9	394.8	433.1	340.6	**8,455.7**
OIL	2014	387.8	233.1	193.2	208.6	97.8	231.4	228.7	165.0	159.9	159.7	151.9	138.8	**3,503.9**

Licence **9532** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	25.0	25.8	31.0	**1,041.8**
GAS	2016	4.0	3.7	4.2	2.3	3.2	0.2	32.0	25.6	19.1	13.7	3.1	5.0	**279.1**
GSD	2016	3.3	2.7	3.0	1.6	2.4	0.1	23.0	21.1	14.6	10.4	1.9	4.1	**223.5**
H2O	2016	28.7	22.8	26.2	18.9	19.3	17.4	18.7	15.7	15.3	12.8	366.8	323.3	**6,583.2**
OIL	2016	138.7	92.2	99.8	91.4	89.2	75.9	51.7	48.3	34.6	23.6	57.8	100.2	**6,395.9**
DAY	2015	31.0	22.0	27.0	0.0	19.0	30.0	31.0	20.0	30.0	22.0	30.0	31.0	**689.0**
GAS	2015	6.7	4.3	6.3	0.0	0.0	2.6	0.4	4.9	2.1	1.1	2.6	4.3	**163.0**
GSD	2015	5.7	4.7	5.4	0.0	0.0	2.2	0.3	4.8	1.7	0.9	2.2	2.8	**135.3**
H2O	2015	245.4	203.9	154.0	0.0	333.5	118.2	112.4	77.1	154.0	228.8	80.0	15.8	**5,697.3**
OIL	2015	239.1	167.2	209.7	0.0	56.9	44.7	42.5	19.1	30.4	36.8	95.5	110.3	**5,492.5**
DAY	2014	30.0	28.0	31.0	30.0	31.0	28.0	24.0	30.0	27.0	30.0	30.0	9.0	**396.0**
GAS	2014	4.2	0.0	13.9	13.5	14.0	12.7	10.9	13.7	12.2	13.5	16.8	2.3	**127.7**
GSD	2014	4.2	0.0	13.8	13.0	13.9	11.2	9.2	10.1	11.9	12.1	4.5	0.7	**104.6**
H2O	2014	218.6	242.8	270.0	277.5	388.8	311.1	317.5	270.4	337.0	372.2	307.2	70.8	**3,974.2**
OIL	2014	388.0	385.7	442.0	403.5	313.1	271.1	228.3	285.9	258.0	283.3	261.6	88.1	**4,440.3**

Licence **9533** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.3	28.0	30.0	22.0	30.0	31.0	**1,114.3**
GAS	2016	3.4	1.9	2.1	1.1	4.3	1.9	0.1	0.4	1.6	1.1	3.5	4.8	**307.3**
GSD	2016	2.7	1.3	1.5	0.8	3.3	1.4	0.1	0.3	1.2	0.8	2.2	3.9	**259.2**
H2O	2016	23.3	9.6	9.5	26.3	37.9	16.1	28.0	23.7	23.5	147.8	499.9	183.1	**7,894.6**
OIL	2016	117.1	73.3	81.1	72.4	71.9	32.8	60.3	59.0	60.1	46.6	192.4	260.1	**6,868.5**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**761.0**
GAS	2015	1.1	3.6	5.3	4.5	2.4	2.9	4.0	2.4	3.2	5.6	6.0	5.2	**281.1**
GSD	2015	0.9	4.0	4.6	3.9	2.0	2.4	3.5	2.4	2.7	4.7	5.2	3.3	**239.7**
H2O	2015	380.5	384.7	229.5	223.9	114.8	113.8	124.3	70.7	54.4	45.8	28.6	19.8	**6,865.9**
OIL	2015	219.4	186.8	195.0	175.9	156.9	137.9	146.0	116.3	110.9	116.0	115.5	115.7	**5,741.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	24.0	30.0	29.0	30.0	30.0	26.0	**397.0**
GAS	2014	6.2	5.9	7.4	8.8	13.3	39.9	35.3	33.9	9.6	68.8	1.5	1.0	**234.9**
GSD	2014	6.1	1.5	7.3	8.5	13.3	35.1	29.7	24.9	9.3	61.6	0.4	0.3	**200.1**
H2O	2014	406.3	405.9	432.8	436.1	422.3	305.5	296.2	222.0	209.4	491.6	408.0	317.0	**5,075.1**
OIL	2014	294.7	275.9	298.8	310.4	387.7	316.6	257.9	321.3	297.7	300.0	260.6	233.5	**3,949.1**

Licence **9534** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **9534** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,099.0**
H2O	2016	60.1	51.0	47.8	52.2	31.9	56.3	41.4	52.8	49.0	38.6	44.1	57.6	**2,215.6**
OIL	2016	132.5	123.9	138.3	121.7	152.2	125.5	142.9	130.1	126.2	145.2	132.9	122.7	**7,463.2**
DAY	2015	31.0	28.0	20.0	0.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**733.0**
H2O	2015	72.3	45.6	28.2	0.0	58.3	59.6	51.6	46.1	64.4	41.4	35.6	60.9	**1,632.8**
OIL	2015	189.4	172.4	112.9	0.0	71.3	155.6	162.5	190.4	142.9	163.4	157.1	132.4	**5,869.1**
DAY	2014	30.0	28.0	31.0	29.0	29.0	27.0	28.0	31.0	30.0	27.0	28.0	31.0	**422.0**
H2O	2014	82.4	84.3	78.0	72.3	84.0	67.5	66.8	70.1	39.3	51.8	62.4	61.5	**1,068.8**
OIL	2014	399.3	315.1	330.3	306.1	283.0	271.6	270.9	283.6	272.3	210.1	226.3	220.9	**4,218.8**

Licence **9536** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,134.0**
H2O	2016	413.1	391.1	441.1	433.9	460.1	451.5	466.1	464.6	443.3	457.2	427.1	451.8	**17,685.4**
OIL	2016	109.1	94.3	97.8	94.4	90.0	77.3	78.9	78.7	73.1	75.8	70.0	76.3	**5,319.5**
DAY	2015	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**768.0**
H2O	2015	507.6	496.2	528.4	452.7	400.9	401.1	424.5	426.4	399.9	413.5	392.8	411.2	**12,384.5**
OIL	2015	173.4	170.2	176.5	144.4	132.9	115.6	112.7	106.2	108.9	106.4	104.8	110.3	**4,303.8**
DAY	2014	29.0	28.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**407.0**
H2O	2014	375.7	459.8	642.5	608.5	556.7	480.5	526.8	572.0	566.1	578.0	557.1	574.1	**7,129.3**
OIL	2014	158.2	192.1	250.6	243.5	219.8	206.2	216.0	207.5	197.3	204.7	195.4	199.1	**2,741.5**

Licence **9537** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,141.0**
H2O	2016	56.5	56.3	58.3	53.2	52.1	50.2	49.5	52.9	50.3	52.2	55.6	58.2	**4,889.7**
OIL	2016	55.2	53.4	56.7	49.7	46.4	46.7	45.0	47.3	44.0	43.6	41.5	43.4	**2,450.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**780.0**
H2O	2015	153.1	140.1	156.7	149.1	71.7	68.0	67.3	57.1	55.9	56.1	55.4	56.7	**4,244.4**
OIL	2015	59.7	54.1	57.4	54.4	76.7	67.2	69.6	55.1	54.1	56.5	54.1	55.7	**1,877.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**415.0**
H2O	2014	362.2	270.6	268.0	251.7	181.2	154.4	163.8	147.2	125.9	148.4	143.3	147.9	**3,157.2**
OIL	2014	108.2	97.9	105.4	102.1	88.5	75.6	84.7	80.6	61.5	68.9	55.9	59.3	**1,162.9**

Licence **9538** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,040.0**
H2O	2016	102.5	99.7	102.3	77.9	92.9	90.1	92.9	90.0	90.9	97.1	88.3	78.6	**8,897.1**
OIL	2016	91.6	68.3	65.2	49.0	68.0	73.2	67.8	72.0	60.8	59.9	59.4	60.4	**4,701.1**
DAY	2015	31.0	28.0	31.0	30.0	30.0	28.0	30.0	24.0	29.0	31.0	30.0	31.0	**681.0**
H2O	2015	307.1	240.2	190.4	143.3	143.5	114.2	140.4	112.9	134.1	137.9	114.5	99.4	**7,793.9**
OIL	2015	170.8	131.2	127.7	124.9	125.8	101.1	110.2	94.4	89.8	78.3	82.6	89.6	**3,905.5**
DAY	2014	31.0	28.0	31.0	30.0	31.0	23.0	19.0	31.0	25.0	24.0	20.0	31.0	**328.0**
H2O	2014	625.7	641.4	770.9	641.1	617.3	404.7	327.2	486.6	328.9	322.7	260.9	399.1	**5,916.0**
OIL	2014	274.0	268.9	312.5	256.8	248.3	177.4	140.9	208.3	161.9	154.5	139.6	209.5	**2,579.1**

Licence **9539** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **9539** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,067.0**
H2O	2016	16.9	13.9	14.4	9.1	10.5	8.7	2.5	2.9	58.8	61.0	6.7	7.3	**888.1**
OIL	2016	203.5	167.3	163.1	125.0	143.9	152.6	145.3	140.8	122.0	121.3	118.8	120.7	**5,799.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**703.0**
H2O	2015	3.9	3.7	1.7	1.5	1.6	18.5	37.1	28.8	20.4	14.4	12.8	11.8	**675.4**
OIL	2015	31.4	28.4	19.4	11.7	12.4	117.4	219.0	222.3	205.4	206.9	192.8	156.5	**4,075.4**
DAY	2014	31.0	28.0	26.0	30.0	31.0	23.0	28.0	31.0	25.0	31.0	25.0	30.0	**343.0**
H2O	2014	259.2	66.4	21.4	14.9	12.1	3.6	2.9	2.8	2.2	4.3	3.9	3.9	**519.2**
OIL	2014	971.8	565.9	252.3	205.5	195.0	56.6	46.3	41.5	32.1	39.0	27.4	29.9	**2,651.8**

Licence **9540** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,026.0**
H2O	2016	101.4	82.3	100.3	83.7	95.6	78.3	97.2	74.0	63.7	63.8	58.0	71.7	**10,475.1**
OIL	2016	40.5	43.9	26.9	26.4	16.7	67.1	0.0	23.3	23.1	24.6	0.0	27.8	**2,784.8**
DAY	2015	31.0	27.0	31.0	30.0	30.0	28.0	29.0	5.0	9.0	31.0	30.0	29.0	**665.0**
H2O	2015	236.5	193.9	193.5	167.7	160.0	149.0	140.1	21.1	81.8	210.3	163.9	126.4	**9,505.1**
OIL	2015	66.4	49.7	50.9	43.4	42.4	39.4	37.0	5.4	20.1	45.5	28.8	31.8	**2,464.5**
DAY	2014	31.0	26.0	31.0	30.0	28.0	26.0	24.0	29.0	28.0	31.0	30.0	31.0	**355.0**
H2O	2014	1202.9	1086.2	1097.3	751.9	580.7	475.5	450.3	399.7	338.8	322.4	268.9	262.4	**7,660.9**
OIL	2014	273.6	308.0	316.7	212.1	163.8	129.1	105.3	128.9	99.3	87.7	79.5	73.6	**2,003.7**

Licence **9541** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,129.0**
H2O	2016	11.7	10.9	11.0	9.9	12.3	8.5	24.7	11.7	10.4	11.7	15.2	16.1	**710.5**
OIL	2016	23.3	22.9	23.9	21.2	19.4	23.8	20.8	14.9	17.3	17.3	14.8	14.9	**1,006.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**763.0**
H2O	2015	20.4	14.1	14.6	14.4	15.0	18.8	19.9	12.4	13.3	11.7	7.9	10.4	**556.4**
OIL	2015	33.4	32.0	28.3	24.7	24.8	21.6	22.0	26.1	22.2	23.2	27.0	23.5	**772.2**
DAY	2014	31.0	23.0	30.0	30.0	30.0	28.0	29.0	31.0	30.0	30.0	30.0	26.0	**398.0**
H2O	2014	20.1	16.0	20.8	37.3	33.0	30.4	33.5	35.7	31.9	22.8	17.8	14.6	**383.5**
OIL	2014	41.6	34.2	44.7	20.9	17.5	15.3	18.6	28.7	64.1	41.1	33.0	28.8	**463.4**

Licence **9542** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,102.0**
H2O	2016	199.1	183.3	181.3	161.5	169.7	177.9	177.2	170.6	145.7	174.6	157.7	191.2	**12,384.9**
OIL	2016	25.5	17.7	16.0	15.5	15.8	16.5	17.8	22.1	18.8	21.1	19.7	17.8	**4,627.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**738.0**
H2O	2015	444.4	345.5	405.9	427.2	201.6	7.8	211.7	233.5	202.4	223.4	224.1	245.0	**10,295.1**
OIL	2015	100.9	60.4	55.2	51.6	184.9	280.1	105.1	60.4	41.7	25.8	26.9	25.8	**4,402.9**
DAY	2014	31.0	16.0	26.0	30.0	29.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**374.0**
H2O	2014	594.2	334.9	521.9	858.3	594.3	627.1	577.5	525.9	459.6	411.8	420.1	445.1	**7,122.6**
OIL	2014	450.4	185.3	306.2	359.0	379.2	290.1	258.0	233.0	213.3	153.2	115.1	105.4	**3,384.1**

Licence **9543** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **9543** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	7.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	**849.0**
H2O	2016	391.7	354.9	76.2	0.0	0.0	0.0	0.0	585.5	438.0	443.6	347.8	363.6	**15,796.5**
OIL	2016	78.7	81.7	19.3	0.0	0.0	0.0	0.0	90.0	69.3	69.1	75.6	79.1	**4,333.0**
DAY	2015	31.0	28.0	10.0	10.0	30.0	18.0	30.0	30.0	17.0	30.0	28.0	28.0	**632.0**
H2O	2015	290.3	249.6	86.6	84.4	258.6	147.7	462.6	564.4	261.4	430.4	407.0	410.7	**12,795.2**
OIL	2015	63.8	54.8	19.0	16.7	53.5	30.7	68.1	85.2	43.7	98.6	87.4	88.2	**3,770.2**
DAY	2014	30.0	27.0	31.0	27.0	25.0	23.0	23.0	31.0	30.0	31.0	28.0	31.0	**342.0**
H2O	2014	1179.4	1126.9	1319.8	988.0	830.0	539.1	547.8	704.1	601.0	541.0	287.4	292.5	**9,141.5**
OIL	2014	478.1	423.6	463.7	334.0	261.5	171.4	135.7	235.9	196.5	180.5	64.1	55.5	**3,060.5**

Licence **9544** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	**992.0**
H2O	2016	589.4	486.6	502.4	462.0	465.6	392.4	392.3	359.3	370.5	339.2	311.4	316.2	**19,954.7**
OIL	2016	36.3	26.2	24.5	19.4	20.4	25.2	27.9	26.7	29.0	27.0	27.2	26.3	**2,597.6**
DAY	2015	28.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	26.0	**631.0**
H2O	2015	555.8	577.8	663.4	622.7	611.6	553.1	542.7	580.1	509.4	555.9	551.3	488.3	**14,967.4**
OIL	2015	59.8	32.2	26.3	16.9	23.4	33.3	33.7	35.3	23.3	23.8	21.7	24.3	**2,281.5**
DAY	2014	0.0	0.0	21.0	30.0	24.0	30.0	30.0	23.0	28.0	31.0	30.0	31.0	**278.0**
H2O	2014	0.0	0.0	894.4	1168.5	969.7	886.2	920.3	682.7	727.5	649.4	625.2	631.4	**8,155.3**
OIL	2014	0.0	0.0	180.1	347.1	284.6	243.6	252.0	191.7	166.5	101.1	88.7	72.1	**1,927.5**

Licence **9545** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**1,102.0**
H2O	2016	195.1	177.0	186.5	175.9	168.2	146.5	151.6	145.5	148.3	150.9	131.4	140.6	**9,010.5**
OIL	2016	60.6	54.0	56.5	53.9	52.1	46.0	40.0	37.0	37.4	36.4	34.1	32.5	**5,237.6**
DAY	2015	31.0	28.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**739.0**
H2O	2015	226.8	200.6	200.4	213.4	169.4	106.4	101.4	108.8	135.4	210.5	192.1	199.5	**7,093.0**
OIL	2015	94.5	84.2	88.7	82.3	113.7	167.1	131.7	136.5	101.9	54.7	57.6	61.3	**4,697.1**
DAY	2014	31.0	28.0	30.0	27.0	30.0	27.0	25.0	29.0	29.0	31.0	28.0	31.0	**379.0**
H2O	2014	637.2	553.2	452.8	377.9	367.5	330.7	305.0	341.8	228.0	246.0	240.2	239.2	**5,028.3**
OIL	2014	423.6	376.4	357.3	303.9	289.8	256.5	235.7	270.3	177.8	152.1	131.5	127.5	**3,522.9**

Licence **9546** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	21.0	**1,071.0**
H2O	2016	42.5	39.7	40.5	38.5	44.5	51.6	51.4	49.3	45.1	39.6	38.6	28.1	**1,854.1**
OIL	2016	72.3	64.6	67.2	50.1	53.5	61.8	62.4	57.8	52.5	43.1	45.0	30.7	**5,175.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**717.0**
H2O	2015	53.2	49.1	49.7	52.3	52.8	41.3	38.8	71.4	88.2	43.9	39.4	38.1	**1,344.7**
OIL	2015	86.4	77.4	96.9	90.9	90.8	92.6	81.8	144.7	148.6	82.1	74.6	69.4	**4,514.9**
DAY	2014	31.0	28.0	30.0	27.0	30.0	26.0	23.0	30.0	30.0	31.0	28.0	30.0	**356.0**
H2O	2014	121.1	97.2	43.3	63.5	71.7	61.9	37.6	36.6	38.3	36.7	27.3	29.2	**726.5**
OIL	2014	358.9	350.6	443.9	363.3	402.3	341.6	194.9	182.3	169.3	187.4	140.2	137.8	**3,378.7**

Licence **9547** Well Name **Tundra Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-003-28W1.02** Field Name **Pierson** Pool Name **Swan River** Field Code **7** Pool Code **15** Unit **0**

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Licence **9547** Well Name **Tundra Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-003-28W1.02** Field Name **Pierson** Pool Name **Swan River** Field Code **7** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2016	2840.0	3529.0	3777.0	3544.0	4053.0	3503.0	4763.0	4967.0	4640.0	4510.0	4767.0	5176.0	**99,169.0**
WSR	2015	2342.0	2605.0	2960.0	2847.0	2918.0	2812.0	2942.0	2906.0	2766.0	2831.0	2728.0	2838.0	**49,100.0**
WSR	2014	0.0	122.0	856.0	1167.0	1219.0	1144.0	897.0	1520.0	1683.0	2362.0	2362.0	2273.0	**15,605.0**

Licence **9549** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,098.0**
H2O	2016	118.7	117.0	117.9	106.7	117.3	119.0	121.9	105.5	70.7	166.7	126.0	150.3	**6,113.2**
OIL	2016	98.3	85.3	104.9	98.7	92.2	90.7	90.9	123.0	82.3	181.3	114.7	102.0	**6,811.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**733.0**
H2O	2015	179.0	147.6	176.9	174.0	132.2	118.6	133.3	126.7	119.6	117.5	114.3	126.2	**4,675.5**
OIL	2015	133.0	130.4	144.2	132.2	134.3	132.7	124.6	125.6	124.8	107.0	111.1	106.4	**5,546.9**
DAY	2014	30.0	16.0	26.0	29.0	29.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	**370.0**
H2O	2014	242.7	149.4	235.9	322.6	173.1	243.0	213.0	169.9	148.4	118.6	165.2	176.4	**3,009.6**
OIL	2014	687.5	319.2	488.0	438.2	242.7	193.1	226.1	219.1	200.6	142.4	148.0	136.7	**4,040.6**

Licence **9550** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**911.0**
H2O	2016	2830.6	2596.2	2806.2	2852.0	2840.4	2854.3	2799.7	2912.6	2862.1	2865.4	2806.8	2964.7	**78,860.1**
OIL	2016	28.5	48.7	51.2	23.9	10.4	6.2	9.7	9.5	9.2	9.7	9.6	9.7	**1,539.2**
DAY	2015	30.0	26.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**547.0**
H2O	2015	2328.8	1947.8	2272.3	2311.4	2554.5	2699.6	2958.2	2692.0	2643.9	2811.4	2637.9	2879.8	**44,869.1**
OIL	2015	138.0	104.5	131.5	136.8	75.0	23.6	21.3	25.2	24.0	29.1	28.9	35.1	**1,312.9**
DAY	2014	31.0	26.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	19.0	23.0	31.0	**188.0**
H2O	2014	2528.9	1959.5	2541.8	338.3	0.0	0.0	0.0	0.0	0.0	1662.8	1880.1	2410.1	**14,131.5**
OIL	2014	71.1	35.5	12.8	1.8	0.0	0.0	0.0	0.0	0.0	62.0	104.0	166.2	**539.9**

Licence **9551** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,058.0**
H2O	2016	1034.4	941.5	1018.0	968.4	961.2	991.5	979.0	1031.4	1013.4	1011.7	998.7	1054.8	**44,723.5**
OIL	2016	79.0	57.8	63.7	65.1	67.8	58.9	43.1	43.1	41.0	43.2	43.6	44.3	**5,147.5**
DAY	2015	29.0	26.0	30.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**695.0**
H2O	2015	1191.8	1020.2	1182.0	1286.9	1109.4	1243.7	1227.9	1128.4	1036.9	1095.2	1006.0	1071.7	**32,719.5**
OIL	2015	106.4	95.3	119.3	132.6	106.8	132.8	167.5	155.8	117.9	71.3	63.3	81.3	**4,496.9**
DAY	2014	23.0	18.0	31.0	29.0	30.0	25.0	21.0	31.0	30.0	31.0	25.0	30.0	**337.0**
H2O	2014	1365.9	1151.6	2004.4	1836.7	1883.9	1424.4	1483.7	2135.2	1191.3	1463.1	1071.1	1314.8	**19,119.4**
OIL	2014	107.0	220.9	496.1	412.8	347.7	276.5	162.6	287.2	259.1	236.7	168.6	124.1	**3,146.6**

Licence **9552** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	26.0	29.0	30.0	28.0	7.0	29.0	27.0	26.0	30.0	30.0	**1,037.0**
H2O	2016	465.5	410.3	313.9	349.9	334.3	275.1	66.7	301.4	275.0	256.7	337.9	343.4	**18,728.2**
OIL	2016	79.4	69.2	63.4	69.3	63.4	40.3	9.6	41.8	38.0	33.3	35.5	36.3	**5,586.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	22.0	30.0	30.0	31.0	**715.0**
H2O	2015	574.2	482.6	476.1	451.5	448.2	421.8	395.6	459.2	316.4	584.8	555.7	491.0	**14,998.1**

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Licence **9552** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	138.3	129.5	142.5	138.4	130.0	97.8	86.4	83.7	56.5	91.4	89.9	87.2	**5,006.8**
DAY	2014	30.0	28.0	31.0	20.0	30.0	27.0	16.0	30.0	30.0	31.0	27.0	25.0	**362.0**
H2O	2014	872.6	796.6	890.8	574.0	827.8	728.0	436.3	787.4	728.2	630.4	435.8	484.5	**9,341.0**
OIL	2014	462.3	403.2	374.6	246.2	324.2	267.8	159.9	280.9	204.6	189.4	139.4	117.3	**3,735.2**

Licence **9553** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	4.0	30.0	30.0	**1,018.0**
H2O	2016	1.5	1.4	1.7	3.1	3.6	2.3	2.4	2.9	2.6	0.2	0.3	0.3	**917.4**
OIL	2016	39.9	36.0	46.3	48.4	49.7	48.6	49.0	54.7	50.8	4.2	20.9	18.8	**2,182.1**
DAY	2015	30.0	27.0	26.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**683.0**
H2O	2015	1.2	1.2	0.9	1.0	1.1	1.3	1.2	2.0	2.0	1.5	1.3	1.3	**895.1**
OIL	2015	55.9	52.4	45.2	56.1	59.9	56.3	49.7	51.2	47.3	42.3	39.7	38.5	**1,714.8**
DAY	2014	31.0	25.0	26.0	22.0	23.0	27.0	16.0	28.0	20.0	31.0	29.0	31.0	**329.0**
H2O	2014	235.5	155.0	143.9	70.8	8.0	9.6	4.9	0.5	0.4	0.7	1.0	1.1	**879.1**
OIL	2014	265.5	170.0	145.6	87.0	38.8	46.2	27.6	45.6	34.0	52.9	49.8	51.2	**1,120.3**

Licence **9554** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,095.0**
H2O	2016	13.8	14.0	13.8	13.7	13.7	11.9	10.3	12.5	11.1	10.5	10.5	9.7	**969.1**
OIL	2016	33.1	34.1	34.4	32.3	33.3	30.0	25.3	40.4	36.0	34.2	33.8	32.0	**2,188.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**734.0**
H2O	2015	22.9	19.5	14.1	11.1	11.2	12.7	14.3	14.5	14.5	15.6	11.5	11.7	**823.6**
OIL	2015	81.8	70.4	51.1	40.1	42.3	41.8	44.6	41.8	37.2	37.7	27.0	28.3	**1,789.9**
DAY	2014	31.0	26.0	25.0	28.0	6.0	29.0	31.0	30.0	27.0	31.0	30.0	29.0	**369.0**
H2O	2014	64.3	30.1	42.8	22.3	3.7	15.7	17.7	19.3	17.4	21.1	21.6	20.7	**650.0**
OIL	2014	141.9	112.1	86.3	93.1	15.8	62.4	67.8	64.3	58.4	74.9	77.5	76.1	**1,245.8**

Licence **9555** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**1,038.0**
H2O	2016	1310.3	1164.9	1323.6	1297.1	1260.4	1241.8	1224.6	1255.3	1206.7	1141.9	1000.5	971.6	**55,023.5**
OIL	2016	30.2	25.6	28.8	29.1	31.0	31.4	30.4	29.4	27.3	29.5	28.4	26.6	**2,763.2**
DAY	2015	31.0	27.0	30.0	30.0	29.0	30.0	31.0	31.0	20.0	28.0	25.0	31.0	**676.0**
H2O	2015	1707.5	1904.5	2162.2	2066.3	1805.4	1245.5	1269.5	1402.0	886.6	1247.5	1052.4	1299.6	**40,624.8**
OIL	2015	79.7	54.5	66.8	62.7	46.2	35.6	34.7	38.5	27.6	37.8	40.3	30.3	**2,415.5**
DAY	2014	30.0	28.0	31.0	16.0	29.0	22.0	26.0	31.0	24.0	19.0	30.0	31.0	**333.0**
H2O	2014	1948.2	1910.4	2015.7	2033.4	2329.2	1575.8	1528.4	1823.6	1361.5	1328.1	2132.0	1767.0	**22,575.8**
OIL	2014	254.8	263.1	288.1	223.4	121.2	90.6	65.7	103.5	80.4	49.1	74.5	85.1	**1,860.8**

Licence **9556** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**1,027.0**
H2O	2016	1554.6	1419.8	1587.6	1530.7	1534.6	1490.8	1484.7	1564.3	1261.9	1317.7	1259.2	1222.9	**57,080.5**
OIL	2016	52.3	48.9	49.4	48.8	52.5	53.9	52.2	51.8	44.0	45.7	43.5	40.7	**2,945.1**
DAY	2015	24.0	27.0	29.0	7.0	30.0	30.0	31.0	31.0	27.0	28.0	30.0	31.0	**664.0**

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Licence **9556** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	1502.9	1650.3	1773.4	442.8	1762.3	1745.3	1845.4	1796.6	1606.0	1766.4	1992.7	1601.2	**39,851.7**
OIL	2015	64.1	64.0	74.2	18.9	40.5	43.2	43.7	38.8	53.6	60.0	56.8	47.8	**2,361.4**
DAY	2014	31.0	28.0	30.0	17.0	16.0	23.0	25.0	31.0	30.0	31.0	30.0	31.0	**339.0**
H2O	2014	1548.0	1604.5	1706.3	1634.7	998.5	1364.4	1586.0	1894.0	1743.2	1963.3	1844.8	1868.8	**20,366.4**
OIL	2014	391.8	237.5	202.7	197.1	10.1	18.7	31.4	75.4	72.1	81.8	87.3	90.2	**1,755.8**

Licence **9558** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,150.0**
H2O	2016	32.1	26.8	28.2	23.5	23.3	22.4	24.0	21.9	19.8	20.1	19.4	17.6	**2,526.0**
OIL	2016	33.5	29.1	28.6	27.2	27.2	25.3	22.4	21.8	25.3	22.9	20.8	19.7	**2,793.1**
DAY	2015	30.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**792.0**
H2O	2015	55.7	42.9	55.3	45.7	40.4	41.5	40.1	36.2	33.9	32.7	30.5	24.0	**2,246.9**
OIL	2015	55.8	43.1	47.8	46.7	41.3	39.1	39.5	38.7	34.4	32.7	30.6	32.4	**2,489.3**
DAY	2014	30.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**434.0**
H2O	2014	215.9	163.8	130.9	93.4	143.4	97.1	91.9	84.7	75.1	68.9	62.3	59.1	**1,768.0**
OIL	2014	196.1	138.1	139.7	88.4	108.3	97.6	88.6	77.9	68.2	63.6	59.3	59.3	**2,007.2**

Licence **9559** Well Name **Kola Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,149.0**
H2O	2016	67.5	58.4	54.3	64.4	66.3	64.5	84.4	81.5	82.2	67.7	91.7	99.5	**2,121.1**
OIL	2016	183.2	184.7	206.0	181.3	186.3	170.2	321.0	249.7	244.3	252.3	217.1	217.9	**6,013.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**785.0**
H2O	2015	58.6	53.7	57.7	54.0	55.4	45.4	31.5	25.2	24.8	25.0	24.3	41.9	**1,238.7**
OIL	2015	119.1	108.0	121.3	117.4	126.0	126.7	141.4	112.7	111.1	116.2	110.0	136.9	**3,399.4**
DAY	2014	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**420.0**
H2O	2014	34.8	29.1	14.5	15.7	16.4	18.5	27.5	37.3	50.3	58.4	55.2	56.6	**741.2**
OIL	2014	119.6	151.1	137.9	111.0	113.1	112.3	140.4	132.2	99.9	122.0	114.0	118.5	**1,952.6**

Licence **9562** Well Name **Flushing Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-012-26W1.00** Field Name **Virden** Pool Name **Reston A** Field Code **5** Pool Code **21A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**

Licence **9564** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,128.0**
H2O	2016	91.5	79.5	83.4	79.2	78.0	76.6	79.4	82.7	87.9	69.7	56.0	59.8	**8,195.9**
OIL	2016	35.1	29.0	28.7	26.7	24.6	24.6	24.7	22.0	14.8	27.8	32.3	25.6	**3,554.5**

Manitoba Production
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Licence **9564** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**762.0**
H2O	2015	205.2	143.5	159.1	154.7	131.4	124.9	121.0	106.5	88.0	100.7	100.4	93.4	**7,272.2**
OIL	2015	95.4	64.4	78.9	74.2	64.8	58.9	56.0	52.4	47.2	43.3	40.3	35.6	**3,238.6**
DAY	2014	31.0	28.0	31.0	30.0	30.0	27.0	27.0	26.0	30.0	31.0	30.0	31.0	**402.0**
H2O	2014	573.1	509.2	571.3	527.4	495.3	381.8	364.2	325.0	394.1	251.2	228.7	209.7	**5,743.4**
OIL	2014	251.0	232.2	246.2	223.7	230.1	178.0	163.5	140.6	159.5	114.0	102.4	103.9	**2,527.2**

Licence **9565** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	28.0	31.0	30.0	31.0	**1,121.0**
H2O	2016	15.4	8.7	7.5	7.0	6.7	6.5	6.7	5.0	412.6	141.1	90.5	155.1	**6,376.8**
OIL	2016	21.8	15.0	14.2	13.3	11.5	11.5	11.6	8.6	24.2	325.5	341.4	244.3	**4,204.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**765.0**
H2O	2015	153.6	123.0	69.8	67.9	67.9	58.7	53.5	51.4	46.5	15.8	14.3	14.8	**5,514.0**
OIL	2015	89.2	74.1	59.4	51.7	48.4	41.9	39.4	39.6	37.9	23.1	20.9	20.6	**3,161.6**
DAY	2014	31.0	28.0	31.0	30.0	29.0	27.0	27.0	31.0	30.0	31.0	30.0	31.0	**401.0**
H2O	2014	507.6	457.0	523.5	506.9	365.5	301.6	283.0	282.8	248.8	219.6	182.4	165.0	**4,776.8**
OIL	2014	303.6	272.1	292.2	225.4	179.7	168.3	168.8	169.0	140.0	96.8	89.6	95.8	**2,615.4**

Licence **9566** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,092.0**
H2O	2016	387.4	338.3	321.1	293.5	294.2	271.3	262.7	260.8	243.7	241.5	228.4	219.8	**27,536.9**
OIL	2016	32.1	30.3	32.6	33.7	40.2	38.6	36.2	37.2	35.8	33.3	35.6	35.3	**4,338.1**
DAY	2015	25.0	24.0	31.0	30.0	30.0	30.0	29.0	20.0	30.0	27.0	30.0	31.0	**728.0**
H2O	2015	529.0	521.2	684.8	547.2	523.6	552.7	530.2	366.6	570.8	479.7	469.7	392.6	**24,174.2**
OIL	2015	58.5	63.0	74.9	49.6	53.7	56.9	54.8	36.0	54.0	41.5	35.4	32.4	**3,917.2**
DAY	2014	31.0	28.0	30.0	29.0	31.0	30.0	28.0	31.0	29.0	30.0	17.0	25.0	**391.0**
H2O	2014	1766.2	1564.9	1573.0	1506.2	1595.9	1382.9	1144.0	1066.5	974.7	1006.2	557.0	672.4	**18,006.1**
OIL	2014	305.1	272.7	243.4	221.1	226.8	235.0	279.5	275.4	226.8	234.8	128.6	135.2	**3,306.5**

Licence **9567** Well Name **Paradise Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	22.5	31.0	29.8	31.0	31.0	30.0	31.0	30.0	30.8	**1,067.7**
H2O	2016	186.0	173.0	183.0	54.1	40.1	52.0	40.2	41.0	37.2	40.3	37.2	28.0	**6,380.2**
OIL	2016	34.5	41.2	40.4	31.9	21.6	22.6	21.7	21.2	20.2	20.9	17.2	15.8	**3,672.7**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	9.0	27.0	30.0	31.0	29.7	31.0	**709.6**
H2O	2015	203.3	186.0	177.0	169.5	181.6	164.0	171.0	158.0	181.4	192.0	182.0	177.0	**5,468.1**
OIL	2015	106.9	117.6	108.1	78.7	109.9	64.9	27.4	75.4	59.5	53.9	54.4	48.5	**3,363.5**
DAY	2014	24.5	28.0	30.5	30.0	30.0	28.0	31.0	30.5	29.8	31.0	30.0	31.0	**371.9**
H2O	2014	220.5	220.5	232.5	178.5	161.1	151.2	151.9	149.5	147.5	172.9	148.5	183.7	**3,325.3**
OIL	2014	287.2	267.3	242.4	140.0	131.0	122.3	135.4	133.2	129.9	156.2	135.4	130.2	**2,458.3**

Licence **9568** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,053.0**
H2O	2016	152.6	147.0	143.6	226.3	209.8	143.4	150.3	122.9	78.2	69.9	48.3	41.9	**3,985.1**

Manitoba Production
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Licence **9568** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	303.8	320.1	312.3	236.2	279.3	327.8	342.1	372.6	393.7	427.6	427.6	452.8	**9,840.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**689.0**
H2O	2015	155.3	122.4	85.8	66.0	28.7	63.7	67.7	191.4	149.7	104.5	92.1	126.8	**2,450.9**
OIL	2015	158.6	158.3	211.5	227.2	274.0	238.4	230.8	112.0	133.7	213.5	209.3	249.2	**5,644.8**
DAY	2014	0.0	25.0	31.0	30.0	31.0	27.0	28.0	31.0	29.0	31.0	30.0	31.0	**324.0**
H2O	2014	0.0	143.5	101.2	97.2	125.6	134.3	140.8	143.6	72.8	71.9	74.4	91.5	**1,196.8**
OIL	2014	0.0	257.9	367.0	261.6	312.7	309.2	353.2	376.8	255.2	247.9	235.1	251.7	**3,228.3**

Licence **9569** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,102.0**
H2O	2016	54.9	53.4	62.9	68.1	63.0	68.4	69.1	67.3	56.6	54.7	46.8	48.5	**4,275.1**
OIL	2016	88.9	76.8	71.5	71.6	62.0	59.0	59.1	66.9	66.2	67.4	65.1	65.1	**5,863.8**
DAY	2015	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**742.0**
H2O	2015	50.9	59.8	65.9	63.9	61.4	60.4	61.1	57.9	53.1	57.5	50.1	56.2	**3,561.4**
OIL	2015	149.4	161.6	171.6	155.1	137.3	131.9	123.1	120.8	103.8	105.2	88.5	97.2	**5,044.2**
DAY	2014	31.0	28.0	15.0	27.0	30.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**388.0**
H2O	2014	434.7	339.7	138.8	235.7	192.7	173.6	192.9	167.4	123.4	98.6	57.9	58.8	**2,863.2**
OIL	2014	301.2	328.3	166.9	176.6	290.7	301.9	315.5	220.6	209.9	221.5	223.7	210.3	**3,498.7**

Licence **9570** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	27.0	**1,076.0**
H2O	2016	8.8	7.7	9.7	8.9	6.9	6.5	6.0	5.7	4.8	4.5	4.0	3.0	**470.1**
OIL	2016	125.3	104.5	104.9	98.5	91.6	95.1	87.9	88.5	85.2	85.8	86.9	76.0	**4,805.0**
DAY	2015	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**717.0**
H2O	2015	1.3	1.7	1.6	1.5	1.8	20.3	28.6	19.7	15.4	14.9	9.3	9.3	**393.6**
OIL	2015	11.9	14.8	17.4	18.2	20.2	201.9	253.4	195.2	157.2	163.3	139.5	132.8	**3,674.8**
DAY	2014	21.0	20.0	16.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	29.0	29.0	**366.0**
H2O	2014	35.1	21.0	10.5	6.3	6.6	3.8	3.4	4.6	7.2	8.9	8.0	6.1	**268.2**
OIL	2014	429.9	250.5	139.9	80.5	87.9	52.9	48.4	57.5	72.8	82.4	75.8	58.0	**2,349.0**

Licence **9573** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	28.0	29.0	29.0	31.0	31.0	29.0	30.0	24.0	27.0	**917.0**
GAS	2016	0.0	0.8	0.2	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.6	0.8	**13.1**
H2O	2016	10.4	11.2	13.4	12.1	12.6	10.4	10.9	10.3	9.5	10.1	34.7	41.7	**1,786.6**
OIL	2016	12.2	4.1	3.3	3.0	3.0	2.3	2.3	2.3	2.2	2.2	8.0	10.3	**1,195.9**
DAY	2015	0.0	0.0	0.0	2.0	24.0	6.0	31.0	31.0	29.0	31.0	29.0	29.0	**570.0**
GAS	2015	0.0	0.0	0.0	0.0	0.6	0.0	0.2	0.6	0.6	0.8	0.8	0.8	**4.4**
H2O	2015	0.0	0.0	0.0	5.3	37.4	7.6	42.5	21.8	16.2	16.1	9.1	9.3	**1,599.3**
OIL	2015	0.0	0.0	0.0	0.0	15.5	0.8	5.0	13.2	13.3	12.4	7.6	9.8	**1,140.7**
DAY	2014	31.0	19.0	29.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	5.0	**358.0**
H2O	2014	274.5	124.1	232.3	172.4	124.5	85.5	76.8	52.7	47.3	37.1	34.2	16.2	**1,434.0**
OIL	2014	165.9	71.1	128.0	88.8	64.2	61.3	47.8	41.6	29.4	27.5	24.8	11.3	**1,063.1**

Licence **9575** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Manitoba Production
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Licence **9575** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	1.0	1.0	0.0	1.0	0.0	1.0	0.0	1.0	0.0	0.0	0.0	**388.0**
H2O	2016	0.0	9.0	9.2	0.0	9.0	0.0	9.0	0.0	19.5	0.0	0.0	0.0	**6,974.6**
OIL	2016	0.0	1.0	0.8	0.0	1.0	0.0	1.0	0.0	0.5	0.0	0.0	0.0	**164.9**
DAY	2015	28.0	21.0	30.0	28.0	31.0	26.0	0.0	0.0	1.0	0.0	1.0	0.0	**383.0**
H2O	2015	436.2	402.4	469.5	430.7	416.5	359.0	0.0	0.0	14.5	0.0	9.7	0.0	**6,918.9**
OIL	2015	18.8	3.2	3.8	11.9	31.6	6.3	0.0	0.0	1.1	0.0	0.3	0.0	**160.6**
DAY	2014	13.0	26.0	26.0	6.0	2.0	10.0	0.0	14.0	30.0	31.0	29.0	30.0	**217.0**
H2O	2014	399.8	618.1	531.2	142.1	26.8	199.9	0.0	313.3	611.1	554.0	496.1	488.0	**4,380.4**
OIL	2014	0.3	5.2	14.4	3.8	0.7	3.7	0.0	3.6	6.2	11.0	12.3	22.4	**83.6**

Licence **9578** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	25.0	0.0	11.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,043.0**
H2O	2016	230.8	227.4	206.9	0.0	93.5	258.7	222.6	268.0	246.6	253.2	242.9	216.2	**9,853.1**
OIL	2016	181.7	159.0	115.5	0.0	52.8	149.8	118.8	150.9	139.3	134.1	132.7	130.6	**8,277.2**
DAY	2015	31.0	27.0	26.0	17.0	25.0	16.0	29.0	31.0	28.0	31.0	28.0	31.0	**739.0**
H2O	2015	227.3	200.3	186.6	115.2	133.2	113.0	283.8	286.9	217.8	258.3	224.5	244.1	**7,386.3**
OIL	2015	171.5	147.6	137.4	79.7	87.9	73.7	192.5	185.2	165.0	194.5	167.1	152.8	**6,812.0**
DAY	2014	31.0	28.0	31.0	28.0	28.0	28.0	28.0	30.0	30.0	31.0	28.0	31.0	**419.0**
H2O	2014	491.3	379.1	352.2	258.0	238.3	250.1	253.2	266.6	269.0	283.4	251.9	244.1	**4,895.3**
OIL	2014	553.4	387.1	335.1	245.0	192.2	193.7	192.5	192.0	201.9	202.8	192.9	184.2	**5,057.1**

Licence **9580** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	28.0	27.0	25.0	27.0	28.0	29.0	27.0	29.0	26.0	29.0	**1,081.0**
GAS	2016	0.0	0.8	2.8	0.8	0.8	0.8	0.8	0.9	0.9	1.3	3.9	4.1	**45.3**
H2O	2016	343.0	344.5	312.2	290.8	279.7	338.3	307.0	308.6	307.4	288.0	257.6	256.5	**20,746.0**
OIL	2016	54.6	60.9	60.3	48.8	43.6	50.2	52.8	60.3	54.1	62.2	55.1	58.5	**5,771.8**
DAY	2015	30.0	26.0	30.0	29.0	28.0	27.0	30.0	31.0	28.0	27.0	26.0	28.0	**748.0**
GAS	2015	0.0	1.3	0.0	3.8	3.4	3.8	5.4	3.5	1.3	0.8	0.8	0.8	**27.4**
H2O	2015	522.6	395.2	450.7	433.6	363.1	382.4	430.6	431.6	338.3	352.6	344.7	361.2	**17,112.4**
OIL	2015	50.4	77.7	62.2	86.6	86.7	86.2	129.7	85.6	33.0	62.0	67.9	66.9	**5,110.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**408.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	**2.5**
H2O	2014	1244.5	1230.7	1181.1	1016.5	999.9	944.1	814.3	750.8	677.3	655.4	601.6	416.6	**12,305.8**
OIL	2014	301.0	645.1	489.7	444.0	442.8	409.0	306.3	283.5	224.4	207.4	162.9	111.5	**4,215.5**

Licence **9581** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,070.0**
H2O	2016	70.0	54.2	44.4	39.9	28.1	19.0	19.0	17.7	14.5	13.5	11.7	15.6	**1,896.6**
OIL	2016	467.2	449.4	419.7	400.2	380.0	369.6	339.5	328.2	291.7	299.7	279.2	268.7	**10,133.8**
DAY	2015	19.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**709.0**
H2O	2015	17.5	19.0	21.9	23.4	24.9	27.2	24.8	25.8	26.3	21.7	20.0	24.2	**1,549.0**
OIL	2015	36.7	48.7	54.3	55.6	59.0	55.4	53.3	53.7	53.0	51.7	48.7	46.3	**5,840.7**
DAY	2014	31.0	13.0	27.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	24.0	29.0	**358.0**
H2O	2014	223.1	81.0	148.4	117.7	81.3	65.0	63.9	41.8	31.1	38.2	30.6	36.2	**1,272.3**
OIL	2014	696.2	283.9	661.5	704.1	469.9	423.2	438.8	428.6	318.4	169.5	53.9	67.5	**5,224.3**

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Licence **9582** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	29.0	30.0	31.0	**1,075.0**
H2O	2016	75.5	32.5	31.6	27.3	27.6	34.8	39.3	39.4	42.9	37.0	33.2	41.9	**9,173.0**
OIL	2016	81.5	124.8	109.0	108.6	139.5	137.8	113.6	116.5	96.1	87.9	90.3	95.3	**5,005.1**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**713.0**
H2O	2015	257.0	177.5	194.9	147.3	127.4	115.3	114.4	77.7	94.9	97.7	86.6	79.6	**8,710.0**
OIL	2015	167.6	116.2	125.6	99.4	88.3	85.7	88.0	55.9	68.4	72.3	73.5	74.4	**3,704.2**
DAY	2014	30.0	12.0	28.0	29.0	31.0	27.0	29.0	29.0	20.0	31.0	30.0	30.0	**350.0**
H2O	2014	1085.7	404.7	949.9	934.0	599.5	456.2	426.2	351.8	183.6	289.1	270.4	265.1	**7,139.7**
OIL	2014	265.2	99.8	248.2	253.6	257.6	225.6	228.8	201.6	111.1	179.5	176.2	172.9	**2,588.9**

Licence **9583** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,024.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.0**
OIL	2016	67.5	50.7	56.2	55.3	56.8	56.8	58.1	55.2	124.3	137.2	132.3	119.6	**4,516.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	31.0	30.0	26.0	**659.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.0**
OIL	2015	142.9	131.3	142.1	132.8	135.9	120.3	118.9	104.0	31.7	110.0	114.6	93.7	**3,546.4**
DAY	2014	30.0	28.0	20.0	30.0	30.0	28.0	0.0	21.0	30.0	31.0	30.0	31.0	**321.0**
H2O	2014	30.4	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.0**
OIL	2014	522.3	231.5	82.9	131.5	149.6	47.7	0.0	89.6	128.2	154.3	160.4	146.9	**2,168.2**

Licence **9585** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,073.8**
H2O	2016	45.7	28.0	30.9	26.0	38.2	42.2	50.0	54.4	53.0	56.7	46.2	36.4	**2,909.9**
OIL	2016	84.3	81.6	87.1	68.7	54.9	50.6	42.2	36.8	30.0	31.0	32.6	35.4	**6,055.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**707.8**
H2O	2015	35.6	35.0	51.8	54.1	54.4	47.7	43.4	51.8	40.4	42.4	38.1	34.4	**2,402.2**
OIL	2015	151.8	130.7	159.0	139.1	140.3	116.6	100.1	111.4	102.0	103.1	98.0	93.0	**5,420.0**
DAY	2014	25.0	23.0	25.5	24.0	29.0	30.0	31.0	0.0	30.0	31.0	30.0	26.1	**343.0**
H2O	2014	303.2	142.9	109.5	61.8	112.2	132.1	158.5	0.0	246.0	106.6	90.0	59.8	**1,873.1**
OIL	2014	481.8	356.3	358.9	279.7	253.3	207.7	173.6	0.0	243.9	211.9	215.0	168.7	**3,974.9**

Licence **9587** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	27.0	26.0	31.0	29.0	31.0	28.0	25.0	7.0	3.0	25.0	**1,047.0**
GAS	2016	0.0	0.0	1.4	0.9	0.0	0.0	0.0	3.1	0.9	0.0	0.0	0.0	**6.3**
H2O	2016	58.9	73.7	71.1	30.1	114.2	90.0	85.0	56.5	2.2	0.1	3.1	52.6	**5,048.8**
OIL	2016	27.8	52.9	29.7	32.5	67.4	56.0	55.8	38.4	0.8	0.0	2.7	46.3	**4,628.2**
DAY	2015	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	**762.0**
H2O	2015	130.4	122.0	118.0	107.2	101.9	95.8	88.1	89.9	82.0	90.2	83.0	93.6	**4,411.3**
OIL	2015	104.3	74.4	90.6	85.3	81.0	77.6	80.5	70.5	61.5	58.2	48.1	43.6	**4,217.9**
DAY	2014	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**403.0**
H2O	2014	518.1	370.6	327.7	259.0	205.8	198.7	173.8	160.9	144.1	150.7	143.8	132.3	**3,209.2**
OIL	2014	459.7	317.5	289.5	224.3	217.1	174.2	167.5	154.9	137.5	137.3	106.3	107.2	**3,342.3**

Licence **9588** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9588** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,052.0**
H2O	2016	6.3	11.6	12.5	6.1	6.1	5.9	6.1	6.2	5.8	6.2	6.0	6.5	**692.1**
OIL	2016	61.3	62.2	67.1	63.3	64.7	61.8	61.3	61.7	52.3	54.2	49.6	48.7	**3,318.0**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**687.0**
H2O	2015	6.5	6.0	36.8	28.6	18.6	18.9	16.4	12.8	12.5	12.5	12.1	11.9	**606.8**
OIL	2015	40.9	37.1	207.1	153.1	96.2	98.6	88.5	82.5	80.9	84.7	80.0	80.4	**2,609.8**
DAY	2014	1.0	28.0	31.0	26.0	31.0	28.0	31.0	31.0	26.0	28.0	30.0	31.0	**323.0**
H2O	2014	15.8	101.0	52.2	32.8	36.2	21.4	23.2	20.0	17.1	17.2	6.3	6.3	**413.2**
OIL	2014	1.5	389.3	209.4	134.3	150.5	98.9	108.0	96.4	83.6	88.2	39.2	41.0	**1,479.8**

Licence **9589** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,021.0**
H2O	2016	923.5	850.5	920.7	904.0	843.9	763.0	918.6	918.4	774.2	734.2	538.9	457.2	**22,792.0**
OIL	2016	340.2	218.0	242.3	228.9	159.8	146.7	183.6	189.4	78.6	90.3	56.3	39.6	**5,235.5**
DAY	2015	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	3.0	20.0	30.0	**662.0**
H2O	2015	554.3	638.1	704.6	685.4	688.8	678.6	696.0	608.9	554.1	40.6	667.9	1236.6	**13,244.9**
OIL	2015	85.0	90.9	103.7	94.1	98.5	102.4	113.0	203.5	233.5	17.8	121.7	249.0	**3,261.8**
DAY	2014	30.0	28.0	22.0	29.0	19.0	27.0	31.0	31.0	27.0	31.0	30.0	30.0	**342.0**
H2O	2014	427.9	304.2	276.0	356.5	251.4	325.9	483.0	536.8	523.9	617.9	657.9	647.8	**5,491.0**
OIL	2014	173.2	92.7	92.7	129.2	78.3	148.9	177.3	181.9	160.8	172.0	121.9	115.6	**1,748.7**

Licence **9590** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	31.0	30.0	25.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,078.0**
H2O	2016	197.2	160.2	212.5	183.8	156.6	138.5	218.8	213.6	184.3	187.8	179.8	193.4	**7,079.0**
OIL	2016	104.9	79.0	92.6	102.6	80.9	59.4	88.0	92.7	88.1	87.3	87.6	90.7	**6,234.4**
DAY	2015	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**732.0**
H2O	2015	187.3	172.7	194.2	189.9	196.3	175.4	188.6	188.9	157.9	158.5	187.4	194.7	**4,852.5**
OIL	2015	144.6	128.4	143.5	118.2	129.9	117.4	122.6	116.5	110.7	111.5	113.6	111.4	**5,180.6**
DAY	2014	31.0	28.0	31.0	30.0	27.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	**371.0**
H2O	2014	302.9	198.8	180.6	175.5	175.3	193.5	203.2	197.7	203.0	188.8	172.2	186.4	**2,660.7**
OIL	2014	705.0	422.8	371.0	275.4	181.3	190.1	195.9	179.5	185.3	155.5	136.5	145.6	**3,712.3**

Licence **9592** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,016.0**
H2O	2016	271.4	239.7	245.6	230.6	233.8	215.4	214.5	230.7	197.6	219.0	206.4	213.2	**15,576.3**
OIL	2016	125.4	107.7	92.6	87.3	86.8	81.6	81.7	68.9	69.4	68.6	61.3	66.9	**7,281.4**
DAY	2015	30.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	29.0	29.0	21.0	30.0	**651.0**
H2O	2015	506.3	392.1	370.5	328.8	307.2	302.0	288.6	252.0	256.1	255.0	210.8	320.8	**12,858.4**
OIL	2015	235.0	188.3	177.0	167.9	156.6	150.4	148.5	139.0	124.9	125.1	84.4	123.8	**6,283.2**
DAY	2014	22.0	25.0	31.0	29.0	30.0	23.0	29.0	31.0	24.0	22.0	20.0	17.0	**303.0**
H2O	2014	862.5	850.9	1031.6	997.3	943.4	669.1	836.6	814.4	634.1	569.4	463.0	395.9	**9,068.2**
OIL	2014	300.5	470.2	600.0	485.7	511.8	385.4	473.0	436.5	263.9	204.0	180.2	151.1	**4,462.3**

Licence **9593** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **9593** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,070.0**
H2O	2016	188.4	219.0	233.6	220.6	221.2	216.9	214.8	212.5	198.8	211.3	183.1	199.9	**14,280.0**
OIL	2016	81.0	94.0	97.4	88.1	86.7	95.5	88.4	79.2	77.3	80.7	74.0	79.1	**7,443.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	**712.0**
H2O	2015	484.7	272.6	332.3	316.3	304.3	293.6	265.2	239.3	215.2	254.7	225.2	226.3	**11,759.9**
OIL	2015	220.6	188.2	162.0	128.3	116.0	113.9	114.3	114.4	104.6	117.4	103.9	101.8	**6,422.2**
DAY	2014	31.0	23.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	21.0	30.0	26.0	**351.0**
H2O	2014	886.1	641.1	1061.3	938.6	794.5	558.7	635.7	583.2	503.4	359.0	474.3	457.0	**8,330.2**
OIL	2014	584.0	381.6	607.2	528.5	548.8	428.3	406.3	337.0	269.3	186.0	244.1	204.2	**4,836.8**

Licence **9595** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	16.0	30.0	31.0	31.0	29.0	31.0	30.0	5.0	**1,045.0**
H2O	2016	59.1	53.0	55.8	48.3	47.7	69.7	59.9	58.3	53.0	54.9	44.7	11.1	**3,695.0**
OIL	2016	41.0	36.8	38.7	33.7	28.1	48.4	41.2	40.5	32.3	29.0	24.1	5.9	**3,121.3**
DAY	2015	29.0	28.0	20.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	28.0	31.0	**721.0**
H2O	2015	87.5	78.9	81.2	90.6	86.8	76.8	70.7	68.5	66.3	70.1	57.9	59.1	**3,079.5**
OIL	2015	74.6	65.4	54.7	62.9	54.2	51.3	55.7	49.4	48.0	34.8	38.4	44.0	**2,721.6**
DAY	2014	31.0	20.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	30.0	31.0	**374.0**
H2O	2014	382.8	211.8	244.4	193.6	177.5	142.8	159.0	133.1	114.6	112.4	97.9	94.0	**2,185.1**
OIL	2014	322.0	180.3	203.0	170.8	155.5	131.6	126.8	110.1	104.3	97.0	81.2	80.2	**2,088.2**

Licence **9596** Well Name **Paradise Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.12-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	29.3	**1,068.3**
H2O	2016	13.2	13.0	13.3	7.5	6.2	6.2	6.7	6.4	6.6	7.4	5.1	5.0	**767.6**
OIL	2016	73.4	66.1	64.9	67.3	55.6	55.6	59.9	54.4	51.8	53.5	43.5	38.0	**3,842.4**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	29.7	31.0	**704.2**
H2O	2015	14.4	13.9	13.8	13.8	13.9	13.6	13.8	13.2	13.6	13.7	13.5	13.4	**671.0**
OIL	2015	96.7	94.8	93.8	67.6	83.9	75.3	80.1	69.5	74.9	93.4	86.2	61.9	**3,158.4**
DAY	2014	31.0	27.5	30.0	30.0	30.3	28.0	9.5	23.0	29.8	27.0	30.0	31.0	**344.5**
H2O	2014	155.0	24.0	25.0	16.2	12.7	11.8	3.9	10.4	12.6	10.3	11.2	14.8	**506.4**
OIL	2014	142.4	177.1	159.2	154.4	123.4	113.6	38.5	93.3	123.5	97.8	112.3	104.9	**2,180.3**

Licence **9597** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,070.0**
H2O	2016	270.1	209.7	196.8	186.1	247.8	248.4	248.6	257.8	231.7	239.2	208.4	226.2	**14,051.6**
OIL	2016	80.2	67.2	63.5	62.4	60.5	59.9	54.7	54.3	50.7	52.4	43.6	46.3	**6,643.0**
DAY	2015	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**705.0**
H2O	2015	447.2	373.3	332.4	320.0	261.8	260.3	265.3	271.3	276.2	295.3	268.5	274.5	**11,280.8**
OIL	2015	116.8	116.9	147.1	133.8	90.8	90.6	92.6	89.6	85.5	85.3	78.7	79.8	**5,947.3**
DAY	2014	30.0	28.0	31.0	30.0	30.0	28.0	19.0	31.0	30.0	19.0	30.0	31.0	**342.0**
H2O	2014	1082.1	946.2	1029.7	915.2	604.1	486.5	393.2	450.6	411.7	260.8	404.2	412.9	**7,634.7**
OIL	2014	686.7	656.6	698.9	592.6	427.5	378.4	200.9	212.8	226.7	143.9	220.7	212.8	**4,739.8**

Licence **9598** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **9598** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,056.0**
H2O	2016	304.6	217.2	227.7	217.5	243.1	231.5	240.0	231.4	223.3	229.0	207.4	227.1	**18,060.0**
OIL	2016	55.3	38.7	39.1	38.8	41.5	37.0	36.7	31.6	30.1	30.2	27.3	29.1	**3,878.7**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**691.0**
H2O	2015	443.8	374.7	413.2	393.1	354.5	333.2	331.2	332.3	302.0	331.0	303.7	309.6	**15,260.2**
OIL	2015	135.1	88.7	87.8	78.9	57.6	53.3	53.2	56.1	52.7	56.3	53.6	55.0	**3,443.3**
DAY	2014	23.0	28.0	31.0	29.0	31.0	28.0	17.0	31.0	21.0	28.0	30.0	31.0	**329.0**
H2O	2014	1269.7	1399.7	1395.1	1118.2	1035.5	886.6	622.6	886.7	606.0	795.6	537.0	461.7	**11,037.9**
OIL	2014	148.2	250.9	370.0	327.1	306.3	240.9	143.7	190.0	122.2	160.8	191.9	156.5	**2,615.0**

Licence **9600** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-10-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,037.0**
H2O	2016	48.0	32.1	34.9	36.4	36.4	31.3	29.8	31.1	30.2	31.4	30.1	31.5	**4,294.9**
OIL	2016	16.9	12.1	13.1	11.9	12.1	8.7	7.8	7.8	7.3	8.0	7.8	8.0	**2,275.6**
DAY	2015	23.0	25.0	31.0	16.0	29.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	**672.0**
H2O	2015	62.9	44.9	47.7	26.0	43.0	39.7	45.0	65.2	40.3	38.6	38.6	42.0	**3,891.7**
OIL	2015	27.9	20.5	21.5	12.1	13.7	10.4	12.8	28.9	27.3	28.4	27.6	25.3	**2,154.1**
DAY	2014	28.0	27.0	31.0	16.0	30.0	22.0	25.0	29.0	30.0	31.0	30.0	27.0	**337.0**
H2O	2014	734.5	470.7	402.8	250.2	218.0	143.7	136.2	157.2	118.8	123.8	98.2	74.4	**3,357.8**
OIL	2014	437.0	212.3	160.3	124.8	137.9	107.6	72.0	109.7	88.6	80.1	61.6	40.6	**1,897.7**

Licence **9602** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	24.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**974.0**
H2O	2016	671.4	586.9	830.5	1041.4	1037.4	768.9	931.2	889.6	873.8	860.2	817.2	884.5	**44,832.4**
OIL	2016	139.7	128.4	118.4	197.2	186.8	133.0	142.0	96.3	96.0	91.5	88.8	89.0	**9,081.3**
DAY	2015	31.0	27.0	31.0	30.0	1.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**619.0**
H2O	2015	1618.4	1375.2	1500.6	1461.7	28.4	945.0	1048.4	1044.9	992.6	956.5	848.9	882.3	**34,639.4**
OIL	2015	410.4	303.1	256.0	248.2	4.5	242.3	257.9	195.6	168.8	168.7	152.7	151.3	**7,574.2**
DAY	2014	0.0	1.0	24.0	29.0	31.0	29.0	29.0	29.0	29.0	27.0	30.0	30.0	**288.0**
H2O	2014	0.0	41.0	1773.3	2210.6	2544.0	2391.5	2424.4	2280.9	2162.7	1832.5	2000.7	2274.9	**21,936.5**
OIL	2014	0.0	97.0	589.2	606.6	651.0	548.9	495.2	457.1	410.8	321.0	430.3	407.6	**5,014.7**

Licence **9603** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,035.0**
H2O	2016	109.0	96.0	74.7	75.1	76.1	66.7	62.4	69.7	67.1	63.0	66.2	64.8	**4,711.0**
OIL	2016	47.3	40.7	39.0	37.1	36.6	35.4	29.3	29.5	25.0	25.4	25.1	25.5	**2,690.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**669.0**
H2O	2015	176.2	147.9	74.5	138.3	74.0	27.9	114.3	110.2	42.7	112.4	103.0	117.6	**3,820.2**
OIL	2015	108.3	85.4	89.9	80.3	72.0	67.5	67.0	59.3	52.1	51.9	49.0	51.3	**2,294.4**
DAY	2014	31.0	28.0	31.0	30.0	31.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**304.0**
H2O	2014	53.4	567.9	316.2	188.4	244.1	0.0	0.0	36.6	418.7	309.4	241.7	204.8	**2,581.2**
OIL	2014	16.1	221.7	290.7	280.6	156.2	0.0	0.0	8.7	122.1	125.2	120.8	118.3	**1,460.4**

Licence **9604** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **9604** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.8**
H2O	2016	224.8	197.4	199.3	154.7	161.8	12.6	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.3**
OIL	2016	2.5	4.0	7.6	4.8	5.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**357.2**
DAY	2015	31.0	28.0	12.0	0.0	0.0	0.0	31.0	30.0	30.0	31.0	30.0	31.0	**330.8**
H2O	2015	968.7	649.0	234.4	0.0	0.0	0.0	599.2	670.6	455.6	308.3	268.8	246.6	**7,810.7**
OIL	2015	31.6	20.6	8.4	0.0	0.0	0.0	35.2	26.5	19.0	12.8	2.7	2.5	**332.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	19.8	31.0	**76.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1077.8	1048.1	1283.6	**3,409.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.6	70.3	47.7	**173.6**

Licence **9606** Well Name **Paradise Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.8	30.7	30.0	30.0	31.0	30.0	30.8	**1,067.4**
H2O	2016	175.0	161.0	177.1	73.8	80.4	84.4	84.8	77.2	80.7	81.8	72.9	74.8	**7,933.8**
OIL	2016	63.0	49.6	48.6	51.5	45.2	47.5	47.6	43.9	43.3	44.7	36.5	39.4	**5,928.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	29.7	31.0	**703.1**
H2O	2015	159.4	148.0	132.0	130.0	139.0	121.0	125.0	119.0	148.6	164.8	158.4	162.0	**6,709.9**
OIL	2015	137.5	208.0	163.2	80.3	109.6	80.9	96.7	83.9	74.1	45.1	58.1	46.0	**5,368.1**
DAY	2014	18.3	27.5	31.0	30.0	31.0	27.5	28.0	30.5	25.8	31.0	30.0	31.0	**342.4**
H2O	2014	549.0	495.0	512.0	810.0	558.0	438.6	456.4	326.4	272.8	201.5	213.2	145.8	**5,002.7**
OIL	2014	341.5	382.0	529.1	528.8	461.3	326.7	347.4	378.4	259.5	208.0	208.0	208.0	**4,184.7**

Licence **9607** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	23.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,022.0**
H2O	2016	402.1	358.0	261.5	201.7	243.3	288.1	258.9	223.6	219.6	229.5	218.9	227.4	**19,003.0**
OIL	2016	25.2	21.3	17.3	13.0	15.1	9.8	5.6	7.1	6.8	7.4	7.3	7.2	**4,153.8**
DAY	2015	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**667.0**
H2O	2015	559.4	626.6	603.8	473.0	490.2	530.6	532.6	456.3	437.1	443.0	438.6	430.9	**15,870.4**
OIL	2015	63.2	89.3	69.7	65.7	50.7	38.6	39.0	36.6	33.8	34.3	23.1	25.6	**4,010.7**
DAY	2014	0.0	22.0	30.0	29.0	30.0	23.0	26.0	31.0	30.0	31.0	23.0	31.0	**307.0**
H2O	2014	0.0	1034.3	1372.6	1099.1	1139.5	853.0	859.1	853.4	684.2	757.1	524.7	624.6	**9,848.3**
OIL	2014	0.0	808.6	577.9	324.4	310.6	257.2	237.4	407.3	194.6	131.7	91.3	92.8	**3,441.1**

Licence **9608** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,042.0**
H2O	2016	1432.5	1138.1	1428.6	1379.0	1351.7	1339.1	1306.5	1368.7	1323.3	1382.4	1304.2	1369.7	**54,655.9**
OIL	2016	40.2	30.3	30.0	17.9	18.8	17.4	17.8	18.3	17.2	19.0	18.2	18.5	**2,281.8**
DAY	2015	31.0	26.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**677.0**
H2O	2015	1987.9	1892.7	1709.0	1638.4	1555.5	1452.3	1533.2	1437.3	1384.3	1473.4	1450.5	1456.7	**38,532.1**
OIL	2015	68.4	49.3	48.0	47.0	59.8	73.4	79.6	84.6	78.8	77.0	53.2	46.3	**2,018.2**
DAY	2014	1.0	23.0	31.0	29.0	30.0	23.0	26.0	31.0	30.0	31.0	30.0	30.0	**316.0**
H2O	2014	57.9	1495.1	1953.8	1644.9	2018.6	1479.5	1698.0	1879.8	1810.6	1957.2	1760.1	1747.5	**19,560.9**
OIL	2014	4.1	295.7	156.8	119.0	123.0	99.7	77.0	74.3	74.4	75.8	75.4	73.5	**1,252.8**

Licence **9609** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Manitoba Production
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Licence **9609** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	24.0	30.0	30.0	27.0	24.0	16.0	18.0	31.0	30.0	12.0	**961.0**
H2O	2016	278.7	246.4	229.8	361.4	350.8	291.8	252.9	181.3	212.2	365.4	348.4	139.6	**13,852.0**
OIL	2016	57.7	46.2	33.6	31.5	32.9	25.3	20.2	12.3	13.9	23.1	21.9	8.4	**4,974.8**
DAY	2015	31.0	26.0	30.0	30.0	21.0	28.0	30.0	29.0	29.0	31.0	30.0	31.0	**660.0**
H2O	2015	415.3	354.8	386.1	307.1	232.6	336.0	370.5	338.2	343.3	333.3	323.8	304.3	**10,593.3**
OIL	2015	91.8	74.4	87.4	71.2	49.4	70.9	74.8	25.0	19.6	18.1	16.9	43.4	**4,647.8**
DAY	2014	0.0	23.0	31.0	29.0	30.0	23.0	26.0	31.0	30.0	31.0	29.0	30.0	**314.0**
H2O	2014	0.0	446.8	939.3	613.2	784.8	517.8	587.0	662.8	481.2	510.5	481.0	483.9	**6,548.0**
OIL	2014	0.0	710.7	955.0	591.3	362.8	255.6	216.4	320.9	255.8	195.3	102.5	20.3	**4,004.9**

Licence **9610** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,056.0**
H2O	2016	34.6	32.9	30.7	35.2	36.1	34.3	28.8	28.0	28.3	29.4	34.2	38.2	**3,308.7**
OIL	2016	46.0	46.2	45.7	51.6	53.4	50.7	40.4	40.4	37.7	38.5	40.6	44.0	**4,644.4**
DAY	2015	21.0	25.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**693.0**
H2O	2015	77.1	236.3	252.8	174.6	161.5	151.8	121.3	123.9	115.5	96.7	95.5	86.4	**2,918.0**
OIL	2015	49.7	131.6	129.6	89.2	93.6	88.4	74.7	79.9	76.4	109.8	105.2	96.8	**4,109.2**
DAY	2014	16.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**345.0**
H2O	2014	326.7	180.9	101.4	80.3	72.8	69.9	55.1	62.1	57.9	70.5	68.7	77.3	**1,224.6**
OIL	2014	465.6	560.2	396.7	306.0	266.4	203.7	195.0	195.3	105.2	95.7	93.5	94.0	**2,984.3**

Licence **9611** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	10.0	0.0	0.0	**980.6**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2016	154.2	121.5	114.2	64.0	129.6	131.0	116.2	104.1	93.0	32.5	0.0	0.0	**7,470.1**
OIL	2016	22.9	17.7	24.5	9.5	23.9	20.1	15.3	13.4	12.6	2.8	0.0	0.0	**2,915.9**
DAY	2015	29.5	28.0	31.0	29.6	30.3	29.6	31.0	23.0	27.0	26.0	14.0	31.0	**697.6**
GAS	2015	0.0	0.0	0.0	5.1	5.7	4.8	2.3	1.4	0.0	0.0	0.0	0.0	**19.3**
H2O	2015	251.5	289.1	276.4	167.4	91.0	98.2	103.3	81.4	105.3	84.0	62.8	163.7	**6,409.8**
OIL	2015	43.7	65.8	61.3	29.6	21.9	19.4	19.2	16.3	19.3	8.1	11.8	29.3	**2,753.2**
DAY	2014	30.0	23.3	29.5	29.0	30.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**367.6**
H2O	2014	315.2	271.4	454.0	598.4	646.4	672.2	383.1	188.0	156.5	192.8	205.9	401.0	**4,635.7**
OIL	2014	295.3	185.8	254.6	325.8	322.1	312.2	169.3	60.7	48.5	67.4	94.8	78.2	**2,407.5**

Licence **9612** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,052.1**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.2**
H2O	2016	69.4	68.8	77.9	57.3	58.6	62.2	65.2	60.0	56.0	68.8	55.0	61.4	**8,186.6**
OIL	2016	14.7	12.4	11.8	9.9	10.4	11.6	12.6	12.0	11.5	11.1	10.1	10.6	**2,231.1**
DAY	2015	31.0	28.0	11.0	29.6	30.8	29.3	31.0	26.0	27.0	31.0	30.0	31.0	**688.1**
GAS	2015	0.0	0.0	0.0	8.3	9.8	6.7	1.0	1.4	0.0	0.0	0.0	0.0	**27.2**
H2O	2015	180.1	147.8	53.6	257.8	65.8	57.4	26.8	49.3	88.5	61.8	51.5	75.8	**7,426.0**
OIL	2015	60.2	50.4	20.8	64.2	20.0	17.5	8.7	17.0	18.2	9.3	13.5	18.1	**2,092.4**
DAY	2014	29.0	26.3	31.0	29.3	31.0	30.0	31.0	30.8	30.0	31.0	17.0	31.0	**352.4**
H2O	2014	697.4	592.1	807.6	731.1	620.2	547.7	507.7	434.1	379.7	278.7	171.5	418.8	**6,309.8**

Manitoba Production
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Licence **9612** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	308.6	208.3	196.2	168.6	152.4	138.1	120.8	101.9	85.9	71.4	38.6	119.0	**1,774.5**

Licence **9613** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**979.0**
H2O	2016	61.1	59.6	57.1	53.5	60.6	37.2	64.3	66.2	65.5	69.2	73.8	77.5	**2,725.7**
OIL	2016	8.5	8.3	8.2	7.5	8.0	4.6	7.8	8.2	7.7	7.9	8.6	8.9	**744.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	20.0	30.0	31.0	28.0	31.0	30.0	31.0	**626.0**
H2O	2015	81.7	72.1	77.9	78.3	88.1	49.2	66.9	69.3	58.3	67.2	67.1	61.0	**1,980.1**
OIL	2015	27.1	19.2	20.6	20.3	24.2	9.6	10.6	10.3	9.4	10.5	9.4	8.2	**650.2**
DAY	2014	28.0	20.0	30.0	26.0	8.0	5.0	18.0	28.0	30.0	31.0	20.0	22.0	**274.0**
H2O	2014	184.4	95.0	128.8	106.7	35.1	21.7	83.9	127.9	125.9	84.9	53.4	58.9	**1,143.0**
OIL	2014	84.9	52.0	62.1	32.5	10.1	6.1	23.3	38.7	38.7	27.7	17.6	19.2	**470.8**

Licence **9614** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	17.0	0.0	23.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,001.0**
H2O	2016	39.4	39.7	34.0	18.7	0.0	23.2	17.2	12.6	9.3	8.0	7.6	7.8	**1,041.6**
OIL	2016	293.1	248.4	258.1	135.2	0.0	197.1	286.1	266.6	244.2	235.7	213.6	228.2	**8,143.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**687.0**
H2O	2015	8.6	8.1	8.5	6.0	3.0	2.4	4.0	3.8	3.5	7.2	27.5	23.7	**824.1**
OIL	2015	126.8	115.2	121.0	88.4	37.7	29.2	32.7	31.8	30.0	73.1	341.0	320.6	**5,537.4**
DAY	2014	14.0	26.0	18.0	30.0	27.0	29.0	29.0	31.0	27.0	31.0	30.0	31.0	**324.0**
H2O	2014	333.9	223.1	39.8	20.0	19.9	15.4	15.4	13.3	9.9	9.2	8.9	9.0	**717.8**
OIL	2014	449.3	1080.2	451.7	460.6	360.5	217.7	245.4	250.6	172.6	134.7	124.6	126.8	**4,189.9**

Licence **9615** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	26.0	31.0	30.0	31.0	**722.0**
H2O	2016	156.7	139.1	133.7	119.4	115.8	99.6	104.6	115.4	93.9	106.7	82.6	99.4	**5,299.6**
OIL	2016	145.5	136.4	133.0	126.0	116.5	103.5	108.5	86.8	69.6	75.8	51.8	60.3	**5,507.1**
DAY	2015	31.0	18.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**362.0**
H2O	2015	815.9	304.3	433.8	324.0	259.4	260.6	246.2	244.2	205.8	197.3	188.5	159.7	**3,932.7**
OIL	2015	968.6	401.3	617.2	435.7	244.1	225.0	223.5	222.9	193.3	184.7	165.7	145.2	**4,293.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.0	**293.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266.2	**266.2**

Licence **9616** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**814.0**
H2O	2016	232.2	206.1	212.1	192.5	197.4	173.5	178.1	184.8	192.5	188.1	171.3	124.0	**8,009.5**
OIL	2016	141.0	132.1	119.0	93.1	95.2	90.9	92.8	82.5	65.4	62.4	57.1	34.1	**5,994.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**448.0**
H2O	2015	450.2	277.5	283.1	332.6	338.6	270.8	271.8	259.4	260.6	246.6	232.9	238.3	**5,756.9**
OIL	2015	499.3	337.8	332.9	237.3	238.4	222.8	210.2	201.7	198.4	179.3	149.6	139.0	**4,928.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	29.0	31.0	**84.0**

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Licence **9616** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.4	796.2	833.1	626.8	**2,294.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	606.6	739.5	622.3	**1,982.0**

Licence **9617** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	25.0	31.0	**1,007.0**
H2O	2016	54.5	30.2	52.8	45.9	47.9	41.1	43.3	49.0	50.3	57.2	44.1	64.9	**1,620.8**
OIL	2016	256.5	128.3	248.9	242.7	226.0	230.4	223.3	210.0	194.6	191.4	160.7	245.0	**9,735.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**661.0**
H2O	2015	15.0	5.9	47.7	45.0	37.2	36.1	42.5	40.2	31.9	32.2	45.3	46.7	**1,039.6**
OIL	2015	97.4	35.1	227.7	317.1	334.8	331.3	329.6	327.9	318.6	323.7	287.2	272.5	**7,178.1**
DAY	2014	1.0	1.0	28.0	29.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	28.0	**296.0**
H2O	2014	0.0	30.9	161.3	97.6	74.5	49.0	44.3	49.4	36.5	32.4	23.1	14.9	**613.9**
OIL	2014	85.5	54.1	428.1	502.0	518.3	420.3	462.0	445.2	367.5	358.2	223.8	110.2	**3,975.2**

Licence **9618** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	30.0	**1,029.0**
H2O	2016	157.2	141.6	145.6	134.7	133.2	126.4	128.5	110.0	92.5	97.5	49.2	125.6	**12,314.3**
OIL	2016	43.1	44.3	47.0	41.8	38.8	35.1	36.0	40.5	37.1	35.9	17.7	41.7	**2,953.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**679.0**
H2O	2015	337.1	283.5	295.3	270.4	251.6	235.7	234.1	220.1	206.4	193.0	186.8	149.0	**10,872.3**
OIL	2015	72.8	54.2	60.1	56.6	55.0	46.7	47.3	41.3	42.1	45.4	49.1	63.4	**2,494.8**
DAY	2014	22.0	24.0	31.0	20.0	15.0	28.0	29.0	29.0	26.0	31.0	30.0	31.0	**316.0**
H2O	2014	1008.6	1079.4	1284.8	662.5	426.9	706.8	647.2	609.4	429.3	439.0	369.5	345.9	**8,009.3**
OIL	2014	263.5	280.7	335.0	170.1	41.8	109.1	134.9	138.3	98.2	103.5	104.9	80.8	**1,860.8**

Licence **9619** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	29.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,073.0**
GAS	2016	0.7	0.7	2.5	0.7	0.0	0.7	0.7	0.7	0.7	0.7	4.7	4.3	**336.1**
H2O	2016	17.0	14.2	14.2	14.7	10.6	7.4	18.8	22.1	36.8	36.7	41.7	59.4	**1,339.5**
OIL	2016	93.7	90.6	115.5	88.9	81.7	85.1	77.7	76.9	140.3	157.2	152.4	140.0	**9,791.4**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**713.0**
GAS	2015	0.0	1.2	1.3	2.1	1.5	3.0	3.0	3.1	2.5	0.7	0.7	0.7	**319.0**
H2O	2015	74.9	31.3	32.8	26.6	17.8	34.2	22.6	19.6	15.0	13.3	15.1	16.5	**1,045.9**
OIL	2015	331.5	149.6	163.8	127.0	89.1	163.0	163.8	156.9	120.7	106.5	89.2	91.9	**8,491.4**
DAY	2014	24.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	**353.0**
GAS	2014	0.0	0.0	0.0	27.7	52.2	47.5	43.3	13.2	22.3	45.1	46.9	1.0	**299.2**
H2O	2014	20.8	0.0	89.7	80.1	78.6	59.1	68.1	79.5	57.6	64.0	61.4	67.3	**726.2**
OIL	2014	896.9	1087.3	1122.3	597.8	566.2	440.0	328.6	409.5	302.4	324.8	311.5	351.1	**6,738.4**

Licence **9620** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	**1,070.0**
GAS	2016	0.7	0.7	2.1	0.7	0.0	0.7	0.7	0.7	0.7	0.7	2.7	1.9	**221.5**
H2O	2016	7.9	7.6	12.3	10.9	9.9	10.4	8.9	13.7	14.1	24.0	43.5	35.5	**794.9**

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Licence **9620** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	80.5	70.8	92.0	78.3	64.9	70.6	61.9	40.9	39.3	91.8	87.1	64.1	**7,357.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	27.0	30.0	26.0	28.0	29.0	31.0	**712.0**
GAS	2015	0.0	1.2	1.3	1.5	2.1	2.7	2.5	2.6	1.9	0.7	0.7	0.7	**209.2**
H2O	2015	24.5	5.2	11.9	12.7	13.9	15.0	13.1	12.2	7.9	8.8	9.4	9.7	**596.2**
OIL	2015	167.4	39.0	91.9	93.5	130.4	144.9	134.5	129.1	94.4	94.8	92.3	100.4	**6,515.6**
DAY	2014	29.0	26.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	24.0	26.0	31.0	**361.0**
GAS	2014	0.0	0.0	0.0	28.3	31.7	14.9	23.9	29.3	28.2	16.3	17.7	1.0	**191.3**
H2O	2014	0.0	0.0	107.1	55.9	53.8	43.8	42.7	36.9	39.2	17.0	17.2	21.5	**451.9**
OIL	2014	1202.8	860.7	679.8	331.5	312.1	263.0	187.9	164.5	178.1	121.9	134.8	173.0	**5,203.0**

Licence **9621** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**1,103.0**
GAS	2016	0.7	0.7	2.0	0.7	0.0	0.7	0.7	0.7	0.7	0.7	3.0	2.7	**157.5**
H2O	2016	26.9	25.2	25.1	21.4	22.0	17.6	15.2	16.8	25.0	34.6	47.1	37.9	**2,034.0**
OIL	2016	56.1	73.6	89.1	85.8	91.1	63.1	53.8	52.9	32.8	42.1	98.0	88.3	**6,682.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	27.0	30.0	30.0	30.0	**741.0**
GAS	2015	0.0	1.2	1.3	0.9	1.0	1.1	1.2	2.0	1.9	0.7	0.7	0.7	**144.2**
H2O	2015	41.6	16.5	19.5	16.3	16.3	17.7	16.9	25.1	23.8	23.4	22.6	24.3	**1,719.2**
OIL	2015	140.1	59.7	74.2	59.2	62.8	64.8	66.1	99.0	93.5	89.0	71.4	66.9	**5,855.5**
DAY	2014	30.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	**384.0**
GAS	2014	0.0	0.0	0.0	9.4	40.2	5.3	16.2	15.6	12.2	15.7	15.9	1.0	**131.5**
H2O	2014	292.6	280.1	220.4	122.4	96.2	73.5	78.1	79.4	75.3	42.7	33.6	36.9	**1,455.2**
OIL	2014	1028.6	803.5	584.7	313.9	242.6	192.3	151.9	165.6	160.2	139.2	129.6	146.7	**4,908.8**

Licence **9622** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	25.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	7.0	**927.0**
H2O	2016	198.2	105.7	97.8	127.1	135.6	126.7	124.6	128.1	125.3	114.9	114.8	24.5	**10,058.8**
OIL	2016	68.6	57.1	31.8	41.8	44.4	41.7	51.9	55.5	45.3	49.4	44.5	9.5	**3,915.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	19.0	**600.0**
H2O	2015	360.3	246.1	279.0	234.7	241.8	209.9	209.9	179.3	96.7	142.7	171.8	125.7	**8,635.5**
OIL	2015	146.8	119.3	121.9	108.9	87.8	84.2	84.7	89.6	23.8	37.4	74.4	42.3	**3,373.8**
DAY	2014	2.0	28.0	31.0	29.0	26.0	22.0	13.0	29.0	16.0	28.0	4.0	31.0	**259.0**
H2O	2014	77.2	786.3	725.1	830.5	694.4	564.2	339.5	705.5	364.3	460.4	86.6	503.6	**6,137.6**
OIL	2014	0.8	351.7	325.7	270.0	252.2	219.1	146.3	240.9	144.2	176.3	1.5	224.0	**2,352.7**

Licence **9623** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	29.0	31.0	30.0	31.0	26.0	30.0	31.0	25.0	21.0	**1,078.0**
H2O	2016	42.0	50.1	52.0	48.2	48.6	47.4	48.6	46.7	51.0	52.6	48.4	22.8	**1,480.2**
OIL	2016	42.2	28.4	30.3	32.1	32.4	31.5	29.7	28.2	27.5	25.9	26.2	17.7	**1,724.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**736.0**
H2O	2015	34.7	31.3	36.1	34.7	42.2	57.4	58.6	54.7	53.3	47.3	46.4	48.3	**921.8**
OIL	2015	54.5	48.9	56.5	49.1	41.5	22.7	21.5	27.9	27.2	35.2	32.2	37.0	**1,372.5**
DAY	2014	19.0	27.0	26.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**374.0**
H2O	2014	8.4	11.7	30.7	17.8	22.0	18.6	29.0	23.8	25.7	25.4	34.1	38.9	**376.8**
OIL	2014	100.9	113.7	83.4	88.3	78.1	67.4	79.2	72.9	65.9	64.6	51.5	50.5	**918.3**

Manitoba Production
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Licence **9624** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,004.0**
H2O	2016	2074.4	1941.5	2039.1	1967.0	2046.8	1936.9	1930.5	2004.7	1954.5	1957.6	1904.6	1992.9	**60,824.4**
OIL	2016	123.1	110.0	125.6	122.5	130.6	121.3	94.0	115.9	126.8	134.9	120.6	91.4	**5,861.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**639.0**
H2O	2015	1785.1	1656.1	1921.1	1831.7	1910.1	1866.7	1917.3	1890.6	1710.1	1819.6	1951.6	2094.5	**37,073.9**
OIL	2015	217.3	187.2	237.0	225.1	210.1	148.0	173.5	151.4	152.0	174.5	181.4	162.6	**4,444.9**
DAY	2014	5.0	28.0	30.0	23.0	20.0	10.0	16.0	25.0	29.0	31.0	29.0	30.0	**276.0**
H2O	2014	133.2	1287.8	1208.0	1064.0	990.9	488.7	990.8	1179.7	1781.8	1926.7	1816.7	1851.1	**14,719.4**
OIL	2014	60.8	321.7	294.5	241.5	158.1	77.8	124.8	158.7	236.2	209.3	189.8	151.6	**2,224.8**

Licence **9625** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	30.0	**913.0**
H2O	2016	2301.2	1992.7	2118.3	2208.8	2258.0	2181.1	2020.9	2255.4	2189.0	2162.5	2104.9	2254.4	**60,141.3**
OIL	2016	137.1	100.0	102.1	115.8	152.5	135.1	102.8	130.7	104.4	66.3	72.3	102.3	**5,420.1**
DAY	2015	30.0	28.0	30.0	10.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	**555.0**
H2O	2015	1817.0	1697.8	1939.9	585.5	0.0	0.0	1448.1	2152.7	2146.8	2157.9	2186.1	2306.8	**34,094.1**
OIL	2015	210.7	192.7	196.4	59.1	0.0	0.0	118.9	171.1	157.2	186.5	183.4	160.2	**4,098.7**
DAY	2014	8.0	28.0	31.0	25.0	19.0	14.0	12.0	24.0	29.0	31.0	30.0	31.0	**282.0**
H2O	2014	439.2	1351.0	1793.0	1340.1	934.5	743.4	640.8	1372.2	1575.0	1771.0	1838.0	1857.3	**15,655.5**
OIL	2014	126.3	367.0	380.0	257.5	165.9	102.6	94.2	201.3	244.5	201.0	160.1	162.1	**2,462.5**

Licence **9626** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	4.0	0.0	13.9	22.9	21.6	21.5	23.8	23.8	**358.6**
H2O	2016	0.0	0.0	0.0	0.0	1022.4	0.0	3968.9	6628.7	4559.7	5372.3	7910.4	10093.2	**120,204.3**
OIL	2016	0.0	0.0	0.0	0.0	76.1	0.0	111.8	165.4	116.2	125.3	157.9	188.6	**3,281.9**
DAY	2015	16.8	5.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.1**
H2O	2015	6771.1	2570.5	235.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,648.7**
OIL	2015	95.4	31.5	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,340.6**
DAY	2014	23.4	17.5	19.3	0.8	23.2	13.8	8.1	10.3	22.9	22.7	5.4	15.3	**204.1**
H2O	2014	8757.8	5582.7	7463.6	278.1	8602.5	5727.4	3491.5	2471.9	6592.9	9240.2	2348.3	4652.9	**71,071.9**
OIL	2014	302.5	187.2	236.7	7.7	314.7	124.7	91.6	96.3	219.6	186.6	38.2	98.0	**2,209.4**

Licence **9627** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**886.0**
H2O	2016	63.3	57.8	61.3	58.5	61.2	59.3	58.6	59.3	55.0	58.2	55.6	57.2	**1,718.1**
OIL	2016	253.2	231.2	245.2	234.0	244.8	237.2	234.4	237.2	220.0	232.8	222.4	228.8	**7,753.4**
DAY	2015	31.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**521.0**
H2O	2015	59.2	55.6	17.9	66.4	69.6	67.4	69.9	69.5	65.9	66.5	63.3	64.4	**1,012.8**
OIL	2015	289.3	260.4	78.7	272.5	278.4	269.6	279.6	278.0	263.6	266.0	253.2	257.6	**4,932.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	1.0	24.0	31.0	30.0	31.0	30.0	31.0	**178.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	3.0	16.7	15.6	59.7	64.1	60.7	57.4	**277.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	9.0	285.4	352.8	315.8	324.4	307.3	290.6	**1,885.3**

Licence **9628** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-11-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
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Licence **9628** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-11-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**
DAY	2014	31.0	26.0	30.0	6.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.8**
H2O	2014	1550.4	1371.8	1776.1	312.2	0.0	711.9	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.1**
OIL	2014	87.2	38.8	10.5	9.8	0.0	22.3	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**

Licence **9629** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,067.0**
H2O	2016	12.5	15.2	33.5	32.2	28.7	17.1	19.7	29.3	30.2	34.9	33.6	34.3	**2,712.5**
OIL	2016	4.5	9.1	26.5	27.0	23.1	11.2	6.5	5.8	10.7	19.9	21.3	34.1	**5,169.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	20.0	27.0	30.0	31.0	**703.0**
H2O	2015	59.7	48.3	50.7	49.1	44.2	44.2	40.8	41.0	25.7	19.5	14.7	12.3	**2,391.3**
OIL	2015	108.5	86.0	86.5	78.0	75.2	64.6	63.8	64.2	37.1	14.9	5.2	4.3	**4,969.4**
DAY	2014	31.0	27.0	31.0	30.0	31.0	12.0	17.0	28.0	30.0	31.0	30.0	31.0	**355.0**
H2O	2014	484.6	308.8	205.8	150.6	117.4	50.2	79.9	88.0	70.9	73.0	62.4	61.4	**1,941.1**
OIL	2014	900.3	540.1	391.6	301.8	232.9	101.9	155.9	169.9	167.9	137.1	121.6	109.1	**4,281.1**

Licence **9630** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,053.0**
H2O	2016	16.4	37.2	38.3	34.9	33.0	52.5	48.9	28.9	27.8	28.5	31.9	40.9	**3,566.4**
OIL	2016	6.1	29.2	15.9	15.8	14.8	23.0	21.4	10.7	12.6	13.3	11.0	15.5	**5,093.2**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	30.0	23.0	20.0	26.0	28.0	31.0	**693.0**
H2O	2015	66.6	61.4	71.8	69.5	64.8	53.0	61.5	59.5	52.7	21.0	9.8	12.6	**3,147.2**
OIL	2015	88.2	85.8	76.8	70.5	66.1	63.6	58.7	50.3	40.2	10.3	3.1	3.3	**4,903.9**
DAY	2014	31.0	27.0	31.0	30.0	29.0	12.0	18.0	29.0	30.0	31.0	30.0	31.0	**355.0**
H2O	2014	552.5	411.3	275.7	212.1	188.0	60.8	131.4	149.3	109.1	98.3	84.7	82.8	**2,543.0**
OIL	2014	962.8	570.8	371.0	271.1	222.3	80.4	147.6	217.6	148.1	125.2	100.3	103.8	**4,287.0**

Licence **9631** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	26.0	26.0	29.0	26.0	23.0	27.0	31.0	30.0	31.0	30.0	31.0	**923.0**
H2O	2016	465.7	336.8	392.1	498.7	426.2	365.1	395.6	437.4	410.2	391.8	376.5	338.3	**20,542.0**
OIL	2016	144.7	117.3	115.8	178.9	167.4	142.6	148.6	159.6	152.6	142.7	123.1	103.4	**5,527.1**
DAY	2015	2.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**583.0**
H2O	2015	93.3	1944.0	1500.9	940.4	824.6	777.6	669.8	563.9	1009.4	750.1	649.1	627.2	**15,707.6**
OIL	2015	32.9	629.5	462.6	325.7	292.6	169.0	174.6	120.1	300.8	183.2	190.7	163.8	**3,830.4**
DAY	2014	1.0	1.0	22.0	27.0	29.0	28.0	24.0	31.0	30.0	31.0	27.0	0.0	**251.0**
H2O	2014	576.5	159.7	893.2	805.3	615.4	505.2	470.6	428.4	338.1	340.7	224.2	0.0	**5,357.3**
OIL	2014	91.0	50.3	128.9	230.8	127.1	46.6	20.6	21.0	16.7	18.6	33.3	0.0	**784.9**

Licence **9632** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **9632** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	30.0	18.0	31.0	31.0	28.0	30.0	30.0	31.0	**1,067.0**
H2O	2016	178.3	169.3	152.1	145.9	144.0	84.7	150.2	152.5	137.8	142.2	136.0	141.6	**10,232.4**
OIL	2016	54.0	52.7	53.8	50.0	49.8	29.2	50.3	52.8	47.4	44.8	35.6	37.1	**3,643.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**718.0**
H2O	2015	289.5	265.3	289.2	281.5	291.2	226.1	180.3	169.2	173.3	178.7	173.7	183.4	**8,497.8**
OIL	2015	90.9	82.4	85.3	82.7	89.4	80.0	78.9	71.6	60.8	55.8	52.6	55.9	**3,086.3**
DAY	2014	26.0	28.0	31.0	29.0	30.0	27.0	28.0	30.0	27.0	31.0	30.0	31.0	**356.0**
H2O	2014	1036.6	746.3	578.5	446.7	434.2	357.5	371.4	347.2	301.8	299.5	281.2	281.2	**5,796.4**
OIL	2014	473.6	255.7	243.5	177.4	164.2	131.5	135.3	121.8	105.3	104.0	92.1	90.8	**2,200.0**

Licence **9634** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	26.0	24.0	28.0	28.0	31.0	30.0	31.0	**1,045.0**
H2O	2016	373.8	342.3	378.2	353.3	356.9	318.8	262.1	317.2	324.0	365.6	351.5	350.7	**13,163.9**
OIL	2016	80.7	72.7	72.2	67.2	69.7	60.2	64.7	67.8	64.3	71.4	62.8	57.1	**3,638.5**
DAY	2015	31.0	28.0	31.0	29.0	27.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**696.0**
H2O	2015	398.2	364.3	400.2	373.5	342.4	362.9	372.2	390.0	400.7	398.6	382.4	372.5	**9,069.5**
OIL	2015	94.0	86.4	94.6	88.4	78.4	79.7	88.3	94.5	79.9	82.2	79.8	78.8	**2,827.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	28.0	4.0	31.0	30.0	31.0	30.0	24.0	**341.0**
H2O	2014	414.5	377.3	396.7	381.5	399.5	378.0	50.4	424.7	406.3	403.8	396.6	308.9	**4,511.6**
OIL	2014	298.7	240.0	230.8	152.1	130.8	97.2	12.0	109.1	100.4	98.8	95.5	72.4	**1,802.7**

Licence **9635** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	19.0	28.0	18.0	29.0	21.0	30.0	27.0	30.0	26.0	24.0	24.0	**1,032.0**
H2O	2016	132.6	0.0	159.2	129.0	149.3	138.2	141.9	127.6	128.1	124.8	126.7	139.3	**8,314.4**
OIL	2016	56.0	16.4	44.3	35.4	40.9	38.0	38.9	37.3	35.1	33.8	31.7	28.8	**2,861.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	25.0	31.0	**733.0**
H2O	2015	228.9	201.8	207.9	192.5	191.3	177.5	181.1	178.6	172.1	174.1	158.1	177.7	**6,817.7**
OIL	2015	65.4	63.3	58.7	68.8	55.1	59.8	57.5	58.8	37.3	54.3	47.2	35.9	**2,425.3**
DAY	2014	31.0	28.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	29.0	29.0	31.0	**377.0**
H2O	2014	741.6	459.1	431.8	356.1	344.6	302.8	283.3	262.5	261.9	266.0	226.3	231.0	**4,576.1**
OIL	2014	297.5	175.4	159.8	141.0	117.8	100.9	103.1	102.1	78.4	76.8	67.6	68.6	**1,763.2**

Licence **9636** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,706.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	7.7	10.1	0.0	0.0	0.0	0.0	0.0	**66.2**
H2O	2015	0.0	0.0	0.0	0.0	0.0	1296.3	1783.6	0.0	0.0	0.0	0.0	0.0	**10,706.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	8.1	0.0	0.0	0.0	0.0	0.0	**278.2**
DAY	2014	0.0	0.0	7.9	0.0	0.0	4.2	5.3	7.9	22.3	0.0	0.0	0.0	**48.4**
H2O	2014	0.0	0.0	1368.2	0.0	0.0	727.7	1124.1	976.0	3374.6	0.0	0.0	0.0	**7,626.3**
OIL	2014	0.0	0.0	70.8	0.0	0.0	35.7	36.2	28.9	93.7	0.0	0.0	0.0	**270.1**

Licence **9637** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

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Licence **9637** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	2.3	23.7	22.5	22.1	24.0	17.3	21.6	22.8	21.3	21.5	24.0	23.0	**773.6**
H2O	2016	304.0	3221.3	2736.0	2742.3	2954.3	2078.7	2463.6	2406.3	2177.7	2288.1	2473.7	2347.9	**80,352.6**
OIL	2016	19.6	202.1	208.1	192.6	161.8	116.0	126.6	97.1	104.3	117.2	129.6	139.3	**11,771.3**
DAY	2015	23.1	24.0	23.5	23.3	20.0	21.6	22.8	24.0	23.6	23.4	23.7	15.7	**527.5**
H2O	2015	3916.1	3680.6	3133.8	3927.6	3430.9	3293.8	2803.9	2449.6	2518.4	2585.7	2506.7	1763.8	**52,158.7**
OIL	2015	311.7	311.9	299.7	281.6	237.0	264.9	248.5	261.9	249.5	240.2	223.1	142.3	**10,157.0**
DAY	2014	23.3	22.6	23.9	18.0	20.4	17.4	19.1	20.4	23.0	19.0	14.5	23.8	**258.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	2422.0	2371.8	2641.0	2863.5	2878.3	2971.2	**16,147.8**
OIL	2014	842.0	666.7	844.1	584.3	702.3	485.3	566.9	444.8	465.1	379.2	214.9	344.5	**7,084.7**

Licence **9638** Well Name **CPEC Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-14-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**573.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,625.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.1**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	13.0	0.0	0.0	0.0	**573.0**
H2O	2015	436.9	369.4	387.7	355.3	349.5	326.9	315.3	301.7	145.3	0.0	0.0	0.0	**12,625.2**
OIL	2015	13.5	11.5	3.9	3.6	5.7	10.2	9.7	9.3	4.5	0.0	0.0	0.0	**467.1**
DAY	2014	21.0	26.0	28.0	25.0	25.0	20.0	23.0	30.0	29.0	31.0	30.0	31.0	**319.0**
H2O	2014	1028.8	1493.5	1368.6	962.8	854.8	634.4	673.5	596.8	525.3	536.3	486.9	475.5	**9,637.2**
OIL	2014	54.9	82.2	58.4	39.7	31.4	19.3	14.0	59.1	1.0	5.4	15.1	14.7	**395.2**

Licence **9639** Well Name **Birdtail Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,094.0**
H2O	2016	231.6	219.2	238.8	239.7	248.6	244.1	247.4	237.4	217.1	249.7	229.6	240.9	**8,539.2**
OIL	2016	38.7	34.6	31.4	24.2	24.8	24.5	27.6	28.9	25.8	28.6	26.9	28.6	**1,326.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**731.0**
H2O	2015	244.7	204.3	225.0	213.0	216.1	206.7	216.2	214.0	214.3	217.7	223.1	230.5	**5,695.1**
OIL	2015	32.4	32.2	36.1	34.8	37.5	37.7	38.5	36.4	35.7	36.7	36.3	39.6	**981.8**
DAY	2014	26.0	28.0	28.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**366.0**
H2O	2014	285.7	273.3	235.6	247.4	244.4	231.6	221.4	242.5	219.8	233.8	210.6	244.7	**3,069.5**
OIL	2014	49.8	48.2	40.1	45.2	54.0	51.1	50.5	51.0	46.3	34.3	31.0	31.6	**547.9**

Licence **9640** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,046.0**
H2O	2016	217.8	192.6	188.6	162.0	160.2	165.0	116.5	121.4	114.2	110.8	142.2	150.2	**6,706.8**
OIL	2016	77.6	71.5	73.1	56.5	53.8	64.4	101.1	108.7	99.6	90.1	74.1	79.6	**5,290.5**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	**686.0**
H2O	2015	112.2	88.5	99.1	112.2	113.9	111.3	102.2	97.2	237.9	621.7	417.6	255.4	**4,865.3**
OIL	2015	160.5	145.8	154.9	89.6	93.6	91.6	92.4	83.3	54.7	0.0	124.5	88.5	**4,340.4**
DAY	2014	19.0	27.0	29.0	30.0	31.0	23.0	18.0	29.0	27.0	31.0	30.0	31.0	**325.0**
H2O	2014	298.2	323.3	297.7	263.3	233.2	146.6	122.8	219.2	169.6	190.8	106.1	125.3	**2,496.1**
OIL	2014	241.4	420.1	420.7	369.6	311.3	173.4	143.7	244.0	210.5	249.2	204.6	172.5	**3,161.0**

Licence **9641** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **9641** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**969.0**
H2O	2016	472.5	362.6	394.1	362.3	338.0	295.4	306.8	302.0	278.8	281.3	272.0	305.6	**13,620.1**
OIL	2016	66.1	56.8	62.4	61.0	60.1	56.2	49.1	47.1	45.5	46.1	45.4	46.1	**3,062.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**604.0**
H2O	2015	540.7	464.9	513.0	507.9	516.1	483.4	484.1	497.0	471.6	487.6	445.6	477.2	**9,648.7**
OIL	2015	149.2	84.9	86.1	81.8	83.9	78.5	68.8	63.8	67.4	80.6	65.0	65.3	**2,420.7**
DAY	2014	0.0	1.0	11.0	18.0	5.0	28.0	25.0	31.0	30.0	31.0	30.0	31.0	**241.0**
H2O	2014	0.0	16.5	136.9	216.7	62.3	302.2	332.6	613.9	526.5	533.4	494.2	524.4	**3,759.6**
OIL	2014	0.0	14.0	44.7	90.3	33.2	164.7	151.3	160.0	203.7	226.4	192.2	164.9	**1,445.4**

Licence **9642** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-34-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	15.0	0.0	0.0	0.0	0.0	17.0	30.0	28.0	**877.0**
H2O	2016	1484.1	804.6	929.5	562.9	170.5	0.0	0.0	0.0	0.0	1206.2	2101.8	1890.0	**46,372.3**
OIL	2016	96.4	31.4	24.5	14.7	3.4	0.0	0.0	0.0	0.0	13.8	40.8	58.4	**3,455.7**
DAY	2015	31.0	28.0	29.0	28.0	27.0	25.0	30.0	31.0	29.0	28.0	29.0	31.0	**668.0**
H2O	2015	1621.2	1484.2	1455.3	1486.6	1593.4	1612.6	2044.3	2041.8	1907.8	1851.2	1910.0	2005.1	**37,222.7**
OIL	2015	99.8	101.8	60.2	53.9	69.6	70.4	153.2	200.7	188.7	167.8	155.0	150.9	**3,172.3**
DAY	2014	31.0	28.0	31.0	23.0	20.0	14.0	19.0	29.0	29.0	31.0	30.0	31.0	**322.0**
H2O	2014	1709.1	1490.1	1578.4	1151.4	902.2	683.9	847.7	1373.6	1385.7	1577.2	1584.9	1640.3	**16,209.2**
OIL	2014	57.9	96.9	184.6	153.1	164.8	108.7	135.7	170.9	150.8	154.8	175.1	135.2	**1,700.3**

Licence **9643** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-06-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	0.0	0.0	16.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,001.0**
H2O	2016	318.0	266.4	0.0	0.0	289.4	396.7	377.8	365.0	358.8	252.1	256.0	239.1	**11,857.1**
OIL	2016	23.9	29.6	0.0	0.0	18.5	39.2	32.8	36.1	27.0	19.0	13.5	29.5	**1,671.2**
DAY	2015	30.0	28.0	31.0	26.0	31.0	27.0	30.0	30.0	30.0	31.0	30.0	30.0	**720.0**
H2O	2015	339.4	327.1	361.3	313.6	375.1	250.3	344.3	308.7	305.4	302.3	290.8	323.9	**8,737.8**
OIL	2015	55.3	38.4	46.9	46.9	23.9	44.2	38.3	38.2	26.6	29.9	32.3	17.0	**1,402.1**
DAY	2014	30.0	27.0	31.0	30.0	31.0	23.0	21.0	31.0	28.0	30.0	30.0	31.0	**366.0**
H2O	2014	484.4	335.0	454.1	355.3	321.6	323.0	349.8	454.7	269.5	457.4	389.6	365.6	**4,895.6**
OIL	2014	88.9	83.7	120.7	78.0	65.9	61.5	66.7	74.0	55.2	56.5	58.3	54.6	**964.2**

Licence **9644** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**939.0**
H2O	2016	164.5	154.7	160.7	153.6	149.9	114.7	77.3	71.6	66.7	59.6	57.2	54.8	**5,850.2**
OIL	2016	190.5	177.6	191.4	185.1	188.0	175.8	116.7	104.2	127.8	129.0	132.7	120.8	**6,636.5**
DAY	2015	11.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**578.0**
H2O	2015	118.2	284.8	324.1	306.1	307.7	271.9	95.5	109.1	100.5	105.2	97.7	139.2	**4,564.9**
OIL	2015	96.9	253.8	298.0	288.4	287.9	292.8	295.8	344.5	292.1	280.0	264.3	210.9	**4,796.9**
DAY	2014	0.0	0.0	6.0	30.0	2.0	17.0	30.0	30.0	30.0	31.0	30.0	31.0	**237.0**
H2O	2014	0.0	0.0	96.4	245.8	15.6	135.9	255.2	252.5	313.9	323.6	323.3	342.7	**2,304.9**
OIL	2014	0.0	0.0	3.7	95.0	6.7	58.3	143.0	172.8	264.3	287.6	283.8	276.3	**1,591.5**

Licence **9645** Well Name **NAL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth X** Field Code **7** Pool Code **29X** Unit **0**

Manitoba Production
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Licence **9645** Well Name **NAL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth X** Field Code **7** Pool Code **29X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	26.0	28.0	28.0	31.0	29.0	29.0	28.0	28.0	30.0	26.0	31.0	**945.8**
GAS	2016	1.8	1.6	1.8	1.6	1.8	1.6	1.6	1.6	1.2	1.4	1.2	0.6	**50.5**
H2O	2016	95.8	86.1	95.8	83.9	97.6	84.7	83.0	81.9	62.4	77.9	68.5	81.9	**5,235.6**
OIL	2016	25.5	22.0	24.6	22.3	25.9	22.6	22.1	21.8	16.6	20.7	16.4	9.1	**905.3**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	28.0	28.0	31.0	**602.8**
GAS	2015	1.6	1.4	1.4	1.4	1.4	1.2	1.2	1.0	1.3	1.8	1.9	2.0	**32.7**
H2O	2015	162.9	148.7	151.2	163.7	121.5	127.4	129.6	109.9	113.6	94.8	99.4	104.3	**4,236.1**
OIL	2015	22.1	20.3	20.7	19.0	19.9	17.4	17.6	15.2	18.3	25.3	26.4	27.8	**655.7**
DAY	2014	0.0	26.0	31.0	30.0	4.0	30.0	1.7	3.1	30.0	31.0	30.0	31.0	**247.8**
GAS	2014	0.0	2.1	1.4	2.0	0.4	0.6	0.4	0.9	0.9	2.2	2.2	2.0	**15.1**
H2O	2014	0.0	584.0	439.6	234.2	53.1	78.4	274.1	277.0	208.2	175.1	183.9	201.5	**2,709.1**
OIL	2014	0.0	76.6	50.9	70.4	15.9	23.6	14.5	32.0	33.3	30.9	30.1	27.5	**405.7**

Licence **9646** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.3	16.0	0.0	8.5	1.8	0.0	0.0	0.0	7.0	0.0	0.0	**555.4**
H2O	2016	7.2	7.2	458.2	0.0	589.6	167.4	0.0	0.0	0.0	627.3	0.0	0.0	**1,894.8**
OIL	2016	34.4	32.3	8.1	0.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.2**
DAY	2015	10.2	24.0	23.8	23.8	20.0	24.0	23.1	24.0	24.0	24.0	23.7	23.4	**475.1**
H2O	2015	0.0	0.0	2.3	4.0	3.4	3.7	3.4	3.0	3.1	3.5	5.4	6.1	**37.9**
OIL	2015	68.0	118.8	118.7	77.2	63.8	79.2	31.9	33.5	32.4	34.0	34.7	33.9	**3,095.9**
DAY	2014	0.8	0.0	3.1	23.9	24.0	19.4	21.3	21.8	23.7	23.5	22.7	22.9	**207.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	10.7	0.0	51.5	341.7	402.6	231.8	319.6	226.4	231.2	226.1	168.8	159.4	**2,369.8**

Licence **9647** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**707.0**
H2O	2016	75.1	70.6	82.6	49.3	6.2	5.7	5.3	3.8	2.1	1.4	1.2	1.4	**1,066.1**
OIL	2016	140.6	139.5	160.4	138.7	104.2	99.9	87.2	68.9	53.4	36.3	33.8	33.1	**3,218.7**
DAY	2015	31.0	19.0	28.0	22.0	29.0	29.0	31.0	26.0	22.0	24.0	25.0	28.0	**351.0**
H2O	2015	40.5	12.8	16.9	12.5	12.7	7.0	7.6	6.1	4.6	34.1	73.3	165.5	**761.4**
OIL	2015	188.4	116.2	162.7	128.3	140.0	92.6	101.3	85.7	76.2	125.7	172.6	137.9	**2,122.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	31.0	**37.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.8	107.3	74.7	**367.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.3	146.9	355.9	**595.1**

Licence **9648** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,033.0**
H2O	2016	354.9	333.6	355.1	367.9	455.2	448.4	453.2	453.2	425.4	499.1	468.5	477.3	**13,236.8**
OIL	2016	53.5	49.2	51.7	54.4	39.2	34.8	33.6	34.6	32.2	23.8	13.4	14.2	**1,648.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**667.0**
H2O	2015	314.4	240.5	270.4	262.2	264.3	296.6	333.2	342.1	340.2	350.6	356.3	367.9	**8,145.0**
OIL	2015	45.1	34.2	38.7	37.2	38.1	42.0	47.3	48.6	48.8	51.7	51.4	53.2	**1,214.3**
DAY	2014	0.0	23.0	31.0	27.0	19.0	28.0	28.0	29.0	27.0	30.0	30.0	31.0	**303.0**
H2O	2014	0.0	343.3	503.5	399.5	286.3	405.0	414.2	421.9	399.4	435.6	436.7	360.9	**4,406.3**
OIL	2014	0.0	74.1	89.5	60.9	36.4	62.2	61.0	59.4	56.9	62.1	64.1	51.4	**678.0**

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Licence **9649** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.8	22.9	22.9	24.0	20.6	23.5	20.7	22.3	8.5	24.0	19.2	**761.4**
H2O	2016	1180.5	1190.3	1024.6	647.9	772.7	704.2	630.8	444.6	557.7	238.0	742.2	743.5	**23,711.8**
OIL	2016	103.3	98.8	103.0	73.4	63.3	42.7	56.1	53.5	40.1	13.0	93.6	129.8	**11,203.0**
DAY	2015	23.2	24.0	22.3	23.8	20.0	24.0	23.3	24.0	24.0	24.0	23.7	23.8	**505.3**
H2O	2015	115.2	136.4	225.3	634.7	544.3	828.4	916.9	834.3	870.4	906.1	903.0	1018.2	**14,834.8**
OIL	2015	805.1	748.4	671.4	731.4	603.9	523.7	435.1	459.8	444.9	310.4	106.0	103.8	**10,332.4**
DAY	2014	27.0	20.9	23.4	23.0	23.8	10.4	0.0	0.0	14.9	23.2	21.5	16.2	**225.2**
H2O	2014	602.3	748.9	1218.3	1526.9	1433.6	682.3	0.0	0.0	40.3	87.0	91.5	51.5	**6,901.6**
OIL	2014	424.1	224.1	217.7	212.1	253.3	68.8	0.0	0.0	617.2	952.9	680.9	481.9	**4,388.5**

Licence **9650** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	2.2	0.8	0.0	7.8	22.8	9.6	21.5	23.8	23.8	**269.8**
H2O	2016	0.0	0.0	0.0	393.0	141.7	0.0	1609.1	4754.8	1830.3	3619.7	3774.6	3915.9	**59,423.6**
OIL	2016	0.0	0.0	0.0	9.4	3.2	0.0	16.5	47.1	18.8	47.0	49.3	44.9	**1,829.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	9.5	10.1	0.0	0.0	0.0	0.0	0.0	**157.5**
H2O	2015	0.0	0.0	0.0	0.0	0.0	1634.6	1805.5	0.0	0.0	0.0	0.0	0.0	**39,384.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	25.3	0.0	0.0	0.0	0.0	0.0	**1,593.3**
DAY	2014	0.0	14.4	23.6	23.5	23.2	18.4	7.7	9.7	16.0	0.0	0.0	0.6	**137.9**
H2O	2014	0.0	3370.0	6457.7	7584.0	6761.2	5950.6	1959.6	1372.1	2351.7	0.0	0.0	66.5	**35,944.4**
OIL	2014	0.0	132.4	287.8	337.6	389.7	225.8	81.8	36.2	65.9	0.0	0.0	1.9	**1,568.0**

Licence **9651** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,025.0**
H2O	2016	16.6	31.3	32.7	22.8	19.8	12.3	6.3	6.4	4.5	4.2	4.2	6.6	**899.3**
OIL	2016	90.7	93.6	95.6	76.2	79.3	86.2	87.1	87.0	82.5	83.3	96.9	116.3	**2,718.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**659.0**
H2O	2015	44.0	39.2	40.1	42.0	46.4	47.9	47.5	39.2	25.9	22.2	16.2	17.0	**731.6**
OIL	2015	70.9	68.9	72.1	66.9	63.6	58.5	61.9	69.5	75.2	81.5	84.5	83.1	**1,644.0**
DAY	2014	0.0	0.0	24.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**294.0**
H2O	2014	0.0	0.0	38.4	14.1	11.9	3.5	5.3	6.2	35.2	64.5	64.5	60.4	**304.0**
OIL	2014	0.0	0.0	71.1	116.0	116.4	104.2	45.8	30.3	54.7	81.8	82.8	84.3	**787.4**

Licence **9652** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.0**
H2O	2016	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.0**
OIL	2016	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.0**
WIN	2016	0.0	50.8	277.2	220.6	199.2	188.6	196.5	169.7	178.4	179.5	167.3	166.5	**1,994.3**
DAY	2015	26.0	21.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	24.0	31.0	**600.0**
H2O	2015	25.5	20.6	22.3	18.8	15.1	22.7	18.7	19.5	22.5	23.2	18.4	29.3	**510.6**
OIL	2015	19.1	13.6	18.8	17.3	20.2	33.1	24.9	9.7	11.9	12.2	9.3	15.2	**458.2**
DAY	2014	0.0	0.0	4.0	20.0	26.0	28.0	29.0	31.0	30.0	30.0	30.0	31.0	**259.0**
H2O	2014	0.0	0.0	10.1	25.6	37.5	39.4	35.4	22.0	20.5	20.2	20.2	23.1	**254.0**
OIL	2014	0.0	0.0	4.8	24.4	36.8	37.3	36.9	25.4	22.4	20.2	19.3	25.4	**252.9**

Licence **9653** Well Name **Paradise Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **9653** Well Name **Paradise Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	26.0	31.0	30.0	31.0	29.8	30.7	30.0	30.0	31.0	30.0	30.8	**1,020.1**
H2O	2016	12.4	12.1	12.2	15.3	13.6	15.0	14.5	14.0	14.1	15.1	13.5	12.9	**416.2**
OIL	2016	190.2	158.1	147.4	155.2	122.3	135.3	130.2	112.6	110.9	114.7	103.9	93.5	**4,636.5**
DAY	2015	31.0	28.0	31.0	27.6	31.0	30.0	31.0	25.0	30.0	30.5	29.7	25.0	**663.8**
H2O	2015	14.2	14.0	14.0	14.1	14.0	13.0	12.8	12.0	12.2	12.3	12.2	12.4	**251.5**
OIL	2015	189.1	151.2	206.3	145.0	192.3	173.3	197.2	140.5	162.6	199.6	169.4	142.9	**3,062.2**
DAY	2014	17.4	21.0	20.0	28.0	31.0	28.0	28.0	31.0	29.8	31.0	24.0	24.0	**314.0**
H2O	2014	17.4	4.2	4.4	5.0	6.5	4.2	5.0	5.6	6.9	6.1	4.2	14.8	**94.3**
OIL	2014	64.1	95.1	76.2	76.2	81.4	73.9	67.2	74.4	121.4	72.9	56.4	129.6	**992.8**

Licence **9654** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,030.0**
H2O	2016	112.3	97.9	106.8	97.2	99.4	92.2	92.5	91.1	79.1	85.4	77.6	83.6	**5,855.9**
OIL	2016	180.2	158.8	160.2	144.3	141.6	127.3	120.0	125.9	115.4	118.1	106.9	101.4	**9,001.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**664.0**
H2O	2015	22.4	187.3	188.7	186.5	170.6	149.7	153.4	145.2	132.4	126.4	129.4	117.5	**4,740.8**
OIL	2015	365.3	305.7	307.8	284.0	270.3	239.7	237.6	227.9	200.9	205.6	188.1	185.6	**7,401.7**
DAY	2014	28.0	28.0	31.0	17.0	12.0	9.0	23.0	31.0	30.0	29.0	30.0	31.0	**299.0**
H2O	2014	412.0	328.1	316.0	191.0	132.5	104.8	228.2	294.5	276.3	251.9	246.3	249.7	**3,031.3**
OIL	2014	372.8	482.1	474.0	259.9	147.0	134.3	347.2	471.9	452.8	411.2	422.6	407.4	**4,383.2**

Licence **9655** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,030.0**
H2O	2016	160.3	134.5	214.7	119.2	150.2	121.3	128.5	108.3	100.2	113.5	121.3	153.7	**2,481.0**
OIL	2016	155.1	204.6	163.6	208.2	230.6	241.1	254.7	270.2	263.3	272.5	243.2	221.0	**9,129.2**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**665.0**
H2O	2015	27.4	14.6	11.8	8.7	8.9	10.7	13.9	42.7	84.0	121.5	119.5	157.6	**855.3**
OIL	2015	331.9	299.5	311.4	296.1	284.1	294.4	262.0	213.7	163.4	133.4	134.1	128.0	**6,401.1**
DAY	2014	0.0	4.0	30.0	30.0	30.0	27.0	27.0	31.0	30.0	31.0	30.0	31.0	**301.0**
H2O	2014	0.0	25.6	16.9	1.5	10.2	6.5	25.5	28.1	31.5	33.0	27.1	28.1	**234.0**
OIL	2014	0.0	34.2	349.2	387.6	347.4	294.6	393.9	412.8	350.6	336.2	309.1	333.5	**3,549.1**

Licence **9656** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.9**
WIN	2016	278.0	559.5	633.0	738.9	801.7	876.1	1166.3	1224.3	1182.3	1228.1	1186.1	1242.5	**11,116.8**
DAY	2015	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**656.0**
H2O	2015	39.5	41.3	38.5	18.9	19.6	17.9	16.7	14.6	20.5	35.2	32.9	16.1	**834.5**
OIL	2015	148.0	184.7	195.4	199.5	192.9	190.6	185.7	181.5	184.0	193.5	194.0	102.2	**5,922.9**
DAY	2014	0.0	16.0	30.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**317.0**
H2O	2014	0.0	83.3	19.1	25.1	50.5	64.2	66.5	68.4	31.6	19.8	32.5	61.8	**522.8**
OIL	2014	0.0	293.7	518.4	371.4	319.3	385.2	433.9	449.3	316.0	218.9	237.3	227.5	**3,770.9**

Licence **9657** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9657** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,076.0**
H2O	2016	36.0	34.8	37.2	36.0	37.2	36.0	18.3	28.8	54.0	27.0	27.0	27.9	**2,482.3**
OIL	2016	24.0	23.2	24.8	24.0	24.8	24.0	18.4	19.2	18.0	18.0	18.0	18.6	**1,703.0**
DAY	2015	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**710.0**
H2O	2015	65.1	58.8	65.1	58.8	42.0	63.0	65.0	63.0	48.6	38.4	34.8	38.4	**2,082.1**
OIL	2015	43.4	39.2	43.4	39.2	43.4	42.0	43.4	40.6	32.4	25.6	23.2	25.6	**1,448.0**
DAY	2014	28.0	28.0	31.0	30.0	29.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**348.0**
H2O	2014	338.5	175.0	132.7	113.6	102.7	64.8	111.6	65.3	98.7	102.3	71.1	64.8	**1,441.1**
OIL	2014	279.2	100.3	84.6	73.8	68.4	43.2	74.4	59.0	65.8	68.2	47.4	42.3	**1,006.6**

Licence **9658** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	**1,029.0**
H2O	2016	137.3	120.7	124.5	112.6	122.6	112.4	120.6	130.3	109.2	124.5	116.9	141.6	**8,446.9**
OIL	2016	63.0	59.2	61.9	56.5	58.8	61.0	50.1	53.0	42.9	45.2	43.4	39.3	**4,407.2**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**667.0**
H2O	2015	412.5	146.5	173.9	163.1	197.3	197.2	137.2	105.1	98.7	114.8	114.3	118.9	**6,973.7**
OIL	2015	73.7	180.8	188.1	156.6	129.2	104.3	116.9	132.9	124.5	99.1	102.4	95.0	**3,772.9**
DAY	2014	0.0	7.0	29.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**307.0**
H2O	2014	0.0	156.4	0.0	775.7	677.7	776.5	509.6	481.6	420.9	335.0	417.9	442.9	**4,994.2**
OIL	2014	0.0	70.9	306.8	369.3	431.8	199.4	239.5	233.3	213.6	85.4	62.3	57.1	**2,269.4**

Licence **9659** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**1,026.0**
H2O	2016	4.5	5.8	5.7	5.7	6.0	6.1	6.1	7.3	6.7	6.9	7.4	8.8	**357.6**
OIL	2016	108.2	100.4	105.6	110.9	107.7	107.3	103.0	161.8	150.0	144.8	157.1	142.0	**6,574.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**663.0**
H2O	2015	27.9	10.1	6.8	4.6	24.6	13.3	3.6	3.0	2.9	2.7	2.8	2.8	**280.6**
OIL	2015	228.0	172.6	174.0	166.5	150.9	149.3	159.2	147.8	139.9	121.5	125.7	116.3	**5,075.3**
DAY	2014	0.0	3.0	31.0	29.0	30.0	30.0	29.0	30.0	28.0	28.0	30.0	31.0	**299.0**
H2O	2014	0.0	67.5	0.0	0.0	0.0	0.0	0.0	0.0	20.4	34.4	25.7	27.5	**175.5**
OIL	2014	0.0	57.7	550.5	547.2	262.5	276.3	286.5	300.0	256.4	198.5	253.7	234.3	**3,223.6**

Licence **9660** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	27.0	23.0	17.0	7.0	0.0	25.0	0.0	**735.0**
H2O	2016	9.4	8.3	8.4	7.8	7.6	7.2	4.9	3.1	1.2	0.0	4.7	0.0	**831.2**
OIL	2016	100.1	66.7	72.1	69.9	64.4	59.2	39.3	33.3	12.4	0.0	48.0	0.0	**3,520.9**
DAY	2015	31.0	28.0	2.0	3.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**485.0**
H2O	2015	17.6	15.8	0.5	0.8	30.2	9.2	5.9	4.8	10.5	11.7	7.8	9.1	**768.6**
OIL	2015	143.9	132.1	4.4	6.4	164.9	128.6	99.8	94.3	112.5	105.9	94.0	102.0	**2,955.5**
DAY	2014	0.0	18.0	7.0	13.0	0.0	0.0	3.0	29.0	21.0	28.0	30.0	31.0	**180.0**
H2O	2014	0.0	28.7	0.0	71.5	0.0	0.0	0.0	277.0	193.7	40.2	16.3	17.3	**644.7**
OIL	2014	0.0	39.3	129.1	220.3	0.0	0.0	54.3	489.4	324.6	201.7	160.1	147.9	**1,766.7**

Licence **9662** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

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Licence **9662** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	22.0	30.0	28.0	27.0	29.0	30.0	29.0	31.0	30.0	31.0	**1,058.0**
GAS	2016	0.7	0.7	4.1	0.7	0.0	0.7	0.7	0.7	0.7	0.7	7.9	7.1	**56.0**
H2O	2016	40.5	85.9	55.0	83.3	66.5	65.2	71.2	75.8	81.9	80.7	80.0	93.9	**2,641.7**
OIL	2016	182.0	298.1	189.6	324.4	296.4	299.1	284.6	278.9	234.5	255.2	255.6	236.0	**14,203.8**
DAY	2015	29.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**711.0**
GAS	2015	2.2	1.2	1.3	3.0	2.9	4.3	5.1	4.3	4.9	0.7	0.7	0.7	**31.3**
H2O	2015	32.6	34.4	41.5	40.8	38.8	39.6	41.8	32.2	34.4	33.1	30.5	29.7	**1,761.8**
OIL	2015	207.7	152.5	191.3	179.4	179.4	235.9	283.6	221.4	236.5	228.6	207.5	190.2	**11,069.4**
DAY	2014	27.0	28.0	30.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	**352.0**
H2O	2014	33.4	61.6	214.2	199.7	156.0	123.5	87.9	112.1	86.8	80.2	81.8	95.2	**1,332.4**
OIL	2014	1311.0	1098.5	1129.8	965.4	761.6	616.5	528.2	528.8	458.5	417.1	359.4	380.6	**8,555.4**

Licence **9663** Well Name **NAL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-36-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	26.0	28.0	28.0	31.0	28.0	29.0	28.0	28.0	30.0	27.0	31.0	**895.2**
GAS	2016	3.8	3.2	3.6	3.2	3.4	3.0	3.5	3.0	2.6	3.1	2.6	1.2	**123.6**
H2O	2016	120.4	105.1	116.5	102.8	116.2	99.2	113.8	96.4	86.1	102.1	87.2	104.9	**5,381.5**
OIL	2016	51.6	45.1	49.9	44.1	48.4	42.5	48.8	41.3	37.0	43.8	36.3	34.1	**2,262.5**
DAY	2015	31.0	23.0	29.0	30.0	30.0	27.0	29.0	31.0	30.0	25.0	30.0	31.0	**552.2**
GAS	2015	5.6	4.0	4.7	4.6	4.9	4.4	4.2	4.4	4.0	3.8	3.6	2.1	**87.4**
H2O	2015	189.5	137.0	161.8	159.3	166.9	149.4	144.1	142.1	128.4	122.5	116.9	133.6	**4,130.8**
OIL	2015	77.5	55.9	65.3	65.1	68.3	61.0	59.0	61.9	55.1	52.5	50.1	57.3	**1,739.6**
DAY	2014	0.0	22.0	31.0	30.0	0.0	0.0	1.6	2.6	30.0	31.0	30.0	28.0	**206.2**
GAS	2014	0.0	3.1	5.6	3.8	0.0	0.0	0.0	3.3	3.0	7.4	4.6	6.3	**37.1**
H2O	2014	0.0	309.2	462.8	276.5	0.0	0.0	0.1	440.0	294.2	210.5	170.2	215.8	**2,379.3**
OIL	2014	0.0	126.8	227.7	155.6	0.0	0.0	0.0	136.9	124.3	86.0	64.9	88.4	**1,010.6**

Licence **9664** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	23.0	**975.0**
H2O	2016	17.5	15.8	16.2	15.0	14.5	16.9	16.4	13.6	11.8	11.5	10.7	7.9	**1,123.3**
OIL	2016	51.5	47.0	47.9	44.3	43.0	35.8	35.0	39.2	37.6	36.6	34.1	25.3	**5,110.4**
DAY	2015	31.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**621.0**
H2O	2015	43.0	25.8	16.8	35.1	32.3	25.8	23.4	22.1	21.7	20.2	19.6	19.1	**955.5**
OIL	2015	158.1	128.0	85.7	109.0	94.9	82.2	74.6	70.6	62.3	59.8	57.9	56.8	**4,633.1**
DAY	2014	29.0	28.0	31.0	7.0	9.0	29.0	9.0	29.0	24.0	9.0	30.0	30.0	**270.0**
H2O	2014	0.0	57.8	128.5	22.2	59.6	96.1	29.0	73.6	52.3	17.7	67.6	46.2	**650.6**
OIL	2014	858.0	521.0	428.5	58.5	159.9	330.8	125.3	276.3	173.4	94.4	228.5	174.8	**3,593.2**

Licence **9666** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**1,017.0**
H2O	2016	314.5	277.8	295.0	272.3	264.9	261.5	254.8	254.6	223.0	193.5	166.9	141.8	**14,575.8**
OIL	2016	55.5	53.7	57.5	53.2	51.6	51.0	49.7	43.9	43.5	30.6	32.5	27.7	**3,806.3**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**655.0**
H2O	2015	460.0	411.2	449.1	412.7	398.3	371.4	391.3	329.1	359.1	347.3	322.6	328.7	**11,655.2**
OIL	2015	115.0	102.8	101.5	100.5	94.2	90.9	67.7	56.4	64.4	62.2	57.9	58.8	**3,255.9**
DAY	2014	1.0	24.0	31.0	28.0	26.0	19.0	17.0	29.0	29.0	31.0	30.0	31.0	**296.0**

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Licence **9666** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	84.5	511.4	784.0	715.3	712.3	515.6	456.2	822.0	738.1	662.1	558.1	514.8	**7,074.4**
OIL	2014	14.5	246.1	311.0	244.8	212.1	138.9	128.3	255.5	241.4	198.9	157.4	134.7	**2,283.6**

Licence **9667** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**1,003.0**
H2O	2016	146.7	126.7	131.0	122.5	120.1	107.6	114.3	111.4	109.9	107.3	106.1	106.3	**7,362.9**
OIL	2016	81.8	76.8	79.5	74.5	81.4	76.9	76.7	79.6	74.2	71.6	74.9	64.7	**5,420.6**
DAY	2015	27.0	18.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**640.0**
H2O	2015	213.0	174.8	224.2	190.8	181.2	166.2	153.7	160.1	146.7	147.9	152.0	150.2	**5,953.0**
OIL	2015	116.0	102.7	151.8	138.2	131.3	120.3	111.3	115.9	100.8	107.1	84.5	84.8	**4,508.0**
DAY	2014	0.0	15.0	31.0	30.0	26.0	23.0	19.0	27.0	30.0	31.0	30.0	31.0	**293.0**
H2O	2014	0.0	270.9	595.8	489.1	453.7	316.0	308.2	340.1	329.2	303.0	244.3	241.9	**3,892.2**
OIL	2014	0.0	213.1	506.2	468.9	386.8	343.1	251.7	303.4	206.3	178.0	143.7	142.1	**3,143.3**

Licence **9668** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**918.1**
H2O	2016	31.9	6.3	41.9	26.9	18.9	6.0	3.6	5.6	4.2	4.1	1.5	1.6	**3,501.9**
OIL	2016	33.9	14.5	37.5	38.0	30.6	11.1	6.8	10.0	7.8	8.0	3.5	3.6	**5,121.9**
DAY	2015	31.0	28.0	31.0	29.9	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**569.1**
H2O	2015	148.6	104.6	81.1	70.1	74.2	80.0	80.6	96.8	54.1	23.5	13.7	26.1	**3,349.4**
OIL	2015	244.2	190.4	194.7	120.8	105.1	87.2	82.8	90.3	62.6	43.1	29.7	33.0	**4,916.6**
DAY	2014	0.0	11.0	31.0	12.5	0.0	0.0	2.0	29.0	26.9	31.0	30.0	31.0	**204.4**
H2O	2014	0.0	216.0	414.6	136.4	0.0	0.0	21.8	323.5	390.4	403.6	318.6	271.1	**2,496.0**
OIL	2014	0.0	212.8	745.1	300.6	0.0	0.0	40.7	652.6	509.5	433.7	407.2	330.5	**3,632.7**

Licence **9669** Well Name **NAL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	26.0	28.0	28.0	31.0	29.0	29.0	28.0	28.0	30.0	26.0	31.0	**946.4**
GAS	2016	1.4	1.0	1.2	1.0	1.2	1.2	0.8	0.9	0.2	1.0	0.8	0.5	**82.8**
H2O	2016	75.9	52.3	66.0	56.0	64.4	66.5	45.0	50.7	13.3	51.0	48.4	43.0	**4,178.6**
OIL	2016	19.0	13.1	16.5	14.0	16.0	16.7	11.3	12.6	3.4	12.7	12.3	14.0	**2,080.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	28.0	28.0	27.0	**603.4**
GAS	2015	4.8	5.5	5.0	4.1	4.2	3.8	3.4	3.2	3.1	1.2	1.4	1.0	**71.6**
H2O	2015	124.7	115.8	105.6	98.2	76.7	80.3	72.1	67.1	54.9	68.0	80.8	60.0	**3,546.1**
OIL	2015	67.2	77.2	70.4	57.1	59.5	53.6	48.1	44.7	43.2	17.1	20.1	15.0	**1,918.6**
DAY	2014	9.0	23.0	31.0	30.0	0.0	30.0	1.7	2.7	30.0	31.0	30.0	31.0	**249.4**
GAS	2014	0.0	3.2	4.3	2.4	0.0	0.2	1.2	1.8	1.8	7.9	4.0	4.1	**30.9**
H2O	2014	474.3	197.7	365.5	265.5	0.0	24.0	268.3	295.5	257.1	183.3	103.4	107.3	**2,541.9**
OIL	2014	57.2	231.8	308.7	176.9	0.0	16.1	85.7	128.6	128.3	98.7	55.7	57.7	**1,345.4**

Licence **9670** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	25.0	30.0	27.0	27.0	24.0	25.0	27.0	29.0	22.0	30.0	31.0	**926.0**
GAS	2016	0.7	0.7	1.8	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.9	2.0	**21.9**
H2O	2016	43.0	32.2	33.6	27.3	24.2	21.7	22.2	6.6	7.7	19.6	28.9	29.3	**1,911.6**

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Licence **9670** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	98.3	76.0	80.9	61.8	62.1	58.9	62.7	18.3	19.3	48.7	64.3	64.6	**4,498.2**
DAY	2015	30.0	28.0	29.0	30.0	31.0	14.0	0.0	0.0	10.0	24.0	30.0	25.0	**601.0**
GAS	2015	0.0	1.2	1.3	1.0	1.2	0.5	0.0	0.0	0.3	0.7	0.7	0.7	**10.6**
H2O	2015	69.1	40.6	28.3	30.3	28.4	12.2	0.0	0.0	6.3	34.5	67.5	46.5	**1,615.3**
OIL	2015	135.8	89.3	57.2	60.7	70.4	28.2	0.0	0.0	14.7	51.7	140.1	91.1	**3,782.3**
DAY	2014	29.0	28.0	31.0	30.0	31.0	29.0	25.0	19.0	25.0	31.0	30.0	31.0	**350.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**3.0**
H2O	2014	176.9	183.9	163.6	116.5	116.1	84.3	98.4	44.9	69.6	64.6	53.2	62.8	**1,251.6**
OIL	2014	562.0	379.1	304.7	249.8	235.6	192.0	154.7	93.2	149.9	158.9	126.5	147.2	**3,043.1**

Licence **9671** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,018.0**
H2O	2016	113.7	86.1	89.2	87.4	96.8	93.7	96.1	100.7	91.8	72.4	60.9	62.6	**7,029.4**
OIL	2016	199.2	150.4	137.2	133.8	140.3	124.2	129.2	135.4	125.2	109.8	90.1	84.7	**8,748.9**
DAY	2015	27.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**654.0**
H2O	2015	89.1	106.1	123.4	125.1	153.1	143.3	160.7	158.3	217.5	187.3	132.0	157.6	**5,978.0**
OIL	2015	200.2	236.7	276.7	261.1	272.2	238.3	244.6	235.4	251.8	235.9	206.4	233.1	**7,189.4**
DAY	2014	0.0	16.0	30.0	30.0	31.0	28.0	12.0	30.0	28.0	31.0	30.0	30.0	**296.0**
H2O	2014	0.0	666.4	871.2	879.1	711.3	184.6	96.4	166.1	184.4	176.6	142.9	145.5	**4,224.5**
OIL	2014	0.0	275.6	598.8	579.6	428.6	260.3	158.4	339.4	386.5	453.1	416.1	400.6	**4,297.0**

Licence **9672** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	24.0	0.0	**970.0**
H2O	2016	108.3	97.8	119.8	103.4	91.0	72.3	68.5	106.9	85.1	74.0	57.3	0.0	**5,885.3**
OIL	2016	63.2	60.4	80.4	64.5	57.7	39.6	26.4	43.8	39.4	34.6	24.7	0.0	**5,240.9**
DAY	2015	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**643.0**
H2O	2015	216.9	223.1	211.6	157.2	137.0	135.1	128.1	94.7	86.7	103.1	91.3	91.9	**4,900.9**
OIL	2015	218.7	181.3	191.0	164.9	148.8	136.0	134.3	120.5	99.1	85.6	72.7	73.7	**4,706.2**
DAY	2014	0.0	1.0	31.0	30.0	31.0	28.0	13.0	28.0	28.0	31.0	30.0	29.0	**280.0**
H2O	2014	0.0	121.6	725.6	721.2	457.5	192.0	106.8	182.3	180.3	187.0	177.7	172.2	**3,224.2**
OIL	2014	0.0	68.4	764.6	644.1	436.6	103.7	70.6	154.7	147.8	220.8	247.7	220.6	**3,079.6**

Licence **9673** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	30.0	30.0	30.0	30.0	31.0	31.0	29.0	29.0	30.0	30.0	**974.0**
H2O	2016	30.0	20.6	37.9	41.8	36.2	38.9	39.7	24.6	19.7	18.8	16.2	16.5	**1,134.6**
OIL	2016	287.2	194.5	456.6	597.7	626.6	659.5	632.2	484.5	369.1	351.6	289.3	292.4	**10,149.0**
DAY	2015	31.0	27.0	30.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	**619.0**
H2O	2015	28.3	13.2	15.7	14.8	11.0	12.9	12.6	12.0	12.2	29.9	33.7	30.0	**793.7**
OIL	2015	204.3	114.6	114.6	106.2	124.1	114.2	108.1	107.3	107.2	291.0	343.0	290.7	**4,907.8**
DAY	2014	0.0	1.0	15.0	29.0	15.0	27.0	25.0	31.0	29.0	31.0	30.0	30.0	**263.0**
H2O	2014	0.0	3.9	136.7	120.3	38.1	44.5	36.9	45.1	37.9	17.8	17.9	68.3	**567.4**
OIL	2014	0.0	66.3	140.0	376.1	184.7	339.6	329.1	384.6	346.1	220.3	211.2	284.5	**2,882.5**

Licence **9675** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **9675** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	29.0	30.0	31.0	18.0	31.0	30.0	31.0	**762.0**
H2O	2016	19.5	18.7	18.5	19.4	17.0	12.3	5.5	6.1	3.6	8.1	15.3	16.8	**636.3**
OIL	2016	182.1	171.8	177.3	178.2	155.8	117.4	68.8	69.3	39.9	69.0	66.9	69.5	**6,491.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	4.0	31.0	31.0	30.0	31.0	30.0	25.0	**413.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	3.1	43.3	40.6	39.8	46.7	48.1	27.7	**475.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	33.6	275.1	272.6	272.8	277.9	265.5	182.3	**5,125.6**
DAY	2014	28.0	26.0	31.0	28.0	17.0	9.0	24.0	21.0	28.0	2.0	10.0	1.0	**231.0**
H2O	2014	0.0	0.0	0.0	46.8	35.3	21.9	45.0	24.4	47.5	1.0	4.2	0.1	**226.2**
OIL	2014	713.5	550.7	369.3	461.2	272.9	181.7	348.4	161.8	233.4	9.6	45.1	0.9	**3,545.8**

Licence **9676** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**993.0**
H2O	2016	32.8	27.4	19.1	28.3	32.4	34.6	32.2	34.9	32.9	28.4	21.7	17.5	**2,190.3**
OIL	2016	305.7	297.2	345.6	532.5	627.4	616.6	603.3	653.8	622.6	629.7	559.4	491.0	**12,173.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	30.0	31.0	**628.0**
H2O	2015	9.3	6.3	6.9	5.9	29.0	41.6	54.6	124.1	103.4	48.4	33.4	32.9	**1,848.1**
OIL	2015	69.2	51.7	56.3	45.9	250.4	332.3	295.1	277.5	274.8	303.2	323.3	307.5	**5,889.0**
DAY	2014	1.0	0.0	1.0	28.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**270.0**
H2O	2014	0.0	0.0	0.0	363.5	285.7	217.3	169.5	155.3	94.4	35.4	15.2	16.0	**1,352.3**
OIL	2014	3.0	0.0	76.0	387.5	455.6	409.7	515.1	519.9	454.2	246.9	125.2	108.7	**3,301.8**

Licence **9679** Well Name **Birdtail Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,093.0**
H2O	2016	166.7	157.6	166.1	159.7	165.7	167.9	173.3	169.9	155.4	178.7	167.3	176.0	**5,350.1**
OIL	2016	51.4	45.9	48.1	47.0	48.3	55.7	59.8	58.4	51.9	57.9	54.1	52.6	**3,543.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**730.0**
H2O	2015	129.9	119.9	130.7	121.6	126.6	129.9	132.7	137.1	133.1	137.2	140.7	148.7	**3,345.8**
OIL	2015	124.3	99.2	99.4	94.2	96.5	75.7	75.5	76.5	72.7	75.8	74.7	77.0	**2,912.7**
DAY	2014	31.0	28.0	26.0	27.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**365.0**
H2O	2014	150.2	141.2	157.0	138.7	139.3	129.5	138.8	161.2	142.5	122.9	110.6	128.4	**1,757.7**
OIL	2014	225.3	191.3	166.5	150.3	156.0	141.7	135.4	129.7	120.5	133.3	120.2	122.4	**1,871.2**

Licence **9680** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-01-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**251.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	**442.8**
DAY	2015	31.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	1.0	16.0	1.0	0.0	**243.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.4**
OIL	2015	9.9	0.0	0.0	2.1	0.0	0.0	0.0	0.0	1.1	5.2	2.7	0.0	**436.1**
DAY	2014	11.0	28.0	31.0	24.0	0.0	0.0	2.0	13.0	8.0	21.0	18.0	31.0	**187.0**
H2O	2014	66.7	54.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.4**
OIL	2014	105.7	101.5	54.6	26.3	0.0	0.0	7.9	25.4	17.6	19.4	23.1	33.6	**415.1**

Licence **9681** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **9681** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,000.0**
H2O	2016	157.1	114.6	125.0	114.3	104.7	96.4	96.8	85.9	78.9	81.8	89.8	95.0	**9,846.4**
OIL	2016	70.3	51.9	54.5	59.0	67.7	62.5	62.0	53.4	50.7	52.4	30.5	30.1	**4,155.2**
DAY	2015	23.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	19.0	27.0	30.0	31.0	**638.0**
H2O	2015	236.9	267.4	295.9	194.4	200.9	177.5	154.7	207.2	136.6	158.7	159.4	160.4	**8,606.1**
OIL	2015	99.9	122.8	130.7	91.7	95.7	74.5	63.1	60.2	33.7	58.2	67.8	70.2	**3,510.2**
DAY	2014	0.0	15.0	31.0	26.0	30.0	28.0	24.0	30.0	28.0	31.0	29.0	29.0	**301.0**
H2O	2014	0.0	620.4	1197.6	821.9	809.5	562.4	498.3	426.2	350.6	346.6	316.1	306.5	**6,256.1**
OIL	2014	0.0	249.6	496.1	354.7	293.9	246.9	178.1	169.2	141.4	146.4	132.4	133.0	**2,541.7**

Licence **9683** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	16.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	30.0	25.0	30.0	**947.0**
H2O	2016	37.6	18.4	45.3	44.1	40.1	36.4	26.9	71.3	58.8	45.1	36.8	6.1	**1,469.5**
OIL	2016	364.4	180.0	456.6	444.3	483.1	501.7	411.4	747.1	657.2	637.3	520.1	86.9	**10,857.7**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	27.0	**605.0**
H2O	2015	24.9	16.8	17.9	15.4	5.5	5.5	20.9	42.5	37.1	34.6	31.4	33.6	**1,002.6**
OIL	2015	180.0	110.4	125.2	120.9	84.0	77.8	213.0	418.8	407.3	394.8	358.9	358.0	**5,367.6**
DAY	2014	0.0	1.0	14.0	19.0	7.0	28.0	29.0	31.0	30.0	31.0	26.0	31.0	**247.0**
H2O	2014	0.0	13.2	96.9	98.8	32.9	114.8	97.0	85.7	58.1	51.6	31.8	35.7	**716.5**
OIL	2014	0.0	131.3	119.0	176.3	62.1	270.9	303.9	322.7	301.7	311.3	240.2	279.1	**2,518.5**

Licence **9684** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	28.0	29.0	31.0	29.0	30.0	30.0	31.0	**1,003.0**
H2O	2016	223.0	182.5	192.2	181.9	169.3	139.0	145.2	170.7	154.4	153.3	153.3	153.9	**11,626.9**
OIL	2016	88.9	56.1	57.5	50.8	48.6	41.4	42.1	52.6	46.8	47.5	47.6	46.1	**4,615.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**644.0**
H2O	2015	341.5	313.6	349.2	340.6	324.4	199.8	222.4	272.6	245.6	229.2	218.0	224.5	**9,608.2**
OIL	2015	141.0	128.1	135.6	73.2	87.8	70.8	85.5	98.9	87.0	87.8	86.9	90.0	**3,989.9**
DAY	2014	0.0	1.0	25.0	29.0	31.0	26.0	20.0	30.0	26.0	31.0	30.0	31.0	**280.0**
H2O	2014	0.0	59.0	1124.9	1125.6	827.3	553.1	457.4	535.5	432.0	466.4	380.5	365.1	**6,326.8**
OIL	2014	0.0	5.4	396.9	524.9	473.1	270.4	209.0	233.1	181.2	205.9	168.5	148.9	**2,817.3**

Licence **9685** Well Name **Ewart Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,013.0**
H2O	2016	52.8	58.1	58.6	62.0	63.9	69.3	70.6	69.9	66.5	60.5	41.3	44.6	**2,088.3**
OIL	2016	271.1	245.9	269.7	262.9	262.5	258.0	255.0	255.0	248.8	230.3	177.4	169.8	**9,731.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**648.0**
H2O	2015	48.8	29.4	30.7	32.3	34.0	34.7	36.3	36.8	37.3	42.2	42.7	40.3	**1,370.2**
OIL	2015	223.8	202.9	224.0	223.8	239.5	223.7	240.8	256.9	250.7	261.1	253.3	250.7	**6,824.7**
DAY	2014	0.0	1.0	18.0	29.0	31.0	27.0	28.0	30.0	29.0	31.0	30.0	30.0	**284.0**
H2O	2014	0.0	174.9	125.9	90.7	84.5	71.9	76.2	76.7	55.1	66.3	65.6	36.9	**924.7**
OIL	2014	0.0	162.5	214.4	401.9	434.6	416.0	454.8	487.1	371.3	422.0	396.1	212.8	**3,973.5**

Licence **9686** Well Name **NAL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-05-003-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2014 To 2016

Licence **9686** Well Name **NAL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-05-003-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	26.0	28.0	28.0	31.0	29.0	29.0	28.0	28.0	30.0	27.0	31.0	**944.5**
GAS	2016	2.4	2.2	2.4	2.0	2.2	1.9	2.0	1.8	1.6	1.8	1.6	1.0	**170.7**
H2O	2016	92.2	84.6	87.7	74.5	84.4	71.9	77.1	67.4	59.9	70.1	58.3	60.3	**5,009.1**
OIL	2016	34.1	31.4	32.8	27.6	31.2	26.7	28.6	24.9	22.2	25.9	22.2	27.7	**1,980.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	25.0	30.0	31.0	**600.5**
GAS	2015	4.7	4.2	4.2	3.8	3.8	3.4	3.4	3.6	2.8	2.6	2.5	2.6	**147.8**
H2O	2015	168.8	151.9	149.8	132.1	130.5	125.5	118.8	113.5	105.2	98.8	94.5	99.3	**4,120.7**
OIL	2015	65.6	59.1	58.2	51.4	53.0	46.4	47.3	49.5	38.9	36.6	34.9	36.8	**1,645.3**
DAY	2014	0.0	24.0	30.0	30.0	10.0	30.0	1.6	2.9	29.0	30.0	29.0	27.0	**243.5**
GAS	2014	0.0	2.6	27.2	14.8	5.6	3.2	6.6	13.2	12.5	6.9	6.6	7.0	**106.2**
H2O	2014	0.0	407.3	464.9	282.7	107.4	61.9	205.9	375.2	243.1	166.6	161.8	155.2	**2,632.0**
OIL	2014	0.0	23.7	248.1	135.3	50.6	29.2	59.8	120.2	114.0	97.9	91.6	97.2	**1,067.6**

Licence **9687** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole PP** Field Code **1** Pool Code **59PP** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**26.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	0.0	0.0	**25.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	0.0	0.0	**24.4**
DAY	2014	0.0	0.0	16.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2014	0.0	0.0	18.2	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.6**
OIL	2014	0.0	0.0	15.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.8**

Licence **9689** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.8	22.9	22.5	17.6	16.3	23.5	23.7	23.9	24.0	23.9	23.1	**688.5**
H2O	2016	1006.7	1015.0	873.7	429.5	252.0	434.2	477.5	328.9	313.0	331.4	329.8	325.7	**35,952.4**
OIL	2016	117.7	112.5	117.3	61.1	37.9	45.9	76.2	78.0	71.2	74.6	70.9	69.1	**7,857.5**
DAY	2015	23.5	24.0	23.1	23.6	19.5	16.7	12.9	24.0	23.9	11.3	0.0	8.1	**419.6**
H2O	2015	2017.1	1754.6	1488.6	1875.4	1584.6	204.8	373.3	574.8	593.3	289.2	0.0	246.4	**29,835.0**
OIL	2015	332.3	356.4	329.4	329.0	267.1	24.3	63.3	144.0	137.9	66.2	0.0	39.3	**6,925.1**
DAY	2014	0.0	8.9	24.0	23.9	10.8	17.2	21.3	14.2	19.2	23.4	21.5	23.8	**209.0**
H2O	2014	0.0	936.0	2547.8	2744.4	1107.3	1982.5	2511.7	511.7	1127.3	1863.2	1949.1	1485.3	**18,832.9**
OIL	2014	0.0	81.2	804.5	747.5	367.0	442.3	699.1	343.6	345.9	406.2	289.0	301.2	**4,835.9**

Licence **9690** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,068.0**
H2O	2016	1517.5	1469.8	1611.1	1522.7	1499.6	1271.5	1589.1	1569.9	1557.8	1571.7	1653.0	1714.7	**55,596.9**
OIL	2016	67.7	70.2	75.3	67.4	76.5	64.2	71.5	65.1	59.1	66.8	62.4	62.8	**4,323.4**
DAY	2015	30.0	28.0	30.0	28.0	31.0	27.0	29.0	31.0	29.0	31.0	29.0	31.0	**706.0**
H2O	2015	1724.8	1630.5	1867.7	1798.0	2117.2	1572.6	1470.2	1522.7	1353.1	1396.7	1270.7	1465.5	**37,048.5**
OIL	2015	97.3	83.2	88.6	97.6	103.6	74.2	77.3	89.1	77.7	78.7	70.4	73.8	**3,514.4**
DAY	2014	27.0	27.0	29.0	28.0	31.0	28.0	31.0	29.0	30.0	25.0	28.0	29.0	**352.0**
H2O	2014	218.7	1345.6	1632.3	1629.9	1705.9	1398.5	1649.0	1641.1	1726.0	1477.6	1648.9	1785.3	**17,858.8**
OIL	2014	244.0	289.8	304.1	304.5	296.8	236.4	241.2	188.7	89.9	74.7	85.7	86.7	**2,502.9**

Manitoba Production
2014 To 2016

Licence **9691** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**994.0**
GAS	2016	0.7	0.7	2.3	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.7	1.8	**40.8**
H2O	2016	23.1	21.1	17.9	13.8	18.0	25.6	29.1	16.9	15.7	11.2	12.0	13.1	**1,404.0**
OIL	2016	117.8	104.7	101.3	87.9	99.7	83.1	92.8	105.6	95.4	60.0	56.1	58.6	**6,624.5**
DAY	2015	30.0	28.0	31.0	30.0	28.0	28.0	29.0	31.0	24.0	31.0	30.0	30.0	**632.0**
GAS	2015	0.0	1.2	1.3	1.7	1.7	2.0	2.1	2.4	1.7	0.7	0.7	0.7	**29.4**
H2O	2015	21.8	40.6	35.9	32.9	23.2	19.2	16.9	17.4	12.4	16.7	16.7	20.8	**1,186.5**
OIL	2015	65.2	131.1	121.1	105.6	110.8	109.4	114.6	119.5	84.5	114.5	105.9	111.0	**5,561.5**
DAY	2014	0.0	23.0	31.0	30.0	31.0	22.0	0.0	24.0	29.0	31.0	30.0	31.0	**282.0**
GAS	2014	0.0	0.0	0.0	0.0	4.3	3.7	0.0	0.0	0.0	0.0	0.0	5.2	**13.2**
H2O	2014	0.0	16.8	114.6	116.8	113.9	73.9	0.0	161.2	105.0	92.2	67.9	49.7	**912.0**
OIL	2014	0.0	806.7	810.4	401.4	356.8	234.1	0.0	549.3	369.6	303.5	260.6	175.9	**4,268.3**

Licence **9692** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	27.0	30.0	28.0	15.0	31.0	30.0	31.0	**813.0**
GAS	2016	0.7	0.7	1.7	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.5	1.3	**30.0**
H2O	2016	24.1	14.7	23.7	27.9	21.5	15.2	19.1	19.7	13.7	40.4	20.6	19.0	**1,019.6**
OIL	2016	92.3	81.1	75.5	50.3	45.6	40.5	44.0	40.7	22.7	69.8	46.3	42.7	**4,059.1**
DAY	2015	31.0	28.0	30.0	30.0	29.0	30.0	28.0	31.0	23.0	30.0	28.0	31.0	**470.0**
GAS	2015	0.0	1.2	1.3	1.9	1.7	1.5	1.7	2.1	0.9	0.7	0.7	0.7	**19.9**
H2O	2015	50.6	33.0	28.0	22.7	20.5	18.9	21.9	25.3	10.7	16.0	27.1	39.2	**760.0**
OIL	2015	241.7	169.9	150.4	116.4	110.8	83.3	92.8	106.1	44.6	68.1	81.5	94.7	**3,407.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.0	30.0	29.0	24.0	**121.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	**5.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.3	141.3	101.8	67.7	**446.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	292.4	764.9	460.3	319.8	209.9	**2,047.3**

Licence **9693** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,024.0**
GAS	2016	0.7	0.7	1.4	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.8	0.7	**9.9**
H2O	2016	18.6	14.4	14.5	19.3	14.9	8.7	9.1	9.5	9.5	10.8	8.7	7.2	**1,724.0**
OIL	2016	47.8	36.8	63.7	51.3	42.6	37.2	37.2	38.6	27.2	30.1	25.1	21.9	**4,977.2**
DAY	2015	16.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**661.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.7	**1.4**
H2O	2015	40.4	88.0	61.3	39.3	48.2	36.2	37.1	35.0	30.4	36.3	20.6	17.9	**1,578.8**
OIL	2015	54.2	123.5	116.5	114.4	107.2	102.2	93.9	88.5	77.2	72.9	34.4	49.7	**4,517.7**
DAY	2014	0.0	16.0	31.0	29.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	30.0	**314.0**
H2O	2014	0.0	0.0	212.4	164.3	142.2	103.6	90.6	80.7	75.1	74.9	70.6	73.7	**1,088.1**
OIL	2014	0.0	538.3	776.9	454.9	344.1	275.4	253.5	214.5	173.6	169.0	142.8	140.1	**3,483.1**

Licence **9694** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,041.0**
GAS	2016	0.7	0.7	1.1	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.1	1.1	**10.3**
H2O	2016	24.6	24.4	11.8	15.8	13.7	6.2	10.1	11.6	14.5	13.2	12.4	13.6	**1,102.2**
OIL	2016	72.6	72.1	51.4	60.4	60.2	51.8	53.9	50.7	40.5	40.0	35.0	36.5	**4,799.6**

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Licence **9694** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**679.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.7	**1.4**
H2O	2015	44.4	38.1	25.9	25.2	25.6	26.3	24.7	20.8	19.7	19.1	16.5	19.7	**930.3**
OIL	2015	120.1	103.0	101.1	99.1	95.4	83.2	78.1	78.1	70.1	67.6	45.3	61.3	**4,174.5**
DAY	2014	0.0	15.0	31.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**316.0**
H2O	2014	0.0	0.0	0.0	91.6	107.3	86.6	64.7	65.4	54.9	55.2	49.8	48.8	**624.3**
OIL	2014	0.0	484.8	642.0	364.9	359.8	273.9	235.4	201.8	177.8	159.3	140.3	132.1	**3,172.1**

Licence **9695** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	28.0	30.0	30.0	29.0	31.0	30.0	31.0	**930.2**
GAS	2016	0.7	0.7	0.9	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.8	0.4	**46.1**
H2O	2016	18.6	23.9	34.0	32.6	18.3	11.9	15.9	13.4	4.1	9.3	12.0	5.7	**1,165.8**
OIL	2016	92.3	65.0	44.0	41.6	57.5	48.6	48.5	49.9	40.7	27.6	24.3	11.8	**7,177.0**
DAY	2015	30.0	28.0	29.0	30.0	28.0	28.0	29.0	31.0	23.0	31.0	28.0	31.0	**570.2**
GAS	2015	0.0	1.2	1.3	1.5	1.5	1.5	1.7	1.9	1.0	0.7	0.7	0.7	**38.4**
H2O	2015	17.2	34.7	35.8	18.0	16.3	15.8	16.5	18.0	6.4	9.0	6.7	13.8	**966.1**
OIL	2015	82.3	179.7	192.3	93.1	88.2	82.0	91.5	101.4	48.9	69.3	46.7	70.1	**6,625.2**
DAY	2014	0.0	23.0	31.0	30.0	31.0	2.2	0.0	23.0	26.0	31.0	3.0	24.0	**224.2**
GAS	2014	0.0	0.0	0.0	0.0	14.3	4.5	0.0	0.0	0.0	0.0	0.0	5.9	**24.7**
H2O	2014	0.0	33.6	42.1	119.6	99.6	50.2	0.0	125.8	111.6	63.8	50.4	61.2	**757.9**
OIL	2014	0.0	885.2	1233.9	664.3	557.2	284.6	0.0	605.4	482.3	370.4	201.4	195.0	**5,479.7**

Licence **9696** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,041.8**
H2O	2016	269.0	262.0	259.0	263.0	247.0	365.5	324.0	214.0	298.0	254.0	245.0	270.0	**13,756.0**
OIL	2016	91.1	61.1	23.4	93.9	53.8	53.6	60.2	55.9	60.4	54.5	31.3	57.6	**3,513.1**
DAY	2015	31.0	22.5	28.3	30.0	27.1	21.5	30.0	31.0	30.0	31.0	30.0	31.0	**677.8**
H2O	2015	266.0	228.0	282.0	247.0	89.0	485.0	644.0	644.0	372.0	318.5	319.0	324.0	**10,485.5**
OIL	2015	88.5	61.0	96.2	76.3	26.1	24.5	52.8	89.8	89.4	88.7	59.9	61.7	**2,816.3**
DAY	2014	31.0	28.0	31.0	19.0	30.0	24.7	24.7	31.0	29.8	24.2	30.0	31.0	**334.4**
H2O	2014	482.0	880.0	998.0	705.0	590.0	419.0	562.0	444.0	301.0	395.0	296.0	195.0	**6,267.0**
OIL	2014	62.7	308.0	388.7	270.3	194.7	132.8	179.8	176.8	88.1	76.2	61.8	61.5	**2,001.4**

Licence **9699** Well Name **Epping et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	5.0	**157.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.3	13.4	**2,165.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	4.7	**282.3**
DAY	2015	7.0	0.0	7.0	0.0	0.0	24.0	28.0	15.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2015	115.7	0.0	135.6	0.0	0.0	388.1	277.7	75.2	0.0	0.0	0.0	0.0	**2,024.7**
OIL	2015	30.7	0.0	21.3	0.0	0.0	26.7	30.1	12.3	0.0	0.0	0.0	0.0	**267.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	28.0	**59.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	570.5	432.2	**1,032.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	87.5	58.5	**146.3**

Licence **9700** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9700** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**979.0**
H2O	2016	5466.7	5243.1	5636.4	5441.4	5622.2	4883.3	5613.2	5541.5	5324.7	5078.9	4857.5	5005.3	**143,978.4**
OIL	2016	256.6	241.3	269.5	254.1	235.5	194.2	222.3	229.0	218.4	205.0	202.9	206.6	**12,535.0**
DAY	2015	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**616.0**
H2O	2015	3026.2	3239.5	4212.4	4172.3	4522.1	4655.1	5104.9	5226.7	5051.9	5110.6	5506.2	5593.4	**80,264.2**
OIL	2015	255.2	435.3	481.1	402.6	366.0	309.1	227.5	270.1	239.5	215.9	283.3	274.4	**9,799.6**
DAY	2014	0.0	1.0	27.0	29.0	31.0	28.0	29.0	31.0	29.0	27.0	23.0	0.0	**255.0**
H2O	2014	0.0	222.9	1954.2	2213.6	2491.3	2189.7	2210.6	2301.7	2087.7	4070.4	5100.8	0.0	**24,842.9**
OIL	2014	0.0	51.6	979.1	965.4	901.1	724.5	712.0	721.4	633.1	239.7	111.7	0.0	**6,039.6**

Licence **9701** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,012.0**
H2O	2016	85.6	116.1	113.6	122.0	103.8	102.3	108.8	116.5	109.8	115.9	113.4	111.8	**5,105.1**
OIL	2016	29.0	21.2	52.3	52.6	45.1	44.6	45.3	47.2	42.1	40.7	47.2	64.0	**4,676.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**648.0**
H2O	2015	206.1	163.5	186.8	149.0	128.9	123.5	108.6	129.2	145.0	113.0	128.3	120.3	**3,785.5**
OIL	2015	200.7	170.5	194.7	151.1	107.6	120.1	111.2	138.6	153.3	95.4	21.9	34.6	**4,145.4**
DAY	2014	0.0	1.0	18.0	30.0	30.0	28.0	27.0	31.0	29.0	31.0	30.0	31.0	**286.0**
H2O	2014	0.0	0.0	125.9	103.6	95.1	181.8	236.7	277.4	281.6	314.7	246.3	220.2	**2,083.3**
OIL	2014	0.0	26.1	217.7	413.9	430.4	338.3	181.1	131.2	229.9	264.1	210.3	202.7	**2,645.7**

Licence **9702** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,046.0**
H2O	2016	23.7	21.6	20.7	20.6	22.0	21.5	21.4	21.7	18.1	19.9	15.8	21.4	**1,684.8**
OIL	2016	52.2	50.5	48.3	47.4	42.0	41.0	37.2	35.3	33.8	25.9	39.5	29.5	**3,895.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	26.0	21.0	31.0	30.0	31.0	30.0	31.0	**681.0**
H2O	2015	34.8	84.8	31.4	28.8	29.2	28.7	32.3	32.5	31.4	29.4	28.7	24.5	**1,436.4**
OIL	2015	92.6	73.6	90.1	77.5	73.8	61.5	55.6	75.9	67.2	64.7	53.6	53.6	**3,413.0**
DAY	2014	19.0	28.0	31.0	30.0	31.0	14.0	24.0	31.0	30.0	31.0	30.0	31.0	**330.0**
H2O	2014	165.1	158.9	120.6	124.2	88.7	43.5	70.2	77.3	51.2	52.7	26.1	41.4	**1,019.9**
OIL	2014	505.9	411.8	241.6	294.1	240.5	125.7	177.7	143.8	138.4	83.7	111.1	99.0	**2,573.3**

Licence **9703** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	25.0	18.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**995.0**
H2O	2016	47.9	42.0	36.2	21.3	20.6	8.1	5.5	5.2	5.3	7.2	7.9	7.3	**1,293.3**
OIL	2016	333.0	316.2	270.9	167.9	210.3	147.2	100.8	93.0	87.9	96.2	100.8	116.1	**7,667.5**
DAY	2015	28.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**649.0**
H2O	2015	43.8	37.6	46.5	32.3	23.0	7.7	8.2	8.6	8.2	8.3	7.5	39.3	**1,078.8**
OIL	2015	357.3	307.5	254.9	143.8	118.1	44.5	46.7	49.4	46.1	47.2	44.8	265.2	**5,627.2**
DAY	2014	0.0	1.0	22.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**293.0**
H2O	2014	0.0	136.9	125.6	74.2	61.3	57.1	62.6	64.1	57.3	61.0	58.7	49.0	**807.8**
OIL	2014	0.0	135.1	257.2	381.8	391.1	360.8	378.0	389.4	369.8	416.3	415.6	406.6	**3,901.7**

Licence **9704** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **9704** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	26.0	30.0	30.0	31.0	29.0	27.0	**961.0**
H2O	2016	6.1	7.6	9.2	9.9	9.6	15.2	12.1	21.0	10.6	8.6	5.6	5.1	**802.3**
OIL	2016	68.8	86.5	98.0	96.6	101.3	144.3	118.4	157.3	159.3	149.9	126.4	120.2	**5,753.4**
DAY	2015	23.0	9.0	26.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	27.0	31.0	**613.0**
H2O	2015	2.5	0.9	2.4	2.8	2.8	31.2	26.0	15.0	15.9	14.6	6.8	4.5	**681.7**
OIL	2015	19.9	7.4	20.8	22.9	24.8	287.3	300.1	204.3	206.5	214.8	124.6	93.6	**4,326.4**
DAY	2014	0.0	1.0	19.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	29.0	29.0	**287.0**
H2O	2014	0.0	14.0	104.0	123.4	111.2	56.5	48.1	31.7	29.9	28.4	5.0	4.1	**556.3**
OIL	2014	0.0	53.5	418.3	464.0	450.9	312.6	302.3	234.1	244.3	233.6	48.5	37.3	**2,799.4**

Licence **9707** Well Name **CPEC et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**901.5**
H2O	2016	501.5	448.0	484.0	460.8	459.4	442.1	447.3	448.1	409.5	413.9	382.0	382.9	**17,633.9**
OIL	2016	26.4	37.6	25.5	26.4	40.0	38.4	36.3	27.4	30.8	31.2	28.8	28.7	**2,399.1**
DAY	2015	31.0	28.0	31.0	30.0	30.1	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**535.5**
H2O	2015	758.6	651.3	710.0	647.8	615.2	574.1	584.4	549.3	524.4	522.6	509.4	512.2	**12,354.4**
OIL	2015	171.7	116.3	130.1	110.1	100.2	90.2	70.9	79.2	65.3	56.3	35.8	53.5	**2,021.6**
DAY	2014	0.0	20.8	30.7	9.0	0.0	0.0	0.0	0.0	20.5	30.4	29.0	31.0	**171.4**
H2O	2014	0.0	516.5	1029.5	301.4	0.0	0.0	0.0	0.0	639.4	913.8	914.9	879.6	**5,195.1**
OIL	2014	0.0	142.9	164.8	53.3	0.0	0.0	0.0	0.0	131.3	187.7	113.2	148.8	**942.0**

Licence **9708** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**972.7**
H2O	2016	310.6	192.9	229.8	229.3	231.6	219.1	226.9	221.3	211.5	203.6	184.0	178.6	**12,396.4**
OIL	2016	32.4	27.9	33.1	30.8	26.1	25.7	24.5	25.4	21.2	16.4	13.9	17.7	**3,099.4**
DAY	2015	31.0	28.0	31.0	29.9	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**606.7**
H2O	2015	606.8	560.9	382.4	347.7	351.0	317.2	286.3	323.9	284.6	294.5	242.2	246.4	**9,757.2**
OIL	2015	171.5	154.0	57.9	69.4	45.9	37.0	41.7	41.3	39.1	38.5	29.4	45.3	**2,804.3**
DAY	2014	0.0	0.0	12.0	26.5	20.8	7.5	25.9	29.0	29.3	31.0	29.0	31.0	**242.0**
H2O	2014	0.0	0.0	246.3	656.2	579.1	156.0	482.3	750.7	671.0	655.3	622.5	693.9	**5,513.3**
OIL	2014	0.0	0.0	138.0	341.9	184.2	48.2	136.2	286.8	335.8	208.4	179.8	174.0	**2,033.3**

Licence **9711** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**979.0**
H2O	2016	44.9	39.3	33.0	37.1	52.0	57.1	58.7	44.5	37.2	43.6	41.2	50.0	**1,281.8**
OIL	2016	51.6	45.9	39.8	44.5	49.8	43.4	47.9	63.2	53.1	57.9	55.6	50.3	**4,325.5**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**617.0**
H2O	2015	43.7	42.4	58.6	68.1	68.1	62.5	49.6	46.1	50.9	47.4	45.3	52.3	**743.2**
OIL	2015	151.3	60.7	58.5	60.3	48.8	45.6	45.7	49.4	53.5	57.6	68.4	53.9	**3,722.5**
DAY	2014	0.0	0.0	1.0	30.0	28.0	29.0	16.0	31.0	30.0	29.0	29.0	30.0	**253.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.6	39.9	41.7	**108.2**
OIL	2014	0.0	0.0	12.5	359.9	531.6	419.3	249.8	459.2	400.1	203.0	175.3	158.1	**2,968.8**

Licence **9712** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Manitoba Production
2014 To 2016

Licence **9712** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**976.0**
H2O	2016	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
OIL	2016	50.6	50.1	63.2	31.1	27.7	30.3	30.1	32.4	27.0	31.1	29.6	26.7	**3,403.4**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**613.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.9**
OIL	2015	173.0	44.6	43.4	39.9	54.2	84.7	64.3	60.4	60.5	55.1	47.3	46.1	**2,973.5**
DAY	2014	0.0	0.0	1.0	30.0	28.0	28.0	16.0	31.0	30.0	29.0	27.0	30.0	**250.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.9	0.0	**39.9**
OIL	2014	0.0	0.0	4.2	330.3	406.0	180.5	163.7	301.0	262.3	196.5	180.6	174.9	**2,200.0**

Licence **9714** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	3.0	31.0	29.0	31.0	**947.0**
H2O	2016	1218.1	1224.2	1274.2	1151.2	1357.2	1358.4	1419.4	1519.3	136.5	1609.4	1644.5	1993.3	**34,270.7**
OIL	2016	94.4	69.9	71.5	66.2	37.2	12.6	12.7	18.0	1.6	17.9	37.3	33.7	**4,368.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	29.0	25.0	29.0	31.0	29.0	31.0	**610.0**
H2O	2015	1106.0	963.7	1087.0	1152.2	1254.8	1025.1	1055.5	818.3	955.1	1013.1	1022.3	1148.0	**18,365.0**
OIL	2015	111.6	104.8	120.8	113.8	108.9	83.2	106.9	49.2	90.0	129.5	110.4	107.5	**3,895.4**
DAY	2014	0.0	0.0	6.0	30.0	26.0	28.0	31.0	31.0	30.0	15.0	28.0	31.0	**256.0**
H2O	2014	0.0	0.0	95.3	0.0	0.0	0.0	740.7	1202.2	1222.0	462.3	951.5	1089.9	**5,763.9**
OIL	2014	0.0	0.0	120.2	428.0	406.7	530.1	527.8	244.3	109.0	62.1	115.9	114.7	**2,658.8**

Licence **9715** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	16.0	31.0	**895.0**
H2O	2016	23.6	28.5	29.8	27.9	34.5	39.9	43.9	42.2	35.0	0.0	20.9	45.9	**1,088.5**
OIL	2016	163.2	146.4	161.6	161.5	169.7	148.5	158.4	197.2	162.5	0.0	96.3	157.7	**8,297.1**
DAY	2015	25.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**574.0**
H2O	2015	34.0	36.9	9.0	15.1	18.7	15.7	18.6	11.6	9.4	10.0	21.1	23.6	**716.4**
OIL	2015	277.9	308.9	289.9	206.1	235.3	217.3	228.7	219.6	185.8	175.2	203.1	179.5	**6,574.1**
DAY	2014	0.0	0.0	6.0	30.0	22.0	8.0	1.0	31.0	30.0	29.0	30.0	31.0	**218.0**
H2O	2014	0.0	0.0	145.8	0.0	0.0	0.0	0.0	0.0	21.3	227.5	56.5	41.6	**492.7**
OIL	2014	0.0	0.0	120.3	514.1	424.7	163.8	21.0	638.3	566.7	638.6	405.0	354.3	**3,846.8**

Licence **9716** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	29.0	30.0	**990.0**
H2O	2016	19.0	14.7	16.1	14.6	14.8	14.4	18.7	32.9	28.1	593.8	1042.6	1222.9	**4,894.9**
OIL	2016	124.6	120.1	139.9	136.5	126.7	121.5	150.7	344.7	294.0	186.2	61.1	53.4	**5,285.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**631.0**
H2O	2015	95.3	52.6	22.8	24.9	19.4	20.3	17.6	16.0	16.2	15.6	15.4	18.0	**1,862.3**
OIL	2015	97.7	121.0	166.1	151.2	146.5	139.8	145.4	149.9	153.1	131.5	133.9	136.9	**3,425.7**
DAY	2014	0.0	0.0	4.0	30.0	29.0	28.0	31.0	30.0	30.0	27.0	30.0	31.0	**270.0**
H2O	2014	0.0	0.0	95.3	459.9	269.5	162.2	112.5	98.5	86.0	61.6	88.7	94.0	**1,528.2**
OIL	2014	0.0	0.0	45.7	484.6	452.0	168.3	116.8	95.7	87.6	91.9	109.7	100.4	**1,752.7**

Licence **9718** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Manitoba Production
2014 To 2016

Licence **9718** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.5	30.5	28.0	29.3	31.0	15.8	29.0	**913.1**
GAS	2016	2.0	2.0	2.2	0.3	5.0	2.2	11.5	14.2	6.3	0.9	0.2	5.9	**419.9**
GSD	2016	1.6	1.5	1.6	0.2	3.8	1.6	8.3	11.7	4.8	0.7	0.1	4.8	**330.3**
H2O	2016	35.1	41.4	43.7	40.9	11.0	10.1	13.1	9.2	9.9	9.1	273.0	625.9	**7,085.9**
OIL	2016	60.3	61.4	70.3	70.7	82.0	72.7	79.6	72.9	74.9	73.3	71.6	221.4	**4,650.4**
DAY	2015	31.0	26.0	30.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**568.0**
GAS	2015	15.3	1.8	27.2	10.8	3.8	1.7	3.0	3.1	0.6	1.0	2.4	2.1	**367.2**
GSD	2015	13.1	1.9	23.6	9.3	3.1	1.4	2.6	3.1	0.5	0.9	2.1	1.3	**289.6**
H2O	2015	284.7	119.7	55.0	64.3	58.3	44.6	18.2	16.8	6.7	4.3	4.5	5.2	**5,963.5**
OIL	2015	152.7	154.1	173.8	185.5	183.7	157.0	125.8	123.6	104.2	89.2	60.1	54.9	**3,639.3**
DAY	2014	0.0	5.0	30.0	25.0	0.0	6.0	23.0	30.0	26.0	30.0	30.0	7.0	**212.0**
GAS	2014	0.0	0.0	1.1	13.5	0.0	13.3	50.8	66.1	57.5	46.2	40.7	5.2	**294.4**
GSD	2014	0.0	0.0	1.1	13.0	0.0	11.7	42.8	48.5	55.9	41.3	10.8	1.6	**226.7**
H2O	2014	0.0	107.3	575.0	581.4	0.0	157.9	1103.3	953.9	685.0	653.1	395.4	68.9	**5,281.2**
OIL	2014	0.0	11.3	277.6	266.4	0.0	72.5	344.1	432.2	224.7	227.1	173.8	45.0	**2,074.7**

Licence **9720** Well Name **Elcano North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-012-27W1.00** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3225.4	3504.1	3416.0	3044.4	2938.9	2224.5	4153.2	0.0	0.0	0.0	0.0	0.0	**70,283.0**
WIN	2015	0.0	0.0	2306.1	5472.8	2923.3	2557.8	29682.6	550.6	911.6	734.4	139.5	2497.8	**47,776.5**

Licence **9721** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**955.0**
GAS	2016	0.7	0.7	1.2	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.6	1.5	**44.2**
H2O	2016	55.4	54.1	54.2	51.1	56.0	54.9	58.6	44.4	46.8	50.0	50.5	51.8	**2,426.1**
OIL	2016	66.3	55.8	56.4	59.3	70.6	67.3	71.1	59.7	55.1	55.3	51.7	51.5	**3,739.8**
DAY	2015	30.0	28.0	31.0	30.0	29.0	7.0	30.0	31.0	30.0	31.0	30.0	31.0	**592.0**
GAS	2015	1.7	1.2	1.3	1.4	1.5	0.5	2.0	2.1	1.8	0.7	0.7	0.7	**34.3**
H2O	2015	83.2	57.2	69.6	60.8	47.4	16.0	61.0	50.1	51.8	53.2	50.5	57.9	**1,798.3**
OIL	2015	98.4	58.0	91.3	86.8	93.7	24.0	110.7	105.7	88.6	89.6	81.0	68.5	**3,019.7**
DAY	2014	0.0	0.0	12.0	30.0	28.0	29.0	9.0	26.0	28.0	31.0	30.0	31.0	**254.0**
GAS	2014	0.0	0.0	0.0	0.0	9.1	7.4	2.2	0.0	0.0	0.0	0.0	0.0	**18.7**
H2O	2014	0.0	0.0	16.8	183.0	146.2	120.2	38.0	181.8	126.1	120.3	108.5	98.7	**1,139.6**
OIL	2014	0.0	0.0	352.5	397.1	245.0	208.5	55.0	221.3	160.1	146.4	121.5	116.0	**2,023.4**

Licence **9722** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**977.0**
GAS	2016	0.7	0.7	1.3	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.5	1.4	**48.9**
H2O	2016	26.8	24.6	33.5	24.8	24.7	24.3	21.7	20.3	18.5	19.8	20.1	20.8	**1,800.1**
OIL	2016	71.2	66.8	60.9	63.2	64.4	60.9	60.7	62.0	60.5	53.2	48.4	46.2	**4,879.3**
DAY	2015	29.0	28.0	31.0	30.0	29.0	8.0	31.0	30.0	30.0	31.0	30.0	31.0	**615.0**
GAS	2015	2.6	1.2	1.3	1.9	1.8	0.5	2.7	2.5	2.3	0.7	0.7	0.7	**39.1**
H2O	2015	59.9	39.0	33.9	30.2	23.9	6.6	33.2	29.2	29.6	21.9	20.1	27.1	**1,520.2**
OIL	2015	151.6	104.4	129.8	112.8	111.6	28.4	147.9	125.6	111.3	107.3	95.2	81.7	**4,160.9**
DAY	2014	0.0	12.0	23.0	29.0	31.0	29.0	10.0	25.0	28.0	31.0	29.0	30.0	**277.0**
GAS	2014	0.0	0.0	0.0	0.0	9.5	8.1	2.6	0.0	0.0	0.0	0.0	0.0	**20.2**

Manitoba Production
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Licence **9722** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	33.6	263.7	127.5	132.2	104.8	36.1	128.7	104.7	87.6	74.1	72.6	**1,165.6**
OIL	2014	0.0	443.8	598.3	255.7	251.6	206.9	59.8	242.7	218.8	219.1	179.0	177.6	**2,853.3**

Licence **9723** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**985.0**
GAS	2016	0.7	0.7	1.0	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.0	1.0	**33.9**
H2O	2016	131.9	119.2	122.9	125.2	123.3	122.4	127.1	115.7	115.9	111.7	116.1	116.2	**5,153.2**
OIL	2016	42.5	36.3	48.3	39.7	40.0	39.5	42.4	39.8	35.7	34.1	31.2	34.1	**2,808.3**
DAY	2015	31.0	28.0	31.0	28.0	29.0	8.0	31.0	31.0	30.0	31.0	30.0	31.0	**620.0**
GAS	2015	1.0	1.2	1.3	1.2	1.3	0.4	1.4	1.3	1.2	0.7	0.7	0.7	**25.3**
H2O	2015	138.9	96.8	145.6	120.2	119.6	33.1	145.1	135.8	131.1	124.5	114.0	132.7	**3,705.6**
OIL	2015	66.5	48.4	81.9	75.1	75.8	20.2	77.4	69.9	60.7	60.9	47.6	46.8	**2,344.7**
DAY	2014	0.0	13.0	27.0	30.0	27.0	29.0	9.0	26.0	28.0	31.0	30.0	31.0	**281.0**
GAS	2014	0.0	0.0	0.0	0.0	6.1	5.1	1.7	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2014	0.0	154.7	446.8	245.0	200.7	182.4	59.1	240.0	201.6	191.5	182.2	164.2	**2,268.2**
OIL	2014	0.0	261.0	311.7	174.4	142.8	134.2	36.5	147.9	122.6	107.2	87.9	87.3	**1,613.5**

Licence **9724** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	26.0	29.0	26.0	20.0	30.0	30.0	28.0	27.0	5.0	**934.0**
H2O	2016	293.5	264.4	284.4	240.6	278.0	276.2	211.8	266.5	239.9	247.0	230.4	67.8	**12,910.6**
OIL	2016	78.0	70.4	75.6	64.0	74.0	73.4	56.3	70.8	63.8	49.3	48.0	14.1	**5,849.9**
DAY	2015	30.0	26.0	29.0	29.0	28.0	26.0	26.0	31.0	23.0	25.0	23.0	31.0	**623.0**
H2O	2015	429.1	345.6	381.5	370.8	343.0	314.9	337.9	327.3	279.1	301.0	287.8	300.6	**10,010.1**
OIL	2015	152.3	114.5	119.5	115.9	120.0	101.3	99.1	105.0	72.8	77.5	72.0	90.6	**5,112.2**
DAY	2014	0.0	10.0	31.0	29.0	28.0	26.0	26.0	31.0	30.0	28.0	29.0	28.0	**296.0**
H2O	2014	0.0	28.8	796.4	748.7	753.5	703.3	588.8	555.2	498.1	482.0	438.5	398.2	**5,991.5**
OIL	2014	0.0	191.1	730.4	640.0	540.1	406.7	322.5	272.7	235.2	188.7	182.2	162.1	**3,871.7**

Licence **9725** Well Name **Waskada Unit No. 18 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.06-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	30198.8	29064.5	31228.9	28726.0	30031.0	27799.0	27346.0	26696.0	23320.0	23448.5	20586.8	20745.7	**629,558.3**
WIN	2015	12896.6	10461.2	12839.9	10214.4	10968.2	9914.5	13140.5	18286.8	21236.9	24386.8	26813.0	28880.8	**310,367.1**
WIN	2014	0.0	0.0	0.0	0.0	15380.9	14721.0	14175.6	12483.0	12899.2	13516.1	13495.6	13656.1	**110,327.5**

Licence **9726** Well Name **CPEC et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**898.9**
H2O	2016	560.7	485.5	490.6	491.8	433.9	489.9	505.5	434.7	306.3	334.4	242.3	247.8	**20,021.4**
OIL	2016	12.4	25.2	25.1	20.5	29.2	31.4	32.3	20.7	9.5	10.3	7.3	7.6	**1,694.7**
DAY	2015	31.0	28.0	31.0	30.0	26.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**532.9**
H2O	2015	990.7	880.2	934.9	846.9	750.5	774.8	757.5	721.1	681.6	671.2	569.1	608.1	**14,998.0**
OIL	2015	135.1	92.8	91.2	77.6	82.1	57.7	56.6	73.6	46.8	42.8	38.3	28.6	**1,463.2**
DAY	2014	0.0	20.8	30.7	9.0	0.0	0.0	0.0	0.0	20.5	30.4	30.0	31.0	**172.4**
H2O	2014	0.0	492.2	1091.4	317.3	0.0	0.0	0.0	0.0	719.6	1107.1	1002.9	1080.9	**5,811.4**
OIL	2014	0.0	91.2	125.9	36.6	0.0	0.0	0.0	0.0	83.7	77.8	145.6	79.2	**640.0**

Manitoba Production
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Licence **9727** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	30.0	22.0	27.0	**1,004.0**
H2O	2016	82.0	68.9	38.9	56.0	185.2	175.8	149.2	151.6	141.7	158.6	86.5	122.9	**5,919.7**
OIL	2016	192.3	171.3	188.6	178.2	390.8	364.5	359.3	360.4	300.6	310.1	223.3	251.7	**13,003.7**
DAY	2015	31.0	28.0	30.0	28.0	30.0	30.0	31.0	23.0	29.0	31.0	27.0	31.0	**656.0**
H2O	2015	254.8	154.8	135.9	136.2	158.4	166.5	145.0	121.4	145.9	79.2	48.4	72.9	**4,502.4**
OIL	2015	553.9	419.6	360.9	334.3	374.8	374.9	397.8	281.2	342.1	218.8	128.0	172.3	**9,712.6**
DAY	2014	3.0	10.0	31.0	30.0	29.0	27.0	27.0	31.0	29.0	31.0	30.0	29.0	**307.0**
H2O	2014	125.3	166.2	181.3	220.5	354.8	314.3	248.7	257.1	226.7	262.9	253.5	271.7	**2,883.0**
OIL	2014	84.2	257.8	727.8	609.8	527.1	497.0	500.1	540.9	458.9	501.7	561.0	487.7	**5,754.0**

Licence **9728** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	30.0	31.0	**1,001.0**
GAS	2016	0.0	0.9	3.9	0.9	0.9	0.9	0.9	0.8	0.8	1.3	3.5	2.5	**70.5**
H2O	2016	1079.1	910.9	911.8	931.6	932.7	826.4	847.9	792.2	781.6	594.7	770.3	746.9	**38,090.8**
OIL	2016	150.3	74.1	81.5	56.6	67.3	73.5	66.8	61.9	42.4	35.5	47.8	35.7	**8,814.9**
DAY	2015	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**645.0**
GAS	2015	0.0	1.6	0.0	9.1	8.1	8.2	8.2	8.1	7.4	0.8	0.8	0.9	**53.2**
H2O	2015	1262.2	827.5	1051.7	1008.8	1043.2	973.6	1094.8	1123.8	1082.3	1102.8	1122.5	1159.3	**27,964.7**
OIL	2015	290.2	151.3	242.6	209.8	210.5	185.7	197.8	196.0	185.0	173.2	178.7	189.5	**8,021.5**
DAY	2014	0.0	1.0	27.0	29.0	30.0	28.0	28.0	25.0	27.0	30.0	30.0	31.0	**286.0**
H2O	2014	0.0	164.7	1567.1	1558.3	1644.4	1513.4	1620.6	1363.8	1542.8	1435.1	1365.7	1336.3	**15,112.2**
OIL	2014	0.0	119.0	957.4	778.7	701.6	722.1	481.4	334.4	414.2	421.4	353.8	327.2	**5,611.2**

Licence **9729** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,005.0**
H2O	2016	125.8	118.2	116.4	118.3	127.7	120.8	119.4	118.0	118.2	115.5	112.0	116.0	**4,462.5**
OIL	2016	50.4	43.9	45.7	43.0	34.2	32.5	32.8	34.1	28.3	29.6	29.0	30.1	**2,552.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
H2O	2015	113.4	97.0	144.2	139.0	141.4	138.7	121.1	102.4	137.0	129.6	117.0	125.1	**3,036.2**
OIL	2015	75.8	63.0	69.4	65.5	69.6	68.6	80.3	99.4	57.2	59.7	57.1	55.0	**2,118.8**
DAY	2014	0.0	5.0	31.0	30.0	26.0	18.0	14.0	29.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2014	0.0	101.1	178.4	146.2	114.2	146.1	96.9	167.7	152.3	164.2	137.4	125.8	**1,530.3**
OIL	2014	0.0	56.4	257.1	191.3	128.8	92.9	69.1	120.8	103.7	111.8	80.6	85.7	**1,298.2**

Licence **9730** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**1,000.0**
H2O	2016	102.0	96.2	96.2	75.9	98.9	97.6	70.6	69.6	29.8	28.4	24.0	45.3	**2,329.5**
OIL	2016	223.2	246.6	254.6	208.9	227.3	230.3	186.3	141.7	69.7	80.0	64.8	113.5	**7,166.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**648.0**
H2O	2015	37.8	32.6	41.7	41.6	45.6	51.2	90.1	117.7	83.8	58.1	80.7	102.4	**1,495.0**
OIL	2015	185.5	162.6	184.6	176.0	177.2	169.0	82.1	47.2	76.2	117.6	156.8	200.9	**5,119.4**
DAY	2014	0.0	1.0	25.0	30.0	30.0	26.0	29.0	31.0	25.0	31.0	28.0	31.0	**287.0**
H2O	2014	0.0	37.7	132.7	91.5	75.9	63.3	70.8	62.6	49.2	49.4	39.5	39.1	**711.7**
OIL	2014	0.0	133.8	293.8	374.9	375.1	318.2	362.7	374.4	311.3	376.2	270.4	192.9	**3,383.7**

Licence **9733** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9733** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	29.0	31.0	30.0	31.0	**812.0**
H2O	2016	108.7	84.0	71.9	68.7	64.8	49.9	55.6	68.2	64.6	68.0	62.4	63.9	**6,054.2**
OIL	2016	132.0	107.8	90.9	90.2	85.0	69.1	76.6	73.9	69.9	70.4	62.4	59.6	**4,827.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**451.0**
H2O	2015	406.3	275.4	278.1	264.7	274.2	247.0	248.8	238.3	225.7	135.3	125.9	112.2	**5,223.5**
OIL	2015	395.5	219.3	185.7	164.4	172.0	141.3	134.5	129.6	120.0	153.9	152.0	133.5	**3,839.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	30.0	30.0	**87.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	1031.6	810.6	528.4	**2,391.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	514.5	695.1	518.7	**1,737.8**

Licence **9734** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-013-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**842.0**
H2O	2016	29.5	27.9	28.7	27.4	28.2	28.8	31.6	31.3	28.2	34.9	31.8	31.0	**1,057.5**
OIL	2016	69.0	65.1	66.8	64.1	65.8	62.3	61.3	60.8	54.7	63.2	58.6	57.5	**2,576.0**
DAY	2015	20.0	2.0	12.0	0.0	30.0	18.0	27.0	21.0	26.0	28.0	30.0	31.0	**479.0**
H2O	2015	24.3	6.5	15.1	0.0	38.5	43.1	41.9	33.6	28.6	32.8	32.5	31.7	**698.2**
OIL	2015	75.7	20.5	47.9	0.0	119.0	69.9	72.1	79.4	73.4	67.2	66.0	67.8	**1,826.8**
DAY	2014	0.0	2.0	31.0	26.0	16.0	21.0	17.0	29.0	24.0	31.0	8.0	29.0	**234.0**
H2O	2014	0.0	34.0	43.1	30.9	25.5	40.2	32.1	38.6	28.2	42.5	14.2	40.3	**369.6**
OIL	2014	0.0	13.0	215.4	123.6	110.5	103.3	80.4	106.9	102.8	87.5	31.8	92.7	**1,067.9**

Licence **9738** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	29.0	30.0	29.0	22.0	31.0	30.0	31.0	**829.0**
H2O	2016	723.6	649.2	575.1	603.2	539.6	547.8	416.0	322.0	231.6	450.8	452.3	517.9	**14,588.0**
OIL	2016	122.6	108.8	102.7	99.3	88.6	89.8	67.8	54.6	40.4	67.2	75.8	98.5	**4,322.1**
DAY	2015	18.0	0.0	0.0	0.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**478.0**
H2O	2015	261.2	0.0	0.0	0.0	146.9	705.0	580.8	543.2	537.7	663.2	683.1	721.3	**8,558.9**
OIL	2015	157.4	0.0	0.0	0.0	7.6	95.4	114.0	113.0	114.5	122.4	116.9	121.4	**3,306.0**
DAY	2014	0.0	0.0	9.0	27.0	23.0	19.0	22.0	28.0	30.0	31.0	29.0	23.0	**241.0**
H2O	2014	0.0	0.0	0.0	0.0	336.9	369.0	370.5	564.4	540.6	579.2	571.4	384.5	**3,716.5**
OIL	2014	0.0	0.0	61.6	277.8	274.9	246.0	236.2	258.4	262.6	270.5	250.6	204.8	**2,343.4**

Licence **9739** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	27.0	29.0	30.0	31.0	21.0	31.0	30.0	31.0	**773.0**
H2O	2016	198.6	197.7	195.1	204.7	145.1	92.5	90.9	96.6	37.7	58.1	49.1	51.9	**2,814.1**
OIL	2016	186.6	182.0	187.9	188.9	150.4	141.7	156.7	159.3	64.6	92.7	87.0	90.1	**5,967.9**
DAY	2015	0.0	0.0	0.0	0.0	3.0	29.0	21.0	31.0	30.0	31.0	30.0	30.0	**423.0**
H2O	2015	0.0	0.0	0.0	0.0	2.0	220.8	135.0	173.6	160.6	188.2	193.8	198.0	**1,396.1**
OIL	2015	0.0	0.0	0.0	0.0	16.4	255.1	138.2	204.5	189.0	192.5	183.9	184.7	**4,280.0**
DAY	2014	0.0	0.0	9.0	27.0	23.0	20.0	22.0	28.0	29.0	31.0	27.0	2.0	**218.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0	40.1	26.4	18.3	1.3	**124.1**
OIL	2014	0.0	0.0	341.9	670.2	386.6	321.0	281.5	273.6	259.2	219.8	149.7	12.2	**2,915.7**

Licence **9740** Well Name **Elcano North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.07-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Manitoba Production
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Licence **9740** Well Name **Elcano North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.07-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.7	22.7	23.2	23.9	9.0	23.5	23.8	22.1	23.9	23.8	22.2	**753.9**
H2O	2016	4907.5	4924.2	3979.4	4292.8	4234.0	1659.7	6292.5	6259.6	5565.1	6175.7	6071.0	5668.0	**84,244.0**
OIL	2016	879.6	835.6	408.2	347.7	318.4	120.2	359.7	329.3	285.0	328.8	311.6	288.7	**24,191.2**
DAY	2015	23.5	21.9	26.3	21.7	20.0	24.0	23.2	23.4	24.0	23.3	23.7	23.9	**488.4**
H2O	2015	24.9	145.5	135.5	1800.9	3434.3	2381.4	2218.3	1985.3	2129.7	2001.2	3646.9	4248.4	**24,214.5**
OIL	2015	884.9	799.0	873.5	1019.8	939.0	757.9	785.3	845.8	842.8	841.0	902.0	898.9	**19,378.4**
DAY	2014	0.0	8.1	19.0	20.8	18.1	11.0	21.1	20.2	22.4	23.5	21.8	23.5	**209.5**
H2O	2014	0.0	7.5	18.4	20.5	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.2**
OIL	2014	0.0	274.2	785.6	796.5	734.0	468.3	1046.7	1013.1	1101.4	1129.8	814.2	824.7	**8,988.5**

Licence **9741** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	18.0	26.0	29.0	30.0	28.0	20.5	25.3	25.0	18.2	28.0	25.9	27.2	**761.1**
GAS	2016	11.6	16.4	19.6	24.5	22.4	8.6	8.5	7.4	5.6	7.1	7.6	4.2	**338.2**
GSD	2016	9.5	11.7	14.1	17.8	17.1	6.4	6.1	6.1	4.3	5.4	4.7	3.4	**237.6**
H2O	2016	1909.1	2685.6	2784.0	2695.9	2595.8	1768.9	2428.3	2231.1	1711.4	3088.5	2623.4	2701.0	**79,962.5**
OIL	2016	66.5	94.7	110.0	115.5	110.9	65.0	80.1	82.1	57.0	81.1	77.7	83.6	**4,239.4**
DAY	2015	13.0	27.0	29.0	28.0	26.0	28.0	29.0	16.0	27.0	31.0	30.0	31.0	**460.0**
GAS	2015	0.7	7.3	19.8	17.2	10.6	11.5	12.0	6.0	2.6	2.2	13.7	20.8	**194.7**
GSD	2015	0.6	8.0	17.2	14.8	8.7	9.8	10.3	5.9	2.2	1.8	11.7	13.5	**131.0**
H2O	2015	1828.9	4384.8	2999.3	3085.2	2976.5	3273.4	2860.4	1688.0	2836.4	3000.7	2734.7	2820.2	**50,739.5**
OIL	2015	32.1	242.7	308.6	292.8	265.8	234.5	165.9	87.7	126.9	132.5	123.3	120.4	**3,215.2**
DAY	2014	0.0	8.0	26.0	0.0	0.0	29.0	0.0	0.0	11.0	30.0	23.0	18.0	**145.0**
GAS	2014	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	5.7	3.0	26.4	34.5	**70.3**
GSD	2014	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	5.5	2.7	7.0	10.6	**26.5**
H2O	2014	0.0	204.4	834.7	0.0	0.0	1496.6	0.0	0.0	1621.8	5278.9	3868.1	2946.5	**16,251.0**
OIL	2014	0.0	3.4	3.0	0.0	0.0	0.0	0.0	0.0	43.7	381.5	330.3	320.1	**1,082.0**

Licence **9742** Well Name **Corex Daly Sinclair Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **102.09-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	2617.6	3236.4	4058.2	3989.8	4517.4	4734.3	3428.7	3718.6	2714.3	2508.2	2850.5	5708.1	**126,901.3**
WIN	2015	6572.4	4142.9	1918.8	3583.7	3772.6	4243.7	3702.2	3199.7	3303.8	3410.8	3196.7	3735.4	**82,819.2**
WIN	2014	0.0	0.0	0.0	3123.0	3396.9	2727.6	2026.3	4113.5	4303.4	6784.6	3382.2	8179.0	**38,036.5**

Licence **9743** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	5.0	5.0	0.0	0.0	5.0	5.0	5.0	5.0	0.0	5.0	5.0	**460.0**
H2O	2016	0.0	83.2	67.9	0.0	0.0	89.5	84.1	81.9	67.7	0.0	77.0	78.0	**9,658.7**
OIL	2016	0.0	5.4	7.5	0.0	0.0	4.5	5.4	10.1	8.3	0.0	8.5	11.0	**1,355.3**
DAY	2015	31.0	28.0	31.0	4.0	0.0	14.0	31.0	31.0	15.0	5.0	1.0	6.0	**420.0**
H2O	2015	410.7	341.7	368.0	37.8	0.0	234.1	514.2	416.2	170.5	93.5	7.4	86.4	**9,029.4**
OIL	2015	50.9	42.2	44.0	0.2	0.0	17.9	46.3	37.3	15.5	5.5	0.7	8.0	**1,294.6**
DAY	2014	0.0	0.0	19.0	22.0	5.0	19.0	16.0	22.0	28.0	31.0	30.0	31.0	**223.0**
H2O	2014	0.0	0.0	807.3	845.5	220.2	718.8	616.4	786.7	781.9	620.7	499.4	452.0	**6,348.9**
OIL	2014	0.0	0.0	113.3	155.4	36.3	141.2	103.1	146.9	115.0	88.9	67.6	58.4	**1,026.1**

Licence **9744** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-18-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Manitoba Production
2014 To 2016

Licence **9744** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-18-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**928.0**
H2O	2016	203.1	182.1	186.3	173.3	178.0	166.6	172.9	167.7	163.8	171.8	169.5	171.9	**6,524.0**
OIL	2016	38.4	27.4	28.7	28.2	29.0	29.4	28.6	27.3	26.7	24.2	19.6	19.1	**1,245.1**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	15.0	0.0	0.0	23.0	30.0	31.0	**563.0**
H2O	2015	195.1	169.3	199.3	180.9	186.5	175.2	90.9	0.0	0.0	200.6	213.3	210.6	**4,417.0**
OIL	2015	39.9	39.7	28.7	36.1	33.0	38.3	10.1	0.0	0.0	14.9	50.7	43.4	**918.5**
DAY	2014	0.0	16.0	30.0	23.0	24.0	17.0	21.0	31.0	30.0	31.0	30.0	31.0	**284.0**
H2O	2014	0.0	287.0	374.1	262.0	255.0	159.0	222.9	225.8	216.2	197.9	196.1	199.3	**2,595.3**
OIL	2014	0.0	30.5	94.4	66.0	54.0	47.5	47.6	68.7	42.9	52.5	38.0	41.6	**583.7**

Licence **9745** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	30.3	**997.3**
GAS	2016	7.8	7.3	6.1	0.2	3.7	4.4	4.6	2.4	10.2	11.5	59.0	48.9	**895.4**
GSD	2016	6.4	5.3	4.4	0.1	2.9	3.4	3.3	1.9	7.8	8.8	36.8	39.7	**701.0**
H2O	2016	337.6	350.4	368.0	348.4	339.7	282.1	323.8	429.4	931.5	807.8	678.7	658.8	**16,186.4**
OIL	2016	279.9	245.9	235.6	202.1	207.3	171.0	181.7	97.6	371.5	417.6	421.2	426.5	**13,312.9**
DAY	2015	29.0	28.0	30.0	27.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	30.0	**647.0**
GAS	2015	50.2	17.6	9.6	8.1	9.8	45.1	3.0	7.2	0.4	2.2	9.0	8.9	**729.3**
GSD	2015	42.8	19.2	8.4	7.1	8.1	38.3	2.6	7.1	0.3	1.9	7.7	5.8	**580.2**
H2O	2015	511.2	738.9	580.4	364.0	547.2	492.7	457.1	526.6	415.3	426.9	364.9	354.7	**10,330.2**
OIL	2015	389.7	365.0	413.7	320.7	426.3	413.2	457.4	448.0	390.3	434.2	421.7	378.9	**10,055.0**
DAY	2014	0.0	0.0	30.0	30.0	29.0	28.0	28.0	30.0	30.0	29.0	29.0	30.0	**293.0**
GAS	2014	0.0	0.0	12.1	41.8	95.3	91.0	91.0	48.0	38.0	23.1	54.8	63.1	**558.2**
GSD	2014	0.0	0.0	12.0	40.3	94.9	80.1	76.7	35.3	37.0	20.7	14.6	19.3	**430.9**
H2O	2014	0.0	0.0	487.0	401.5	327.5	293.7	344.8	415.5	745.2	562.3	446.3	526.5	**4,550.3**
OIL	2014	0.0	0.0	434.8	623.7	647.4	584.8	573.1	540.5	484.5	425.8	366.4	514.9	**5,195.9**

Licence **9746** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	7.0	0.0	0.0	8.0	0.0	0.0	7.0	0.0	0.0	5.0	**269.0**
H2O	2016	0.0	0.0	40.9	0.0	0.0	47.4	0.0	0.0	47.4	0.0	0.0	40.5	**747.5**
OIL	2016	0.0	0.0	3.6	0.0	0.0	4.1	0.0	0.0	4.1	0.0	0.0	3.5	**95.6**
DAY	2015	16.0	3.0	0.0	9.0	8.0	12.0	0.0	0.0	7.0	0.0	13.0	11.0	**242.0**
H2O	2015	69.6	11.3	0.0	57.8	24.2	48.6	0.0	0.0	42.6	0.0	63.9	18.5	**571.3**
OIL	2015	1.4	0.3	0.0	1.1	10.3	7.9	0.0	0.0	6.9	0.0	5.6	1.6	**80.3**
DAY	2014	0.0	0.0	7.0	25.0	26.0	26.0	29.0	24.0	26.0	0.0	0.0	0.0	**163.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	24.5	72.5	77.5	60.3	0.0	0.0	0.0	**234.8**
OIL	2014	0.0	0.0	6.8	11.3	12.3	6.1	5.5	2.0	1.2	0.0	0.0	0.0	**45.2**

Licence **9747** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	10.0	0.0	7.0	0.0	0.0	9.0	0.0	0.0	8.0	0.0	0.0	4.0	**418.0**
H2O	2016	11.3	0.0	38.2	0.0	0.0	42.9	3.8	0.0	39.0	0.0	0.0	26.6	**1,010.7**
OIL	2016	3.2	0.0	10.8	0.0	0.0	12.1	0.0	0.0	9.7	0.0	0.0	7.5	**318.3**
DAY	2015	3.0	24.0	21.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	28.0	30.0	**380.0**
H2O	2015	42.3	167.8	90.6	61.8	50.7	44.1	43.2	38.5	36.3	34.7	30.7	33.8	**848.9**
OIL	2015	4.8	28.2	17.7	17.2	14.3	12.4	12.2	10.9	10.2	9.8	8.6	9.5	**275.0**

Manitoba Production
2014 To 2016

Licence **9747** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	7.0	28.0	28.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.0**
H2O	2014	0.0	0.0	0.0	86.9	76.8	10.7	0.0	0.0	0.0	0.0	0.0	0.0	**174.4**
OIL	2014	0.0	0.0	50.9	40.3	24.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	**119.2**

Licence **9748** Well Name **Daly Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**972.0**
H2O	2016	32.0	30.1	31.3	29.8	28.3	29.4	33.7	32.3	35.4	38.8	33.4	34.2	**6,328.1**
OIL	2016	40.2	37.4	40.4	39.0	38.4	37.3	37.1	34.4	35.0	32.5	33.3	32.6	**2,806.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**609.0**
H2O	2015	9.8	15.7	21.6	20.4	20.5	19.6	18.8	21.0	22.7	31.6	29.7	30.6	**5,939.4**
OIL	2015	155.9	108.5	106.6	103.3	103.1	73.9	64.4	73.2	58.7	40.4	38.7	38.6	**2,369.0**
DAY	2014	0.0	0.0	1.0	21.0	28.0	25.0	29.0	31.0	22.0	31.0	28.0	31.0	**247.0**
H2O	2014	0.0	0.0	0.0	522.1	783.6	1002.0	1241.2	1272.4	685.3	116.0	42.1	12.7	**5,677.4**
OIL	2014	0.0	0.0	22.5	11.3	34.2	48.6	7.1	18.2	160.8	658.4	264.7	177.9	**1,403.7**

Licence **9749** Well Name **Daly Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	**985.0**
H2O	2016	74.5	70.2	72.9	69.6	62.0	60.2	59.8	59.2	59.4	56.3	51.1	52.9	**3,366.5**
OIL	2016	74.0	69.1	74.5	72.0	66.6	73.2	74.3	71.0	74.2	69.4	72.4	71.1	**2,949.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**625.0**
H2O	2015	60.7	57.6	68.4	64.7	65.0	54.4	49.9	56.9	48.2	49.0	46.1	50.0	**2,618.4**
OIL	2015	139.6	114.9	119.2	115.3	115.1	100.5	86.9	101.1	99.7	111.9	107.1	103.4	**2,088.1**
DAY	2014	0.0	0.0	0.0	27.0	30.0	27.0	29.0	30.0	30.0	31.0	29.0	31.0	**264.0**
H2O	2014	0.0	0.0	0.0	322.3	293.4	237.8	257.6	258.4	260.1	156.7	83.7	77.5	**1,947.5**
OIL	2014	0.0	0.0	0.0	25.1	55.2	62.1	67.1	69.0	70.9	140.9	148.4	134.7	**773.4**

Licence **9750** Well Name **Tundra Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**755.0**
H2O	2016	1.1	1.0	1.0	0.9	1.5	1.3	1.7	1.7	1.6	1.5	1.5	1.5	**70.2**
OIL	2016	53.9	48.0	50.5	45.1	46.0	43.2	42.3	41.3	37.4	37.5	35.5	35.0	**1,617.0**
DAY	2015	31.0	28.0	11.0	0.0	0.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**389.0**
H2O	2015	1.9	1.6	0.6	0.0	0.0	0.2	1.9	1.6	1.4	1.3	1.9	1.1	**53.9**
OIL	2015	92.1	78.4	28.9	0.0	0.0	8.8	91.2	81.3	65.7	65.7	61.1	54.4	**1,101.3**
DAY	2014	0.0	1.0	17.0	7.0	0.0	0.0	9.0	27.0	0.0	12.0	29.0	31.0	**133.0**
H2O	2014	0.0	30.0	0.4	0.8	0.0	0.0	1.2	3.0	0.0	1.0	2.1	1.9	**40.4**
OIL	2014	0.0	1.0	61.6	27.2	0.0	0.0	38.8	100.0	0.0	48.5	99.1	97.5	**473.7**

Licence **9751** Well Name **Tundra Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**790.0**
H2O	2016	153.9	145.7	153.4	136.5	140.2	137.7	142.0	139.2	127.3	144.2	133.9	138.7	**3,895.9**
OIL	2016	26.4	23.6	24.8	25.7	26.6	26.2	28.0	27.4	24.4	29.3	28.1	29.4	**1,082.7**
DAY	2015	31.0	17.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**427.0**
H2O	2015	155.3	78.8	170.5	165.2	167.7	153.8	159.7	132.9	130.9	132.9	142.1	153.2	**2,203.2**

Manitoba Production
2014 To 2016

Licence **9751** Well Name **Tundra Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	62.7	30.7	48.9	40.0	43.1	41.6	44.3	42.7	41.2	42.3	33.9	27.1	**762.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.7	180.5	161.0	**460.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.4	106.9	81.0	**264.3**

Licence **9752** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**776.0**
H2O	2016	92.0	89.3	75.6	58.7	51.6	31.2	22.1	20.2	22.2	33.6	54.1	38.1	**6,021.9**
OIL	2016	375.4	359.4	264.2	192.1	175.3	139.1	104.1	105.7	109.2	96.8	89.9	65.5	**6,951.2**
DAY	2015	31.0	21.0	31.0	29.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	**416.0**
H2O	2015	263.7	371.3	95.1	88.1	86.3	85.0	317.6	301.3	179.9	161.8	62.6	59.9	**5,433.2**
OIL	2015	589.7	484.7	121.0	112.7	127.1	129.1	116.7	547.4	615.0	578.0	316.8	200.4	**4,874.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	19.0	27.0	**67.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	787.6	1340.4	1231.6	**3,360.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.7	136.7	215.5	540.0	**935.9**

Licence **9753** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	19.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**783.0**
H2O	2016	215.2	187.3	232.7	170.4	90.3	118.3	79.9	69.6	74.5	78.0	66.8	101.8	**3,946.6**
OIL	2016	370.0	364.5	332.2	232.0	141.8	234.1	239.4	225.1	195.8	198.1	177.3	245.9	**6,824.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	23.0	30.0	30.0	31.0	29.0	31.0	**430.0**
H2O	2015	41.4	29.4	37.9	50.3	54.4	55.0	195.8	406.2	258.9	242.4	197.6	207.4	**2,461.8**
OIL	2015	222.1	144.4	118.5	128.0	136.1	132.1	62.6	165.5	287.7	322.1	303.8	327.8	**3,868.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	16.0	27.0	31.0	**75.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	325.1	212.6	146.9	**685.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	466.6	616.7	412.6	**1,517.4**

Licence **9754** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	29.0	30.0	31.0	**983.0**
H2O	2016	15.6	9.1	15.4	14.3	11.6	10.2	9.9	4.4	16.5	9.3	6.1	6.4	**1,325.5**
OIL	2016	194.1	157.4	237.6	205.7	190.6	186.9	181.3	92.9	149.1	133.4	131.2	142.6	**9,651.4**
DAY	2015	31.0	28.0	30.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	**629.0**
H2O	2015	6.7	6.9	45.2	43.5	35.9	30.6	37.5	37.1	43.5	40.5	14.7	15.5	**1,196.7**
OIL	2015	83.4	65.6	345.9	387.9	400.5	376.6	368.7	345.3	409.6	398.1	166.5	173.3	**7,648.6**
DAY	2014	0.0	1.0	12.0	30.0	30.0	26.0	28.0	31.0	29.0	28.0	30.0	25.0	**270.0**
H2O	2014	0.0	0.0	154.6	188.4	170.0	91.4	82.0	78.6	42.3	19.8	6.7	5.3	**839.1**
OIL	2014	0.0	2.5	160.4	687.0	722.7	432.4	605.5	617.4	458.8	269.8	93.5	77.2	**4,127.2**

Licence **9755** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**972.0**
H2O	2016	188.5	167.4	162.0	148.5	151.2	141.7	155.3	150.0	133.5	135.5	132.6	130.2	**10,703.0**
OIL	2016	88.0	56.2	65.1	59.7	58.4	48.3	48.1	49.7	47.5	50.5	49.7	51.6	**7,087.5**
DAY	2015	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**608.0**

Manitoba Production
2014 To 2016

Licence **9755** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	354.4	287.2	318.1	267.5	231.0	223.8	209.4	195.6	173.4	189.9	183.7	188.9	**8,906.6**
OIL	2015	267.5	216.8	177.4	151.0	154.0	149.2	139.6	130.4	115.6	103.6	94.0	97.2	**6,414.7**
DAY	2014	0.0	0.0	14.0	25.0	16.0	19.0	22.0	29.0	30.0	31.0	30.0	31.0	**247.0**
H2O	2014	0.0	0.0	397.2	890.2	567.3	646.3	760.7	795.4	612.7	535.4	454.7	423.8	**6,083.7**
OIL	2014	0.0	0.0	260.8	568.8	347.7	473.3	551.7	723.6	553.3	456.1	370.8	312.3	**4,618.4**

Licence **9757** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**964.0**
H2O	2016	1016.3	877.3	827.0	780.0	726.9	600.8	626.8	601.7	750.1	815.5	797.7	820.4	**27,668.4**
OIL	2016	108.4	121.2	237.9	227.2	214.0	187.0	208.8	193.5	138.9	103.7	81.2	83.4	**5,576.1**
DAY	2015	31.0	26.0	31.0	30.0	31.0	25.0	27.0	31.0	30.0	31.0	30.0	31.0	**602.0**
H2O	2015	1033.9	673.9	722.7	800.5	793.0	627.8	641.5	981.2	947.8	964.5	1008.7	1104.5	**18,427.9**
OIL	2015	277.9	199.6	215.0	122.1	99.6	62.4	59.5	327.6	326.6	356.5	292.1	295.6	**3,670.9**
DAY	2014	0.0	1.0	1.0	23.0	30.0	28.0	23.0	29.0	29.0	31.0	30.0	23.0	**248.0**
H2O	2014	0.0	0.0	0.0	160.2	307.8	549.9	546.8	714.9	1131.5	1768.0	1838.9	1109.9	**8,127.9**
OIL	2014	0.0	9.0	11.0	250.6	208.6	60.1	49.7	59.0	86.2	97.8	96.5	107.9	**1,036.4**

Licence **9758** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	3.0	0.0	24.0	**304.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	20.5	0.0	1998.5	**16,967.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	**1,036.3**
DAY	2015	31.0	26.0	29.0	30.0	30.0	16.0	27.0	13.0	0.0	0.0	0.0	0.0	**275.0**
H2O	2015	2195.9	1995.1	1602.9	1893.6	1853.1	966.3	70.3	25.4	0.0	0.0	0.0	0.0	**14,947.8**
OIL	2015	41.8	52.9	56.3	105.0	120.3	61.7	2.9	0.9	0.0	0.0	0.0	0.0	**996.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	25.0	27.0	**73.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	994.5	1689.9	1660.8	**4,345.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	230.7	210.7	101.3	**554.7**

Licence **9760** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	10.0	**982.0**
H2O	2016	249.0	767.2	854.0	666.4	814.4	955.8	1275.2	1318.2	1265.4	1309.6	851.9	306.5	**12,388.8**
OIL	2016	176.7	127.0	108.1	85.7	57.6	46.1	83.3	56.8	40.8	26.7	16.1	0.0	**7,578.0**
DAY	2015	31.0	28.0	26.0	28.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**647.0**
H2O	2015	42.3	59.0	59.0	49.3	53.4	132.3	176.3	124.7	121.9	151.9	148.3	108.8	**1,755.2**
OIL	2015	276.4	232.5	223.2	218.7	221.5	162.3	151.8	192.8	234.3	199.8	163.6	172.9	**6,753.1**
DAY	2014	0.0	1.0	25.0	29.0	28.0	27.0	29.0	31.0	29.0	31.0	30.0	31.0	**291.0**
H2O	2014	0.0	14.7	50.0	39.7	67.3	54.7	36.1	48.9	45.7	57.1	56.7	57.1	**528.0**
OIL	2014	0.0	32.0	782.5	623.3	470.6	394.0	433.1	370.9	328.5	312.9	277.0	278.5	**4,303.3**

Licence **9761** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**993.0**
H2O	2016	12.0	10.0	9.1	11.6	39.6	75.5	124.4	138.8	93.4	56.3	257.7	303.2	**1,719.5**
OIL	2016	155.5	150.6	155.6	137.3	140.0	174.2	146.3	182.2	202.3	280.5	292.4	300.2	**15,564.1**

Manitoba Production
2014 To 2016

Licence **9761** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	31.0	28.0	29.0	30.0	31.0	28.0	31.0	22.0	30.0	31.0	30.0	31.0	**627.0**
H2O	2015	21.7	17.9	29.9	29.4	61.7	38.6	40.9	26.8	25.3	18.2	11.3	11.9	**587.9**
OIL	2015	600.3	491.7	484.7	478.5	437.4	418.8	457.5	315.6	351.7	278.9	212.8	195.3	**13,247.0**
DAY	2014	0.0	0.0	19.0	26.0	24.0	26.0	28.0	31.0	30.0	31.0	29.0	31.0	**275.0**
H2O	2014	0.0	0.0	72.1	12.8	25.4	19.6	23.8	18.0	19.2	24.9	18.2	20.3	**254.3**
OIL	2014	0.0	0.0	885.2	1213.4	1026.1	890.5	866.6	839.6	740.5	730.7	653.4	677.8	**8,523.8**

Licence **9762** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-24-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,416.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.4**
DAY	2015	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.0**
H2O	2015	192.7	200.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,416.2**
OIL	2015	0.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.4**
DAY	2014	0.0	0.0	0.0	26.0	31.0	26.0	26.0	31.0	30.0	31.0	21.0	29.0	**251.0**
H2O	2014	0.0	0.0	0.0	303.0	278.3	215.6	223.4	231.3	209.2	209.8	139.1	213.6	**2,023.3**
OIL	2014	0.0	0.0	0.0	5.0	5.7	4.4	4.6	4.7	4.3	4.3	2.8	0.4	**36.2**

Licence **9763** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**971.0**
H2O	2016	24.3	146.9	318.0	140.3	71.5	41.8	22.6	21.6	21.9	16.8	5.1	10.0	**1,987.6**
OIL	2016	220.3	75.2	211.1	251.2	263.3	253.8	217.7	201.6	206.3	191.8	176.7	167.2	**8,765.6**
DAY	2015	31.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**610.0**
H2O	2015	47.4	42.2	23.4	23.7	35.5	76.5	74.1	28.5	22.1	15.1	8.0	12.7	**1,146.8**
OIL	2015	270.2	216.6	161.8	182.3	296.7	312.5	284.8	376.8	357.6	397.3	289.8	255.3	**6,329.4**
DAY	2014	0.0	0.0	0.0	14.0	31.0	24.0	27.0	31.0	30.0	31.0	30.0	31.0	**249.0**
H2O	2014	0.0	0.0	0.0	52.0	116.7	131.6	86.8	96.3	85.4	64.0	53.3	51.5	**737.6**
OIL	2014	0.0	0.0	0.0	166.5	372.9	279.0	216.0	466.6	518.0	365.7	272.4	270.6	**2,927.7**

Licence **9764** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	23.0	31.0	27.0	31.0	24.0	31.0	22.0	26.0	31.0	30.0	24.0	**929.0**
H2O	2016	49.7	34.3	79.4	113.4	125.7	56.9	22.7	10.7	13.3	47.6	42.6	22.1	**1,681.6**
OIL	2016	256.0	189.5	249.7	194.6	224.1	189.0	259.4	122.7	153.0	258.0	232.7	125.0	**8,095.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**598.0**
H2O	2015	29.8	29.6	29.6	21.6	21.5	32.8	45.0	49.8	38.1	35.2	29.8	44.0	**1,063.2**
OIL	2015	171.6	161.3	191.5	248.2	267.5	281.1	252.4	272.3	160.9	200.7	283.5	250.4	**5,641.8**
DAY	2014	0.0	0.0	1.0	13.0	29.0	27.0	28.0	24.0	26.0	29.0	30.0	31.0	**238.0**
H2O	2014	0.0	0.0	0.0	99.0	101.9	106.6	104.1	48.5	45.9	46.4	48.0	56.0	**656.4**
OIL	2014	0.0	0.0	4.0	103.9	322.9	353.6	479.4	291.3	224.1	308.2	380.1	432.9	**2,900.4**

Licence **9765** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	29.0	30.0	**791.0**
H2O	2016	142.2	110.7	117.4	110.8	110.7	122.1	134.5	129.5	132.3	136.9	127.9	164.8	**3,852.0**

Manitoba Production
2014 To 2016

Licence **9765** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	399.1	370.1	407.3	388.9	404.2	294.0	293.2	256.7	263.3	259.9	260.0	292.5	**9,695.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**430.0**
H2O	2015	197.5	177.2	139.5	121.9	144.2	149.4	133.8	138.0	130.2	140.7	144.7	153.8	**2,312.2**
OIL	2015	554.8	486.1	329.8	348.1	373.9	367.6	327.4	372.4	304.9	210.6	352.7	370.5	**5,805.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	16.0	22.0	30.0	**69.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	243.8	113.6	180.2	**541.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.3	418.8	377.8	516.2	**1,407.1**

Licence **9766** Well Name **Spartan Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,010.0**
H2O	2016	63.4	58.4	62.6	59.2	60.3	59.4	67.6	67.7	63.4	72.8	67.6	71.1	**2,396.5**
OIL	2016	201.7	183.1	195.9	188.2	196.2	191.1	185.5	189.4	173.5	176.2	176.4	182.9	**7,509.1**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**644.0**
H2O	2015	71.2	63.1	73.4	66.7	67.7	64.8	65.6	65.8	62.9	63.5	61.6	61.7	**1,623.0**
OIL	2015	227.9	200.3	215.1	208.8	210.8	203.7	207.9	205.7	198.1	199.0	196.9	200.3	**5,269.0**
DAY	2014	0.0	0.0	31.0	30.0	26.0	19.0	24.0	31.0	30.0	31.0	29.0	31.0	**282.0**
H2O	2014	0.0	0.0	131.6	95.4	87.9	77.9	78.5	84.5	69.8	69.0	66.7	73.7	**835.0**
OIL	2014	0.0	0.0	300.9	393.1	347.1	264.7	247.0	272.4	254.7	254.5	231.3	228.8	**2,794.5**

Licence **9767** Well Name **Spartan Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,020.0**
H2O	2016	214.3	195.3	209.1	195.9	205.6	201.3	206.3	209.0	194.8	205.3	222.5	219.4	**7,697.1**
OIL	2016	122.7	113.2	121.9	119.7	122.4	115.1	118.2	118.5	110.2	113.2	96.6	103.1	**4,599.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**654.0**
H2O	2015	241.6	207.7	219.3	223.1	222.5	214.2	214.5	216.8	207.9	199.5	209.3	214.0	**5,218.3**
OIL	2015	137.8	127.9	149.6	130.9	133.5	130.9	134.4	127.2	127.7	122.5	123.6	125.5	**3,224.2**
DAY	2014	0.0	0.0	31.0	23.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**291.0**
H2O	2014	0.0	0.0	281.7	238.0	332.4	281.5	234.6	280.6	246.6	248.7	239.2	244.6	**2,627.9**
OIL	2014	0.0	0.0	142.8	154.5	226.6	190.0	160.5	171.3	156.9	159.8	148.8	141.5	**1,652.7**

Licence **9768** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	25.0	25.0	26.0	23.0	31.0	29.0	31.0	30.0	31.0	**800.0**
H2O	2016	489.1	577.9	613.1	536.2	427.6	301.9	244.3	342.3	319.3	457.7	432.6	460.3	**12,538.6**
OIL	2016	67.3	79.9	94.0	78.7	70.2	67.3	62.6	85.2	78.8	88.2	86.2	89.5	**3,542.4**
DAY	2015	18.0	0.0	0.0	0.0	8.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**459.0**
H2O	2015	279.8	0.0	0.0	0.0	216.2	681.8	647.9	606.1	522.4	556.2	642.8	553.7	**7,336.3**
OIL	2015	132.9	0.0	0.0	0.0	12.7	133.7	128.3	126.1	110.3	93.5	83.1	73.8	**2,594.5**
DAY	2014	0.0	0.0	6.0	27.0	6.0	15.0	24.0	30.0	30.0	31.0	28.0	23.0	**220.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	164.4	311.9	456.8	680.3	604.2	411.8	**2,629.4**
OIL	2014	0.0	0.0	8.9	174.0	64.7	155.0	201.9	255.5	248.7	209.6	208.8	173.0	**1,700.1**

Licence **9769** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	11.0	0.0	0.0	0.0	1.0	21.0	30.0	31.0	27.0	31.0	30.0	31.0	**649.0**

Manitoba Production
2014 To 2016

Licence **9769** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	5.5	0.0	0.0	0.0	0.5	10.6	14.5	15.4	13.5	21.7	20.2	21.5	**413.0**
OIL	2016	52.6	0.0	0.0	0.0	4.6	101.1	155.8	159.0	136.4	158.0	152.2	158.1	**4,528.5**
DAY	2015	15.0	0.0	0.0	0.0	12.0	30.0	30.0	31.0	19.0	31.0	30.0	24.0	**436.0**
H2O	2015	5.2	0.0	0.0	0.0	22.4	49.4	31.9	22.8	14.1	19.4	14.7	12.0	**289.6**
OIL	2015	71.0	0.0	0.0	0.0	93.6	225.4	174.6	131.3	82.9	145.8	141.5	113.7	**3,450.7**
DAY	2014	0.0	0.0	6.0	23.0	6.0	16.0	22.0	28.0	30.0	31.0	29.0	23.0	**214.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5	22.9	14.6	13.6	9.1	**97.7**
OIL	2014	0.0	0.0	176.3	475.2	111.0	267.8	298.5	340.8	211.6	142.6	136.0	111.1	**2,270.9**

Licence **9770** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**794.0**
H2O	2016	103.8	92.0	97.4	89.5	90.0	82.5	66.4	67.7	62.4	65.7	56.3	51.2	**5,593.3**
OIL	2016	83.9	78.5	80.1	72.0	70.9	67.3	55.4	54.5	51.1	51.6	49.1	48.1	**3,766.5**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**431.0**
H2O	2015	563.4	479.7	415.9	388.4	280.9	249.6	199.4	192.9	165.2	172.0	130.2	123.4	**4,668.4**
OIL	2015	301.9	277.7	279.3	254.8	228.9	207.0	163.3	158.8	124.8	131.1	112.5	104.3	**3,004.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	31.0	**68.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.7	528.1	542.6	**1,307.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.4	284.4	301.8	**659.6**

Licence **9771** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	30.0	24.0	29.0	27.0	29.0	30.0	30.0	31.0	**963.0**
H2O	2016	232.8	220.0	240.4	228.3	195.8	105.7	242.9	249.8	247.9	223.7	222.6	224.0	**12,819.9**
OIL	2016	80.0	73.1	71.8	69.3	59.2	32.2	62.8	67.6	69.4	61.9	53.3	53.9	**5,834.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**614.0**
H2O	2015	460.3	379.8	396.5	338.0	318.4	290.5	280.1	264.2	244.3	274.6	260.4	226.0	**10,186.0**
OIL	2015	226.7	187.2	171.5	146.5	143.1	130.5	125.9	118.8	109.7	84.6	78.5	78.0	**5,080.2**
DAY	2014	0.0	1.0	19.0	24.0	16.0	19.0	22.0	29.0	30.0	31.0	30.0	30.0	**251.0**
H2O	2014	0.0	61.2	619.9	681.8	442.5	548.4	658.3	1003.5	769.4	650.5	520.5	496.9	**6,452.9**
OIL	2014	0.0	4.4	289.6	372.2	233.0	297.1	332.7	617.5	456.6	366.0	275.0	235.1	**3,479.2**

Licence **9772** Well Name **CPEC et al Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	9.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**803.5**
H2O	2016	14.2	14.1	10.7	9.4	8.9	12.5	5.2	8.3	6.1	7.2	5.0	4.3	**1,318.7**
OIL	2016	9.1	9.9	10.6	9.0	8.6	12.0	5.1	4.7	3.4	4.1	2.7	2.4	**1,330.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**460.5**
H2O	2015	104.4	79.8	64.5	47.3	37.8	39.1	33.1	28.3	24.9	21.0	15.2	11.1	**1,212.8**
OIL	2015	104.5	79.9	65.5	51.0	38.8	28.8	24.5	21.0	18.4	15.5	11.1	6.5	**1,249.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	31.0	30.0	31.0	**110.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.5	222.7	150.0	124.1	**706.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231.2	245.6	169.4	137.6	**783.8**

Licence **9773** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **9773** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	31.0	30.0	21.0	29.1	31.0	28.0	30.0	31.0	30.0	28.8	**706.9**
GAS	2016	3.4	4.8	4.2	5.7	2.7	0.1	13.8	14.2	16.3	12.9	4.4	26.4	**243.8**
GSD	2016	2.8	3.4	3.0	4.1	2.0	0.1	9.9	11.7	12.5	9.8	2.7	21.4	**189.6**
H2O	2016	59.5	64.8	60.0	71.3	155.2	464.7	198.0	119.8	126.3	129.3	120.3	110.7	**4,934.9**
OIL	2016	140.2	138.1	119.9	115.3	62.5	237.6	217.4	197.9	199.8	187.3	176.0	165.6	**6,066.8**
DAY	2015	31.0	28.0	31.0	30.0	28.0	24.0	30.0	29.0	29.0	31.0	30.0	31.0	**362.0**
GAS	2015	30.2	15.7	9.6	6.7	5.3	4.6	5.4	7.8	7.7	8.5	6.1	4.3	**134.9**
GSD	2015	25.7	17.2	8.4	5.8	4.4	3.9	4.6	7.7	6.4	7.1	5.2	2.8	**106.2**
H2O	2015	810.9	210.3	196.4	197.4	164.4	189.7	315.7	313.1	130.3	62.3	46.6	45.7	**3,255.0**
OIL	2015	873.4	488.5	427.7	380.8	247.4	190.9	234.2	208.9	228.1	181.6	159.1	151.4	**4,109.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**7.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	572.2	**572.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	337.2	**337.2**

Licence **9774** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	29.0	30.0	28.0	30.0	31.0	28.0	30.0	**827.0**
GAS	2016	0.0	0.9	1.4	0.9	0.9	0.9	0.9	0.8	0.8	1.3	1.0	0.4	**11.8**
H2O	2016	897.1	815.9	799.3	733.6	751.3	686.9	732.8	632.0	643.2	686.4	544.6	539.7	**28,767.7**
OIL	2016	8.2	31.0	30.7	16.5	7.7	10.9	6.5	5.9	6.1	6.1	13.6	5.9	**992.7**
DAY	2015	31.0	28.0	31.0	27.0	30.0	5.0	0.0	0.0	0.0	0.0	10.0	31.0	**470.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.8	**1.6**
H2O	2015	1298.3	985.4	1059.6	843.8	1119.1	182.9	0.0	0.0	0.0	0.0	296.4	909.6	**20,304.9**
OIL	2015	44.7	43.4	46.4	32.8	20.7	3.2	0.0	0.0	0.0	0.0	3.4	8.2	**843.6**
DAY	2014	0.0	0.0	8.0	30.0	31.0	29.0	29.0	30.0	28.0	31.0	30.0	31.0	**277.0**
H2O	2014	0.0	0.0	473.9	1781.5	1519.8	1783.4	1384.6	1467.2	1239.2	1273.5	1345.0	1341.7	**13,609.8**
OIL	2014	0.0	0.0	15.1	79.9	140.5	55.2	79.5	64.6	74.8	45.5	43.7	42.0	**640.8**

Licence **9775** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	27.0	22.0	27.0	25.0	30.0	31.0	28.0	30.0	**912.0**
GAS	2016	0.0	0.8	0.7	0.8	0.8	0.8	0.8	0.9	0.9	1.3	0.7	0.5	**12.1**
H2O	2016	202.2	112.4	106.8	105.0	96.6	75.7	81.9	61.2	67.5	75.4	68.0	51.9	**10,524.0**
OIL	2016	13.6	12.7	13.4	13.2	11.8	9.5	11.1	9.2	10.4	10.4	9.3	7.1	**1,897.5**
DAY	2015	21.0	0.0	30.0	26.0	31.0	29.0	21.0	29.0	15.0	31.0	29.0	31.0	**571.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.8	0.8	0.8	**3.1**
H2O	2015	160.7	0.0	482.6	324.2	431.8	381.1	211.0	252.7	119.7	291.5	277.7	270.9	**9,419.4**
OIL	2015	29.0	0.0	62.2	94.2	103.4	79.5	27.4	35.2	16.9	34.2	33.0	31.0	**1,765.8**
DAY	2014	0.0	1.0	8.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	30.0	31.0	**278.0**
H2O	2014	0.0	441.9	436.5	1476.3	957.4	750.1	402.9	415.3	373.3	352.7	315.5	293.6	**6,215.5**
OIL	2014	0.0	3.0	51.7	283.5	227.9	158.1	153.2	120.5	77.4	54.7	46.0	43.8	**1,219.8**

Licence **9776** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**920.0**
H2O	2016	99.6	89.5	84.0	82.2	87.1	72.1	95.4	60.3	58.7	296.6	122.6	106.5	**4,766.7**

Manitoba Production
2014 To 2016

Licence **9776** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	162.6	145.9	149.3	134.0	130.6	117.6	103.4	107.2	91.9	142.2	144.0	135.5	**8,123.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**556.0**
H2O	2015	204.0	177.1	181.5	157.5	157.6	138.6	139.3	133.2	113.4	116.7	105.0	101.4	**3,512.1**
OIL	2015	475.9	376.4	385.6	334.7	306.0	269.0	258.8	270.3	210.6	216.6	186.6	180.2	**6,559.4**
DAY	2014	0.0	0.0	9.0	14.0	6.0	13.0	21.0	11.0	27.0	31.0	28.0	31.0	**191.0**
H2O	2014	0.0	0.0	138.7	202.4	86.3	125.0	198.0	106.8	278.1	217.6	217.0	216.9	**1,786.8**
OIL	2014	0.0	0.0	133.3	257.5	147.0	220.3	330.1	153.6	417.1	462.5	461.2	506.1	**3,088.7**

Licence **9777** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**925.0**
H2O	2016	143.1	141.9	146.8	133.6	135.6	135.0	87.2	124.2	88.0	133.2	104.7	87.4	**5,840.5**
OIL	2016	185.9	153.7	159.0	150.6	141.1	132.3	142.3	129.2	107.6	92.6	104.6	120.7	**7,278.1**
DAY	2015	29.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**564.0**
H2O	2015	224.6	226.3	226.8	201.4	205.9	211.9	183.5	180.2	162.5	166.8	162.4	163.3	**4,379.8**
OIL	2015	347.0	325.6	326.4	313.6	262.1	258.9	233.6	229.4	215.5	203.9	194.6	177.0	**5,658.5**
DAY	2014	0.0	0.0	10.0	12.0	6.0	14.0	19.0	31.0	29.0	31.0	26.0	27.0	**205.0**
H2O	2014	0.0	0.0	238.0	151.5	106.7	149.2	202.9	284.7	217.9	240.8	232.5	240.0	**2,064.2**
OIL	2014	0.0	0.0	71.1	151.6	106.7	150.7	238.2	348.0	371.0	410.0	363.6	360.0	**2,570.9**

Licence **9781** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	29.0	30.0	26.0	17.0	27.0	28.0	28.0	13.0	0.0	17.0	**723.0**
H2O	2016	646.2	504.4	517.4	477.4	327.0	206.3	301.1	309.9	285.6	150.0	0.0	178.8	**14,431.1**
OIL	2016	62.1	50.5	55.4	54.3	9.5	4.3	2.9	3.6	3.3	1.6	0.0	1.9	**2,858.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	28.0	28.0	31.0	**451.0**
H2O	2015	655.0	598.2	674.6	739.7	872.0	1061.8	814.8	684.7	615.7	608.8	646.1	760.2	**10,527.0**
OIL	2015	279.8	261.7	186.0	178.5	179.6	82.2	83.1	94.6	88.1	77.7	85.7	87.4	**2,608.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	**95.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.2	490.0	604.1	635.1	**1,795.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.1	304.7	311.5	283.0	**924.3**

Licence **9783** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	23.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**945.5**
H2O	2016	177.5	101.7	288.4	479.4	462.7	433.6	458.8	450.0	398.8	464.7	374.7	339.8	**15,645.2**
OIL	2016	8.2	5.9	16.4	53.7	95.2	93.3	83.1	88.4	73.5	85.3	75.9	68.7	**4,696.5**
DAY	2015	31.0	28.0	24.5	29.9	31.0	28.9	31.0	31.0	30.0	31.0	30.0	31.0	**591.5**
H2O	2015	642.7	609.7	644.4	724.3	519.7	416.7	332.8	318.1	225.3	196.4	161.2	160.5	**11,215.1**
OIL	2015	139.9	132.9	150.6	248.7	200.8	149.2	90.0	53.8	37.5	31.1	22.5	16.4	**3,948.9**
DAY	2014	0.0	0.0	26.5	25.9	15.5	3.7	16.9	27.2	27.5	30.0	30.0	31.0	**234.2**
H2O	2014	0.0	0.0	782.8	635.9	438.2	111.4	464.6	712.3	755.8	721.5	856.4	784.4	**6,263.3**
OIL	2014	0.0	0.0	701.0	398.2	181.7	34.4	181.4	336.3	280.0	237.2	184.7	140.6	**2,675.5**

Licence **9785** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,014.0**

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Licence **9785** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	99.8	94.4	98.7	93.4	97.1	94.7	97.2	102.7	98.0	96.5	94.7	101.8	**5,286.7**
OIL	2016	40.4	34.4	34.4	33.0	32.2	30.8	32.2	32.3	28.9	32.6	32.3	35.7	**1,892.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**648.0**
H2O	2015	181.4	142.4	138.5	97.0	108.8	95.0	105.7	108.5	126.9	104.6	89.4	95.6	**4,117.7**
OIL	2015	58.5	52.8	55.0	42.9	47.3	45.0	52.5	50.0	37.5	33.8	46.7	44.8	**1,493.6**
DAY	2014	0.0	0.0	14.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	29.0	31.0	**284.0**
H2O	2014	0.0	0.0	188.2	410.9	400.9	304.1	291.5	259.5	205.3	246.7	220.6	196.2	**2,723.9**
OIL	2014	0.0	0.0	57.1	124.1	127.1	91.0	108.9	102.5	89.1	90.7	67.0	69.3	**926.8**

Licence **9787** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**676.0**
H2O	2016	174.6	154.7	170.1	170.1	159.5	128.7	120.7	120.5	107.3	105.8	107.3	109.2	**4,940.4**
OIL	2016	175.1	163.8	144.6	90.1	93.9	106.8	99.7	95.0	80.2	77.4	69.4	64.0	**4,281.3**
DAY	2015	0.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**311.0**
H2O	2015	0.0	127.4	470.1	447.3	455.9	394.5	336.4	332.8	250.0	198.5	133.5	165.5	**3,311.9**
OIL	2015	0.0	38.4	394.1	346.4	349.1	325.0	339.0	337.1	303.7	259.9	157.9	170.7	**3,021.3**

Licence **9790** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-08-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	18.0	0.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**853.0**
H2O	2016	760.4	693.8	692.1	343.6	0.0	302.4	185.2	142.0	126.3	120.6	103.1	95.6	**18,913.2**
OIL	2016	89.1	68.0	87.8	63.4	0.0	15.9	39.0	52.5	46.9	47.9	54.4	51.4	**3,461.5**
DAY	2015	31.0	28.0	26.0	15.0	11.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**538.0**
H2O	2015	810.0	722.2	756.6	439.0	328.1	819.2	824.4	822.7	788.9	757.7	869.5	821.4	**15,348.1**
OIL	2015	188.5	158.6	84.1	70.0	53.5	155.2	157.1	156.7	142.1	121.4	90.6	101.4	**2,845.2**
DAY	2014	0.0	0.0	9.0	27.0	19.0	3.0	17.0	25.0	28.0	31.0	28.0	31.0	**218.0**
H2O	2014	0.0	0.0	245.3	853.5	622.8	86.9	493.9	783.0	844.2	845.1	895.3	918.4	**6,588.4**
OIL	2014	0.0	0.0	127.3	253.4	104.1	19.1	156.0	160.4	126.1	184.7	95.0	139.9	**1,366.0**

Licence **9792** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	28.0	**836.0**
GAS	2016	1.0	1.0	3.4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	3.2	3.2	**30.8**
H2O	2016	18.5	16.0	22.8	28.4	20.6	18.6	19.3	23.7	36.6	34.7	12.5	23.0	**1,613.0**
OIL	2016	91.5	93.0	95.5	82.5	85.8	75.5	72.3	74.9	53.5	55.7	65.1	64.5	**6,478.0**
DAY	2015	29.0	26.0	31.0	30.0	31.0	30.0	30.0	28.0	29.0	31.0	29.0	26.0	**479.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.9	3.3	1.0	1.0	1.0	**12.0**
H2O	2015	89.3	27.2	153.6	89.0	86.1	65.8	21.1	17.0	19.9	16.3	14.1	18.4	**1,338.3**
OIL	2015	335.7	138.4	429.2	349.6	296.3	245.4	94.3	93.8	104.8	102.1	98.8	89.3	**5,568.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	30.0	31.0	**129.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	125.0	264.3	196.7	132.4	**720.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.1	1013.0	872.7	587.6	505.1	**3,190.5**

Licence **9793** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**732.0**

Manitoba Production
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Licence **9793** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	528.2	432.4	414.4	459.9	486.8	541.2	535.5	355.1	357.2	484.5	468.2	481.1	**12,823.0**
OIL	2016	964.1	757.3	734.3	557.7	336.0	324.6	325.6	356.9	363.7	385.5	99.6	94.9	**12,866.9**
DAY	2015	30.0	28.0	31.0	29.0	30.0	30.0	28.0	31.0	30.0	31.0	27.0	30.0	**372.0**
H2O	2015	500.3	707.1	926.6	554.6	484.3	483.5	450.9	590.2	611.9	564.7	482.4	526.9	**7,278.5**
OIL	2015	481.8	239.2	563.9	524.2	503.7	512.2	449.8	692.6	750.5	810.5	764.7	875.6	**7,566.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	16.0	**17.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.3	197.8	**395.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.2	323.8	**398.0**

Licence **9794** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-22-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2014	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2014	0.0	0.0	302.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2014	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**

Licence **9795** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-25W1.00** Field Name **Waskada** Pool Name **Winnipegosis** Field Code **3** Pool Code **76** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	3377.0	3156.3	3275.7	3051.0	3210.2	3040.2	4150.1	4121.6	4561.6	4574.2	4201.1	3754.3	**157,036.7**
WIN	2015	11034.1	8567.3	5715.4	5818.7	5790.5	3925.7	4610.9	3367.8	3301.5	3246.9	3212.3	3038.7	**112,563.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8564.7	12690.3	9808.4	9605.4	10264.8	**50,933.6**

Licence **9796** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	30.0	18.0	2.0	30.0	30.0	20.0	**932.0**
H2O	2016	12.0	14.6	18.9	17.3	15.0	10.0	7.6	4.1	0.4	310.3	221.6	148.2	**1,587.5**
OIL	2016	158.0	200.6	199.4	194.2	191.4	181.7	175.4	102.9	10.7	26.5	105.8	78.5	**8,252.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**627.0**
H2O	2015	5.5	3.9	20.9	19.9	17.6	13.7	8.7	9.0	11.4	14.6	15.8	11.5	**807.5**
OIL	2015	42.7	29.6	311.2	293.7	325.4	285.9	254.4	230.1	204.2	217.2	197.5	160.0	**6,627.6**
DAY	2014	0.0	0.0	9.0	30.0	31.0	28.0	29.0	30.0	30.0	30.0	22.0	29.0	**268.0**
H2O	2014	0.0	0.0	105.1	121.0	96.9	82.6	78.5	71.7	46.9	38.3	7.8	6.2	**655.0**
OIL	2014	0.0	0.0	263.5	642.7	649.6	589.1	559.5	503.4	402.4	344.9	65.6	55.0	**4,075.7**

Licence **9797** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	29.0	31.0	12.0	14.0	31.0	30.0	24.0	**888.0**
H2O	2016	20.9	18.6	17.6	15.2	13.6	12.6	12.6	3.9	8.6	15.6	7.1	7.4	**923.8**
OIL	2016	35.7	31.7	29.9	25.9	29.7	24.3	24.4	7.6	16.3	24.0	25.1	22.5	**3,031.5**
DAY	2015	14.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**567.0**
H2O	2015	48.8	95.5	76.0	51.3	47.6	50.6	40.4	26.9	26.4	26.2	24.1	0.0	**770.1**
OIL	2015	103.6	277.9	152.7	111.7	88.6	64.6	57.0	59.7	48.4	44.5	41.1	40.1	**2,734.4**
DAY	2014	0.0	0.0	14.0	20.0	0.0	24.0	15.0	31.0	30.0	31.0	29.0	27.0	**221.0**
H2O	2014	0.0	0.0	23.4	0.0	0.0	92.4	26.5	24.9	24.8	24.8	23.4	16.1	**256.3**
OIL	2014	0.0	0.0	499.4	344.2	0.0	390.8	73.6	76.1	67.1	80.8	66.7	45.8	**1,644.5**

Manitoba Production
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Licence **9798** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	20.0	**960.0**
H2O	2016	8.0	6.8	6.3	6.0	5.3	5.7	6.6	6.0	5.1	6.2	5.7	4.6	**434.5**
OIL	2016	28.4	24.2	22.3	21.4	19.2	18.5	19.2	16.9	14.5	17.9	16.1	13.2	**2,181.3**
DAY	2015	26.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	23.0	**615.0**
H2O	2015	21.7	23.3	17.6	16.7	12.1	13.3	12.1	11.6	9.6	8.6	8.0	0.0	**362.2**
OIL	2015	81.3	59.9	58.9	50.5	47.6	40.4	36.5	34.9	29.0	31.9	28.3	22.2	**1,949.5**
DAY	2014	0.0	0.0	14.0	29.0	31.0	30.0	28.0	29.0	30.0	22.0	22.0	31.0	**266.0**
H2O	2014	0.0	0.0	31.2	0.0	0.0	0.0	0.0	29.4	29.2	40.9	26.0	50.9	**207.6**
OIL	2014	0.0	0.0	322.6	258.4	183.9	110.5	101.9	99.2	87.6	95.0	74.0	95.0	**1,428.1**

Licence **9799** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**759.0**
H2O	2016	61.0	58.8	66.8	129.3	143.2	153.2	162.1	191.3	199.8	210.2	226.2	238.6	**2,760.8**
OIL	2016	888.8	847.2	867.3	799.4	711.2	620.7	603.1	700.6	686.0	689.2	598.6	592.5	**21,414.0**
DAY	2015	30.0	28.0	30.0	30.0	31.0	29.0	26.0	27.0	29.0	31.0	30.0	26.0	**394.0**
H2O	2015	18.1	12.1	58.2	66.4	126.6	106.0	89.2	70.6	58.7	49.6	42.0	40.3	**920.3**
OIL	2015	1070.3	1002.6	1024.7	983.7	1004.5	1000.9	875.0	1001.9	1086.3	692.1	792.5	715.3	**12,809.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.1	47.4	**182.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.7	1102.9	**1,559.6**

Licence **9800** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**721.0**
H2O	2016	38.8	31.4	51.6	45.5	54.6	41.3	94.0	62.0	46.0	49.3	39.6	37.2	**1,235.2**
OIL	2016	203.4	192.8	182.8	136.6	120.8	201.5	282.1	282.6	282.7	258.7	224.4	210.6	**6,826.2**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**362.0**
H2O	2015	130.2	56.3	67.8	51.5	43.5	47.5	37.3	35.2	55.5	45.1	43.2	30.8	**643.9**
OIL	2015	683.6	569.4	497.6	377.5	318.9	291.9	249.7	258.1	252.8	277.0	245.1	225.6	**4,247.2**

Licence **9802** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**780.0**
H2O	2016	10.9	14.0	13.6	12.3	31.1	22.3	11.1	8.8	8.3	8.1	8.7	8.4	**776.5**
OIL	2016	56.4	41.8	53.4	60.0	55.8	57.0	68.8	66.7	65.6	65.6	61.3	62.8	**1,410.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**414.0**
H2O	2015	138.1	37.1	38.8	26.8	29.3	28.9	30.7	28.1	15.8	10.5	9.9	11.1	**618.9**
OIL	2015	21.3	45.3	51.7	71.0	70.0	69.0	62.7	62.0	68.4	49.4	38.8	54.9	**695.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	**49.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.1	127.7	**213.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	20.5	**30.6**

Licence **9803** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**786.0**
H2O	2016	117.7	97.0	127.7	114.9	135.5	151.6	99.3	67.5	102.6	131.4	111.5	99.5	**4,341.8**

Manitoba Production
2014 To 2016

Licence **9803** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	114.4	88.8	106.9	70.4	52.3	26.9	22.8	14.9	23.5	34.6	30.1	27.7	**3,043.2**
DAY	2015	30.0	4.0	30.0	30.0	30.0	24.0	28.0	31.0	30.0	31.0	28.0	30.0	**435.0**
H2O	2015	209.2	25.7	204.9	224.9	194.0	149.4	167.9	177.5	157.0	129.7	102.4	109.3	**2,985.6**
OIL	2015	181.5	18.1	155.8	152.5	123.2	100.3	95.4	103.8	98.1	89.2	101.2	108.2	**2,429.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	31.0	27.0	31.0	**109.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	375.1	245.0	240.5	273.1	**1,133.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	357.1	326.5	208.1	204.9	**1,102.6**

Licence **9804** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	**533.0**
H2O	2016	67.2	58.3	46.0	51.7	55.8	37.8	24.9	0.0	0.0	0.0	0.0	0.0	**1,632.1**
OIL	2016	117.4	110.6	110.9	107.5	120.1	130.1	116.9	0.0	0.0	0.0	0.0	0.0	**2,307.6**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	142.6	154.4	149.1	203.6	**655.1**
DAY	2015	0.0	21.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**325.0**
H2O	2015	0.0	306.1	166.1	122.0	81.2	85.7	94.7	102.3	102.2	93.4	71.8	64.9	**1,290.4**
OIL	2015	0.0	118.4	176.5	153.1	173.6	145.9	130.3	130.0	113.6	119.5	115.1	118.1	**1,494.1**

Licence **9805** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	20.0	**976.0**
H2O	2016	16.0	18.1	19.6	21.1	22.8	17.3	14.9	24.3	29.1	41.3	123.9	91.3	**1,747.2**
OIL	2016	194.5	181.1	201.7	194.3	194.0	199.4	194.6	200.4	178.9	175.8	134.3	84.9	**8,324.2**
DAY	2015	22.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**624.0**
H2O	2015	3.5	3.9	24.3	33.3	28.9	27.2	19.7	16.1	14.0	14.9	12.8	13.8	**1,307.5**
OIL	2015	22.4	23.4	274.7	315.5	325.4	302.0	288.7	228.5	212.0	218.2	212.0	197.2	**6,190.3**
DAY	2014	0.0	0.0	5.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	29.0	29.0	**272.0**
H2O	2014	0.0	0.0	81.0	160.3	243.3	203.0	187.0	94.2	61.7	46.1	12.9	5.6	**1,095.1**
OIL	2014	0.0	0.0	144.9	550.5	510.7	560.9	549.2	501.4	417.4	230.6	71.3	33.4	**3,570.3**

Licence **9806** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	23.0	28.0	29.0	31.0	31.0	30.0	24.0	13.0	31.0	**719.0**
H2O	2016	277.4	260.0	258.7	232.6	231.5	254.6	260.2	269.1	282.9	221.6	180.9	340.7	**8,798.7**
OIL	2016	87.6	82.1	81.7	71.4	73.1	80.4	73.7	75.9	62.1	47.4	17.1	74.8	**3,214.5**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**389.0**
H2O	2015	778.4	484.5	436.8	388.9	368.0	342.6	325.4	338.1	302.4	302.1	281.1	282.1	**5,728.5**
OIL	2015	390.6	249.7	189.2	166.7	154.9	146.9	126.6	115.9	103.6	103.4	96.4	94.9	**2,387.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	**28.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	1079.1	**1,098.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	446.4	**448.4**

Licence **9807** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.0**
H2O	2016	35.3	38.0	41.7	30.9	31.4	29.5	0.0	0.0	0.0	0.0	0.0	0.0	**671.5**
OIL	2016	64.7	65.6	71.9	90.2	96.3	92.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,147.0**

Manitoba Production
2014 To 2016

Licence **9807** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	7.1	0.4	0.4	0.5	**8.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**380.0**
H2O	2015	28.7	27.9	24.6	28.5	73.0	51.2	38.8	29.4	20.1	11.1	31.3	56.1	**464.7**
OIL	2015	205.9	186.7	190.6	160.4	115.2	120.4	128.8	132.3	128.1	93.4	84.8	52.7	**1,665.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0	**44.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.3	**66.3**

Licence **9808** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-08-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**955.0**
H2O	2016	8.1	4.1	5.1	4.5	4.7	4.4	4.7	7.5	9.1	5.3	4.8	3.2	**233.4**
OIL	2016	109.4	129.5	124.3	106.1	112.8	106.1	113.4	101.7	99.2	101.9	91.1	61.3	**5,537.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	28.0	31.0	30.0	29.0	**600.0**
H2O	2015	11.7	2.3	9.0	7.6	5.9	7.4	2.9	3.0	2.1	2.7	2.7	2.4	**167.9**
OIL	2015	177.0	148.7	175.0	152.9	137.1	147.7	124.0	145.4	105.0	133.0	129.4	118.9	**4,280.7**
DAY	2014	0.0	0.0	14.0	24.0	23.0	21.0	18.0	31.0	27.0	30.0	30.0	26.0	**244.0**
H2O	2014	0.0	0.0	28.2	7.5	4.4	4.9	5.7	19.1	8.5	10.4	10.4	9.1	**108.2**
OIL	2014	0.0	0.0	223.8	345.0	323.6	244.5	281.6	390.9	190.8	213.6	196.1	176.7	**2,586.6**

Licence **9809** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**985.0**
H2O	2016	2346.2	2700.5	2878.4	2623.1	2659.2	2478.0	2420.9	2406.5	2530.6	2613.5	2382.1	2308.8	**65,515.5**
OIL	2016	200.7	165.2	174.2	163.1	167.7	169.3	176.2	123.2	147.9	145.6	135.7	139.9	**9,423.3**
DAY	2015	31.0	23.0	30.0	30.0	23.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**619.0**
H2O	2015	1906.4	1480.3	2470.4	2590.9	2003.7	2025.3	1893.6	2035.2	1932.4	1981.5	1939.7	2030.4	**35,167.7**
OIL	2015	243.1	217.2	260.6	230.6	197.3	173.2	180.5	177.7	168.6	174.5	164.8	179.1	**7,514.6**
DAY	2014	0.0	0.0	20.0	28.0	26.0	20.0	25.0	31.0	29.0	31.0	30.0	31.0	**271.0**
H2O	2014	0.0	0.0	181.6	685.4	742.4	603.2	942.4	1281.7	1143.8	1688.3	1751.3	1857.8	**10,877.9**
OIL	2014	0.0	0.0	1019.2	831.1	517.6	393.8	426.6	398.4	366.6	467.7	417.7	308.7	**5,147.4**

Licence **9810** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-23-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	30.0	30.0	30.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	**796.0**
H2O	2016	823.5	1143.1	1879.1	2413.0	2551.6	2191.5	2641.2	2680.1	2541.8	2593.6	2636.7	2681.5	**33,981.5**
OIL	2016	126.3	118.0	183.5	208.4	121.0	99.0	120.6	120.9	114.4	122.8	130.3	136.7	**4,509.3**
DAY	2015	31.0	28.0	30.0	30.0	31.0	28.0	30.0	31.0	28.0	31.0	30.0	31.0	**439.0**
H2O	2015	511.8	454.9	377.7	317.6	338.9	316.2	334.4	406.1	446.8	559.4	917.2	938.2	**7,204.8**
OIL	2015	253.0	194.3	165.4	159.2	153.2	134.7	142.5	159.6	140.4	181.1	135.6	146.7	**2,907.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	30.0	31.0	**80.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0	283.2	359.1	552.3	**1,285.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5	259.9	346.3	311.0	**941.7**

Licence **9812** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**803.2**

Manitoba Production
2014 To 2016

Licence **9812** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	321.7	178.9	223.2	246.9	287.6	216.7	213.3	199.3	151.0	188.3	172.5	182.6	**9,798.3**
OIL	2016	183.6	144.6	148.6	148.0	168.3	203.5	200.5	210.4	229.8	200.5	168.3	157.0	**7,495.8**
DAY	2015	30.8	28.0	31.0	29.9	31.0	29.5	31.0	31.0	26.0	31.0	30.0	31.0	**437.2**
H2O	2015	593.9	560.8	649.6	506.2	567.2	497.8	432.7	565.4	389.9	354.0	261.7	286.7	**7,216.3**
OIL	2015	560.4	543.7	531.7	509.4	477.3	325.0	299.4	187.3	149.6	188.5	206.9	165.0	**5,332.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.7	642.0	690.7	**1,550.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.2	431.9	545.4	**1,188.5**

Licence **9814** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2015	12.0	28.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
H2O	2015	773.0	1511.2	540.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.7**
OIL	2015	0.0	14.0	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	521.1	**521.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	**4.2**

Licence **9816** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B O** Field Code **7** Pool Code **42O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	0.0	0.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**867.0**
H2O	2016	56.2	47.6	0.0	0.0	76.9	83.3	67.2	60.8	55.2	52.7	54.3	57.4	**1,907.9**
OIL	2016	24.1	21.2	0.0	0.0	17.6	27.3	21.8	22.2	22.1	24.9	17.1	22.1	**1,512.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	25.0	**581.0**
H2O	2015	50.6	64.3	41.0	50.8	51.7	57.6	46.6	56.4	47.1	46.6	50.2	49.2	**1,296.3**
OIL	2015	53.0	26.0	54.2	38.5	36.9	26.2	38.5	25.3	31.4	33.9	25.6	22.0	**1,292.1**
DAY	2014	0.0	0.0	7.0	30.0	20.0	12.0	5.0	30.0	30.0	31.0	30.0	31.0	**226.0**
H2O	2014	0.0	0.0	120.1	86.4	61.4	30.2	14.0	120.0	86.4	65.5	52.6	47.6	**684.2**
OIL	2014	0.0	0.0	130.9	241.6	98.6	45.3	11.0	96.5	71.6	65.5	61.4	58.2	**880.6**

Licence **9818** Well Name **Elcano Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-31-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole C Pool** Field Code **17** Pool Code **22C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.2**
DAY	2015	17.0	17.7	10.8	20.3	12.6	23.6	20.1	24.0	20.8	0.0	0.0	0.0	**197.1**
H2O	2015	403.4	355.8	203.0	456.1	295.4	484.7	231.1	233.7	207.6	0.0	0.0	0.0	**4,031.5**
OIL	2015	81.3	79.9	54.6	113.9	69.5	134.2	7.6	9.1	7.7	0.0	0.0	0.0	**679.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	23.8	**30.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	502.0	658.7	**1,160.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.1	76.3	**121.4**

Licence **9819** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **9819** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	30.0	30.0	30.0	29.0	27.0	30.0	30.0	29.0	30.0	31.0	**778.0**
H2O	2016	1245.7	1272.2	1372.6	1319.7	1270.7	1272.4	1439.0	1554.3	1440.3	1456.2	1716.6	1723.9	**34,293.0**
OIL	2016	123.3	119.2	130.1	128.5	124.9	116.6	58.1	67.9	57.9	55.5	59.8	56.4	**3,471.4**
DAY	2015	30.0	27.0	31.0	30.0	30.0	29.0	30.0	30.0	28.0	31.0	30.0	31.0	**425.0**
H2O	2015	991.1	933.8	1198.7	1319.7	1289.8	1341.2	1342.8	1287.3	1136.6	1311.4	1284.4	1342.1	**17,209.4**
OIL	2015	175.9	169.9	186.0	178.1	179.6	169.0	171.0	165.4	120.9	135.5	131.7	133.2	**2,373.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	27.0	**68.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	506.2	1057.4	866.9	**2,430.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.3	199.4	171.3	**457.0**

Licence **9820** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	28.0	29.0	30.0	27.0	29.0	30.0	31.0	10.0	28.0	**747.0**
H2O	2016	2311.4	2279.9	2469.8	2172.1	2218.9	2254.6	2032.5	2123.0	2298.1	2461.4	904.7	2461.9	**82,269.4**
OIL	2016	38.7	36.2	39.6	35.8	36.9	36.7	33.1	37.4	37.0	37.5	12.6	32.3	**896.3**
DAY	2015	27.0	28.0	28.0	30.0	31.0	30.0	21.0	16.0	29.0	21.0	30.0	31.0	**415.0**
H2O	2015	4789.2	5111.1	5186.3	4656.9	4651.5	4841.4	3260.4	2398.8	2747.6	1911.7	2249.1	2343.8	**56,281.1**
OIL	2015	62.7	68.6	6.5	0.0	0.0	0.0	0.0	0.0	0.0	18.3	39.0	39.3	**482.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	**93.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.4	3038.6	3708.2	5333.1	**12,133.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	94.0	75.2	76.8	**248.1**

Licence **9821** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	**758.0**
H2O	2016	384.4	381.4	410.9	366.6	470.8	450.0	557.5	548.3	560.9	505.5	459.8	470.0	**11,530.5**
OIL	2016	109.2	107.5	115.0	105.0	126.4	111.1	81.8	74.4	74.6	65.8	60.2	60.4	**2,545.4**
DAY	2015	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**398.0**
H2O	2015	451.0	369.1	382.8	411.4	426.8	408.2	529.3	520.3	467.2	459.6	395.2	404.3	**5,964.4**
OIL	2015	122.9	117.2	139.0	97.4	100.0	75.2	96.2	100.6	102.2	92.0	98.4	116.1	**1,454.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**37.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.6	640.6	**739.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	196.2	**196.8**

Licence **9822** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.3**
WIN	2016	689.0	864.0	921.0	859.0	964.0	546.0	996.0	915.0	867.0	879.0	849.0	904.0	**10,253.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	25.0	0.0	**366.0**
H2O	2015	58.1	45.5	48.8	43.6	42.7	36.4	37.2	31.1	30.2	24.1	26.7	0.0	**687.4**
OIL	2015	32.0	13.0	13.7	11.4	11.4	9.7	13.0	18.8	17.8	16.6	5.6	0.0	**416.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	**38.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.1	185.9	**263.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.9	205.4	**253.3**

Licence **9823** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
2014 To 2016

Licence **9823** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**659.0**
H2O	2016	267.3	239.2	243.4	221.9	218.6	208.7	200.2	191.2	175.7	174.4	163.9	172.3	**5,623.0**
OIL	2016	69.9	58.5	56.5	52.8	53.6	50.9	41.5	38.0	40.6	42.1	41.6	41.8	**1,443.1**
DAY	2015	0.0	0.0	19.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**293.0**
H2O	2015	0.0	0.0	175.4	288.5	353.3	336.8	386.3	351.0	377.5	316.8	285.2	275.4	**3,146.2**
OIL	2015	0.0	0.0	20.6	86.3	106.4	101.3	114.1	122.8	82.5	74.8	73.4	73.1	**855.3**

Licence **9826** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.01-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**745.0**
H2O	2016	735.0	691.7	753.9	715.4	747.9	679.5	662.6	649.2	631.6	650.0	639.2	679.0	**17,178.9**
OIL	2016	109.1	98.7	106.3	99.2	94.2	81.2	78.2	76.5	71.4	73.5	71.5	49.3	**3,176.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**379.0**
H2O	2015	728.2	700.1	774.8	737.2	704.7	672.0	716.1	734.8	707.8	710.7	689.4	729.8	**8,943.9**
OIL	2015	290.1	206.3	220.1	200.1	198.9	170.7	177.3	145.2	126.7	120.5	100.6	109.8	**2,167.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	**14.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.8	270.5	**338.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	93.3	**101.3**

Licence **9827** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**941.0**
H2O	2016	71.3	52.3	53.8	50.4	57.0	89.7	110.2	69.4	65.2	58.7	51.1	47.9	**3,742.4**
OIL	2016	77.2	78.4	80.8	75.7	69.7	61.3	114.7	66.6	73.6	71.7	62.6	66.2	**4,460.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**579.0**
H2O	2015	148.1	133.4	126.5	97.0	121.1	84.7	89.2	84.4	76.3	68.2	64.1	62.8	**2,965.4**
OIL	2015	188.6	156.5	154.6	151.7	126.1	122.0	113.6	103.1	93.3	98.2	88.6	86.8	**3,562.2**
DAY	2014	0.0	0.0	6.0	12.0	11.0	16.0	21.0	31.0	29.0	29.0	30.0	31.0	**216.0**
H2O	2014	0.0	0.0	66.0	188.3	119.5	149.7	208.9	261.7	262.0	204.0	195.7	153.8	**1,809.6**
OIL	2014	0.0	0.0	11.6	166.9	129.5	169.9	255.3	346.9	307.6	249.3	229.6	212.5	**2,079.1**

Licence **9828** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	24.0	27.0	29.0	31.0	31.0	30.0	30.0	30.0	29.0	**942.0**
H2O	2016	1243.7	1104.6	1163.1	928.0	1004.9	1097.3	1080.9	1041.4	976.6	954.2	918.3	860.7	**34,625.0**
OIL	2016	153.7	185.4	134.4	90.0	111.7	113.1	120.1	150.2	143.3	139.3	137.2	122.8	**5,009.8**
DAY	2015	30.0	28.0	31.0	26.0	19.0	29.0	31.0	28.0	27.0	31.0	26.0	31.0	**592.0**
H2O	2015	1361.2	1192.2	1324.9	1232.9	873.8	1271.2	1259.7	1167.2	1092.1	1261.9	1090.3	1258.9	**22,251.3**
OIL	2015	180.8	174.3	136.1	78.1	48.2	94.6	155.8	144.3	121.9	156.1	108.2	150.7	**3,408.6**
DAY	2014	0.0	0.0	5.0	30.0	31.0	22.0	21.0	31.0	28.0	30.0	27.0	30.0	**255.0**
H2O	2014	0.0	0.0	43.1	323.8	462.1	368.0	391.8	770.3	1253.4	1437.8	1321.6	1493.1	**7,865.0**
OIL	2014	0.0	0.0	43.4	163.2	105.4	130.5	114.7	157.7	309.6	319.2	225.4	290.4	**1,859.5**

Manitoba Production
2014 To 2016

Licence **9830** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**757.0**
H2O	2016	104.2	178.6	169.0	118.7	116.1	109.6	104.0	92.0	85.2	88.1	89.3	36.3	**5,901.2**
OIL	2016	120.9	114.6	120.2	111.5	83.5	73.6	76.8	80.0	75.4	64.5	50.2	20.4	**3,741.3**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	8.0	30.0	30.0	31.0	**413.0**
H2O	2015	630.9	305.9	168.5	272.8	215.1	176.7	173.0	178.8	43.6	196.9	221.4	160.7	**4,610.1**
OIL	2015	327.4	197.2	200.4	143.0	117.3	89.6	92.5	92.4	22.6	152.5	192.2	159.6	**2,749.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	**73.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.5	786.6	718.7	**1,865.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.0	415.9	395.1	**963.0**

Licence **9831** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	30.0	30.0	31.0	28.0	12.0	28.0	28.0	31.0	7.0	0.0	**908.0**
GAS	2016	0.7	0.7	2.2	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.3	0.0	**30.6**
H2O	2016	622.4	674.4	727.9	608.4	649.1	602.5	287.9	770.2	741.0	804.6	174.6	0.0	**23,466.5**
OIL	2016	122.4	122.7	97.4	157.6	135.7	81.2	26.0	50.2	44.0	47.8	9.3	0.0	**5,767.4**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	29.0	30.0	**625.0**
GAS	2015	0.1	1.2	1.3	2.6	2.9	3.3	3.2	3.0	2.8	0.7	0.7	0.7	**22.5**
H2O	2015	1006.8	450.8	564.0	678.8	753.0	757.2	698.7	629.5	575.7	648.4	605.2	604.4	**16,803.5**
OIL	2015	152.2	116.0	144.0	156.5	183.2	176.0	172.5	154.5	137.5	142.5	113.7	121.4	**4,873.1**
DAY	2014	0.0	0.0	4.0	29.0	31.0	28.0	24.0	30.0	28.0	31.0	30.0	31.0	**266.0**
H2O	2014	0.0	0.0	4.9	939.9	1136.6	983.0	868.9	972.3	921.6	1053.5	971.2	979.1	**8,831.0**
OIL	2014	0.0	0.0	90.5	332.0	304.3	293.6	254.7	373.8	338.9	346.4	390.3	378.6	**3,103.1**

Licence **9835** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	29.0	29.0	31.0	29.0	29.0	30.0	30.0	31.0	**797.0**
GAS	2016	0.7	0.7	4.1	0.7	0.0	0.7	0.7	0.7	0.7	0.7	4.1	3.7	**58.3**
H2O	2016	147.8	207.6	199.1	178.9	170.7	169.9	155.9	154.5	162.7	147.4	135.4	143.3	**6,398.4**
OIL	2016	164.5	175.3	187.4	156.0	153.9	150.7	147.7	149.7	142.4	134.3	133.3	121.3	**9,104.6**
DAY	2015	19.0	28.0	31.0	29.0	22.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	**439.0**
GAS	2015	7.0	1.2	1.3	5.2	4.3	5.9	5.1	4.5	4.2	0.7	0.7	0.7	**40.8**
H2O	2015	332.9	314.8	354.0	246.9	188.0	246.7	203.8	164.8	141.4	145.7	127.8	142.5	**4,425.2**
OIL	2015	415.4	396.2	463.4	308.9	263.8	321.1	283.5	231.7	198.9	182.3	153.3	162.0	**7,288.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	**99.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	597.9	625.6	592.4	**1,815.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267.3	1542.7	1193.3	904.3	**3,907.6**

Licence **9836** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	2014	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2014	0.0	0.0	156.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.0**

Manitoba Production
2014 To 2016

Licence **9836** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**

Licence **9837** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-16-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	26.0	**971.0**
H2O	2016	64.4	157.2	421.4	504.9	597.8	492.5	456.4	455.0	362.9	376.2	338.0	267.0	**15,761.3**
OIL	2016	9.5	6.9	51.2	75.1	65.4	49.4	66.3	66.1	52.9	54.2	50.2	37.4	**3,180.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**634.0**
H2O	2015	529.2	447.3	480.3	353.9	329.4	317.3	275.6	200.3	147.1	103.2	86.4	90.3	**11,267.6**
OIL	2015	80.3	74.0	76.5	53.2	50.0	48.3	41.7	29.8	21.5	15.2	12.6	12.9	**2,595.8**
DAY	2014	0.0	0.0	4.0	30.0	31.0	28.0	27.0	30.0	30.0	31.0	30.0	31.0	**272.0**
H2O	2014	0.0	0.0	240.0	1279.4	1276.9	1196.9	936.5	696.8	638.7	611.6	529.4	501.1	**7,907.3**
OIL	2014	0.0	0.0	22.5	352.1	360.1	340.6	264.5	207.7	163.3	149.3	121.8	97.9	**2,079.8**

Licence **9838** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	2.0	4.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**557.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	8.2	28.9	122.0	98.0	75.6	65.1	54.6	52.4	55.5	42.1	**2,664.0**
DAY	2015	10.0	0.0	0.0	0.0	0.0	23.0	30.0	19.0	28.0	31.0	30.0	27.0	**318.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	35.7	0.0	0.0	0.0	0.0	207.0	178.6	86.7	130.7	102.2	89.5	56.7	**2,061.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	25.0	31.0	30.0	31.0	**120.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	461.7	327.4	202.6	156.8	**1,174.5**

Licence **9839** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**953.0**
H2O	2016	1117.2	1035.5	1093.5	1046.1	1022.9	844.8	851.0	814.6	808.8	787.6	726.6	724.8	**37,794.4**
OIL	2016	54.1	49.7	54.5	52.8	53.6	62.1	68.5	63.4	67.4	66.4	73.9	70.0	**4,838.4**
DAY	2015	11.0	28.0	31.0	30.0	30.0	28.0	28.0	31.0	29.0	24.0	30.0	21.0	**590.0**
H2O	2015	549.3	1369.7	1564.3	1337.6	1301.0	1177.7	1227.8	1358.5	1200.8	910.1	1043.4	730.2	**26,921.0**
OIL	2015	79.5	192.4	222.5	180.9	174.8	142.8	118.7	134.0	126.9	87.5	67.4	42.7	**4,102.0**
DAY	2014	0.0	0.0	1.0	28.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	**269.0**
H2O	2014	0.0	0.0	47.0	1131.6	1161.3	1297.0	1546.1	1430.7	1580.5	1637.7	1599.7	1719.0	**13,150.6**
OIL	2014	0.0	0.0	1.5	303.5	260.5	291.0	354.3	336.0	248.8	236.8	251.3	248.2	**2,531.9**

Licence **9840** Well Name **Corval et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	0.0	28.0	30.0	28.0	29.0	31.0	30.0	20.0	31.0	30.0	31.0	**909.0**
H2O	2016	5.9	0.0	6.6	8.0	8.8	12.6	13.0	14.3	9.8	15.3	11.8	12.3	**286.2**
OIL	2016	57.1	0.0	62.9	68.8	63.9	71.6	79.4	77.5	51.6	75.6	66.2	68.0	**4,489.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**596.0**
H2O	2015	13.3	9.5	10.0	12.7	13.1	10.1	7.6	8.7	10.5	8.1	3.8	6.5	**167.8**
OIL	2015	159.5	127.1	122.9	121.0	122.0	100.3	83.2	92.2	102.9	87.7	59.4	69.3	**3,747.1**
DAY	2014	0.0	0.0	4.0	25.0	18.0	20.0	24.0	30.0	30.0	29.0	29.0	23.0	**232.0**

Manitoba Production
2014 To 2016

Licence **9840** Well Name **Corval et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.9	16.7	11.3	**53.9**
OIL	2014	0.0	0.0	159.6	618.7	387.6	291.0	224.5	213.8	164.0	174.4	146.1	119.9	**2,499.6**

Licence **9841** Well Name **Corval et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	28.0	29.0	31.0	31.0	19.0	30.0	30.0	31.0	**801.0**
H2O	2016	11.4	12.0	12.0	8.4	8.8	9.4	9.2	13.8	10.4	16.7	25.1	26.6	**670.7**
OIL	2016	160.3	151.5	156.3	148.6	141.1	138.2	153.5	154.1	95.2	142.2	121.5	126.2	**6,811.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**452.0**
H2O	2015	83.0	39.3	45.0	57.5	59.7	35.5	28.6	26.0	24.5	29.0	13.0	12.3	**506.9**
OIL	2015	416.6	302.5	334.8	330.0	332.9	227.4	192.9	189.1	182.1	193.1	179.2	165.9	**5,122.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	27.0	29.0	23.0	**90.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.5	**53.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	445.8	761.8	455.2	413.6	**2,076.4**

Licence **9842** Well Name **Corex Daly Sinclair Prov. SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	6360.4	5791.5	7065.8	6957.3	7070.7	6058.4	5934.5	6058.2	6477.5	6751.1	6083.1	6866.2	**154,459.0**
WIN	2015	4196.0	5105.3	5414.8	5770.4	6024.3	6587.3	4915.7	6389.1	5692.8	5612.1	6643.0	6083.8	**76,984.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	40.4	0.0	0.0	0.0	4194.0	4315.3	**8,549.7**

Licence **9843** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	27.0	30.0	29.0	29.0	26.0	26.0	27.0	29.0	26.0	30.0	31.0	**939.0**
GAS	2016	0.7	0.7	1.7	0.7	0.0	0.7	0.7	0.7	0.7	0.7	2.3	2.4	**35.1**
H2O	2016	133.9	120.5	119.8	87.3	121.8	104.7	96.8	77.6	94.6	108.7	122.2	126.4	**5,297.6**
OIL	2016	76.5	68.0	74.7	66.9	79.1	74.2	71.7	61.8	66.9	74.2	75.8	78.6	**5,683.8**
DAY	2015	31.0	28.0	19.0	7.0	29.0	30.0	31.0	31.0	29.0	31.0	28.0	29.0	**599.0**
GAS	2015	0.0	1.2	1.3	0.7	2.7	3.2	2.8	3.1	2.5	0.7	0.7	0.7	**23.1**
H2O	2015	113.5	94.0	71.1	36.2	168.3	178.6	106.9	81.5	150.9	200.9	152.9	144.9	**3,983.3**
OIL	2015	116.8	104.7	82.2	37.2	168.8	171.2	154.3	159.1	120.7	85.9	80.7	84.7	**4,815.4**
DAY	2014	0.0	0.0	10.0	30.0	31.0	30.0	23.0	31.0	29.0	31.0	30.0	31.0	**276.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	**3.5**
H2O	2014	0.0	0.0	74.2	636.0	507.6	296.4	200.1	204.5	176.6	165.4	130.2	92.6	**2,483.6**
OIL	2014	0.0	0.0	294.2	763.1	546.8	387.0	314.9	294.3	261.7	231.0	214.5	141.6	**3,449.1**

Licence **9844** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	29.0	30.0	29.0	7.0	0.0	20.0	29.0	18.0	19.0	26.0	**820.0**
GAS	2016	0.7	0.7	1.2	0.7	0.0	0.7	0.0	0.7	0.7	0.7	1.3	2.0	**27.5**
H2O	2016	76.2	70.9	66.1	62.2	53.9	12.5	0.0	58.4	68.8	39.6	58.2	89.4	**2,594.7**
OIL	2016	64.6	59.0	56.2	51.7	46.8	11.3	0.0	72.1	54.8	28.6	41.8	65.2	**5,603.8**
DAY	2015	30.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	**555.0**
GAS	2015	0.0	1.2	1.3	1.4	1.5	1.7	1.6	1.6	1.5	0.7	0.7	0.7	**18.1**
H2O	2015	42.2	48.0	53.3	39.1	38.4	42.0	68.0	78.8	68.1	76.2	41.0	67.3	**1,938.5**
OIL	2015	57.3	71.0	89.8	87.1	90.1	94.0	84.4	85.6	74.0	83.5	78.7	61.0	**5,051.7**
DAY	2014	0.0	0.0	8.0	7.0	11.0	27.0	3.0	28.0	26.0	31.0	29.0	27.0	**197.0**

Manitoba Production
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Licence **9844** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	**4.2**
H2O	2014	0.0	0.0	15.0	0.0	59.4	297.3	29.6	291.8	216.2	159.4	129.7	77.7	**1,276.1**
OIL	2014	0.0	0.0	228.2	255.1	371.9	921.6	57.7	853.3	542.4	396.6	317.4	151.0	**4,095.2**

Licence **9845** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	22.0	16.0	**792.0**
H2O	2016	327.2	220.1	230.7	226.2	250.7	226.9	222.8	202.5	206.8	199.9	139.8	111.2	**11,049.2**
OIL	2016	181.8	158.1	170.8	159.0	134.7	131.2	130.0	116.5	125.3	125.3	94.2	53.9	**7,377.3**
DAY	2015	31.0	28.0	31.0	25.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**451.0**
H2O	2015	828.0	773.7	726.9	543.8	493.0	470.1	445.7	464.3	445.0	463.1	363.9	366.0	**8,484.4**
OIL	2015	599.6	590.6	572.7	400.5	377.3	333.0	297.3	324.4	309.9	329.7	219.6	206.0	**5,796.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	30.0	12.0	31.0	**94.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.0	291.1	641.7	291.6	806.5	**2,100.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	143.3	341.0	160.8	571.8	**1,235.9**

Licence **9846** Well Name **Elcano Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.6	23.7	22.7	12.8	0.0	10.9	23.5	23.9	23.1	24.0	23.9	22.9	**680.6**
H2O	2016	2904.3	2926.9	2502.0	1259.2	0.0	1240.1	2583.1	2646.8	2437.5	2593.7	2490.7	2491.1	**77,649.0**
OIL	2016	228.9	218.8	226.5	60.3	0.0	113.0	198.1	140.4	129.9	164.4	189.2	154.9	**7,341.5**
DAY	2015	23.5	24.0	22.2	23.8	20.0	23.6	23.3	5.2	14.2	23.4	23.6	15.7	**445.6**
H2O	2015	1674.2	3368.8	2687.4	3356.7	2883.3	2560.6	2218.4	361.8	1040.8	1918.9	2160.6	1600.5	**51,573.6**
OIL	2015	196.9	228.1	213.3	256.3	211.9	161.2	130.2	26.4	68.8	171.3	232.3	153.8	**5,517.1**
DAY	2014	0.0	0.0	4.1	23.9	23.8	16.3	20.7	21.0	23.8	23.2	22.5	23.8	**203.1**
H2O	2014	0.0	0.0	226.0	1323.1	1199.9	903.9	3499.7	3243.4	3204.1	4225.3	4530.1	3386.1	**25,741.6**
OIL	2014	0.0	0.0	93.2	469.8	550.0	273.4	521.2	532.7	302.1	290.6	217.2	216.4	**3,466.6**

Licence **9847** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	21.0	**784.0**
GAS	2016	1.0	1.0	2.8	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2.8	1.9	**43.8**
H2O	2016	82.1	77.9	85.3	80.8	80.6	84.0	87.5	62.6	65.2	67.0	64.7	50.0	**3,394.9**
OIL	2016	75.8	72.0	76.8	71.4	69.9	67.5	69.8	56.3	62.3	64.8	57.7	40.1	**3,495.1**
DAY	2015	31.0	28.0	31.0	28.0	31.0	29.0	29.0	29.0	30.0	31.0	30.0	30.0	**433.0**
GAS	2015	0.0	0.0	4.3	3.4	3.8	3.4	3.1	3.2	3.1	1.0	1.0	1.0	**27.3**
H2O	2015	198.6	220.4	140.0	96.9	110.6	105.9	94.7	92.0	95.0	91.6	91.3	94.8	**2,507.2**
OIL	2015	206.7	216.7	128.8	109.2	117.6	106.6	104.8	107.2	100.2	90.0	86.0	85.1	**2,710.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	31.0	**76.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.1	572.0	341.3	**1,075.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333.0	555.2	363.6	**1,251.8**

Licence **9848** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**778.0**
GAS	2016	1.0	1.0	2.7	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2.2	2.1	**60.4**
H2O	2016	73.6	73.3	72.6	72.2	74.8	65.5	61.0	56.9	58.9	56.2	52.5	54.9	**2,688.4**

Manitoba Production
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Licence **9848** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	92.4	78.0	73.4	69.3	74.7	59.3	56.7	54.8	48.7	50.1	44.5	43.0	**4,239.5**
DAY	2015	31.0	11.0	31.0	27.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	30.0	**416.0**
GAS	2015	0.0	0.0	6.6	7.3	7.5	6.3	5.0	4.6	4.1	1.0	1.0	1.0	**44.4**
H2O	2015	133.7	65.3	185.6	119.2	113.3	106.8	92.1	72.5	72.1	74.1	77.4	80.1	**1,916.0**
OIL	2015	253.1	82.9	239.5	241.8	230.4	198.2	170.0	150.0	133.9	152.1	122.2	99.2	**3,494.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	31.0	**76.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.3	458.3	161.2	**723.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	382.7	707.5	331.1	**1,421.3**

Licence **9849** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.3	22.9	23.2	24.0	20.6	23.5	23.9	24.0	24.0	24.0	22.4	**738.9**
H2O	2016	7.9	7.2	13.8	16.0	13.0	11.0	12.4	13.1	17.0	17.5	15.8	15.2	**248.9**
OIL	2016	86.0	72.7	100.0	109.8	61.2	45.2	67.4	81.4	63.9	68.4	65.2	62.2	**4,184.8**
DAY	2015	23.5	24.0	23.8	23.8	20.0	24.0	22.3	24.0	24.0	24.0	23.7	18.9	**459.4**
H2O	2015	0.0	0.0	2.9	12.1	10.3	11.0	9.9	8.9	9.3	9.0	8.1	7.5	**89.0**
OIL	2015	156.9	123.5	123.7	135.4	111.6	138.6	142.1	155.3	150.3	147.2	124.3	98.2	**3,301.4**
DAY	2014	0.0	0.0	2.8	23.9	24.0	13.0	4.6	21.4	22.8	23.5	23.9	23.5	**183.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	35.0	256.3	302.0	111.3	51.5	201.0	206.5	208.8	169.5	152.4	**1,694.3**

Licence **9850** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**831.0**
H2O	2016	100.1	88.8	150.0	136.9	141.2	117.8	107.6	127.2	113.5	118.3	113.8	120.7	**7,014.4**
OIL	2016	186.3	171.8	120.2	106.3	90.7	96.6	102.1	74.3	71.1	69.9	63.8	53.2	**5,234.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**465.0**
H2O	2015	424.4	270.2	209.7	187.4	195.1	201.1	212.8	211.3	194.8	180.2	149.1	134.5	**5,578.5**
OIL	2015	306.5	194.0	187.6	190.9	187.5	157.7	154.4	130.7	124.7	123.4	153.7	170.7	**4,027.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	26.0	30.0	31.0	**100.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	582.0	908.9	1044.7	472.3	**3,007.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	314.1	574.1	704.2	353.5	**1,945.9**

Licence **9851** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	31.0	30.0	31.0	**989.0**
H2O	2016	154.7	140.5	109.0	140.0	118.1	122.8	183.7	168.9	96.4	157.8	132.6	131.5	**10,455.6**
OIL	2016	151.0	141.5	101.0	94.1	55.8	65.8	97.2	88.5	47.7	107.6	90.2	87.6	**7,233.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**636.0**
H2O	2015	347.4	316.6	304.5	246.5	250.4	238.9	223.4	227.0	204.5	183.9	127.8	105.4	**8,799.6**
OIL	2015	232.3	210.6	197.8	183.4	178.4	139.8	150.6	124.3	121.0	117.2	176.0	195.6	**6,105.0**
DAY	2014	0.0	0.0	0.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**271.0**
H2O	2014	0.0	0.0	0.0	1045.5	940.6	902.3	775.4	662.5	476.4	485.8	376.3	358.5	**6,023.3**
OIL	2014	0.0	0.0	0.0	581.6	694.8	656.3	555.9	453.4	310.0	353.7	241.9	230.4	**4,078.0**

Licence **9854** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **9854** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**793.0**
H2O	2016	193.2	193.0	175.0	150.7	150.8	137.9	124.7	113.3	110.9	90.8	69.9	58.5	**6,906.2**
OIL	2016	129.7	112.4	123.2	101.0	99.2	93.1	101.8	87.8	79.3	64.8	52.1	45.8	**5,218.4**
DAY	2015	31.0	28.0	30.0	0.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**431.0**
H2O	2015	458.2	301.0	359.7	0.0	273.2	380.4	352.7	298.5	279.0	254.2	230.7	209.5	**5,337.5**
OIL	2015	380.8	278.0	300.3	0.0	129.1	228.8	261.5	220.2	192.3	170.5	148.8	138.0	**4,128.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	31.0	**112.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	420.0	533.9	478.4	508.1	**1,940.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	370.4	441.8	448.3	419.4	**1,679.9**

Licence **9857** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	29.0	24.0	15.0	23.0	27.0	26.0	30.0	31.0	**777.0**
GAS	2016	0.7	0.7	2.4	0.7	0.0	0.7	0.7	0.7	0.7	0.7	2.7	2.7	**55.2**
H2O	2016	60.8	92.1	107.0	87.0	58.7	7.2	14.6	50.9	102.1	74.6	72.0	60.8	**2,408.5**
OIL	2016	176.4	98.3	112.0	93.3	67.2	9.0	18.3	64.2	114.7	82.8	89.2	90.1	**6,438.1**
DAY	2015	30.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	29.0	30.0	**452.0**
GAS	2015	0.0	1.2	1.3	4.2	4.4	4.9	4.0	5.0	4.1	0.7	0.7	0.7	**41.8**
H2O	2015	126.3	112.0	118.8	93.3	95.9	96.3	73.4	86.6	67.3	50.3	63.5	60.4	**1,620.7**
OIL	2015	319.8	306.6	338.2	253.4	270.5	264.6	215.4	256.8	196.1	117.9	215.2	202.1	**5,422.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	**95.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	**10.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.9	299.4	177.3	**576.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0	985.0	892.2	528.8	**2,466.0**

Licence **9858** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	30.0	30.0	31.0	29.0	26.0	28.0	29.0	31.0	28.0	31.0	**806.0**
GAS	2016	0.7	0.7	3.4	0.7	0.0	0.7	0.7	0.7	0.7	0.7	3.0	3.2	**49.3**
H2O	2016	32.3	27.9	27.9	26.3	24.7	22.8	22.6	25.3	28.6	31.2	31.9	36.0	**1,224.6**
OIL	2016	180.4	153.1	155.0	140.8	137.5	119.3	92.6	99.9	97.4	104.7	96.2	107.2	**6,230.3**
DAY	2015	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	30.0	**454.0**
GAS	2015	0.0	1.2	1.3	3.2	3.6	3.8	3.4	3.9	3.9	0.7	0.7	0.7	**34.1**
H2O	2015	68.2	59.6	56.6	43.5	47.2	47.4	37.4	55.5	54.1	52.5	56.8	29.6	**887.1**
OIL	2015	203.2	192.5	204.0	192.1	220.4	211.5	185.8	201.0	186.6	203.6	276.7	196.5	**4,746.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	**96.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	**7.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.2	124.4	78.1	**278.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.0	1102.7	687.6	343.0	**2,272.3**

Licence **9859** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	7.0	0.0	16.0	31.0	30.0	31.0	**722.0**
H2O	2016	30.0	25.8	24.9	26.6	47.1	37.6	8.7	0.0	60.1	131.0	42.0	43.6	**1,236.3**
OIL	2016	33.2	33.7	38.2	33.2	18.4	19.4	4.6	0.0	10.6	18.7	15.5	17.5	**843.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**425.0**
H2O	2015	96.6	82.6	78.0	64.1	36.3	37.5	43.1	25.9	23.2	32.2	39.4	33.3	**758.9**
OIL	2015	50.3	41.9	48.6	49.5	43.6	35.6	27.5	45.3	43.0	35.2	24.5	31.0	**600.2**

Manitoba Production
2014 To 2016

Licence **9859** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	26.0	**60.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	75.5	76.4	**166.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	75.4	46.0	**124.2**

Licence **9861** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**761.0**
H2O	2016	53.8	70.6	52.9	64.0	67.4	64.3	64.8	64.5	59.9	67.5	68.9	67.3	**1,610.8**
OIL	2016	75.4	47.6	70.6	52.3	53.0	50.4	51.0	50.6	50.7	47.2	40.6	43.5	**1,985.0**
DAY	2015	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**395.0**
H2O	2015	31.4	57.4	74.9	55.0	41.6	61.9	58.8	60.9	68.3	62.3	50.1	72.3	**844.9**
OIL	2015	183.3	112.1	103.4	112.8	117.7	92.8	95.5	83.6	68.4	74.6	79.3	59.1	**1,352.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**33.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	123.2	**150.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	159.8	**169.5**

Licence **9862** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**732.0**
H2O	2016	27.2	26.4	37.2	35.4	21.5	20.7	29.3	23.5	22.8	22.7	16.7	17.4	**1,439.1**
OIL	2016	38.2	32.6	20.4	18.8	32.6	29.9	21.8	20.3	22.9	22.6	16.7	17.5	**1,130.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**373.0**
H2O	2015	255.3	146.5	109.6	94.3	76.4	58.2	55.8	53.6	46.9	35.2	36.7	36.7	**1,138.3**
OIL	2015	188.1	84.6	98.3	72.1	62.1	57.4	53.1	40.5	42.7	45.6	34.0	33.9	**836.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.1	**133.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	**23.9**

Licence **9864** Well Name **CPEC et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**826.4**
H2O	2016	20.4	0.8	0.0	3.6	6.6	8.1	8.7	10.4	9.9	6.1	8.1	7.4	**1,649.9**
OIL	2016	22.4	24.3	27.3	16.5	10.3	11.8	13.6	19.7	22.7	14.6	18.5	17.6	**2,509.6**
DAY	2015	31.0	28.0	31.0	29.9	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**461.4**
H2O	2015	112.5	83.3	79.0	67.2	34.6	31.4	41.5	52.4	32.9	18.9	24.5	25.1	**1,559.8**
OIL	2015	196.7	158.6	127.2	105.1	69.7	61.0	42.9	43.4	38.9	34.2	20.4	19.9	**2,290.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	31.0	30.0	30.5	**96.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.4	363.0	284.6	246.5	**956.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.9	471.2	464.7	348.5	**1,372.3**

Licence **9865** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**814.4**
H2O	2016	51.1	18.0	21.4	12.2	13.1	25.3	59.6	25.1	19.0	19.9	12.0	12.2	**2,074.0**
OIL	2016	113.2	65.0	69.2	43.7	43.0	64.8	119.8	91.4	84.4	92.4	66.1	66.7	**3,813.4**
DAY	2015	31.0	28.0	31.0	29.9	31.0	29.3	31.0	31.0	17.0	31.0	30.0	31.0	**448.4**
H2O	2015	173.4	107.6	98.5	102.2	60.7	43.4	50.1	60.1	29.8	139.0	80.8	40.5	**1,785.1**

Manitoba Production
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Licence **9865** Well Name **CPEC Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	254.8	158.2	141.6	133.3	120.3	101.0	109.5	119.5	61.1	165.4	143.5	111.0	**2,893.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	31.0	30.0	30.5	**97.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.5	245.0	254.9	234.6	**799.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.4	414.8	434.0	324.3	**1,274.5**

Licence **9866** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	26.0	30.0	**786.0**
GAS	2016	0.0	0.9	2.4	0.9	0.9	0.9	0.9	0.8	0.8	1.3	1.9	2.9	**32.5**
H2O	2016	62.3	58.1	61.0	56.3	48.8	46.4	34.7	38.0	35.1	36.2	33.3	49.1	**2,434.1**
OIL	2016	56.6	54.0	52.0	51.2	52.8	45.5	36.9	41.5	39.5	37.9	26.7	40.2	**2,826.3**
DAY	2015	31.0	28.0	22.0	29.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**426.0**
GAS	2015	0.0	0.0	0.0	0.0	3.1	3.1	3.2	3.2	2.8	0.8	0.8	0.9	**17.9**
H2O	2015	208.4	147.8	125.5	122.6	76.8	65.9	66.8	70.1	63.5	65.4	60.3	57.7	**1,874.8**
OIL	2015	208.5	148.8	130.7	133.8	80.7	69.1	76.9	77.3	68.9	66.7	62.3	60.1	**2,291.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	**75.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	469.1	274.9	**744.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	323.5	509.0	275.2	**1,107.7**

Licence **9867** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**790.0**
GAS	2016	0.0	0.8	2.4	0.8	0.8	0.8	0.8	0.9	0.9	1.3	2.1	2.0	**29.4**
H2O	2016	56.4	50.2	52.8	53.3	46.1	43.0	43.3	40.3	24.2	28.4	26.9	30.6	**1,956.0**
OIL	2016	52.7	50.0	51.5	52.2	47.7	43.4	42.2	41.7	27.4	29.0	29.3	28.2	**2,628.1**
DAY	2015	31.0	28.0	24.0	29.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**427.0**
GAS	2015	0.0	0.0	0.0	0.0	3.3	2.2	2.9	2.4	2.6	0.8	0.8	0.8	**15.8**
H2O	2015	88.5	75.9	134.0	131.7	76.9	40.9	54.7	46.2	55.8	58.6	56.3	56.3	**1,460.5**
OIL	2015	155.9	139.6	157.0	145.5	83.1	48.1	68.9	58.2	65.0	63.3	60.4	61.2	**2,132.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	**74.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	370.9	213.8	**584.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291.6	471.0	264.0	**1,026.6**

Licence **9868** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	28.0	31.0	**785.0**
GAS	2016	0.0	0.8	1.6	0.8	0.8	0.8	0.8	0.9	0.9	1.3	1.5	1.5	**24.4**
H2O	2016	48.6	43.0	46.2	40.9	37.1	34.6	34.0	29.4	26.2	27.0	22.0	28.5	**1,954.4**
OIL	2016	33.4	29.5	35.1	28.5	30.6	27.7	26.9	25.0	21.1	22.2	21.8	21.1	**1,927.4**
DAY	2015	31.0	28.0	24.0	28.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**424.0**
GAS	2015	0.0	0.0	0.0	0.0	1.9	2.1	2.4	2.1	1.8	0.8	0.8	0.8	**12.7**
H2O	2015	197.9	129.2	106.5	104.7	69.1	48.0	61.0	58.3	49.6	50.0	49.3	47.6	**1,536.9**
OIL	2015	174.5	120.5	98.3	82.0	49.2	46.8	56.7	51.7	45.0	41.7	35.8	34.3	**1,604.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	28.0	29.0	**72.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.4	338.9	169.4	**565.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	294.1	290.4	183.5	**768.0**

Licence **9869** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9869** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	**783.0**
GAS	2016	0.7	0.7	0.2	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.3	0.1	**12.6**
H2O	2016	1588.2	1452.1	1483.3	1407.5	1549.9	1489.8	1472.5	1435.6	1542.1	1616.9	1664.2	1290.6	**40,017.2**
OIL	2016	2.8	2.3	7.8	2.4	1.5	2.1	1.9	5.4	8.3	10.1	10.9	4.0	**250.5**
DAY	2015	31.0	28.0	31.0	22.0	29.0	7.0	30.0	31.0	30.0	31.0	30.0	24.0	**428.0**
GAS	2015	0.4	1.2	1.3	0.1	0.4	0.1	0.4	0.2	0.2	0.7	0.7	0.7	**6.4**
H2O	2015	1647.6	1470.8	1719.0	1161.1	1445.1	362.6	1494.3	1579.5	1509.8	1579.2	1506.6	1205.7	**22,024.5**
OIL	2015	22.2	3.4	8.1	7.7	24.0	6.0	21.3	11.2	7.3	2.8	3.3	1.2	**191.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	31.0	**104.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.1	1664.7	1607.5	1570.9	**5,343.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	39.2	1.5	15.9	**72.5**

Licence **9870** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	27.0	31.0	29.0	31.0	28.0	30.0	29.0	27.0	30.0	30.0	31.0	**802.0**
GAS	2016	0.7	0.7	5.4	0.7	0.0	0.7	0.7	0.7	0.7	0.7	4.2	4.2	**61.2**
H2O	2016	29.4	35.4	57.3	75.9	84.0	64.0	56.1	52.3	57.1	59.7	57.8	58.6	**1,549.2**
OIL	2016	180.1	210.1	244.8	184.3	169.6	141.6	165.9	167.3	142.0	149.8	136.8	139.2	**8,066.9**
DAY	2015	31.0	28.0	31.0	30.0	27.0	27.0	29.0	31.0	29.0	30.0	29.0	30.0	**449.0**
GAS	2015	0.0	1.2	1.3	4.7	4.3	4.1	4.8	4.7	4.9	0.7	0.7	0.7	**41.8**
H2O	2015	67.8	41.3	50.2	45.4	40.4	43.3	64.6	47.3	30.3	47.9	44.8	30.0	**861.6**
OIL	2015	392.6	260.7	327.1	282.2	264.8	222.9	263.6	240.8	233.3	213.7	233.3	187.6	**6,035.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	23.0	30.0	30.0	**97.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	**9.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.6	112.7	**308.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	497.3	851.6	990.5	573.4	**2,912.8**

Licence **9871** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	7.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**788.7**
H2O	2016	27.1	5.4	24.7	11.3	9.3	8.4	2.9	2.9	30.2	23.4	4.5	2.8	**1,915.6**
OIL	2016	37.1	11.9	55.6	32.9	27.5	25.1	21.9	13.0	5.1	7.8	13.4	10.3	**2,120.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	22.8	31.0	31.0	30.0	31.0	30.0	29.0	**464.7**
H2O	2015	100.9	80.3	82.7	77.8	81.2	59.9	75.9	75.7	49.5	41.4	31.1	20.9	**1,762.7**
OIL	2015	131.3	104.6	106.2	84.3	86.8	57.7	69.0	63.3	45.8	44.2	43.7	40.3	**1,858.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	31.0	30.0	29.8	**108.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.9	285.2	225.7	161.6	**985.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	259.4	331.2	220.1	170.6	**981.3**

Licence **9872** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**840.1**
H2O	2016	15.7	9.7	17.1	13.0	5.8	5.4	5.6	3.9	4.3	3.6	4.1	0.0	**1,755.4**
OIL	2016	17.4	17.3	25.0	17.7	11.0	10.1	9.9	8.6	8.3	7.0	7.1	7.4	**2,120.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	29.0	**474.1**
H2O	2015	118.3	84.0	72.2	68.4	35.6	23.9	24.3	38.0	16.0	21.0	19.6	11.4	**1,667.2**
OIL	2015	131.1	107.4	108.0	92.5	83.5	57.8	44.3	65.1	37.2	24.3	19.7	15.7	**1,973.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	30.3	**111.3**

Manitoba Production
2014 To 2016

Licence **9872** Well Name **CPEC Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	348.4	373.6	231.5	181.0	**1,134.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.1	429.7	262.2	177.8	**1,186.8**

Licence **9873** Well Name **CPEC et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**808.6**
H2O	2016	20.0	9.1	10.5	10.5	11.4	16.6	52.8	13.0	6.3	8.0	7.5	9.2	**2,346.7**
OIL	2016	32.5	28.3	30.6	24.6	21.7	30.6	78.1	39.5	31.4	39.5	41.4	40.8	**3,585.6**
DAY	2015	31.0	28.0	31.0	22.9	18.7	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**442.6**
H2O	2015	204.4	143.7	135.3	103.2	89.9	142.4	143.2	54.3	46.3	40.0	28.7	30.7	**2,171.8**
OIL	2015	342.4	181.6	134.2	99.4	97.3	149.1	141.5	67.1	60.4	59.0	52.7	48.4	**3,146.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	31.0	30.0	30.5	**97.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.0	339.0	289.9	307.8	**1,009.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.9	493.9	585.3	539.4	**1,713.5**

Licence **9874** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	25.0	5.0	20.0	29.0	28.0	31.0	30.0	23.0	**803.0**
GAS	2016	0.7	0.7	4.4	0.7	0.0	0.7	0.7	0.7	0.7	0.7	4.4	2.9	**46.2**
H2O	2016	203.7	146.1	141.6	116.1	87.7	18.1	192.0	209.4	236.0	303.7	275.1	199.7	**6,285.7**
OIL	2016	200.6	206.7	202.4	159.7	106.1	21.7	128.8	141.4	208.3	188.8	140.4	96.1	**6,930.7**
DAY	2015	0.0	28.0	31.0	30.0	25.0	27.0	31.0	31.0	29.0	31.0	29.0	30.0	**493.0**
GAS	2015	0.0	1.2	1.3	3.2	3.0	3.6	2.1	2.7	4.4	0.7	0.7	0.7	**28.9**
H2O	2015	0.0	161.9	152.4	143.2	132.0	141.9	275.1	251.9	318.2	216.7	191.0	186.2	**4,156.5**
OIL	2015	0.0	221.4	215.3	193.0	187.7	193.0	114.5	134.9	211.6	249.8	249.9	264.6	**5,129.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	28.0	31.0	28.0	31.0	**171.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	**5.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	196.9	529.2	381.3	352.2	315.7	210.7	**1,986.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	721.9	749.4	489.9	392.1	281.8	258.9	**2,894.0**

Licence **9876** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	16.0	28.0	30.0	29.0	31.0	28.0	31.0	23.0	15.0	31.0	30.0	31.0	**517.0**
H2O	2016	1794.8	3797.8	5963.7	5806.3	6872.5	6195.2	6377.2	4637.1	3101.0	4283.9	4855.4	5036.5	**73,344.3**
OIL	2016	102.6	181.4	278.4	256.9	279.3	247.6	269.4	192.2	117.7	78.8	89.8	90.3	**2,984.7**
DAY	2015	29.0	27.0	13.0	0.0	3.0	0.0	3.0	0.0	10.0	31.0	30.0	28.0	**194.0**
H2O	2015	1790.3	1758.3	786.6	0.0	4.6	0.0	128.5	0.0	821.2	2790.1	2743.7	2641.6	**14,622.9**
OIL	2015	129.9	155.7	68.4	0.0	0.4	0.0	0.0	0.0	38.8	124.9	154.3	112.9	**800.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1158.0	**1,158.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**

Licence **9877** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	4.0	0.0	1.0	0.0	23.0	17.0	0.0	0.0	10.0	**315.0**
H2O	2016	144.7	109.2	105.9	12.6	0.0	1.0	0.0	231.0	108.5	0.0	0.0	17.1	**2,331.8**
OIL	2016	32.8	20.8	20.2	2.4	0.0	0.0	0.0	24.0	19.0	0.0	0.0	2.9	**585.3**

Manitoba Production
2014 To 2016

Licence **9877** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	28.0	10.0	0.0	0.0	3.0	10.0	30.0	6.0	0.0	0.0	7.0	30.0	**170.0**
H2O	2015	175.3	14.8	0.0	0.0	56.0	114.4	277.6	29.7	0.0	0.0	98.0	243.5	**1,601.8**
OIL	2015	49.7	3.7	0.0	0.0	14.0	28.6	60.4	3.3	0.0	0.0	24.5	62.5	**463.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	31.0	**46.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	382.9	0.0	209.6	**592.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.1	0.0	88.4	**216.5**

Licence **9878** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	23.0	0.0	13.0	30.0	29.0	28.0	28.0	30.0	30.0	31.0	**664.0**
H2O	2016	2302.0	1564.2	1270.2	0.0	165.0	660.5	909.9	1212.5	1254.0	1390.6	1428.0	1425.2	**46,145.8**
OIL	2016	95.4	79.8	65.9	0.0	0.0	26.0	33.8	33.7	34.5	49.5	50.0	51.2	**1,915.1**
DAY	2015	26.0	28.0	31.0	30.0	28.0	29.0	0.0	14.0	30.0	31.0	14.0	29.0	**363.0**
H2O	2015	1464.6	1867.0	4201.8	3925.7	3631.1	3734.9	0.0	1106.6	2288.4	2608.7	1147.4	2337.2	**32,563.7**
OIL	2015	26.4	47.7	168.8	161.0	145.5	155.6	0.0	87.7	181.7	188.7	65.3	89.6	**1,395.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	10.0	29.0	31.0	**73.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.4	571.4	1692.4	1820.1	**4,250.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	10.6	29.7	31.9	**77.3**

Licence **9879** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	30.0	29.0	21.0	31.0	30.0	31.0	30.0	29.0	**739.0**
H2O	2016	2777.9	2704.0	3152.7	2974.3	2896.4	2686.8	1888.5	2724.5	2717.2	2904.9	3203.3	3043.9	**63,676.5**
OIL	2016	120.1	114.0	119.9	116.2	114.2	117.1	72.5	113.1	108.5	110.4	111.5	99.3	**3,920.2**
DAY	2015	30.0	28.0	30.0	30.0	30.0	28.0	29.0	30.0	28.0	30.0	30.0	31.0	**388.0**
H2O	2015	878.6	1683.2	2183.2	2387.2	2674.4	2772.2	2735.1	2747.7	2402.5	2794.5	2760.2	2884.1	**30,002.1**
OIL	2015	320.2	206.9	175.0	119.2	159.1	151.2	167.1	180.3	167.9	135.0	122.0	123.3	**2,603.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	**34.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.3	946.9	**1,099.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.7	426.5	**576.2**

Licence **9880** Well Name **CPEC Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**795.7**
H2O	2016	317.9	192.7	235.7	219.5	228.9	205.1	202.5	202.8	203.1	190.6	183.5	185.4	**12,588.9**
OIL	2016	16.0	16.9	13.5	11.9	23.5	17.5	22.3	21.6	19.8	21.6	19.9	20.2	**1,510.9**
DAY	2015	31.0	28.0	31.0	29.9	31.0	29.8	31.0	31.0	30.0	19.0	30.0	31.0	**429.7**
H2O	2015	1000.5	956.1	947.2	774.2	818.7	646.8	622.8	678.3	549.4	285.1	278.0	249.9	**10,021.2**
OIL	2015	145.3	127.9	88.6	108.6	115.6	103.4	100.0	65.5	61.4	15.4	20.3	37.6	**1,286.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.7	741.6	1143.9	**2,214.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.9	70.3	147.4	**296.6**

Licence **9881** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**861.0**
GAS	2016	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.4**

Manitoba Production
2014 To 2016

Licence **9881** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	39.7	33.8	39.2	40.5	50.6	51.6	39.0	49.0	44.7	41.2	46.2	79.5	**2,298.4**
OIL	2016	33.5	38.6	40.2	34.9	36.0	34.5	40.9	34.8	43.4	45.6	45.1	54.6	**2,481.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**495.0**
GAS	2015	0.0	24.1	1.4	6.2	9.6	9.3	8.5	1.0	12.3	7.4	5.6	5.1	**93.9**
H2O	2015	182.0	103.1	108.1	57.4	49.5	54.3	56.5	47.6	34.7	39.2	44.2	47.0	**1,743.4**
OIL	2015	195.9	120.8	78.8	65.9	55.5	25.5	22.2	32.2	31.2	32.8	31.3	32.6	**1,999.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	28.0	31.0	**130.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	1.0	0.0	0.0	0.0	**3.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.9	96.6	191.9	282.5	295.9	**919.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.6	226.3	291.7	347.1	357.6	**1,274.3**

Licence **9882** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**848.0**
GAS	2016	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.0**
H2O	2016	1171.8	1272.0	1272.2	1163.2	1181.0	1152.2	1219.3	1191.7	1131.1	1032.9	1158.8	1148.6	**29,129.5**
OIL	2016	97.9	147.1	121.9	131.9	118.4	95.0	78.9	88.4	59.5	35.9	29.9	20.3	**3,050.1**
DAY	2015	31.0	28.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**488.0**
GAS	2015	0.0	9.6	1.0	13.7	8.5	10.6	16.3	1.1	18.1	17.1	11.1	14.1	**121.7**
H2O	2015	844.5	798.2	980.7	904.6	774.8	899.7	1058.4	1328.0	1266.6	1208.6	1083.3	1158.5	**15,034.7**
OIL	2015	84.5	91.1	99.2	115.9	117.4	136.5	128.4	199.8	156.0	110.4	144.5	149.1	**2,025.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**131.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.0	0.0	0.0	**0.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.9	531.5	563.4	743.4	782.6	**2,728.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	87.7	145.2	138.6	117.3	**492.2**

Licence **9883** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**853.0**
GAS	2016	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.1**
H2O	2016	250.8	208.9	228.9	206.7	219.6	208.4	192.5	197.8	238.4	249.0	233.7	237.7	**9,086.8**
OIL	2016	39.3	32.2	49.7	37.3	47.0	44.3	66.3	58.9	122.4	79.3	54.0	51.4	**4,256.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**487.0**
GAS	2015	0.0	35.1	1.0	58.3	45.2	27.8	19.5	1.8	15.6	8.9	14.5	6.9	**234.6**
H2O	2015	464.7	426.0	566.8	535.4	511.9	420.2	396.2	359.9	310.8	276.2	254.9	240.3	**6,414.4**
OIL	2015	405.2	407.0	444.2	373.6	357.9	247.4	178.6	124.4	81.8	68.3	38.9	44.7	**3,574.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358.0	369.9	492.4	430.8	**1,651.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.1	128.8	246.7	381.8	**802.4**

Licence **9884** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**824.0**
GAS	2016	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.9**
H2O	2016	58.5	44.0	51.4	33.4	69.9	56.4	41.2	49.8	61.4	51.4	40.3	40.7	**3,660.9**
OIL	2016	26.4	28.6	27.8	21.4	20.0	13.3	18.0	21.9	22.2	17.4	20.0	20.0	**2,088.9**
DAY	2015	31.0	28.0	31.0	30.0	26.0	30.0	26.0	30.0	27.0	31.0	30.0	31.0	**458.0**
GAS	2015	0.0	52.1	8.4	7.9	9.3	6.7	7.0	0.3	6.6	6.3	10.3	16.0	**130.9**

Manitoba Production
2014 To 2016

Licence **9884** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	368.9	265.0	270.8	219.1	217.1	176.8	160.6	133.7	83.0	115.1	82.8	80.9	**3,062.5**
OIL	2015	237.2	146.6	164.8	129.4	90.9	57.1	128.0	103.3	34.6	43.6	31.6	33.5	**1,831.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	**107.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.2	216.9	266.7	335.9	**888.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.9	147.0	158.7	260.7	**631.3**

Licence **9885** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**806.0**
GAS	2016	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94.9**
H2O	2016	107.4	96.0	94.1	98.4	101.9	104.0	109.0	97.2	88.8	90.5	82.5	104.5	**5,704.7**
OIL	2016	52.0	50.0	37.5	15.4	17.1	13.8	11.0	15.7	12.4	8.1	10.8	4.6	**1,284.3**
DAY	2015	28.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**441.0**
GAS	2015	0.0	7.7	1.5	2.9	6.4	6.2	7.8	2.4	0.0	6.1	5.9	5.8	**89.4**
H2O	2015	576.3	527.2	522.3	335.2	345.1	208.3	155.4	143.8	138.1	111.6	101.0	105.4	**4,530.4**
OIL	2015	71.9	53.8	56.0	54.2	66.9	49.1	35.2	29.4	28.2	52.0	49.0	50.2	**1,035.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	**83.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.1	5.6	0.0	**36.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.2	422.8	434.7	**1,260.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.6	167.8	201.6	**440.0**

Licence **9886** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**801.0**
GAS	2016	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.9**
H2O	2016	17.1	13.8	11.8	10.4	21.4	23.0	12.7	5.2	3.8	3.9	3.3	3.5	**1,268.2**
OIL	2016	12.6	11.2	10.3	9.2	17.6	17.7	10.4	12.9	12.3	11.5	12.9	15.1	**970.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**435.0**
GAS	2015	0.0	0.0	0.0	10.5	11.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	**53.5**
H2O	2015	165.3	106.4	72.9	54.0	54.0	56.1	61.0	52.8	23.6	15.6	10.4	10.7	**1,138.3**
OIL	2015	145.6	78.6	52.0	34.2	34.1	34.5	36.4	32.1	16.0	11.1	7.4	7.7	**817.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	22.0	31.0	**70.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	16.6	0.0	**29.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.2	171.6	113.7	**455.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.8	116.5	157.1	**327.4**

Licence **9887** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**759.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
H2O	2016	57.2	36.5	50.0	64.7	51.3	46.2	44.0	66.5	508.5	421.6	139.9	127.2	**3,044.5**
OIL	2016	2.8	2.1	22.0	32.3	20.1	14.0	18.5	47.9	203.4	264.6	139.8	105.2	**1,706.1**
DAY	2015	31.0	27.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**401.0**
GAS	2015	0.0	0.0	0.0	1.6	0.3	0.0	0.0	0.0	5.3	4.7	4.2	1.8	**17.9**
H2O	2015	192.0	206.0	166.0	98.5	77.1	74.8	100.9	84.6	40.2	35.5	39.2	43.8	**1,430.9**
OIL	2015	126.1	201.0	151.3	28.9	12.2	11.2	16.7	16.6	33.8	38.1	28.3	25.2	**833.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**41.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.7	195.6	**272.3**

Manitoba Production
2014 To 2016

Licence **9887** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2	112.8	**144.0**

Licence **9889** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**841.0**
H2O	2016	206.0	210.9	170.8	139.2	130.9	112.8	107.9	94.0	81.0	78.9	74.4	71.9	**6,052.6**
OIL	2016	88.9	61.3	51.2	42.2	39.9	37.8	40.4	40.0	30.9	30.9	32.0	31.5	**3,253.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**475.0**
H2O	2015	348.8	287.4	289.8	259.0	244.3	253.0	232.8	222.8	210.7	221.4	211.3	189.5	**4,573.9**
OIL	2015	212.6	168.2	156.0	139.1	137.5	125.5	125.1	115.6	104.4	103.2	85.8	85.3	**2,726.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	31.0	**112.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359.1	462.5	392.8	388.7	**1,603.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.5	287.0	282.1	274.1	**1,167.7**

Licence **9890** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	29.0	31.0	30.0	31.0	**792.0**
GAS	2016	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.8**
H2O	2016	31.2	20.8	21.7	17.9	15.2	23.3	20.0	14.3	313.5	553.6	529.7	420.2	**3,876.9**
OIL	2016	22.9	20.8	25.5	26.4	20.4	14.0	11.5	8.1	97.7	140.2	65.0	88.1	**1,564.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**436.0**
GAS	2015	0.0	36.0	0.9	27.5	0.0	27.6	11.8	0.0	17.2	12.9	10.5	0.2	**156.9**
H2O	2015	328.8	271.9	168.5	160.2	136.3	92.7	85.2	59.4	46.9	31.0	39.4	39.1	**1,895.5**
OIL	2015	147.0	110.5	140.9	83.2	77.2	66.2	48.6	37.2	35.2	35.1	11.5	17.5	**1,024.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	28.0	**72.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	4.1	0.0	**12.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.3	171.5	186.3	**436.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.5	95.3	72.4	**214.2**

Licence **9891** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	**796.0**
GAS	2016	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.0**
H2O	2016	70.2	72.7	86.4	70.9	65.9	58.6	63.6	62.3	193.8	471.0	443.3	369.3	**4,314.5**
OIL	2016	70.8	61.5	49.1	52.9	50.7	39.8	44.1	43.9	95.5	178.3	133.2	142.5	**2,876.4**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**441.0**
GAS	2015	0.0	15.1	0.6	19.3	0.0	27.1	23.1	1.5	27.5	11.1	0.2	7.1	**147.9**
H2O	2015	283.8	260.0	281.3	247.2	219.7	149.6	109.0	97.2	104.7	81.9	75.4	57.4	**2,286.5**
OIL	2015	236.4	229.0	216.4	160.3	143.2	107.2	100.7	91.7	64.1	75.1	52.8	72.1	**1,914.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	4.1	0.0	**15.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.9	120.9	134.5	**319.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.4	145.9	145.8	**365.1**

Licence **9894** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**766.0**

Manitoba Production
2014 To 2016

Licence **9894** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2016	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.5**
H2O	2016	108.1	106.0	114.6	100.0	110.1	107.7	110.3	94.1	72.9	66.5	63.4	51.3	**3,934.8**
OIL	2016	195.9	162.1	162.6	145.1	131.7	118.3	115.8	104.6	96.8	91.7	73.5	52.2	**5,340.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**400.0**
GAS	2015	0.0	0.0	0.0	14.1	12.5	13.2	7.0	0.5	9.8	9.0	18.1	24.5	**108.7**
H2O	2015	167.6	272.3	356.2	291.5	268.8	259.0	218.7	210.1	173.9	141.0	126.1	115.7	**2,829.8**
OIL	2015	202.8	301.9	402.4	449.9	412.2	340.1	287.4	324.1	274.3	283.2	246.6	221.3	**3,889.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**41.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.5	163.4	**228.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	118.3	**143.7**

Licence **9895** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541.0**
GAS	2016	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.0**
H2O	2016	24.1	19.9	22.7	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.5**
OIL	2016	27.0	23.0	20.5	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,091.1**
DAY	2015	29.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**432.0**
GAS	2015	0.0	25.7	0.0	69.7	58.7	40.8	29.3	6.8	30.8	23.2	16.9	15.8	**317.7**
H2O	2015	200.2	192.2	246.1	240.2	202.4	170.1	125.6	99.8	78.0	56.5	37.9	39.2	**2,145.0**
OIL	2015	191.4	175.6	250.2	211.9	178.0	135.3	130.0	98.0	85.7	66.1	43.6	24.3	**2,010.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**71.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.5	178.2	204.1	**456.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	186.8	217.4	**420.8**

Licence **9896** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**791.0**
H2O	2016	34.1	32.8	32.3	33.1	30.2	22.7	20.7	23.7	24.3	27.4	9.5	5.3	**1,530.3**
OIL	2016	185.1	174.6	180.4	176.5	160.9	140.7	152.0	154.7	145.9	149.2	51.7	26.0	**7,682.0**
DAY	2015	30.0	28.0	31.0	30.0	30.0	29.0	30.0	21.0	30.0	31.0	30.0	31.0	**434.0**
H2O	2015	123.3	93.6	125.2	143.9	132.4	93.2	57.6	16.1	23.4	33.0	32.9	34.0	**1,234.2**
OIL	2015	642.5	570.0	647.7	583.0	536.8	396.8	246.7	99.3	120.9	125.0	173.5	183.1	**5,984.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	29.0	21.0	**83.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.1	110.5	**325.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.3	557.7	619.5	464.5	**1,659.0**

Licence **9898** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	23.0	**692.0**
H2O	2016	11.4	11.1	13.5	12.4	14.3	15.2	12.7	18.2	15.5	17.4	17.1	13.2	**370.6**
OIL	2016	183.0	164.3	168.8	150.2	153.0	145.8	117.8	142.7	141.1	141.0	133.6	107.7	**4,246.5**
DAY	2015	6.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**340.0**
H2O	2015	20.9	41.0	23.5	13.0	10.1	14.3	20.3	12.0	11.0	10.9	10.6	11.0	**198.6**
OIL	2015	43.6	216.6	267.5	265.6	258.5	239.5	225.6	216.7	194.4	199.7	188.7	181.1	**2,497.5**

Licence **9899** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **9899** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	16.0	22.0	31.0	30.0	8.0	**788.0**
H2O	2016	111.7	102.0	112.9	114.9	119.3	107.3	107.0	58.4	63.4	86.8	84.3	25.6	**2,318.2**
OIL	2016	70.0	65.8	67.1	58.5	58.6	63.6	68.9	35.5	67.4	105.9	88.1	23.2	**2,898.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**468.0**
H2O	2015	17.4	45.9	80.8	64.1	61.6	63.0	88.5	99.8	94.2	79.9	84.0	98.4	**1,224.6**
OIL	2015	227.8	165.6	138.2	134.3	148.8	127.5	110.1	90.1	85.2	105.0	93.1	78.3	**2,125.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	26.0	31.0	**103.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.8	125.3	63.4	32.5	**347.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	168.5	179.9	235.3	**621.4**

Licence **9900** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**769.0**
H2O	2016	27.9	26.8	26.4	27.8	54.2	63.7	51.8	36.0	55.8	64.0	67.2	95.6	**4,162.3**
OIL	2016	237.4	224.0	231.3	232.5	176.4	165.1	153.6	104.0	96.3	96.8	91.9	86.8	**5,661.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**408.0**
H2O	2015	425.2	270.4	306.9	389.4	425.1	398.9	386.9	296.8	215.3	188.1	26.3	23.3	**3,565.1**
OIL	2015	327.1	294.7	327.8	322.6	341.1	341.7	338.1	301.2	260.1	228.8	226.3	197.1	**3,765.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	21.0	**48.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.5	**212.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.5	134.3	**258.8**

Licence **9901** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	28.0	29.0	30.0	31.0	28.0	31.0	29.0	31.0	**757.0**
H2O	2016	37.5	36.2	35.7	36.3	50.4	55.2	52.8	54.7	47.9	58.4	45.2	36.1	**1,842.5**
OIL	2016	222.8	210.2	216.9	211.4	202.0	207.9	228.9	230.9	192.1	209.9	186.3	179.3	**7,685.2**
DAY	2015	30.0	26.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**400.0**
H2O	2015	155.5	114.2	132.6	85.5	117.1	119.4	153.0	88.7	67.8	58.1	26.7	59.1	**1,296.1**
OIL	2015	514.7	506.6	554.0	383.4	397.2	417.5	511.9	330.2	267.1	239.1	217.5	260.5	**5,186.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	21.0	**42.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.4	**118.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.9	285.0	**586.9**

Licence **9902** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-09-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**812.0**
GAS	2016	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.7**
H2O	2016	30.1	22.8	79.7	56.3	56.6	38.0	26.8	24.3	24.2	12.2	6.0	6.3	**2,890.6**
OIL	2016	23.1	26.4	42.1	39.1	27.5	23.8	19.2	10.2	9.6	14.5	8.5	3.9	**2,494.1**
DAY	2015	31.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**447.0**
GAS	2015	0.0	0.0	0.0	14.4	31.1	27.1	24.5	5.9	17.6	12.1	6.6	6.2	**165.9**
H2O	2015	334.0	272.2	269.5	215.5	184.0	151.0	143.4	106.3	93.2	70.5	49.7	46.3	**2,507.3**
OIL	2015	285.3	212.9	188.8	160.2	125.9	110.4	104.5	89.6	52.3	46.9	28.1	25.8	**2,246.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**85.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	0.0	0.0	**20.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.5	146.2	307.0	**571.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.7	289.9	299.9	**815.5**

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Licence **9903** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	11.0	0.0	19.0	30.0	31.0	**754.0**
GAS	2016	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.1**
H2O	2016	108.3	100.5	94.3	82.4	87.6	86.4	88.5	31.7	0.0	65.6	93.2	88.4	**4,761.2**
OIL	2016	15.2	18.2	20.3	24.5	22.6	18.4	18.6	6.3	0.0	16.9	34.2	32.0	**2,316.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**450.0**
GAS	2015	0.0	0.0	0.0	20.0	31.9	19.6	11.0	1.0	8.6	5.0	4.9	5.4	**123.1**
H2O	2015	399.8	354.6	411.4	366.6	334.1	207.5	183.5	155.9	128.3	118.1	112.5	112.0	**3,834.3**
OIL	2015	366.0	282.1	298.9	229.1	168.3	81.8	46.5	26.7	22.0	20.3	15.7	15.6	**2,089.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**85.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	5.5	0.0	**15.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	338.2	275.2	336.6	**950.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	221.2	275.5	**516.6**

Licence **9905** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	27.0	**885.0**
H2O	2016	30.2	27.0	27.9	22.2	22.1	19.8	20.8	21.0	18.8	17.7	17.9	14.7	**1,906.7**
OIL	2016	51.2	45.7	47.3	43.7	40.2	35.8	37.8	38.0	34.1	31.9	32.4	26.7	**4,339.3**
DAY	2015	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	27.0	31.0	**526.0**
H2O	2015	104.9	81.9	75.7	58.4	53.6	44.1	43.2	45.6	38.3	36.7	30.6	31.2	**1,646.6**
OIL	2015	186.6	145.5	134.6	110.2	103.6	85.3	80.2	70.5	65.1	62.0	51.8	52.9	**3,874.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	2.0	28.0	30.0	21.0	25.0	30.0	31.0	**167.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	213.8	277.6	122.6	130.1	137.5	120.8	**1,002.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	51.9	1016.1	600.2	293.0	273.9	276.3	214.8	**2,726.2**

Licence **9906** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**902.0**
H2O	2016	40.3	36.3	37.8	33.9	34.5	32.5	32.5	31.1	29.4	29.9	28.2	26.3	**1,969.4**
OIL	2016	71.7	64.7	67.4	60.3	61.5	58.1	57.9	55.3	52.5	53.1	50.3	46.7	**3,943.1**
DAY	2015	30.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	**541.0**
H2O	2015	78.5	64.9	73.7	58.8	56.4	53.8	51.0	49.7	50.9	45.8	40.6	42.0	**1,576.7**
OIL	2015	152.4	125.9	122.6	114.1	109.5	97.3	99.2	89.1	78.7	81.5	72.1	74.8	**3,243.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	2.0	29.0	30.0	30.0	31.0	30.0	31.0	**183.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	273.0	185.6	143.2	121.2	101.1	86.5	**910.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	42.0	736.7	373.7	289.3	227.0	189.9	167.8	**2,026.4**

Licence **9908** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	**490.0**
H2O	2016	274.9	236.2	244.8	220.3	214.4	196.3	122.0	0.0	0.0	0.0	0.0	0.0	**4,749.8**
OIL	2016	67.8	58.7	47.3	41.4	38.6	36.6	20.4	0.0	0.0	0.0	0.0	0.0	**1,214.7**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	523.0	917.0	1191.0	1196.0	**3,840.0**
DAY	2015	0.0	0.0	16.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**289.0**
H2O	2015	0.0	0.0	156.2	234.3	266.5	322.3	393.1	428.4	420.9	391.4	325.3	302.5	**3,240.9**
OIL	2015	0.0	0.0	26.1	97.8	92.4	116.8	142.7	111.6	84.1	81.7	78.7	72.0	**903.9**

Licence **9911** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9911** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	28.0	0.0	20.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	**693.0**
H2O	2016	2694.2	1899.5	1870.5	0.0	278.6	783.3	1675.2	1521.3	1441.0	1713.6	1777.7	1774.0	**45,389.0**
OIL	2016	186.2	113.7	102.7	0.0	8.8	47.6	106.4	101.6	94.9	106.8	99.2	101.7	**3,654.8**
DAY	2015	27.0	28.0	31.0	30.0	31.0	30.0	18.0	18.0	30.0	31.0	30.0	31.0	**378.0**
H2O	2015	1158.8	1121.3	1191.1	1236.3	1691.1	4020.1	2734.1	1677.6	2519.0	2906.5	2806.9	2924.0	**27,960.1**
OIL	2015	152.4	159.2	171.6	167.0	181.6	302.7	172.5	150.0	192.1	183.0	181.1	187.2	**2,585.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	**43.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	751.3	1222.0	**1,973.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.2	172.6	**384.8**

Licence **9912** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	31.0	27.0	30.0	30.0	31.0	28.0	27.0	30.0	29.0	31.0	**747.0**
H2O	2016	1583.5	1140.6	1518.4	1323.2	1411.2	1490.0	1582.9	1436.6	1267.8	1461.0	1474.6	1522.4	**38,573.1**
OIL	2016	82.9	70.2	94.5	79.6	91.3	93.0	94.1	92.3	91.1	105.1	95.9	101.7	**2,275.0**
DAY	2015	30.0	28.0	31.0	30.0	31.0	27.0	25.0	14.0	30.0	31.0	30.0	29.0	**398.0**
H2O	2015	1598.6	1401.6	1488.7	1474.9	1746.9	1511.0	1553.1	730.0	1565.5	1784.7	1723.5	1620.1	**21,360.9**
OIL	2015	89.8	85.1	91.7	87.7	88.5	79.6	69.2	38.1	81.9	85.0	84.2	78.5	**1,183.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	20.0	**62.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	517.4	1561.5	1083.4	**3,162.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.9	85.7	59.4	**224.0**

Licence **9913** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**828.0**
GAS	2016	0.7	0.7	3.3	0.7	0.0	0.7	0.7	0.7	0.7	0.7	2.6	2.3	**42.9**
H2O	2016	26.9	44.3	46.1	40.4	43.0	38.5	36.6	42.8	43.4	41.5	42.4	40.6	**1,567.8**
OIL	2016	60.8	141.1	150.8	120.5	125.1	116.6	113.6	97.7	88.2	90.8	85.5	76.5	**6,437.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**467.0**
GAS	2015	3.5	1.2	1.3	1.7	2.1	3.0	4.7	4.7	4.8	0.7	0.7	0.7	**29.1**
H2O	2015	118.1	76.5	45.7	31.6	39.4	48.9	54.1	70.7	67.0	55.2	7.5	21.5	**1,081.3**
OIL	2015	375.6	247.2	153.8	101.7	134.0	163.9	259.0	240.4	228.1	180.6	46.2	48.5	**5,170.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	29.0	31.0	**104.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.4	221.9	159.8	**445.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	441.3	1121.6	861.7	566.4	**2,991.0**

Licence **9914** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	31.0	30.0	26.0	30.0	29.0	31.0	29.0	30.0	**800.0**
GAS	2016	0.7	0.7	3.2	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.9	2.0	**49.8**
H2O	2016	787.3	691.2	720.1	683.5	646.9	611.6	492.6	528.9	564.1	609.7	544.8	565.6	**21,405.7**
OIL	2016	151.5	138.4	146.8	133.8	131.1	109.9	88.5	95.0	89.1	85.3	63.8	65.8	**6,327.3**
DAY	2015	30.0	28.0	31.0	30.0	31.0	29.0	31.0	27.0	29.0	29.0	30.0	27.0	**445.0**
GAS	2015	0.0	1.2	1.3	3.7	4.9	4.7	3.0	3.1	5.1	0.7	0.7	0.7	**37.1**
H2O	2015	928.9	816.7	979.7	959.8	1041.2	1011.5	843.7	714.3	866.3	844.9	845.2	743.6	**13,959.4**
OIL	2015	403.0	280.8	244.2	224.8	299.3	257.3	162.2	155.5	241.8	193.4	193.2	133.5	**5,028.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	29.0	31.0	**93.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**

Manitoba Production
2014 To 2016

Licence **9914** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1197.5	1201.9	964.2	**3,363.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	951.4	776.4	493.2	**2,239.3**

Licence **9915** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**811.0**
GAS	2016	0.7	0.7	1.5	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.5	1.2	**38.5**
H2O	2016	72.5	49.8	19.9	14.4	22.1	24.4	26.9	28.0	29.0	32.4	31.0	21.4	**1,526.6**
OIL	2016	142.9	108.2	70.1	56.3	63.2	74.8	46.9	47.3	58.8	63.6	51.5	42.2	**5,044.3**
DAY	2015	30.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**447.0**
GAS	2015	5.8	1.2	1.3	3.2	2.5	2.2	3.1	3.7	3.6	0.7	0.7	0.7	**28.7**
H2O	2015	134.7	36.1	47.3	36.7	27.7	20.2	23.4	26.0	24.2	41.9	65.8	70.3	**1,154.8**
OIL	2015	365.5	192.6	262.1	194.5	153.7	118.1	168.0	189.2	175.2	102.6	143.7	141.5	**4,218.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	28.0	30.0	**90.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.6	276.9	148.0	**600.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	1007.5	646.1	355.3	**2,011.8**

Licence **9916** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	24.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**845.0**
H2O	2016	39.3	36.9	31.2	43.4	38.8	34.5	37.6	35.5	32.9	36.0	33.3	34.7	**1,217.3**
OIL	2016	23.2	19.1	15.3	16.6	19.2	17.0	18.5	17.5	16.1	16.9	15.7	16.3	**483.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**492.0**
H2O	2015	41.3	38.6	49.1	52.2	53.7	48.4	36.0	39.2	33.8	35.5	36.3	31.7	**783.2**
OIL	2015	21.2	19.9	13.9	6.8	8.3	10.6	21.5	16.8	15.7	16.0	14.2	15.8	**271.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.0	31.0	30.0	31.0	**136.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.8	78.4	60.3	47.4	45.5	**287.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	15.1	14.2	20.6	23.5	**91.1**

Licence **9917** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	17.0	0.0	0.0	0.0	24.0	**584.0**
H2O	2016	2025.0	1864.8	1875.9	1789.7	1745.3	1547.7	1500.3	824.5	0.0	0.0	0.0	1496.7	**31,193.3**
OIL	2016	172.0	188.0	252.9	244.2	247.7	238.5	396.5	151.2	0.0	0.0	0.0	67.8	**3,501.4**
DAY	2015	27.0	26.0	31.0	30.0	31.0	20.0	17.0	29.0	28.0	30.0	30.0	30.0	**330.0**
H2O	2015	718.9	686.4	1089.2	1380.8	1454.8	1015.5	909.3	1785.9	1836.9	1902.1	1849.0	1894.6	**16,523.4**
OIL	2015	153.8	131.9	143.4	88.0	49.6	32.2	51.5	156.3	180.6	188.0	183.1	169.2	**1,542.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**

Licence **9918** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**804.0**
H2O	2016	202.4	202.1	214.4	206.1	213.8	209.9	212.1	190.9	172.4	192.5	172.7	179.0	**5,502.0**
OIL	2016	59.1	46.2	47.3	46.1	47.3	46.7	48.9	52.6	47.1	51.1	47.2	49.4	**1,540.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**441.0**

Manitoba Production
2014 To 2016

Licence **9918** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	225.6	208.2	230.1	218.1	221.9	209.9	223.7	225.0	202.6	190.2	195.0	201.2	**3,133.7**
OIL	2015	70.4	61.5	69.2	66.8	72.3	71.8	74.8	73.7	62.0	56.2	55.5	60.5	**951.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.9	201.8	224.5	**582.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	67.5	68.3	**156.4**

UWI **100.04-01-017-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9919** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	29.0	30.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	**771.0**
H2O	2016	1919.3	1757.0	1721.8	1728.1	1784.0	1753.9	1858.0	1715.3	1837.3	1777.2	1248.6	1176.9	**45,260.2**
OIL	2016	91.3	92.7	114.4	113.4	86.4	80.2	84.5	113.4	104.1	66.1	8.3	18.0	**2,454.3**
DAY	2015	28.0	28.0	30.0	30.0	30.0	28.0	28.0	28.0	29.0	31.0	30.0	29.0	**414.0**
H2O	2015	1870.7	2072.1	1423.1	1319.5	1592.0	1443.5	1796.7	1802.4	1888.6	1941.2	1861.5	1790.9	**24,982.8**
OIL	2015	135.0	42.0	102.9	86.3	113.7	48.0	28.5	39.6	72.7	101.8	109.1	91.8	**1,481.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	24.0	**65.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	488.2	2292.9	1399.5	**4,180.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.8	184.1	144.2	**510.1**

Licence **9920** Well Name **TORC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	30.0	29.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**850.0**
H2O	2016	32.3	29.5	31.1	30.0	29.3	22.4	45.9	37.5	36.2	37.7	39.6	39.7	**876.6**
OIL	2016	187.1	161.1	178.5	170.0	159.8	156.9	169.1	178.9	168.3	169.4	158.9	159.7	**6,045.4**
DAY	2015	26.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	27.0	29.0	27.0	30.0	**492.0**
H2O	2015	26.6	27.4	28.3	26.5	26.8	25.7	25.5	29.5	22.8	24.9	32.1	31.0	**465.4**
OIL	2015	250.3	245.2	254.5	236.1	239.3	228.7	228.8	237.5	211.9	193.6	165.5	187.1	**4,027.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**145.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.8	37.9	14.5	23.6	27.5	**138.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.9	282.7	310.2	271.0	266.4	**1,349.2**

Licence **9922** Well Name **Fire Sky North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	26.5	27.0	27.0	30.5	3.1	30.0	27.0	30.0	27.0	**788.3**
H2O	2016	705.0	816.0	1199.5	1091.7	1131.2	1132.9	1321.7	1332.1	1308.1	1087.5	1273.3	1070.3	**23,655.9**
OIL	2016	68.6	61.3	99.6	63.6	72.2	72.3	69.6	70.1	54.5	43.5	39.4	44.5	**2,889.3**
DAY	2015	31.0	28.0	30.8	30.0	29.0	30.0	26.8	31.0	30.0	31.0	29.1	31.0	**470.2**
H2O	2015	680.1	579.7	604.0	639.6	604.8	633.0	633.8	687.1	731.4	709.0	762.6	776.3	**10,186.6**
OIL	2015	157.3	141.3	119.4	116.2	114.2	141.4	106.5	130.4	99.4	94.3	70.0	78.5	**2,130.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	19.3	30.9	29.5	30.8	**112.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	275.1	648.9	614.4	604.2	**2,145.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4	226.5	147.5	167.6	204.2	**761.2**

Licence **9923** Well Name **Fire Sky North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

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Licence **9923** Well Name **Fire Sky North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.5	27.0	27.0	27.0	31.0	31.0	30.0	31.0	30.0	25.5	**808.0**
H2O	2016	633.6	698.3	974.1	937.4	1023.7	1071.9	1236.5	1405.3	1372.1	1451.2	1422.8	1180.9	**16,002.1**
OIL	2016	403.3	429.7	394.5	320.8	272.2	268.0	271.4	267.6	242.2	236.2	194.1	186.0	**10,603.9**
DAY	2015	31.0	28.0	31.0	30.0	29.1	30.0	27.4	31.0	30.0	31.0	28.1	31.0	**459.0**
H2O	2015	93.6	115.9	164.3	164.8	188.1	173.7	205.7	218.3	186.5	263.7	241.2	453.4	**2,594.3**
OIL	2015	529.6	455.2	475.4	426.7	411.1	443.6	361.8	418.6	396.5	432.1	346.2	447.8	**7,117.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.4	30.9	29.7	20.4	**101.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.1	15.5	39.8	41.7	**125.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	415.5	631.7	606.4	307.3	**1,973.3**

Licence **9924** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	28.0	31.0	**805.0**
GAS	2016	0.0	0.9	1.7	0.9	0.9	0.9	0.9	0.8	0.8	1.3	1.8	4.5	**34.9**
H2O	2016	98.7	79.4	64.0	40.1	57.8	34.6	42.0	37.6	35.5	38.8	34.9	14.8	**2,416.5**
OIL	2016	56.8	48.2	37.4	32.4	35.7	48.8	32.4	28.1	25.1	25.5	25.2	64.1	**3,329.6**
DAY	2015	30.0	24.0	20.0	26.0	31.0	24.0	29.0	31.0	30.0	31.0	30.0	30.0	**444.0**
GAS	2015	0.0	0.0	0.0	0.0	4.4	3.6	3.3	3.0	2.7	0.8	0.8	0.9	**19.5**
H2O	2015	152.7	149.5	97.0	111.6	81.3	33.4	23.3	26.8	22.5	25.2	22.4	39.9	**1,838.3**
OIL	2015	204.3	139.4	128.5	136.5	114.6	80.9	77.3	73.7	66.6	63.9	59.4	54.7	**2,869.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	21.0	30.0	31.0	**108.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	288.4	299.8	267.5	197.0	**1,052.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	647.0	405.8	345.2	272.1	**1,670.1**

Licence **9925** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	26.0	31.0	**820.0**
GAS	2016	0.0	0.8	1.5	0.8	0.8	0.8	0.8	0.9	0.9	1.3	2.3	2.9	**30.3**
H2O	2016	76.8	63.5	62.3	57.0	47.1	29.1	35.3	31.1	17.7	19.3	13.9	61.1	**2,471.3**
OIL	2016	44.5	38.1	32.2	27.3	39.3	51.3	40.8	41.9	43.7	41.3	32.2	41.2	**2,684.4**
DAY	2015	30.0	28.0	25.0	27.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	21.0	**460.0**
GAS	2015	0.0	0.0	0.0	0.0	2.3	2.7	3.4	3.0	2.7	0.8	0.8	0.8	**16.5**
H2O	2015	159.3	115.9	107.2	98.4	81.3	56.2	55.9	57.5	49.5	49.4	48.3	40.9	**1,957.1**
OIL	2015	167.8	120.2	107.3	103.8	60.5	61.6	81.1	74.4	66.2	63.7	58.7	40.2	**2,210.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	29.0	31.0	**117.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.5	303.6	189.7	172.5	**1,037.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	487.4	316.9	243.0	157.8	**1,205.1**

Licence **9926** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**832.0**
GAS	2016	0.0	0.8	2.6	0.8	0.8	0.8	0.8	0.9	0.9	1.3	2.3	2.1	**29.3**
H2O	2016	66.9	68.3	70.4	66.9	62.1	55.1	48.5	45.0	39.7	41.1	36.4	45.9	**2,894.6**
OIL	2016	51.0	51.6	54.8	50.9	51.1	40.0	41.5	33.1	27.9	33.8	32.5	29.3	**2,731.1**
DAY	2015	31.0	28.0	25.0	27.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**471.0**
GAS	2015	0.0	0.0	0.0	0.0	3.9	2.0	2.4	2.4	2.1	0.8	0.8	0.8	**15.2**
H2O	2015	168.4	123.3	137.4	108.2	137.1	62.5	78.4	83.4	74.4	77.0	68.7	81.0	**2,248.3**
OIL	2015	160.6	118.6	112.3	103.9	99.1	45.3	57.5	58.4	52.3	50.5	46.4	59.6	**2,233.6**

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Licence **9926** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	29.0	31.0	**117.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	297.8	332.7	210.0	208.0	**1,048.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	505.0	330.6	225.8	207.7	**1,269.1**

Licence **9927** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**502.0**
H2O	2016	138.8	129.4	137.8	126.1	129.0	119.5	76.1	0.0	0.0	0.0	0.0	0.0	**2,736.6**
OIL	2016	82.5	68.8	69.2	57.9	58.1	66.1	43.8	0.0	0.0	0.0	0.0	0.0	**1,270.6**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	342.0	769.0	1161.0	1197.0	**3,469.0**
DAY	2015	0.0	0.0	26.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**300.0**
H2O	2015	0.0	0.0	248.4	217.5	223.9	182.0	184.1	182.0	178.3	168.8	152.2	142.7	**1,879.9**
OIL	2015	0.0	0.0	36.9	79.4	81.0	95.0	108.3	88.6	81.6	84.4	82.5	86.5	**824.2**

Licence **9928** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	28.0	30.0	30.0	31.0	26.0	30.0	29.0	30.0	31.0	30.0	31.0	**846.0**
H2O	2016	326.5	306.2	404.9	365.0	327.4	251.6	267.3	194.3	210.5	183.1	172.4	214.1	**13,646.4**
OIL	2016	94.2	84.3	16.8	11.5	10.7	4.4	4.5	3.0	0.7	1.3	0.5	5.0	**3,948.1**
DAY	2015	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	17.0	30.0	28.0	19.0	**495.0**
H2O	2015	818.3	602.4	696.4	575.1	597.7	498.2	531.9	517.2	265.0	405.8	350.1	273.2	**10,423.1**
OIL	2015	217.1	200.9	167.3	150.7	112.0	131.1	111.8	70.4	40.5	107.8	121.0	80.2	**3,711.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	15.0	27.0	29.0	31.0	28.0	30.0	**160.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	156.1	759.5	862.5	887.5	856.8	769.4	**4,291.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	273.7	485.5	444.6	393.1	312.0	291.5	**2,200.4**

Licence **9929** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	25.0	30.0	30.0	28.0	30.0	31.0	29.0	29.0	30.0	28.0	30.0	**781.0**
GAS	2016	0.7	0.7	2.1	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.5	1.1	**42.6**
H2O	2016	266.9	164.1	162.9	194.4	167.4	153.7	157.6	146.4	165.0	171.5	180.9	181.8	**7,160.3**
OIL	2016	101.8	70.0	93.5	72.1	74.1	77.2	68.9	60.4	61.3	58.2	48.8	36.4	**4,718.9**
DAY	2015	31.0	28.0	28.0	30.0	31.0	29.0	31.0	28.0	29.0	15.0	13.0	30.0	**431.0**
GAS	2015	3.8	1.2	1.3	4.4	2.1	1.7	1.8	2.2	2.1	0.7	0.7	0.7	**32.3**
H2O	2015	376.9	401.4	441.8	377.5	202.5	206.1	203.0	224.9	202.5	99.5	89.0	271.9	**5,047.7**
OIL	2015	250.1	279.7	320.1	261.3	131.4	94.7	100.3	112.4	101.1	50.2	41.8	106.0	**3,896.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	29.0	30.0	31.0	**108.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	**9.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.7	662.0	644.8	457.2	**1,950.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	433.6	656.2	579.3	378.0	**2,047.1**

Licence **9930** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	25.0	31.0	24.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**775.0**
GAS	2016	0.7	0.7	1.6	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.7	2.0	**31.8**
H2O	2016	169.6	126.4	121.1	101.4	141.8	128.9	139.4	127.4	122.2	116.6	121.5	115.9	**6,368.6**
OIL	2016	52.6	63.5	70.6	56.2	88.0	74.8	69.0	56.2	62.9	71.6	58.0	64.8	**4,132.4**

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Licence **9930** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	30.0	28.0	26.0	30.0	31.0	30.0	13.0	28.0	29.0	31.0	30.0	16.0	**426.0**
GAS	2015	2.3	1.2	1.3	3.0	2.5	1.7	1.3	2.9	2.6	0.7	0.7	0.7	**20.9**
H2O	2015	289.4	283.4	277.5	281.9	257.5	205.2	126.2	269.4	226.7	173.0	147.3	101.8	**4,836.4**
OIL	2015	178.6	181.3	184.7	179.2	154.3	92.3	68.4	149.5	125.8	97.0	78.3	32.1	**3,344.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	29.0	27.0	31.0	**104.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	295.9	759.9	645.9	495.4	**2,197.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	417.8	594.0	480.1	330.8	**1,822.7**

Licence **9931** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**574.0**
H2O	2016	277.0	131.7	4.5	4.4	4.3	7.0	21.4	20.8	20.6	20.4	21.9	22.7	**2,332.0**
OIL	2016	115.5	75.3	35.6	32.3	36.7	31.5	12.1	11.6	10.5	11.7	11.1	11.2	**1,250.7**
DAY	2015	16.0	28.0	30.0	30.0	28.0	29.0	13.0	0.0	0.0	0.0	3.0	31.0	**208.0**
H2O	2015	129.0	218.7	246.7	257.8	257.1	264.2	114.0	0.0	0.0	0.0	20.3	267.5	**1,775.3**
OIL	2015	78.8	107.1	112.5	130.9	117.6	116.4	55.9	0.0	0.0	0.0	10.5	125.9	**855.6**

Licence **9932** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**766.0**
H2O	2016	326.7	395.8	378.4	336.4	182.9	342.0	212.9	213.5	202.3	216.1	208.4	220.7	**6,744.5**
OIL	2016	73.3	88.3	115.7	116.0	57.7	110.8	63.1	60.8	63.4	63.5	59.3	62.1	**2,681.8**
DAY	2015	31.0	28.0	31.0	30.0	30.0	21.0	30.0	31.0	29.0	31.0	30.0	30.0	**417.0**
H2O	2015	249.1	229.5	257.0	278.7	277.8	181.5	238.9	239.8	221.7	258.5	251.9	244.3	**3,508.4**
OIL	2015	156.2	137.8	145.0	99.5	80.6	55.7	86.3	90.3	81.0	61.0	60.2	57.3	**1,747.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	24.0	31.0	**65.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	309.8	269.9	**579.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.0	240.1	228.8	**636.9**

Licence **9933** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2015	31.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2015	282.6	260.4	261.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.4**
OIL	2015	11.0	9.7	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	24.0	31.0	**66.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.6	165.8	293.2	**699.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	16.2	11.0	**58.8**

Licence **9934** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**895.0**
H2O	2016	41.0	38.7	40.8	39.2	40.7	39.9	41.2	40.4	35.5	38.7	36.1	31.0	**928.5**
OIL	2016	111.1	99.3	104.2	101.7	104.4	103.0	110.1	107.5	83.0	72.3	68.8	55.8	**3,881.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**532.0**

Manitoba Production
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Licence **9934** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	16.9	15.8	16.7	15.6	15.8	23.6	35.9	36.3	35.3	36.4	38.1	40.8	**465.3**
OIL	2015	180.2	157.9	164.1	140.3	151.6	134.3	112.5	111.6	106.2	110.6	107.4	113.9	**2,760.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	30.0	31.0	30.0	31.0	**167.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	46.9	30.9	14.7	15.5	13.9	16.2	**138.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	196.9	220.6	184.2	201.6	181.6	185.1	**1,170.0**

Licence **9935** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**890.0**
H2O	2016	31.4	35.0	39.4	35.9	36.0	36.3	34.9	34.1	33.9	34.7	36.5	37.1	**1,022.1**
OIL	2016	80.6	66.5	64.6	61.2	61.4	61.7	64.1	63.4	57.6	59.3	52.5	53.4	**2,774.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**524.0**
H2O	2015	30.2	24.9	34.8	32.7	38.2	39.3	35.7	35.3	31.5	30.1	30.1	29.0	**596.9**
OIL	2015	118.8	106.6	103.7	97.8	95.8	86.2	81.8	78.7	81.0	77.4	77.4	74.5	**2,028.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	28.0	31.0	30.0	31.0	**159.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	21.8	37.3	41.3	33.4	34.2	37.1	**205.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	117.2	265.4	166.4	151.6	127.4	120.3	**948.3**

Licence **9936** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**845.0**
H2O	2016	585.4	551.7	603.4	570.3	604.0	593.9	594.8	576.9	559.4	602.1	608.0	619.6	**13,925.7**
OIL	2016	426.3	393.0	423.8	408.3	434.0	425.6	404.7	404.6	361.0	350.7	323.5	341.6	**14,060.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**479.0**
H2O	2015	408.0	382.8	437.7	418.7	427.2	416.4	423.3	440.6	432.7	467.9	488.6	545.8	**6,856.2**
OIL	2015	696.3	553.3	574.4	545.2	564.0	541.7	551.3	574.1	568.6	582.9	510.1	497.2	**9,363.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	31.0	30.0	31.0	**115.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.4	282.0	412.7	398.2	415.2	**1,566.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	478.1	700.1	696.7	704.1	**2,603.9**

UWI **102.13-21-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9937** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	26.0	11.0	18.0	27.0	31.0	31.0	28.0	30.0	30.0	27.0	**593.0**
H2O	2016	69.7	61.9	54.4	22.7	37.8	58.3	66.6	69.1	43.1	11.8	24.0	21.4	**1,499.1**
OIL	2016	176.5	168.5	145.9	60.2	99.5	155.8	172.4	175.2	154.9	167.7	154.0	141.8	**3,506.1**
DAY	2015	0.0	0.0	24.0	24.0	15.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**274.0**

Manitoba Production
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Licence **9937** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	118.1	107.0	105.3	130.4	80.5	74.9	95.4	80.0	82.3	84.4	**958.3**
OIL	2015	0.0	0.0	115.8	193.1	108.7	203.4	204.5	207.5	197.5	186.2	160.6	156.4	**1,733.7**

Licence **9938** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.10-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**856.0**
H2O	2016	305.3	285.8	284.9	284.5	308.4	291.7	306.5	304.9	296.7	307.2	308.4	304.2	**8,330.5**
OIL	2016	159.2	147.7	158.1	144.0	146.6	143.8	151.0	150.2	146.2	138.8	130.1	118.3	**4,292.5**
DAY	2015	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**493.0**
H2O	2015	295.6	269.9	313.8	293.7	303.9	290.7	276.3	285.4	273.3	275.7	270.9	284.3	**4,742.0**
OIL	2015	172.4	154.6	155.2	160.3	143.1	168.3	169.2	170.6	152.7	171.3	169.6	159.7	**2,558.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	23.0	31.0	30.0	31.0	**130.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.8	244.5	274.6	281.7	292.9	**1,308.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.2	79.0	174.9	161.3	171.1	**611.5**

Licence **9942** Well Name **Spartan Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	2.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**853.0**
H2O	2016	0.8	2.4	2.4	2.3	0.6	1.1	1.2	1.1	2.3	2.4	3.3	2.8	**64.3**
OIL	2016	6.7	21.6	22.1	20.7	22.4	21.4	22.3	20.9	18.7	19.1	18.7	16.2	**685.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**516.0**
H2O	2015	1.7	1.3	1.0	0.9	1.4	1.7	1.4	1.3	1.2	1.3	1.2	2.2	**41.6**
OIL	2015	28.3	24.7	27.5	26.1	25.6	25.3	24.6	25.7	23.3	24.2	22.8	19.8	**454.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	30.0	31.0	30.0	31.0	**154.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	12.0	3.1	2.7	2.7	2.1	2.4	**25.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	1.0	37.4	31.3	30.3	28.4	28.1	**156.5**

Licence **9943** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	30.0	**829.0**
GAS	2016	0.7	0.7	3.0	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.5	1.2	**45.3**
H2O	2016	440.7	537.8	600.7	550.6	591.5	538.0	555.3	490.1	514.3	581.7	693.8	619.5	**13,970.1**
OIL	2016	150.5	119.7	138.3	121.3	100.5	133.2	86.9	158.6	121.6	71.9	48.8	42.4	**5,800.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	30.0	30.0	30.0	**472.0**
GAS	2015	0.0	1.2	1.3	2.8	4.3	4.5	4.1	4.4	4.6	0.7	0.7	0.7	**34.0**
H2O	2015	465.0	363.9	253.9	256.8	424.2	398.3	477.4	401.7	351.3	331.0	441.6	466.5	**7,256.1**
OIL	2015	184.2	165.2	175.1	165.6	262.9	244.1	222.6	227.0	221.0	244.0	190.8	160.6	**4,507.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	29.0	30.0	**112.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	**4.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	466.5	815.2	823.4	519.4	**2,624.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	629.2	670.5	465.9	278.5	**2,044.1**

Licence **9944** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	26.0	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**830.0**
GAS	2016	0.7	0.7	4.1	0.7	0.0	0.7	0.7	0.7	0.7	0.7	2.7	2.7	**43.4**
H2O	2016	214.1	198.6	204.0	205.9	237.8	198.4	199.8	234.3	258.1	269.5	301.7	302.8	**8,217.2**

Manitoba Production
2014 To 2016

Licence **9944** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	164.3	131.3	183.3	162.7	166.9	171.0	178.8	137.1	117.8	121.7	88.5	92.3	**6,364.5**
DAY	2015	30.0	27.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	30.0	30.0	29.0	**471.0**
GAS	2015	0.0	1.2	1.3	3.0	3.3	2.3	2.4	3.1	3.2	0.7	0.7	0.7	**28.3**
H2O	2015	261.2	276.0	285.3	265.1	314.2	295.3	331.9	304.7	248.9	183.4	190.9	227.9	**5,392.2**
OIL	2015	220.0	182.2	169.8	174.6	201.8	126.1	130.0	160.1	157.2	236.7	166.0	146.0	**4,648.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	**114.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	**6.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	421.7	673.6	705.0	407.1	**2,207.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	689.5	804.1	716.1	368.6	**2,578.3**

Licence **9945** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	31.0	29.0	29.0	20.0	29.0	30.0	30.0	31.0	**763.0**
GAS	2016	0.7	0.7	2.0	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.5	1.5	**37.2**
H2O	2016	151.0	169.2	176.4	171.9	158.5	97.9	96.6	70.3	150.1	199.2	215.7	210.3	**7,288.4**
OIL	2016	88.3	82.5	90.5	85.2	69.6	57.1	64.7	38.8	63.1	66.6	50.3	49.5	**4,741.6**
DAY	2015	21.0	28.0	30.0	30.0	30.0	30.0	31.0	19.0	17.0	31.0	30.0	30.0	**415.0**
GAS	2015	0.0	1.2	1.3	4.4	3.9	2.4	2.1	0.8	0.6	0.7	0.7	0.7	**26.6**
H2O	2015	347.7	406.9	420.7	361.1	329.3	393.6	385.9	262.5	228.1	340.7	187.6	160.9	**5,421.3**
OIL	2015	207.8	296.1	318.5	261.3	238.7	130.7	114.8	40.0	29.0	50.8	126.6	115.8	**3,935.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	30.0	**88.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	**7.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	530.7	637.7	427.9	**1,596.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	893.6	724.7	387.0	**2,005.3**

Licence **9946** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**745.0**
GAS	2016	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2016	10.5	11.7	13.0	13.3	13.8	12.9	10.7	10.9	10.0	9.6	8.8	7.7	**1,103.7**
OIL	2016	38.4	40.0	43.5	35.6	30.8	31.5	32.1	31.9	30.8	28.4	27.8	24.2	**1,929.6**
DAY	2015	31.0	28.0	31.0	27.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**382.0**
GAS	2015	0.0	19.6	2.0	7.5	0.0	0.0	1.0	0.6	0.0	0.0	0.0	0.0	**30.7**
H2O	2015	133.1	128.3	92.7	55.0	88.3	88.1	67.1	30.9	21.6	23.0	19.1	17.2	**970.8**
OIL	2015	171.7	225.7	188.1	109.0	162.6	152.6	115.8	79.4	52.6	50.4	50.8	58.1	**1,534.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.4	**206.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.8	**117.8**

Licence **9947** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**736.0**
GAS	2016	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2016	17.9	20.9	22.3	13.6	16.1	13.7	14.8	10.2	7.7	7.3	6.3	5.6	**742.3**
OIL	2016	28.8	36.9	41.1	23.3	25.8	21.4	22.4	21.3	20.7	18.6	17.2	16.9	**955.4**
DAY	2015	24.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**370.0**
GAS	2015	0.0	4.2	0.2	3.3	1.3	0.0	0.0	0.0	0.0	2.1	2.9	0.2	**14.2**
H2O	2015	130.9	76.1	60.3	22.8	18.6	17.1	18.4	17.6	15.3	15.1	16.0	19.1	**585.9**

Manitoba Production
2014 To 2016

Licence **9947** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	103.6	65.2	102.4	50.8	36.1	30.8	32.1	30.6	24.9	24.5	24.9	29.8	**661.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	**28.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.6	**158.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.3	**105.3**

Licence **9948** Well Name **Fire Sky Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.5	29.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	24.0	**793.1**
H2O	2016	347.2	366.0	386.5	441.2	458.5	473.1	455.7	401.0	386.5	409.6	386.8	326.3	**10,763.9**
OIL	2016	155.6	132.0	144.2	124.4	129.4	118.2	117.6	113.1	109.0	102.4	93.2	86.8	**3,313.6**
DAY	2015	31.0	27.7	31.0	30.0	29.0	30.0	29.5	31.0	30.0	28.8	29.1	31.0	**440.6**
H2O	2015	441.3	492.5	629.0	610.9	546.9	459.4	411.7	391.6	133.7	348.8	356.3	357.0	**5,925.5**
OIL	2015	69.4	105.3	89.6	78.0	103.2	148.9	139.6	173.5	147.7	148.4	142.6	166.3	**1,887.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.7	25.0	25.8	**82.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	278.3	218.4	247.7	**746.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	165.2	106.5	95.0	**375.2**

Licence **9949** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	29.0	31.0	26.0	30.0	29.0	28.0	30.0	28.0	22.0	**799.0**
GAS	2016	0.7	0.7	1.3	0.7	0.0	0.7	0.7	0.7	0.7	0.7	1.2	0.7	**29.4**
H2O	2016	310.3	284.7	299.6	316.6	322.9	262.9	284.1	281.9	304.9	224.1	248.1	189.8	**11,121.4**
OIL	2016	81.0	73.3	57.8	34.1	41.7	38.2	44.6	44.0	40.5	47.8	38.7	20.8	**3,804.4**
DAY	2015	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	27.0	31.0	30.0	29.0	**457.0**
GAS	2015	1.1	1.2	1.3	2.6	2.3	2.5	2.5	2.7	2.3	0.7	0.7	0.7	**20.6**
H2O	2015	531.4	475.6	532.7	488.3	435.9	426.6	400.8	393.6	330.7	381.6	402.1	322.7	**7,791.5**
OIL	2015	132.3	122.4	158.6	155.4	146.3	136.9	137.0	137.2	113.2	126.7	53.0	61.0	**3,241.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	31.0	**101.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.4	1048.9	833.6	578.6	**2,669.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.8	744.5	426.6	304.0	**1,761.9**

Licence **9950** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	29.0	26.0	**758.0**
H2O	2016	29.2	22.4	21.6	19.9	15.4	12.1	4.7	3.7	7.7	20.1	26.2	19.5	**823.6**
OIL	2016	102.6	201.3	218.8	224.9	203.7	168.6	152.4	152.2	146.4	150.0	139.1	81.2	**7,627.3**
DAY	2015	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**401.0**
H2O	2015	104.8	72.5	77.1	72.3	34.3	20.9	17.9	17.0	17.5	96.3	42.9	47.6	**621.1**
OIL	2015	778.4	723.3	754.7	526.0	391.4	303.8	179.8	180.9	188.0	322.8	213.6	213.5	**5,686.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	22.0	**38.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	347.2	562.7	**909.9**

Licence **9951** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	**765.0**
H2O	2016	198.8	175.9	123.0	117.4	103.4	95.4	99.4	95.8	97.0	89.8	63.4	63.4	**10,476.9**

Manitoba Production
2014 To 2016

Licence **9951** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	43.9	38.7	29.9	28.8	32.1	32.1	31.6	24.0	24.6	22.8	23.3	22.2	**2,001.0**
DAY	2015	31.0	28.0	31.0	26.0	19.0	28.0	28.0	31.0	29.0	30.0	30.0	31.0	**404.0**
H2O	2015	760.5	662.8	768.0	667.2	482.7	793.1	808.0	903.0	524.4	557.1	357.4	277.3	**9,154.2**
OIL	2015	178.4	152.7	129.1	95.5	55.3	100.3	96.2	111.0	102.0	110.8	60.7	51.0	**1,647.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	**62.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.6	716.5	748.6	**1,592.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	217.5	181.5	**404.0**

Licence **9952** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	19.0	30.0	30.0	30.0	23.0	30.0	30.0	30.0	4.0	**701.0**
H2O	2016	40.7	32.8	27.9	12.6	18.7	17.7	17.9	13.9	17.7	18.0	18.1	2.4	**1,515.5**
OIL	2016	199.8	160.4	142.2	64.6	99.7	101.6	100.5	75.1	97.7	95.2	102.9	12.8	**6,227.7**
DAY	2015	30.0	28.0	22.0	30.0	30.0	30.0	28.0	29.0	24.0	22.0	20.0	31.0	**385.0**
H2O	2015	51.2	50.2	30.2	15.6	11.3	22.3	105.2	82.7	53.9	45.7	63.2	69.1	**1,277.1**
OIL	2015	339.3	284.8	196.0	108.7	89.1	161.3	549.0	406.9	261.9	227.3	198.5	342.4	**4,975.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	**61.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.5	382.8	169.2	**676.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	1141.2	639.3	**1,810.0**

Licence **9953** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	29.0	30.0	29.0	29.0	29.0	30.0	31.0	**767.0**
H2O	2016	1780.5	1851.1	1882.6	1710.7	1718.4	1376.1	1415.9	1403.0	1393.1	1316.7	1317.9	1381.4	**45,422.2**
OIL	2016	99.4	104.3	119.9	116.4	121.5	104.5	96.0	85.8	86.3	69.4	65.1	64.8	**3,124.0**
DAY	2015	30.0	28.0	26.0	28.0	30.0	30.0	28.0	31.0	28.0	31.0	30.0	29.0	**411.0**
H2O	2015	1681.3	1689.9	1841.3	2083.7	2176.7	2048.7	2078.3	2156.1	1873.2	2122.2	2031.0	1776.6	**26,874.8**
OIL	2015	126.7	146.1	164.7	149.7	155.3	140.5	125.4	144.1	131.7	139.2	122.1	99.8	**1,990.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	**62.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	1573.6	1725.7	**3,315.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	208.4	127.9	**345.3**

Licence **9954** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**790.0**
H2O	2016	112.0	141.0	88.1	86.3	94.9	97.3	127.4	122.1	120.1	127.6	103.3	91.2	**4,682.2**
OIL	2016	441.4	419.4	433.0	377.7	350.0	321.6	292.1	302.7	284.2	291.7	264.6	267.4	**9,262.2**
DAY	2015	31.0	27.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**424.0**
H2O	2015	333.7	190.2	104.8	54.0	275.4	340.5	206.6	160.1	138.2	143.5	109.7	102.5	**3,370.9**
OIL	2015	432.7	211.2	70.0	30.7	93.2	404.4	542.0	534.7	491.7	509.1	464.6	430.2	**5,216.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	30.0	**64.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.3	560.1	456.3	**1,211.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.4	502.2	281.3	**1,001.9**

Licence **9955** Well Name **Fire Sky Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**798.1**

Manitoba Production
2014 To 2016

Licence **9955** Well Name **Fire Sky Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	335.6	315.5	335.1	315.4	331.8	294.3	314.8	315.5	305.7	310.6	294.0	274.6	**7,664.7**
OIL	2016	70.9	45.1	43.5	47.2	58.6	56.0	60.0	51.4	49.7	50.6	47.8	44.7	**2,410.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.5	31.0	30.0	31.0	29.1	31.0	**439.1**
H2O	2015	232.9	188.9	270.5	258.8	295.7	262.0	317.2	305.4	316.3	319.1	325.3	332.9	**3,921.8**
OIL	2015	212.5	184.0	165.7	168.1	145.5	178.3	94.4	90.3	62.8	67.3	39.8	49.0	**1,785.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2	24.0	23.3	**76.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.4	145.6	138.8	**496.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.2	87.1	198.1	**327.4**

Licence **9956** Well Name **Ewart Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
NIN	2016	12225.0	42167.0	582.7	0.0	40417.4	41400.0	17180.0	753.0	9248.0	37929.0	30312.0	49557.0	**281,771.1**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**
WIN	2015	0.0	0.0	7.4	263.6	183.0	132.0	15.0	139.0	0.0	0.0	0.0	0.0	**740.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	18.0	0.0	**45.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	24.6	0.0	**54.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	8.5	0.0	**18.0**

Licence **9959** Well Name **NAL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	26.0	31.0	26.0	27.0	30.0	28.0	28.0	28.0	29.0	30.0	30.0	**688.0**
GAS	2016	3.5	4.1	5.1	4.3	4.4	4.3	3.6	3.5	3.3	3.3	3.1	2.7	**98.8**
H2O	2016	766.7	655.3	761.3	638.7	655.5	631.4	530.1	513.5	492.9	490.6	459.3	433.4	**14,988.7**
OIL	2016	97.4	114.4	144.9	121.7	124.6	120.2	101.0	98.0	93.9	93.4	86.6	74.8	**2,821.8**
DAY	2015	31.0	27.0	23.0	30.0	20.0	28.0	30.0	31.0	30.0	30.0	25.0	30.0	**346.0**
GAS	2015	7.3	4.9	3.9	3.8	3.1	4.5	4.6	4.9	6.4	3.3	3.0	3.9	**53.6**
H2O	2015	654.5	668.3	541.6	566.2	462.4	672.8	687.2	708.7	649.2	695.3	609.3	835.0	**7,960.0**
OIL	2015	207.0	137.8	109.4	107.8	88.0	127.7	130.9	137.3	179.8	94.7	83.1	110.9	**1,550.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.5	**209.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5	**36.5**

Licence **9960** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.7	22.9	23.2	24.0	20.6	23.6	23.9	24.0	24.0	24.0	23.3	**577.0**
H2O	2016	10.9	10.9	37.7	38.4	16.5	11.0	12.5	9.6	12.1	15.2	15.8	15.8	**308.3**
OIL	2016	63.1	60.2	57.2	59.4	36.7	30.1	36.3	37.0	27.5	28.0	26.7	26.4	**1,601.1**
DAY	2015	23.5	23.9	22.8	21.7	19.6	24.0	22.3	23.9	24.0	24.0	23.7	23.9	**296.1**
H2O	2015	12.9	11.6	8.3	4.7	4.4	4.8	3.5	3.0	3.1	3.5	5.4	7.8	**101.9**
OIL	2015	130.5	134.9	110.2	62.9	56.0	70.7	64.0	66.8	64.8	66.6	63.6	63.6	**1,112.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	17.8	**18.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	27.5	**28.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	156.9	**157.9**

Licence **9962** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**792.0**

Manitoba Production
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Licence **9962** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	976.6	897.6	784.7	799.6	770.1	658.4	662.3	627.3	598.2	552.7	578.7	582.5	**18,665.1**
OIL	2016	91.1	70.7	77.4	73.3	71.7	65.7	57.6	54.9	49.4	45.3	50.5	52.9	**2,895.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**426.0**
H2O	2015	631.9	694.7	326.7	599.8	362.5	176.9	737.5	973.8	371.6	960.9	973.9	1091.6	**10,176.4**
OIL	2015	232.8	223.7	216.1	179.7	163.2	138.9	112.1	92.3	86.4	76.7	89.0	117.5	**2,135.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1207.8	1066.8	**2,274.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.3	324.4	**406.7**

Licence **9964** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**721.0**
H2O	2016	20.1	13.6	14.4	16.2	36.5	56.7	32.0	27.5	30.4	30.6	16.4	18.2	**858.8**
OIL	2016	149.9	133.5	148.3	140.5	103.2	70.3	143.7	130.2	119.4	119.5	95.1	91.1	**3,939.8**
DAY	2015	18.0	26.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**358.0**
H2O	2015	81.2	67.3	60.7	29.9	17.7	16.9	14.6	10.1	15.5	18.8	12.5	23.9	**546.2**
OIL	2015	355.5	358.5	373.1	221.0	155.7	147.1	126.4	91.3	108.4	136.3	99.4	154.7	**2,495.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.0	**10.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0	122.1	**177.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	167.2	**167.7**

Licence **9965** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	27.0	18.0	0.0	0.0	3.0	31.0	30.0	31.0	**697.0**
H2O	2016	115.9	107.5	107.8	103.4	82.8	54.5	0.0	0.0	8.4	147.2	145.3	96.5	**5,195.6**
OIL	2016	26.6	23.3	23.0	21.1	16.1	10.5	0.0	0.0	1.6	24.4	23.7	15.2	**1,352.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**436.0**
H2O	2015	385.1	307.3	281.6	241.7	242.7	238.6	214.5	176.9	139.6	134.1	136.3	142.9	**4,226.3**
OIL	2015	85.8	41.9	62.3	74.6	78.2	77.2	69.0	40.3	29.0	28.3	29.1	31.2	**1,167.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	**73.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423.6	662.8	498.6	**1,585.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.3	212.4	159.5	**520.2**

Licence **9966** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**792.0**
H2O	2016	484.2	464.8	420.2	417.4	441.2	393.2	376.3	365.4	347.1	331.1	356.8	356.4	**14,245.3**
OIL	2016	84.5	77.2	88.5	74.0	84.7	80.7	67.0	72.8	64.2	57.6	57.9	60.2	**3,366.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**426.0**
H2O	2015	1066.8	1088.1	410.3	773.8	412.9	144.3	620.3	550.7	215.9	562.3	496.0	530.0	**9,491.2**
OIL	2015	269.7	281.0	242.3	202.0	174.5	147.9	139.7	121.1	108.6	110.4	97.1	95.2	**2,497.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1260.1	1359.7	**2,619.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.1	316.6	**507.7**

Licence **9968** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **9968** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	0.0	29.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	30.0	31.0	**761.0**
H2O	2016	344.3	0.0	370.4	374.4	371.1	308.2	275.8	288.6	224.6	236.6	269.3	255.0	**14,668.3**
OIL	2016	18.0	0.0	20.4	24.1	22.9	14.7	21.9	23.3	20.2	45.5	15.7	24.4	**1,539.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	26.0	30.0	30.0	**436.0**
H2O	2015	996.1	762.3	753.4	694.4	657.3	548.4	341.4	524.5	527.8	431.0	508.8	407.7	**11,350.0**
OIL	2015	187.8	117.1	98.3	82.2	66.4	41.7	32.3	44.3	27.0	23.0	26.4	21.4	**1,288.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	30.0	31.0	**87.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1324.0	1578.4	1294.5	**4,196.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	131.6	176.6	210.5	**520.7**

Licence **9969** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**776.0**
H2O	2016	1446.2	1215.3	1555.6	1466.2	1570.5	1353.5	1547.4	1580.1	1508.1	1450.3	1496.8	1603.0	**38,650.5**
OIL	2016	502.0	406.4	419.2	480.7	512.4	391.3	441.1	363.5	398.9	397.9	419.3	457.2	**11,088.3**
DAY	2015	31.0	28.0	31.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**417.0**
H2O	2015	1587.6	1522.4	1714.6	1513.4	1438.8	1385.8	1574.3	1502.8	1420.3	1394.2	1444.4	1494.6	**20,857.5**
OIL	2015	355.8	331.7	417.7	388.9	375.4	369.6	506.0	496.2	462.6	545.3	470.8	489.2	**5,898.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	31.0	**56.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	1264.3	1581.5	**2,864.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	291.7	371.0	**689.2**

Licence **9970** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**729.0**
H2O	2016	271.3	209.8	225.0	208.5	199.8	173.9	189.1	172.4	154.2	148.4	152.5	167.3	**8,768.3**
OIL	2016	145.7	118.0	119.9	98.1	90.1	84.3	89.4	79.7	79.1	83.3	77.9	70.0	**4,960.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	28.0	30.0	**367.0**
H2O	2015	1095.0	896.9	718.7	561.2	325.8	303.3	402.4	492.7	390.3	331.7	283.2	306.8	**6,496.1**
OIL	2015	747.5	544.1	452.3	328.3	164.8	163.4	243.6	279.8	238.2	193.3	149.3	162.7	**3,824.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	388.1	**388.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.4	**157.4**

Licence **9971** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**741.0**
H2O	2016	36.8	35.8	30.2	25.5	26.9	26.4	26.0	25.8	21.7	15.8	11.6	10.7	**1,478.7**
OIL	2016	363.0	357.5	359.7	483.5	515.6	613.4	808.2	811.5	720.9	638.7	599.3	662.8	**11,134.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	12.0	0.0	**379.0**
H2O	2015	62.6	49.5	49.9	44.4	26.7	24.8	26.4	26.0	23.7	25.6	9.8	0.0	**1,185.5**
OIL	2015	363.3	315.2	283.1	270.3	257.9	242.3	242.2	244.9	245.6	267.4	100.9	0.0	**4,199.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	16.0	19.0	27.0	**63.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	346.7	253.5	205.1	**816.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.9	528.1	333.3	385.5	**1,366.8**

Licence **9972** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2014 To 2016

Licence **9972** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	29.0	28.0	30.0	29.0	**457.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1316.0	1744.2	1711.2	1807.1	1762.2	**26,330.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.5	206.3	197.3	204.3	161.7	**2,790.7**
DAY	2015	30.0	28.0	27.0	29.0	30.0	25.0	30.0	27.0	30.0	31.0	12.0	0.0	**320.0**
H2O	2015	1090.1	1505.1	1555.1	1784.1	1888.4	1594.5	2046.5	1679.0	1734.5	1847.4	741.3	0.0	**17,989.9**
OIL	2015	342.3	232.1	194.3	184.5	148.0	105.8	44.8	58.8	109.5	99.9	36.7	0.0	**1,921.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	**21.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	520.9	**523.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.7	331.2	**364.9**

Licence **9973** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**812.0**
H2O	2016	158.6	160.7	172.8	153.8	151.2	150.2	133.2	135.7	120.0	122.3	118.0	114.6	**7,548.8**
OIL	2016	88.3	76.5	81.3	75.4	73.4	71.1	79.3	82.6	71.0	65.4	56.6	53.4	**3,319.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**449.0**
H2O	2015	727.9	716.9	671.9	453.1	281.7	260.2	258.2	263.8	243.0	238.7	206.7	171.2	**5,857.7**
OIL	2015	229.2	188.3	204.4	192.3	185.5	179.4	178.4	174.7	125.1	130.6	122.7	97.9	**2,445.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	30.0	31.0	**84.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.3	474.0	644.1	**1,364.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	37.2	163.2	229.1	**437.0**

Licence **9974** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	**729.0**
H2O	2016	2090.6	1908.1	1983.7	1881.8	1874.0	1631.6	1779.8	1674.4	1646.4	1895.1	2201.6	2252.2	**48,294.2**
OIL	2016	57.4	62.1	67.3	59.5	61.6	47.9	48.3	65.5	52.7	79.2	97.9	95.1	**2,357.6**
DAY	2015	31.0	20.0	1.0	30.0	31.0	24.0	22.0	31.0	29.0	31.0	11.0	31.0	**367.0**
H2O	2015	3040.6	1892.4	55.9	1853.0	1861.8	1376.9	1199.2	1730.9	1909.5	2038.0	650.2	2000.7	**25,474.9**
OIL	2015	183.0	103.7	0.0	109.7	105.8	78.9	42.3	70.2	63.2	65.6	18.2	54.4	**1,563.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	23.0	**75.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1112.1	2375.0	2378.7	**5,865.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	363.9	171.0	117.2	**668.1**

Licence **9977** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	24.0	29.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	28.0	29.0	**663.0**
H2O	2016	82.3	78.0	90.0	77.5	68.9	57.4	63.8	64.4	55.1	56.8	52.6	51.3	**2,445.0**
OIL	2016	79.2	55.9	59.6	50.8	49.6	42.0	46.7	45.8	39.4	41.6	37.8	36.9	**2,258.3**
DAY	2015	0.0	22.0	31.0	30.0	29.0	28.0	27.0	24.0	30.0	31.0	30.0	30.0	**312.0**
H2O	2015	0.0	15.2	342.7	239.4	210.8	149.1	120.7	140.2	115.6	117.1	104.3	91.8	**1,646.9**
OIL	2015	0.0	301.1	300.4	203.3	143.8	138.0	128.3	78.1	116.6	98.1	87.7	77.6	**1,673.0**

Licence **9978** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	30.0	26.0	11.0	29.0	1.0	30.0	29.0	29.0	31.0	**633.0**
H2O	2016	0.0	0.0	0.0	0.0	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**

Manitoba Production
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Licence **9978** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	79.2	69.3	71.1	63.0	54.9	59.4	50.4	1.8	86.8	71.3	63.0	47.7	**2,415.8**
DAY	2015	0.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**328.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	309.6	321.9	207.8	164.3	136.8	115.7	102.3	92.2	93.7	80.5	73.1	**1,697.9**

Licence **9979** Well Name **Flow Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2015	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.7**
OIL	2015	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	30.0	20.0	30.0	**114.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.0	143.5	114.2	57.5	71.5	**432.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	70.4	45.2	31.1	17.5	**193.2**

Licence **9980** Well Name **NAL et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.0**
DAY	2015	30.0	27.0	24.0	30.0	30.0	28.0	30.0	31.0	28.0	29.0	30.0	1.0	**318.0**
GAS	2015	4.4	2.9	1.7	1.3	1.1	0.9	0.8	0.7	0.8	0.5	0.3	0.0	**15.4**
H2O	2015	760.3	459.7	266.2	212.4	176.4	137.6	125.1	107.9	84.8	88.2	79.3	2.6	**2,500.5**
OIL	2015	122.8	81.1	46.9	37.5	31.2	24.2	22.2	19.0	21.2	12.7	10.8	0.4	**430.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9982** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**794.0**
H2O	2016	366.2	260.0	256.5	223.4	189.1	172.0	164.6	159.3	128.3	127.0	131.6	138.3	**11,672.4**
OIL	2016	92.0	48.1	45.8	33.1	27.8	26.3	25.5	26.2	29.8	32.8	30.0	31.6	**3,271.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**431.0**
H2O	2015	1281.3	798.9	588.8	524.0	483.3	458.3	434.7	418.4	367.1	361.6	341.1	363.1	**9,356.1**
OIL	2015	397.9	210.5	190.7	165.5	155.6	146.1	136.2	120.2	105.4	107.8	89.4	91.8	**2,822.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	**68.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	400.9	1309.1	1225.5	**2,935.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.4	421.4	394.7	**905.5**

Licence **9983** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	0.0	0.0	4.0	29.0	23.0	25.0	31.0	30.0	31.0	30.0	31.0	**652.0**
H2O	2016	1642.6	0.0	0.0	252.8	1578.5	915.0	1028.2	1099.1	875.8	790.1	711.6	559.5	**31,061.3**

Manitoba Production
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Licence **9983** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	77.6	0.0	0.0	0.0	83.9	63.4	19.3	48.6	64.4	77.1	75.9	49.0	**4,520.4**
DAY	2015	31.0	28.0	28.0	30.0	30.0	30.0	29.0	27.0	29.0	28.0	21.0	12.0	**392.0**
H2O	2015	1542.6	1412.8	1382.1	1573.9	1711.0	1780.6	1748.1	1552.8	1970.4	1899.0	1380.7	740.7	**21,608.1**
OIL	2015	433.1	392.3	364.6	202.8	263.1	281.0	192.7	98.1	79.3	106.9	71.2	35.2	**3,961.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**69.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291.6	1251.6	1370.2	**2,913.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.6	597.9	663.4	**1,440.9**

Licence **9984** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	31.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**793.0**
H2O	2016	459.1	404.8	433.3	362.2	330.2	276.2	290.4	184.3	136.7	137.6	140.9	171.6	**13,327.6**
OIL	2016	275.6	125.7	139.4	117.9	118.8	110.1	113.5	86.7	78.2	63.0	60.2	35.6	**5,845.1**
DAY	2015	30.0	28.0	31.0	10.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**434.0**
H2O	2015	819.9	768.6	570.0	175.2	538.8	540.1	449.2	485.4	451.1	526.9	459.9	461.1	**10,000.3**
OIL	2015	395.1	363.2	204.4	64.4	196.7	201.9	185.4	210.1	195.1	234.5	290.9	291.8	**4,520.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	28.0	**95.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.3	1280.9	1227.7	1005.2	**3,754.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.4	575.4	565.4	438.7	**1,686.9**

Licence **9985** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	29.0	29.0	29.0	31.0	30.0	31.0	**816.0**
H2O	2016	208.5	207.5	233.3	210.2	241.9	75.7	95.9	149.7	145.3	195.7	206.0	201.1	**4,266.3**
OIL	2016	903.3	732.6	747.7	445.3	621.4	658.0	640.6	579.1	570.2	497.2	497.6	433.9	**18,687.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**456.0**
H2O	2015	106.7	99.8	97.4	88.2	88.3	87.0	123.7	155.0	141.9	91.1	141.9	190.3	**2,095.5**
OIL	2015	593.5	541.9	626.0	612.5	608.1	605.9	599.8	698.1	688.1	770.4	672.8	788.3	**11,360.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	27.0	30.0	30.0	**95.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.7	216.6	146.1	128.8	**684.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.7	1154.5	1060.2	926.6	**3,555.0**

Licence **9986** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**751.0**
H2O	2016	150.2	134.6	131.2	126.4	124.9	75.7	61.9	70.7	62.2	68.3	69.5	68.4	**4,742.8**
OIL	2016	94.2	81.9	85.9	81.7	80.1	73.6	70.2	65.5	59.9	61.6	54.1	46.2	**3,510.4**
DAY	2015	31.0	19.0	9.0	24.0	31.0	30.0	31.0	29.0	30.0	31.0	24.0	23.0	**388.0**
H2O	2015	384.8	245.0	100.4	233.5	225.4	195.5	181.3	174.0	161.9	147.9	106.4	105.0	**3,598.8**
OIL	2015	417.2	257.1	122.1	213.9	137.7	124.4	90.1	88.7	97.7	100.7	77.6	70.7	**2,655.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	30.0	31.0	**76.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	273.5	595.4	468.8	**1,337.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	150.5	297.2	386.9	**857.6**

Licence **9987** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	4.0	4.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	30.0	**768.0**

Manitoba Production
2014 To 2016

Licence **9987** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	1444.8	1427.2	171.7	172.4	1712.6	1345.8	1419.2	1257.8	1237.4	1259.1	1124.5	853.5	**39,781.0**
OIL	2016	55.9	43.1	5.4	2.6	78.2	56.4	60.1	57.7	57.2	56.2	51.7	37.2	**2,424.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**460.0**
H2O	2015	2102.1	1750.4	1927.7	1815.2	1859.3	1633.5	1778.3	1744.1	1639.8	1533.4	1301.3	1412.8	**26,355.0**
OIL	2015	182.5	112.6	125.2	120.1	113.2	99.3	98.0	97.6	84.2	82.5	74.1	73.1	**1,863.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	8.0	27.0	30.0	29.0	**95.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	418.4	1387.6	1836.9	2214.2	**5,857.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	41.9	124.4	215.0	208.5	**600.7**

Licence **9988** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay L** Field Code **17** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.8	22.9	18.2	0.0	10.2	23.6	23.9	24.0	16.3	23.9	23.1	**541.7**
H2O	2016	278.9	281.2	242.0	197.3	0.0	96.7	228.8	166.4	158.8	104.3	196.0	212.9	**4,126.1**
OIL	2016	91.8	87.7	91.5	74.4	0.0	39.3	91.0	63.1	56.5	40.0	52.5	49.5	**2,529.2**
DAY	2015	23.5	24.0	23.8	23.8	20.0	24.0	23.0	19.6	24.0	24.0	23.3	23.9	**308.1**
H2O	2015	133.3	0.0	9.5	40.1	34.4	11.0	11.7	290.6	240.7	232.5	207.9	242.6	**1,962.8**
OIL	2015	169.7	194.8	198.0	223.0	184.6	138.6	160.6	43.7	97.2	99.5	91.0	92.5	**1,791.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	23.8	**31.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.2	311.3	**508.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.7	**98.7**

Licence **9989** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	12.9	23.2	24.0	20.6	23.6	23.9	24.0	9.3	0.0	0.0	**463.7**
H2O	2016	0.0	0.0	287.8	595.3	533.2	229.2	259.3	228.6	201.1	75.1	0.0	0.0	**5,371.9**
OIL	2016	0.0	0.0	5.4	11.9	11.1	5.0	6.1	6.2	5.9	2.5	0.0	0.0	**1,581.8**
DAY	2015	22.8	24.0	23.8	23.8	20.0	24.0	23.1	24.0	21.4	24.0	23.6	2.3	**302.2**
H2O	2015	27.7	321.7	246.0	342.0	291.1	311.0	288.2	251.5	234.4	256.6	245.1	26.0	**2,962.3**
OIL	2015	294.4	160.4	142.0	2.8	58.1	72.1	74.1	76.1	65.7	62.6	0.0	0.0	**1,527.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.6	23.8	**45.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	102.8	16.5	**121.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	230.0	288.5	**519.4**

Licence **9990** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.4	23.8	22.9	23.2	24.0	20.6	23.6	23.9	24.0	24.0	24.0	18.7	**517.6**
H2O	2016	0.0	0.0	12.2	6.4	2.7	1.9	2.2	0.9	0.7	0.8	0.8	0.7	**339.3**
OIL	2016	41.3	65.8	50.1	71.2	15.2	5.8	7.0	6.9	6.5	7.1	6.9	5.5	**1,920.9**
DAY	2015	23.5	24.0	22.3	23.8	20.0	12.0	23.0	24.0	24.0	20.1	0.0	7.8	**250.5**
H2O	2015	69.5	78.0	53.7	40.2	17.4	4.7	6.8	5.9	6.2	5.0	0.0	0.0	**310.0**
OIL	2015	194.2	190.1	191.8	262.5	108.2	52.6	98.7	103.5	100.2	85.1	0.0	26.6	**1,631.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	18.0	**26.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.1	**22.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.5	159.6	**218.1**

Licence **9991** Well Name **Fort Calgary Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **9991** Well Name **Fort Calgary Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,799.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.1**
DAY	2015	20.0	28.0	15.0	0.0	23.0	28.0	28.0	31.0	2.0	0.0	0.0	0.0	**280.0**
H2O	2015	474.6	613.0	271.1	0.0	457.1	628.2	684.0	620.5	63.6	0.0	0.0	0.0	**5,799.3**
OIL	2015	52.3	76.8	17.4	0.0	0.9	56.8	51.1	55.6	4.3	0.0	0.0	0.0	**542.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	5.0	26.0	31.0	**105.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.9	637.4	81.0	538.7	584.2	**1,987.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9	53.8	1.0	85.4	52.8	**226.9**

Licence **9994** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	30.0	24.0	**808.0**
H2O	2016	270.9	234.0	243.1	236.8	227.4	200.7	203.1	200.5	201.9	200.4	196.1	156.3	**10,732.7**
OIL	2016	62.4	49.6	55.4	51.2	51.3	47.6	43.2	39.3	34.3	34.9	36.0	28.7	**3,185.5**
DAY	2015	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**453.0**
H2O	2015	730.3	480.1	485.6	426.3	345.9	330.7	335.7	316.2	300.5	296.0	293.5	276.8	**8,161.5**
OIL	2015	254.8	165.0	159.4	126.4	101.0	112.0	117.0	101.6	96.9	76.1	71.6	66.0	**2,651.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	29.0	31.0	**93.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.9	1343.8	1245.5	831.7	**3,543.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	448.0	429.7	315.4	**1,203.8**

Licence **9995** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**750.0**
H2O	2016	49.1	31.9	38.1	22.3	27.1	28.5	41.3	84.3	61.1	70.2	94.4	73.2	**2,699.1**
OIL	2016	295.0	205.8	261.6	221.1	253.7	270.0	292.7	352.4	399.2	575.6	684.8	505.9	**8,329.1**
DAY	2015	24.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**393.0**
H2O	2015	312.7	170.2	132.5	54.2	42.5	31.0	43.1	48.3	54.3	64.0	57.5	54.3	**2,077.6**
OIL	2015	430.2	281.7	309.4	163.3	157.7	164.0	212.0	271.2	254.5	252.0	244.8	261.5	**4,011.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	27.0	**38.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	430.4	582.6	**1,013.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359.0	650.0	**1,009.0**

Licence **9996** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	3.0	23.6	22.4	10.0	0.0	0.0	3.4	22.8	21.6	21.5	23.4	23.0	**493.6**
H2O	2016	328.2	2635.4	1859.5	776.0	0.0	0.0	393.7	1833.8	1294.5	1989.7	2126.4	2154.4	**32,825.3**
OIL	2016	33.4	264.6	121.8	29.1	0.0	0.0	6.2	75.0	80.1	101.0	122.4	174.1	**6,667.5**
DAY	2015	23.5	24.0	23.8	23.8	19.6	24.0	23.1	24.0	21.9	23.2	7.2	13.9	**318.9**
H2O	2015	962.1	988.4	880.3	1413.3	1195.8	1299.3	1943.5	1926.0	1835.8	2162.3	709.0	1388.7	**17,433.7**
OIL	2015	386.6	324.2	341.9	212.0	172.2	217.8	296.0	334.9	294.8	323.3	95.9	181.4	**5,659.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.6	22.1	18.9	23.8	**66.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	2.3	190.0	175.0	354.9	**729.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.6	47.2	1131.9	661.3	534.8	**2,478.8**

Licence **9997** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2014 To 2016

Licence **9997** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**752.0**
H2O	2016	24.5	40.0	40.1	38.1	39.3	31.9	15.2	14.6	12.6	11.7	10.7	10.0	**8,110.5**
OIL	2016	96.4	185.8	198.7	186.8	191.7	164.2	90.6	91.8	91.7	79.3	67.2	61.2	**4,264.3**
DAY	2015	23.0	23.0	28.0	30.0	29.0	24.0	31.0	30.0	28.0	31.0	30.0	31.0	**406.0**
H2O	2015	1345.8	1414.9	509.3	23.0	10.5	8.5	16.8	116.0	72.2	64.2	50.8	51.8	**7,821.8**
OIL	2015	69.7	84.1	381.2	226.4	86.4	72.6	118.8	502.3	284.1	228.1	209.5	205.7	**2,758.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	27.0	27.0	**68.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	451.6	1896.3	1790.1	**4,138.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.5	113.7	104.8	**290.0**

Licence **9998** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**792.0**
H2O	2016	261.9	235.4	203.6	221.6	224.5	198.2	206.4	205.8	191.7	196.7	164.3	165.8	**8,038.7**
OIL	2016	92.2	82.4	84.0	79.3	83.6	76.5	70.8	75.9	68.5	62.3	56.5	59.3	**3,480.5**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**426.0**
H2O	2015	584.7	536.0	222.6	381.7	198.5	59.5	280.4	507.2	128.9	392.6	356.5	311.6	**5,562.8**
OIL	2015	252.9	258.7	226.3	186.0	166.0	120.7	125.4	299.9	131.2	127.9	95.8	99.9	**2,589.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	581.3	1021.3	**1,602.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.3	383.2	**498.5**

Licence **9999** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**762.0**
H2O	2016	271.6	285.3	271.7	290.3	384.5	599.4	601.1	578.9	520.4	398.6	457.6	392.2	**10,927.9**
OIL	2016	101.6	91.0	65.2	56.9	74.8	112.8	106.0	106.0	90.2	70.9	66.1	59.0	**3,247.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2015	789.9	835.4	457.8	588.8	294.1	95.9	372.6	428.5	158.2	325.9	254.2	255.9	**5,876.3**
OIL	2015	225.7	274.4	312.3	185.7	168.6	181.0	153.7	132.5	135.8	112.3	101.9	107.8	**2,247.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1019.1	**1,019.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.6	**155.6**

Licence **10000** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	18.0	0.0	0.0	27.0	29.0	31.0	28.0	30.0	30.0	30.0	30.0	**552.0**
H2O	2016	2030.7	1162.8	0.0	0.0	1690.0	1688.0	1821.8	1616.0	1581.8	1557.2	1539.4	1552.8	**31,116.4**
OIL	2016	149.3	89.1	0.0	0.0	45.4	75.7	73.8	63.8	62.2	84.1	46.9	44.9	**1,845.9**
DAY	2015	31.0	28.0	28.0	0.0	0.0	0.0	15.0	31.0	28.0	14.0	11.0	26.0	**268.0**
H2O	2015	1533.0	1449.6	1520.9	0.0	0.0	0.0	699.4	1815.8	1881.4	962.2	728.0	1717.7	**14,875.9**
OIL	2015	101.6	68.0	59.2	0.0	0.0	0.0	82.7	116.8	77.7	30.6	23.5	76.7	**1,110.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	31.0	**56.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	1083.7	1468.7	**2,567.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	242.5	226.4	**473.9**

Licence **10001** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Manitoba Production
2014 To 2016

Licence **10001** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**792.0**
H2O	2016	616.5	546.8	428.2	431.5	387.5	341.4	377.2	376.4	369.6	303.5	301.6	299.7	**12,473.5**
OIL	2016	140.3	121.7	94.0	86.3	83.4	75.0	72.8	74.0	68.6	54.1	52.1	53.8	**3,477.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**426.0**
H2O	2015	815.9	832.5	454.6	790.6	288.2	101.8	457.7	444.8	173.5	348.1	308.8	584.2	**7,693.6**
OIL	2015	317.0	295.6	257.8	213.6	157.4	167.2	174.5	157.5	139.4	82.7	82.6	133.1	**2,501.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	981.5	1111.4	**2,092.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.9	263.2	**323.1**

Licence **10002** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	30.0	**788.0**
H2O	2016	8.5	15.4	30.2	29.3	29.0	28.9	32.2	25.0	19.8	25.1	8.2	13.9	**1,088.1**
OIL	2016	103.7	193.4	329.3	291.4	299.2	235.0	247.2	207.8	262.5	292.1	243.4	204.8	**9,009.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**431.0**
H2O	2015	21.8	8.0	19.1	10.6	16.3	19.2	15.3	50.5	65.4	11.3	12.8	20.5	**822.6**
OIL	2015	316.3	257.4	342.2	317.7	344.2	349.3	279.7	490.4	562.8	354.4	279.1	153.6	**6,099.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	29.0	26.0	**69.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.0	157.3	178.4	98.1	**551.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.0	520.6	879.9	569.8	**2,052.3**

Licence **10004** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	31.0	30.0	31.0	28.0	31.0	21.0	26.0	30.0	30.0	26.0	**740.0**
H2O	2016	1550.1	1205.7	1673.2	1346.8	1285.2	1068.0	1127.6	702.6	591.9	1087.6	883.2	558.9	**32,030.7**
OIL	2016	504.3	417.8	400.4	256.7	232.0	201.7	177.9	85.7	27.8	38.8	30.0	12.7	**7,343.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	27.0	28.0	31.0	30.0	31.0	28.0	28.0	**401.0**
H2O	2015	1105.5	1537.9	1938.6	1752.9	1658.0	1504.9	1053.9	1716.9	1827.1	1571.3	1413.8	1437.0	**18,949.9**
OIL	2015	296.5	329.6	335.4	416.7	408.1	319.4	0.0	141.8	256.1	470.3	400.5	262.2	**4,957.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	30.0	**48.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	174.9	256.0	**432.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0	461.5	804.7	**1,321.2**

Licence **10005** Well Name **Elcano North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,124.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
DAY	2015	18.5	0.0	14.8	22.6	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**
H2O	2015	3174.7	0.0	2199.7	4930.0	2394.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,124.0**
OIL	2015	33.0	0.0	32.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.7	**22.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3424.7	**3,424.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.8	**50.8**

Licence **10006** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2014 To 2016

Licence **10006** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**440.0**
H2O	2016	266.8	226.6	234.4	223.9	0.0	0.0	0.0	0.0	0.0	0.0	202.7	446.8	**7,698.7**
OIL	2016	82.0	67.9	78.1	65.5	0.0	0.0	0.0	0.0	0.0	0.0	21.7	59.6	**1,387.2**
DAY	2015	1.0	24.0	31.0	30.0	20.0	0.0	17.0	31.0	30.0	31.0	30.0	30.0	**275.0**
H2O	2015	0.0	698.6	1293.7	1058.3	712.9	0.0	482.5	436.9	420.5	381.0	321.8	291.3	**6,097.5**
OIL	2015	30.5	0.9	2.8	0.0	0.0	0.0	101.9	364.4	164.2	141.1	115.5	91.1	**1,012.4**

Licence **10007** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	22.0	31.0	30.0	31.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	**760.0**
H2O	2016	2537.4	1793.8	2492.6	2352.8	2448.0	2332.6	2304.7	1805.7	3281.7	3487.8	3270.4	3292.5	**63,218.5**
OIL	2016	264.1	203.7	290.6	364.5	279.4	265.3	346.9	278.2	574.6	559.5	453.7	406.0	**8,446.8**
DAY	2015	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	30.0	26.0	30.0	**409.0**
H2O	2015	2274.7	1997.5	2520.4	2330.9	2347.0	2327.2	2449.4	2466.1	2369.7	2471.6	2118.0	2441.4	**31,818.5**
OIL	2015	283.8	207.9	249.4	223.4	267.9	305.7	314.0	266.0	263.7	306.2	254.7	277.3	**4,160.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	29.0	**52.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	1349.5	2321.1	**3,704.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.0	454.3	425.0	**940.3**

Licence **10008** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386.0**
H2O	2016	704.0	349.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,667.8**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,975.9**
DAY	2015	30.0	28.0	12.0	1.0	27.0	30.0	31.0	28.0	0.0	3.0	17.0	30.0	**339.0**
H2O	2015	457.3	387.9	189.5	17.0	612.4	547.8	744.7	981.0	0.0	20.0	298.5	669.0	**6,614.8**
OIL	2015	394.2	352.2	98.8	4.0	193.7	295.1	155.8	0.0	0.0	0.0	0.0	0.0	**2,975.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	**102.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.7	555.8	486.5	492.7	**1,689.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.9	425.9	454.6	423.7	**1,482.1**

Licence **10009** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**773.0**
H2O	2016	49.1	43.0	46.2	46.9	45.9	41.0	43.2	42.9	30.7	14.3	9.2	9.6	**1,576.3**
OIL	2016	292.8	259.7	275.0	261.2	251.7	237.0	242.5	244.4	208.8	128.6	104.3	109.9	**7,670.7**
DAY	2015	31.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**407.0**
H2O	2015	116.1	66.4	61.6	57.3	50.0	50.9	45.9	43.7	40.1	43.8	47.3	55.8	**1,154.3**
OIL	2015	610.9	321.0	328.5	279.6	274.4	268.8	256.8	263.2	248.8	289.4	276.6	291.0	**5,054.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	30.0	**48.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	288.5	186.9	**475.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.5	473.0	698.3	**1,345.8**

Licence **10010** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**766.0**
H2O	2016	221.9	188.1	175.3	159.9	164.2	146.2	136.5	132.1	121.8	148.0	144.9	144.5	**5,781.3**

Manitoba Production
2014 To 2016

Licence **10010** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	293.0	267.9	269.9	234.1	241.3	219.6	214.3	206.2	193.1	147.5	103.4	97.4	**6,612.6**
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**401.0**
H2O	2015	606.7	388.7	308.8	241.0	212.2	289.5	183.8	151.8	133.5	137.7	128.5	104.7	**3,897.9**
OIL	2015	457.4	391.2	592.4	394.1	116.6	205.6	193.2	185.8	204.1	218.2	203.5	232.1	**4,124.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.0	30.0	**37.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.5	96.4	850.1	**1,011.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.5	87.6	571.6	**730.7**

Licence **10011** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**815.0**
H2O	2016	1358.4	1281.8	1289.9	1223.5	1194.9	1084.0	1139.7	1069.7	1075.2	1064.4	1044.1	1070.3	**38,201.4**
OIL	2016	191.2	142.7	173.6	183.3	186.1	181.8	187.4	125.6	83.1	92.3	94.8	79.8	**6,419.5**
DAY	2015	27.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**451.0**
H2O	2015	1548.7	1581.1	1932.8	1823.8	1823.4	1790.4	1376.2	1524.7	1460.3	1519.8	1537.8	1468.5	**24,305.5**
OIL	2015	400.3	399.1	401.2	385.1	382.4	384.4	145.7	164.6	182.4	195.9	197.7	191.9	**4,697.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0	31.0	30.0	30.0	**94.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.8	97.0	1500.9	1512.3	1762.0	**4,918.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	26.3	414.3	376.5	447.8	**1,267.1**

Licence **10012** Well Name **Paradise Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	27.5	26.0	30.0	31.0	29.8	30.7	31.0	30.0	31.0	30.0	28.8	**803.1**
H2O	2016	147.5	120.0	138.2	97.3	10.7	8.4	8.9	8.7	13.5	14.6	13.5	13.0	**3,056.6**
OIL	2016	99.2	146.8	126.7	156.8	87.1	83.8	89.3	86.1	79.2	81.9	79.8	76.1	**3,851.7**
DAY	2015	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**455.3**
H2O	2015	174.5	174.5	162.0	159.9	174.7	125.0	134.0	124.0	153.3	169.0	155.9	152.0	**2,462.3**
OIL	2015	59.0	186.9	186.5	118.9	185.7	140.4	164.8	164.8	192.3	161.6	161.6	131.1	**2,658.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	31.0	24.0	24.0	**91.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.4	156.2	103.7	130.2	**603.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.2	345.2	121.0	171.9	**805.3**

Licence **10013** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**
DAY	2015	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2015	646.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.1**
OIL	2015	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	**72.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.9	711.1	1090.6	**2,189.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	22.0	1.8	**35.9**

Licence **10014** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	28.0	29.0	**802.0**

Manitoba Production
2014 To 2016

Licence **10014** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	268.0	243.0	252.0	220.0	247.0	255.0	265.5	281.0	216.0	270.0	216.0	216.0	**11,799.5**
OIL	2016	91.1	61.5	46.6	115.8	60.1	29.7	90.0	58.7	59.5	78.5	58.2	26.9	**2,815.1**
DAY	2015	31.0	28.0	29.5	30.0	29.8	30.0	29.9	22.5	30.0	31.0	30.0	31.0	**444.0**
H2O	2015	703.0	583.0	553.0	662.0	462.0	366.0	851.5	851.5	332.0	331.0	302.0	312.0	**8,850.0**
OIL	2015	122.4	149.2	173.8	186.5	149.5	128.7	59.7	117.0	120.7	113.1	89.0	91.2	**2,038.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	29.3	31.0	**91.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1069.0	769.0	703.0	**2,541.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.2	148.4	179.1	**537.7**

Licence **10016** Well Name **Fire Sky North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-36-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.0**
DAY	2015	31.0	14.7	26.5	29.7	4.0	2.0	17.7	31.0	29.3	15.0	0.0	0.0	**231.7**
H2O	2015	173.6	0.0	182.6	166.1	5.5	2.8	148.0	102.9	168.5	32.7	0.0	0.0	**1,172.2**
OIL	2015	3.1	0.3	0.8	6.1	0.0	0.0	4.2	11.1	5.2	2.2	0.0	0.0	**36.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	**30.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.5	**189.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**3.0**

Licence **10017** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	2.0	28.0	30.0	31.0	30.0	26.0	**616.0**
H2O	2016	2457.8	2215.1	2352.7	2226.3	2418.5	2417.1	162.0	4027.6	4424.2	4689.6	4514.7	4057.8	**55,408.4**
OIL	2016	39.2	49.3	66.1	70.6	57.2	50.6	4.1	108.6	111.0	114.3	86.9	76.6	**2,053.3**
DAY	2015	31.0	28.0	25.0	25.0	10.0	0.0	0.0	0.0	29.0	29.0	28.0	30.0	**287.0**
H2O	2015	2316.3	2126.2	1920.9	2055.2	744.6	0.0	0.0	0.0	2066.0	2090.3	2104.6	2278.4	**19,445.0**
OIL	2015	159.7	45.8	70.5	31.2	11.1	0.0	0.0	0.0	58.6	70.5	54.8	41.3	**1,218.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	31.0	**52.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	586.8	1135.0	**1,742.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	235.3	400.2	**675.3**

Licence **10018** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**799.0**
H2O	2016	91.1	82.9	85.6	70.0	69.8	68.1	71.6	70.9	64.9	79.5	74.4	74.9	**4,189.5**
OIL	2016	88.9	83.1	88.0	84.4	84.7	82.5	84.3	81.9	53.6	57.5	50.6	50.1	**2,866.7**
DAY	2015	28.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**436.0**
H2O	2015	255.9	215.5	262.2	203.1	153.3	131.3	123.6	128.1	105.8	106.1	92.7	93.0	**3,285.8**
OIL	2015	118.8	139.8	160.3	110.8	114.3	113.5	106.8	98.8	95.2	100.3	90.3	91.3	**1,977.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	337.2	594.9	483.1	**1,415.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.6	272.8	231.5	**636.9**

Licence **10019** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **10019** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**686.0**
H2O	2016	23.6	12.3	5.2	2.9	2.5	1.3	0.7	0.8	1.1	1.7	19.5	12.4	**8,274.5**
OIL	2016	92.6	112.0	94.8	68.2	63.5	71.9	44.9	49.5	72.2	70.6	222.9	186.0	**4,505.5**
DAY	2015	22.0	7.0	6.0	30.0	31.0	30.0	15.0	26.0	30.0	29.0	22.0	21.0	**328.0**
H2O	2015	2335.5	762.4	74.5	54.6	34.2	23.8	7.8	10.7	10.4	9.1	12.2	22.4	**8,190.5**
OIL	2015	75.5	22.2	292.7	682.5	459.5	455.4	118.0	149.9	186.8	186.7	120.1	70.4	**3,356.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	28.0	**59.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.3	1819.8	2939.8	**4,832.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.5	353.5	133.7	**536.7**

Licence **10020** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**731.0**
H2O	2016	1711.3	1520.5	1681.3	1553.2	1609.7	1656.3	1650.4	1706.9	1369.6	1383.1	1240.7	1066.6	**44,441.4**
OIL	2016	89.5	74.6	76.9	73.4	86.7	77.2	66.2	64.9	53.1	56.7	52.0	42.8	**2,831.3**
DAY	2015	31.0	27.0	30.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**370.0**
H2O	2015	2693.3	2255.3	2592.9	2498.7	2123.6	2151.6	2026.1	1903.2	1739.2	1829.7	1702.6	1742.0	**26,291.8**
OIL	2015	246.4	234.3	290.6	258.8	132.1	133.9	98.3	92.6	81.6	106.6	100.3	93.6	**2,017.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1033.6	**1,033.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.2	**148.2**

Licence **10021** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**722.0**
H2O	2016	1392.9	1281.2	1404.9	1448.8	1394.9	1395.6	1387.1	1481.3	1278.1	1171.7	1084.5	1109.8	**36,392.5**
OIL	2016	159.9	114.3	107.3	106.7	106.3	97.5	70.5	65.2	57.2	60.4	52.4	47.2	**6,109.3**
DAY	2015	27.0	25.0	28.0	30.0	30.0	30.0	30.0	28.0	30.0	30.0	30.0	31.0	**358.0**
H2O	2015	1482.0	1527.7	1710.5	1837.4	1773.7	1814.7	1979.1	1607.8	1664.6	1615.3	1474.9	1457.4	**20,561.7**
OIL	2015	974.9	733.4	598.0	441.6	307.3	361.2	427.1	268.4	226.9	164.0	151.9	149.4	**5,064.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	616.6	**616.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.3	**260.3**

Licence **10022** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	25.0	27.0	28.0	28.0	**720.0**
H2O	2016	214.0	183.5	187.7	185.7	173.1	172.9	165.2	172.0	141.8	162.2	169.5	172.4	**6,869.8**
OIL	2016	83.2	69.5	75.3	76.8	70.1	63.2	53.4	52.7	42.1	32.4	31.7	31.0	**4,436.3**
DAY	2015	30.0	27.0	28.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**370.0**
H2O	2015	585.1	594.7	715.4	345.9	268.0	175.0	290.9	280.2	302.4	293.7	257.0	224.3	**4,769.8**
OIL	2015	646.8	420.3	389.4	399.9	351.6	302.6	210.4	196.1	109.2	107.5	94.1	88.4	**3,754.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	437.2	**437.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	438.6	**438.6**

Licence **10023** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Manitoba Production
2014 To 2016

Licence **10023** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	29.0	29.0	29.0	27.0	21.0	31.0	30.0	29.0	29.0	31.0	**775.0**
H2O	2016	489.4	422.4	419.9	595.5	521.3	425.3	332.1	479.1	522.8	528.9	585.5	619.0	**12,927.5**
OIL	2016	61.6	75.4	119.5	117.0	81.5	50.3	39.3	61.2	70.8	68.2	69.1	68.6	**2,411.8**
DAY	2015	28.0	27.0	23.0	28.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**432.0**
H2O	2015	624.9	467.4	390.2	304.9	274.4	330.5	527.9	538.9	487.4	546.5	478.7	486.9	**6,986.3**
OIL	2015	149.5	107.2	86.8	51.1	42.8	40.0	12.9	14.2	13.6	74.3	62.7	61.4	**1,529.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	28.0	26.0	**85.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	611.2	508.4	396.7	**1,527.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	454.3	200.2	151.0	**812.8**

Licence **10024** Well Name **Virden Roselea Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	1225.0	1461.1	1567.1	2330.9	3248.8	3085.6	3081.2	3224.4	4360.9	4925.6	4873.8	6311.0	**43,442.1**
DAY	2015	29.0	25.0	25.0	30.0	31.0	30.0	15.0	31.0	14.0	0.0	0.0	0.0	**315.0**
H2O	2015	540.8	379.8	357.0	290.4	267.0	277.9	141.1	266.8	111.2	0.0	0.0	0.0	**4,188.8**
OIL	2015	48.9	31.9	29.7	20.6	18.6	17.6	9.0	18.3	8.1	0.0	0.0	0.0	**229.7**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1156.2	1405.5	1185.0	**3,746.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	28.0	28.0	**85.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	700.2	461.6	395.0	**1,556.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	7.2	12.3	**27.0**

Licence **10026** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	29.0	30.0	30.0	24.0	31.0	29.0	30.0	30.0	19.0	**719.0**
H2O	2016	438.1	388.1	573.2	628.6	986.1	1202.5	970.0	1208.0	1087.9	1164.4	1326.8	816.6	**19,002.3**
OIL	2016	44.3	34.6	39.3	38.6	48.9	53.1	37.1	50.0	33.1	33.7	35.2	20.3	**1,694.8**
DAY	2015	30.0	28.0	25.0	30.0	30.0	24.0	28.0	24.0	29.0	31.0	29.0	30.0	**379.0**
H2O	2015	758.9	478.9	439.6	615.5	1053.3	913.9	651.7	436.8	496.1	463.0	412.6	440.2	**8,212.0**
OIL	2015	131.0	124.1	112.0	118.7	32.7	25.8	77.6	77.4	93.7	54.8	42.1	43.3	**1,226.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	**41.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	292.9	758.6	**1,051.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.5	202.9	**293.4**

Licence **10027** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**833.0**
H2O	2016	70.4	53.3	58.1	53.7	52.2	139.9	94.9	67.6	54.5	53.4	44.4	41.5	**3,415.4**
OIL	2016	114.9	103.5	98.8	91.4	88.8	124.1	115.9	101.3	81.6	70.7	61.4	55.1	**5,649.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**471.0**
H2O	2015	187.9	161.6	160.3	134.5	141.0	119.3	104.7	86.9	85.4	81.5	74.2	69.5	**2,631.5**
OIL	2015	460.0	377.1	374.0	313.7	273.8	231.6	212.7	161.5	158.7	151.5	137.7	129.2	**4,542.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	29.0	28.0	31.0	**106.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	399.1	346.2	276.5	202.9	**1,224.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.2	360.4	432.5	496.6	**1,560.7**

Licence **10028** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **10028** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	27.0	30.0	29.0	30.0	29.0	31.0	**750.0**
H2O	2016	913.8	885.6	959.3	902.6	878.9	1126.5	1082.4	1169.2	1110.1	1179.6	1336.5	1372.7	**31,749.4**
OIL	2016	14.2	13.0	14.3	13.8	13.6	26.0	26.2	30.6	23.8	23.7	24.6	23.7	**1,016.5**
DAY	2015	30.0	28.0	26.0	27.0	30.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	**393.0**
H2O	2015	1460.4	1402.8	1293.8	1368.5	1486.0	1571.9	1525.5	1444.1	1312.2	1469.8	1439.7	1084.6	**18,832.2**
OIL	2015	72.8	71.7	65.1	69.5	77.8	74.6	73.1	74.4	25.2	25.6	24.9	17.4	**769.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	**42.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	568.3	1404.6	**1,972.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	77.7	**96.9**

Licence **10029** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**784.0**
H2O	2016	186.0	165.1	162.4	98.5	102.7	94.8	98.6	97.7	91.1	86.0	82.8	87.1	**7,819.8**
OIL	2016	66.1	61.9	56.0	18.0	18.4	17.5	18.4	18.0	17.0	14.7	19.4	22.1	**5,184.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**418.0**
H2O	2015	737.4	593.6	454.1	439.7	386.8	356.7	336.6	307.4	310.5	274.3	224.2	189.6	**6,467.0**
OIL	2015	841.9	547.8	354.8	326.8	333.5	279.0	224.7	205.9	206.1	130.6	82.3	65.9	**4,836.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	29.0	**54.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5	878.6	934.0	**1,856.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	535.6	699.8	**1,237.4**

Licence **10030** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**759.0**
H2O	2016	1924.4	1726.7	1735.0	1642.7	1495.4	1647.7	1740.4	1805.4	1614.9	1815.3	1887.5	1914.9	**45,192.5**
OIL	2016	46.8	44.4	54.3	54.7	63.2	105.5	80.1	60.3	52.6	55.0	53.8	56.6	**1,713.6**
DAY	2015	31.0	27.0	30.0	30.0	29.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**399.0**
H2O	2015	1883.1	1654.6	1874.8	1879.0	1841.0	1765.9	1185.6	1755.2	1901.1	2018.1	1927.0	1982.8	**24,242.2**
OIL	2015	111.0	73.6	38.1	52.1	51.4	46.4	37.4	74.4	91.9	72.4	50.4	47.2	**986.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	27.0	**48.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	1095.8	1452.2	**2,574.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	103.6	119.4	**240.0**

Licence **10031** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	30.0	30.0	30.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**758.0**
H2O	2016	60.1	20.3	33.9	34.3	20.2	54.4	54.9	314.9	419.1	296.3	181.6	199.4	**4,482.0**
OIL	2016	415.4	295.5	379.9	375.0	358.5	391.4	293.6	366.5	304.3	290.6	291.7	319.9	**9,627.7**
DAY	2015	24.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**405.0**
H2O	2015	386.8	210.2	80.6	53.2	49.7	42.2	83.4	116.0	97.2	104.2	93.8	92.8	**2,792.6**
OIL	2015	570.1	449.1	218.5	156.3	156.0	163.1	295.8	388.9	399.8	419.4	398.4	412.9	**5,545.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	26.0	**48.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	797.7	555.0	**1,382.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.7	513.7	799.7	**1,517.1**

Licence **10032** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Manitoba Production
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Licence **10032** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**696.0**
H2O	2016	89.1	112.6	623.3	193.7	44.4	31.9	26.0	23.6	19.7	21.8	23.1	29.8	**2,571.0**
OIL	2016	370.4	247.4	206.1	333.9	367.7	318.2	320.1	311.1	275.2	265.2	221.9	242.6	**8,322.4**
DAY	2015	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**343.0**
H2O	2015	161.1	426.6	213.7	55.8	28.8	21.0	56.3	89.7	58.4	40.6	58.8	52.9	**1,332.0**
OIL	2015	120.3	488.4	356.4	135.6	101.9	117.3	456.2	757.9	637.2	637.8	496.5	474.4	**4,842.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.3	**68.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.7	**62.7**

Licence **10033** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	17.0	22.0	30.0	27.0	31.0	21.0	30.0	30.0	25.0	**732.0**
H2O	2016	367.4	343.5	240.2	319.1	812.0	1123.7	851.2	890.4	610.3	415.3	371.2	282.7	**13,677.4**
OIL	2016	257.9	245.9	264.8	66.6	150.7	218.2	228.7	203.7	124.8	92.9	92.3	68.0	**7,877.7**
DAY	2015	30.0	28.0	31.0	28.0	31.0	28.0	29.0	27.0	29.0	31.0	30.0	31.0	**408.0**
H2O	2015	659.0	571.1	662.5	474.3	495.6	484.0	492.3	456.4	461.1	402.5	336.9	408.0	**7,050.4**
OIL	2015	649.3	631.8	618.0	408.9	424.0	423.6	416.8	375.7	384.1	396.1	289.5	267.1	**5,863.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	24.0	27.0	**55.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.5	195.4	838.8	**1,146.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	151.7	414.1	**578.3**

Licence **10034** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	20.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**746.0**
H2O	2016	561.8	345.4	231.2	447.1	674.0	622.8	461.9	505.0	478.7	500.9	594.7	647.4	**15,131.7**
OIL	2016	445.3	236.2	346.9	402.7	356.4	347.3	338.3	368.4	318.7	295.6	366.8	382.4	**11,944.6**
DAY	2015	31.0	28.0	30.0	29.0	31.0	30.0	30.0	16.0	25.0	31.0	24.0	31.0	**394.0**
H2O	2015	787.0	667.6	709.5	561.4	814.6	680.9	681.6	362.5	571.1	788.0	581.4	799.0	**9,060.8**
OIL	2015	658.6	649.5	661.7	495.6	640.8	552.2	553.9	286.6	457.3	744.6	526.8	614.4	**7,739.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	**58.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.5	872.7	**1,056.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	290.9	606.7	**897.6**

Licence **10036** Well Name **618555 Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**820.0**
H2O	2016	12.4	13.4	12.0	10.5	11.1	8.8	35.8	8.4	7.9	7.4	6.7	7.8	**1,051.1**
OIL	2016	4.5	4.9	4.5	3.9	3.2	2.7	3.8	3.1	2.9	2.8	2.4	2.0	**398.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	26.0	22.0	31.0	30.0	31.0	30.0	31.0	**456.0**
H2O	2015	54.0	41.1	13.1	32.2	28.1	25.6	20.0	26.1	18.4	17.0	16.8	13.4	**908.9**
OIL	2015	25.0	19.3	24.3	11.9	10.4	12.3	8.1	9.1	6.8	6.3	6.2	4.9	**357.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	28.0	30.0	31.0	**104.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265.5	184.9	92.0	60.7	**603.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0	49.6	34.1	38.1	**212.8**

Licence **10037** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Manitoba Production
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Licence **10037** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	18.0	31.0	29.0	30.0	29.0	26.0	31.0	30.0	31.0	**783.0**
GAS	2016	0.7	0.7	1.9	0.7	0.0	0.7	0.7	0.7	0.7	0.7	2.0	2.2	**18.1**
H2O	2016	169.8	160.4	168.3	87.7	164.9	156.8	131.7	114.4	113.4	159.9	168.7	169.5	**6,043.9**
OIL	2016	177.4	135.8	87.5	57.9	114.2	97.5	86.9	75.5	62.6	76.4	66.4	71.2	**8,208.6**
DAY	2015	31.0	28.0	31.0	24.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**438.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.7	0.7	0.7	**6.4**
H2O	2015	473.9	202.1	188.3	219.3	366.0	300.6	294.9	265.8	194.2	147.7	163.8	180.6	**4,278.4**
OIL	2015	697.4	236.3	181.5	143.2	530.7	451.8	390.9	319.1	212.8	175.5	176.0	181.4	**7,099.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	**82.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.5	586.3	590.4	**1,281.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1134.8	1304.7	963.2	**3,402.7**

Licence **10038** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	27.0	28.0	24.0	31.0	30.0	28.0	19.0	30.0	31.0	23.0	31.0	**707.0**
GAS	2016	0.7	0.7	3.7	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.6	0.4	**23.0**
H2O	2016	2171.8	1880.1	1950.7	1725.8	2236.4	2174.3	1975.5	1339.1	2078.6	1889.2	1408.7	1651.6	**50,699.6**
OIL	2016	85.5	109.4	165.4	123.0	116.1	102.6	61.2	56.8	77.9	79.9	19.8	12.5	**2,099.6**
DAY	2015	31.0	28.0	30.0	19.0	28.0	8.0	30.0	30.0	28.0	25.0	25.0	27.0	**376.0**
GAS	2015	0.0	1.2	1.3	1.1	1.9	0.6	1.9	0.4	0.6	0.7	0.7	0.7	**12.7**
H2O	2015	2675.2	2164.1	2305.1	1428.9	2010.6	540.0	2170.2	2237.3	2060.8	1796.0	1841.1	2014.1	**28,217.8**
OIL	2015	107.0	71.2	106.0	70.5	119.2	32.5	100.8	18.9	30.6	51.8	52.9	77.1	**1,089.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	**67.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	381.6	2297.2	2295.6	**4,974.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.6	115.4	85.0	**251.0**

Licence **10039** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	28.0	27.0	**729.0**
GAS	2016	0.0	0.9	2.8	0.9	0.9	0.9	0.9	0.8	0.8	1.3	2.4	2.2	**35.5**
H2O	2016	57.5	64.4	48.2	39.2	38.5	33.5	33.6	30.7	23.6	22.5	18.9	18.2	**2,445.0**
OIL	2016	89.1	62.3	60.3	55.6	57.5	54.6	44.7	42.4	38.1	39.4	33.7	30.9	**3,334.5**
DAY	2015	31.0	28.0	17.0	25.0	29.0	24.0	28.0	31.0	13.0	30.0	30.0	31.0	**375.0**
GAS	2015	0.0	0.0	0.0	0.0	3.8	3.6	4.4	4.6	1.9	0.8	0.8	0.8	**20.7**
H2O	2015	233.7	168.8	124.4	140.0	84.1	45.3	60.1	62.1	33.6	69.4	50.9	49.5	**2,016.2**
OIL	2015	278.8	190.3	121.5	154.1	97.7	83.4	106.6	110.2	48.1	102.6	92.9	80.2	**2,725.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	22.0	31.0	**58.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	479.0	415.3	**894.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.1	650.5	442.9	**1,259.5**

Licence **10040** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	28.0	31.0	**768.0**
GAS	2016	0.0	0.8	2.1	0.8	0.8	0.8	0.8	0.9	0.9	1.3	2.4	2.5	**30.8**
H2O	2016	88.8	77.5	82.9	72.0	58.9	45.2	47.7	46.9	40.8	38.0	37.0	33.5	**2,559.1**
OIL	2016	54.1	51.5	45.8	37.8	49.3	49.1	42.9	36.8	34.7	36.8	33.7	35.3	**2,556.2**
DAY	2015	30.0	28.0	20.0	26.0	29.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**406.0**

Manitoba Production
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Licence **10040** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2015	0.0	0.0	0.0	0.0	3.0	3.2	3.4	2.6	2.1	0.8	0.8	0.8	**16.7**
H2O	2015	224.9	177.4	134.6	133.2	83.1	60.5	64.1	48.3	40.2	28.0	29.5	53.5	**1,889.9**
OIL	2015	220.2	159.9	119.3	120.9	75.9	71.0	80.5	64.1	53.0	47.8	46.4	55.3	**2,048.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	**65.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	506.5	306.1	**812.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.1	596.1	257.9	**934.1**

Licence **10041** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	28.0	25.0	**764.0**
GAS	2016	0.0	0.8	3.6	0.8	0.8	0.8	0.8	0.9	0.9	1.3	3.3	2.9	**38.8**
H2O	2016	51.7	32.6	32.8	28.5	29.4	25.9	25.3	25.4	22.4	21.8	22.1	15.0	**2,192.6**
OIL	2016	93.4	80.3	75.8	61.1	72.4	58.1	59.9	53.9	50.7	47.4	45.7	40.2	**3,285.9**
DAY	2015	31.0	28.0	20.0	25.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**410.0**
GAS	2015	0.0	0.0	0.0	0.0	4.1	4.1	4.2	3.8	3.3	0.8	0.8	0.8	**21.9**
H2O	2015	232.5	168.9	106.9	129.3	84.8	59.1	56.0	55.9	51.0	50.7	52.4	50.7	**1,859.7**
OIL	2015	232.3	183.9	142.5	145.9	102.4	93.3	100.5	93.3	83.4	79.7	80.4	87.7	**2,547.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	28.0	31.0	**64.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	443.8	317.7	**761.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.0	626.0	352.7	**1,121.7**

Licence **10042** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole F Pool** Field Code **17** Pool Code **22F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,773.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	0.0	30.0	0.0	**333.0**
H2O	2015	431.5	389.0	778.0	504.0	478.0	504.0	432.5	706.0	268.0	0.0	118.0	0.0	**4,773.5**
OIL	2015	79.0	0.0	73.0	56.1	54.9	67.5	26.5	0.0	22.1	0.0	6.7	0.0	**399.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.5	**164.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	**13.5**

Licence **10044** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	**534.0**
H2O	2016	670.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.3	309.2	302.7	**12,423.1**
OIL	2016	35.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	26.9	26.3	**1,585.5**
DAY	2015	30.0	28.0	31.0	30.0	26.0	30.0	23.0	31.0	30.0	31.0	30.0	30.0	**447.0**
H2O	2015	428.2	374.7	683.7	828.2	739.4	827.9	700.8	1077.3	980.9	1050.5	975.7	985.8	**11,058.6**
OIL	2015	81.6	82.3	125.4	123.8	96.1	112.9	77.9	100.1	109.0	67.1	73.4	74.2	**1,493.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	27.0	**97.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.9	382.3	417.6	455.7	**1,405.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	127.4	131.9	93.3	**369.3**

Licence **10046** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **10046** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**638.0**
H2O	2016	17.1	14.1	13.9	11.4	5.4	4.7	4.9	5.6	33.1	46.7	42.7	41.6	**392.9**
OIL	2016	111.6	91.0	94.0	80.1	48.2	44.4	53.8	63.0	59.7	60.0	56.4	53.4	**3,072.3**
DAY	2015	27.0	12.0	7.0	23.0	2.0	16.0	30.0	31.0	30.0	31.0	30.0	31.0	**278.0**
H2O	2015	0.0	0.0	0.0	0.0	4.5	32.0	28.9	15.5	15.2	17.8	18.4	19.4	**151.7**
OIL	2015	588.5	146.3	122.1	232.9	17.8	141.1	214.7	123.4	123.5	125.8	120.1	124.7	**2,256.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.8	**175.8**

Licence **10047** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	25.0	29.0	29.0	31.0	17.0	24.0	31.0	30.0	29.0	**697.0**
H2O	2016	542.9	522.9	513.0	446.1	492.1	501.0	504.8	288.8	379.9	514.2	465.7	461.4	**10,586.4**
OIL	2016	256.8	242.3	240.4	191.3	200.2	192.1	214.3	111.6	157.9	199.5	145.6	119.6	**5,498.7**
DAY	2015	31.0	28.0	31.0	20.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**361.0**
H2O	2015	0.0	327.4	515.2	299.1	455.2	428.6	449.0	467.6	440.6	516.9	512.7	541.3	**4,953.6**
OIL	2015	362.5	302.0	268.8	148.2	219.0	223.5	258.4	271.8	272.9	279.0	244.7	254.1	**3,227.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.2	**122.2**

Licence **10048** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**747.0**
H2O	2016	309.2	251.6	185.6	155.6	143.5	160.2	177.6	179.8	190.3	194.3	218.5	202.7	**7,173.2**
OIL	2016	438.2	444.1	422.7	336.1	308.8	285.7	318.4	331.9	321.3	329.5	340.2	318.5	**14,089.6**
DAY	2015	31.0	28.0	19.0	30.0	25.0	29.0	24.0	31.0	30.0	30.0	30.0	31.0	**381.0**
H2O	2015	309.8	245.1	211.5	330.7	349.4	492.7	327.6	354.4	388.1	325.1	454.9	384.2	**4,804.3**
OIL	2015	743.7	715.9	460.0	693.3	775.6	1068.8	795.9	749.1	525.9	511.4	652.6	498.8	**9,894.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	31.0	**43.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	157.1	468.2	**630.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.5	602.9	990.8	**1,703.2**

Licence **10049** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**763.0**
H2O	2016	1521.5	1929.6	2237.1	2173.3	2253.3	2165.5	2260.9	2333.3	2282.2	2352.6	2252.1	3641.9	**38,030.7**
OIL	2016	604.7	494.9	368.3	291.0	279.0	147.1	139.1	142.9	124.6	93.3	97.6	215.5	**19,969.8**
DAY	2015	31.0	20.0	31.0	28.0	25.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**404.0**
H2O	2015	357.8	290.8	550.4	590.4	542.7	713.6	866.6	960.7	963.5	1325.2	1711.0	1500.3	**10,627.4**
OIL	2015	1680.2	1000.7	1448.6	1231.4	1093.8	1125.0	1116.8	1017.8	875.5	1029.8	1077.6	705.6	**16,971.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	31.0	**58.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	45.5	197.3	**254.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.6	1694.7	1833.7	**3,569.0**

Licence **10050** Well Name **Tundra et al Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Manitoba Production
2014 To 2016

Licence **10050** Well Name **Tundra et al Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**805.0**
H2O	2016	152.6	144.3	152.1	146.2	151.7	148.9	154.6	152.1	139.1	160.1	149.1	154.4	**4,186.6**
OIL	2016	131.7	117.7	123.4	120.5	123.7	122.0	120.6	113.2	100.8	112.2	106.8	111.8	**3,928.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**442.0**
H2O	2015	207.8	156.2	164.0	152.4	156.8	153.1	140.8	143.9	142.1	144.1	147.1	151.9	**2,381.4**
OIL	2015	236.8	183.0	190.3	173.0	169.1	167.3	140.2	140.3	135.7	139.0	125.3	134.9	**2,524.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.1	168.6	209.5	**521.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.6	244.5	236.3	**589.4**

Licence **10052** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	29.0	29.0	31.0	30.0	4.0	0.0	12.0	30.0	29.0	31.0	**659.0**
H2O	2016	3503.5	4655.2	4864.8	4901.4	4854.1	4709.8	633.0	0.0	1139.0	4473.2	4712.5	5071.4	**62,762.7**
OIL	2016	45.3	86.3	88.2	84.3	96.1	92.3	13.2	0.0	21.2	46.0	43.0	44.9	**1,141.1**
DAY	2015	30.0	28.0	30.0	30.0	27.0	30.0	30.0	31.0	28.0	28.0	30.0	29.0	**375.0**
H2O	2015	1480.7	1271.9	1442.7	1458.5	1436.9	1520.3	1588.2	1654.5	1406.1	1381.9	1465.1	2271.8	**19,244.8**
OIL	2015	41.5	38.1	40.3	46.5	41.4	42.2	45.6	37.6	31.3	30.2	31.5	25.8	**480.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	866.2	**866.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.3	**28.3**

Licence **10053** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	29.0	30.0	30.0	31.0	23.0	22.0	31.0	29.0	29.0	**754.0**
H2O	2016	1427.0	1294.8	1455.1	1381.2	1308.8	1314.5	1456.0	1048.3	1035.6	1421.0	1448.6	1458.4	**34,597.7**
OIL	2016	90.1	74.9	82.2	73.1	52.7	52.4	61.5	43.5	39.4	60.3	54.6	53.3	**3,171.5**
DAY	2015	31.0	28.0	30.0	28.0	28.0	27.0	30.0	29.0	30.0	31.0	30.0	31.0	**410.0**
H2O	2015	1503.1	1172.0	1133.9	1228.8	1348.9	1335.0	1487.3	1433.5	1376.8	1389.6	1330.6	1454.0	**18,548.4**
OIL	2015	220.9	211.3	183.9	140.9	139.3	119.1	146.6	157.2	148.2	146.7	138.5	137.3	**2,433.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	**57.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	896.0	1458.9	**2,354.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.0	288.6	**543.6**

Licence **10054** Well Name **Corex Virden Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **102.07-06-011-25W1.00** Field Name **Virden** Pool Name **Birdbear** Field Code **5** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	8418.7	4055.0	11674.0	6960.3	6922.9	6475.4	6526.3	6995.6	6785.0	5368.4	6107.9	6235.4	**183,263.4**
WIN	2015	7759.9	10521.9	9141.5	9863.6	7750.1	5847.1	4606.3	6598.4	4343.5	7495.8	6864.4	8762.1	**100,738.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1390.9	9793.0	**11,183.9**

Licence **10055** Well Name **Birdtail Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**786.0**
H2O	2016	252.2	238.4	251.3	241.5	250.6	246.8	258.3	253.3	231.5	266.3	248.2	255.4	**6,533.2**
OIL	2016	51.4	45.9	48.1	47.0	48.3	45.2	38.0	37.1	33.0	36.7	34.9	37.4	**1,277.5**
DAY	2015	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**423.0**
H2O	2015	274.8	245.8	256.7	254.3	255.7	244.5	232.8	237.7	234.7	238.0	243.9	251.3	**3,539.4**

Manitoba Production
2014 To 2016

Licence **10055** Well Name **Birdtail Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	66.1	48.3	51.3	51.6	55.2	56.0	55.3	55.2	53.4	51.0	47.3	52.2	**774.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.8	299.4	**569.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8	71.8	**131.6**

Licence **10056** Well Name **Corval et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	25.0	0.0	30.0	31.0	17.0	28.0	30.0	31.0	**723.0**
H2O	2016	11.1	9.3	10.2	10.7	8.2	0.0	175.2	19.9	13.7	22.5	18.7	20.0	**691.5**
OIL	2016	175.5	160.6	157.6	158.4	124.1	0.0	58.6	182.8	122.4	188.1	181.8	188.9	**6,637.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**410.0**
H2O	2015	44.0	26.8	34.9	44.3	44.9	27.2	24.7	19.9	18.7	19.7	15.2	15.8	**372.0**
OIL	2015	796.8	410.4	354.6	349.0	350.8	268.7	235.9	210.5	203.5	195.3	176.0	185.0	**4,938.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	21.0	21.0	**46.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.9	**35.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.3	542.0	595.6	**1,201.9**

Licence **10057** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	27.0	30.0	21.0	29.0	30.0	29.0	27.0	**761.0**
GAS	2016	0.7	0.7	5.2	0.7	0.0	0.7	0.7	0.7	0.7	0.7	3.2	3.0	**23.1**
H2O	2016	71.2	64.4	118.9	94.7	43.9	40.2	53.8	40.5	71.1	46.9	53.5	41.6	**3,135.6**
OIL	2016	197.4	176.0	234.6	181.3	175.4	123.6	136.0	100.6	135.4	115.2	102.8	99.9	**9,054.9**
DAY	2015	30.0	27.0	29.0	27.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	30.0	**417.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	0.7	0.7	**6.1**
H2O	2015	296.6	203.3	196.3	162.1	145.4	134.4	73.3	110.4	104.9	94.9	50.2	69.8	**2,394.9**
OIL	2015	718.4	529.7	491.2	416.8	409.2	345.7	227.4	272.7	256.9	210.3	160.8	197.6	**7,276.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	**70.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	346.2	407.1	**753.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	386.2	1505.3	1148.5	**3,040.0**

Licence **10060** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	0.0	0.0	**673.0**
H2O	2016	631.6	620.5	763.8	747.1	810.6	722.2	743.6	743.1	704.1	527.6	0.0	0.0	**16,129.1**
OIL	2016	11.0	12.0	8.6	8.0	5.8	8.2	4.4	12.0	7.7	4.8	0.0	0.0	**766.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**376.0**
H2O	2015	950.7	767.8	868.5	833.7	807.2	747.9	744.6	665.4	648.8	568.6	569.8	660.6	**9,114.9**
OIL	2015	21.8	20.1	39.4	90.6	102.8	76.1	58.8	63.4	68.0	84.0	44.8	9.1	**684.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281.3	**281.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	**5.4**

Licence **10061** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**704.0**
H2O	2016	54.8	50.1	52.4	49.9	51.6	49.3	49.6	49.7	49.9	52.5	49.6	52.9	**1,217.2**

Manitoba Production
2014 To 2016

Licence **10061** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	226.7	206.9	216.6	206.1	213.4	203.7	204.9	205.3	206.6	217.0	204.9	218.6	**5,724.3**
DAY	2015	4.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**338.0**
H2O	2015	1.4	22.6	34.6	51.4	61.6	66.5	63.7	63.4	61.9	60.1	56.6	56.6	**604.9**
OIL	2015	47.1	328.9	311.4	315.6	326.5	302.9	290.3	279.6	255.6	248.4	233.9	233.9	**3,193.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	**4.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	**19.5**

Licence **10062** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Devonian Undifferentiated** Field Code **1** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	29401.0	25850.0	27365.0	26989.0	27716.0	26554.0	27065.0	26529.0	25492.0	26272.0	26835.0	27610.0	**556,513.0**
WIN	2015	7823.4	8231.7	9977.1	20136.0	18156.0	16564.0	19030.0	23845.0	30859.0	17534.0	19516.0	31182.0	**232,835.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9980.8	**9,980.8**

Licence **10064** Well Name **NAL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	27.0	31.0	27.0	29.0	29.0	28.0	28.0	28.0	30.0	27.0	31.0	**721.0**
GAS	2016	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.3	0.3	**32.8**
H2O	2016	81.9	63.3	62.9	58.6	51.7	55.7	52.4	48.0	42.1	62.5	42.3	43.6	**3,566.7**
OIL	2016	8.1	10.5	10.6	9.7	8.7	9.3	8.7	7.6	6.9	10.2	7.1	9.4	**1,152.2**
DAY	2015	26.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	28.0	27.0	31.0	**378.0**
GAS	2015	6.0	5.4	3.9	2.9	2.4	2.0	1.8	1.6	1.3	0.6	0.6	0.5	**29.0**
H2O	2015	452.2	399.7	288.4	236.7	153.5	144.6	133.0	110.2	96.2	95.9	96.0	77.7	**2,901.7**
OIL	2015	169.9	153.2	110.5	82.5	67.0	55.4	51.0	45.8	36.8	16.1	16.0	13.3	**1,045.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	617.6	**617.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.9	**227.9**

Licence **10065** Well Name **CPEC St. Lazare Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-14-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay D** Field Code **15** Pool Code **62D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,791.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	0.0	**115.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	754.1	726.0	685.8	625.6	0.0	**2,791.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.1	24.4	21.5	27.0	0.0	**113.0**

Licence **10066** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**741.0**
H2O	2016	468.8	457.1	475.6	464.2	477.1	408.2	402.2	428.6	389.6	384.2	429.4	487.9	**13,392.1**
OIL	2016	24.6	18.1	20.9	12.9	8.7	15.7	9.5	8.6	9.1	9.3	9.7	12.2	**914.4**
DAY	2015	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**375.0**
H2O	2015	825.3	915.9	892.4	839.5	741.3	631.3	593.2	582.4	513.0	418.5	398.5	433.3	**8,119.2**
OIL	2015	46.3	83.6	111.5	91.0	89.1	97.3	60.8	24.9	34.5	32.2	26.2	27.1	**755.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334.6	**334.6**

Manitoba Production
2014 To 2016

Licence **10066** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.6	**30.6**

Licence **10067** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**710.0**
H2O	2016	2189.9	2041.1	2124.1	2026.5	1999.8	1818.1	1813.3	1678.2	1740.5	2267.4	2356.2	2435.2	**47,372.5**
OIL	2016	48.7	43.2	48.2	57.0	45.5	32.8	33.4	32.6	36.2	65.5	77.0	54.2	**1,287.0**
DAY	2015	28.0	28.0	21.0	17.0	29.0	25.0	28.0	31.0	30.0	31.0	30.0	26.0	**346.0**
H2O	2015	1611.7	1802.6	1394.0	1162.2	2062.8	1788.9	2058.2	2305.6	1978.6	2041.2	2020.5	1750.7	**22,882.2**
OIL	2015	87.7	77.8	48.4	35.9	28.4	27.4	47.9	54.7	46.5	49.2	47.7	40.0	**712.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	21.0	**22.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	901.7	**905.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	0.0	86.6	**121.1**

Licence **10068** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	30.0	27.0	29.0	31.0	30.0	31.0	**759.0**
H2O	2016	689.6	483.6	421.2	402.2	420.9	388.5	365.3	332.8	345.3	366.2	318.5	307.4	**20,671.8**
OIL	2016	45.5	39.9	39.3	39.0	27.7	25.3	23.3	20.7	19.4	18.6	20.5	18.4	**1,896.6**
DAY	2015	30.0	28.0	30.0	29.0	30.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**400.0**
H2O	2015	1600.8	1410.0	1373.4	1338.8	1339.0	1209.9	1046.4	947.7	883.1	826.7	708.7	729.5	**15,830.3**
OIL	2015	203.5	209.5	181.3	166.9	132.1	98.5	80.9	73.7	71.0	69.0	47.4	47.1	**1,559.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	31.0	**43.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.1	632.9	1684.3	**2,416.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	32.9	135.8	**178.1**

Licence **10069** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**769.0**
H2O	2016	422.2	305.0	299.5	286.0	266.7	234.0	229.7	234.3	228.3	224.8	202.0	207.8	**13,767.1**
OIL	2016	85.3	59.2	54.4	54.0	53.7	49.4	48.8	43.8	30.6	29.3	27.9	29.2	**2,821.4**
DAY	2015	31.0	28.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**403.0**
H2O	2015	1402.6	1097.3	870.6	791.2	587.9	578.1	568.4	587.7	506.3	513.6	423.7	429.2	**10,626.8**
OIL	2015	350.8	286.1	218.3	197.3	129.5	125.7	127.6	132.7	106.2	106.2	85.4	84.9	**2,255.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	27.0	**42.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0	848.5	1367.7	**2,270.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	83.0	209.1	**305.1**

Licence **10070** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**734.0**
H2O	2016	17.7	15.4	15.6	14.1	14.4	13.0	17.0	15.1	16.3	13.4	5.8	8.3	**777.8**
OIL	2016	154.8	141.4	144.1	130.8	130.8	139.9	188.9	189.9	170.2	155.4	85.5	109.4	**5,456.8**
DAY	2015	18.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**374.0**
H2O	2015	85.6	96.8	52.3	40.9	35.7	14.0	15.1	14.7	14.2	14.7	18.3	18.8	**611.7**
OIL	2015	481.0	549.3	356.2	286.6	275.9	134.0	137.6	139.3	140.5	145.5	153.4	153.8	**3,715.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	**24.0**

Manitoba Production
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Licence **10070** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	150.6	**190.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.5	525.1	**762.6**

Licence **10071** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**740.0**
H2O	2016	34.5	27.2	20.7	20.0	20.2	20.5	19.2	11.3	14.4	13.8	9.2	11.9	**1,069.6**
OIL	2016	213.4	183.0	191.7	184.2	183.0	208.2	220.7	155.2	182.0	182.4	163.6	189.1	**6,390.7**
DAY	2015	19.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**376.0**
H2O	2015	69.4	45.6	41.4	30.2	28.8	41.3	44.0	38.4	37.0	38.0	38.5	35.4	**846.7**
OIL	2015	413.7	309.4	315.3	235.3	231.1	209.4	207.0	207.2	199.8	208.6	215.8	212.2	**4,134.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	**25.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	351.2	**358.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	298.0	871.4	**1,169.4**

Licence **10072** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	20.0	**719.0**
H2O	2016	757.2	719.4	749.0	859.8	861.2	814.2	822.9	748.0	761.9	860.5	825.6	342.1	**17,307.9**
OIL	2016	930.7	605.6	653.8	718.8	743.0	746.9	748.8	668.6	688.3	719.7	691.4	316.4	**16,837.5**
DAY	2015	30.0	27.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	30.0	28.0	30.0	**366.0**
H2O	2015	376.1	432.4	720.8	786.6	725.8	690.2	651.1	800.8	803.6	784.4	630.0	698.4	**8,186.1**
OIL	2015	507.2	340.1	556.9	616.1	607.5	645.7	563.0	779.8	832.2	954.2	948.2	968.7	**8,605.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	**11.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	81.3	**85.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.9	227.0	**285.9**

Licence **10073** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	27.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	30.0	**558.0**
H2O	2016	1408.6	1097.4	793.5	721.2	623.7	598.0	654.7	671.7	678.4	593.7	398.5	389.1	**17,375.6**
OIL	2016	282.2	331.2	383.6	374.1	351.6	272.0	218.6	185.9	190.2	225.1	60.1	89.1	**4,197.9**
DAY	2015	29.0	1.0	7.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	27.0	**201.0**
H2O	2015	919.8	33.1	242.4	0.0	0.0	0.0	31.5	1562.7	1499.9	1508.5	1306.6	1203.4	**8,747.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.3	195.3	203.9	261.0	298.3	228.5	**1,234.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	**14.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	404.7	**439.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	13.9	**46.9**

Licence **10075** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**713.0**
H2O	2016	1755.0	1592.1	1607.0	1568.5	1635.4	1554.7	1683.4	1711.4	1798.2	1785.6	1748.7	1740.0	**38,410.3**
OIL	2016	43.4	48.4	46.9	45.2	46.8	50.3	75.5	57.4	95.1	121.1	107.7	65.7	**1,694.9**
DAY	2015	31.0	24.0	23.0	21.0	30.0	26.0	31.0	31.0	29.0	31.0	30.0	28.0	**352.0**
H2O	2015	1315.3	1311.5	1244.7	1069.2	1295.2	1234.5	1710.6	1745.0	1680.7	1764.9	1726.2	1574.1	**18,230.3**
OIL	2015	170.5	94.7	54.2	24.7	17.8	31.2	20.9	59.6	43.7	40.1	51.0	34.7	**891.4**

Manitoba Production
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Licence **10075** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	16.0	**17.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0	508.4	**558.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	235.3	**248.3**

Licence **10077** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-34-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	20.0	12.0	31.0	28.0	31.0	30.0	20.0	**704.0**
H2O	2016	22.5	18.6	12.0	11.3	12.2	6.2	3.6	9.2	9.2	11.3	9.4	7.3	**1,800.4**
OIL	2016	237.8	218.7	208.7	169.0	182.1	107.2	64.9	168.2	176.2	178.3	163.2	103.2	**6,442.5**
DAY	2015	28.0	18.0	26.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**381.0**
H2O	2015	212.8	85.8	126.9	130.1	98.0	68.3	63.8	33.5	27.9	29.2	22.8	24.7	**1,667.6**
OIL	2015	513.9	216.7	302.3	361.8	371.4	290.2	332.1	292.6	245.4	242.4	271.8	260.9	**4,465.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	26.0	**37.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	408.6	335.2	**743.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5	211.3	515.7	**763.5**

Licence **10078** Well Name **Elcano Miniota** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.05-06-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.8	22.9	23.0	24.0	20.6	23.6	23.9	24.0	24.0	23.9	22.8	**617.0**
H2O	2016	1128.3	1142.8	1027.7	1209.2	1369.1	1092.4	1217.4	1172.2	1154.6	1199.5	1137.0	987.4	**17,865.7**
OIL	2016	770.2	735.1	698.4	448.1	445.7	222.1	266.7	267.6	236.2	230.1	218.8	152.3	**15,672.8**
DAY	2015	23.5	24.0	22.9	23.8	20.0	23.0	23.2	24.0	23.7	23.0	23.7	23.8	**336.8**
H2O	2015	79.7	145.0	140.3	238.6	205.0	209.9	204.2	230.8	238.2	398.3	803.5	957.8	**4,028.1**
OIL	2015	748.5	648.1	664.1	862.9	711.0	846.4	914.6	810.0	775.1	705.7	753.7	776.9	**10,981.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	20.7	23.5	**58.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	75.8	60.3	**176.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	417.2	651.2	696.1	**1,764.5**

Licence **10079** Well Name **Elcano Miniota** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.16-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.8	2.3	0.0	1.3	19.2	20.5	23.9	24.0	24.0	24.0	23.2	**548.6**
H2O	2016	7.2	7.3	0.7	0.0	0.3	59.2	62.5	12.7	21.2	26.2	25.2	25.2	**568.4**
OIL	2016	57.4	54.9	5.8	0.0	3.1	30.9	34.2	49.3	42.7	40.4	38.5	38.0	**3,686.9**
DAY	2015	23.5	23.0	21.8	23.8	17.8	24.0	23.1	24.0	24.0	24.0	23.3	23.9	**338.7**
H2O	2015	43.1	36.7	27.8	24.2	18.4	7.4	4.3	3.0	3.1	3.4	5.3	6.3	**320.7**
OIL	2015	350.4	328.4	277.7	226.6	162.2	118.8	91.0	85.3	82.5	81.4	56.9	57.8	**3,291.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	22.7	23.8	**62.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.3	58.6	39.8	**137.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	449.6	507.5	415.6	**1,372.7**

Licence **10080** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	30.0	29.0	31.0	**748.0**
H2O	2016	24.1	25.7	23.4	19.3	20.4	30.0	32.5	31.0	28.2	30.4	28.5	31.8	**1,562.6**
OIL	2016	118.5	235.2	264.3	235.8	205.9	236.0	248.7	242.2	225.3	226.3	224.8	176.0	**8,085.2**
DAY	2015	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**388.0**

Manitoba Production
2014 To 2016

Licence **10080** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	161.7	138.1	137.6	123.2	124.2	107.4	95.0	70.8	60.8	98.2	65.6	54.7	**1,237.3**
OIL	2015	681.3	584.8	582.3	443.3	457.6	422.3	371.9	296.3	272.5	337.1	256.2	211.6	**5,446.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0	22.0	**25.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	28.6	490.0	**529.0**

Licence **10082** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**751.0**
H2O	2016	555.1	555.8	584.5	533.3	536.5	481.8	507.7	492.5	499.8	591.4	561.5	578.0	**13,074.4**
OIL	2016	87.9	79.0	83.9	90.8	135.8	134.9	135.6	129.2	128.1	135.0	117.9	122.3	**2,457.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**385.0**
H2O	2015	464.5	373.4	561.6	576.2	575.6	550.4	583.2	558.6	506.2	504.5	510.7	529.8	**6,596.5**
OIL	2015	134.4	174.0	30.7	5.8	45.7	77.0	74.1	80.8	101.0	114.9	80.9	89.6	**1,077.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.8	**301.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.3	**68.3**

Licence **10083** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**763.0**
H2O	2016	238.6	195.3	210.3	155.2	190.2	179.3	176.9	177.8	154.5	147.6	140.7	139.4	**8,632.6**
OIL	2016	61.4	53.8	56.9	34.3	27.7	26.8	24.1	23.6	20.8	20.7	19.8	17.2	**2,956.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**397.0**
H2O	2015	715.5	563.4	623.4	630.7	680.2	543.3	452.8	310.4	313.1	286.1	272.8	254.7	**6,526.8**
OIL	2015	260.1	279.1	297.1	261.8	255.4	192.9	163.9	153.1	153.0	112.4	72.3	63.5	**2,569.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.3	694.1	**880.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.3	261.1	**304.4**

Licence **10084** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	22.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	**684.0**
H2O	2016	45.6	44.4	34.4	48.5	24.1	20.9	13.3	10.9	9.6	12.9	12.7	13.8	**1,672.3**
OIL	2016	524.8	470.5	359.0	541.4	458.4	467.6	473.2	440.2	411.4	442.6	510.6	404.5	**11,599.6**
DAY	2015	25.0	21.0	31.0	23.0	24.0	29.0	30.0	31.0	30.0	31.0	30.0	28.0	**334.0**
H2O	2015	425.1	227.3	81.1	43.8	39.5	61.7	164.7	128.3	61.2	46.6	40.7	40.7	**1,381.2**
OIL	2015	427.9	474.6	333.8	221.6	235.9	371.8	795.6	808.1	660.1	595.4	548.5	488.1	**6,095.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	**20.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.0	**134.0**

Licence **10085** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	25.0	29.0	23.0	27.0	29.0	30.0	28.0	30.0	31.0	**748.0**
H2O	2016	57.3	174.2	128.6	84.3	141.5	93.8	146.0	109.1	99.3	82.2	70.7	71.0	**2,589.5**
OIL	2016	105.0	78.0	76.2	84.0	65.2	48.4	63.2	75.0	69.1	57.2	59.9	55.2	**4,870.9**

Manitoba Production
2014 To 2016

Licence **10085** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	25.0	28.0	19.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	24.0	30.0	**407.0**
H2O	2015	110.1	147.9	81.9	88.4	83.9	67.4	56.8	49.4	45.5	42.2	26.3	56.5	**1,331.5**
OIL	2015	260.4	340.8	216.6	255.7	215.7	173.5	146.1	137.4	116.7	108.8	88.7	109.8	**4,034.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**69.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.4	286.8	**475.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.6	964.1	676.6	**1,864.3**

Licence **10086** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	28.0	31.0	30.0	21.0	**721.0**
H2O	2016	45.2	38.5	42.1	47.5	47.8	44.0	45.6	27.5	51.2	73.9	40.8	28.5	**1,145.0**
OIL	2016	159.2	142.8	151.9	132.6	135.7	139.2	146.9	116.5	132.7	142.1	123.1	91.0	**4,188.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**375.0**
H2O	2015	85.4	85.6	80.6	42.3	36.6	32.0	39.6	41.3	39.2	29.3	21.4	28.0	**612.4**
OIL	2015	312.6	266.6	290.8	179.4	179.3	171.2	176.1	174.0	156.0	180.3	186.5	183.4	**2,574.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.1	**51.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.2	**118.2**

Licence **10087** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.06-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	**760.0**
H2O	2016	31.7	31.3	39.3	35.7	39.4	31.6	32.3	42.0	44.2	47.1	40.7	40.8	**832.5**
OIL	2016	110.9	90.8	75.2	67.4	73.9	74.7	82.9	75.3	69.1	73.1	61.3	65.4	**2,767.0**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**402.0**
H2O	2015	12.8	22.4	28.1	25.0	24.0	19.1	24.1	25.2	20.6	25.3	24.4	30.4	**376.4**
OIL	2015	236.1	178.6	128.0	113.6	114.5	109.5	112.3	110.8	107.9	120.1	115.6	108.3	**1,847.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**37.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.7	45.3	**95.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	271.2	**291.7**

Licence **10091** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	30.0	30.0	31.0	31.0	28.0	22.0	29.0	30.0	**686.0**
H2O	2016	27.9	18.9	19.3	18.9	19.0	19.3	19.3	14.1	12.4	15.8	19.0	13.9	**1,211.3**
OIL	2016	374.5	290.2	298.7	266.1	251.9	260.0	267.7	267.3	228.6	205.2	261.2	249.4	**8,045.8**
DAY	2015	5.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**336.0**
H2O	2015	146.2	225.5	68.0	23.0	14.4	42.3	46.9	75.9	73.2	54.6	46.4	33.1	**993.5**
OIL	2015	61.5	621.1	367.3	152.0	105.6	225.0	497.8	652.4	600.9	515.3	461.5	377.8	**4,825.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.0	**144.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.8	**186.8**

Licence **10093** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.06-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**356.0**

Manitoba Production
2014 To 2016

Licence **10093** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.06-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	749.7	1142.8	1306.1	1299.5	1365.8	1328.0	1541.3	1645.0	1526.9	1633.4	1655.4	1668.9	**17,028.6**
OIL	2016	317.6	528.6	590.4	585.2	546.9	452.4	394.6	322.0	268.5	282.6	217.0	183.4	**4,711.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	**2.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.0	10.8	0.0	0.0	0.0	**165.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	0.0	0.0	0.0	0.0	**22.0**

Licence **10094** Well Name **Elcano North Hargrave Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-36-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay L** Field Code **17** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	**3.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	0.0	0.0	**16.7**

UWI **100.14-36-012-27W1.02** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	**0.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**0.3**

Licence **10095** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.7	22.9	23.2	24.0	20.6	23.6	23.9	23.9	22.4	23.7	22.4	**556.3**
H2O	2016	2199.8	2213.1	1872.5	1751.8	1836.1	1488.5	1608.1	1603.5	1569.5	1537.5	1625.7	1759.6	**29,074.1**
OIL	2016	870.1	829.9	710.2	699.2	670.7	409.6	446.6	438.6	390.8	349.9	358.3	295.6	**15,369.8**
DAY	2015	23.5	23.9	22.7	21.7	19.6	24.0	22.3	11.6	24.0	23.3	23.7	23.7	**278.3**
H2O	2015	0.0	67.9	50.6	454.7	423.5	460.1	413.6	181.9	1268.4	1435.7	1375.8	1876.2	**8,008.4**
OIL	2015	848.2	786.5	771.2	584.2	519.0	656.2	653.3	346.7	735.3	749.9	893.0	877.2	**8,900.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	**14.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	479.6	**479.6**

Licence **10096** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.7	22.8	23.2	24.0	20.6	23.6	23.9	23.9	22.9	23.8	22.5	**561.1**
H2O	2016	2766.8	2776.5	2618.8	2916.4	3447.5	3079.3	3536.2	3660.0	3510.2	3512.3	3606.7	3552.9	**54,997.6**
OIL	2016	547.9	521.5	461.9	508.5	596.2	490.6	573.9	518.8	472.4	456.1	437.3	372.6	**10,197.7**
DAY	2015	23.5	23.9	22.8	21.7	19.6	24.0	23.2	23.9	23.1	21.9	16.9	23.7	**282.5**

Manitoba Production
2014 To 2016

Licence **10096** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	681.5	526.6	560.1	1076.8	1131.5	1229.4	1145.2	1973.9	1983.0	1775.1	1294.2	2374.2	**16,014.0**
OIL	2015	330.4	276.8	273.5	254.4	248.3	314.0	325.2	385.6	359.4	380.6	326.9	547.8	**4,240.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	**14.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262.5	**262.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.1	**217.1**

Licence **10097** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	16.3	10.1	20.6	24.0	20.6	23.5	23.8	23.9	24.0	23.0	22.8	**534.5**
H2O	2016	2262.2	1535.5	850.5	1338.4	1224.7	1062.5	1245.6	1176.1	1084.3	1049.7	998.1	1021.9	**34,509.4**
OIL	2016	156.3	101.2	67.5	115.9	107.4	75.3	86.8	66.7	57.3	56.0	51.2	52.0	**4,420.7**
DAY	2015	20.4	23.9	22.1	21.7	19.6	23.5	23.2	23.9	21.1	22.8	23.7	17.2	**278.2**
H2O	2015	757.1	1591.8	1280.5	1910.1	1785.3	1905.6	1806.9	1752.6	1580.7	1775.1	1775.3	1395.8	**19,659.9**
OIL	2015	420.9	473.1	433.0	188.9	167.8	208.5	219.8	258.1	220.9	203.5	171.4	119.7	**3,427.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	**15.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	343.1	**343.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	341.5	**341.5**

Licence **10098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**755.0**
H2O	2016	47.2	39.8	41.8	43.2	16.5	41.5	40.3	39.2	40.6	37.8	36.4	34.7	**1,427.6**
OIL	2016	29.3	29.9	30.5	30.0	20.6	27.3	23.5	24.4	22.6	23.9	21.6	22.9	**912.9**
DAY	2015	30.0	27.0	28.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**389.0**
H2O	2015	112.8	78.2	80.8	65.7	70.6	60.3	57.6	39.3	53.0	49.4	51.0	48.2	**968.6**
OIL	2015	67.8	41.9	41.9	41.8	42.7	42.7	43.7	34.4	30.7	34.1	29.5	30.2	**606.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**33.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	193.8	**201.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	120.4	**125.0**

UWI **100.06-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**755.0**
H2O	2016	12.5	10.6	11.1	11.5	4.6	11.0	10.8	10.5	10.8	10.0	9.7	9.2	**386.1**
OIL	2016	7.9	7.9	8.2	8.0	5.8	7.2	6.2	6.5	6.0	6.3	5.7	6.1	**246.3**
DAY	2015	30.0	27.0	28.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**389.0**
H2O	2015	30.0	20.8	21.5	17.5	18.8	16.1	15.4	10.5	14.0	13.3	13.7	12.8	**263.8**
OIL	2015	18.0	11.1	11.2	11.1	11.3	11.3	11.6	9.1	8.1	9.2	7.9	8.0	**164.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**33.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	51.5	**59.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	32.0	**36.6**

Licence **10099** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	29.0	31.0	30.0	31.0	**753.3**
H2O	2016	101.6	96.2	103.5	46.9	49.3	48.2	36.8	36.6	41.6	44.0	42.6	44.7	**1,901.0**
OIL	2016	69.5	62.8	65.8	33.9	35.4	33.2	36.3	35.8	29.8	30.9	29.5	29.7	**1,602.9**
DAY	2015	31.0	25.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	**389.0**

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Licence **10099** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	95.9	54.3	64.0	116.5	100.2	102.8	94.4	98.3	92.0	99.3	90.7	101.1	**1,209.0**
OIL	2015	130.7	68.2	78.1	58.8	68.0	63.7	67.6	74.1	70.2	77.3	70.5	71.5	**1,110.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	95.8	**99.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	209.2	**211.6**

UWI **100.02-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	29.0	31.0	30.0	31.0	**753.3**
H2O	2016	52.4	49.5	53.3	24.1	25.4	24.9	18.9	18.8	21.4	22.7	22.0	23.1	**981.2**
OIL	2016	35.9	32.3	33.9	17.5	18.3	17.1	18.7	18.5	15.3	16.0	15.1	15.4	**827.3**
DAY	2015	31.0	25.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	**389.0**
H2O	2015	49.4	27.9	33.0	60.0	51.6	53.0	48.7	50.6	47.4	51.2	46.7	52.2	**624.7**
OIL	2015	67.4	35.2	40.2	30.3	35.0	32.8	34.9	38.2	36.1	39.8	36.3	36.9	**573.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	49.4	**53.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	107.7	**110.2**

Licence **10100** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**746.0**
H2O	2016	661.4	491.8	233.6	296.0	331.5	299.6	226.3	261.0	254.6	256.9	250.1	238.0	**11,104.3**
OIL	2016	560.0	500.3	533.5	505.9	492.3	454.0	382.7	425.0	344.5	369.6	367.5	323.6	**13,399.2**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	25.0	31.0	28.0	31.0	**387.0**
H2O	2015	521.6	528.5	635.1	625.3	743.3	698.4	610.0	594.8	459.5	594.5	562.1	730.4	**7,303.5**
OIL	2015	792.9	623.9	592.4	535.4	542.8	500.2	566.9	622.9	474.3	759.6	605.1	659.1	**8,140.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	864.8	**864.8**

Licence **10101** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**757.0**
H2O	2016	162.9	110.0	79.1	180.5	248.2	242.8	194.4	212.8	192.0	183.2	185.5	194.0	**6,993.2**
OIL	2016	130.2	146.9	164.8	257.6	343.1	329.9	304.8	331.2	272.1	305.0	292.9	275.2	**9,014.5**
DAY	2015	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**395.0**
H2O	2015	398.2	326.0	492.8	485.9	632.2	610.7	540.0	377.8	285.8	235.3	190.2	224.4	**4,807.8**
OIL	2015	596.9	568.9	661.7	598.8	587.5	534.4	473.1	356.6	247.8	240.8	186.8	187.0	**5,860.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	**8.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	620.5	**620.5**

Licence **10102** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**707.0**
H2O	2016	1494.0	1664.8	1803.2	1651.4	1666.4	1541.1	1604.6	1542.3	1675.9	1744.6	1732.6	1780.7	**35,211.1**
OIL	2016	53.7	49.9	53.0	50.2	58.1	59.6	46.3	36.9	47.2	47.4	42.5	38.2	**1,776.5**
DAY	2015	28.0	28.0	31.0	30.0	30.0	24.0	25.0	31.0	30.0	31.0	30.0	26.0	**347.0**

Manitoba Production
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Licence **10102** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	609.1	754.8	1050.7	1200.5	1144.8	1018.1	1441.3	1775.8	1630.4	1654.8	1573.8	1355.7	**15,309.5**
OIL	2015	192.7	90.5	116.0	129.7	122.8	106.6	67.1	88.0	60.2	61.2	59.2	49.4	**1,193.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**3.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.7	**99.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.1	**50.1**

Licence **10103** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	29.0	31.0	30.0	30.0	**439.3**
H2O	2016	6.8	6.4	6.9	29.4	31.0	30.3	30.7	30.5	27.5	29.1	28.2	28.6	**304.3**
OIL	2016	2.8	2.5	2.6	26.3	27.5	25.8	25.6	25.3	15.0	15.6	14.8	14.5	**205.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	28.0	31.0	**76.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	5.8	6.7	**18.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	2.7	2.9	**7.4**

UWI **100.13-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	29.0	31.0	30.0	30.0	**439.3**
H2O	2016	89.8	85.0	91.4	8.8	9.2	9.1	9.2	9.2	8.2	8.7	8.5	8.6	**598.1**
OIL	2016	36.9	33.4	35.0	7.9	8.2	7.6	7.7	7.5	4.4	4.6	4.4	4.4	**259.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	28.0	31.0	**76.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.6	77.4	89.4	**252.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	36.2	38.0	**97.4**

Licence **10104** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	24.0	9.0	30.0	31.0	30.0	31.0	30.0	23.0	**676.0**
H2O	2016	37.5	21.3	20.8	20.4	14.6	5.4	18.9	19.6	19.2	20.1	17.1	12.1	**2,514.6**
OIL	2016	27.9	20.7	19.7	18.9	16.6	5.8	19.7	19.3	18.3	20.3	17.9	12.5	**1,318.6**
DAY	2015	27.0	24.0	29.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	26.0	**347.0**
H2O	2015	498.3	296.3	270.9	223.3	236.3	172.8	143.0	103.4	82.7	74.4	66.7	52.5	**2,287.6**
OIL	2015	131.6	157.0	186.7	133.4	90.5	86.6	70.6	61.5	53.5	48.7	40.2	32.7	**1,101.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.0	**67.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**

Licence **10105** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-08-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	25.0	30.0	30.0	30.0	31.0	**705.0**
H2O	2016	845.3	750.1	833.4	804.4	773.7	747.5	745.1	627.2	769.0	786.5	780.6	819.8	**20,774.2**
OIL	2016	37.5	20.5	24.0	23.9	24.6	25.9	21.8	16.3	19.4	20.9	21.1	21.3	**964.6**
DAY	2015	18.0	27.0	30.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**348.0**
H2O	2015	687.2	1057.0	1143.5	1051.5	1019.6	1025.5	1027.7	912.9	853.9	878.9	860.5	899.9	**11,491.6**
OIL	2015	49.7	54.0	59.1	77.5	73.8	67.5	64.8	57.6	52.3	46.3	35.6	39.2	**687.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.5	**73.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**

Licence **10106** Well Name **Fire Sky North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **10106** Well Name **Fire Sky North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.2**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
DAY	2015	8.8	26.5	29.0	15.0	15.5	4.5	1.0	0.0	0.0	0.0	0.0	0.0	**113.2**
H2O	2015	55.8	96.8	141.7	97.0	90.6	19.0	2.0	0.0	0.0	0.0	0.0	0.0	**523.0**
OIL	2015	2.1	0.9	1.4	5.7	0.4	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**11.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	**12.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	**20.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**0.5**

Licence **10110** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**757.0**
H2O	2016	259.0	670.4	661.6	652.2	648.3	573.2	572.5	569.1	558.5	585.8	553.3	554.3	**11,216.2**
OIL	2016	427.2	189.3	222.8	247.4	244.3	259.4	306.5	310.8	280.2	271.8	264.1	238.6	**9,634.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**394.0**
H2O	2015	800.6	713.4	420.9	281.3	219.3	197.6	187.0	205.0	175.7	193.6	183.3	171.7	**4,358.0**
OIL	2015	702.7	619.4	576.8	444.2	431.7	400.1	390.2	418.4	438.6	454.1	432.9	444.5	**6,372.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	**29.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.9	541.7	**608.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	566.0	**618.6**

Licence **10111** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**728.0**
H2O	2016	252.2	210.9	214.0	182.0	182.4	164.9	153.0	144.7	144.3	143.1	133.0	139.6	**7,894.8**
OIL	2016	60.2	41.5	42.9	54.0	55.1	53.8	39.8	34.0	34.8	34.2	34.5	34.4	**2,102.4**
DAY	2015	31.0	28.0	31.0	25.0	27.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**364.0**
H2O	2015	777.6	671.7	699.5	420.3	423.1	409.9	375.6	419.3	404.5	421.0	313.2	267.9	**5,830.7**
OIL	2015	257.3	199.4	221.9	128.4	146.4	139.5	110.6	77.6	58.5	62.2	56.9	55.2	**1,583.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	**11.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.1	**227.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	67.7	**69.3**

Licence **10112** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.0	29.0	31.0	30.0	29.0	29.5	31.0	27.0	29.8	30.3	30.0	31.0	**686.6**
GAS	2016	5.6	7.0	7.3	8.3	23.2	0.6	4.5	4.5	4.9	3.6	8.1	5.1	**183.1**
GSD	2016	4.5	5.0	5.2	6.1	17.7	0.4	3.2	3.7	3.7	2.7	5.0	4.1	**143.0**
H2O	2016	1095.1	1418.9	1351.5	1222.3	1055.7	946.3	1093.7	879.9	1024.7	1200.0	1149.7	1265.4	**33,111.8**
OIL	2016	94.1	118.5	126.6	124.0	120.1	115.8	118.7	98.0	106.4	114.9	97.5	95.1	**3,205.0**
DAY	2015	31.0	24.0	16.0	25.0	26.0	27.0	29.0	27.0	30.0	31.0	30.0	31.0	**336.0**
GAS	2015	9.0	5.9	3.4	5.1	8.7	15.1	8.3	6.6	6.9	7.3	8.1	8.2	**100.4**
GSD	2015	7.6	6.4	3.0	4.4	7.2	12.8	7.2	6.5	5.8	6.2	6.9	5.3	**81.7**
H2O	2015	1926.5	2899.0	1407.7	2255.5	1325.3	1384.9	1222.8	1405.0	1419.4	1380.2	1164.6	1201.5	**19,408.6**
OIL	2015	322.6	284.6	186.0	21.8	76.1	120.9	97.7	110.3	137.0	153.9	144.9	140.0	**1,875.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	**7.8**

Manitoba Production
2014 To 2016

Licence **10112** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	**2.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	416.2	**416.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.5	**79.5**

Licence **10113** Well Name **NAL Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-05-001-23W1.02** Field Name **Waskada** Pool Name **Lower Amaranth P** Field Code **3** Pool Code **29P** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**
DAY	2015	28.0	22.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
GAS	2015	1.1	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2015	1024.5	1012.0	455.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**
OIL	2015	30.5	12.0	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**

Licence **10114** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	21.0	30.0	**700.0**
H2O	2016	434.8	388.6	384.5	335.3	355.4	335.0	325.0	318.9	297.3	294.9	219.7	257.9	**13,461.9**
OIL	2016	109.5	76.3	88.0	87.1	65.0	59.1	57.4	56.3	56.6	47.0	36.2	35.6	**3,201.3**
DAY	2015	30.0	28.0	31.0	19.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**349.0**
H2O	2015	1230.0	966.5	1118.1	750.5	829.4	724.9	668.3	618.9	540.1	474.5	454.4	486.3	**9,514.6**
OIL	2015	329.0	305.2	301.2	112.1	223.7	204.4	188.5	149.2	127.0	118.1	128.0	89.5	**2,427.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	652.7	**652.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.3	**151.3**

Licence **10115** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**619.3**
H2O	2016	541.0	309.5	309.5	237.0	279.0	189.0	179.0	135.0	132.0	108.0	108.0	125.0	**13,653.7**
OIL	2016	339.7	207.0	154.1	139.6	128.9	117.1	90.4	116.1	88.7	80.7	59.8	90.7	**2,636.1**
DAY	2015	31.0	28.0	15.0	0.0	0.0	12.8	26.8	7.0	30.0	18.0	12.0	25.7	**255.3**
H2O	2015	1474.0	1394.0	692.0	0.0	0.0	591.0	1160.5	1160.5	896.5	494.0	363.0	775.0	**11,001.7**
OIL	2015	145.7	88.1	24.3	0.0	0.0	52.1	43.8	23.6	88.2	67.2	0.0	231.4	**1,023.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**49.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	602.5	1398.7	**2,001.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.0	134.9	**258.9**

Licence **10117** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	26.0	30.0	30.0	28.0	29.0	26.0	31.0	28.0	28.0	**713.0**
H2O	2016	18.9	16.4	12.4	10.3	14.5	15.2	16.3	18.5	16.3	18.6	14.8	12.4	**482.0**
OIL	2016	69.9	61.9	65.8	54.3	60.4	61.1	53.9	56.5	51.2	59.9	52.7	54.3	**1,876.8**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**367.0**
H2O	2015	54.4	31.0	27.3	20.1	19.1	18.1	21.9	22.9	16.6	15.1	17.3	18.6	**297.4**
OIL	2015	156.4	115.4	117.9	97.6	106.7	87.8	85.4	86.1	85.0	76.2	71.4	68.2	**1,174.9**

Manitoba Production
2014 To 2016

Licence **10117** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	**20.8**

Licence **10119** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	29.0	25.0	**708.0**
H2O	2016	2349.3	2079.5	2392.2	2281.5	2382.5	2388.7	2453.3	2469.2	2262.5	2480.7	2211.7	1995.9	**54,087.1**
OIL	2016	99.7	90.6	102.1	97.6	89.0	69.8	69.8	43.5	45.6	45.9	44.4	39.8	**3,160.3**
DAY	2015	27.0	25.0	25.0	30.0	30.0	29.0	31.0	26.0	29.0	29.0	28.0	30.0	**355.0**
H2O	2015	1282.9	1830.2	1900.5	2491.7	2620.9	2442.5	2533.3	2031.0	2113.4	2253.9	2167.6	2285.4	**26,340.1**
OIL	2015	460.8	163.3	199.5	176.0	140.7	155.0	157.7	115.5	107.1	99.9	97.1	87.9	**2,322.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	**16.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	346.8	**386.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.0	284.0	**362.0**

Licence **10120** Well Name **Elcano St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-016-29W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay SS** Field Code **99** Pool Code **62SS** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.1**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,053.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.3**
DAY	2015	12.4	18.3	0.0	0.0	0.0	4.6	15.7	19.2	23.3	4.6	0.0	0.0	**98.1**
H2O	2015	134.5	167.5	0.0	0.0	0.0	289.0	1006.5	1328.1	1643.3	484.3	0.0	0.0	**5,053.2**
OIL	2015	58.1	26.4	0.0	0.0	0.0	0.0	5.5	13.9	20.2	9.2	0.0	0.0	**133.3**

Licence **10122** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	11.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**720.0**
H2O	2016	295.8	732.4	901.0	963.8	1034.3	990.3	828.8	831.8	779.6	809.1	803.1	850.4	**28,082.8**
OIL	2016	5.6	13.3	16.6	6.0	1.7	5.9	17.6	16.9	15.7	16.9	16.4	17.2	**321.6**
DAY	2015	31.0	28.0	30.0	29.0	29.0	18.0	31.0	28.0	29.0	31.0	30.0	31.0	**380.0**
H2O	2015	1748.7	1611.2	1765.0	1849.4	1776.0	1068.2	1711.5	1578.3	1120.9	807.9	787.3	787.1	**18,262.4**
OIL	2015	3.2	2.8	2.9	18.2	31.6	14.1	8.5	7.8	11.8	15.6	15.4	15.3	**171.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.6	1482.3	**1,650.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	21.8	**24.6**

Licence **10123** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	26.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**731.0**
H2O	2016	1053.9	1489.5	1832.6	1789.5	1911.4	1845.4	1686.7	1488.5	1637.3	1678.5	1608.8	1703.5	**41,163.7**
OIL	2016	30.3	41.1	51.3	38.9	31.6	31.3	36.3	24.8	50.4	37.6	33.2	34.8	**1,083.2**
DAY	2015	31.0	27.0	31.0	29.0	29.0	20.0	31.0	31.0	29.0	31.0	30.0	31.0	**384.0**
H2O	2015	1690.6	1502.0	1734.4	1801.6	1793.7	1142.3	1703.1	1711.0	1596.9	1710.5	1667.2	1670.4	**21,438.1**
OIL	2015	49.2	41.8	45.4	58.7	65.1	38.5	52.7	52.4	46.5	50.0	49.3	48.4	**641.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.8	1595.6	**1,714.4**

Manitoba Production
2014 To 2016

Licence **10123** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	41.3	**43.6**

Licence **10124** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	29.0	31.0	**717.0**
H2O	2016	1307.2	1265.2	1364.6	1318.2	1305.6	1257.7	1344.8	1307.4	1297.4	546.1	1406.3	1462.7	**30,829.1**
OIL	2016	123.0	127.6	134.4	114.9	125.0	114.8	118.5	113.1	102.8	46.1	103.3	81.5	**3,874.7**
DAY	2015	29.0	27.0	30.0	30.0	30.0	16.0	24.0	29.0	29.0	31.0	30.0	31.0	**370.0**
H2O	2015	1212.1	1163.1	1318.5	1307.9	1413.9	736.9	1075.5	1298.3	1223.9	1267.0	1213.3	1297.2	**15,645.9**
OIL	2015	427.5	350.3	326.8	149.9	146.0	56.9	56.4	101.3	115.9	117.6	110.9	123.0	**2,569.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	**34.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.1	959.2	**1,118.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	474.3	**487.2**

Licence **10129** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**677.0**
H2O	2016	328.2	290.7	277.4	262.6	226.8	210.5	206.6	185.8	176.9	181.3	164.5	156.4	**8,668.9**
OIL	2016	159.3	148.8	143.1	141.1	140.0	136.3	129.3	101.8	95.6	97.1	84.4	66.6	**3,899.1**
DAY	2015	0.0	17.0	30.0	24.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**311.0**
H2O	2015	0.0	376.6	636.1	510.7	614.2	533.4	623.6	628.3	564.6	578.3	558.9	376.5	**6,001.2**
OIL	2015	0.0	119.0	275.0	216.3	269.8	265.7	250.3	238.6	212.5	219.5	210.5	178.5	**2,455.7**

Licence **10130** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**572.0**
H2O	2016	90.0	77.7	72.2	65.0	62.7	60.0	61.5	59.6	56.2	56.7	52.4	52.6	**1,280.5**
OIL	2016	233.5	199.8	204.8	185.0	195.3	184.0	184.5	178.9	152.3	151.3	138.6	135.4	**4,005.5**
DAY	2015	1.0	24.0	11.0	0.0	0.0	0.0	19.0	31.0	29.0	31.0	30.0	31.0	**207.0**
H2O	2015	6.4	95.3	28.8	0.0	0.0	0.0	32.9	52.4	53.0	62.2	86.7	96.2	**513.9**
OIL	2015	12.1	202.2	108.2	0.0	0.0	0.0	193.1	311.7	283.0	265.7	265.8	220.3	**1,862.1**

Licence **10133** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**668.0**
GAS	2016	2.1	1.9	1.2	1.2	0.8	3.6	2.4	0.9	1.0	1.1	1.5	1.1	**68.0**
GSD	2016	1.8	1.4	0.9	0.8	0.6	2.8	1.7	1.1	0.8	0.8	1.0	0.9	**49.9**
H2O	2016	138.1	107.8	89.4	59.5	43.7	35.1	41.4	31.8	30.5	24.2	24.0	9.0	**5,191.9**
OIL	2016	28.4	15.6	9.9	7.3	4.3	3.5	4.3	4.7	4.0	3.0	2.4	1.6	**1,168.1**
DAY	2015	31.0	28.0	31.0	12.0	0.0	5.0	31.0	31.0	30.0	30.0	30.0	31.0	**305.0**
GAS	2015	6.0	5.4	7.1	2.4	0.0	1.0	4.2	0.7	1.4	1.8	2.8	2.8	**49.2**
GSD	2015	5.1	5.9	6.1	2.1	0.0	0.8	3.6	0.7	1.1	1.5	2.4	1.9	**35.3**
H2O	2015	865.9	690.1	372.1	143.8	0.0	63.8	691.4	300.6	173.7	172.9	169.9	144.2	**4,557.4**
OIL	2015	217.3	142.7	99.5	36.6	0.0	14.9	111.3	71.4	50.7	39.4	40.2	37.7	**1,079.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	**13.6**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	**4.1**

Manitoba Production
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Licence **10133** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	769.0	**769.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.4	**217.4**

Licence **10134** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	27.0	0.0	0.0	1.0	30.0	31.0	28.0	30.0	**640.0**
GAS	2016	8.2	4.8	2.8	3.0	1.7	0.0	0.0	0.0	2.4	3.4	4.4	27.5	**226.5**
GSD	2016	6.7	3.4	2.0	2.2	1.3	0.0	0.0	0.0	1.8	2.6	2.7	22.3	**171.6**
H2O	2016	86.0	72.8	65.1	56.9	123.5	0.0	0.0	56.7	547.7	272.2	224.1	226.8	**5,017.0**
OIL	2016	66.1	51.4	41.5	35.1	27.7	0.0	0.0	0.0	149.5	141.9	123.2	116.7	**3,290.8**
DAY	2015	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	29.0	30.0	30.0	31.0	**373.0**
GAS	2015	15.1	10.3	14.0	13.4	9.2	8.0	20.7	9.1	5.0	9.3	9.8	9.9	**168.3**
GSD	2015	12.9	11.3	12.2	11.6	7.6	6.8	17.8	9.0	4.2	7.8	8.4	6.4	**126.6**
H2O	2015	644.0	431.5	208.6	207.0	220.2	188.6	160.9	156.0	107.3	88.2	78.7	76.1	**3,285.2**
OIL	2015	540.0	314.2	276.1	181.0	188.4	144.0	131.5	120.0	99.6	92.1	84.1	78.1	**2,537.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	**34.5**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	**10.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	718.1	**718.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	288.6	**288.6**

Licence **10135** Well Name **CPEC Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole FF** Field Code **1** Pool Code **59FF** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**739.0**
H2O	2016	10.3	8.8	5.9	9.5	20.3	7.2	6.0	5.8	6.5	5.4	6.1	5.1	**501.9**
OIL	2016	16.8	14.3	9.6	22.5	20.2	20.3	18.0	17.3	15.0	12.6	14.4	11.9	**693.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**389.0**
H2O	2015	34.4	22.4	21.8	15.5	16.2	15.6	15.1	13.3	11.6	11.1	11.0	11.1	**405.0**
OIL	2015	72.9	47.6	46.4	32.7	26.5	25.3	24.6	21.7	19.2	18.0	18.0	18.1	**500.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.9	**205.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.7	**129.7**

Licence **10136** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	31.0	30.0	31.0	**684.0**
H2O	2016	6611.7	6338.2	6822.0	6602.5	6741.1	5414.3	6238.1	7350.5	7214.0	7067.0	6423.5	6391.9	**150,205.2**
OIL	2016	168.6	155.1	168.1	137.2	143.2	113.8	130.6	160.6	160.0	150.6	143.9	142.9	**4,307.9**
DAY	2015	3.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	24.0	**325.0**
H2O	2015	451.9	4109.5	5745.9	6054.5	6855.8	6987.1	7072.1	6979.0	6670.9	7367.1	7108.7	5587.9	**70,990.4**
OIL	2015	46.3	265.2	229.5	254.3	254.2	232.4	203.9	212.9	205.0	237.3	225.7	166.6	**2,533.3**

Licence **10137** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**652.0**
H2O	2016	19.5	10.5	2.0	2.9	3.2	2.8	3.0	3.0	3.0	3.1	3.1	3.1	**210.8**
OIL	2016	53.9	47.2	28.7	29.8	33.9	31.0	34.4	31.7	33.0	34.0	33.3	34.7	**1,521.0**

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Licence **10137** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	7.0	30.0	30.0	31.0	30.0	13.0	31.0	30.0	31.0	29.0	31.0	**293.0**
H2O	2015	0.0	0.0	10.4	22.4	23.4	22.9	10.8	21.7	7.9	6.2	5.2	20.7	**151.6**
OIL	2015	0.0	76.3	133.3	130.8	145.5	156.9	64.8	118.7	83.0	74.5	62.5	49.1	**1,095.4**

Licence **10138** Well Name **Corval et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	30.0	30.0	28.0	11.0	31.0	9.0	0.0	0.0	0.0	0.0	**383.0**
H2O	2016	0.0	0.0	592.2	93.5	51.3	12.9	380.7	232.9	5.4	0.0	0.0	0.0	**2,955.1**
OIL	2016	0.0	0.0	15.6	151.1	114.2	34.9	0.0	0.0	0.0	0.0	0.0	0.0	**4,645.5**
DAY	2015	30.0	28.0	31.0	22.0	31.0	23.0	15.0	27.0	6.0	0.0	0.0	0.0	**244.0**
H2O	2015	198.4	92.8	92.9	83.1	72.6	87.5	331.9	524.3	102.7	0.0	0.0	0.0	**1,586.2**
OIL	2015	627.5	632.5	729.9	503.8	643.4	365.4	14.8	14.9	0.1	0.0	0.0	0.0	**4,329.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	22.0	**31.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	361.2	436.2	**797.4**

Licence **10141** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	6.0	12.0	31.0	30.0	31.0	**596.0**
H2O	2016	1304.9	1408.9	1733.1	1832.4	1665.4	1525.3	1568.8	302.2	134.8	88.5	54.9	35.6	**22,729.3**
OIL	2016	0.0	25.4	20.6	8.5	7.2	14.8	16.6	1.0	0.7	2.3	15.4	42.7	**573.2**
DAY	2015	0.0	0.0	31.0	30.0	27.0	2.0	30.0	31.0	30.0	31.0	30.0	31.0	**273.0**
H2O	2015	0.0	0.0	1022.5	1078.0	955.3	88.9	1332.3	1289.6	1401.4	1611.4	1172.3	1122.8	**11,074.5**
OIL	2015	0.0	0.0	40.8	62.2	66.9	2.6	21.3	25.6	54.9	82.6	61.1	0.0	**418.0**

Licence **10142** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**762.0**
H2O	2016	197.8	169.0	173.4	154.0	147.8	141.7	135.0	121.2	113.9	110.2	101.5	97.9	**7,561.2**
OIL	2016	73.2	62.5	64.1	57.0	54.7	52.3	50.0	44.8	42.1	40.8	37.5	34.1	**3,417.6**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**398.0**
H2O	2015	794.9	534.3	499.9	417.5	388.0	352.6	328.5	295.6	260.5	254.0	221.5	211.0	**5,897.8**
OIL	2015	421.6	275.2	252.6	213.3	181.5	158.4	147.5	132.9	113.5	94.0	84.6	90.4	**2,804.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.7	1234.8	**1,339.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	614.2	**639.0**

Licence **10143** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	28.0	29.0	29.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**646.0**
H2O	2016	24.3	23.4	20.8	23.0	25.0	18.6	30.9	30.6	29.7	31.7	25.7	27.3	**537.9**
OIL	2016	143.2	135.1	125.8	133.1	130.0	79.5	140.6	121.3	115.7	114.3	94.5	98.2	**4,487.9**
DAY	2015	28.0	19.0	14.0	15.0	12.0	23.0	29.0	29.0	29.0	31.0	30.0	31.0	**299.0**
H2O	2015	0.0	0.0	0.0	26.4	21.0	34.7	31.6	24.0	19.8	22.2	23.0	24.2	**226.9**
OIL	2015	638.1	346.9	183.6	157.8	120.9	247.8	315.9	224.9	157.1	142.8	136.4	141.6	**3,056.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **10143** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.8	**242.8**

Licence **10146** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**748.0**
H2O	2016	419.4	371.4	202.7	306.2	395.5	385.9	294.6	318.3	302.1	225.2	214.1	208.6	**10,856.1**
OIL	2016	313.5	298.1	293.6	179.4	215.4	194.8	189.7	191.4	169.7	116.7	119.7	112.9	**8,210.0**
DAY	2015	31.0	27.0	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**387.0**
H2O	2015	194.4	646.9	699.4	733.9	918.2	871.5	742.9	628.4	576.7	413.8	395.1	390.9	**7,212.1**
OIL	2015	399.4	381.6	524.8	442.1	669.1	649.5	581.4	496.9	433.5	282.1	265.2	313.0	**5,815.1**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	376.5	**376.5**

Licence **10147** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	14.0	11.0	24.0	11.0	19.0	30.0	22.0	8.0	0.0	0.0	**507.0**
H2O	2016	1026.5	1238.6	626.8	500.9	1140.8	625.9	999.8	1397.9	728.7	236.9	0.0	0.0	**20,261.1**
OIL	2016	48.5	24.8	43.5	0.0	1.2	9.2	0.9	35.2	12.5	1.1	0.0	0.0	**2,076.7**
DAY	2015	31.0	27.0	13.0	16.0	23.0	28.0	27.0	12.0	24.0	29.0	23.0	31.0	**308.0**
H2O	2015	1241.0	1213.6	610.1	703.1	948.9	1176.8	1132.5	522.2	1075.7	1128.3	881.4	942.7	**11,738.3**
OIL	2015	287.8	233.1	97.3	91.6	151.3	189.4	139.6	70.7	64.8	148.6	104.5	137.6	**1,899.8**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.0	**162.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.5	**183.5**

Licence **10149** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	20.0	4.0	1.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	28.0	**553.0**
H2O	2016	16.9	12.0	0.7	0.3	7.8	8.1	5.0	28.4	28.7	8.7	11.3	13.1	**307.7**
OIL	2016	44.2	51.6	10.7	2.6	81.9	76.0	69.1	39.3	43.0	44.4	52.4	50.3	**1,781.5**
DAY	2015	16.0	17.0	29.0	13.0	13.0	30.0	31.0	31.0	30.0	31.0	7.0	30.0	**278.0**
H2O	2015	0.0	0.0	0.0	0.0	0.3	52.0	28.4	13.7	22.4	20.6	4.8	24.5	**166.7**
OIL	2015	178.2	127.9	223.1	125.5	106.4	74.2	74.4	73.5	69.2	74.6	16.7	72.3	**1,216.0**

Licence **10151** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	28.0	29.8	31.0	30.0	17.0	**705.8**
GAS	2016	10.2	9.5	10.8	12.4	12.8	9.4	8.8	7.1	8.0	7.6	6.5	1.7	**315.0**
GSD	2016	8.4	6.8	7.9	9.0	9.8	7.0	6.3	5.8	6.1	5.8	4.1	1.4	**258.4**
H2O	2016	185.3	176.0	184.9	137.5	150.8	116.8	124.3	104.4	115.9	121.5	104.1	53.4	**7,647.1**
OIL	2016	267.8	249.3	274.0	239.5	262.8	224.4	235.3	220.0	226.0	225.1	212.4	124.4	**7,338.9**
DAY	2015	29.0	27.0	30.0	27.0	28.0	29.0	30.0	31.0	28.0	30.0	30.0	30.0	**358.0**
GAS	2015	19.0	20.6	33.7	11.9	10.0	3.8	28.5	19.4	15.4	15.0	12.8	11.1	**210.2**
GSD	2015	16.2	22.5	29.3	10.3	8.2	3.3	24.5	19.1	13.0	12.7	10.9	7.2	**180.0**
H2O	2015	1218.3	1240.8	593.5	470.0	445.2	337.7	302.4	311.8	199.2	187.4	179.7	194.2	**6,072.2**
OIL	2015	681.0	653.5	510.6	346.7	333.0	298.3	268.6	248.4	251.1	299.9	305.2	287.9	**4,577.9**

Manitoba Production
2014 To 2016

Licence **10151** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	**2.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	392.0	**392.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.7	**93.7**

Licence **10153** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**730.0**
H2O	2016	16.7	30.5	40.8	45.0	34.0	33.8	47.0	77.9	50.5	41.6	40.3	43.7	**989.6**
OIL	2016	299.4	263.0	272.4	230.2	221.5	169.9	123.8	163.1	186.7	166.3	141.7	140.9	**9,213.4**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	29.0	31.0	**377.0**
H2O	2015	1.9	20.1	38.3	41.0	48.4	50.5	45.5	34.6	22.2	24.0	19.1	12.6	**487.8**
OIL	2015	928.8	675.5	644.5	573.2	536.8	539.0	476.7	478.5	410.4	443.8	360.5	289.4	**6,834.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.6	**129.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477.4	**477.4**

Licence **10154** Well Name **Fire Sky North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	8.0	**304.3**
H2O	2016	1466.6	1053.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.4	362.7	**13,488.8**
OIL	2016	85.6	74.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	54.2	**937.8**
DAY	2015	24.2	24.4	31.0	30.0	22.0	24.0	16.8	0.0	4.8	21.1	1.0	26.0	**238.8**
H2O	2015	1297.4	1019.5	1419.6	1362.3	988.8	1114.3	594.5	0.0	74.4	1025.1	0.0	1242.6	**10,526.1**
OIL	2015	87.5	62.9	101.6	106.8	88.1	42.5	53.5	0.0	7.2	65.6	3.8	69.0	**717.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	**13.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.6	**387.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.1	**29.1**

Licence **10157** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.8	29.0	30.1	30.0	30.5	19.5	30.8	31.0	30.0	29.3	29.6	31.0	**682.3**
H2O	2016	118.1	105.3	101.8	92.7	92.0	32.7	325.5	147.9	117.8	108.1	99.6	95.8	**3,506.9**
OIL	2016	68.7	57.3	61.6	56.4	55.9	29.7	25.6	48.4	50.1	50.4	46.6	49.1	**1,917.0**
DAY	2015	9.7	27.3	29.6	30.0	28.7	27.9	29.5	29.7	29.1	30.5	28.9	30.8	**331.7**
H2O	2015	122.5	120.0	122.0	333.1	282.4	116.8	217.8	190.8	157.8	149.9	131.0	125.5	**2,069.6**
OIL	2015	40.9	104.6	120.8	159.9	170.1	106.7	143.9	112.3	100.1	95.1	83.1	79.7	**1,317.2**

Licence **10158** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.10-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	13256.4	12495.0	12793.0	12531.0	13813.0	11544.0	10695.0	9325.0	10126.0	9897.0	9521.0	9528.0	**295,874.1**
WIN	2015	4238.0	8472.0	12851.0	14727.0	14804.0	15004.0	14689.0	15587.0	14644.0	15277.0	13933.0	14202.7	**160,349.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1921.0	**1,921.0**

Licence **10159** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
2014 To 2016

Licence **10159** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	10.0	0.0	0.0	0.0	0.0	23.0	30.0	30.0	31.0	**412.0**
H2O	2016	1892.1	1775.6	1899.4	609.2	0.0	0.0	0.0	0.0	2279.2	2968.4	2681.0	2843.2	**25,063.5**
OIL	2016	47.0	16.2	0.0	0.0	0.0	0.0	0.0	0.0	79.2	51.0	22.2	15.7	**817.3**
DAY	2015	30.0	8.0	31.0	26.0	7.0	0.0	0.0	0.0	28.0	31.0	5.0	22.0	**197.0**
H2O	2015	882.6	116.0	808.1	935.6	254.7	0.0	0.0	0.0	1211.1	1964.7	320.4	1385.9	**8,115.4**
OIL	2015	95.6	72.1	105.3	12.1	2.8	0.0	0.0	0.0	40.3	93.3	5.5	13.5	**586.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.3	**236.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.5	**145.5**

Licence **10160** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**708.0**
H2O	2016	800.2	812.6	872.7	853.3	874.5	725.0	877.8	820.5	772.3	785.0	693.1	721.3	**19,892.9**
OIL	2016	272.3	179.6	166.8	162.9	154.0	126.5	154.5	153.4	144.7	141.1	128.9	129.7	**7,413.8**
DAY	2015	11.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**345.0**
H2O	2015	549.3	1190.6	1193.6	1127.9	996.2	802.0	808.6	750.4	710.2	704.7	694.6	756.5	**10,284.6**
OIL	2015	219.2	515.0	548.9	528.2	546.8	545.6	528.7	525.7	467.3	362.5	349.4	362.1	**5,499.4**

Licence **10161** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	5.0	0.0	9.0	0.0	6.0	31.0	27.0	23.0	20.0	31.0	**594.0**
H2O	2016	241.3	286.6	218.0	0.0	203.7	0.0	100.6	320.8	215.4	166.4	144.3	189.9	**7,118.5**
OIL	2016	215.3	154.6	0.0	0.0	38.1	0.0	50.8	151.9	135.7	110.3	119.6	131.8	**5,644.8**
DAY	2015	30.0	28.0	31.0	29.0	27.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**382.0**
H2O	2015	553.2	591.9	601.9	511.9	459.1	404.3	392.1	353.9	312.0	302.0	276.8	272.4	**5,031.5**
OIL	2015	489.0	441.0	536.6	464.9	384.9	324.7	306.5	288.6	248.9	233.2	207.5	204.2	**4,536.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	**27.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.7	**406.7**

Licence **10162** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	26.0	31.0	26.0	30.0	30.0	31.0	**432.0**
H2O	2016	694.0	613.2	332.9	570.3	588.6	860.8	617.4	729.6	542.1	727.6	662.2	600.0	**8,651.9**
OIL	2016	529.7	468.5	500.3	514.1	728.0	979.1	856.0	960.6	661.7	731.0	713.8	625.9	**9,498.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.2	652.0	**1,113.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.2	477.3	501.6	**1,230.1**

Licence **10163** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	18.0	20.0	31.0	26.0	31.0	29.0	31.0	**413.0**
H2O	2016	1242.4	1125.0	621.3	1192.7	2025.9	1115.9	1062.9	1575.8	1328.9	1977.9	1894.4	1825.6	**19,551.4**
OIL	2016	256.8	183.2	167.7	123.4	102.4	52.3	30.3	98.1	84.2	110.1	126.1	152.8	**2,348.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	16.0	27.0	31.0	**75.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	424.8	882.4	1227.5	**2,562.7**

Manitoba Production
2014 To 2016

Licence **10163** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	242.9	334.4	255.6	**860.9**

Licence **10164** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**379.0**
H2O	2016	242.0	478.9	276.7	340.6	412.4	365.7	243.2	216.9	243.4	277.3	243.9	187.0	**3,528.0**
OIL	2016	291.9	230.2	212.1	156.8	150.0	142.2	119.0	105.5	102.0	111.2	113.9	82.8	**1,990.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.3	**173.3**

Licence **10165** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	29.0	21.0	31.0	30.0	31.0	30.0	31.0	**371.0**
H2O	2016	891.3	862.5	769.3	1106.2	1141.1	1129.8	728.5	983.9	804.4	812.2	699.7	597.3	**10,660.5**
OIL	2016	542.3	397.2	615.7	676.8	673.8	601.6	300.3	469.1	427.3	519.1	454.2	383.5	**6,379.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	**18.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	131.1	**134.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	290.0	**318.8**

Licence **10167** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**700.0**
H2O	2016	356.0	309.1	318.0	282.5	380.2	355.8	289.3	273.4	199.6	197.5	171.0	161.7	**8,555.4**
OIL	2016	224.5	220.5	257.6	258.4	334.0	299.3	308.9	273.1	270.5	257.0	217.1	191.2	**7,562.4**
DAY	2015	16.0	28.0	31.0	30.0	31.0	29.0	29.0	20.0	30.0	31.0	30.0	31.0	**337.0**
H2O	2015	153.9	687.2	692.6	661.5	493.1	319.9	328.6	311.8	443.8	422.0	366.6	372.8	**5,261.3**
OIL	2015	261.6	679.6	439.0	418.0	480.0	394.2	384.8	193.2	308.6	271.7	253.4	239.2	**4,450.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	**7.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.0	**127.0**

Licence **10168** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**687.0**
H2O	2016	401.8	316.7	374.1	351.8	357.1	327.4	320.5	298.6	329.5	342.6	326.1	341.8	**6,498.3**
OIL	2016	147.7	123.8	142.1	147.6	145.4	136.6	127.8	132.0	144.4	144.5	145.2	120.7	**2,757.8**
DAY	2015	12.0	25.0	31.0	30.0	31.0	30.0	28.0	15.0	30.0	30.0	30.0	31.0	**324.0**
H2O	2015	85.2	108.0	144.2	119.9	101.2	95.8	89.0	79.1	284.5	425.1	424.8	453.5	**2,410.3**
OIL	2015	63.6	80.7	75.4	71.9	74.0	70.3	57.5	34.8	104.3	148.2	155.7	156.6	**1,100.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**7.0**

Licence **10169** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **10169** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	24.0	31.0	31.0	29.0	30.0	16.0	19.0	**633.0**
H2O	2016	222.6	227.6	175.6	177.6	193.3	134.4	191.8	234.9	169.7	184.0	88.8	93.7	**4,903.2**
OIL	2016	171.5	169.7	166.3	167.6	147.3	93.4	121.6	138.1	108.6	119.8	69.2	72.2	**4,041.9**
DAY	2015	0.0	21.0	22.0	26.0	26.0	27.0	27.0	31.0	29.0	31.0	30.0	31.0	**301.0**
H2O	2015	0.0	0.0	219.9	418.9	263.5	318.9	300.2	323.5	254.8	242.6	274.2	192.7	**2,809.2**
OIL	2015	0.0	208.0	229.8	264.6	286.1	248.6	192.5	234.2	230.5	242.7	200.0	159.6	**2,496.6**

Licence **10170** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	**296.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	27.7	25.5	**453.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.3	292.1	265.2	**3,949.4**
DAY	2015	10.0	17.0	22.0	29.0	28.0	28.0	20.0	30.0	20.0	0.0	0.0	20.0	**224.0**
H2O	2015	145.0	123.5	0.0	51.5	16.2	19.3	13.4	12.3	7.4	0.0	0.0	3.8	**392.4**
OIL	2015	200.7	477.6	462.5	580.5	541.5	432.0	199.4	205.7	137.4	0.0	0.0	72.5	**3,309.8**

Licence **10171** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	31.0	29.0	13.0	0.0	9.0	31.0	30.0	26.0	29.0	25.0	**516.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0	9.8	0.0	**179.9**
OIL	2016	116.9	90.1	116.6	101.1	44.6	0.0	30.2	133.5	108.0	73.3	143.0	132.6	**4,583.5**
DAY	2015	2.0	27.0	22.0	29.0	9.0	21.0	27.0	16.0	16.0	23.0	30.0	14.0	**236.0**
H2O	2015	10.6	148.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.1**
OIL	2015	16.8	688.9	488.2	702.7	207.4	410.1	316.3	184.3	190.3	128.0	120.6	40.0	**3,493.6**

Licence **10172** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	29.0	31.0	12.0	25.0	29.0	30.0	31.0	30.0	31.0	**681.0**
H2O	2016	317.6	351.7	387.0	336.3	343.0	127.3	259.4	310.0	320.2	223.1	141.6	147.1	**10,364.2**
OIL	2016	217.8	125.0	135.5	161.3	173.5	68.6	142.4	161.9	169.2	159.6	145.6	151.6	**3,401.3**
DAY	2015	24.0	28.0	30.0	30.0	30.0	30.0	19.0	31.0	30.0	31.0	30.0	30.0	**343.0**
H2O	2015	107.4	704.4	792.6	735.2	740.1	755.7	510.7	753.3	730.9	534.8	365.1	369.7	**7,099.9**
OIL	2015	165.6	168.9	146.8	56.7	68.6	72.5	45.0	69.6	70.0	181.4	269.7	274.5	**1,589.3**

Licence **10173** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	29.0	18.0	29.0	30.0	31.0	29.0	31.0	**652.0**
H2O	2016	187.9	194.4	169.6	87.0	192.4	234.8	118.2	115.5	153.9	95.4	86.9	89.4	**4,593.3**
OIL	2016	471.8	348.0	310.6	379.9	276.5	207.1	151.0	267.4	258.7	254.3	240.4	246.2	**11,971.7**
DAY	2015	8.0	23.0	31.0	29.0	26.0	30.0	26.0	25.0	20.0	30.0	30.0	30.0	**308.0**
H2O	2015	100.1	0.0	388.5	494.9	308.7	283.1	261.4	231.4	185.2	205.6	201.8	207.2	**2,867.9**
OIL	2015	126.3	507.4	990.5	941.5	768.3	989.9	800.4	744.3	616.6	728.6	662.4	683.6	**8,559.8**

Licence **10174** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10174** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	**683.0**
H2O	2016	972.5	956.5	1037.9	814.8	791.8	747.0	742.4	708.2	690.5	733.3	676.4	730.9	**19,540.3**
OIL	2016	23.5	21.7	23.5	71.2	76.8	77.3	78.2	70.9	65.3	12.3	11.7	12.6	**1,204.7**
DAY	2015	27.0	0.0	28.0	30.0	31.0	26.0	14.0	30.0	30.0	31.0	30.0	31.0	**323.0**
H2O	2015	563.5	0.0	921.6	950.6	1014.4	892.9	533.2	979.5	945.5	966.3	949.7	1015.1	**9,938.1**
OIL	2015	41.5	0.0	107.8	76.8	57.1	23.6	7.4	66.9	95.9	86.1	33.0	24.4	**659.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.8	**205.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.2	**39.2**

Licence **10175** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	18.0	29.0	5.0	0.0	0.0	0.0	0.0	15.0	27.0	17.0	21.0	31.0	**298.0**
H2O	2016	433.1	455.4	116.6	0.0	0.0	0.0	0.0	392.4	452.4	248.6	310.1	293.2	**7,297.3**
OIL	2016	70.5	79.5	2.3	0.0	0.0	0.0	0.0	9.6	15.4	17.6	13.4	46.1	**794.2**
DAY	2015	0.0	0.0	7.0	0.0	0.0	1.0	24.0	25.0	24.0	17.0	14.0	23.0	**135.0**
H2O	2015	0.0	0.0	239.8	0.0	0.0	47.1	858.6	794.5	831.6	667.8	512.5	643.6	**4,595.5**
OIL	2015	0.0	0.0	50.2	0.0	0.0	0.9	152.1	169.0	80.3	1.2	6.3	79.8	**539.8**

Licence **10176** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**706.0**
H2O	2016	1429.9	1470.3	1476.5	1211.9	1198.4	1012.6	1056.7	1017.6	1081.4	951.8	885.1	845.0	**28,291.1**
OIL	2016	318.3	304.9	319.8	259.8	224.7	180.9	151.7	111.9	79.9	69.0	69.2	73.7	**6,424.2**
DAY	2015	20.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	26.0	30.0	30.0	**342.0**
H2O	2015	829.8	1071.3	1293.9	1222.6	1269.9	1330.3	1261.2	1379.1	1201.3	1099.5	1350.7	1344.3	**14,653.9**
OIL	2015	336.4	496.1	544.1	454.8	397.5	302.7	270.3	314.6	313.8	293.6	298.8	237.7	**4,260.4**

Licence **10177** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	29.0	**650.0**
H2O	2016	1788.8	1714.1	1671.1	1652.5	1559.7	1466.6	1479.7	1476.9	1487.6	1506.5	1499.4	1463.7	**33,339.2**
OIL	2016	50.5	63.1	63.7	43.7	42.2	42.7	42.3	41.2	59.3	61.0	66.6	44.4	**2,120.0**
DAY	2015	12.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	3.0	11.0	26.0	**291.0**
H2O	2015	239.3	594.3	1630.8	1582.7	1582.3	1595.7	1560.7	1726.4	1762.4	179.3	630.5	1410.1	**14,572.6**
OIL	2015	94.7	225.6	246.9	245.6	243.9	159.6	55.3	62.3	49.2	5.1	18.3	51.4	**1,499.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.1	**78.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.4	**41.4**

Licence **10178** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	3.0	24.0	23.0	30.0	25.0	29.0	31.0	31.0	29.0	31.0	20.0	31.0	**307.0**
H2O	2016	0.0	181.5	498.5	558.3	478.7	561.3	292.9	257.8	207.9	205.0	117.3	189.6	**3,548.8**
OIL	2016	18.8	255.3	281.8	243.9	226.7	254.5	123.7	117.1	97.7	98.0	59.6	89.2	**1,866.3**

Licence **10179** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2014 To 2016

Licence **10179** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	14.0	17.0	23.0	30.0	27.0	29.0	29.0	31.0	30.0	31.0	22.0	31.0	**524.0**
H2O	2016	0.0	0.0	0.0	0.0	35.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**
OIL	2016	147.9	129.2	160.2	178.0	151.4	152.4	151.7	161.5	153.4	156.4	106.9	130.3	**5,616.4**
DAY	2015	0.0	0.0	14.0	30.0	24.0	30.0	31.0	8.0	0.0	21.0	23.0	29.0	**210.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	192.0	639.5	526.2	606.6	511.9	121.5	0.0	430.3	398.2	410.9	**3,837.1**

Licence **10180** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	4.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	31.5	2.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,513.4**
DAY	2015	0.0	0.0	14.0	30.0	28.0	30.0	28.0	31.0	5.0	19.0	30.0	31.0	**246.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	249.0	748.7	676.5	594.1	482.0	499.9	63.0	366.7	435.5	361.1	**4,476.5**

Licence **10181** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**708.0**
H2O	2016	24.4	22.8	24.1	19.0	18.9	19.5	19.3	14.3	12.6	16.6	15.0	15.6	**1,278.8**
OIL	2016	256.8	240.4	249.8	208.3	199.1	186.2	184.3	184.9	167.5	161.7	157.6	270.2	**6,795.5**
DAY	2015	9.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**342.0**
H2O	2015	209.5	239.4	120.7	18.1	13.0	11.1	107.5	90.0	69.1	41.8	34.2	26.3	**1,056.7**
OIL	2015	201.7	646.3	375.6	88.8	100.2	97.2	547.8	582.0	526.1	426.3	359.1	278.6	**4,328.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.0	**76.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.0	**99.0**

Licence **10184** Well Name **Fire Sky North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	14.0	0.0	29.0	23.0	24.0	31.0	30.0	19.0	9.0	29.0	**630.1**
H2O	2016	38.8	45.0	35.4	0.0	52.5	39.8	39.6	44.3	40.8	25.0	18.9	28.6	**1,057.7**
OIL	2016	22.7	15.6	19.1	0.0	23.6	19.7	16.4	20.3	17.6	10.7	10.1	15.5	**456.9**
DAY	2015	29.8	24.5	31.0	30.0	31.0	30.0	29.5	31.0	30.0	31.0	29.1	31.0	**362.1**
H2O	2015	96.9	66.4	67.8	56.0	41.8	53.2	40.7	50.2	43.7	45.2	39.1	43.0	**649.0**
OIL	2015	20.2	25.6	23.4	25.5	30.4	17.2	27.7	15.2	17.8	17.2	22.1	20.4	**265.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	**4.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	**2.9**

Licence **10185** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	5.0	29.0	31.0	30.0	25.0	28.0	11.0	9.0	30.0	31.0	20.0	31.0	**280.0**
H2O	2016	0.0	146.4	661.9	594.7	476.9	537.7	170.5	179.0	529.1	579.7	365.5	575.8	**4,817.2**
OIL	2016	30.0	230.6	163.1	181.6	194.9	215.8	62.7	49.7	132.6	136.8	86.9	137.4	**1,622.1**

Licence **10186** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10186** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	2.0	8.0	31.0	30.0	27.0	29.0	30.0	31.0	30.0	31.0	22.0	31.0	**456.0**
H2O	2016	0.0	0.0	0.0	0.0	38.0	0.0	0.0	0.0	0.0	19.1	30.4	43.3	**214.2**
OIL	2016	5.5	13.7	67.8	60.5	62.9	78.6	79.0	79.1	74.3	77.5	54.3	77.0	**3,144.7**
DAY	2015	0.0	1.0	30.0	27.0	3.0	30.0	13.0	12.0	3.0	4.0	21.0	10.0	**154.0**
H2O	2015	0.0	83.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.4**
OIL	2015	0.0	84.6	697.7	411.0	56.7	453.5	109.4	145.3	28.8	63.0	247.5	117.0	**2,414.5**

Licence **10187** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	17.0	**225.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.1	116.8	**3,217.7**
DAY	2015	0.0	1.0	31.0	28.0	3.0	28.0	31.0	23.0	0.0	3.0	30.0	15.0	**193.0**
H2O	2015	0.0	66.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.5**
OIL	2015	0.0	52.5	686.6	540.0	61.8	456.3	370.9	233.1	0.0	43.2	424.5	135.9	**3,004.8**

Licence **10188** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**707.0**
H2O	2016	21.9	14.6	14.8	10.5	10.5	17.6	11.7	10.3	9.6	10.8	13.6	9.3	**999.2**
OIL	2016	267.7	217.0	236.5	202.0	194.2	217.8	195.6	180.2	160.1	162.8	249.8	170.5	**6,490.5**
DAY	2015	12.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**344.0**
H2O	2015	185.6	203.7	101.5	26.8	15.1	13.4	73.6	71.3	49.2	32.4	36.7	24.2	**844.0**
OIL	2015	256.3	638.0	385.5	170.8	137.8	138.6	362.3	454.7	420.9	374.3	338.9	275.7	**4,036.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	**10.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.5	**82.5**

Licence **10189** Well Name **Tundra North Hargrave COM SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-012-27W1.00** Field Name **Manson** Pool Name **Dawson Bay** Field Code **17** Pool Code **74** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	8706.0	12600.0	14085.0	13404.0	13602.0	12900.0	13696.0	13136.0	13435.0	16441.0	18503.0	21039.0	**171,547.0**

UWI **100.04-26-012-27W1.02** Field Name **Manson** Pool Name **Duperow** Field Code **17** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10192** Well Name **Elcano Two Creeks HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-30-012-26W1.02** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	20.4	8.5	0.0	0.0	10.2	23.5	23.8	24.0	23.9	23.9	22.9	**428.8**
H2O	2016	597.5	514.9	201.3	0.0	0.0	225.0	480.8	399.8	431.5	450.7	445.4	441.7	**8,453.3**
OIL	2016	57.4	45.8	8.2	0.0	0.0	12.6	30.0	36.4	47.6	49.6	47.2	46.3	**1,728.6**
DAY	2015	0.0	0.9	22.5	23.4	20.0	23.6	21.8	16.5	24.0	24.0	23.4	23.9	**224.0**
H2O	2015	0.0	38.5	60.1	811.6	444.4	470.1	412.2	259.2	392.0	412.2	447.6	516.8	**4,264.7**
OIL	2015	0.0	18.2	643.6	122.3	68.3	83.9	77.9	58.6	82.5	77.4	57.0	57.8	**1,347.5**

Licence **10194** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **10194** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	28.0	6.0	2.0	29.0	30.0	31.0	30.0	31.0	**640.0**
H2O	2016	50.0	20.6	60.0	60.0	55.4	11.0	12.6	164.7	221.5	152.8	149.8	155.5	**3,547.7**
OIL	2016	379.6	354.0	351.8	338.4	345.3	73.5	27.1	357.1	258.5	187.9	185.3	192.9	**8,715.7**
DAY	2015	12.0	28.0	30.0	30.0	30.0	29.0	26.0	29.0	28.0	31.0	29.0	31.0	**333.0**
H2O	2015	95.2	0.0	228.0	376.1	402.7	203.3	189.1	194.4	253.0	343.7	70.8	77.5	**2,433.8**
OIL	2015	362.7	816.5	859.8	658.4	666.7	358.5	308.8	360.0	310.3	273.7	329.9	359.0	**5,664.3**

Licence **10195** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	28.0	1.0	0.0	26.0	30.0	31.0	30.0	31.0	**626.0**
H2O	2016	0.0	0.0	0.0	0.3	1.3	0.0	0.0	0.8	0.9	1.0	0.9	0.9	**33.6**
OIL	2016	33.5	30.2	32.8	30.3	22.0	0.5	0.0	13.0	15.0	15.5	15.2	15.8	**1,305.5**
DAY	2015	3.0	28.0	30.0	30.0	30.0	29.0	26.0	31.0	30.0	31.0	30.0	31.0	**329.0**
H2O	2015	26.2	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.8	0.0	**27.5**
OIL	2015	96.8	269.1	168.2	94.2	72.8	74.6	62.5	71.4	71.7	35.8	31.0	33.6	**1,081.7**

Licence **10196** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	8.0	29.0	**631.0**
H2O	2016	1131.5	785.9	741.5	664.7	810.7	627.2	693.1	678.6	687.5	680.2	224.3	1068.3	**20,681.9**
OIL	2016	322.8	506.4	388.5	212.7	409.5	469.5	426.5	370.3	379.5	260.4	60.0	111.0	**6,210.3**
DAY	2015	23.0	23.0	30.0	30.0	30.0	30.0	18.0	30.0	9.0	10.0	29.0	31.0	**298.0**
H2O	2015	320.1	760.5	1215.5	1268.8	1286.4	1284.5	837.1	1268.9	378.7	425.0	1265.1	1393.2	**11,888.4**
OIL	2015	441.0	436.7	343.8	125.4	132.7	134.0	89.0	144.1	44.5	39.3	122.9	136.0	**2,293.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.6	**184.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.8	**103.8**

Licence **10197** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**669.0**
H2O	2016	131.6	119.7	131.9	123.6	112.3	95.5	86.7	88.0	90.2	75.3	68.9	73.1	**2,829.3**
OIL	2016	83.4	75.9	76.3	69.4	58.2	61.8	66.2	61.2	53.2	52.8	57.4	66.2	**1,957.5**
DAY	2015	0.0	0.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**305.0**
H2O	2015	0.0	0.0	233.6	160.0	168.2	155.1	177.1	179.9	151.7	143.2	132.6	131.1	**1,632.5**
OIL	2015	0.0	0.0	164.7	132.1	121.1	121.0	119.8	120.6	110.5	110.3	91.9	83.5	**1,175.5**

Licence **10198** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	8.0	31.0	30.0	15.0	31.0	30.0	30.0	22.0	9.0	**625.0**
H2O	2016	97.1	86.0	83.4	19.9	89.7	89.1	40.3	130.1	96.0	91.4	58.5	24.6	**2,791.2**
OIL	2016	71.7	62.7	67.6	19.6	77.0	72.9	32.8	87.4	73.8	68.5	45.5	19.2	**2,213.0**
DAY	2015	0.0	27.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**328.0**
H2O	2015	0.0	237.6	257.1	246.3	151.2	156.9	179.1	164.7	155.8	144.4	93.7	98.3	**1,885.1**
OIL	2015	0.0	72.5	174.4	195.8	170.7	136.6	158.3	152.3	152.4	141.8	84.8	74.7	**1,514.3**

Licence **10199** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **10199** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**705.0**
H2O	2016	23.6	19.1	18.6	15.5	14.3	12.0	7.0	9.7	8.6	7.5	6.8	6.7	**1,050.6**
OIL	2016	346.3	302.5	318.6	301.9	274.2	273.2	282.5	264.9	233.8	245.3	231.0	236.9	**7,895.6**
DAY	2015	11.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	30.0	30.0	**341.0**
H2O	2015	207.9	173.1	87.3	24.9	15.0	27.5	106.8	59.6	43.8	29.1	28.7	29.0	**901.2**
OIL	2015	287.5	689.5	371.8	154.3	137.2	189.1	568.0	497.4	476.5	392.4	340.0	362.8	**4,584.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.5	**68.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.0	**118.0**

Licence **10200** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
DAY	2015	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2015	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.7**
OIL	2015	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**

Licence **10201** Well Name **Fire Sky North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.8**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**
DAY	2015	0.0	0.0	26.5	23.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.8**
H2O	2015	0.0	0.0	1579.3	1221.1	72.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.7**
OIL	2015	0.0	0.0	33.5	27.8	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**

Licence **10202** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**690.0**
H2O	2016	172.0	145.8	151.9	136.0	139.5	123.9	109.6	101.9	91.3	88.8	88.0	85.2	**3,509.7**
OIL	2016	115.9	94.6	94.1	77.5	73.2	69.1	94.6	94.1	74.4	73.7	73.2	78.6	**2,615.3**
DAY	2015	0.0	23.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**326.0**
H2O	2015	0.0	137.1	148.9	124.2	142.9	169.6	244.8	244.7	243.5	232.3	198.4	189.4	**2,075.8**
OIL	2015	0.0	112.4	163.1	153.8	149.6	155.6	163.7	156.1	148.9	145.3	130.1	123.7	**1,602.3**

Licence **10204** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	18.0	24.0	31.0	30.0	31.0	23.0	23.0	31.0	28.0	31.0	**675.0**
H2O	2016	1184.5	1180.0	733.9	952.1	1149.1	1105.5	1155.3	837.9	859.2	1127.5	1090.0	1233.5	**26,852.8**
OIL	2016	85.5	50.2	27.2	33.3	46.4	44.2	48.9	34.7	32.6	47.9	41.2	45.2	**2,758.8**
DAY	2015	29.0	3.0	29.0	28.0	24.0	27.0	30.0	30.0	30.0	31.0	30.0	31.0	**345.0**
H2O	2015	1308.1	131.8	1243.8	1016.9	970.1	1216.5	1364.3	1352.1	1262.9	1274.6	1134.5	1199.4	**14,244.3**
OIL	2015	324.4	25.1	244.6	230.2	198.1	116.1	134.6	148.6	136.1	134.7	89.8	73.4	**2,221.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	769.3	**769.3**

Manitoba Production
2014 To 2016

Licence **10204** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.8	**365.8**

Licence **10206** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**670.0**
H2O	2016	5677.8	5169.7	5421.3	5306.6	4994.1	4532.5	4446.7	4801.3	4606.0	5007.9	4710.0	4988.4	**104,853.8**
OIL	2016	58.6	50.1	39.1	33.1	6.8	10.8	10.4	10.7	9.7	11.0	10.6	10.8	**1,904.5**
DAY	2015	1.0	3.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**307.0**
H2O	2015	106.2	179.3	2491.1	3564.4	4665.8	4880.8	5003.5	4707.0	4630.7	4889.6	4718.9	5354.2	**45,191.5**
OIL	2015	43.3	56.2	376.8	237.9	217.5	172.3	134.1	109.4	88.0	70.1	66.0	71.2	**1,642.8**

UWI **102.08-33-001-24W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10207** Well Name **Tundra et al Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**577.0**
H2O	2016	30.3	31.6	31.3	28.6	34.0	30.8	30.0	30.5	29.2	30.7	28.1	28.9	**684.7**
OIL	2016	31.2	26.9	26.7	24.4	29.0	26.2	25.5	26.0	24.8	26.3	23.9	24.6	**570.8**
DAY	2015	0.0	24.0	11.0	0.0	0.0	0.0	27.0	28.0	30.0	31.0	30.0	31.0	**212.0**
H2O	2015	0.0	74.3	19.2	0.0	0.0	0.0	53.4	40.2	36.0	34.0	35.6	28.0	**320.7**
OIL	2015	0.0	40.2	15.8	0.0	0.0	0.0	45.1	34.3	30.6	28.9	30.4	30.0	**255.3**

Licence **10208** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	10.0	**475.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	84.5	80.6	54.5	52.7	50.6	54.9	45.7	46.8	41.2	35.6	41.8	9.3	**1,374.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	28.0	31.0	30.0	30.0	**136.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277.1	181.4	132.0	96.7	88.9	**776.1**

Licence **10214** Well Name **Ewart Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	29.0	30.0	30.0	31.0	28.0	27.0	30.0	31.0	**663.0**
H2O	2016	242.6	216.8	211.7	207.2	185.0	212.8	211.9	227.0	186.2	196.5	182.4	175.1	**5,369.0**
OIL	2016	248.3	225.0	240.7	226.5	200.8	216.4	194.6	201.8	176.4	173.1	185.7	176.1	**4,956.3**
DAY	2015	0.0	12.0	28.0	30.0	31.0	26.0	29.0	29.0	30.0	31.0	30.0	31.0	**307.0**
H2O	2015	0.0	156.2	262.1	186.9	234.8	225.0	311.7	341.0	327.1	299.7	290.7	278.6	**2,913.8**
OIL	2015	0.0	48.7	166.0	317.9	266.6	224.7	258.7	256.5	239.3	235.7	220.7	256.1	**2,490.9**

Manitoba Production
2014 To 2016

Licence **10215** Well Name **Ewart Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	1.0	0.0	0.0	9.0	31.0	31.0	30.0	31.0	16.0	31.0	**186.0**
H2O	2016	0.0	0.0	8.2	0.0	0.0	63.5	33.1	23.6	23.9	21.3	66.3	397.5	**654.7**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	4.2	6.3	6.3	5.5	2.0	35.7	**60.3**
DAY	2015	0.0	4.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2015	0.0	12.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
OIL	2015	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**

Licence **10216** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	30.0	29.0	27.0	31.0	30.0	31.0	**719.0**
H2O	2016	53.2	50.9	54.5	53.7	53.7	47.8	43.7	51.3	48.7	56.4	40.9	37.8	**1,785.9**
OIL	2016	232.8	211.1	221.7	236.8	242.2	236.2	235.2	248.5	237.5	268.0	216.2	211.0	**7,023.4**
DAY	2015	31.0	25.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	**361.0**
H2O	2015	250.8	89.3	28.6	19.6	19.7	13.6	119.3	108.3	74.1	87.9	69.9	41.6	**1,193.3**
OIL	2015	840.2	410.9	125.5	130.4	140.7	101.7	552.6	448.1	391.9	414.3	335.8	221.3	**4,226.2**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	270.6	**270.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.8	**112.8**

Licence **10220** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	575.0	270.0	234.0	618.0	383.0	294.0	300.0	304.0	298.0	300.0	282.0	297.0	**4,699.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	522.0	**544.0**

Licence **10221** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**592.0**
H2O	2016	39.2	35.5	34.2	26.9	28.0	14.1	12.5	3.1	3.0	3.1	3.1	3.2	**509.1**
OIL	2016	3.1	3.0	3.2	3.0	3.1	26.9	36.0	27.9	26.7	26.3	20.7	21.6	**293.6**
DAY	2015	0.0	16.0	24.0	11.0	7.0	11.0	26.0	14.0	30.0	28.0	30.0	31.0	**228.0**
H2O	2015	0.0	50.1	20.7	9.1	5.6	8.6	35.5	19.2	41.2	35.2	38.5	39.5	**303.2**
OIL	2015	0.0	12.8	32.8	14.4	9.1	14.2	0.0	0.0	0.0	2.7	3.0	3.1	**92.1**

Licence **10222** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**731.0**
H2O	2016	1951.9	1970.4	2143.7	2040.8	2144.3	2051.9	1883.3	1887.2	1824.5	1811.0	1801.3	1894.6	**43,198.7**

Manitoba Production
2014 To 2016

Licence **10222** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	68.5	72.2	89.5	83.0	73.1	70.6	70.3	60.6	57.9	59.3	58.0	59.3	**2,628.2**
DAY	2015	30.0	27.0	30.0	30.0	30.0	24.0	29.0	31.0	29.0	31.0	30.0	31.0	**367.0**
H2O	2015	1081.1	1140.9	993.9	1389.0	1855.4	1427.3	1728.5	1943.6	1873.6	1957.3	1933.7	1948.2	**19,793.8**
OIL	2015	311.5	268.6	189.5	115.5	104.9	66.5	91.2	102.0	86.9	88.6	83.4	72.0	**1,805.9**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	521.3	**521.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.3	**225.3**

Licence **10223** Well Name **NAL Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	29.0	**460.0**
H2O	2016	262.6	211.5	201.9	158.0	169.6	147.3	140.3	122.1	105.8	98.2	91.6	72.7	**3,132.7**
OIL	2016	154.2	125.6	117.5	93.4	98.6	79.4	77.5	67.5	59.6	58.6	50.2	53.0	**1,921.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	27.0	23.0	29.0	**109.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.0	416.3	322.0	332.8	**1,351.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.1	309.4	221.6	195.0	**886.1**

Licence **10224** Well Name **NAL Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	29.0	23.0	31.0	30.0	29.0	30.0	29.0	29.0	30.0	26.0	**455.0**
H2O	2016	325.1	298.3	290.5	234.6	293.3	228.3	235.3	217.1	197.3	192.5	180.9	144.0	**3,848.0**
OIL	2016	400.4	312.3	279.8	214.3	248.2	186.8	196.4	170.5	151.7	137.9	125.8	115.9	**4,160.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	27.0	24.0	30.0	**111.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.6	265.3	232.4	324.5	**1,010.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	259.8	494.0	413.1	453.7	**1,620.6**

Licence **10225** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	25.0	**672.0**
H2O	2016	6594.3	6511.1	5644.7	5509.4	5892.1	5844.5	6079.8	5946.1	5813.3	6332.6	5875.6	5053.7	**115,431.4**
OIL	2016	89.1	80.6	50.3	53.9	50.3	45.4	49.5	44.8	38.0	36.3	34.3	28.2	**2,114.7**
DAY	2015	1.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**315.0**
H2O	2015	119.5	715.1	3121.3	3404.1	3417.1	3619.0	4247.9	4291.3	4935.3	5041.2	5219.9	6202.5	**44,334.2**
OIL	2015	32.0	119.9	382.0	211.0	118.2	112.1	102.6	98.6	92.3	95.3	64.6	85.4	**1,514.0**

Licence **10226** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**686.0**
H2O	2016	949.3	874.9	936.9	955.9	1043.6	828.9	1097.5	1083.6	1031.0	1062.9	1026.5	1056.6	**21,560.8**
OIL	2016	124.1	130.9	106.4	83.9	75.9	27.8	51.3	52.2	49.9	49.2	44.6	46.8	**2,265.8**
DAY	2015	11.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**328.0**
H2O	2015	382.2	296.4	956.6	916.3	884.9	816.1	932.9	930.6	897.8	846.0	829.0	924.4	**9,613.2**
OIL	2015	53.8	83.6	228.4	169.4	147.4	134.3	99.0	109.3	105.3	103.0	90.7	98.6	**1,422.8**

Licence **10227** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Manitoba Production
2014 To 2016

Licence **10227** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	30.0	**673.0**
H2O	2016	1569.8	1457.0	1559.8	1545.1	1626.8	1239.3	1689.1	1670.4	1555.5	1624.6	1571.3	1549.5	**33,208.8**
OIL	2016	77.3	50.1	45.9	38.0	43.7	41.2	54.1	35.2	29.2	29.2	26.5	26.7	**1,158.9**
DAY	2015	16.0	10.0	31.0	29.0	21.0	27.0	31.0	31.0	29.0	31.0	30.0	30.0	**316.0**
H2O	2015	619.5	303.3	1185.0	1135.0	1104.9	1399.8	1559.5	1547.6	1446.5	1415.0	1377.5	1457.0	**14,550.6**
OIL	2015	29.5	35.4	37.9	40.6	31.2	56.7	69.2	67.9	71.2	73.2	72.5	76.5	**661.8**

Licence **10228** Well Name **Elcano North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-22-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.3	22.3	22.9	23.2	12.1	19.5	23.5	6.1	22.4	24.0	24.0	22.9	**477.5**
H2O	2016	923.1	951.2	861.2	419.8	150.8	503.0	497.7	128.6	641.2	707.2	729.5	735.2	**27,144.4**
OIL	2016	99.7	96.7	105.8	76.3	35.5	40.1	51.2	13.3	52.1	59.1	54.2	42.2	**3,183.6**
DAY	2015	4.6	16.7	15.4	21.8	19.6	22.1	21.4	23.7	23.8	23.6	23.7	15.9	**232.3**
H2O	2015	1238.7	3510.6	2720.5	2887.2	2046.1	2049.1	1068.0	999.5	1048.7	995.8	784.6	547.1	**19,895.9**
OIL	2015	177.7	411.6	349.8	272.5	246.0	286.9	122.0	135.5	131.7	133.7	118.2	71.8	**2,457.4**

Licence **10229** Well Name **Elcano Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-06-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.8	19.0	23.1	24.0	20.6	23.5	23.9	24.0	24.0	23.9	20.2	**487.5**
H2O	2016	126.7	127.8	94.9	92.3	71.1	82.7	93.1	28.7	27.7	29.9	31.3	27.5	**2,425.4**
OIL	2016	34.4	32.9	30.6	67.9	23.0	12.5	15.0	12.3	11.9	12.4	11.8	10.2	**906.6**
DAY	2015	0.0	0.0	6.0	22.4	20.0	23.1	23.1	24.0	24.0	24.0	23.5	23.7	**213.8**
H2O	2015	0.0	0.0	75.9	349.2	172.2	176.9	170.5	147.9	154.3	141.9	94.2	108.7	**1,591.7**
OIL	2015	0.0	0.0	57.0	220.9	38.7	46.2	49.4	51.8	50.1	48.8	34.4	34.4	**631.7**

Licence **10232** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-02-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**458.0**
H2O	2016	1813.0	1674.2	1641.5	1744.2	1458.9	993.3	902.5	780.2	1180.3	979.3	691.7	913.1	**19,541.2**
OIL	2016	248.0	228.3	245.6	245.1	189.0	141.1	136.4	113.2	135.6	106.5	85.1	117.0	**2,631.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1246.0	1665.7	1857.3	**4,769.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.0	247.8	269.2	**641.0**

Licence **10236** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	13.0	28.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	28.0	19.0	**438.0**
H2O	2016	1192.8	522.1	1170.0	1072.3	908.5	748.4	799.5	819.9	762.8	799.2	730.4	447.3	**14,800.5**
OIL	2016	156.4	60.5	117.6	137.2	127.2	104.7	109.5	105.0	95.3	93.6	88.1	61.1	**2,135.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	31.0	29.0	29.0	**108.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	741.0	1469.9	1335.5	1246.9	**4,827.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	153.0	289.5	234.0	185.5	**879.0**

Licence **10238** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **10238** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	27.0	31.0	23.0	23.0	30.0	29.0	31.0	**620.0**
H2O	2016	1495.9	1440.3	1730.2	1686.1	1634.9	1493.0	1725.1	1257.7	1289.7	1665.1	1750.3	1851.5	**31,797.5**
OIL	2016	25.9	26.7	18.5	14.4	15.9	14.5	17.7	12.7	11.9	17.1	15.9	16.4	**406.8**
DAY	2015	0.0	0.0	28.0	28.0	24.0	27.0	17.0	30.0	30.0	31.0	30.0	31.0	**276.0**
H2O	2015	0.0	0.0	1129.8	1303.6	1243.7	1328.6	833.3	1460.6	1364.2	1376.8	1296.4	1440.7	**12,777.7**
OIL	2015	0.0	0.0	8.6	0.0	0.0	24.3	17.0	33.0	30.3	30.1	27.8	28.1	**199.2**

Licence **10239** Well Name **Fire Sky North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
DAY	2015	0.0	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2015	0.0	806.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.9**
OIL	2015	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**

Licence **10241** Well Name **Elcano Two Creeks DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-31-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole C Pool** Field Code **17** Pool Code **22C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,914.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
DAY	2015	0.0	0.0	14.7	0.0	0.0	5.0	21.3	20.3	21.6	24.0	15.4	0.0	**122.3**
H2O	2015	0.0	0.0	1558.2	0.0	0.0	270.7	526.8	422.2	465.6	463.3	207.4	0.0	**3,914.2**
OIL	2015	0.0	0.0	14.3	0.0	0.0	4.5	2.7	2.6	2.7	3.0	1.9	0.0	**31.7**

Licence **10242** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	26.0	30.0	31.0	**656.0**
H2O	2016	112.9	87.3	86.3	72.3	77.0	80.2	74.3	72.5	68.4	60.7	75.4	61.2	**2,507.4**
OIL	2016	131.9	104.2	111.7	113.3	99.4	94.8	89.6	91.4	80.2	67.3	91.3	95.7	**2,571.8**
DAY	2015	0.0	0.0	23.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**297.0**
H2O	2015	0.0	0.0	247.4	246.2	198.9	178.6	140.6	129.4	116.3	112.5	102.4	106.6	**1,578.9**
OIL	2015	0.0	0.0	40.3	152.1	213.7	176.3	155.7	143.5	137.9	138.1	122.0	121.4	**1,401.0**

Licence **10245** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-16-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	31.0	**619.0**
H2O	2016	145.2	117.7	92.9	59.3	39.8	3.4	1.6	0.7	0.5	0.3	13.3	201.4	**1,713.2**
OIL	2016	34.9	23.7	11.3	9.7	7.2	0.1	0.3	0.3	0.3	0.3	0.1	17.9	**278.2**
DAY	2015	0.0	0.0	28.0	30.0	31.0	30.0	17.0	9.0	30.0	31.0	29.0	31.0	**266.0**
H2O	2015	0.0	0.0	67.5	44.1	37.3	30.1	16.7	66.3	175.8	206.8	200.0	192.5	**1,037.1**
OIL	2015	0.0	0.0	9.0	11.0	12.5	15.3	5.2	0.0	17.4	31.6	29.5	40.6	**172.1**

Licence **10246** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **10246** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**608.0**
H2O	2016	73.9	99.4	104.1	92.9	97.2	90.3	77.7	73.9	92.8	111.6	115.2	102.3	**1,776.8**
OIL	2016	38.9	50.5	46.9	78.1	104.2	103.1	115.8	111.0	105.0	115.8	110.9	123.6	**1,293.4**
DAY	2015	0.0	0.0	16.0	30.0	31.0	16.0	0.0	27.0	30.0	31.0	30.0	31.0	**242.0**
H2O	2015	0.0	0.0	32.0	21.0	4.4	5.6	0.0	172.2	118.2	128.3	96.2	67.6	**645.5**
OIL	2015	0.0	0.0	0.9	11.6	23.4	13.1	0.0	47.9	42.5	7.5	14.9	27.8	**189.6**

Licence **10247** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.0**
H2O	2016	128.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.8**
OIL	2016	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.2**
WIN	2016	0.0	44.8	327.7	446.0	495.7	602.4	623.9	575.2	539.8	459.5	387.7	308.2	**4,810.9**
DAY	2015	0.0	0.0	26.0	30.0	31.0	30.0	15.0	4.0	30.0	31.0	30.0	31.0	**258.0**
H2O	2015	0.0	0.0	90.5	69.4	53.2	46.1	43.3	43.2	202.5	191.4	183.4	176.8	**1,099.8**
OIL	2015	0.0	0.0	12.6	12.3	17.7	15.3	5.4	0.0	4.8	20.1	29.7	31.9	**149.8**

Licence **10248** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**622.0**
H2O	2016	114.1	94.3	97.6	90.1	96.8	82.0	78.3	86.7	81.4	91.0	82.9	84.2	**2,014.8**
OIL	2016	16.8	14.7	12.8	12.9	12.2	17.5	21.1	23.3	28.2	21.7	24.5	27.2	**375.6**
DAY	2015	0.0	0.0	29.0	30.0	31.0	30.0	9.0	5.0	30.0	31.0	30.0	31.0	**256.0**
H2O	2015	0.0	0.0	68.8	35.2	33.2	29.4	8.0	38.0	202.8	220.2	162.4	137.4	**935.4**
OIL	2015	0.0	0.0	20.3	21.0	16.3	14.5	4.4	0.0	12.2	2.7	33.1	18.2	**142.7**

Licence **10249** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	21.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**642.0**
H2O	2016	59.4	31.7	26.0	22.8	14.1	14.9	32.1	22.0	15.8	10.3	7.6	8.1	**1,238.0**
OIL	2016	147.7	154.4	163.9	149.9	97.6	222.8	176.8	179.3	160.2	138.7	120.8	130.6	**4,021.9**
DAY	2015	0.0	1.0	16.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**288.0**
H2O	2015	0.0	42.5	132.8	218.3	167.0	91.7	54.1	61.5	56.1	47.6	48.1	53.5	**973.2**
OIL	2015	0.0	150.8	289.3	382.5	304.0	195.0	122.9	144.6	140.2	151.4	148.4	150.1	**2,179.2**

Licence **10250** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**610.0**
H2O	2016	519.9	592.1	728.2	914.8	1083.4	1151.5	1465.1	1598.2	1684.8	1976.0	1892.4	1897.7	**17,992.7**
OIL	2016	1614.0	1653.7	1703.9	1467.6	1398.2	1204.2	1064.4	946.0	785.6	540.8	373.1	321.3	**27,277.7**
DAY	2015	1.0	0.0	3.0	15.0	26.0	30.0	23.0	25.0	29.0	31.0	30.0	31.0	**244.0**
H2O	2015	0.0	0.0	46.7	29.7	108.1	161.8	153.6	187.0	368.9	486.1	436.3	510.4	**2,488.6**
OIL	2015	47.2	0.0	142.8	886.8	1479.9	1652.2	1316.9	1963.2	1859.6	1698.5	1626.1	1531.7	**14,204.9**

Licence **10251** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2014 To 2016

Licence **10251** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**654.0**
H2O	2016	299.2	273.1	251.9	202.9	251.7	223.1	246.2	212.4	146.9	157.6	177.0	145.5	**6,611.6**
OIL	2016	194.5	135.1	170.3	85.8	55.2	46.9	57.4	78.4	96.2	90.4	81.8	79.5	**4,026.1**
DAY	2015	0.0	1.0	21.0	30.0	31.0	29.0	30.0	28.0	30.0	31.0	30.0	30.0	**291.0**
H2O	2015	0.0	6.5	388.2	524.4	565.9	505.0	493.0	369.1	323.3	303.7	274.6	270.4	**4,024.1**
OIL	2015	0.0	12.0	297.7	447.8	386.0	314.9	289.4	227.9	223.5	228.6	219.1	207.7	**2,854.6**

Licence **10252** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**647.0**
H2O	2016	1005.2	792.8	952.7	929.3	1060.7	1003.9	1042.1	1073.6	1030.6	983.9	999.3	1028.9	**21,202.7**
OIL	2016	68.4	40.1	47.1	50.1	57.4	86.9	57.5	41.4	48.1	64.8	52.8	60.8	**1,835.0**
DAY	2015	0.0	1.0	18.0	29.0	31.0	30.0	31.0	26.0	30.0	30.0	30.0	31.0	**287.0**
H2O	2015	0.0	0.0	375.8	822.7	976.3	1156.8	1169.0	895.3	989.5	1005.9	942.5	965.9	**9,299.7**
OIL	2015	0.0	215.5	140.4	190.7	128.4	69.5	79.7	65.6	71.1	65.9	63.6	69.2	**1,159.6**

Licence **10253** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**711.0**
H2O	2016	149.0	115.1	120.8	104.4	103.3	127.1	88.4	83.0	59.4	305.7	193.5	156.6	**5,254.0**
OIL	2016	28.4	36.3	30.2	31.2	27.4	26.0	24.9	11.3	0.6	62.6	36.9	39.2	**1,292.1**
DAY	2015	24.0	28.0	30.0	30.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**352.0**
H2O	2015	486.0	462.9	477.8	433.8	320.0	278.2	254.9	243.1	207.3	182.8	155.7	145.2	**3,647.7**
OIL	2015	90.5	138.3	142.7	108.4	80.0	83.1	71.9	49.8	51.8	42.9	31.9	45.8	**937.1**

Licence **10254** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	28.0	31.0	**644.0**
H2O	2016	62.5	40.3	35.8	31.5	30.9	27.6	27.2	33.0	32.4	27.9	17.8	16.2	**1,867.5**
OIL	2016	662.7	404.2	394.9	394.2	402.9	386.7	340.6	373.8	381.0	414.6	324.8	291.8	**10,394.4**
DAY	2015	0.0	1.0	15.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	**287.0**
H2O	2015	0.0	124.0	235.1	328.4	148.5	144.7	139.0	103.5	67.5	62.0	67.0	64.7	**1,484.4**
OIL	2015	0.0	259.0	316.8	507.5	562.4	559.2	545.1	559.1	533.5	565.6	554.4	659.6	**5,622.2**

Licence **10255** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	21.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**636.0**
H2O	2016	232.9	118.6	111.7	91.4	41.5	63.8	74.6	83.4	64.0	69.3	51.3	51.7	**7,049.8**
OIL	2016	588.4	830.4	855.9	715.7	494.9	644.0	560.4	565.7	527.1	520.0	500.6	538.3	**10,158.0**
DAY	2015	0.0	1.0	21.0	28.0	30.0	27.0	28.0	29.0	30.0	31.0	30.0	31.0	**286.0**
H2O	2015	0.0	10.5	329.5	515.9	706.3	632.2	806.0	915.0	970.9	605.2	247.5	256.6	**5,995.6**
OIL	2015	0.0	262.0	177.3	200.5	96.8	86.8	87.3	72.0	57.8	379.6	709.8	686.7	**2,816.6**

Licence **10256** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **10256** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	**484.0**
H2O	2016	21.1	19.7	20.0	24.8	37.0	46.2	27.6	0.0	0.0	0.0	0.0	0.0	**564.1**
OIL	2016	98.5	93.2	88.8	60.9	52.5	57.0	34.0	0.0	0.0	0.0	0.0	0.0	**1,908.0**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.5	414.3	177.5	49.1	88.4	**786.8**
DAY	2015	0.0	0.0	13.0	30.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**283.0**
H2O	2015	0.0	0.0	49.3	44.9	23.8	26.9	32.5	34.2	49.1	47.1	34.0	25.9	**367.7**
OIL	2015	0.0	0.0	85.5	228.2	213.4	129.7	126.2	132.9	136.5	131.1	123.6	116.0	**1,423.1**

Licence **10257** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2016	9.7	29.9	61.1	58.2	59.5	44.5	14.2	0.0	0.0	0.0	0.0	0.0	**417.4**
OIL	2016	129.7	103.0	69.5	77.4	90.2	100.6	56.6	0.0	0.0	0.0	0.0	0.0	**1,771.3**
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.6	594.9	622.3	603.1	558.6	**2,457.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**184.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	64.7	19.0	15.8	11.7	16.4	12.7	**140.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	121.2	207.8	235.1	216.4	204.0	159.8	**1,144.3**

Licence **10258** Well Name **Elcano North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-33-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	13.7	8.5	0.0	0.0	0.0	24.0	24.0	24.0	23.5	19.2	0.0	**136.9**
H2O	2015	0.0	91.2	80.9	0.0	0.0	0.0	121.6	94.0	89.3	77.1	11.6	0.0	**565.7**
OIL	2015	0.0	24.3	21.6	0.0	0.0	0.0	14.4	20.0	10.2	8.9	6.4	0.0	**105.8**

Licence **10259** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	4.0	19.0	27.0	31.0	30.0	31.0	22.0	0.0	0.0	0.0	0.0	**481.0**
H2O	2016	70.4	8.5	36.1	34.8	41.6	41.9	33.4	20.7	0.0	0.0	0.0	0.0	**1,713.0**
OIL	2016	47.8	5.4	22.1	23.9	20.8	18.3	12.6	7.0	0.0	0.0	0.0	0.0	**1,653.9**
DAY	2015	0.0	0.0	19.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	24.0	31.0	**286.0**
H2O	2015	0.0	0.0	223.9	211.5	147.6	149.1	149.4	152.7	131.5	111.9	71.2	76.8	**1,425.6**
OIL	2015	0.0	0.0	222.5	263.7	251.0	154.5	145.8	140.5	106.8	87.2	56.1	67.9	**1,496.0**

Licence **10260** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	28.0	30.0	29.0	29.0	31.0	25.0	0.0	0.0	0.0	0.0	**528.0**
H2O	2016	341.5	317.0	144.9	176.5	225.0	273.9	274.2	250.6	0.0	0.0	0.0	0.0	**5,220.2**
OIL	2016	18.5	15.7	7.0	6.7	7.1	8.6	8.6	6.6	0.0	0.0	0.0	0.0	**485.6**
DAY	2015	0.0	1.0	26.0	30.0	30.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**297.0**
H2O	2015	0.0	5.8	257.2	325.3	342.7	319.4	301.4	366.3	372.9	392.7	264.4	268.5	**3,216.6**
OIL	2015	0.0	3.7	77.4	62.7	49.9	46.6	50.6	41.1	20.2	17.2	18.0	19.4	**406.8**

Licence **10261** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	26.0	29.0	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**

Manitoba Production
2014 To 2016

Licence **10261** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	20.5	15.2	5.1	3.9	3.7	1.9	0.0	0.0	0.0	0.0	0.0	0.0	**991.4**
OIL	2016	12.7	8.8	2.1	1.4	1.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**840.1**
DAY	2015	0.0	1.0	22.0	30.0	31.0	29.0	31.0	30.0	30.0	29.0	29.0	29.0	**291.0**
H2O	2015	0.0	20.0	181.3	165.4	105.7	73.3	69.4	69.7	67.9	72.4	81.6	34.4	**941.1**
OIL	2015	0.0	12.5	134.2	198.4	123.0	76.0	61.4	58.9	54.7	40.5	35.4	18.2	**813.2**

Licence **10262** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**609.0**
H2O	2016	21.1	21.9	11.4	11.5	11.8	11.0	11.2	7.0	6.7	6.3	19.6	21.3	**1,063.7**
OIL	2016	155.2	173.5	91.6	79.4	81.1	75.8	74.7	60.3	57.9	53.4	148.8	167.8	**4,359.9**
DAY	2015	0.0	1.0	5.0	30.0	29.0	29.0	30.0	29.0	29.0	27.0	28.0	15.0	**252.0**
H2O	2015	0.0	79.5	36.1	185.8	160.5	223.6	63.6	52.8	36.5	25.5	25.3	13.7	**902.9**
OIL	2015	0.0	61.0	80.6	506.5	448.2	598.0	387.7	339.6	270.2	186.4	169.5	92.7	**3,140.4**

Licence **10263** Well Name **Elcano Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.8	22.9	23.2	24.0	19.4	23.3	23.9	24.0	24.0	24.0	23.2	**500.7**
H2O	2016	14.5	14.6	12.6	21.0	81.6	77.7	105.6	107.6	85.6	84.8	81.9	81.9	**909.6**
OIL	2016	106.1	101.5	105.8	101.7	48.4	40.1	50.5	45.9	35.7	37.3	35.6	35.1	**2,049.2**
DAY	2015	7.7	24.0	8.5	8.2	20.0	22.0	22.6	13.0	24.0	24.0	23.4	23.9	**221.3**
H2O	2015	38.8	27.5	11.2	3.0	6.9	6.8	6.7	3.2	6.2	6.7	10.7	12.5	**140.2**
OIL	2015	57.8	178.7	65.0	61.8	129.8	148.6	125.7	71.2	126.7	127.8	105.5	106.9	**1,305.5**

Licence **10264** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	25.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**328.0**
H2O	2016	0.0	110.0	119.0	103.1	113.3	89.3	81.5	62.6	55.7	47.8	42.5	37.3	**1,145.2**
OIL	2016	0.0	368.5	428.9	361.3	371.8	293.0	266.2	221.5	238.9	222.6	201.0	194.4	**3,277.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	**2.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.1	**283.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	101.4	**109.4**

Licence **10265** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**336.0**
H2O	2016	0.0	475.2	621.5	649.3	530.7	494.0	469.9	423.7	361.0	370.9	413.1	502.5	**5,391.8**
OIL	2016	0.0	471.8	318.6	241.2	378.9	381.7	393.3	342.1	352.3	329.5	254.4	223.7	**3,757.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.0	**80.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.5	**69.5**

Licence **10266** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**459.0**

Manitoba Production
2014 To 2016

Licence **10266** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	22.7	13.4	13.6	13.3	12.5	11.8	11.9	9.4	6.4	6.8	6.3	6.0	**596.5**
OIL	2016	173.7	132.1	131.8	126.1	104.1	96.8	99.3	98.9	113.8	90.7	88.3	85.1	**2,683.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	27.0	27.0	27.0	**100.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.5	285.5	57.0	28.8	57.6	**462.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	492.6	460.4	225.8	152.6	**1,342.4**

Licence **10268** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**589.0**
H2O	2016	252.2	267.9	404.1	373.6	376.2	367.3	407.5	435.2	419.0	429.5	429.9	442.6	**5,186.8**
OIL	2016	136.7	93.3	11.3	14.8	15.0	14.6	33.3	37.3	34.5	32.9	32.6	33.6	**1,279.9**
DAY	2015	0.0	18.0	31.0	25.0	24.0	23.0	31.0	28.0	22.0	1.0	0.0	22.0	**225.0**
H2O	2015	0.0	92.1	59.8	28.2	27.2	36.2	63.4	57.9	47.7	15.5	0.0	153.8	**581.8**
OIL	2015	0.0	82.7	146.3	122.5	123.8	73.8	41.1	42.6	52.8	9.0	0.0	95.4	**790.0**

UWI **103.12-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10269** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	29.0	31.0	28.0	30.0	30.0	29.0	29.0	**631.0**
H2O	2016	1598.9	1528.5	1664.9	1564.0	1529.6	1406.0	1359.9	1348.4	1424.9	1438.5	1409.3	1420.3	**29,875.9**
OIL	2016	131.8	118.2	128.5	86.2	86.3	84.4	147.7	74.8	118.2	122.3	120.5	121.7	**3,494.5**
DAY	2015	0.0	0.0	22.0	30.0	28.0	27.0	17.0	28.0	30.0	31.0	30.0	31.0	**274.0**
H2O	2015	0.0	0.0	724.8	903.5	1097.5	1247.1	833.0	1269.1	1452.0	1555.6	1497.2	1602.9	**12,182.7**
OIL	2015	0.0	0.0	331.2	523.8	283.5	166.8	97.6	153.7	188.5	163.6	114.5	130.7	**2,153.9**

Licence **10270** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	9.0	4.0	0.0	6.0	1.0	31.0	31.0	21.0	0.0	23.0	29.0	**464.0**
H2O	2016	1166.8	334.9	161.0	0.0	292.0	77.0	2274.3	1981.7	794.1	0.0	656.9	665.8	**18,896.7**
OIL	2016	194.2	59.1	0.0	0.0	0.0	0.0	420.8	373.9	339.5	0.0	47.1	182.7	**2,738.8**
DAY	2015	0.0	16.0	30.0	28.0	23.0	30.0	28.0	26.0	24.0	29.0	24.0	20.0	**278.0**
H2O	2015	0.0	392.9	389.1	1006.8	990.3	1265.1	1221.1	1117.1	957.9	1243.0	1114.5	794.4	**10,492.2**
OIL	2015	0.0	208.7	247.7	156.2	34.3	64.9	72.0	43.9	149.6	67.1	1.5	75.6	**1,121.5**

Licence **10271** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**623.0**
H2O	2016	13.9	2.1	2.4	1.2	1.3	1.2	1.3	1.5	1.5	1.6	7.3	12.0	**656.4**

Manitoba Production
2014 To 2016

Licence **10271** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	64.1	25.2	28.4	9.0	9.3	8.8	9.0	10.1	10.0	10.5	55.1	89.3	**1,919.7**
DAY	2015	0.0	1.0	15.0	30.0	31.0	30.0	31.0	30.0	25.0	23.0	17.0	27.0	**260.0**
H2O	2015	0.0	34.5	194.8	183.2	61.3	10.9	6.4	17.4	50.9	17.7	12.2	19.8	**609.1**
OIL	2015	0.0	14.5	266.5	463.9	157.2	66.9	63.7	107.3	246.3	75.1	49.4	80.1	**1,590.9**

Licence **10272** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**651.0**
H2O	2016	11.0	24.5	9.3	8.8	9.3	8.8	9.3	9.3	9.1	9.4	9.3	9.7	**660.8**
OIL	2016	115.3	100.0	118.0	107.7	111.5	105.1	108.3	111.8	108.0	97.6	73.9	77.2	**3,447.7**
DAY	2015	0.0	1.0	12.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**287.0**
H2O	2015	0.0	38.0	124.9	126.9	85.9	33.9	26.5	23.2	18.7	20.8	21.6	12.6	**533.0**
OIL	2015	0.0	119.5	292.6	459.0	333.5	219.6	172.5	145.5	117.8	118.3	114.2	120.8	**2,213.3**

Licence **10273** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**653.0**
H2O	2016	6.1	5.8	6.0	5.0	6.4	13.4	19.3	15.7	12.2	17.4	17.5	17.0	**953.4**
OIL	2016	63.5	61.9	61.6	53.6	66.7	116.6	153.0	87.1	83.6	75.1	68.4	62.1	**2,204.2**
DAY	2015	0.0	1.0	15.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**289.0**
H2O	2015	0.0	2.5	244.2	270.6	86.3	67.0	39.4	54.8	22.1	10.7	7.9	6.1	**811.6**
OIL	2015	0.0	9.5	147.5	261.6	199.6	147.9	63.1	99.4	87.5	86.7	80.7	67.5	**1,251.0**

Licence **10275** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**656.0**
H2O	2016	293.4	290.4	288.7	255.7	258.1	233.3	227.0	222.5	205.6	191.9	175.0	206.8	**7,127.4**
OIL	2016	286.4	217.8	190.8	189.8	167.4	157.4	146.1	141.5	128.0	122.2	122.3	114.8	**5,036.9**
DAY	2015	0.0	1.0	16.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**291.0**
H2O	2015	0.0	1.0	309.1	528.9	492.3	465.2	448.6	463.1	431.9	411.8	371.5	355.6	**4,279.0**
OIL	2015	0.0	4.0	154.0	331.3	308.0	295.0	301.1	295.8	274.6	389.1	350.4	349.1	**3,052.4**

Licence **10276** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**644.0**
H2O	2016	17.4	24.8	20.9	13.5	17.4	8.1	6.2	5.6	4.2	3.0	2.7	1.7	**1,994.5**
OIL	2016	162.6	233.5	192.4	120.2	157.3	110.8	94.1	89.8	70.0	56.5	51.1	31.7	**4,419.3**
DAY	2015	0.0	1.0	10.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	28.0	30.0	**280.0**
H2O	2015	0.0	0.0	678.1	284.2	231.7	216.6	191.0	165.9	58.5	19.9	12.6	10.5	**1,869.0**
OIL	2015	0.0	0.3	200.6	445.8	438.0	440.3	442.4	422.6	244.6	194.9	123.0	96.8	**3,049.3**

Licence **10278** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	30.0	30.0	21.0	26.0	30.0	30.0	30.0	31.0	30.0	31.0	**519.0**
H2O	2016	20.4	18.3	18.3	17.5	11.4	13.6	12.0	7.1	10.9	9.3	6.8	5.9	**521.2**

Manitoba Production
2014 To 2016

Licence **10278** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2016	351.3	333.4	324.9	301.3	165.7	239.2	271.7	215.3	197.6	200.4	179.1	172.5	**6,207.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	1.0	21.0	29.0	30.0	31.0	30.0	31.0	**173.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	97.7	84.0	73.9	51.0	36.0	27.1	**369.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	32.5	515.2	709.5	689.6	500.5	412.3	395.4	**3,255.0**

Licence **10280** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**628.0**
H2O	2016	361.1	337.4	352.4	344.9	327.4	275.7	283.0	282.5	244.9	251.0	243.8	247.3	**10,199.6**
OIL	2016	133.8	114.7	118.3	111.4	104.5	82.7	68.3	70.4	65.5	61.3	62.6	66.7	**3,499.8**
DAY	2015	0.0	1.0	14.0	25.0	21.0	30.0	30.0	31.0	23.0	31.0	29.0	30.0	**265.0**
H2O	2015	0.0	0.0	663.4	939.6	809.9	992.6	717.8	656.1	439.0	518.3	491.9	419.6	**6,648.2**
OIL	2015	0.0	3.3	187.6	326.4	322.6	414.4	301.2	234.1	120.9	194.7	179.4	155.0	**2,439.6**

Licence **10285** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-16-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**
DAY	2015	0.0	1.0	16.0	19.0	31.0	30.0	31.0	30.0	30.0	25.0	0.0	0.0	**213.0**
H2O	2015	0.0	53.5	165.0	145.1	335.8	446.1	453.2	541.1	587.2	550.0	0.0	0.0	**3,277.0**
OIL	2015	0.0	17.0	122.6	166.2	160.4	53.7	61.4	80.6	112.3	8.3	0.0	0.0	**782.5**

UWI **102.04-16-010-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10286** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	9.0	22.0	31.0	**467.0**
H2O	2016	1269.8	1676.2	1781.7	1720.0	1589.0	1694.6	1682.9	1670.9	1594.6	479.7	1294.4	1905.7	**22,095.8**
OIL	2016	45.8	39.4	61.8	65.2	34.0	25.8	21.0	35.1	34.5	9.1	7.5	7.4	**811.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.0	31.0	**134.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	356.7	811.5	844.1	828.6	895.4	**3,736.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.4	104.5	145.1	93.4	48.5	**424.9**

Licence **10287** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	10.0	31.0	**652.0**
H2O	2016	45.7	45.5	64.5	79.0	85.4	53.5	57.7	55.9	67.1	50.9	17.0	57.7	**1,350.2**
OIL	2016	29.0	25.5	20.2	15.2	16.9	21.0	23.8	23.6	13.1	18.8	6.4	18.6	**629.4**

Manitoba Production
2014 To 2016

Licence **10287** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	3.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**307.0**
H2O	2015	0.0	32.5	83.1	60.1	63.3	57.6	70.5	71.7	68.4	72.2	46.3	44.6	**670.3**
OIL	2015	0.0	1.1	70.1	52.2	37.0	37.8	37.0	37.8	33.1	31.5	30.8	28.9	**397.3**

Licence **10288** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**600.0**
H2O	2016	205.0	142.4	148.0	127.3	144.0	211.8	211.5	194.1	175.2	159.8	130.2	64.6	**2,955.8**
OIL	2016	39.9	50.4	102.7	112.0	112.0	67.0	73.0	82.8	91.5	106.6	124.7	89.8	**1,429.2**
DAY	2015	0.0	0.0	22.0	30.0	31.0	30.0	8.0	9.0	30.0	31.0	30.0	31.0	**252.0**
H2O	2015	0.0	0.0	40.9	24.2	27.7	16.6	53.0	60.1	192.5	219.7	202.2	205.0	**1,041.9**
OIL	2015	0.0	0.0	67.1	75.8	59.3	62.7	13.4	0.0	15.7	22.1	26.1	34.6	**376.8**

Licence **10292** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	28.0	30.0	29.0	28.0	27.0	20.0	30.0	27.0	28.0	30.0	31.0	**596.0**
H2O	2016	2460.0	2244.6	2415.1	2289.6	2109.2	2038.4	1547.9	2187.9	1964.8	2097.8	2584.2	2595.1	**45,171.2**
OIL	2016	146.0	129.5	141.0	137.2	127.7	120.9	91.9	140.5	101.3	101.2	114.1	107.6	**3,108.4**
DAY	2015	0.0	0.0	10.0	28.0	29.0	27.0	23.0	26.0	29.0	29.0	29.0	28.0	**258.0**
H2O	2015	0.0	0.0	0.0	1589.2	1888.9	1916.5	1577.3	2125.5	2238.2	2448.0	2451.6	2401.4	**18,636.6**
OIL	2015	0.0	0.0	79.7	231.3	254.2	221.0	153.7	132.4	140.1	148.8	148.1	140.2	**1,649.5**

Licence **10293** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**664.0**
H2O	2016	329.4	268.4	294.0	267.9	266.5	240.2	235.9	223.7	226.4	200.7	193.7	197.1	**8,930.6**
OIL	2016	125.1	109.4	111.5	97.8	96.0	91.3	89.6	74.9	61.5	58.3	56.3	62.4	**3,390.0**
DAY	2015	0.0	0.0	31.0	30.0	28.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	**298.0**
H2O	2015	0.0	0.0	805.6	742.7	679.0	710.4	710.3	623.2	531.4	449.8	379.1	355.2	**5,986.7**
OIL	2015	0.0	0.0	284.9	265.9	271.5	340.1	299.7	242.8	201.6	170.7	143.9	134.8	**2,355.9**

Licence **10294** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**621.0**
H2O	2016	201.6	221.9	237.1	150.6	96.5	77.3	70.0	49.4	44.6	40.4	34.5	32.9	**2,502.6**
OIL	2016	28.5	23.7	28.4	37.2	19.9	8.6	9.9	15.6	13.2	12.6	12.1	11.7	**410.9**
DAY	2015	0.0	0.0	13.0	30.0	31.0	29.0	0.0	30.0	30.0	31.0	30.0	31.0	**255.0**
H2O	2015	0.0	0.0	46.6	16.6	28.4	27.8	0.0	243.7	227.2	228.2	216.2	211.1	**1,245.8**
OIL	2015	0.0	0.0	10.7	18.6	33.1	34.1	0.0	9.0	13.1	15.4	21.0	34.5	**189.5**

Licence **10295** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**617.0**
H2O	2016	186.9	178.5	162.5	175.0	222.9	205.8	204.8	196.8	192.4	193.4	174.8	183.7	**3,373.7**
OIL	2016	0.5	5.3	11.1	12.5	20.8	18.0	25.6	30.0	27.6	30.9	34.2	35.5	**266.5**

Manitoba Production
2014 To 2016

Licence **10295** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	13.0	30.0	31.0	25.0	0.0	30.0	30.0	31.0	30.0	31.0	**251.0**
H2O	2015	0.0	0.0	26.1	35.3	33.0	17.7	0.0	188.3	191.3	200.2	203.5	200.8	**1,096.2**
OIL	2015	0.0	0.0	0.2	0.3	1.0	5.5	0.0	1.8	2.4	2.1	1.2	0.0	**14.5**

Licence **10296** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	31.0	30.0	30.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**611.0**
H2O	2016	11.1	10.4	57.6	108.0	17.5	4.7	3.8	2.3	12.1	12.4	7.1	2.1	**966.8**
OIL	2016	58.1	49.7	65.8	81.7	60.1	35.4	46.9	33.5	60.0	63.6	42.3	26.3	**1,969.7**
DAY	2015	0.0	0.0	24.0	24.0	23.0	18.0	31.0	25.0	30.0	28.0	29.0	31.0	**263.0**
H2O	2015	0.0	0.0	152.9	67.7	65.7	41.5	110.7	89.2	106.5	61.3	12.1	10.1	**717.7**
OIL	2015	0.0	0.0	313.3	215.0	215.2	141.0	113.9	88.5	92.7	56.1	57.6	53.0	**1,346.3**

Licence **10298** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	30.0	30.0	31.0	30.0	30.0	28.0	28.0	25.0	30.0	31.0	**364.0**
H2O	2016	133.6	165.5	200.7	175.4	187.0	183.4	165.2	140.7	131.7	108.2	110.1	89.3	**1,863.0**
OIL	2016	314.9	425.0	513.0	568.4	567.7	551.8	499.9	392.0	379.6	302.2	286.4	216.8	**5,135.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	**12.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	59.7	**72.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	92.2	**117.7**

Licence **10299** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	24.0	30.0	31.0	29.0	31.0	29.0	28.0	29.0	30.0	31.0	**651.0**
H2O	2016	337.9	419.8	358.5	448.2	447.8	360.7	353.9	346.0	384.4	413.0	424.0	443.2	**8,789.3**
OIL	2016	96.4	105.5	86.5	110.8	116.2	93.0	92.3	87.2	95.1	98.8	101.7	104.3	**2,106.3**
DAY	2015	0.0	0.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**300.0**
H2O	2015	0.0	0.0	458.7	402.7	418.6	345.1	435.8	421.2	381.0	396.8	416.6	375.4	**4,051.9**
OIL	2015	0.0	0.0	136.4	93.9	99.5	74.9	90.6	91.4	89.0	90.7	67.2	84.9	**918.5**

Licence **10303** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	29.0	31.0	30.0	31.0	30.0	26.0	29.0	30.0	31.0	30.0	27.0	**607.0**
H2O	2016	59.8	74.0	108.9	92.5	79.1	70.2	59.1	48.8	43.2	42.9	33.9	27.0	**1,898.2**
OIL	2016	279.8	305.9	325.4	259.7	203.5	186.7	165.9	199.0	196.1	176.2	172.2	147.2	**6,416.0**
DAY	2015	0.0	0.0	2.0	28.0	31.0	28.0	30.0	26.0	22.0	28.0	30.0	31.0	**256.0**
H2O	2015	0.0	0.0	17.9	242.8	256.6	151.2	163.4	109.8	37.2	41.0	72.5	66.4	**1,158.8**
OIL	2015	0.0	0.0	127.0	562.4	510.6	349.7	379.4	332.0	289.3	329.4	475.4	443.2	**3,798.4**

Licence **10304** Well Name **Elcano Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.2	23.8	22.4	20.6	23.9	18.1	22.5	19.8	21.4	20.9	24.0	22.8	**446.6**
H2O	2016	3525.6	3319.1	2898.6	2790.6	3154.4	2417.1	2217.5	2868.2	2996.6	3952.7	4425.9	4286.3	**43,852.5**
OIL	2016	748.3	545.8	580.6	478.9	487.5	343.6	236.5	277.7	247.9	248.1	286.5	276.0	**13,953.2**

Manitoba Production
2014 To 2016

Licence **10304** Well Name **Elcano Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	9.4	18.7	22.4	21.9	23.5	24.0	24.0	20.8	18.5	**183.2**
H2O	2015	0.0	0.0	0.0	7.2	93.3	99.6	93.7	227.1	526.2	775.1	934.8	2242.9	**4,999.9**
OIL	2015	0.0	0.0	0.0	411.5	1163.0	1438.3	1494.7	1381.7	1080.3	816.1	712.1	698.1	**9,195.8**

Licence **10305** Well Name **Elcano North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-22-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.7	22.8	23.2	23.9	20.5	23.2	23.8	24.0	24.0	24.0	22.7	**357.4**
H2O	2016	1442.1	1406.4	1090.2	730.9	791.0	740.8	1009.1	994.4	939.2	955.6	947.3	925.2	**16,284.7**
OIL	2016	220.4	202.1	177.6	77.0	81.8	68.5	98.1	78.1	68.1	68.4	53.8	48.7	**2,050.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	23.7	23.7	23.6	**77.9**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	497.6	1094.5	1193.0	1527.4	**4,312.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.9	201.2	224.9	274.8	**807.8**

Licence **10306** Well Name **Elcano North Hargrave HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-35-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay L** Field Code **17** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.7	22.4	23.2	1.5	0.0	19.3	23.8	23.9	24.0	23.9	23.1	**438.8**
H2O	2016	624.9	633.4	535.8	828.9	55.9	0.0	520.8	676.2	621.5	627.5	611.6	589.3	**20,076.2**
OIL	2016	148.4	142.2	145.8	197.2	13.3	0.0	109.2	174.8	159.4	161.7	145.6	137.2	**3,878.7**
DAY	2015	0.0	0.0	4.4	23.8	19.6	23.5	23.3	24.0	23.7	23.9	23.7	16.4	**206.3**
H2O	2015	0.0	0.0	603.7	4023.8	2049.5	1673.9	1507.3	994.0	1026.1	999.8	520.0	352.3	**13,750.4**
OIL	2015	0.0	0.0	125.9	690.7	380.3	211.7	198.3	161.4	154.6	160.3	158.6	102.1	**2,343.9**

Licence **10307** Well Name **Elcano North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	6.2	0.0	0.0	0.0	24.0	24.0	0.0	0.0	0.0	0.0	**54.2**
H2O	2015	0.0	0.0	93.5	0.0	0.0	0.0	64.0	167.5	0.0	0.0	0.0	0.0	**325.0**
OIL	2015	0.0	0.0	17.5	0.0	0.0	0.0	5.5	23.5	0.0	0.0	0.0	0.0	**46.5**

Licence **10308** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-36-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	28.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**635.0**
H2O	2016	113.4	88.7	109.2	54.4	91.5	46.9	86.0	51.2	33.4	60.4	49.0	42.4	**3,267.7**
OIL	2016	210.7	159.5	133.9	79.6	145.4	92.7	128.3	88.5	62.1	98.1	82.3	69.2	**4,667.9**
DAY	2015	0.0	1.0	17.0	19.0	28.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**276.0**
H2O	2015	0.0	0.0	337.0	312.7	354.2	353.3	271.2	230.2	167.3	154.8	143.6	116.9	**2,441.2**
OIL	2015	0.0	2.0	310.8	270.1	432.8	446.6	477.4	394.5	257.7	275.6	240.8	209.3	**3,317.6**

Licence **10309** Well Name **TORC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	26.0	31.0	28.0	31.0	21.0	31.0	31.0	30.0	31.0	29.0	31.0	**643.0**
H2O	2016	42.4	65.7	41.9	41.2	45.7	25.9	38.3	54.1	51.0	36.2	40.9	38.7	**962.7**
OIL	2016	99.7	72.8	113.7	102.0	105.4	69.2	88.1	98.7	93.5	100.0	95.4	90.4	**2,486.7**
DAY	2015	0.0	2.0	30.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	26.0	31.0	**297.0**
H2O	2015	0.0	12.8	50.2	50.5	49.7	34.4	45.1	44.8	39.5	38.1	35.9	39.7	**440.7**
OIL	2015	0.0	8.3	224.1	169.7	145.9	125.8	127.9	122.3	114.1	113.9	90.9	114.9	**1,357.8**

Manitoba Production
2014 To 2016

Licence **10310** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**416.0**
H2O	2016	196.1	221.0	215.3	204.0	290.3	341.3	354.3	359.7	325.5	317.7	343.8	367.0	**3,808.1**
OIL	2016	484.9	416.3	437.4	424.3	334.5	296.1	288.3	280.3	275.4	269.2	261.5	238.5	**4,857.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	31.0	**58.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.5	49.8	138.8	**272.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.1	392.9	447.1	**851.1**

UWI **102.03-03-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10311** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	28.0	30.0	31.0	**413.0**
H2O	2016	155.9	182.3	197.1	182.1	112.8	107.0	114.7	116.3	148.4	182.1	192.6	204.1	**2,188.9**
OIL	2016	91.2	66.4	42.2	36.4	107.2	122.6	120.3	115.6	68.6	79.7	88.3	90.4	**1,331.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	25.0	31.0	**57.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.3	0.0	114.0	141.2	**293.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	0.0	175.2	108.2	**302.6**

Licence **10312** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	29.0	**638.0**
H2O	2016	29.1	24.9	17.5	12.7	16.0	21.4	19.2	15.2	11.5	12.7	12.2	9.7	**1,007.8**
OIL	2016	330.9	298.1	320.8	278.9	283.9	296.3	301.8	305.0	285.6	299.0	278.4	230.0	**7,394.0**
DAY	2015	0.0	0.0	9.0	30.0	30.0	29.0	29.0	29.0	29.0	31.0	30.0	31.0	**277.0**
H2O	2015	0.0	0.0	116.8	238.9	142.7	92.4	52.6	41.5	28.7	29.6	30.6	31.9	**805.7**
OIL	2015	0.0	0.0	372.8	576.1	457.0	400.5	464.2	382.9	305.2	318.8	311.3	296.5	**3,885.3**

Licence **10313** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**625.0**
H2O	2016	64.9	62.4	80.6	77.5	80.4	78.9	84.7	96.9	76.3	86.0	81.1	84.3	**1,617.6**
OIL	2016	7.1	6.9	14.6	14.2	14.6	14.4	13.9	7.5	8.1	9.3	10.0	11.0	**203.2**
DAY	2015	0.0	0.0	14.0	30.0	25.0	9.0	31.0	31.0	30.0	31.0	30.0	31.0	**262.0**
H2O	2015	0.0	0.0	105.3	79.3	57.0	18.5	76.1	78.5	67.2	57.9	59.4	64.4	**663.6**
OIL	2015	0.0	0.0	0.5	7.1	5.8	1.6	9.3	9.6	9.6	10.3	10.2	7.6	**71.6**

Licence **10315** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**650.0**
H2O	2016	264.9	250.8	264.5	261.9	301.9	305.1	314.6	336.3	363.5	414.4	369.1	403.1	**5,837.3**
OIL	2016	22.7	20.4	20.3	6.8	24.1	28.6	30.5	60.5	73.2	82.8	81.0	74.8	**999.0**
DAY	2015	0.0	0.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**287.0**

Manitoba Production
2014 To 2016

Licence **10315** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	123.8	190.6	179.4	169.8	192.3	218.3	214.5	216.7	222.5	259.3	**1,987.2**
OIL	2015	0.0	0.0	14.9	79.5	59.5	56.1	61.1	66.8	51.6	29.9	29.5	24.4	**473.3**

Licence **10316** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	29.0	31.0	30.0	31.0	**661.0**
H2O	2016	844.1	776.0	835.8	829.4	884.6	717.9	908.6	916.3	843.8	896.5	865.7	903.6	**18,028.0**
OIL	2016	82.1	77.9	90.5	83.9	73.7	56.6	85.4	79.1	76.8	77.9	70.6	69.6	**2,270.3**
DAY	2015	0.0	0.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**304.0**
H2O	2015	0.0	0.0	640.5	755.1	719.3	848.1	825.6	838.8	799.5	795.9	775.1	807.8	**7,805.7**
OIL	2015	0.0	0.0	354.2	236.6	166.1	88.6	80.0	77.0	80.6	87.1	86.4	89.6	**1,346.2**

Licence **10317** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**479.0**
H2O	2016	213.0	95.8	108.7	79.3	88.4	18.7	14.2	10.8	16.0	23.1	13.6	15.8	**1,471.5**
OIL	2016	784.6	568.2	666.4	498.3	464.5	106.8	88.9	66.2	106.6	129.4	129.4	139.2	**6,053.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	31.0	30.0	31.0	**114.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.4	210.6	178.8	213.3	**774.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5	370.8	599.0	599.9	697.7	**2,304.9**

Licence **10319** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	22.0	**473.0**
H2O	2016	261.3	230.8	215.1	223.4	247.4	252.1	250.5	266.1	260.0	263.3	252.0	204.9	**3,967.0**
OIL	2016	41.3	33.7	30.2	28.3	31.2	32.6	26.4	24.9	26.2	24.0	19.3	8.4	**473.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**121.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	294.3	262.9	238.5	244.4	**1,040.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	39.1	45.3	32.6	**146.8**

Licence **10320** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	27.0	31.0	30.0	31.0	30.0	27.0	31.0	28.0	30.0	30.0	31.0	**479.0**
H2O	2016	136.8	140.5	165.5	163.1	156.3	155.6	153.7	177.9	93.8	112.5	86.9	134.1	**2,847.4**
OIL	2016	591.8	618.4	669.1	641.7	896.6	883.7	740.0	700.8	413.7	807.6	751.9	443.2	**10,317.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	31.0	30.0	31.0	**127.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.1	393.9	288.1	214.8	167.8	**1,170.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6	322.9	536.9	633.8	640.8	**2,159.0**

Licence **10321** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**641.0**
H2O	2016	1402.8	1176.4	1342.2	1203.1	1117.6	1170.9	1274.5	1247.6	1324.8	1506.0	1420.1	1528.0	**26,403.0**
OIL	2016	327.1	253.9	284.7	287.6	407.5	403.2	419.1	326.8	298.4	279.3	200.3	206.3	**7,924.0**
DAY	2015	0.0	0.0	5.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**279.0**

Manitoba Production
2014 To 2016

Licence **10321** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	91.5	317.9	833.4	1187.1	1253.3	1265.5	1288.5	1591.6	1523.5	1336.7	**10,689.0**
OIL	2015	0.0	0.0	158.8	437.2	507.3	659.7	591.2	397.0	318.9	354.3	334.4	471.0	**4,229.8**

Licence **10322** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-15-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	27.0	31.0	**555.0**
H2O	2016	514.3	537.8	580.1	576.8	609.1	548.3	581.3	547.3	504.0	547.1	1228.5	1732.1	**11,647.7**
OIL	2016	222.7	195.7	207.4	174.3	171.8	166.7	193.7	216.7	206.0	223.4	306.2	379.9	**4,533.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	16.0	31.0	28.0	30.0	31.0	29.0	31.0	**196.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	140.3	412.3	429.8	495.2	521.7	556.8	584.9	**3,141.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	282.7	384.7	268.2	262.8	264.8	207.7	197.6	**1,868.5**

Licence **10323** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	26.0	27.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**562.0**
H2O	2016	859.4	1125.8	977.3	891.6	788.1	726.8	753.5	704.0	687.4	620.6	596.2	522.7	**15,727.7**
OIL	2016	200.1	136.7	247.4	218.1	195.0	152.5	171.5	156.7	104.1	107.1	112.4	102.5	**3,489.7**
DAY	2015	0.0	0.0	1.0	0.0	0.0	27.0	31.0	31.0	29.0	30.0	30.0	30.0	**209.0**
H2O	2015	0.0	0.0	12.0	0.0	0.0	1094.8	945.8	814.3	1113.3	828.7	842.4	823.0	**6,474.3**
OIL	2015	0.0	0.0	10.0	0.0	0.0	200.7	211.7	278.2	287.0	202.2	199.6	196.2	**1,585.6**

Licence **10324** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**573.0**
H2O	2016	593.5	504.7	497.2	426.1	408.2	364.3	363.6	349.3	327.2	327.4	320.1	329.4	**10,475.4**
OIL	2016	240.5	222.3	239.0	202.8	162.3	148.2	140.6	157.0	111.6	96.5	84.7	86.6	**4,236.9**
DAY	2015	0.0	0.0	1.0	0.0	0.0	24.0	31.0	31.0	29.0	31.0	30.0	31.0	**208.0**
H2O	2015	0.0	0.0	7.0	0.0	0.0	704.5	894.2	870.9	795.5	854.0	841.8	696.5	**5,664.4**
OIL	2015	0.0	0.0	4.0	0.0	0.0	331.0	378.1	360.1	329.4	350.7	335.5	256.0	**2,344.8**

Licence **10326** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	28.0	**647.0**
H2O	2016	173.0	160.7	169.0	160.4	171.8	182.6	188.1	187.0	156.6	174.6	173.5	161.6	**3,675.1**
OIL	2016	249.0	231.3	243.5	231.1	247.2	218.0	220.8	219.5	183.9	187.4	180.5	161.9	**4,979.9**
DAY	2015	0.0	0.0	12.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**286.0**
H2O	2015	0.0	0.0	65.4	161.3	173.9	174.2	178.9	172.7	169.3	176.7	169.2	174.6	**1,616.2**
OIL	2015	0.0	0.0	130.6	263.2	261.6	250.8	257.6	248.8	243.7	254.3	243.8	251.4	**2,405.8**

Licence **10327** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-26-018-29W1.02** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**644.0**
H2O	2016	147.0	134.0	144.1	140.8	137.9	139.3	139.0	135.3	136.8	135.7	133.2	134.3	**3,201.7**
OIL	2016	63.0	57.4	57.9	54.7	53.6	54.2	54.1	52.6	53.2	52.8	51.8	52.2	**1,555.8**
DAY	2015	0.0	0.0	5.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**278.0**

Manitoba Production
2014 To 2016

Licence **10327** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-26-018-29W1.02** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	44.3	206.4	194.6	169.4	170.5	166.9	149.2	152.1	144.3	146.6	**1,544.3**
OIL	2015	0.0	0.0	35.3	177.0	117.9	95.6	88.0	86.1	76.8	78.4	72.7	70.5	**898.3**

Licence **10328** Well Name **Tundra Gambler Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**641.0**
H2O	2016	387.8	360.0	383.8	366.5	381.7	370.3	374.7	380.1	341.9	370.6	369.5	363.2	**7,819.4**
OIL	2016	85.2	79.0	84.2	80.5	83.8	81.3	82.2	83.4	75.1	81.4	81.1	79.7	**1,876.1**
DAY	2015	0.0	0.0	6.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**278.0**
H2O	2015	0.0	0.0	81.5	307.4	333.4	376.0	385.4	383.7	367.0	383.3	367.0	384.6	**3,369.3**
OIL	2015	0.0	0.0	44.5	164.6	109.1	82.5	84.6	84.3	80.5	84.2	80.5	84.4	**899.2**

Licence **10329** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-31-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**480.0**
H2O	2016	114.9	46.7	56.2	40.8	40.2	39.9	41.8	24.0	18.3	23.5	26.3	42.4	**1,300.8**
OIL	2016	619.5	349.4	403.2	306.5	298.9	362.1	361.9	194.4	167.7	179.6	203.0	339.4	**6,186.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	30.0	**122.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.2	191.3	187.3	154.0	**785.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	500.4	632.8	612.0	629.1	**2,401.3**

Licence **10333** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**473.0**
H2O	2016	129.3	140.8	103.4	62.4	58.1	13.2	8.6	10.5	9.8	12.8	23.1	14.8	**1,215.1**
OIL	2016	702.1	727.8	529.9	343.0	307.0	93.2	90.8	107.9	112.8	121.8	152.7	119.2	**5,752.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	30.0	30.0	31.0	**115.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.8	163.1	144.0	133.4	**628.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	411.6	653.9	627.2	616.8	**2,344.5**

Licence **10334** Well Name **Flushing Miniota Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.04-14-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	16.0	0.0	31.0	31.0	30.0	11.0	30.0	16.0	**447.1**
H2O	2016	6.2	5.4	6.0	6.6	12.0	0.0	27.6	6.4	24.7	2.3	3.0	9.1	**173.2**
OIL	2016	34.8	31.6	33.0	30.4	4.0	0.0	58.4	55.6	29.3	25.7	52.0	14.9	**579.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	29.0	31.0	27.0	3.1	**161.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.5	23.0	8.4	11.6	2.3	11.9	6.2	**63.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	14.2	22.0	36.4	32.5	43.2	26.2	34.8	**209.3**

Licence **10335** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	12.0	0.0	0.0	**487.0**
H2O	2016	341.2	284.8	325.4	317.5	300.7	292.3	299.2	288.0	272.9	118.7	0.0	0.0	**4,876.7**
OIL	2016	93.5	85.1	81.4	65.0	82.3	64.2	61.3	63.2	52.0	18.6	0.0	0.0	**2,146.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	19.0	31.0	31.0	30.0	31.0	29.0	31.0	**202.0**

Manitoba Production
2014 To 2016

Licence **10335** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	121.7	260.4	310.7	337.6	319.8	339.0	346.8	**2,036.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	283.8	331.4	254.3	181.8	187.8	125.4	115.6	**1,480.1**

Licence **10336** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	20.0	12.0	11.0	5.0	0.0	0.0	**401.0**
H2O	2016	79.2	50.2	49.0	52.1	54.4	45.7	42.8	32.4	42.7	0.9	0.0	0.0	**1,361.2**
OIL	2016	19.8	17.6	12.2	9.9	9.6	7.4	8.2	3.6	1.3	5.1	0.0	0.0	**300.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	21.0	29.0	30.0	30.0	30.0	31.0	**171.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	303.3	170.0	110.6	151.1	89.1	87.7	**911.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	57.8	37.3	27.6	35.5	38.2	9.8	**206.2**

Licence **10339** Well Name **Tundra North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**624.0**
H2O	2016	2000.3	2117.3	2291.3	2240.1	2245.8	2149.9	2300.0	2280.5	2265.6	2331.9	2268.8	2237.5	**44,553.6**
OIL	2016	218.4	199.9	256.0	247.4	249.7	214.6	180.6	169.3	144.2	150.5	147.3	144.5	**4,665.9**
DAY	2015	0.0	0.0	1.0	22.0	25.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**258.0**
H2O	2015	0.0	0.0	392.9	1290.5	1587.7	1946.4	2239.3	2191.3	2230.4	2134.0	1909.2	1902.9	**17,824.6**
OIL	2015	0.0	0.0	41.1	218.0	265.4	246.1	248.7	224.2	264.6	274.5	260.3	300.6	**2,343.5**

Licence **10340** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**513.0**
H2O	2016	725.4	674.1	695.3	652.5	613.8	566.8	579.1	576.7	586.5	584.6	602.5	639.8	**10,325.2**
OIL	2016	88.8	79.1	73.0	66.3	62.5	63.9	64.1	55.9	55.0	52.9	58.9	59.4	**1,119.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	29.0	31.0	30.0	29.0	**150.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	476.8	477.7	646.2	606.6	620.8	**2,828.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0	55.5	90.5	78.8	76.8	**339.6**

Licence **10341** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	29.0	27.0	30.0	31.0	30.0	29.0	30.0	30.0	**540.0**
H2O	2016	803.2	729.6	511.1	480.4	420.8	351.8	375.3	364.7	317.4	258.1	266.1	297.1	**9,374.7**
OIL	2016	275.2	349.6	232.0	224.5	197.4	165.4	166.8	151.2	132.1	103.8	110.7	89.7	**4,060.3**
DAY	2015	0.0	0.0	1.0	0.0	0.0	2.0	29.0	31.0	29.0	31.0	30.0	31.0	**184.0**
H2O	2015	0.0	0.0	20.5	0.0	0.0	61.8	740.0	683.3	600.6	668.3	648.0	776.6	**4,199.1**
OIL	2015	0.0	0.0	18.5	0.0	0.0	5.2	306.7	310.6	276.9	337.2	326.2	280.6	**1,861.9**

Licence **10344** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.4**
H2O	2016	387.5	343.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.1**
OIL	2016	8.6	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	22.2	24.0	23.7	23.9	**112.3**

Manitoba Production
2014 To 2016

Licence **10344** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	342.0	503.2	494.0	290.3	335.1	**1,964.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	16.4	15.0	8.7	8.7	**63.1**

Licence **10345** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**465.0**
H2O	2016	723.0	744.1	783.3	709.4	722.4	703.6	772.6	783.9	749.5	776.6	746.4	777.3	**10,836.7**
OIL	2016	63.9	33.1	33.8	57.7	57.3	52.4	10.5	12.2	11.7	16.9	31.4	31.2	**823.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	8.0	30.0	30.0	31.0	**100.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	131.0	520.9	571.6	618.4	**1,844.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	46.7	171.8	101.8	77.0	**411.6**

Licence **10346** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**463.0**
H2O	2016	1328.2	1241.9	1281.1	1199.9	1124.9	1035.6	982.8	1001.8	914.4	881.7	803.3	798.9	**16,261.2**
OIL	2016	359.0	352.5	369.0	364.4	402.3	391.0	357.2	302.0	279.3	278.9	266.6	269.5	**5,031.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	**98.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302.9	1024.1	1014.5	1325.2	**3,666.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.6	362.7	296.5	324.7	**1,039.5**

Licence **10352** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**484.0**
H2O	2016	134.3	115.2	124.0	106.7	71.3	62.3	58.2	55.5	48.6	45.2	40.6	41.5	**1,961.9**
OIL	2016	329.3	261.4	245.0	227.0	249.4	231.1	224.4	226.5	251.1	243.0	169.9	169.6	**4,374.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	**120.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.0	276.3	210.5	164.7	**1,058.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.9	500.5	412.4	371.7	**1,546.5**

Licence **10353** Well Name **Cromer Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**487.0**
H2O	2016	211.6	178.5	139.5	128.5	92.1	77.3	68.9	59.2	39.1	40.0	32.3	29.8	**1,455.0**
OIL	2016	148.0	137.7	173.0	156.3	112.3	101.2	94.9	79.1	65.8	67.4	60.2	53.7	**1,391.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	21.0	**130.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.9	42.8	32.3	27.9	184.3	**358.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	42.7	32.6	27.9	15.1	**141.9**

Licence **10355** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	5.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**305.0**
H2O	2016	0.0	105.8	204.0	169.5	112.5	33.2	27.1	31.6	30.1	20.2	24.2	26.7	**784.9**
OIL	2016	0.0	235.3	893.7	827.0	710.0	730.6	610.5	530.5	474.0	437.8	374.0	373.9	**6,197.3**

Manitoba Production
2014 To 2016

Licence **10356** Well Name **Ewart Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	29.0	15.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**447.0**
H2O	2016	269.4	206.1	219.7	207.2	103.7	178.4	138.9	128.8	106.0	86.7	82.5	77.2	**2,924.0**
OIL	2016	104.4	102.7	100.8	90.6	45.1	89.6	87.5	85.6	80.6	76.2	86.2	92.6	**1,426.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.0	31.0	30.0	31.0	**102.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.2	373.7	309.5	319.0	**1,119.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	14.0	94.2	137.1	135.0	**384.8**

Licence **10357** Well Name **Ewart Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	31.0	30.0	27.0	30.0	26.0	9.0	28.0	29.0	28.0	31.0	**429.0**
H2O	2016	209.7	217.8	252.0	242.7	214.1	208.6	130.5	45.6	186.4	176.8	146.9	153.5	**2,941.6**
OIL	2016	115.3	98.2	106.8	101.6	89.0	142.0	162.1	51.8	136.5	129.9	118.5	139.0	**1,833.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	31.0	30.0	18.0	**101.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.8	229.8	211.6	125.8	**757.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	81.3	138.5	134.1	71.6	**442.6**

Licence **10359** Well Name **Sinclair Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**387.0**
H2O	2016	62.4	50.8	46.0	47.1	61.4	59.3	63.5	60.8	59.1	61.5	73.5	61.0	**794.1**
OIL	2016	205.5	153.9	153.6	132.8	116.7	114.5	112.8	106.0	108.4	105.4	94.4	93.5	**1,641.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	**25.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.7	**87.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	134.0	**144.0**

Licence **10361** Well Name **Tundra Daly Sinclair Prov. SWD DIR** Dev **D** Mineral Rights **CROWN**

UWI **103.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Devonian Undifferentiated** Field Code **1** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	7355.0	7105.0	7012.0	8547.0	7506.0	7122.0	7253.0	7564.0	7125.0	7843.0	7127.0	7337.0	**108,547.0**
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.0	5382.0	6352.0	7589.0	**19,651.0**

Licence **10368** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**493.0**
H2O	2016	34.4	27.3	27.9	29.1	14.0	12.9	15.0	15.7	16.4	16.9	16.6	15.7	**531.9**
OIL	2016	209.5	225.8	250.3	238.6	229.0	201.6	223.2	233.5	225.9	234.3	212.9	224.2	**3,896.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	30.0	31.0	**127.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.4	73.7	71.4	54.6	50.9	**290.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	294.8	308.0	287.7	281.7	**1,187.3**

Licence **10370** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**546.0**
H2O	2016	26.1	85.5	51.7	34.8	37.9	36.0	42.8	23.9	11.1	9.1	34.3	47.1	**664.6**
OIL	2016	132.3	61.8	80.7	94.1	106.0	127.4	147.8	157.9	164.3	179.8	188.7	202.3	**2,739.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**181.0**

Manitoba Production
2014 To 2016

Licence **10370** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	125.3	25.6	15.1	16.8	17.6	23.9	**224.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	95.7	220.7	243.5	226.7	189.3	120.6	**1,096.5**

Licence **10371** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**520.0**
H2O	2016	24.7	27.7	36.8	22.7	22.8	26.2	24.9	22.3	28.0	4.3	51.3	80.4	**564.6**
OIL	2016	140.6	108.7	102.3	76.3	72.8	79.7	91.6	80.1	69.1	103.2	111.6	129.6	**2,338.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	31.0	30.0	31.0	**161.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	51.0	22.8	25.8	34.2	33.5	25.2	**192.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	36.7	284.1	282.0	235.4	198.1	136.9	**1,173.2**

Licence **10372** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**487.0**
H2O	2016	30.5	24.7	29.0	43.2	36.6	28.2	28.5	30.5	30.5	29.0	30.0	31.4	**559.6**
OIL	2016	290.7	307.0	330.7	302.5	285.0	250.0	266.1	283.2	268.3	263.7	228.8	231.4	**4,447.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	30.0	31.0	**122.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	64.0	41.8	36.0	35.6	**187.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	255.3	272.5	297.2	314.1	**1,140.2**

Licence **10374** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	11.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**316.0**
H2O	2016	0.0	140.1	100.3	43.1	29.3	27.2	34.8	40.1	43.2	38.7	42.2	44.2	**583.2**
OIL	2016	0.0	40.8	328.4	275.3	233.4	194.0	178.5	187.6	180.3	160.1	147.5	143.3	**2,069.2**

Licence **10376** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	2.0	29.0	31.0	26.0	26.0	21.0	31.0	31.0	30.0	30.0	30.0	23.0	**310.0**
H2O	2016	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.9	108.3	110.7	93.0	**405.6**
OIL	2016	164.8	496.7	518.2	445.8	432.4	328.7	495.7	445.9	406.1	377.7	332.3	289.0	**4,733.3**

Licence **10377** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	29.0	28.0	29.0	31.0	31.0	30.0	30.0	29.0	25.0	**461.0**
H2O	2016	0.0	0.0	0.0	36.1	196.3	154.1	187.8	186.7	149.8	164.0	177.8	89.8	**1,342.4**
OIL	2016	421.7	415.0	399.6	329.3	312.7	311.9	335.3	312.3	291.3	271.9	217.2	235.7	**5,363.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	27.0	31.0	**110.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.4	434.3	329.1	463.8	**1,509.6**

Licence **10378** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.15-17-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Manitoba Production
2014 To 2016

Licence **10378** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.15-17-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	20.0	4.0	7.0	5.0	5.0	5.0	5.0	5.0	6.0	**273.0**
H2O	2016	24.2	20.8	20.1	12.0	4.4	8.1	9.5	6.0	6.3	5.0	5.4	6.9	**380.1**
OIL	2016	14.3	12.3	11.8	7.1	2.6	4.8	5.5	3.5	3.7	3.0	3.1	4.1	**159.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	31.0	30.0	31.0	**120.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.0	80.8	45.0	30.9	27.7	**251.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	26.3	18.9	18.2	16.2	**83.6**

Licence **10380** Well Name **Elcano North Hargrave Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-33-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	5.6	13.0	0.0	10.6	0.0	0.0	0.0	20.8	20.7	21.5	0.7	0.0	**152.7**
H2O	2016	490.0	1165.3	0.0	750.2	0.0	0.0	0.0	1685.7	1462.2	1276.0	43.0	0.0	**10,828.4**
OIL	2016	11.4	25.4	0.0	11.0	0.0	0.0	0.0	24.1	21.4	19.6	0.7	0.0	**231.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	23.2	14.8	**59.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1537.0	1299.9	1119.1	**3,956.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.4	42.9	30.9	**118.2**

Licence **10381** Well Name **Birdtail Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**511.0**
H2O	2016	174.8	162.7	174.2	167.5	165.9	143.8	148.2	145.3	132.9	152.8	142.5	168.8	**3,067.7**
OIL	2016	69.7	61.3	65.3	63.8	61.3	50.5	53.9	52.6	46.8	52.3	49.7	41.0	**1,130.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	30.0	31.0	**148.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	257.8	264.0	267.8	219.8	178.9	**1,188.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.8	120.9	123.9	92.2	73.4	**462.2**

Licence **10382** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**417.0**
H2O	2016	431.7	338.9	286.4	220.5	170.4	147.8	119.6	97.6	79.6	68.0	57.0	44.3	**3,316.9**
OIL	2016	596.2	402.7	336.2	258.9	206.4	179.8	150.9	129.5	114.6	94.2	79.0	78.6	**4,176.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	31.0	**60.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.9	648.3	538.9	**1,255.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.6	712.6	782.0	**1,549.2**

Licence **10384** Well Name **Sinclair Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	30.0	30.0	31.0	26.0	30.0	30.0	30.0	22.0	**419.0**
H2O	2016	111.7	82.1	73.9	58.2	50.2	45.6	44.4	38.1	33.3	23.1	27.8	21.4	**969.8**
OIL	2016	100.2	72.1	69.2	57.0	47.9	38.7	34.3	28.9	22.2	14.4	19.7	16.0	**842.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	**70.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.7	153.7	153.6	**360.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7	143.0	137.0	**321.7**

Licence **10385** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.05-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **10385** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.05-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**417.0**
H2O	2016	44.9	30.6	33.0	31.4	32.0	31.7	33.7	35.3	37.6	41.4	48.6	54.6	**588.4**
OIL	2016	127.2	92.6	97.9	79.0	70.4	69.1	61.7	63.3	54.1	56.0	41.1	40.5	**1,136.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	31.0	**53.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.2	59.4	**133.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	116.9	163.4	**283.3**

Licence **10386** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.06-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	25.0	28.0	27.0	31.0	30.0	31.0	27.0	28.0	31.0	29.0	31.0	**388.0**
H2O	2016	71.0	43.0	49.1	35.8	30.1	47.9	51.0	45.5	46.7	45.2	43.0	45.9	**759.8**
OIL	2016	38.4	43.1	46.9	43.2	49.7	42.8	42.8	37.5	38.0	36.4	32.6	34.2	**566.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	**42.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.2	125.4	**205.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4	61.6	**81.0**

Licence **10387** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**508.0**
H2O	2016	695.0	628.7	672.2	657.5	676.2	643.9	652.7	616.6	631.6	644.5	630.3	653.0	**11,478.3**
OIL	2016	131.3	114.3	120.9	116.2	118.1	118.6	118.5	113.8	113.5	115.8	111.5	119.0	**2,137.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	31.0	30.0	31.0	**144.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	94.3	584.1	813.6	779.3	694.2	710.6	**3,676.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	5.2	118.5	163.5	162.8	138.7	136.9	**725.6**

UWI **103.07-30-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10388** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	25.0	3.0	27.0	2.0	10.0	28.0	30.0	30.0	30.0	26.0	**378.0**
H2O	2016	824.2	778.8	630.0	69.5	639.1	40.2	246.2	725.5	679.2	586.2	456.9	402.5	**7,907.8**
OIL	2016	335.0	284.4	262.9	33.5	259.3	18.9	96.8	313.6	308.6	236.3	204.9	171.3	**3,505.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	30.0	**107.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.9	650.8	849.8	**1,829.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.1	261.5	295.6	319.7	**979.9**

Licence **10389** Well Name **Elcano Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-02-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay L** Field Code **17** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	9.2	23.8	22.9	10.1	0.0	9.0	22.4	22.1	20.7	24.0	23.8	23.2	**277.3**

Manitoba Production
2014 To 2016

Licence **10389** Well Name **Elcano Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-02-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay L** Field Code **17** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	796.3	2117.8	1823.0	815.9	0.0	817.4	1928.3	1727.6	1251.2	1318.7	997.9	876.6	**18,619.4**
OIL	2016	42.7	104.2	108.7	48.5	0.0	13.3	37.0	74.7	51.0	40.4	28.7	25.1	**856.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	21.5	22.6	15.6	**66.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	505.6	1153.3	1343.7	1146.1	**4,148.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	82.8	96.9	71.6	**281.8**

Licence **10390** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**478.0**
H2O	2016	588.1	581.1	623.9	664.8	735.2	702.5	828.4	917.9	938.9	999.5	1009.1	1050.7	**12,423.2**
OIL	2016	459.4	362.7	360.6	323.2	348.1	329.7	298.2	232.1	206.6	182.7	178.2	171.4	**5,761.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	31.0	30.0	31.0	**113.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0	731.8	838.7	624.7	555.9	**2,783.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	399.1	788.1	569.8	526.0	**2,308.5**

Licence **10392** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.03-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	29.0	10.0	31.0	31.0	29.0	30.0	30.0	31.0	**399.0**
H2O	2016	69.4	63.3	56.6	48.9	44.2	15.2	50.0	76.4	71.0	66.5	58.1	61.4	**842.0**
OIL	2016	121.4	106.8	98.7	95.0	91.2	32.4	94.9	76.5	70.2	64.2	53.0	58.0	**1,311.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	**57.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.0	80.0	**161.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.8	153.7	**349.5**

Licence **10393** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **104.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**415.0**
H2O	2016	20.6	17.6	20.4	22.6	22.7	22.8	22.9	27.8	26.9	27.7	26.0	23.9	**417.1**
OIL	2016	82.7	62.3	65.6	62.9	62.6	64.6	64.7	55.0	47.6	48.7	46.0	47.9	**881.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.9	13.3	**135.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.3	119.6	**170.9**

Licence **10394** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.03-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	28.0	30.0	30.0	30.0	23.0	30.0	22.0	30.0	31.0	**397.0**
H2O	2016	85.7	74.7	69.6	59.9	60.9	57.0	53.6	41.7	53.7	43.6	63.6	77.2	**956.8**
OIL	2016	103.7	87.8	86.1	64.6	70.1	74.6	75.1	57.7	73.4	52.7	68.0	69.9	**1,122.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	20.0	31.0	**52.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.3	102.3	**215.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	85.3	149.7	**239.0**

Licence **10395** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	27.0	31.0	30.0	31.0	30.0	4.0	23.0	26.0	31.0	27.0	29.0	**345.0**

Manitoba Production
2014 To 2016

Licence **10395** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	46.9	34.4	37.1	30.5	26.9	25.3	3.3	19.5	22.8	32.0	29.4	37.7	**424.1**
OIL	2016	81.6	61.6	63.3	48.4	44.5	42.5	5.5	31.7	36.8	51.3	41.9	34.1	**623.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	24.0	**25.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.3	**78.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	78.2	**80.7**

Licence **10396** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.07-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	25.0	26.0	27.0	31.0	30.0	31.0	25.0	27.0	31.0	28.0	31.0	**378.0**
H2O	2016	50.3	65.7	57.2	56.2	66.2	66.6	68.2	56.4	60.3	48.3	45.9	53.7	**901.7**
OIL	2016	25.8	12.1	19.2	18.8	19.4	22.0	22.6	18.3	19.3	29.3	24.8	26.1	**297.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	**42.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.1	125.6	**206.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	32.6	**39.9**

Licence **10397** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.08-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**416.0**
H2O	2016	16.4	11.4	11.9	15.6	16.5	12.4	10.2	14.7	15.2	16.2	16.4	18.8	**248.2**
OIL	2016	185.6	143.6	146.9	122.9	123.2	117.2	110.6	121.1	113.6	120.1	107.8	104.9	**1,957.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	31.0	**53.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.6	20.9	**72.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	211.1	227.5	**440.1**

Licence **10398** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	31.0	26.0	30.0	4.0	10.0	25.0	30.0	29.0	27.0	31.0	**343.0**
H2O	2016	88.2	73.6	93.8	47.2	60.0	9.2	22.2	74.3	68.8	47.3	46.9	59.4	**874.1**
OIL	2016	32.7	38.0	42.2	36.3	34.7	3.7	9.1	60.7	55.7	48.6	35.3	30.1	**516.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	**43.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.4	115.8	**183.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.2	59.5	**89.7**

Licence **10399** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.02-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	21.0	31.0	29.0	30.0	30.0	29.0	**408.0**
H2O	2016	147.8	127.5	111.7	104.6	90.4	86.6	60.3	115.7	109.8	101.8	91.9	87.4	**1,586.5**
OIL	2016	14.7	19.6	33.1	31.9	44.8	38.3	25.5	54.8	51.9	48.7	43.2	41.2	**472.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	**57.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.4	158.6	**351.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	8.4	**24.5**

Licence **10400** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	28.0	25.0	30.0	31.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	**437.0**

Manitoba Production
2014 To 2016

Licence **10400** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	22.3	22.4	167.4	288.2	108.6	61.9	49.7	32.0	27.6	36.9	45.8	55.8	**1,083.3**
OIL	2016	71.8	53.7	130.1	223.8	243.1	211.5	199.5	179.2	163.4	142.1	112.2	120.9	**2,050.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	**84.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.7	52.6	28.4	**164.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0	65.3	74.1	**199.4**

Licence **10404** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.01-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	30.0	**350.0**
H2O	2016	155.3	317.7	344.4	350.1	363.8	309.8	286.3	238.9	237.8	251.3	299.4	315.5	**3,485.8**
OIL	2016	1013.2	1542.5	1323.2	1204.7	1220.0	979.7	1008.6	980.8	877.6	855.1	856.2	807.7	**12,738.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**1.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	0.0	0.0	0.0	**15.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.3	0.0	0.0	0.0	**69.3**

Licence **10405** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	14.0	0.0	0.0	15.0	14.0	31.0	12.0	10.0	24.0	20.0	**285.0**
H2O	2016	1460.8	1356.6	645.5	0.0	0.0	129.2	666.4	1469.8	586.6	463.5	1048.6	910.5	**11,483.6**
OIL	2016	224.9	184.4	67.3	0.0	0.0	1.3	49.1	129.9	42.6	0.5	97.1	82.4	**1,556.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	12.0	31.0	**85.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	786.0	451.9	1508.2	**2,746.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.1	243.8	109.6	239.1	**676.6**

Licence **10406** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	29.0	31.0	30.0	28.0	29.0	29.0	31.0	29.0	30.0	30.0	27.0	**467.0**
H2O	2016	44.7	31.7	29.6	25.4	20.6	21.8	20.6	16.9	15.8	21.4	22.0	23.6	**339.8**
OIL	2016	397.9	296.8	279.2	241.3	222.5	224.5	180.5	163.0	151.7	149.3	144.0	126.8	**4,418.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	29.0	27.0	**115.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7	**45.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	377.0	523.7	507.4	432.9	**1,841.0**

Licence **10408** Well Name **Tundra et al Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**450.0**
H2O	2016	15.8	22.2	16.6	14.6	15.5	9.6	9.5	10.0	9.5	9.8	9.0	8.9	**231.8**
OIL	2016	81.2	66.8	71.4	73.4	75.5	78.0	78.9	81.0	77.5	78.7	73.5	72.1	**1,125.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	25.0	30.0	**84.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.2	18.3	21.3	**80.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.8	64.7	76.7	**217.2**

Licence **10409** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	30.0	29.0	30.0	26.0	30.0	31.0	29.0	30.0	30.0	22.0	**417.0**

Manitoba Production
2014 To 2016

Licence **10409** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	239.8	205.7	209.8	197.5	194.9	171.8	193.2	160.4	88.8	83.3	75.3	54.7	**2,463.0**
OIL	2016	160.9	154.8	161.5	148.2	131.4	115.8	145.5	163.7	112.8	110.7	116.3	91.9	**1,918.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	**70.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.3	251.9	247.6	**587.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8	130.6	148.9	**305.3**

Licence **10410** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	22.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**447.0**
H2O	2016	10.1	7.7	126.8	69.4	62.7	80.4	76.1	61.0	27.7	25.5	30.9	30.4	**686.3**
OIL	2016	85.9	58.2	66.8	160.3	207.9	265.3	269.9	255.2	185.5	169.0	181.8	175.8	**2,378.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**91.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.4	21.5	15.7	**77.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.6	88.0	79.6	**297.2**

Licence **10411** Well Name **Sinclair Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	22.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	30.0	15.0	**316.0**
H2O	2016	54.8	42.2	24.4	0.0	0.0	41.6	47.4	37.6	30.2	27.2	28.1	16.2	**492.0**
OIL	2016	37.2	27.9	24.5	0.0	0.0	27.5	32.8	25.7	24.3	23.7	21.0	13.2	**374.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	29.0	**50.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.2	61.1	**142.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.8	61.3	**117.1**

Licence **10412** Well Name **Elcano North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.08-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	23.6	22.1	23.1	24.0	20.6	23.3	23.8	24.0	24.0	24.0	22.7	**368.6**
H2O	2016	3165.0	2914.6	3808.5	4120.4	4483.0	3999.0	4485.1	4816.6	4701.9	5036.3	5017.2	4975.6	**60,881.7**
OIL	2016	1216.1	1027.8	1548.7	1840.2	1730.7	1287.8	1419.1	1211.0	911.5	868.0	694.2	595.9	**19,033.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	20.8	23.7	20.7	23.7	**89.7**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.5	1801.4	2217.9	2236.7	2978.0	**9,358.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0	747.9	866.3	1358.9	1613.5	**4,682.6**

Licence **10413** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	23.7	22.0	22.4	22.8	23.9	19.7	23.4	23.7	21.3	21.4	23.8	23.2	**366.4**
H2O	2016	3932.9	3690.4	4357.9	4651.4	4766.1	3851.2	4447.6	4685.8	3992.3	4151.6	4561.3	4568.9	**62,094.4**
OIL	2016	235.2	207.6	256.3	248.8	210.5	186.7	247.0	213.9	144.5	146.8	146.4	131.3	**4,282.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	23.8	22.5	24.0	21.7	**95.1**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.5	2320.6	2451.0	2641.8	2831.1	**10,437.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.8	476.3	475.8	471.8	442.8	**1,907.5**

Licence **10414** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	18.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**353.0**

Manitoba Production
2014 To 2016

Licence **10414** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	87.8	95.1	100.3	92.9	89.2	61.7	56.4	66.7	172.8	336.5	545.1	598.7	**2,314.5**
OIL	2016	1101.3	1823.7	1949.5	1856.4	1866.9	1867.2	2123.7	2231.4	2019.6	2025.2	1714.3	1506.3	**22,125.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	**2.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	3.3	0.0	0.0	0.0	**11.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.0	4.0	0.0	0.0	0.0	**40.0**

Licence **10415** Well Name **Elcano North Hargrave Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	3.0	22.8	22.8	23.2	23.9	20.3	23.4	23.9	23.9	24.0	18.3	18.4	**281.2**
H2O	2016	167.3	1275.1	1114.5	1140.5	1100.4	881.8	1014.2	967.0	686.6	572.6	435.6	486.7	**11,532.1**
OIL	2016	22.8	147.7	113.9	118.7	118.9	96.7	113.5	105.6	71.7	55.9	40.7	43.1	**1,352.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.7	14.6	**33.3**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.0	822.8	**1,689.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.2	142.1	**303.3**

Licence **10418** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	14.0	11.0	24.0	10.0	31.0	30.0	22.0	10.0	24.0	28.0	**302.0**
H2O	2016	1105.8	1036.0	493.7	383.5	843.5	360.8	499.0	974.0	744.0	286.1	800.6	830.2	**8,809.8**
OIL	2016	122.8	102.5	41.3	26.6	54.9	18.2	9.0	137.5	58.6	24.9	38.7	107.1	**958.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	**38.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.6	**452.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.9	162.4	**216.3**

Licence **10419** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**469.0**
H2O	2016	24.6	90.9	23.8	17.2	15.3	15.8	27.3	15.7	5.3	4.8	7.8	35.2	**518.5**
OIL	2016	46.2	42.3	44.2	34.6	47.3	47.2	22.0	24.2	24.4	26.6	25.5	28.1	**600.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	29.0	31.0	**103.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.0	99.0	45.0	25.8	**234.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.9	68.1	55.7	45.0	**187.7**

Licence **10420** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**480.0**
H2O	2016	60.7	48.8	131.2	154.5	215.5	204.0	220.1	251.7	280.6	288.5	290.0	304.8	**2,595.1**
OIL	2016	468.1	376.0	459.0	419.3	340.1	304.1	314.3	301.5	262.9	244.2	193.7	189.7	**5,253.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	31.0	**120.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.8	21.8	42.0	49.1	**144.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.7	282.2	392.8	428.9	**1,380.6**

Licence **10422** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	29.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**440.0**

Manitoba Production
2014 To 2016

Licence **10422** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	625.0	670.3	649.5	550.4	700.8	662.3	772.5	716.6	755.4	702.8	679.1	583.2	**8,747.7**
OIL	2016	702.8	533.8	561.5	455.3	413.6	540.5	628.2	514.7	522.2	520.5	473.1	530.5	**7,913.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	30.0	29.0	**83.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	0.0	75.2	593.3	**679.8**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	146.5	624.2	726.3	**1,516.7**

Licence **10423** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	30.0	30.0	31.0	30.0	25.0	31.0	24.0	31.0	28.0	31.0	**368.0**
H2O	2016	0.0	39.4	0.0	0.0	0.0	0.0	25.7	0.0	1.3	0.0	0.0	0.0	**66.4**
OIL	2016	465.1	478.6	292.7	309.5	297.5	293.6	221.5	247.3	203.5	185.1	148.5	170.5	**3,734.6**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	421.2	**421.2**

Licence **10426** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	30.0	30.0	31.0	20.0	17.0	31.0	30.0	31.0	30.0	31.0	**381.0**
H2O	2016	766.9	920.4	1430.1	1459.3	1085.3	781.0	426.5	697.4	586.8	489.4	411.6	411.0	**10,634.2**
OIL	2016	467.9	218.9	287.4	279.1	223.9	78.3	479.8	1076.7	944.9	827.1	714.7	684.6	**6,773.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	**43.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.4	857.1	**1,168.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.7	303.8	**490.5**

Licence **10427** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**412.0**
H2O	2016	117.2	102.3	159.6	153.1	130.5	124.0	132.9	143.4	159.4	167.8	157.0	178.9	**1,991.7**
OIL	2016	335.3	312.3	231.7	202.2	163.5	144.7	112.7	135.6	217.6	202.5	175.1	163.1	**3,310.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	31.0	**51.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	92.1	143.0	**265.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5	439.0	438.7	**914.2**

Licence **10428** Well Name **Tundra Virden DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-12-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**355.0**
H2O	2016	132.7	136.9	94.6	89.5	93.2	99.1	95.3	100.3	87.6	76.6	87.8	109.9	**1,219.1**
OIL	2016	158.7	141.5	134.2	105.9	86.6	75.0	64.7	64.8	53.6	49.5	60.1	68.1	**1,084.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**1.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	0.0	0.0	0.0	**15.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	0.0	0.0	0.0	**21.4**

Licence **10430** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	16.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**424.0**

Manitoba Production
2014 To 2016

Licence **10430** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	1027.2	512.0	806.0	699.8	658.1	607.3	627.3	624.0	634.1	630.1	627.8	652.6	**10,502.4**
OIL	2016	26.7	6.8	24.2	27.6	25.0	24.8	25.1	22.4	22.4	21.5	22.7	22.4	**338.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	26.0	**74.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	615.9	945.8	834.4	**2,396.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5	27.4	21.8	**66.7**

Licence **10431** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	20.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**356.0**
H2O	2016	303.4	483.8	563.5	489.9	543.5	491.8	516.1	437.7	474.0	507.5	517.9	503.2	**5,898.3**
OIL	2016	143.1	163.6	91.5	77.9	27.4	31.3	32.9	10.9	8.0	11.3	6.2	5.9	**622.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**1.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0	0.0	0.0	0.0	**66.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	0.0	**12.0**

Licence **10434** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**369.0**
H2O	2016	280.4	366.2	287.2	214.3	198.4	141.2	148.3	159.9	206.1	251.8	216.6	192.7	**2,772.7**
OIL	2016	425.9	633.6	670.6	614.6	519.0	479.9	440.7	401.7	502.1	655.3	597.8	506.4	**6,497.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	3.0	**4.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.5	71.1	**109.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.0	12.9	**49.9**

Licence **10435** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	24.0	20.0	30.0	31.0	30.0	31.0	**394.0**
H2O	2016	10.1	7.3	5.7	4.7	4.5	3.2	2.5	41.6	39.1	33.6	32.1	61.2	**505.3**
OIL	2016	262.8	237.7	213.5	179.3	168.7	146.7	114.9	233.5	274.5	235.5	230.8	170.8	**3,407.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	31.0	**46.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0	118.6	81.1	**259.7**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.5	383.7	501.5	**938.7**

Licence **10436** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	22.0	0.0	0.0	24.0	31.0	31.0	29.0	30.0	11.0	13.0	**280.0**
H2O	2016	1230.5	1072.3	731.6	0.0	0.0	955.7	1365.1	1421.2	1275.5	1267.2	437.0	537.5	**11,386.0**
OIL	2016	140.9	119.2	81.3	0.0	0.0	101.3	71.9	74.8	55.5	52.8	18.5	20.5	**1,002.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	**29.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1092.4	**1,092.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.0	228.7	**265.7**

Licence **10437** Well Name **Tundra Daly Sinclair Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.14-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**404.0**

Manitoba Production
2014 To 2016

Licence **10437** Well Name **Tundra Daly Sinclair Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.14-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	37.1	29.7	40.0	35.3	34.7	31.9	30.7	28.1	28.1	29.0	25.0	24.0	**473.2**
OIL	2016	117.4	94.3	91.5	65.7	64.8	59.1	57.3	52.4	52.4	54.0	46.6	44.9	**1,074.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	14.0	31.0	**47.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	32.1	45.7	**99.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.1	107.8	144.8	**273.7**

Licence **10440** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	30.0	29.0	28.0	29.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**368.0**
H2O	2016	1440.9	2062.8	304.2	24.3	11.7	20.6	21.7	11.6	9.4	7.4	5.4	3.8	**4,228.3**
OIL	2016	131.7	134.3	742.9	391.2	278.0	229.3	236.5	213.9	218.4	165.9	159.4	157.2	**3,197.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	**12.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	294.5	**304.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.5	84.9	**138.4**

Licence **10441** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**383.0**
H2O	2016	462.2	431.1	501.6	461.2	544.5	493.9	503.7	434.5	409.8	400.6	416.2	350.5	**5,719.1**
OIL	2016	487.7	459.7	449.0	441.2	486.0	437.4	435.8	448.5	481.3	353.3	319.2	306.9	**5,383.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	16.0	**17.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.0	256.3	**309.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	237.8	**277.8**

Licence **10442** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**360.0**
H2O	2016	251.1	508.4	727.3	897.1	1064.3	1110.8	1239.5	1376.9	1345.2	1417.9	1385.5	1406.0	**12,739.0**
OIL	2016	928.2	999.6	905.9	677.2	584.0	436.8	397.1	311.7	297.1	258.1	229.1	189.3	**6,285.1**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**1.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	0.0	**9.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0	0.0	0.0	**71.0**

Licence **10443** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**401.0**
H2O	2016	884.5	806.3	747.1	638.7	562.1	480.2	439.5	409.8	358.1	363.2	345.5	350.7	**7,414.7**
OIL	2016	198.9	202.6	193.7	152.8	144.0	132.3	109.6	109.6	89.9	77.8	62.6	52.0	**1,742.9**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	**36.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.7	903.3	**1,029.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	186.6	**217.1**

Licence **10444** Well Name **Waskada Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	22.0	31.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**

Manitoba Production
2014 To 2016

Licence **10444** Well Name **Waskada Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	113.2	66.7	83.7	69.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.7**
OIL	2016	10.8	4.0	3.0	2.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	12.0	**13.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.2	83.3	**122.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	5.0	**26.5**

Licence **10445** Well Name **Waskada Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-27-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	29.0	30.0	20.0	0.0	4.0	30.0	30.0	31.0	30.0	31.0	**331.0**
H2O	2016	2485.1	2753.4	2748.5	2794.8	1801.6	0.0	371.6	1737.1	1597.1	1817.9	1832.8	1928.7	**23,789.8**
OIL	2016	104.7	100.0	85.1	113.5	75.2	0.0	14.0	95.2	28.4	44.7	65.4	82.0	**947.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	**36.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	383.2	1538.0	**1,921.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	123.5	**139.5**

Licence **10446** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	10.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**342.0**
H2O	2016	273.8	673.3	657.8	631.3	610.4	520.7	545.6	557.1	440.4	357.5	347.9	314.3	**5,930.1**
OIL	2016	74.4	224.8	241.8	232.9	234.4	201.7	164.9	114.4	116.1	146.5	137.9	103.6	**1,993.4**

Licence **10447** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	2.0	6.0	28.0	31.0	8.0	30.0	31.0	30.0	23.0	**311.0**
H2O	2016	732.7	634.5	584.4	29.9	86.2	417.3	455.8	107.6	547.7	589.7	514.1	348.6	**6,090.5**
OIL	2016	228.5	72.7	85.1	4.7	13.6	68.0	78.5	17.9	62.5	67.2	61.5	37.7	**1,066.2**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	**31.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.7	897.3	**1,042.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	246.4	**268.3**

Licence **10448** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	4.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**336.0**
H2O	2016	89.5	522.2	517.8	498.0	458.4	622.2	542.5	434.9	331.1	304.9	288.6	289.9	**4,900.0**
OIL	2016	21.0	205.7	217.8	213.2	245.8	337.2	312.3	233.8	165.5	159.2	122.5	95.2	**2,329.2**

Licence **10449** Well Name **Elcano et al Miniota Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.16-09-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	29.0	13.0	0.0	0.0	0.0	0.0	16.5	21.6	21.5	0.6	0.0	**145.2**
H2O	2016	1049.4	1634.4	923.7	0.0	0.0	0.0	0.0	1013.3	2374.7	2443.8	22.4	0.0	**10,792.3**
OIL	2016	55.8	39.5	47.6	0.0	0.0	0.0	0.0	3.7	24.2	25.2	0.3	0.0	**217.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1330.6	**1,330.6**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	**21.4**

Manitoba Production
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Licence **10450** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	28.0	29.0	31.0	30.0	31.0	26.0	28.0	30.0	26.0	31.0	29.0	27.0	**362.0**
H2O	2016	149.9	175.0	176.2	155.3	153.0	192.7	173.9	145.1	129.6	179.1	191.5	161.0	**2,327.8**
OIL	2016	89.8	86.6	74.1	69.6	60.5	36.9	32.9	31.3	17.8	23.9	19.3	18.2	**646.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	**16.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.8	275.7	**345.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	59.9	**85.4**

UWI **105.05-03-002-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10451** Well Name **Waskada Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	29.0	28.0	31.0	30.0	31.0	20.0	11.0	28.0	30.0	31.0	28.0	31.0	**344.0**
GAS	2016	0.0	0.9	4.6	0.9	0.9	0.9	0.9	0.8	0.8	1.2	5.9	6.6	**25.8**
H2O	2016	492.4	409.3	521.3	520.8	559.0	359.1	186.7	453.3	487.7	518.0	465.6	493.6	**5,846.9**
OIL	2016	80.6	80.6	98.2	87.1	107.5	66.1	33.6	82.2	87.1	87.0	82.1	93.4	**1,033.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**1.4**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.1	**380.1**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0	**48.0**

Licence **10452** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	2.0	28.0	8.0	0.0	0.0	27.0	29.0	31.0	22.0	29.0	27.0	22.0	**226.0**
H2O	2016	186.4	1508.0	341.4	0.0	0.0	1118.3	607.7	450.0	330.9	323.3	283.3	241.6	**5,456.8**
OIL	2016	36.0	231.8	38.7	0.0	0.0	141.0	55.4	46.9	34.8	32.2	35.0	29.9	**683.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.9	**65.9**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	**2.1**

Licence **10454** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	10.0	28.0	26.0	18.0	27.0	26.0	30.0	31.0	28.0	20.0	30.0	31.0	**305.0**
H2O	2016	0.0	0.0	135.8	317.1	433.5	450.1	535.7	571.1	520.2	394.0	551.2	586.3	**4,495.0**
OIL	2016	12.6	64.4	64.7	40.9	82.5	76.3	79.5	81.1	72.4	49.3	71.8	74.6	**770.1**

Licence **10455** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	10.0	28.0	27.0	19.0	20.0	27.0	30.0	31.0	30.0	30.0	21.0	17.0	**290.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	47.3	38.4	39.9	36.6	49.1	21.9	14.8	**248.0**
OIL	2016	202.8	573.7	504.2	256.7	147.9	262.4	312.4	311.1	241.0	231.2	114.6	78.5	**3,236.5**

Licence **10456** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **10456** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-11-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.04-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**364.0**
H2O	2016	440.6	379.0	484.5	405.5	516.0	493.2	475.9	456.7	439.1	452.5	448.2	470.1	**5,468.8**
OIL	2016	411.5	400.7	306.7	248.0	145.5	116.1	140.7	151.5	144.9	145.3	134.3	129.1	**2,498.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	**7.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5	**24.5**

Licence **10457** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	17.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**348.0**
H2O	2016	453.3	855.8	858.7	730.7	511.9	381.8	399.8	352.1	378.6	371.2	354.1	321.3	**5,969.8**
OIL	2016	273.9	333.0	335.6	713.1	466.1	446.7	356.6	266.4	277.1	196.3	219.1	264.4	**4,200.8**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**0.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.5	**52.5**

Licence **10458** Well Name **CPEC South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**368.0**
H2O	2016	851.0	556.4	391.7	260.3	231.2	202.6	168.6	140.7	116.5	58.0	28.0	98.0	**3,533.2**
OIL	2016	565.1	386.0	351.5	314.7	290.9	257.9	258.3	238.5	208.0	173.6	107.7	161.9	**3,420.7**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	430.2	**430.2**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.6	**106.6**

Licence **10459** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	6.0	0.0	**31.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.6	35.4	0.0	**151.0**

Licence **10460** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-23-008-28W1.04** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	29.0	**79.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	433.6	692.5	586.1	**1,712.2**

Licence **10463** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10463** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	8.0	29.0	26.0	29.0	29.0	28.0	30.0	23.0	23.0	31.0	30.0	31.0	**317.0**
H2O	2016	254.9	991.5	1574.7	2817.5	2733.9	2560.3	2771.6	2065.8	2118.3	2779.9	2931.9	3041.2	**26,641.5**
OIL	2016	52.7	236.0	289.0	429.0	207.6	124.5	117.3	85.7	80.5	118.1	110.9	111.5	**1,962.8**

Licence **10464** Well Name **Elcano North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.09-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.8	23.4	22.8	22.8	24.0	20.4	23.5	23.7	24.0	24.0	21.6	22.2	**285.0**
H2O	2016	2392.1	2475.3	1806.5	2639.0	3932.2	3661.9	4231.9	4597.7	4677.0	5115.1	4764.7	5235.5	**46,429.4**
OIL	2016	1685.5	1650.6	984.2	1415.5	1834.9	1366.6	1555.3	1309.5	1102.3	994.7	802.0	669.4	**16,091.3**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	**9.8**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	900.5	**900.5**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	720.8	**720.8**

Licence **10465** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-24-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	23.0	22.0	27.0	26.0	25.0	30.0	29.0	29.0	29.0	25.0	**265.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	559.0	683.6	776.2	947.9	1255.5	1337.2	1026.7	**6,586.1**
OIL	2016	0.0	0.0	205.4	95.3	115.6	126.0	106.4	114.3	146.1	257.5	348.6	165.1	**1,680.3**

Licence **10466** Well Name **CPEC North Hargrave Prov. DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-11-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	12.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	**83.0**
H2O	2016	2083.7	2197.9	911.3	0.0	0.0	0.0	0.0	0.0	223.5	0.0	0.0	0.0	**5,941.7**
OIL	2016	204.6	106.2	40.5	0.0	0.0	0.0	0.0	0.0	6.8	0.0	0.0	0.0	**425.4**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	525.3	**525.3**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.3	**67.3**

Licence **10467** Well Name **CPEC Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-15-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	31.0	29.0	31.0	27.0	27.0	27.0	31.0	27.0	30.0	31.0	30.0	26.0	**356.0**
H2O	2016	1147.4	1444.1	1782.5	1605.2	1782.9	1687.6	2017.7	1767.6	1940.3	1863.0	2092.1	1863.1	**21,175.9**
OIL	2016	1066.0	798.5	592.8	486.9	350.8	343.1	337.5	271.6	247.8	226.3	232.4	185.4	**5,665.5**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.4	**182.4**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	526.4	**526.4**

Licence **10468** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	1.0	21.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**296.0**
H2O	2016	0.0	79.2	199.5	199.0	164.1	109.1	83.2	54.9	93.8	100.4	84.4	74.7	**1,242.3**
OIL	2016	0.0	48.5	370.1	576.2	525.3	406.3	337.2	231.7	342.5	296.9	268.4	245.4	**3,648.5**

Licence **10470** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **10470** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	1.0	23.0	30.0	31.0	28.0	29.0	29.0	30.0	30.0	30.0	31.0	**292.0**
H2O	2016	0.0	208.1	695.5	883.7	913.9	778.4	792.8	846.3	901.0	879.2	977.9	1019.9	**8,896.7**
OIL	2016	0.0	32.1	251.9	353.5	403.4	529.2	570.4	520.6	423.9	414.5	275.0	179.0	**3,953.5**

Licence **10471** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	1.0	23.0	29.0	31.0	4.0	31.0	30.0	30.0	31.0	30.0	29.0	**269.0**
H2O	2016	0.0	65.9	1056.6	1443.5	1125.0	145.0	1093.1	1270.4	1422.2	1625.2	1636.3	1715.7	**12,598.9**
OIL	2016	0.0	18.2	27.1	53.8	9.9	0.6	263.2	187.5	56.6	73.9	60.1	19.0	**769.9**

Licence **10473** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	1.0	21.0	30.0	31.0	22.0	31.0	30.0	28.0	31.0	30.0	31.0	**286.0**
H2O	2016	0.0	49.4	1079.6	1616.1	1696.5	1263.4	1949.6	2150.9	1913.2	2122.1	2023.8	2084.3	**17,948.9**
OIL	2016	0.0	11.3	212.3	229.4	150.0	127.7	295.0	388.2	382.2	267.1	302.9	412.8	**2,778.9**

Licence **10474** Well Name **Fire Sky North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	29.0	28.0	26.0	**114.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	1297.1	1804.5	2272.9	2470.1	**7,856.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	783.3	1009.8	905.1	909.2	**3,621.1**

Licence **10476** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-010-27W1.02** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	19.0	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.0**
H2O	2016	675.8	1055.7	332.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.8**
OIL	2016	14.7	36.8	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**

Licence **10477** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	1.0	28.0	30.0	31.0	29.0	31.0	30.0	26.0	30.0	30.0	31.0	**297.0**
H2O	2016	0.0	30.0	167.6	475.4	487.6	568.5	576.0	544.6	308.7	391.4	310.2	304.0	**4,164.0**
OIL	2016	0.0	97.3	703.7	583.6	550.7	452.4	466.6	474.7	272.9	352.3	324.6	368.0	**4,646.8**

Licence **10482** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	22.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	2.0	0.0	**292.0**
H2O	2016	166.5	210.9	285.4	296.2	334.6	323.3	317.5	340.3	346.4	310.5	8.9	0.0	**2,940.5**
OIL	2016	296.1	247.5	228.9	166.6	150.3	132.0	123.5	110.4	103.5	77.6	2.4	0.0	**1,638.8**

Licence **10493** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **10493** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	10.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**314.0**
H2O	2016	0.0	0.0	671.9	678.1	644.5	521.5	475.2	365.5	356.2	285.7	234.4	212.0	**4,445.0**
OIL	2016	0.0	68.2	306.7	240.6	215.2	207.7	218.9	222.6	168.1	150.2	147.6	131.9	**2,077.7**

Licence **10494** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	4.0	25.0	11.0	0.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**247.0**
H2O	2016	0.0	89.3	301.0	55.4	0.0	127.1	117.6	101.0	65.5	67.2	51.9	39.3	**1,015.3**
OIL	2016	0.0	12.2	124.1	36.1	0.0	69.0	34.8	30.0	36.9	39.1	30.4	23.9	**436.5**

Licence **10495** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	7.0	23.0	10.0	31.0	27.0	29.0	28.0	30.0	31.0	30.0	31.0	**277.0**
H2O	2016	0.0	0.0	205.8	346.7	1095.4	1275.0	1885.6	1800.8	1939.0	1988.7	1906.4	2018.5	**14,461.9**
OIL	2016	0.0	7.8	29.3	12.8	37.1	32.6	40.4	37.0	39.3	41.6	39.1	41.1	**358.1**

Licence **10496** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	19.0	30.0	30.0	30.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**312.0**
H2O	2016	0.0	1139.8	1877.4	1913.9	1764.0	1116.2	1846.8	1822.5	1972.8	2087.6	1966.2	1863.5	**19,370.7**
OIL	2016	0.0	100.5	269.9	269.4	300.0	113.7	197.2	255.0	260.8	281.9	289.8	240.5	**2,578.7**

Licence **10497** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	23.0	30.0	31.0	11.0	25.0	28.0	9.0	31.0	30.0	6.0	**224.0**
H2O	2016	0.0	0.0	1834.6	2532.1	2460.1	911.3	2079.7	2030.5	656.9	2318.7	2571.7	508.2	**17,903.8**
OIL	2016	0.0	0.0	8.7	77.2	79.8	27.7	38.9	22.8	7.7	26.1	7.0	0.0	**295.9**

Licence **10498** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	13.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**317.0**
H2O	2016	0.0	78.4	87.6	70.0	68.8	74.8	71.1	60.9	55.3	64.1	59.1	66.2	**756.3**
OIL	2016	0.0	23.1	43.9	41.1	29.2	23.6	22.4	28.1	23.7	27.5	17.8	19.8	**300.2**

Licence **10499** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	14.0	7.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	21.0	30.0	**160.0**
H2O	2016	0.0	81.3	13.4	0.0	0.0	0.0	0.0	76.4	81.6	84.0	56.7	88.2	**481.6**
OIL	2016	0.0	65.2	42.1	0.0	0.0	0.0	0.0	195.6	221.0	220.9	141.8	196.3	**1,082.9**

Licence **10501** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

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Licence **10501** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	5.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**308.0**
H2O	2016	0.0	32.1	74.5	26.5	12.2	11.4	11.5	11.5	11.1	19.1	17.1	18.5	**245.5**
OIL	2016	0.0	22.4	236.5	285.2	302.8	274.7	275.9	276.8	265.8	271.4	267.9	313.5	**2,792.9**

Licence **10502** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**305.0**
H2O	2016	0.0	0.0	46.8	26.6	25.8	23.9	23.1	22.7	21.0	21.0	20.6	21.2	**252.7**
OIL	2016	0.0	0.0	52.2	38.0	35.6	33.1	31.9	31.3	29.0	29.0	28.4	29.3	**337.8**

Licence **10504** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	9.0	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**309.0**
H2O	2016	0.0	218.5	861.8	914.4	717.8	495.0	414.9	383.1	328.3	300.1	255.2	271.9	**5,161.0**
OIL	2016	0.0	0.0	211.9	296.2	228.2	174.0	138.0	154.4	126.9	127.5	125.0	95.5	**1,677.6**

Licence **10505** Well Name **Fire Sky North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.02-35-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	5.0	21.0	0.0	20.2	13.0	0.0	0.0	0.0	0.0	0.0	10.5	**69.7**
H2O	2016	0.0	34.2	46.9	0.0	53.3	21.8	0.0	0.0	0.0	0.0	0.0	39.4	**195.6**
OIL	2016	0.0	6.0	15.6	0.0	11.7	3.9	0.0	0.0	0.0	0.0	0.0	7.0	**44.2**

Licence **10506** Well Name **CPEC Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole FF** Field Code **1** Pool Code **59FF** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	13.0	17.0	30.0	11.0	19.0	24.0	31.0	30.0	31.0	30.0	7.0	**243.0**
H2O	2016	0.0	160.8	40.2	45.0	7.1	284.5	32.7	22.3	10.2	15.0	13.1	4.1	**635.0**
OIL	2016	0.0	57.0	40.3	45.1	10.4	22.5	0.3	3.3	3.4	5.0	4.3	1.4	**193.0**

Licence **10507** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**303.0**
H2O	2016	0.0	0.0	93.2	27.8	25.6	16.8	29.0	23.0	32.0	19.2	47.7	63.2	**377.5**
OIL	2016	0.0	0.0	186.8	171.0	168.2	158.4	131.1	103.7	99.3	92.5	109.6	113.8	**1,334.4**

Licence **10508** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	1.0	9.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**282.0**
H2O	2016	0.0	0.0	213.9	412.8	132.3	60.4	56.2	55.1	71.2	65.2	39.8	62.2	**1,169.1**
OIL	2016	0.0	2.7	111.3	743.2	946.9	744.9	519.6	344.8	328.6	342.3	424.2	346.8	**4,855.3**

Licence **10509** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
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Licence **10509** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	1.0	24.0	30.0	30.0	29.0	30.0	29.0	29.0	31.0	30.0	30.0	**293.0**
H2O	2016	0.0	52.0	144.1	56.1	11.4	5.4	19.2	8.3	5.2	5.7	5.9	6.1	**319.4**
OIL	2016	0.0	31.5	540.7	387.8	248.7	229.8	257.5	211.3	222.9	209.7	185.1	178.0	**2,703.0**

Licence **10510** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	1.0	25.0	31.0	28.0	29.0	28.0	28.0	31.0	30.0	30.0	**261.0**
H2O	2016	0.0	0.0	0.0	309.6	129.1	26.5	40.3	24.5	18.5	11.6	12.7	10.7	**583.5**
OIL	2016	0.0	0.0	7.0	556.9	625.5	354.5	281.1	244.6	291.7	351.3	280.6	236.8	**3,230.0**

Licence **10511** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	1.0	18.0	31.0	29.0	30.0	24.0	30.0	30.0	30.0	28.0	**251.0**
H2O	2016	0.0	0.0	0.0	179.7	32.0	11.0	40.5	50.3	60.8	50.7	39.1	31.6	**495.7**
OIL	2016	0.0	0.0	23.2	422.5	639.8	293.6	478.2	304.0	372.4	305.3	260.6	216.1	**3,315.7**

Licence **10512** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	4.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	24.0	**299.0**
H2O	2016	0.0	89.6	347.3	43.1	33.2	4.0	4.0	3.6	2.7	1.9	1.8	1.5	**532.7**
OIL	2016	0.0	45.0	584.9	295.0	290.7	163.8	155.8	114.0	126.7	155.8	143.6	125.3	**2,200.6**

Licence **10514** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	28.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**300.0**
H2O	2016	0.0	0.0	100.2	95.8	108.1	116.1	144.3	141.5	129.3	149.0	138.7	133.3	**1,256.3**
OIL	2016	0.0	0.0	230.7	262.8	247.7	211.7	161.5	157.7	140.4	156.6	148.9	150.1	**1,868.1**

UWI **102.09-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10517** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	1.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**300.0**
H2O	2016	0.0	0.0	232.7	88.8	89.0	55.1	73.5	72.5	12.7	12.9	7.6	8.6	**653.4**
OIL	2016	0.0	107.5	590.2	714.1	732.1	471.2	449.5	455.9	460.3	463.8	275.3	344.6	**5,064.5**

Licence **10518** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	1.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**299.0**

Manitoba Production
2014 To 2016

Licence **10518** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	240.5	133.0	109.3	106.6	107.4	102.0	94.4	97.5	42.0	16.7	**1,049.4**
OIL	2016	0.0	10.0	785.7	810.0	870.6	707.7	710.3	466.6	345.7	354.1	563.5	566.0	**6,190.2**

Licence **10519** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**281.0**
H2O	2016	0.0	0.0	136.4	205.1	142.6	51.8	26.1	15.4	4.2	5.4	8.0	8.8	**603.8**
OIL	2016	0.0	0.0	204.8	743.6	786.6	511.1	403.0	272.3	121.2	121.8	141.0	153.8	**3,459.2**

Licence **10520** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	30.0	25.0	31.0	**123.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	290.1	1006.1	853.5	621.8	763.4	**3,534.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	6.4	8.4	55.4	105.9	**178.0**

Licence **10521** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	20.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**260.0**
H2O	2016	0.0	150.7	232.8	212.7	281.6	293.2	301.8	314.2	303.3	307.0	0.0	0.0	**2,397.3**
OIL	2016	0.0	292.4	296.3	221.3	227.7	199.6	177.2	172.9	159.8	149.7	0.0	0.0	**1,896.9**

Licence **10522** Well Name **CPEC Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	10.0	8.0	0.0	0.0	9.0	31.0	31.0	30.0	30.0	30.0	16.0	**195.0**
H2O	2016	0.0	61.2	400.3	0.0	0.0	475.4	1734.7	1768.8	1667.9	1408.8	942.0	385.6	**8,844.7**
OIL	2016	0.0	5.0	0.0	0.0	0.0	1.9	87.4	60.5	73.3	29.0	11.0	4.5	**272.6**

Licence **10524** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	4.0	31.0	30.0	31.0	23.0	17.0	21.0	8.0	30.0	30.0	31.0	**256.0**
H2O	2016	0.0	80.0	457.8	418.5	381.8	318.8	242.2	300.8	108.5	417.8	428.6	427.8	**3,582.6**
OIL	2016	0.0	6.1	69.8	45.5	86.3	41.6	30.1	40.3	14.4	50.5	46.1	47.2	**477.9**

Licence **10527** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**297.0**
H2O	2016	0.0	0.0	189.8	90.3	40.3	19.8	18.1	13.0	18.0	18.1	13.7	13.9	**435.0**
OIL	2016	0.0	0.0	549.5	710.5	626.2	454.7	401.8	209.9	299.1	299.2	236.4	237.1	**4,024.4**

Licence **10528** Well Name **Tundra Gambler** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.12-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2014 To 2016

Licence **10528** Well Name **Tundra Gambler** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.12-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.5	**98.5**

Licence **10530** Well Name **Fire Sky North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	7.0	29.5	26.0	30.0	30.5	24.0	24.5	**171.5**
H2O	2016	0.0	0.0	0.0	0.0	0.0	118.2	582.9	985.3	761.5	629.1	510.3	405.0	**3,992.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	3.6	115.5	190.5	134.3	94.0	76.3	60.5	**674.7**

Licence **10531** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	31.0	30.0	31.0	**104.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.3	126.2	38.9	38.1	**345.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.0	253.2	625.3	313.1	240.9	**1,493.5**

Licence **10532** Well Name **Elcano Elgin** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-006-21W1.00** Field Name **Other Areas** Pool Name **Lodgepole S** Field Code **99** Pool Code **59S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	15.0	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
H2O	2016	0.0	0.0	345.1	480.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825.9**
OIL	2016	0.0	0.0	31.3	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**

Licence **10544** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	**107.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	504.4	1018.3	786.9	549.8	**2,859.4**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.0	159.6	111.3	79.7	**396.6**

Licence **10549** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	**108.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483.8	876.3	563.2	419.0	**2,342.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	95.7	61.0	50.0	**241.2**

Licence **10550** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	25.0	**95.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.6	1424.7	1440.2	1115.7	**4,331.2**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.9	168.4	124.9	111.3	**452.5**

Licence **10551** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2014 To 2016

Licence **10551** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	29.0	**97.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.9	1130.3	639.4	440.7	**2,526.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.1	273.3	149.0	103.3	**575.7**

Licence **10554** Well Name **Tundra Daly Sinclair SWD HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Souris River** Field Code **1** Pool Code **73** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2027.0	14989.0	**17,016.0**

Licence **10555** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	**108.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	347.8	642.3	366.9	298.0	**1,655.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	113.4	71.4	54.4	**258.5**

Licence **10556** Well Name **Tundra et al North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	28.0	**50.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	77.1	233.5	**311.6**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0	1321.1	1818.7	**3,225.8**

Licence **10559** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	29.0	**84.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	582.2	431.4	241.1	**1,254.7**

Licence **10560** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.2	1364.1	**1,492.3**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.7	413.4	**478.1**

Licence **10564** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	**45.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.2	371.3	**623.5**

Licence **10566** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	31.0	**72.0**

Manitoba Production
2014 To 2016

Licence **10566** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.4	74.7	31.8	**340.9**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.4	384.9	182.3	**791.6**

Licence **10578** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	21.0	**24.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	186.7	**204.5**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	430.2	**450.6**

Licence **10582** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.5	**112.5**

Licence **10583** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**7.0**
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.0	**81.0**